

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

October 6, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 926-23
SE/SE, SEC. 23, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
OCT 08 2004
DIV OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **662' FSL, 560' FEL** *636634X SE/SE 40.016114*
4430563Y -109.399013

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
20.03 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **560'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9200'

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4973.4 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter* Name (Printed/Typed) **Ed Trotter** Date **October 6, 2004**

Title **Agent**

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **10-14-04**

Title **ENVIRONMENTAL SCIENTIST III** Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

DIV OF OIL, GAS & MINING

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5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 926-23

9. API Well No.
43-047-36003

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 23, T9S, R22E,
S.L.B.&M.**

12. County or Parish
UINTAH

13. State
UTAH

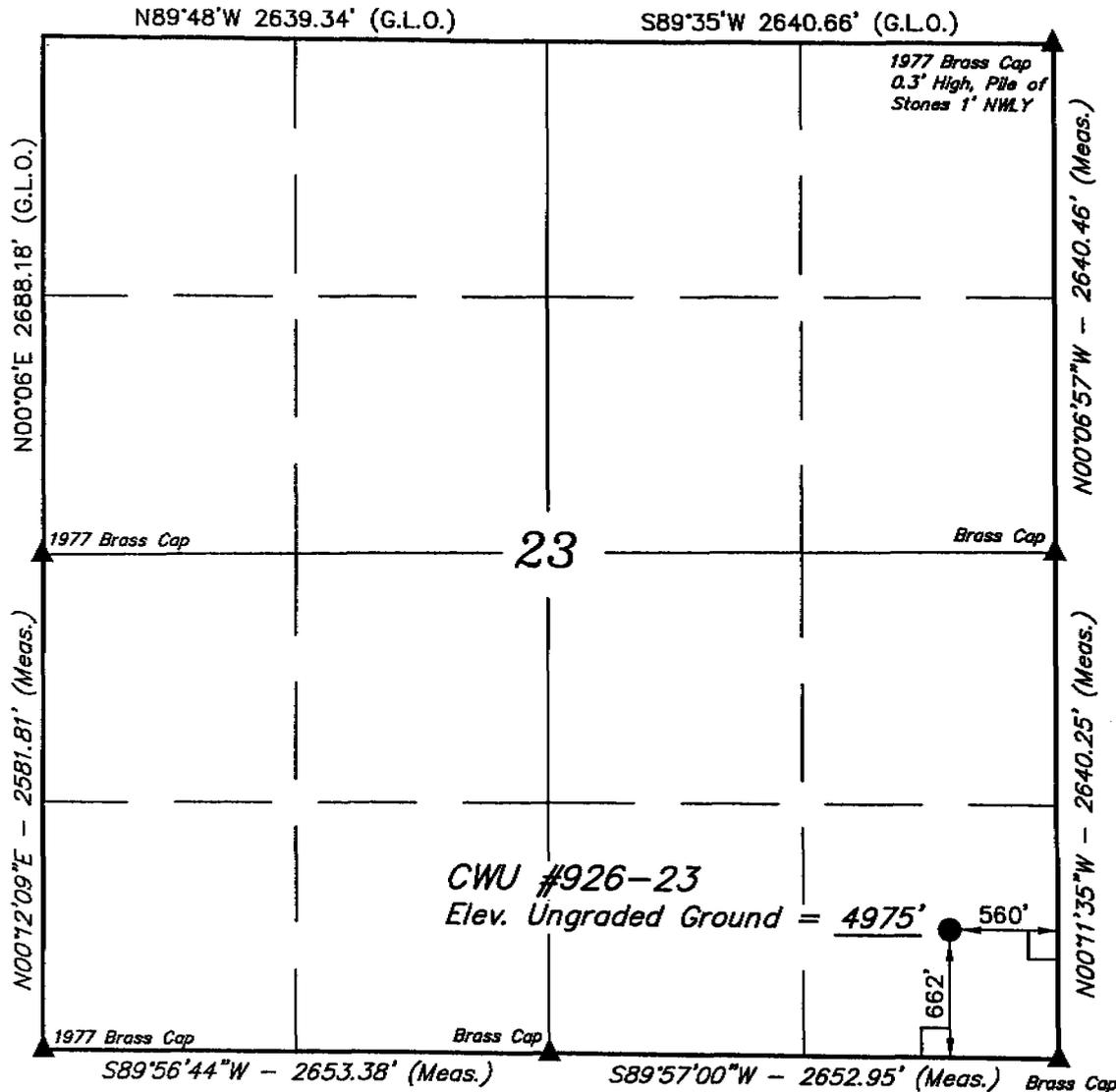
17. Spacing Unit dedicated to this well

20. FILM/BIA Bond No. on file
NM-2308

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #926-23, located as shown in the SE 1/4 SE 1/4 of Section 23, T9S, R22E, S.L.B.&M. Uintah County, Utah.

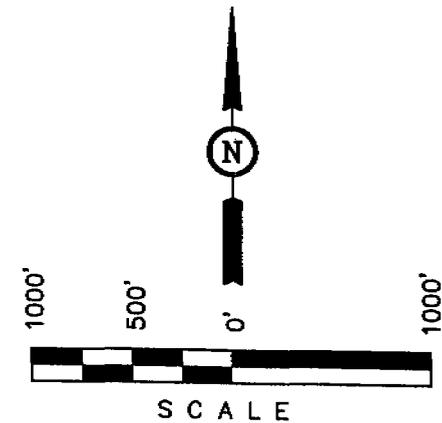


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 0161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 03-04-04	DATE DRAWN: 03-11-04
PARTY K.K. T.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°00'57.91" (40.016086)
 LONGITUDE = 109°23'56.70" (109.399083)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 926-23
SE/SE, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,636'
Chapita Wells	5,201'
Buck Canyon	5,798'
North Horn	6,577'
Island	6,961'
KMV Price River	7,194'
KMV Price River Middle	7,271'
KMV Price River Lower	8,698'
Sego	9,148'

EST. TD: **9,200'**

Anticipated BHP **4000 PSI**

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	9200'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 300' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 926-23
SE/SE, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 926-23
SE/SE, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 926-23
SE/SE, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

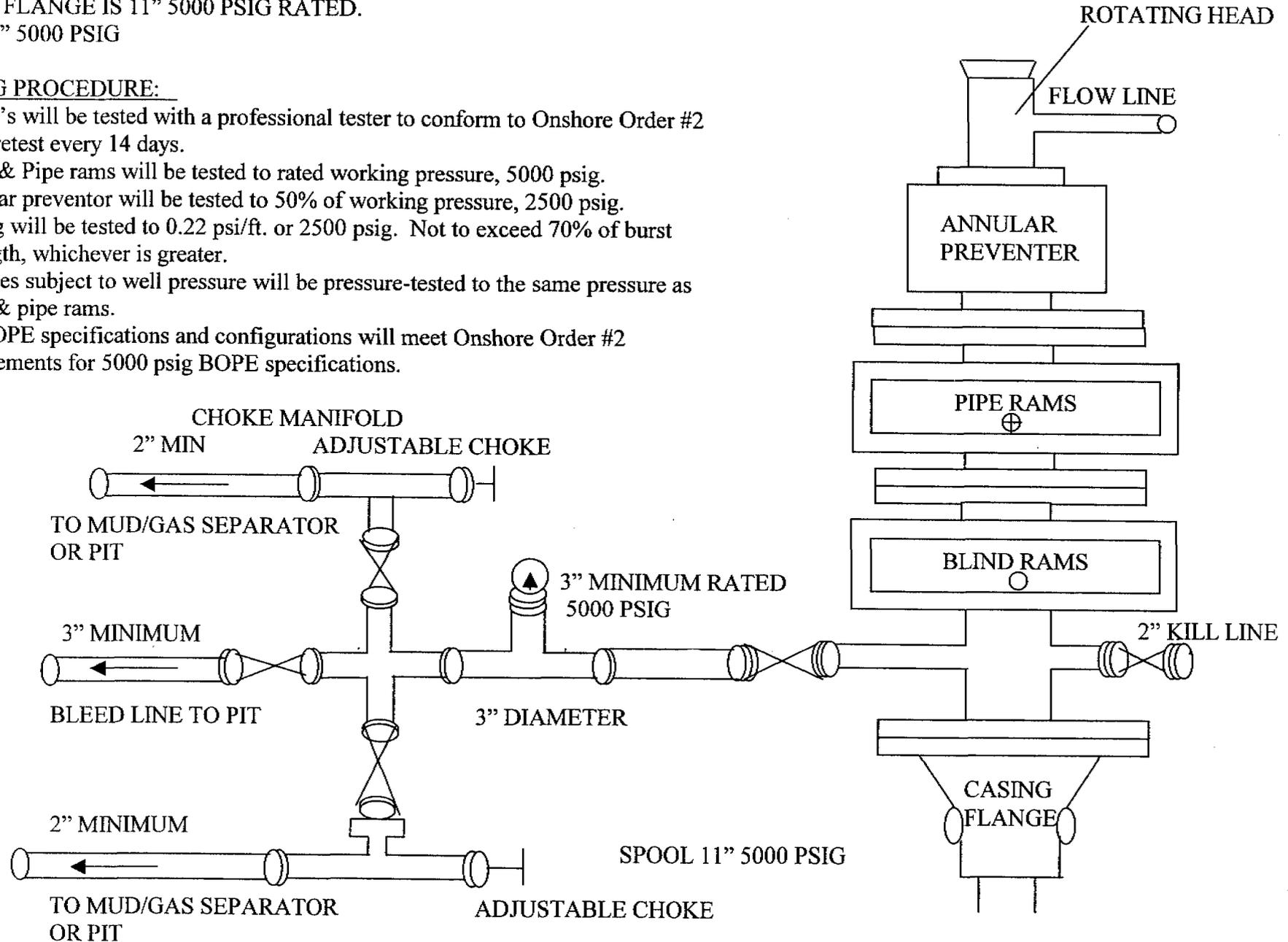
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 926-23
Lease Number: U-0282
Location: 662' FSL & 560' FEL, SE/SE, Sec. 23,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.03 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 50 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 7*
- B. Producing wells - 39*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 689' from proposed location to a point in the SE/SE of Section 23, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

- Four-Wing Salt Bush – 3 pounds per acre
- Indian Rice Grass – 2 pounds per acre
- Needle and Thread Grass – 2 pounds per acre
- Globe Mallow – 1 pound per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored between Corners 1 and 8, as well as East and North of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the West.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 926-23 Well, located in the SE/SE of Section 23, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

10-6-2004
Date


Agent

EOG RESOURCES, INC.
CWU #926-23
SECTION 23, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 100' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 50' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.0 MILES.

EOG RESOURCES, INC.

CWU #926-23

LOCATED IN UTAH COUNTY, UTAH
SECTION 23, T9S, R22E, S.L.B.&M.

