

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-01193

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES

8. Lease Name and Well No.
NBU 921-14K

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P

Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

9. API Well No.
43-047-35981

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface NESW 2094FSL 2166FWL 626 276X 40.034567
At proposed prod. zone 4432433Y - 109.519979

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 14 T9S R21E Mer SLB
SME: BIA

14. Distance in miles and direction from nearest town or post office*
21.15 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
2094'

16. No. of Acres in Lease
1920.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
9900 MD

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KB, RT, GL, etc.)
4791 GL

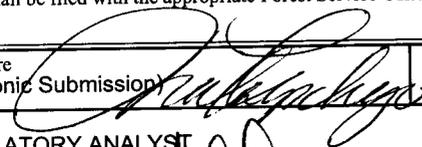
22. Approximate date work will start

23. Estimated duration

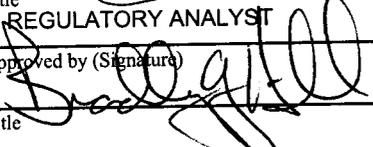
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)  Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024 Date 09/27/2004

Title REGULATORY ANALYST

Approved by (Signature)  Name (Printed/Typed) BRADLEY G HILL Date 10-12-04

Title ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #36742 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Natural Approval of this Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED RECEIVED

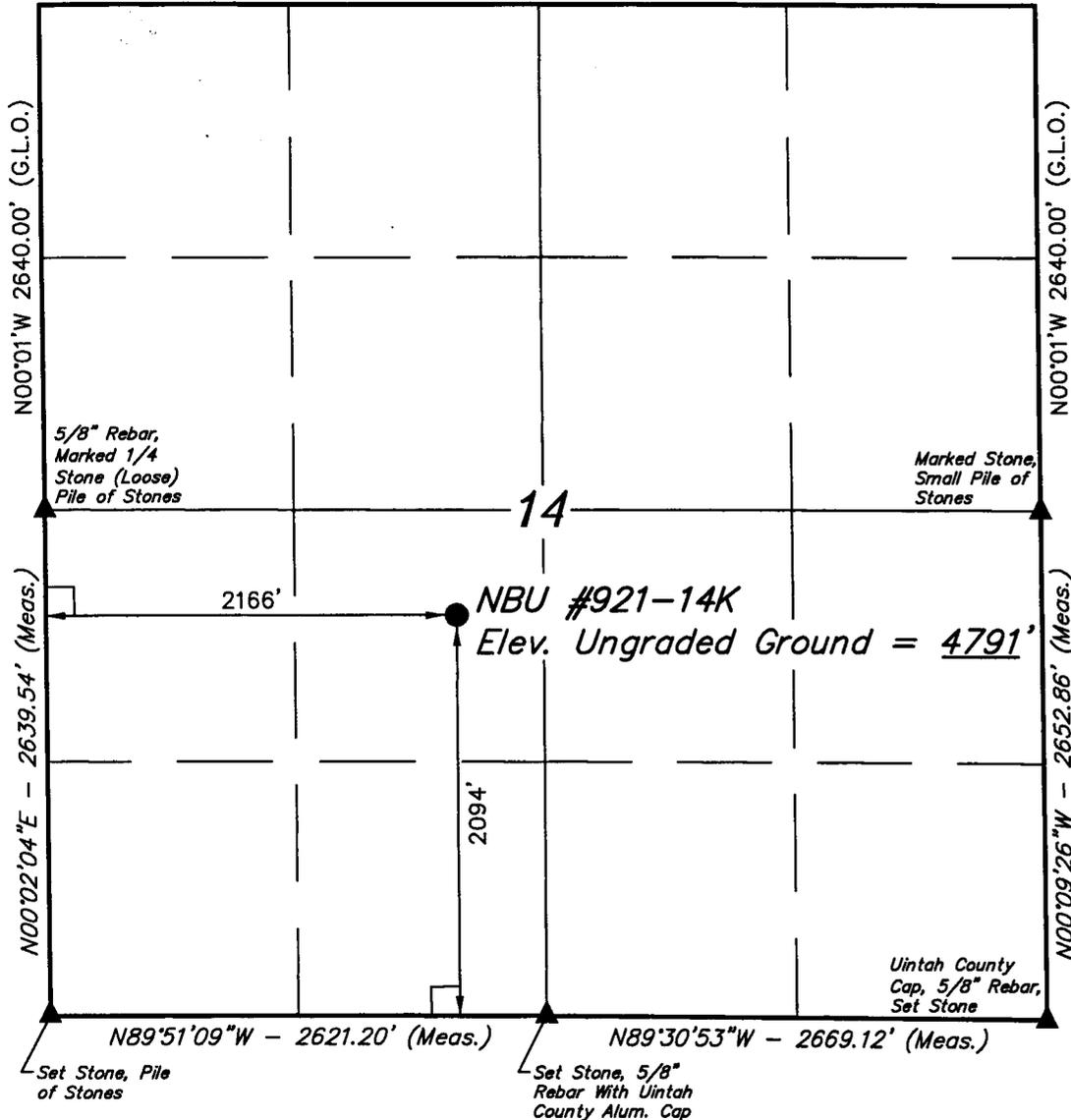
OCT 05 2004

T9S, R21E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #921-14K, located as shown in the NE 1/4 SW 1/4 of Section 14, T9S, R21E, S.L.B.&M. Uintah County, Utah.

N89°50'W 5273.40' (G.L.O.)

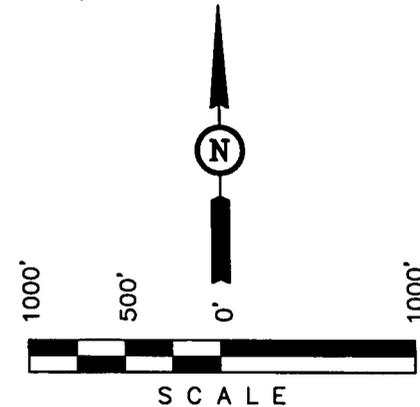


BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'04.44" (40.034567)
 LONGITUDE = 109°31'14.56" (109.520711)

SCALE 1" = 1000'	DATE SURVEYED: 05-28-04	DATE DRAWN: 06-07-04
PARTY K.K. B.W. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

October 12, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ Mesaverde)

43-047-35981	NBU 921-14K Sec 14	T09S R21E 2094 FSL 2166 FWL
43-047-35982	NBU 921-14M Sec 14	T09S R21E 0798 FSL 1031 FWL
43-047-35983	NBU 1022-9C Sec 9	T10S R22E 0225 FNL 2603 FWL
43-047-35984	NBU 921-90 Sec 9	T09S R21E 0661 FSL 1979 FEL
43-047-35985	NBU 1022-17K Sec 17	T10S R22E 1730 FSL 1754 FWL
43-047-35986	NBU 1022-17M Sec 17	T10S R22E 0850 FSL 1277 FWL
43-047-35987	NBU 1022-20A Sec 20	T10S R22E 0660 FNL 0660 FEL
43-047-35990	NBU 922-18N Sec 18	T09S R22E 0408 FSL 1530 FWL
43-047-35991	NBU 1021-16M Sec 16	T10S R21E 0168 FSL 0530 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

NBU #921-14K
NE/SW Sec. 14, T9S, R21E
UINTAH COUNTY, UTAH
UTU-01193

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1725'
Wasatch	4725'
Mesaverde	7975'
TD	9900'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1725'
Gas	Wasatch	4725'
Gas	Mesaverde	7975'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 9900' TD, approximately equals 3960 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1782 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variations:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2500	32.30	H-40	STC	0.78*****	1.17	3.59
						7780	6350	201000
PRODUCTION	4-1/2"	0 to 9900	11.60	I-80	LTC	2.62	1.23	2.01

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 2970 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft.

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE Option 2	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,220'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	460	60%	11.00	3.38
	TAIL	5,680'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1590	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Brad Laney

DRILLING SUPERINTENDENT: _____
 Randy Bayne DHD_NBU921-14K_APD

DATE: _____
 DATE: _____

NBU #921-14K
NE/SW Sec. 14,T9S,R21E
UINTAH COUNTY, UTAH
UTU-01193

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#921-14K on 9/23/04, for the subject well.

1. **Existing Roads:**

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. **Planned Access Roads:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.2 Miles +/- of proposed access road. Refer to Topo Map B.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see the Natural Buttes Unit SOP.

Approximately 840' +/- of pipeline is proposed. Up to 8" of pipeline shall be Butt Welded. Please refer to the attached Topo D Map for pipeline placement.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, UT 84026
(435) 722-4300

12. **Other Information:**

A Class III archaeological survey has been conducted. A copy of the survey report has been submitted to the Ute Indian Tribe Energy & Minerals Department, prior to the on-site.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203 and BIA Nationwide Bond #RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego
Sheila Upchego

