

87

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**001**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

|  |   |  |   |
|--|---|--|---|
| 1a TYPE OF WORK<br><b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>   |   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br><b>UTU-73457</b>                     |
| B TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/><br>SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>          |   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br><b>na</b>                           |
| 2. NAME OF OPERATOR<br><b>The Houston Exploration Company</b>  |   |  | 7. UNIT AGREEMENT NAME<br><b>na</b>   |
| 3. ADDRESS OF OPERATORS<br><b>1100 Louisiana Suite 2000 Houston, TX 77002</b>  |   |  | 8. FARM OR LEASE NAME<br><b>na</b>  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)<br>at surface <b>809' FNL &amp; 670' FWL NWNW 649169X 40.055511</b><br>At proposed prod. Zone <b>same as above 4435154Y -109.262860</b> |   |  | 9. WELL NO.<br><b>Bonanza 4-7</b>   |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*<br><b>48.9 miles South of Vernal, UT</b>   |   |  | 10. FIELD OR LEASE NAME<br><del>Wildcat</del> <i>Undesignated</i>           |
| 15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drlg. Unit line, if any)<br><b>670'</b>   | 16. NO. OF ACRES IN LEASE<br><b>1,600</b> | 17. NO. OF ACRES ASSIGNED TO THIS WELL<br><b>40</b>      | 11. Sec., T., R., M., OR BLK AND SURVEY OR AREA<br><b>Sec. 7, T9S, R24E</b> |
| 16. DISTANCE FROM PROPOSED LOCATION * TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.<br><b>2,300'</b>   | 19. PROPOSED DEPTH<br><b>8,200</b>        | 20. ROTARY OR CABLE TOOLS<br><b>Rotary</b>               | 12. COUNTY OR PARISH<br><b>Uintah</b>                                       |
| 21. ELEVATION (SHOW WHETHER DF. RT, GR, etc.)<br><b>5,030' GR</b>  |   | 22. APPROX. DATE WORK WILL START<br><b>Nov. 15, 2004</b> | 13. STATE<br><b>Utah</b>  |

**PROPOSED CASING AND CEMENT PROGRAM**

| SIZE OF HOLE  | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|---------------|----------------|-----------------|---------------|--------------------|
| <b>11"</b>    | <b>8 5/8"</b>  | <b>36#</b>      | <b>2000'</b>  | <b>779 sks</b>     |
| <b>7 7/8"</b> | <b>4 1/2"</b>  | <b>11.6#</b>    | <b>T.D.</b>   | <b>600 sks</b>     |

**The operator requests permission to drill the subject well. Please find the attached 10 point plan and 13 point plan.**

**William A Ryan  
290 S 800 E  
Vernal, UT 84078  
435-789-0968**

*Federal Approval of this Action is Necessary*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill for deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24 *William A Ryan*  
**William A. Ryan** Agent **Oct. 15, 2004**

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

( This space for Federal or State Office Use )

PERMIT NO. **43-047-36017** APPROVAL DATE \_\_\_\_\_

APPROVED BY *Bradley G Hill* TITLE **BRADLEY G. HILL** DATE **10-25-04**  
CONDITIONS OF APPROVAL, IF ANY: **ENVIRONMENTAL SCIENTIST III** **RECEIVED**

**OCT 21 2004**

**\*See Instructions on Reverse Side**

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

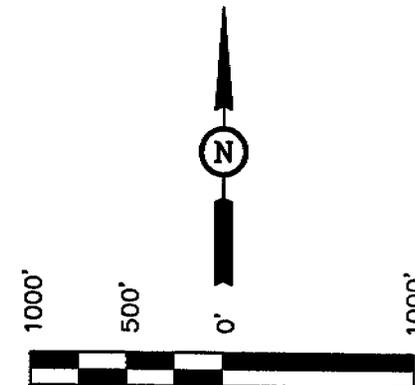
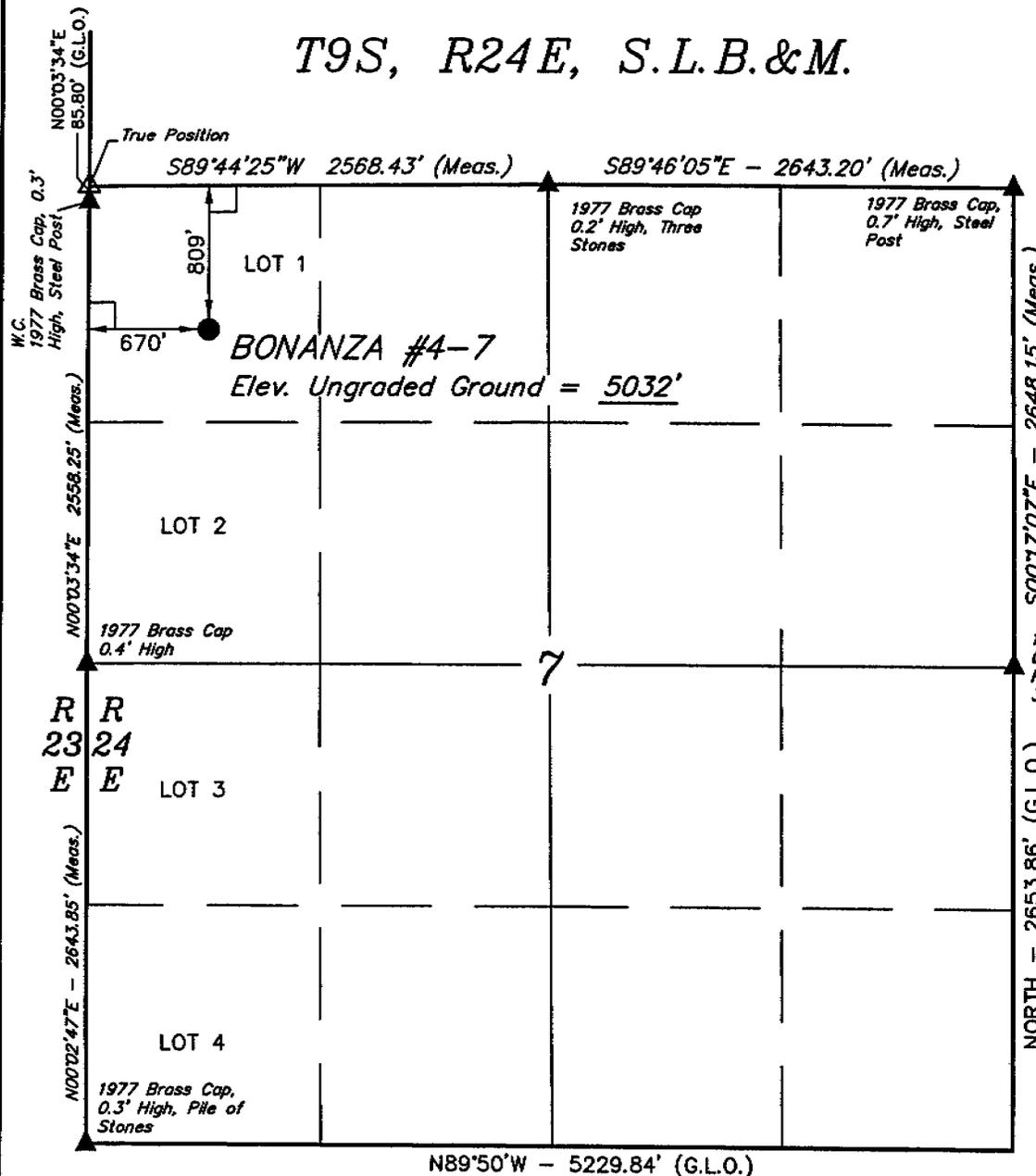
# T9S, R24E, S.L.B.&M.

## THE HOUSTON EXPLORATION COMPANY

Well location, BONANZA #4-7, located as shown in the NW 1/4 NW 1/4 (Lot 1) of Section 7, T9S, R24E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK (54EAM) LOCATED IN THE NW 1/4 OF SECTION 14, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5031 FEET.



SCALE

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert A. Gray*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = 40°03'20.00" (40.055556)

LONGITUDE = 109°15'49.01" (109.263614)

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

|                         |   |                        |
|-------------------------|---|------------------------|
| SCALE<br>1" = 1000'     | DATE SURVEYED:<br>8-11-04               | DATE DRAWN:<br>8-13-04 |
| PARTY<br>B.B. T.H. C.G. | REFERENCES<br>G.L.O. PLAT               |                        |
| WEATHER<br>WARM         | FILE<br>THE HOUSTON EXPLORATION COMPANY |                        |

**SELF-CERTIFICATION STATEMENT**

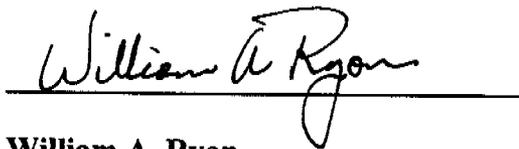
The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that The Houston Exploration Company are considered to be the operator of the following well.

Bonanza 4-7  
Section 7, T.9S, R. 24 E.  
NW 1/4, NW 1/4  
Lease UTU-73457  
Uintah County, Utah

The Houston Exploration Company is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond 104155044 provides state-wide bond coverage on all Federal lands.



William A. Ryan  
Agent  
Rocky Mountain Consulting  
350 S. 800 E.  
Vernal UT 84078  
435-789-0968 Office  
435-828-0968 Cell  
435-789-0970 Fax  
rmcwar@hotmail.com

**Ten Point Plan****The Houston Exploration Company****Bonanza 4-7**

Surface Location NW ¼ NW ¼, Section 7, T. 9S., R. 24 E.

**1. Surface Formation**

Green River

**2. Estimated Formation Tops and Datum:**

| <u>Formation</u>        | <u>Depth</u> | <u>Datum</u> |
|-------------------------|--------------|--------------|
| Green River             | Surface      | +5,030' G.L. |
| Uteland Butte Limestone | 3,946        | +1,084'      |
| Wasatch                 | 4,080        | + 950'       |
| Mesaverda               | 5,747        | -717'        |
| Buck Tounge             | 8,080        | -3,050'      |
| Castlegate              | 8,152        | -3,122'      |
| Mancos                  | 8,447        | -3,417'      |
| TD                      | 8,200        | -3,170'      |

A 11" hole will be drilled to 2,000' +/- . The hole depth will depend on the depth that the Birds Nest Zone is encountered. The hole will be drilled 400' beyond the top of the Birds Nest.

**3. Producing Formation Depth:**

Formation objective includes the Green River, Wasatch, Mesaverde and its sub-members.

Off Set Well information: Wells within a one-mile radius.

|                           |              |                |
|---------------------------|--------------|----------------|
| Drilling/ Permitted Well: | Bonanza 6D-7 | Bonanza 8D-7   |
|                           | Bonanza 4-18 | Bonanza 10D-12 |

**4. Proposed Casing:**

| <u>Hole Size</u> | <u>Casing Size</u> | <u>Weight/FT</u> | <u>Grade</u> | <u>Coupling &amp; Tread</u> | <u>Casing Depth</u> | <u>New/Used</u> |
|------------------|--------------------|------------------|--------------|-----------------------------|---------------------|-----------------|
| 11               | 8 5/8              | 36#              | J-55         | STC                         | 2000                | NEW             |
| 7 7/8            | 4 1/2              | 11.6#            | M-55         | LTC                         | T.D.                | NEW             |

**Cement Program:**

The Surface Casing will be cemented to the Surface as follows:

|          | <u>Casing Size</u> | <u>Cement Type</u>   | <u>Cement Amounts</u> | <u>Cement Yield</u>     | <u>Cement Weight</u> |
|----------|--------------------|--|-----------------------|-------------------------|----------------------|
| Lead:    | 8 5/8              | Primium Lite II<br>.05#/sk Static Free<br>.25#/sk Cello Flake<br>5#/sk KOL Seal<br>.002 gps FP-6L<br>10% Bentonite<br>.5% Sodium Metasilicate<br>3% Potassium Chloride | 250 sks. +/-          | 3.38ft <sup>3</sup> /sk | 11.0 ppg             |
| Tail:    | 8 5/8              | Class "G"<br>2% Calcium Chloride<br>.25#/sk Cello Flake  | 329 sks. +/-          | 1.2ft <sup>3</sup> /sk  | 15.6 ppg             |
| Top Job: | 8 5/8              | 4% Calcium Chloride<br>.25#/sk Cello Flake   | 200 sks. +/-          | 1.10ft <sup>3</sup> /sk | 15.6 ppg             |

Production casing will be cemented to 2,500' or higher as follows:

|       | <u>Casing Size</u> | <u>Cement Type</u>   | <u>Cement Amounts</u> | <u>Cement Yield</u>     | <u>Cement Weight</u> |
|-------|--------------------|--|-----------------------|-------------------------|----------------------|
| Lead: | 4 1/2              | Primum Lite II<br>.25#/sk Cello Flake<br>.05#/sk Static Free<br>5#/sk Kol Seal<br>3% Potassium Chloride<br>.055 gps FP-6L<br>10% Bentonite<br>.5 Sodium Metasilicate | 200 sks +/-           | 3.3ft <sup>3</sup> /sk  | 11.0 ppg             |
| Tail: | 4 1/2              | Class "G"<br>.05% Static Free<br>2 Sodium Chloride<br>.1% R-3<br>2% Bentonite  | 400 sks +/-           | 1.56ft <sup>3</sup> /sk | 14.3 ppg             |

**5. BOP and Pressure Containment Data:**

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

**6. Mud Program:**

| <u>Interval</u> | <u>Mud weight lbs./gal.</u> | <u>Viscosity Sec./OT.</u> | <u>Fluid Loss MI/30 Mins.</u> | <u>Mud Type</u> |
|-----------------|-----------------------------|---------------------------|-------------------------------|-----------------|
| 0-2000          | Air/Clear Water             | -----                     | No Control                    | Water/Gel       |
| 2000-T.D.       | 8.4-12.0                    | 30                        | 8-10                          | Water/Gel       |

**7. Auxiliary Equipment**

Upper Kelly cock, full opening stabbing valve, 2 1/2" choke manifold and pit level indicator.

**8. Testing, Coring, Sampling and Logging:**

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 10' from 2000' to T.D.
- d) Logging:

| Type                 | Interval          |
|----------------------|-------------------|
| DLL/SFL W/GR and SP  | T.D. to Surf. Csg |
| FDC/CNL W/GR and CAL | T.D. to Surf. Csg |

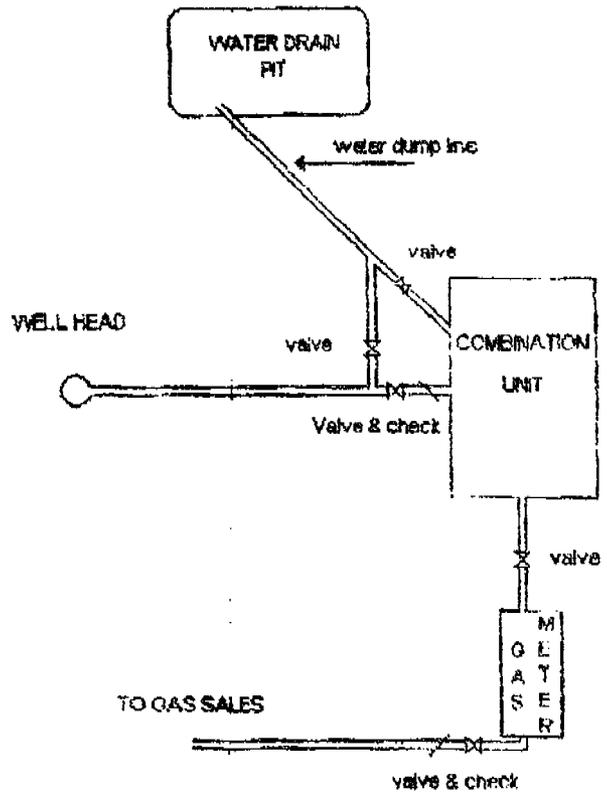
**9. Abnormalities (including sour gas):**

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch Formation. Other wells drilled in the area have not encountered over pressured zones or H<sub>2</sub>S.

**10. Drilling Schedule:**

The anticipated starting date is November 15, 2004. Duration of operations is expected to be 30 days.

TYPICAL  
GASWELL



**THE HOUSTON EXPLORATION COMPANY**

**13 POINT SURFACE USE PLAN**

**FOR WELL**

**BONANZA 4-7**

**LOCATED IN NW  $\frac{1}{4}$  NW  $\frac{1}{4}$**

**SECTION 7, T.9S, R24E, S.L.B.&M.**

**UINTAH COUNTY, UTAH**

**LEASE NUMBER: UTU-73457**

**SURFACE OWNERSHIP: FEDERAL**

**1. Existing Roads:**

To reach The Houston Exploration Co well Bonanza 4-7 in Section 7, T9S, R 24 E, Starting in Vernal, Utah.

Proceed in an easterly, then southerly direction from Vernal, Utah along US Highway 40 approximately 3.9 miles to the junction of State Highway 45; exit right and proceed in a southerly, then southeasterly direction approximately 36.6 miles on State Highway 45 to the junction of this road and an existing road to the west, turn right and proceed in a westerly, then northwesterly direction approximately 5.7 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 0.8 miles to the RWF 1-18 and an existing road to the northeast; proceed in a northeasterly direction, then northwesterly, then southwesterly direction approximately 1.3 miles to the beginning of the proposed access to the west; follow road flags in a westerly direction approximately 0.1 miles to the proposed location.

**Total distance from Vernal, Utah to the proposed well location is approximately 48.4 miles.**

All existing roads to the proposed location are State of Utah, BLM maintained or County Class D roads. Please see the attached map for additional details.

**2. Planned access road**

**The proposed access road will be approximately 528' +/- of new construction on lease and approximately 2864' +/- of road upgrade on lease and approximately 4,000' +/- of road upgrade off lease. The road will be graded once per year minimum and maintained.**

- A) Approximate length 7,392 ft
- B) Right-of-Way width 30 ft
- C) Running surface 18 ft
- D) Surface material Native soil
- E) Maximum grade 5%
- F) Fence crossing None
- G) Culvert None
- H) Turnouts None
- I) Major cuts and fills None
- J) Road Flagged Yes
- K) Access road surface ownership Federal
- L) All new construction on lease No
- M) Pipe line crossing No

For the proposed pipeline, as indicated on the Topo C map attached, depending on the timing of road and pipeline construction, contact will be made with QGM as per the minimum requirements for pipeline crossings if the pipeline is constructed first.

Please see the attached location plat for additional details.

**An off lease Right-of-Way will be required.**

All surface disturbances for the road and location will be within the lease boundary.

3. Location of existing wells

The following wells are located within a one-mile radius of the location site.

- A) Producing well                      None
- B) Water well                            None
- C) Abandoned well                    None
- D) Temp. abandoned well            None
- E) Disposal well                        None
- F) Drilling /Permitted well
  - Bonanza 6D-7
  - Bonanza 8D-7
  - Bonanza 4-18
  - Bonanza 10D-12
- G) Shut in wells                        None
- H) Injection well                       None
- I) Monitoring or observation well   None

Please see the attached map for additional details.

4. Location of tank batteries, production facilities and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a **Carlsbad Canyon** color. Facilities required to comply with O.S.H.A. (Occupational Safety and

Health Act) will be excluded. The required paint color is **Carlsbad Canyon**.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

If the well is capable of economic production a surface gas line will be required.

**Approximately 3,100' +/- of 3" pipeline would be constructed on Federal Lands. The line would tie into the proposed pipeline in Section 7, T9S, R24E. The line will be strung and boomed to the south of the location and the west side of the access road.**

**An off lease Right-of-Way will not be required.**

Please see the attached location diagrams for pipe-line location. There will be no additional surface disturbances required for the installation of a gathering line.

The gas meter run will be located within 500' of the wellhead. The gas line will be buried or anchored down from the wellhead to the meter.

Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration report will be submitted to the BLM's Vernal District office and State of Utah, Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

**Water for drilling and cementing will come from The White River at the Bonanza Bridge, Permit # - T75376.**

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravel or pit lining material will be obtained from private resources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 12 ft. deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will be lined.

The reserve pit will be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90-day period an application for approval for permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized landfill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follows:

- A) Pad length 330 ft
- B) Pad width 240 ft
- C) Pit depth 12 ft
- D) Pit length 147 ft
- E) Pit width 75 ft
- F) Max cut 12.8 ft
- G) Max fill 2.8 ft
- H) Total cut yds. 5,860 cu yds
- I) Pit location southwest side
- J) Top soil location north & east ends
- K) Access road location south end
- L) Flare Pit corner B

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.

E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately 1,510 cubic yards of material. Topsoil will be stockpiled in one distinct pile. Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stock piled with the

seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread. The unused portion of the location (the area outside the dead men) will be re-contoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be re-contoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert the run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified. And left with a rough surface.

A) Seeding dates:

Seed will be spread when topsoil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Seed Mix

|                      |                |
|----------------------|----------------|
| <b>Four Wing</b>     | <b>3#/acre</b> |
| <b>Shadscale</b>     | <b>3#/acre</b> |
| <b>Galleta Grass</b> | <b>3#/acre</b> |
| <b>Rice Grass</b>    | <b>3#/acre</b> |

11. Surface ownership:

|                    |                |
|--------------------|----------------|
| <b>Access road</b> | <b>Federal</b> |
| <b>Location</b>    | <b>Federal</b> |
| <b>Pipe line</b>   | <b>Federal</b> |

12. Other information:

A) Vegetation

The vegetation coverage is Slight. The majority of the existing vegetation consists of Sagebrush. Rabbit brush, Bitter Brush, and Indian Rice grass are also found on the location.

B) Dwellings:

There are no dwelling or other facilities within a one-mile radius of the location.

C) Archeology:

The location has been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is the White River located approximately 7 miles to the South.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

- a) Location Construction  
At least forty eight (48) hours prior to construction of location and access roads.
- b) Location completion

Prior to moving on the drilling rig.

- c) Spud notice  
At least twenty-four (24) hours prior to spudding the well.
- d) Casing string and cementing  
At least twenty-four (24) hours prior to running casing and cementing all casing strings.
- e) BOP and related equipment tests  
At least twenty-four (24) hours prior to initial pressure tests.
- f) First production notice  
Within five (5) business days after the new well begins, or production resumes after well has been off production for more than 90 days.

G) Flare pit:

The flare pit will be located in corner B of the reserve pit outside the pit fences and 100 feet from the bore hole on the east side of the location. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative

William A. Ryan  
Rocky Mountain Consulting  
Vernal, UT 84078

Office 435-789-0968  
Fax 435-789-0970  
Cellular 435-828-0968

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work

associated with the operation proposed herein will be performed by The Houston Exploration Company and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date 10/15/2004



William A. Ryan, Agent  
Rocky Mountain Consulting

**Onsite Dates: 9/28/04**

### **Statement of use of Hazardous Materials**

No chemical(s) from the EPA's consolidated list of Chemicals subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986 will be used, produced, transported, stored, disposed, or associated with the proposed action. No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

William A Ryan  
Agent for The Houston Exploration Company  
Rocky Mountain Consulting  
290 S 800 E  
Vernal, UT 84078

435-789-0968 Office  
435-828-0968 Cell  
435-789-0970 Fax

# THE HOUSTON EXPLORATION COMPANY

BONANZA #4-7

LOCATED IN UTAH COUNTY, UTAH  
SECTION 7, T9S, R24E, S.L.B.&M.

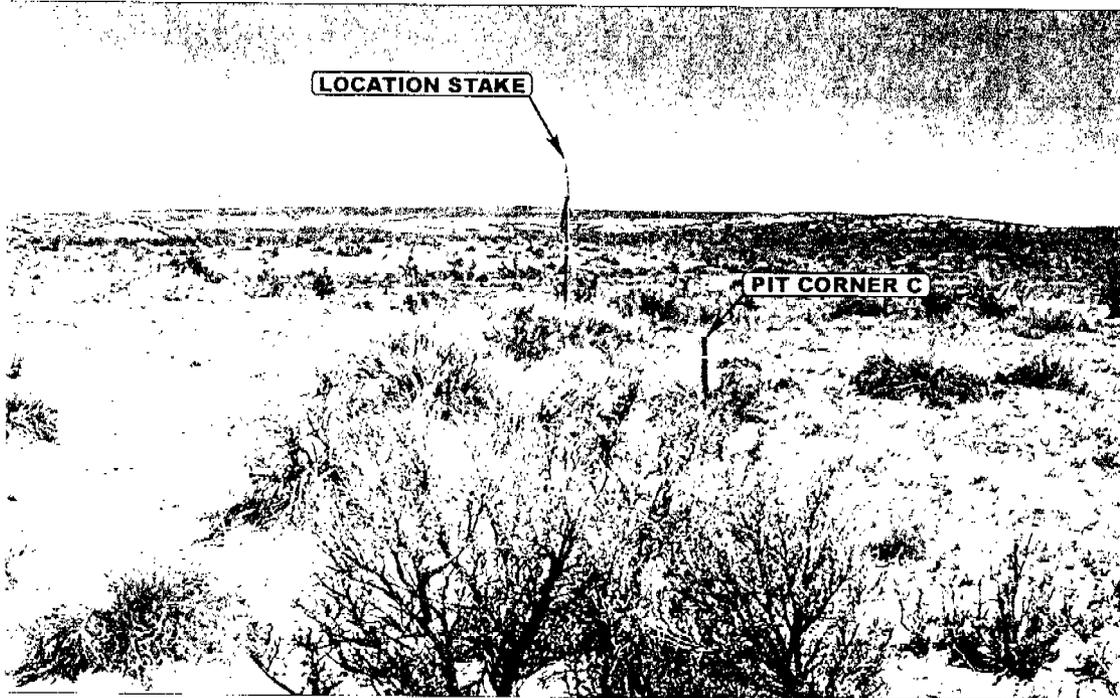


PHOTO: VIEW FROM PIT CORNER C TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



EI  
S

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08  
MONTH

12  
DAY

04  
YEAR

PHOTO

TAKEN BY: B.B.

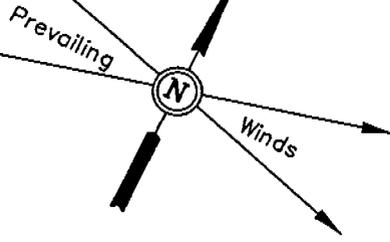
DRAWN BY: P.M.

REVISED: 00-00-00

# THE HOUSTON EXPLORATION COMPANY

## LOCATION LAYOUT FOR

BONANZA #4-7  
SECTION 7, T9S, R24E, S.L.B.&M.  
809' FNL 670' FWL

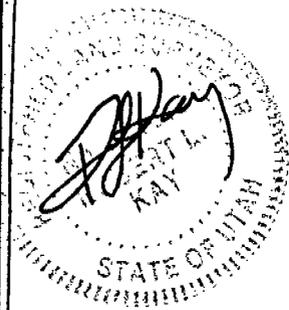
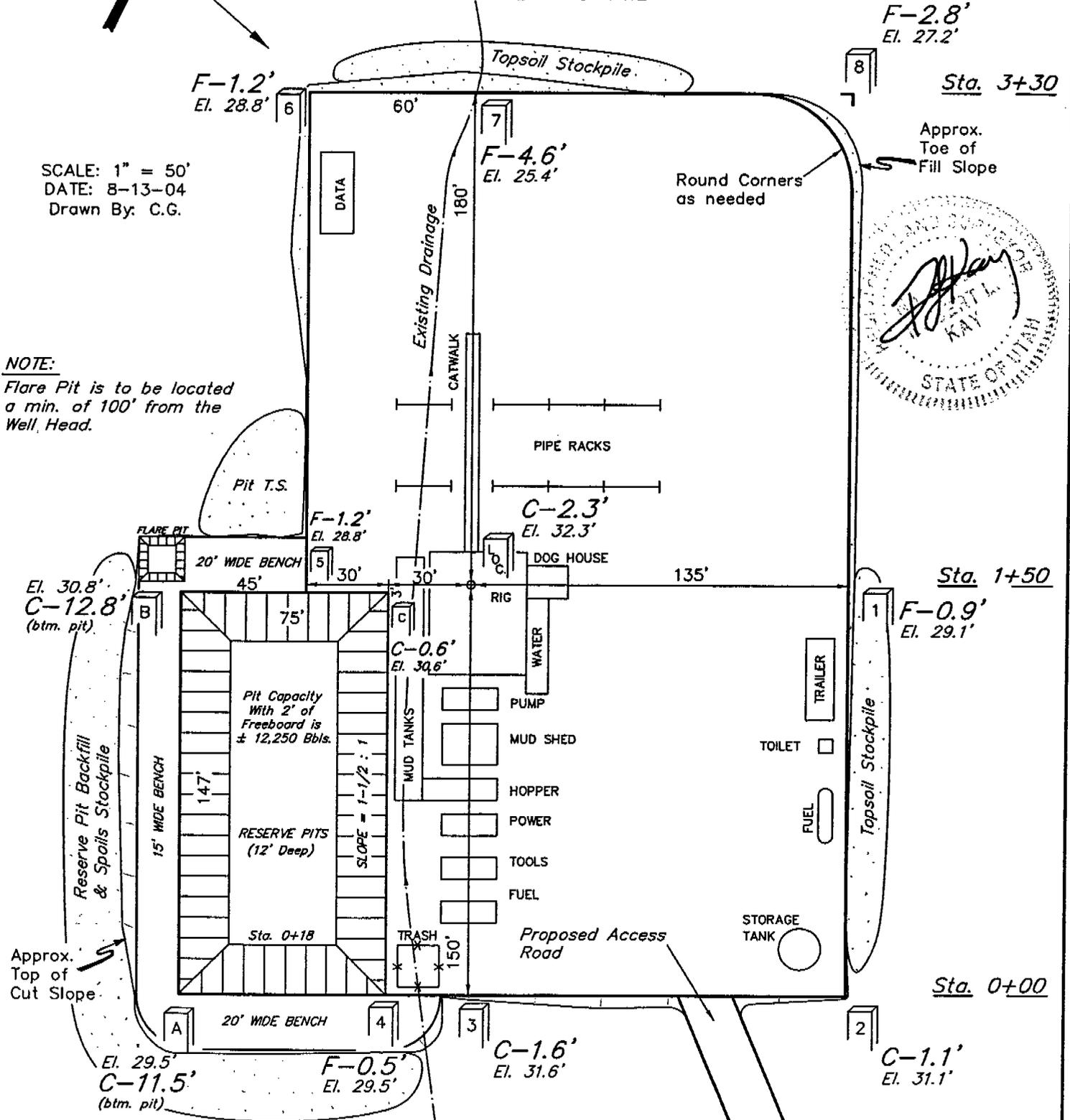


F-2.8'  
El. 27.2'

Sta. 3+30

SCALE: 1" = 50'  
DATE: 8-13-04  
Drawn By: C.G.

