

**FIML NATURAL RESOURCES, LLC**

September 29, 2004

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Ute Tribal #3-9-1219  
NENW Sec 9 T-12-S R-19-E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Whitney:

Enclosed are an original and one copy of an application to drill concerning the referenced proposed well.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or additional information is required, please contact the undersigned at 303-893-5083.

Sincerely,



Phyllis Sobotik  
Regulatory Specialist

/ps  
Enclosures:

RECEIVED  
SEP 30 2004  
DIV. OF OIL, GAS & MINING

001

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS  
APPLICATION FOR PERMIT TO DRILL OR REENTER**

5. Lease Serial No. or EDANo.  
**EDA Number UIT-EDA-001-000**

6. Tribe Name  
**Ute**

1a. Type of work:  DRILL  REENTER

7. If Unit or CA Agreement, Name and No.  
**N/A**

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

8. Lease Name and Well No.  
**Ute Tribal 3-9-1219**

2. Name of Operator  
**FIML Natural Resources, LLC**

9. API Well No.  
**43-047-35970**

3a. Address **410 17th St., Suite 570, Denver, CO 80202**

3b. Phone No. (include area code)  
**(303) 893-5073**

10. Field and Pool, or Exploratory  
**Wildcat**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface **NE/4 NW/4 705' FNL & 1,914' FWL Sec 9 T-12S R-19E**  
At proposed prod. zone **Same 602931x 39.793203  
4405287Y -109.797811**

11. Sec., T. R. M. or Blk. and Survey or Area  
**Sec 9, T-12S R-19E**

14. Distance in miles and direction from nearest town or post office\*  
**29.5 miles south southwest of Ouray, Utah**

12. County  
**Uintah**

13. State  
**UT**

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)  
**705'**

16. No. of acres in lease  
**640**

17. Spacing Unit dedicated to this well  
**40 Acres**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft.  
**N/A**

19. Proposed Depth  
**9,906'**

20. State Bond #  
**8193-15-93**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5,551' GL**

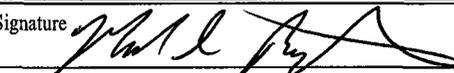
22. Approximate date work will start\*  
**10/15/2004**

23. Estimated duration  
**15 days**

24. Attachments

The following shall be attached to this form:

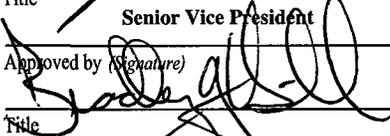
- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Such other site specific information and/or plans as may be required by the Energy and Minerals Department.

25. Signature 

Name (Printed/Typed)  
**Mark D. Bingham**

Date  
**09/24/2004**

Title  
**Senior Vice President**

Approved by (Signature) 

Name (Printed/Typed)  
**BRADLEY G. HILL  
ENVIRONMENTAL SCIENTIST III**

Date  
**10-04-04**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

RECEIVED

SEP 30 2004

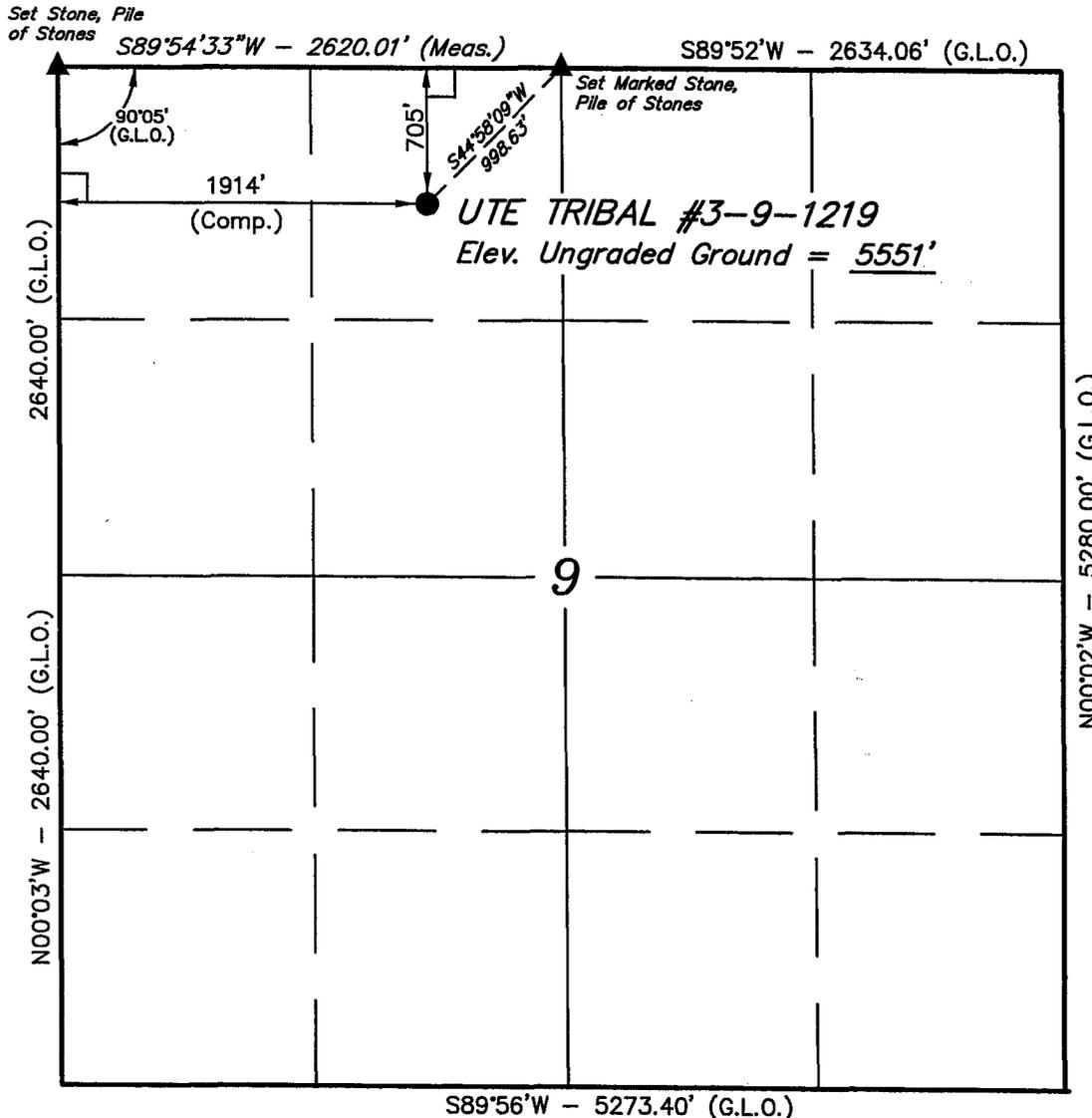
DIV. OF OIL, GAS & MINING

**CONFIDENTIAL**

# T12S, R19E, S.L.B.&M.

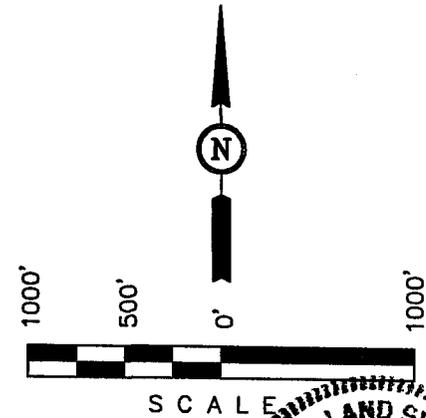
## FIML NATURAL RESOURCES, LLC,

Well location, UTE TRIBAL #3-9-1219, located as shown in the NE 1/4 NW 1/4 of Section 9, T12S, R19E, S.L.B.&M. Uintah County, Utah.



### BASIS OF ELEVATION

BENCH MARK (47 WF) LOCATED IN THE NW 1/4 OF SECTION 22, T12S, R19E, S.L.B.&M. TAKEN FROM THE DOG KNOLL QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6473 FEET.



CERTIFICATE OF SURVEY  
 REGISTERED LAND SURVEYOR  
 NO. 161319  
 STATE OF UTAH

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.  
 (AUTONOMOUS NAD 83)  
 LATITUDE = 39°47'35.34" (39.793150)  
 LONGITUDE = 109°47'55.27" (109.798686)  
 (AUTONOMOUS NAD 27)  
 LATITUDE = 39°47'35.47" (39.793186)  
 LONGITUDE = 109°47'52.76" (109.797989)

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-31-04	DATE DRAWN: 09-09-04
PARTY G.S. W.L. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE FIML NATURAL RESOURCES, LLC,	

SELF CERTIFICATION STATEMENT

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 3-9-1219  
NE/4 NW/4 705' FNL 1,914' FWL Sec 9, T-12S, R-19E  
EDA Number UIT-EDA-001-000  
Uintah County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC  
410 17<sup>th</sup> Street, Suite 570  
Denver, Colorado 80202  
(303) 893-5073

**FIML NATURAL RESOURCES, LLC**

**Ute Tribal 3-9-1219  
NE/4 NW/4 705' FNL 1,914' FWL Sec 9, T-12S, R-19E  
Uintah County, Utah  
EDA Number UIT-EDA-001-000**

**DRILLING PROGRAM**

**1. Estimated Tops of Geological Markers:**

<b>Formation</b>	<b>Depth</b>
Green River	Surface
Wasatch	3,276'
Mesa Verde	6,376'
Blue Castle	7,926'
Neslen	8,196'
Castle Gate	8,776'
Mancos	9,286'
Mancos "B"	9,666'
Total Depth	9,906'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:**

<b>Substance</b>	<b>Formation</b>	<b>Depth</b>
Oil/Gas	Wasatch	3,276'
Oil/Gas	Mesa Verde	6,376'
Oil/Gas	Blue Castle	7,926'
Oil/Gas	Castle Gate	8,776'
Oil/Gas	Mancos	9,286'
Oil/Gas	Mancos "B"	9,666'
Other Mineral Zones	N/A	

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 23, 2004).

**3. Pressure Control Equipment:**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 23, 2004).

**4. Proposed Casing and Cementing Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 23, 2004).

5. **Drilling Fluids Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 23, 2004).

6. **Evaluation Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 23, 2004).

7. **Abnormal Conditions:**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 23, 2004).

8. **Anticipated Starting Dates and Notification of Operations:**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 23, 2004).

9. **Other Information:**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 23, 2004).

**FIML NATURAL RESOURCES, LLC**

**Ute Tribal 3-9-1219  
NE/4 NW/4 705' FNL 1,914' FWL Sec 9, T-12S, R-19E  
Uintah County, Utah  
EDA Number UIT-EDA-001-000**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. Existing Roads**

- A. Proceed in a westerly direction from Vernal, Utah along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88. Turn left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah. Proceed in a southerly, then southeasterly direction approximately 9.1 miles on the Seep Ridge Road to the junction of this road and an existing road to the south. Turn right and proceed in a southerly direction approximately 2.8 miles to the junction of this road and an existing road to the west. Turn right and proceed in a westerly, then southwesterly, then southerly direction approximately 17.6 miles to the junction of this road and existing road to the northwest. Turn right and proceed in a northwesterly direction approximately 3.3 miles to the beginning of the proposed access to the northwest. Follow the road in a northwesterly direction approximately 100' to the location.
- B. The proposed well site is located approximately 29.5 miles south southwest of Ouray, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

**2. Planned Access Roads**

See Topographic Map “B” for the location of the proposed access road.

**3. Location of existing wells within a one mile radius of proposed well location**

See Topographic Map “C” for the location of existing wells within a one-mile radius.

**4. Location of Existing and /or Proposed Facilities**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**5. Location and Type of Water Supply**

- A. Water supply will be from the Kenneth Joe Batty water well. The State Water Right number is 43-10447 and the well is located in Section 9, T-8S, R-20E, Uintah County, Utah.
- B. Water will be hauled by JN Trucking, Inc.
- C. No water well will be drilled on the lease.

**6. Source of Construction Materials**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**7. Method of Handling Waste Materials**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**8. Ancillary Facilities**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**9. Well Site Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

**10. Plans for Restoration of the Surface**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**11. Surface Ownership**

Access Road: Ute Indian Tribe  
Location: Ute Indian Tribe

**12. Other Information**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**13. Operator's Representative and Certification**

Name: Rick L. Parks

Address: 410 17<sup>th</sup> Street  
Suite 570  
Denver, Colorado 80202

Phone No. 303-893-5081

Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved.

9/24/04

Date



Rick L. Parks  
Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC

# FIML NATURAL RESOURCES, LLC

UTE TRIBAL #3-9-1219

LOCATED IN UINTAH COUNTY, UTAH

SECTION 9, T12S, R19E, S.L.B.&M.

