

October 5, 2004

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
HCU 16-34F, 700' FSL, 700' FEL, SE/4 SE/4
Section 34, T10S, R20E, SLB&M, Uintah County, Utah

RECEIVED
OCT 12 2004
DIV. OF OIL, GAS & MINING

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Amanda Mart, Bureau of Indian Affairs
Carla Christian, Dominion
Marty Buys, Buys & Associates, Inc.

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**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO. **U-79130**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME **Ute Indian Tribe**

7. UNIT AGREEMENT NAME **Hill Creek Unit**

8. FARM OR LEASE NAME, WELL NO. **HCU 16-34F**

9. API WELL NO. **43-047-35996**

10. FIELD AND POOL, OR WILDCAT **Natural Buttes**

11. SEC., T., R., M., OR BLK. **Section 34, T10S, R20E, SLB&M**

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

1a. TYPE OF WORK **DRILL DEEPEN**

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR **Dominion Exploration & Production, Inc.**

3. ADDRESS AND TELEPHONE NO. **14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface **700' FSL, 700' FEL 615952X SE/4 SE/4 39,898546**
At proposed prod. zone **700' FSL, 700' FEL 4417167Y SE/4 SE/4 -109,643674**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* **9.63 miles south of Ouray, Utah**

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) **700'**

16. NO. OF ACRES IN LEASE **640**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40 acres**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1,150'**

19. PROPOSED DEPTH **8,250'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **5,352' GR**

22. APPROX. DATE WORK WILL START* **January 10, 2005**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	32#	2,000'	252 sacks Lead and 219 sacks Tail, 100 sacks Top Out (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,250'	160 sacks Lead and 435 sacks Tail (see Drilling Plan)

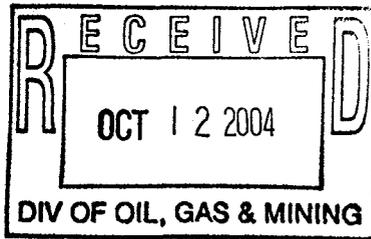
Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
Dominion requests that this complete application for permit to drill be held confidential.

Federal Approval of this Action is Necessary



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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE October 5, 2004

(This space for Federal or State office use)

PERMIT NO. 43-047-35996 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III DATE 10-18-04

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

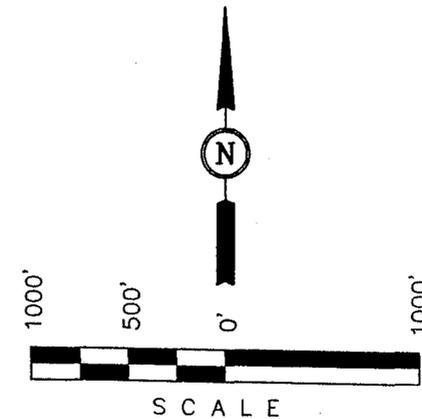
T10S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, HCU #16-34F, located as shown in the SE 1/4 SE 1/4 of Section 34, T10S, R20E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

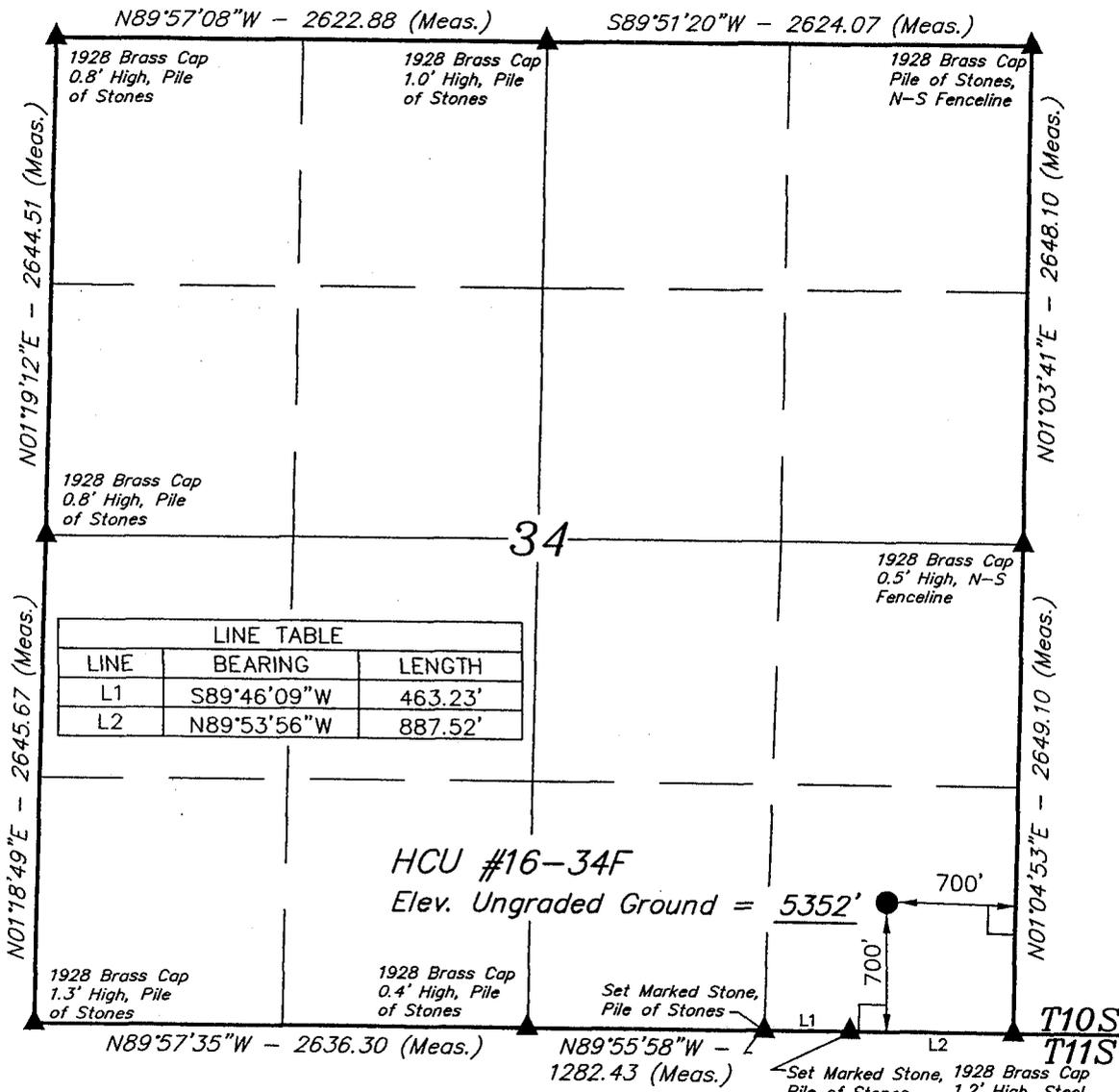
SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH



HCU #16-34F
 Elev. Ungraded Ground = 5352'

T10S
 T11S

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
 (NAD 83)
 LATITUDE = 39°53'54.77" (39.898547)
 LONGITUDE = 109°38'39.83" (109.644397)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-24-04	DATE DRAWN: 03-17-04
PARTY B.B. T.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: HCU 16-34F
700' FSL & 700' FEL
Section 34-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,850'
Uteland Limestone	4,190'
Wasatch	4,330'
Chapita Wells	5,140'
Uteland Buttes	6,270'
Mesaverde	7,095'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,850'	Oil
Uteland Limestone	4,190'	Oil
Wasatch	4,330'	Gas
Chapita Wells	5,140'	Gas
Uteland Buttes	6,270'	Gas
Mesaverde	7,095'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,250'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

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DRILLING PLAN

APPROVAL OF OPERATIONS

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0" – 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' – 8,250'	8.6	Fresh water/2% KCL/KCL mud system

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,250'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,250'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: January 10, 2005
 Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: HCU 16-34F
700' FSL & 700' FEL
Section 34-10S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Wednesday, September 15, 2004 at approximately 10:15 am. In attendance at the onsite inspection were the following individuals:

Jon Bingham	Foreman	Dominion E & P, Inc.
Greg Darlington	Environmental Scientist	BLM – Vernal Field Office
Dustin Nephi	Oil and Gas Technician	Energy and Minerals
Kim Fritz	Environmental Protection Spec.	Uintah & Ouray Agency - BIA
David Weston	Professional Engineer	Uintah Engineering and Land Surveying
Harley Jackson	Foreman	Jackson Construction
Terry Hogan	Foreman	LaRose Construction
Don Hamilton	Permitting Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 9.63 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Hill Creek Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing federal unit boundary.

2. Planned Access Roads:

- a. From the existing gravel surfaced, Dominion maintained road an access is proposed trending south approximately 0.3 miles to the proposed well site. The access consists of entirely new disturbance and crosses no drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. Proposed access will utilize entirely Ute Indian Tribe lands in which a right-of-way is being approved at this time. BLM approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.3 miles long and adequate site distance exists in all directions.
- f. No culverts are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
 - i. Water wells None
 - ii. Injection wells None
 - iii. Disposal wells None
 - iv. Drilling wells None
 - v. Temp. shut-in wells None
 - vi. Producing wells 1
 - vii. Abandon wells 1
- b. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation.

Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the west side of the well site and traverse 1,500' north to the proposed 4" pipeline corridor that services the HCU 3-34F.
- i. The gas pipeline will be a 4" steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,500' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the northeast side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the north.
- c. The pad and road designs are consistent with BLM and Tribal specification
- d. A pre-construction meeting with responsible company representative, contractors, Tribal Representatives and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On Ute Tribal and BLM administered land, it is required that a Pesticide Use Proposal be

submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BIA. The BIA recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Ute Indian Tribe under the management of the Bureau of Indian Affairs – Uintah and Ouray Agency, P.O. Box 130, 988 South 7500 East, Ft. Duchesne, Utah 84026
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.

13. Operator's Representative and Certification

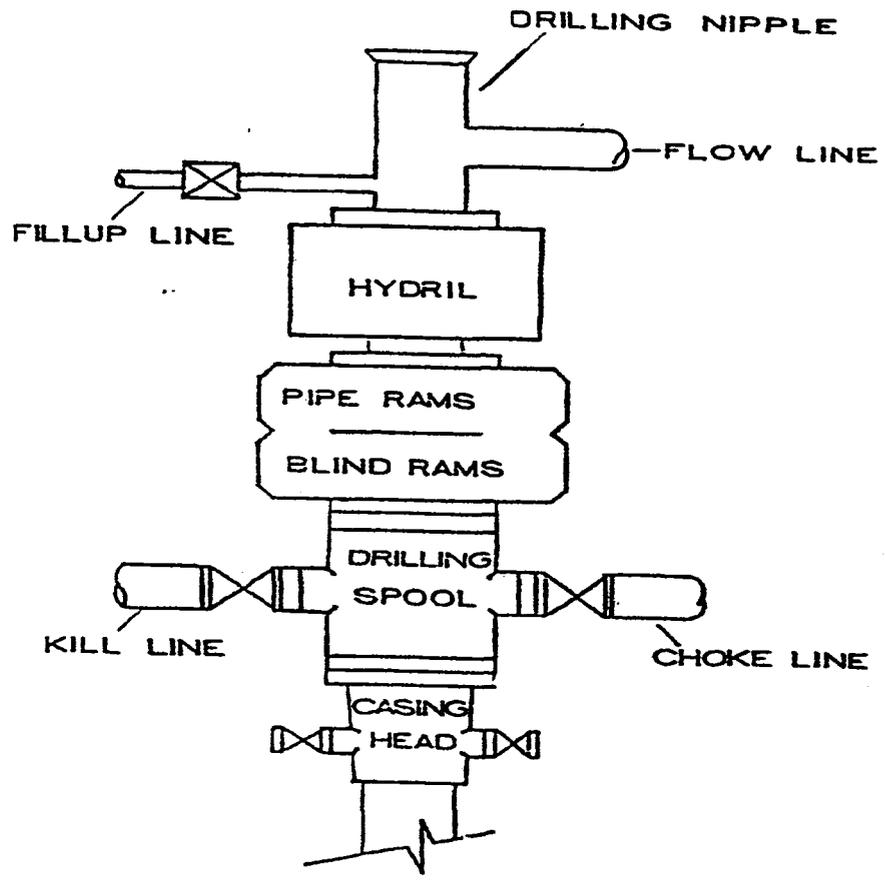
<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Mitchiel Hall	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

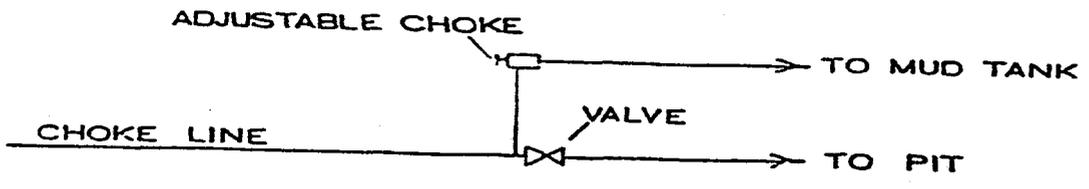
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 10-5-04

BOP STACK



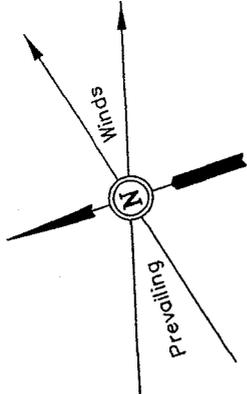
CHOKER MANIFOLD



DOMINION EXPLR. & PROD., INC.