**NOTE:**  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.



**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 5032.3'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5030.0'

**FIGURE #1**

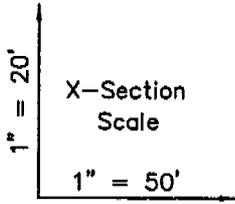
# THE HOUSTON EXPLORATION COMPANY

## TYPICAL CROSS SECTIONS FOR

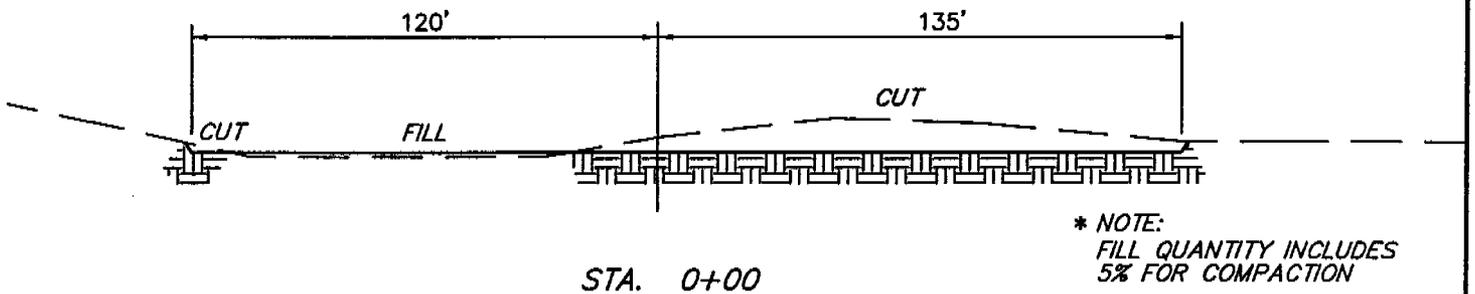
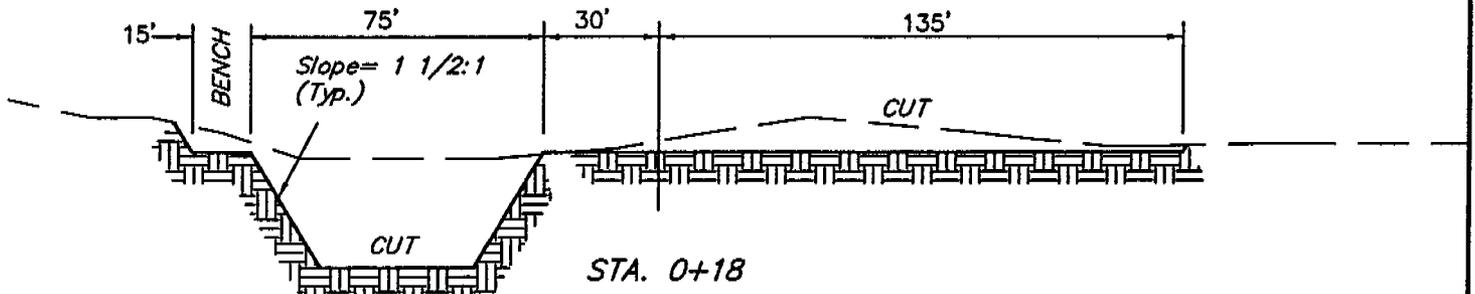
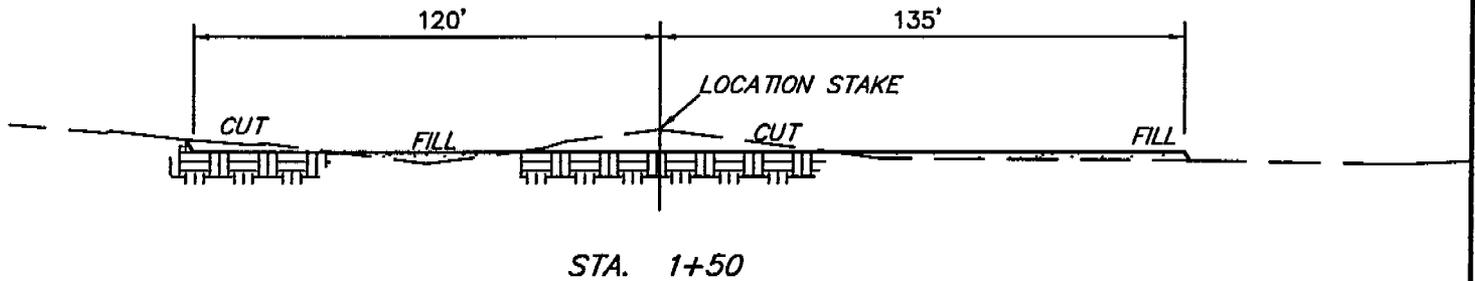
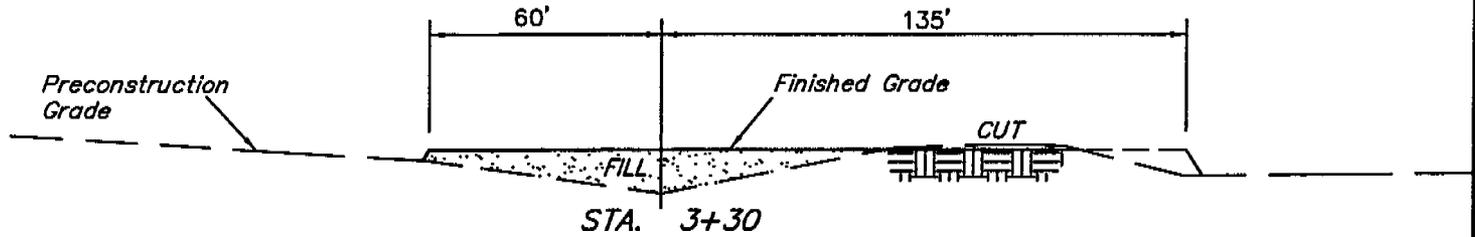
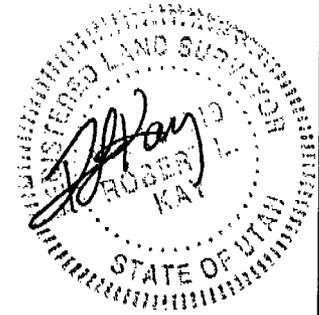
BONANZA #4-7

SECTION 7, T9S, R24E, S.L.B.&M.

809' FNL 670' FWL



DATE: 8-13-04  
Drawn By: C.G.



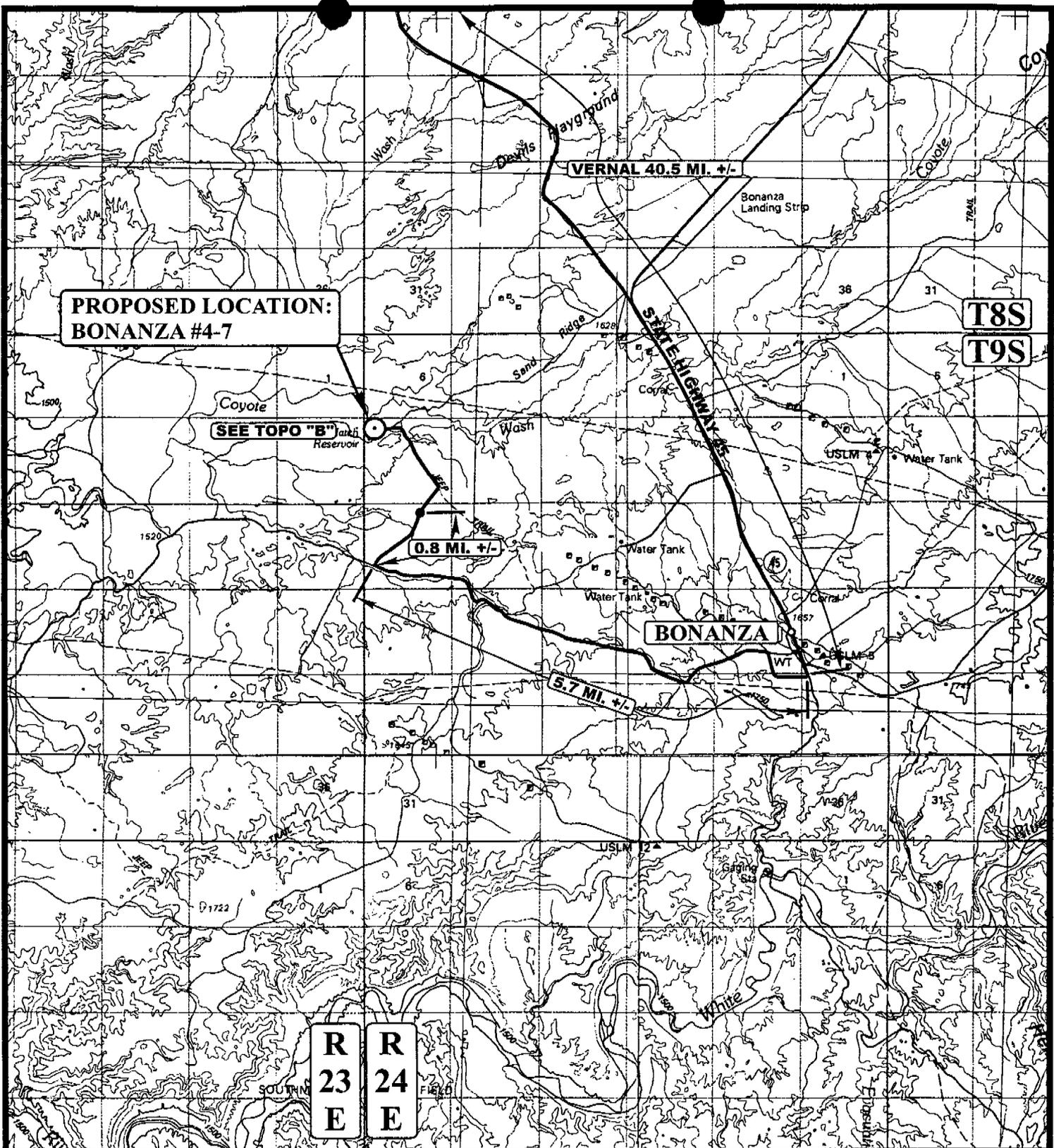
\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

**FIGURE #2**

**APPROXIMATE YARDAGES**

|                        |                        |
|------------------------|------------------------|
| CUT                    |                        |
| (6") Topsoil Stripping | = 1,510 Cu. Yds.       |
| Remaining Location     | = 4,350 Cu. Yds.       |
| <b>TOTAL CUT</b>       | <b>= 5,860 CU.YDS.</b> |
| <b>FILL</b>            | <b>= 2,690 CU.YDS.</b> |

|  |                  |
|--|------------------|
| EXCESS MATERIAL                            | = 3,170 Cu. Yds. |
| Topsoil & Pit Backfill<br>(1/2 Pit Vol.)   | = 3,170 Cu. Yds. |
| EXCESS UNBALANCE<br>(After Rehabilitation) | = 0 Cu. Yds.     |



**PROPOSED LOCATION:  
BONANZA #4-7**

**SEE TOPO "B" and Reservoir**

**0.8 MI. +/-**

**BONANZA**

**5.7 MI. +/-**

**VERNAL 40.5 MI. +/-**

**T8S**

**T9S**

**R  
23  
E**

**R  
24  
E**

**LEGEND:**

○ PROPOSED LOCATION



**THE HOUSTON EXPLORATION COMPANY**

**BONANZA #4-7  
SECTION 7, T9S, R24E, S.L.B.&M.  
809' FNL 670' FWL**



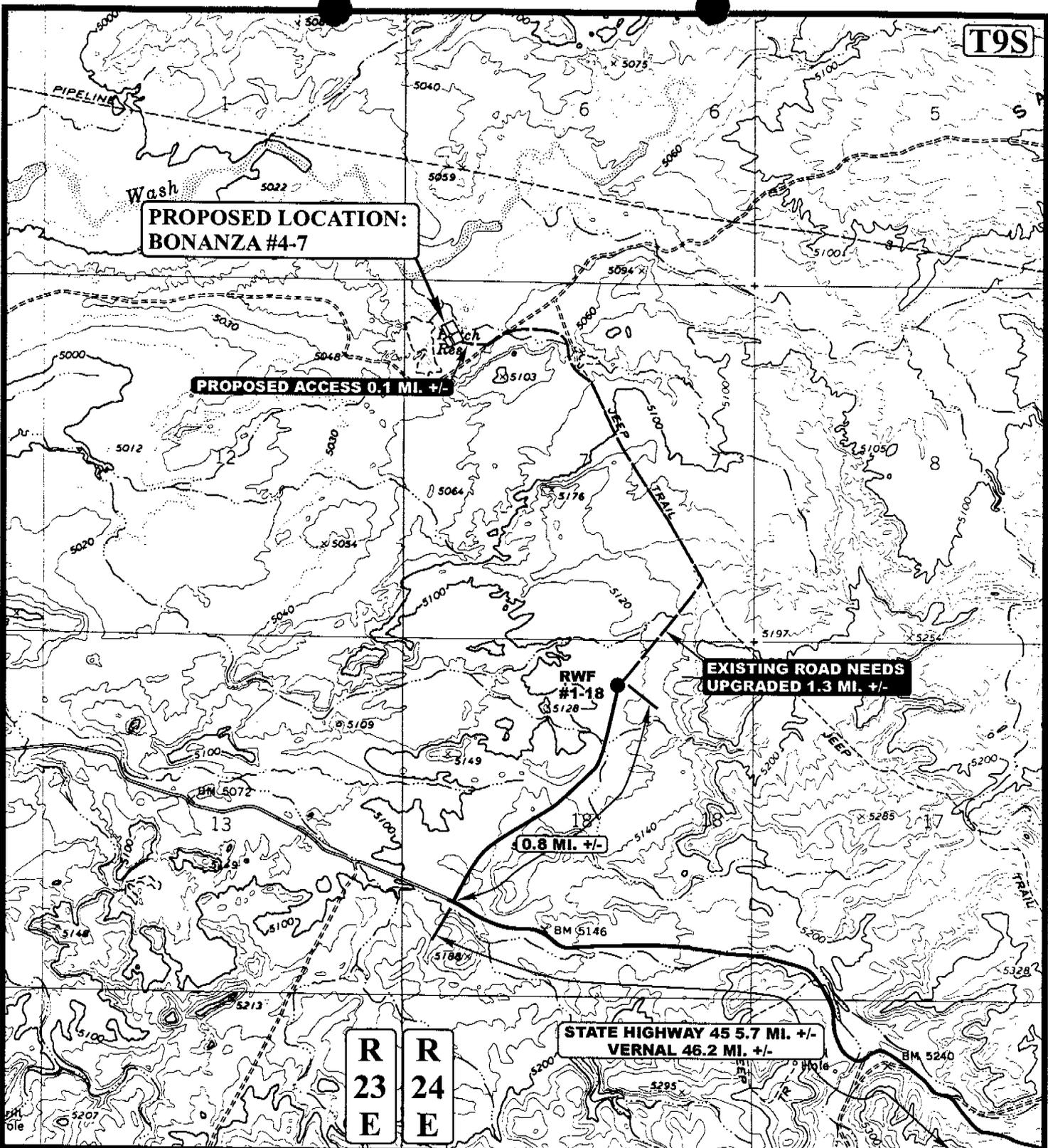
**Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813**

**TOPOGRAPHIC MAP**

**08 12 04**  
MONTH DAY YEAR

**SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00**





**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- EXISTING ROAD NEEDS UPGRADED



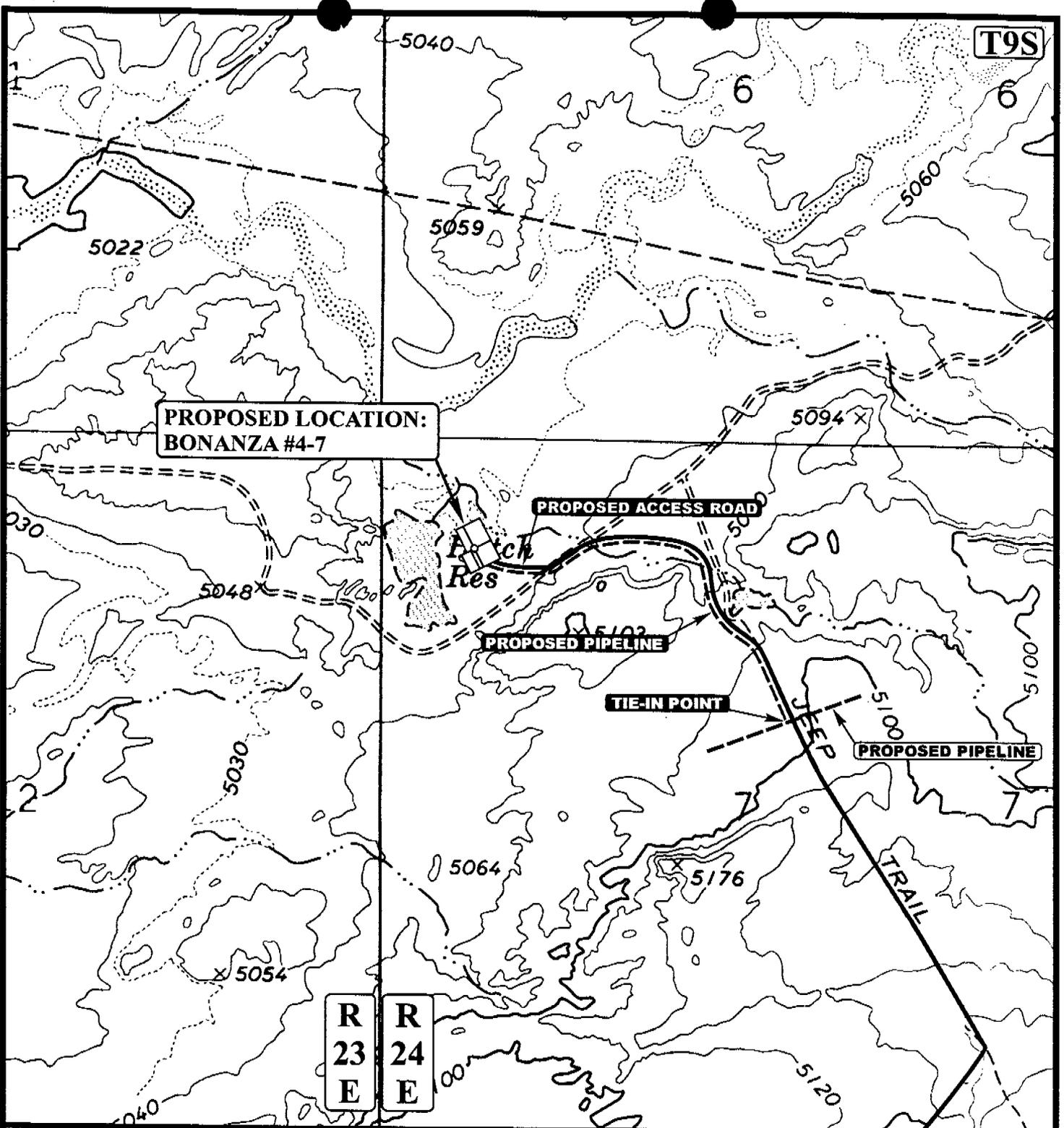
**THE HOUSTON EXPLORATION COMPANY**

**BONANZA #4-7**  
**SECTION 7, T9S, R24E, S.L.B.&M.**  
**809' FNL 670' FWL**

**U&S** **Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **08 12 04**  
**M A P** MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 3,100' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



**THE HOUSTON EXPLORATION COMPANY**

**BONANZA #4-7**  
**SECTION 7, T9S, R24E, S.L.B.&M.**  
**809' FNL 670' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

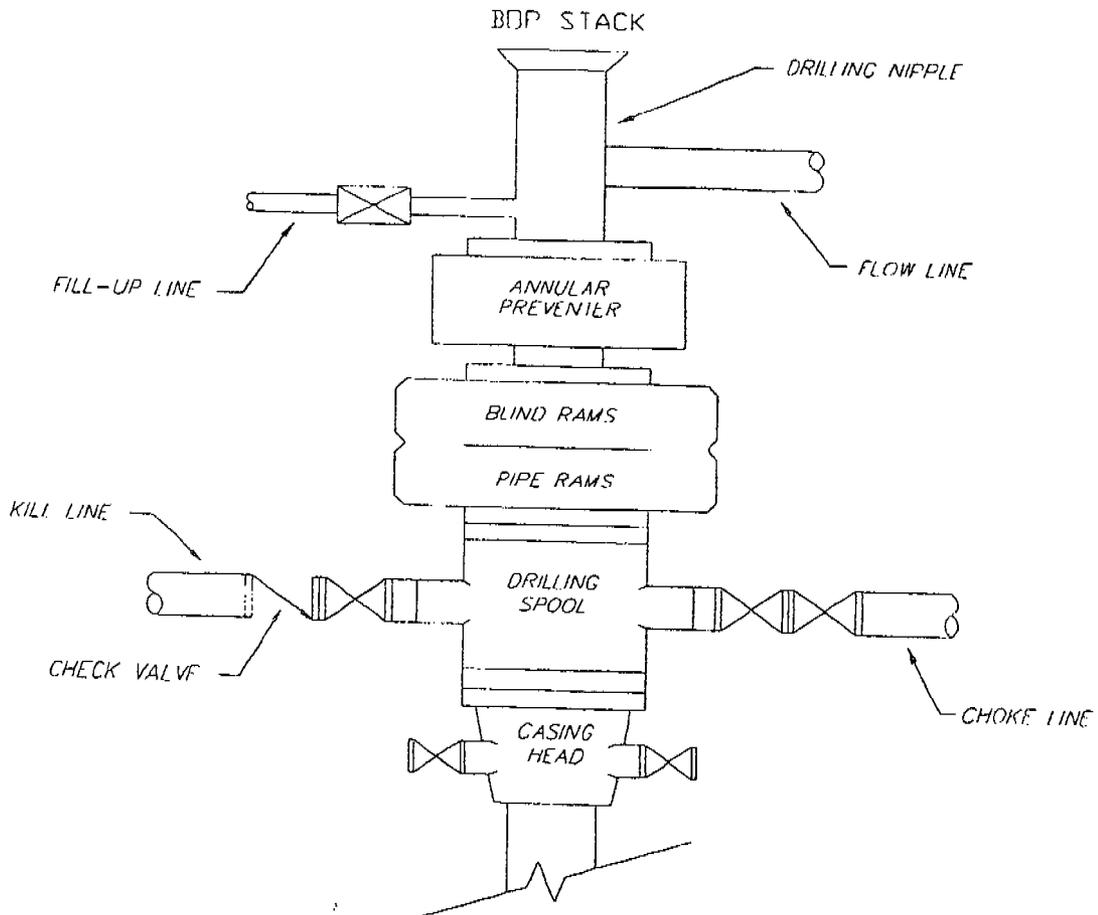
**TOPOGRAPHIC** 08 12 04  
**MAP** MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

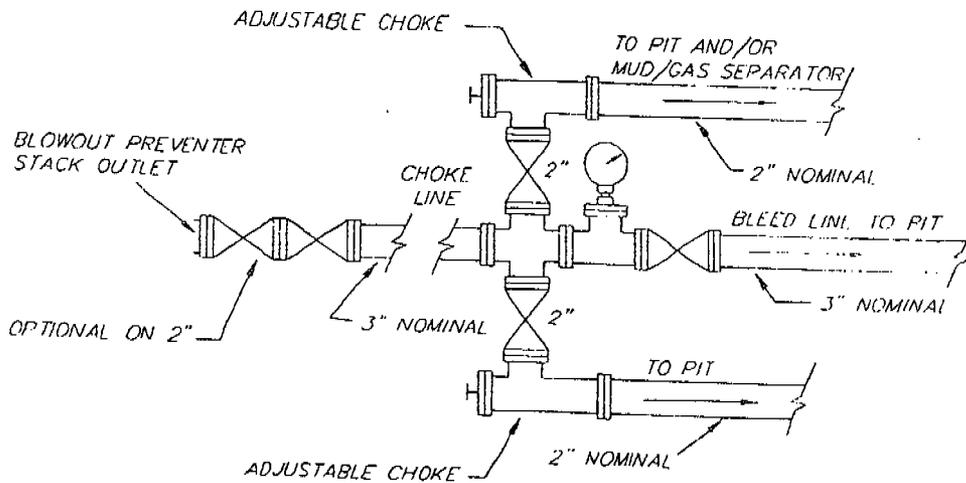


# THE HOUSTON EXPLORATION COMPANY

## TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER SCHEMATIC



## TYPICAL 3,000 p.s.i. CHOKER MANIFOLD SCHEMATIC



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/21/2004

API NO. ASSIGNED: 43-047-36017

WELL NAME: BONANZA 4-7

OPERATOR: HOUSTON EXPLORATION CO, ( N2525 )

CONTACT: BILL RYAN

PHONE NUMBER: 435-789-0968

PROPOSED LOCATION:

NWNW 07 090S 240E

SURFACE: 0809 FNL 0670 FWL

BOTTOM: 0809 FNL 0670 FWL

UINTAH

UNDESIGNATED ( 2 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-73457

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MNCS

COALBED METHANE WELL? NO

|                        |                 |             |
|------------------------|-----------------|-------------|
| INSPECT LOCATN BY: / / |                 |             |
| <b>Tech Review</b>     | <b>Initials</b> | <b>Date</b> |
| Engineering            |                 |             |
| Geology                |                 |             |
| Surface                |                 |             |

LATITUDE: 40.05551

LONGITUDE: -109.2629

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. 104155044 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. T75376 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

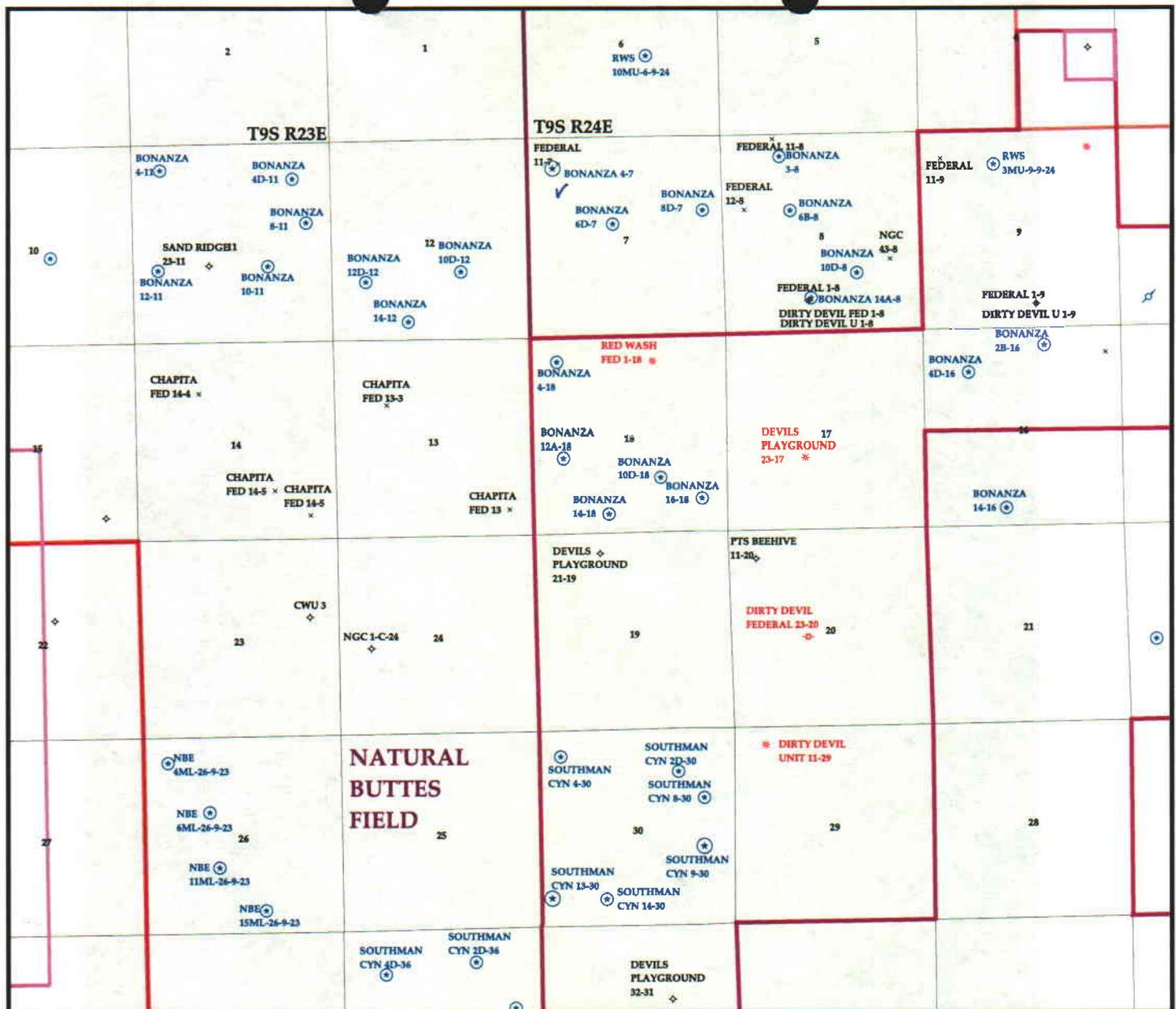
LOCATION AND SITING:

- \_\_\_ R649-2-3.  
Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- \_\_\_ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- \_\_\_ R649-3-11. Directional Drill

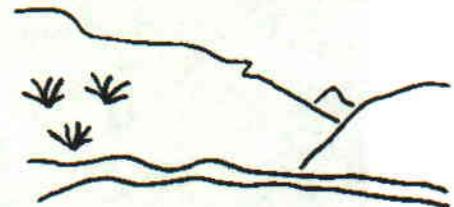
COMMENTS:

STIPULATIONS:

*1- Federal Approval*  
*2- Spacing Stip*



**OPERATOR: THE HOUSTON EXPL CO (N2525)**  
**SEC. 7 T.9S R.24E**  
**FIELD: UNDESIGNATED (002)**  
**COUNTY: UINTAH**  
**SPACING: R649-3-2 / GENERAL SITING**



Utah Oil Gas and Mining

| Wells                 | Units.shp      | Fields.shp   |
|-----------------------|----------------|--------------|
| ♣ GAS INJECTION       | □ EXPLORATORY  | □ ABANDONED  |
| ⊙ GAS STORAGE         | □ GAS STORAGE  | □ ACTIVE     |
| ⊗ LOCATION ABANDONED  | □ NF PP OIL    | □ COMBINED   |
| ⊕ NEW LOCATION        | □ NF SECONDARY | □ INACTIVE   |
| ⊖ PLUGGED & ABANDONED | □ PENDING      | □ PROPOSED   |
| ★ PRODUCING GAS       | □ PI OIL       | □ STORAGE    |
| ● PRODUCING OIL       | □ PP GAS       | □ TERMINATED |
| ⊛ SHUT-IN GAS         | □ PP GEOTHERML |              |
| ⊙ SHUT-IN OIL         | □ PP OIL       |              |
| ⊗ TEMP. ABANDONED     | □ SECONDARY    |              |
| ⊕ TEST WELL           | □ TERMINATED   |              |
| ⊖ WATER INJECTION     |                |              |
| ⊕ WATER SUPPLY        |                |              |
| ⊖ WATER DISPOSAL      |                |              |



PREPARED BY: DIANA WHITNEY  
 DATE: 22-OCTOBER-2004



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

October 25, 2004

Houston Exploration Company  
1100 Louisiana, Suite 2000  
Houston, TX 77002

Re: Bonanza 4-7 Well, 809' FNL, 670' FWL, NW NW, Sec. 7, T. 9 South,  
R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36017.