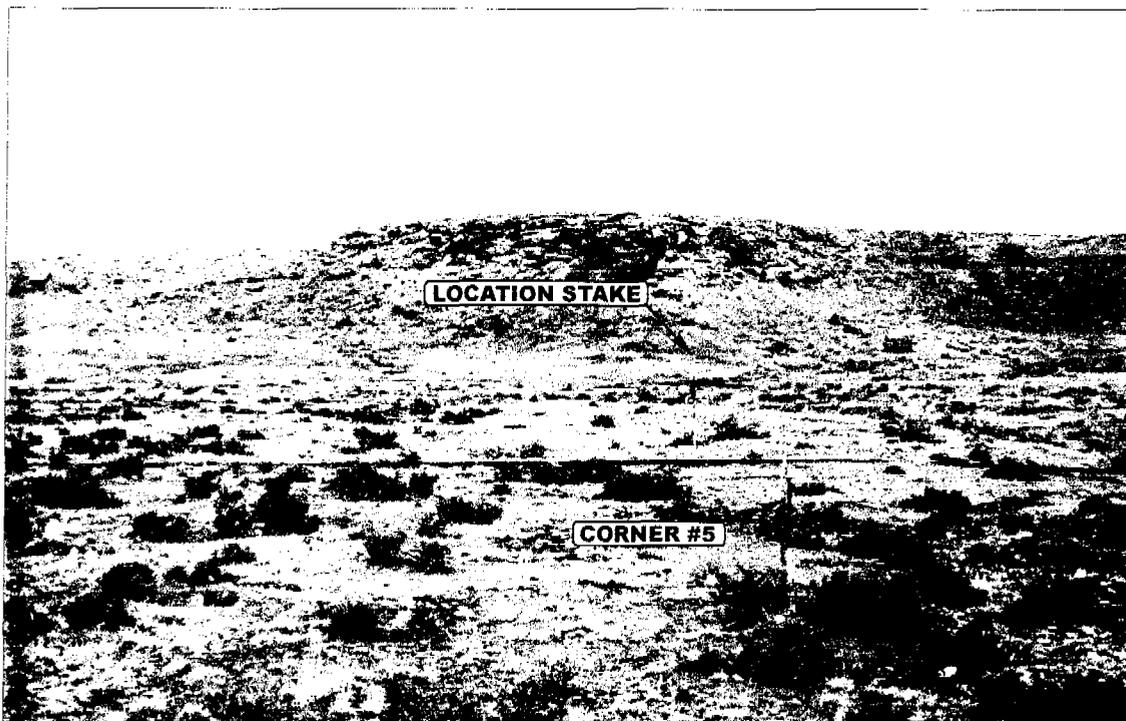


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

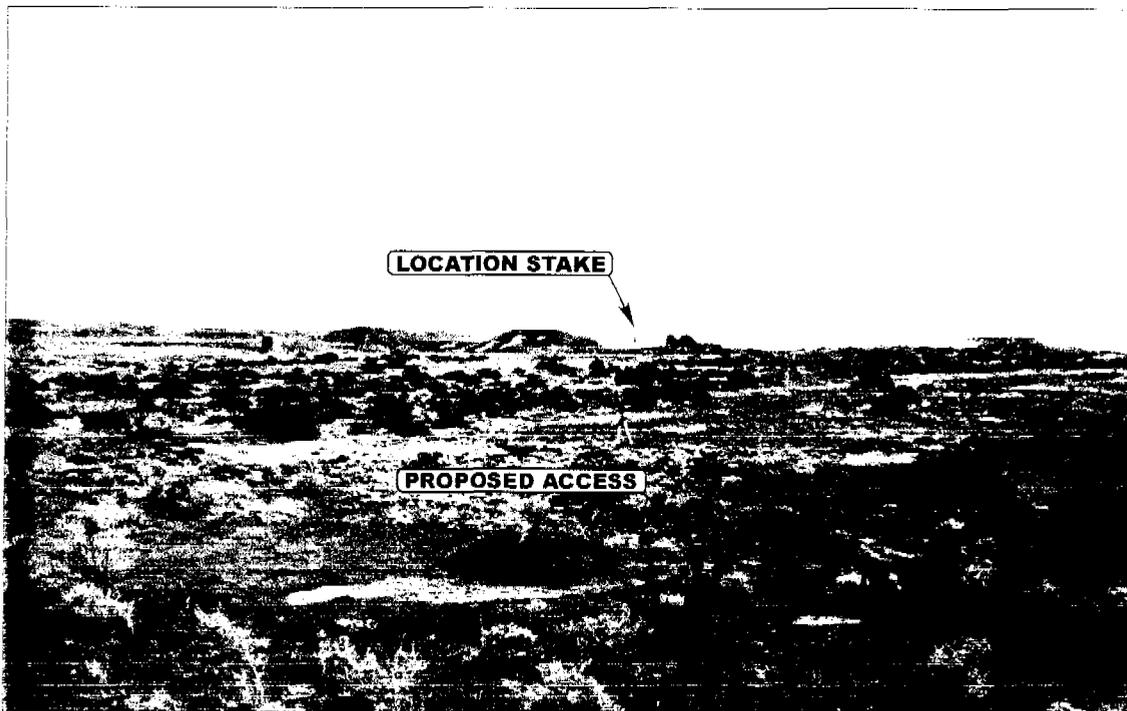


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

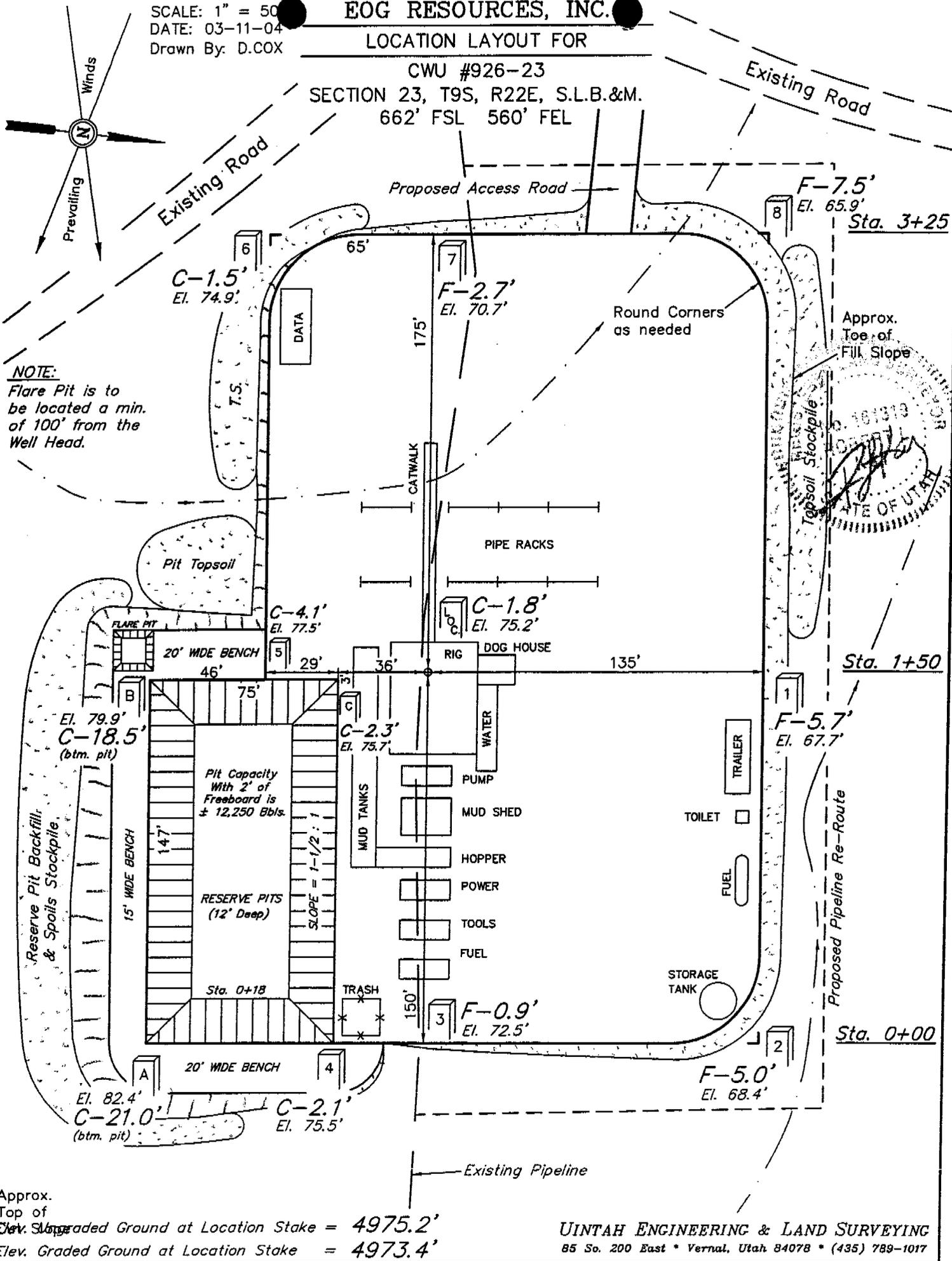
LOCATION PHOTOS	03	08	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: P.M.	REVISED: 00-00-00		

SCALE: 1" = 50'
 DATE: 03-11-04
 Drawn By: D.COX

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #926-23
 SECTION 23, T9S, R22E, S.L.B.&M.
 662' FSL 560' FEL



NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Graded Ground at Location Stake = 4975.2'
 Elev. Graded Ground at Location Stake = 4973.4'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #926-23

