

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-01188
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		8. Lease Name and Well No. NBU 921-90
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		9. API Well No. 43-047-35984
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWSE 661FSL 1979FEL 623380 X 40.045159 At proposed prod. zone 4433561Y - 109.553695		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 27.55 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 9 T9S R21E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 661'	16. No. of Acres in Lease 880.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40.00	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	13. State UT
19. Proposed Depth 10100 MD	20. BLM/BIA Bond No. on file CO-1203	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4828 GL	22. Approximate date work will start	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 09/27/2004
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 10-12-04
Title	Office ENVIRONMENTAL SCIENTIST III	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

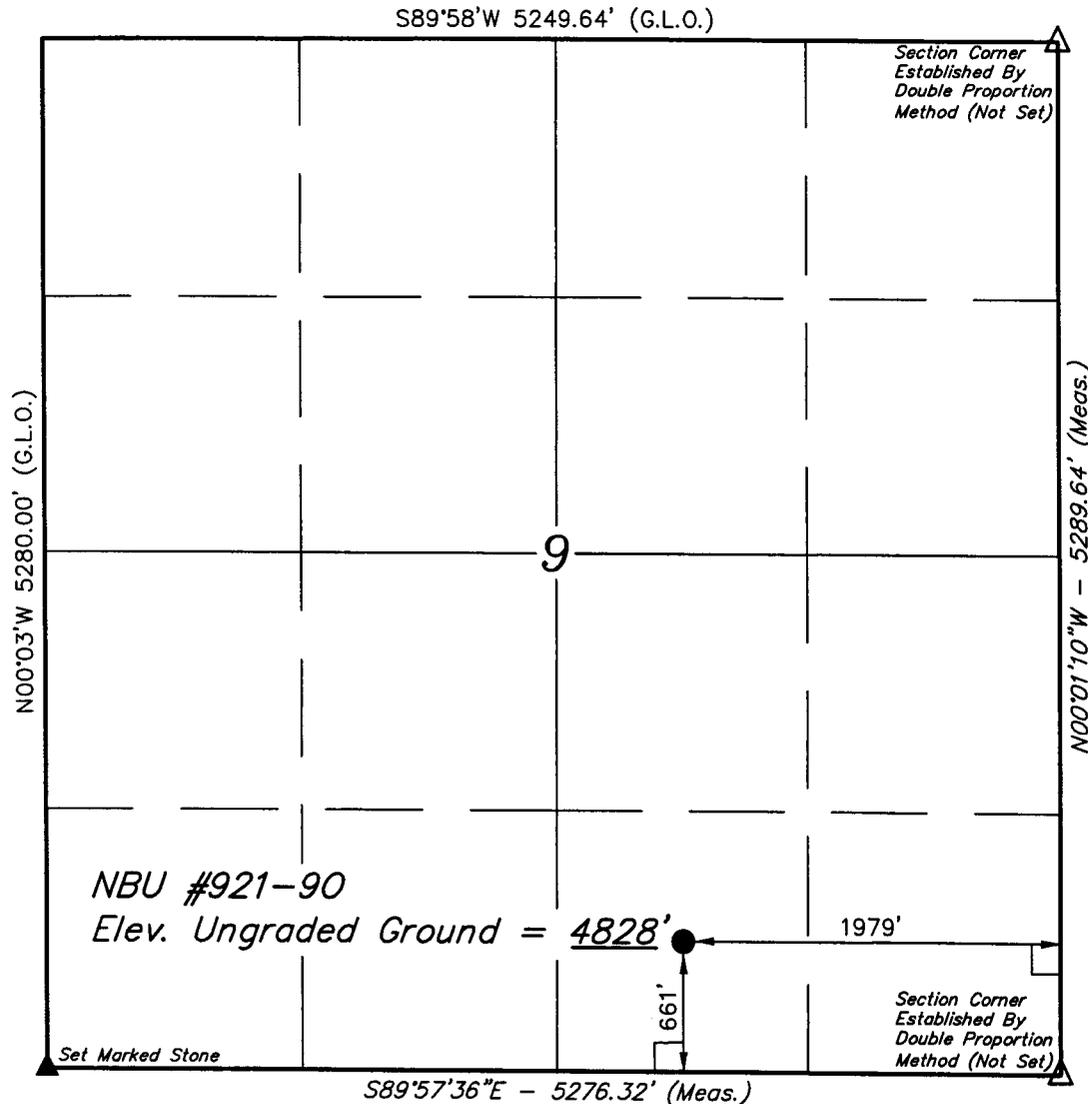
Electronic Submission #36700 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED
OCT 05 2004
DIV. OF OIL, GAS & MINING

T9S, R21E, S.L.B.&M.



WESTPORT OIL AND GAS COMPANY, L.P.

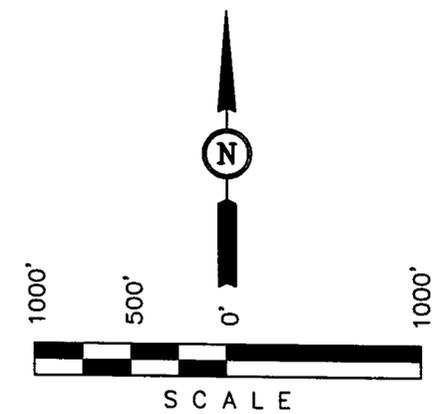
Well location, NBU #921-90, located as shown in the SW 1/4 SE 1/4 of Section 9, T9S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED. (Not Set On Ground)
- (NAD 83)
- LATITUDE = 40°02'42.66" (40.045183)
 LONGITUDE = 109°33'15.85" (109.879900)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 06-07-04	DATE DRAWN: 06-14-04
PARTY K.K. B.W. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE	WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #921-90
SW/SE Sec. 9, T9S, R21E
UINTAH COUNTY, UTAH
UTU-01188**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	2000'
Wasatch	5315'
Mesaverde	8200'
TD	10100'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2000'
Gas	Wasatch	5315'
Gas	Mesaverde	8200'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10100' TD, approximately equals 4040 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1818 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variations:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.


Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2400	32.30	H-40	STC	0.75*****	1.22	3.74
						7780	6350	201000
PRODUCTION	4-1/2"	0 to 10100	11.60	I-80	LTC	2.57	1.21	1.97

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point)-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
(Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
MASP 3030 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE Option 2	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
	PRODUCTION	LEAD	4,810'	Premium Lite II + 3% KCl + 0.25 pps cellofake + 5 pps gilsonite + 10% gel + 0.5% extender	530	60%	11.00
	TAIL	5,290'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1480	60%	14.30	1.31

- *Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
Drop Topco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Brad Laney

DRILLING SUPERINTENDENT: _____
Randy Bayne

DHD_NBU921-90_APD

DATE: _____
DATE: _____

NBU #921-90
SW/SE Sec. 9,T9S,R21E
UINTAH COUNTY, UTAH
UTU-01188

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#921-90 on 8/25/04, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.35 Miles +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 161' +/- of pipeline is proposed. Up to 8" of pipeline shall be Butt Welded. Please refer to the attached Topo D Map for pipeline placement.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, UT 84026
(435) 722-4300

12. **Other Information:**

A Class III archaeological survey has been conducted. A copy of the survey report has been submitted to the Ute Indian Tribe Energy & Minerals Department, prior to the on-site.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203 and BIA Nationwide Bond #RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego
Sheila Upchego

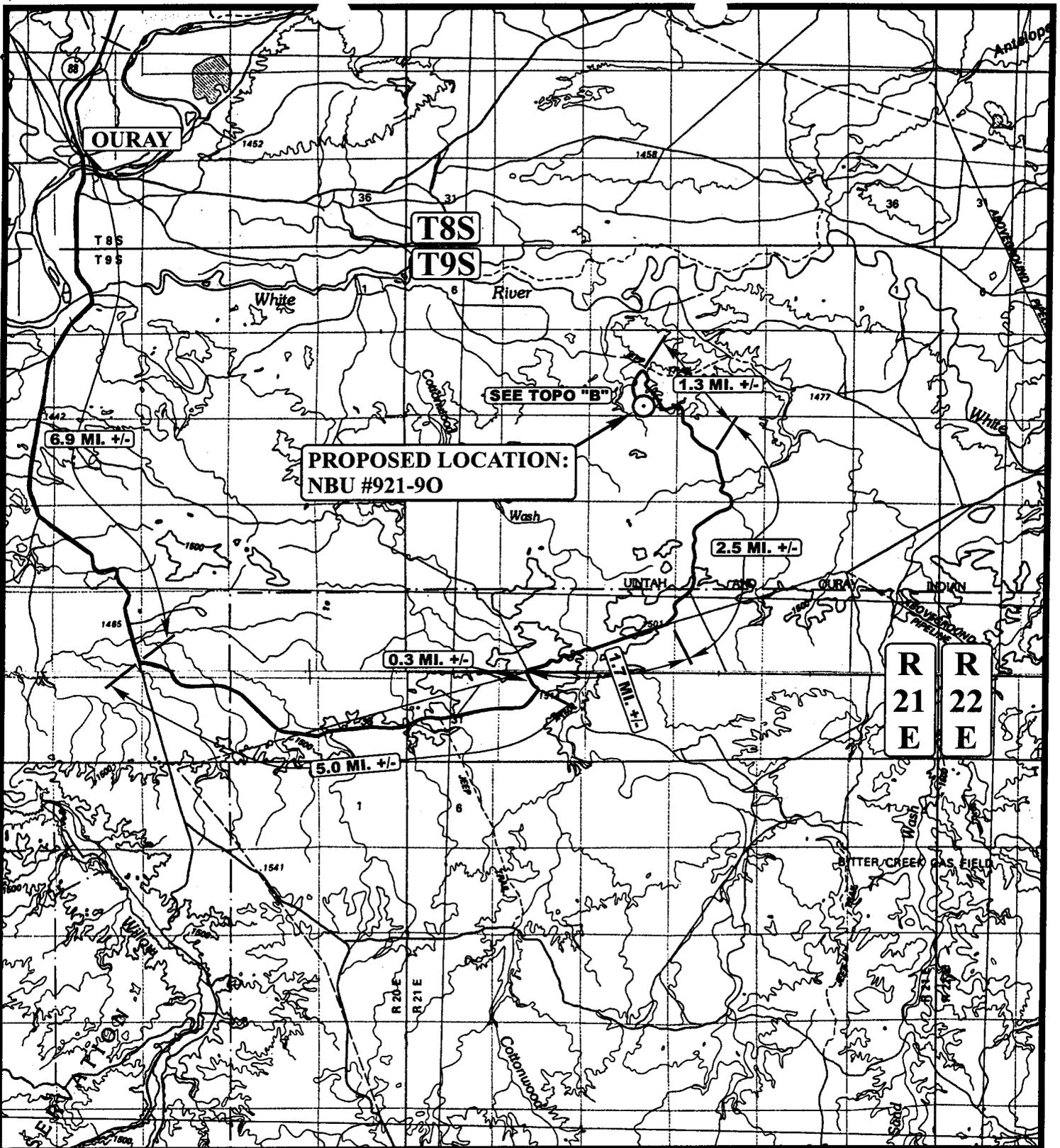


9/27/04
Date

WESTPORT OIL AND GAS COMPANY, L.P.
NBU #921-90
SECTION 9, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.05 MILES.