Sincerely,

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Houston Exploration Company

Well Name & Number Bonanza 4-7

API Number: 43-047-36017

Lease: UTU-73457

Location: NW NW                      Sec. 7                      T. 9 South                      R. 24 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

|   |  |
|---|--|
| <b>Well name:</b>                               | Bonanza 4-7                                      |
| <b>API number:</b>                              | 4304736046 <b>36017</b>                          |
| <b>Location:</b>                                | Qtr-Qtr: NWNW Section: 7 Township: 9S Range: 24E |
| <b>Company that filed original application:</b> | HOUSTON EXPLORATION COMPANY                      |
| <b>Date original permit was issued:</b>         |  |
| <b>Company that permit was issued to:</b>       | HOUSTON EXPLORATION COMPANY                      |

| Check one                           | Desired Action:   |
|-------------------------------------|---|
| <input type="checkbox"/>            | <b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>  |
| <input type="checkbox"/>            | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | <b>Transfer approved Application for Permit to Drill to new operator</b>  |
| <input type="checkbox"/>            | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.   |

| Following is a checklist of some items related to the application, which should be verified.  | Yes | No |
|---|-----|----|
| If located on private land, has the ownership changed?  |     | ✓  |
| If so, has the surface agreement been updated?  |     |    |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?                           |     | ✓  |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?                                      |     | ✓  |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?                                      |     | ✓  |
| Has the approved source of water for drilling changed?  |     | ✓  |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? |     | ✓  |
| Is bonding still in place, which covers this proposed well? Bond No. <u>RLB0008031</u>  | ✓   |    |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) ALEX CAMPBELL Title VICE PRESIDENT OF LAND  
 Signature  Date 09/19/2005  
 Representing (company name) ENDURING RESOURCES, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**RECEIVED**  
**SEP 26 2005**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:       |
| 2. NAME OF OPERATOR:<br>The Houston Exploration Company <i>N2525</i>  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:         |
| 3. ADDRESS OF OPERATOR:<br>1100 Louisiana, Ste 2000 CITY Houston STATE TX ZIP 77002                           |  | 7. UNIT or CA AGREEMENT NAME:                 |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: See Attached List   |  | 8. WELL NAME and NUMBER:<br>See Attached List |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  |  | 9. API NUMBER:                                |
| COUNTY: Uintah  |  | 10. FIELD AND POOL, OR WILDCAT:               |
| STATE: UTAH   |  |   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br><b>Effective</b><br><u>9/1/05</u> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                                   | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                           | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion: _____   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                         | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE <u>9/1/05</u> | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                         | <input type="checkbox"/> VENT OR FLARE                 |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                                | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)                | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE                 | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION         |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC Operator #N 2750 Utah State Bond #RLB0008031  
475 17th Street, Ste 1500  
Denver, CO 80202

Contact : Frank Hutto 303-350-5102

*Frank Hutto* VP, OPS  
Signature & Title  
Date 9/19/05

|  |   |
|--|---|
| NAME (PLEASE PRINT) <u>Joanne Hresko</u> | TITLE <u>Vice President/General Manager Onshore</u> |
| SIGNATURE <i>Joanne Hresko</i>           | DATE <u>9/2/2005</u>                                |

(This space for State use only) **APPROVED** 9/29/2005  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**RECEIVED**  
**SEP 26 2005**  
DIV. OF OIL, GAS & MINING

## TRANSFER OF OPERATOR

### NATURAL BUTTES FIELD, UINTAH COUNTY, UTAH DRILLED WELLS, TO BE OPERATED BY ENDURING RESOURCES, LLC

| API Well Number | Well Name              | Well Status | Qtr/Qtr | Section | Township-Range | FNL/FSL | FEL/FWL | Latitude | Longitude  |
|-----------------|------------------------|-------------|---------|---------|----------------|---------|---------|----------|------------|
| 43047355550000  | Bonanza #10D-18        | SI          | NWSE    | 18      | 9S-24E         | 1437 S  | 1800 E  | 40.03340 | -109.25282 |
| 43047355510000  | Bonanza #12D-12        | Producing   | NWSW    | 12      | 9S-23E         | 1556 S  | 867 W   | 40.04788 | -109.28055 |
| 43047356930000  | Bonanza #2D-27         | Producing   | NWNE    | 27      | 9S-24E         | 1064 N  | 1824 E  | 40.01123 | -109.19600 |
| 43047359080000  | Bonanza 10-11          | Producing   | NWSE    | 11      | 9S-23E         | 1991 S  | 1755 E  | 40.04866 | -109.29035 |
| 43047356920000  | Bonanza 10D-8          | SI          | NWSE    | 8       | 9S-24E         | 1510 S  | 1768 E  | 40.04789 | -109.23383 |
| 43047355520000  | Bonanza 1-11           | Producing   | NWNW    | 11      | 9S-23E         | 990 N   | 990 E   | 40.05431 | -109.29891 |
| 43047359290000  | Bonanza 12-20          | Drig        | NWSW    | 20      | 9S-25E         | 1998 S  | 825 W   | 40.01947 | -109.13150 |
| 43047-359210000 | Bonanza 12A-18         | Producing   | NWSW    | 18      | 9S-24E         | 2067 S  | 813 W   | 40.03430 | -109.26242 |
| 43047359090000  | Bonanza 14-12          | Evaluating  | SESW    | 12      | 9S-23E         | 505 S   | 2001 W  | 40.04455 | -109.27693 |
| 43047359940000  | Bonanza 4-18           | WOPL        | NWNW    | 18      | 9S-24E         | 706 N   | 682 W   | 40.04119 | -109.26288 |
| 43047-356220000 | Bonanza 4D-16          | Producing   | NWNW    | 16      | 9S-24E         | 1152 N  | 1209 W  | 40.04000 | -109.22349 |
| 43047358600000  | Bonanza 6-36           | Producing   | SESW    | 36      | 9S-24E         | 2217 N  | 2009 W  | 39.99336 | -109.16393 |
| 43047359120000  | Bonanza 6B-8           | Producing   | SESW    | 8       | 9S-24E         | 2017 N  | 1878 W  | 40.05213 | -109.24004 |
| 43047359200000  | Bonanza 8D-7           | Producing   | SENE    | 7       | 9S-24E         | 1992 N  | 477 E   | 40.05220 | -109.24845 |
| 43047359050000  | Buck Canyon 15-24      | P&A         | SW/SE   | 24      | 12S-21E        | 700 S   | 2139 E  | 39.75386 | -109.5134  |
| 43047348150000  | Cartwright 2-35        | TA          | NWNE    | 35      | 9S-24E         | 858 N   | 2104 E  | 39.99733 | -109.17882 |
| 43047332510000  | East Bench 11-16       | WOC         | NESW    | 16      | 11S-22E        | S S     | 1980 W  | 39.85889 | -109.46172 |
| 43047347560000  | Hoss 15                | Producing   | SWSE    | 20      | 9S-25E         | 1291 S  | 2088 E  | 40.01767 | -109.12236 |
| 43047348140000  | Little Joe 11-7        | TA          | NENE    | 7       | 9S-25E         | 710 N   | 644 E   | 40.05562 | -109.13601 |
| 43047361500000  | Rainbow 14-17          | WOC         | SESW    | 17      | 11S-24E        | 780 S   | 1726 W  | 39.85689 | -109.25731 |
| 43047361840000  | Rainbow 2-16           | WOC         | NWNE    | 16      | 11S-24E        | 837 N   | 2136 E  | 39.86708 | -109.23348 |
| 43047353630000  | Southman Canyon 10D-36 | Producing   | NWSE    | 36      | 9S-23E         | 1757 S  | 1650 E  | 39.98991 | -109.27148 |
| 43047353640000  | Southman Canyon 12D-36 | Producing   | NWSW    | 36      | 9S-23E         | 1518 S  | 1069 W  | 39.98977 | -109.28040 |
| 43047357700000  | Southman Canyon 14C-36 | Producing   | SESW    | 36      | 9S-23E         | 648 S   | 1717 W  | 39.98689 | -109.27716 |
| 43047357720000  | Southman Canyon 16C-36 | Producing   | SESE    | 36      | 9S-23E         | 542 S   | 736 E   | 39.98607 | -109.26912 |
| 43047356910000  | Southman Canyon 2D-30  | Producing   | NWNE    | 30      | 9S-24E         | 1171 N  | 1502 E  | 40.01111 | -109.25269 |
| 43047353650000  | Southman Canyon 2D-36  | Producing   | NWNE    | 36      | 9S-23E         | 960 N   | 1751 E  | 39.99711 | -109.27228 |
| 43047353610000  | Southman Canyon 4D-36  | Producing   | NWNW    | 36      | 9S-23E         | 1163 N  | 1137 W  | 39.99623 | -109.28012 |
| 43047353620000  | Southman Canyon 6D-36  | Producing   | SESW    | 36      | 9S-23E         | 2466 N  | 2271 W  | 39.99336 | -109.27635 |
| 43047357710000  | Southman Canyon 8C-36  | Producing   | SENE    | 36      | 9S-23E         | 2185 N  | 694 E   | 39.99358 | -109.26783 |
| 43047355590000  | Thurston Federal #12-1 | Producing   | SESW    | 12      | 12S-21E        | 692 S   | 1959 W  | 39.78280 | -109.51768 |

# TRANSFER OF OPERATOR BLM APPROVED WELLS #2

**PREVIOUS OPERATOR:** Houston Exploration Company

**NEW OPERATOR:** Enduring Resources, LLC

**EFFECTIVE DATE:** September 1st, 2005

| Well Name                    | Q/Q              | Sec           | T              | R              | Lease Number         | Footages f/ Sec Lines - SL             | API Number              |
|------------------------------|------------------|---------------|----------------|----------------|----------------------|--|-------------------------|
| <del>Asphalt Wash 19-7</del> | <del>SW/SW</del> | <del>7</del>  | <del>11S</del> | <del>24E</del> | <del>UTU-73910</del> | <del>739' FSL &amp; 629' FWL</del>     | <del>43-047-36234</del> |
| Bonanza 16-18                | SE/SE            | 18            | 9S             | 24E            | UTU-73457            | 861' FSL & 715' FEL                    | 43-047-35992            |
| Bonanza 4-11                 | NW/NW            | 11            | 9S             | 23E            | UTU-74426            | 671' FNL & 729' FWL                    | 43-047-35968            |
| Bonanza 10D-12               | NW/SE            | 12            | 9S             | 23E            | UTU-74426            | 1,785' FSL & 1,855' FEL                | 43-047-35919            |
| Bonanza 12-11                | NW/SW            | 11            | 9S             | 23E            | UTU-74426            | 1748' FSL & 420' FWL                   | 43-047-35916            |
| Bonanza 14-18                | SE/SW            | 18            | 9S             | 24E            | UTU-73457            | 472' FSL & 2,010' FWL                  | 43-047-35993            |
| Bonanza 14A-8                | SE/SW            | 8             | 9S             | 24E            | UTU-73457            | 907' FSL & 2,298' FWL                  | 43-047-35952            |
| Bonanza 16A-27               | SE/SE            | 27            | 9S             | 24E            | UTU-80571            | 862' FSL & 581' FEL                    | 43-047-35923            |
| Bonanza 2-21                 | NW/NE            | 21            | 8S             | 25E            | UTU-73470            | 1,207' FNL & 1,541' FEL                | 43-047-35926            |
| Bonanza 3-8                  | NW/NW            | 8             | 9S             | 24E            | UTU-73457            | 573' FNL & 1,518' FWL                  | 43-047-35966            |
| Bonanza 6D-7                 | SE NW            | 7             | 9S             | 24E            | UTU-73457            | 2,310' FNL & 2,310' FWL                | 43-047-35690            |
| Bonanza 8-11                 | SE/NE            | 11            | 9S             | 23E            | UTU-74426            | 2,163 FNL & 615' FEL                   | 43-047-35907            |
| Bonanza 8B-27                | SE/NE            | 27            | 9S             | 24E            | UTU-80571            | 1,830' FNL & 735' FEL                  | 43-047-35923            |
| Buck Camp 4-25               | NW/NW            | 25            | 11S            | 22E            | UTU-74424            | 804 FNL & 695 FWL                      | 43-047-36276            |
| Buck Camp 4-26               | NW/NW            | 26            | 11S            | 22E            | UTU-74974            | 660' FNL & 660' FWL                    | 43-047-36274            |
| Buck Canyon 1-24             | NE/NE            | 24            | 12S            | 21E            | UTU-73440            | 488' FNL & 833' FEL                    | 43-047-35606            |
| <del>Buck Canyon 15-24</del> | <del>SW/SE</del> | <del>24</del> | <del>12S</del> | <del>21E</del> | <del>UTU-73440</del> | <del>700' FSL &amp; 2,139' FEL</del>   | <del>43-047-35905</del> |
| <del>Buck Canyon 7-24</del>  | <del>SW/NE</del> | <del>24</del> | <del>12S</del> | <del>21E</del> | <del>UTU-73440</del> | <del>2,041' FNL &amp; 2,171' FEL</del> | <del>43-047-35904</del> |
| <del>Buck Canyon 9-24</del>  | <del>NE/SE</del> | <del>24</del> | <del>12S</del> | <del>21E</del> | <del>UTU-73440</del> | <del>1784' FSL &amp; 855' FEL</del>    | <del>43-047-35903</del> |
| Rainbow 1-17                 | NE/NE            | 17            | 11S            | 24E            | UTU-73920            | 795' FNL & 586' FEL                    | 43-047-36151            |
| Southman Canyon #14-30       | SE/SW            | 30            | 9S             | 24E            | UTU-80571            | 740' FSL & 1,737' FWL                  | 43-047-35914            |
| Southman Canyon #4C-30       | NW/NW            | 30            | 9S             | 24E            | UTU-80571            | 676' FNL & 568' FWL                    | 43-047-35913            |
| Southman Canyon 12-30        | NW/SW            | 30            | 9S             | 24E            | UTU-80571            | 1,912' FSL & 513' FWL                  | 43-047-36104            |
| Southman Canyon 8-30         | SE/NE            | 30            | 9S             | 24E            | UTU-80571            | 1,875' FNL & 818' FEL                  | 43-047-35994            |
| Southman Canyon 9-30         | NE/SE            | 30            | 9S             | 24E            | UTU-80571            | 2,089' FSL & 831' FEL                  | 43-047-36019            |

\* 43047-35906  
• 43047-35953

# TRANSFER OF OPERATOR STATE OF UTAH APPROVED AND PENDING

**PREVIOUS OPERATOR:** Houston Exploration Company

**NEW OPERATOR:** Enduring Resources, LLC

**EFFECTIVE DATE:** September 1st, 2005

| Well Name                  | Q/Q  | Sec | T  | R   | Lease Number | Footages f/ Sec Lines - SL | API Number   | FIELD          | Well Type |
|----------------------------|------|-----|----|-----|--------------|----------------------------|--------------|----------------|-----------|
| Southman Canyon 1-36-9-23  | NENE | 36  | 9S | 23E | ML-47782     | 681 FNL & 496 FEL          | 43-047-36537 | Natural Buttes | Gas       |
| Southman Canyon 15-36-9-23 | SWSE | 36  | 9S | 23E | ML-47782     | 529 FSL & 1784 FEL         | 43-047-36529 | Natural Buttes | Gas       |
| Southman Canyon 3-36-9-23  | NENW | 36  | 9S | 23E | ML-47782     | 464 FNL & 1815 FWL         | 43-047-36530 | Natural Buttes | Gas       |
| Southman Canyon 5-36-9-23  | SWNW | 36  | 9S | 23E | ML-47782     | 2028 FNL & 499 FWL         | 43-047-36531 | Natural Buttes | Gas       |
| Southman Canyon 7-36-9-23  | SENE | 36  | 9S | 23E | ML-47782     | 2184 FNL & 1994 FEL        | 43-047-36536 | Natural Buttes | Gas       |
| Southman Canyon 9-36-9-23  | NESE | 36  | 9S | 23E | ML-47782     | 1978 FNL & 657 FEL         | 43-047-36533 | Natural Buttes | Gas       |

# TRANSFER OF OPERATOR BLM PENDING WELLS

**PREVIOUS OPERATOR:** Houston Exploration Company

**NEW OPERATOR:** Enduring Resources, LLC

**EFFECTIVE DATE:** September 1st, 2005

| Well Name                    | Q/Q              | Sec          | T              | R              | Lease Number         | Footages f/ Sec Lines - SL         | API Number   |
|------------------------------|------------------|--------------|----------------|----------------|----------------------|------------------------------------|--------------|
| <del>Asphalt Wash 13-6</del> | <del>SW/SW</del> | <del>6</del> | <del>11S</del> | <del>24E</del> | <del>UTU-73919</del> | <del>400' FSL &amp; 550' FWL</del> |              |
| Asphalt Wash 10-9-11-24      | NW SE            | 9            | 11S            | 24E            | UTU-73920            | 1846 FSL & 1942 FEL                | 43-047-37071 |
| Asphalt Wash 11-9-11-24      | NE SW            | 9            | 11S            | 24E            | UTU-73920            | 1799 FSL & 1782 FWL                | 43-047-37073 |
| Asphalt Wash 12-6-11-24      | NW SW            | 6            | 11S            | 24E            | UTU-73919            | 1844 FSL & 683 FWL                 | 43-047-37066 |
| Asphalt Wash 14-6-11-24      | SE SW            | 6            | 11S            | 24E            | UTU-73919            | 704 FSL & 2123 FWL                 | 43-047-37067 |
| Asphalt Wash 14-9-11-24      | SE SW            | 9            | 11S            | 24E            | UTU-73920            | 460 FSL & 2115 FWL                 | 43-047-37076 |
| Asphalt Wash 15-9-11-24      | SW SE            | 9            | 11S            | 24E            | UTU-73920            | 804 FSL & 1990 FEL                 | 43-047-37074 |
| Asphalt Wash 16-9-11-24      | SE SE            | 9            | 11S            | 24E            | UTU-73920            | 826 FSL & 472 FEL                  | 43-047-37075 |
| Asphalt Wash 2-6-11-24       | NW NE            | 6            | 11S            | 24E            | UTU-73919            | 735 FNL & 1590 FEL                 | 43-047-37061 |
| Asphalt Wash 2-7-11-24       | NW NE            | 7            | 11S            | 24E            | UTU-73919            | 621 FNL & 2462 FEL                 | 43-047-37068 |
| Asphalt Wash 2-9-11-24       | NW NE            | 9            | 11S            | 24E            | UTU-73920            | 829 FNL & 1774 FEL                 | 43-047-37070 |
| Asphalt Wash 3-6-11-24       | NE NW            | 6            | 11S            | 24E            | UTU-73919            | 792 FNL & 1925 FWL                 | 43-047-37062 |
| Asphalt Wash 4-6-11-24       | NW NW            | 6            | 11S            | 24E            | UTU-73919            | 820 FNL & 1007 FWL                 | 43-047-37063 |
| Asphalt Wash 5-6-11-24       | SW NW            | 6            | 11S            | 24E            | UTU-73919            | 1738 FNL & 716 FWL                 | 43-047-37064 |
| Asphalt Wash 6-7-11-24       | SE NW            | 7            | 11S            | 24E            | UTU-73919            | 2013 FNL & 2241 FWL                | 43-047-37069 |
| Asphalt Wash 7-6-11-24       | SW NE            | 6            | 11S            | 24E            | UTU-73919            | 1616 FNL & 1615 FEL                | 43-047-37065 |
| Asphalt Wash 7-9-11-24       | SE NE            | 9            | 11S            | 24E            | UTU-73920            | 1883 FNL & 1854 FEL                | 43-047-37072 |
| Asphalt Wash 1-7-11-24       | NE NE            | 7            | 11S            | 24E            | UTU-73919            | 426 FNL & 270 FEL                  | 43-047-37084 |
| Asphalt Wash 4-7-11-24       | NW NW            | 7            | 11S            | 24E            | UTU-73919            | 856 FNL & 860 FWL                  | 43-047-37085 |
| Asphalt Wash 7-7-11-24       | SW NE            | 7            | 11S            | 24E            | UTU-73919            | 1909 FNL & 1893 FEL                | 43-047-37087 |
| Asphalt Wash 8-7-11-24       | SE NE            | 7            | 11S            | 24E            | UTU-73919            | 1998 FNL & 683 FEL                 | 43-047-37086 |
| Bonanza 4-7                  | NW/NW            | 7            | 9S             | 24E            | UTU-73457            | 809' FNL & 670' FWL                | 43-047-36017 |
| Bonanza 8-17                 | SW/NE            | 17           | 9S             | 24E            | UTU-73457            | 1865' FNL & 584' FEL               | 43-047-36041 |
| Bonanza 11-11-9-23           | NE SW            | 11           | 9S             | 23E            | UTU-74426            | 2036 FSL & 2043 FWL                | 43-047-36649 |
| Bonanza 11-12-9-23           | NE SW            | 12           | 9S             | 23E            | UTU-74426            | 1799 FSL & 1948 FWL                | 43-047-36655 |
| Bonanza 11-18-9-24           | NE SW            | 18           | 9S             | 24E            | UTU-73457            | 1785 FSL & 2133 FWL                | 43-047-36637 |
| Bonanza 12-23-9-24           | NW/SW            | 23           | 9S             | 24E            | UTU-81311            | 1882 FSL & 699 FWL                 | 43-047-36640 |
| Bonanza 12-35                | NW/SW            | 35           | 9S             | 24E            | UTU 73459            | 1374' FSL & 858' FWL               | 43-047-36020 |
| Bonanza 13-11-9-23           | SW SW            | 11           | 9S             | 23E            | UTU-74426            | 463 FSL & 773 FWL                  | 43-047-36650 |
| Bonanza 13-12-9-23           | SW SW            | 12           | 9S             | 23E            | UTU-74426            | 661 FSL & 656 FWL                  | 43-047-36528 |
| Bonanza 13-18-9-24           | SW SW            | 18           | 9S             | 24E            | UTU-73457            | 767 FSL & 583 FWL                  | 43-047-36638 |
| Bonanza 14-11-9-23           | SE SW            | 11           | 9S             | 23E            | UTU-74426            | 756 FSL & 1859 FWL                 | 43-047-36651 |
| Bonanza 14-23-9-24           | SE/SW            | 23           | 9S             | 24E            | UTU-81311            | 560 FSL & 1878 FWL                 | 43-047-36641 |
| Bonanza 15-11-9-23           | SW SE            | 11           | 9S             | 23E            | UTU-74426            | 660 FSL & 1980 FEL                 | 43-047-36652 |
| Bonanza 15-12-9-23           | SW SE            | 12           | 9S             | 23E            | UTU-74426            | 607 FSL & 1920 FEL                 | 43-047-36656 |
| Bonanza 15-18-9-24           | SW SE            | 18           | 9S             | 24E            | UTU-73457            | 463 FSL & 2162 FEL                 | 43-047-36639 |
| Bonanza 16-12-9-23           | SE SE            | 12           | 9S             | 23E            | UTU-74426            | 855 FSL & 536 FEL                  | 43-047-36657 |
| Bonanza 16-8                 | SE/SE            | 8            | 9S             | 24E            | UTU-73457            | 588' FSL & 524' FEL                | 43-047-36101 |
| Bonanza 2-11-9-23            | NW NE            | 11           | 9S             | 23E            | UTU 74426            | 664 FNL & 1925 FEL                 | 43-047-36643 |
| Bonanza 2-12-9-23            | NW NE            | 12           | 9S             | 23E            | UTU-74426            | 743 FNL & 1962 FEL                 | 43-047-36527 |
| Bonanza 3-11-9-23            | NE NW            | 11           | 9S             | 23E            | UTU 74426            | 499 FNL & 1898 FWL                 | 43-047-36644 |
| Bonanza 3-12-9-23            | NE NW            | 12           | 9S             | 23E            | UTU-74426            | 734 FNL & 1866 FWL                 | 43-047-36524 |
| Bonanza 4-35                 | NW/NW            | 35           | 9S             | 24E            | UTU 73459            | 789' FNL & 807' FWL                | 43-047-35925 |
| Bonanza 5-11-9-23            | SW NW            | 11           | 9S             | 23E            | UTU 74426            | 1794 FNL & 609 FWL                 | 43-047-36645 |

# TRANSFER OF OPERATOR BLM PENDING WELLS

**PREVIOUS OPERATOR:** Houston Exploration Company

**NEW OPERATOR:** Enduring Resources, LLC

**EFFECTIVE DATE:** September 1st, 2005

| Well Name                   | Q/Q              | Sec           | T              | R              | Lease Number         | Footages f/ Sec Lines - SL           | API Number              |
|-----------------------------|------------------|---------------|----------------|----------------|----------------------|--------------------------------------|-------------------------|
| Bonanza 5-12-9-23           | SW NW            | 12            | 9S             | 23E            | UTU-74426            | 1996 FNL & 558 FWL                   | 43-047-36526            |
| Bonanza 5-18-9-24           | SW NW            | 18            | 9S             | 24E            | UTU-73457            | 2147 FNL & 662 FWL                   | 43-047-36635            |
| Bonanza 5-22                | SW/NW            | 22            | 8S             | 25E            | UTU-73470            | 1,932' FNL & 415' FWL                | 43-047-35918            |
| Bonanza 5-24-9-24           | SW/NW            | 24            | 9S             | 24E            | UTU-73458            | 2167 FNL & 714 FWL                   | 43-047-36642            |
| Bonanza 6-11-9-23           | SE NW            | 11            | 9S             | 23E            | UTU-74426            | 2069 FNL & 1801 FWL                  | 43-047-36646            |
| Bonanza 6-12-9-23           | SE NW            | 12            | 9S             | 23E            | UTU-74426            | 2114 FNL & 1871 FWL                  | 43-047-36525            |
| Bonanza 7-11-9-23           | SW NE            | 11            | 9S             | 23E            | UTU-74426            | 2060 FNL & 2134 FEL                  | 43-047-36647            |
| Bonanza 7-12-9-23           | SW NE            | 12            | 9S             | 23E            | UTU-74426            | 2065 FNL & 2159 FEL                  | 43-047-36653            |
| Bonanza 8-35                | SENE             | 35            | 9S             | 24E            | UTU-73459            | 1987' FNL & 909' FEL                 | 43-047-36105            |
| Bonanza 9-11-9-23           | NE SE            | 11            | 9S             | 23E            | UTU-74426            | 2008 FSL & 553 FEL                   | 43-047-36648            |
| Bonanza 9-12-9-23           | NE SE            | 12            | 9S             | 23E            | UTU-74426            | 1980 FSL & 660 FEL                   | 43-047-36654            |
| Bonanza 9-18-9-24           | NE SE            | 18            | 9S             | 24E            | UTU-73457            | 2009 FSL & 852 FEL                   | 43-047-36636            |
| Bonanza 9-22                | NE/SE            | 22            | 9S             | 24E            | UTU-75118            | 1,969' FSL & 495' FEL                | 43-047-36102            |
| East Bench 9-20             | NE/SE            | 20            | 11S            | 22E            | UTU-73905            | 2,170' FSL & 472' FEL                | 43-047-36275            |
| Rock House 12-30-10-23      | NE SW            | 30            | 10S            | 23E            | UTU-76281            | 2320 FSL & 1980 FWL                  | 43-047-36548            |
| Rock House 12-31-10-23      | NW SW            | 31            | 10S            | 23E            | UTU-76281            | 1900 FSL & 460 FWL                   | 43-047-36552            |
| Rock House 13-30-10-23      | SW SW            | 30            | 10S            | 23E            | UTU-76281            | 553 FSL & 573 FWL                    | 43-047-36549            |
| Rock House 14-31-10-23      | SE SW            | 31            | 10S            | 23E            | UTU-76281            | 860 FSL & 1890 FWL                   | 43-047-36553            |
| Rock House 3-31-10-23       | NE NW            | 31            | 10S            | 23E            | UTU-76281            | 854 FNL & 1940 FWL                   | 43-047-36551            |
| Rock House 5-30-10-23       | SW NW            | 30            | 10S            | 23E            | UTU-76281            | 1858 FNL & 703 FWL                   | 43-047-36547            |
| Rock House 5-31-10-23       | SW NW            | 31            | 10S            | 23E            | UTU-76281            | 2055 FNL & 2097 FWL                  | 43-047-36550            |
| Rock House 6-31-10-23       | SE NW            | 31            | 10S            | 23E            | UTU-76281            | 2059 FNL & 2111 FWL                  | 43-047-36554            |
| <del>Rockhouse #12-30</del> | <del>NW/SW</del> | <del>30</del> | <del>10S</del> | <del>23E</del> | <del>UTU-60571</del> | <del>1,980' FSL &amp; 660' FWL</del> | <del>43-047-36018</del> |
| Rockhouse 13C-31            | SW/SW            | 31            | 10S            | 23E            | UTU-76281            | 135' FSL & 365' FWL                  | 43-047-35911            |
| Rockhouse 4D-30             | NW NW            | 30            | 10S            | 23E            | UTU-76281            | 1,116 FNL & 1,135' FWL               | 43-047-35882            |
| Rockhouse 4D-31             | NW NW            | 31            | 10S            | 23E            | UTU-76281            | 990' FNL & 990' FWL                  | 43-047-35807            |
| Southman Canyon 12-3-11-24  | NW/SW            | 3             | 11S            | 24E            | UTU-73918            | 1,950' FSL & 514' FWL                | 43-047-36272            |
| Southman Canyon 12-30-10-24 | NW/SW            | 30            | 10S            | 24E            | UTU-65371            | 2,118' FSL & 502' FWL                | 43-047-36238            |
| Southman Canyon 13-30       | SW/SW            | 30            | 9S             | 24E            | UTU-80571            | 765' FSL & 303' FWL                  | 43-047-36018            |
| Southman Canyon 16-31-10-24 | SE/SE            | 31            | 10S            | 24E            | UTU-65371            | 621' FSL & 575' FEL                  | 43-047-36270            |
| Southman Canyon 4-30-10-24  | NW/NW            | 30            | 10S            | 24E            | UTU 65371            | 649' FNL & 607' FWL                  | 43-047-36237            |
| Southman Canyon 5-19-10-24  | SW/NW            | 19            | 10S            | 24E            | UTU-65371            | 1,978' FNL & 855' FWL                | 43-047-36236            |
| Southman Canyon 6-30        | SE/NW            | 30            | 9S             | 24E            | UTU-80571            | 2,015' FNL & 2,581' FWL              | 43-047-36103            |

*x Duplicate API -  
Different well name*

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

- |        |
|--------|
| 1. DJJ |
| 2. CDW |

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

**9/1/2005**

|   |  |
|---|--|
| <b>FROM: (Old Operator):</b><br>N2525-The Houston Exploration Company<br>1100 Louisiana, Suite 2000<br>Houston, TX 77002<br>Phone: 1-(713) 830-6938 | <b>TO: ( New Operator):</b><br>N2750-Enduring Resources, LLC<br>475 17th Street, Suite 1500<br>Denver, CO 80202<br>Phone: 1-(303) 350-5102 |
|---|--|

CA No.

