

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

October 6, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 949-30
NE/SE, SEC. 30, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

OCT 08 2004

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **2164' FSL, 740' FEL** ^{639803 X} **4429470 Y** **NE/SE** ^{40.005745}
At proposed prod. Zone ^{-109.362134}

5. Lease Serial No.

U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 949-30

9. API Well No.

43-047-36008

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 30, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*

20.9 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)

740'

16. No. of Acres in lease

2344

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

8750'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5093.1 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Esti mated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Ed Trotter
Agent

Name (Printed/Typed)

Ed Trotter

Date

October 6, 2004

Approved by (Signature)

Bradley G. Hill

Name (Printed/Typed)

**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date

**RECEIVED
OCT 08 2004**

Title

Office

DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

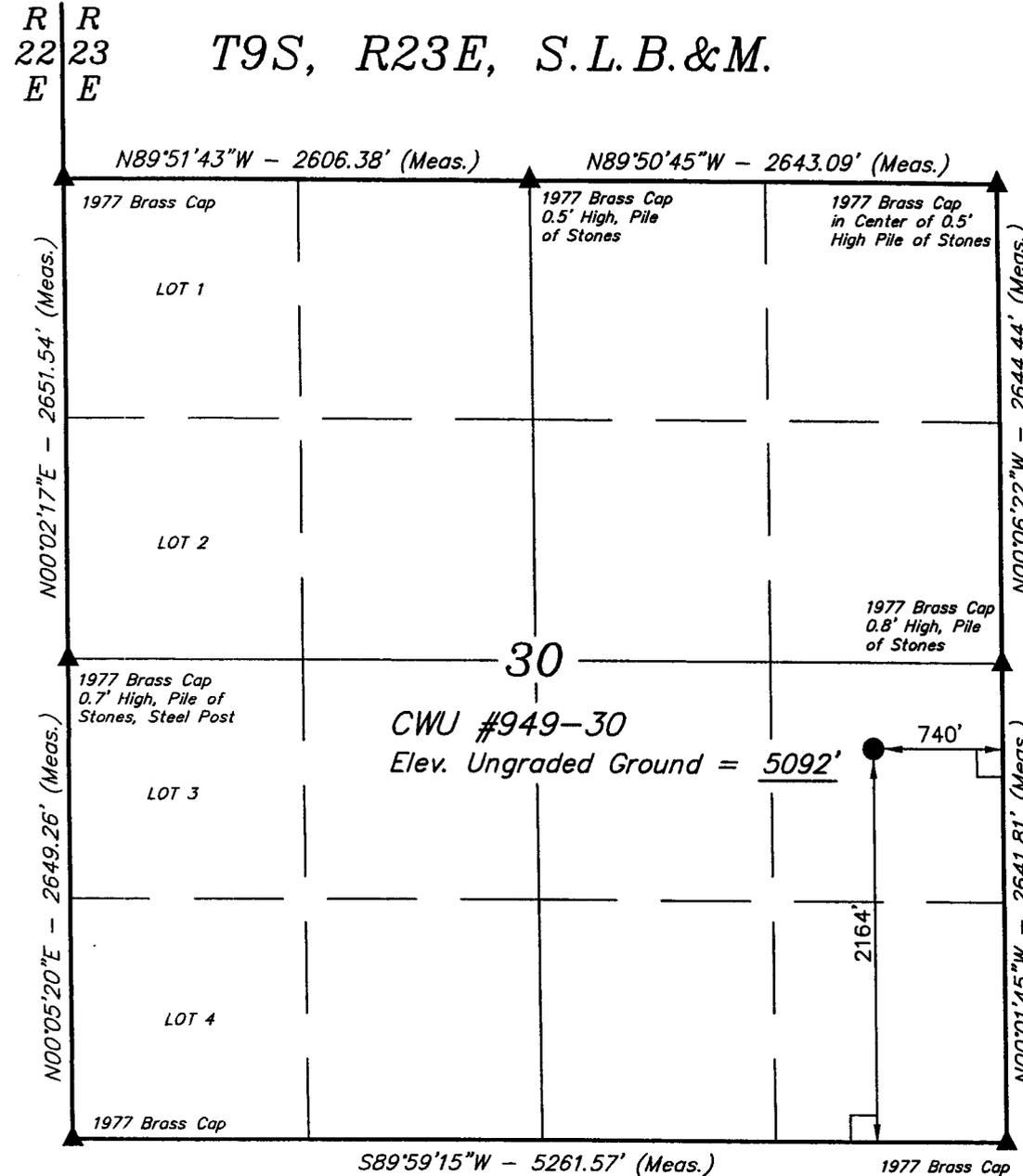
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

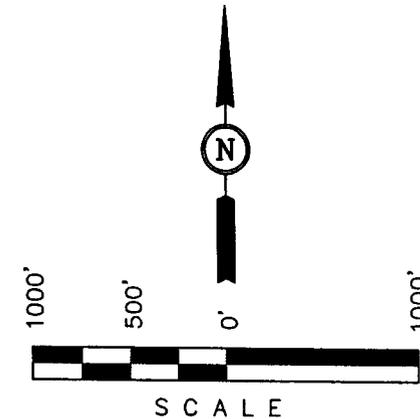
EOG RESOURCES, INC.

Well location, CWU #949-30, located as shown in the NE 1/4 SE 1/4 of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 58EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 03-22-04	DATE DRAWN: 03-23-04
PARTY G.S. M.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 27)
 LATITUDE = $40^{\circ}00'20.51''$ (40.005697)
 LONGITUDE = $109^{\circ}21'43.69''$ (109.362136)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 949-30
NE/SE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,459'
Chapita Wells	5,007'
Buck Canyon	5,777'
North Horn	6,362'
Island	6,685'
KMV Price River	6,905'
KMV Price River Middle	7,508'
KMV Price River Lower	8,252'
Sego	8,711'

EST. TD: **8,750'**

Anticipated BHP **3800 PSI**

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	8750'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 300' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 949-30
NE/SE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500'- 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 949-30
NE/SE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 949-30
NE/SE, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

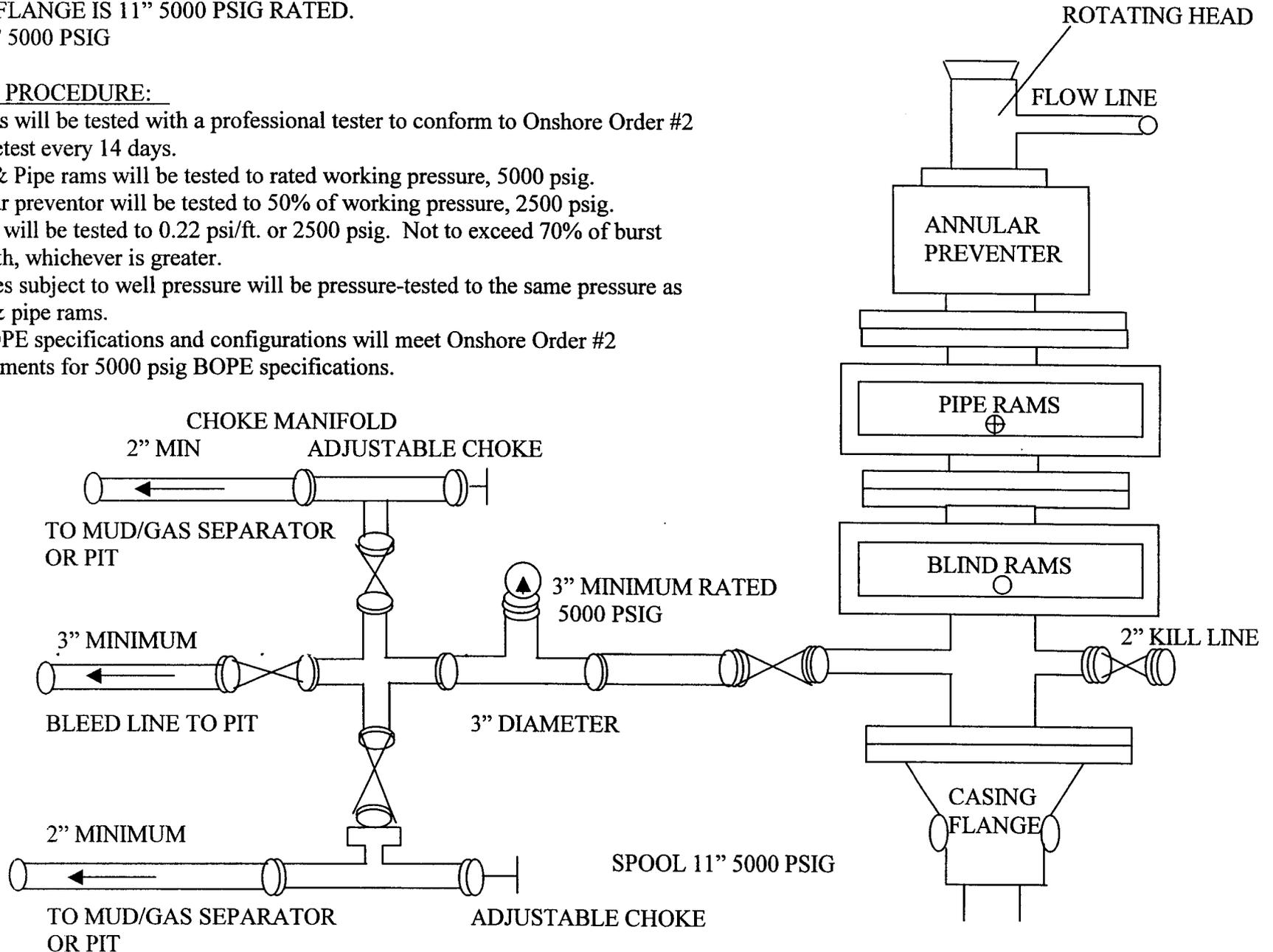
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 949-30
Lease Number: U-0337
Location: 2164' FSL & 740' FEL, NE/SE, Sec. 30,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.9 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.3 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 4*
- B. Producing wells - 4*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1362' from proposed location to a point in the NW/SE of Section 30, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

Wyoming Big Sage – 3 pounds per acre
Indian Rice Grass – 2 pounds per acre
Needle & Thread Grass – 2 pounds per acre
Hi-Crest Crested Wheat Grass – 1 pound per acre
Winter Fat – 1 pound per acre.

The reserve pit will be located on the West side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Northeast of Corners B and 5. The stockpiled location topsoil will be stored from Southwest of Corner #6 to Corner #8. Upon completion of

construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Southwest.

