

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

October 6, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 932-25
SE/NE, SEC. 25, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0285-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

OCT 08 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **2085' FNL, 493' FEL** ^{638264X} _{4429762Y} **SE/NE** ^{40.008634} _{109.380092}

At proposed prod. Zone

5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 932-25

9. API Well No.
43-047-360004

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 25, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
19.78 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **493'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1800

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9000'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5112.1 FEET GRADED GROUND

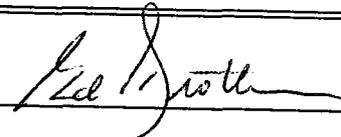
22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

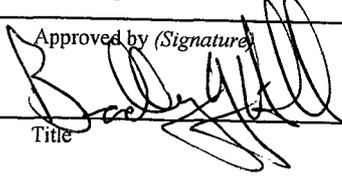
24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **October 6, 2004**

Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **10-14-04**

Title **ENVIRONMENTAL SCIENTIST III** Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED
OCT 08 2004

Federal Approval of this
Action is Necessary

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #932-25, located as shown in the SE 1/4 NE 1/4 of Section 25, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

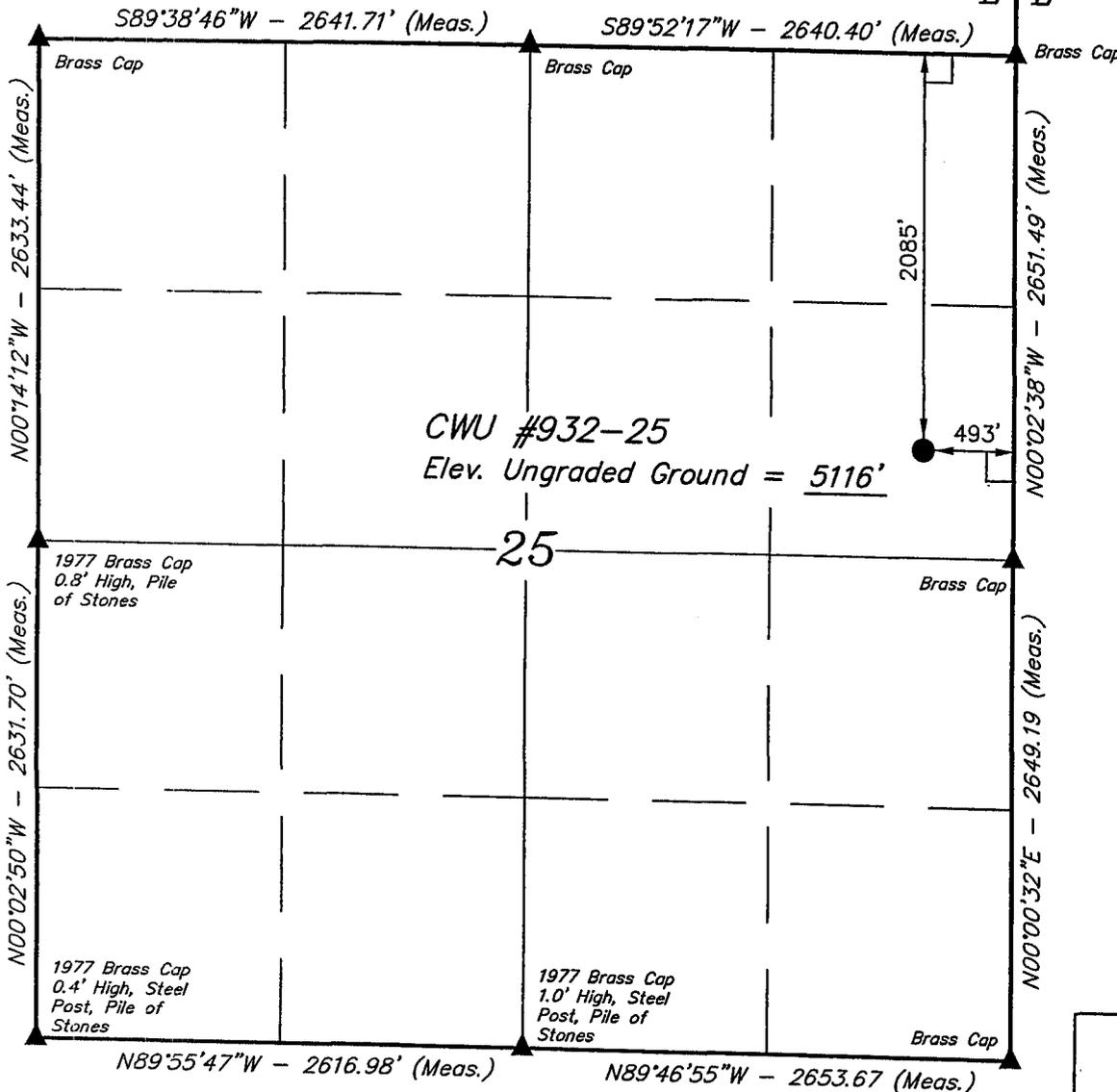
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-27-04	DATE DRAWN: 03-07-04
PARTY D.K. L.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
 (NAD 27)
 LATITUDE = 40°00'30.93" (40.008592)
 LONGITUDE = 109°22'47.97" (109.379992)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 932-25
SE/NE, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,694'
Wasatch	4,620'
Island	6,865'
KMV Price River	7,078'
KMV Price River Middle	7,725'
KMV Price River Lower	8,475'
Sego	8,929'

EST. TD: 9000

Anticipated BHP 3900 PSI

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45' +/- GL	45' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/- KB	9000' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 300' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 932-25
SE/NE, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with 6.0 ppb Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain 5.5 ppb DAP. Do not mix caustic or lime. Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 932-25
SE/NE, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 932-25
SE/NE, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

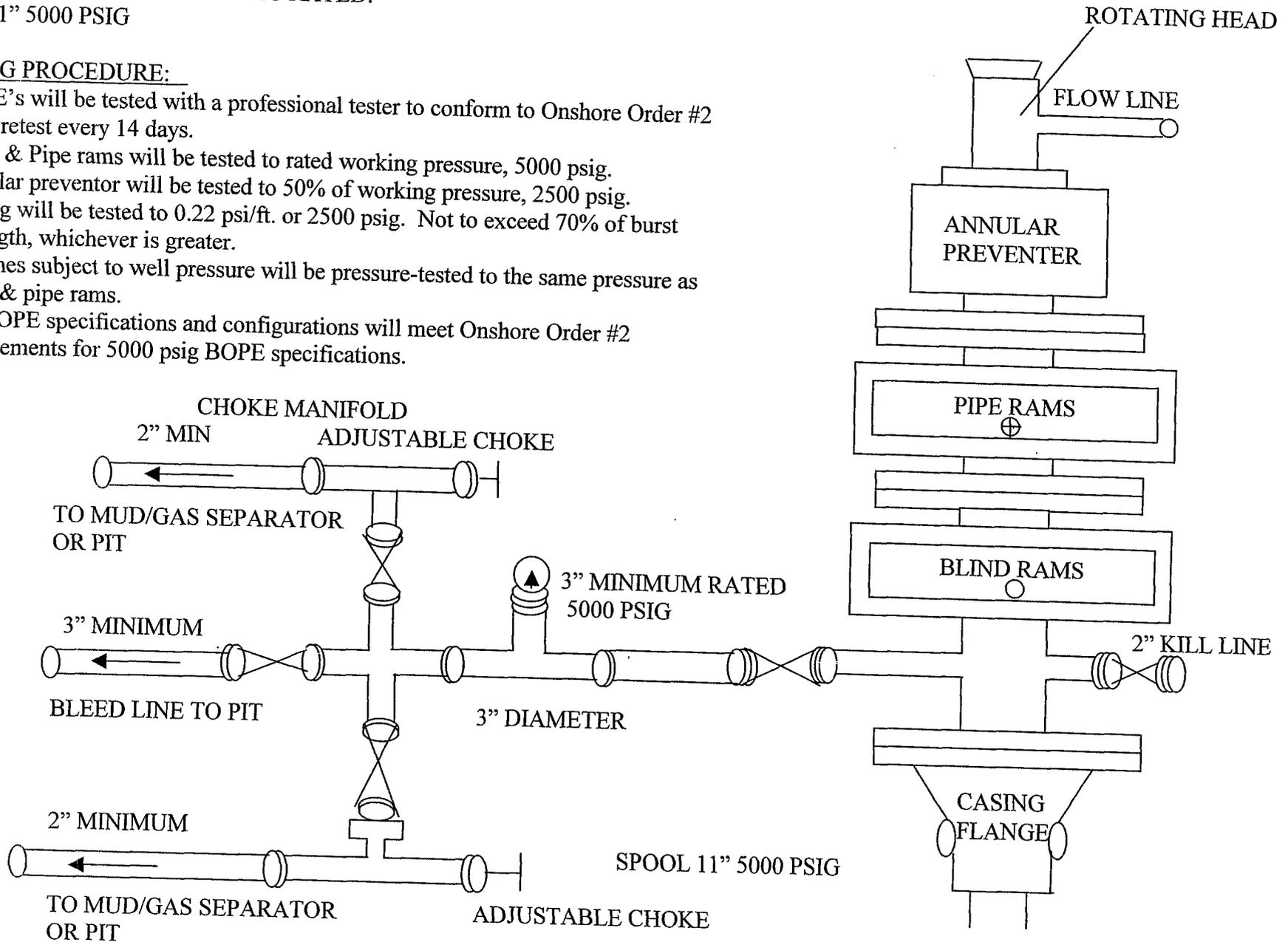
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 932-25
Lease Number: U-0285-A
Location: 2085' FNL & 493' FEL, SE/NE, Sec. 25,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.78 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 400 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 8*
- B. Producing wells - 17*
- C. Shut in wells - 3*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 102' from proposed location to a point in the SW/NE of Section 25, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. **METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

- Gardner Salt Bush – 3 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 3 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners #5 and B. The stockpiled location topsoil will be stored Southeast of Corner #6, as well as between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the East.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

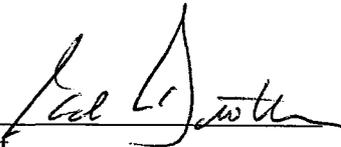
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 932-25 Well, located in the SE/NE of Section 25, T9S, R22E, Uintah County, Utah; Lease #U-0285-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

10-6-2004
Date


Agent

EOG RESOURCES, INC.

CWU #932-25

LOCATED IN UINTAH COUNTY, UTAH
SECTION 25, T9S, R22E, S.L.B.&M.