**PROPOSED LOCATION:
NBU #921-90**

SEE TOPO "B"

**R 21 E
R 22 E**

LEGEND:

○ PROPOSED LOCATION



WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #921-90
SECTION 9, T9S, R21E, S.L.B.&M.
661' FSL 1979' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

06 16 04
MONTH DAY YEAR

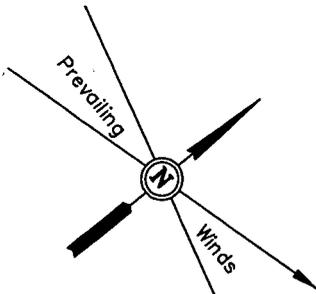
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



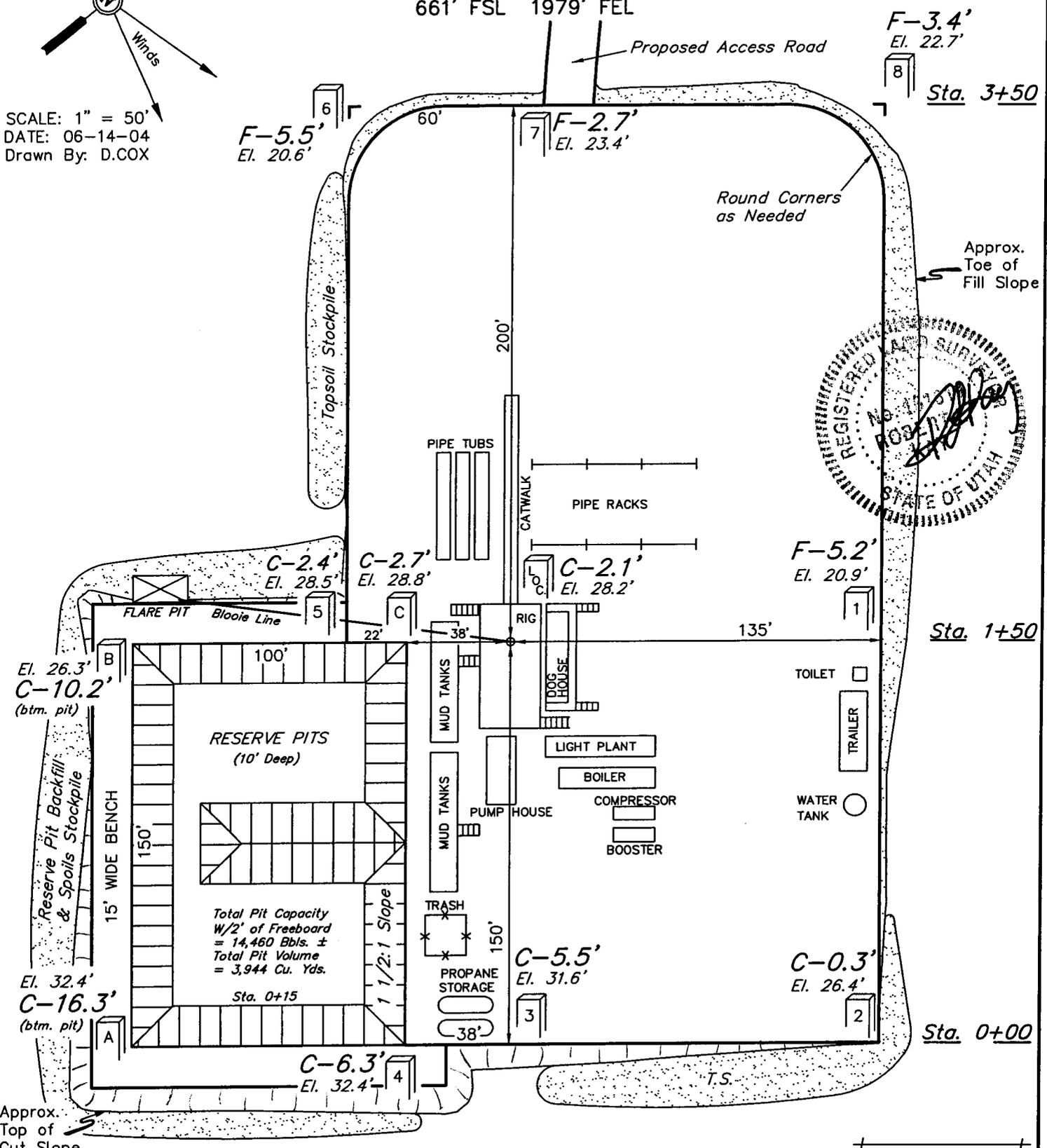
WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

NBU #921-90
SECTION 9, T9S, R21E, S.L.B.&M.
661' FSL 1979' FEL



SCALE: 1" = 50'
DATE: 06-14-04
Drawn By: D.COX



Approx. Top of Cut Slope

NOTES:
Elev. Ungraded Ground at Location Stake = 4828.2'
Elev. Graded Ground at Location Stake = 4826.1'

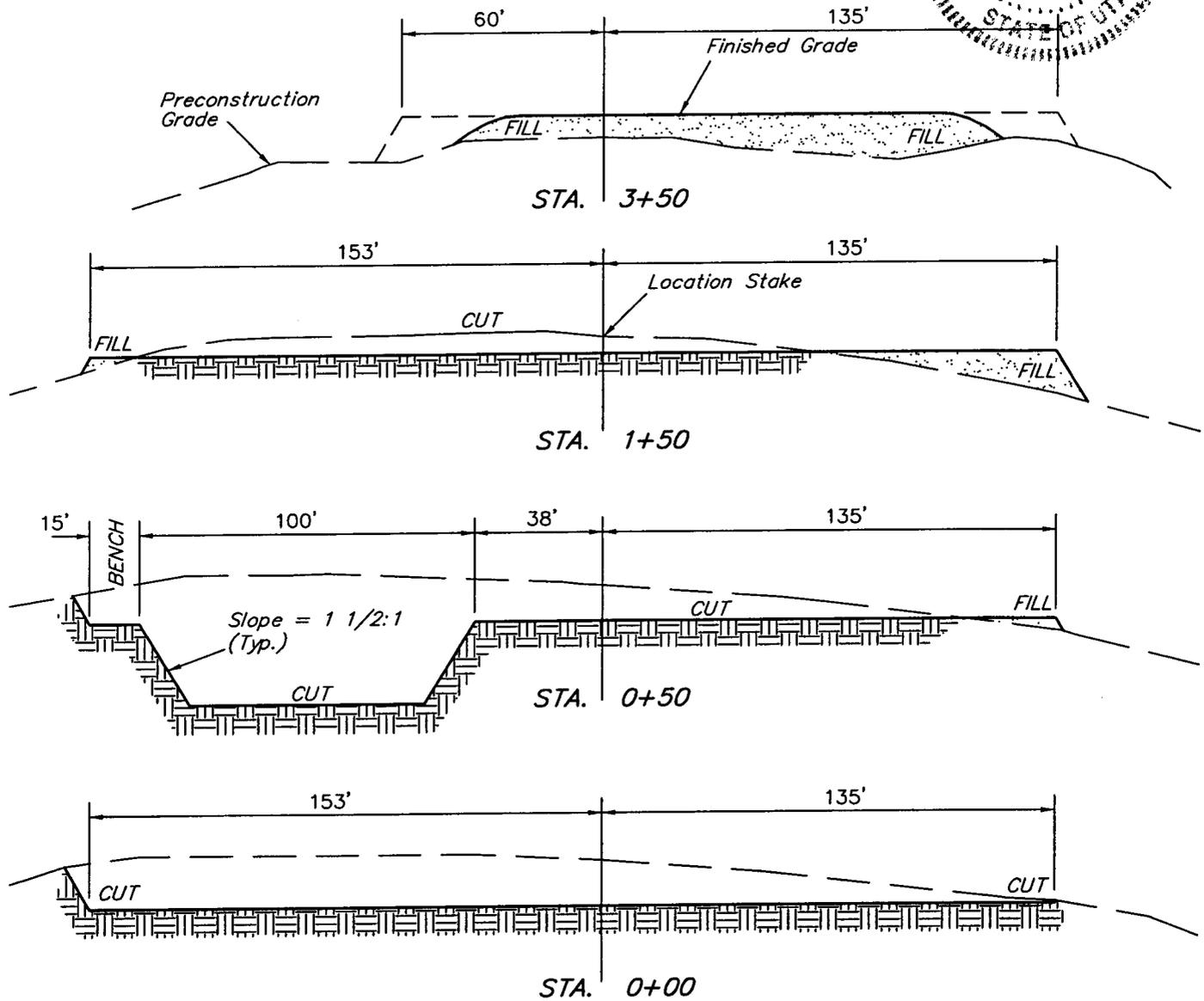
FIGURE #1

TYPICAL CROSS SECTIONS FOR

NBU #921-90
SECTION 9, T9S, R21E, S.L.B.&M.
661' FSL 1979' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-14-04
Drawn By: D.COX



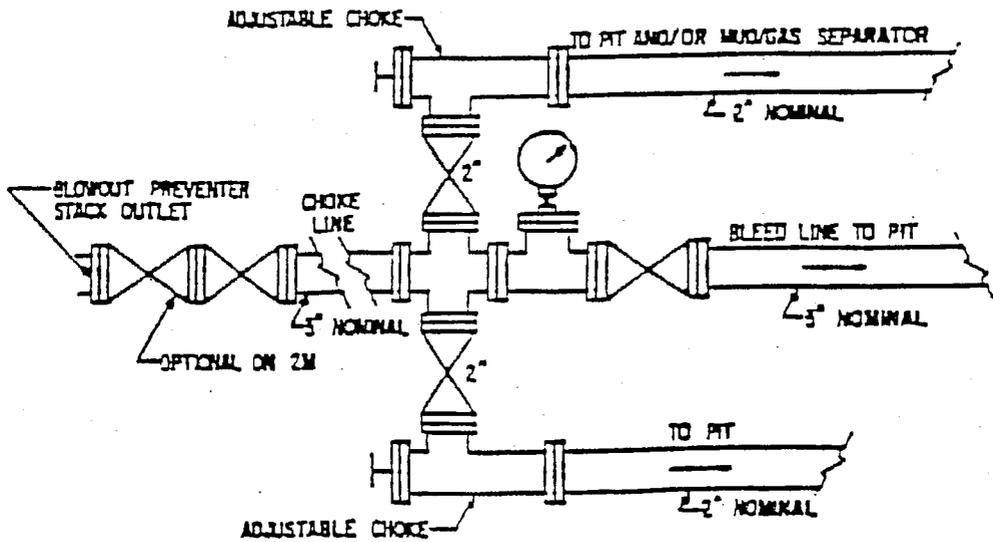
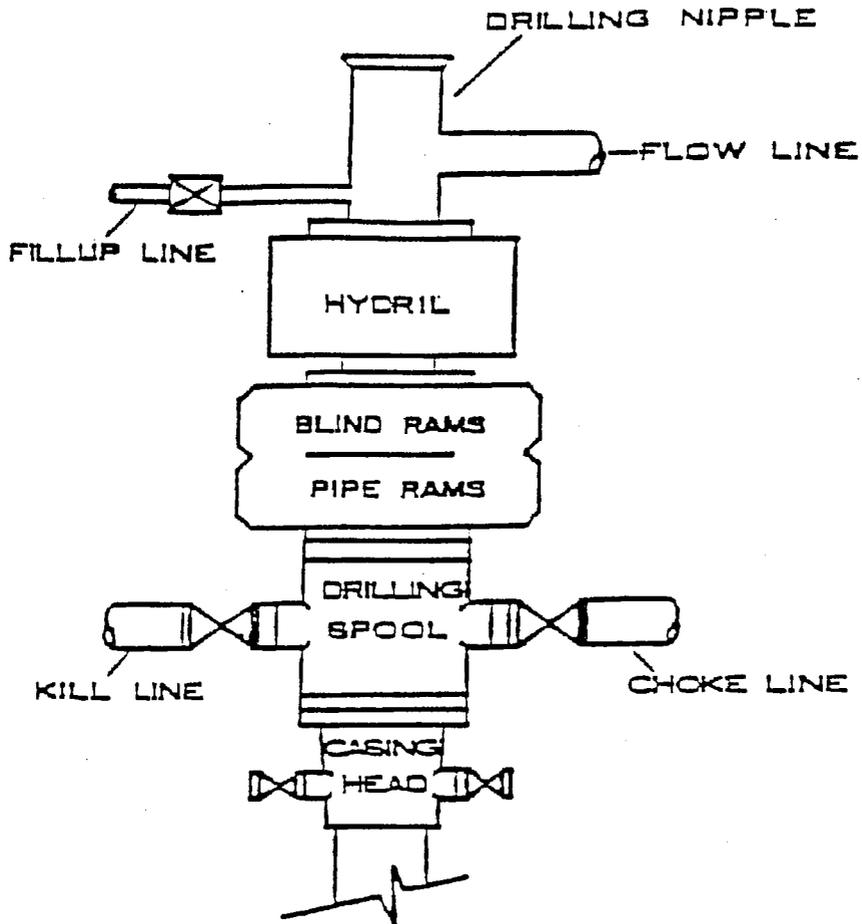
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES	
CUT	
(12") Topsoil Stripping	= 3,530 Cu. Yds.
Remaining Location	= 8,280 Cu. Yds.
TOTAL CUT	= 11,810 CU.YDS.
FILL	= 6,310 CU.YDS.