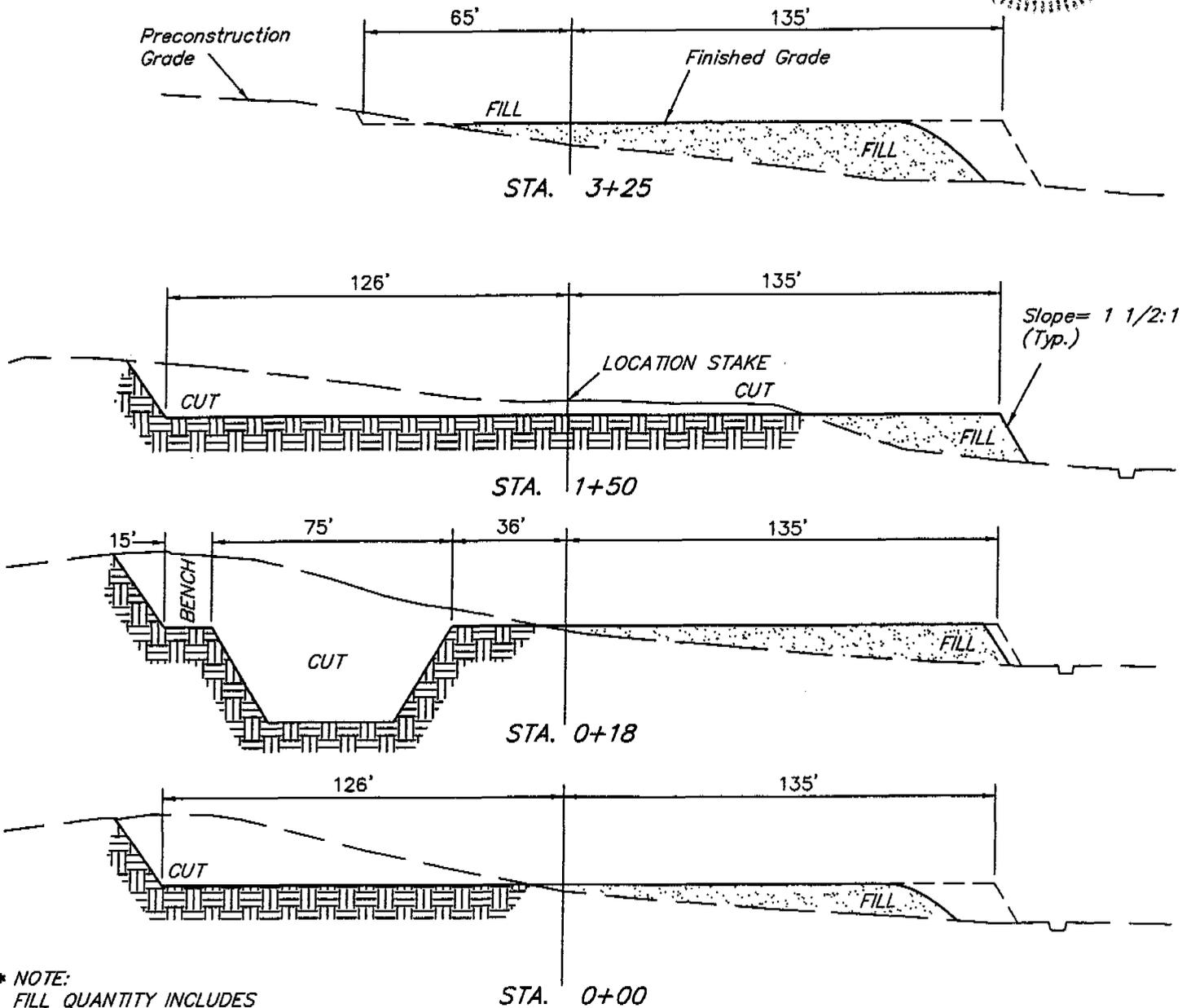
SECTION 23, T9S, R22E, S.L.B.&M.

662' FSL 560' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 03-11-04
Drawn By: D.COX



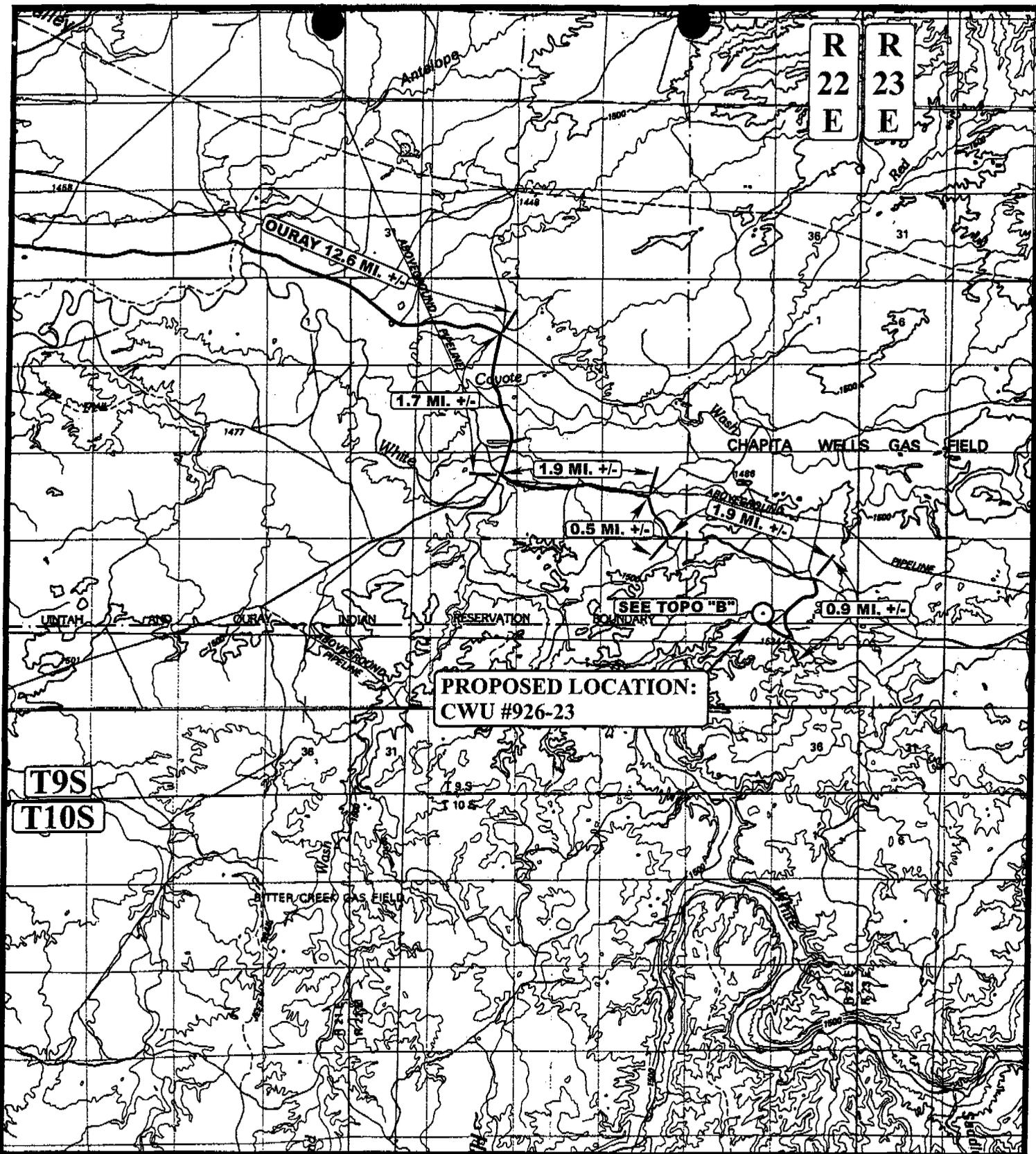
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,650 Cu. Yds.
Remaining Location = 8,010 Cu. Yds.
TOTAL CUT = 9,660 CU.YDS.
FILL = 6,330 CU.YDS.

EXCESS MATERIAL = 3,330 Cu. Yds.
Topsoil & Pit Backfill = 3,330 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
CWU #926-23**

**T9S
T10S**

**R 22 E
R 23 E**

LEGEND:

○ PROPOSED LOCATION

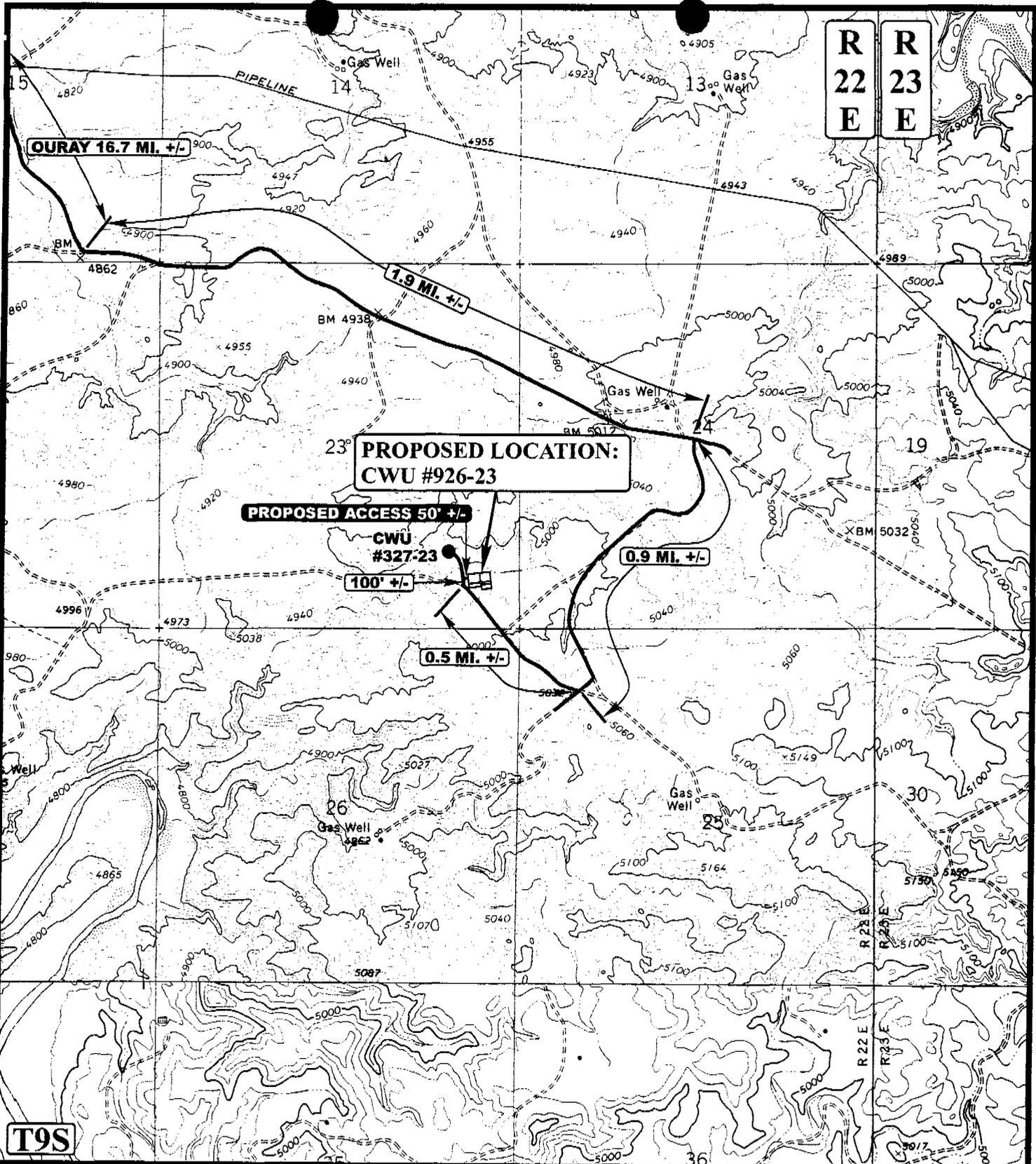


EOG RESOURCES, INC.