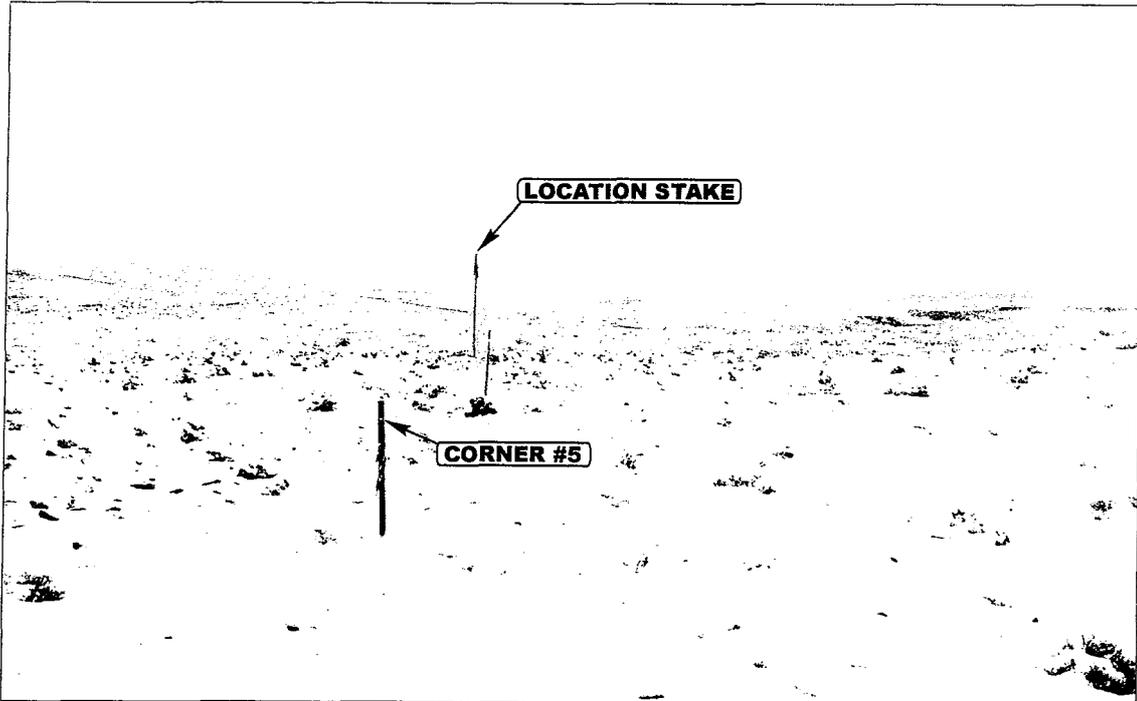


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

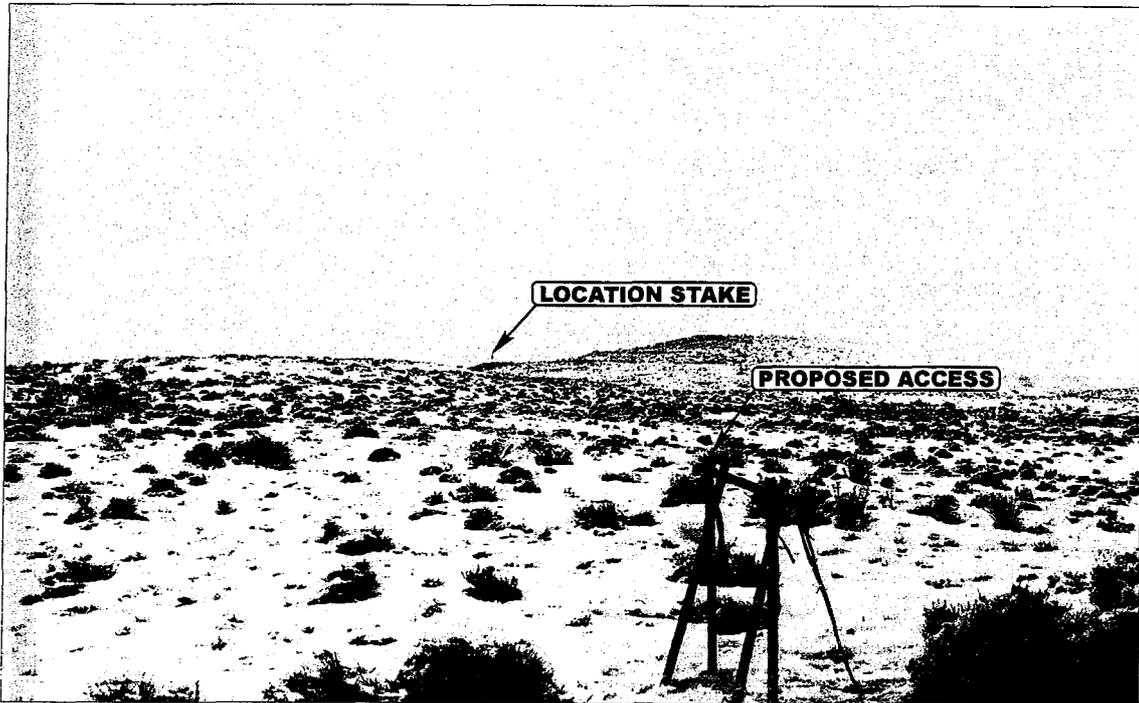


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

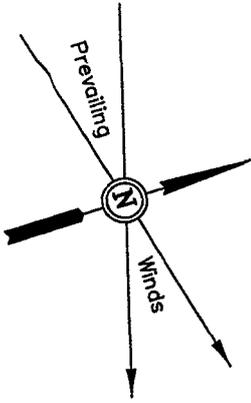
E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	03	02	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: P.M.	REVISED: 00-00-00		

EOG RESOURCES, INC.

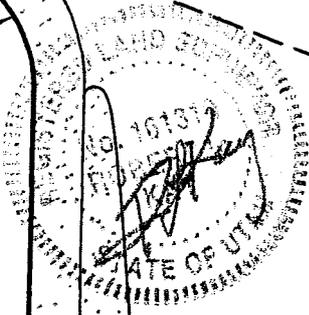
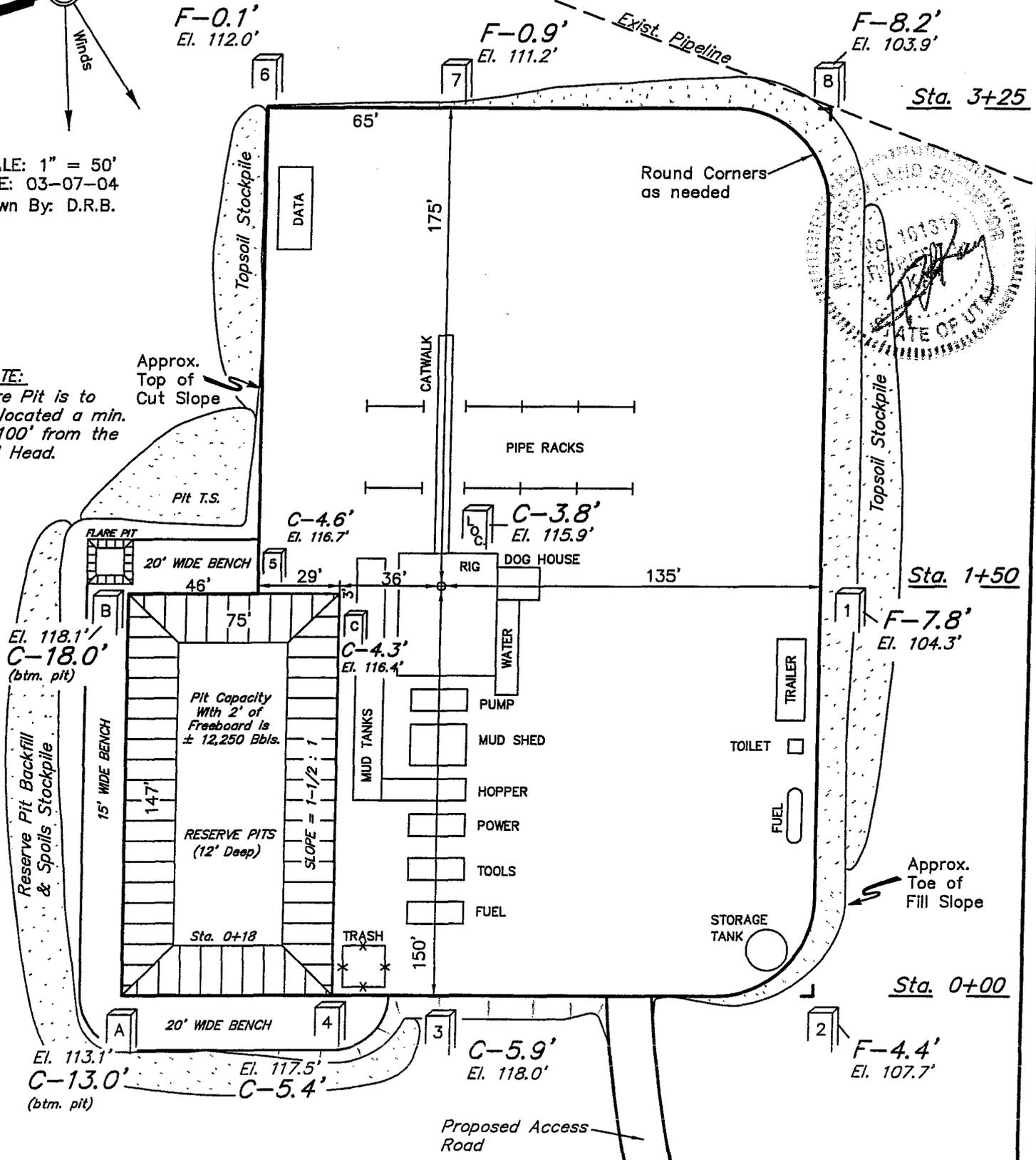
LOCATION LAYOUT FOR

CWU #932-25
SECTION 25, T9S, R22E, S.L.B.&M.
2085' FNL 493' FEL



SCALE: 1" = 50'
DATE: 03-07-04
Drawn By: D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5115.9'
Elev. Graded Ground at Location Stake = 5112.1'

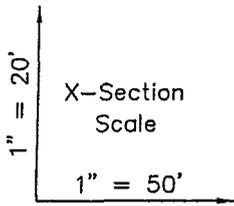
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