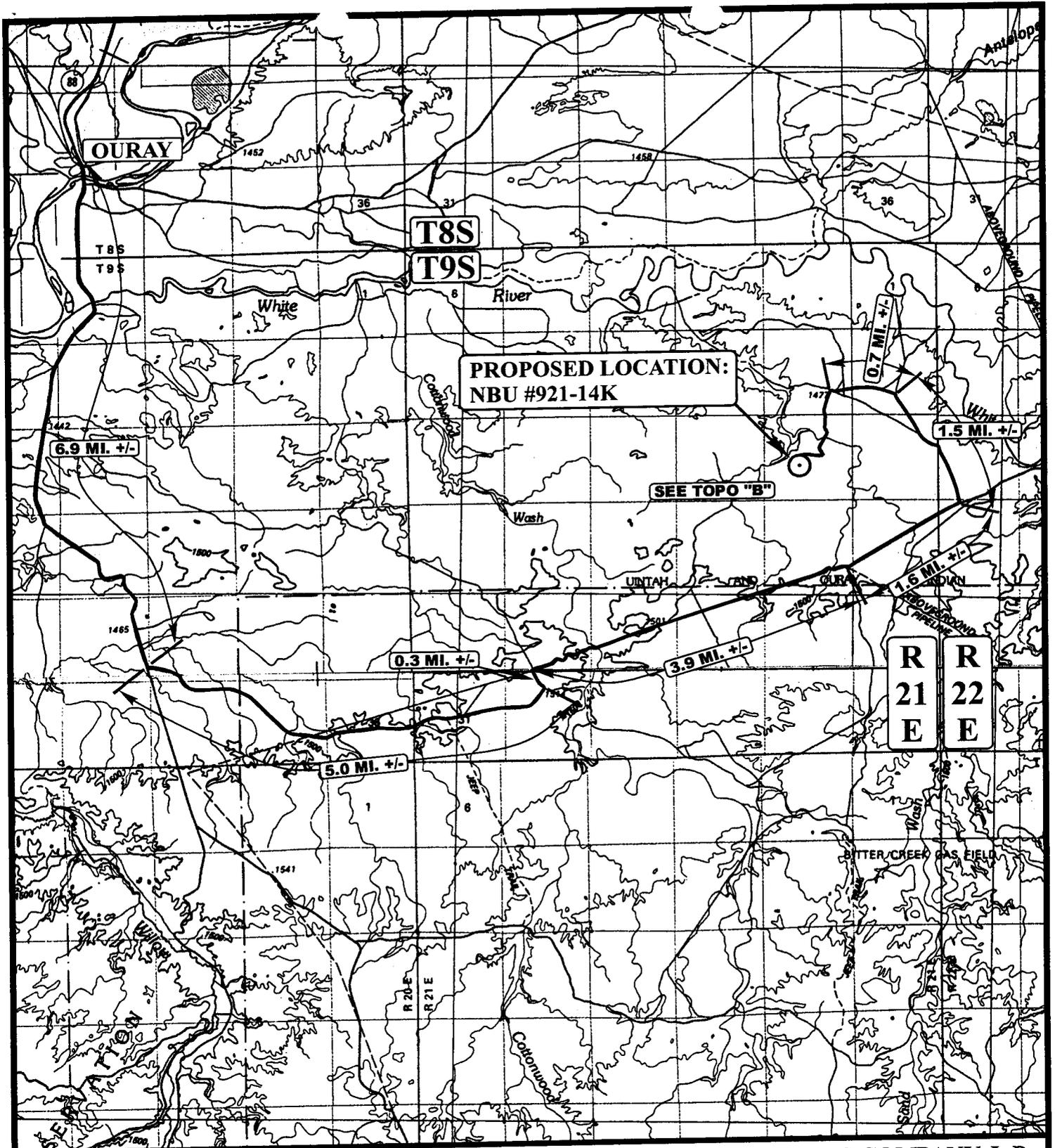


9/27/04
Date

WESTPORT OIL AND GAS COMPANY, L.P.
NBU #921-14K
SECTION 14, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.15 MILES.



**PROPOSED LOCATION:
NBU #921-14K**

SEE TOPO "B"

**R 21 E
R 22 E**

LEGEND:

○ PROPOSED LOCATION



WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #921-14K
SECTION 14, T9S, R21E, S.L.B.&M.
2094' FSL 2166' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
06 04 04
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00

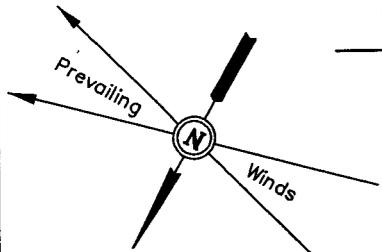


WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

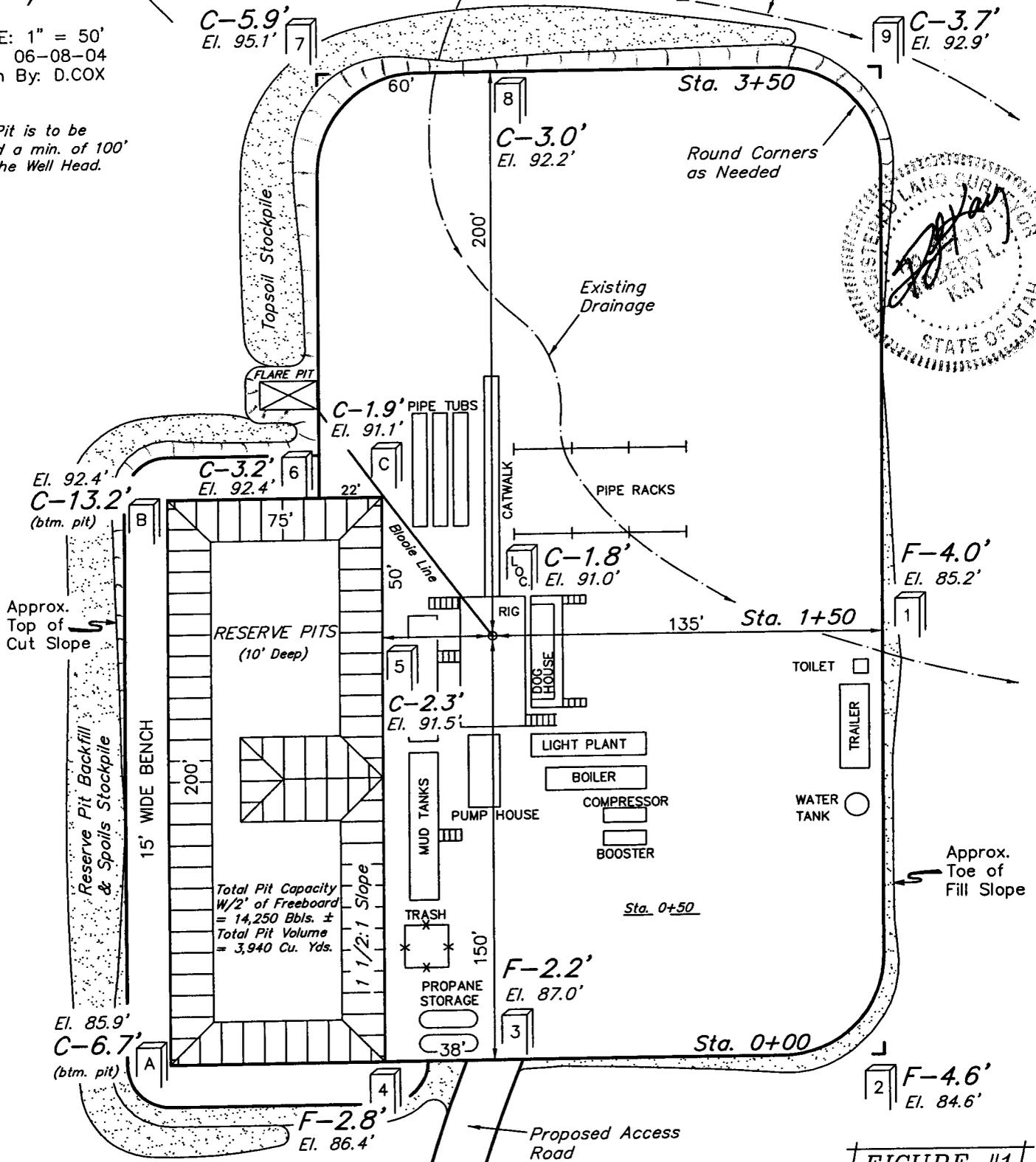
NBU #921-14K
SECTION 14, T9S, R21E, S.L.B.&M.
2094' FSL 2166' FWL

CONSTRUCT
DIVERSION DITCH



SCALE: 1" = 50'
DATE: 06-08-04
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



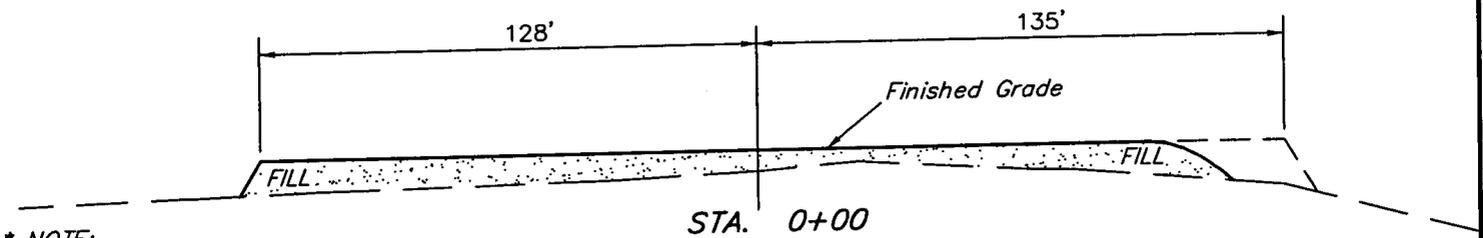
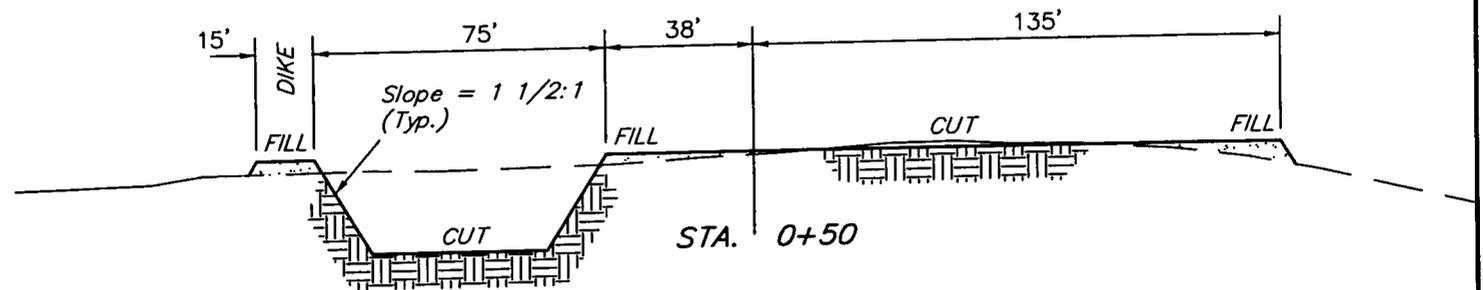
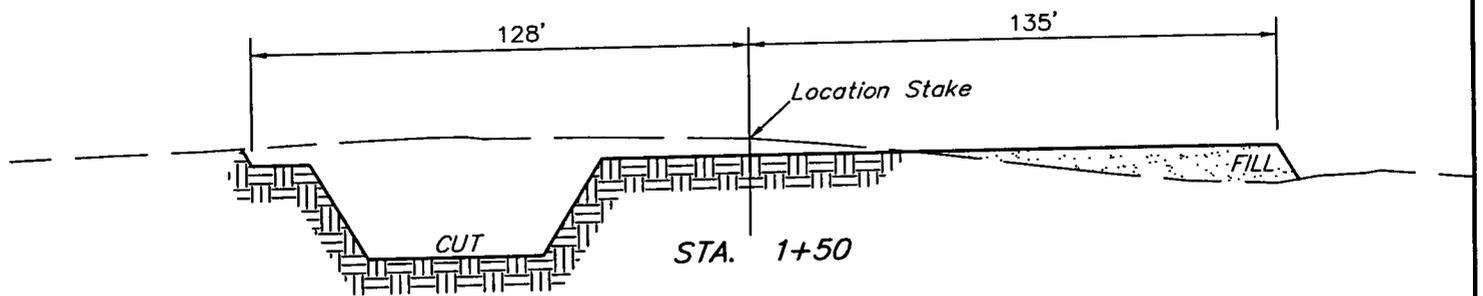
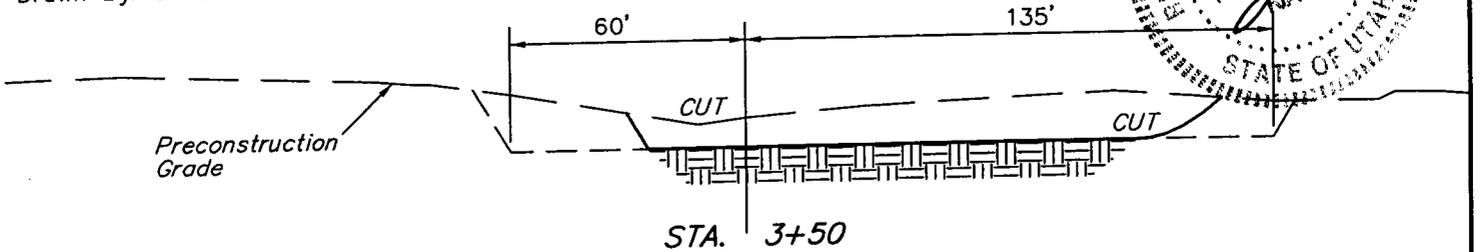
NOTES:

Elev. Ungraded Ground at Location Stake = 4791.0'
Elev. Graded Ground at Location Stake = 4789.2'

FIGURE #1

TYPICAL CROSS SECTIONS FOR
 NBU #921-14K
 SECTION 14, T9S, R21E, S.L.B.&M.
 2094' FSL 2166' FWL

1" = 20'
 X-Section
 Scale
 1" = 50'
 DATE: 06-08-04
 Drawn By: D.COX



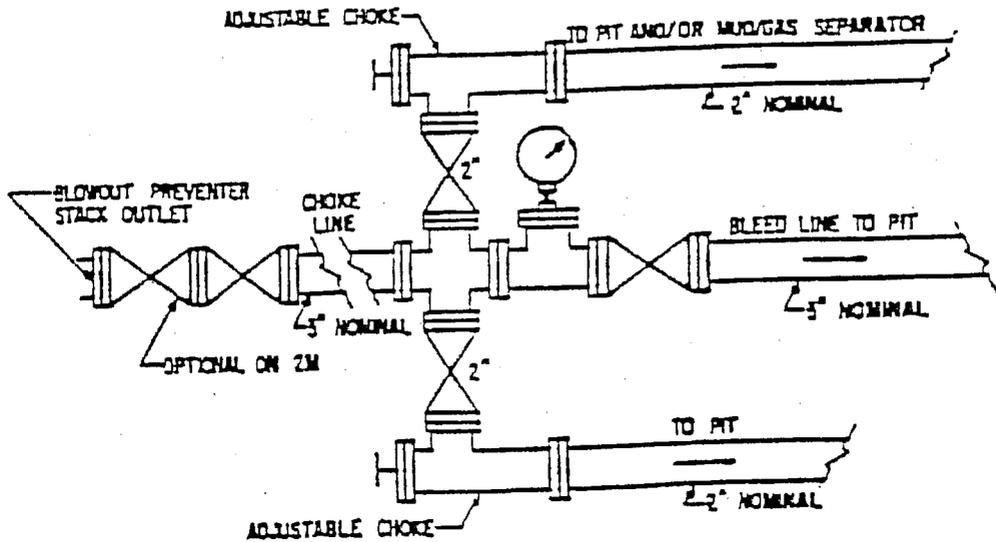
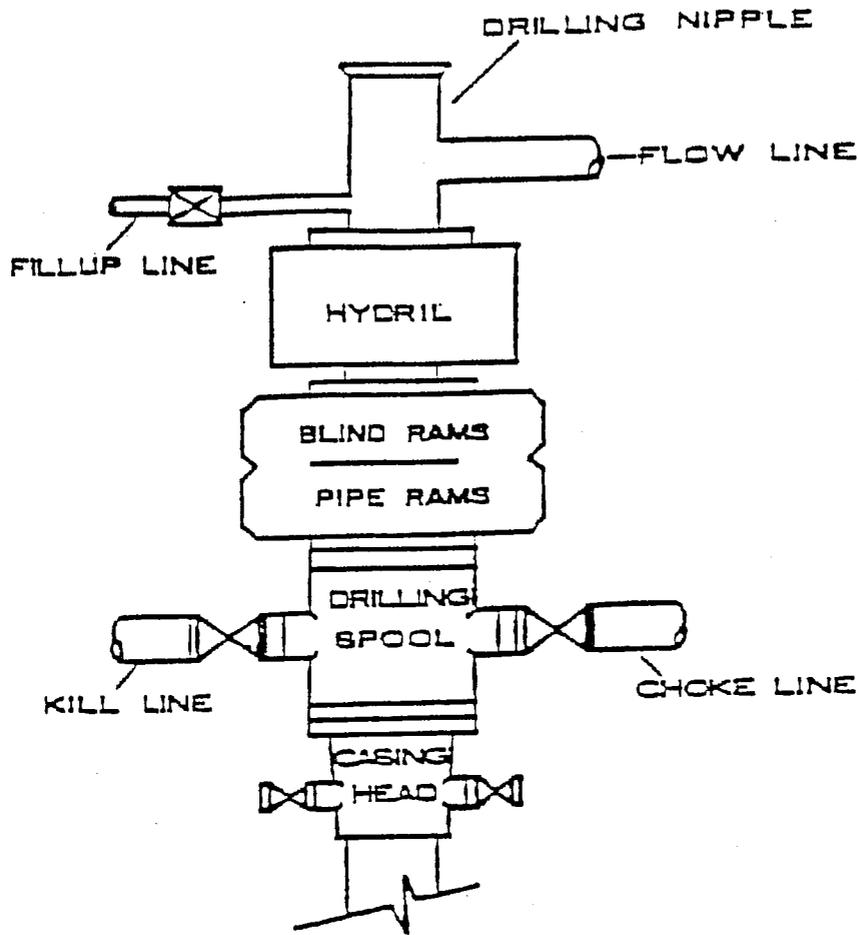
* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES	
CUT	
(12") Topsoil Stripping	= 3,430 Cu. Yds.
Remaining Location	= 5,210 Cu. Yds.
TOTAL CUT	= 8,640 CU.YDS.
FILL	= 3,240 CU.YDS.

EXCESS MATERIAL	=	5,400 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	5,400 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

3,000 PSI

BOP STACK



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-14K

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T9S, R21E, S.L.B.&M.

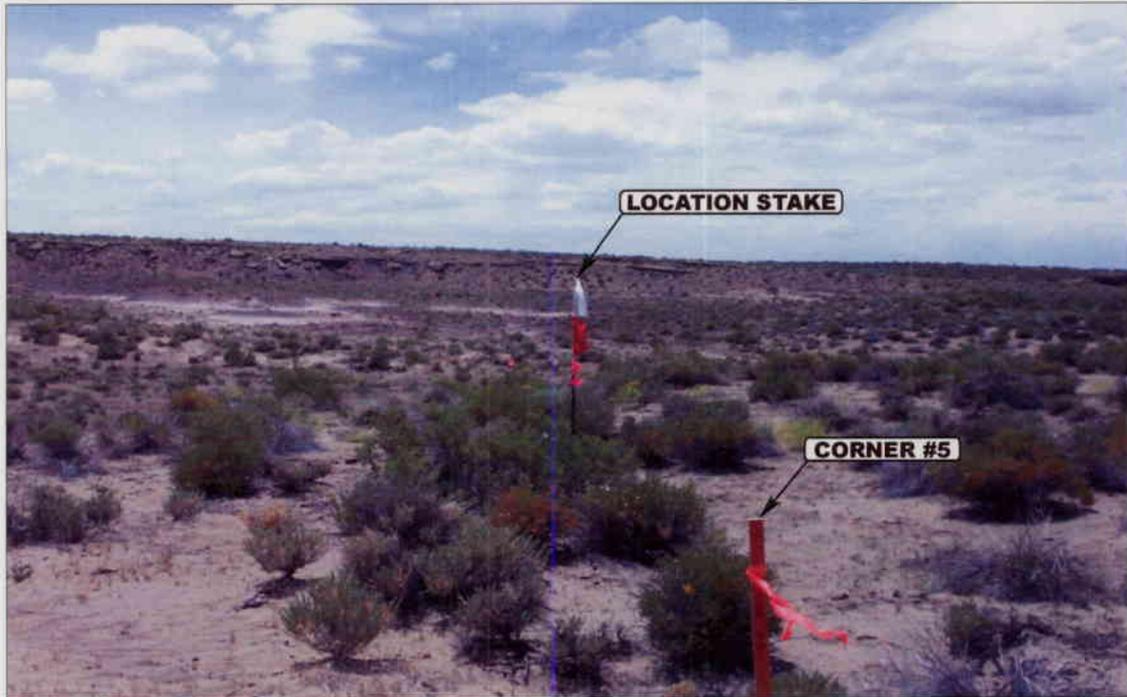


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 04 04
MONTH DAY YEAR

PHOTO

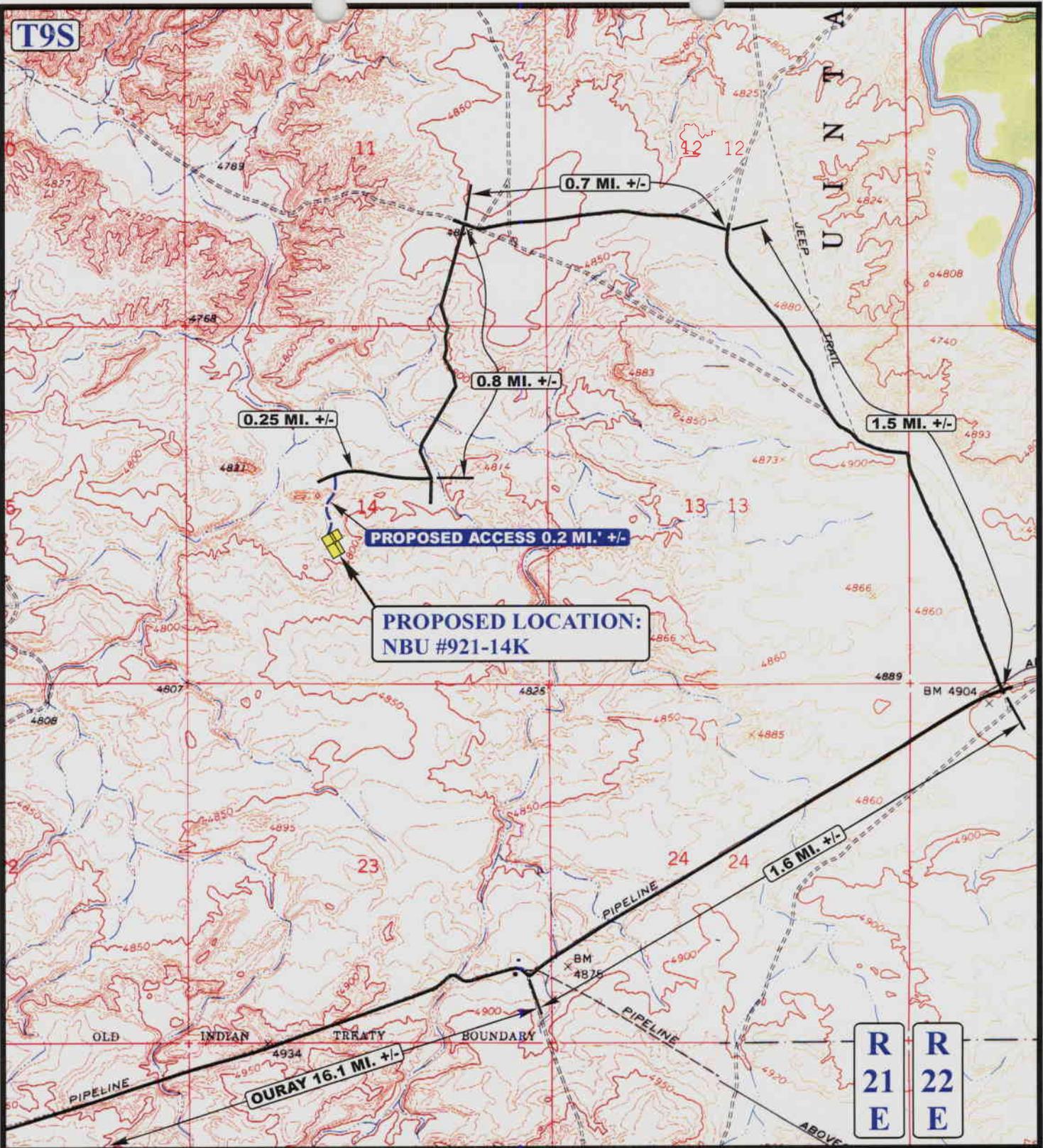
TAKEN BY: K.K.