EXCESS MATERIAL	=	5,500 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	5,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

3,000 PSI

BOP STACK



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-90

LOCATED IN UINTAH COUNTY, UTAH
SECTION 9, T9S, R21E, S.L.B.&M.

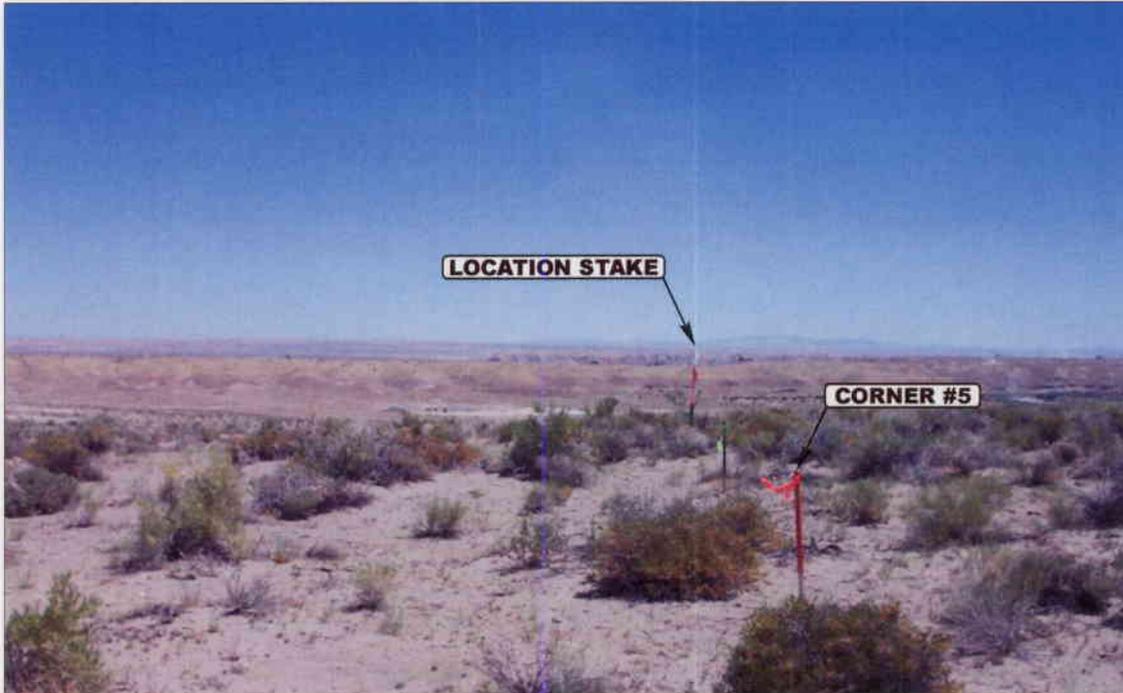


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

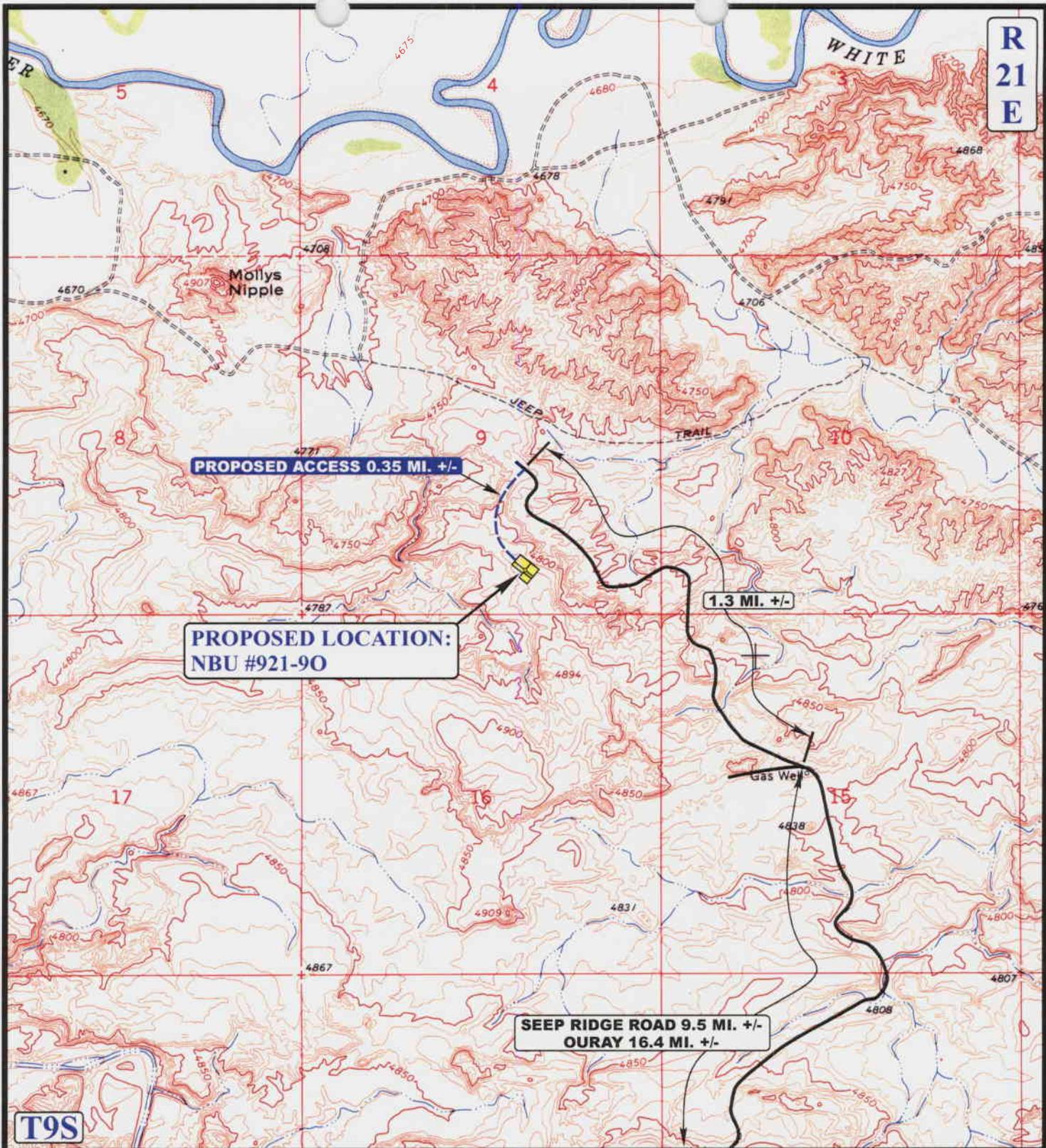
CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	06	16	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: P.M.		REVISED: 00-00-00	



T9S

R 21 E

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-90
SECTION 9, T9S, R21E, S.L.B.&M.
661' FSL 1979' FEL



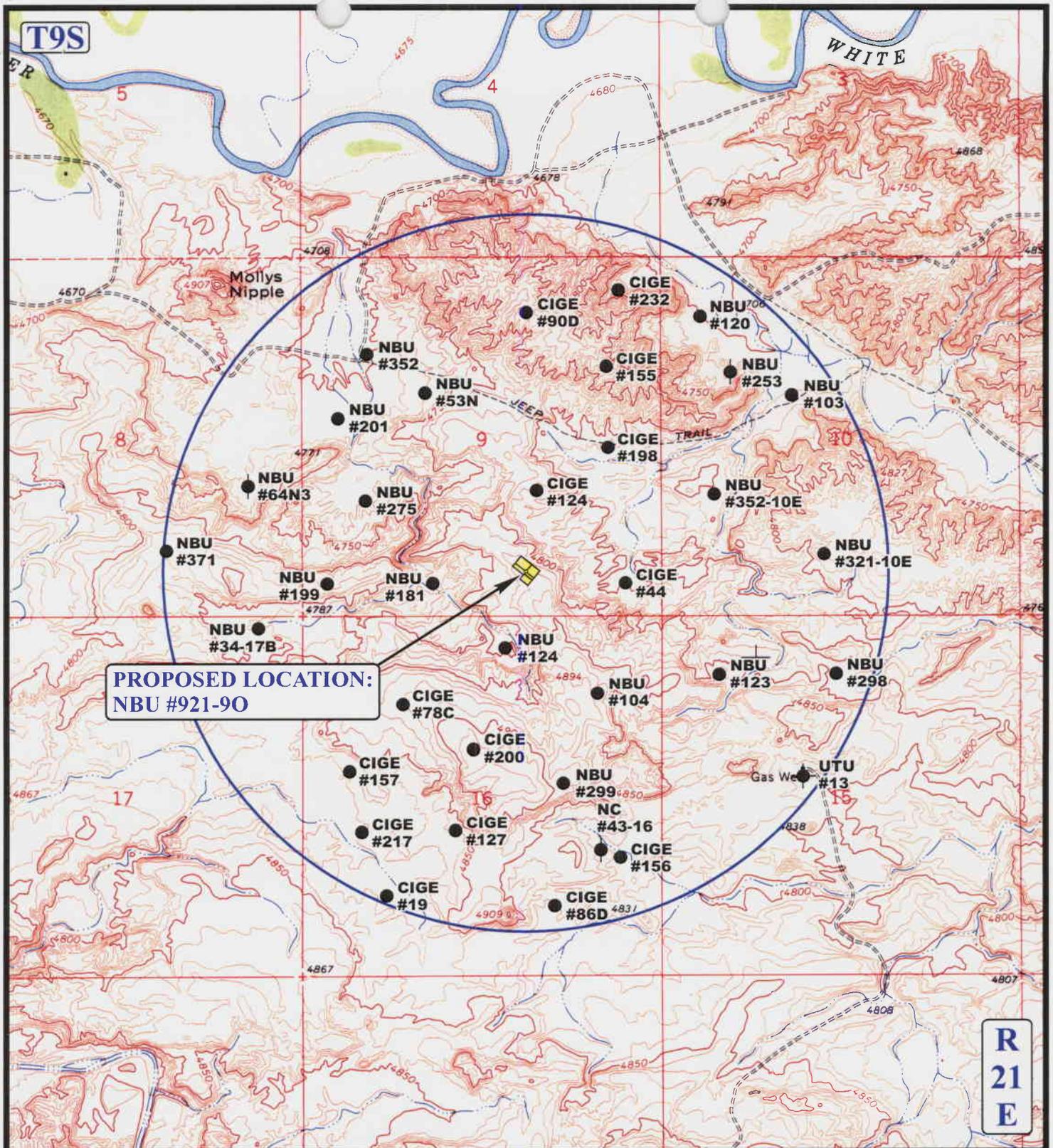
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 06 16 04
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