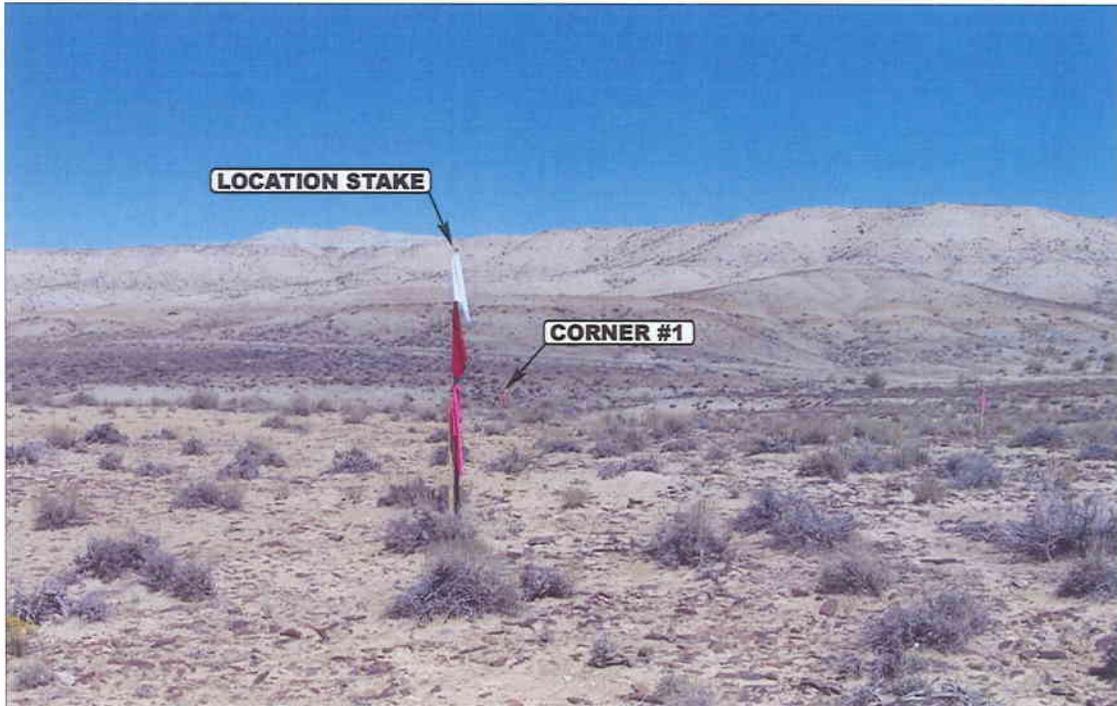


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #1

CAMERA ANGLE: NORTHEASTERLY

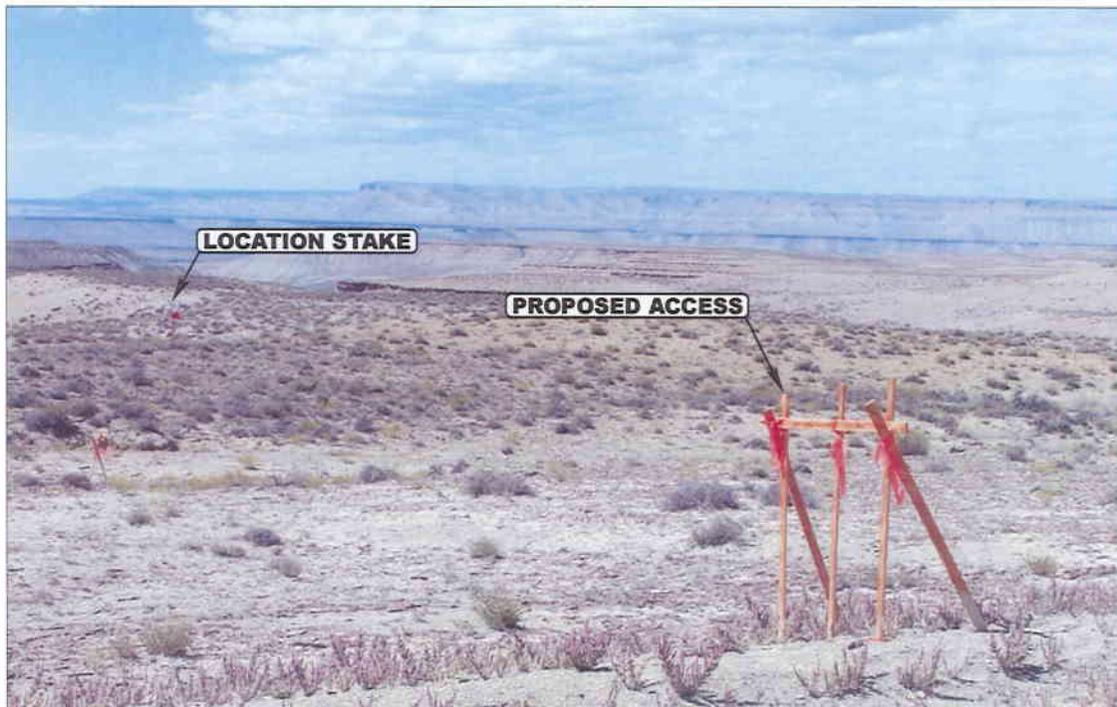


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 17 04  
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

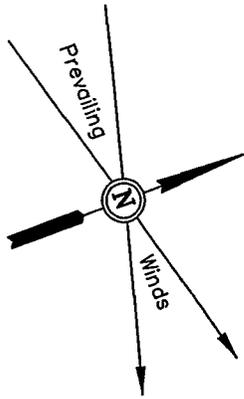
DRAWN BY: P.M.

REVISED: 00-00-00

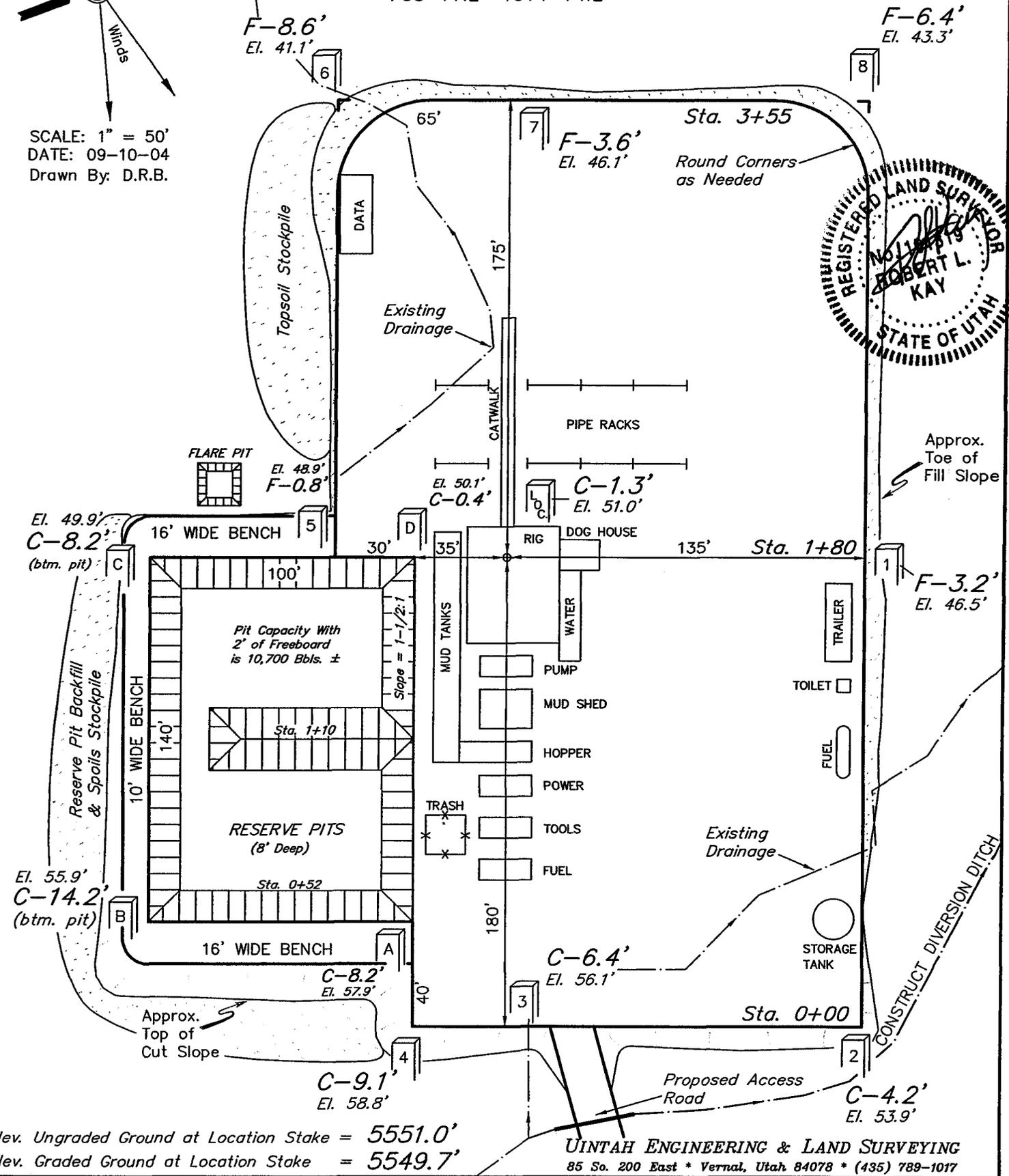
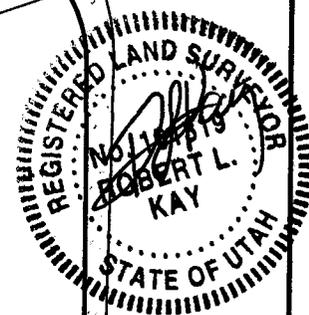
# FNL NATURAL RESOURCES, LLC,

## LOCATION LAYOUT FOR

UTE TRIBAL #3-9-1219  
SECTION 9, T12S, R19E, S.L.B.&M.  
705' FNL 1914' FWL



SCALE: 1" = 50'  
DATE: 09-10-04  
Drawn By: D.R.B.



Elev. Ungraded Ground at Location Stake = 5551.0'  
Elev. Graded Ground at Location Stake = 5549.7'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah, 84078 \* (435) 789-1017

FIML NATURAL RESOURCES, LLC,

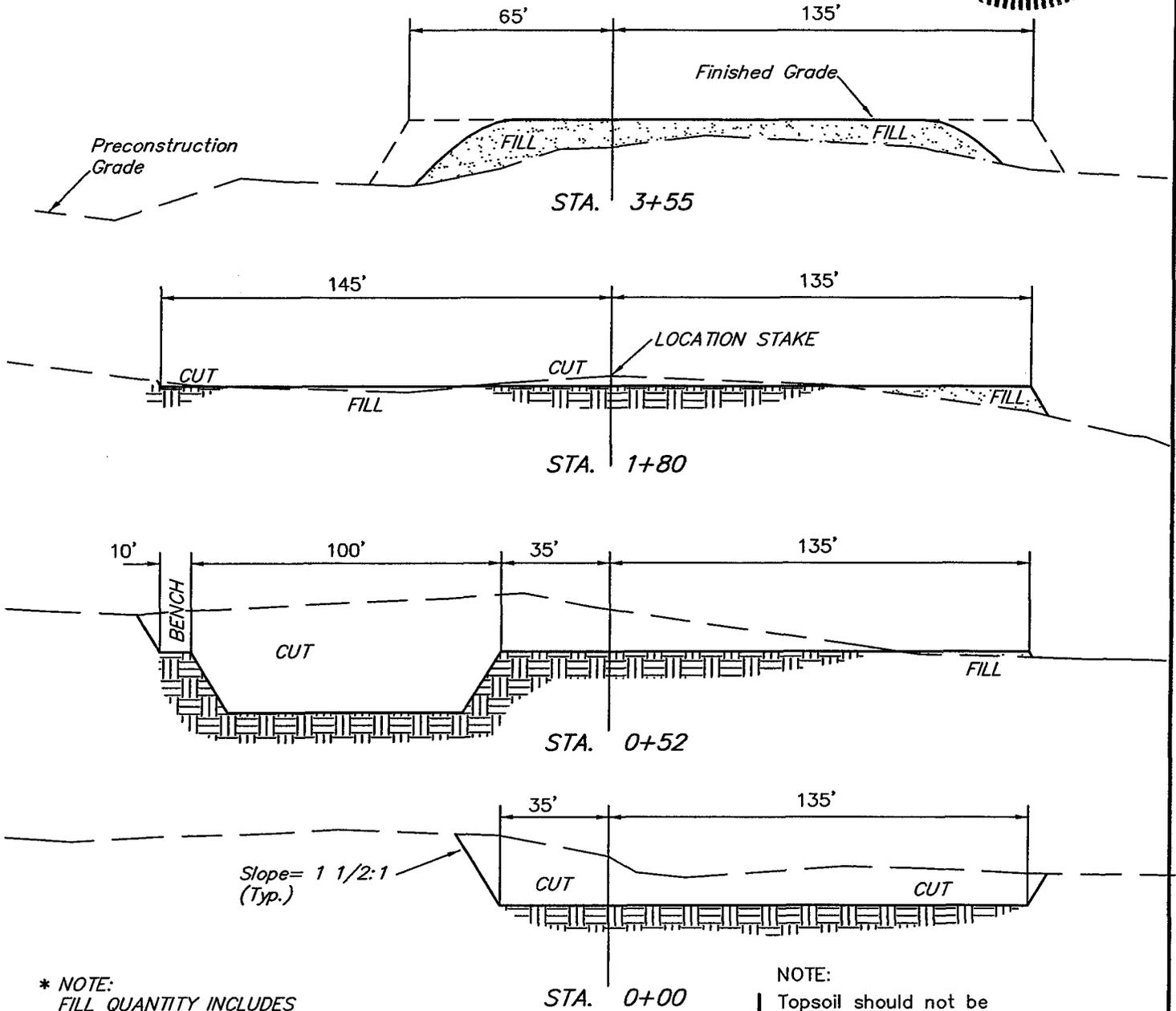
TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #3-9-1219  
SECTION 9, T12S, R19E, S.L.B.&M.  
705' FNL 1914' FWL



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 09-10-04  
Drawn By: D.R.B.