Unit:

**WELL(S)**

| NAME               | SEC | TWN  | RNG  | API NO     | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |   |
|--------------------|-----|------|------|------------|-----------|------------|-----------|-------------|---|
| BONANZA 2-21       | 21  | 080S | 250E | 4304735926 |           | Federal    | GW        | APD         | C |
| BONANZA 4-11       | 11  | 090S | 230E | 4304735968 |           | Federal    | GW        | APD         |   |
| BONANZA 8D-7       | 07  | 090S | 240E | 4304735920 | 14476     | Federal    | GW        | P           | C |
| BONANZA 4-7        | 07  | 090S | 240E | 4304736017 |           | Federal    | GW        | APD         |   |
| BONANZA 14A-8      | 08  | 090S | 240E | 4304735952 |           | Federal    | GW        | APD         |   |
| BONANZA 3-8        | 08  | 090S | 240E | 4304735966 |           | Federal    | GW        | APD         |   |
| BONANZA 16-8       | 08  | 090S | 240E | 4304736101 |           | Federal    | GW        | APD         |   |
| BONANZA 8-17       | 17  | 090S | 240E | 4304736041 |           | Federal    | GW        | APD         |   |
| BONANZA 12A-18     | 18  | 090S | 240E | 4304735921 | 14477     | Federal    | GW        | P           | C |
| BONANZA 16-18      | 18  | 090S | 240E | 4304735992 |           | Federal    | GW        | APD         |   |
| BONANZA 14-18      | 18  | 090S | 240E | 4304735993 |           | Federal    | GW        | APD         |   |
| BONANZA 4-18       | 18  | 090S | 240E | 4304735994 | 14641     | Federal    | GW        | DRL         | C |
| BONANZA 9-22       | 22  | 090S | 240E | 4304736102 |           | Federal    | GW        | APD         |   |
| BONANZA 8B-27      | 27  | 090S | 240E | 4304735923 | 14576     | Federal    | GW        | DRL         |   |
| BONANZA 16A-27     | 27  | 090S | 240E | 4304735953 |           | Federal    | GW        | APD         |   |
| SOUTHMAN CYN 8-30  | 30  | 090S | 240E | 4304735967 |           | Federal    | GW        | APD         |   |
| SOUTHMAN CYN 13-30 | 30  | 090S | 240E | 4304736018 |           | Federal    | GW        | APD         |   |
| SOUTHMAN CYN 9-30  | 30  | 090S | 240E | 4304736019 |           | Federal    | GW        | APD         |   |
| SOUTHMAN CYN 6-30  | 30  | 090S | 240E | 4304736103 |           | Federal    | GW        | APD         |   |
| SOUTHMAN CYN 12-30 | 30  | 090S | 240E | 4304736104 |           | Federal    | GW        | APD         |   |
| RAINBOW 14-17      | 17  | 110S | 240E | 4304736150 | 14855     | Federal    | GW        | DRL         |   |
| RAINBOW 1-17       | 17  | 110S | 240E | 4304736151 |           | Federal    | GW        | APD         |   |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/26/2005
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/26/2005
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/29/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5771233-0161
- If **NO**, the operator was contacted contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: \_\_\_\_\_ Requested 9/29/05
- b. Inspections of LA PA state/fee well sites complete on: n/a

6c. Reports current for Production/Disposition & Sundries on: 9/29/2005

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_ not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 9/29/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/29/2005
3. Bond information entered in RBDMS on: 9/30/2005
4. Fee/State wells attached to bond in RBDMS on: 9/30/2005
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/26/2005

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000173

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0008031

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
|   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>UTU-73457</b> |
|   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><b>N/A</b>         |
|   |  | 7. UNIT or CA AGREEMENT NAME:<br><b>N/A</b>                 |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____     |  | 8. WELL NAME and NUMBER:<br><b>Bonanza #4-7</b>             |
| 2. NAME OF OPERATOR:<br><b>Enduring Resources, LLC</b>  |  | 9. API NUMBER:<br><b>4304736017</b>                         |
| 3. ADDRESS OF OPERATOR:<br><b>475 17th Street, Suite 1500</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b> |  | PHONE NUMBER:<br><b>(303) 350-5114</b>                      |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>809' FNL - 670' FWL</b>  |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>Wildcat</b>           |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 7 9S 24E S</b>   |  | COUNTY: <b>Uintah</b><br>STATE: <b>UTAH</b>                 |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____<br><br><input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                      |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                           |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                                |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                      |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                      |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                     |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                     |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Request for APD Extension</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC respectfully request an extension to the Application for Permit to Drill for this well.

The BLM has not yet granted the BLM Application for Permit to Drill. yet.

THE CHANGE OF OPERATOR FROM THE HOUSTON EXPLORATION COMPANY TO ENDURING RESOURCES, LLC IS PENDING.

Utah State Bond #RLB0008031  
Operator No. N2750

**Approved by the**  
Utah Division of  
Oil, Gas and Mining

Date: 10-11-05  
By: [Signature]

COPIES SENT TO OPERATOR  
Date: 10-12-05  
Initials: [Signature]

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist  
SIGNATURE [Signature] DATE 9/26/2005

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736017

Well Name:

Location:

Company Permit Issued to:

Date Original Permit Issued:

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
\_\_\_\_\_  
Signature

9/29/2005

\_\_\_\_\_  
Date

Title: Landman - Regulatory Specialist

Representing: Enduring Resources, LLC

RECEIVED

OCT 05 2005

DIR. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |   |
|---|--|---|
|   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>UTU-73457</b> |
|   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><b>N/A</b>         |
|   |  | 7. UNIT or CA AGREEMENT NAME:<br><b>N/A</b>                 |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____     |  | 8. WELL NAME and NUMBER:<br><b>Bonanza #4-7</b>             |
| 2. NAME OF OPERATOR:<br><b>Enduring Resources, LLC</b>  |  | 9. API NUMBER:<br><b>4304736017</b>                         |
| 3. ADDRESS OF OPERATOR:<br><b>475 17th Street, Suite 1500</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b> |  | PHONE NUMBER:<br><b>(303) 350-5114</b>                      |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>809' FNL - 670' FWL</b>  |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>Wildcat</b>           |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 7 9S 24E S</b>   |  | COUNTY: <b>Uintah</b>                                       |
|   |  | STATE: <b>UTAH</b>  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br>_____<br><br><input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION           |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                     |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                           |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                           |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                          |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                          |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Move wellsite.</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC respectfully request moving this wellsite as follows:

From: 809' FNL - 670' FWL  
To: 950' FNL - 995' FWL

*448269X 40.055115*  
*4435112Y -109.261701*

Utah State Bond #RLB0008031  
Operator No. N2750

*Federal Approval of this  
Action is Necessary*

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: *10-31-05*  
By: *[Signature]*

**COPY SENT TO OPERATOR**  
Date: *11-2-05*  
Initials: *CHD*

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u> | TITLE <u>Landman - Regulatory Specialist</u> |
| SIGNATURE <i>[Signature]</i>                    | DATE <u>9/26/2005</u>                        |

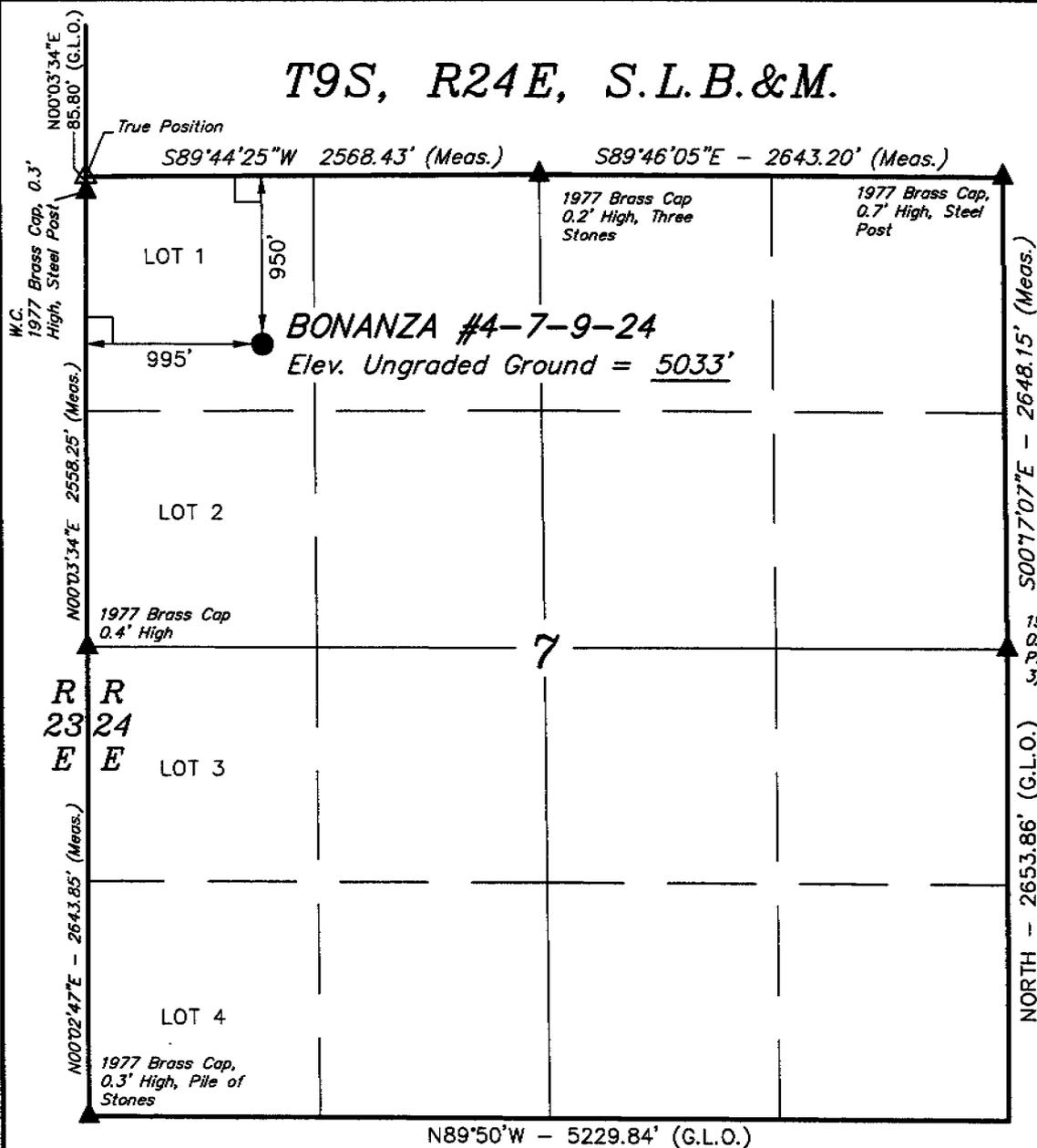
(This space for State use only)

**RECEIVED**

**OCT 28 2005**

**DIV. OF OIL, GAS & MINING**

# T9S, R24E, S.L.B.&M.



N89°50'W - 5229.84' (G.L.O.)

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

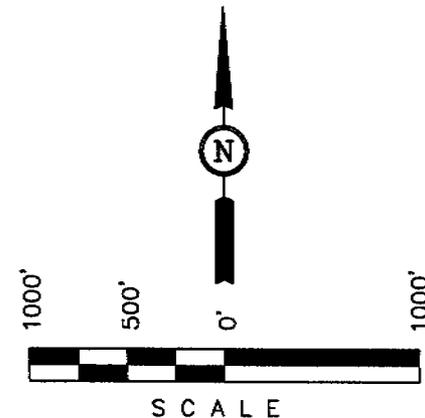
(AUTONOMOUS NAD 83)  
 LATITUDE = 40°03'18.61" (40.055169)  
 LONGITUDE = 109°15'44.84" (109.262456)  
 (AUTONOMOUS NAD 27)  
 LATITUDE = 40°03'18.73" (40.055203)  
 LONGITUDE = 109°15'42.41" (109.261781)

## THE HOUSTON EXPLORATION COMPANY

Well location, BONANZA #4-7-9-24, located as shown in the NW 1/4 NW 1/4 (Lot 1) of Section 7, T9S, R24E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK (54EAM) LOCATED IN THE NW 1/4 OF SECTION 14, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5031 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John B. Taylor*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

REVISED: 08-30-05 P.M.

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

|                         |   |                        |
|-------------------------|---|------------------------|
| SCALE<br>1" = 1000'     | DATE SURVEYED:<br>8-11-04               | DATE DRAWN:<br>8-13-04 |
| PARTY<br>B.B. T.H. C.G. | REFERENCES<br>G.L.O. PLAT               |                        |
| WEATHER<br>WARM         | FILE<br>THE HOUSTON EXPLORATION COMPANY |                        |

# THE HOUSTON EXPLORATION COMPANY

## BONANZA #4-7-9-24

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 7, T9S, R24E, S.L.B.&M.

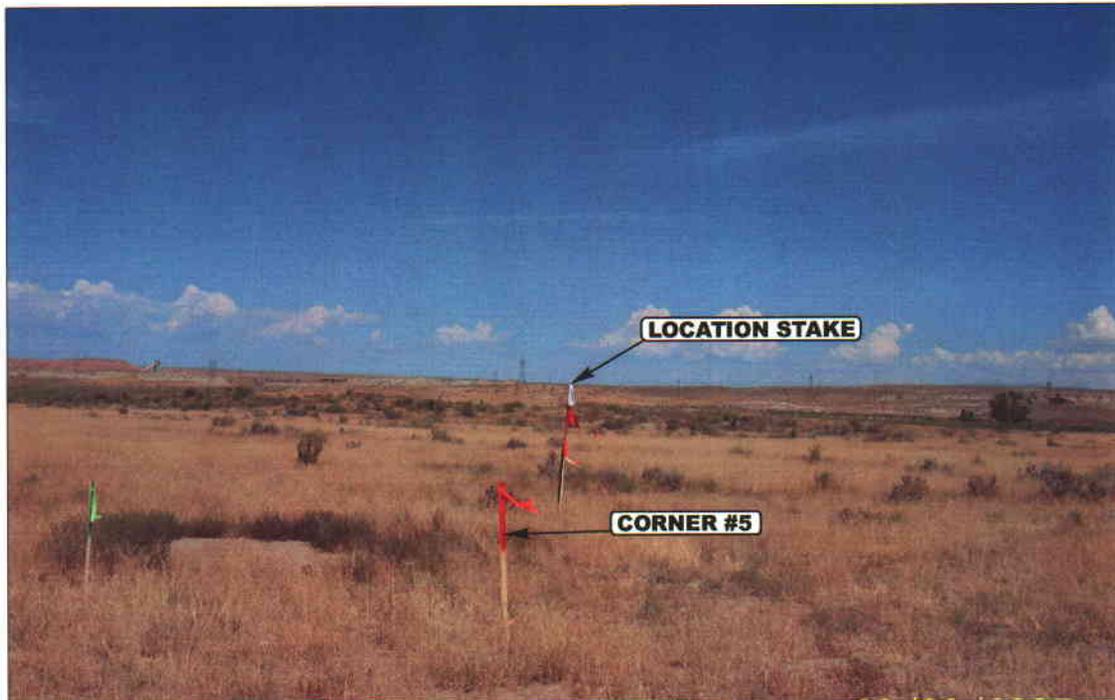


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

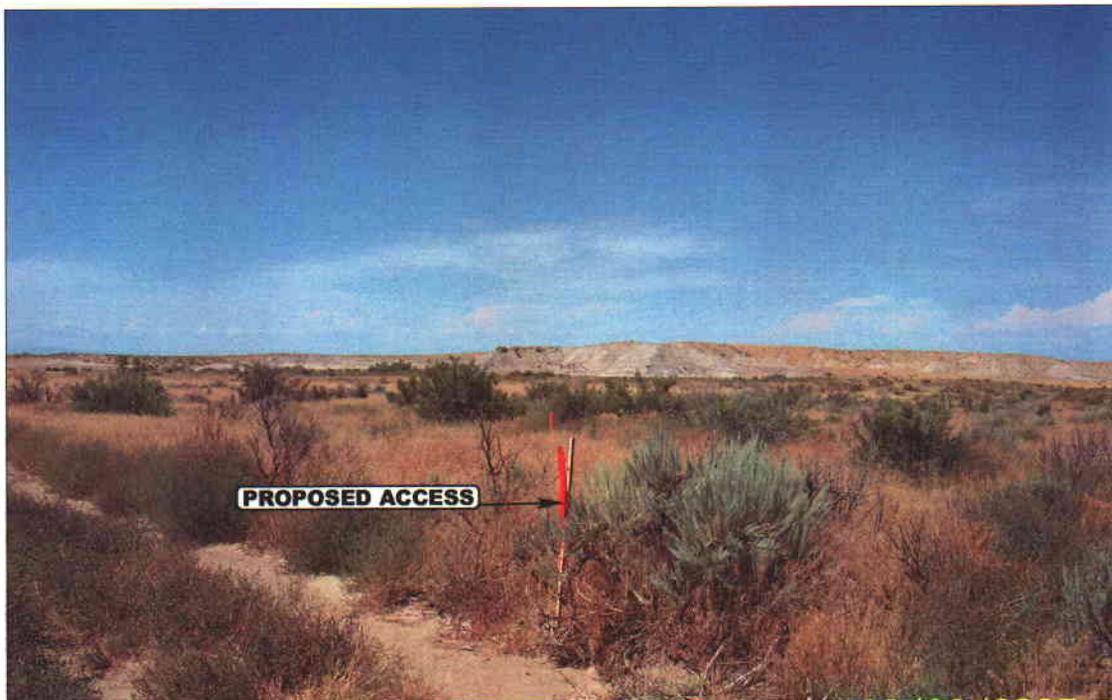


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 12 04  
MONTH DAY YEAR

PHOTO

TAKEN BY: N.H.

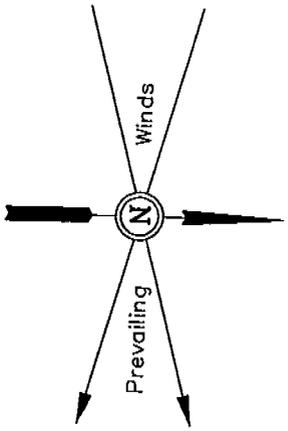
DRAWN BY: P.M.

REVISED: 08-12-05C.P.

THE HOUSTON EXPLORATION COMPANY

FIGURE #1

LOCATION LAYOUT FOR  
 BONANZA #4-7-9-24  
 SECTION 7, T9S, R24E, S.L.B.&M.  
 950' FNL 995' FWL



F-0.1'  
 El. 32.7'

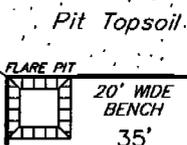
F-3.2'  
 El. 29.6'

Sta. 3+45

SCALE: 1" = 50'  
 DATE: 8-13-04  
 Drawn By: C.G.  
 Revised: 08-30-05 P.M.

F-0.4'  
 El. 32.4'

NOTE:  
 Flare Pit is to be located  
 a min. of 100' from the  
 Well Head.

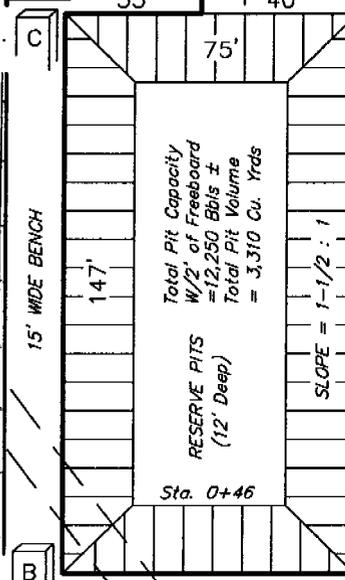


C-0.4'  
 El. 33.2'

F-0.1'  
 El. 32.7'

Sta. 1+65

El. 33.4'  
 C-12.6'  
 (btm. pit)



F-1.7'  
 El. 31.1'

El. 35.2'  
 C-14.4'  
 (btm. pit)

Sta. 0+00

Approx.  
 Top of  
 Cut Slope

C-2.3'  
 El. 35.1'

Proposed Access  
 Road

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5032.7'  
 FINISHED GRADE ELEV. AT LOC. STAKE = 5032.8'

THE HOUSTON EXPLORATION COMPANY

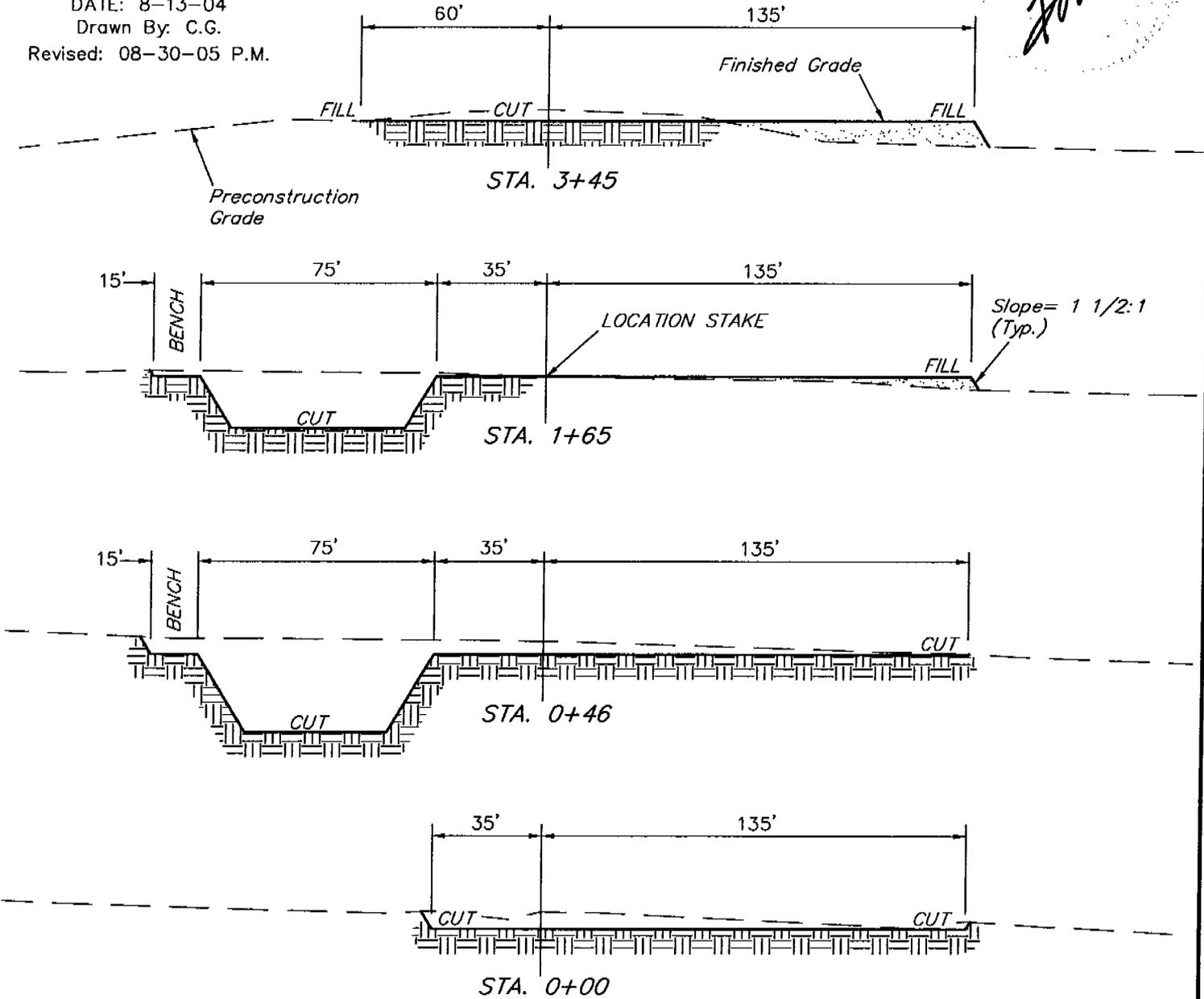
FIGURE #2

TYPICAL CROSS SECTIONS FOR

BONANZA #4-7-9-24  
SECTION 7, T9S, R24E, S.L.B.&M.  
950' FNL 995' FWL

1" = 20'  
X-Section Scale  
1" = 50'

DATE: 8-13-04  
Drawn By: C.G.  
Revised: 08-30-05 P.M.