**PROPOSED LOCATION:
NBU #921-90**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #921-90
SECTION 9, T9S, R21E, S.L.B.&M.
661' FSL 1979' FEL**



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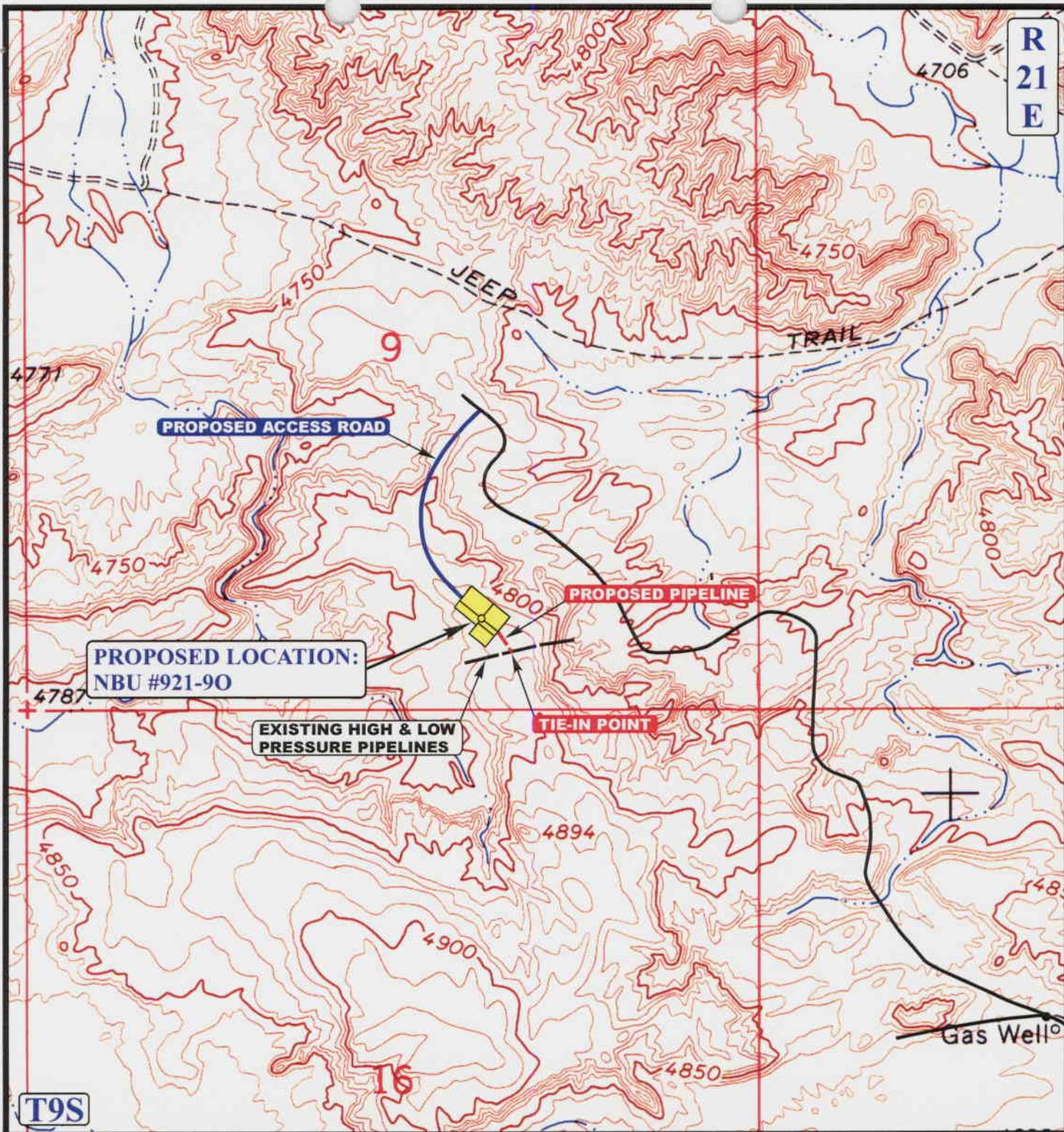


TOPOGRAPHIC MAP

06 16 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 161' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-90
SECTION 9, T9S, R21E, S.L.B.&M.
661' FSL 1979' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

06	16	04
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/05/2004

API NO. ASSIGNED: 43-047-35984

WELL NAME: NBU 921-90
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

SWSE 09 090S 210E
SURFACE: 0661 FSL 1979 FEL
BOTTOM: 0661 FSL 1979 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-01188
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: WSMVD
COALBED METHANE WELL? NO

LATITUDE: 40.04516
LONGITUDE: -109.5537

RECEIVED AND/OR REVIEWED:

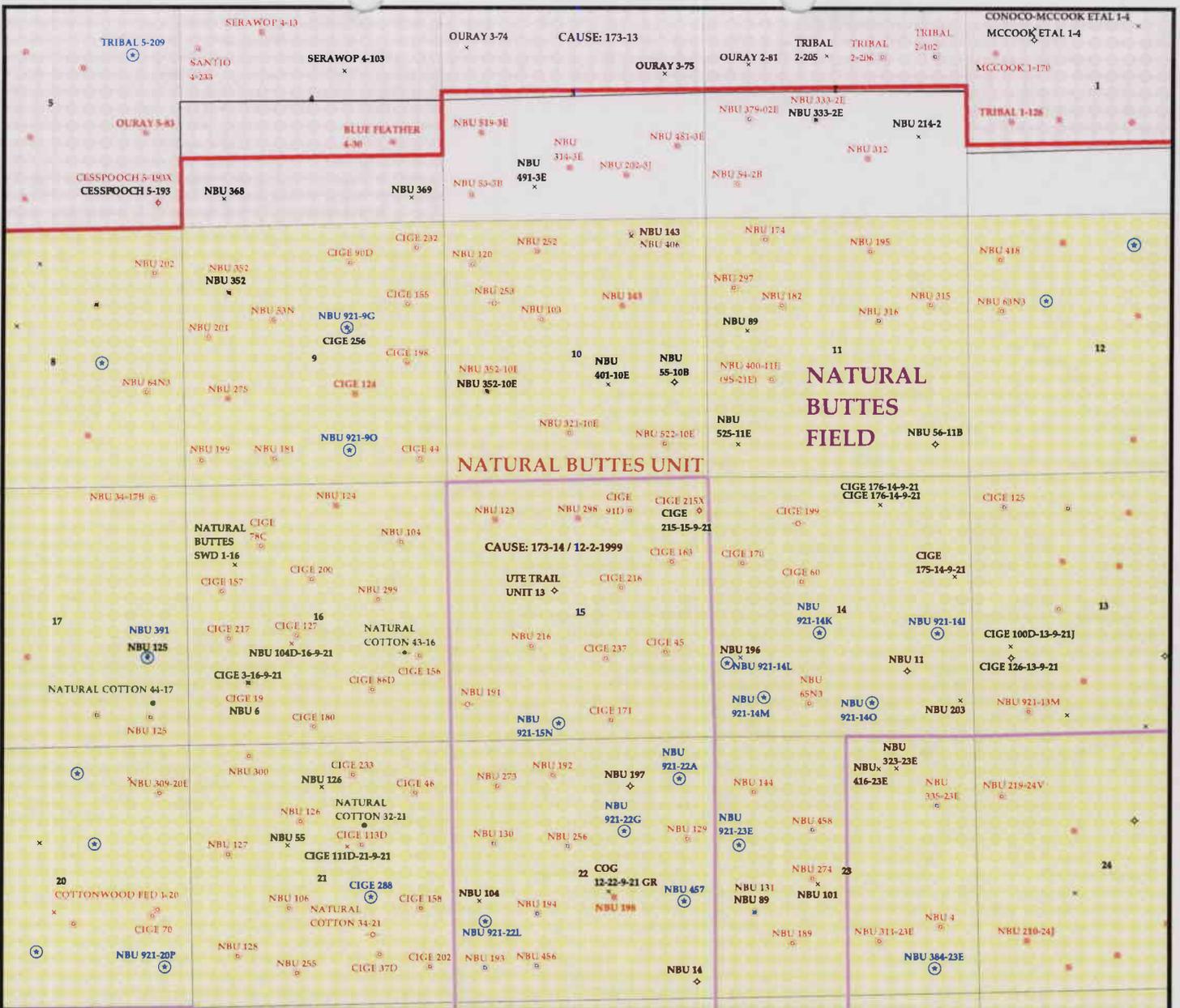
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

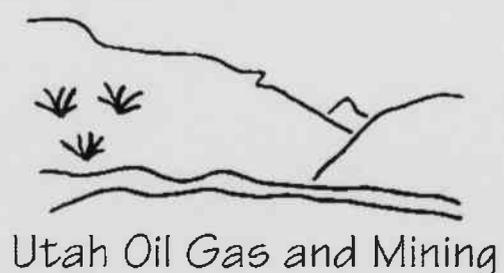
- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' fr U bdr & uncomm. tracer
- R649-3-11. Directional Drill

COMMENTS: (See Separate File)

STIPULATIONS: 1- Federal Approved
2- Oil Shale



OPERATOR: WESTPORT O&G CO (N2115)
SEC. 9 T.9S R.21E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 173-14 / 12-2-1999



Wells	Units.shp	Fields.shp
● GAS INJECTION	□ EXPLORATORY	□ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
★ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
○ SHUT-IN GAS	□ PP GEOTHERML	
○ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊕ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 6-OCTOBER-2004

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 12, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2004 Plan of Development Natural Buttes Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35981	NBU 921-14K Sec 14	T09S R21E 2094 FSL 2166 FWL
43-047-35982	NBU 921-14M Sec 14	T09S R21E 0798 FSL 1031 FWL
43-047-35983	NBU 1022-9C Sec 9	T10S R22E 0225 FNL 2603 FWL
43-047-35984	NBU 921-9O Sec 9	T09S R21E 0661 FSL 1979 FEL
43-047-35985	NBU 1022-17K Sec 17	T10S R22E 1730 FSL 1754 FWL
43-047-35986	NBU 1022-17M Sec 17	T10S R22E 0850 FSL 1277 FWL
43-047-35987	NBU 1022-20A Sec 20	T10S R22E 0660 FNL 0660 FEL
43-047-35990	NBU 922-18N Sec 18	T09S R22E 0408 FSL 1530 FWL
43-047-35991	NBU 1021-16M Sec 16	T10S R21E 0168 FSL 0530 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

005



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

October 12, 2004

Westport Oil & Gas Company
1368 South 1200 East
Vernal, UT 84078

Re: Natural Buttes Unit 921-90 Well, 661' FSL, 1979' FEL, SW SE, Sec. 9 ,
T. 9 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35984.