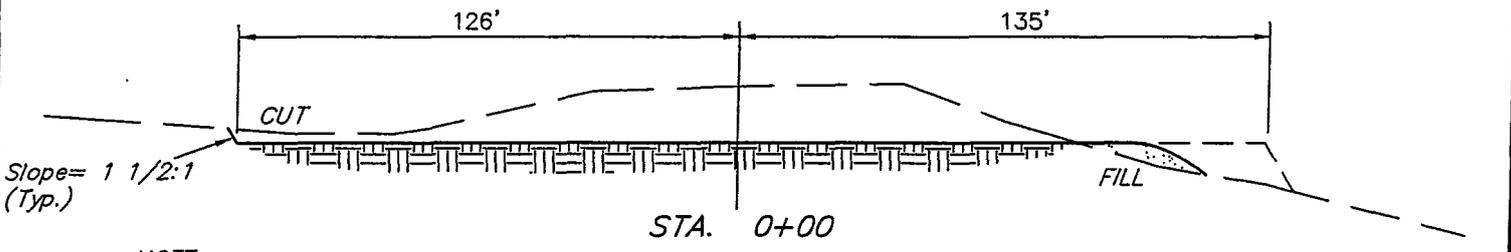
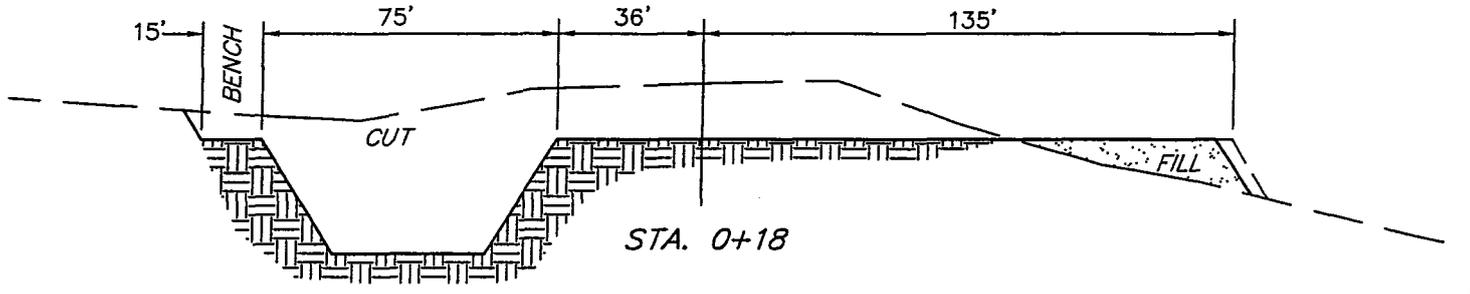
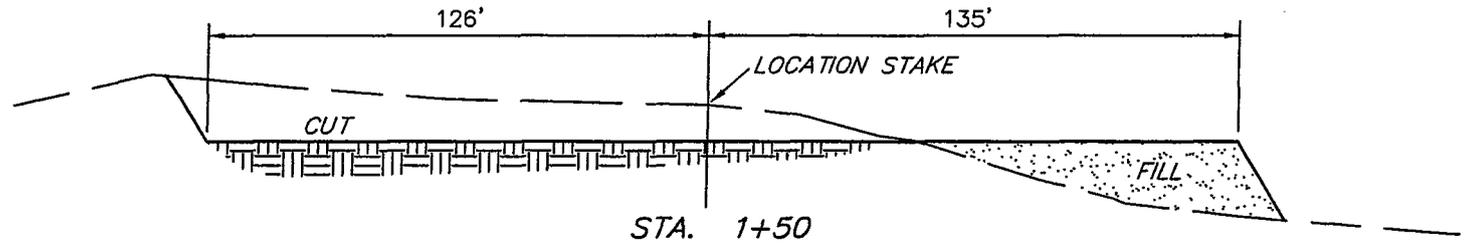
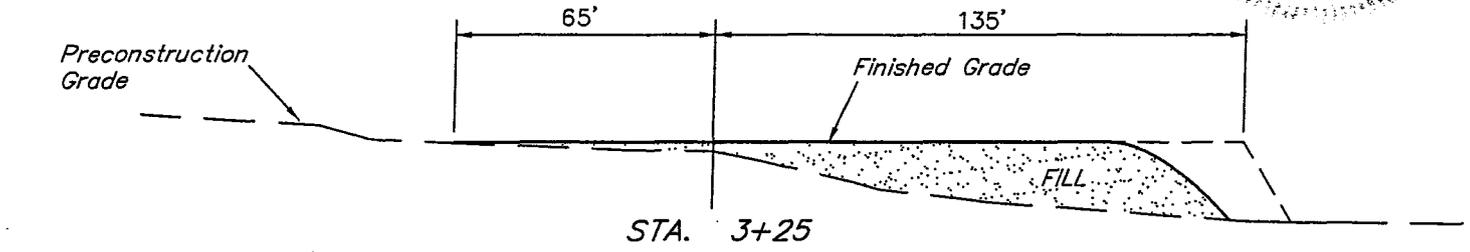
TYPICAL CROSS SECTIONS FOR

CWU #932-25

SECTION 25, T9S, R22E, S.L.B.&M.
2085' FNL 493' FEL



DATE: 03-07-04
Drawn By: D.R.B.

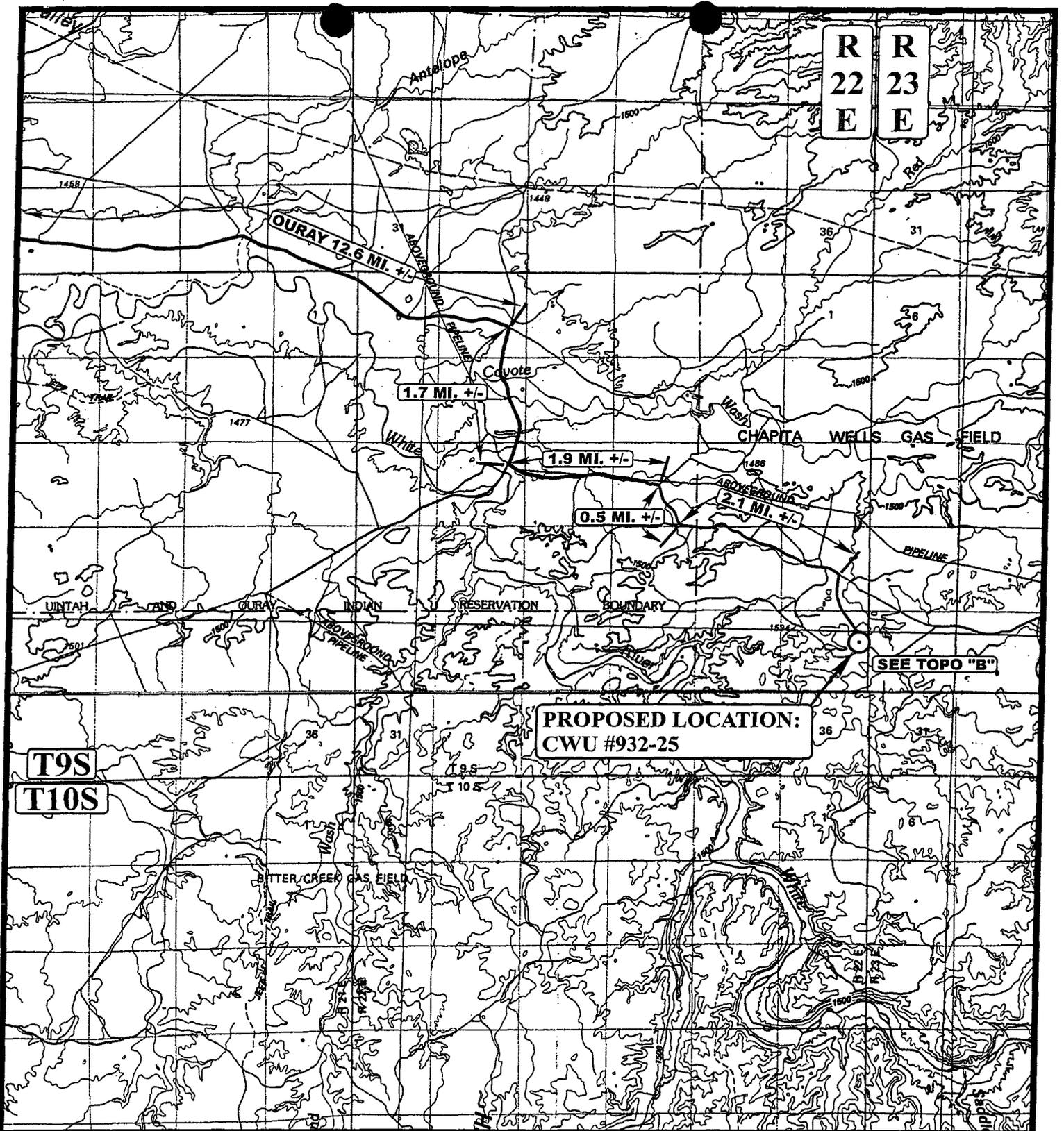


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,630 Cu. Yds.
Remaining Location	=	8,790 Cu. Yds.
TOTAL CUT	=	10,420 CU.YDS.
FILL	=	7,130 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,290 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,290 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**PROPOSED LOCATION:
CWU #932-25**

LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #932-25
SECTION 25, T9S, R22E, S.L.B.&M.
2085' FNL 493' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

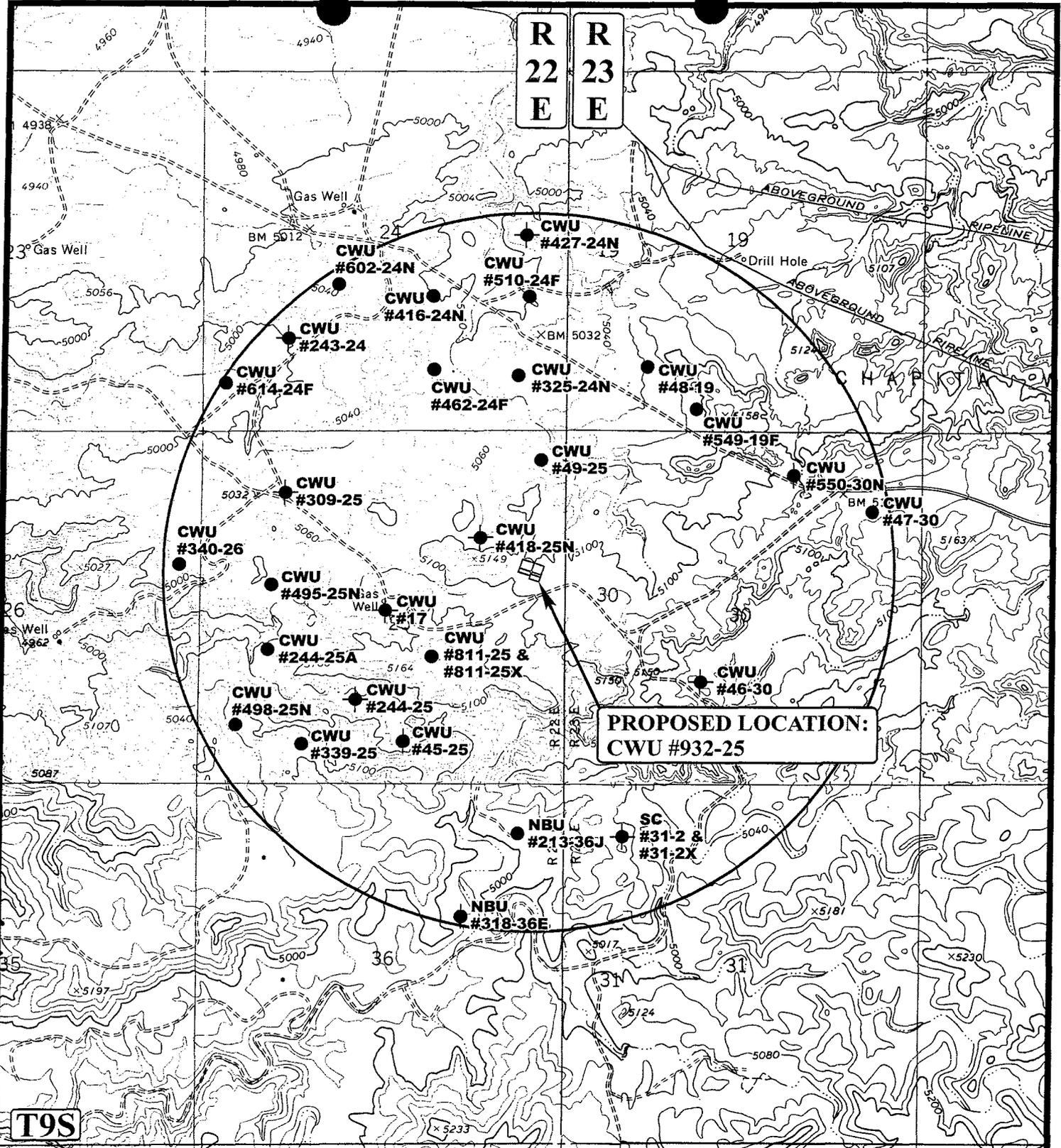
03	02	04
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