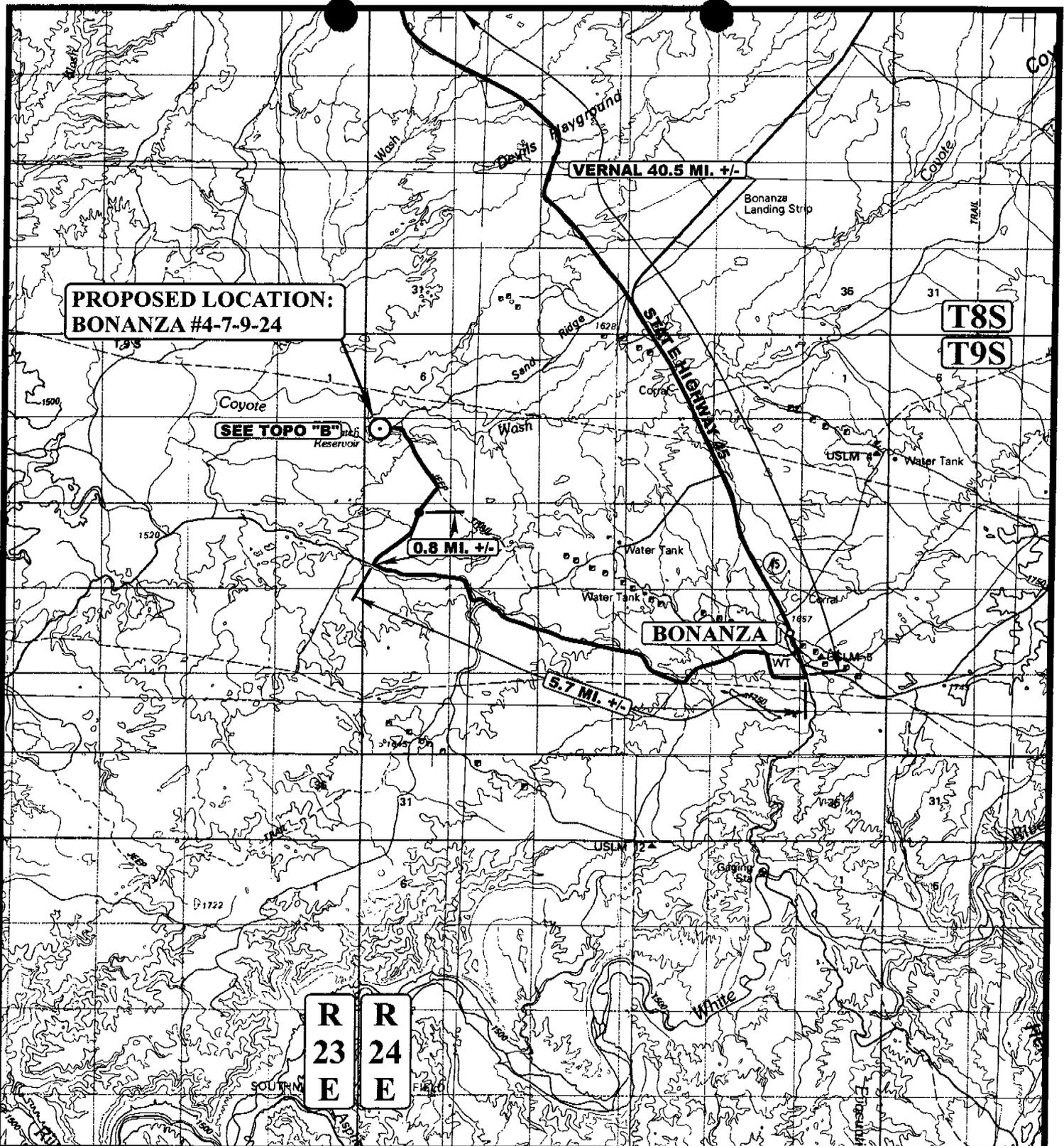


\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

|                        |                        |
|------------------------|------------------------|
| CUT                    |                        |
| (6") Topsoil Stripping | = 1,570 Cu. Yds.       |
| Remaining Location     | = 4,190 Cu. Yds.       |
| <b>TOTAL CUT</b>       | <b>= 5,760 CU.YDS.</b> |
| <b>FILL</b>            | <b>= 2,530 CU.YDS.</b> |

|  |                  |
|--|------------------|
| EXCESS MATERIAL                            | = 3,230 Cu. Yds. |
| Topsoil & Pit Backfill<br>(1/2 Pit Vol.)   | = 3,230 Cu. Yds. |
| EXCESS UNBALANCE<br>(After Rehabilitation) | = 0 Cu. Yds.     |



**PROPOSED LOCATION:  
BONANZA #4-7-9-24**

**SEE TOPO "B" Reservoir**

**0.8 MI. +/-**

**VERNAL 40.5 MI. +/-**

**BONANZA**

**5.7 MI. +/-**

**T8S**

**T9S**

**R  
23  
E**

**R  
24  
E**

**LEGEND:**

○ PROPOSED LOCATION



**THE HOUSTON EXPLORATION COMPANY**

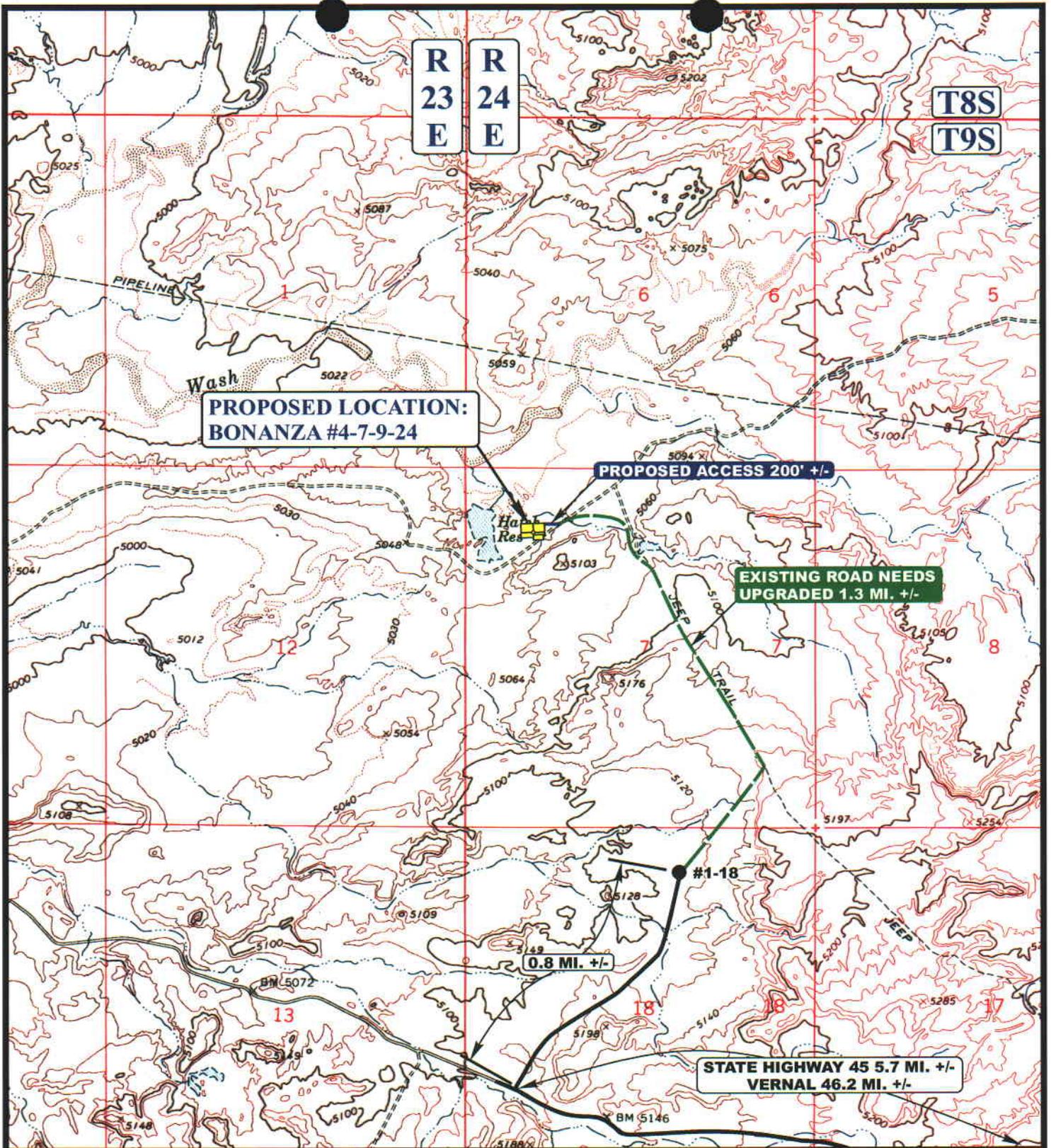
**BONANZA #4-7-9-24  
SECTION 7, T9S, R24E, S.L.B.&M.  
950' FNL 995' FWL**



**Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813**

**TOPOGRAPHIC MAP**  
11 05 04  
MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 08-12-05C.P.





**PROPOSED LOCATION:  
BONANZA #4-7-9-24**

**PROPOSED ACCESS 200' +/-**

**EXISTING ROAD NEEDS  
UPGRADED 1.3 MI. +/-**

**0.8 MI. +/-**

**STATE HIGHWAY 45 5.7 MI. +/-  
VERNAL 46.2 MI. +/-**

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING ROAD NEEDS UPGRADED



**THE HOUSTON EXPLORATION COMPANY**

**BONANZA #4-7-9-24  
SECTION 7, T9S, R24E, S.L.B.&M.  
950' FNL 995' FWL**



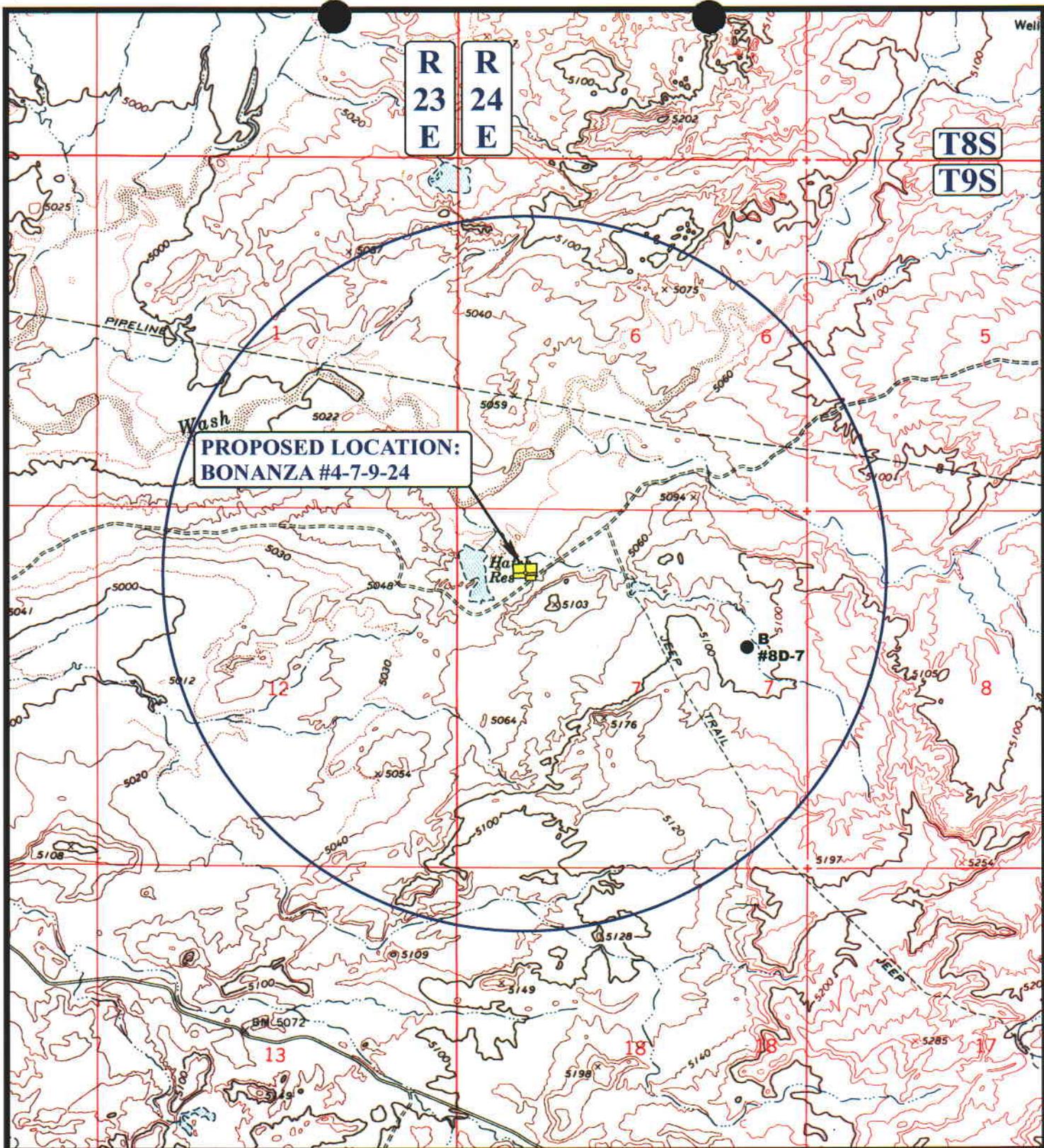
**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

|           |           |           |
|-----------|-----------|-----------|
| <b>11</b> | <b>05</b> | <b>04</b> |
| MONTH     | DAY       | YEAR      |

**B  
TOPO**

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 08-12-05C.P.



**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



**THE HOUSTON EXPLORATION COMPANY**

**BONANZA #4-7-9-24**  
**SECTION 7, T9S, R24E, S.L.B.&M.**  
**950' FNL 995' FWL**

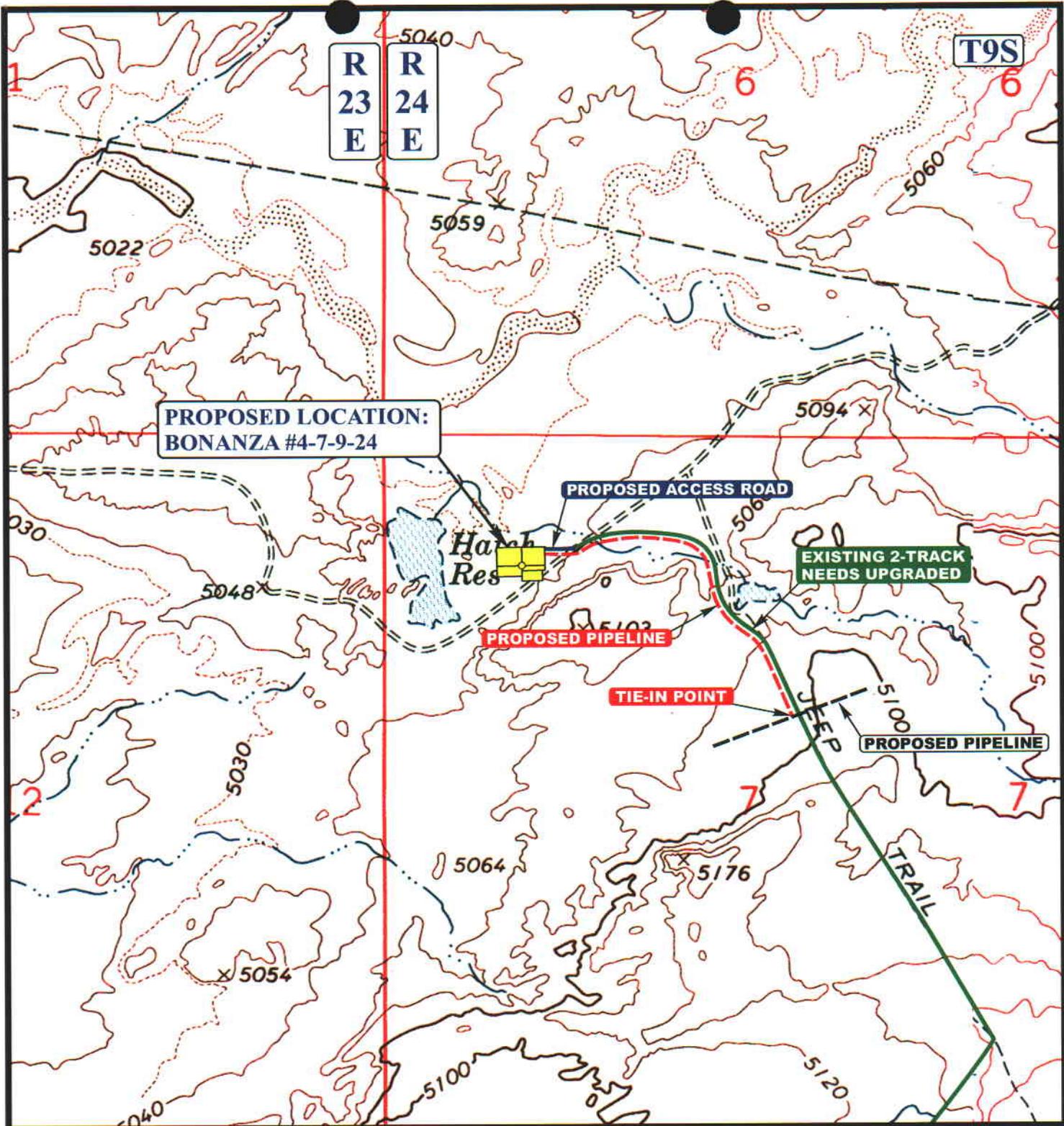


**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 08 12 05  
**MAP** MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 2,610' +/-**

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  EXISTING 2-TRACK NEEDS UPGRADED



**THE HOUSTON EXPLORATION COMPANY**

**BONANZA #4-7-9-24**  
**SECTION 7, T9S, R24E, S.L.B.&M.**  
**950' FNL 995' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **11 05 04**  
MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 08-12-05C.P.



**ENDURING RESOURCES, LLC**

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

October 24, 2005

Bureau of Land Management  
Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078

Attention: Leslie Wilcken

**RE: Bonanza Well 4-7 – Moving Location  
API# 43-047-36107 - NWNW Sec 7, 9S-24E  
Uintah County, Utah**

Dear Ms. Wilcken:

Attached is a copy of a letter to William A. Ryan dated July 13, 2005, requesting the above-referenced well site to be moved.

Attached are three original copies of the new surveys moving the site...

**From: 809' FNL – 670' FWL  
To: 950' FNL – 995' FWL**

Should you have any questions concerning this matter, please do not hesitate to call (303-350-5114)

Very truly yours

**ENDURING RESOURCES, LLC**

**COPY**

Alvin R. (Al) Arlian, Regulatory Specialist

ara/

Attachments as stated:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/utah/vernal/index.html>



IN REPLY REFER TO:

3160

UT-08300

July 13, 2005

William A. Ryan  
Agent  
Rocky Mountain Consulting  
350 S. 800 E.  
Vernal, Utah 84078

Dear: Bill

In reference to Bonanza Well 4-7 we are requesting that the location for this well be relocated and resurveyed. It is proposed that the well be moved approximately 350 feet to the west along the proposed access road. The well would need to be rotated to avoid a wash to the north of the proposed well. The following are the reasons for moving this well:

1. The present proposed location would be 130 feet from the edge of Hatch Reservoir. This reservoir is used for watering of sheep and wildlife. Ducks are currently nesting on the reservoir. Movement of the well pad will minimize disturbance to livestock and wildlife.

Sincerely,

Howard Cleavinger  
AFM for Minerals  
Vernal Field Office

RECEIVED  
OCT 28 2005  
DIV. OF OIL, GAS & MINING

**ENDURING RESOURCES, LLC**

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

October 26, 2005

State of Utah  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801  
Attention: Ms. Diana Whitney

**RE: Request for Exception Well Location  
Bonanza Well 4-7  
API# 43-047-36107 - NWNW Sec 7, 9S-24E  
Uintah County, Utah**

Dear Ms. Whitney:

Enduring Resources, LLC respectfully requests a spacing exception for the above-referenced well at a new location requested by the BLM.

Attached are copies of the new surveys moving the site...

**From: 809' FNL – 670' FWL  
To: 950' FNL – 995' FWL**

1. At copy of the BLM letter is attached,
2. Enduring Resources, LLC is the only lease owner within a 460' radius of the well stake, therefore,
3. Enduring Resources, LLC hereby grants itself permission for the exception well location.

Should you have any questions concerning this matter, please do not hesitate to call 303-350-5114 ([aarlian@enduringresources.com](mailto:aarlian@enduringresources.com)).

Very truly yours

**ENDURING RESOURCES, LLC**



Alvin R. (Al) Arlian  
Landman – Regulatory Specialist

ara/  
Enclosures as stated:

**RECEIVED**  
**OCT 28 2005**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>UTU-73457 |
| 2. NAME OF OPERATOR:<br>Enduring Resources, LLC   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A         |
| 3. ADDRESS OF OPERATOR:<br>475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202                         |  | 7. UNIT or CA AGREEMENT NAME:<br>N/A                 |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 950' FNL - 995' FWL   |  | 8. WELL NAME and NUMBER:<br>Bonanza 9-24-11-7 (4-7)  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 7 9S 24E S  |  | 9. API NUMBER:<br>4304736017                         |
| COUNTY: Uintah  |  | 10. FIELD AND POOL, OR WILDCAT:<br>Wildcat           |
| STATE: UTAH   |  |  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br><u>8/28/2006</u> | <input type="checkbox"/> ACIDIZE  | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                      |
|  | <input type="checkbox"/> ALTER CASING   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                           |
|  | <input type="checkbox"/> CASING REPAIR  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                                |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS   | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                      |
|  | <input type="checkbox"/> CHANGE TUBING  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                      |
|  | <input type="checkbox"/> CHANGE WELL NAME   | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                     |
|  | <input type="checkbox"/> CHANGE WELL STATUS   | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                     |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Request for APD Extension</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE  | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |
|  | <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion: _____ |   |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Enduring Resources, LLC respectfully request an extension to the Application for Permit to Drill for this well.

From: 10/25/2006  
To: 10/25/2007

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 08-27-06  
By: [Signature]

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Evette Bissett</u> | TITLE <u>Regulatory Compliance Assistant</u> |
| SIGNATURE <u>[Signature]</u>              | DATE <u>8/28/2006</u>                        |

9/29/06  
RM

AUG 30 2006

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304736017  
**Well Name:** Bonanza 9-24-11-7  
**Location:** 950' FNL - 995' FWL, NWNW, Sec. 7, T9S-R24E  
**Company Permit Issued to:** Enduring Resources, LLC  
**Date Original Permit Issued:** 10/25/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

*Gustavo Brucini*  
Signature

8/28/2006  
Date

Title: Landman - Regulatory Specialist

Representing: Enduring Resources, LLC

AUG 30 2006

RECEIVED

AUG 10 2006

Form 3160-3  
(April 2004)

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

|  |   |
|--|---|
| 5. Lease Serial No.<br><b>UTU-73457</b>  |   |
| 6. If Indian, Allottee or Tribe Name<br><b>n/a</b>   |   |
| 7. If Unit or CA Agreement, Name and No.<br><b>n/a</b>   |   |
| 8. Lease Name and Well No.<br><b>Bonanza 4-7</b>   |   |
| 9. API Well No.<br><b>4304736017</b>   |   |
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER   | 10. Field and Pool, or Exploratory<br><b>wildcat</b>  |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | 11. Sec., T. R. M. or Blk. and Survey or Area<br><b>Sec. 7, T9S-R24E</b>  |
| 2. Name of Operator<br><b>Enduring Resources, LLC</b>  | 12. County or Parish<br><b>Uintah</b>   |
| 3a. Address <b>475 17th Street, Suite 1500, Denver, CO 80202</b>   | 13. State<br><b>CO</b>  |
| 3b. Phone No. (include area code)<br><b>303-350-5114</b>   | 14. Distance in miles and direction from nearest town or post office*   |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)*<br>At surface <b>950' FNL - 995' FWL NWNW</b><br>At proposed prod. zone <b>Same as surface</b>                           | 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>950'</b> |
| 16. No. of acres in lease<br><b>1,600</b>  | 17. Spacing Unit dedicated to this well<br><b>40 acres</b>  |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>2,000' +/-</b>   | 19. Proposed Depth<br><b>8,200'</b>   |
| 20. BLM/BIA Bond No. on file<br><b>BLM Bond No.: UTB000173</b>   | 21. Elevations (Show whether DF, KDB, RT, GL, etc.)<br><b>5,033' GR</b>   |
| 22. Approximate date work will start*<br><b>12/15/2006</b>   | 23. Estimated duration<br><b>20 days</b>  |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

|   |   |                           |
|---|---|---------------------------|
| 25. Signature  | Name (Printed/Typed)<br><b>Alvin R. (Al) Arlian</b> | Date<br><b>08/07/2006</b> |
|---|---|---------------------------|

Title  
**Landman - Regulatory Specialist**

|   |  |                          |
|---|--|--------------------------|
| Approved by (Signature)  | Name (Printed/Typed)<br><b>JERRY KENCZKA</b> | Date<br><b>8-18-2006</b> |
|---|--|--------------------------|

Title  
**Assistant Field Manager**  
**Lands & Mineral Resources**  
Office  
**VEANAH FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

RECEIVED

NOV 07 2006

DIV. OF OIL, GAS & MINING

Accepted by the  
Utah Division of  
Oil, Gas and Mining

FOR RECORD ONLY

UDDGM



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** Enduring Resources, LLC  
**Well No:** Bonanza 4-7  
**API No:** 43-047-36017

**Location:** NWNW, Sec 7, T9S, R24E  
**Lease No:** UTU-73457  
**Agreement:** N/A

|                                    |                     |                          |                    |
|------------------------------------|---------------------|--------------------------|--------------------|
| Petroleum Engineer:                | Matt Baker          | Office: 435-781-4490     | Cell: 435-828-4470 |
| Petroleum Engineer:                | Michael Lee         | Office: 435-781-4432     | Cell: 435-828-7875 |
| Petroleum Engineer:                | Roger Hall          | Office: 435-781-4470     |                    |
| Supervisory Petroleum Technician:  | Jamie Sparger       | Office: 435-781-4502     | Cell: 435-828-3913 |
| Environmental Scientist:           | Paul Buhler         | Office: 435-781-4475     | Cell: 435-828-4029 |
| Environmental Scientist:           | Karl Wright         | Office: 435-781-4484     |                    |
| Natural Resource Specialist:       | Holly Villa         | Office: 435-781-4404     |                    |
| Natural Resource Specialist:       | Melissa Hawk        | Office: 435-781-4476     |                    |
| Natural Resource Specialist:       | Nathaniel West      | Office: 435-781-4447     |                    |
| Natural Resource Specialist:       | Chris Carusona      | Office: 435-781-4441     |                    |
| Natural Resource Specialist:       | Scott Ackerman      | Office: 435-781-4437     |                    |
| <b>After Hours Contact Number:</b> | <b>435-781-4513</b> | <b>Fax:</b> 435-781-4410 |                    |

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- Location Construction (Notify Karl Wright) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Karl Wright) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

1. If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
2. The AO may prohibit surface disturbing activities during wet and muddy periods to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
3. -4 to 6 inches of topsoil shall be stripped from the locations and placed as shown on the cut sheet. The topsoil on the wells shall be respread over the entire location as soon as completion operations have been finished and prior to setting the production equipment. The areas of the location not needed for production operations, including the reserve pits, shall be seeded with the recommended seed mix shown below.

The interim seed mixture for the location will be:

- |                                 |                              |             |
|---------------------------------|------------------------------|-------------|
| i. Indian Ricegrass             | <i>Pleuraphis hymenoides</i> | 4lbs. /acre |
| ii. Needle and Threadgrass      | <i>Stipa comata</i>          | 4lbs. /acre |
| iii. Hycress Crested Wheatgrass | <i>Agropyron cristatum</i>   | 4lbs. /acre |

All pounds are in pure live seed.

Reseeding may be required if first seeding is not successful.

4. Once the location is plugged and abandoned, it will be recontoured to natural contours, topsoil will be respread where appropriate. A site specific seed mix will be provided for each location at the time of final abandonment. Seeding will take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
5. The reserve pits will be lined with a minimum of 16mm felt and plastic.
6. The production equipment will be colored Carlsbad Canyon.
7. No drilling or construction will be allowed from May 15 to June 20 for Pronghorn are kidding during this time. This timing restriction may be waived by the Authorized Officer of the BLM if a survey is conducted and the pronghorn prove to not be in that area.

## ***DOWNHOLE CONDITIONS OF APPROVAL***

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30

days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

**Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location ( $\frac{1}{4}$  Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
  
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Enduring Resources, LLC  
Address: 475 17th Street, Suite 1500  
city Denver  
state CO zip 80202

Operator Account Number: N 2750  
Phone Number: (303) 350-5114

**Well 1**

| API Number            | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|-----------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4304736017            | Bonanza 9-24-11-7     |                   | NWNW      | 7   | 9S                               | 24E | Uintah |
| Action Code           | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
| A                     | 99999                 | 15913             | 2/3/2007  |     | 2/13/07                          |     |        |
| Comments: <u>MNCS</u> |                       |                   |           |     |                                  |     |        |

**Well 2**

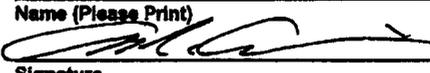
| API Number         | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|--------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|                    |                       |                   |           |     |                                  |     |        |
| Action Code        | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|                    |                       |                   |           |     |                                  |     |        |
| Comments: <u> </u> |                       |                   |           |     |                                  |     |        |

**Well 3**

| API Number         | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|--------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|                    |                       |                   |           |     |                                  |     |        |
| Action Code        | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|                    |                       |                   |           |     |                                  |     |        |
| Comments: <u> </u> |                       |                   |           |     |                                  |     |        |

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Alvin R. (Al) Arlian  
Name (Please Print)  
  
Signature  
Landman-Regulatory  
Date 2/5/2007

RECEIVED

FEB 05 2007

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>UTU-73457</b> |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><b>N/A</b>         |
| 1. TYPE OF WELL    OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____  |  | 7. UNIT or CA AGREEMENT NAME:<br><b>N/A</b>                 |
| 2. NAME OF OPERATOR:<br><b>Enduring Resources, LLC</b>   |  | 8. WELL NAME and NUMBER:<br><b>Bonanza # 9-24-11-7</b>      |
| 3. ADDRESS OF OPERATOR:<br><b>475 17th Street, Suite 1500    CITY    Denver    STATE    CO    ZIP    80202</b>   |  | 9. API NUMBER:<br><b>4304736017</b>                         |
| 4. LOCATION OF WELL <b>950 FNL 995 FWL</b><br>FOOTAGES AT SURFACE: <b>809' FNL - 670' FWL</b>  |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>Wildcat</b>           |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 7    9S    24E    S</b>   |  | COUNTY: <b>Uintah</b><br>STATE: <b>UTAH</b>                 |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br>_____                    | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                              |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                                   |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON  |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR  |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:<br><b>2/6/2007</b> | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL   |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF   |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <b>Conductor and Surface Pipe Report</b> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

2-3-2007 MI Pete Martin Rathole Service. Drill 40' of 20" hole and set 40' of 14" conductor w/ 3 yards of Ready Mix Cement. Waiting to drill and set surface pipe.

2-5-2007 MI BILL JR's DRILL 12 1/4" SURFACE HOLE TO 2160'. Trona Water at 1,890'. POOH LAYING DOWN DRILL PIPE. RIH W/ CEMENT SHOE, 1 JNT CSG, FLOAT COLLAR, 8 CENTRALIZERS AND 48 JNTS 8-5/8' 32#, J55 CSG TO 2121'. RU BIG 4 CEMENTER AND CEMENT W/ ...

(LEAD) 0, 230 SXS CEMENT, 16% GEL, 1/4#/ SX FLOCELE, CLASS G, SLURRY WT, 3.85 CU/FT YIELD 11.1.  
(TAIL) 0, 225 SXS CEMENT, 2% CACL2, 1/4#/SX FLOCELE, CLASS G SLURRY WT, 1.18 CU/FT YIELD, 15.8.  
STAGE 1. 0, 160, 3% CACL2, 1/4#/SX FLOCELE, CLASS G, 1.18, 15.8.  
STAGE 2. 0, 125, 3% CACL2, 1/4#/SX FLOCELE, CLASS G, 1.18, 15.8.

CEMENT TO SURFACE, HELD.

WORT.

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u> | TITLE <u>Landman - Regulatory Specialist</u> |
| SIGNATURE                                       | DATE <u>2/7/2007</u>                         |

(This space for State use only)

**RECEIVED**  
**FEB 09 2007**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>UTU-73457</b> |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><b>N/A</b>         |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____  |  | 7. UNIT or CA AGREEMENT NAME:<br><b>N/A</b>                 |
| 2. NAME OF OPERATOR:<br><b>Enduring Resources, LLC</b>   |  | 8. WELL NAME and NUMBER:<br><b>Bonanza # 9-24-11-7</b>      |
| 3. ADDRESS OF OPERATOR:<br><b>475 17th Street, Suite 1500</b> CITY: <b>Denver</b> STATE: <b>CO</b> ZIP: <b>80202</b>   |  | 9. API NUMBER:<br><b>4304736017</b>                         |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>950' FNL - 995' FWL</b>   |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>Wildcat</b>           |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 7 9S 24E S</b>  |  | COUNTY: <b>Uintah</b>                                       |
|  |  | STATE: <b>UTAH</b>  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____                    | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                                  |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                                       |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON  |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR  |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br><b>2/6/2007</b> | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL   |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF   |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Footage wrong on prior Surface report</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

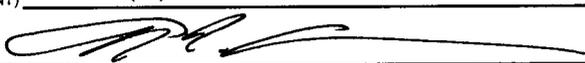
The footages on the prior report were wrongfully listed as 809' FNL - 670' FWL NWNW Sec 7, T9S-R24E

2-3-2007 MI Pete Martin Rathole Service. Drill 40' of 20" hole and set 40' of 14" conductor w/ 3 yards of Ready Mix Cement. Waiting to drill and set surface pipe.