**CWU #926-23
SECTION 23, T9S, R22E, S.L.B.&M.
662' FSL 560' FEL**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 08 04
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00 **TOPO**



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

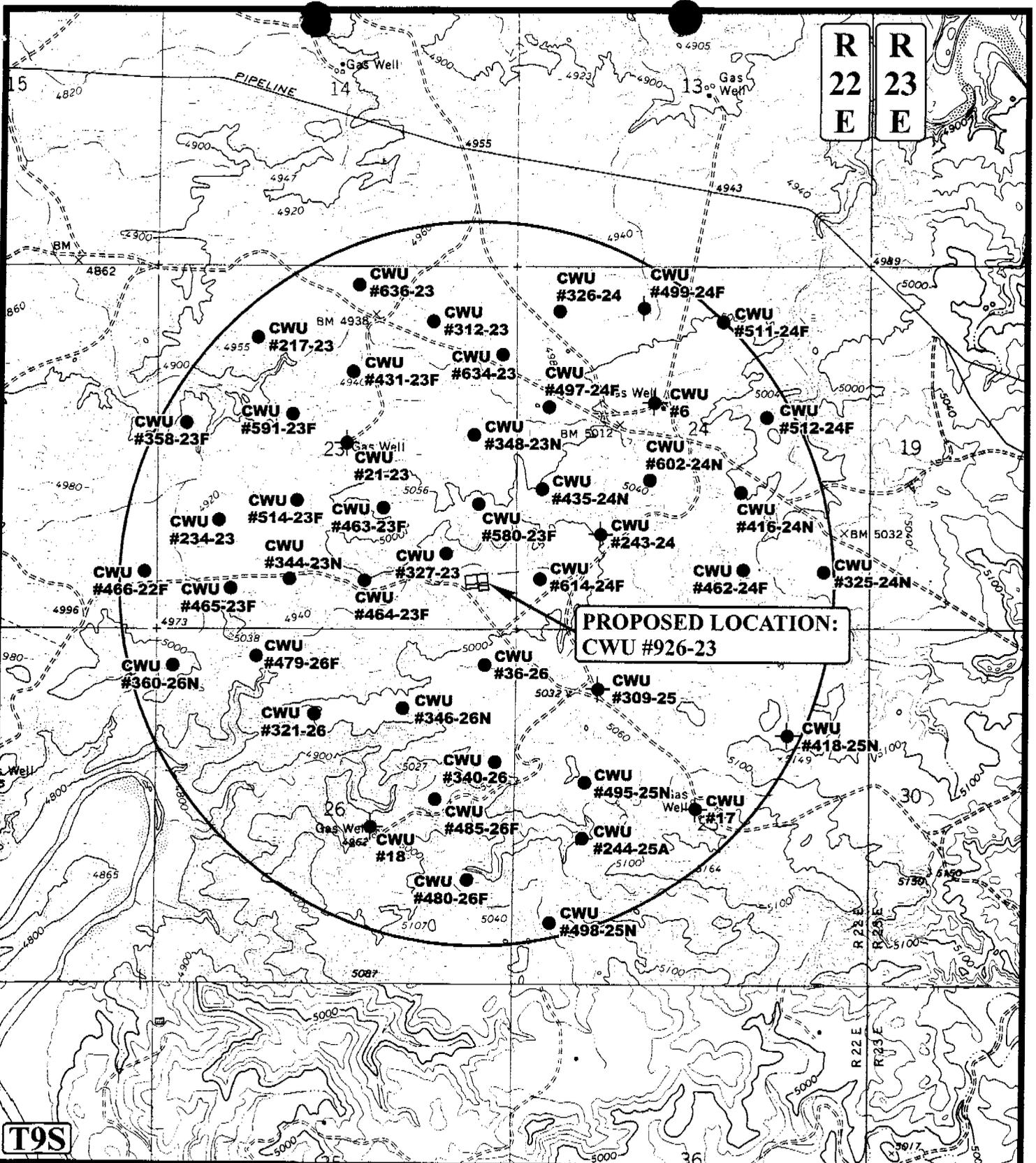
CWU #926-23
 SECTION 23, T9S, R22E, S.L.B.&M.
 662' FSL 560' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC			03	08	04
MAP			MONTH	DAY	YEAR
SCALE: 1" = 2000'			DRAWN BY: P.M.		REVISED: 00-00-00





T9S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #926-23
SECTION 23, T9S, R22E, S.L.B.&M.
662' FSL 560' FEL

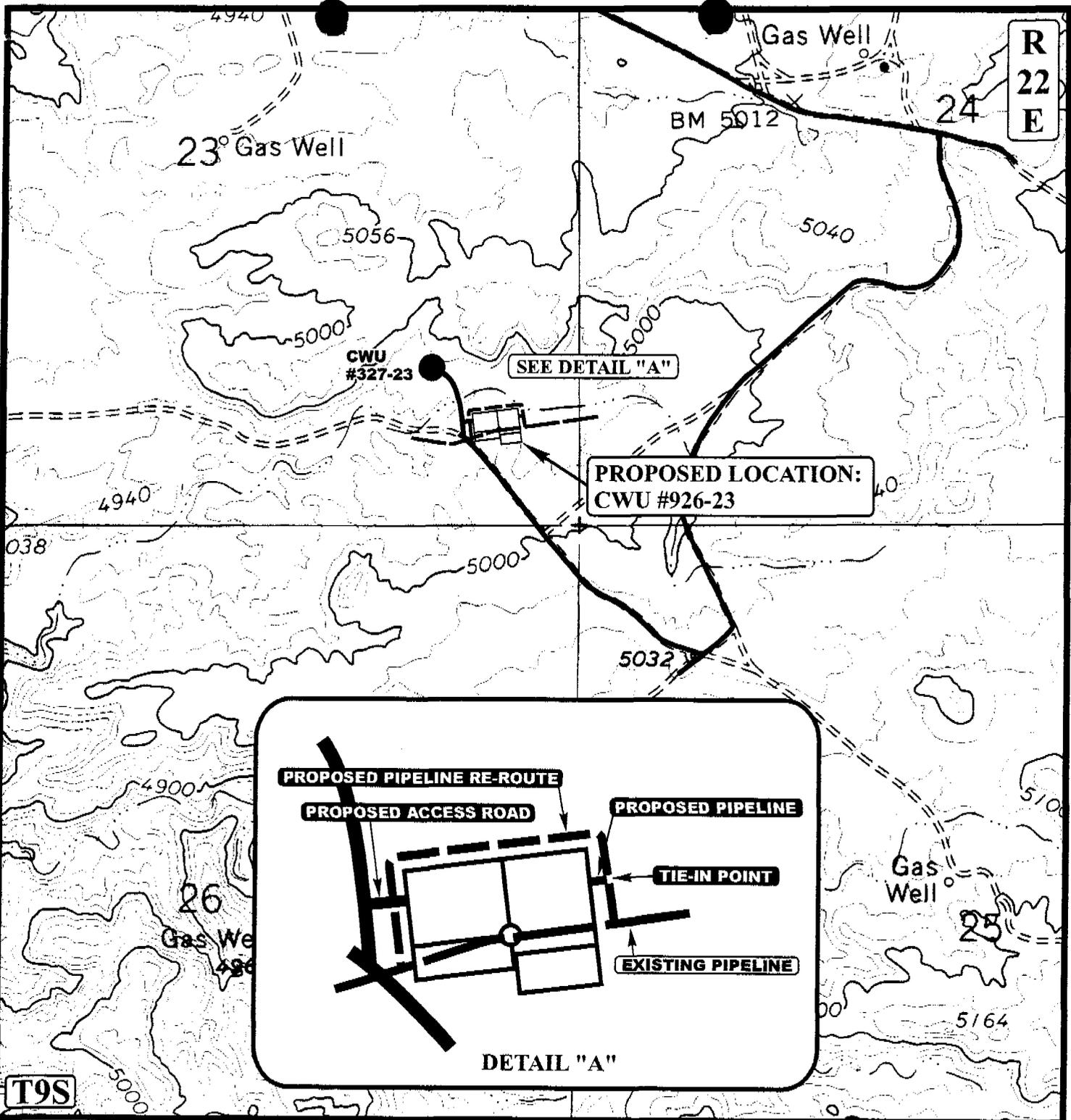


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 03 08 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 689' +/-

APPROXIMATE TOTAL PIPELINE DISTANCE = 28' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE RE-ROUTE



EOG RESOURCES, INC.

CWU #926-23
SECTION 23, T9S, R22E, S.L.B.&M.
662' FSL 560' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC			03	08	04
MAP			MONTH	DAY	YEAR
SCALE: 1" = 1000'			DRAWN BY: P.M.		REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

004

APD RECEIVED: 10/08/2004

API NO. ASSIGNED: 43-047-36003

WELL NAME: CWU 926-23
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESE 23 090S 220E
 SURFACE: 0662 FSL 0560 FEL
 BOTTOM: 0662 FSL 0560 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-0282
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.01611
 LONGITUDE: -109.3990

RECEIVED AND/OR REVIEWED:

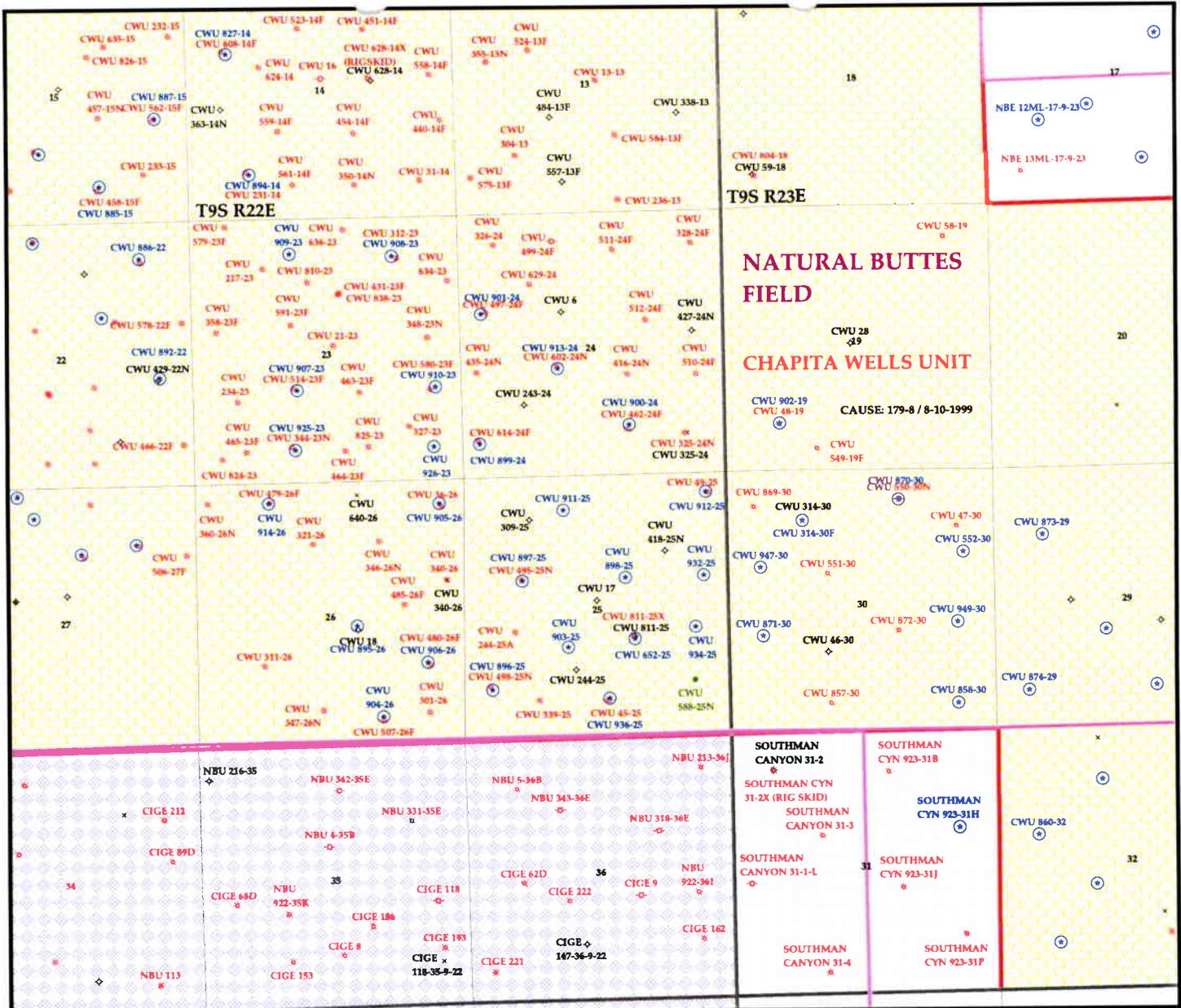
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