R 22
E

R 23
E



**PROPOSED LOCATION:
CWU #932-25**

T9S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

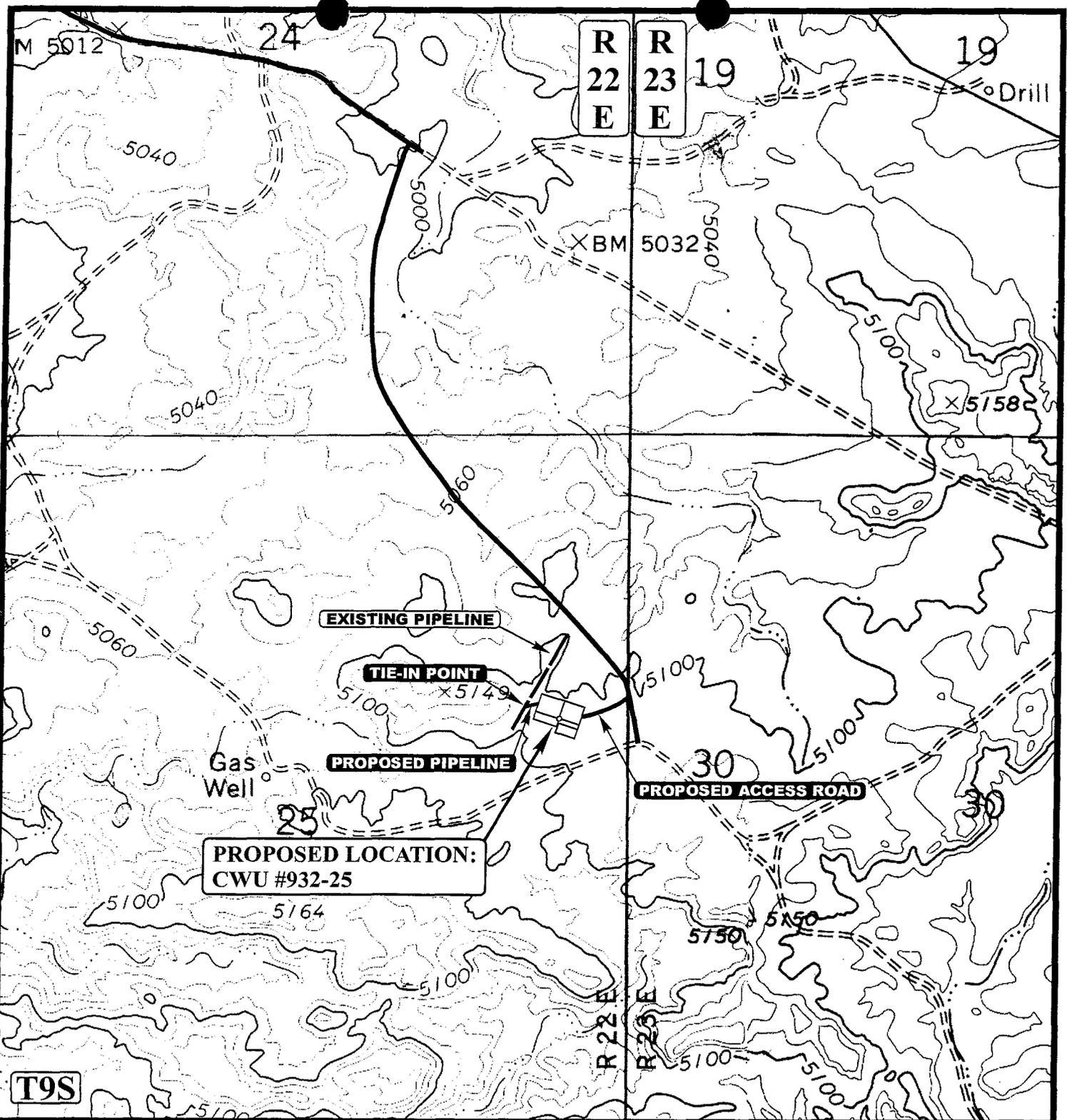
EOG RESOURCES, INC.

CWU #932-25
 SECTION 25, T9S, R22E, S.L.B.&M.
 2085' FNL 493' FEL



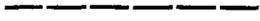
TOPOGRAPHIC MAP 03 02 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 102' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #932-25
 SECTION 25, T9S, R22E, S.L.B.&M.
 2085' FNL 493' FEL

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 02 04
 MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/08/2004

API NO. ASSIGNED: 43-047-36004

WELL NAME: CWU 932-25
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SENE 25 090S 220E
SURFACE: 2085 FNL 0493 FEL
BOTTOM: 2085 FNL 0493 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0285-A
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

LATITUDE: 40.00863
LONGITUDE: -109.3801

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

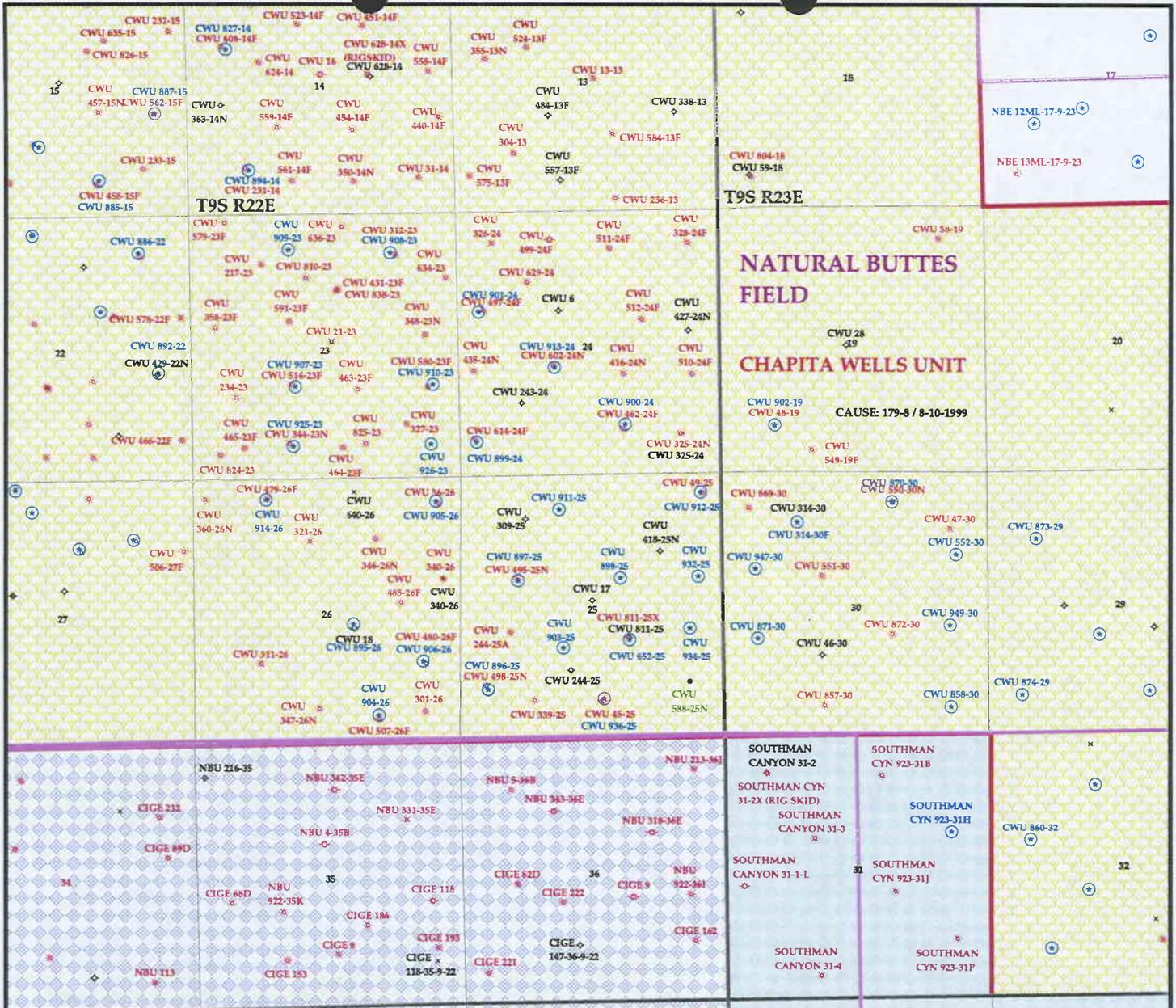
LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-P
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1 - Federal Approval
2 - oil shale



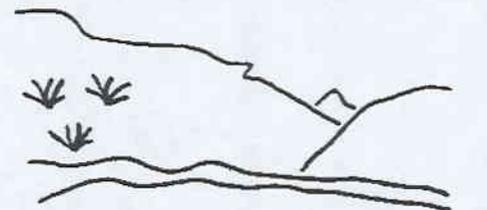
OPERATOR:EOG RESOURCES INC (N9550)

SEC. 25 T.9S R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8/ 8-10-1999



Utah Oil Gas and Mining

- | | | |
|-----------------------|------------------|-------------------|
| Wells | Units.shp | Fields.shp |
| ♣ GAS INJECTION | □ EXPLORATORY | □ ABANDONED |
| ○ GAS STORAGE | □ GAS STORAGE | □ ACTIVE |
| × LOCATION ABANDONED | □ NF PP OIL | □ COMBINED |
| ⊕ NEW LOCATION | □ NF SECONDARY | □ INACTIVE |
| ◇ PLUGGED & ABANDONED | □ PENDING | □ PROPOSED |
| ✱ PRODUCING GAS | □ PI OIL | □ STORAGE |
| ● PRODUCING OIL | □ PP GAS | □ TERMINATED |
| ⊕ SHUT-IN GAS | □ PP GEOTHERML | |
| ➔ SHUT-IN OIL | □ PP OIL | |
| × TEMP. ABANDONED | □ SECONDARY | |
| ○ TEST WELL | □ TERMINATED | |
| ▲ WATER INJECTION | | |
| ◆ WATER SUPPLY | | |
| ♣ WATER DISPOSAL | | |



PREPARED BY: DIANA WHITNEY
DATE: 14-OCTOBER-2004

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 14, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2004 Plan of Development Chapita Wells Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River Lower)

43-047-35998	CWU 837-11	Sec 11 T09S R22E 0662 FSL 1831 FEL
43-047-35999	CWU 971-11	Sec 11 T09S R22E 1537 FSL 0553 FEL
43-047-36000	CWU 970-12	Sec 12 T09S R22E 2090 FSL 2322 FWL
43-047-36001	CWU 973-12	Sec 12 T09S R22E 0867 FSL 1965 FEL
43-047-36004	CWU 932-25	Sec 25 T09S R22E 2085 FNL 0493 FEL
43-047-36005	CWU 934-25	Sec 25 T09S R22E 2185 FSL 0671 FEL
43-047-36006	CWU 936-25	Sec 25 T09S R22E 0782 FSL 2416 FEL
43-047-36002	CWU 925-23	Sec 23 T09S R22E 0663 FSL 2007 FWL
43-047-36003	CWU 926-23	Sec 23 T09S R22E 0662 FSL 0560 FEL
43-047-36007	CWU 314-30F	Sec 30 T09S R23E 1017 FNL 1498 FWL
43-047-36008	CWU 949-30	Sec 30 T09S R23E 2164 FSL 0740 FEL
43-047-36009	CWU 947-30	Sec 30 T09S R23E 1947 FNL 0641 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

October 14, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 932-25 Well, 2085' FNL, 493' FEL, SE NE, Sec. 25,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36004.