Sincerely,

for John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company

Well Name & Number Natural Buttes Unit 921-90

API Number: 43-047-35984

Lease: UTU-01188

Location: SW SE Sec. 9 T. 9 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-01188
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO E-Mail: supchecho@westportresourcescorp.com		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	8. Lease Name and Well No. NBU 921-90
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SWSE 661FSL 1979FEL At proposed prod. zone		9. API Well No. 43,047,359184
14. Distance in miles and direction from nearest town or post office 27.55 MILES SOUTHEAST OF OURAY, UTAH	10. Field and Pool, or Exploratory NATURAL BUTTES	11. Sec., T., R., M., or Blk. and Survey or Area Sec 9 T9S R21E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 661'	16. Acreage in Lease 880.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10100 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4828 GL	22. Approximate date work will start 10, 100	17. Spacing Unit dedicated to this well 40.00
20. BLM/BIA Bond No. on file CO-1203		23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	RECEIVED DEC 20 2004	Date 09/27/2004
Title REGULATORY ANALYST			
Approved by (Signature) 	Name (Printed/Typed) Assistant Field Manager	DIV. OF OIL, GAS & MINING	Date 12/14/2004
Title Assistant Field Manager	Office	NOTICE OF APPROVAL	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #36700 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 09/28/2004 ()

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company

Well Name & Number: NBU 921-90

API Number: 43-047-35984

Lease Number: UTU - 01188

Location: SWSE Sec. 9 TWN: 9S RNG: 21E

Agreement: Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at $\pm 5,315$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Westport Oil & Gas Corporation (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform the contractors to maintain construction of the pipelines within approved ROW.

A ROW, 30 feet wide and 1523 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 83 feet long, shall be granted for the proposed pipeline. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and then hauled to an approved disposal site. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU01188
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY LP		7. If Unit or CA Agreement, Name and No. UTU63047A
Contact: SHEILA UPCHEGO E-Mail: supcheho@kmg.com		8. Lease Name and Well No. NBU 921-90
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	9. API Well No. 43-047-35984-00-X1
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSE 661FSL 1979FEL At proposed prod. zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 27.55 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 9 T9S R21E Mer SLB SME: BIA
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 661'	16. No. of Acres in Lease 880.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10100 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4828 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well 40.00
23. Estimated duration		20. BLM/BIA Bond No. on file

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 09/27/2004
Title OPERATIONS		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II	Date 12/14/2004
Title AFM FOR MINERAL RESOURCES		
Office Vernal		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #36700 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 09/28/2004 (04LW5327AE)

** BLM REVISED **

Revisions to Operator-Submitted EC Data for APD #36700

Operator Submitted

Lease: UTU-01188
Agreement: NATURAL BUTTES
Operator: WESTPORT OIL & GAS COMPANY L.P
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094

Admin Contact: SHEILA UPCHEGO
OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094
E-Mail: supchego@westportresourcescorp.com

Tech Contact: SHEILA UPCHEGO
REGULATORY ANALYST
1368 SOUTH 1200 EAST
VERNAL, UT 84078

Well Name: NBU
Number: 921-90

Location: UT
State: UINTAH
County: Sec 9 T9S R21E Mer SLB
S/T/R: SWSE 661FSL 1979FEL
Surf Loc:

Field/Pool: NATURAL BUTTES

Bond: CO-1203

BLM Revised (AFMSS)

UTU01188
UTU63047A
WESTPORT OIL & GAS COMPANY LP
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435 789 4433
Fx: 435 789 4436

SHEILA UPCHEGO
OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094
Cell: 435.823.4039
E-Mail: supchego@kmg.com

SHEILA UPCHEGO
OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078

NBU
921-90

UT
UINTAH
Sec 9 T9S R21E Mer SLB
SWSE 661FSL 1979FEL

NATURAL BUTTES

P. 01

FAX NO. 4357817094

SEP-26-2005 MON 03:06 PM EL PASO PRODUCTION

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35984	NBU 921-90	SWSE	9	9S	21E	UINTAH	9/22/2005	
WELL 1 COMMENTS: <i>WSTMVD</i> MIRU PETE MARTIN BUCKET RIG SPUD WELL LOCATION ON 9/22/05 AT 9:00 A.M.											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35756	NBU 922-33J	NWSE	33	9S	22E	UINTAH	9/23/2005	
WELL 2 COMMENTS: <i>MURD = WSTMVD</i> MIRU PETE MARTIN BUCKET RIG. SPUD WELL LOCATION ON 9/23/05 AT 9:00 A.M.											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was (389)

Post-It® Fax Note 7671

To: <i>Elmer Russell</i>	From: <i>Shah Warkun</i>	Date:	# of pages: <i>1</i>
Co./Dept: <i>WTDVM</i>	Co: <i>Westport Oil & Gas Co</i>	Phone #: <i>(901) 528-5220</i>	Phone #: <i>(435) 781-7024</i>
Fax #: <i>(801) 359-3940</i>	Fax #: <i>(435) 781-7094</i>		

Mark Padgett
Signature

REGULATORY ANALYST 09/26/05
Date

one No. (435) 781-7024

RECEIVED
SEP 26 2005

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WESTPORT OIL & GAS COMPANY LP

Well Name: NBU 921-90

Api No: 43-047-35984 Lease Type: FEDERAL

Section 09 Township 09S Range 21E County UINTAH

Drilling Contractor BILL JR'S RIG # 8

SPUDDED:

Date 09/25/05

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by JIM MURRAY

Telephone # _____

Date 09/26/2005 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE SECTION 9-T9S-E21E 661'FSL & 1979'FEL

5. Lease Serial No.
UTU-01188

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-90

9. API Well No.
43-047-35984

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX CMT.

SPUD WELL LOCATION ON 9/22/05 AT 9:00 AM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date September 26, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
OCT 03 2005
 DIV. OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-01188

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 921-90

9. API Well No.

43-047-35984

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSE SECTION 9-T9S-R21E 661'FSL & 1979'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SET SURFACE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CSG</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU BILL MARTIN JR'S AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 2550'.
RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/230 SX CLASS G W/16% GEL
10 PPS GILSONITE 3% SALT .3 PPS GR-3 1/4 PPS FLOCELE @15.8 PPG 1.15 YIELD.
TAIL CMT W/200 SX CLASS G W/2% CACL2 1/4 PPS FLOCELE @15.8 PPG 1.15 YIELD.
TOP OUT W/165 SX CLASS G W/2% CACL2 1/4 PPS FLOCELE @15.8 PPG 1.15 YIELD.
HOLE STAYED FULL. CMT TO SURFACE.

WORT

14. I hereby certify that the foregoing is true and correct

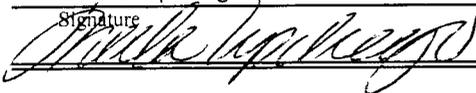
Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature



Date

September 29, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

OCT 04 2005

DIV. OF OIL GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-01188

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-90

9. API Well No.
43-047-35984

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE SECTION 9-T9S-R21E 661'FSL & 1979'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

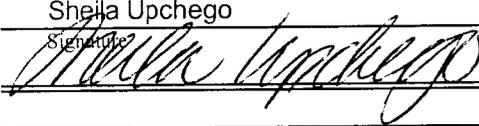
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2550' TO 10175'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LOST RETURNS CSG. CMT AS FOLLOWS 20 SX PREM LITE II @10.00 PPG 5.65 YIELD. LEAD CMT W/565 SX PREM LITE II @11.7 PPG 2.60 YIELD. TAILED CMT W/1400 SX 50/50 POZ @14.3 PPG 2.60 YIELD. 5.91 GPS DISP W/158.7 BBLS CLAY TREAT WATER @8.34 PPG GOT RETURNS LAST 5 JTS CSG PICKED UP. GOOD RETURNS ON CSG JOB 36 BBLS TO PIT. BUMPED PLUG W/3590 (OVER 540 PSI) FLOATS HELD WHILE TAKING CMT HEAD OFF SURGE BACK STARTED AND CMT HEAD LEFT ON WILL REMOVE AT 0600. SET SLIPS W/95,000#. BLEED DWN CSG CLEAN MUD TANKS.

RELEASED ENSIGN (CAZA) RIG 83 ON 11/8/2005 AT 11:00 AM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date November 9, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.

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TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 921-90

9. API Well No.

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 11/23/2005 AT 10 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

DEC 06 2005

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchege

Title

Regulatory Analyst

Signature

Date

November 28, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 921-90

UINTAH COUNTY, UT

	SPUD	Surface Casing	Activity	Status
09/12/05			Build Location, 25% complete	Caza 83
09/13/05			Build Location, 55% complete	Caza 83
09/14/05			Build Location, 65% complete	Caza 83
09/15/05			Build Location, 80% complete	Caza 83
09/16/05			Build Location, 90% complete	Caza 83
09/19/05			Build Location, 90% complete	Caza 83
09/20/05			Build Location, 90% complete	Caza 83
09/21/05			Build Location, 90% complete	Caza 83
09/22/05			Location built. WOBR	Caza 83
09/23/05			Location built. WOBR	Caza 83
09/26/05	9/22/05	14" @ 40'	MIBR. Set conductor. MIAR. Drl to 1110'. DA	Caza 83
09/27/05	9/22/05	14" @ 40'	Drill to 2010'. DA	Caza 83
09/28/05	9/22/05	9 5/8" @ 2509'		WORTCaza83
09/29/05	9/22/05	9 5/8" @ 2509'		WORTCaza83
09/30/05	9/22/05	9 5/8" @ 2509'		WORTCaza83
10/03/05	9/22/05	9 5/8" @ 2509'		WORTCaza83
10/04/05	9/22/05	9 5/8" @ 2509'		WORTCaza83
10/05/05	9/22/05	9 5/8" @ 2509'		WORTCaza83
10/06/05	9/22/05	9 5/8" @ 2509'		WORTCaza83
10/07/05	9/22/05	9 5/8" @ 2509'		WORTCaza83
10/10/05	9/22/05	9 5/8" @ 2509'		WORTCaza83