Corners #2 & #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 949-30 Well, located in the NE/SE of Section 30, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

10-6-2004
Date


Agent

EOG RESOURCES, INC.
CWU #949-30
SECTION 30, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #872-30 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.9 MILES.

EOG RESOURCES, INC.

CWU #949-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T9S, R23E, S.L.B.&M.

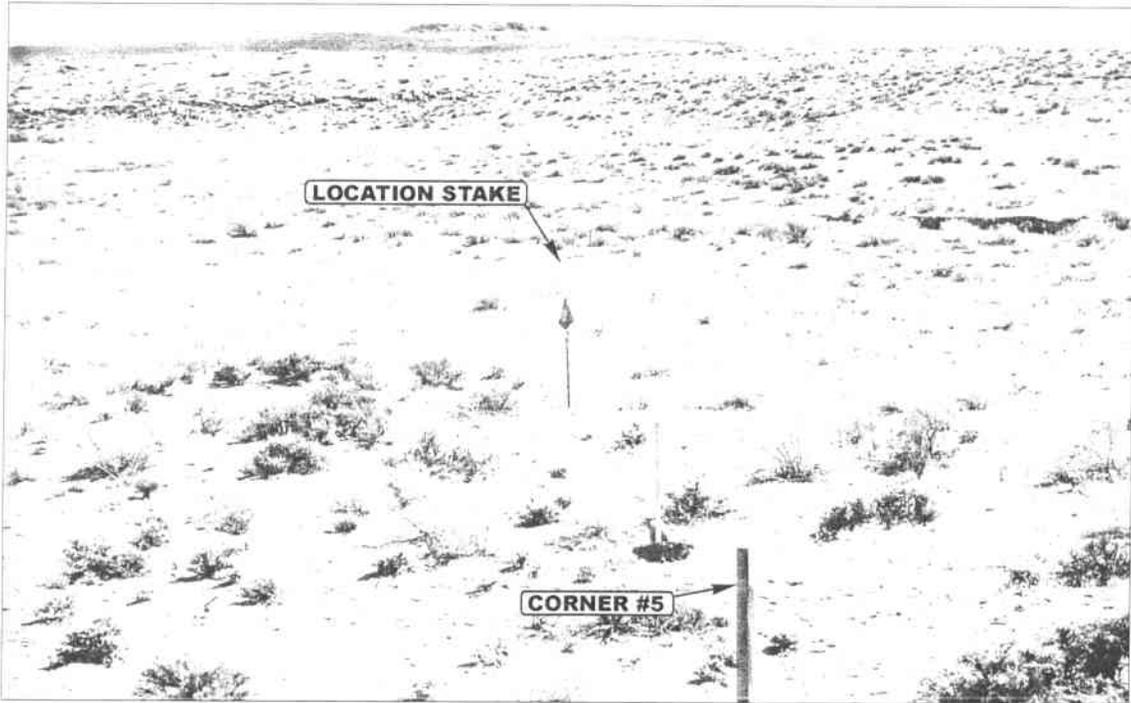


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

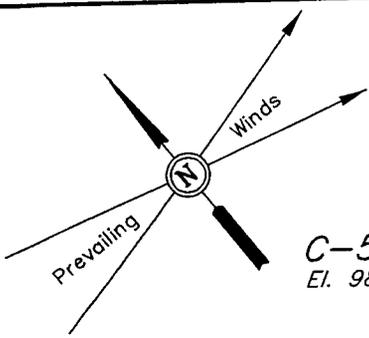
- Since 1964 -

LOCATION PHOTOS	03	24	04	PHOTO
TAKEN BY: GS.	MONTH	DAY	YEAR	
DRAWN BY: P.M.	REVISED: 00-00-00			

EOG RESOURCES, INC.

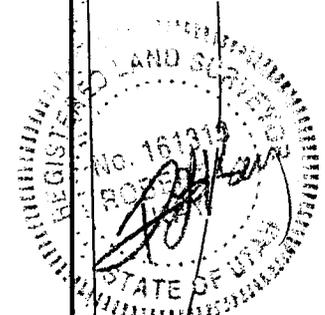
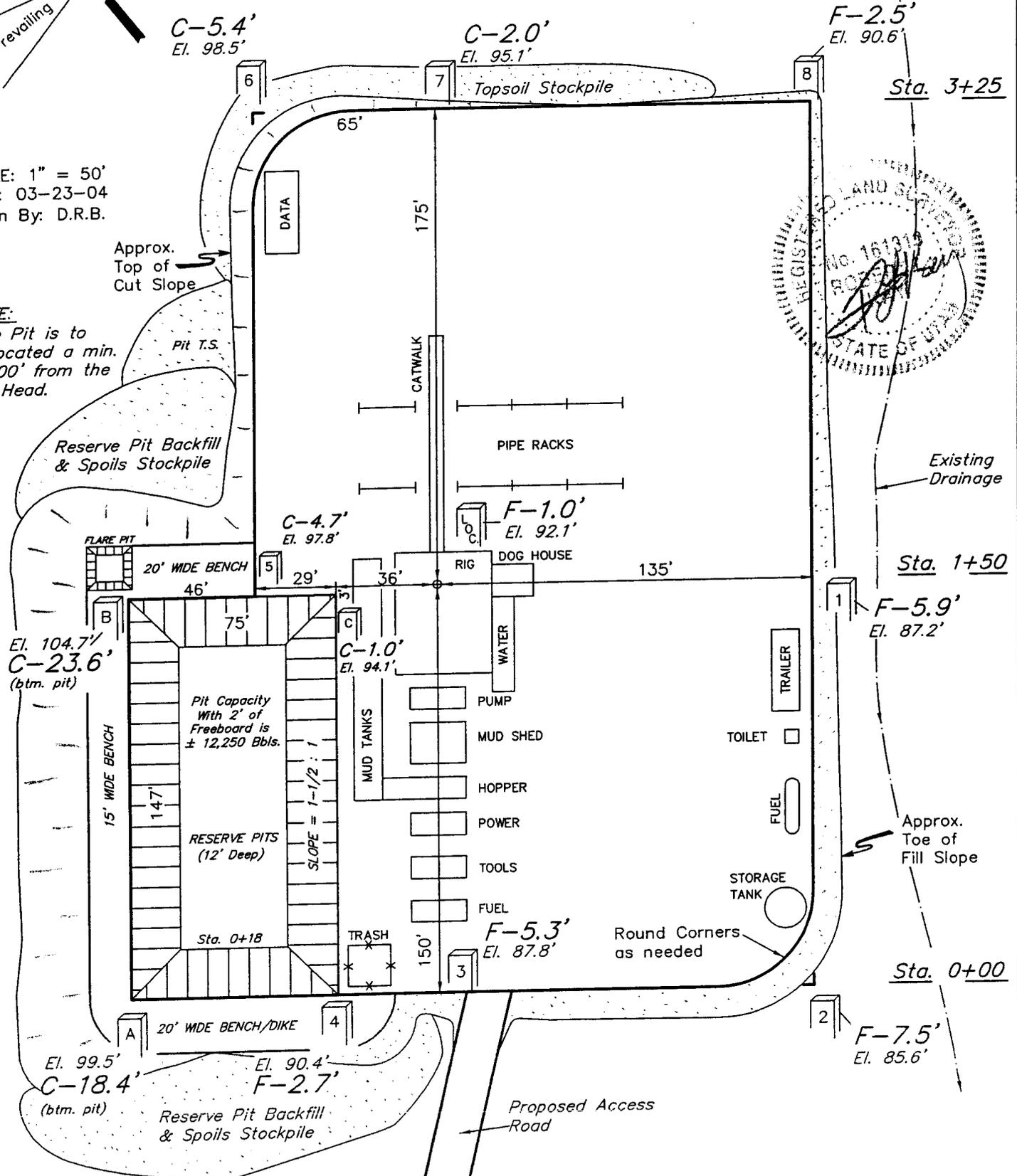
LOCATION LAYOUT FOR

CWU #949-30
SECTION 30, T9S, R23E, S.L.B.&M.
2164' FSL 740' FEL



SCALE: 1" = 50'
DATE: 03-23-04
Drawn By: D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5092.1'
Elev. Graded Ground at Location Stake = 5093.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

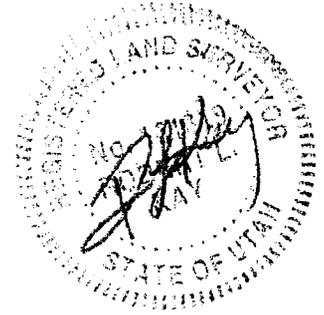
TYPICAL CROSS SECTIONS FOR

CWU #949-30

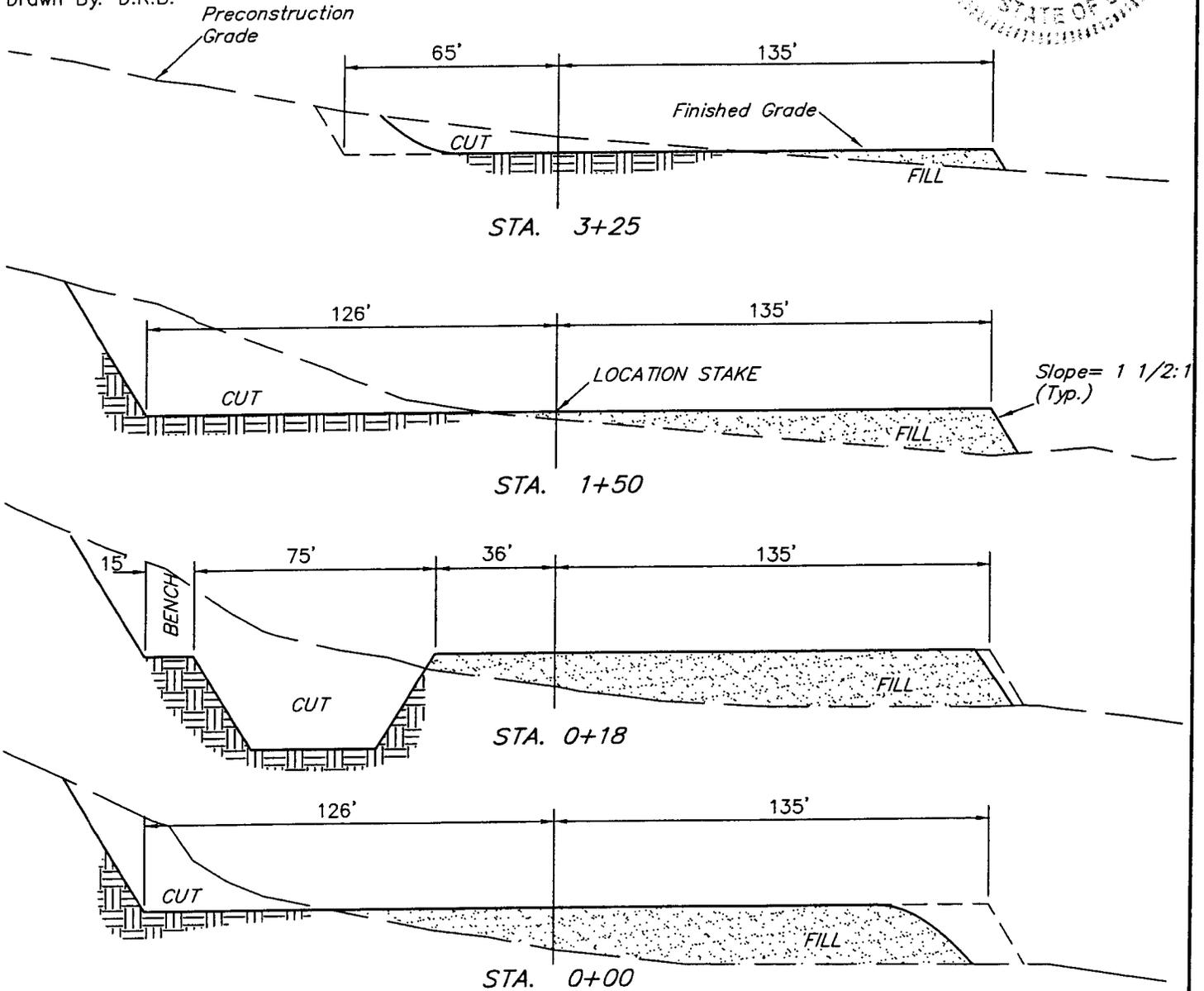
SECTION 30, T9S, R23E, S.L.B.&M.