2-5-2007 MI BILL JR's DRILL 12 1/4" SURFACE HOLE TO 2160'. Trona Water at 1,890'. POOH LAYING DOWN DRILL PIPE. RIH W/ CEMENT SHOE, 1 JNT CSG, FLOAT COLLAR, 8 CENTRALIZERS AND 48 JNTS 8-5/8' 32#, J55 CSG TO 2121'. RU BIG 4 CEMENTER AND CEMENT W/ ...

(LEAD) 0, 230 SXS CEMENT, 16% GEL, 1/4#/ SX FLOCELE, CLASS G, SLURRY WT, 3.85 CU/FT YIELD 11.1.  
(TAIL) 0, 225 SXS CEMENT, 2% CACL2, 1/4#/SX FLOCELE, CLASS G SLURRY WT, 1.18 CU/FT YIELD, 15.8.  
STAGE 1. 0, 160, 3% CACL2, 1/4#/SX FLOCELE, CLASS G, 1.18, 15.8.  
STAGE 2. 0, 125, 3% CACL2, 1/4#/SX FLOCELE, CLASS G, 1.18, 15.8.

CEMENT TO SURFACE, HELD.

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>   | TITLE <u>Landman - Regulatory Specialist</u> |
| SIGNATURE  | DATE <u>2/21/2007</u>                        |

(This space for State use only)

**RECEIVED**  
**FEB 26 2007**

## NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

---

As of the mailing of this notice, the division has not received the required reports for

Operator: Enduring Resources, LLC

Today's Date: 09/18/2007

| Well:                                   | API Number: | Drilling Commenced: |
|---|-------------|---------------------|
| Bonanza 9-24-24-27 drlg/wcr             | 4304735923  | 02/05/2005          |
| Bonanza 9-25-13-20 drlg/wcr             | 4304735929  | 08/06/2005          |
| Southman Cyn 10-24-13-30 drlg/wcr       | 4304736238  | 12/30/2006          |
| Rock House 11-23-42-2 drlg/wcr          | 4304737865  | 01/25/2007          |
| Rock House 11-23-41-2 drlg/wcr          | 4304738033  | 01/25/2007          |
| Bonanza 9-24-11- <del>57</del> drlg/wcr | 4304736017  | 01/30/2007          |
| Rainbow 11-24-21-20 drlg/wcr            | 4304737567  | 02/07/2007          |
| Archy Bench 11-22-12-2 drlg/wcr         | 4304736793  | 03/14/2007          |

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284

RECEIVED  
OCT 01 2007

cc: Well File  
Compliance File

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

**UTU-73457**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

**N/A**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

**N/A**

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

**Bonanza # 9-24-11-7**

2. NAME OF OPERATOR:

**Enduring Resources, LLC**

9. API NUMBER:

**4304736017**

3. ADDRESS OF OPERATOR:

**475 17th Street, Suite 1500** CITY **Denver**

STATE **CO** ZIP **80202**

PHONE NUMBER:

**(303) 350-5114**

10. FIELD AND POOL, OR WILDCAT:

**Wildcat**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **950' FNL - 995' FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 7 9S 24E S**

STATE:

**UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br><br>_____                 | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION        |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL             |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:<br><b>9/26/2007</b> | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                  |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                        |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                        |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                       |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                       |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Well Status</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilling rig trucks are scheduled to move drilling rig on Friday, Sep-28-2007, and rig will drill out from surface pipe upon completion rig up and drill to total depth.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman - Regulatory Specialist

SIGNATURE 

DATE 9/26/2007

(This space for State use only)

**RECEIVED**

**OCT 01 2007**

DIV. OF OIL, GAS & MINING

## NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

---

As of the mailing of this notice, the division has not received the required reports for

Operator: Enduring Resources, LLC Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 047 36017  
Bonanza 9-24-11-7  
95 24E 7

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File  
Compliance File

| Well:                    |               | API Number: | Commenced: |
|--------------------------|---------------|-------------|------------|
| Bonanza 9-24-42-27       | drlg rpts/wcr | 4304735923  | 02/05/2005 |
| Bonanza 9-25-13-20       | drlg rpts/wcr | 4304735929  | 08/06/2005 |
| Southman Cyn 10-24-13-30 | drlg rpts/wcr | 4304736238  | 12/30/2006 |
| Rock House 11-23-42-2    | drlg rpts/wcr | 4304737865  | 01/25/2007 |
| Rock House 11-23-41-2    | drlg rpts/wcr | 4304738033  | 01/25/2007 |
| Bonanza 9-24-11-7        | drlg rpts/wcr | 4304736017  | 01/30/2007 |
| Rainbow 11-24-21-20      | drlg rpts/wcr | 4304737567  | 02/07/2007 |
| Rock House 11-23-21-2    | drlg rpts/wcr | 4304738032  | 05/02/2007 |
| Rock House 11-23-22-2    | drlg rpts/wcr | 4304737867  | 05/02/2007 |
| Hanging Rock 11-23-43-36 | drlg rpts/wcr | 4304738282  | 05/03/2007 |
| Hanging Rock 11-23-13-36 | drlg rpts/wcr | 4304738283  | 06/01/2007 |
| Buck Camp U 12-22-23-5   | drlg rpts/wcr | 4304739204  | 07/03/2007 |
| Hanging Rock 11-23-24-36 | drlg rpts/wcr | 4304738278  | 07/09/2007 |
| Hanging Rock 11-23-14-36 | drlg rpts/wcr | 4304738276  | 08/30/2007 |

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**CONFIDENTIAL**

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>UTU-73457</b> |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><b>N/A</b>         |
| 1. TYPE OF WELL<br><b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> _____   |  | 7. UNIT or CA AGREEMENT NAME:<br><b>N/A</b>                 |
| 2. NAME OF OPERATOR:<br><b>Enduring Resources, LLC</b>   |  | 8. WELL NAME and NUMBER:<br><b>Bonanza # 9-24-11-7</b>      |
| 3. ADDRESS OF OPERATOR:<br><b>475 17th Street, Suite 1500</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>  |  | 9. API NUMBER:<br><b>4304736017</b>                         |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>950' FNL - 995' FWL</b> COUNTY: <b>Uintah</b><br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 7 9S 24E S</b> STATE: <b>UTAH</b>   |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>Wildcat</b>           |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |  |   |  |
|--|--|---|--|
| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |  |
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____         | <input type="checkbox"/> ACIDIZE                                   | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|  | <input type="checkbox"/> ALTER CASING                              | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
| <input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>(Submit Original Form Only)<br>Date of work completion:<br><b>3/8/2008</b> | <input type="checkbox"/> CASING REPAIR                             | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS                  | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                             | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|  | <input type="checkbox"/> CHANGE WELL NAME                          | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS                        | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|  | <input type="checkbox"/> CONVERT WELL TYPE                         | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In order to prevent waste of gas, as defined by law; to protect the correlative rights of all parties concerned; to prevent the drilling of un-necessary wells; and to insure proper and efficient development and promote conservation of the gas resources of the State of Utah, Enduring Resources, LLC respectfully request approval to perforate and commingle the Wasatch and Mesaverde formations "pools" in the same well bore.

1. Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs.
2. These formations shall be commingled in the well bore and produced concurrently in a single string of 2-3/8" production tubing.
3. Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units.
4. Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas lease or production units overlying the "pool."

COPY SENT TO OPERATOR

Date: 6.10.2008

Initials: KS

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u> | TITLE <u>Landman - Regulatory Specialist</u> |
| SIGNATURE                                       | DATE <u>3/7/2008</u>                         |

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

**RECEIVED**  
**MAR 12 2008**

(5/2000)

Date: 6/4/08  
By:

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

# AFFIDAVIT OF MAILING

Statue of Colorado )  
City and )ss.  
County of Denver )

Alvin R. Arlian (hereinafter sometimes referred to as "Affiant"), of lawful age, being first duly sworn upon oath, deposes and says:

1. Affiant is a Landman-Regulatory Specialist for Enduring Resources, LLC (hereinafter sometimes referred to as "Enduring") whose address is 475 17<sup>th</sup> Street, Denver, Colorado 80202,
2. Enduring is the operator of the following described oil and gas well:

**Bonanza 9-24-11-7  
NENE Section 7, T9S-R24E  
Uintah County, Utah**

3. A cursory search of applicable records confirmed that the following parties are the only leasehold interest owners in the contiguous oil and gas wells, contiguous oil and gas leases, or contiguous oil and gas well production units overlying the "pool."
  1. Forest Oil Corporation
  2. III Exploration Company
  3. QEP Uinta Basin, Inc.
4. On Friday, March 07, 2008 Affiant mailed (or caused to be mailed) in U.S. Mail, with postage prepaid, a copy of the attached Application for Commingling two or more pools (formations) in one well bore of the well described in Paragraph No. 2 above which said Application for Commingling (Form 9) has/had concurrently been filed with the State of Utah Division of Oil, Gas, and Mining (and if applicable, copies sent to SITLA, and the Bureau of Land Management), and
5. Attached is a map showing the location of wells' located on contiguous oil and gas leases and/or production units.

Affiant saith no more.

  
Alvin R. Arlian, Affiant

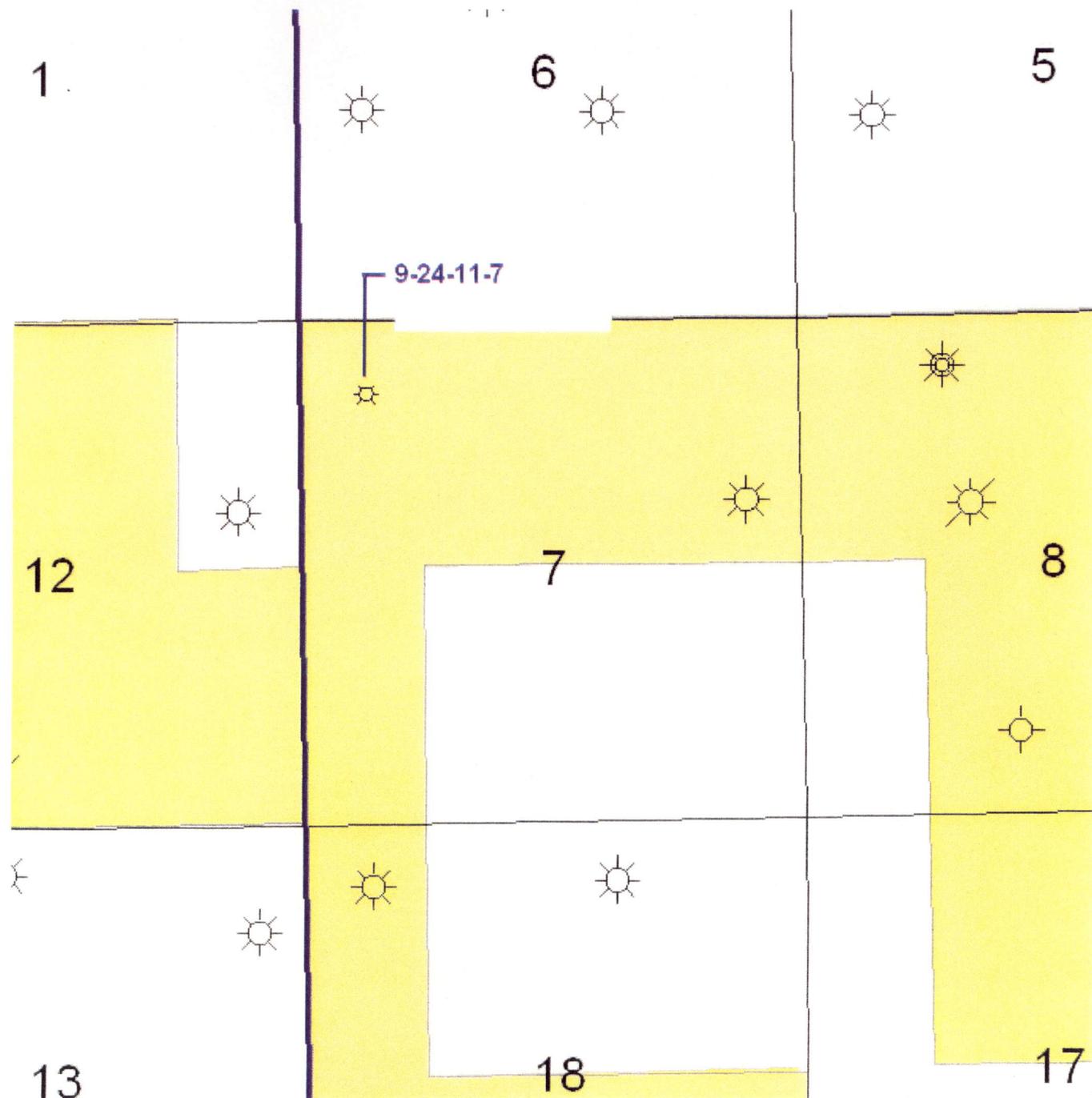
Scribed and sworn to before me on March 7, 2008, by Alvin R. Arlian.

9/23/2009  
My Commission Expires:



  
Notary Public.

MAP ATTACHED TO ENDURING RESOURCES LLC COMMINGLING APPLICATION FOR BONANZA 9-24-11-7 LOCATED IN THE NW-NW SEC. 7, T9S-R24E



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

FORM 9

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>UTU-73457</b> |
|  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><b>N/A</b>         |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 7. UNIT or CA AGREEMENT NAME:<br><b>N/A</b>                 |
|  |  | 8. WELL NAME and NUMBER:<br><b>Bonanza # 9-24-11-7</b>      |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____  | 2. NAME OF OPERATOR:<br><b>Enduring Resources, LLC</b> | 9. API NUMBER:<br><b>4304736017</b>                         |
| 3. ADDRESS OF OPERATOR:<br><b>475 17th Street, Suite 1500</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>  | PHONE NUMBER:<br><b>(303) 350-5114</b>                 | 10. FIELD AND POOL, OR WILDCAT:<br><b>Wildcat</b>           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>950' FNL - 995' FWL</b> COUNTY: <b>Uintah</b><br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 7 9S 24E S</b> STATE: <b>UTAH</b>   |  |   |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |   |
|--|---|---|---|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br><b>3/31/2008</b> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION        |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL             |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion: _____                 | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                  |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                        |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                        |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                       |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                       |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <b>Well Status</b> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Have paid BLM application fee, rental and process fee. Signed and return pipeline r-o-w. Waiting BLM to sign and return one copy of pipeline r-o-w.

Will then move well to top of completion schedule.

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u> | TITLE <u>Landman - Regulatory Specialist</u> |
| SIGNATURE                                       | DATE <u>3/31/2008</u>                        |

(This space for State use only)

**RECEIVED**  
**APR 01 2008**  
**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-73457

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

N/A

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

Bonanza # 9-24-11-7

2. NAME OF OPERATOR:

Enduring Resources, LLC

9. API NUMBER:

4304736017

3. ADDRESS OF OPERATOR:

475 17th Street, Suite 1500

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 350-5114

10. FIELD AND POOL, OR WILDCAT:

Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 950' FNL - 995' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 7 9S 24E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____             | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION        |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL             |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                  |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                        |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                        |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>5/1/2008 | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                       |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                       |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Well Status</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BLM granted pipeline r-o-w in April-2008.

Preparing to build pipeline and will then complete well.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman - Regulatory Specialist

SIGNATURE 

DATE 4/28/2008

(This space for State use only)

RECEIVED

APR 30 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-73457

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
N/A

7. UNIT or CA AGREEMENT NAME:  
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
Bonanza # 9-24-11-7

2. NAME OF OPERATOR:  
Enduring Resources, LLC

9. API NUMBER:  
4304736017

3. ADDRESS OF OPERATOR:  
475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:  
(303) 350-5114

10. FIELD AND POOL, OR WILDCAT:  
Wildcat

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 950' FNL - 995' FWL COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 7 9S 24E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>6/1/2008 | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:               | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: Well Status |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BLM granted pipeline r-o-w in April-2008.

5-15-2008 Well is currently being completed.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist  
SIGNATURE [Signature] DATE 5/27/2008

(This space for State use only)

RECEIVED  
MAY 30 2008

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**CONFIDENTIAL**

|  |                                 |  |
|--|---------------------------------|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |                                 | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>UTU-73457 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |                                 | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A         |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____  |                                 | 7. UNIT or CA AGREEMENT NAME:<br>N/A                 |
| 2. NAME OF OPERATOR:<br>Enduring Resources, LLC  |                                 | 8. WELL NAME and NUMBER:<br>Bonanza # 9-24-11-7      |
| 3. ADDRESS OF OPERATOR:<br>475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202  | PHONE NUMBER:<br>(303) 350-5114 | 9. API NUMBER:<br>4304736017                         |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 950' FNL - 995' FWL COUNTY: Uintah<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 7 9S 24E S STATE: UTAH   |                                 | 10. FIELD AND POOL, OR WILDCAT:<br>Wildcat           |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |  |
|--|---|---|--|
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br><br><input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:<br>6/24/2008 | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> PLUG BACK<br><input checked="" type="checkbox"/> PRODUCTION (START/RESUME)<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> TEMPORARILY ABANDON<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> WATER SHUT-OFF<br><input checked="" type="checkbox"/> OTHER: <u>First Gas Sales</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First sales on June 24, 2008.  
The well was selling gas at a rate of 907 MCFD at 500# FTP, 900# FCP and 10 BWPH.  
This well flows into Questar's gathering system.

|   |  |
|---|--|
| NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u> | TITLE <u>Landman - Regulatory Specialist</u> |
| SIGNATURE                                       | DATE <u>6/25/2008</u>                        |

(This space for State use only)

**RECEIVED**  
**JUN 30 2008**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |  |  |
|---|--|--|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>UTU-73457 |
| b. TYPE OF WORK:<br>NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A          |
| 2. NAME OF OPERATOR:<br>Enduring Resources, LLC   |  | 7. UNIT or CA AGREEMENT NAME<br>N/A                  |
| 3. ADDRESS OF OPERATOR:<br>475 17th St, Suite 1500 CITY Denver STATE CO ZIP 80202   |  | 8. WELL NAME and NUMBER:<br>Bonanza 09-24-11-07      |
| 4. LOCATION OF WELL (FOOTAGES)<br>AT SURFACE: 950' FNL - 995' FWL<br><br>AT TOP PRODUCING INTERVAL REPORTED BELOW: same as above<br><br>AT TOTAL DEPTH: same as above   |  | 9. API NUMBER:<br>4304736017                         |
| PHONE NUMBER:<br>(303) 573-1222   |  | 10. FIELD AND POOL, OR WILDCAT<br>Wildcat            |
| 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:<br>NWNW 7 9S 24E S   |  | 12. COUNTY<br>Uintah                                 |
|   |  | 13. STATE<br>UTAH                                    |

|  |   |   |   |   |
|--|---|---|---|---|
| 14. DATE SPUDDED: 9/30/2007 - <i>14/07</i>   | 15. DATE T.D. REACHED: 10/8/2007          | 16. DATE COMPLETED: 6/24/2008                 | ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>   | 17. ELEVATIONS (DF, RKB, RT, GL):<br>5049 RKB |
| 18. TOTAL DEPTH: MD 7,996<br>TVD _____   | 19. PLUG BACK T.D.: MD 7,968<br>TVD _____ | 20. IF MULTIPLE COMPLETIONS, HOW MANY? *<br>3 | 21. DEPTH BRIDGE MD 5,300<br>PLUG SET: TVD _____  |   |
| 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)<br>Previously submitted. <i>High Definition Inductance / GR</i><br><i>Comp 2 Density / Comp Neutron / GR / Cal</i> |   |   | 23.<br>WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis)<br>WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report)<br>DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy) |   |

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 20"       | 14"        | line pipe      | 0        | 42          |                      | 3 yards                    |                     | 0 (CIR)       | 0             |
| 12-1/4"   | 8-5/8 J55  | 32#            | 16       | 2,121       |                      | Cl.G 680                   | 250                 | 16 (CIR)      | 0             |
| 7-7/8"    | 4 1/2 M80  | 11.60#         | 16       | 7,983       |                      | Cl.G 1,395                 | 441                 | 780 (CBL)     | 0             |
|           |            |                |          |             |                      |                            |                     |               |               |
|           |            |                |          |             |                      |                            |                     |               |               |

25. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2 3/8" | 4,862          |                 |      |                |                 |      |                |                 |

| 26. PRODUCING INTERVALS |          |             |           |              | 27. PERFORATION RECORD  |      |           |  |  |
|-------------------------|----------|-------------|-----------|--------------|-------------------------|------|-----------|--|--|
| FORMATION NAME          | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS                       |  |
| (A) Wasatch             | 4,924    | 5,478       |           |              | 4,924 5,478             | .38" | 49        | Open <input checked="" type="checkbox"/> | Squeezed <input type="checkbox"/>            |
| (B) Mesaverde           | 6,675    | 6,692       |           |              | 6,675 6,692             | .38" | 21        | Open <input type="checkbox"/>            | Squeezed <input checked="" type="checkbox"/> |
| (C)                     |          |             |           |              |                         |      |           | Open <input type="checkbox"/>            | Squeezed <input type="checkbox"/>            |
| (D)                     |          |             |           |              |                         |      |           | Open <input type="checkbox"/>            | Squeezed <input type="checkbox"/>            |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL  |
|----------------|--|
| 4924 - 5478    | Placed 40,455 lbs 30/50 and 20,072 lbs 16/30 proppant in Wasatch formation |
| 6675 - 6692    | Placed 41,708 lbs Ottawa 30/50 proppant in Mesaverde formation             |

|  |  |
|--|--|
| 29. ENCLOSED ATTACHMENTS:<br><input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS<br><input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION<br><input type="checkbox"/> GEOLOGIC REPORT<br><input type="checkbox"/> CORE ANALYSIS<br><input type="checkbox"/> DST REPORT<br><input type="checkbox"/> OTHER: _____<br><input type="checkbox"/> DIRECTIONAL SURVEY | 30. WELL STATUS:<br><br><b>Producing</b> |
|--|--|

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

|                                   |                    |                        |             |                     |                      |                           |                 |                   |                   |                               |
|-----------------------------------|--------------------|------------------------|-------------|---------------------|----------------------|---------------------------|-----------------|-------------------|-------------------|-------------------------------|
| DATE FIRST PRODUCED:<br>6/24/2008 |                    | TEST DATE:<br>7/7/2008 |             | HOURS TESTED:<br>24 |                      | TEST PRODUCTION RATES: →  | OIL - BBL:<br>2 | GAS - MCF:<br>275 | WATER - BBL:<br>2 | PROD. METHOD:<br>flowing      |
| CHOKE SIZE:<br>32/64              | TBG. PRESS.<br>400 | CSG. PRESS.<br>700     | API GRAVITY | BTU - GAS           | GAS/OIL RATIO<br>138 | 24 HR PRODUCTION RATES: → | OIL - BBL:<br>2 | GAS - MCF:<br>275 | WATER - BBL:<br>2 | INTERVAL STATUS:<br>Producing |

INTERVAL B (As shown in item #26)

|                      |             |             |             |               |               |                           |            |            |              |                  |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: |             | TEST DATE:  |             | HOURS TESTED: |               | TEST PRODUCTION RATES: →  | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS     | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

|                      |             |             |             |               |               |                           |            |            |              |                  |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: |             | TEST DATE:  |             | HOURS TESTED: |               | TEST PRODUCTION RATES: →  | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS     | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

|                      |             |             |             |               |               |                           |            |            |              |                  |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: |             | TEST DATE:  |             | HOURS TESTED: |               | TEST PRODUCTION RATES: →  | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU - GAS     | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name        | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|-------------|----------------------|
|           |          |             |                              | Green River | 1,120                |
|           |          |             |                              | Wasatch     | 4,420                |
|           |          |             |                              | Mesaverde   | 5,971                |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kevin Lee TITLE Engineering Tech  
 SIGNATURE *Kevin Lee* DATE 7/21/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 Box 145801  
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
 Fax: 801-359-3940



**Enduring Resources, LLC**

475 17th St. - Suite 1500  
 Denver, CO 80202  
 (303) 573-1222

**CONFIDENTIAL**

**Drilling Chronological**  
**Regulatory**

|                                       |                         |                  |            |                |            |
|---------------------------------------|-------------------------|------------------|------------|----------------|------------|
| <b>Well Name: BONANZA 09-24-11-07</b> |                         |                  |            |                |            |
| Field Name:                           | Utah Wildcat            | S/T/R:           | 7/T9S/R24E | County, State: | UINTAH, UT |
| Operator:                             | Enduring Resources, LLC | Location Desc:   |            | District:      | Northern   |
| Project AFE:                          | DV00227                 | AFEs Associated: | / / /      |                |            |

| Daily Summary         |           |                  |           |                 |      |
|-----------------------|-----------|------------------|-----------|-----------------|------|
| Activity Date :       | 1/15/2007 | Days From Spud : | 0         | Current Depth : | 0 Ft |
| 24 Hr. Footage Made : |           | 0 Ft             |           |                 |      |
| Rig Company :         |           |                  | Rig Name: |                 |      |
| Formation :           |           |                  | Weather:  |                 |      |

| Operations |       |      |   |             |           |     |
|------------|-------|------|---|-------------|-----------|-----|
| Start      | Hrs   | Code | Remarks                                 | Start Depth | End Depth | Run |
| 6:00       | 2.00  | 24   | WAITING ON CONSTRUCTION                 | 0           | 0         | NIH |
| 8:00       | 9.00  | 23   | MI PONDEROSA ND START BUILDING LOCATION | 0           | 0         | NIH |
| 17:00      | 13.00 | 24   | SDFN                                    | 0           | 0         | NIH |
| Total:     | 24.00 |      |   |             |           |     |

| Daily Summary         |           |                  |           |                 |      |
|-----------------------|-----------|------------------|-----------|-----------------|------|
| Activity Date :       | 1/22/2007 | Days From Spud : | 0         | Current Depth : | 0 Ft |
| 24 Hr. Footage Made : |           | 0 Ft             |           |                 |      |
| Rig Company :         |           |                  | Rig Name: |                 |      |
| Formation :           |           |                  | Weather:  |                 |      |

| Operations |       |      |                            |             |           |     |
|------------|-------|------|----------------------------|-------------|-----------|-----|
| Start      | Hrs   | Code | Remarks                    | Start Depth | End Depth | Run |
| 6:00       | 2.00  | 24   | SDFN                       | 0           | 0         | NIH |
| 8:00       | 9.00  | 20   | FINISHED BUILDING LOCATION | 0           | 0         | NIH |
| 17:00      | 13.00 | 24   | SDFN                       | 0           | 0         | NIH |
| Total:     | 24.00 |      |                            |             |           |     |

| Daily Summary         |          |                  |           |                 |       |
|-----------------------|----------|------------------|-----------|-----------------|-------|
| Activity Date :       | 2/4/2007 | Days From Spud : | 0         | Current Depth : | 40 Ft |
| 24 Hr. Footage Made : |          | 40 Ft            |           |                 |       |
| Rig Company :         |          |                  | Rig Name: |                 |       |
| Formation :           |          |                  | Weather:  |                 |       |

| Operations |       |      |   |             |           |     |
|------------|-------|------|---|-------------|-----------|-----|
| Start      | Hrs   | Code | Remarks   | Start Depth | End Depth | Run |
| 6:00       | 2.00  | 24   | sdfn  | 0           | 0         | NIH |
| 8:00       | 4.00  | 02   | mi pete martin and drill 40 ft of 20" conductor hole. Run 40 ft of 14" conductor and cement with 3 yards of readymix. | 0           | 40        | NIH |
| 12:00      | 18.00 | 24   | SDFN  | 40          | 40        | NIH |
| Total:     | 24.00 |      |   |             |           |     |

| Daily Summary         |          |                  |           |                 |        |
|-----------------------|----------|------------------|-----------|-----------------|--------|
| Activity Date :       | 2/5/2007 | Days From Spud : | 0         | Current Depth : | 810 Ft |
| 24 Hr. Footage Made : |          | 770 Ft           |           |                 |        |
| Rig Company :         |          |                  | Rig Name: |                 |        |
| Formation :           |          |                  | Weather:  |                 |        |

| Operations |       |      |  |             |           |     |
|------------|-------|------|--|-------------|-----------|-----|
| Start      | Hrs   | Code | Remarks                                      | Start Depth | End Depth | Run |
| 6:00       | 2.00  | 24   | sdfn   | 40          | 40        | NIH |
| 8:00       | 22.00 | 02   | MI BILL JRS AND DRILL 810 FT OF 12 1/4" HOLE | 40          | 810       | NIH |
| Total:     | 24.00 |      |  |             |           |     |