DRAWN BY: P.M.

REVISED: 00-00-00

T9S

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N
T
A
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R	R
21	22
E	E

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-14K
 SECTION 14, T9S, R21E, S.L.B.&M.
 2094' FSL 2166' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
 MAP**

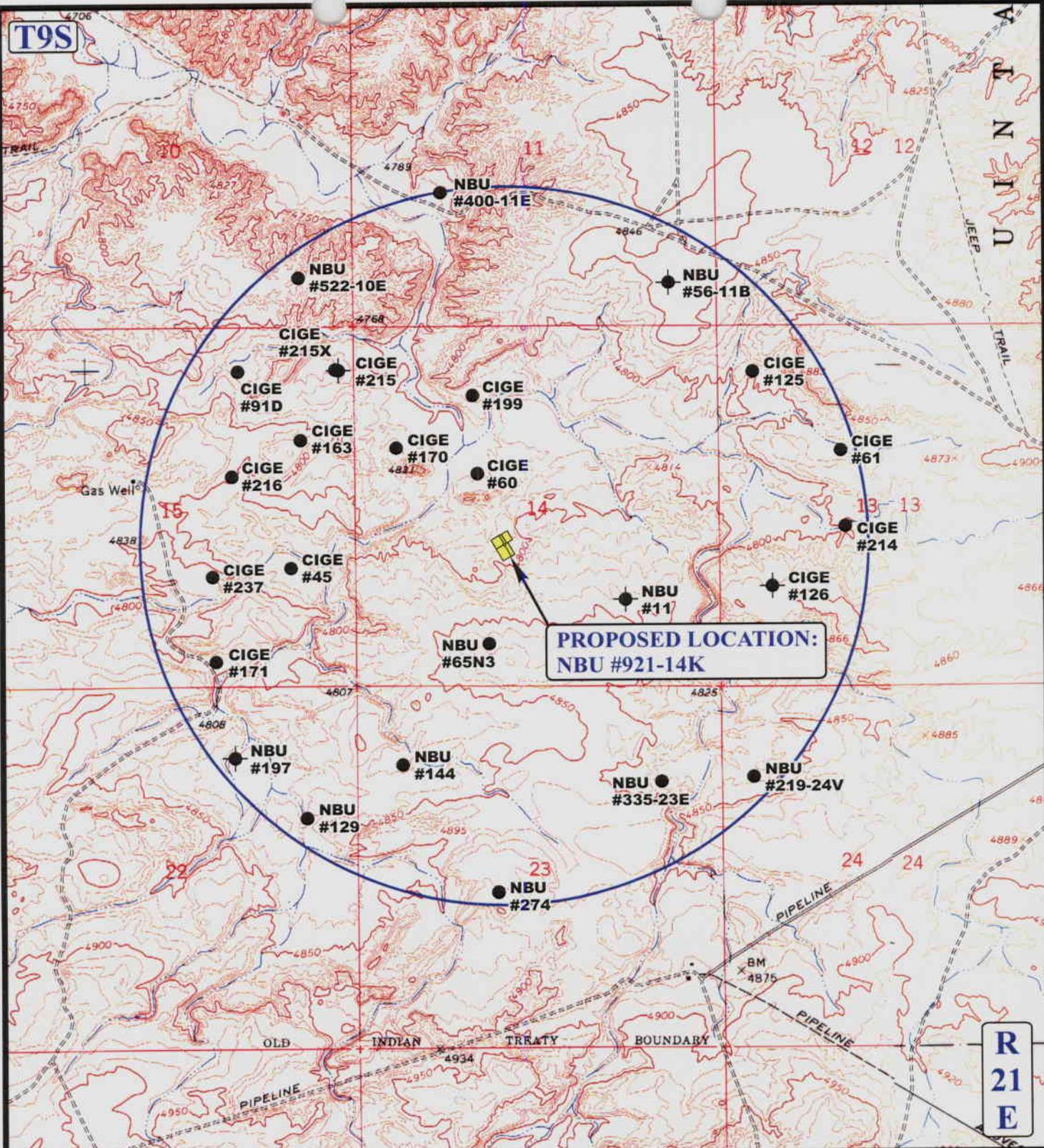
06	04	04
MONTH	DAY	YEAR

**B
 TOPO**

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

T9S

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N
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D



**PROPOSED LOCATION:
NBU #921-14K**

R
21
E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #921-14K
SECTION 14, T9S, R21E, S.L.B.&M.
2094' FSL 2166' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



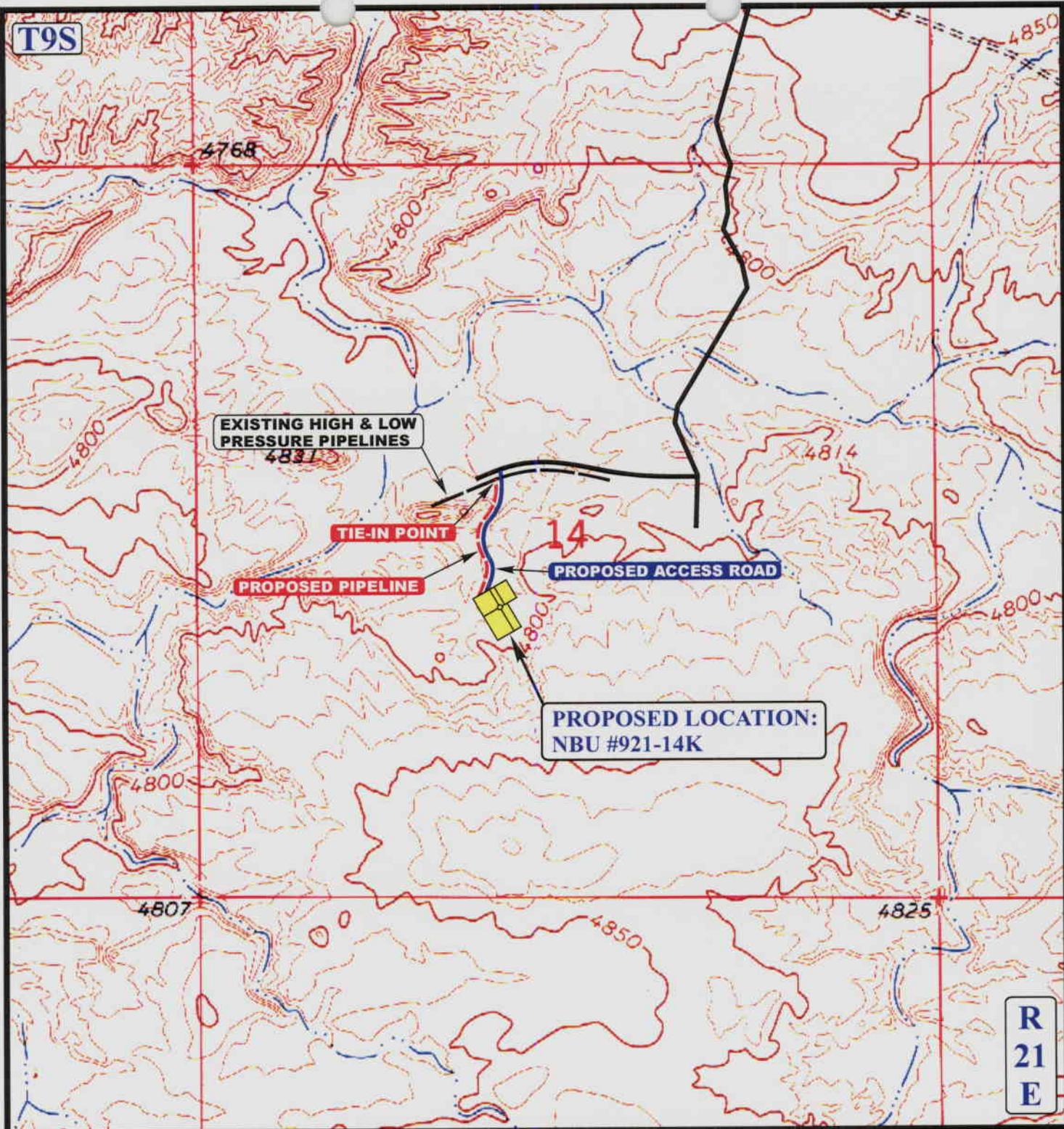
**TOPOGRAPHIC
MAP**

06 04 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



T9S



R
21
E

APPROXIMATE TOTAL PIPELINE DISTANCE = 840' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-14K

SECTION 14, T9S, R21E, S.L.B.&M.