Sincerely,


 John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 932-25

API Number: 43-047-36004

Lease: U-0285-A

Location: SE NE Sec. 25 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

MAY 24 2005

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

006

UNITED STATES DIV. OF OIL, GAS & MINING
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 932-25

9. API Well No.

43-047-36004

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 25, T9S, R22E,
S.L.B.&M.

12. County or Parish

UINTAH

13. State

UTAH

17. Spacing Unit dedicated to this well

6

20. BLM/BIA Bond No. on file

NM-2308

23. Estimated duration

45 DAYS

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address P.O. BOX 1815
VERNAL, UT 84078

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 2085' FNL, 493' FEL SE/NE
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
19.78 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. 493'
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1800

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9000'

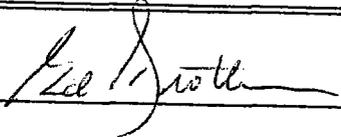
21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5112.1 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date October 6, 2004
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) Assistant Field Manager Mineral Resources	Office	Date 05/20/2005
---	--	--------	--------------------

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDOGM

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: CWU 932-25
Lease Number: U-0285-A
API Number: 43-047-36004
Location: SENE Sec. 25 T. 9S R. 22E
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil & Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the base of usable water which has been identified at ±2235'

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43

CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the

operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

THERE ARE NO ADDITIONAL CONDITIONS FOR THE SURFACE USE PROGRAM.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2085' FNL, 493' FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 932-25
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 25 9S 22E S		9. API NUMBER: 4304736004
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 10-18-05
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-20-05
Initials: CTD

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/4/2005</u>

(This space for State use only)

RECEIVED
OCT 13 2005

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736004
Well Name: CHAPITA WELLS UNIT 932-25
Location: 2085' FNL, 493' FEL, SENE, Sec. 25, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/14/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

10/4/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED
OCT 13 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
CITE No. 604-137
Expires March 3, 2007
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1815 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2085 FNL 493 FEL (SENE) S.L.B.&M SECTION 25, T9S, R22E 40.008592 LAT 109.379992 LON		8. Well Name and No. CHAPITA WELLS UNIT 932-25
		9. API Well No. 43-047-36004
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD RENEWAL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the referenced APD originally approved 5/20/2005 be extended for one year.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
CONDITIONS OF APPROVAL ATTACHEE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**
Signature  Date **04/19/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Michael Lee** Title **Petroleum Engineer** Date **APR 28 2006**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

MAY 08 2006

CONDITIONS OF APPROVAL

EOG
Notice of Intent
APD Extension

Lease: U-0285-A
Well: CWU 932-25 (43-047-36004)
Location: SENE Sec. 25, T9S, R22E

An extension for the referenced APD is granted with the following condition(s):

1. The extension and APD will expire on 5/20/2007
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee of this office at (435) 781-4432.

2006-04-28

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
<small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
2. NAME OF OPERATOR: EOG RESOURCES, INC.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 932-25
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 43-047-36004
PHONE NUMBER: (435) 789-0790		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2085 FNL 493 FEL 40.008592 LAT 109.379992 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 25 9S 22E S.L.B. & M		STATE: UTAH

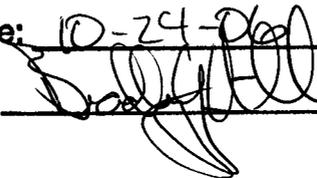
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

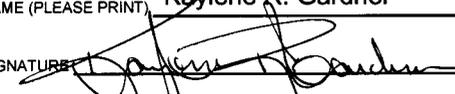
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-24-06
By: 

COPY SENT TO OPERATOR
Date: 10-25-06
Initials: RM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE 	DATE <u>10/19/2006</u>

(This space for State use only)

RECEIVED
OCT 23 2006
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36004
Well Name: CHAPITA WELLS UNIT 932-25
Location: 2085 FNL 493 FEL (SENE), SECTION 25, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/14/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

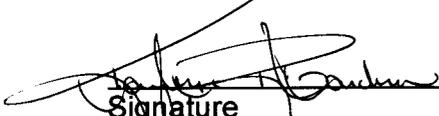
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

10/19/2006

Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

OCT 23 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 932-25

Api No: 43-047-36004 Lease Type: FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 02/14/07

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 02/14/2007 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,085' FNL & 493' FEL (SENE) Sec. 25-T9S-R22E 40.008592 LAT 109.379992 LON		8. Well Name and No. Chapita Wells Unit 932-25
		9. API Well No. 43-047-36004
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

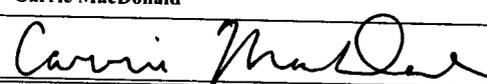
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 2/14/2007.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 02/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 22 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36004	CHAPITA WELLS UNIT 932-25		SENE	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13650	2/14/2007		2/22/07		
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38345	CHAPITA WELLS UNIT 1217-2		NWNW	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15949	2/14/2007		2/22/07		
Comments: <u>PRRU = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38692	HOSS 16-31		NWNW	31	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	10960	2/16/2007		2/22/07		
Comments: <u>PRRU = MVRD = WSMVM</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

2/20/2007

Date

RECEIVED

FEB 22 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,085' FNL & 493' FEL (SENE) Sec. 25-T9S-R22E 40.008592 LAT 109.379992 LON		8. Well Name and No. Chapita Wells Unit 932-25
		9. API Well No. 43-047-36004
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

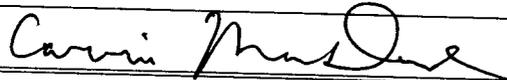
1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date

02/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 22 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2085' FNL & 493' FEL (SENE)
 Sec. 25-T9S-R22E 40.008592 LAT 109.379992 LON**

5. Lease Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No

Chapita Wells Unit 932-25

9. API Well No.

43-047-36004

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well turned to sales on 5/11/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

05/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 17 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 05-15-2007

Well Name	CWU 932-25	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36004	Well Class	1SA
County, State	UINTAH, UT	Spud Date	03-30-2007	Class Date	05-11-2007
Tax Credit	N	TVD / MD	9,210/ 9,210	Property #	054921
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,125/ 5,112				
Location	Section 25, T9S, R22E, SENE, 2085 FNL & 493 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	52.912	NRI %	45.635

AFE No	302790	AFE Total	1,753,200	DHC / CWC	828,700/ 924,500
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	10-12-2004
				Release Date	04-07-2007
10-12-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			2085' FNL & 493' FEL (SE/NE)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.008592, LONG 109.379992

TRUE RIG #27

OBJECTIVE: 9210' TD, MESAVERDE

DW/GAS

PROSPECT: CHAPITA WELLS DEEP

DD&A FIELD: CHAPITA DEEP

FIELD: NATURAL BUTTES

LEASE: U-0285A

ELEVATION: 5115.9' GL, 5112.1' PREP GL (DUE TO ROUNDING 5112' IS THE PREP GL), 5125' KB (13')

EOG WI 52.91152%, NRI 45.63472%

01-19-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$39,900	Completion	\$0	Daily Total	\$39,900

Cum Costs: Drilling \$39,900 **Completion** \$0 **Well Total** \$39,900
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION.

01-22-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$39,900 **Completion** \$0 **Well Total** \$39,900
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

01-23-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$39,900 **Completion** \$0 **Well Total** \$39,900
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

01-24-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$39,900 **Completion** \$0 **Well Total** \$39,900
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES IN ROCK.

01-25-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$39,900 **Completion** \$0 **Well Total** \$39,900
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES IN ROCK.

01-26-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$39,900 Completion \$0 Well Total \$39,900
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 DRILLING HOLES IN ROCK.

01-29-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$39,900 Completion \$0 Well Total \$39,900
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 DRILLING HOLES IN ROCK.

01-30-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$39,900 Completion \$0 Well Total \$39,900
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 DRILLING HOLES IN ROCK.

01-31-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$39,900 Completion \$0 Well Total \$39,900
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 DRILLING HOLES IN ROCK.

02-01-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$39,900 Completion \$0 Well Total \$39,900
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 DRILLING HOLES IN ROCK.

02-02-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$39,900 **Completion** \$0 **Well Total** \$39,900
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES IN ROCK.

02-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$39,900 **Completion** \$0 **Well Total** \$39,900
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES IN ROCK.

02-06-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$39,900 **Completion** \$0 **Well Total** \$39,900
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES IN ROCK.

02-07-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$39,900 **Completion** \$0 **Well Total** \$39,900
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES IN ROCK COMPLETE.

02-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$39,900 **Completion** \$0 **Well Total** \$39,900
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING COMPLETE. ON HOLD FOR SHOOT DUE TO FRAC.

02-09-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$39,900 Completion \$0 Well Total \$39,900
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 SHOOTING TODAY.

02-12-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$39,900 Completion \$0 Well Total \$39,900
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING ON PIT.

02-13-2007 Reported By BRYON TOLMAN

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$39,900 Completion \$0 Well Total \$39,900
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LINING PIT TODAY.

02-14-2007 Reported By BRYON TOLMAN

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$39,900 Completion \$0 Well Total \$39,900
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO BUCKET RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION COMPLETE.

02-20-2007 Reported By KAYLENE GARDNER

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$39,900 Completion \$0 Well Total \$39,900
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 2/14/2007 @ 11:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/14/2007 @ 10:00 AM.

03-06-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$63,805 **Completion** \$0 **Daily Total** \$63,805
Cum Costs: Drilling \$231,432 **Completion** \$0 **Well Total** \$231,432
MD 2.339 **TVD** 2.339 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU MAJOR AIR RIG ON 2/17/2007. DRILLED 12 1/4" HOLE TO 2380' GL. ENCOUNTERED WATER @ 1690'. RAN 54 JTS (2326.72') OF 9 5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2339' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO MAJOR AIR RIG. NOTE: HOLE CIRCULATED WHILE DRILLING & CEMENTING.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.7 BBLs) OF PREMIUM CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAILED IN W/225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/176.5 BBLs FRESH WATER. BUMPED PLUG W/910# @ 1:53 PM, 2/23/07. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 105 BBLs INTO LEAD CEMENT. CIRCULATED 26 BBLs OF LEAD CEMENT TO PIT. HOLE FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 85 SX (17.4 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED ±12 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS, 20 MIN.

TOP JOB #2: MIXED & PUMPED 100 SX 20.5 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 2/22/07 @ 2:30 PM.