2164' FSL 740' FEL

1" = 20'
X-Section
Scale
1" = 50'



DATE: 03-23-04
Drawn By: D.R.B.



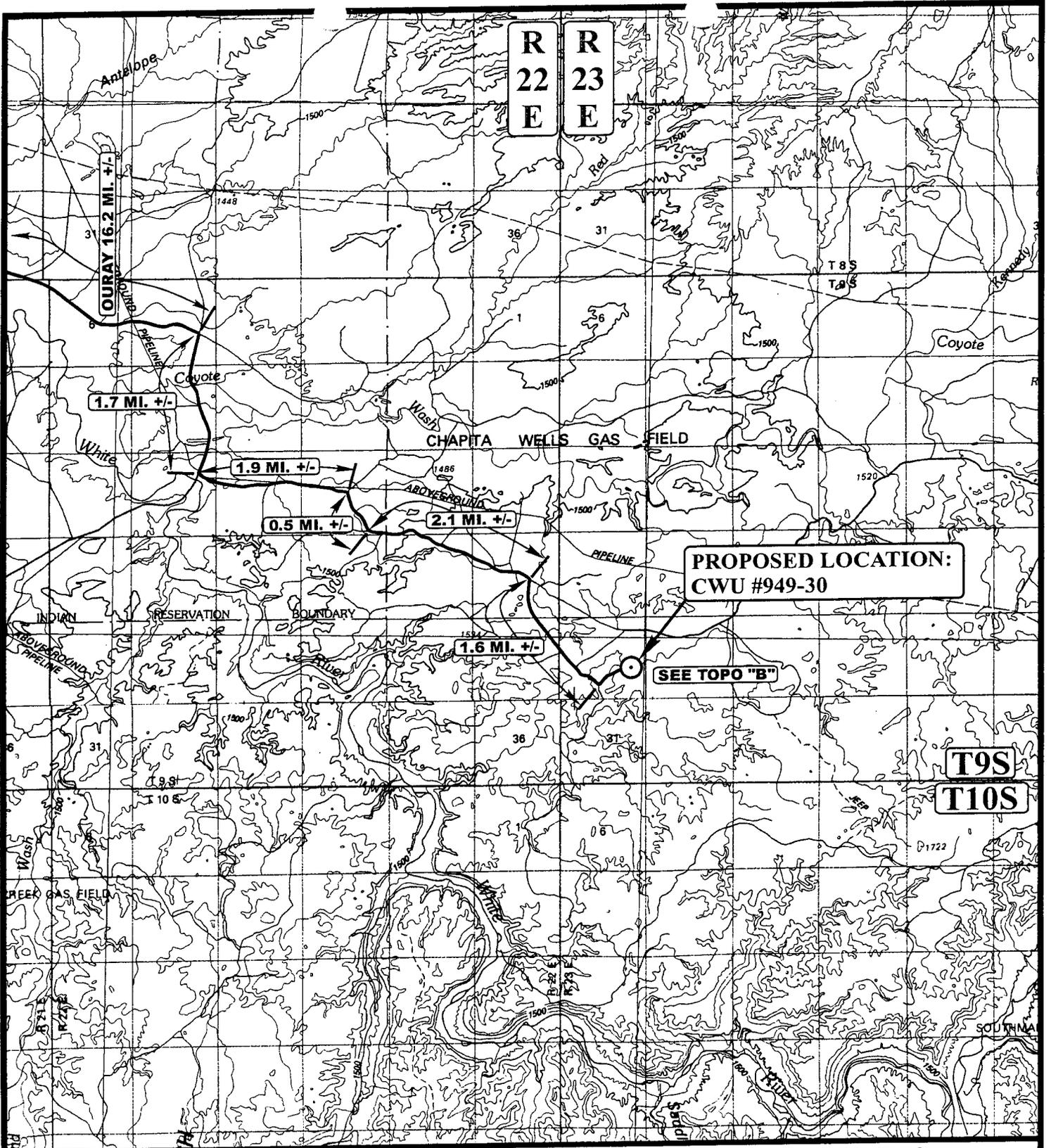
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,740 Cu. Yds.
Remaining Location	=	9,030 Cu. Yds.
TOTAL CUT	=	10,770 CU.YDS.
FILL	=	7,370 CU.YDS.

EXCESS MATERIAL	=	3,400 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,400 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**PROPOSED LOCATION:
CWU #949-30**

SEE TOPO "B"

**T9S
T10S**

LEGEND:

○ PROPOSED LOCATION



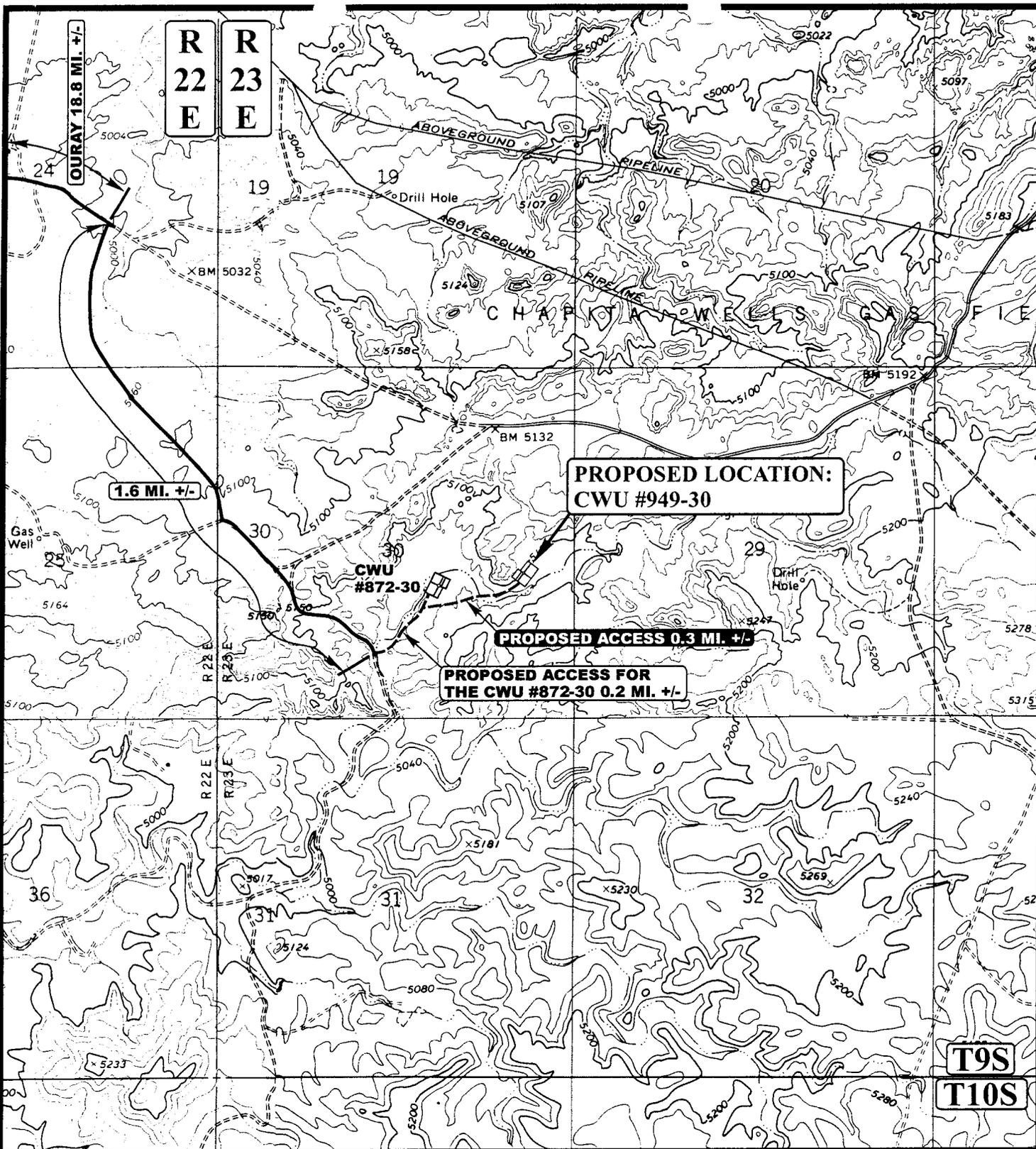
EOG RESOURCES, INC.