2094' FSL 2166' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 06 04 04
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
 TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/05/2004

API NO. ASSIGNED: 43-047-35981

WELL NAME: NBU 921-14K
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

NESW 14 090S 210E
SURFACE: 2094 FSL 2166 FWL
BOTTOM: 2094 FSL 2166 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-01193
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: WSMVD
COALBED METHANE WELL? NO

LATITUDE: 40.03457
LONGITUDE: -109.5200

RECEIVED AND/OR REVIEWED:

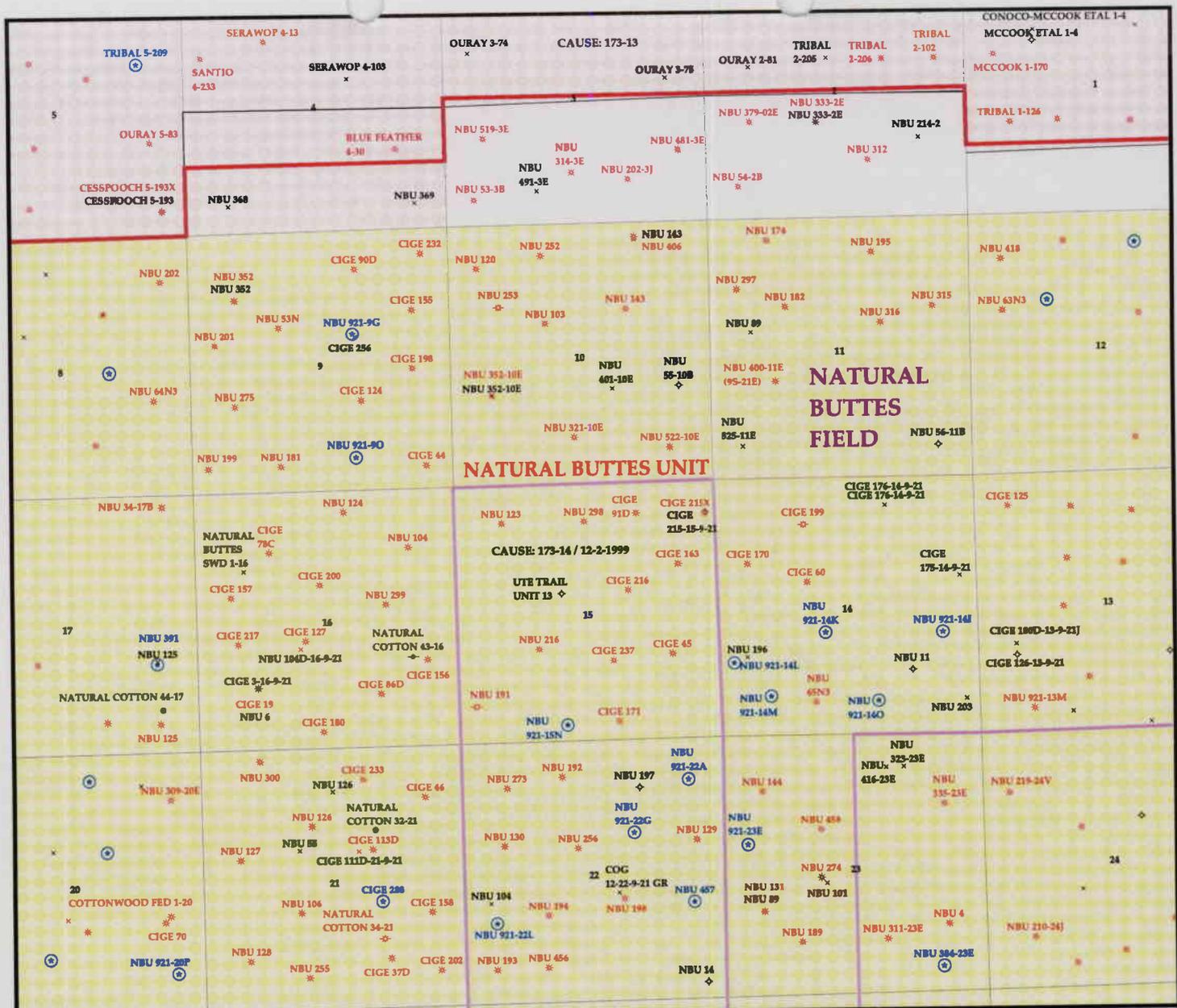
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit NATURAL BUTTES
- ___ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' fr W bdr of uncomm tract
- ___ R649-3-11. Directional Drill

COMMENTS: Sep. Separate file

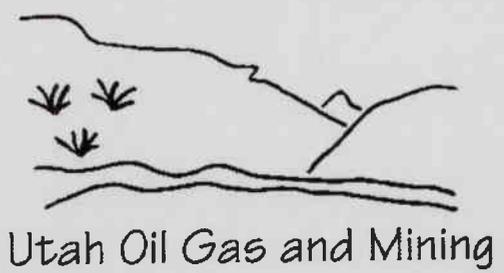
STIPULATIONS: 1- Federal Approval
2- OIL SHALE



NATURAL BUTTES FIELD

NATURAL BUTTES UNIT

OPERATOR: WESTPORT O&G CO (N2115)
SEC. 14 T.9S R.21E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 173-14 / 12-2-1999



- | | | |
|-----------------------|------------------|-------------------|
| Wells | Units.shp | Fields.shp |
| ☆ GAS INJECTION | □ EXPLORATORY | □ ABANDONED |
| ☆ GAS STORAGE | □ GAS STORAGE | □ ACTIVE |
| × LOCATION ABANDONED | □ NF PP OIL | □ COMBINED |
| ⊕ NEW LOCATION | □ NF SECONDARY | □ INACTIVE |
| ⊕ PLUGGED & ABANDONED | □ PENDING | □ PROPOSED |
| ⊕ PRODUCING GAS | □ PI OIL | □ STORAGE |
| ● PRODUCING OIL | □ PP GAS | □ TERMINATED |
| ⊕ SHUT-IN GAS | □ PP GEOTHERML | |
| ⊕ SHUT-IN OIL | □ PP OIL | |
| × TEMP. ABANDONED | □ SECONDARY | |
| ○ TEST WELL | □ TERMINATED | |
| △ WATER INJECTION | | |
| ◇ WATER SUPPLY | | |
| ⊕ WATER DISPOSAL | | |



PREPARED BY: DIANA WHITNEY
 DATE: 6-OCTOBER-2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

October 12, 2004

Westport Oil & Gas Company
1368 South 1200 East
Vernal, UT 84078

Re: Natural Buttes Unit 921-14K Well, 2094' FSL, 2166' FWL, NE SW, Sec. 14,
T. 9 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35981.

Sincerely,


for John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company
Well Name & Number Natural Buttes Unit 921-14K
API Number: 43-047-35981
Lease: UTU-01193

Location: NE SW **Sec. 14** **T. 9 South** **R. 21 East**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

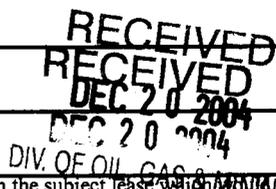
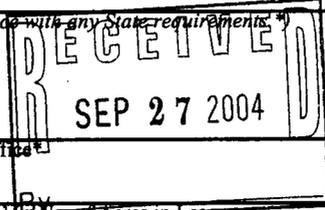
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-01193
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	8. Lease Name and Well No. NBU 921-14K
4. Location of Well (Report location clearly and in accordance with any State requirements) At surface NESW 2094FSL 2166FWL At proposed prod. zone		9. API Well No. 43-047-35981
14. Distance in miles and direction from nearest town or post office 21.15 MILES SOUTHEAST OF OURAY, UTAH	15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2094'	10. Field and Pool, or Exploratory NATURAL BUTTES
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 9900 MD	11. Sec., T., R., M., or Blk. and Survey or Area Sec 14 T9S R21E Mer SLB SME: BIA
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4791 GL	22. Approximate date work will start	12. County or Parish UINTAH
24. Attachments		13. State UT
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:		
1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).		4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer.
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 09/27/2004
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed)	Date 12/16/2004
Title Assistant Director Mineral Resources	Office	
Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which mineral title the applicant to conduct operations thereon. Conditions of approval, if any, are attached.		
CONDITIONS OF APPROVAL ATTACHED		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		



Additional Operator Remarks (see next page)

Electronic Submission #36742 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 09/28/2004 ()

NOTICE OF APPROVAL

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company

Well Name & Number: NBU 921-14K

API Number: 43-047-35981

Lease Number: UTU - 01193

Location: NESW Sec. 14 TWN: 9S RNG: 21E

Agreement: Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at $\pm 4,725$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Westport Oil & Gas Corporation (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform the construction contractors to maintain construction of the pipelines within approved ROW.

At the Westport NBU 921-14K well, a ROW, 30 feet wide and 759 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 743 feet long, shall be granted for the proposed pipeline.

At the Westport NBU 921-14M well, a ROW, 30 feet wide and 305 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 1820 feet long, shall be granted for the proposed pipeline.

At the Westport NBU 922-18K well, a ROW, 30 feet wide and 569 feet long, shall be granted for the new access road, and the pad ROW would include the proposed pipeline.

At the Westport NBU 922-18N well, a ROW, 30 feet wide and 72 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 1114 feet long, shall be granted for the proposed pipeline.

The constructed travel width of the access roads will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and then hauled to an approved disposal site. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before any of the sites is abandoned, Westport will be required to restore the well site considered for abandonment and the associated ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU01193
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY LP Contact: SHEILA UPCHEGO E-Mail: supchego@kmg.com		7. If Unit or CA Agreement, Name and No. UTU63047A
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		8. Lease Name and Well No. NBU 921-14K
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		9. API Well No. 43-047-35981-00-X1
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface NESW 2094FSL 2166FWL At proposed prod. zone		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area Sec 14 T9S R21E Mer SLB SME: BIA		12. County or Parish UINTAH
13. State UT		14. Distance in miles and direction from nearest town or post office* 21.15 MILES SOUTHEAST OF OURAY, UTAH
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2094'	16. No. of Acres in Lease 1920.00	17. Spacing Unit dedicated to this well 40.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 9900 MD	20. BLM/BIA Bond No. on file
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4791 GL	22. Approximate date work will start	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 09/27/2004
Title OPERATIONS		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II	Date 12/16/2004
Title AFM FOR MINERAL RESOURCES Office Vernal		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
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Additional Operator Remarks (see next page)

Electronic Submission #36742 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal
Committed to AFMS for processing by LESLIE WALKER on 09/28/2004 (04LW5328AE)

Revisions to Operator-Submitted EC Data for APD #36742

Operator Submitted

Lease: UTU-01193
Agreement: NATURAL BUTTES
Operator: WESTPORT OIL & GAS COMPANY L.P
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094

Admin Contact: SHEILA UPCHEGO
OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094
E-Mail: supchego@westportresourcescorp.com

Tech Contact: SHEILA UPCHEGO
REGULATORY ANALYST
1368 SOUTH 1200 EAST
VERNAL, UT 84078

Well Name: NBU
Number: 921-14K

Location: UT
State: UINTAH
County: Sec 14 T9S R21E Mer SLB
S/T/R: NESW 2094FSL 2166FWL
Surf Loc:

Field/Pool: NATURAL BUTTES

Bond: CO-1203

BLM Revised (AFMSS)

UTU01193
UTU63047A
WESTPORT OIL & GAS COMPANY LP
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435 789 4433
Fx: 435 789 4436

SHEILA UPCHEGO
OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094
Cell: 435.823.4039
E-Mail: supchego@kmg.com

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OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078

NBU
921-14K

UT
UINTAH
Sec 14 T9S R21E Mer SLB
NESW 2094FSL 2166FWL

NATURAL BUTTES

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company

Well Name & Number: NBU 921-14K

API Number: 43-047-35981

Lease Number: UTU - 01193

Location: NESW Sec. 14 TWN: 9S RNG: 21E

Agreement: Natural Buttes WS MV

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At the Westport NBU 922-18K well, a ROW, 30 feet wide and 569 feet long, shall be granted for the new access road, and the pad ROW would include the proposed pipeline.