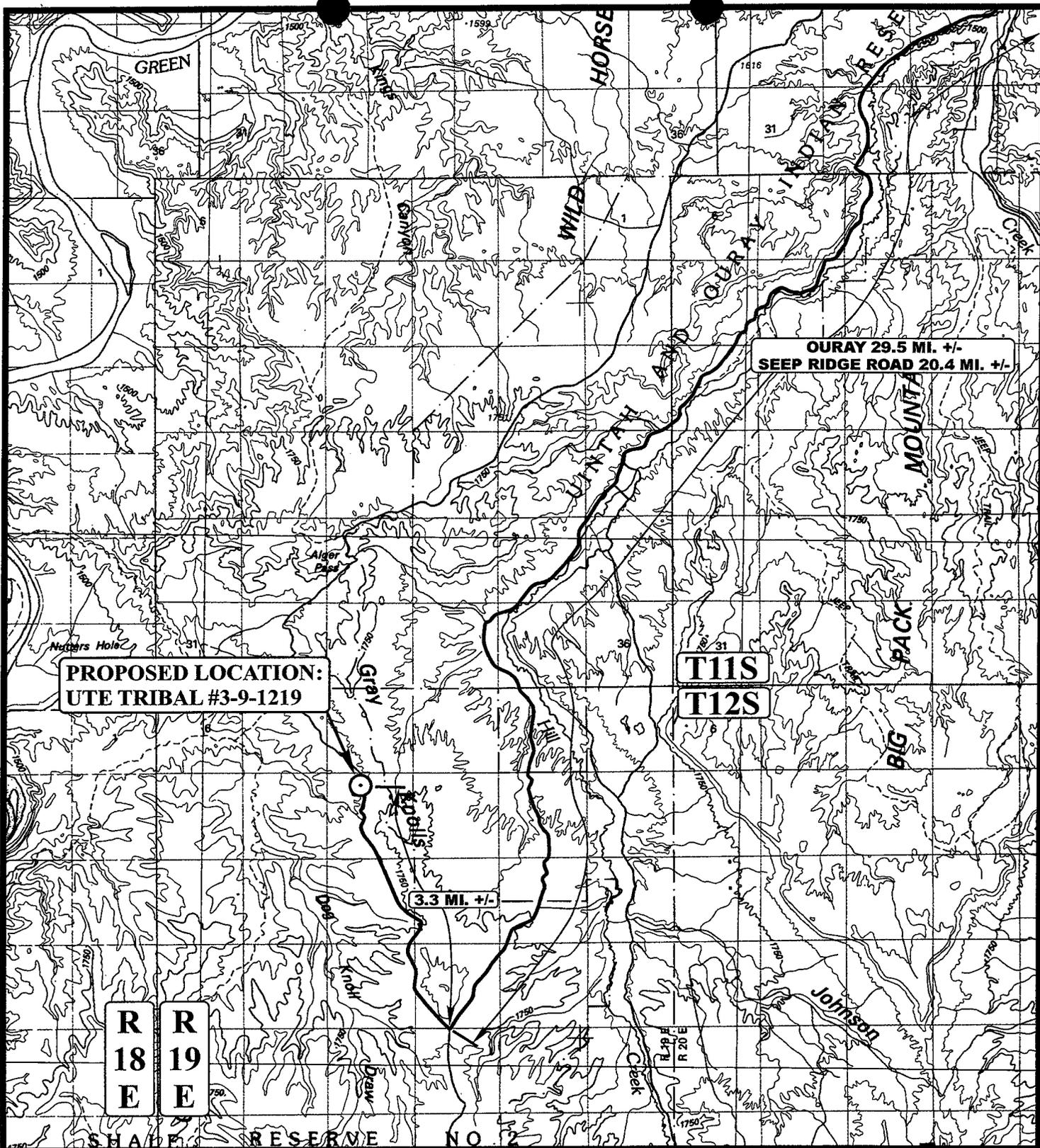
\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

NOTE:  
Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,520 Cu. Yds.
Remaining Location	= 7,320 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 10,840 CU.YDS.</b>
<b>FILL</b>	<b>= 5,780 CU.YDS.</b>

EXCESS MATERIAL	= 5,060 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,060 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:  
UTE TRIBAL #3-9-1219**

**T11S  
T12S**

**R 18 E  
R 19 E**

**LEGEND:**

⊙ PROPOSED LOCATION

**FIML NATURAL RESOURCES, LLC**

**UTE TRIBAL #3-9-1219  
SECTION 9, T12S, R19E, S.L.B.&M.  
705' FNL 1914' FWL**

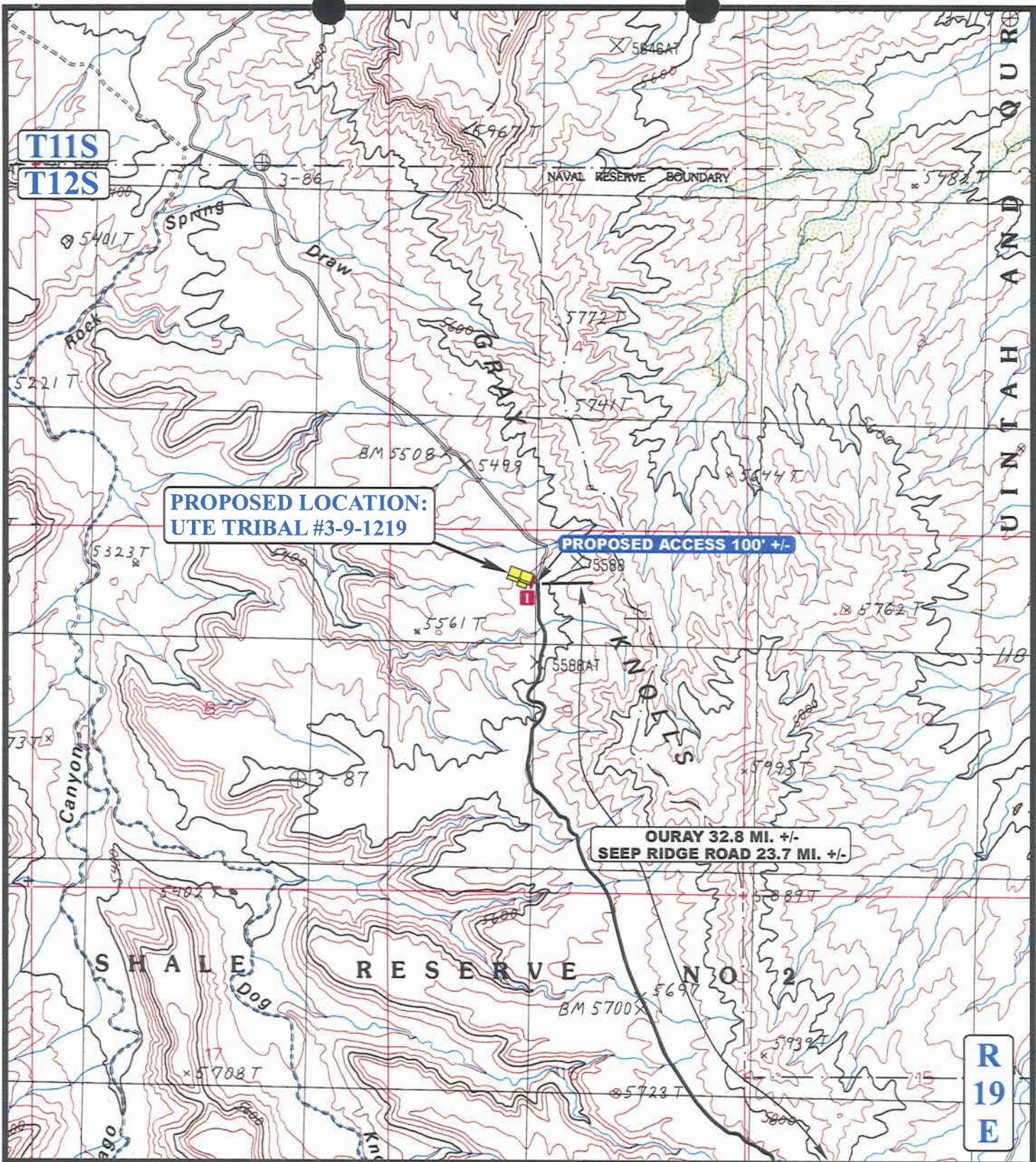


**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 09 17 04  
MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





**PROPOSED LOCATION:  
UTE TRIBAL #3-9-1219**

**PROPOSED ACCESS 100' +/-**

**OURAY 32.8 MI. +/-  
SEEP RIDGE ROAD 23.7 MI. +/-**

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  18" CMP REQUIRED

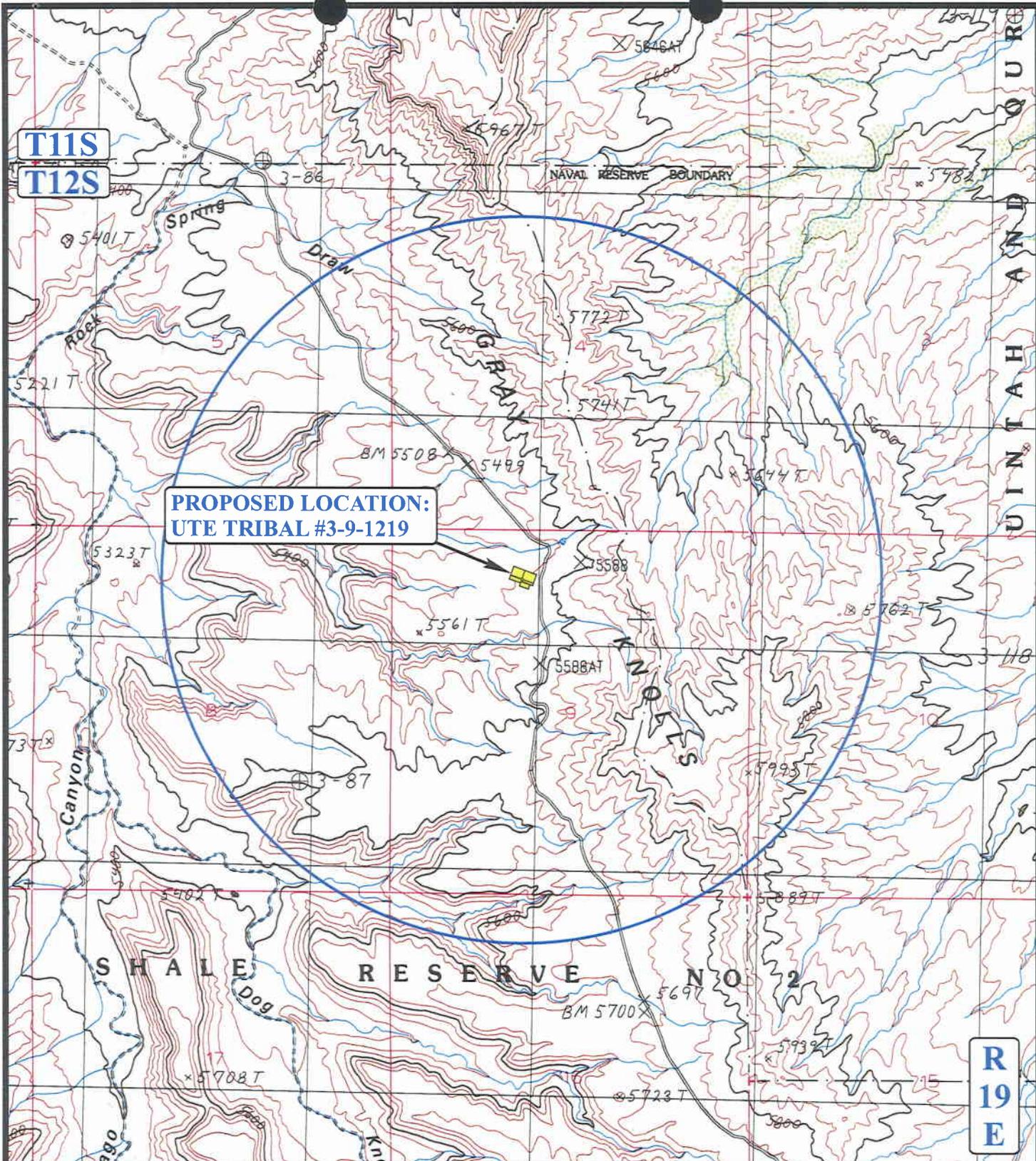
**FIML NATURAL RESOURCES, LLC**

**UTE TRIBAL #3-9-1219  
SECTION 9, T12S, R19E, S.L.B.&M.  
705' FNL 1914' FWL**

**U E I S**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** **09 17 04**  
MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00 **B TOPO**



**PROPOSED LOCATION:  
UTE TRIBAL #3-9-1219**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ⊙ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED



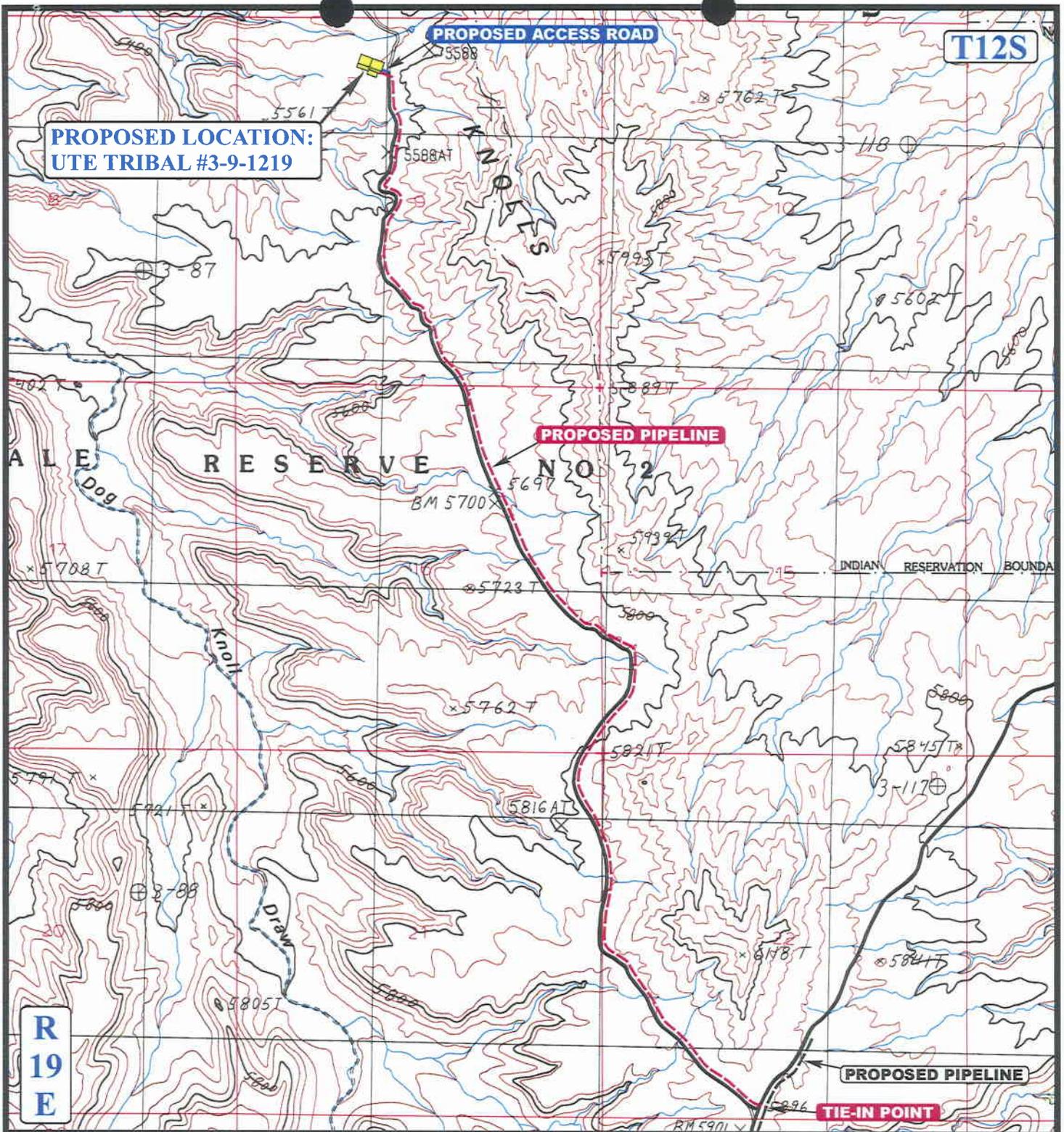
**FIML NATURAL RESOURCES, LLC**

**UTE TRIBAL #3-9-1219  
SECTION 9, T12S, R19E, S.L.B.&M.  
705' FNL 1914' FWL**

**U E L S**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 09 17 04  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 17,995' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

**FIML NATURAL RESOURCES, LLC**

**UTE TRIBAL #3-9-1219  
SECTION 9, T12S, R19E, S.L.B.&M.  
705' FNL 1914' FWL**

**U E L S**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

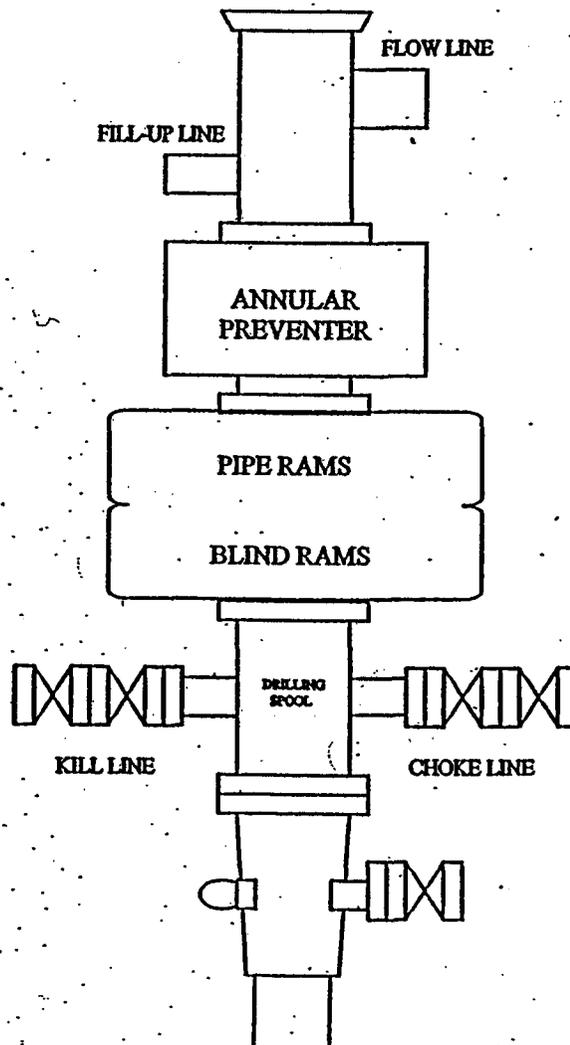


**TOPOGRAPHIC MAP** 09 17 04  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

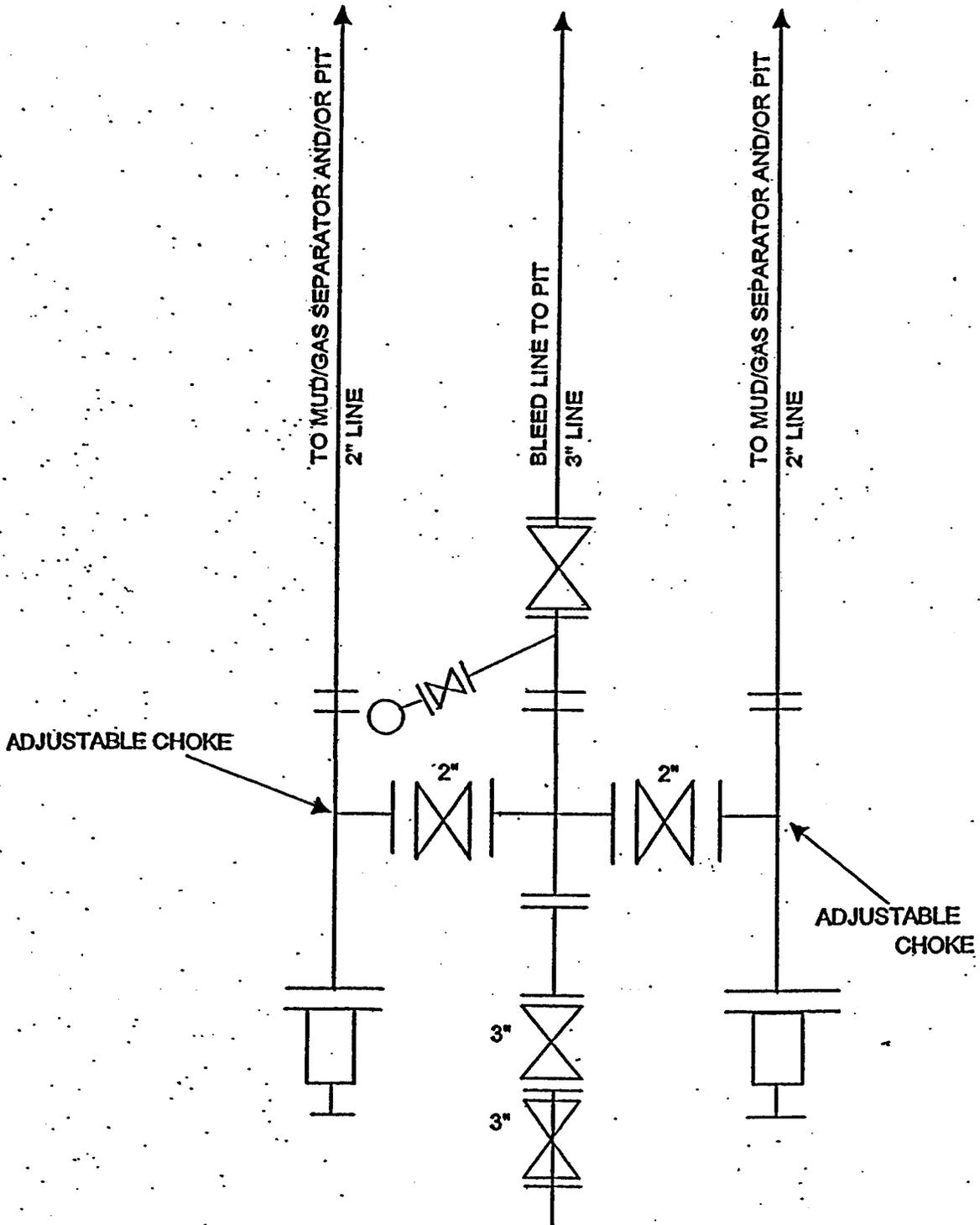


## BOP AND PRESSURE CONTAINMENT DATA

1. BOP EQUIPMENT SHALL CONSIST OF A DOUBLE GATE, HYDRAULICALLY OPERATED PREVENTER WITH PIPE & BLIND RAMS OR TWO SINGLE RAM TYPE PREVENTERS, ONE EQUIPPED WITH PIPE RAMS, THE OTHER EQUIPPED WITH BLIND RAMS.
2. BOP'S ARE TO BE WELL BRACED WITH HAND CONTROLS EXTENDED CLEAR OF THE SUBSTRUCTURE.
3. ACCUMULATOR TO PROVIDE CLOSING PRESSURE IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE ALL COMPONENTS.
4. AUXILIARY EQUIPMENT: LOWER KELLY COCK, FULL OPENING STABBING VALVE, 3" CHOKE MANIFOLD, PIT LEVEL INDICATOR &/OR FLOW SENSORS WITH ALARMS.
5. ALL BOP EQUIPMENT, AUXILIARY EQUIPMENT, STAND PIPE, VALVES, & ROTARY HOSE TO BE TESTED TO THE RATE PRESSURE OF THE BOP'S AT THE TIME OF INSTALLATION & EVERY 30 DAYS THERAFTER. BOP'S TO BE MECHANICALLY CHECKED DAILY. ANNULAR PREVENTER WILL BE TESTED TO 50% (2500 psi) OF PRESSURE RATING.
6. MODIFICATION OF HOOK-UP OR TESTING PROCEDURE MUST BE APPROVED IN WRITING ON TOUR REPORTS BY WELLSITE REPRESENTATIVE.



# 5000 PSI CHOKE MANIFOLD EQUIPMENT



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/30/2004

API NO. ASSIGNED: 43-047-35970

WELL NAME: UTE TRIBAL 3-9-1219  
OPERATOR: FIML NATURAL RESOURCES ( N2530 )  
CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

NENW 09 120S 190E  
SURFACE: 0705 FNL 1914 FWL  
BOTTOM: 0705 FNL 1914 FWL  
UINTAH  
WILDCAT ( 1 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian  
LEASE NUMBER: UIT-EDA-001-000  
SURFACE OWNER: 2 - Indian  
PROPOSED FORMATION: MNCS  
COALBED METHANE WELL? NO

LATITUDE: 39.79320  
LONGITUDE: -109.7978

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. 8193-15-93 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-10447 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: ~~1- General Approval~~  
2- Spacing Strip

T11S R19E

T12S R19E

5

4

3

UTE TRIBAL 3-9-1219

UTE TRIBAL 2-10-1219

8

9

10

17

16

15

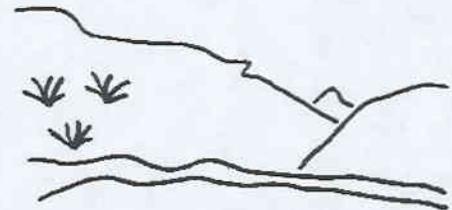
OPERATOR: FIML NATURAL RES LLC (N2530)

SEC. 9 T.12S R.19E

FIELD: WILDCAT (002)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells

- ♣ GAS INJECTION
- ⊛ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊖ PLUGGED & ABANDONED
- ⊛ PRODUCING GAS
- PRODUCING OIL
- ⊛ SHUT-IN GAS
- ⊖ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ♣ WATER SUPPLY
- ♣ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 1-OCTOBER-2004



## State of Utah

Department of  
Natural ResourcesROBERT L. MORGAN  
*Executive Director*Division of  
Oil, Gas & MiningLOWELL P. BRAXTON  
*Division Director*OLENE S. WALKER  
*Governor*GAYLE F. McKEACHNIE  
*Lieutenant Governor*

October 4, 2004

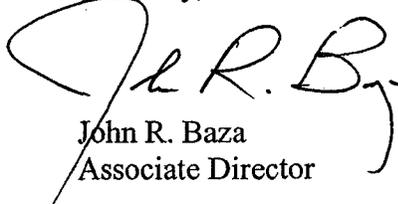
FIML Natural Resources, LLC  
410 17th St., Suite 570  
Denver, CO 80202Re: Ute Tribal 3-9-1219 Well, 705' FNL, 1914' FWL, NE NW, Sec. 9, T. 12 South,  
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35970.