10/11/05	9/22/05	9 5/8" @ 2509'			WORTCaza83
10/12/05	9/22/05	9 5/8" @ 2509'			WORTCaza83
10/13/05	9/22/05	9 5/8" @ 2509'			WORTCaza83
10/14/05	9/22/05	9 5/8" @ 2509'			WORTCaza83
10/17/05	9/22/05	9 5/8" @ 2509'			WORTCaza83
10/18/05	9/22/05	9 5/8" @ 2509'			WORTCaza83
10/19/05	9/22/05	9 5/8" @ 2509'			WORTCaza83
10/20/05	9/22/05	9 5/8" @ 2509'			WORTCaza83
10/21/05	9/22/05	9 5/8" @ 2509'			WORTCaza83
10/24/05	9/22/05	9 5/8" @ 2509'			WORTCaza83
10/25/05	9/22/05	9 5/8" @ 2509'			WORTCaza83
10/27/05	TD: 2550'	Csg. 9 5/8" @ 2509'	MW: 8.3	SD: 10/XX/05	DSS: 0 Move to NBU 921-90. 100% moved, 70% rigged up.
10/28/05	TD: 2729'	Csg. 9 5/8" @ 2509'	MW: 8.3	SD: 10/28/05	DSS: 0 Finish rig up. NU and test BOPE. PU BHA and DP. Drill FE and cmt. Drill f/ 2550'-2729'. DA @ report time.
10/31/05	TD: 8342'	Csg. 9 5/8" @ 2509'	MW: 10.2	SD: 10/28/05	DSS: 4 Drill from 2729'-8342'. DA @ report time.
11/01/05	TD: 8649'	Csg. 9 5/8" @ 2509'	MW: 10.5	SD: 10/28/05	DSS: 5 Drill from 8342'-8405'. TFNB and MM. Wash through bridge @ 5185'. Drill from 8405'-8649'. DA @ report time.
11/02/05	TD: 9412'	Csg. 9 5/8" @ 2509'	MW: 10.6	SD: 10/28/05	DSS: 6 Drill from 8649'-9412'. Lost 130 bbls mud @ 9110'. DA @ report time.
11/03/05	TD: 9812'	Csg. 9 5/8" @ 2509'	MW: 11.4	SD: 10/28/05	DSS: 7 Drill from 9412'-9812. Circulate bottoms up and pump dry pill @ report time.
11/04/05	TD: 9896'	Csg. 9 5/8" @ 2509'	MW: 11.4	SD: 10/28/05	DSS: 8 TFNB. Wash and ream from 6040' to 9812'. Drill from 9812'-9869'. DA @ report time.
11/07/05	TD: 10175'	Csg. 9 5/8" @ 2509'	MW: 12.2	SD: 10/28/05	DSS: 9 Drill from 9869'-10109'. Lost 130 bbls mud. Mix and pump LCM. TFNB and MM. Drill to 10175' TD. CCH and short trip 20 stds. Lost 45 bbls mud on short trip. Build volume with 10% LCM. POOH for logs. Run Triple Combo. TIH and CCH for casing. POOH laying down drill string @ report time.
11/08/05	TD: 10175'	Csg. 9 5/8" @ 2509'	MW: 12.2	SD: 10/28/05	DSS: 10 Finish LDDP. Run 4.5" prod csg and cmt. Bumped plug w/ floats holding. Removed cmt head and floats started leaking. Reinstalled cmt head and set slips. WOC @ report time.

11/09/05 TD: 10175' Csg. 9 5/8" @ 2509' MW: 12.2 SD: 10/28/05 DSS: 11
Finish WOC. NDBOP, cut casing, and clean tanks. Released rig at 1100 hrs on 11/08/05 and rig
down. Moving rig to NBU 921-9G @ report time.

11/17/05 PROG: 7:00 AM HELD SAFETY MEETING. ROAD RIG FROM NBU 921-16A TO NBU 921-
90. RU RIG SPOT EQUIPMENT ND WH NU BOP'S. PU TALLY & DRIFT 319 JTS OF 2-3/8"
J-55 TBG 10,064' TAG FILL. RU POWER SWIVEL. DRL OUT 32' OF CEMENT TO PBDT
10,096'. CIRC WL CLEAN W/92 BBLs 2% KCL. RD POWER SWIVEL. POOH. LD 20 JTS
STAND BACK 15 STANDS EOT @ 8,512'. DRAIN UP RIG PMP SWI, SDFN 5:30 PM.

11/18/05 CBL WAS RAN 11/16/05 WIRE LINE DEPTH 10.037'
PROG: 7:00 AM. HELD SAFETY MEETING. POOH W/271 JTS 2-3/8" J-55 TBG, ND BOP'S
NU FRAC VALVES. MIRU B&C QUICK TEST TO PRESS TEST FRAC VALVES & CSG.
PRESS TEST TO 7,500#, ALL TESTED GOOD, RDMO B&C QUICK TEST. MIRU CUTTERS
TO PERF, RIH W/3-3/8 EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING & PERF 10,059'-
10,064' 4SPF, 9,924'-9,928' 4SPF, & 9,761'-9765' 4SPF 52 HOLES, POOH W/WIRE LINE.
RDMO CUTTERS. SWI, SDFWE 1:00 PM.

11/21/05 PROG: MIRU SCHLUMBERGER (D/S) & CUTTERS WIRELINE SERVICE (CWLS). HELD
SAFETY MEETING (FRAC SAFETETY & FRAC VALVES, COMMUNICATION). PRESS TST
SURF LINES TO 8500#-HELD. ALL STAGES WILL USE NALCO DVEO-004 SCALE
INHIBITOR (3 GPT IN PAD-3# SD & 10 GPT IN FLUSH).

STAGE 1: OPEN WL: 1580#, BRK: 4203#, ISIP: 3000#, FG: 0.74. EST RATE: 44.1 BPM @
5650#. POC: 100%. FRAC STAGE AS PER DESIGN W/YF 124 ST+ GEL. TOT SD: 171,000
LBS, TOT FL: 1723 BBL, ISIP: 5970#, FG: 1.04. MR: 48.1 BPM, MP: 7544#, AR: 42.4 BPM,
AP: 5969#. MU CWLS. PU 8K 4.5" HALLIBURTON CBP & 3-3/8" PERF GUN (0.35" HOLE,
23 Gm CHG, 42" PENE, 90 DEG PHASING, 4 SPF). RIH, SET CBP @ 9185', PU, PERF: 9160-
62' & 9022-9027'. TOT OF 28 HOLES. POOH, LD WL TLS. MU DS.

STAGE 2: OPEN: 0#, BRK: 4538#, ISIP: 2570, FG: 0.72. EST RATE: 35.5 BPM @ 5600#.
POC: 94%. FRAC STAGE AS PER DESIGN W/YF 124 ST+ GEL. TOT SD: 194,500 LBS,
TOT FL: 1524 BBL, ISIP: 4095#, FG: 0.89. MR: 35.6 BPM, MP: 5117#, AR: 34.7 BPM, AP:
4712#. MU CWLS. PU 8K 4.5" HAL. CBP & 3-3/8" PERF GUN (0.35" HOLE, 23 Gm CHG,
42" PENE, 90 DEG PHASING, 4 SPF). RIH, SET CBP @ 8847'. PU, PERF: 8813-17', 8728-32'
& 8662-66'. TOT OF 48 HOLES. POOH, LD WL TLS. MU D/S.

STAGE 3: OPEN: 40#, BRK: 4166#, ISIP: 1865, FG: 0.65. EST RATE: 51.2 BPM @ 5300#.
POC: 88%. FRAC STAGE AS PER DESIGN W/YF 124 ST+GEL. TOT SD: 418,500 LBS, TOT
FL: 3116 BBL, ISIP: 3080#, FG: 0.79. MR: 51.4 BPM, MP: 6097#, AR: 46.3 BPM, AP: 4642#.
MU CWLS. PU 5K 4.5" HAL CBP & 3-3/8" PERF GUN (0.35" HOLE, 23 Gm CHG, 42" PENE,
90 DEG PHASING, 4 SPF). RIH, SET CBP @ 8530', PU, PERF: 8487-89' & 8290-94'. TOT OF
24 HOLES. POOH, LD WL TLS. MU DS.

STAGE 4: OPEN: 0#, BRK: 2900#, ISIP: 2308#, FG: 0.71. EST RATE: 31.5 BPM @ 4700#.
POC: 100%. FRAC STAGE AS PER DESIGN W/YF 120 ST+GEL. TOT SD: 74,500 LBS, TOT
FL: 680 BBL. ISIP: 3150#, FG: 0.81. MR: 32.9 BPM, MP: 4957#, AR: 30.3 BPM, AP: 3926#.
MU CWLS. PU 4.5" HAL CBP. RIH, SET CBP @ 8250'. POOH, LD WL TLS & LUB. RDMO
DS & CWLS. SWI, SDFN.

11/28/05 **ON SALES**

11/23/05: 490 MCF, 0 BC, 1080 BW, TP: 1539#, CP: 2375#, 17/64 CHK, 24 HRS, LP: 97#.
11/24/05: 1155 MCF, 0 BC, 720 BW, TP: 1300#, CP: 2100#, 20/64 CHK, 24 HRS, LP: 83#.
11/25/05: 1079 MCF, 0 BC, 384 BW, TP: 700#, CP: 1450#, 20/64 CHK, 24 HRS, LP: 76#.
11/26/05: 871 MCF, 0 BC, 288 BW, TP: 575#, CP: 1050#, 20/64 CHK, 24 HRS, LP: 67#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other

b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3. Address 3a. Phone No. (include area code)
1368 SOUTH 1200 EAST VERNAL, UTAH 84078 (435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface SWSE 661'FSL & 1979'FEL
At top prod. interval reported below
At total depth

5. Lease Serial No.
UTU-01188

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

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43-047-35984

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area SEC 9-T9S-R21E

12. County or Parish UINTAH 13. State UTAH

14. Date Spudded 09/22/05 15. Date T.D. Reached 11/07/05 16. Date Completed D & A Ready to Prod. 11/23/05 17. Elevations (DF, RKB, RT, GL)* 4828'GL

18. Total Depth: MD 10175 TVD 19. Plug Back T.D.: MD 10096 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		2250'		595 SX			
7 7/8"	4 1/2"	11.6#		10175'		1985 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8910'							

25. Producing Intervals **WSMUD** 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8290'	10064'	8290'-10064'	0.35	152	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
8290'-10064'	PMP 7043 BBLs YF124ST & 858,500# 20/40 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/23/05	11/24/05	24	→	0	1,155	720			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1300# SI	Csg. Press. 2100#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64			→	0	1155	720			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

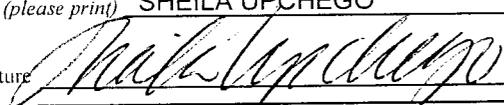
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5262' 8282'	8282'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 12/27/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

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MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-01188

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-90

9. API Well No.
43-047-35984

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Kerr-McGee Oil & Gas Onshore, LP
~~WESTPORT OIL & GAS COMPANY L.P.~~

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE SECTION 9-T9S-R21E 661'FSL & 1979'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

A RECOMPLETION WAS PERFORMED ON THE SUBJECT WELL LOCATION, TO COMPLETE THE WASATCH FORMATIONS. THE WASATCH AND MESAVERDE FORMATIONS HAVE BEEN COMMINGLED THE SUBJECT WELL LOCATION WAS RETURNED BACK TO PRODUCTION ON 04/28/2008 1200 HRS.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature



Date

May 5, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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MAY 08 2008

WINS No.: 73049

NBU 921-90

Start Date: 4/17/2008

AFE No.: 2017788

Operation Summary Report

End Date: 4/23/2008

Operator KERR MCGEE OIL & GAS ONSHORE LP		FIELD NAME NATURAL BUTTES	SPUD DATE 10/29/05	GL 4.826	KB 4845	ROUTE RUN 06
API 4304735984	STATE UTAH	COUNTY UINTAH		DIVISION ROCKIES		
Lat./Long.: Lat./Long.: 40.04518 / -109.87990		Q-Q/Sect/Town/Range: SWSE / 9 / 9S / 21E		Footages: 661.00' FSL 1,979.00' FEL		
MTD 10175	TVD 10174	LOG MD	PBMD 10096	PBTV 10996		

EVENT INFORMATION: EVENT ACTIVITY: RECOMPLETION REASON: WASATCH
 OBJECTIVE: SECONDARY DATE WELL STARTED/RESUMED:
 OBJECTIVE2: RECOMPLETE Event End Status: COMPLETE