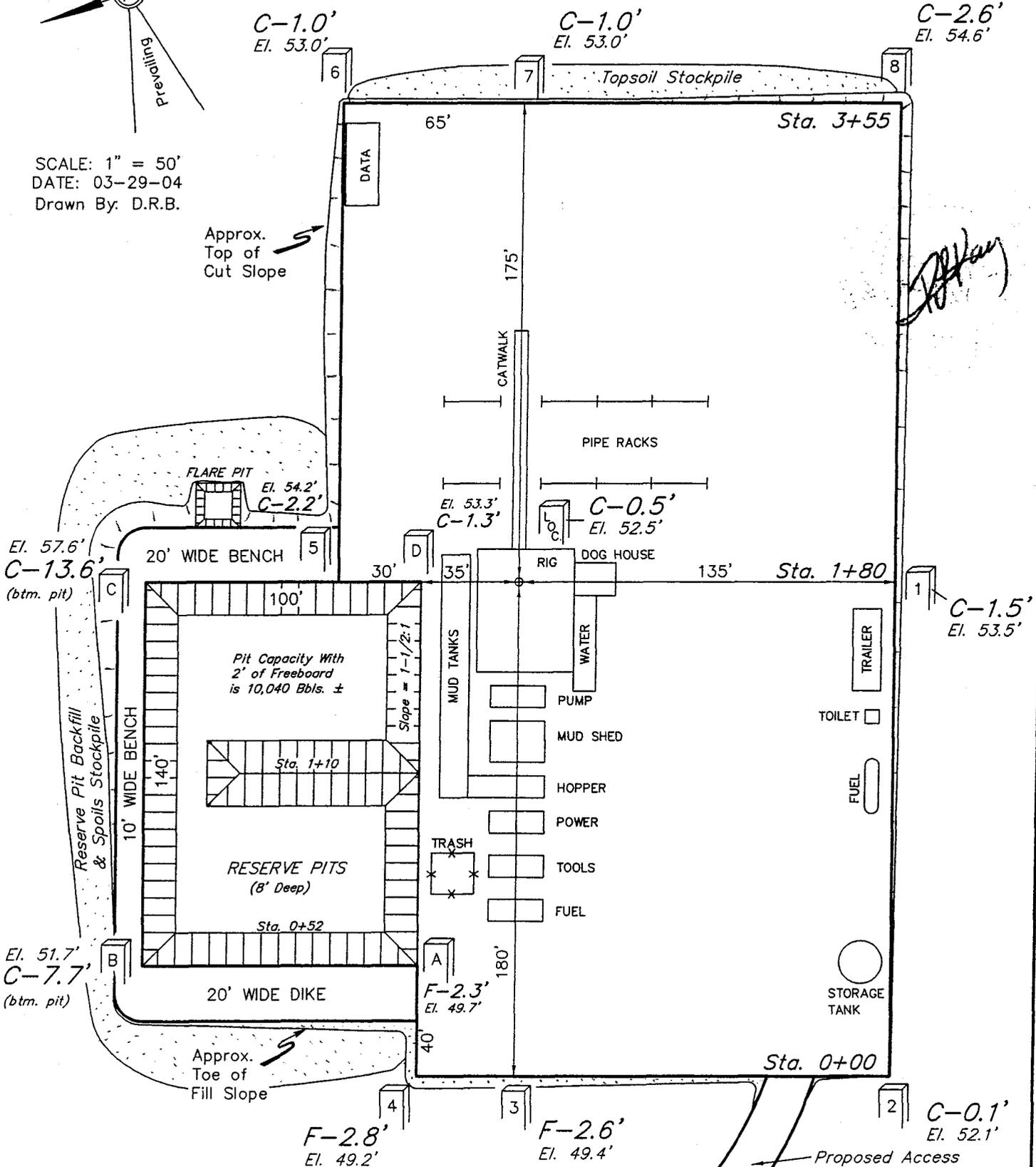
LOCATION LAYOUT FOR

HCU #16-34F
SECTION 34, T10S, R20E, S.L.B.&M.
700' FSL 700' FEL



SCALE: 1" = 50'
DATE: 03-29-04
Drawn By: D.R.B.

Approx. Top of Cut Slope



Elev. Ungraded Ground at Location Stake = 5352.5'
Elev. Graded Ground at Location Stake = 5352.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

HCU #16-34F

SECTION 34, T10S, R20E, S.L.B.&M.

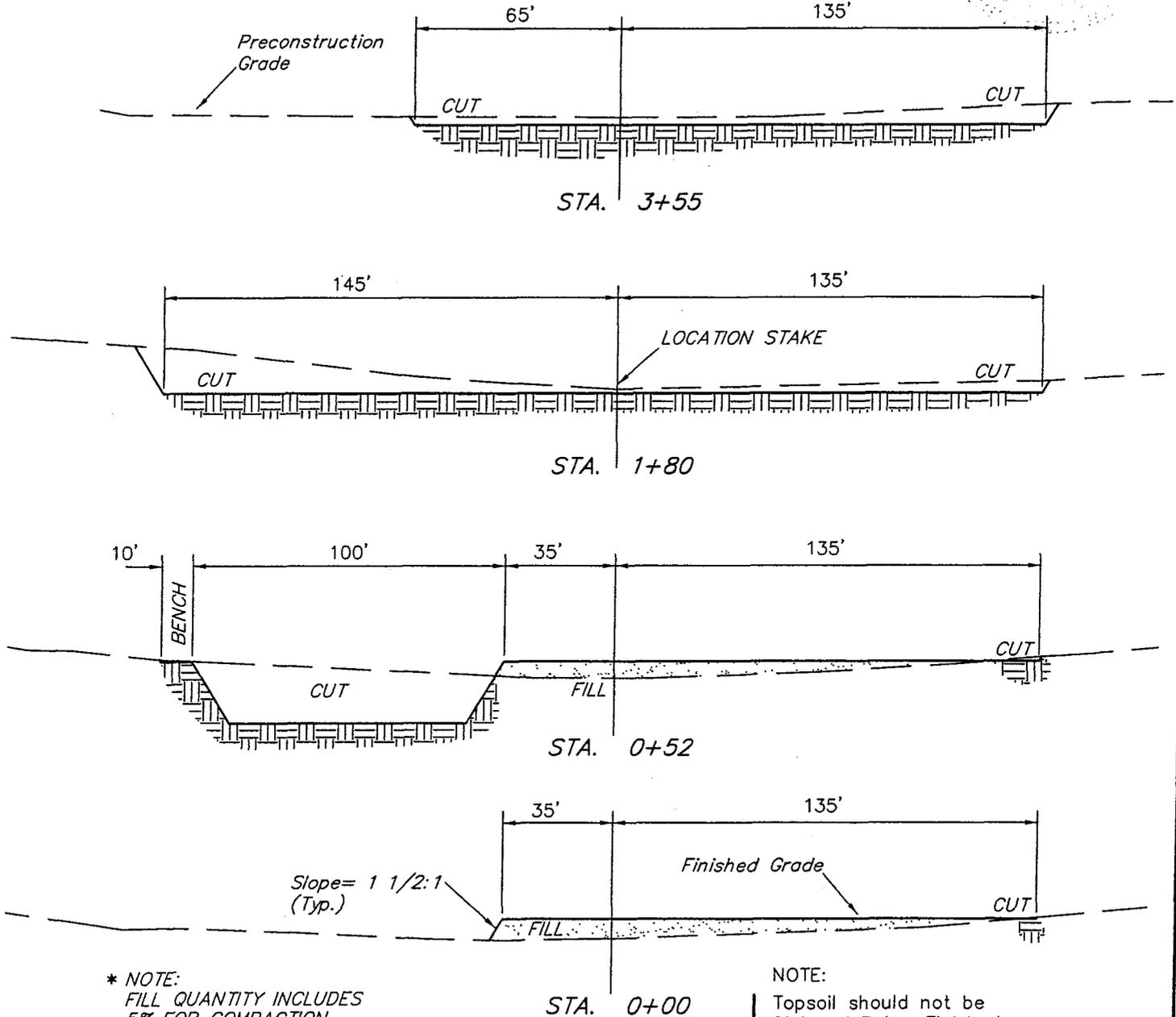
700' FSL 700' FEL

1" = 20'
X-Section Scale
1" = 50'

[Handwritten Signature]

DATE: 03-29-04

Drawn By: D.R.B.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,340 Cu. Yds.
Remaining Location	= 4,160 Cu. Yds.
TOTAL CUT	= 7,500 CU.YDS.
FILL	= 2,600 CU.YDS.

EXCESS MATERIAL	= 4,900 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,900 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