Sincerely,



John R. Baza  
Associate Director

pab  
Enclosurescc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** FIML Natural Resources, LLC

**Well Name & Number** Ute Tribal 3-9-1219

**API Number:** 43-047-35970

**Lease:** UIT-EDA-001-000

**Location:** NE NW                      **Sec.** 9                      **T.** 12 South                      **R.** 19 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

CONFIDENTIAL

## DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: FIML NATURAL RESOURCESWell Name: UTE TRIBAL 3-9-1219Api No: 43-047-35970 Lease Type: INDIANSection 09 Township 12S Range 19E County UINTAHDrilling Contractor BILL MARTIN'S RIG # 2

## SPUDDED:

Date 11/4/04

Time \_\_\_\_\_

How DRY

Drilling will commence: \_\_\_\_\_

Reported by DALE URBIN

Telephone # \_\_\_\_\_

Date 11/05/2004 Signed CHD

007

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: FIML Natural Resources, LLC  
Address: 410 17th Street, Suite 570  
city Denver  
state CO zip 80202

Operator Account Number: N 2530

Phone Number: 303-893-5083

Well 1

AP# Number	Well Name	OC	Sec	Twp	Range	County
43-047-35970	Ute Tribal 3-9-1219	NENW	9	12S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Start Date	Entity Assignment Effective Date		
A	99999	14375	Nov 4, 2004	11/10/04		
Comments: <u>MNCS</u> <b>CONFIDENTIAL</b>						

K

Well 2

AP# Number	Well Name	OC	Sec	Twp	Range	County
Action Code	Current Entity Number	New Entity Number	Start Date	Entity Assignment Effective Date		
Comments:						

Well 3

AP# Number	Well Name	OC	Sec	Twp	Range	County
Action Code	Current Entity Number	New Entity Number	Start Date	Entity Assignment Effective Date		
Comments:						

RECEIVED

NOV 05 2004

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Phyllis Sobotik

Name (Please Print)

*Phyllis Sobotik*

Signature

Regulatory Specialist

Title

DIV. OF OIL, GAS & MINING

11/5/04

Date

43-047-35970

008

# FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

November 9, 2004

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #3-9-1219  
NENW Sec 9 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

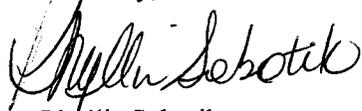
Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Spud; Setting Conductor & Surface Casing

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,



Phyllis Sobotik  
Regulatory Specialist

/ps  
Enclosures:

RECEIVED

NOV 15 2004

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE

DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM

Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #3-9-1219

9. API Well No.  
43-047-35970

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

CONFIDENTIAL

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address  
410 17th Street, Suite 570 Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5083

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NENW 705' FNL & 1,914' FWL Sec 9 T-12S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud &amp; set Surface Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal #3-9-1219 surf hole spud @ 07:00 hrs (MST) on 11/4/04.

MIRU Pete Martin's rathole machine. Drid mouse & rat hole. Drid 16" hole to 33'. Set 16" conductor csg @ 30' (GLM). RDMO Pete Martin's rathole machine. MIRU Bill Martin's rathole machine. Drid 12-1/4" hole f/33'-2010'. Dri w/2250 cu/ft of air @ 500 psi. Ran 47 jts (2004.30') 9-5/8" 36.0# J-55 ST&C cond. "A" Newport csg. Set csg @ 2004.30' (GLM). FC @ 1964.15' (GLM). RDMO Bill Martin's rathole machine. MIRU Big-4 Cementing. Pump 120.0 bbls FW followed w/ 40.0 bbls 8.5 ppg gelled wtr. Cmt'd lead slurry w/ 200 sx (136.0 bbls) CI "A" cmt containing 2.0% CaCl2 & 0.25 pps flocele. Tailed in w/ 200 sx (42 bbls) CI "A". Displ w/ 150.4 bbls FW w/ no returns to surf. Bumped plug @ 1000 psi over FCP (1250 psi). Float held ok. Top out job #1: At 16:58 hrs, pumped 100 sx (21 bbls) CI "A" cmt containing 3% CaCl2 dn 1" pipe. No returns. Top out job #2: At 20:10 hrs, pumped 100 sx (21 bbls) CI "A" cmt containing 3% CaCl2 dn the csg. No returns. Top out job #3: At 21:20 hrs, pumped 50 sx (10.5 bbls) CI "A" cmt containing 3% CaCl2 dn the csg. Good returns. CIP @ 22:00 hrs (MST) 11/4/2004. WORT

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Phyllis Sobotik

Title Regulatory Specialist

Signature

*Phyllis Sobotik*

Date

*Nov 9 2004*

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

NOV 15 2004

# FIML NATURAL RESOURCES, LLC

February 4, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #3-9-1219  
NENW Sec 9 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

## Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,



Phyllis Sobotik  
Regulatory Specialist

/ps  
Enclosures:

RECEIVED

FEB 0 / 2005

DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

009

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # **UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #3-9-1219**

9. API Well No.  
**43-047-35970**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

**CONFIDENTIAL**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 570 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5083**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NENW 705' FNL & 1,914' FWL Sec 9 T-12S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Suspend Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operations are suspended on the Ute Tribal #3-9-1219 pending evaluation. Current TD is 2010'.  
*see Sundry dated 1/19/04 for current well information*

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

COPY SENT TO OPERATOR  
Date: 2-10-05  
Initials: CHD

**RECEIVED**  
**FEB 0 / 2005**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Phyllis Sobotik**

Title **Regulatory Specialist**

Signature

*Phyllis Sobotik*

Date

2-4-05

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the  
**Utah Division of  
Oil, Gas and Mining**

Date

Date: 2/19/05

By:

*[Signature]*

Federal Approval Of This  
Action Is Necessary

\* operator should send monthly reports until well is completed

# FIML NATURAL RESOURCES, LLC

March 1, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #3-9-1219  
NENW Sec 9 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

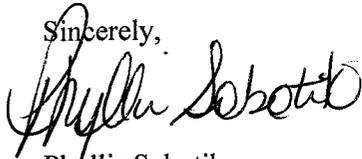
Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

## Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,



Phyllis Sobotik  
Regulatory Specialist

/ps  
Enclosures:

RECEIVED

MAR 03 2005

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #3-9-1219

9. API Well No.  
43-047-35970

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

CONFIDENTIAL

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address  
410 17th Street, Suite 570 Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5083

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NENW 705' FNL & 1,914' FWL Sec 9 T-12S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Suspend Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Operations are suspended on the Ute Tribal #3-9-1219 pending evaluation. Current TD is 2010'.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

ops approved 2/9/05  
PKD

RECEIVED  
MAR 03 2005  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Phyllis Sobotik

Title Regulatory Specialist

Signature

*Phyllis Sobotik*

Date

Mar 1 2005

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

## FIME NATURAL RESOURCES, LLC

CONFIDENTIAL

April 5, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn: Ms. Carol Daniels  
43-047-35970  
RE: Ute Tribal #3-9-1219  
NENW Sec 9 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

## Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5081.

Sincerely,



Rick L. Parks  
Operations Manager

/cp  
Enclosures:

RECEIVED  
APR 0 / 2005  
DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #3-9-1219**

9. API Well No.  
**43-047-35970**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

**CONFIDENTIAL**

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 570 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5081**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NENW 705' FNL & 1,914' FWL Sec 9 T-12S R-19E**

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**Operations are suspended on the Ute Tribal #3-9-1219 pending evaluation. Current TD is 2010'.**

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**RECEIVED  
APR 01 2005**

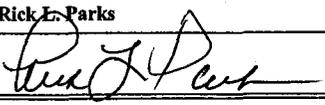
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Rick E. Parks**

Title **Operations Manager**

Signature



Date

**4/5/05**

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

# FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

April 5, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #6-11-1219  
SEnw Sec 11 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Ute Tribal #3-9-1219  
NENw Sec 9 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5081.

Sincerely,



Cassandra Parks  
Operations Assistant

RECEIVED

MAY 09 2005

DIV. OF OIL, GAS & MINING

/cp  
Enclosures:

**UTE INDIAN TRIBE**  
**DEPARTMENT OF ENERGY AND MINERALS**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #3-9-1219**

9. API Well No.  
**43-047-35970**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

CONFIDENTIAL

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 570 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5083**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NENW 705' FNL & 1,914' FWL Sec 9 T-12S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Suspend Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Operations are suspended on the Ute Tribal #3-9-1219 pending evaluation. Current TD is 2010'.**

**State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Diane Blair**

Title **Regulatory Specialist**

Signature

*Diane Blair*

Date

**5 May 05**

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

**MAY 09 2005**

**DIV. OF OIL, GAS & MINING**

# FIML NATURAL RESOURCES, LLC

#304735970

CONFIDENTIAL

June 17, 2005,

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #3-9-1219  
NENW Sec 9 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

410 17<sup>th</sup> Street, Suite 570 \* Denver, CO 80202 \* (303)893-5073 \* Facsimile (303) 573-0386

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE**  
**DEPARTMENT OF ENERGY AND MINERALS**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #3-9-1219

9. API Well No.  
43-047-35970

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

**SUBMIT IN TRIPLICATE**

1. Type of Well  Oil Well  Gas Well  Other

CONFIDENTIAL

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address  
410 17th Street, Suite 570 Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5083

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NENW 705' FNL & 1,914' FWL Sec 9 T-12S R-19E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Suspend Operations</u>
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Operations are suspended on the Ute Tribal #3-9-1219 pending evaluation. Current TD is 2010'.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Diane Blair

Title Regulatory Specialist

Signature

*Diane Blair*

Date

17 June 05

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

JUN 20 2005

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #3-9-1219

API # 43-047-35970  
NENW Sec 09 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9906' ATD:  
Spud Date: November 4, 2004  
Gr Elev: 5551' KB: 5569'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

9/11-28/04 **Current Activity:** WO onsite

9/29/04 **Current Activity:** Conducted onsite.

9/30/04 **Current Activity:** WO APD Approval

10/01-31/04 **Current Activity:** WO APD Approval

11/01- 03/04 **Current Activity:** WO APD Approval

11/05/04 **Days since spud:** 1

**Total Depth:** 2010'

**24 hr. footage:** 2010'

**Present Operation:** WORT

**MW:**

**Surveys:**

**Current Activity:** 16 hrs- MIRU Pete Martin's rathole machine. Drld mouse & rat hole. Drld 16" hole to 33'. Set 16" conductor csg @ 30' (GLM).RDMO Pete Martin's rathole machine. MIRU Bill Martin's rathole machine. Drld 12-1/4" hole f/33'-2010'. Drl w/2250 cu/ft of air @ 500 psi. Ran 47 jts (2004.30') 9-5/8" 36.0# J-55 ST&C cond. "A" Newport csg. Set csg @ 2004.30' (GLM). FC @ 1964.15' (GLM). RDMO Bill Martin's rathole machine. MIRU Big-4 Cementing. Pump 120.0 bbls FW followed w/ 40.0 bbls 8.5 ppg gelled wtr. Cmt'd lead slurry w/ 200 sx (136.0 bbls) Cl "A" cmt containing 2.0% CaCl2 & 0.25 pps flocele. Wt: 11.0 ppg. Yield: 3.82 ft3/sk. MWR: 23.0 gps. Tailed in w/ 200 sx (42 bbls) Cl "A". Wt: 15.6 ppg. Yield: 1.18 ft3/sk. MWR: 5.2 gps. Displ w/ 150.4 bbls FW w/ no returns to surf. Bumped plug @ 1000 psi over FCP (1250 psi). Float held ok.. Top out job #1: At 16:58 hrs, pumped 100 sx (21 bbls) Cl "A" cmt containing 3% CaCl2 dn 1" pipe. No returns. Top out job #2: At 20:10 hrs, pumped 100 sx (21 bbls) Cl "A" cmt containing 3% CaCl2 dn the csg. No returns. Top out job #3: At 21:20 hrs, pumped 50 sx (10.5 bbls) Cl "A" cmt containing 3% CaCl2 dn the csg. Good returns. CIP @ 22:00 hrs (MST) 11/4/2004. Spud @ 07:00 hrs (MST) 11/4/04.

Est. DC - \$129,614

Est. CC - \$129,614

11/06-30/04 **Current Activity:** WORT

12/01-31/04 **Current Activity:** WORT

01/01-31/05 **Current Activity:** WORT

02/01-02/05 **Current Activity:** WORT

02/03-2/28/05 **Current Activity:** WORT

03/01-3/31/05 **Current Activity:** WORT

04/01-4/30/05 **Current Activity:** WORT

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #3-9-1219

API # 43-047-35970

NENW Sec 09 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9906' ATD:

Spud Date: November 4, 2004

Gr Elev: 5551' KB: 5569'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

---

05/01-5/31/05 **Current Activity:** WORT

6/01-6/08/05 **Current Activity:** WORT

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UIT-EDA-001-000**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
**Ute**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER ~~CONFIDENTIAL~~

8. WELL NAME and NUMBER:  
**Ute Tribal 3-9-1219**

2. NAME OF OPERATOR:  
**FIML Natural Resources**

9. API NUMBER:  
**4304735970**

3. ADDRESS OF OPERATOR:  
**410 17th Street Ste 900** CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:  
**(303) 893-5073**

10. FIELD AND POOL, OR WILDCAT:  
**Wildcat**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **705' FNL & 1,914' FWL** COUNTY: **Uintah**  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 9 12S 19E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspend Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations are suspended on the Ute Tribal 3-9-1219. The current TD' is 2010'.

State of Utah, Division of Oil Gas & Mining Surety Bond No. 8193-15-93

NAME (PLEASE PRINT) Rick L. Parks TITLE Operations Manager  
SIGNATURE *Rick L. Parks* DATE 7/1/2005

(This space for State use only)

# FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

July 21, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #6-11-1219, Ute Tribal 9-28-1319, Ute Tribal 3-9-1219, Ute Tribal 14-25-54  
& 16-24-54.

43-047-35970  
12S 21E 10

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced wells.