At the Westport NBU 922-18N well, a ROW, 30 feet wide and 72 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 1114 feet long, shall be granted for the proposed pipeline.

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Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and then hauled to an approved disposal site. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before any of the sites is abandoned, Westport will be required to restore the well site considered for abandonment and the associated ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-01193
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7024	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESW SECTION 14-T9S-R21E 2094'FSL & 2166'FWL		8. Well Name and No. NBU 921-14K
		9. API Well No. 43-047-35981
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Other DOGM APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATION MAY BE COMPLETED.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-22-05
By: [Signature]

COPIES SENT TO OPERATOR
Date: 9-29-05
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <u>[Signature]</u>	Date September 22, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

SEP 26 2005

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35981
Well Name: NBU 921-14K
Location: NESW SECTION 14-T9S-R21E
Company Permit Issued to: WESTPORT OIL & GAS CO., L.P.
Date Original Permit Issued: 10/12/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

9/22/2005

Date

Title: REGULATORY ANALYST

Representing: WESTPORT OIL & GAS COMPANY L.P.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
DEC 02 2005

5. Lease Serial No. UTL-01193
6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UNIT
8. Well Name and No. NBU 921-14K
9. API Well No. 43-047-35981
10. Field and Pool, or Exploratory Area NATURAL BUTTES
11. County or Parish, State UTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078
3b. Phone No. (include area code) (435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW SECTION 14-T9S-R21E 2094'FSL & 2166'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other BLM APD EXTENSION

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BUREAU OF LAND MANAGEMENT ON DECEMBER 16, 2004.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Shella Upchego

Signature

Title

Regulatory Analyst

Date

December 1, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved

Mark Baker

Petroleum Engineer

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

DEC 12 2005

UDOGM

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL

Westport Oil & Gas Co.

Notice of Intent APD Extension

Lease: UTU-01193
Well: NBU 921-14K
Location: NESW Sec 14-T9S-R21E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 12/16/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WESTPORT OIL & GAS COMPANY LP

Well Name: NBU 921-14K

Api No: 43-047-35981 Lease Type: FEDERAL

Section 14 Township 09S Range 21E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 04/13/06

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by LOU WELDON

Telephone # (435) 828-7035

Date 04/13/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: WESTPORT OIL & GAS COMPANY L.P. Operator Account Number: N 2115
 Address: 1368 SOUTH 1200 EAST
 city VERNAL
 state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737006	NBU 920-25D		NWNW	25	9S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	4/13/2006		4/19/06		
Comments: MIRU ROCKY MTN BUCKET RIG. <u>WSMVD</u> SPUD WELL LOCATION ON 04/13/2006 AT 1600 HRS.							- K

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735981	NBU 921-14K		NESW	14	9S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	2900	4/13/2006		4/19/06		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSMVD</u> SPUD WELL LOCATION ON 04/13/2006 AT 1030 HRS.							- K

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

To: EARLENE RUSSELL From: SHEILA UPCHEGO
 Co./Dept: UDOGM Co.: WESTPORT OIL & GAS CO
 Phone #: (801) 538-5530 Phone #: (435) 781-7024
 Fax #: (801) 354-3940 Fax #: (435) 781-7094

SHEILA UPCHEGO

Name (Please Print)

Sheila Upchego
Signature

REGULATORY ANALYST 4/18/2006

Title

RECEIVED

APR 18 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-01193

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
**NATURAL BUTTES UNIT
UNIT #891008900A**

8. Well Name and No.
NBU 921-14K

9. API Well No.
4304735981

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW SECTION 14, T9S, R21E 2094'FSL, 2166'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other WELL SPUD

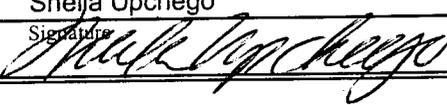
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.
SPUD WELL LOCATION ON 04/13/2006 AT 1030 HRS.**

RECEIVED

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Shejia Upchego	Title Regulatory Analyst
Signature 	Date April 18, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
UTU-01193

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
**NATURAL BUTTES UNIT
UNIT #891008900A**

8. Well Name and No.
NBU 921-14K

9. API Well No.
4304735981

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW SECTION 14, T9S, R21E 2094'FSL, 2166'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other SET SURFACE
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon CSG
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU BILL MARTIN AIR RIG ON 04/19/2006. DRILLED 12 1/4" SURFACE HOLE TO 2560'. RAN 9 5/8" 53 JTS H-40 32.3# AND 10 JTS OF 36# J-55. CMT W/230 SX HIFILL CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/200 SX PREM CLASS G @15.8 PPG 1.15 YIELD. TOP OUT W/110 SX CLASS G @15.8 PPG 1.15 YIELD. GOOD CMT TO SURFACE CMT STAYED AT SURFACE.
WORT

RECEIVED

MAY 03 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date April 23, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

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Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-01193

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
**NATURAL BUTTES UNIT
UNIT #891008900A**

8. Well Name and No.
NBU 921-14K

9. API Well No.
4304735981

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW SECTION 14, T9S, R21E 2094'FSL, 2166'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

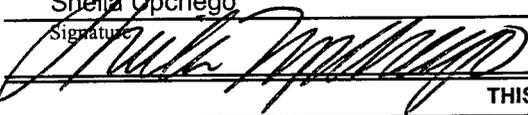
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2560' TO 9857' ON 06/12/2006. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/410 SX PREM LITE II @11.2 PPG 3.13 YIELD, TAILED CMT W/1135 SX 50/50 POZ @14.3 PPG 1.31 YIELD. 264.72 BBLs DISPLACED W/153 BBLs TREATED WATER PLUG BUMPED W/2650# PRESSURED TO 500 OVER FLOAT HELD DISPLACED W/153 BBLs BUMP PLUG 2650# PRESSURED 500 OVER FLOAT HELD LOST RETURNS WHEN STARTED DISPLACEMENT. PULL ROT RUBBER. SET SLIPS W/90K ND BOP RAISED RIG.

RELEASED PIONEER RIG 52 ON 06/14/2006 AT 1500 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date June 15, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

JUN 20 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
**NATURAL BUTTES UNIT
UNIT #891008900A**

8. Well Name and No.
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9. API Well No.
4304735981

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW SECTION 14, T9S, R21E 2094'FSL, 2166'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

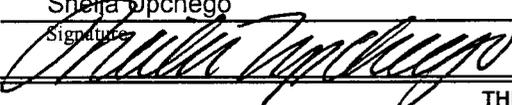
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 07/13/2006 AT 10:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date July 17, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on reverse)

RECEIVED

JUL 25 2006

KERR MCGEE OIL & GAS ONSHORE, LP

CHRONOLOGICAL HISTORY

NBU 921-14K

UINTAH COUNTY, UT

	SPUD	Surface Casing	Activity	Status
04/04/06			Build Location, 10% complete	Pioneer 52
04/05/06			Build Location, 20% complete	Pioneer 52
04/06/06			Build Location, 35% complete	Pioneer 52
04/07/06			Build Location, 50% complete	Pioneer 52
04/10/06			Build Location, 65% complete	Pioneer 52
04/13/06			Build Location, 95% complete	Pioneer 52
04/17/06			Location Complete	Pioneer 52
04/18/06	4/13/06		Set conductor, WOAR	Pioneer 52
04/24/06	4/19/06	9 5/8" @ 2533'	Air rig spud, WORT	Pioneer 52
05/29/06	TD: 2560'	Csg. 9 5/8" @ 2534'	MW: 8.4 SD: 5/XX/06	DSS: 0 Move rig f/ NBU 921-14M. Installing new driller's console @ report time.
05/30/06	TD: 2560'	Csg. 9 5/8" @ 2534'	MW: 8.4 SD: 5/XX/06	DSS: 0 Install new driller's console. (15 hrs) NU and test BOPE. Prep to PU BHA @ report time.
05/31/06	TD: 2968'	Csg. 9 5/8" @ 2534'	MW: 8.4 SD: 5/30/06	DSS: 1 PU BHA and DP. Drill cmt and FE. Drill and survey f/ 2560'-2880'. Survey 6.75° so prep to trip for dropping bit @ report time.
6/1/06	TD: 4166'	Csg. 9 5/8" @ 2534'	MW: 8.4 SD: 5/30/06	DSS: 2 Trip for dropping bit. Drill and survey f/ 2968'-4166'. DA @ report time.
06/02/06	TD: 5431'	Csg. 9 5/8" @ 2534'	MW: 8.4 SD: 5/30/06	DSS: 3 Drill and survey f/ 4166'-5431'. DA @ report time.
06/05/06	TD: 7560'	Csg. 9 5/8" @ 2534'	MW: 8.9 SD: 5/30/06	DSS: 6 Drill and survey f/ 5431'-7042'. TFNB. Drill to 7560'. DA @ report time.
06/06/06	TD: 8274'	Csg. 9 5/8" @ 2534'	MW: 10.3 SD: 5/30/06	DSS: 7 Drill and survey f/ 7560'-8274'. DA @ report time.
06/07/06	TD: 8658'	Csg. 9 5/8" @ 2534'	MW: 10.8 SD: 5/30/06	DSS: 8

Drill from 8274'-8685'. DA @ report time.

- 06/08/06 TD: 8870' Csg. 9 5/8" @ 2534' MW: 11.4 SD: 5/30/06 DSS: 9
Drill from 8685'-8870'. Pump pill and POOH. Stuck pipe @ 4985'. Work stuck pipe @
report time.
- 06/09/06 TD: 9063' Csg. 9 5/8" @ 2534' MW: 11.5 SD: 5/30/06 DSS: 10
Free stuck pipe. TOO H and PU new bit. TIH and drill f/ 8870'-9063'. DA @ report time.
- 06/12/06 TD: 9875' Csg. 9 5/8" @ 2534' MW: 11.7 SD: 5/30/06 DSS: 13
Drill from 9063'-9375'. TFNB. Drill 9875' TD. CCH and short trip to top of Wasatch @
report time.
- 06/13/06 TD: 9875' Csg. 9 5/8" @ 2534' MW: 11.7 SD: 5/30/06 DSS: 14
Finish short trip to top of Wasatch. CCH and POOH for logs. Run Triple Combo. Rig
down loggers and TIH @ report time.
- 06/14/06 TD: 9857' Csg. 9 5/8" @ 2534' MW: 11.7 SD: 5/30/06 DSS: 15
Finish TIH. CBU and lay down drill string. RU casing crew and run production casing @
report time.
- 06/15/06 TD: 9857' Csg. 9 5/8" @ 2534' MW: 11.7 SD: 5/30/06 DSS: 16
Run and cement 4 1/2" production casing. Set slips and release rig @ 1500 hrs 6/14/05.
RDRT. Will move to NBU 922-18M this am.
- 07/06/06 PROG: 7AM (DAY 1) J.S.A.#1

PROG: 10:00 AM ROAD RIG & EQUIP F/NBU 1022-16B TO LOC. MIRU. NDWH. NUBOPE.
PREP & TALLY 317 JTS 2-3/8" L-80 8RD TBG. PU 3-7/8" MILL & BIT SUB. RIH PU TBG
OFF TRAILER TO 7500'.