UCLL #16-34F

LOCATED IN UINTAH COUNTY, UTAH
SECTION 34, T10S, R20E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

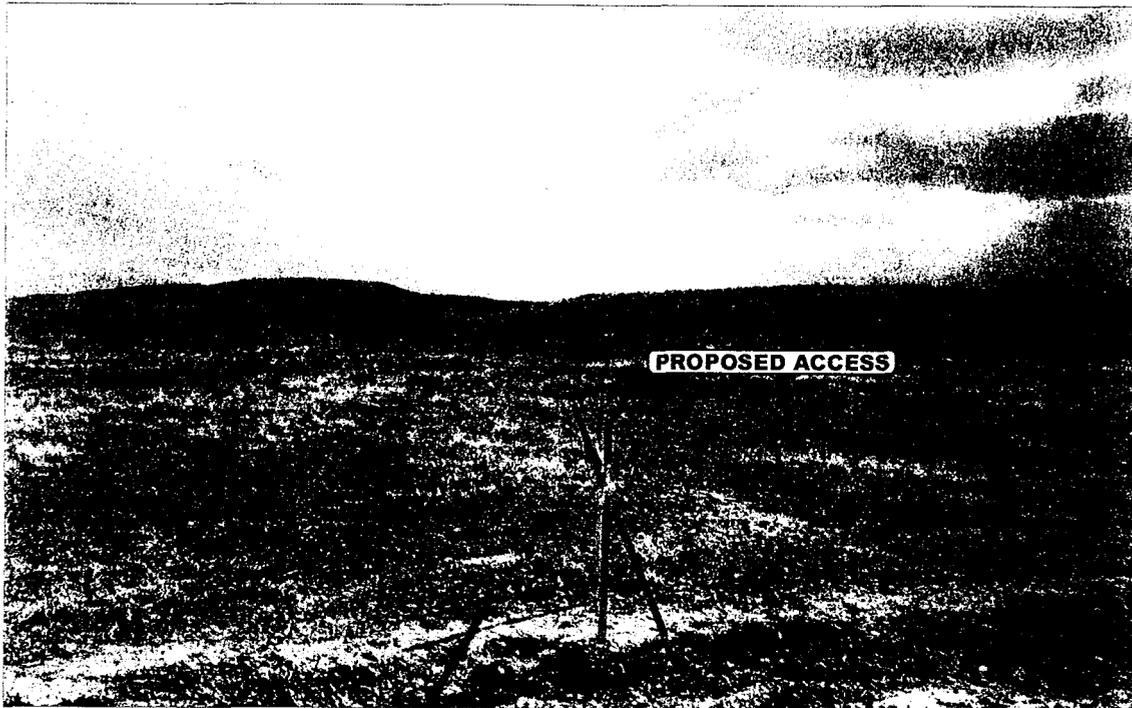


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

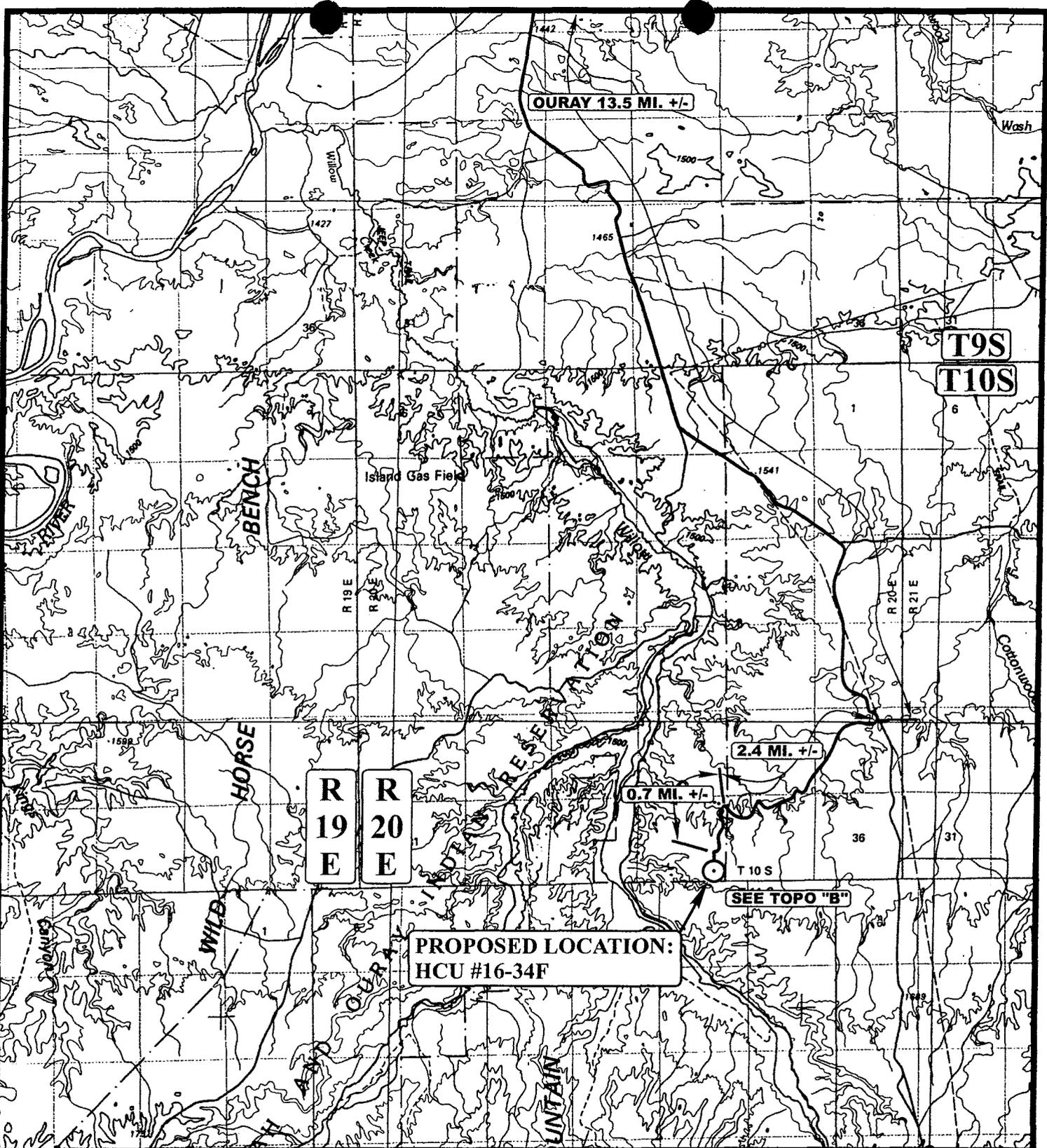
CAMERA ANGLE: SOUTHERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	03	27	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: P.M.		REVISED: 00-00-00	

- Since 1964 -



OURAY 13.5 MI. +/-

T9S
T10S

R
19
E
R
20
E

2.4 MI. +/-

0.7 MI. +/-

SEE TOPO 'B'

PROPOSED LOCATION:
HCU #16-34F

LEGEND:

⊙ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

HCU #16-34F
SECTION 34, T10S, R20E, S.L.B.&M.
700' FSL 700' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

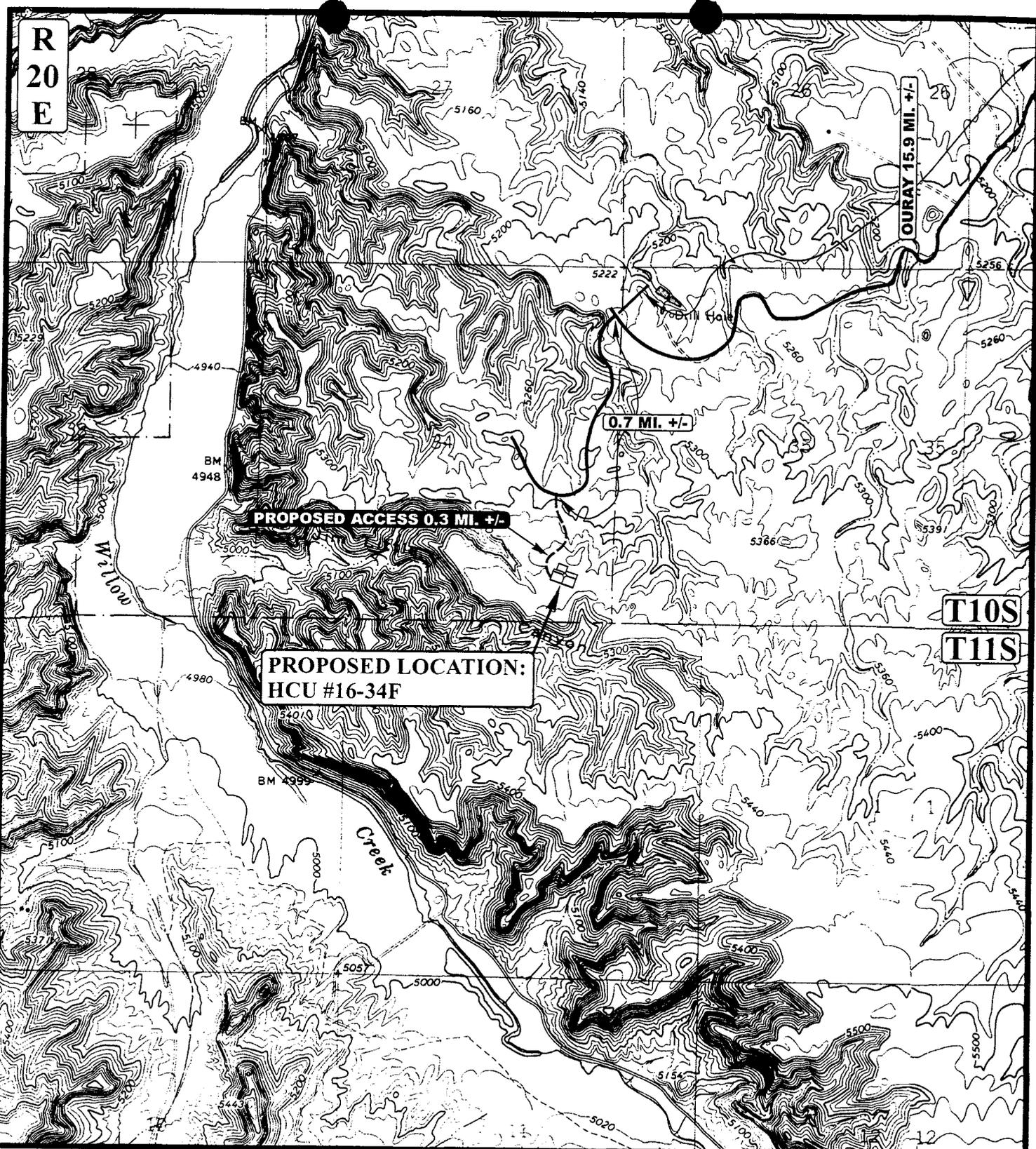


TOPOGRAPHIC MAP

03 27 04
MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

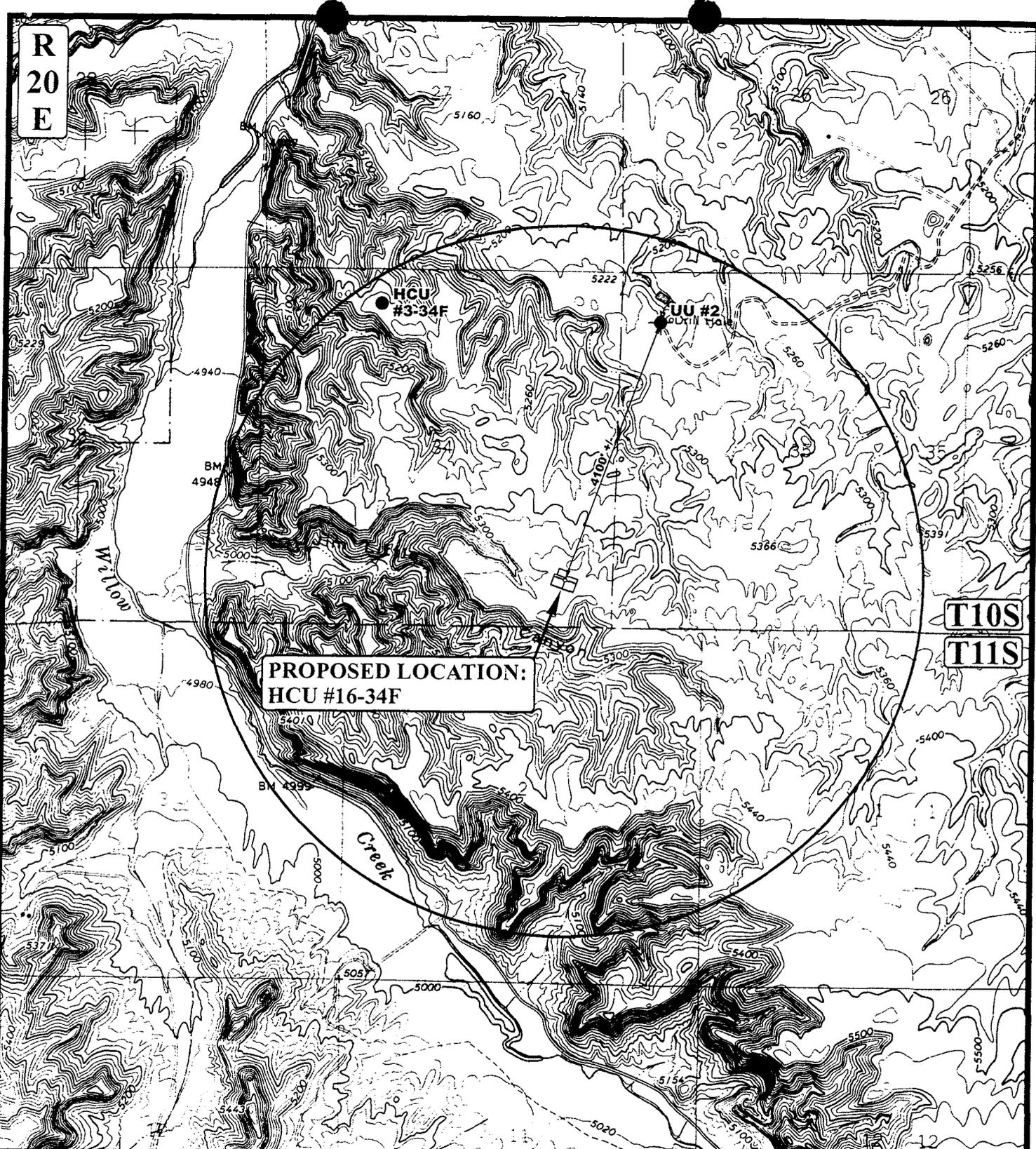


DOMINION EXPLR. & PROD., INC.