03-30-2007 **Reported By** TOM HARKINS

Daily Costs: Drilling \$603 **Completion** \$0 **Daily Total** \$603
Cum Costs: Drilling \$263,743 **Completion** \$0 **Well Total** \$263,743
MD 2.339 **TVD** 2.339 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TEST BOPS

Start	End	Hrs	Activity Description
06:00	01:00	19.0	//// ACCEPT RIG ON DAYWORK @ 0100 03/30/07 //// SAFTY MEETING WITH TRUCKS AND RIG CREWS R/D/M/O TO 10:30 R/U WITH TRUCKS , INSTALL NEW SPOOL OF DRILL LINE , TRUCKS RELEASED @ 16:00 RAISE DERRICK @ 1600 . RIG UP ROTARY TOOLS
01:00	03:00	2.0	N/U BOPS LAY OUT BHA AND DP MEASURE ,PREP TO TEST BOPS

03:00 06:00 3.0 TEST BOPS , TEST CHOKE .KELLY , IBOP , TIW , AND LL HP VALVES 250psi/5MIN AND 5000psi/10MIN , TEST ANNULAR 250psi/5MIN AND 2500psi/10MIN . TEST 9 5/8 @ 1500 PSI /30/MIN , ACCUMULATOR FUNCTION TEST WAS GOOD

NO ACCIDENTS REPORTED , CREWS FULL ,SAFTY MEETING TOPIC , RIG UP WITH TRUCKS , NIPPEL UP BOPS FUEL ON HAND 2018 USED 974
TRANSFERED 3008 GAL FROM CWU 696-25

03-31-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$47,330	Completion	\$0	Daily Total	\$47,330
Cum Costs: Drilling	\$311,073	Completion	\$0	Well Total	\$311,073
MD	4.025	TVD	4.025	Progress	1.786
Formation :	PBTD : 0.0		Days	1	MW 0.0 Visc 0.0
			Perf :		PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TEST BOPS HAD TO FUNCTION HYDRILL A FEW TIME TO GET TEST
08:00	08:30	0.5	INSTALL WEAR BUSHING
08:30	12:00	3.5	SAFTY MEETING WITH WEATHERFORD L/D CREW AND RIG CREWS P/U BHA AND DP TAG CEMENT @ 2237 '
12:00	12:30	0.5	R/D L/D CREW
12:30	13:00	0.5	INSTALL ROT , HEAD
13:00	14:30	1.5	DRILL CEMENT/FLOAT EQUIP. SHOE @ 2341'
14:30	15:00	0.5	CIRC AND COND SPOT HIGH VIS PILL FIT TEST @ 2409 ' 310 PSI EMW 10.8
15:00	15:30	0.5	DRILL 2409 TO 2439 = 30 @ 60 FPH (GREEN RIVER) WTOB 15-16 RPM 65 MMRPM 70 GPM 450
15:30	16:00	0.5	SERVICE RIG CHECK COM
16:00	16:30	0.5	SURVEY 2361 .75 deg
16:30	00:00	7.5	DRILL 2439 TO 3408 =969 @ 129 FPH (GREEN RIVER) WTOB 15-16 RPM 65-70 MMRPM 70 GPM 450
00:00	00:30	0.5	WLS @ 3327 2DEG
00:30	06:00	5.5	DRILL 3408 TO 4025 = 617 @ 112 FPH (GREEN RIVER) WTOB 16-17 RPM 65-70 MMRPM 70 GPM 450 MD WT 9.0 VIS 36 , NO ACCIDENTS REPORTED , CREWS FULL , SAFTY MEETING TOPICS , P/U BHA , SURVEY MACHINE , LITHOLOGY GREEN RIVER BG GAS 237-1200 HIGH GAS 6995 @ 2750 '.
06:00		18.0	SPUD 7 7/8" HOLE @ 15:00 HRS, 3/30/0.

04-01-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$36,528	Completion	\$0	Daily Total	\$36,528
Cum Costs: Drilling	\$347,601	Completion	\$0	Well Total	\$347,601
MD	6.003	TVD	6.003	Progress	1,978
Formation :	PBTD : 0.0		Days	2	MW 8.9 Visc 37.0
			Perf :		PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 4025 TO 4688 = 663 @ 88 4 FPH (GREEN RIVER , WASATCH 4618 ') WTOB 16-18 RPM 55-70 MMRPM 70 GPM 450
13:30	14:00	0.5	SERVICE RIG CHECK COM BOP DRILL @ 4659 DRILLING 90 SEC
14:00	06:00	16.0	DRILL 4688 TO 6003 =1315 @ 82.2 FPH (CHAPITA WELLS UNIT 5154 , BUCK CANYON 5813 ') WTOB 15-20 RPM 50-70 MMRPM 70 NGPM 450 MDWT 9.6 VIS 33

NO ACCIDENTS REPORTED . CREWS FULL . SAFTY MEETING TOPIC , BOP DRILL . FIRST NIGHT BACK
LOOK OUT FOR EACH OTHER

FUEL ON HAND 6732

LITHOLOGY , BUCK CAYON 5813 ' BG GAS 50-1000u HIGH GAS 2643 @ 4655 '

04-02-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$35,415 Completion \$0 Daily Total \$35,415
Cum Costs: Drilling \$383,017 Completion \$0 Well Total \$383,017

MD 6.919 TVD 6.919 Progress 894 Days 3 MW 9.3 Visc 39.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 6003 TO 6219 = 216 @ 108 FPH (BUCK CAYON) WTOB 16-17 RPM 60-65 MMRPM 70 GPM 450
08:00	08:30	0.5	SERVICE RIG CHECK COM
08:30	14:00	5.5	DRILL 6219 TO 6655 = 435 @ 79 FPH (NORTH HORN) WTOB 17-19 RPM 55-65 MMRPM 70 GPM 450 MDWT 9.9 VIS 34
14:00	20:30	6.5	DRILL 6655 TO 6917 =265 @ 40 FPH (KMV PRICE RIVER) WTOB 16-20 RPM 50-70 MMRPM 70 GPM 450
20:30	22:30	2.0	CIRCULATE FOR TOH RAISE MDWT FROM 10.0 TO 10.2 . SWEEP HOLE WITH VIS SWEEP , PUMP SLUG DROP SURVEY
22:30	02:00	3.5	TOOH L/D REAMERS MUD MTR , FUNCTION TEST BOPS , P/U MUD MTR AND NEW BIT
02:00	06:00	4.0	TIH WITH NEW BHA AND BIT

NO ACCIDENTS REPORTED .CREWS FULL , SAFTY MEETING TOPIC : SERVICE RIG , TONG DIES
MDWT 10.2 VIS 34 . LITHOLOGY KMV PRICE RIVER BG GAS 120-300 HIGH GAS 4348 @ 6911

04-03-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$72,735 Completion \$0 Daily Total \$72,735
Cum Costs: Drilling \$455,752 Completion \$0 Well Total \$455,752

MD 8.002 TVD 8.002 Progress 1,083 Days 4 MW 10.4 Visc 38.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WASH/REAM 30 ' 6891 TO 6919 NO FILL
06:30	13:30	7.0	DRILL 6919 TO 7294 = 375 @ 53 FPH (KMV PRICE RIVER) WTOB 16-18 RPM 60-65 MMRPM 70
13:30	14:00	0.5	SERVICE RIG CHECK COM
14:00	06:00	16.0	DRILL 7294 TO 8002 = 708 @ 56.6 FPH (KMV PRICE RIVER MID7698) WTOB 17-18 RPM 55-65 MMRPM 70 GPM 450 NO ACCIDENTS REPORTED , CREWS FULL , SAFTY MEETING TOPIC , PAINTING , PROPER HAMMER USAGE , FUEL ON HAND 3141 USED 1197 , MD WT 10.6 VIS 35 (COMEING TO 10.7) LITHOLOGY KMV PRICE RIVER MID 7698 BG GAS 900-1075 HIGH GAS 7102 @ 7762 FLARE 5-12 ' @ 8140 ' ON GAS BUSTER @ 8115

04-04-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$31,415 Completion \$0 Daily Total \$31,415
Cum Costs: Drilling \$487,168 Completion \$0 Well Total \$487,168

MD 8.568 TVD 8.568 Progress 566 Days 5 MW 10.7 Visc 42.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORK ON MUD PUMP

Start	End	Hrs	Activity Description
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06:00 07:00 1.0 DRILL 8002 TO 8151 = 149 @ 99 FPH (KMV PRICE RIVER MIDD) WTOB 16-18 RPM 60-65 MMRPM 70 GPM 450
 07:00 08:00 1.0 CLEAN SUCTION LINE ON #2 MUD PUMP
 08:00 11:30 3.5 DRILL 8151 TO 8388 = 237 @ 67.7 FPH (KMV PRICE RIVER) WTOB 17-19 RPM 55-60 MMRPM 70
 MDWT 10.7+ VIS 35
 11:30 12:00 0.5 SERVICE RIG CHECK COM
 12:00 14:00 2.0 DRILL 8388 TO 8487 = 99 @ 49.5 FPH (BTM , KMV PRICE RIVER MID) WTOB 18-19 RPM 55-60 MMRPM 70
 GPM 450
 14:00 20:00 6.0 CIRC. OUT KICK ON CHOKE SICP 380 SIDP 280 CIRC MAINTAINING MDWT 10.8 AND MIXING LCM TO STOP
 LOSSES , HAUL MUD FROM MUD STORAGE AND CUT BACK TO 10.9 , LOSSES + - 300BBL ,MUD MAN ON
 LOCATION
 20:00 20:30 0.5 DRILL 8487 TO 8505 = 18 @ 36 FPH (KMV PRICE RIVER LOWER) WTOB 17-19 RPM 55-65 MMRPM 70
 MDWT 10.9+ VIS 34
 20:30 21:00 0.5 CLEAN LCM FROM UNDER SUCTION VALVES #2 PUMP #1 PUMP ON HOLE WAS NOT PUMPING CORRECTLY
 LCM ALSO UNDER VALVES
 21:00 23:00 2.0 CIRC AT DRILLING SPM ON OPEN CHOKE TO USE ECD'S , MIXING LCM , MUD LOSSES 100 BBL
 23:00 23:30 0.5 CLEAN LCM FROM SUCTION VALVES ON # 2 MUD PUMP
 23:30 00:00 0.5 DRILL 8505 TO 8512 = 7 @ 14 FPH (KMV PRICE RIVER LOWER) WTOB 16-19 RPM 60 MMRPM 70 GPM 450
 00:00 01:30 1.5 CIRC AT DRILLING SPM USE CHOKE TO CONTROL WELL RAISE MDWT TO 11.0 CIRC OUT GAS
 01:30 02:00 0.5 CLEAN SUCTION VALVES AND SUCTION LINE TO #2 MUD PUMP
 02:00 02:30 0.5 DRILL 8512 TO 8537 = 25 @ 50 FPH (KMV PRICE RIVER LOWER) WTOB 16-18 RPM 60-65 MMRPM 70 GPM 450
 MDWT 11.0 VIS 34
 02:30 04:30 2.0 CIRC OUT GAS RAISE MDWT TO 11.1 IN ATTEMPT TO CONTROL GAS MAINTAIN 5-6% LCM
 04:30 05:30 1.0 DRILL 8537 TO 8568 = 31 @ 31 FPH (KMV PRICE RIVER LOWER) WTOB 15-17 RPM 55-65 MMRPM 70 GPM 450
 MD WT 11.1 VIS 35
 05:30 06:00 0.5 C/O LINER AND SWAB # 2 MUD PUMP , CLEAN LCM FROM SUCTION VALVES # 1 PUMP
 MDWT 11.1+ VIS 34 , NO ACCIDENTS REPORTED , CREWS FULL , SAFTY TOPICS , MIX CHEMS , BOP
 PROCEDURES . FUEL ON HAND 2244 USED 897 LITHOLOGY KMV PRICE RIVER LOWWER 8490 '
 TOTAL LOSSES 500 BBL + - FLARE 15-25 ' MX CSG PRESSURE 400 PSI , WELL SHUT IN NOW WHILE REPAIR
 MUD PUMPS 180 PSI CSG PSI , WILL FLOW 25-30% WITH PUMPS OFF,

04-05-2007		Reported By		DUANE WINKLER							
Daily Costs: Drilling	\$80,516	Completion	\$7,150	Daily Total	\$87,666						
Cum Costs: Drilling	\$567,685	Completion	\$7,150	Well Total	\$574,835						
MD	8,674	TVD	8,674	Progress	106	Days	6	MW	11.3	Visc	35.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WASH AND REAM