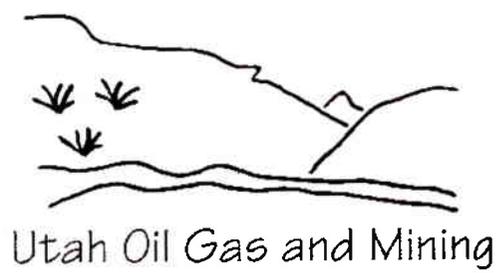
- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Redesign Approval
2- OIL SHALE



OPERATOR:EOG RESOURCES INC (N9550)
SEC. 23 T.9S R.22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 179-8 / 8-10-1999



- | | | |
|--|---|--|
| Wells | Units.shp | Fields.shp |
| <ul style="list-style-type: none"> ⊕ GAS INJECTION ⊙ GAS STORAGE × LOCATION ABANDONED ⊙ NEW LOCATION ◇ PLUGGED & ABANDONED ⊕ PRODUCING GAS ● PRODUCING OIL ○ SHUT-IN GAS ○ SHUT-IN OIL × TEMP. ABANDONED ○ TEST WELL △ WATER INJECTION ⊕ WATER SUPPLY ⊖ WATER DISPOSAL | <ul style="list-style-type: none"> □ EXPLORATORY □ GAS STORAGE □ NF PP OIL □ NF SECONDARY □ PENDING □ PI OIL □ PP GAS □ PP GEOTHERML □ PP OIL □ SECONDARY □ TERMINATED | <ul style="list-style-type: none"> □ ABANDONED □ ACTIVE □ COMBINED □ INACTIVE □ PROPOSED □ STORAGE □ TERMINATED |



PREPARED BY: DIANA WHITNEY
 DATE: 14-OCTOBER-2004

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 14, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River Lower)

43-047-35998	CWU 837-11	Sec 11 T09S R22E 0662 FSL 1831 FEL
43-047-35999	CWU 971-11	Sec 11 T09S R22E 1537 FSL 0553 FEL
43-047-36000	CWU 970-12	Sec 12 T09S R22E 2090 FSL 2322 FWL
43-047-36001	CWU 973-12	Sec 12 T09S R22E 0867 FSL 1965 FEL
43-047-36004	CWU 932-25	Sec 25 T09S R22E 2085 FNL 0493 FEL
43-047-36005	CWU 934-25	Sec 25 T09S R22E 2185 FSL 0671 FEL
43-047-36006	CWU 936-25	Sec 25 T09S R22E 0782 FSL 2416 FEL
43-047-36002	CWU 925-23	Sec 23 T09S R22E 0663 FSL 2007 FWL
43-047-36003	CWU 926-23	Sec 23 T09S R22E 0662 FSL 0560 FEL
43-047-36007	CWU 314-30F	Sec 30 T09S R23E 1017 FNL 1498 FWL
43-047-36008	CWU 949-30	Sec 30 T09S R23E 2164 FSL 0740 FEL
43-047-36009	CWU 947-30	Sec 30 T09S R23E 1947 FNL 0641 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

October 14, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 926-23 Well, 662' FSL, 560' FEL, SE SE, Sec. 23,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36003.

Sincerely,

JRB John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 926-23
API Number: 43-047-36003
Lease: U-0282

Location: SE SE Sec. 23 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

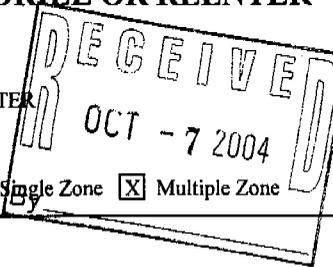
4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone



5. Lease Serial No.
U-0282
6. If Indian, Allottee or Tribe Name
7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT
8. Lease Name and Well No.
CHAPITA WELLS UNIT 926-23

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43047-31003

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**
3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **662' FSL, 560' FEL** **SE/SE**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 23, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
20.03 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH**
13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **560'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well
6

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9200'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4973.4 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature Name (Printed/Typed) **Ed Trotter** Date **October 6, 2004**

Title **Agent**

Approved by (Signature) Name (Printed/Typed) **DIV. OF OIL, GAS & MINING** Date **07/21/2005**

Title **Assistant Field Manager
Mineral Resources** Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

U.D.O.G.M.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: CWU 926-23
Lease Number: U-0284
API Number: 43-047-36003
Location: SENE Sec. 23 T.9S R. 22E
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the Wasatch Formation which has been identified at ±4775'

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43

CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the

operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due

anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 926-23		9. API NUMBER: 4304736003
2. NAME OF OPERATOR: EOG RESOURCES, INC.		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-4120	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 662' FSL, 560' FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 23 9S 22E S			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 10-18-05
By: [Signature]

COPIES SENT TO OPERATOR
Date: 10-20-05
Initials: [Signature]

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>10/4/2005</u>

(This space for State use only)

**RECEIVED
OCT 13 2005**

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736003
Well Name: CHAPITA WELLS UNIT 926-23
Location: 662' FSL, 560' FEL, SESE, Sec. 23, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/14/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

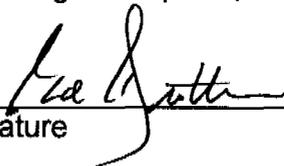
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

10/4/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED
OCT 13 2005
DEPT. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 4004-0137
Expires March 31, 2007

RECEIVED

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe
JUN 27 2006

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

2. Name of Operator
EOG RESOURCES, INC

8. Well Name and No.
CHAPITA WELLS UNIT 926-23

3a. Address
P.O. BOX 1815 VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9111

9. API Well No.
43-047-36003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**662 FSL 560 FEL (SESE) S.L.B.&M
SECTION 23, T9S, R22E 40.016086 LAT 109.399083 LON**

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	REQUEST
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

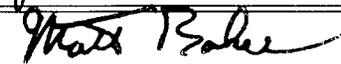
EOG Resources, Inc. respectfully requests the referenced APD originally approved 7/21/2005 be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **KAYLENE R. GARDNER** Title **REGULATORY ASSISTANT**

Signature  Date **06/21/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  **Petroleum Engineer** Date **JUL 25 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 01 2006

UDOGM

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL

EOG Resources, LLC

Notice of Intent APD Extension

Lease: UTU-0282
Well: CWU 926-23
Location: SESE Sec 23-T9S-R22E

An extension for the referenced APD is approved with the following conditions:

1. The extension and APD shall expire on 7/21/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

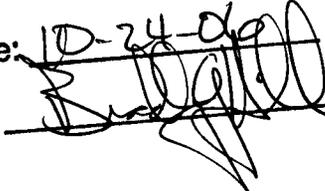
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 926-23
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 43-047-36003	
2. NAME OF OPERATOR: EOG RESOURCES, INC.	3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 662 FSL 560 FEL 40.016086 LAT 109.399083 LON		PHONE NUMBER: (435) 789-0790
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 23 9S 22E S.L.B. & M		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

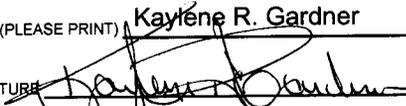
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-24-06
By: 

COPY SENT TO OPERATOR
Date: 10-25-06
Initials: Rm

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE 	DATE <u>10/19/2006</u>

(This space for State use only)

RECEIVED
OCT 23 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36003
Well Name: CHAPITA WELLS UNIT 926-23
Location: 662 FSL 560 FEL (SESE), SECTION 23, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/14/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

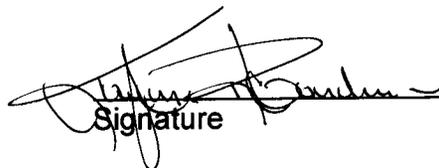
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

10/17/2006

Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

OCT 23 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 926-23

Api No: 43-047-36003 Lease Type: FEDERAL

Section 23 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 03/29/07

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 03/30/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36003	CHAPITA WELLS UNIT 926-23		SESE	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>13650</i>	3/29/2007		<i>4/5/07</i>		
Comments: <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

3/30/2007

Date

RECEIVED

APR 02 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0282
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Well Name and No. Chapita Wells Unit 926-23
3b. Phone No. (include area code) 303-262-2812		9. API Well No. 43-047-36003
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 662' FSL & 560' FEL (SESE) Sec. 23-T9S-R22E 40.016086 LAT 109.399083 LON		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 3/29/2007.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 03/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 02 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0282
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	8. Well Name and No. Chapita Wells Unit 926-23
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 662' FSL & 560' FEL (SESE) Sec. 23-T9S-R22E 40.016086 LAT 109.399083 LON		9. API Well No. 43-047-36003
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature	Date 03/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____	Date _____
		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 02 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 662' FSL & 560' FEL (SESE) Sec. 23-T9S-R22E 40.016086 LAT 109.399083 LON		8. Well Name and No. Chapita Wells Unit 926-23
		9. API Well No. 43-047-36003
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the TD for the referenced well,

From: 9200'

To: 9330'

A revised drilling plan is attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 04-09-07
By: [Signature]

COPY SENT TO OPERATOR
Date: 4-9-07
Initials: RM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carrie MacDonald		Title Operations Clerk
Signature <u>[Signature]</u>	Date 04/04/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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(Instructions on page 2)

RECEIVED

APR 05 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

CHAPITA WELLS UNIT 926-23
SE/SE, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,344		Shale	
Wasatch	4,635		Sandstone	
Chapita Wells	5,198		Sandstone	
Buck Canyon	5,836		Sandstone	
North Horn	6,609		Sandstone	
KMV Price River	6,969	Primary	Sandstone	Gas
KMV Price River Middle	7,849	Primary	Sandstone	Gas
KMV Price River Lower	8,648	Primary	Sandstone	Gas
Sego	9,129		Sandstone	
TD	9,330			