HCU #16-34F
 SECTION 34, T10S, R20E, S.L.B.&M.
 700' FSL 700' FEL

TOPOGRAPHIC MAP 03 27 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





R
20
E

**PROPOSED LOCATION:
HCU #16-34F**

**T10S
T11S**

- LEGEND:**
- ⊗ DISPOSAL WELLS
 - PRODUCING WELLS
 - SHUT IN WELLS
 - ⊗ WATER WELLS
 - ABANDONED WELLS
 - TEMPORARILY ABANDONED



DOMINION EXPLR. & PROD., INC.

HCU #16-34F
SECTION 34, T10S, R20E, S.L.B.&M.
700' FSL 700' FEL



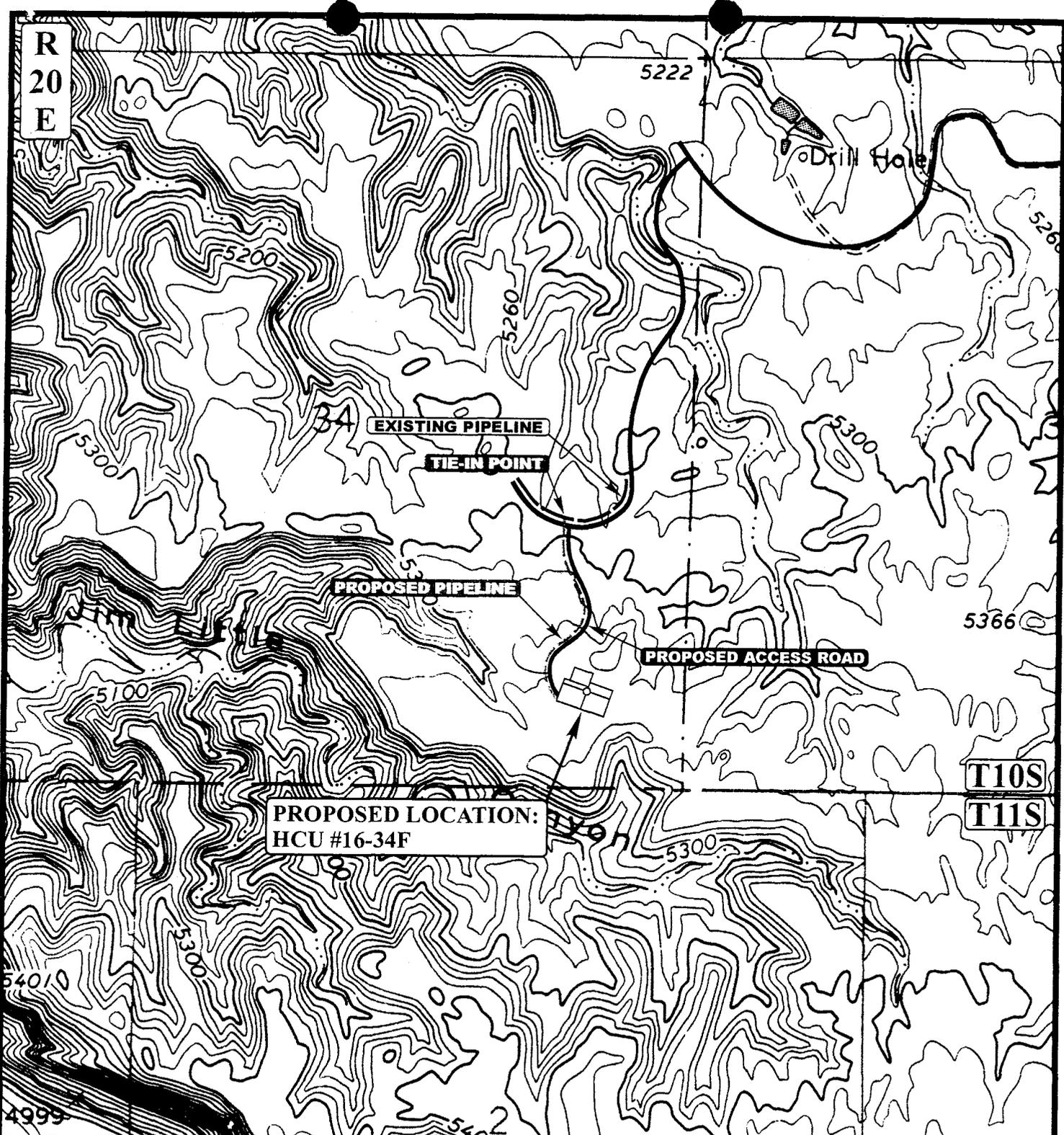
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03	27	04
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,500' +/-

LEGEND:

	PROPOSED ACCESS ROAD
	EXISTING PIPELINE
	PROPOSED PIPELINE



DOMINION EXPLR. & PROD., INC.
 HCU #16-34F
 SECTION 34, T10S, R20E, S.L.B.&M.
 700' FSL 700' FEL

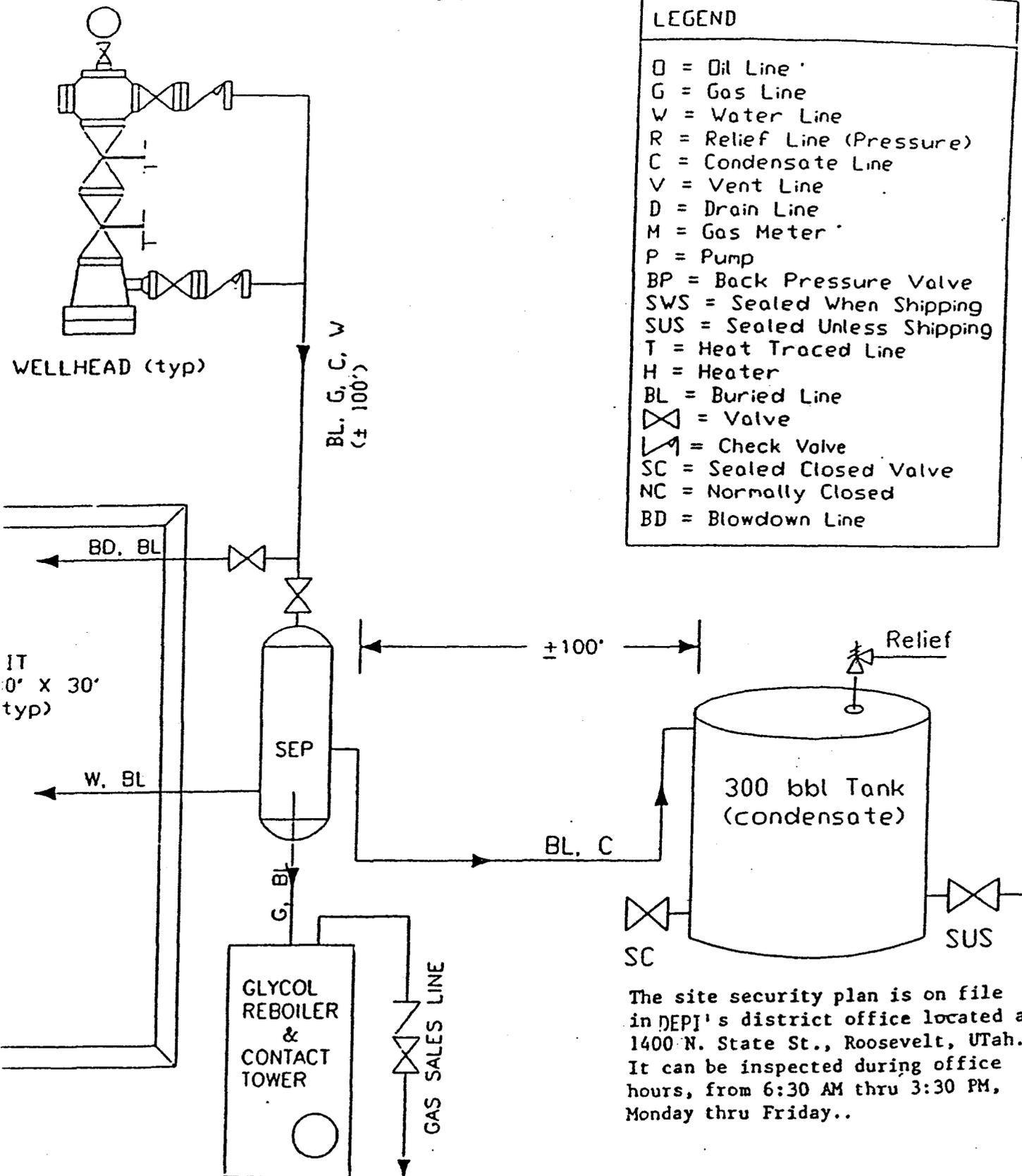
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 27 04
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00 **D TOPO**

CONFIDENTIAL

LEGEND

- D = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

not to scale

TYPICAL FLOW DIAGRAM

date: / /

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/12/2004

API NO. ASSIGNED: 43-047-35996

WELL NAME: HCU 16-34F
OPERATOR: DOMINION EXPL & PROD (N1095)
CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

SESE 34 100S 200E
SURFACE: 0700 FSL 0700 FEL
BOTTOM: 0700 FSL 0700 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-79130
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

LATITUDE: 39.89855
LONGITUDE: -109.6437

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit HILL CREEK
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 197-11
Eff Date: 8-17-2000
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Oil Shale

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 14, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development Hill Creek Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Hill Creek Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35996 HCU 16-34F Sec 34 T10S R20E 0700 FSL 700 FEL

This office has no objections to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Hill Creek Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-14-04



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

October 18, 2004

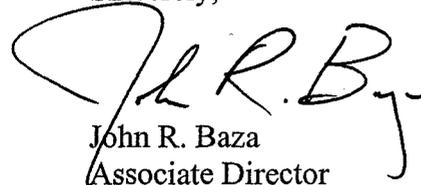
Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134Re: Hill Creek Unit 16-34F Well, 700' FSL, 700' FEL, SE SE, Sec. 34,
T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35996.

Sincerely,



John R. Baza
Associate Director

pab
Enclosurescc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number Hill Creek Unit 16-34F
API Number: 43-047-35996
Lease: U-79130

Location: SE SE **Sec.** 34 **T.** 10 South **R.** 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

006

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

019

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-79130
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. UNIT AGREEMENT NAME Hill Creek Unit
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		8. FARM OR LEASE NAME, WELL NO. HCU 16-34F
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263		9. API WELL NO. 43-047-35916
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface: 700' FSL, 700' FEL SE/4 SE/4 At proposed prod. zone: 700' FSL, 700' FEL SE/4 SE/4		10. FIELD AND POOL, OR WILDCAT Natural Buttes
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9.63 miles south of Ouray, Utah		11. SEC., T., R., M., OR BLK. Section 34, T10S, R20E, SLB&M
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 700'		12. COUNTY OR PARISH Uintah
16. NO. OF ACRES IN LEASE 640		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,150'		17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres
19. PROPOSED DEPTH 8,250'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,352' GR		22. APPROX. DATE WORK WILL START* January 10, 2005

RECEIVED
OCT - 8 2004
By _____

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 ST&C	32#	2,000'	252 sacks Lead and 219 sacks Tail, 100 sacks Top Out (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,250'	160 sacks Lead and 435 sacks Tail (see Drilling Plan)

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
Dominion requests that this complete application for permit to drill be held confidential.

RECEIVED
MAR 23 2005
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE October 5, 2004

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY.

APPROVED BY Touan B. Leung TITLE Assistant Field Manager DATE 03/10/2005
Mineral Resources

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

04PS1713A

105 07/10/04

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production Inc.

Well Name & Number: HCU 16-34F

API Number: 43-047-35996

Lease Number: UTU - 79130

Location: SESE Sec. 34 TWN: 10S RNG: 20E

Agreement: HILL CREEK UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered while drilling to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Tongue, identified at $\pm 3,844$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will

have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office.

All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Dominion Exploration and Production, Inc. (Dominion) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Dominion personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Dominion employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Dominion employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Dominion will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Dominion shall receive written notification of authorization or denial of the requested modification. Without authorization, Dominion will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Dominion shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

For the Hill Creek Unit 14-31F and 15-31F wells, a corridor ROW, 60 feet wide and 2691 feet long shall be granted for the pipeline and for the new access road. The new access road, planned pipeline and pad shall be shared by both wells.