Sundry Notice – Suspend Operations  
Sundry Notice-Composite Report

I apologize these are so late this month. I thought they had been sent in before I left on vacation and I just found them in a pile on my desk. I apologize for any inconvenience this may cause and will do my best to correct the problem in the future. If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

RECEIVED  
JUL 26 2005  
DIV. OF OIL, GAS & MINING

# FIML NATURAL RESOURCES, LLC

4304735970

September 6, 2005

CONFIDENTIAL

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #3-9-1219  
NENW Sec 9 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Ute Tribal #6-11-1219  
SENW Sec 11 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed, in triplicate, is the following information concerning the referenced wells.

## Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Regulatory Assistant

/cp  
Enclosures:

RECEIVED

SEP 09 2005

DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS  
SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #3-9-1219**

9. API Well No.  
**43-047-35970**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

CONFIDENTIAL

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5073**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NENW 705' FNL & 1,914' FWL Sec 9 T-12S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Suspend Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**Operations are suspended on the Ute Tribal #3-9-1219 pending evaluation. Current TD is 2010'.**

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**RECEIVED**

**SEP 09 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Diane Blair**

Title **Regulatory Specialist**

Signature

*Diane Blair*

Date

*6 Sept 05*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #3-9-1219

API # 43-047-35970  
NENW Sec 09 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9906' ATD:  
Spud Date: November 4, 2004  
Gr Elev: 5551' KB: 5569'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

CONFIDENTIAL

9/11-28/04 **Current Activity:** WO onsite

9/29/04 **Current Activity:** Conducted onsite.

9/30/04 **Current Activity:** WO APD Approval

10/01-31/04 **Current Activity:** WO APD Approval

11/01- 03/04 **Current Activity:** WO APD Approval

11/05/04 **Days since spud:** 1

**Total Depth:** 2010'

**24 hr. footage:** 2010'

**Present Operation:** WORT

**MW:**

**Surveys:**

**Current Activity:** 16 hrs- MIRU Pete Martin's rathole machine. Drld mouse & rat hole. Drld 16" hole to 33'. Set 16" conductor csg @ 30' (GLM).RDMO Pete Martin's rathole machine. MIRU Bill Martin's rathole machine. Drld 12-1/4" hole f/33'-2010'. Drl w/2250 cu/ft of air @ 500 psi. Ran 47 jts (2004.30') 9-5/8" 36.0# J-55 ST&C cond. "A" Newport csg. Set csg @ 2004.30' (GLM). FC @ 1964.15' (GLM). RDMO Bill Martin's rathole machine. MIRU Big-4 Cementing. Pump 120.0 bbls FW followed w/ 40.0 bbls 8.5 ppg gelled wtr. Cmt'd lead slurry w/ 200 sx (136.0 bbls) Cl "A" cmt containing 2.0% CaCl2 & 0.25 pps flocele. Wt: 11.0 ppg. Yield: 3.82 ft3/sk. MWR: 23.0 gps. Tailed in w/ 200 sx (42 bbls) Cl "A". Wt: 15.6 ppg. Yield: 1.18 ft3/sk. MWR: 5.2 gps. Displ w/ 150.4 bbls FW w/ no returns to surf. Bumped plug @ 1000 psi over FCP (1250 psi). Float held ok.. Top out job #1: At 16:58 hrs, pumped 100 sx (21 bbls) Cl "A" cmt containing 3% CaCl2 dn 1" pipe. No returns. Top out job #2: At 20:10 hrs, pumped 100 sx (21 bbls) Cl "A" cmt containing 3% CaCl2 dn the csg. No returns. Top out job #3: At 21:20 hrs, pumped 50 sx (10.5 bbls) Cl "A" cmt containing 3% CaCl2 dn the csg. Good returns. CIP @ 22:00 hrs (MST) 11/4/2004. Spud @ 07:00 hrs (MST) 11/4/04.

Est. DC - \$129,614

Est. CC - \$129,614

11/06-30/04 **Current Activity:** WORT

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02/03-2/28/05 **Current Activity:** WORT

03/01-3/31/05 **Current Activity:** WORT

04/01-4/30/05 **Current Activity:** WORT

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### **Ute Tribal #3-9-1219**

API # 43-047-35970

NENW Sec 09 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9906' ATD:

Spud Date: November 4, 2004

Gr Elev: 5551' KB: 5569'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

---

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6/01-6/30/05 **Current Activity:** WORT

7/01-7/31/05 **Current Activity:** WORT

7/01-7/31/05 **Current Activity:** WORT

# FIML NATURAL RESOURCES, LLC

October 14, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #3-9-1219  
NENW Sec 9 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Ute Tribal #6-11-1219  
SENW Sec 11 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed, in triplicate, is the following information concerning the referenced wells.

## Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Regulatory Assistant

/cp  
Enclosures:

RECEIVED  
OCT 1 / 2005  
DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

**SUNDRY NOTICES AND REPORTS ON WELLS**

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FORM  
Approved August 2004

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**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

**CONFIDENTIAL**

2. Name of Operator  
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**410 17th Street, Suite 900 Denver, CO 80202**

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Operations are suspended on the Ute Tribal #3-9-1219 pending evaluation. Current TD is 2010'.**

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**RECEIVED  
OCT 1 / 2005  
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature

*Cassandra Parks*

Date

*10/1/05*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**UTE INDIAN TRIBE**  
**DEPARTMENT OF ENERGY AND MINERALS**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #3-9-1219**

9. API Well No.  
**43-047-35970**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-899-5608**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NENW 705' FNL & 1,914' FWL Sec 9 T-12S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The APD approved 10/19/2004 provided for 5,000 psi BOP & choke manifold equipment to be installed. FIML Natural Resources, LLC is requesting approval to change the 5,000 psi BOP equipment to 2,000 psi BOP equipment. The 2,000 psi BOP equipment reflects FIML Natural Resources Oct. 6, 2005 revised SOP which was approved by the BLM on Oct 24, 2005. The 2,000 psi BOP schematic is attached to this Sundry.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Phyllis Sobotik**

Title **Operations Regulatory Manager**

Signature

*Phyllis Sobotik*

Date

*Oct 31, 2005*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

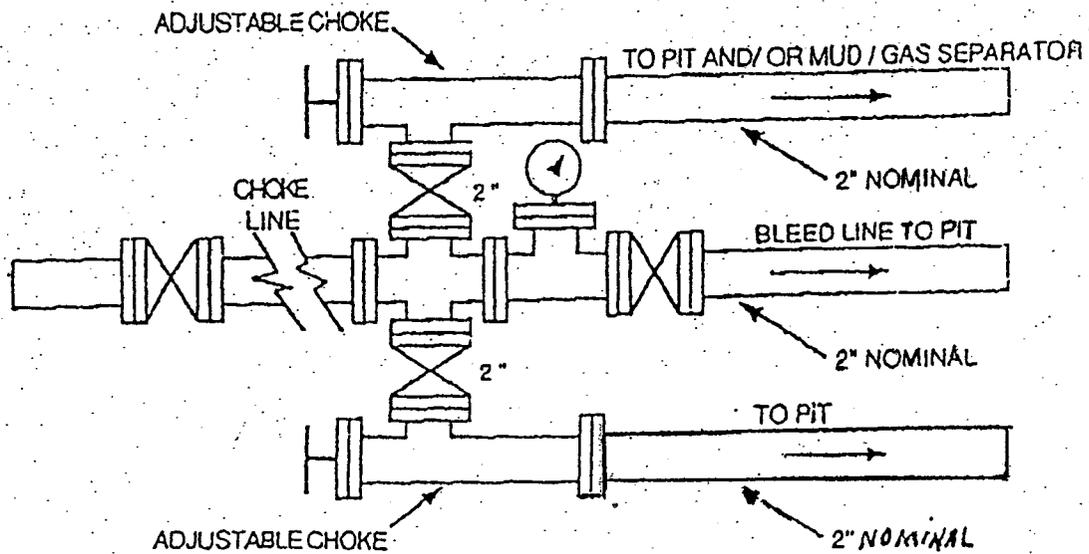
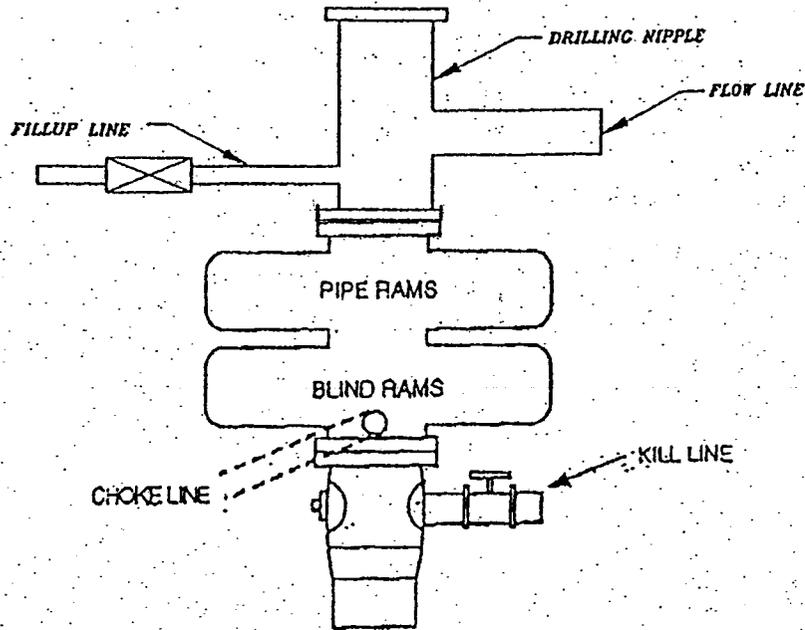
Office

**RECEIVED**

**NOV 02 2005**

**DIV. OF OIL, GAS & MINING**

**2M SYSTEM**  
**BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS**  
**900 SERIES MINIMUM**  
**2000# psi W.P.**  
**BOP 6" X 3000 PSI or 10" X 3000 PSI**



# FIML NATURAL RESOURCES, LLC

November 2, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #3-9-1219  
NENW Sec 9 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed are one original and one copy of the following information concerning the referenced well.

## Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Regulatory Assistant

/cp  
Enclosures:

RECEIVED  
NOV 04 2005

DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #3-9-1219**

9. API Well No.  
**43-047-35970**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

**CONFIDENTIAL**

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5073**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NENW 705' FNL & 1,914' FWL Sec 9 T-12S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Suspend Operations</b>
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**Operations are suspended on the Ute Tribal #3-9-1219 pending evaluation. Current TD is 2010'.**

**State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature

*Cassandra Parks*

Date

*November 2, 2005*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

**NOV 04 2005**

DIV. OF OIL, GAS & MINING

Form Sundry  
(August 2004)

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

**SUNDRY NOTICES AND REPORTS ON WELLS**

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FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #3-9-1219**

9. API Well No.  
**43-047-35970**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5073**

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Suspend Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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**Operations are suspended on the Ute Tribal #3-9-1219 pending evaluation. Current TD is 2010'.**

**State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature

Date

**12/19/05**

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

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Title

Date

Office

**RECEIVED**

**JAN 11 2006**

**DIV. OF OIL, GAS & MINING**

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #3-9-1219

API # 43-047-35970  
NENW Sec 09 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9906' ATD:  
Spud Date: November 4, 2004  
Gr Elev: 5551' KB: 5569'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

CONFIDENTIAL

9/11-28/04 **Current Activity:** WO onsite

9/29/04 **Current Activity:** Conducted onsite.

9/30/04 **Current Activity:** WO APD Approval

10/01-31/04 **Current Activity:** WO APD Approval

11/01- 03/04 **Current Activity:** WO APD Approval

11/05/04 **Days since spud:** 1

**Total Depth:** 2010'

**24 hr. footage:** 2010'

**Present Operation:** WORT

**MW:**

**Surveys:**

**Current Activity:** 16 hrs- MIRU Pete Martin's rathole machine. Drld mouse & rat hole. Drld 16" hole to 33'. Set 16" conductor csg @ 30' (GLM).RDMO Pete Martin's rathole machine. MIRU Bill Martin's rathole machine. Drld 12-1/4" hole f/33'-2010'. Drl w/2250 cu/ft of air @ 500 psi. Ran 47 jts (2004.30') 9-5/8" 36.0# J-55 ST&C cond. "A" Newport csg. Set csg @ 2004.30' (GLM). FC @ 1964.15' (GLM). RDMO Bill Martin's rathole machine. MIRU Big-4 Cementing. Pump 120.0 bbls FW followed w/ 40.0 bbls 8.5 ppg gelled wtr. Cmt'd lead slurry w/ 200 sx (136.0 bbls) Cl "A" cmt containing 2.0% CaCl2 & 0.25 pps flocele. Wt: 11.0 ppg. Yield: 3.82 ft3/sk. MWR: 23.0 gps. Tailed in w/ 200 sx (42 bbls) Cl "A". Wt: 15.6 ppg. Yield: 1.18 ft3/sk. MWR: 5.2 gps. Displ w/ 150.4 bbls FW w/ no returns to surf. Bumped plug @ 1000 psi over FCP (1250 psi). Float held ok.. Top out job #1: At 16:58 hrs, pumped 100 sx (21 bbls) Cl "A" cmt containing 3% CaCl2 dn 1" pipe. No returns. Top out job #2: At 20:10 hrs, pumped 100 sx (21 bbls) Cl "A" cmt containing 3% CaCl2 dn the csg. No returns. Top out job #3: At 21:20 hrs, pumped 50 sx (10.5 bbls) Cl "A" cmt containing 3% CaCl2 dn the csg. Good returns. CIP @ 22:00 hrs (MST) 11/4/2004. Spud @ 07:00 hrs (MST) 11/4/04.