RIG OPERATIONS: Begin Mobilization Rig On Location Rig Charges Rig Operation Start Finish Drilling Rig Release Rig Off Location
 KEY 243 / 243 04/17/2008 04/23/2008 04/23/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
4/17/2008							
SUPERVISOR: KEN WARREN							
	7:00 - 7:15	0.25	COMP	48		P	HSM RIGGING DN
	7:15 - 18:00	10.75	COMP	47	A	P	R/D, ROAD RIG FROM NBU 1021-19D TO NBU 921-90, MIRU, WAIT ON EQUIP, N/D WELL HEAD, N/U BOPE, MIRU DELSCO SLICK LINE, RIH W/ JDC TOO TO PULL PLUNGER & BUMPER SPRING. [HAD PROBLEMS W/ DELSCO WIRE LINE TRUCK] SWIFN.
4/18/2008							
SUPERVISOR: KEN WARREN							
	7:00 - 7:15	0.25	COMP	48		P	HSM P/U WIRE LINE TOOLS
	7:15 - 18:00	10.75	COMP	47	B	P	0P/U RIH W/ 1.991 BROACH TO PROFILE NIPPLE @ 8890' W/ NO PROBLEMS, POOH L/D BROACH, DROP STANDING VALVE, PRESSURE TEST TBG TO 2000# [GOD TEST BLEED PRESSURE OFF, P/U RIH W/ JDC TOOL ON SAND LINE TO PULL STANDING VALVE, [MADE 3 ATTEMPTS BEFORE CATCHING VALVE & POOH. R/U TBG EQUIP, TALLEY & P/U 38 JNTS 2-3/8 J-55 TBG TAG @100052' [BOTTOM SET OF PERFS COVERED] L/D 38 JNTS, POOH STNDG BACK W/ 90 STNDS STARTED TO SEE HEAVY SCALE [APPROX 5800'- 7000'] L/D 30 JNTS W/ HEAVY SCALE ON O'D. [HAVING PROBLEMS KEEPING SLIPS & TONG HEADS CLEAN. SWIFN.
4/19/2008							
SUPERVISOR: KEN WARREN							
	7:00 - 7:15	0.25	COMP	48		P	HSM BLOWING DN WELL
	7:15 - 15:00	7.75	COMP	34	I	P	300# CSG, 300# TBG, BLOW WELL DN, PUMP 10 BBLS KCL TO KILL WELL, CONTINUE TO POOH W/ 2-3/8 TBG. [282 JNTS TOTAL] N/D BOPE, N/U FRAC VALVES, MIRU CUTTERS WIRE LINE, P/U & RIH W/ 3-7/8 GAUGE RING TO 7780' W/ NO PROBLEMS. POOH L/D GAUGE RING, P/U RIH W/ BKR 8K CBP & SET @ 7680', POOH, MIRU B& C QUICK TEST, FILL CSG W/ RIG PUMP W/ 120 BBLS, PRESSURE TEST CSG TO 6000# [GOOD TEST] P/U RIH W/ 3-3/8 EXPEND, 23 GRM, 0.36" HOLE, 4 SPF, 32 HOLES, PERF WASATCH 7642'-7650', POOH, R/D CUTTERS SWIFN. 3:00
4/21/2008							
SUPERVISOR: KEN WARREN							
	7:00 - 7:30	0.50	COMP	48		P	HSM PRE FRAC

EVENT INFORMATION: EVENT ACTIVITY: RECOMPLETION REASON: WASATCH
 OBJECTIVE: SECONDARY DATE WELL STARTED/RESUMED:
 OBJECTIVE2: RECOMPLETE Event End Status: COMPLETE

RIG OPERATIONS: Begin Mobilization Rig On Location Rig Charges Rig Operation Start Finish Drilling Rig Release Rig Off Location
 KEY 243 / 243 04/17/2008 04/23/2008 04/23/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
	7:30 - 16:00	8.50	COMP	36	E	P	<p>STG #1] FRAC WASATCH 7642'-7650', WHP=290#, BRK DN PERS @ 3222#, INJT PSI=5600#, INJT RT=49.6, ISIP=1950#, FG=.70, PUMP'D 667 BBLS SLK/WTR W/ 21095# 30/50 MESH W/ 5000# RESIN COAT IN TAIL, ISIP=2200#, FG=.73, AR=48.4, AP=5250#, MR=50, MP=5600#, NPI=250#, 19/32 CALC PERFS OPEN.</p> <p>STG #2] P/U RIH W/ BKR 8K CBP & PERF GUN, SET CBP @ 7419' PERF WASATCH USING 3-3/8 EXPEND, 23 GRM, 0.36" HOLE, 4 SPF, 90* PH, [36 HOLES] 7380'-7389'. WHP=0#, BRK DN PERFS @ 2849#, INJT PSI=5100#, INJT RT=51.5, ISIP=1870#, FG=.70, PUMP'D 661.7 BBLS SLK/WTR W/ 21002# 30/50 MESH W/ 5000# RESIN COAT IN TAIL. ISIP=2070#, FG=.73, AR=50.9, AP=4941#, MR=51.1, MP=5980#, NPI=200#, 22/36 CALC PERFS OPEN.</p> <p>STG #3] P/U RIH W/ BKR 8K CBP & PERF GUN. SET CBP @ 6626'. PERF WASATCH USING 3-3/8 EXPEND 23 GRM, 0.36" HOLE, 6592'-6596' 4 SPF, 90* PH, 16 HOLES. 6543'-6546' 4 SPF, 90* PH, 12 HOLES, 6475'-6477' 4 SPF, 90* PH, 8 HOLES. 6443'-6445' 3 SPF, 120* PH, 6 HOLES [42 HOLES] WHP=0#, INJT PSI=4050#, INJT RT=51.5, ISIP=1340#, FG=.65. PUMP'D 1392.1 BBLS SLK/WTR W/ 49109# 30/35 MESH W/ 5000# RESIN COAT IN TAIL. ISIP=1360#, FG=.65, AR=51.1, AP=4645#, MR=52.0, MP=5800#, NPI=20# 26/42 CALC PERFS OPEN.</p> <p>STG #4] P/U RIH W/ BKR 8K CBP & PERF GUN. SET CBP @ 6064' PERF WASATCH USING 3-3/8 EXPEND 23 GRM, 0.36" HOLE, 4 SPF, 90* PH, 6030'-6034', 6020'-6026' [40 HOLES] WHP=120#, BRK DN PERFS @ 1595#, INJT PSI=3700#, INJT RT=51.5, ISIP=1000#, FG=.61, PUMP'D 677.1 BBLS SLK/WTR W/ 23665# 30/50 MESH W/ 5000# RESIN COAT IN TAIL. ISIP=1120#, FG=.63, AR=51.4, AP=3007#, MR=51.4, MP=4122#, NPI=120#, 24/40 CALC PERFS OPEN.</p> <p>P/U RIH W/ BKR 8K CBP. SET CBP @ 5970'. R/D CUTTERS WIRE LINE & BJ FRAC EQUIP. N/D FRAC VALVES, N/U BOPE, R/U TBG EQUIP, P/U 3-7/8 BIT W/ POBS, TALLEY IN HOLE, TAG CBP @ 5970' P/U PWR SWVL SWIFN. READY TO DRL CBPS IN A.M</p>
4/22/2008							
SUPERVISOR: KEN WARREN							
	7:00 - 7:15	0.25	COMP	48		P	HSM C/O W/ FOAM UNIT

EVENT INFORMATION:	EVENT ACTIVITY: RECOMPLETION	REASON: WASATCH
	OBJECTIVE: SECONDARY	DATE WELL STARTED/RESUMED:
	OBJECTIVE2: RECOMPLETE	Event End Status: COMPLETE

RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
KEY 243 / 243		04/17/2008				04/23/2008	04/23/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
	7:15 - 17:20	10.08	COMP	44	C	P	<p>OPEN WELL 0#. EST CIRC W/ RIG PUMP DRL OUT CBP'S</p> <p>PLUG #1] DRL THROUGH BKR 8K CBP @ 5970' IN 10 MIN. WELL FLOWING BACK VERY WEAK,</p> <p>PLUG #2] CONTINUE TO RIH, TAG SAND @ 6034' [30' FILL] C/O & DRL THROUGH BKR 8K CBP @ 6064' IN 10 MIN. 200# INCREASE.</p> <p>PLUG #3] CONTINUE TO RIH, TAG SAND @ 6566' [60' FILL] C/O & DRL THROUGH BKR 8K CBP @ 6626' IN 10 MIN. 200# INCREASE.</p> <p>PLUG #4] CONTINUE TO RIH, TAG SAND @ 7389' [30' FILL] C/O & DRL THROUGH BKR 8K CBP @ 7419' IN 10 MIN. 100# INCREASE.</p> <p>PLUG #5] CONTINUE TO RIH, TAG SAND @ 7620' [60' FILL] C/O & DRL THROUGH BKR 8K CBP @ 7680' WELL WENT ON A VACUME [LOST CIRC] MIRU FOAM UNIT, CONTINUE TO RIH TAG @ 9960' P/U PWR SWVL EST CIRC W/ AIR FOAM UNIT C/O TO 10056' [HIT ON OLD POBS COULD NOT MAKE ANY HOLE] CIRC HOLE, R/D PWR SWVL, L/D 88 JNTS 2-3/8 TBG ON FLOAT, POOH W/ 144 JNTS STNDG BACK.EOT @ 2790' SHUT TBG IN, LEFT CSG FLOWING TO TANK.</p>

4/23/2008

SUPERVISOR: KEN WARREN

7:00 - 7:15	0.25	COMP	48		P	HSM. TRIPPING PIPE
7:15 - 17:00	9.75	COMP	31	I	P	WELL FLOWING W/ 50#, PUMP 10 BBLS KCL TO KILL WELL, FINISH POOH W/ 88 JNTS 2-3/8 TBG W/ POBS, L/D POBS, P/U NOTCHED COLLAR, 1.875 X NIPPLE, RIH W/ 232 JNTS TBG P/U HANGER & LAND WELL @ 7342.03. SWI TO BUILD PRESSURE. RDMO.

4/25/2008

SUPERVISOR: DON DEHERRERA

7:00 -						7 AM FLOWBACK REPORT - CP 800#, TP 100#, OPEN CK, 30 BWP, TRACE SAND, LIGHT GAS TTL BBLS RECOVERED: 1290 BBLS LEFT TO RECOVER: 2108
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4/26/2008

SUPERVISOR: DON DEHERRERA

7:00 -						7 AM FLOWBACK REPORT - CP 600#, TP 0#, OPEN CK, 5 BWP, CLEAN, LIGHT GAS TTL BBLS RECOVERED: 1488 BBLS LEFT TO RECOVER: 1910
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4/27/2008

SUPERVISOR: DON DEHERRERA

7:00 -						7 AM FLOWBACK REPORT - CP 500#, TP 0#, OPEN CK, 3 BWP, CLEAN, LIGHT GAS TTL BBLS RECOVERED: 1574 BBLS LEFT TO RECOVER: 1824
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4/28/2008

SUPERVISOR: DON DEHERRERA

7:00 -						7 AM FLOWBACK REPORT - CP 600#, TP 200#, 20/64" CK, 3 BWP, CLEAN, LIGHT GAS TTL BBLS RECOVERED: 1646 BBLS LEFT TO RECOVER: 1752
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
UTU-01188

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
**UNIT #891008900A
NATURAL BUTTES UNIT**

8. Well Name and No.
NBU 921-90

9. API Well No.
4304735984

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/SE SEC. 9, T9S, R21E 661'FSL, 1979'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION.
THE OPERATOR PROPOSES TO COMPLETE THE WASATCH FORMATIONS.
THE OPERATOR REQUESTS AUTHORIZATION TO COMMINGLE THE WASATCH AND MESAVERDE FORMATIONS.