For the Hill Creek Unit 16-34F well, a corridor ROW, 60 feet wide and 1374 feet long shall be granted for the pipeline and for the new access road.

The constructed, travel width of the access roads will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, Dominion will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Dominion will implement "Safety and Emergency Plan" and ensure plan compliance.

Dominion shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Dominion employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Dominion will control noxious weeds on the well site and ROWs. Dominion will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Dominion will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DOMINION EXPL & PROD INC

Well Name: HCU 16-34F

Api No: 43-047-35996 Lease Type: FEDERAL

Section 34 Township 10S Range 20E County UINTAH

Drilling Contractor BILL JR'S RIG # 6

SPUDDED:

Date 07/28/05

Time 5:00 PM

How DRY

Drilling will Commence: _____

Reported by PAT WISENER

Telephone # 1-435-828-1455 OR 435-823-1890

Date 08/01/05 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN DUPLICATE. Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 700' FSL & 700' FEL, SE SE Sec. 34-10S-20E

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5. Lease Serial No.
 U-79130

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Hill Creek Unit

8. Well Name and No.
 HCU 16-34F

9. API Well No.
 43-047-35996

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Well.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spud well 7/28/05. 7/28/05 ran 52 jts. 8 5/8", 32#, J-55 csg., set @ 2215'. Cemented lead w/250 sks Hi-Fill V, 11.0 ppg, 3.82 yld, tailed w/250 sks Class G, 15.6 ppg, 1.15 yld. Top off w/150 sks Class G mixed @ 15.6 ppg, 1.15 yld., 21 bbbls cmt. To pit. WODR.

RECEIVED
AUG 08 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Title
 Carla Christian Regulatory Specialist

Signature Date
Carla Christian 8/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

FORM 6

AUG 08 2005

ENTITY ACTION FORM DIV. OF OIL, GAS & MINING

Operator: Dominion Exploration & Production, Inc.
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134

Operator Account Number: N 1095
Phone Number: (405) 749-1300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35996	HCU 16-34F		SESE	34	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	12829	7/28/2005		8/11/05		
Comments: <u>MURD = WSMVD</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

8/4/2005

Title

Date

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/7/2005 at 3:17:20 PM

Pages : 2 (including Cover)

Subject : HCU 16-34F *T109 R20E S 34 4304A-35996*

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DEC 07 2005

UTAH DIVISION OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : HCU 16-34F

DISTRICT : WESTERN	FIELD : NATURAL BUTTES 630	Event No: 1
COUNTY & STATE : UINTAH	UT	LOCATION : 700' FSL 700' FEL SEC 34 T 10S R 20E
WI % : 100.00 AFE # : 0502068	API # : 43-047-35996	CONTRACTOR :
DHC : \$401,500 CWC : \$563,500	AFE TOTAL : \$965,000	PLAN DEPTH : 8,150 SPUD DATE : 07/28/05
EVENT DC : \$666,296.00	EVENT CC : \$0.00	FORMATION : WASATCH/MESAVERDE
	EVENT TC : \$666,296.00	WELL TOTL COST : \$684,362

REPORT DATE: 11/30/05 MD: 8,040 TVD: 8,040 DAYS: 5 MW: 8.5 VISC: 26
 DAILY: DC: \$69,625.00 CC: \$0.00 TC: \$69,625.00 CUM: DC: \$382,304.00 CC: \$0.00 TC: \$382,304.00
 DAILY DETAILS: DRILLING F/ 7106' TO 7578' KB. SERVICE RIG. DRILLING F/ 7578' TO 7893' KB. DEVIATION SURVEY AT 7823' KB 2 DEGREES. DRILLING F/ 7893' TO 7915' KB. CIRCULATE GAS OUT OF HOLE. DRILLING F/ 7915' TO 8040' KB. CIRCULATE FOR BIT TRIP.

REPORT DATE: 12/01/05 MD: 8,528 TVD: 8,528 DAYS: 6 MW: 9.2 VISC: 36
 DAILY: DC: \$30,717.00 CC: \$0.00 TC: \$30,717.00 CUM: DC: \$413,021.00 CC: \$0.00 TC: \$413,021.00
 DAILY DETAILS: TRIP OUT OF HOLE FOR BIT TRIP #1 AT 8040' KB. LAY DOWN IBS AND DOG SUB. PICK UP NEW BIT. TRIP IN HOLE TO 7990' KB. REAM F/ 7990' TO 8040' KB. DRILLING F/ 8040' TO 8220' KB. SERVICE RIG. DRILLING F/ 8220' TO 8508' KB. CIRCULATE. RIG REPAIRS (REPLACE PACKING ON #1 MUD PUMP). DRILLING F/ 8508' TO 8528' KB. CIRCULATE. PUMP PILL FOR BIT TRIP. TRIP OUT OF HOLE W/ BIT #2 FOR BIT TRIP.

REPORT DATE: 12/02/05 MD: 9,050 TVD: 9,050 DAYS: 7 MW: 9.5 VISC: 38
 DAILY: DC: \$34,158.00 CC: \$0.00 TC: \$34,158.00 CUM: DC: \$447,179.00 CC: \$0.00 TC: \$447,179.00
 DAILY DETAILS: TRIP OUT OF HOLE W/ BIT #2. TRIP IN HOLE W/ BIT #3. WASH AND REAM F/ 8483' TO 8528' KB. DRILLING F/ 8528' TO 8672' KB. SERVICE RIG. DRILLING F/ 8672' TO 9050' KB.

REPORT DATE: 12/03/05 MD: 9,150 TVD: 9,150 DAYS: 8 MW: 9.4 VISC: 40
 DAILY: DC: \$39,276.00 CC: \$0.00 TC: \$39,276.00 CUM: DC: \$486,455.00 CC: \$0.00 TC: \$486,455.00
 DAILY DETAILS: DRILLING F/ 9050' TO 9150' KB. CIRCULATE & PUMP PILL FOR TRIP OUT OF HOLE TO LOG. SERVICE RIG. TRIP OUT OF HOLE TO LOG WELL. LOG HOLE F/ SURFACE TO 9150' KB W/ BAKER ATLAS. TRIP IN HOLE

REPORT DATE: 12/04/05 MD: 9,150 TVD: 9,150 DAYS: 9 MW: VISC:
 DAILY: DC: \$179,841.00 CC: \$0.00 TC: \$179,841.00 CUM: DC: \$666,296.00 CC: \$0.00 TC: \$666,296.00
 DAILY DETAILS: FINISH TRIPPING IN HOLE TO 9150' KB. CIRCULATE BOTTOMS UP. TRIP OUT OF HOLE LAYING DOWN DRILL PIPE AND BOTTOM HOLE ASSEMBLY. RIG UP WEATHERFORD. RUN 217 JOINTS 5.50" N-80 17# CASING. LANDED AT 9147.51' KB. RIG DOWN AND RELEASE WEATHERFORD. BREAK CIRCULATION AND CIRCULATE BOTTOMS UP. RIG UP HALLIBURTON. CEMENT WITH 70 SACKS OF LEAD AT 11.6 PPG 3.12 YIELD (38.9 BBLs SLURRY) AND 790 SACKS OF TAIL MIXED AT 13.0 PPG 1.69 YIELD (237.8 BBLs SLURRY) AND DISPLACED WITH 211.7 BBLs 2% KCL. RIG DOWN AND RELEASE HALLIBURTON. CLEAN MUD PITS. NIPPLE DOWN. RIG DOWN RIG. RELEASE RIG FROM HCU16-34F. FINAL REPORT.

DEC 07 2005

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/15/2005 at 10:40:56 AM

Pages : 2 (including Cover)

Subject : HCU 16-34F *T105 R20F S-34 43-042-35996*

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DEC 15 2005
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : HCU 16-34F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 700' FSL 700' FEL SEC 34 T 10S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0502068

API # : 43-047-35996

PLAN DEPTH : 8,150

SPUD DATE : 07/28/05

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$666,296.00

EVENT CC : \$0.00

EVENT TC : \$666,296.00

WELL TOTL COST : \$684,362

REPORT DATE: 12/04/05

MD : 9,150

TVD : 9,150

DAYS : 9

MW :

VISC :

DAILY : DC : \$179,841.00

CC : \$0.00

TC : \$179,841.00

CUM : DC : \$666,296.00

CC : \$0.00

TC : \$666,296.00

DAILY DETAILS : FINISH TRIPPING IN HOLE TO 9150' KB. CIRCULATE BOTTOMS UP. TRIP OUT OF HOLE LAYING DOWN DRILL PIPE AND BOTTOM HOLE ASSEMBLY. RIG UP WEATHERFORD. RUN 217 JOINTS 5.50" N-80 17# CASING. LANDED AT 9147.51' KB. RIG DOWN AND RELEASE WEATHERFORD. BREAK CIRCULATION AND CIRCULATE BOTTOMS UP. RIG UP HALLIBURTON. CEMENT WITH 70 SACKS OF LEAD AT 11.6 PPG 3.12 YIELD (38.9 BBLs SLURRY) AND 790 SACKS OF TAIL MIXED AT 13.0 PPG 1.69 YIELD (237.8 BBLs SLURRY) AND DISPLACED WITH 211.7 BBLs 2% KCL. RIG DOWN AND RELEASE HALLIBURTON. CLEAN MUD PITS. NIPPLE DOWN. RIG DOWN RIG. RELEASE RIG FROM HCU16-34F. FINAL REPORT.

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DEC 15 2005

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/21/2005 at 1:32:22 PM

Pages : 2 (including Cover)

Subject : HCU 16-34F *T10S R20E S-34 43-042-35996*

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DEC 21 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : HCU 16-34F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 700' FSL 700' FEL SEC 34 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0502068

API # : 43-047-35996

PLAN DEPTH : 8,150

SPUD DATE : 07/28/05

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$666,296.00

EVENT CC : \$0.00

EVENT TC : \$666,296.00

WELL TOTL COST : \$784,993

REPORT DATE: 12/04/05

MD : 9,150

TVD : 9,150

DAYS : 9

MW :

VISC :

DAILY : DC : \$179,841.00

CC : \$0.00

TC : \$179,841.00

CUM : DC : \$666,296.00

CC : \$0.00

TC : \$666,296.00

DAILY DETAILS : FINISH TRIPPING IN HOLE TO 9150' KB. CIRCULATE BOTTOMS UP. TRIP OUT OF HOLE LAYING DOWN DRILL PIPE AND BOTTOM HOLE ASSEMBLY. RIG UP WEATHERFORD. RUN 217 JOINTS 5.50" N-80 17# CASING. LANDED AT 9147.51' KB. RIG DOWN AND RELEASE WEATHERFORD. BREAK CIRCULATION AND CIRCULATE BOTTOMS UP. RIG UP HALLIBURTON. CEMENT WITH 70 SACKS OF LEAD AT 11.6 PPG 3.12 YIELD (38.9 BBLS SLURRY) AND 790 SACKS OF TAIL MIXED AT 13.0 PPG 1.69 YIELD (237.8 BBLS SLURRY) AND DISPLACED WITH 211.7 BBLS 2% KCL. RIG DOWN AND RELEASE HALLIBURTON. CLEAN MUD PITS. NIPPLE DOWN. RIG DOWN RIG. RELEASE RIG FROM HCU16-34F. FINAL REPORT.