Est. DC - \$129,614

Est. CC - \$129,614

11/06-30/04 **Current Activity:** WORT

12/01-31/04 **Current Activity:** WORT

01/01-31/05 **Current Activity:** WORT

02/01-02/05 **Current Activity:** WORT

02/03-2/28/05 **Current Activity:** WORT

03/01-3/31/05 **Current Activity:** WORT

04/01-4/30/05 **Current Activity:** WORT

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### **Ute Tribal #3-9-1219**

API # 43-047-35970

NENW Sec 09 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9906' ATD:

Spud Date: November 4, 2004

Gr Elev: 5551' KB: 5569'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

---

05/01-5/31/05 **Current Activity:** WORT

6/01-6/30/05 **Current Activity:** WORT

**CONFIDENTIAL**

Form Sundry  
(August 2004)

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #3-9-1219**

9. API Well No.  
**43-047-35970**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NENW 705' FNL & 1,914' FWL Sec 9 T-12S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Resume Drig</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Operations</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**Union rig #45 resumed drilling operations on January 20, 2006.**

**State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature

Date

**1/24/2006**

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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**JAN 31 2006**

**DIV. OF OIL, GAS & MINING**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
**EDA # UIT-EDA-001-000**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. Unit or CA Agreement Name and No.  
**NA**

8. Lease Name and Well No.  
**Ute Tribal # 3-9-1219**

9. AFI Well No.  
**43-047-35970**

10. Field and Pool, or Exploratory  
**Wildcat**

11. Sec., T., R., M., on Block and Survey or Area  
**SLB&M Sec 9 T-12S, R-19E**

12. County or Parish  
**Uintah**

13. State  
**UT**

14. Date Spudded  
**11/04/2004**

15. Date T.D. Reached  
**01/30/2006**

16. Date Completed  
**2-3-06**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**GL: 5,551' RKB: 5,566'**

18. Total Depth: MD **6,505'**  
TVD

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD **N/A**  
TVD **N/A**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Spectral Density/Dual Spaced Neutron/Hi Res. Array Ind/Microlog**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 5/8	9 5/8	36.0	0	2004'	--	400 Class A	178		0
			0		--	250 Class A	52.5	Surf Cir	0
			0		--				0
			0		--				0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						PA

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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MAR 07 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Mesaverde	3,180' 6,403'

32. Additional remarks (include plugging procedure):

Run in open ended w/ DP to P&A. Circ. RU LD machine & LD 13 jts DP. HSM. RU Halliburton and tst lines to 1480 psi for 5 min. Set cement plug #1 f/ 5600'-5400' (200'). Halliburton pmpd 5 bbls fresh wtr ahead of 70 sks (14.3 bbls) class G cmt. Disp w/ 71 bbls of drlg mud. Wt 15.8 ppg, yield 1.15 ft3/sk, MWR 5.0 gal/sk. Pulled 8 strands, break circ, then LD 75 joints DP. Set cement plug #2 f/ 3300'-3100' (200') Haliburton pmpd 5 bbls fresh wtr ahead of 87 sks (17.8 bbls) class G cmnt. Disp w/ 40.3 bbls of drlg mud. Pulled 8 strands. Break circ. LD 38 joints DP. Set cmt plug #3 f/ 2120'- to 1920' (200') Halliburton pmpd 5 bbls fresh wtr ahead of 74 sks (15.1 bbls) class G cmnt mixed w/ 2% CaCl. Disp w/ 26.1 bbls drlg mud. Pulled 8 strands. Break circ. WOC. Run in 6 stands + 20 ft & tag cmnt @ 1816'. LD DP. Broke pin on make up tongs. Replaced w/ BOP bolt. LD DP. Broke pin on break out tongs. Repair tong head. Fin LD DP (heat tool joints w/ rose bud to break out.) Cont'd on next page.

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Name (please print) Cassandra Parks

Title Operations Assistant

Signature



Date

3/3/06

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

**Pull wear bushings. Rig down lay down machine. Set cement plug #4 from 60' to surface. Halliburton pumped 10 bbls fresh water ahead of 22 sacks (6.5 bbls) Class G cement mixed with 2% CaCl. 3 bbls cement back. Wash out BOP. Rig down Halliburton. Clean mud pits. Nipple down BOPE.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Name (please print) Cassandra Parks Title Operations Assistant

Signature  Date 3/3/06

**CONFIDENTIAL**

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal 3-9-1219**

9. API Well No.  
**43-047-35970**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NENW 705' FNL & 1,941' FWL Sec 9 T-12S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Composite</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Operatons Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Attached is the composite operations report.**

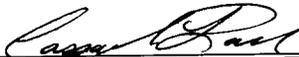
**State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

**3/6/06**

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

**MAR 07 2006**

DIV. OF OIL, GAS & MINING

**FIML Natural Resources, LLC**

410 17th St.  
Denver, CO 80202  
303-893-5073

**CONFIDENTIAL**  
**Drilling Chronological**  
**Regulatory**

Well Name: Ute Tribal 3-9-1219							
Field Name:	Wildcat	S/T/R:	09/12S/19E	County, State:	Uintah, UT		
Operator:	FIML Natural Resources, LL	Location Desc:		District:	Utah		
Project AFE:	D04074	AFEs Associated:	/ / /				
Daily Summary							
Activity Date :	11/5/2004	Days From Spud :	1	Current Depth :	2019 Ft	24 Hr. Footage Made :	2019 Ft
Rig Company :		Rig Name:					
Formation :		Weather:					
Daily Summary							
Activity Date :	1/14/2006	Days From Spud :	436	Current Depth :	2019 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :		Rig Name:					
Formation :		Weather:					
Daily Summary							
Activity Date :	1/15/2006	Days From Spud :	437	Current Depth :	2019 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :		Rig Name:					
Formation :		Weather:					
Daily Summary							
Activity Date :	1/16/2006	Days From Spud :	438	Current Depth :	2019 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :		Rig Name:					
Formation :		Weather:					
Daily Summary							
Activity Date :	1/18/2006	Days From Spud :	440	Current Depth :	2019 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Union		Rig Name:	Union 45			
Formation :		Weather:					
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	12.00	01	Wait on wind walls.	2019	2019	NIH	
18:00	12.00	21	Put up wind walls and weld in place	2019	2019	NIH	
Total:	24.00						
Daily Summary							
Activity Date :	1/19/2006	Days From Spud :	441	Current Depth :	2019 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Union		Rig Name:	Union 45			
Formation :		Weather:					
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	0.50	08	Rig service	2019	2019	NIH	
6:30	1.50	08	Install wear bushing	2019	2019	NIH	
8:00	4.00	06	PU BHA 1	2019	2019	1	
12:00	1.00	08	Hang pipe spinner	2019	2019	1	
13:00	3.00	21	PU 1400' 4-1/2" DP	2019	2019	1	
16:00	2.00	21	Install rotating head	2019	2019	1	
18:00	0.50	05	Attempt to break circulation, unable to circ surge pipe	2019	2019	1	
18:30	2.00	05	RU Circ hose to circ mud pump to keep pump from freezing up.	2019	2019	1	
20:30	9.50	06	TOH. LD bit and mud motor (top of mud motor plugged with LCM and mud.)	2019	2019	1	
Total:	24.00						

**Well Name:Ute Tribal 3-9-1219**

Field Name:	Wildcat	S/T/R:	09/12S/19E	County, State:	Uintah, UT
Operator:	IML Natural Resources, LL	Location Desc:		District:	Utah

**Daily Summary**

Activity Date :	1/20/2006	Days From Spud :	442	Current Depth :	2345 Ft	24 Hr. Footage Made :	326 Ft
Rig Company :	Union			Rig Name:	Union 45		
Formation :				Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	06	Trip in hole with drill collars and break circulation (downhole motor is running.)	2019	2019	1
8:00	0.50	08	Rig service	2019	2019	1
8:30	2.50	06	Trip in hole to 1945'	2019	2019	1
11:00	0.50	08	Install rotating head	2019	2019	1
11:30	1.00	03	Wash and ream from 1945 to 1975	2019	2019	1
12:30	1.00	02	Drill insert at 1975', cement and shoe at 2019', drill to 2030'	2019	2030	1
13:30	0.50	05	Spot 8.5 gelled pill on bottom, perform lot, test to 10.5 ppg. EMW	2030	2030	1
14:00	2.00	02	Drilling from 2030' - 2099'	2030	2099	1
16:00	1.50	10	Finish hanging shives, run survey at 2069' (misrun)	2099	2099	1
17:30	6.00	02	Drilling from 2099' - 2273'	2099	2273	1
23:30	0.50	10	Survey @ 2231' @ 2°	2273	2273	1
0:00	1.50	02	Drilling from 2273' - 2345' (lost all circ at 2220' approx 450 bbls)	2273	2345	1
1:30	2.50	05	Mixed and pump hi-vis sweep, full circ came back	2345	2345	1
4:00	2.00	21	Unthaw yellow dog, 2" and 3" hoses so we can pump water from the reserve pit or water tanks to the mud pits.	2345	2345	1

Total: 24.00

**Daily Summary**

Activity Date :	1/21/2006	Days From Spud :	443	Current Depth :	2778 Ft	24 Hr. Footage Made :	433 Ft
Rig Company :	Union			Rig Name:	Union 45		
Formation :				Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	08	Pump reserve pit water to mud pits	2345	2345	1
8:00	3.50	05	Mix hi-vis pill and spot on bottom.	2345	2345	1
11:30	0.50	06	Trip out to shoe	2345	2345	1
12:00	2.00	05	wait on pill	2345	2345	1
14:00	0.50	06	RIH	2345	2345	1
14:30	7.50	02	Drilling from 2345 - 2685, losing 75 bbls per hour	2345	2685	1
22:00	0.50	08	Pump reserve pit water to mud pits	2685	2685	1
22:30	1.50	05	Mix hi-vis pill and spot on bottom	2685	2685	1
0:00	2.00	05	Fill pits mix mud	2685	2685	1
2:00	3.50	02	Drilling from 2685 - 2778, full returns	2685	2778	1
5:30	0.50	10	WLS @ 2736' @ 2°	2778	2778	1

Total: 24.00

**Well Name:Ute Tribal 3-9-1219**

Field Name:	Wildcat	S/T/R:	09/12S/19E	County,State:	Uintah, UT
Operator:	IML Natural Resources, LL	Location Desc:		District:	Utah

**Daily Summary**

Activity Date :	1/22/2006	Days From Spud :	444	Current Depth :	3921 Ft	24 Hr. Footage Made :	1143 Ft
Rig Company :	Union			Rig Name:	Union 45		
Formation :				Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	10	WLS @ 2736 @ 1.5°	2778	2778	1
6:30	0.50	02	Drilling from 2778 - 2806	2778	2806	1
7:00	0.50	08	Rig service	2806	2806	1
7:30	9.00	02	Drilling from 2806 - 3274	2806	3274	1
16:30	1.00	10	WLS @ 3260 @ 1.25°	3274	3274	1
17:30	0.50	02	Drilling from 3274 - 3329	3274	3329	1
18:00	0.50	08	Rig service	3329	3329	1
18:30	8.00	02	Drilling from 3329 - 3758	3329	3758	1
2:30	0.50	10	WLS @ 3750 @ .75°	3758	3758	1
3:00	3.00	02	Drilling from 3758 - 3921	3758	3921	1
Total:	24.00					

**Daily Summary**

Activity Date :	1/23/2006	Days From Spud :	445	Current Depth :	3982 Ft	24 Hr. Footage Made :	61 Ft
Rig Company :	Union			Rig Name:	Union 45		
Formation :				Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	02	Drilling from 3921 - 3941	3921	3941	1
6:30	0.50	08	Rig service	3941	3941	1
7:00	1.00	02	Drilling from 3941 - 3982	3941	3982	1
8:00	5.50	08	Drilled kelly down, pulled bushings and 3' drill pipe above rotary table. Pulled 15k over string weight. Pipe is free going back to bottom. Work string making 5' per hour. Drill pipe came free after 28'. Lost circulation while working snug pipe, mix and spot hi-vis pill on bottom.	3982	3982	1
13:30	2.50	06	Trip out 15 stands, no overpull, tool joints are over torqued and hard to break.	3982	3982	1
16:00	4.00	05	Pick up Kelly and circulate. Mix mud to obtain a 45 vis and 8.5 wt in hole and mud pits. Rig crews are mixing caustic, carbonox and adding water from reserve pit. The chlorides keep rising every day. Had the mud engineer check the water in the reserve pit, the chlorides were 6000. Checked the fresh water tanks they were 600, checked the water well on Ute tribal 6-11-1319 it was also 600. Checked the water truck on location and it checked to be 17000, unloaded 5 bbls and it checked to be 2000 chlorides. Called Nebeker trucking.	3982	3982	1
20:00	7.50	08	Repair rotating head, oil line broke off, air line froze up, change out rubber. Holding 80 psi.	3982	3982	1
3:30	2.50	06	Trip in hole, wash and ream 60' to bottom. Reaming at 3974'.	3982	3982	1
Total:	24.00					

**Well Name:Ute Tribal 3-9-1219**

Field Name:	Wildcat	S/T/R:	09/12S/19E	County, State:	Uintah, UT
Operator:	IML Natural Resources, LL	Location Desc:		District:	Utah