RDMO NBU 922-36G. ROAD RIG TO NBU 921-14K. MIRU. SPOT EQUIPMENT. NDWH,
NUBOP. R/U FLOOR & TBG EQUIPMENT. P/U 3-7/8" MILL & 309 JTS NEW 2-3/8" L-80
TBG & RIH. TBG WAS DRIFTED. (SLM) TAG PBD @ 9821'. POOH & L/D 24 JTS ON
FLOAT. EOT @ 9058'.

5:30 PM SWI-SDFN PREP TO LOG & P.T. IN AM.
- 07/07/06 PROG: 7AM (DAY 2) J.S.A.#2

EOT @ 9058'. CONTINUE POOH STANDING BACK 2-3/8" L-80 TBG. L/D MILL. R/D
FLOOR & TBG EQUIPMENT. NDBOP, NU (2) FRAC VALVES. MIRU CUTTERS, RAN A
CBL-CCL-GR LOG FROM 9806' TO 1100'. ESTIMATE CMT TOP @ 2490'. MAX TEMP
210*. POOH & L/D LOGGING TOOLS. RDMO CUTTERS.

MIRU DOUBLE JACK TESTERS. P.T. CSG & FRAC VALVES TO 7500#. (HELD GOOD)
RDMO DOUBLE JACK.

3 PM SWI-SDF-WE PREP TO RUN STRING SHOTS & FRAC W/ BJ ON MONDAY 7/7/06
{MICROSEISMIC MONITORING FRAC}
- 07/10/06 PROG: 6AM (DAY 3) -- {MICROSEISMIC MONITORING DURING FRAC} MIRU
CUTTERS & BJ. HELD BJ'S J.S.A.

RIH W/ 15' OF 80 GRAIN RDX PRIMER. SET STRING SHOT OFF @ 9659'-9674'. POOH &

L/D SPENT STRING SHOT. RIH W/ NEW STRING SHOT W/ 15' OF 80 GRAIN RDX PRIMER. SET STRING SHOT OFF @ 4500'-4515'. POOH & L/D SPENT STRING SHOT.

[STG#1] RIH W/ PERF GUNS & PERF THE M.V. @ 9580'-9587' (4SPF, 90* PHASING), & 9645'-9649' (3 SPF, 180* PHASING) USING 3-3/8" EXP GUNS, 23 GM 0.35.(40 TOTAL HLS) P.T. SURFACE LINES TO 7780#. WHP=260#. BRK DN PERFS @ 4967 @ 4 BPM. PMP'D 172 BBLs @ 5700 @ 38.3 BPM W/ 6 BBLs ACID AHEAD. ISIP=3140, F.G.=.76. PMP'D 1145 BBLs SLK WTR & 32,838# 30/50 SAND. ISIP=3180, F.G.=.76, NPI=40, MP=5703, MR=49.2, AP=5097, AR=48.9 BPM.

[STG#2] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 9509'. PERF THE M.V. @ 9356'-9360' (4 SPF, 90* PHASING), 9433'-9438' (4 SPF, 90* PHASING) & 9476'-9479' (3 SPF, 180* PHASING) USING 3-3/8" EXP GUNS, 23 GM, 0.35.(45 TOTAL HLS) WHP=200#. BRK DN PERFS @ 5735# @ 3 BPM. PMP'D 88 BBLs @ 5540 @ 49.6 BPM. ISIP=3300, F.G.=.78 PMP'D 1883 BBLs SLK WTR & 67,317# 30/50 SAND. ISIP=3230, F.G.=.77, NPI=NEG 70, MP=5607, MR=50.2, AP=5070, AR=49.6 BPM.

[STG#3] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 9283'. PERF THE M.V. @ 9178'-9183' & 9248'-9253' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF. (40 TOTAL HLS) HAD GUN MISFIRE ON TOP SET OF PERFS. 2 RUNS FOR CUTTERS TO GET PERF'D. WHP=195#. BRK DN PERFS @ 5063# @ 4 BPM. PMP'D 97 BBLs @ 4920# @ 50 BPM. ISIP=2890, F.G.=.74. PMP'D 1041 BBLs SLK WTR & 34,755# 30/50 SAND. ISIP=2800, F.G.=.74, NPI=NEG 90, MP=5028, MR=50.2, AP=4611, AR=50 BPM.

[STG#4] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 8390'. PERF THE M.V. @ 8158'-8161', 8246'-8249' (4 SPF, 90* PHASING) 8300'-8303' & 8357'-8360' (3 SPF, 180* PHASING) (42 TOTAL HLS) USING 3-3/8" EXP GUNS, 23 GM, 0.35. WHP=250#. BRK DN PERFS @ 4246# @ 4 BPM. PMP'D 81 BBLs @ 4380# @ 50 BPM. ISIP=2120, F.G.=.69. PMP'D 1978 BBLs SLK WTR & 72,165# 30/50 SAND. ISIP=2520, F.G.=.73, NPI=400, MP=4409, MR=50.4, AP=4355, AR=50.2 BPM.

07/11/06

PROG: 7AM (DAY 4) HELD BJ'S J.S.A.

[STG#5] SICP=2000#. RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7970'. PERF THE M.V. @ 7869'-7875', 7906'-7909' & 7941'-7946' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 180* PHASING, 3 SPF, (42 HLS) WHP=480#. BRK DN PERFS @ 2412# @ 4 BPM. PMP'D 86 BBLs @ 4700# @ 50 BPM. ISIP=2320, F.G.=.73. PMP'D 2696 BBLs SLK WTR & 100,555# 30/50 SAND. ISIP=2795, F.G.=.79, NPI=475, MP=4870, MR=50.4, AP=4339, AR=50.2 BPM.

[STG#6] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7630'. PERF THE WASATCH @ 7488'-7492', 7560'-7565' (4 SPF, 90* PHASING) & 7598'-7600' (3 SPF, 180* PHASING) USING 3-3/8" EXP GUNS, 23 GM, 0.35, (TOTAL OF 42 HLS) WHP=350#. BRK DN PERFS @ 2450# @ 4 BPM. PMP'D 70 BBLs @ 3910 @ 50 BPM. ISIP=2350, F.G.=.75. PMP'D 731 BBLs SLK WTR & 24,622# 30/50 SAND. ISIP=2680, F.G.=.79, NPI=330, MP=4208, MR=50.5, AP=3955, AR=50.4 BPM.

[STG#7] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 6428'. PERF THE WASATCH @ 6217'-6224' (4 SPF, 90* PHASING) & 6400'-6404' (3 SPF, 180* PHASING) USING 3-1/8" H.S.C. GUNS, 12 GM, 0.34, (TOTAL OF 40 HLS) MISFIRE, 2 RUNS FOR CUTTERS. FOUND BAD SPOT IN LINE ABOVE HEAD & REPAIRED. WHP=125#. BRK DN PERFS @ 1775# @ 3 BPM. PMP'D 67 BBLs @ 2920# @ 49 BPM. ISIP=1100, F.G.=.65 PMP'D 1384 BBLs SLK WTR & 49,451# 30/50 SAND. ISIP=1150, F.G.=.66, NPI=50, MP=3090, MR=51.8, AP=2708, AR=51.4 BPM.

[STG#8] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 5310'. PERF THE WASATCH

@ 5158'-5161', 5249'-5252' & 5282'-5290' USING 3-1/8" H.S.C. GUNS, 12 GM, 0.34, 3 SPF, 180* PHASING, (42 HLS) WHP=100#. BRK DN PERFS @ 1300# @ 4 BPM. PMP'D 62 BBLS @ 2380# @ 50 BPM. ISIP=1200, F.G.=.66. PMP'D 1111 BBLS SLK WTR & 39,950# 30/50 SAND. ISIP=1630, F.G.=.75, NPI=430, MP=2558, MR=49.8, AP=2480, AR=49.7 BPM.

[KILL PLUG] RIH W/ BAKER 8K CBP & SET @ 5100'. POOH & L/D WIRELINE TOOLS. RDMO BJ & CUTTERS. GRAND TOTAL 30/50 SAND=421,653# & TOTAL FLUID=11,969 BBLS. N/D FRAC VALVES, NUBOP. R/U FLOOR & TBG EQUIPMENT.

5 PM SWI-SDFN PREP TO DRILL OUT 8 CBP'S IN AM.

07/12/06

PROG: 6AM (DAY 5) J.S.A.#5

P/U 3-7/8" BIT, POBS W/ R NIPPLE & RIH OUT OF DERRICK ON 2-3/8" L-80 TBG. TAG SAND @ 5085'. R/U SWVL & PMP. ESTABLISH CIRCULATION W/ 2% KCL WATER C/O 15' SD TO CBP#1 @ 5100'.

[DRLG CBP#1] @ 5100'. DRILL OUT BAKER 8K CBP IN 6 MIN. 75# DIFF. RIH, TAG SD @ 5280'. C/O 30' SD.

[DRLG CBP#2] @ 5310'. DRILL OUT BAKER 8K CBP IN 6 MIN. 0# DIFF. RIH, TAG SD @ 6398'. C/O 30' SD.

[DRLG CBP#3] @ 6428'. DRILL OUT BAKER 8K CBP IN 7 MIN. 0# DIFF. RIH, TAG SD @ 7600'. C/O 30' SD.

[DRLG CBP#4] @ 7630'. DRILL OUT BAKER 8K CBP IN 7 MIN. 50# DIFF. RIH, TAG SD @ 7940'. C/O 30' SD.

[DRLG CBP#5] @ 7970'. DRILL OUT BAKER 8K CBP IN 7 MIN. 50# DIFF. RIH, TAG SD @ 8305'. C/O 85' SD.

[DRLG CBP#6] @ 8390'. DRILL OUT BAKER 8K CBP IN 7 MIN. 100# DIFF. RIH, TAG SD @ 9243'. C/O 40' SD.

[DRLG CBP#7] @ 9283'. DRILL OUT BAKER 8K CBP IN 7 MIN. 50# DIFF. RIH, TAG SD @ 9469'. C/O 40' SD. SWVL PACKING GAVE OUT. HAD TO REPLACE PACKING.