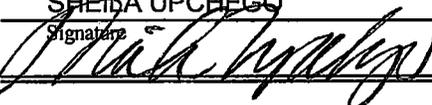
COPY SENT TO OPERATOR

Date: 5.19.2008

Initials: KS

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST
Signature 	Date April 16, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Utah Division of Oil, Gas and Mining	Date 5/12/08	Federal Approval Of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

*Case 175-14

RECEIVED

APR 21 2008

DIV. OF OIL, GAS & MINING

Name: NBU 921-90
Location: SW SE Sec9 T9S R21E
Uintah County, UT
Date: 04/02/2008

ELEVATIONS: 4828 GL 4845 KB

TOTAL DEPTH: 10142 **PBTD:** 10096
SURFACE CASING: 9 5/8", 36# J-55 ST&C @ 2509'
PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 10142'
 Marker Joint **5106-5125'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

GENERAL:

- A minimum of **8** tanks (cleaned lined 500 bbl) of recycled water will be required. Note: Use biocide in tanks and the water needs to be at least 45°F at pump time.
- All perforation depths are from Halliburtons Induction-Density-Neutron log dated 11/06/2005
- **4** fracturing stages required for coverage.
- Procedure calls for 5 CBP's (**8000** psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Put scale inhibitor 3 gals/1000 gals (in pad and 1/2 the ramp) and 10 gals/1000 gals in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure **6000** psi.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). **DO NOT OVERDISPLACE.** Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.
- Pump **resin coated sand** last 5,000# of all frac stages
- Wasatch re-complete. This well will be commingled.
- Current Tubing Landing @ ~8900'

RECEIVED
APR 21 2008
 DIV. OF OIL, GAS & MINING

Existing Perforations:

Mesaverde	9761	9765	4	16
Mesaverde	9924	9928	4	16
Mesaverde	10059	10064	4	20
# of Perfs/stage				52
Mesaverde	9022	9027	4	20
Mesaverde	9160	9162	4	8
# of Perfs/stage				28
Mesaverde	8662	8666	4	16
Mesaverde	8728	8732	4	16
Mesaverde	8813	8817	4	16
# of Perfs/stage				48
Mesaverde	8290	8294	4	16
Mesaverde	8487	8489	4	8
# of Perfs/stage				24

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. PU tag joints and tag bottom. Clean out to PBD by circulating hole clean with recycled water or with foam unit if necessary.
3. With slickline, RI w/ standing valve and set in SN. Test tubing to 2000 psi. TOOH with 2-3/8", 4.7#, J-55 tubing, currently landed at ~ 8900'. Visually inspect for scale and consider replacing if needed.
4. Set 8000 psi CBP at ~ 7680'. Pressure test BOP and casing to 6000 psi. .
5. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
WASATCH	7642	7650	4	32
6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Fracture as outlined in Stage 1 on attached listing. Under-displace to ~7592' and trickle 250gal 15%HCL w/ scale inhibitor in flush .
7. Set 8000 psi CBP at ~7419'. Perf the following 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
WASATCH	7380	7389	4	36
8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~7330' and trickle 250gal 15%HCL w/ scale inhibitor in flush.
9. Set 8000 psi CBP at ~6626'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
------	------	----	-----	------------

WASATCH	6443	6445	3	6
WASATCH	6475	6477	4	8
WASATCH	6543	6546	4	12
WASATCH	6592	6596	4	16

10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~6393' trickle 250gal 15%HCL w/ scale inhibitor in flush.

11. Set 8000 psi CBP at ~6064'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	6020	6026	4	24
WASATCH	6030	6034	4	16

12. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~5970' flush only with recycled water.

13. Set 8000 psi CBP at ~5970'.

14. TIH with 3 7/8" bit, pump off sub, SN and tubing.

15. Drill all plugs, commingling all zones, and clean out to PBTD. Shear off bit and land tubing at ±7350' unless indicated otherwise by the well's behavior.

16. ND BOP and NU WH. RDMO. Put well on sales.

**For design questions, please call
Curtis Caile, Denver, CO
(406)-490-2472 (Cell)
(720)-929-6194 (Office)**

**For field implementation questions, please call
Robert Miller, Vernal, UT
4350781 7041 (Office)**

NOTES:

Fracturing Schedules
 NBU 921-90
 Slickwater Frac

Stage	Zone	Feet of Pay	Perfs		SPF	Holes	Rate BPM	Fluid Type	Initial ppg	Final ppg	Fluid	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal.
			Top, ft	Bot, ft															
1	WASATCH	7	7642	7650	4	32	Varied	Pump-in test			Slickwater	0	0						
	WASATCH	0					0	ISIP and 5 min ISIP			Slickwater					0	0		48
	WASATCH	0					50	Slickwater Pad			Slickwater	75	75	15.0%	0.0%	0	0		10
	WASATCH	0					50	Slickwater Ramp	0.25	1.25	Slickwater	251	327	50.0%	39.7%	7,922	7,922		16
	WASATCH	0					50	Slickwater Ramp	1.25	2	Slickwater	176	503	35.0%	60.3%	12,015	19,937		0
	WASATCH	0					50	Flush (4-1/2")			Slickwater	118	621				19,937		48
	WASATCH	0						ISDP and 5 min ISDP											122
		7	# of Perfs/stage			32						Flush depth		7592	gal/ft	3,250	3,067	lbs sand/ft	
							12.9	<< Above pump time (min)								CBP depth	7,419		173
2	WASATCH	2	7380	7389	4	36	Varied	Pump-in test			Slickwater	0	0						
	WASATCH	5		No Perfs			0	ISIP and 5 min ISIP			Slickwater					0	0		10
	WASATCH	0					50	Slickwater Pad			Slickwater	75	75	15.0%	0.0%	0	0		16
	WASATCH	0					50	Slickwater Ramp	0.25	1.25	Slickwater	251	327	50.0%	39.7%	7,922	7,922		0
	WASATCH	0					50	Slickwater Ramp	1.25	2	Slickwater	176	503	35.0%	60.3%	12,015	19,937		43
	WASATCH	0					50	Flush (4-1/2")			Slickwater	114	617				19,937		68
	WASATCH	0						ISDP and 5 min ISDP											
		7	# of Perfs/stage			36						Flush depth		7330	gal/ft	3,250	3,067	lbs sand/ft	
							12.8	<< Above pump time (min)								CBP depth	6,626		704
3	WASATCH	2	6443	6445	3	8	Varied	Pump-in test			Slickwater	0	0						
	WASATCH	3	6475	6477	4	8	0	ISIP and 5 min ISIP			Slickwater					0	0		23
	WASATCH	2	6543	6546	4	12	50	Slickwater Pad			Slickwater	182	182	15.0%	0.0%	0	0		38
	WASATCH	3	6592	6596	4	16	50	Slickwater Ramp	0.25	1.25	Slickwater	607	789	50.0%	39.7%	19,125	19,125		0
	WASATCH	2		No Perfs			50	Slickwater Ramp	1.25	2	Slickwater	425	1,214	35.0%	60.3%	29,006	48,131		39
	WASATCH	7		No Perfs			50	Flush (4-1/2")			Slickwater	99	1,314				48,131		101
	WASATCH	0						ISDP and 5 min ISDP											
		17	# of Perfs/stage			42						Flush depth		6393	gal/ft	3,000	2,831	lbs sand/ft	
							27.4	<< Above pump time (min)								CBP depth	6,064		329
4	WASATCH	7	6020	6026	4	24	Varied	Pump-in test			Slickwater	0	0						
	WASATCH	2	6030	6034	4	16	0	ISIP and 5 min ISIP			Slickwater					0	0		11
	WASATCH	0					50	Slickwater Pad			Slickwater	91	91	15.0%	0.0%	0	0		19
	WASATCH	0					50	Slickwater Ramp	0.25	1.25	Slickwater	304	395	50.0%	39.7%	9,563	9,563		0
	WASATCH	0					50	Slickwater Ramp	1.25	2	Slickwater	213	607	35.0%	60.3%	14,503	24,066		0
	WASATCH	0					50	Flush (4-1/2")			Slickwater	93	700				24,066		31
	WASATCH	0						ISDP and 5 min ISDP											
		9	# of Perfs/stage			40						Flush depth		5970	gal/ft	3,000	2,831	lbs sand/ft	
							14.5	<< Above pump time (min)								CBP depth	5,970		0
	Totals	39				150						gals	3,248	bbls	Total Sand	112,070			
							1.1					bbls	7.2	tanks		Total Scale Inhib. =			321

NBU 921-90

Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	WASATCH	7642	7650	4	32	7642.76	to	7649.26
	# of Perfs/stage				32	CBP DEPTH	7,419	
2	WASATCH	7380	7389	4	36	7381.26	to	7382.76
	WASATCH		No Perfs			7384.26	to	7389.26
	# of Perfs/stage				36	CBP DEPTH	6,626	
3	WASATCH	6443	6445	3	6	6443.26	to	6444.76
	WASATCH	6475	6477	4	8	6474.76	to	6477.26
	WASATCH	6543	6546	4	12	6514.76	to	6516.26
	WASATCH	6592	6596	4	16	6542.26	to	6545.26
	WASATCH		No Perfs			6549.26	to	6550.76
	WASATCH		No Perfs			6589.76	to	6596.76
	# of Perfs/stage				42	CBP DEPTH	6,064	
4	WASATCH	6020	6026	4	24	6017.26	to	6024.26
	WASATCH	6030	6034	4	16	6029.76	to	6031.26
	# of Perfs/stage				40	CBP DEPTH	5,970	
	Totals				150			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-01188

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Reserv.
Other _____

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

3. Address **1368 SOUTH 1200 EAST VERNAL, UTAH 84078**

3a. Phone No. (include area code)
(435)-781-7024

8. Lease Name and Well No.
NBU 921-90

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface **SWSE 661'FSL & 1979'FEL**

9. API Well No.
4304735984

At top prod. interval reported below

10. Field and Pool, or Exploratory
NATURAL BUTTES

At total depth

11. Sec., T., R., M., or Block and Survey or Area **SEC. 9, T9S, R21E**

12. County or Parish **UINTAH** 13. State **UTAH**

14. Date Spudded
09/22/05

15. Date T.D. Reached
11/07/05

16. Date Completed
 D & A Ready to Prod.
04/28/08

17. Elevations (DF, RKB, RT, GL)*
4828'GL

18. Total Depth: MD **10.175'**
TVD

19. Plug Back T.D.: MD **10.056'**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		2250'		595 SX			
7 7/8"	4 1/2"	11.6#		10175'		1985 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7342'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6020'	7650'	6020'-7650'	0.36	150	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6020'-7650'	PMP 3398 BBLs SLICK H2O & 114,871# 30/50 SD

RECEIVED

MAY 19 2008

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/28/08	05/06/08	24	→	7	217	73			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 63# SI	Csg. Press. 368#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
26/64	SI	368#	→	7	217	73			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5262' 8282'	8282'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title SENIOR LAND ADMIN SPECIALIST

Signature  Date 5/14/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.