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE GAS FROM WELL BORE, MW 11.1, VIS 35
08:00	10:00	2.0	DRILLED 8568' TO 8652' (84'), (PRICE RIVER FORMATION), ROP 42', RPM 40/50, WOB 16/24K, MW 11.2 VIS 35, LOST 128 BBL
10:00	11:30	1.5	CIRCULATE GAS FROM WELL BORE, MW 11.1, VIS 35
11:30	13:30	2.0	DRILLED 8652' TO 8674' (22'), (PRICE RIVER FORMATION), ROP 11', RPM 40/50, WOB 16/24K, MW 11.2 VIS 35, LOST 128 BBL
13:30	16:30	3.0	MIX LCM AND CIRCULATE HOLE, INCREASE MW TO 11.8, VIS 36, NO LOSS/GAIN, CHECK FOR FLOW NO FLOW, DROP SURVEY
16:30	21:00	4.5	TRIP OUT OF HOLE, CHANGE OUT BIT AND MUD MOTOR, (SURVEY @ 8596' 2.5 DEGREE)
21:00	21:30	0.5	FUNCTION TEST BOP, AND ALL SAFETY VALVES
21:30	22:00	0.5	SERVICE RIG
22:00	00:00	2.0	WORK ON FLUID END OF PUMPS, CLEAN OUT LCM / POLLY SWELL

00:00 04:30 4.5 TRIP IN HOLE, WORK TIGHT SPOTS
 04:30 06:00 1.5 WASH/REAM FROM 8532 TO 8674. (142'), MW 11.7, VIS 35, BTM UP RECOVERED 35 BBL INFLUX

04-06-2007 **Reported By** DUANE WINKLER

Daily Costs: Drilling	\$0	Completion	\$450	Daily Total	\$450						
Cum Costs: Drilling	\$638,811	Completion	\$11,800	Well Total	\$650,611						
MD	9,032	TVD	9,032	Progress	360	Days	7	MW	11.6	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TRIPPING IN HOLE WITH NEW BIT / MOTOR

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WASH/REAM FROM 8644 TO 8674 (30') MW 11.8, VIS 35
06:30	13:30	7.0	DRILLED 8674' TO 8952' (278'), (PRICE RIVER FORMATION), ROP 39', RPM 40/50, WOB 16/24K, MW 11.7 VIS 35, NO LOSS/GAIN
13:30	14:00	0.5	SERVICE RIG
14:00	18:30	4.5	DRILLED 8952' TO 9032' (80'), (SEGO FORMATION), ROP 17', RPM 40/50, WOB 16/24K, MW 11.7 VIS 35, NO LOSS/GAIN, STRONG TORQUE, BIT STOP DRILLING
18:30	00:00	5.5	PUMP PILL, TRIP OUT OF HOLE (FUNCTION TEST CROWN-O-MATIC)
00:00	01:00	1.0	CHANGE OUT BIT AND MUD MOTOR, FUNCTION TEST BOP AND SAFETY VALVES
01:00	02:00	1.0	TRIP IN HOLE WITH BHA
02:00	03:30	1.5	SLIP & CUT DRILL LINE
03:30	06:00	2.5	TRIP IN HOLE, FILL DRILL PIPE @ 4559', NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 WORK ON PUMP, MEETING #2 SLIP AND CUT LINE, FUEL ON HAND 3141 GLS, USED 898 GLS, LITHOLOGY:SEGO: BG GAS: 250U/300U, HIGH GAS 2480U @ 9010'

04-07-2007 **Reported By** DUANE WINKLER

Daily Costs: Drilling	\$0	Completion	\$78,285	Daily Total	\$78,285						
Cum Costs: Drilling	\$681,296	Completion	\$90,085	Well Total	\$771,381						
MD	9,210	TVD	9,210	Progress	178	Days	8	MW	12.0	Visc	43.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RUN CASING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN HOLE TO 8920
06:30	07:30	1.0	WASH/REAM FROM 8920 TO 9032 (112') MW 11.8 VIS 38
07:30	08:00	0.5	RIG REPAIR REPLACE VALVE SPRING
08:00	14:00	6.0	DRILLED 9032' TO 9210' TD (178'), (SEGO FORMATION), ROP 29', RPM 40/50, WOB 16/24K, MW 11.7 VIS 35, NO LOSS/GAIN. REACHED TD AT 14:00 HRS, 4/6/07.
14:00	14:30	0.5	SHORT TRIP, MW 11.8 VIS 37, NO FLOW / TORQUE / DRAG
14:30	15:00	0.5	SERVICE RIG
15:00	23:30	8.5	LAY DOWN DRILL PIPE / DRILL COLLARS / BHA
23:30	00:00	0.5	PULL WEAR BUSHING
00:00	06:00	6.0	TRIPPING IN HOLE WITH CASING, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, SAFETY MEETING #1 LAY DOWN PIPE, SAFETY MEETING #2 HELD WITH CASING CREW, FUEL ON HAND 2468 GLS, USED 673 GLS,

04-08-2007 **Reported By** DUANE WINKLER

Daily Costs: Drilling	\$0	Completion	\$3,500	Daily Total	\$3,500
Cum Costs: Drilling	\$711,013	Completion	\$177,375	Well Total	\$888,388

MD 9.210 TVD 9.210 Progress 0 Days 9 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RAN TOTAL OF 215 JTS OF 4 1/2". 11.6# N-80, SHOE SET @ 9189'. FLOAT COLLAR @ 9142'. DEPTH OF MKJ @ 6804' & 4203', CENTRALIZERS PLACED @ MIDDLE OF SHOE JT, TOP OF JT #2, AND EVERY OTHER JT AFTER FOR A TOTAL OF 30.
07:00	09:00	2.0	CIRCULATE CASING WITH RIG PUMP, SAFETY MEETING WITH CEMENTERS AND RIG CREWS R/U AND TEST LINES @ 5000 PSI, 4/16/2007 CONTACTED BLM JAMIE SPRANGER (435-781-4502) @ 1400 HRS, NOTIFIED RUN OF CASING, CEMENTING FOR THE CWU 932-25
09:00	12:30	3.5	SCHLUMBERGER MIXED AND PUMPED CEMENT AS FOLLOWS : 20 BBL CHEM WASH , 20 BBL H2O , 284 BBL LEAD SLURRY , 35/65 POZ "G" SLURRY WT 13 PPG , (910 SKS) . FOLLOWED W/ 346 BBL , TAIL SLURRY 50/50 POZ G + ADDS SLURRY WT 14.1 (1505 SKS) , DISPLACED WITH 142 BBL OF FRESH WATER. LOST RETURNS ON DISPAACEMENT. BUMP PLIUG 1000 PSIG, FLOATS HELD , TESTED HANGER SEALS TO 5000 PSIG GOOD CEMENT IN PLACE @ 0030, 4/7/07
12:30	13:30	1.0	CLEAN PITS NIPPEL DOWN BOPS.
13:30	06:00	16.5	RIG DOWN ROTARY TOOLS TO MOVE TO CWU 934-25 TRUCKS NOT AVAILABLE UNTIL 4/9/07 AT 07:00, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS , SAFETY MEETING TOPICS :CEMENTING , SAFETY MEETINGS HELD WITH THIRD PARTY CONTRACTORS. TRANSFER FROM CWU 932-25 TO CWU 934-25, 2468 GLS DIESEL AND 3 JTS OF 4.5" N 80 CASING (129.20'), RIG MOVE APPROXIMATELY .5 MILES TO THE CWU 934-25, 4/7/2007 NOTIFIED BLM JAMIE SPARGER (435-781-4502), @ 1100 HRS OF RIG MOVE TO CWU 934-25, ESTIMATED BOP TEST ON 4/9/2007 AND SPUD ON 4/10/2007,
06:00		18.0	RIG RELEASED @ 13:30 HRS, 4/7/2007. CASING POINT COST \$711,014

04-12-2007 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$43,895 Daily Total \$43,895
 Cum Costs: Drilling \$711,013 Completion \$221,270 Well Total \$932,283

MD 9.210 TVD 9.210 Progress 0 Days 10 MW 0.0 Visc 0.0
 Formation : PBTB : 9143.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 150'. EST CEMENT TOP ABOVE 150'.

04-21-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$2,030 Daily Total \$2,030
 Cum Costs: Drilling \$711,013 Completion \$223,300 Well Total \$934,313

MD 9.210 TVD 9.210 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : PBTB : 9143.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
12:00	13:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04-25-2007 Reported By DEAN KOUTROULIS

Daily Costs: Drilling \$0 Completion \$7,610 Daily Total \$7,610
 Cum Costs: Drilling \$711,013 Completion \$230,910 Well Total \$941,923

MD 9.210 TVD 9.210 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9143.0 Perf : 8080-9006 PKR Depth : 0.0

Activity at Report Time: FRAC

Start End Hrs Activity Description
 06:00 06:00 24.0 RU CUTTERS WL. PERFORATED LPR FROM 8793-94', 8797-98', 8820-21', 8837-38', 8865-66', 8900-02', 8952-53', 8972-73', 8979-80', 8994-95' & 9005-06 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4960 GAL YF125ST+ PAD & 36760 GAL YF125ST+ & YF118ST+ WITH 130500# 20/40 SAND @ 1-6 PPG. MTP 5968 PSIG. MTR 44.9 BPM. ATP 4596 PSIG. ATR 42.3 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8755'. PERFORATED LPR FROM 8561-62', 8575-76', 8579-80', 8605-06', 8627-29', 8648-49', 8670-71', 8675-76', 8684-85', 8692-93', 8703-03', 8713-14' & 8727-28' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD & 45439 GAL YF125ST+ & YF118ST+ WITH 168400# 20/40 SAND @ 1-6 PPG. MTP 6054 PSIG. MTR 51.4 BPM. ATP 5084 PSIG. ATR 45 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8535'. PERFORATED MPR FROM 8417-18', 8425-26', 8459-60', 8464-65', 8470-71', 8481-82', 8493-94', 8501-02', 8507-08', 8511-12', 8519-20' & 8523-24' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF125ST+ PAD & 44556 GAL YF125ST+ & YF118ST+ WITH 168000# 20/40 SAND @ 1-6 PPG. MTP 6200 PSIG. MTR 49.4 BPM. ATP 5105 PSIG. ATR 43.3 BPM. ISIP 3850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8325'. PERFORATED MPR FROM 8080-81', 8090-91', 8100-01', 8114-15', 8131-32', 8184-85', 8212-13', 8220-21', 8224-25', 8236-37', 8254-55' & 8287-88' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4956 GAL YF123ST+ PAD & 48703 GAL YF123ST+ & YF118ST+ WITH 176000# 20/40 SAND @ 1-5 PPG. EXTENDED 5 PPG STAGE & CUT JOB SHORT DUE TO PRESSURE INCREASE. MTP 6360 PSIG. MTR 52.1 BPM. ATP 5406 PSIG. ATR 42.4 BPM. ISIP 2680 PSIG. RD SCHLUMBERGER. SDFN.