[DRLG CBP#8] @ 9509'. DRILL OUT BAKER 8K CBP IN 7 MIN. 50# DIFF. RIH, TAG SD @ 9791'. (PBT @ 9821'). BTM PERF @ 9649'. CIRCULATE WELL CLEAN. POOH & L/D 35 JTS ON FLOAT.

LAND TBG ON HANGER W/ 274 JTS NEW 2-3/8" L-80 TBG. EOT @ 8717.15' & POBS W/ R NIPPLE @ 8714.95'. AVG 7 MIN/PLUG & C/O 300' SD. R/D FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 1700#. OPEN WELL TO PIT ON 20/64 CHOKE. FTP=1100#, SICP=1250#.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1500 #, TP: 1500#, 20/64 CHK, 50 BWPH, 15 HRS, SD: TRACE, TTL BBLS FLWD: 750 BBLS, TODAY'S LTR: 10189 BBLS, LOAD REC TODAY: 750 BBLS, REMAINING LTR: 9439 BBLS, TOTAL LOAD REC TO DATE: 750 BBLS.

07/13/06

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1500 #, TP: 1625#, 20/64 CHK, 40 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 960 BBLS, TODAY'S LTR: 9439 BBLS, LOAD REC TODAY: 960 BBLS, REMAINING LTR: 8479 BBLS, TOTAL LOAD REC TO

DATE: 1710 BBLs.

07/17/06

ON SALES

07/13/06: 482 MCF, 0 BC, 720 BW, TP: 1625#, CP: 1500#, 20/64 CHK, 18 HRS, LP: 340#.

07/14/06: 1172 MCF, 0 BC, 480 BW, TP: 1625#, CP: 1900#, 20/64 CHK, 24 HRS, LP: 317#.

07/15/06: 1548 MCF, 0 BC, 360 BW, TP: 1600#, CP: 2375#, 20/64 CHK, 24 HRS, LP: 302#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-01193

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

7. Unit or CA Agreement Name and No.
UNTI #891008900A

3. Address **1368 SOUTH 1200 EAST VERNAL, UTAH 84078**
3a. Phone No. (include area code) **(435)-781-7024**

8. Lease Name and Well No.
NBU 921-14K

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface **NESW 2094'FSL, 2166'FWL**

9. API Well No.
4304735981

At top prod. interval reported below

10. Field and Pool, or Exploratory
NATURAL BUTTES

At total depth

11. Sec., T., R., M., or Block and Survey or Area **SEC 14, T9S, R21E**

14. Date Spudded **04/13/06**
15. Date T.D. Reached **06/12/06**
16. Date Completed D & A Ready to Prod. **07/13/06**

12. County or Parish **UINTAH**
13. State **UTAH**

17. Elevations (DF, RKB, RT, GL)*
4791'GL

18. Total Depth: MD **9857'** TVD
19. Plug Back T.D.: MD **9821'** TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	32.3# 36#		2560'		540 SX			
7 7/8"	4 1/2"	11.6#		9857'		1545 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	9821'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5158'	7600'	5158'-7600'	0.34	124	OPEN
B) MESAVERDE	7869'	9649'	7869'-9649'	0.35	209	OPEN
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5158'-7600'	PMP 3226 BBLs SLICK H2O & 114,023# 30/50 MESH SD
7869'-9649'	PMP 8743 BBLs SLICK H2O & 307,630# 30/50 MESH SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/13/06	07/19/06	24	→	0	2,688	360			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1224# SI	Csg. Press. 1811#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	1811#	→	0	2688	360			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/13/06	07/19/06	24	→	0	2688	360			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1224# SI	Csg. Press. 1811#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	1811#	→	0	2688	360			PRODUCING GAS WELL

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5034' 7838'	7838'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 8/3/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01193
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 921-14K	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047359810000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2094 FSL 2166 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 14 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/18/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="WORKOVER"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
A WORKOVER WAS PERFORMED ON THE SUBJECT WELL LOCATION AND COMPLETED ON 03/18/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/29/2011	

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-14K		Spud Date: 5/30/2006						
Project: UTAH-UINTAH			Site: NBU 921-14K				Rig Name No: MILES-GRAY 1/1	
Event: WELL WORK EXPENSE			Start Date: 3/14/2011			End Date: 3/18/2011		
Active Datum: RKB @4,812.99ft (above Mean Sea Level)				UWI: NBU 921-14K				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
3/14/2011	7:00 - 7:15	0.25	MAINT	48		P		JSA-SAFETY MEETING, ROAD EQUIP.
	7:15 - 12:00	4.75	MAINT	30	A	P		ROAD RIG AND EQUIP FROM BONANZA 1023-8A PAD TO LOC, MIRU SERVICE UNIT
	12:00 - 14:00	2.00	MAINT	30		P		850# ON WELL, BLOW WELL DN TO SELLS,
	14:00 - 15:00	1.00	MAINT	30	F	P		200# ON WELL, PUMP 40 BBLS DN TBG, N/D WH, N/U BOPS AND TBG EQUIP.
	15:00 - 18:30	3.50	MAINT	30		P		LOCK DN PIN ON TBG HANGER FROZE UP, WOULD NOT BACK OUT, TOOK PACKING NUT AND PIN OUT, HAD WEATHERFORD WELL HEAD BRING TWO PIN AND PACKING NUT FOR PETRO GRAY WELL HEAD, REPAIR WELL HEAD, PICK UP ON TBG W/ PULLING OVER, WORK TBG W/ TBG STARTING TO MOVE, WELL BLOWED IN, LAND TBG W/ HANGER, PUT WELL ON SELL TO BLOW DN OVER NIGHT, SDFN
3/15/2011	7:00 - 7:15	0.25	MAINT	48		P		JSA-SAFETY MEETING, TRIPPING TBG
	7:15 - 10:00	2.75	MAINT	31		P		350# ON TBG 30# ON CSG, BLOWED TBG DN TO TK, PUMP 40 BBL WTR DN TBG AND 50 BBLS DN CSG, KILLING WELL, WORK TBG W/ WORK 4' FREE, STUCK PIPE,
	10:00 - 13:30	3.50	MAINT	35	F	P		R/U DELSCO SLICKLINE, RIH W/ TBG PLUG SET PLUG @ 8700', BLEED TBG DN, PUMP 25 BBLS DN TBG W/ TBG ON A SUCK, PLUG DID NOT HOLD, RIH W/ SLICKLINE RETRIEVE PLUG,
	13:30 - 14:30	1.00	MAINT	34	I	P		R/U CASED HOLE WIRELINE RIH SET TBG PERMANENT PLUG @ 8680', FILL TBG W/ WTR,
	14:30 - 16:30	2.00	MAINT	41		P		RIH W/ STUCK PIPE LOG, RUN LOG FROM 8680' TO 5000', SHOW 100% STUCK AT 7500' TO 7504', 70% FREE DOWN TO 7650',
	16:30 - 18:00	1.50	MAINT	37	A	P		RIH W/ 2' TBG PUNCH 4 HOLES, PRESSURE UP TO 1000# ON TBG, PUNCH 4 HOLE IN TBG @ 7501 1/2' TO 7503', LOST ALL PRESSURE ON TBG, PUMP 30 BBLS WTR DN TBG NO RETURN, PULLED WIRELINE OUT OF TBG, WORK TBG W/ TBG START TO MOVE THEN FREE,
	18:00 - 18:30	0.50	MAINT	31	I	P		PULLED OUT 25JTS 2 3/8" L-80 TBG,
18:30 - 20:00	1.50	MAINT	37	A	P		R/U WIRELINE RIH W TBG PUNCH SET TOP OF TBG PLUG, PUNCH 4 HOLES IN TBG, R/D WIRELINE, SWIFN.	
3/16/2011	11:00 - 11:15	0.25	MAINT	48		P		JSA-SAFETY MEETING, TOOH W SCAN TBG OUT,
	11:15 - 13:30	2.25	MAINT	30	E	P		350# ON TBG, 30 # ON CSG, BLOWED TBG DN TO TK, PUMP 40 BBLS WTR DN TBG, TRICKLE WTR DN CSG KEEP WELL DEAD, TIH W/ 24 JTS 2 3/8" TBG, R/U B & C QUICK TEST TO SCAN TBG OUT,
	13:30 - 17:30	4.00	MAINT	31	I	P		TOOH W 2 3/8" L-80 TBG W/ SCAN TBG OUT, SCAN OUT 274 JTS W/ 264 JTS GOOD AND 10 JTS BAD, R/D B & C, R/U STRIPPER HEAD AND PREPARE TO TIH W/ MILL, SWISDFN.
3/17/2011	7:00 - 7:15	0.25	MAINT	48		P		JSA-SAFETY MEETING, MILLING OUT SCALE

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-14K

Spud Date: 5/30/2006

Project: UTAH-UINTAH

Site: NBU 921-14K

Rig Name No: MILES-GRAY 1/1

Event: WELL WORK EXPENSE

Start Date: 3/14/2011

End Date: 3/18/2011

Active Datum: RKB @4,812.99ft (above Mean Sea Level)

UWI: NBU 921-14K

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:15 - 10:30	3.25	MAINT	31	I	P		400# 0N WELL, BLOWED WELL DN TO TK, PUMP 50 BBLS WTR DN WELL, P/U 3 7/8" MILL, RIH W/ 2 3/8" TBG, TAG FILL @ 9618', R/U POWER SWIVEL AND FOAM UNIT.
	10:30 - 14:30	4.00	MAINT	44	D	P		ESTB CIRC W/ FOAM UNIT DN TBG OUT CSG, MILL OUT FILL FROM 9618' TO 9645', MILL ON POBS, CIRC WELL CLEAN W/ FOAM UNIT,
	14:30 - 17:00	2.50	MAINT	31	I	P		R/D POWER SWIVEL AND FOAM UNIT, LAY DN 33 JTS TBG ON TRAILER,, TOO H W/ STANDING TBG IN DERRICK @ 5000', SWI SDFN
3/18/2011	7:00 - 7:15	0.25	MAINT	48		P		JSA-SAFETY MEETING,
	7:15 - 9:00	1.75	MAINT	31	I	P		100# 0N WELL, BLOWED DN TO TK, TOO H W/ TBG, LAY DN MILL,
	9:00 - 11:00	2.00	MAINT	31	I	P		P/U XN-MIPPLE W/ NOTCH END TIH W 274 JTS 2 3/8" L-80 TBG W/ BROCH TBG IN HOLE, LAND TBG W/ HANGER, END OF TBG @ 8713.36'
	11:00 - 15:00	4.00	MAINT	30		P		N/D BOPS AND TBG EQUIP, N/U WH, R/D SERVICE UNIT MOVE OFF LOC, TURN WELL OVER TO PRODUCTION. 480 BBLS WTR STILL IN WELL, KB = 24.00' HANGER = .83' 274 JTS 2 3/8" L-80 TBG = 8687.48' XN-NIPPLE = 1.05' EOT = 8713.36'