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DEC 21 2005

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/28/2005 at 12:54:02 PM

Pages : 4 (including Cover)

Subject : HCU 16-34F *T10S R20E S-34 43-047-35996*

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DEC 28 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : HCU 16-34F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 700' FSL 700' FEL SEC 34 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0502068

API # : 43-047-35996

PLAN DEPTH : 8,150

SPUD DATE : 07/28/05

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$666,296.00

EVENT CC : \$261,457.00

EVENT TC : \$927,753.00

WELL TOTL COST : \$1,046,450

REPORT DATE: 12/22/05

MD : 9,150

TVD : 9,150

DAYS : 12

MW :

VISC :

DAILY : DC : \$0.00

CC : \$261,457.00

TC : \$261,457.00

CUM : DC : \$666,296.00

CC : \$261,457.00

TC : \$927,753.00

DAILY DETAILS :

RECEIVED

DEC 28 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : HCU 16-34F		Event No: 1	
DISTRICT: WESTERN	FIELD: NATURAL BUTTES 630	LOCATION : 700' FSL 700' FEL SEC 34 T 10S R 20E	
COUNTY & STATE : UINTAH	UT	CONTRACTOR :	
WI % : 100.00	AFE # : 0502068	API # : 43-047-35996	PLAN DEPTH : 8,150
DHC : \$401,500	CWC : \$563,500	AFE TOTAL : \$965,000	SPUD DATE : 07/28/05
EVENT DC : \$666,296.00	EVENT CC : \$261,457.00	EVENT TC : \$927,753.00	WELL TOTL COST : \$1,046,450

FRAC STAGE #1, PERFORATE AND FRAC STAGES #2 THRU #5. TURN WELL OVER TO PRODUCTION. 12-21-2005 HCU 16-34F. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 1, 8842-46', 8850-56', 8859-62', 8963-72', 9026-35', 2 spf, 67 holes, with 79,696# 20/40 PR6000 sand. Pumped frac at an average rate of 41.3 bpm, using 490.2 mscf of N2 and 886 bbls of fluid. Average surface treating pressure was 4829 psi with sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

- 7196 gallons Pad YF120ST/N2 gel.
- 4243 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.
- 4916 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.
- 5617 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.
- 6313 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

8915 gallons WF110 slick water flush.

Total frac fluid pumped 886 bbls. N2 was cut during flush. Ru wire line, RIH and set 8K frac plug @ 8550'. RIH and perforate interval #2 @ 8264-68', 8306-10', 8314-22', 3 spf, 51 holes. Fraced interval #2 w/ 48,526# 20/40 PR6000 sand. Pumped frac at an avg rate of 33.3 bpm, using 244.9 mscf of N2 and 572 bbls of fluid. Avg surface treating pressure was 3661 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

- 2789 gallons Pad YF120ST/N2 gel.
- 2814 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.
- 2815 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.
- 2813 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.
- 4766 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

8007 gallons WF110 slick water flush.

Total frac fluid pumped 572 bbls. N2 was cut during flush. RIH and set 8K frac plug @ 8040', perforate interval # 3 @ 7646-59', 7686-92', 7725-53', 7871-77', 1 spf, 57 holes. Fraced interval #3 w/ 111,690# 20/40 Ottawa sand. Pumped frac at an avg rate of 41.6 bpm, using 428.2 mscf of N2 and 865 bbls of fluid. Avg surface treating pressure was 3592 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

- 8390 gallons Pad YF120ST/N2 gel.
- 3571 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.
- 4216 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.
- 4217 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.
- 4228 gallons YF120ST/N2 pumped @ 5.0 ppg sand concentration.
- 4241 gallons YF120ST/N2 pumped @ 6.0 ppg sand concentration.

7486 gallons WF110 slick water flush.

Total frac fluid pumped 865 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 7580', perforate interval # 4 @ 7362-72', 7409-15', 7434-68', 7483-98', 1 spf, 69 holes. Fraced interval #4 w/ 100,036# 20/40 Ottawa sand. Pumped frac at an avg rate of 41.1 bpm, using 357.2 mscf of N2 and 761 bbls of fluid. Avg surface treating pressure was 3601 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

- 6281 gallons Pad YF115LG/N2 gel.
- 3599 gallons pumped YF115LG/N2 @ 2.0 ppg sand concentration.
- 3530 gallons pumped YF115LG/N2 @ 3.0 ppg sand concentration.
- 3511 gallons pumped YF115LG/N2 @ 4.0 ppg sand concentration.
- 3514 gallons pumped YF115LG/N2 @ 5.0 ppg sand concentration.
- 4350 gallons pumped YF115LG/N2 @ 6.0 ppg sand concentration.

7169 gallons WF110 slick water flush.

Total frac fluid pumped 761 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 7240', perforate interval # 5 @ 6998-7004', 7086-94', 4 spf, 58 holes. Fraced interval #5 w/ 77,934# 20/40 Ottawa sand. Pumped frac at an avg rate of 37.5 bpm, using 308.2 mscf of N2 and 555 bbls of fluid. Avg surface treating pressure was 3742 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

- 5029 gallons Pad YF115LG/N2 gel.
- 2159 gallons YF115LG/N2 pumped @ 2.0 ppg sand concentration.
- 2089 gallons YF115LG/N2 pumped @ 3.0 ppg sand concentration.
- 2128 gallons YF115LG/N2 pumped @ 4.0 ppg sand concentration.
- 2137 gallons YF115LG/N2 pumped @ 5.0 ppg sand concentration.

4819 gallons YF115LG/N2 pumped @ 6.0 ppg sand concentration

4954 gallons WF110 slick water flush.

Total frac fluid pumped 555 bbls. N2 was not cut during flush. Opened well to the pit on a 12/64 choke. Turned well over to production.

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : HCU 16-34F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 700' FSL 700' FEL SEC 34 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0502068

API # : 43-047-35996

PLAN DEPTH : 8,150

SPUD DATE : 07/28/05

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$666,296.00

EVENT CC : \$261,457.00

EVENT TC : \$927,753.00

WELL TOTL COST : \$1,046,450

REPORT DATE: 12/23/05

MD : 9,150

TVD : 9,150

DAYS : 13

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$666,296.00

CC : \$261,457.00

TC : \$927,753.00

DAILY DETAILS : FLOWING TO PIT ON 12/ 64 CHOKE, FCP 760, CHANGE TO 18/64, RECOVERED 598 BBLs FRAC FLUID, LEFT FLOWING TO PIT

REPORT DATE: 12/24/05

MD : 9,150

TVD : 9,150

DAYS : 14

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$666,296.00

CC : \$261,457.00

TC : \$927,753.00

DAILY DETAILS : WELL FLOWING UP CSG TO PIT ON 18/64 CHOKE, FCP 1080, RECOVERED 894 BBLs FLUID, BLOWING DRY, WARMED PRODUCTION UNIT AND TURNED TO PRODUCTION @ 10:00 AM ON 18/64 CHOKE

REPORT DATE: 12/25/05

MD : 9,150

TVD : 9,150

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$666,296.00

CC : \$261,457.00

TC : \$927,753.00

DAILY DETAILS : MADE 330 MCF, FCP 1147, SLP 95, 0 OIL, 409 WTR., ON 18/64 CHOKE, 17 HRS FLOW TIME

REPORT DATE: 12/26/05

MD : 9,150

TVD : 9,150

DAYS : 16

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$666,296.00

CC : \$261,457.00

TC : \$927,753.00

DAILY DETAILS : MADE 836MCF, FCP 1436, SLP110, 0 OIL, 534 WTR., ON 18/64 CHOKE

REPORT DATE: 12/27/05

MD : 9,150

TVD : 9,150

DAYS : 17

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$666,296.00

CC : \$261,457.00

TC : \$927,753.00

DAILY DETAILS : MADE 1504 MCF, FCP 1590, SLP110, 6 OIL, 223 WTR., ON 18/64 CHOKE

REPORT DATE: 12/28/05

MD : 9,150

TVD : 9,150

DAYS : 18

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$666,296.00

CC : \$261,457.00

TC : \$927,753.00

DAILY DETAILS : MADE 1897 MCF, FCP 1895, SLP121, 33 OIL, 181 WTR., ON 14/64 CHOKE

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000
5. Lease Serial No.
U-79130

1a. Type of Well Oil Well Gas Well Dry Other _____
 b. Type of Completion: New Well Work Over Deepen Diff. Resvr.
 Other _____

2. Name of Operator
Dominion Exploration & Production, Inc.

3. Address **14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134**
 3a. Phone No. (include area code) **405-749-1300**

4. Location of Well (Report location clearly and in accordance with Federal Requirements)
 At surface **700' FSL & 700' FEL, SESE**
 At top prod. Interval reported below _____
 At total depth _____

6. If Indian, Allottee or Tribe Name
Hill Creek Unit

7. Unit or CA Agreement Name and No.
Hill Creek Unit

8. Lease Name and Well No.
HCU 16-34F

9. API Well No.
43-047-35996

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area
34-10S-20E

12. County or Parish
Uintah

13. State
UT

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14. Date Spudded **7/28/2005**
 15. Date T.D. Reached **12/2/2005**
 16. Date Completed D&A Ready to prod. **1/23/2006**

17. Elevations (DF, RKB, RT, GL)*
5352' GL

18. Total Depth: MD **9150'** TVD _____
 19. Plug Back T.D.: MD **9106'** TVD _____
 20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
**Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron
 Gamma Ray/Caliper Log, Cement Bond Log**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	32#	Surface	2215'		650 Sx		Circ.	
7 7/8"	5 1/2"	17#	Surface	9,148'		860 Sx		Est. TOC @ 1800'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals **WSMVD**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						
E)	See Attachment for perf and Frac info.					
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/23/2005	2/6/2006	24	→	8	1423	104			Flowing
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18	0	856	→	8	1423	104	1;177,875	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	3750'
				Uteland Limestone	4087'
				Wasatach	4226'
				Chapita Wells	5100'
				Uteland Buttes	6214'
				Mesaverde	7008'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Sr. Regulatory Specialist
 Signature *Carla Christian* Date February 16, 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HCU 16-34F Perforations & Frac's

Interval #1 Mesaverde 8842 – 46
8850 – 56
8859 – 62
8963 – 72
9026 - 35 67 holes

Frac w/79,696# 20/40 PR6000 sd., w/490.2 mscf of N2 and 886 bbls of YF12OST.