CWU #949-30
SECTION 30, T9S, R23E, S.L.B.&M.
2164' FSL 740' FEL

U&L S Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 24 04
MONTH DAY YEAR
SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #949-30
 SECTION 30, T9S, R23E, S.L.B.&M.
 2164' FSL 740' FEL



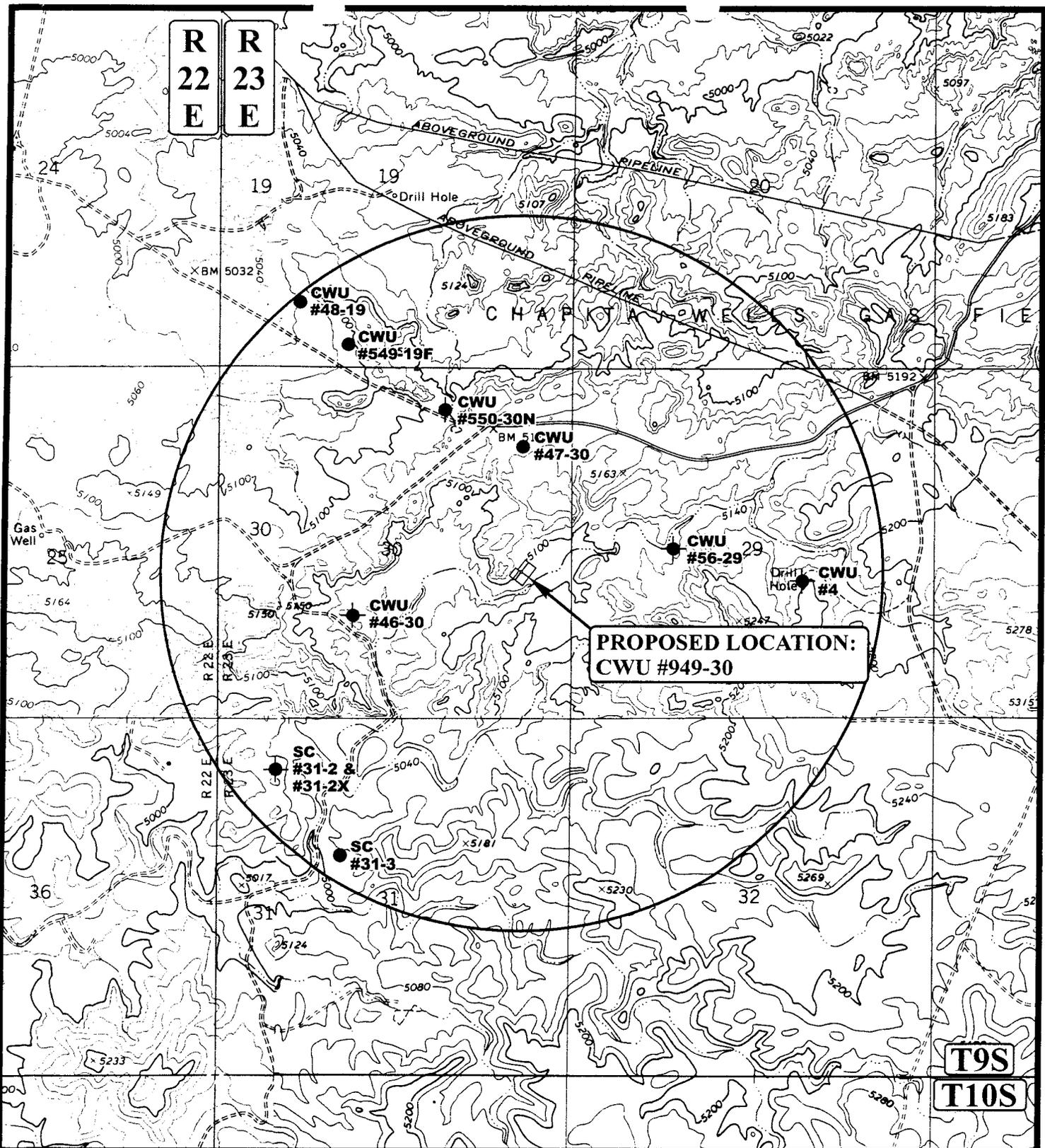
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

03	24	04
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #949-30
SECTION 30, T9S, R23E, S.L.B.&M.
2164' FSL 740' FEL



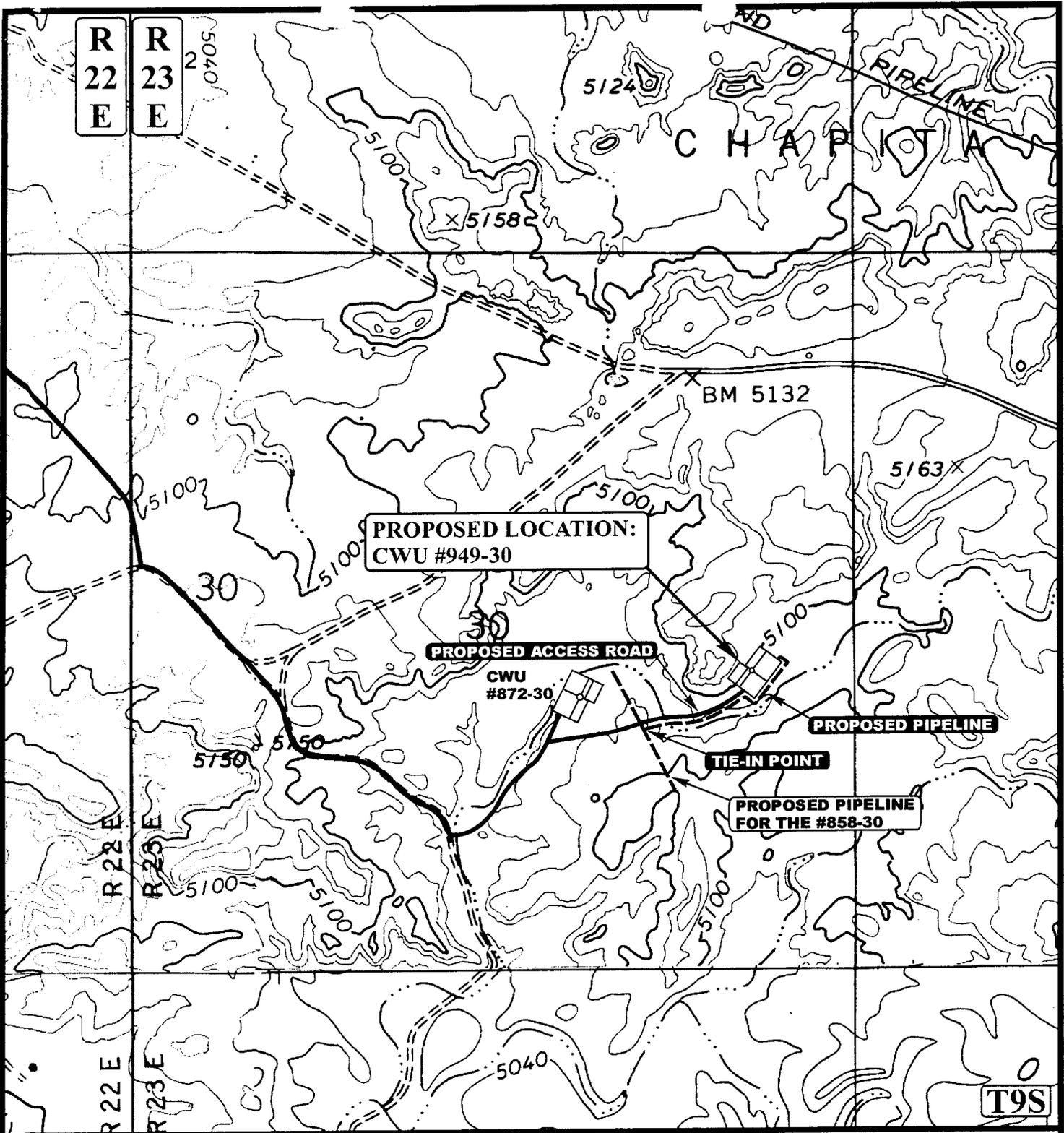
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03	24	04
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,362' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #949-30
 SECTION 30, T9S, R23E, S.L.B.&M.
 2164' FSL 740' FEL



Utintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 03 24 04
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

004

APD RECEIVED: 10/08/2004

API NO. ASSIGNED: 43-047-36008

WELL NAME: CWU 949-30
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESE 30 090S 230E
 SURFACE: 2164 FSL 0740 FEL
 BOTTOM: 2164 FSL 0740 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0337
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.00575
 LONGITUDE: -109.3621

RECEIVED AND/OR REVIEWED:

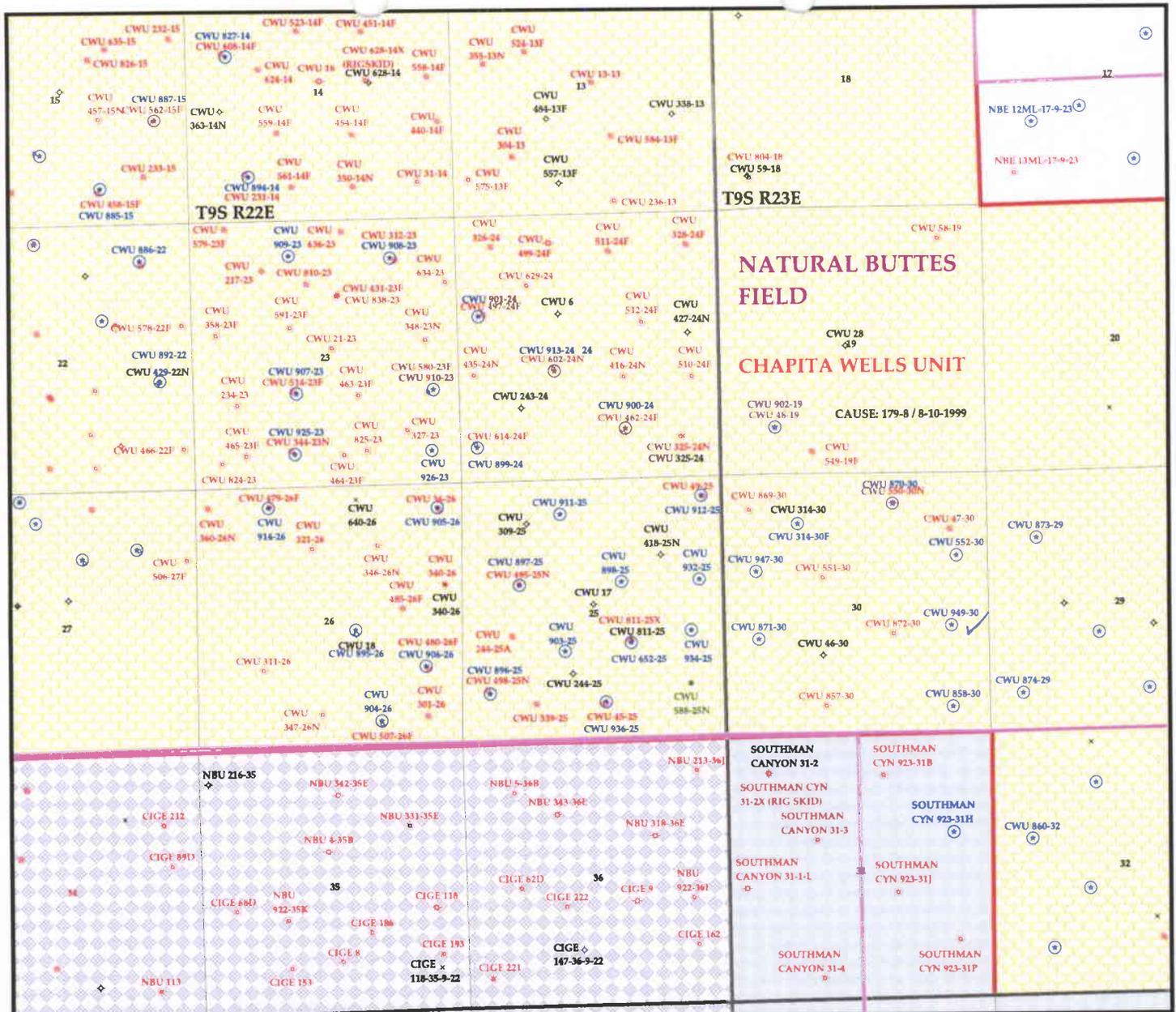
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit CHAPITA WELLS
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-P
Eff Date: 8-10-1999
Siting: Suspend General Siting
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval



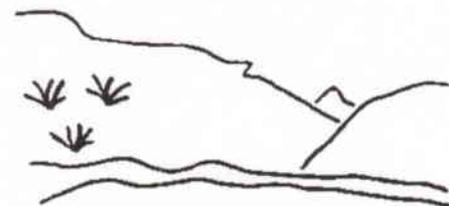
OPERATOR:EOG RESOURCES INC (N9550)

SEC. 30 T.9S R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
● GAS INJECTION	□ EXPLORATORY	□ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊙ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊛ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
○ SHUT-IN GAS	□ PP GEOTHERML	
○ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
△ WATER INJECTION		
◇ WATER SUPPLY		
◇ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 14-OCTOBER-2004

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 14, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River Lower)

43-047-35998	CWU 837-11	Sec 11 T09S R22E 0662 FSL 1831 FEL
43-047-35999	CWU 971-11	Sec 11 T09S R22E 1537 FSL 0553 FEL
43-047-36000	CWU 970-12	Sec 12 T09S R22E 2090 FSL 2322 FWL
43-047-36001	CWU 973-12	Sec 12 T09S R22E 0867 FSL 1965 FEL
43-047-36004	CWU 932-25	Sec 25 T09S R22E 2085 FNL 0493 FEL
43-047-36005	CWU 934-25	Sec 25 T09S R22E 2185 FSL 0671 FEL
43-047-36006	CWU 936-25	Sec 25 T09S R22E 0782 FSL 2416 FEL
43-047-36002	CWU 925-23	Sec 23 T09S R22E 0663 FSL 2007 FWL
43-047-36003	CWU 926-23	Sec 23 T09S R22E 0662 FSL 0560 FEL
43-047-36007	CWU 314-30F	Sec 30 T09S R23E 1017 FNL 1498 FWL
43-047-36008	CWU 949-30	Sec 30 T09S R23E 2164 FSL 0740 FEL
43-047-36009	CWU 947-30	Sec 30 T09S R23E 1947 FNL 0641 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

October 18, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapital Wells Unit 949-30 Well, 2164' FSL, 740' FEL, NE SE, Sec. 30,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36008.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapital Wells Unit 949-30
API Number: 43-047-36008
Lease: U-0337

Location: NE SE Sec. 30 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **2164' FSL, 740' FEL** **NE/SE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
20.9 MILES SOUTHEAST OF OURAY, UTAH

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

7. Lease Name and Well No.
CHAPITA WELLS UNIT 949-30

9. API Well No.
43-047-36002

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 30, T9S, R23E,
S.L.B.&M.**

12. County or Parish **UINTAH**
13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)
740'

16. No. of Acres in lease
2344

17. Spacing Unit dedicated to this well
'

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8750'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5093.1 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

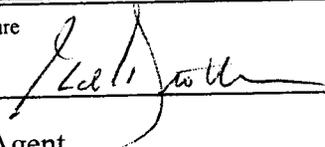
24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

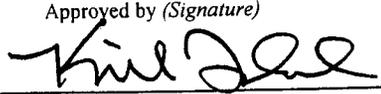
MAR 09 2005

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

DIV. OF OIL, GAS & MINING

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **October 6, 2004**

Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **KIRK FURST** Date **3/2/05**

Title **Assistant Field Manager Mineral Resources** Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

UDOG 171

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: CHAPITA WELLS UNIT 949-30

API Number: 43-047-36008

Lease Number: UTU - 0337

Location: NESE Sec. 30 TWN: 09S RNG: 23E

Agreement: CHAPITA WELLS UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

In addition, to the cementing proposal for the surface casing under Option 1, a minimum of 200 ft. of Class G or Type 5 neat cement shall be placed from 200 ft. to surface in the 9 5/8" X 12 1/4" annulus.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at $\pm 4,459$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc..

API Number: 43-047-36008

Well Name & Number: CWU 949-30

Lease number: UTU-0337

Location: NESE Sec, 30 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 9/28/04

Date APD Received: 10/12/04

Conditions for Approval are in the APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 949-30	
4. LOCATION OF WELL		9. API NUMBER: 4304736008	
FOOTAGES AT SURFACE: 2164' FSL, 740' FEL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 30 9S 23E S		COUNTY: UINTAH	
		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-18-05
By: [Signature]

SENT TO OPERATOR
Date: 10-20-05
By: CHO

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/8/2005</u>

(This space for State use only)

RECEIVED
OCT 13 2005
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736008
Well Name: CHAPITA WELLS UNIT 949-30
Location: 2164' FSL, 740' FEL, NESE, Sec. 30, T9S, R23E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/18/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

10/8/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED
OCT 13 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **U-0337** **RECEIVED**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 949-30

9. API Well No.
43-047-36008

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)
(435)789-4120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2164' FSL, 740' FEL NE/SE
SECTION 30, T9S, R23E, S.L.B.&M.**

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension Request _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests that the APD for the above-entitled well be extended for one year.
This well was originally approved March 2, 2005**

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Ed Trotter** Title **Agent**

Signature *Ed Trotter* Date **February 2, 2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Mark Baker* **Petroleum Engineer** DATE **FEB 14 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
FEB 17 2006**

DIV. OF OIL, GAS & MINING

UDUGM

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0337
Well: CWU 949-30
Location: NESE Sec 30-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 3/2/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2164' FSL & 740' FEL (NESE)
 Sec. 30-T9S-R23E 40.005697 LAT -109.362136 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 949-30

9. API Well No.
43-047-36008

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 6/21/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

06/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JUN 26 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36008	Chapita Wells Unit 949-30		NESE	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13918	6/21/2006		6/22/06		
Comments: <i>PRRU = MVRO</i>							<i>- K</i>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36833	Chapita Wells Unit 671-1		NWSW	1	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15453	6/21/2006		6/22/06		
Comments: <i>PRRU = MVRO</i>							<i>- K</i>

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Operations Clerk

6/22/2006

Title

Date

RECEIVED

JUN 22 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 949-30

Api No: 43-047-36008 Lease Type: FEDERAL

Section 30 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTIN DRLG RIG # 1

SPUDDED:

Date 06/21/06

Time 8:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 06/22/2006 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2164' FSL & 740' FEL (NESE) Sec. 30-T9S-R23E 40.005697 LAT -109.362136 LON		8. Well Name and No. Chapita Wells Unit 949-30
		9. API Well No. 43-047-36008
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Operations Clerk
Signature <i>Mary A. Maestas</i>	Date 06/22/2006	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUN 26 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2164' FSL & 740' FEL (NESE)
 Sec. 30-T9S-R23E 40.005697 LAT -109.362136 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 949-30

9. API Well No.
43-047-36008

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/25/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

09/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

SEP 08 2006

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-06-2006

Well Name	CWU 949-30	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36008	Well Class	1SA
County, State	UINTAH, UT	Spud Date	07-11-2006	Class Date	08-25-2006
Tax Credit	N	TVD / MD	8,750/ 8,750	Property #	054938
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,106/ 5,093				
Location	Section 30, T9S, R23E, NESE, 2164 FSL & 740 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	54.681	NRI %	46.696

AFE No	302807	AFE Total	1,730,600	DHC / CWC	818,700/ 911,900
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	10-13-2004
				Release Date	07-17-2006
10-13-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

2164' FSL & 740' FEL (NE/SE)
SECTION 30, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.005697, LONG 109.362136 (NAT 27)

TRUE RIG 27
OBJECTIVE: 8750' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A FIELD: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U - 0337

ELEVATION: 5092.1' NAT GL, 5093.1' PREP GL (DUE TO ROUNDING 5093' IS THE PREP GL), 5106' KB (13')

EOG WI 54.681408%, NRI 46.695756%

06-21-2006	Reported By	ED TROTTER			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0

Cum Costs: Drilling \$0 Completion \$0 Well Total \$0
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 70 % COMPLETE.

06-22-2006 Reported By ED TROTTER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$0 Completion \$0 Well Total \$0
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 80% COMPLETE.

06-23-2006 Reported By ED TROTTER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$0 Completion \$0 Well Total \$0
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION IS 100% COMPLETE. WO AIR RIG.

06-24-2006 Reported By ED TROTTER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$0 Completion \$0 Well Total \$0
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 ROCKY MOUNTAIN DRILLING SPUD 20" HOLE ON 6/21/06 @ 8:00 PM. SET 40' CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MICHAEL LEE, VERNAL BLM, AND CAROL DANIELS, UDOGM OF THE SPUD ON 6/21/2006 @ 5:15 PM.

07-06-2006 Reported By BARNES / COOK

Daily Costs: Drilling \$172,038 Completion \$0 Daily Total \$172,038
 Cum Costs: Drilling \$172,038 Completion \$0 Well Total \$172,038
 MD 2,043 TVD 2,043 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #5. DRILLED 12-1/4" HOLE TO 2030' GL. ENCOUNTERED WATER AT 1270'. RAN 46 JTS (1990') OF 9-5/8", 36.0#/FT. J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2002.9' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 155 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 310 SX (65 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/150 BBLs FRESH WATER. BUMPED PLUG W/600# @ 1:07 AM, 6/26/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 140 SX (29 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #2: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #3: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB #4: MIXED & PUMPED 250 SX (51 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. HOLE DID NOT FILL, WILL GO BACK WITH MORE CEMENT. WOC.

RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 1874' PICK UP TO 1870' & TOOK SURVEY, = 1 DEGREE.

DALL COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 6/25/2006 @ 4:30 PM.

07-11-2006		Reported By		PAT CLARK							
Daily Costs: Drilling		\$60,514		Completion	\$0		Daily Total	\$60,514			
Cum Costs: Drilling		\$232,552		Completion	\$0		Well Total	\$232,552			
MD	2,043	TVD	2,043	Progress	0	Days	0	MW	8.4	Visc	26.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: P/U BHA

Start	End	Hrs	Activity Description
06:00	16:00	10.0	RDMO/MIRU. TAILGATE SAFETY MEETING WITH BOB JONES TRUCKING AND RIG CREW. CALLED MICHAEL LEE//BLM//SPUD AND BOP TEST//7-08-06 @ 15:30. CALLED CAROL DANIELS//OIL AND GAS//SPUD AND BOP TEST//7-08-06 @ 15:35. TRUCKS RELEASED @ 16:00.
16:00	23:00	7.0	RURT.
23:00	01:00	2.0	NU BOPE. SET WEAR BUSHING. RIG ON DAYWORK @ 23:00 ON 7/10/06.

01:00 04:30 3.5 TEST BOPS. TEST HIGH 5,000 PSI, LOW 250 PSI PIPE AND BLIND RAMS, UPPER AND LOWER KELLY COCK, INSIDE BOP, SAFETY VALVE, CHOKE, CHOKE LINES AND MANIFOLD, KILL LINE. TEST HIGH 2500 PSI AND LOW 250 PSI ANNULAR PREVENTER. CHECK ACCUMULATOR AND PUMP.
 04:30 06:00 1.5 SAFETY MEETING. R/U CALIBER LAYDOWN MACHINE. PU BHA.

07-12-2006 Reported By PAT CLARK

Daily Costs: Drilling \$34,085 **Completion** \$0 **Daily Total** \$34,085
Cum Costs: Drilling \$266,637 **Completion** \$0 **Well Total** \$266,637
MD 3,387 **TVD** 3,387 **Progress** 1,377 **Days** 1 **MW** 8.4 **Visc** 28.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	FINISH PICKING UP BHA. TAG CEMENT @ 1910'.
09:30	11:30	2.0	DRILL CEMENT/FLOAT EQUIPMENT, FC @ 1954', GS @ 1997', CEMENT TO 2010'. DRILL FORMATION TO 2020'.
11:30	13:00	1.5	CIRCULATE AND SPOT GEL PILL. PERFORM F.I.T. TO 350 PSI (11.5 PPG MW EQUIVALENT).
13:00	15:15	2.25	DRILL 2020' - 2114'. WOB 5-10K, RPM 54/67, SPP 900 PSI, DP 220 PSI, ROP 42 FPH.
15:15	16:00	0.75	SURVEY .75 DEG. RIG SERVICE. FUNCTION PIPE RAMS, ANNULAR, CHECK COM.
16:00	03:00	11.0	DRILL 2114' - 3117'. WOB 15-20K, RPM 45-55/67, SPP 1150 PSI, DP 250 PSI, ROP 96 FPH.
03:00	03:30	0.5	SURVEY - 1.75 DEG.
03:30	06:00	2.5	DRILL 3117' - 3387'. SAME PARAMETERS AS ABOVE, ROP 108 FPH.

SAFETY MEETINGS: LAYDOWN CREW, URINE TEST, HIGH PRESSURE LINES.
 BOP DRILL EVENING TOUR - 22 SECONDS.

FORMATION: GREEN RIVER.
 BG GAS 3000U, CONN GAS 4500U, HIGH GAS 6435U @ 2453'.
 LITHOLOGY: SH 60%, SS 30%, LS 10%.

06:00 18.0 SPUD 7-7/8" HOLE @ 13:00 ON 7-11-06.

07-13-2006 Reported By PAUL WHITE / PAT CLARK

Daily Costs: Drilling \$50,432 **Completion** \$0 **Daily Total** \$50,432
Cum Costs: Drilling \$317,069 **Completion** \$0 **Well Total** \$317,069
MD 5,225 **TVD** 5,225 **Progress** 1,838 **Days** 2 **MW** 8.9 **Visc** 28.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 3387' TO 3799', 412' IN 5 HRS, 82 FPH.
11:00	11:30	0.5	SERVICE RIG.
11:30	15:30	4.0	DRILL 3799 TO 4113', 314' IN 4 HRS, 78 FPH.
15:30	16:00	0.5	SURVEY AT 4035', 2.25 DEG.
16:00	06:00	14.0	DRILL 4113 TO 5225', 1112' IN 14 HRS AT 79 FPH. WOB 17, RPM ROTARY 51, GPM 420 GPM. MOTOR RPM 67. MUD WT. 9.3 PPG VIS 31.

FUEL ON HAND 4937, USED 1100.

NO ACCIDENTS OR INCIDENTS.

SAFETY MEETING TOPICS: PROPER LIFTING, TAKING WIRELINE SURVEYS, NEW HIRES AND PINCH POINTS.

07-14-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$74,588	Completion	\$500	Daily Total	\$75,088
Cum Costs: Drilling	\$391,657	Completion	\$500	Well Total	\$392,157
MD	6,465	TVD	6,465	Progress	1,240
Days	3	MW	9.5	Visc	31.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 5225 TO 5550'. 325' 6.5 HRS. 50 FPH.
12:30	13:00	0.5	RIG SERVICE.
13:00	06:00	17.0	DRILL 5550 TO 6465'. 915' IN 17 HRS AT 54 FPH. RPM 50/67 ROTARY, RPM MOTOR 67. 420 GPM. WOB 15 TO 20. MUD WT. 10 PPG. VIS 37.

TOP OF NORTH HORN @ 6378'.

NO ACCIDENTS OR INCIDENTS.

SAFETY MEETING TOPICS: HOUSE KEEPING, HOT WORKING CONDITIONS, PROPER LIFTING TECHNIQUE.

FUEL ON HAND 3964 USED 973.

07-15-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$62,728	Completion	\$0	Daily Total	\$62,728
Cum Costs: Drilling	\$454,386	Completion	\$500	Well Total	\$454,886
MD	7,135	TVD	7,135	Progress	670
Days	4	MW	10.3	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 6465' TO 6678', 213', 5 HRS, 42 FPH.
11:00	11:30	0.5	SERVICE RIG.
11:30	17:00	5.5	DRILL 6678' TO 6933', 255', 5.5 HRS, 46 FPH, ROTARY RPM 47, WOB 25, MOTOR RPM 67.
17:00	17:30	0.5	CIRCULATE, MIX PILL.
17:30	01:00	7.5	DROP SURVEY AND TRIP FOR BIT. LAY DOWN 3 PT REAMERS. CHANGE MOTOR AND BIT. RIH.
01:00	01:30	0.5	WASH/REAM 6891' TO 6933'. PRECAUTIONARY, SOME LIGHT FILL. TRIP MUD WT 10.7 PPG.
01:30	06:00	4.5	DRILL 6933' TO 7135', 202', 4.5 HRS, 45 FPH, RPM 50, WOB 18, MOTOR RPM 67, DIFF PSI 180/250, MUD WT 10.8 PPG, VIS 38.

CASING AND CEMENT SILOS SCHEDULED FOR TODAY

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: TRIPPING/HOUSEKEEPING

FUEL ON HAND 2992 GALS, USED 972 GALS

07-16-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$42,227	Completion	\$5,726	Daily Total	\$47,953
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Cum Costs: Drilling \$496,613 **Completion** \$6,226 **Well Total** \$502,839
MD 8,525 **TVD** 8,525 **Progress** 1,390 **Days** 5 **MW** 10.8 **Visc** 34.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7135' TO 7458', 323', 5.5 HRS, 59 FPH.
11:30	12:00	0.5	SERVICE RIG.
12:00	14:00	2.0	DRILL 7458' TO 7540, 82', 2 HRS, 41 FPH.
14:00	14:30	0.5	WORK ON #2 PUMP, PUMP ROD WORKED LOOSE ON PONY ROD.
14:30	06:00	15.5	DRILL 7450' TO 8525', 1075', 15.5 HRS, 69 FPH, 120 SPM, 420 GPM, MOTOR RPM 67, ROTARY RPM 50/60, MUD WT 11.0 PPG, VIS 39.

TRUCKS ORDERED FOR MONDAY JULY 17TH AT 07:00 HRS FOR MOVE TO CWU 947-30
 HAULING TRONA WATER OUT OF CWU 947-30 PIT TO MAKE ROOM FOR CUTTINGS

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: HOT WEATHER SAFETY PRECAUTIONS
 FUEL ON HAND 1795 GASL, USED 1197 GALS

NOTIFY MICHAEL LEE W/BLM AND CAROL DANIELS W/ST OF UT OF INTENTION TO RUN CASING AND CEMENT CWU 949-30 (ALSO NOTIFIED OF RIG MOVE TO CWU 947-30)

07-17-2006 Reported By PAUL WHITE

Daily Costs: Drilling \$41,039 **Completion** \$0 **Daily Total** \$41,039
Cum Costs: Drilling \$537,653 **Completion** \$6,226 **Well Total** \$543,879
MD 8,750 **TVD** 8,750 **Progress** 225 **Days** 6 **MW** 11.1 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUN PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 8525' TO 8551', 26', 2.5 HRS, 10.4 FPH (BONE).
08:30	09:00	0.5	SERVICE RIG.
09:00	14:30	5.5	DRILL 8551' TO 8750', 199', 8.5 HRS, 23 FPH, WOB 22, RPM 50/55, 420 GPM. FINAL MUD WT 11.2 PPG, VIS 38. REACHED TD AT 14:30 HRS, 7/16/06.
14:30	15:00	0.5	CIRCULATE AND PUMP PILL.
15:00	16:00	1.0	10 STAND SHORT TRIP, NO FILL OR TIGHT SPOTS.
16:00	17:00	1.0	CIRCULATE BOTTOMS UP. RIG UP LAYDOWN CREW.
17:00	23:00	6.0	LAY DOWN DRILL PIPE AND BHA, BREAK KELLY.
23:00	23:30	0.5	PULL WEAR BUSHING.
23:30	06:00	6.5	HOLD SAFETY MEETING WITH CASING CREW. RUN 4.5", 11.6#, N-80, LT&C CASING.

NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: NEW HANDS/RUNNING CASING
 FUEL ON HAND 2468 GALS, USED 756 GALS

RESCHEDULED TRUCKS FOR TUESDAY MORNING FOR MOVE TO CWU 947-30
 CASING POINT 17:00 HRS, 7/16/06

06:00 18.0

07-18-2006 Reported By PAUL WHITE

Daily Costs: Drilling \$32,759 Completion \$145,301 Daily Total \$178,060

Cum Costs: Drilling \$570,413 Completion \$151,527 Well Total \$721,940

MD 8,750 TVD 8,750 Progress 0 Days 7 MW 0.0 Visc 0.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00 07:00 1.0 RAN 222 JTS (220 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, N-80, LT&C CASING. LANDED AT TAG BOTTOM AT 8750'. RAN AS FOLLOWS: FS, 1 JT CASING, FLOAT COLLAR, 53 JTS CASING, MARKER JT, 64 CASING, MARKER JTS, 102 JTS CASING. PICKUP MANDREL HANGER.

07:00 08:00 1.0 CIRCULATE CASING AND RIG UP CEMENTERS.

08:00 10:00 2.0 SCHLUMBERGER MIX AND PUMP 20 BBLs CHEM WASH AND 20 BBLs WATER FOLLOWED WITH 395 SKS 35/65 POZ G + ADDS. MIXED AT 12 PPG. YIELD 2.26 FT³/SK. TAIL: 1395 SKS. 50/50 POZ. 1.29 FT³/SK. SLURRY WT. 14.1 PPG. DISPLACED WITH 134 BBLs WATER. LOST PARTIAL RETURNS ON DISPLACEMENT. DISPLACED W/134.7 BBLs WATER. BUMPED PLUG W/3000 PSI. FLOATS HELD OK.

10:00 10:30 0.5 LAND CASING W/MANDREL HANGER. SHOE AT 8735', FLOAT COLLAR AT 8694, MARKER JT AT 6588 AND 4044'. TESTED HANGER SEALS WITH 5,000 PSI FOR 20 MIN.

10:30 11:00 0.5 CLEAN PITS. REMOVE CHOKE LINES AND START RIG DOWN.

TRUCKS ARRIVED AT 10:00 HRS AND BEGAN MOVING PIPE TUBS AND OFFICE SKIDS TRANSFERRED:
2425 GALS DIESEL FUEL
5 JTS OF 4.5", 11.6#, N-80, LT&C CASING AND 1 MARKER JT OF SAME
3 JTS OF 4.5", 11.6#, N-80 WITH DAMAGED PINS TO STEWART MACHINE FOR REPAIR

11:00 13.0 RIG RELEASED AT 11:00 HRS, 7/17/06.
CASING POINT COST \$566,359

07-22-2006 Reported By

Daily Costs: Drilling \$0 Completion \$19,745 Daily Total \$19,745

Cum Costs: Drilling \$570,413 Completion \$171,272 Well Total \$741,685

MD 8,750 TVD 8,750 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start End Hrs Activity Description

12:00 13:00 1.0 6/19/06: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTBTD TO 1000'. CEMENT TOP @ 2630'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. PREP FOR FRAC.

07-26-2006 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$4,069 Daily Total \$4,069

Cum Costs: Drilling \$570,413 Completion \$175,341 Well Total \$745,754

MD 8,750 TVD 8,750 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : MESAVERDE **PBTD :** 0.0 **Perf :** 7061 - 8495 **PKR Depth :** 0.0

Activity at Report Time: PERF & FRAC

Start End Hrs Activity Description

06:00 19:00 13.0 RU CUTTERS WIRELINE. PERFORATED LPR FROM 8255'-56', 8268'-69', 8288'-89', 8295'-96', 8334'-35', 8372'-73', 8381'-82', 8391'-92', 8407'-08', 8417'-20', 8438'-40', 8460'-62', 8494'-95' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4970 GAL YF125ST+ PAD, 43860 GAL YF125ST+ & YF118ST+ WITH 155775# 20/40 SAND @ 1-6 PPG. MTP 5692 PSIG. MTR 52.7 BPM. ATP 4904 PSIG. ATR 45.6 BPM. ISIP 3249 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8218'. PERFORATED MPR FROM 7937'-39', 7957'-58', 7982'-83', 8008'-09', 8017'-19', 8047'-48', 8072'-73', 8133'-34', 8172'-74', 8187'-89' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF125ST+ PAD, 47399 GAL YF125ST+ & YF118ST+ WITH 173856# 20/40 SAND @ 1-5 PPG. MTP 6273 PSIG. MTR 51.0 BPM. ATP 5556 PSIG. ATR 37.5 BPM. ISIP 3570 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7918'. PERFORATED MPR FROM 7687'-88', 7734'-35', 7748'-49', 7764'-65', 7827'-29', 7834'-35', 7858'-61', 7888'-90', 7899'-01' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4963 GAL YF125ST+ PAD, 44309 GAL YF125ST+ & YF118ST+ WITH 159969# 20/40 SAND @ 1-5 PPG. MTP 6736 PSIG. MTR 50.3 BPM. ATP 5325 PSIG. ATR 40.1 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7610'. PERFORATED UPR FROM 7365'-66', 7378'-80', 7403'-05', 7448'-49', 7461'-63', 7487'-88', 7507'-08', 7518'-20', 7546'-48' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4965 GAL YF123ST+ PAD, 46579 GAL YF123ST+ & YF118ST+ WITH 167542# 20/40 SAND @ 1-6 PPG. MTP 6949 PSIG. MTR 50.6 BPM. ATP 5135 PSIG. ATR 40.7 BPM. ISIP 2740 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7340'. PERFORATED UPR FROM 7061'-62', 7068'-69', 7129'-30', 7141'-42', 7188'-89', 7212'-13', 7217'-18', 7232'-33', 7252'-53', 7265'-66', 7310'-12', 7315'-17' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4930 GAL YF123ST+ PAD, 44610 GAL YF123ST+ & YF118ST+ WITH 168171# 20/40 SAND @ 1-6 PPG. MTP 6305 PSIG. MTR 50.3 BPM. ATP 5426 PSIG. ATR 42.2 BPM. ISIP 2920 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7034'. AFTER SETTING CFP PERF GUNS SHORTED. SDFN.

07-27-2006 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$339,931	Daily Total	\$339,931
Cum Costs: Drilling	\$570,413	Completion	\$515,272	Well Total	\$1,085,685

MD	8,750	TVD	8,750	Progress	0	Days	10	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTD :** 8694.0 **Perf :** 6622- 8495 **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 14:00 8.0 SICP 1650 PSIG. RUWL. PERFORATED UPR FROM 6809'-10', 6821'-22', 6870'-72', 6882'-84', 6900'-02', 6937'-38', 6954'-56' & 6961'-63' @ 2 SPF & 180° PHASING (TAGGED SAND @ 6999' SO UNABLE TO PERF 7006'-07'). RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4937 GAL YF123ST+ PAD, 45230 GAL YF123ST+ & YF118ST+ WITH 168821# 20/40 SAND @ 1-6 PPG. MTP 5317 PSIG. MTR 52.6 BPM. ATP 4283 PSIG. ATR 47.9 BPM. ISIP 2290 PSIG. RD SCHLUMBERGER.

RUWL. PERFORATED UPR FROM 6622'-23', 6635'-36', 6651'-53', 6662'-63', 6681'-82', 6692'-94', 6707'-09', 6719'-21', 6744'-46' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF123ST+ PAD, 50572 GAL YF123ST+ & YF118ST+ WITH 196159# 20/40 SAND @ 1-6 PPG. MTP 5705 PSIG. MTR 50.3 BPM. ATP 4278 PSIG. ATR 46.4 BPM. ISIP 2270 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6600'. RDWL. BLEED OFF PRESSURE. SDFN.

07-28-2006 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$27,799	Daily Total	\$27,799
Cum Costs: Drilling	\$570,413	Completion	\$543,071	Well Total	\$1,113,484

MD	8,750	TVD	8,750	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8694.0		Perf : 6622- 8495		PKR Depth : 0.0					

Activity at Report Time: RIH W/BIT

Start	End	Hrs	Activity Description
07:00	15:00	8.0	MIRU ROYAL RIG #1. ND FRAC VALVE & NU BOPE. RIH W/3--7/8" BIT & PUMP OFF BIT SUB TO 6550'. RU POWER SWIVEL. SDFN.

07-29-2006 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$8,926	Daily Total	\$8,926
Cum Costs: Drilling	\$570,413	Completion	\$551,997	Well Total	\$1,122,410

MD	8,750	TVD	8,750	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8694.0		Perf : 6622- 8495		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6600', 6765', 7034', 7340', 7610' & 7918' & 8218'. RIH. CLEANED OUT TO PBTD @ 8650'. LANDED TBG AT 6610' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.

FLOWED 16 HRS ON 16/64" CHOKE. FTP 1640 PSIG, CP 2250 PSIG. 46 BFPH. RECOVERED 740 BLW, 9238 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2 3/8" 4.7# N80 TBG 32.88'
 XN NIPPLE 1.10'
 200 JTS 2 3/8" 4.7# N80 TBG 6560.47'
 BELOW KB 15.00'
 LANDED @ 6510.45' KB

07-30-2006 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$2,190	Daily Total	\$2,190
Cum Costs: Drilling	\$570,413	Completion	\$554,187	Well Total	\$1,124,600

MD	8,750	TVD	8,750	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8694.0		Perf : 6622- 8495		PKR Depth : 0.0					

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64" CHOKE. FTP 1750 PSIG, CP 3100 PSIG. 38 BFPH, RECOVERED 922 BBLS, 8316 BLWTR.

07-31-2006 Reported By BAUSCH

DailyCosts: Drilling	\$0	Completion	\$2,190	Daily Total	\$2,190
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Cum Costs: Drilling \$570,413 **Completion** \$556,377 **Well Total** \$1,126,790
MD 8,750 **TVD** 8,750 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8694.0** **Perf : 6622- 8495** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 FLOWED 24 HRS ON 16/64" CHOKE. FTP 1650 PSIG, CP 2950 PSIG. 31 BFPH, RECOVERED 747 BBLS, 7569 BLWTR.

08-01-2006 **Reported By** BAUSCH

Daily Costs: Drilling \$0 **Completion** \$2,190 **Daily Total** \$2,190
Cum Costs: Drilling \$570,413 **Completion** \$558,567 **Well Total** \$1,128,980
MD 8,750 **TVD** 8,750 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8694.0** **Perf : 6622- 8495** **PKR Depth : 0.0**

Activity at Report Time: WO FACILITIES

Start **End** **Hrs** **Activity Description**
06:00 12:00 6.0 FLOWED 6 HRS ON 16/64" CHOKE. FTP 1650 PSIG, CP 2900 PSIG. 21 BFPH, RECOVERED 131 BLW, 7437 BLWTR. WI. WO FACILITIES.