Estimated TD: 9,330' or 200'± below Segeo top

Anticipated BHP: 5,095 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 926-23 SE/SE, SEC. 23, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 926-23
SE/SE, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3
¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2
gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18
ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to
500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 135 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44
(Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29
(cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 915 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13
(Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at
14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 926-23
SE/SE, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 662' FSL & 560' FEL (SESE) Sec. 23-T9S-R22E 40.016086 LAT 109.399083 LON		8. Well Name and No. Chapita Wells Unit 926-23
		9. API Well No. 43-047-36003
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 6/6/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

06/08/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED

JUN 11 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-08-2007

Well Name	CWU 926-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36003	Well Class	ISA
County, State	UINTAH, UT	Spud Date	04-29-2007	Class Date	06-06-2007
Tax Credit	N	TVD / MD	9,330/ 9,330	Property #	054915
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,988/ 4,973				
Location	Section 23, T9S, R22E, SESE, 662 FSL & 560 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	53.24831	NRI %	45.88272

AFE No	302784	AFE Total	1,751,100	DHC / CWC	828,700/ 922,400
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	10-12-2004
		Release Date			05-06-2007
10-12-2004 Reported By					
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
		Days	0	MW	0.0
		Visc			0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
			662' FSL & 560' FEL (SE/SE)
			SECTION 23, T9S, R22E
			UINTAH COUNTY; UTAH

LAT 40.016086, LONG 109.399083 (NAD 27)

TRUE #15
 OBJECTIVE: 9200' TD, MESAVERDE
 DW/GAS
 PROSPECT: CHAPITA WELLS DEEP
 DD&A: CHAPITA DEEP
 FIELD: NATURAL BUTTES

LEASE: U-0282
 ELEVATION: 4975' GL, 4973.4' PREP GL, (DUE TO ROUNDING 4973' IS THE PREP GL) 4988' KB (15')

EOG WI 53.24831%, NRI 45.88272%

03-20-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL START TODAY.

03-21-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40%. PIT ROCKED OUT. DRILLING.

03-22-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40%. PIT ROCKED OUT. DRILLING.

03-23-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40%. PIT ROCKED OUT. DRILLING.

03-26-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

03-27-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 PUSHING OUT PIT.

03-28-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LINE PIT TODAY.

03-29-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LINE PIT TODAY.

03-30-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description
 06:00 06:00 24.0 LOCATION COMPLETE.

03-31-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start End Hrs Activity Description
 06:00 06:00 24.0 CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 3/29/2007 @ 1:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 3/29/2007 @ 12:00 PM.

04-17-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$231,288	Completion	\$0	Daily Total	\$231,288						
Cum Costs: Drilling	\$269,288	Completion	\$0	Well Total	\$269,288						
MD	2,254	TVD	2,254	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN DRILLING AIR RIG #7 ON 3/31/2007. DRILLED 12-1/4" HOLE TO 2280' GL. ENCOUNTERED WATER @ 500'. ATTEMPTED TO CEMENT OFF WATER TWICE WITH NO RESULTS. ENCOUNTERED MORE WATER @ 1770. RAN 52 JTS (2239.45') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2254' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (136 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/169.7 BBLS FRESH WATER. BUMPED PLUG W/700# @ 10:47 PM, 4/6/2007. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 45 MINUTES.

TOP JOB # 2: MIXED & PUMPED 150 SX (30 BBLS) OF PREMIUM CEMENT W/4% CaCl2, & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 30 MINUTES.

TOP JOB # 3: MIXED & PUMPED 100 SX (120 BBLS) OF PREMIUM CEMENT W/2% CaCl2, & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 4: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 250 SX (51 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. RDMO BIG 4 CEMENTERS.

TOP JOB # 6: MIRU BIG 4 CEMENTERS ON 4/10/2007. MIXED & PUMPED 85 SX (17.4 BBLS) PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2080', 1 3/4 DEGREE. TAGGED @ 2098'.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/26/2007 @ 8:15 PM.

04-27-2007	Reported By	BRIAN DUTTON
Daily Costs: Drilling	\$23,460	Completion \$0
		Daily Total \$23,460

Cum Costs: Drilling \$292,748 **Completion** \$0 **Well Total** \$292,748
MD 2.254 **TVD** 2.254 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDRT

Start **End** **Hrs** **Activity Description**
 07:00 17:00 10.0 HELD SAFETY MEETING W/RIG CREWS. RDRT. LOWERED DERRICK. FINISHED RDRT. PREPAIR FOR TRUCKS.

FULL CREWS.

NO ACCIDENTS. 10 MEN, 110 MAN-HOURS.

MOVE IS APPROXIMATELY 200 YARDS.

04-28-2007 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$21,764 **Completion** \$0 **Daily Total** \$21,764
Cum Costs: Drilling \$314,512 **Completion** \$0 **Well Total** \$314,512
MD 2.254 **TVD** 2.254 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT

Start **End** **Hrs** **Activity Description**
 07:00 17:00 10.0 HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 1044-23 TO LOCATION, MOVE WAS 200 YARDS. RURT. RELEASED TRUCKS @ 1500 HRS. RAISED DERRICK @ 1530 HRS. CONTINUED RURT.

OLD LOCATION CWU 1044-23 CLEARED AND CLEANED.

15 MEN, 150 MAN-HOURS.

NO ACCIDENTS.

LOCATION DIMENSIONS: WELL TO PIT 39', WELL TO HOUSE SIDE 128', WELL TO BACK 156', WELL TO FRONT 176'.

04-29-2007 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$24,040 **Completion** \$0 **Daily Total** \$24,040
Cum Costs: Drilling \$338,552 **Completion** \$0 **Well Total** \$338,552
MD 2.254 **TVD** 2.254 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RURT

Start **End** **Hrs** **Activity Description**
 07:00 17:00 10.0 HELD SAFETY MEETING W/RIG CREWS. RURT. 100% RIGGED UP, READY FOR BOP TEST.

OLD LOCATION CWU 1044-23 CLEARED AND CLEANED.

NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 0900 HRS 4/29/07 OF BOP TEST @ 0600 HRS 4/29/07 (LEFT MESSAGE).

15 MEN 150 MAN HOURS.
NO ACCIDENTS.

04-30-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$41,461	Completion	\$0	Daily Total	\$41,461
Cum Costs: Drilling	\$380,013	Completion	\$0	Well Total	\$380,013

MD 3,615 TVD 3,615 Progress 1,361 Days 1 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	*****RIG ACCEPTED FOR DAYWORK @ 0600 HRS 4/29/07*****
			TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI).
10:00	10:30	0.5	INSTALLED WEAR BUSHING. RU WEATHERFORD RTS LD MACHINE. HELD SAFETY MEETING.
10:30	12:30	2.0	PU BHA & DP. TAGGED @ 2,143'.
12:30	13:30	1.0	RD LD MACHINE. INSTALLED DRIVE BUSHING & ROTATING HEAD RUBBER.
13:30	15:00	1.5	DRILLED CEMENT & FLOAT EQUIPMENT TO 2,274.
15:00	15:30	0.5	PERFORMED F.I.T. TO 11.5 PPG EMW(350PSI).
15:30	16:30	1.0	DRILLED 2,274' TO 2,370' (96' @ 96.0 FPH), WOB 5-20K, GPM 400, RPM 40-65/MOTOR 64, SPP 1150, NO FLARE.
16:30	17:00	0.5	SURVEY DEPTH @ 2,289' 1.5 DEGREES.
17:00	05:00	12.0	DRILLED 2,370' TO 3,583' (1213' @ 101.1 FPH), WOB 15-20K, GPM 400, RPM 40-65/MOTOR 64, SPP 1285, MUD WT. 9.5 PPG, VIS 31, NO FLARE.
05:00	05:30	0.5	SURVEY DEPTH @ 3,500' 2.0 DEGREES.
05:30	06:00	0.5	DRILLED 3,583' TO 3,615' (32' @ 64.0 FPH), WOB 15-20K, GPM 400, RPM 40-65/MOTOR 64, SPP 1285, MUD WT. 9.5 PPG, VIS 31, NO FLARE.

NO ACCIDENTS.
FULL CREWS.
SAFETY MEETING: RUNNING WIRE LINE SURVEYS.
DIESEL FUEL ON HAND 3510 GALS, USED 529 GALS.
PROPANE ON HAND 3180 GALS, USED 400 GALS.

LITHOLOGY: 70% SHALE, 10% SS, 10%, SHLYSS, 10% LMSTN, BGG 78 - 266 UNITS, CONN. GAS 319 - 630 UNITS, HIGH GAS 7927 UNITS @ 2,577'.

FORMATION TOPS: GREEN RIVER @ 1,658'.

06:00 18.0 SPUDED 7 7/8" HOLE @ 15:30 HRS, 4/29/07.

05-01-2007 Reported By BRIAN DUTTON/DAN LINDSEY

Daily Costs: Drilling	\$53,227	Completion	\$0	Daily Total	\$53,227
Cum Costs: Drilling	\$433,241	Completion	\$0	Well Total	\$433,241

MD 5,736 TVD 5,736 Progress 2,121 Days 2 MW 9.2 Visc 34.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 3,615' TO 4,053' (438' @ 109.5 FPH), WOB 15-20K, GPM 400, RPM 40-65/MOTOR 64, SPP 1538, MUD WT. 9.3 PPG, VIS 31, NO FLARE.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A.. FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:30	14:30	4.0	DRILLED 4,053' TO 4,584' (531' @ 132.7 FPH), WOB 15-20K, GPM 400, RPM 40-65/MOTOR 64, SPP 1500, MUD WT. 9.4 PPG, VIS 32, NO FLARE.
14:30	15:00	0.5	SURVEY DEPTH @ 4,503' 2.0 DEGREES.
15:00	06:00	15.0	DRILLED 4584 TO 5736 (1152' @ 76.8 FPH), WOB 18-22K, GPM 400, RPM 40-60/MOTOR 64, SPP 1400, NO FLARE. THIS A.M. MUD 9.7 PPG, VIS 33.

GAS: BG 50-200, CONN 112-158, HG 7232 @ 4576'. 3 SHOWS.

TOPS: WASATCH 4641, CHAPITA WELLS 5204.

DIESEL 7277 GALS(HAULED 4500, USED 733), PROPANE 2760 GALS(USED 420).

NO ACCIDENTS. FULL CREWS.

05-02-2007	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$77,604	Completion	\$0	Daily Total	\$77,604						
Cum Costs: Drilling	\$510,845	Completion	\$0	Well Total	\$510,845						
MD	6.804	TVD	6.804	Progress	1.068	Days	3	MW	9.6	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLED 5736 TO 5800(64'), WOB 20K, GPM 400, RPM 50/MOTOR 64, SPP 1400, NO FLARE.
07:00	07:30	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
07:30	06:00	22.5	DRILLED 5800 TO 6804(1004' @ 44.6 FPH), WOB 18-20K, GPM 400, RPM 40-60/MOTOR 64, SPP 1450, NO FLARE. THIS A.M. MUD 9.7 PPG, VIS 33.

GAS: BG 20-70, CONN 51-606, HG 1677 @ 5620'. 1 SHOW.

TOPS: BUCK CANYON 5812, NORTH HORN 6582.