04-26-2007 Reported By DEAN KOUTROULIS

Daily Costs: Drilling \$0 Completion \$376,417 Daily Total \$376,417
 Cum Costs: Drilling \$711,013 Completion \$607,327 Well Total \$1,318,340

MD 9.210 TVD 9.210 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9143.0 Perf : 7058-9006 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description
 06:00 06:00 24.0 RUWL. SET 10K CFP AT 8050'. PERFORATED MPR FROM 7851-52', 7856-57', 7884-85', 7899-7900', 7913-14', 7945-46', 7951-52', 7961-62', 7974-75', 7983-84', 8014-15' & 8033-34' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4960 GAL YF123ST+ PAD & 49522 GAL YF123ST+ & YF118ST+ WITH 191700# 20/40 SAND @ 1-6 PPG. MTP 5591 PSIG. MTR 45.5 BPM. ATP 3972 PSIG. ATR 43.5 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7820'. PERFORATED UPB FROM 7615-16', 7641-42', 7648-49', 7671-72', 7680-81', 7703-04', 7714-15', 7725-26', 7732-33', 7767-68', 7798-99' & 7804-05' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4965 GAL YF123ST+ PAD & 49389 GAL YF123ST+ & YF118ST+ WITH 190500# 20/40 SAND @ 1-6 PPG. MTP 5785 PSIG. MTR 45.5 BPM. ATP 4206 PSIG. ATR 43.7 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7590'. PERFORATED UPB FROM 7390-91', 7398-99', 7404-05', 7409-10', 7421-22', 7456-57', 7462-63', 7469-70', 7529-30', 7539-40', 7556-57', & 7563-64' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4202 GAL YF123ST+ PAD & 41910 GAL YF123ST+ & YF118ST+ WITH 168200# 20/40 SAND @ 1-6 PPG. MTP 6316 PSIG. MTR 50.2 BPM. ATP 4175 PSIG. ATR 41.8 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7340'. PERFORATED UPR FROM 7153-55', 7162-63', 7169-71', 7187-88', 7191-92', 7236-37', 7240-41', 7262-63', 7283-84' & 7313-14' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF123ST+ PAD & 45209 GAL YF123ST+ & YF118ST+ WITH 169000# 20/40 SAND @ 1-6 PPG. MTP 6172 PSIG. MTR 45.5 BPM. ATP 4077 PSIG. ATR 43.7 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7100'. PERFORATED UPR FROM 6863-64', 6871-72', 6885-86', 6892-93', 6896-97', 6907-08', 6935-36', 6968-69', 6977-78', 6982-83', 7000-01', 7020-21', 7036-37' & 7058-59' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRACED DOWN CASING WITH 165 GAL GYPTRON T-106, 4935 GAL YF123ST+ PAD & 52274 GAL YF123ST+ & YF118ST+ WITH 191400# 20/40 SAND @ 1-6 PPG. MTP 4928 PSIG. MTR 46.2 BPM. ATP 3614 PSIG. ATR 43.4 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6760'. BLEED OFF PRESSURE. RDWL. SDFN.

04-28-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion \$6,471 Daily Total \$6,471
 Cum Costs: Drilling \$711,013 Completion \$613,798 Well Total \$1,324,811

MD 9.210 TVD 9.210 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9143.0 Perf : 7058-9006 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

07:00 15:00 8.0 MIRUSU. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF BIT SUB TO CBP @ 6760'. SDFW.

05-01-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion \$11,030 Daily Total \$11,030
 Cum Costs: Drilling \$711,013 Completion \$624,828 Well Total \$1,335,841

MD 9.210 TVD 9.210 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9143.0 Perf : 7058-9006 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

07:00 16:00 9.0 CLEANED OUT & DRILLED OUT PLUGS @ 6760', 7100', 7340', 7590', 7820', 8050', 8325', 8535' & 8755'. RIH. CLEANED OUT TO PBTD AT 9140'. LANDED TBG. AT 7102 KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RD MOSU.

FLOWED 13 HRS. 16/64" CHOKE. FTP 2250 PSIG. CP 3000 PSIG. 32 BFPH. RECOVERED 424 BLW. 11774 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 1.00'
 1 JT 2-3/8" 4.7# L-80 TBG 32.85'
 XN NIPPLE 1.10'
 215 JTS 2-3/8" 4.7# L-80 7755.26'
 BELOW KB 12.00'
 LANDED @ 7102.21' KB

05-02-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion \$2,215 Daily Total \$2,215

Cum Costs: Drilling \$711,013 **Completion** \$627,043 **Well Total** \$1,338,056
MD 9,210 **TVD** 9,210 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9143.0** **Perf : 7058-9006** **PKR Depth : 0.0**

Activity at Report Time: SI- WO FACILITIES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2300 PSIG. CP 3200 PSIG. 26 BFPH..RECOVERED 684 BLW. 11096 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 5/1/07

05-14-2007 **Reported By** DUANE COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$711,013 **Completion** \$627,043 **Well Total** \$1,338,056
MD 9,210 **TVD** 9,210 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9143.0** **Perf : 7058-9006** **PKR Depth : 0.0**

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2500 & CP 3200 PSI. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 5/11/07. FLOWED 1115 MCFD RATE ON 12/64" POS CHOKE.

5/13/07 FLOWED 900 MCFD, 56 BC & 220 BW IN 24 HRS ON 12/64" CK, TP 2500 & CP 3100 PSIG.

5/14/07 FLOWED 1252 MCFD, 43 BC & 223 BW IN 24 HRS ON 12/64" CK, TP 2400 & CP 3100 PSIG.

05-15-2007 **Reported By** ALAN WATKINS

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$711,013 **Completion** \$627,043 **Well Total** \$1,338,056
MD 9,210 **TVD** 9,210 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9143.0** **Perf : 7058-9006** **PKR Depth : 0.0**

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1070 MCFD, 45 BC & 210 BW IN 24 HRS ON 12/64" CK, TP 2350 & CP 3000 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator **EOG RESOURCES, INC**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202** 3a. Phone No. (include area code)
303-262-2812

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **2,085' FNL & 493' FEL (SENE) 40.008592 LAT 109.379992 LON**
 At top prod. interval reported below **Same**
 At total depth **Same**

14. Date Spudded **02/14/2007** 15. Date T.D. Reached **04/06/2007** 16. Date Completed **05/11/2007**
 D & A Ready to Prod.

18. Total Depth: MD **9,210** 19. Plug Back T.D.: MD **9,143'** 20. Depth Bridge Plug Set: MD
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0 - 2339		630 sx			
7-7/8"	4-1/2"	11.6	N-80	0 - 9189		2415 sx			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7102							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6863	9006	8793 - 9006		3/spf	
B)			8561 - 8728		2/spf	
C)			8417 - 8524		3/spf	
D)			8080 - 8288		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8793 - 9006	41,885 GALS GELLED WATER & 130,500# 20/40 SAND
8561 - 8728	50,550 GALS GELLED WATER & 168,400# 20/40 SAND
8417 - 8524	49,674 GALS GELLED WATER & 168,000# 20/40 SAND
8080 - 8288	53,824 GALS GELLED WATER & 176,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/11/2007	05/16/2007	24	→	53	1001	210			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	SI 2350	2900	→	53	1001	210		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

JUN 07 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6863	9006		Wasatch	4616
				Chapita Wells	5197
				Buck Canyon	5894
				Mesaverde	6860
				Middle Price River	7757
				Lower Price River	8584
				Sego	9049

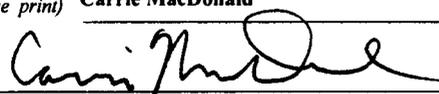
32. Additional remarks (include plugging procedure):

See Attached Sheet.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonald Title Operations Clerk
 Signature  Date 06/06/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 932-25 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7851-8034	3/spf
7615-7805	3/spf
7390-7564	3/spf
7153-7314	3/spf
6863-7059	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7851-8034	54,647 GALS GELLED WATER & 191,700# 20/40 SAND
7615-7805	54,519 GALS GELLED WATER & 190,500# 20/40 SAND
7390-7564	46,277 GALS GELLED WATER & 168,200# 20/40 SAND
7153-7314	50,321 GALS GELLED WATER & 169,000# 20/40 SAND
6863-7059	57,374 GALS GELLED WATER & 191,400# 20/40 SAND

Perforated the Lower Price River from 8793-8794', 8797-8798', 8820-8821', 8837-8838', 8865-8866', 8900-8902', 8952-8953', 8972-8973', 8979-8980', 8994-8995', 9005-9006' w/ 3 spf.

Perforated the Lower Price River from 8561-8562', 8575-8576', 8579-8580', 8605-8606', 8627-8629', 8648-8649', 8670-8671', 8675-8676', 8684-8685', 8692-8693', 8703-8704', 8713-8714', 8727-8728' w/ 2 spf.

Perforated the Middle Price River from 8417-8418', 8425-8426', 8459-8460', 8464-8465', 8470-8471', 8481-8482', 8493-8494', 8501-8502', 8507-8508', 8511-8512', 8519-8520', 8523-8524' w/ 3 spf.

Perforated the Middle Price River from 8080-8081', 8090-8091', 8100-8101', 8114-8115', 8131-8132', 8184-8185', 8212-8213', 8220-8221', 8224-8225', 8236-8237', 8254-8255', 8287-8288' w/ 3spf.

Perforated the Middle Price River from 7851-7852', 7856-7857', 7884-7885', 7899-7900', 7913-7914', 7945-7946', 7951-7952', 7961-7962', 7974-7975', 7983-7984', 8014-8015', 8033-8034' w/ 3 spf.

Perforated the Upper Price River from 7615-7616', 7641-7642', 7648-7649', 7671-7672', 7680-7681', 7703-7704', 7714-7715', 7725-7726', 7732-7733', 7767-7768', 7798-7799', 7804-7805' w/ 3 spf.

Perforated the Upper Price River from 7390-7391', 7398-7399', 7404-7405', 7409-7410', 7421-7422', 7456-7457', 7462-7463', 7469-7470', 7529-7530', 7539-7540', 7556-7557', 7563-7564' w/ 3 spf.

Perforated the Upper Price River from 7153-7155', 7162-7163', 7169-7171', 7187-7188', 7191-7192', 7236-7237', 7240-7241', 7262-7263', 7283-7284', 7313-7314' w/ 3 spf.

Perforated the Upper Price River from 6863-6864', 6871-6872', 6885-6886', 6892-6893', 6896-6897', 6907-6908', 6935-6936', 6968-6969', 6977-6978', 6982-6983', 7000-7001', 7020-7021', 7036-7037', 7058-7059' w/ 2 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 932-25

API number: 43-047-36004

Well Location: QQ SENE Section 25 Township 9S Range 22E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: MAJOR DRILLING

Address: 2200 S 4000 W

city SALT LAKE CITY state UT zip 84120

Phone: (801) 974-0645

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,450	1,455	NO FLOW	NOT KNOWN
1,690	1,710	NO FLOW	NOT KNOWN

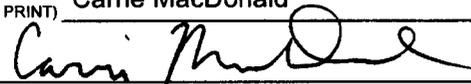
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 6/6/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 932-25

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36004

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E SENE 2085FNL 493FEL
40.00859 N Lat, 109.37999 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

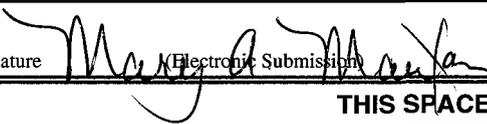
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #58431 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 02/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
FEB 05 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 932-25

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-36004

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T9S R22E SENE 2085FNL 493FEL
40.00859 N Lat, 109.37999 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while the twin well to this location (Chapita Wells Unit 758-25) is drilled and completed.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
Date: 11/18/08
By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR

Date: 11.25.2008
Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #64371 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature [Signature]

Date 11/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

NOV 05 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 932-25
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047360040000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2085 FNL 0493 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 25 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/30/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was returned to sales on 7/30/2009.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
August 17, 2009

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/14/2009	