Interval #2 Mesaverde 8264 – 68
8306 – 10
8314 - 22 51 holes

Frac w/48,526# 20/40 PR6000 sd., w/244.9 mscf of N2 and 572 bbls of YF12OST

Interval #3 Mesaverde 7646 – 59
7686 – 92
7725 – 53
7871 - 77 57 holes

Frac w/111,690# 20/40 Ottawa sd., w/428.2 mscf of N2 and 865 bbls of YF12OST

Interval #4 Mesaverde 7362 – 72
7409 - 15
7434 – 68
7483 – 98 69 holes

Frac w/100,036# 20/40 Ottawa sd., w/357.2 mscf of N2 and 761 bbls of YF115LG

Interval #5 Uteland Bts./ 6998 – 04
Mesaverde 7086 - 94 58 holes

Frac w/77,934# 20/40 Ottawa sd., w/308.2 mscf of N2 and 555 bbls of YF115LG

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		HILL CREEK				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on:
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731522	FEDERAL 1-29	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P	
4304731601	HILLCREEK FED 1-30	NWSW	30	100S	200E	U-30693	12829	Federal	GW	P	
4304731675	HILL CREEK FED 1-27	SEW	27	100S	200E	U-29784	12829	Federal	GW	P	
4304733671	HCU 1-28F	NENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	S	
4304733672	HCU 1-29F	NENE	29	100S	200E	U-28203	12829	Federal	GW	P	
4304733673	HCU 2-30F	NWNE	30	100S	200E	UTU-29784	12829	Federal	GW	P	
4304733688	HCU 3-28F	NENW	28	100S	200E	U-28203	12829	Federal	GW	P	
4304733689	HCU 3-29F	NENW	29	100S	200E	U-28203	12829	Federal	GW	P	
4304733713	HCU 3-30F	NWNW	30	100S	200E	UTU-30693	12829	Federal	GW	P	
4304733835	HCU 5-30F	SWNW	30	100S	200E	U-30693	12829	Federal	GW	P	
4304733836	HCU 6-30F	SEW	30	100S	200E	U-30693	12829	Federal	GW	P	
4304733964	HCU 8-30F	SENE	30	100S	200E	UTU-29784	12829	Federal	GW	P	
4304733965	HCU 11-30F	NESW	30	100S	200E	U-30693	12829	Federal	GW	P	
4304733966	HCU 13-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P	
4304734045	HCU 5-28F	SWNW	28	100S	200E	U-28203	12829	Federal	GW	P	
4304734046	HCU 7-29F	SWNE	29	100S	200E	U-28203	12829	Federal	GW	P	
4304734223	HCU 9-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P	
4304734298	HCU 3-31F	NWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P	
4304734299	HCU 5-31F	SWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P	
4304734300	HCU 7-31F	SEW	31	100S	200E	UTU-30693	12829	Federal	GW	P	
4304734316	HCU 2-27F	NWNE	27	100S	200E	UTU-79130	12829	Federal	GW	P	
4304734351	HCU 8-27F	SENE	27	100S	200E	UTU-79130	12829	Federal	GW	P	
4304734352	HCU 11-31F	NWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P	
4304734353	HCU 13-31F	SWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P	
4304734853	HCU 1-33F	NENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P	
4304734854	HCU 3-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P	
4304734913	HCU 1-27F	NENE	27	100S	200E	U-79130	12829	Federal	GW	P	
4304734914	HCU 3-27F	NENW	27	100S	200E	U-79130	12829	Federal	GW	P	
4304734915	HCU 7-27F	SWNE	27	100S	200E	U-79130	12829	Federal	GW	S	
4304734916	HCU 10-27F	NWSE	27	100S	200E	U-79130	12829	Federal	GW	P	
4304734917	HCU 14-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P	
4304734918	HCU 15-30F	SWSE	30	100S	200E	U-29784	12829	Federal	GW	P	
4304734919	HCU 2-31F	NWNE	31	100S	200E	U-30693	12829	Federal	GW	P	
4304734920	HCU 6-31F	SWNW	31	100S	200E	U-30693	12829	Federal	GW	P	
4304734921	HCU 4-31F	NWNW	31	100S	200E	U-30693	12829	Federal	GW	P	
4304735130	HCU 11-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P	
4304735131	HCU 2-29F	NWNE	29	100S	200E	U-28203	12829	Federal	GW	P	
4304735132	HCU 9-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P	
4304735133	HCU 10-30F	NWSE	30	100S	200E	U-29784	12829	Federal	GW	P	
4304735134	HCU 1-31F	NENE	31	100S	200E	U-36903	12829	Federal	GW	P	
4304735135	HCU 12-31F	NWSW	31	100S	200E	U-30693	12829	Federal	GW	P	
4304735137	HCU 2-33F	NENE	33	100S	200E	U-28203	12829	Federal	GW	P	
4304735139	HCU 5-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P	
4304735154	HCU 13-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P	
4304735230	HCU 8-33F	SENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P	
4304735307	HCU 6-29F	SEW	29	100S	200E	U-28203	12829	Federal	GW	P	
4304735470	HCU 11-29F	NESW	29	100S	200E	U-28203	12829	Federal	GW	P	
4304735471	HCU 10-29F	NWSE	29	100S	200E	U-28203	12829	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304735507	HCU 12-29FA	NESW	29	100S	200E	U-28203	12829	Federal	GW	DRL
4304735724	HCU 16-27F	SESE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735725	HCU 9-27F	NESE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735726	HCU 15-27F	SWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735727	HCU 9-34F	NESE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735728	HCU 7-34F	SWNE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735832	HCU 9-33F	NESE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735833	HCU 16-33F	SESE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735835	HCU 11-34F	NESW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735836	HCU 12-34F	NWSW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735837	HCU 13-34F	SWSW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735838	HCU 15-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735875	HCU 14-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735934	HCU 8-31F	SENE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735935	HCU 10-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735936	HCU 9-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735939	HCU 16-28F	SESE	28	100S	200E	U-28203	12829	Federal	GW	P
4304735940	HCU 6-34F	SENE	34	100S	200E	U-28203	12829	Federal	GW	P
4304735996	HCU 16-34F	SESE	34	100S	200E	U-79130	12829	Federal	GW	P
4304736046	HCU 14-31F	SWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304736251	HCU 16-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304736319	HCU 10-28F	NWSE	28	100S	200E	U-28203	12829	Federal	GW	P
4304736320	HCU 13-28F	SWSW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736321	HCU 14-28F	SESW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736437	HCU 5-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736438	HCU 4-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736439	HCU 11-28F	NESW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736440	HCU 5-30F2	SWNW	30	100S	200E	U-30693	12829	Federal	GW	DRL
4304736601	HCU 5-33F	SWNW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736602	HCU 12-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736603	HCU 6-28F	SENE	28	100S	200E	U-28203	12829	Federal	GW	S
4304736604	HCU 12-28F	NWSW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736685	HCU 13-33F	SWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736846	HCU 9-28F	NESE	28	100S	200E	14-20-H62-4781	12829	Indian	GW	P
4304736847	HCU 8-28F	SENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	P
4304736848	HCU 7-28F	SWNE	28	100S	200E	U-28203	12829	Federal	GW	P
4304736849	HCU 1-34F	NENE	34	100S	200E	U-79130	12829	Federal	GW	P
4304736852	HCU 14-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736853	HCU 16-29F	SESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304737060	HCU 4-33F	NWNW	33	100S	200E	U-28203	12829	Federal	GW	P
4304737202	HCU 6-33F	SENE	33	100S	200E	U-28203	12829	Federal	GW	P
4304737203	HCU 3-33F	NWNE	33	100S	200E	U-28203	12829	Federal	OW	P
4304737204	HCU 15-28F	NWNE	33	100S	200E	14-20-H62-4781	12829	Indian	OW	P
4304737284	HCU 7-30F	SENE	30	100S	200E	U-29784	99999	Federal	OW	DRL
4304737340	HCU 5-29F	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304737360	HCU 11-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304737424	HCU 12-27F	NESW	27	100S	200E	U-29784	12829	Federal	OW	DRL
4304737425	HCU 14-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304737426	HCU 13-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P
4304737427	HCU 8-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304737445	HCU 8-34F	SENE	34	100S	200E	U-79130	12829	Federal	OW	S
4304737446	HCU 2-34F	NWNE	34	100S	200E	U-79130	12829	Federal	OW	DRL
4304737447	HCU 7-33F	SENE	33	100S	200E	U-28203	12829	Federal	OW	DRL
4304737570	HCU 10-33F	NWSE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304737749	HCU 4-28F	NENW	28	100S	200E	U-28203	99999	Federal	GW	DRL
4304737750	HCU 14-33F	SWSE	33	100S	200E	U-028203	12829	Federal	GW	DRL
4304731560	HILL CREEK ST 1-32	SENE	32	100S	200E	ML-22313	12829	State	GW	P
4304734852	HCU 4-32F	NWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735136	HCU 5-32F	SWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735870	HCU 13-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735871	HCU 12-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735872	HCU 14-32F	SESW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735873	HCU 3-32F	NENW	32	100S	200E	ML-22313-2	12829	State	GW	DRL
4304735874	HCU 11-32F	SENE	32	100S	200E	ML-22313-2	12829	State	D	PA
4304736322	HCU 16-32F	SESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736323	HCU 9-32F	NESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736324	HCU 8-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736441	HCU 1-32F2	NENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736684	HCU 7-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Hill Creek Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Hill Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Hill Creek Unit Agreement.

Your statewide oil and gas Bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

AUG 16 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-79130
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: HILL CREEK
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HCU 16-34F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047359960000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0700 FSL 0700 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 34 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/11/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has completed acidizing this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 17, 2009

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 12/17/2009

EXECUTIVE SUMMARY REPORT

11/30/2009 - 12/17/2009
Report run on 12/17/2009 at 3:35 PM

Hill Creek Unit 16-34F

Section 34-10S-20E, Uintah, Utah, Roosevelt

- 12/1/2009 MIRU Production Logging Services SLU. SN @ 9,004'. PU & RIH w/fishing tools. Fished plngr and bhbs w/out STV from SN. POH LD Fishing tools. PU & RIH w/1.625" BB. Tgd fill @ 9,112'. POH LD BB. PU & RIH w/1.908" tbg broach. Ran to SN found no tight spots. POH & LD broach. Left out equipment for acid job. SWI RDMO Production Logging Services SLU.
- 12/8/2009 MIRU Frac Tech. Pump down tubing 250 gal 15% HCL @ 2 BPM, SD 30 minutes. Pump down tubing 35 BBL KCL@ 2 BPM. Pump down annulus 250 gal 15% HCL @ 2 BPM, SD 15 minutes, pump down annulus 10 BBL 2% KCL @ 2 BPM. Pump down annulus 250 gal 15% HCL @ 2BPM, SD 30 minutes. Pump down annulus 35 BBL 2% KCL. RDMO Frac Tech.
- 12/10/2009 ===== Hill Creek Unit 16-34F =====
MIRU Tech Swabbing SWU. Bd Tbg. RU & RIH w/swb tls. SN @ 9,004'. BFL @ 5,500' FS. S. 0 BO, 60 BW, 13 runs, 10 hrs. FFL @ 6,000' FS. SWI SDFN
- 12/11/2009 ===== Hill Creek Unit 16-34F =====
Tech Swabbing SWU. Bd Tbg. RU & RIH w/swb tls. SN @ 9,004'. BFL @ 6,500' FS. S. 0 BO, 15 BW, 5 runs, 8 hrs. FFL @ 7,000' FS. KO Well FLWG, SITP 500 psig, SICIP 600 psig. RWTP @ 4:00 p. m., RDMO Tech Swabbing SWU. Final report begin test data.

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3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0700 FSL 0700 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 34 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/15/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text" value="PWOP"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. intends to acidize & put this well on a pump per the attached procedure.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 06/21/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/10/2011	

JTB _____
TJF _____

**HCU 16-34F PWOP
Sec 34, T 10S, R 20 E
Uintah County, Utah
API- 43-047-35996
XTO # 162302**

AFE # 905190

Surf csg: 8-5/8", 32#, J-55, ST&C csg @ 2215' Cmt to surface
Prod csg: 5-1/2", 17#, N-80, LT&C csg @ 9148' Cmt top ±1880' PBTD 9106'
Tbg: 2-3/8" J-55 EUE tubing w/ SN @ 9004'
WA: 6998'-7004'
MV: 7086'-94', 7362'-72', 7409'-15', 7434'-68', 7483'-98', 7646'-59',
 7686'-92', 7725'-53', 7871'-77', 8264'-68', 8306'-10', 8314'-22',
 8842'-46', 8850'-56', 8859'-62', 8963'-72', 9026'-35'

PWOP Procedure

- 1) MI and set a Lufkin RM 320-256-120 pumping unit (min ECB 18,300#) with a C-96 engine. Sheave unit to run 3 SPM in the 120" stroke. Set CB weights as follows:

Description	Weight	Position
Left Lag	3CRO + 2-3BS	10" from end of crank
Left Lead	3CRO + 2-3BS	10" from end of crank
Right Lag	3CRO + 2-3BS	10" from end of crank
Right Lead	3CRO + 2-3BS	10" from end of crank

Pull manway cover and inspect 400 BBL tank in battery. Install anode if not currently equipped. If necessary, replace tank.

- 2) MIRU PU. Blow down casing and kill well w/ 2% KCl. ND WH, NU BOP. Unseat tubing hanger. Lower tubing to tag, then tally out of hole. Monitor tubing for indications of scale or corrosion. TIH w/ 4 3/4" bit & scraper to top of fill. POH, stand back ±5500' (±172jts) J-55, LD remainder. TIH w/ 4 3/4" wash over shoe assembly and bumper sub on ±5500' J-55 tubing, 6' L-80 sub, then pick up L-80 tubing as needed to tag fill. RU power swivel & air unit, attempt to "drill down" BRS to ±9130'. TOH, LD tools.

- 3) TIH w/ packer and bridge plug on 2 3/8" tubing. Treat individual zones per below table. After stages are treated, release tools and POH.

Packer Depth Ft	Plug Depth Ft	Perforations Ft	Acid Gal	Flush BBL
8812'	8876	31	606	37
8234	8298	16	314	35
7616	7689	53	1036	32
7332	7528	65	1270	31
6968	7124	14	274	30
Total			3500	165

Note: 3500 gal 15% HCL to contain: 5 g/1000 MA-844, 20 g/1000 EGBME mutual solvent, FE 200 & FE 100 iron sequesterant, CI 350 corrosion inhibitor for 48 hrs protection at 180 °F, and 245 gal Nalco EC6652 scale inhibitor.

- 4) RIH with production string as follows:
- 2 3/8" x 5 1/2" Weatherford tubing anchor
 - 2 3/8" x 6' EUE tubing sub
 - 2 3/8" x 4' EUE perforated tubing sub
 - 2 3/8" x 1.78" S/N
 - ± 5500' 2 3/8" 4.7# J-55 tubing
 - 2 3/8" x 6' EUE L-80 tubing sub (marker)
 - 2 3/8" 4.7# EUE L-80 tubing to surface

Land tubing in tension with TAC at ±9076'. ND BOP, NU wellhead.