DIESEL 6398 GALS(USED 879), PROPANE 2220 GALS(USED 540).

NO ACCIDENTS. FULL CREWS.

05-03-2007	Reported By	DAN LINDSEY									
Daily Costs: Drilling	\$34,048	Completion	\$0	Daily Total	\$34,048						
Cum Costs: Drilling	\$544,894	Completion	\$0	Well Total	\$544,894						
MD	7,740	TVD	7,740	Progress	936	Days	4	MW	9.8	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 6804 TO 6990(186' @ 37.2 FPH), WOB 17-20K, GPM 400, RPM 45/MOTOR 64, SPP 1400, NO FLARE.
11:00	11:30	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.

11:30 06:00 18.5 DRILLED 6990 TO 7740(750' @ 40.5 FPH), WOB 17-20K, GPM 400, RPM 35-45/MOTOR 64, SPP 1550, NO FLARE. THIS A.M. MUD 10.0 PPG, VIS 34.

GAS: BG 360-500, CONN 517-1335, HG 1880 @ 7581'. 2 SHOWS.
TOP: UPPER PRICE RIVER 6967.

DIESEL 5523 GALS(USED 875), PROPANE 3840 GALS(USED 600).

NO ACCIDENTS. FULL CREWS.

05-04-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$49,808	Completion	\$3,933	Daily Total	\$53,741
Cum Costs: Drilling	\$594,703	Completion	\$3,933	Well Total	\$598,636
MD	8,423	TVD	8,423	Progress	683
		Days	5	MW	1.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	Visc
					35.0

Activity at Report Time: TRIPPING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 7740 TO 7960(220' @ 48.9 FPH), WOB 18-20K, GPM 400, RPM 40-45/MOTOR 64, SPP 1600, NO FLARE.
10:30	11:00	0.5	SERVICED RIG, RESET & CHECKED COM, FUNCTION PIPE RAMS.
11:00	01:00	14.0	DRILLED 7960 TO 8423(463' @ 33.1 FPH), WOB 12-23K, GPM 400, RPM 30-60/MOTOR 64, SPP 1600, INTERMITTENT FLARE. MUD 10.2 PPG, VIS 33.
			GAS: BG 30-50, CONN 2311-3389, HG 3823 @ 8204'. 2 SHOWS.
			TOP: MIDDLE PRICE RIVER 7855.
01:00	01:30	0.5	DROPPED SURVEY. PUMPED PILL.
01:30	05:30	4.0	TOOH W/BIT #1.
05:30	06:00	0.5	LD REAMERS. LD MOTOR & BIT #1. FUNCTION BLIND RAMS.

DIESEL 4672 GALS(USED 851), PROPANE 3000 GALS(USED 840).

NO ACCIDENTS. FULL CREWS.

05-05-2007 Reported By DAN LINDSEY

Daily Costs: Drilling	\$44,660	Completion	\$6,868	Daily Total	\$51,528
Cum Costs: Drilling	\$639,316	Completion	\$10,801	Well Total	\$650,117
MD	9,330	TVD	9,330	Progress	907
		Days	6	MW	10.2
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	Visc
					31.0

Activity at Report Time: CIRCULATING FOR SHORT TRIP

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PU MUD MOTOR & BIT #2.
06:30	09:30	3.0	TIH W/BIT #2.
09:30	10:00	0.5	WASHED & REAMED 54' TO 8423(30' FILL).
10:00	12:00	2.0	DRILLED 8423 TO 8509(86' @ 43.0 FPH), WOB 18K, GPM 400, RPM 45/MOTOR 64, SPP 1700, NO FLARE.
12:00	12:30	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
12:30	06:00	17.5	DRILLED 8509 TO 9330' TD (821' @ 46.9 FPH), WOB 12-25K, GPM 400, RPM 30-50/MOTOR 64, SPP 170, 3' FLARE. THIS A.M. 10.6 PPG, VIS 34. REACHED TD AT 06:00 HRS, 5/5/07.

GAS: BG 2000-2300, CONN 2364-2515, TG 6553, HG 6530 @ 8602'. 3 SHOWS.
TOPS: LOWER PRICE RIVER 8651, SEGO 9128.

DIESEL 3638 GALS(USED 836), PROPANE 2520 GALS(USED 480).

NO ACCIDENTS. FULL CREWS.

05-06-2007 **Reported By** **DAN LINDSEY**

Daily Costs: Drilling	\$36,446	Completion	\$81,159	Daily Total	\$117,605						
Cum Costs: Drilling	\$675,762	Completion	\$91,960	Well Total	\$767,722						
MD	9,330	TVD	9,330	Progress	0	Days	7	MW	11.0	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: CEMENTING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATED FOR SHORT TRIP. RAISED MW TO 10.8 PPG.
08:00	10:30	2.5	PUMPED PILL. SHORT TRIPPED 30 STDS TO 6500(5' FILL).
10:30	12:00	1.5	CIRCULATE GAS OUT. DROPPED SURVEY. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
12:00	18:00	6.0	PUMPED PILL. LDDP.
18:00	19:30	1.5	BROKE KELLY. LD BHA. SURVEY WAS MISRUN.
19:30	20:00	0.5	PULLED WEAR BUSHING.
20:00	21:00	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
21:00	05:00	8.0	RAN 215 JTS 4.5" 11.6# N80 LTC CSG(FS, 1 JT, FC, 212 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6366). TAGGED @ 9330. LD TAG JT & PU LANDING JT W/CSG HANGER.
05:00	06:00	1.0	CIRCULATED GAS OUT. RD CSG CREW & LD MACHINE. RU SLB CEMENTER.

DIESEL 3349 GALS(USED 487), PROPANE 1860 GALS(USED 660).

NO ACCIDENTS. FULL CREWS.

NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 0845 HRS 5/5/07 OF CSG & CMT JOB.

05-07-2007 **Reported By** **DAN LINDSEY**

Daily Costs: Drilling	\$22,628	Completion	\$65,473	Daily Total	\$88,101						
Cum Costs: Drilling	\$698,390	Completion	\$157,433	Well Total	\$855,823						
MD	9,330	TVD	9,330	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISHED CIRCULATING & RU SLB CEMENTER. HELD SAFETY MEETING.
06:30	09:00	2.5	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLs CHEM WASH, 20 BBLs FW SPACER, 365 SX 35/65 POZ G (147 BBLs @ 12.0 PPG, 2.26 CFS) & 1530 SX 50/50 POZ G(351 BBLs @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/144 BTW(GOOD RETURNS THROUGHOUT JOB). FINAL LIFT PRESSURE 2400 PSI, BUMPED PLUG TO 3600 PSI. BLEED OFF, FLOATS HELD.

09:00 10:00 1.0 LANDED CSG @ 9328(FC @ 9281. MARKERS @ 6916-36 & 4230-50). TESTED CSG HANGER TO 5000 PSI. RD SLB.
 HAULED 860 BBLs MUD TO STORAGE. CLEANED MUD TANKS.
 NO ACCIDENTS. FULL CREWS.
 TRANSFERRED 7 JTS(309') 4.5" 11.6# N80 LTC CASING TO CWU 640-26.
 TRANSFERRED 1 JT(19.49') 4.5" 11.6# HCP-110 LTC CASING TO CWU 640-26.
 TRANSFERRED 3349 GALS DIESEL & 1860 GALS PROPANE TO CWU 640-26.
 TRUCKS SCHEDULED FOR 0700 HRS 5/7/07, MOVE IS 1.0 MILE.

10:00 17:00 7.0 RDRT. LOWERED DERRICK. FINISHED RDRT, READY FOR TRUCKS.
 NO ACCIDENTS. 10 MEN, 70 MAN-HOURS.

17:00 06:00 13.0 W.O. DAYLITE.

06:00 18.0 RELEASED RIG @ 1000 HRS, 5/6/07.
 CASING POINT COST \$698,391

05-10-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$43,612	Daily Total	\$43,612
Cum Costs: Drilling	\$698,390	Completion	\$201,045	Well Total	\$899,435
MD	9,330	TVD	9,330	Progress	0
			Days	9	MW
				0.0	Visc
					0.0
Formation :		PBTD :	9281.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 800'. EST CEMENT TOP @ 1110'. RD SCHLUMBERGER.

05-17-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030
Cum Costs: Drilling	\$698,390	Completion	\$203,075	Well Total	\$901,465
MD	9,330	TVD	9,330	Progress	0
			Days	10	MW
				0.0	Visc
					0.0
Formation :		PBTD :	9281.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
13:00	14:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG, HELD OK. PREP FOR FRAC .

05-22-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,095	Daily Total	\$1,095
Cum Costs: Drilling	\$698,390	Completion	\$204,170	Well Total	\$902,560
MD	9,330	TVD	9,330	Progress	0
			Days	11	MW
				0.0	Visc
					0.0
Formation :	MESAVERDE	PBTD :	9281.0	Perf :	7700'-9099'
				PKR Depth :	0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:30	18:30	12.0	RUWL. PERFORATED LPR FROM LPR FROM 8963-64', 8969-70', 8986-87', 9015-16', 9028-29', 9032-33', 9037-38', 9041-42', 9062-63', 9079-80', 9094-95' & 9098-99' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4180 GAL YF116ST+ PAD & 47984 GAL YF116ST+ & YF116ST+ WITH 128000# 20/40 SAND @ 1-5 PPG. MTP 6403 PSIG. MTR 51.2 BPM. ATP 5091 PSIG. ATR 48.7 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8934'. PERFORATED LPR FROM 8708-09', 8716-17', 8733-34', 8743-44', 8782-83', 8818-19', 8846-47', 8878-79', 8884-85', 8892-93', 8909-10' & 8924-25' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4159 GAL YF116ST+ PAD & 48551 GAL YF116ST+ & YF116ST+ WITH 129400# 20/40 SAND @ 1-5 PPG. MTP 6418 PSIG. MTR 50.1 BPM. ATP 4972 PSIG. ATR 47.6 BPM. ISIP 2770 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8650'. PERFORATED MPR FROM 8394-95', 8415-16', 8427-28', 8443-44', 8461-62', 8479-80', 8511-12', 8544-45', 8605-06', 8610-11', 8619-20' & 8630-31' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL YF116ST+ PAD & 45980 GAL YF116ST+ & YF116ST+ WITH 111750# 20/40 SAND @ 1-4 PPG. MTP 6546 PSIG. MTR 42.9 BPM. ATP 6114 PSIG. ATR 33.7 BPM. ISIP 5100 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8360'. PERFORATED MPR FROM 8153-55', 8193-94', 8204-05', 8213-14', 8241-42', 8261-62', 8285-86', 8292-93', 8312-13', 8321-22' & 8346-47' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4146 GAL YF116ST+ PAD & 52092 GAL YF116ST+ & YF116ST+ WITH 140700# 20/40 SAND @ 1-5 PPG. MTP 6151 PSIG. MTR 52.2 BPM. ATP 4904 PSIG. ATR 47.2 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8110'. PERFORATED MPR FROM 7990-91', 7997-98', 8006-07', 8013-14', 8021-22', 8038-39', 8051-52', 8065-66', 8071-72', 8080-81', 8085-86' & 8094-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4160 GAL YF116ST+ PAD, 51,994 GAL YF116ST+ & YF116ST+ WITH 142,200 # 20/40 SAND @ 1-5 PPG. MTP 6033 PSIG. MTR 48.2 BPM. ATP 4712 PSIG. ATR 48.2 BPM. ISIP 2670 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 7,920'. PERFORATE UPR FROM 7700-7701', 7707-7708', 7765-7766', 7789-7790', 7810-7811', 7836-7837', 7843-7844', 7885-7886', 7895-7896' & 7904-7905' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4156 GAL YF116ST+ PAD & 49688 GAL YF116ST+ & YF116ST+ WITH 134900# 20/40 SAND @ 1-5 PPG. MTP 6434 PSIG. MTR 51 BPM. ATP 4896 PSIG. ATR 47.4 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER. SDFN.