**RECEIVED**

**JUL 23 2008**

7/21/2008

**DIV. OF OIL, GAS & MINING**

| Well Name: BONANZA 09-24-11-07 |                         |                  |   |                 |            |                       |           |     |  |
|--------------------------------|-------------------------|------------------|---|-----------------|------------|-----------------------|-----------|-----|--|
| Field Name:                    | Utah Wildcat            | S/T/R:           | 7/T9S/R24E  | County, State:  | UINTAH, UT |                       |           |     |  |
| Operator:                      | Enduring Resources, LLC | Location Desc:   |   | District:       | Northern   |                       |           |     |  |
| Daily Summary                  |                         |                  |   |                 |            |                       |           |     |  |
| Activity Date :                | 2/6/2007                | Days From Spud : | 0   | Current Depth : | 1890 Ft    | 24 Hr. Footage Made : | 1080 Ft   |     |  |
| Rig Company :                  |                         |                  |   | Rig Name:       |            |                       |           |     |  |
| Formation :                    |                         |                  |   | Weather:        |            |                       |           |     |  |
| Operations                     |                         |                  |   |                 |            |                       |           |     |  |
| Start                          | Hrs                     | Code             | Remarks   |                 |            | Start Depth           | End Depth | Run |  |
| 6:00                           | 24.00                   | 02               | drilling 12 1/4" hole to 1890 ft  |                 |            | 810                   | 1890      | NIH |  |
| Total:                         | 24.00                   |                  |   |                 |            |                       |           |     |  |
| Daily Summary                  |                         |                  |   |                 |            |                       |           |     |  |
| Activity Date :                | 2/7/2007                | Days From Spud : | 0   | Current Depth : | 2160 Ft    | 24 Hr. Footage Made : | 270 Ft    |     |  |
| Rig Company :                  |                         |                  |   | Rig Name:       |            |                       |           |     |  |
| Formation :                    |                         |                  |   | Weather:        |            |                       |           |     |  |
| Operations                     |                         |                  |   |                 |            |                       |           |     |  |
| Start                          | Hrs                     | Code             | Remarks   |                 |            | Start Depth           | End Depth | Run |  |
| 6:00                           | 6.00                    | 02               | DRILLING 12 1/4" HOLE TO 2160. TRONA WATER AT 1890 FT.  |                 |            | 1890                  | 2160      | NIH |  |
| 12:00                          | 18.00                   | 12               | RUN 48 JTS OF 8 5/8" 32# J55 SURFACE CASING TO 2121 FT. CEMENT GUIDE SHOE, FLOAT COLLAR 8 CENTRALIZERS AND CEMENT BASKETS AT 200 AND 400 FT FROM SURFACE. BIG 4 CEMENTED WITH 230 SX LEAD, 225 SX TAIL AND 225 SX TOP |                 |            | 2160                  | 2160      | NIH |  |
| Total:                         | 24.00                   |                  |   |                 |            |                       |           |     |  |
| Daily Summary                  |                         |                  |   |                 |            |                       |           |     |  |
| Activity Date :                | 2/23/2007               | Days From Spud : | 0   | Current Depth : | 2160 Ft    | 24 Hr. Footage Made : | 0 Ft      |     |  |
| Rig Company :                  | ENSIGN USA              |                  |   | Rig Name:       | ENSIGN 79  |                       |           |     |  |
| Formation :                    |                         |                  |   | Weather:        |            |                       |           |     |  |
| Operations                     |                         |                  |   |                 |            |                       |           |     |  |
| Start                          | Hrs                     | Code             | Remarks   |                 |            | Start Depth           | End Depth | Run |  |
| 6:00                           | 12.00                   | 01               | Prep Rig For Move , Ponderosa Repairing road into Location  |                 |            | 2160                  | 2160      | NIH |  |
| 18:00                          | 12.00                   | 24               | SDFN  |                 |            | 2160                  | 2160      | NIH |  |
| Total:                         | 24.00                   |                  |   |                 |            |                       |           |     |  |
| Daily Summary                  |                         |                  |   |                 |            |                       |           |     |  |
| Activity Date :                | 9/29/2007               | Days From Spud : | 0   | Current Depth : | 2160 Ft    | 24 Hr. Footage Made : | 0 Ft      |     |  |
| Rig Company :                  | ENSIGN USA              |                  |   | Rig Name:       | ENSIGN 79  |                       |           |     |  |
| Formation :                    |                         |                  |   | Weather:        |            |                       |           |     |  |
| Operations                     |                         |                  |   |                 |            |                       |           |     |  |
| Start                          | Hrs                     | Code             | Remarks   |                 |            | Start Depth           | End Depth | Run |  |
| 6:00                           | 12.00                   | 01               | MOVE RIG ON LOC, SPOT SUB, AND RIG 100% SET, RELEASE TRUCKS @ 17:00, RAISE DERRICK IN AIR.  |                 |            | 2160                  | 2160      | NIH |  |
| 18:00                          | 12.00                   | 01               | RIG UP  |                 |            | 2160                  | 2160      | NIH |  |
| Total:                         | 24.00                   |                  |   |                 |            |                       |           |     |  |

RECEIVED  
JUL 23 2008

**Well Name: BONANZA 09-24-11-07**

|             |                         |                |            |                |            |
|-------------|-------------------------|----------------|------------|----------------|------------|
| Field Name: | Utah Wildcat            | S/T/R:         | 7/T9S/R24E | County, State: | UINTAH, UT |
| Operator:   | Enduring Resources, LLC | Location Desc: |            | District:      | Northern   |

**Daily Summary**

|                 |                  |                  |   |                 |           |                       |      |
|-----------------|------------------|------------------|---|-----------------|-----------|-----------------------|------|
| Activity Date : | <b>9/30/2007</b> | Days From Spud : | 0 | Current Depth : | 2160 Ft   | 24 Hr. Footage Made : | 0 Ft |
| Rig Company :   | ENSIGN USA       |                  |   | Rig Name:       | ENSIGN 79 |                       |      |
| Formation :     |                  |                  |   | Weather:        |           |                       |      |

**Operations**

| Start  | Hrs   | Code | Remarks   | Start Depth | End Depth | Run |
|--------|-------|------|---|-------------|-----------|-----|
| 6:00   | 4.00  | 01   | RIG UP FLOOR, MISC.                                     | 2160        | 2160      | NIH |
| 10:00  | 3.00  | 01   | RIG UP FLARE LINES AND N/U BOP                          | 2160        | 2160      | NIH |
| 13:00  | 2.00  | 01   | P/U SWIVEL AND M/U KELLY                                | 2160        | 2160      | NIH |
| 15:00  | 1.00  | 01   | ATTEMPT TO STAB KELLY SOCK IN RAT HOLE 25' SHORT        | 2160        | 2160      | NIH |
| 16:00  | 2.00  | 01   | ATTEMPT TO CLEAN RAT HOLE MADE 18'                      | 2160        | 2160      | NIH |
| 18:00  | 3.00  | 01   | WAIT ON BIT SUB FOR 12 1/4 BIT                          | 2160        | 2160      | NIH |
| 21:00  | 5.00  | 01   | DRILL RAT HOLE AND STAB SOCK, RIG UP PITS, STRAP B.H.A. | 2160        | 2160      | NIH |
| 2:00   | 3.00  | 08   | INSTALL NEW PUMP FOR ACCUMULATOR                        | 2160        | 2160      | NIH |
| 5:00   | 1.00  | 15   | R/U TESTER AND START TESTING                            | 2160        | 2160      | NIH |
| Total: | 24.00 |      |   |             |           |     |

**Daily Summary**

|                 |                  |                  |   |                 |           |                       |        |
|-----------------|------------------|------------------|---|-----------------|-----------|-----------------------|--------|
| Activity Date : | <b>10/1/2007</b> | Days From Spud : | 1 | Current Depth : | 2580 Ft   | 24 Hr. Footage Made : | 420 Ft |
| Rig Company :   | ENSIGN USA       |                  |   | Rig Name:       | ENSIGN 79 |                       |        |
| Formation :     | Green River      |                  |   | Weather:        |           |                       |        |

**Operations**

| Start  | Hrs   | Code | Remarks   | Start Depth | End Depth | Run |
|--------|-------|------|---|-------------|-----------|-----|
| 6:00   | 2.00  | 15   | Test B.O.P.'s   | 2160        | 2160      | NIH |
| 8:00   | 2.00  | 21   | Repairs. Bleed off accumulator lines. Aired up.   | 2160        | 2160      | NIH |
| 10:00  | 4.00  | 15   | Continue testing. Test Pipe Rams, Blind Rams, Choke Manifold, and all valves to 250 psi Low / 3,000 psi High. Test Annular to 250 psi Low / 1,500 psi High. Test back to pumps to 1,000 psi. Test 8-5/8" Surface Casing to 1,500 psi. R/D B&C Quick Test. | 2160        | 2160      | NIH |
| 14:00  | 5.50  | 21   | Safety meeting with Caliber & R/U P/U machine. P/U B.H.A. #1. R/D P/U machine.  | 2160        | 2160      | 1   |
| 19:30  | 0.50  | 21   | Install rotating head.  | 2160        | 2160      | 1   |
| 20:00  | 1.00  | 21   | Drill cement & float equipment F/ 2,054' to 2,137'. ( Wash fill to 2,176' )   | 2160        | 2176      | 1   |
| 21:00  | 0.50  | 02   | Drill F/ 2,176' to 2,181'.  | 2176        | 2181      | 1   |
| 21:30  | 0.50  | 21   | Circulate & Perform F.I.T. to 9.6 ppg EMW ( 8.4 ppg water + 135 psi )   | 2181        | 2181      | 1   |
| 22:00  | 1.00  | 02   | Drill F/ 2,181' to 2,224'.  | 2181        | 2224      | 1   |
| 23:00  | 0.50  | 10   | Circulate & Wireline Survey @ 2,149' = 1.11 degrees   | 2224        | 2224      | 1   |
| 23:30  | 6.50  | 02   | Drill F/ 2,224' to 2,580'.  | 2224        | 2580      | 1   |
| Total: | 24.00 |      |   |             |           |     |

**Mud Properties**

| Depth      | Time | Wt In | Wt Out  | Vis  | PV                | YP | Gels  | FL   | HTFL | FC         | HTFC  | Solid | Water     | Oil      | Sand |
|------------|------|-------|---------|------|-------------------|----|-------|------|------|------------|-------|-------|-----------|----------|------|
| 2580       | 6:00 | 8.40  | 8.40    | 27   | 0                 | 0  | 0/0/0 | 0.0  | 0.0  | 0          | 0.00  | 0.0%  | 0.0%      | 0.0%     | 0.0% |
| MBT        | pH   | Pm    | Pf      | Mf   | Cl                | Ca | ES    | Pom  | Lime | Total Sal. | CaCl2 | EDTA  | O/W Ratio | Mud Loss |      |
| 0.0        | 0.00 | 0.00  | 0.00    | 0.00 | 3100              | 0  | 0     | 0.00 | 0.00 | 0          | 0     | 0.00  |           | 0        |      |
| Water Loss | LCM  | ECD   | FL Temp | UFT  | Remarks           |    |       |      |      |            |       |       |           |          |      |
| 0          | 0.0  | 0.0   | 0       |      | Reserve Pit Water |    |       |      |      |            |       |       |           |          |      |

**RECEIVED**

**JUL 23 2008**

**Well Name: BONANZA 09-24-11-07**

|             |                         |                |            |                |            |
|-------------|-------------------------|----------------|------------|----------------|------------|
| Field Name: | Utah Wildcat            | S/T/R:         | 7/T9S/R24E | County, State: | UINTAH, UT |
| Operator:   | Enduring Resources, LLC | Location Desc: |            | District:      | Northern   |

**Daily Summary**

|                 |                  |                  |   |                 |           |                       |         |
|-----------------|------------------|------------------|---|-----------------|-----------|-----------------------|---------|
| Activity Date : | <b>10/2/2007</b> | Days From Spud : | 2 | Current Depth : | 3749 Ft   | 24 Hr. Footage Made : | 1169 Ft |
| Rig Company :   | ENSIGN USA       |                  |   | Rig Name:       | ENSIGN 79 |                       |         |
| Formation :     | Green River      |                  |   | Weather:        |           |                       |         |

**Operations**

| Start  | Hrs   | Code | Remarks  | Start Depth | End Depth | Run |
|--------|-------|------|--|-------------|-----------|-----|
| 6:00   | 3.00  | 02   | Drill F/ 2,580' to 2,721'.                               | 2580        | 2721      | 1   |
| 9:00   | 0.50  | 10   | Circulate & Wireline Survey @ 2,646' = 1.41 degrees      | 2721        | 2721      | 1   |
| 9:30   | 6.00  | 02   | Drill F/ 2,721' to 3,032'. WOB 15-20K, RPM 50-60, MTR 57 | 2721        | 3032      | 1   |
| 15:30  | 0.50  | 07   | Rig Service  | 3032        | 3032      | 1   |
| 16:00  | 4.00  | 02   | Drill F/ 3,032' to 3,251'. WOB 17-20K, RPM 45-55, MTR 57 | 3032        | 3251      | 1   |
| 20:00  | 0.50  | 10   | Circulate & Wireline Survey @ 3,175' = 1.68 degrees      | 3251        | 3251      | 1   |
| 20:30  | 9.50  | 02   | Drill F/ 3,251' to 3,749'. WOB 15-18K, RPM 50-60, MTR 57 | 3251        | 3749      | 1   |
| Total: | 24.00 |      |  |             |           |     |

**Mud Properties**

| Depth      | Time | Wt In | Wt Out  | Vis  | PV                | YP  | Gels  | FL   | HTFL | FC         | HTFC  | Solid | Water     | Oil      | Sand |
|------------|------|-------|---------|------|-------------------|-----|-------|------|------|------------|-------|-------|-----------|----------|------|
| 3749       | 6:00 | 8.40  | 8.40    | 27   | 0                 | 0   | 0/0/0 | 0.0  | 0.0  | 0          | 0.00  | 0.0%  | 0.0%      | 0.0%     | 0.0% |
| MBT        | pH   | Pm    | Pf      | Mf   | Cl                | Ca  | ES    | Pom  | Lime | Total Sal. | CaCl2 | EDTA  | O/W Ratio | Mud Loss |      |
| 0.0        | 0.00 | 0.00  | 0.00    | 0.00 | 3000              | 500 | 0     | 0.00 | 0.00 | 0          | 0     | 0.00  |           | 0        |      |
| Water Loss | LCM  | ECD   | FL Temp | UFT  | Remarks           |     |       |      |      |            |       |       |           |          |      |
| 0          | 0.0  | 0.0   | 0       |      | Reserve Pit Water |     |       |      |      |            |       |       |           |          |      |

**Daily Summary**

|                 |                  |                  |   |                 |           |                       |         |
|-----------------|------------------|------------------|---|-----------------|-----------|-----------------------|---------|
| Activity Date : | <b>10/3/2007</b> | Days From Spud : | 3 | Current Depth : | 4869 Ft   | 24 Hr. Footage Made : | 1120 Ft |
| Rig Company :   | ENSIGN USA       |                  |   | Rig Name:       | ENSIGN 79 |                       |         |
| Formation :     | Wasatch          |                  |   | Weather:        |           |                       |         |

**Operations**

| Start  | Hrs   | Code | Remarks   | Start Depth | End Depth | Run |
|--------|-------|------|---|-------------|-----------|-----|
| 6:00   | 0.50  | 10   | Circulate & Wireline Survey @ 3,669' = 1.81 degrees     | 3749        | 3749      | 1   |
| 6:30   | 8.00  | 02   | Drill F/ 3,749' to 4,248'. WOB 5-15K, RPM 40-55, MTR 57 | 3749        | 4248      | 1   |
| 14:30  | 0.50  | 07   | Rig Service   | 4248        | 4248      | 1   |
| 15:00  | 0.50  | 10   | Deviation Survey @ 4,173' = 2.19 degrees                | 4248        | 4248      | 1   |
| 15:30  | 11.00 | 02   | Drill F/ 4,248' to 4,746'. WOB 4-20K, RPM 40-60, MTR 57 | 4248        | 4746      | 1   |
| 2:30   | 1.00  | 10   | Circulate & Wireline Survey @ 4,671' = 1.45 degrees     | 4746        | 4746      | 1   |
| 3:30   | 2.50  | 02   | Drill F/ 4,746' to 4,869'. WOB 5-25K, RPM 35-60, MTR 57 | 4746        | 4869      | 1   |
| Total: | 24.00 |      |   |             |           |     |

**Mud Properties**

| Depth      | Time  | Wt In | Wt Out  | Vis  | PV                | YP  | Gels  | FL   | HTFL | FC         | HTFC  | Solid | Water     | Oil      | Sand |
|------------|-------|-------|---------|------|-------------------|-----|-------|------|------|------------|-------|-------|-----------|----------|------|
| 4869       | 6:00  | 8.40  | 8.40    | 27   | 0                 | 0   | 0/0/0 | 0.0  | 0.0  | 0          | 0.00  | 0.0%  | 0.0%      | 0.0%     | 0.0% |
| MBT        | pH    | Pm    | Pf      | Mf   | Cl                | Ca  | ES    | Pom  | Lime | Total Sal. | CaCl2 | EDTA  | O/W Ratio | Mud Loss |      |
| 0.0        | 10.00 | 0.00  | 0.00    | 0.00 | 3000              | 560 | 0     | 0.00 | 0.00 | 0          | 0     | 0.00  |           | 0        |      |
| Water Loss | LCM   | ECD   | FL Temp | UFT  | Remarks           |     |       |      |      |            |       |       |           |          |      |
| 0          | 0.0   | 0.0   | 90      |      | Reserve Pit Water |     |       |      |      |            |       |       |           |          |      |

**RECEIVED**

**JUL 23 2008**

**DIV. OF OIL, GAS & MINING**

**Well Name: BONANZA 09-24-11-07**

|             |                         |                |            |                |            |
|-------------|-------------------------|----------------|------------|----------------|------------|
| Field Name: | Utah Wildcat            | S/T/R:         | 7/T9S/R24E | County, State: | UINTAH, UT |
| Operator:   | Enduring Resources, LLC | Location Desc: |            | District:      | Northern   |

**Daily Summary**

|                 |                  |                  |   |                 |           |                       |        |
|-----------------|------------------|------------------|---|-----------------|-----------|-----------------------|--------|
| Activity Date : | <b>10/4/2007</b> | Days From Spud : | 4 | Current Depth : | 5694 Ft   | 24 Hr. Footage Made : | 825 Ft |
| Rig Company :   | ENSIGN USA       |                  |   | Rig Name:       | ENSIGN 79 |                       |        |
| Formation :     | Wasatch          |                  |   | Weather:        |           |                       |        |

**Operations**

| Start  | Hrs   | Code | Remarks  | Start Depth | End Depth | Run |
|--------|-------|------|--|-------------|-----------|-----|
| 6:00   | 2.00  | 02   | Drill F/ 4,869' to 4,964'. WOB 15-25K, RPM 50-55, MTR 57 | 4869        | 4964      | 1   |
| 8:00   | 0.50  | 07   | Rig Service  | 4964        | 4964      | 1   |
| 8:30   | 7.00  | 02   | Drill F/ 4,964' to 5,243'. WOB 20-25K, RPM 45-55, MTR 57 | 4964        | 5243      | 1   |
| 15:30  | 0.50  | 05   | Circulate Gas out & Pason changed out gas detector.      | 5243        | 5243      | 1   |
| 16:00  | 0.50  | 10   | Deviation Survey @ 5,168' = 2.18 degrees.                | 5243        | 5243      | 1   |
| 16:30  | 13.50 | 02   | Drill F/ 5,243' to 5,694'. WOB 15-25K, RPM 35-50, MTR 57 | 5243        | 5694      | 1   |
| Total: | 24.00 |      |  |             |           |     |

**Mud Properties**

| Depth      | Time  | Wt In | Wt Out  | Vis  | PV  | YP  | Gels   | FL   | HTFL | FC         | HTFC  | Solid | Water     | Oil      | Sand |
|------------|-------|-------|---------|------|---|-----|--------|------|------|------------|-------|-------|-----------|----------|------|
| 0          | 6:00  | 9.30  | 9.30    | 37   | 6   | 4   | 4/6/10 | 10.8 | 0.0  | 1          | 0.00  | 3.0%  | 97.0%     | 0.0%     | 0.0% |
| MBT        | pH    | Pm    | Pf      | Mf   | Cl  | Ca  | ES     | Pom  | Lime | Total Sal. | CaCl2 | EDTA  | O/W Ratio | Mud Loss |      |
| 0.0        | 10.50 | 3.80  | 2.80    | 3.40 | 3000                                      | 280 | 0      | 0.00 | 0.00 | 0          | 0     | 0.00  |           | 0        |      |
| Water Loss | LCM   | ECD   | FL Temp | UFT  | Remarks                                   |     |        |      |      |            |       |       |           |          |      |
| 0          | 0.0   | 9.4   | 90      |      | Shut In Mud Tanks @ 4,950'. Start Mud Up. |     |        |      |      |            |       |       |           |          |      |

**Daily Summary**

|                 |                  |                  |   |                 |           |                       |        |
|-----------------|------------------|------------------|---|-----------------|-----------|-----------------------|--------|
| Activity Date : | <b>10/5/2007</b> | Days From Spud : | 5 | Current Depth : | 5914 Ft   | 24 Hr. Footage Made : | 220 Ft |
| Rig Company :   | ENSIGN USA       |                  |   | Rig Name:       | ENSIGN 79 |                       |        |
| Formation :     | Wasatch          |                  |   | Weather:        |           |                       |        |

**Operations**

| Start  | Hrs   | Code | Remarks   | Start Depth | End Depth | Run |
|--------|-------|------|---|-------------|-----------|-----|
| 6:00   | 4.00  | 02   | Drill F/ 5,694' to 5,738'. WOB 12-28K, RPM 30-50, MTR 57  | 5694        | 5738      | 1   |
| 10:00  | 1.00  | 10   | Circulate & Wireline Survey @ 5,663' = 2.66 degrees.  | 5738        | 5738      | 1   |
| 11:00  | 0.50  | 05   | Pump walnut sweep, clean bit.   | 5738        | 5738      | 1   |
| 11:30  | 1.50  | 02   | Drill F/ 5,738' to 5,750'. WOB 20-30K, RPM 30-40, MTR 57  | 5738        | 5750      | 1   |
| 13:00  | 5.00  | 06   | Slug Pipe. P.O.O.H., L/D mud motor, reamers, & bit #1.  | 5750        | 5750      | 1   |
| 18:00  | 1.50  | 08   | Rig Service ( 1/2 hour ). Repair Low Drum air leak on Draw Works.   | 5750        | 5750      | 2   |
| 19:30  | 6.00  | 06   | P/U new mud motor, make up Bit #2, & reamers. Trip in hole with B.H.A. #2. Install new rotating rubber. Trip in hole. | 5750        | 5750      | 2   |
| 1:30   | 0.50  | 21   | Break Circulation @ 5,723'. Wash F/ 5,723' to 5,750'. ( 2' of fill )  | 5750        | 5750      | 2   |
| 2:00   | 4.00  | 02   | Drill F/ 5,750' to 5,914'. WOB 12-18K, RPM 40-55, MTR 57  | 5750        | 5914      | 2   |
| Total: | 24.00 |      |   |             |           |     |

**Mud Properties**

| Depth      | Time  | Wt In | Wt Out  | Vis   | PV      | YP  | Gels    | FL   | HTFL | FC         | HTFC  | Solid | Water     | Oil      | Sand |
|------------|-------|-------|---------|-------|---------|-----|---------|------|------|------------|-------|-------|-----------|----------|------|
| 5914       | 6:00  | 9.30  | 9.30    | 40    | 14      | 9   | 7/10/14 | 7.6  | 0.0  | 1          | 0.00  | 5.0%  | 95.0%     | 0.0%     | 0.1% |
| MBT        | pH    | Pm    | Pf      | Mf    | Cl      | Ca  | ES      | Pom  | Lime | Total Sal. | CaCl2 | EDTA  | O/W Ratio | Mud Loss |      |
| 0.0        | 10.00 | 10.60 | 6.70    | 12.40 | 3700    | 160 | 0       | 0.00 | 0.00 | 0          | 0     | 0.00  |           | 0        |      |
| Water Loss | LCM   | ECD   | FL Temp | UFT   | Remarks |     |         |      |      |            |       |       |           |          |      |
| 0          | 0.0   | 9.5   | 90      |       |         |     |         |      |      |            |       |       |           |          |      |

**RECEIVED**

**JUL 23 2008**

**DIV. OF OIL, GAS & MINING**

**Well Name: BONANZA 09-24-11-07**

|             |                         |                |            |                |            |
|-------------|-------------------------|----------------|------------|----------------|------------|
| Field Name: | Utah Wildcat            | S/T/R:         | 7/T9S/R24E | County, State: | UINTAH, UT |
| Operator:   | Enduring Resources, LLC | Location Desc: |            | District:      | Northern   |

**Daily Summary**

|                 |            |                  |   |                 |           |                       |         |
|-----------------|------------|------------------|---|-----------------|-----------|-----------------------|---------|
| Activity Date : | 10/6/2007  | Days From Spud : | 6 | Current Depth : | 7168 Ft   | 24 Hr. Footage Made : | 1254 Ft |
| Rig Company :   | ENSIGN USA |                  |   | Rig Name:       | ENSIGN 79 |                       |         |
| Formation :     | Mesaverde  |                  |   | Weather:        |           |                       |         |

**Operations**

| Start  | Hrs   | Code | Remarks  | Start Depth | End Depth | Run |
|--------|-------|------|--|-------------|-----------|-----|
| 6:00   | 6.00  | 02   | Drill F/ 5,914' to 6,235'. WOB 8-15K, RPM 45-55, MTR 57        | 5914        | 6235      | 2   |
| 12:00  | 0.50  | 07   | Rig Service  | 6235        | 6235      | 2   |
| 12:30  | 1.00  | 10   | Circulate & Wireline Survey @ 6,160' = 3.16 degrees            | 6235        | 6235      | 2   |
| 13:30  | 9.00  | 02   | Drill F/ 6,235' to 6,795'. WOB 10-20K, RPM 40-55, MTR 57       | 6235        | 6795      | 2   |
| 22:30  | 1.50  | 10   | Circulate hole clean. Wireline Survey @ 6,751' = 3.78 degrees. | 6795        | 6795      | 2   |
| 0:00   | 6.00  | 02   | Drill F/ 6,795' to 7,168'. WOB 10-20K, RPM 40-55, MTR 57       | 6795        | 7168      | 2   |
| Total: | 24.00 |      |  |             |           |     |

**Mud Properties**

| Depth      | Time | Wt In | Wt Out  | Vis  | PV      | YP  | Gels    | FL   | HTFL | FC         | HTFC  | Solid | Water     | Oil      | Sand |
|------------|------|-------|---------|------|---------|-----|---------|------|------|------------|-------|-------|-----------|----------|------|
| 7168       | 6:00 | 9.40  | 9.40    | 44   | 19      | 16  | 7/18/24 | 4.8  | 0.0  | 1          | 0.00  | 5.6%  | 94.4%     | 0.0%     | 0.5% |
| MBT        | pH   | Pm    | Pf      | Mf   | Cl      | Ca  | ES      | Pom  | Lime | Total Sal. | CaCl2 | EDTA  | O/W Ratio | Mud Loss |      |
| 0.0        | 9.71 | 5.40  | 3.30    | 7.40 | 3600    | 120 | 0       | 0.00 | 0.00 | 0          | 0     | 0.00  |           | 0        |      |
| Water Loss | LCM  | ECD   | FL Temp | UFT  | Remarks |     |         |      |      |            |       |       |           |          |      |
| 0          | 0.0  | 9.6   | 90      |      |         |     |         |      |      |            |       |       |           |          |      |

**Daily Summary**

|                 |            |                  |   |                 |           |                       |        |
|-----------------|------------|------------------|---|-----------------|-----------|-----------------------|--------|
| Activity Date : | 10/7/2007  | Days From Spud : | 7 | Current Depth : | 7822 Ft   | 24 Hr. Footage Made : | 654 Ft |
| Rig Company :   | ENSIGN USA |                  |   | Rig Name:       | ENSIGN 79 |                       |        |
| Formation :     | Mesaverde  |                  |   | Weather:        |           |                       |        |

**Operations**

| Start  | Hrs   | Code | Remarks  | Start Depth | End Depth | Run |
|--------|-------|------|--|-------------|-----------|-----|
| 6:00   | 3.50  | 02   | Drill F/ 7,168' to 7,355'. WOB 12-20K, RPM 40-55, MTR 57       | 7168        | 7355      | 2   |
| 9:30   | 1.50  | 10   | Circulate hole clean. Wireline Survey @ 7,280' = 3.77 degrees. | 7355        | 7355      | 2   |
| 11:00  | 6.00  | 02   | Drill F/ 7,355' to 7,604'. WOB 15-20K, RPM 40-55, MTR 57       | 7355        | 7604      | 2   |
| 17:00  | 0.50  | 07   | Rig Service  | 7604        | 7604      | 2   |
| 17:30  | 11.50 | 02   | Drill F/ 7,604' to 7,822'. WOB 15-25K, RPM 40-55, MTR 57       | 7604        | 7822      | 2   |
| 5:00   | 1.00  | 05   | Circulate hole clean @ 7,822'. ( To run Survey )               | 7822        | 7822      | 2   |
| Total: | 24.00 |      |  |             |           |     |

**Mud Properties**

| Depth      | Time | Wt In | Wt Out  | Vis  | PV      | YP | Gels    | FL   | HTFL | FC         | HTFC  | Solid | Water     | Oil      | Sand |
|------------|------|-------|---------|------|---------|----|---------|------|------|------------|-------|-------|-----------|----------|------|
| 7822       | 6:00 | 10.40 | 9.80    | 48   | 17      | 15 | 8/13/18 | 5.7  | 0.0  | 1          | 0.00  | 6.0%  | 94.0%     | 0.0%     | 0.3% |
| MBT        | pH   | Pm    | Pf      | Mf   | Cl      | Ca | ES      | Pom  | Lime | Total Sal. | CaCl2 | EDTA  | O/W Ratio | Mud Loss |      |
| 0.0        | 9.61 | 4.40  | 2.70    | 6.80 | 4100    | 80 | 0       | 0.00 | 0.00 | 0          | 0     | 0.00  |           | 0        |      |
| Water Loss | LCM  | ECD   | FL Temp | UFT  | Remarks |    |         |      |      |            |       |       |           |          |      |
| 0          | 0.0  | 10.5  | 92      |      |         |    |         |      |      |            |       |       |           |          |      |

**RECEIVED**

**JUL 23 2008**

**Well Name: BONANZA 09-24-11-07**

|             |                         |                |            |                |            |
|-------------|-------------------------|----------------|------------|----------------|------------|
| Field Name: | Utah Wildcat            | S/T/R:         | 7/T9S/R24E | County, State: | UINTAH, UT |
| Operator:   | Enduring Resources, LLC | Location Desc: |            | District:      | Northern   |

**Daily Summary**

|                 |                  |                  |           |                 |         |                       |        |
|-----------------|------------------|------------------|-----------|-----------------|---------|-----------------------|--------|
| Activity Date : | <b>10/8/2007</b> | Days From Spud : | 8         | Current Depth : | 7996 Ft | 24 Hr. Footage Made : | 174 Ft |
| Rig Company :   | ENSIGN USA       |                  | Rig Name: | ENSIGN 79       |         |                       |        |
| Formation :     | Mesaverde        |                  | Weather:  |                 |         |                       |        |