FINAL COMPLETION DATE: 7/31/06

08-28-2006 **Reported By** ROGER DART

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$570,413 **Completion** \$558,567 **Well Total** \$1,128,980
MD 8,750 **TVD** 8,750 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8694.0** **Perf : 6622- 8495** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 2600 PSIG & CP 2900 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:00 HRS, 8/25/06. FLOWED 700 MCFD RATE ON 12/64" VARIABLE CHOKE.

8/27/06 FLOWED 744 MCFD, 20 BC & 260 BW IN 24 HRS ON 12/64" VARIABLE CK. FTP 2200 & CP 2850 PSIG.

8/28/06 FLOWED 701 MCFD, 20 BC & 200 BW IN 24 HRS ON 10/64" CK. FTP 2400 & CP 2800 PSIG.

08-29-2006 **Reported By** ALAN WATKINS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$570,413 **Completion** \$558,567 **Well Total** \$1,128,980
MD 8,750 **TVD** 8,750 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8694.0** **Perf : 6622- 8495** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 FLOWED 600 MCFD, 18 BC & 240 BW IN 24 HRS ON 10/64" CK. FTP 2300 PSIG & CP 2750 PSIG.

08-30-2006 **Reported By** ALAN WATKINS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$570,413 **Completion** \$558,567 **Well Total** \$1,128,980

MD 8,750 TVD 8,750 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8694.0 Perf : 6622- 8495 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 564 MCFD, 5 BC & 85 BW IN 24 HRS ON 10/64" CK. FTP 2300 PSIG & CP 2700 PSIG.

08-31-2006 Reported By ALAN WATKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$570,413 Completion \$558,567 Well Total \$1,128,980

MD 8,750 TVD 8,750 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8694.0 Perf : 6622- 8495 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 441 MCFD, 30 BC & 160 BW IN 24 HRS ON 10/64" CK. FTP 2300 PSIG & CP 2700 PSIG.

09-01-2006 Reported By ALAN WATKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$570,413 Completion \$558,567 Well Total \$1,128,980

MD 8,750 TVD 8,750 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8694.0 Perf : 6622- 8495 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 633 MCFD, 8 BC & 127 BW IN 24 HRS ON 10/64" CK. FTP 2200 PSIG & CP 2650 PSIG.

09-05-2006 Reported By ALAN WATKINS

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$570,413 Completion \$558,567 Well Total \$1,128,980

MD 8,750 TVD 8,750 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8694.0 Perf : 6622- 8495 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 9/2/06 FLOWED 542 MCFD, 8 BC & 127 BW IN 24 HRS ON 10/64" CK. FTP 2200 PSIG & CP 2650 PSIG.

9/3/06 FLOWED 579 MCFD, 8 BC & 127 BW IN 24 HRS ON 10/64" CK. FTP 2200 PSIG & CP 2650 PSIG.

FINAL REPORT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36694	Chapita Wells Unit 950-30		SWSW	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13918	13650	5/3/2006		9/1/2005		
Comments: <u>MURD</u> — <u>9/27/06</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36007	Chapita Wells Unit 314-30F		NENW	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13918	13650	5/26/2006		9/1/2005		
Comments: <u>MURD</u> — <u>9/27/06</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36008	Chapita Wells Unit 949-30		NESE	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13918	13650	6/21/2006		9/1/2005		
Comments: <u>MURD</u> — <u>9/27/06</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

9/27/2006

Title

Date

RECEIVED

SEP 27 2006

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 949-30

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

9. AFI Well No.
43-047-36008

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2164' FSL & 740' FEL (NE/SE) 40.005697 LAT 109.362136 LON**

At top prod. interval reported below **Same**

At total depth **Same**

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 3-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded
06/21/2006

15. Date T.D. Reached
07/16/2006

16. Date Completed **08/25/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5092' NAT GL

18. Total Depth: MD **8750'**
TVD

19. Plug Back T.D.: MD **8694'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/VDL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2003		900 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-8750		1790 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6510							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6622	8495	8255-8495		2/spf	
B)			7937-8189		2/spf	
C)			7687-7901		2/spf	
D)			7365-7548		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8255-8495	48,995 GALS GELLED WATER & 155,775# 20/40 SAND
7937-8189	52,515 GALS GELLED WATER & 173,856# 20/40 SAND
7687-7901	49,437 GALS GELLED WATER & 159,969# 20/40 SAND
7365-7548	51,709 GALS GELLED WATER & 167,542# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/25/2006	08/29/2006	24	→	5	564	85			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
10/64"	2300	2700	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

OCT 11 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6622	8495		Wasatch Chapita Wells Buck Canyon North Horn Island Upper Price River Middle Price River Lower Price River	4472 5008 5707 6353 6514 6604 7503 8259

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas Title Regulatory Assistant

Signature Mary A. Maestas Date 10/10/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 949-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7061-7317	2/spf
6809-6963	2/spf
6622-6746	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7061-7317	49,705 GALS GELLED WATER & 168,171# 20/40 SAND
6809-6963	50,332 GALS GELLED WATER & 168,821# 20/40 SAND
6622-6746	55,676 GALS GELLED WATER & 196,159# 20/40 SAND

Perforated the Lower Price River from 8255-8256', 8268-8269', 8288-8289', 8295-8296', 8334-8335', 8372-8373', 8381-8382', 8391-8392', 8407-8408', 8417-8420', 8438-8440', 8460-8462' & 8494-8495' w/ 2 spf.

Perforated the Middle Price River from 7937-7939', 7957-7958', 7982-7983', 8008-8009', 8017-8019', 8047-8048', 8072-8073', 8133-8134', 8172-8174' & 8187-8189' w/ 2 spf.

Perforated the Middle Price River from 7687-7688', 7734-7735', 7748-7749', 7764-7765', 7827-7829', 7834-7835', 7858-7861', 7888-7890' & 7899-7901' w/ 2 spf.

Perforated the Upper Price River from 7365-7366', 7378-7380', 7403-7405', 7448-7449', 7461-7463', 7487-7488', 7507-7508', 7518-7520' & 7546-7548' w/ 2 spf.

Perforated the Upper Price River from 7061-7062', 7068-7069', 7129-7130', 7141-7142', 7188-7189', 7212-7213', 7217-7218', 7232-7233', 7252-7253', 7265-7266', 7310-7312' & 7315-7317' w/ 2 spf.

Perforated the Upper Price River from 6809-6810', 6821-6822', 6870-6872', 6882-6884', 6900-6902', 6937-6938', 6954-6956' & 6961-6963' w/ 2 spf.

Perforated the Upper Price River from 6622-6623', 6635-6636', 6651-6653', 6662-6663', 6681-6682', 6692-6694', 6707-6709', 6719-6721' & 6744-6746' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,164' FSL & 740' FEL (NESE)
 Sec. 30-T9S-R23E 40.005697 LAT 109.362136 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 949-30

9. API Well No.
43-047-36008

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

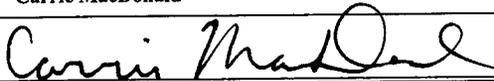
The reserve pit for the referenced location was closed on 9/7/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

01/31/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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FEB 01 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **U-0337**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Chapita Wells Unit**

8. Lease Name and Well No. **Chapita Wells Unit 949-30**

9. AFI Well No. **43-047-36008**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 30-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)* **5092' NAT GL**

14. Date Spudded **06/21/2006** 15. Date T.D. Reached **07/16/2006** 16. Date Completed **08/25/2006**
 D & A Ready to Prod.

18. Total Depth: MD **8750'** TVD **MD 8694'** TVD **MD** TVD **MD**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2003		900 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-8750		1790 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6510							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6622	8495	8255-8495		2/spf	
B)			7937-8189		2/spf	
C)			7687-7901		2/spf	
D)			7365-7548		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8255-8495	48,995 GALS GELLED WATER & 155,775# 20/40 SAND
7937-8189	52,515 GALS GELLED WATER & 173,856# 20/40 SAND
7687-7901	49,437 GALS GELLED WATER & 159,969# 20/40 SAND
7365-7548	51,709 GALS GELLED WATER & 167,542# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/25/2006	08/29/2006	24	→	5	564	85			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
10/64"	SI 2300	2700	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6622	8495		Wasatch Chapita Wells Buck Canyon North Horn Island Upper Price River Middle Price River Lower Price River	4472 5008 5707 6353 6514 6604 7503 8259

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 02/13/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 949-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7061-7317	2/spf
6809-6963	2/spf
6622-6746	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7061-7317	49,705 GALS GELLED WATER & 168,171# 20/40 SAND
6809-6963	50,332 GALS GELLED WATER & 168,821# 20/40 SAND
6622-6746	55,676 GALS GELLED WATER & 196,159# 20/40 SAND

Perforated the Lower Price River from 8255-8256', 8268-8269', 8288-8289', 8295-8296', 8334-8335', 8372-8373', 8381-8382', 8391-8392', 8407-8408', 8417-8420', 8438-8440', 8460-8462' & 8494-8495' w/ 2 spf.

Perforated the Middle Price River from 7937-7939', 7957-7958', 7982-7983', 8008-8009', 8017-8019', 8047-8048', 8072-8073', 8133-8134', 8172-8174' & 8187-8189' w/ 2 spf.

Perforated the Middle Price River from 7687-7688', 7734-7735', 7748-7749', 7764-7765', 7827-7829', 7834-7835', 7858-7861', 7888-7890' & 7899-7901' w/ 2 spf.

Perforated the Upper Price River from 7365-7366', 7378-7380', 7403-7405', 7448-7449', 7461-7463', 7487-7488', 7507-7508', 7518-7520' & 7546-7548' w/ 2 spf.

Perforated the Upper Price River from 7061-7062', 7068-7069', 7129-7130', 7141-7142', 7188-7189', 7212-7213', 7217-7218', 7232-7233', 7252-7253', 7265-7266', 7310-7312' & 7315-7317' w/ 2 spf.

Perforated the Upper Price River from 6809-6810', 6821-6822', 6870-6872', 6882-6884', 6900-6902', 6937-6938', 6954-6956' & 6961-6963' w/ 2 spf.

Perforated the Upper Price River from 6622-6623', 6635-6636', 6651-6653', 6662-6663', 6681-6682', 6692-6694', 6707-6709', 6719-6721' & 6744-6746' w/ 2 spf.