05-23-2007		Reported By		MCCURDY							
Daily Costs: Drilling	\$0	Completion	\$357,231	Daily Total	\$357,231						
Cum Costs: Drilling	\$698,390	Completion	\$561,401	Well Total	\$1,259,791						
MD	9,330	TVD	9,330	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9281.0		Perf : 6990'-9099'		PKR Depth : 0.0						

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	15:00	9.0	SICP 1980 PSIG. RUWL. SET 10K CFP AT 7665'. PERFORATED UPR FROM 7507-08', 7512-13', 7532-33', 7537-38', 7553-54', 7558-59', 7588-89', 7595-96', 7601-02', 7622-23 (MISFIRE), 7641-42', & 7650-51' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4162 GAL YF116ST+ PAD & 48800 GAL YF116ST+ WITH 133750# 20/40 SAND @ 1-5 PPG. MTP 6033 PSIG. MTR 51 BPM. ATP 4530 PSIG. ATR 48.8 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7360'. PERFORATED UPR FROM 7145-46', 7161-62', 7244-45' (MISFIRE), 7251-52', 7260-61', 7265-66', 7288-89', 7298-99', 7304-05', 7326-27', 7335-36' & 7341-42' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4153 GAL YF116ST+ PAD & 49313 GAL YF116ST+ WITH 134400# 20/40 SAND @ 1-5 PPG. MTP 6137 PSIG. MTR 51.3 BPM. ATP 4357 PSIG. ATR 47.6 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7100'. PERFORATED UPR FROM 6990-91', 6998-99', 7006-07', 7017-18', 7039-41', 7059-60', 7065-66', 7074-75' & 7082-83' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4147 GAL YF116ST+ PAD & 49529 GAL YF116ST+ WITH 138710# 20/40 SAND @ 1-5 PPG. MTP 5584 PSIG. MTR 51.2 BPM. ATP 3672 PSIG. ATR 48.6 BPM. ISIP 2060 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6893'. BLED OFF PRESSURE. RDWL. SDFN.

05-24-2007 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$44,059	Daily Total	\$44,059
Cum Costs: Drilling	\$698,390	Completion	\$605,460	Well Total	\$1,303,850
MD	9,330	TVD	9,330	Progress	0
		Days	13	MW	0.0
Formation : MESAVERDE		PBTD : 9281.0		Perf : 6990'-9099'	
				PKR Depth : 0.0	

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	18:30	12.5	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/MILL & PUMP OFF BIT SUB TO CBP @ 6893'. SDFN.

05-25-2007 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$53,522	Daily Total	\$53,522
Cum Costs: Drilling	\$698,390	Completion	\$658,982	Well Total	\$1,357,372
MD	9,330	TVD	9,330	Progress	0
		Days	14	MW	0.0
Formation : MESAVERDE		PBTD : 9281.0		Perf : 6990'-9099'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7893', 7100', 7360', 7665', 7920', 8110', 8360', 8650' & 8935'. RIH. CLEANED OUT TO PBTD @ 9281'. LANDED TBG AT 7647' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RD MOSU. SDFN.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2000 PSIG. 47 BFPH. RECOVERED 657 BLW. 9945 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# L-80 TBG 31.82'
 XN NIPPLE 1.10'
 240 JTS 2-3/8" 4.7# L-80 TBG 7598.29'
 BELOW KB 15.00'
 LANDED @ 7647.21' KB

05-27-2007 **Reported By** HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570
Cum Costs: Drilling	\$698,390	Completion	\$661,552	Well Total	\$1,359,942
MD	9,330	TVD	9,330	Progress	0
		Days	16	MW	0.0
Formation : MESAVERDE		PBTD : 9281.0		Perf : 6990'-9099'	
				PKR Depth : 0.0	

Activity at Report Time: FLOW BACK WELL

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 2200 PSIG. 38 BFPH. RECOVERED 923 BLW. 8017 BLWTR.

05-28-2007 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$2,570 Daily Total \$2,570
 Cum Costs: Drilling \$698,390 Completion \$664,122 Well Total \$1,362,512
 MD 9,330 TVD 9,330 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBDT : 9281.0 Perf : 6990'-9099' PKR Depth : 0.0

Activity at Report Time: FLOW BACK WELL

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2500 PSIG. 28 BFPH. RECOVERED 637 BLW. 7344 BLWTR.

05-29-2007 Reported By HAL IVIE

DailyCosts: Drilling \$0 Completion \$2,570 Daily Total \$2,570
 Cum Costs: Drilling \$698,390 Completion \$666,692 Well Total \$1,365,082
 MD 9,330 TVD 9,330 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBDT : 9281.0 Perf : 6990'-9099' PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2700 PSIG. 23 BFPH. RECOVERED 559 BLW. 6785 BLWTR. SWI @ 5AM, 5/29/07. WO FACILITIES.

FINAL COMPLETION DATE: 5/28/07

06-07-2007 Reported By HEATH LEMON

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$698,390 Completion \$666,692 Well Total \$1,365,082
 MD 9,330 TVD 9,330 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBDT : 9281.0 Perf : 6990'-9099' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 1500 & CP 3200 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 6/6/07. FLOWED 290 MCFD RATE ON 12/64" POS CHOKE. STATIC 207.

06-08-2007 Reported By ALAN WATKINS

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$698,390 Completion \$666,692 Well Total \$1,365,082
 MD 9,330 TVD 9,330 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBDT : 9281.0 Perf : 6990'-9099' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 319 MCFD, 20 BC & 240 BW IN 24 HRS ON 12/64" CK, TP 1800 & CP 3175 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0282**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Chapita Wells Unit

8. Lease Name and Well No.
Chapita Wells Unit 926-23

9. AFI Well No.
43-047-36003

10. Field and Pool, or Exploratory
Natural Buttes/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 23-T9S-R22E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **03/29/2007** 15. Date T.D. Reached **05/05/2007** 16. Date Completed **06/06/2007**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4975' NAT GL

18. Total Depth: MD **9330** 19. Plug Back T.D.: MD **9281** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2254		1185 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9328		1895 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7647							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6990	9099	8963-9099		3/spf	
B)			8708-8925		3/spf	
C)			8394-8631		3/spf	
D)			8153-8347		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8963-9099	52,329 GALS GELLED WATER & 128,000# 20/40 SAND
8708-8925	52,875 GALS GELLED WATER & 129,400# 20/40 SAND
8394-8631	50,313 GALS GELLED WATER & 111,750# 20/40 SAND
8153-8347	56,403 GALS GELLED WATER & 140,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/06/2007	06/18/2007	24	→	20	663	210			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
12/64"	SI 1750	2650	→	20	663	210			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

*See instructions and spaces for additional data on page 2)

RECEIVED
JUN 22 2007

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6990	9099		Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River Sego	4638 5223 5907 6987 7878 8638 9126

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 06/20/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 926-23 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7990-8095	3/spf
7700-7905	3/spf
7507-7651	3/spf
7145-7342	3/spf
6990-7083	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7990-8095	56,319 GALS GELLED WATER & 142,200# 20/40 SAND
7700-7905	54,009 GALS GELLED WATER & 134,900# 20/40 SAND
7507-7651	53,127 GALS GELLED WATER & 133,750# 20/40 SAND
7145-7342	53,631 GALS GELLED WATER & 134,400# 20/40 SAND
6990-7083	53,841 GALS GELLED WATER & 138,710# 20/40 SAND

Perforated the Lower Price River from 8963-8964', 8969-8970', 8986-8987', 9015-9016', 9028-9029', 9032-9033', 9037-9038', 9041-9042', 9062-9063', 9079-9080', 9094-9095' & 9098-9099' w/ 3 spf.

Perforated the Lower Price River from 8708-8709', 8716-8717', 8733-8734', 8743-8744', 8782-8783', 8818-8819', 8846-8847', 8878-8879', 8884-8885', 8892-8893', 8909-8910' & 8924-8925' w/ 3 spf.

Perforated the Middle Price River from 8394-8395', 8415-8416', 8427-8428', 8443-8444', 8461-8462', 8479-8480', 8511-8512', 8544-8545', 8605-8606', 8610-8611', 8619-8620' & 8630-8631' w/ 3 spf.

Perforated the Middle Price River from 8153-8155', 8193-8194', 8204-8205', 8213-8214', 8241-8242', 8261-8262', 8285-8286', 8292-8293', 8312-8313', 8321-8322' & 8346-8347' w/ 3 spf.

Perforated the Middle Price River from 7990-7991', 7997-7998', 8006-8007', 8013-8014', 8021-8022', 8038-8039', 8051-8052', 8065-8066', 8071-8072', 8080-8081', 8085-8086' & 8094-8095' w/ 3 spf.

Perforated the Upper Price River from 7700-7701', 7707-7708', 7765-7766', 7789-7790', 7810-7811', 7836-7837', 7843-7844', 7885-7886', 7895-7896' & 7904-7905' w/ 3 spf.

Perforated the Upper Price River from 7507-7508', 7512-7513', 7532-7533', 7537-7538', 7553-7554', 7558-7559', 7588-7589', 7595-7596', 7601-7602', 7641-7642' & 7650-7651' w/ 3 spf.

Perforated the Upper Price River from 7145-7146', 7161-7162', 7251-7252', 7260-7261', 7265-7266', 7288-7289', 7298-7299', 7304-7305', 7326-7327', 7335-7336' & 7341-7342' w/ 3 spf.

Perforated the Upper Price River from 6990-6991', 6998-6999', 7006-7007', 7017-7018', 7039-7041', 7059-7060', 7065-7066', 7074-7075' & 7082-7083' w/ 3 spf.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 926-25

API number: _____

Well Location: QQ SESE Section 23 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: ROCKY MOUNTAIN DRILLING

Address: PO BOX 1832

city VERNAL state UT zip 84078

Phone: (435) 789-3320

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
490	510	NO FLOW	NOT KNOWN
1,770	1,800	NO FLOW	NOT KNOWN

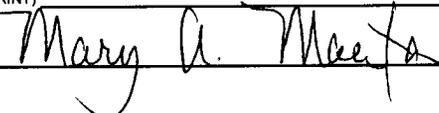
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE 

DATE 6/20/2007