**Operations**

| Start  | Hrs   | Code | Remarks  | Start Depth | End Depth | Run |
|--------|-------|------|--|-------------|-----------|-----|
| 6:00   | 1.00  | 10   | Circulate & Wireline Survey @ 7,747' = 4.56 degrees.   | 7822        | 7822      | 2   |
| 7:00   | 1.50  | 02   | Drill F/ 7,822' to 7,854'. Gas increased to 3,427 Units @ 7,850'.  | 7822        | 7854      | 2   |
| 8:30   | 9.00  | 05   | Circulate & raise MW to knock down Gas.  | 7854        | 7854      | 2   |
| 17:30  | 1.50  | 02   | Drill F/ 7,854' to 7,885'. WOB 18-25K, RPM 50-55, MTR 57   | 7854        | 7885      | 2   |
| 19:00  | 0.50  | 07   | Rig Service  | 7885        | 7885      | 2   |
| 19:30  | 0.50  | 08   | Work on Pump # 1. Circulate with Pump # 2.   | 7885        | 7885      | 2   |
| 20:00  | 6.00  | 02   | Drill F/ 7,885' to 7,996'. Started losing mud @ 7,983'. Lost 419 bbls. MW in 11.0 ppg, MW out 10.9 ppg. Gas 1,550 - 1,750 Units. | 7885        | 7996      | 2   |
| 2:00   | 1.00  | 21   | Fill mud tanks to 420 bbls. Work pipe.   | 7996        | 7996      | 2   |
| 3:00   | 0.50  | 06   | Pull 10 stands to 7,029'.  | 7996        | 7996      | 2   |
| 3:30   | 2.50  | 05   | Mix mud to build volume.( Lost Circulation )   | 7996        | 7996      | 2   |
| Total: | 24.00 |      |  |             |           |     |

**Mud Properties**

| Depth      | Time | Wt In | Wt Out  | Vis  | PV   | YP | Gels    | FL   | HTFL | FC         | HTFC  | Solid | Water     | Oil      | Sand |
|------------|------|-------|---------|------|--|----|---------|------|------|------------|-------|-------|-----------|----------|------|
| 7996       | 6:00 | 11.00 | 10.90   | 49   | 22   | 20 | 9/18/25 | 5.9  | 0.0  | 1          | 0.00  | 6.8%  | 93.2%     | 0.0%     | 0.2% |
| MBT        | pH   | Pm    | Pf      | Mf   | Cl   | Ca | ES      | Pom  | Lime | Total Sal. | CaCl2 | EDTA  | O/W Ratio | Mud Loss |      |
| 0.0        | 9.57 | 3.20  | 2.60    | 6.50 | 3800   | 80 | 0       | 0.00 | 0.00 | 0          | 0     | 0.00  |           | 419      |      |
| Water Loss | LCM  | ECD   | FL Temp | UFT  | Remarks  |    |         |      |      |            |       |       |           |          |      |
| 0          | 0.0  | 11.2  | 97      |      | AT 7,983' STARTED LOSING MUD. MW IN 11.0 PPG, MW OUT 10.9 PPG. GAS 1,550 TO 1,750 UNITS. LOST 419 BBLs. MUD. |    |         |      |      |            |       |       |           |          |      |

**Daily Summary**

|                 |                  |                  |           |                 |         |                       |      |
|-----------------|------------------|------------------|-----------|-----------------|---------|-----------------------|------|
| Activity Date : | <b>10/9/2007</b> | Days From Spud : | 9         | Current Depth : | 7996 Ft | 24 Hr. Footage Made : | 0 Ft |
| Rig Company :   | ENSIGN USA       |                  | Rig Name: | ENSIGN 79       |         |                       |      |
| Formation :     | Mesaverde        |                  | Weather:  |                 |         |                       |      |

**Operations**

| Start  | Hrs   | Code | Remarks  | Start Depth | End Depth | Run |
|--------|-------|------|--|-------------|-----------|-----|
| 6:00   | 15.50 | 05   | Pumped 30 bbl. High L.C.M. Pill. Build mud volume & add L.C.M. At 21:30 hours total mud @ surface = 630 bbls. ( 11.0 ppg., 73 viscosity, 10 lb.p/bbl. L.C.M. | 7996        | 7996      | 2   |
| 21:30  | 1.00  | 05   | Pump via D.P. @ 53 SPM with 20-25% returns. Pumped 178 bbls., lost 130 bbls. ( Total 113 bbls. Of high L.C.M. mud out bit )                                  | 7996        | 7996      | 2   |
| 22:30  | 7.50  | 05   | Build mud volume ( let hole heal with L.C.M. )   | 7996        | 7996      | 2   |
| Total: | 24.00 |      |  |             |           |     |

**Mud Properties**

| Depth      | Time | Wt In | Wt Out  | Vis  | PV   | YP | Gels    | FL   | HTFL | FC         | HTFC  | Solid | Water     | Oil      | Sand |
|------------|------|-------|---------|------|--|----|---------|------|------|------------|-------|-------|-----------|----------|------|
| 7996       | 6:00 | 11.00 | 10.90   | 49   | 22   | 20 | 9/18/25 | 5.9  | 0.0  | 1          | 0.00  | 6.8%  | 93.2%     | 0.0%     | 0.2% |
| MBT        | pH   | Pm    | Pf      | Mf   | Cl   | Ca | ES      | Pom  | Lime | Total Sal. | CaCl2 | EDTA  | O/W Ratio | Mud Loss |      |
| 0.0        | 9.57 | 3.20  | 2.60    | 6.50 | 3800   | 80 | 0       | 0.00 | 0.00 | 0          | 0     | 0.00  |           | 419      |      |
| Water Loss | LCM  | ECD   | FL Temp | UFT  | Remarks  |    |         |      |      |            |       |       |           |          |      |
| 0          | 0.0  | 11.2  | 97      |      | BUILDING MUD VOLUME, & PUMPING HIGH L.C.M. SWEEPS. |    |         |      |      |            |       |       |           |          |      |

**RECEIVED**

**JUL 23 2008**

**Well Name: BONANZA 09-24-11-07**

|             |                         |                |            |                |            |
|-------------|-------------------------|----------------|------------|----------------|------------|
| Field Name: | Utah Wildcat            | S/T/R:         | 7/T9S/R24E | County, State: | UINTAH, UT |
| Operator:   | Enduring Resources, LLC | Location Desc: |            | District:      | Northern   |

**Daily Summary**

|                 |                   |                  |    |                 |           |                       |      |
|-----------------|-------------------|------------------|----|-----------------|-----------|-----------------------|------|
| Activity Date : | <b>10/10/2007</b> | Days From Spud : | 10 | Current Depth : | 7996 Ft   | 24 Hr. Footage Made : | 0 Ft |
| Rig Company :   | ENSIGN USA        |                  |    | Rig Name:       | ENSIGN 79 |                       |      |
| Formation :     | Mesaverde         |                  |    | Weather:        |           |                       |      |

**Operations**

| Start  | Hrs  | Code  | Remarks   | Start Depth | End Depth | Run |
|--------|------|-------|---|-------------|-----------|-----|
| 6:00   | 8.50 | 05    | Lost circulation. Build mud volume. Volume = 650 bbls. Viscosity 56, MW 10.8, L.C.M. 15 #/bbl., WL 5.7.   | 7996        | 7996      | 2   |
| 14:30  | 1.00 | 21    | Build slug. Fan blade broke off & went in to radiator on # 1 Pump engine. Switch to # 2 Pump.   | 7996        | 7996      | 2   |
| 15:30  | 1.50 | 06    | Trip in hole slow to 7,927'. Tagged fill.   | 7996        | 7996      | 2   |
| 17:00  | 2.00 | 05    | P/U kelly. Pump @ 45 SPM w/ # 2 Pump. Tagged fill @ 7,927', fell thru. Washed to 7,978'. ( No fill, but sticky ) Pumped total 180 bbls. No Returns. Tried to mix slug. Centrifugal pump motor on mud hopper burnt up.   | 7996        | 7996      | 2   |
| 19:00  | 5.00 | 06    | Trip out to log. ( pull wet string ) P.O.O.H. to 1,200'. Well trying to flow.   | 7996        | 7996      | 2   |
| 0:00   | 1.50 | 05    | P/U kelly. Pump with # 2 Pump. ( Starting mud volume = 516 bbls, finish = 479 bbls. ) Started getting returns after 12 minutes of pumping @ 6.7 BPM, Gas increased to 152 Units. S/D pump. Monitor well 1/2 hour. Well flowed back 16 bbls. In 12 minutes, then stopped flowing. Continue monitoring well. No Flow. | 7996        | 7996      | 2   |
| 1:30   | 2.50 | 06    | Continue P.O.O.H., L/D reamers, mud motor,  | 7996        | 7996      | 2   |
| 4:00   | 2.00 | 11    | Safety meeting with Baker-Atlas & all personnel. R/U Baker-Atlas. GIH with Triple - Combo.  | 7996        | 7996      | 2   |
| Total: |      | 24.00 |   |             |           |     |

**Mud Properties**

| Depth      | Time | Wt In | Wt Out  | Vis  | PV  | YP  | Gels    | FL   | HTFL | FC         | HTFC  | Solid | Water     | Oil      | Sand |
|------------|------|-------|---------|------|---|-----|---------|------|------|------------|-------|-------|-----------|----------|------|
| 7996       | 6:00 | 10.80 | 10.80   | 56   | 22  | 20  | 9/18/25 | 5.7  | 0.0  | 1          | 0.00  | 6.8%  | 93.2%     | 0.0%     | 0.2% |
| MBT        | pH   | Pm    | Pf      | Mf   | Cl  | Ca  | ES      | Pom  | Lime | Total Sal. | CaCl2 | EDTA  | O/W Ratio | Mud Loss |      |
| 0.0        | 8.56 | 0.70  | 0.35    | 1.80 | 2100  | 120 | 0       | 0.00 | 0.00 | 0          | 0     | 0.00  |           | 293      |      |
| Water Loss | LCM  | ECD   | FL Temp | UFT  | Remarks   |     |         |      |      |            |       |       |           |          |      |
| 0          | 0.0  | 11.0  | 97      |      | BUILDING MUD VOLUME, & PUMPING HIGH L.C.M. SWEEPS.<br>TOTAL MUD LOSSES TO DATE =<br>712 BBLs. |     |         |      |      |            |       |       |           |          |      |

**Daily Summary**

|                 |                   |                  |    |                 |           |                       |      |
|-----------------|-------------------|------------------|----|-----------------|-----------|-----------------------|------|
| Activity Date : | <b>10/11/2007</b> | Days From Spud : | 11 | Current Depth : | 7996 Ft   | 24 Hr. Footage Made : | 0 Ft |
| Rig Company :   | ENSIGN USA        |                  |    | Rig Name:       | ENSIGN 79 |                       |      |
| Formation :     | Mesaverde         |                  |    | Weather:        |           |                       |      |

**Operations**

| Start  | Hrs  | Code  | Remarks   | Start Depth | End Depth | Run |
|--------|------|-------|---|-------------|-----------|-----|
| 6:00   | 6.50 | 11    | Logging 7-7/8" hole with Baker Atlas. Log T.D. 7,990'. R/D Baker Atlas.   | 7996        | 7996      | 3   |
| 12:30  | 2.50 | 06    | Make up Bit # 3 & bit sub with float. Trip in hole to 2,091'. Fill pipe.  | 7996        | 7996      | 3   |
| 15:00  | 2.50 | 21    | Monitor well. W.O. orders. Installed repaired radiator on # 1 Pump motor.   | 7996        | 7996      | 3   |
| 17:30  | 5.00 | 06    | Continue Trip in hole. ( fill pipe every 10 stands + 5 bbls. Over ) Tag fill @ 7,986'.  | 7996        | 7996      | 3   |
| 22:30  | 3.00 | 05    | Kelly up & wash fill 10 -20% returns. Wash to 7,996'. ( 1,983 Units Gas with 10' - 30' flare in 20 minutes ) Flow increased to 45 -50%, 90% to 95% returns. | 7996        | 7996      | 3   |
| 1:30   | 1.50 | 21    | Continue Circulating hole. 100% returns. 4' to 6' flare. MW in 10.8 ppg, MW out 10.5 ppg. BGG = 30 - 50 Units. Safety meeting w/ Caliber. R/U L/D machine.  | 7996        | 7996      | 3   |
| 3:00   | 3.00 | 21    | L/D 4-1/2" Drill Pipe.  | 7996        | 7996      | 3   |
| Total: |      | 24.00 |   |             |           |     |

**Mud Properties**

| Depth      | Time | Wt In | Wt Out  | Vis  | PV           | YP  | Gels    | FL   | HTFL | FC         | HTFC  | Solid | Water     | Oil      | Sand |
|------------|------|-------|---------|------|--------------|-----|---------|------|------|------------|-------|-------|-----------|----------|------|
| 7996       | 6:00 | 10.80 | 10.50   | 56   | 22           | 20  | 9/18/25 | 5.7  | 0.0  | 1          | 0.00  | 6.8%  | 93.2%     | 0.0%     | 0.2% |
| MBT        | pH   | Pm    | Pf      | Mf   | Cl           | Ca  | ES      | Pom  | Lime | Total Sal. | CaCl2 | EDTA  | O/W Ratio | Mud Loss |      |
| 0.0        | 8.56 | 0.70  | 0.35    | 1.80 | 2100         | 120 | 0       | 0.00 | 0.00 | 0          | 0     | 0.00  |           | 293      |      |
| Water Loss | LCM  | ECD   | FL Temp | UFT  | Remarks      |     |         |      |      |            |       |       |           |          |      |
| 0          | 0.0  | 11.0  | 97      |      | 100% returns |     |         |      |      |            |       |       |           |          |      |

**RECEIVED**

**JUL 23 2008**

**DIV. OF OIL, GAS & MINING**

**Well Name: BONANZA 09-24-11-07**

|             |                         |                |            |                |            |
|-------------|-------------------------|----------------|------------|----------------|------------|
| Field Name: | Utah Wildcat            | S/T/R:         | 7/T9S/R24E | County, State: | UINTAH, UT |
| Operator:   | Enduring Resources, LLC | Location Desc: |            | District:      | Northern   |

**Daily Summary**

|                 |                   |                  |    |                 |           |                       |      |
|-----------------|-------------------|------------------|----|-----------------|-----------|-----------------------|------|
| Activity Date : | <b>10/12/2007</b> | Days From Spud : | 12 | Current Depth : | 7996 Ft   | 24 Hr. Footage Made : | 0 Ft |
| Rig Company :   | ENSIGN USA        |                  |    | Rig Name:       | ENSIGN 79 |                       |      |
| Formation :     | Mesaverde         |                  |    | Weather:        |           |                       |      |

**Operations**

| Start  | Hrs   | Code | Remarks  | Start Depth | End Depth | Run |
|--------|-------|------|--|-------------|-----------|-----|
| 6:00   | 5.00  | 21   | L/D 4-1/2" Drill Pipe. Break kelly. Pull rotating rubber. L/D B.H.A. # 3. Pull wear bushing.   | 7996        | 7996      | NIH |
| 11:00  | 1.50  | 21   | Safety meeting & R/U Casing Tools. Make up shoe trac. Function test float equipment.   | 7996        | 7996      | NIH |
| 12:30  | 6.00  | 12   | Run 4-1/2" casing. Tagged at 7,995.88'. L/D. Tag Jt. Make up 4-1/2" casing hanger & landing Joint. Ran 187 jts. Of 4-1/2" 11.6# M-80 LT&C casing, short shoe jt., & marker jt.. Land casing @ 7,982.88'. ( float collar @ 7,965.95' )  | 7996        | 7996      | NIH |
| 18:30  | 1.00  | 05   | Circulate with full returns. R/D P/U machine & casing tools. Safety meeting & R/U Halliburton.   | 7996        | 7996      | NIH |
| 19:30  | 3.50  | 12   | Safety Meeting. Switch lines to Halliburton. Pressure test to 4,000 psi. Pump 10 bbls. Fresh water, 40 bbls. Superflush Spacer, 10 bbls. Fresh water. Mix & pump 290 sks. ( 199 bbls. ) HI-FILL - SBM cement w/ 3 lbm Granulite tr 1/4, 50 lb. sk. @ 11.0 ppg., yield 3.85. Mix & Pump 1,105 sk. ( 242 bbls. ) Poz Premium 50/50 - SBM cement with 0.6% Halad ( R ) - 322L, 5% salt, 0.125 lbm Poly-E-Flake, @ 14.35 ppg, yield 1.23. Drop top plug. Displace with 125 bbls. Of water with clayfix additive. Bumped plug @ 2,860 psi. Floats holding. Circulated 13 bbls. Of cement to surface. R/D Halliburton. | 7996        | 7996      | NIH |
| 23:00  | 5.00  | 21   | Wash cement out of WH valves & 2" hoses. Break out & L/D landing joint. Clean mud tanks. Released Rig @ 04:00 hours 10-12-2007.  | 7996        | 7996      | NIH |
| 4:00   | 2.00  | 01   | Rig Down Ensign 79.  | 7996        | 7996      | NIH |
| Total: | 24.00 |      |  |             |           |     |

**Mud Properties**

| Depth      | Time | Wt In | Wt Out  | Vis  | PV           | YP  | Gels     | FL   | HTFL | FC         | HTFC  | Solid | Water     | Oil      | Sand |
|------------|------|-------|---------|------|--------------|-----|----------|------|------|------------|-------|-------|-----------|----------|------|
| 7996       | 6:00 | 10.70 | 10.50   | 54   | 23           | 15  | 11/18/26 | 6.4  | 0.0  | 2          | 0.00  | 9.9%  | 90.1%     | 0.0%     | 0.2% |
| MBT        | pH   | Pm    | Pf      | Mf   | Cl           | Ca  | ES       | Pom  | Lime | Total Sal. | CaCl2 | EDTA  | O/W Ratio | Mud Loss |      |
| 0.0        | 8.80 | 0.80  | 0.40    | 1.60 | 2800         | 120 | 0        | 0.00 | 0.00 | 0          | 0     | 0.00  |           | 293      |      |
| Water Loss | LCM  | ECD   | FL Temp | UFT  | Remarks      |     |          |      |      |            |       |       |           |          |      |
| 0          | 0.0  | 10.9  | 97      |      | 100% returns |     |          |      |      |            |       |       |           |          |      |

**Daily Summary**

|                 |                   |                  |    |                 |           |                       |      |
|-----------------|-------------------|------------------|----|-----------------|-----------|-----------------------|------|
| Activity Date : | <b>10/13/2007</b> | Days From Spud : | 13 | Current Depth : | 7996 Ft   | 24 Hr. Footage Made : | 0 Ft |
| Rig Company :   | ENSIGN USA        |                  |    | Rig Name:       | ENSIGN 79 |                       |      |
| Formation :     | Mesaverde         |                  |    | Weather:        |           |                       |      |

**Operations**

| Start  | Hrs   | Code | Remarks                            | Start Depth | End Depth | Run |
|--------|-------|------|------------------------------------|-------------|-----------|-----|
| 6:00   | 16.00 | 01   | Rig Down Ensign 79. Go thru pumps. | 7996        | 7996      | NIH |
| 22:00  | 8.00  | 21   | Rig Idle.                          | 7996        | 7996      | NIH |
| Total: | 24.00 |      |                                    |             |           |     |

**Mud Properties**

| Depth      | Time | Wt In | Wt Out  | Vis  | PV           | YP  | Gels     | FL   | HTFL | FC         | HTFC  | Solid | Water     | Oil      | Sand |
|------------|------|-------|---------|------|--------------|-----|----------|------|------|------------|-------|-------|-----------|----------|------|
| 7996       | 6:00 | 10.70 | 10.50   | 54   | 23           | 15  | 11/18/26 | 6.4  | 0.0  | 2          | 0.00  | 9.9%  | 90.1%     | 0.0%     | 0.2% |
| MBT        | pH   | Pm    | Pf      | Mf   | Cl           | Ca  | ES       | Pom  | Lime | Total Sal. | CaCl2 | EDTA  | O/W Ratio | Mud Loss |      |
| 0.0        | 8.80 | 0.80  | 0.40    | 1.60 | 2800         | 120 | 0        | 0.00 | 0.00 | 0          | 0     | 0.00  |           | 293      |      |
| Water Loss | LCM  | ECD   | FL Temp | UFT  | Remarks      |     |          |      |      |            |       |       |           |          |      |
| 0          | 0.0  | 10.9  | 97      |      | 100% returns |     |          |      |      |            |       |       |           |          |      |

**RECEIVED**

**JUL 23 2008**

7/21/2008

**Well Name: BONANZA 09-24-11-07**

|             |                         |                |            |                |            |
|-------------|-------------------------|----------------|------------|----------------|------------|
| Field Name: | Utah Wildcat            | S/T/R:         | 7/T9S/R24E | County, State: | UINTAH, UT |
| Operator:   | Enduring Resources, LLC | Location Desc: |            | District:      | Northern   |

**Formation**

| Formation Name | Current Well Top | Subsea Datum | Ref Well Top | Elec Top | Comments |
|----------------|------------------|--------------|--------------|----------|----------|
|                |                  |              |              |          |          |

**Casing**

| Date In  | Setting Depth | Jts Run | Type       | Size  | Weight | Grade | MINID | HoleDiam | TD   |
|----------|---------------|---------|------------|-------|--------|-------|-------|----------|------|
| 2/6/2007 | 2121          | 48      | 3. Surface | 8.625 | 32     | J-55  |       | 12.25    | 2160 |

Stage: 1, Lead, 0, 230, 16% GEL, 1/4# FLOWCELE, Class G, 3.85, 11.1

Stage: 1, Tail, 0, 225, 2% CACL2, 1/4# FLOWCELE, Class G, 1.15, 15.8

Stage: 1, , 0, 100, 3% CACL2, 1/4# FLOWCELE, Class G, 1.15, 15.8

Stage: 1, , 0, 125, 3% CACL2, 1/4# FLOWCELE, Class G, 1.15, 15.8

|            |         |     |               |     |      |      |   |       |      |
|------------|---------|-----|---------------|-----|------|------|---|-------|------|
| 10/11/2007 | 7982.88 | 187 | 5. Production | 4.5 | 11.6 | M-80 | 0 | 7.875 | 7996 |
|------------|---------|-----|---------------|-----|------|------|---|-------|------|

Stage: 1, Lead, 0, 290, HI-FILL - SBM, Other, 3.85, 11

Stage: 1, Tail, 0, 1105, PREMIUM 50/50, Pozmix, 1.23, 14.35

**RECEIVED**

**JUL 23 2008**

**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Enduring Resources, LLC Operator Account Number: N 2750  
 Address: 475 17th Street, Suite 1500  
city Denver  
state CO zip 80202 Phone Number: (303) 350-5114

Well 1

| API Number  | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|---|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4304736017  | Bonanza 9-24-11-7     |                   | NWNW      | 7   | 9S                               | 24E | Uintah |
| Action Code   | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
| E   | 15913                 | <i>15913</i>      | 2/3/2007  |     | <i>2/9/09</i>                    |     |        |
| Comments: 6-24-2008 commingled Wasatach and Mesaverde formations.<br><i>WSTC = 15913 per drilling MVRB squeezed</i> |                       |                   |           |     |                                  |     |        |

**CONFIDENTIAL**

Well 2

| API Number  | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|             |                       |                   |           |     |                                  |     |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|             |                       |                   |           |     |                                  |     |        |

Comments:

Well 3

| API Number  | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|             |                       |                   |           |     |                                  |     |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|             |                       |                   |           |     |                                  |     |        |

Comments:

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Alvin R. (Al) Arlian

Name (Please Print)

*[Signature]*

Signature

Landman-Regulatory

2/6/2009

Title

Date

**RECEIVED**

**FEB 09 2009**

DIV. OF OIL, GAS & MINING

|  |   |
|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  | <b>FORM 9</b><br><br><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU-73457                                |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br><br><b>7. UNIT or CA AGREEMENT NAME:</b><br>BIG VALLEY          |
| <b>1. TYPE OF WELL</b><br>Gas Well   | <b>8. WELL NAME and NUMBER:</b><br>BONANZA 9-24-11-7  |
| <b>2. NAME OF OPERATOR:</b><br>Enduring Resources, LLC   | <b>9. API NUMBER:</b><br>43047360170000   |
| <b>3. ADDRESS OF OPERATOR:</b><br>475 17th Street, Suite 1500 , Denver, CO, 80202  | <b>PHONE NUMBER:</b><br>303 350-5114 Ext  |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0950 FNL 0995 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWNW Section: 07 Township: 09.0S Range: 24.0E Meridian: S  | <b>9. FIELD and POOL or WILDCAT:</b><br>BIG VALLEY<br><br><b>COUNTY:</b><br>UINTAH<br><br><b>STATE:</b><br>UTAH |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION  | TYPE OF ACTION   |   |   |
|---|--|---|---|
| <input type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:                 | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> CASING REPAIR                  |
| <input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br>7/28/2009 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> CHANGE WELL NAME               |
| <input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:  | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE              |
| <input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:                                       | <input type="checkbox"/> DEEPEN                        | <input type="checkbox"/> FRACTURE TREAT                 | <input type="checkbox"/> NEW CONSTRUCTION               |
|   | <input type="checkbox"/> OPERATOR CHANGE               | <input type="checkbox"/> PLUG AND ABANDON               | <input type="checkbox"/> PLUG BACK                      |
|   | <input type="checkbox"/> PRODUCTION START OR RESUME    | <input type="checkbox"/> RECLAMATION OF WELL SITE       | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
|   | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       | <input type="checkbox"/> TEMPORARY ABANDON              |
|   | <input type="checkbox"/> TUBING REPAIR                 | <input type="checkbox"/> VENT OR FLARE                  | <input type="checkbox"/> WATER DISPOSAL                 |
|   | <input type="checkbox"/> WATER SHUTOFF                 | <input type="checkbox"/> SI TA STATUS EXTENSION         | <input type="checkbox"/> APD EXTENSION                  |
|   | <input type="checkbox"/> WILDCAT WELL DETERMINATION    | <input checked="" type="checkbox"/> OTHER               | OTHER: Pits backfilled                                  |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Pits backfilled and closed, will re-seed in fall.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY**  
 July 29, 2009

|  |                                     |                                    |
|--|-------------------------------------|------------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Alvin Arlian | <b>PHONE NUMBER</b><br>303 350-5114 | <b>TITLE</b><br>Landman-Regulatory |
| <b>SIGNATURE</b><br>N/A                    |                                     | <b>DATE</b><br>7/28/2009           |

|   |  |
|---|--|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING | <b>FORM 9</b><br><br><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>UTU-73457 |
|---|--|

|  |  |
|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br><br><b>7. UNIT or CA AGREEMENT NAME:</b><br>BIG VALLEY |
|--|--|

|                                    |  |
|------------------------------------|--|
| <b>1. TYPE OF WELL</b><br>Gas Well | <b>8. WELL NAME and NUMBER:</b><br>BONANZA 9-24-11-7 |
|------------------------------------|--|

|  |   |
|--|---|
| <b>2. NAME OF OPERATOR:</b><br>Enduring Resources, LLC | <b>9. API NUMBER:</b><br>43047360170000 |
|--|---|

|   |  |  |
|---|--|--|
| <b>3. ADDRESS OF OPERATOR:</b><br>475 17th Street, Suite 1500 , Denver, CO, 80202 | <b>PHONE NUMBER:</b><br>303 350-5114 Ext | <b>9. FIELD and POOL or WILDCAT:</b><br>BIG VALLEY |
|---|--|--|

|   |   |
|---|---|
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>0950 FNL 0995 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NWNW Section: 07 Township: 09.0S Range: 24.0E Meridian: S | <b>COUNTY:</b><br>UINTAH<br><br><b>STATE:</b><br>UTAH |
|---|---|

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION   |  |   |
|--|--|--|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:                 | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> ALTER CASING                        | <input type="checkbox"/> CASING REPAIR                  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>11/9/2009 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> CHANGE TUBING                       | <input type="checkbox"/> CHANGE WELL NAME               |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:  | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS      | <input type="checkbox"/> CONVERT WELL TYPE              |
| <input type="checkbox"/> DRILLING REPORT<br>Report Date:                                       | <input type="checkbox"/> DEEPEN                        | <input type="checkbox"/> FRACTURE TREAT                      | <input type="checkbox"/> NEW CONSTRUCTION               |
|  | <input type="checkbox"/> OPERATOR CHANGE               | <input type="checkbox"/> PLUG AND ABANDON                    | <input type="checkbox"/> PLUG BACK                      |
|  | <input type="checkbox"/> PRODUCTION START OR RESUME    | <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
|  | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL            | <input type="checkbox"/> TEMPORARY ABANDON              |
|  | <input type="checkbox"/> TUBING REPAIR                 | <input type="checkbox"/> VENT OR FLARE                       | <input type="checkbox"/> WATER DISPOSAL                 |
|  | <input type="checkbox"/> WATER SHUTOFF                 | <input type="checkbox"/> SI TA STATUS EXTENSION              | <input type="checkbox"/> APD EXTENSION                  |
|  | <input type="checkbox"/> WILDCAT WELL DETERMINATION    | <input type="checkbox"/> OTHER                               | OTHER: Interim Seeding                                  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The location was reseeded on 11-9-2009. The location was disked to prepare the seed bed, the seed broadcast over the seed bed and harrowed to bury the seed. The location was seeded with the following seed mix. Double the BLM's COA recommended PLS per acre were used because the seed could not be drilled due to rocky location and was broadcast instead. 12# Galleta Grass 12# Indian Rice Grass 8# Crested Wheat Grass 16# Squirrel Tail The Packing Slip and bag tags for the seed will be kept in the Vernal, UT Office's Well File and available on request.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 November 17, 2009

|  |                                     |                                    |
|--|-------------------------------------|------------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Alvin Arlian | <b>PHONE NUMBER</b><br>303 350-5114 | <b>TITLE</b><br>Landman-Regulatory |
| <b>SIGNATURE</b><br>N/A                    |                                     | <b>DATE</b><br>11/17/2009          |