- 5) Swab tubing until returns are clean and able to be pumped. RIH w/ pump and rod string as follows:
- 2" x 1 1/4" x 16' x 19' RHBC, w/ 8' GAC
 - 3/4" x 4' rod sub
 - 3/4" – 21,000 lb HF shear tool
 - 15- 1 1/4" API K Sinker Rods
 - 140- 3/4" Norris 96 Rods w/ SM couplings, 5 molded guides/rod
 - 106 – 3/4" Norris 96 Rods w/ SM couplings, slick
 - 36 – 3/4" Norris 96 Rods w/ SM couplings, 5 molded guides/rod
 - 64 - 3/4" Norris 96 Rods w/ SM couplings, slick
 - 3/4" Norris 96 Pony rods as necessary to space out
 - 1 1/4" x 26' steel polish rod w/ 1.5" spray metal liner
- 6) Load tubing and long stroke with rig to ensure pump action. RDMO PU.

- 7) Start well pumping at 3 SPM and 120" SL. Run dyno and shoot fluid level \pm 1 week after unit has started.
- 8) Report pre and post start up data to Tom Boyce

Regulatory

- Submit NOI and subsequent report to BLM and Utah Division of Oil Gas & Mining for installation of pumping unit.

Services/Material

- 4-3/4" bit & bit sub, 5-1/2" casing scraper, short washover shoe & bumper sub
- Packer & bridge plug Weatherford or equivalent
- Stimulation company to perform P&P acid job

Equipment

- Lufkin RM 320-256-120 pumping unit (min ECB 18,300 lbs) with C-96 engine
- Weatherford 5 1/2" x 2 3/8" anchor catcher
- 2 3/8" EUE L-80 tubing, \pm 3600'

Rods

- 2"x 1 1/4"x 16' x 19' RHBC, w/ 8' dip tube
- 3/4" x 4' rod sub
- 3/4" - 21,000 lb HF shear tool
- 15- 1 1/4" API K Sinker Rods
- 176 - 3/4" Norris 96 Rods w/ "SM" couplings, 5 molded guides/rod
- 170 - 3/4" Norris 96 Rods w/ "SM" couplings
- 3/4" Norris 96 Pony rods as necessary to space out
- 1 1/4" x 26' steel polish rod w/ 1.5" spray metal liner

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0700 FSL 0700 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 34 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/17/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PWOP"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>XTO Energy Inc. has performed acid treatments and put this well on a pumping unit per the attached summary report.</p> <p style="text-align: right;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p>		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 8/30/2011

Hill Creek Unit 16-34F

8/8/2011: MIRU. Bd well. ND WH. NU BOP. LD donut tbg hgr. PU 3 jts 2-3/8" L-80 tbg WS. Tgd @ 9,098'. LD 3 jt 2-3/8" L-80 tbg WS. LD 112 jts 2-3/8" 4.7#, J-55, 8rd EUE tbg . SWI & SDFN.

8/9/2011: Cont to TOH w/tbg, LD upper 1/2 of BRS, bad SN, and BHBS. Found lt to med sc on the outside of tbg fr/7,225' to EOT. Performed tailgate tst and found sc to be ac soluble. TIH w/4-3/4" rock tooth bit, 5-1/2" csg scr, new SN, 177 jts of J-55 tbg, and 1-6' X 2-3/8" tbg sub. PU and TIH w/89 jts of 2-3/8", 4.7#, L-80, 8rd EUE tbg. Tgd sc @ 8,329'. TOH w/3 jts tbg. EOT @ 8,255'. SWI & SDFN.

8/10/2011: RU Pwr swivel. Estab circ w/AFU. CO 32' of sc fr/8,329' to 8,361'. Cont to TIH w/tbg, tgd 31' of fill @ 9,095'. CO to PBTD @ 9,126'. Circ well clin for 1-1/2 hrs. RD swivel, RDMO AFU. Drpd SV, and tst tbg to 3,000 psig, gd tst. RIH w/fishing tls on sd line, latch SV and POH. Rec and LD SV, RD swb tls. TOH w/tbg, LD 4-3/4" rock tooth bit, and 5-1/2" csg scr. SWI & SDFN.

8/11/2011: TIH w/289 jts 2-3/8" tbg. MIRU Frac-Tech ac equip. Proceed w/5 stage ac trtmnt as follows:
 Stage #1: Isol MV perfs fr/8,842' - 9,035'. Trtd perfs w/606 gals 15% HCL ac w/adds, mutual solvent, iron seq & corr inhibitor. Flshd w/37 bbls TFW. Max trtg press 2,200 psig @ .8 BPM. ISIP 1,400 psig, 5" SIP 0 psig. Stage #2: Move tls & isol MV perfs fr/ 8,264' - 8,322'. Trtd perfs w/314 gals 15% HCL ac w/ add's, mutual solvent, iron seq & corr inhibitor. Flshd w/35 bbls TFW. Max trtg press 2,870 psig @ 2.7 BPM. ISIP 1,840 psig, 5" SIP 160 psig, 10" SIP 0 psig. Stage #3: Move tls & Isol MV perfs fr/7'646' - 7,877'. Trtd perfs w/1,036 gals 15% HCL ac w/ add's, mutual solvent, iron seq & corr inhibitor. Flshd w/32 bbls TFW. Max trtg press 2,880 psig @ 5 BPM. ISIP 1,300 psig, 5" SIP 0 psig. Stage #4: Move tls & isol MV perfs fr/7,362' - 7,498'. Trtd perfs w/1,270 gals 15% HCL ac w/ add's, mutual solvent, iron seq & corr inhibitor. Flshd w/31 bbls TFW. Max trtg press 2,900 psig @ 3.1 BPM. ISIP 2,198 psig, 5" SIP 0 psig. Stage #5: Move tls & isol WA perfs fr/6,998' - 7,094'. Trtd perfs w/274 gals 15% HCL ac w/ add's, mutual solvent, iron seq & corr inhibitor. Flshd w/30 bbls TFW. Max trtg press 2,880 psig @ 2.5 BPM. ISIP 2,336 psig, 5" 0 psig. Rlsd tls. TOH w/10 jts 2-3/8" tbg. EOT @ 6,787'. SWI & SDFN.

8/12/2011: TOH w/tbg and LD Weatherford isol tls. TIH w/prod tbg as follows: MS col, Weatherford TAC, 1-6' X 2-3/8" tbg sub, 1-4' X 2-3/8" perfd tbg sub, SN, 177 jts of 2-3/8", 4.7#, J-55, EUE 8rd tbg. 1-6' X 2-3/8" tbg sub, 110 jts of 2-3/8", 4.7#, L-80 EUE 8rd tbg, 4-6' X 2-3/8" tbg subs, and 1jt of 2-3/8", 4.7#, L-80 EUE 8rd tbg. RU swb tls. RIH w/XTO's 1.90" tbg broach to SN @ 9,063.50' (no ti spts). POH & LD broach. ND BOP, and NU WH. Ld tbg w/donut tbg hgr, w/SN @ 9,063.50' and EOT @ 9,076.59'. RU swb tls. BFL 4,900' FS. S. 0 BO, 25 BLW, 8 runs, 4.5 hrs, FFL 4,900' FS. FTP 0 psig, SICP 0 psig. Fld smpls showed Drk wtr, tr sed. RD swb tls. SWIFPBW & SDFWE.

8/15/2011: RU & RIH w/swb tls. BFL @ 4,900' FS. S, 0 BO, 44 BLW, 10 runs, 4 hrs. Smpl taken every hr. Gray gas cut wtr, ltt solids (iron sulfide, sc & tr of sd), tr of O, PH 5. FFL @ 5,500' FS. SICP 325 psig. MIRU MS survey Services. RIH w/GR Survey @ 100' stations fr/surf - 9,076' & projected survey to 9,126'. fr/last survey pt. POH & LD logging tls. RDMO MS survey Services. SWI & SDFN.

8/16/2011: RU & RIH w/swb tls. BFL @ 5,000' FS. S, 0 BO, 4 BLW, 1 run, 1 hr. Smpl taken, Gray gas cut wtr, v, ltl solids, tr of O, PH 5. FFL @ 5,000' FS. SICP 350 psig. PU & Loaded new 2" x 1-1/4" x 16' x 19' RHBC pmp (XTO #332, 4' -5 GRV) w/1" x 8' GAC. TIH w/pmp, 1 - 7/8" x 3' rod stabilizer sub, 26 K shear tl, 1 - 7/8" x 3' rod stabilizer sub, 15 - 1-1/4" APIK sbs w/ SM cplgs, 140 - 3/4" Norris 96 skr d w/ SM cplgs, 5 molded guides per rod, 106 - 3/4" Norris 96 slick skr d w/ SM cplgs, 36 - 3/4" Norris 96 skr d w/SM cplgs, 5 molded guides per rod, 63 - 3/4" Norris slick skr d w/SM cplgs, 3 - 3/4" rod subs (6', 2', 2', 10 ttl) & 1-1/4" x 26' PR w/1.5" x 14' Inr. Seated pmp & SWO. PT tbg to 500 psig w/22 BW. LS pmp to 1,000 psig, w/riq. GPA. HWO. RDMO. Susp rpts pending finish PU installation. SWI & SDFN.

8/17/2011: The Hill Creek Unit 16-34F PWOP. Stroke Length 120. 3 SPM. This well is on Route #211. XTO allocation Meter # RS 0810 RF. RTU Group 10. Address 238. Waynes Check CDP Meter #RS1264CT. RWTP @ 3:30 p.m., 8/17/11. Final rpt for PWOP.

=====Hill Creek Unit 16-34F=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-79130
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: HILL CREEK
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: HCU 16-34F
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43047359960000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0700 FSL 0700 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 34 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/30/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Chemical Treatment"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. performed a chemical treatment on this well: 01/30/2012: Poured 5 gal Nalco EC 1317A corr chem dwn tbg.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 02, 2012		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 2/24/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-79130
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME: HILL CREEK
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HCU 16-34F	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047359960000	
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0700 FSL 0700 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 34 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/20/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="CLEANOUT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. performed a cleanout on this well per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 19, 2015		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/18/2015	

Hill Creek Unit 16-34F

4/14/2015: MIRU. MI & spot rig equip on location. Unable to rig up due to high winds. SWI & SDFN.

4/15/2015: PU & RIH w/1.25 OS & latch on to parted PR. LD t/s & PR. Unseat pmp. RU Hot Oiler flushed rods w/40 bbls TPW @ 200 F. TOH rods and pump. Pump stroked @ SF w/ fluid. MIRU SLU. RIH w/1.625 blind box. Tag 13' new fill @ 9,082. RDMO SLU. Drop SV. PT tbg to 2,000 psig w/20 bbl. TPW, 10". Tstd ok. Retr SV. Bd well. ND WH. NU & FT BOP's. Unlanded tbg hgr. Rlsd TAC. TIH w/1 jt's 2-3/8" tbg. Tgd 13' new fill @ 9,083'. Ld 1 jt 2-3/8" tbg. TOH tbg. EOT @ 3,800'.

4/16/2015: Con't TOH tbg. TIH w/ bit and scraper. Tgd 13' new fill @ 9,083'. MIRU AFU & pwr swvl. PU 1 jt 2.375" tbg. Estb circ. CO to PBTD @ 9,126' w/2 jt 2-3/8" tbg. C&C 1.5 hr. Kill well w/30 BLS TPW. LD 3 jt 2.375" tbg. RDMO pwr swvl & AFU. TOH w/ 286 jts tbg. LD 4-3/4" bit, 5-1/2" csg scr.

4/17/2015: MU & TIH w/ Ms clr, 5.5" SH TAC, 4' 2-3/8" perf tbg sub, 2-3/8" SN, tbg. Broach. Ld tbg on hgr. ND BOP. Set 5-1/2" TAC @ 9,043' w/12K tens. NU WH. Swab.

4/20/2015: PU & loaded new pump and rods. Seated pmp & SWO. PT tbg to 500 psig w/20 BW. LS pmp to 1,000 psig, w/rig. RWTP ppg @ 120" x 3 SPM.

=====Hill Creek Unit 16-34F=====