**Daily Summary**

Activity Date :	1/24/2006	Days From Spud :	446	Current Depth :	4763 Ft	24 Hr. Footage Made :	781 Ft
Rig Company :	Union			Rig Name:	Union 45		
Formation :				Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	03	Finish reaming to bottom.	3982	3982	1
6:30	0.50	02	Drilling from 3982 - 4017	3982	4017	1
7:00	0.50	08	Rig Service	4017	4017	1
7:30	0.50	21	Inspect weld on derrick and board	4017	4017	1
8:00	6.00	02	Drilling from 4017 - 4263	4017	4263	1
14:00	0.50	05	Circ for survey	4263	4263	1
14:30	0.50	10	WLS @ 4221 @ 1.5°	4263	4263	1
15:00	6.00	02	Drilling from 4263 to 4511	4263	4511	1
21:00	0.50	08	Rig service and BOP drill	4511	4511	1
21:30	2.50	02	Drilling from 4511 to 4616	4511	4616	1
0:00	1.50	08	Tightening pump belts and check wear bushing	4616	4616	1
1:30	1.50	02	Drilling from 4616 to 4710	4616	4710	1
3:00	0.50	08	Tighten pump belts	4710	4710	1
3:30	2.00	02	Drilling from 4710 to 4763	4710	4763	1
5:30	0.50	05	Circulate and prepare to run wireline survey	4763	4763	1
<b>Total:</b>	<b>24.00</b>					

**Daily Summary**

Activity Date :	1/25/2006	Days From Spud :	447	Current Depth :	5202 Ft	24 Hr. Footage Made :	439 Ft
Rig Company :	Union			Rig Name:	Union 45		
Formation :				Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	10	WLS @ 4721' @ 1.5°	4763	4763	1
6:30	0.50	08	Rig service	4763	4763	1
7:00	0.50	21	SPR & BOP drill (1 minute 25 seconds)	4763	4763	1
7:30	9.00	02	Drilling from 4763 to 5104	4763	5104	1
16:30	0.50	08	Tighten belts on #1 mud pump	5104	5104	1
17:00	1.00	02	Drilling from 5104 to 5133	5104	5133	1
18:00	0.50	08	Rig service	5133	5133	1
18:30	2.50	08	Change out rotating head gasket	5133	5133	1
21:00	6.00	02	Drilling from 5133 to 5202. Downhole motor quit running, no differential pressure on bottom.	5133	5202	1
3:00	0.50	05	Mix pill, pump same	5202	5202	1
3:30	2.50	06	Trip out, strap out	5202	5202	1
<b>Total:</b>	<b>24.00</b>					

**Well Name:Ute Tribal 3-9-1219**

Field Name:	Wildcat	S/T/R:	09/12S/19E	County,State:	Uintah, UT
Operator:	IML Natural Resources, LL	Location Desc:		District:	Utah

**Daily Summary**

Activity Date :	1/26/2006	Days From Spud :	448	Current Depth :	5202 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Union			Rig Name:	Union 45		
Formation :				Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	9.50	06	Trip out, warm up 39 tool joints with sledge hammer before breaking out with tongs. Lay down 1 joint drill pipe that had a hole that was 4" long by 1/8" wide, 3 feet down from the slip area.	5202	5202	1
15:30	2.50	21	Lay down bit and downhole motor, pick up new bit and downhole motor. (surface test motor.)	5202	5202	1
18:00	1.50	06	Trip in hole with BHA 2	5202	5202	2
19:30	2.50	05	Clean sand trap and shale pits, mix mud.	5202	5202	2
22:00	0.50	06	Trip in 2 stands drill pipe.	5202	5202	2
22:30	7.50	21	Morning tour crew walked off. Derrick hand said board was bent and too slick to stand up.	5202	5202	2
Total:	24.00					

**Daily Summary**

Activity Date :	1/27/2006	Days From Spud :	449	Current Depth :	5628 Ft	24 Hr. Footage Made :	426 Ft
Rig Company :	Union			Rig Name:	Union 45		
Formation :				Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	21	Wait on daylight crew	5202	5202	2
7:00	0.50	08	Rig service	5202	5202	2
7:30	0.50	08	Lay down 1 joint bent drill pipe, drain Kelly hose	5202	5202	2
8:00	2.00	05	Run in hole to 2539' break circ.	5202	5202	2
10:00	0.50	08	Repair hydraulic hose to pipe spinner	5202	5202	2
10:30	3.50	06	Run in hole to 5124', lay down 3 joints bent drill pipe tripping in hole.	5202	5202	2
14:00	0.50	05	Hit Bridge, packed off, work and surge pipe to get circ.	5202	5202	2
14:30	1.50	03	Wash and ream from 5124' to 5202'	5202	5202	2
16:00	3.50	02	Drilling from 5202 to 5367	5202	5367	2
19:30	0.50	08	Rig service	5367	5367	2
20:00	7.00	02	Drilling from 5367 to 5628 (start losing circ @ 5600')	5367	5628	2
3:00	1.00	05	Mix 100 bbls hi-vis pill and spot on bottom	5628	5628	2
4:00	2.00	05	Mix mud, build volume	5628	5628	2
Total:	24.00					

Well Name:Ute Tribal 3-9-1219						
Field Name:	Wildcat	S/T/R:	09/12S/19E	County,State:	Uintah, UT	
Operator:	IML Natural Resources, LL	Location Desc:		District:	Utah	
Daily Summary						
Activity Date :	1/28/2006	Days From Spud :	450	Current Depth :	6345 Ft	24 Hr. Footage Made : 717 Ft
Rig Company :	Union		Rig Name:	Union 45		
Formation :			Weather:			
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	05	Finish mixing and building volume	5628	5628	2
8:00	2.00	02	Drilling from 5628 to 5723 with 82% to 87% returns	5628	5723	2
10:00	2.00	08	Belts on #1 mud pump are worn out. Change over to #2 mud pump (start 3408, change rod oiler lines, prime and tighten valve caps, change vibrating hose from #1 to #2 mud pump.)	5723	5723	2
12:00	1.00	02	Drilling from 5723 to 5754 with full returns	5723	5754	2
13:00	1.00	10	WLS @ 5712 @ 1.75°	5754	5754	2
14:00	4.00	02	Drilling from 5754 to 5955	5754	5955	2
18:00	0.50	08	Rig service	5955	5955	2
18:30	1.00	08	Rig repair, auto driller	5955	5955	2
19:30	7.00	02	Drilling from 5955 to 6250	5955	6250	2
2:30	1.00	10	WLS @ 6208 @ .75°	6250	6250	2
3:30	2.50	02	Drilling from 6250 to 6345	6250	6345	2
Total:	24.00					
Daily Summary						
Activity Date :	1/29/2006	Days From Spud :	451	Current Depth :	6378 Ft	24 Hr. Footage Made : 33 Ft
Rig Company :	Union		Rig Name:	Union 45		
Formation :			Weather:			
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	02	Drilling from 6345 to 6378 (ROP slowed down)	6345	6378	2
7:30	0.50	08	Check downhole motor for torque (OK)	6378	6378	2
8:00	1.00	05	Mix and pump 25 bbl sweep, CBU for samples	6378	6378	2
9:00	0.50	05	Mix and pump dry job	6378	6378	2
9:30	6.00	06	Trip out (strap out.)	6378	6378	2
15:30	0.50	08	Change broken snub line on break out tongs	6378	6378	2
16:00	1.00	06	Finish trip out	6378	6378	NIH
17:00	2.00	06	Change bit, run drill collars in hole, pick up kelly and surface test downhole motor	6378	6378	3
19:00	0.50	08	Rig service	6378	6378	3
19:30	7.50	06	TIH to 5730, hit bridge, 7K on bit	6378	6378	3
3:00	2.00	05	Pick up kelly, work and surge pipe trying to break circ. Bit is plugged.	6378	6378	3
5:00	1.00	06	Build volume and start to TOH due to plugged bit.	6378	6378	3
Total:	24.00					

**Well Name:Ute Tribal 3-9-1219**

Field Name:	Wildcat	S/T/R:	09/12S/19E	County, State:	Uintah, UT
Operator:	IML Natural Resources, LL	Location Desc:		District:	Utah

**Daily Summary**

Activity Date :	1/30/2006	Days From Spud :	452	Current Depth :	6505 Ft	24 Hr. Footage Made :	127 Ft
Rig Company :	Union			Rig Name:	Union 45		
Formation :	Weather:						

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	06	Trip out to 4595 (wet)	6378	6378	3
7:00	0.50	05	Pick up Kelly, try to break circulation, surge pipe, broke circulation	6378	6378	3
7:30	0.50	21	Dump and clean suction pit	6378	6378	3
8:00	1.50	05	Mix mud, build volume	6378	6378	3
9:30	2.00	06	Trip in, break circ at 5573', hit bridge @ 6006	6378	6378	3
11:30	1.00	08	Governor brace broke on #2 mud pump (will not stay running.) Change over to #1 mud pump (#1 mud pump engine was hard to get started.)	6378	6378	3
12:30	0.50	08	Repair hydraulic line to pipe spinner	6378	6378	3
13:00	0.50	05	Packed off, worked pipe to get circ	6378	6378	3
13:30	0.50	05	Circ and work pipe 70'	6378	6378	3
14:00	2.50	03	Pump 2 jts drillpipe out of hole. Break down 2 stands of drill pipe in derrick. Wash and ream from 6134 to 6378	6378	6378	3
16:30	1.50	02	Drilling from 6378 to 6400	6378	6400	3
18:00	0.50	08	Rig service	6400	6400	3
18:30	9.00	02	Drilling from 6400 to 6505	6400	6505	3
3:30	1.00	05	Circ bottoms up, pump 20 bbl pill	6505	6505	3
4:30	1.50	06	10 stand wiper trip	6505	6505	3
Total:	24.00					

**Daily Summary**

Activity Date :	1/31/2006	Days From Spud :	453	Current Depth :	6505 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Union			Rig Name:	Union 45		
Formation :	Weather:						

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	06	Finish short trip	6505	6505	3
6:30	1.50	05	CBU, Spot Hi-vis pill on bottom	6505	6505	3
8:00	3.50	06	Trip out to 4400'	6505	6505	3
11:30	1.00	08	Replace broken 3/4" cable to hydraulic ram on make up tongs	6505	6505	3
12:30	3.00	06	Finish trip out (1-1/2 hours to stand back drill collars.)	6505	6505	NIH
15:30	1.00	11	HSM. Rig up Halliburton loggers, run triple combo with microbond. Loggers TD 6508'	6505	6505	NIH
16:30	5.50	11	Finish running logs, Rig down Halliburton	6505	6505	NIH
22:00	8.00	01	Run bit sub DC and change over sub, one jt pipe circ worn	6505	6505	NIH
Total:	24.00					

**Daily Summary**

Activity Date :	2/1/2006	Days From Spud :	454	Current Depth :	6505 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Union			Rig Name:	Union 45		
Formation :	Weather:						

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	21	WOO. P&A instructions for Ute Tribal 3-9-1219 as per Dan Hall at 11:55 hours on 1/31/2006.	6505	6505	NIH
18:00	0.50	08	Rig service	6505	6505	NIH
18:30	1.00	21	Move 4-1/2 casing from pipe racks to side of location	6505	6505	NIH
19:30	5.00	01	Lay down 1 joint drill pipe, 14 collars and 1 reamer	6505	6505	NIH
0:30	5.50	21	Run in open ended with drill pipe to P&A	6505	6505	NIH
Total:	24.00					

**Well Name:Ute Tribal 3-9-1219**

Field Name:	Wildcat	S/T/R:	09/12S/19E	County, State:	Uintah, UT
Operator:	IML Natural Resources, LL	Location Desc:		District:	Utah

**Daily Summary**

Activity Date :	2/2/2006	Days From Spud :	455	Current Depth :	6505 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Union			Rig Name:	Union 45		
Formation :				Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	08	Rig Service	6505	6505	NIH
6:30	3.00	06	Finish trip in hole	6505	6505	NIH
9:30	1.50	05	Circulate. Rig up lay down machine and lay down 13 joints drill pipe	6505	6505	NIH
11:00	1.00	21	HSM. Rig up Halliburton and test lines to 1480 psi for 5 minutes	6505	6505	NIH
12:00	0.50	21	Set cement plug number 1 from 5600' to 5400' (200') Halliburton pumped 5 bbls fresh water ahead of 70 sacks (14.3 bbls) class G cement. Displaced with 71 bbls of drilling mud. Wt 15.8 ppg, yield 1.15 ft3/sk, MWR 5.0 gal/sk	6505	6505	NIH
12:30	3.00	21	Pulled 8 stands, break circulation, then lay down 75 joints drill pipe	6505	6505	NIH
15:30	1.00	21	Set cement plug number 2 from 3300' to 3100' (200') Halliburton pumped 5 bbls fresh water ahead of 87 sacks (17.8 bbls) class G cement. Displaced with 40.3 bbls of drilling mud.	6505	6505	NIH
16:30	1.00	21	Pulled 8 stands, break circulation then lay down 38 joints drill pipe. Set cement plug number 3 from 2120' to 1920' (200') Halliburton pumped 5 bbls fresh water ahead of 74 sacks (15.1 bbls) class G cement mixed with 2% Ca/Cl. Displaced with 26.1 bbls drilling mud.	6505	6505	NIH
17:30	5.00	21	Pulled 8 stands, break circulation, WOC	6505	6505	NIH
22:30	1.00	21	Run in 6 stands + 20 feet and tag cement at 1816'	6505	6505	NIH
23:30	2.50	21	Lay down drill pipe	6505	6505	NIH
2:00	1.00	21	Broke pin on make up tongs. Replace with a BOP bolt.	6505	6505	NIH
3:00	2.00	21	Lay down drill pipe	6505	6505	NIH
5:00	1.00	21	Broke pin on break out tongs, repair tong head.	6505	6505	NIH
Total:	24.00					

**Daily Summary**

Activity Date :	2/3/2006	Days From Spud :	456	Current Depth :	6505 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Union			Rig Name:	Union 45		
Formation :				Weather:			

**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	08	Rig service	6505	6505	NIH
6:30	2.00	21	Finish laying down drill pipe. (Heat tool joints with rose bud to break out.)	6505	6505	NIH
8:30	0.50	21	Pull wear bushing. Rig down laydown machine.	6505	6505	NIH
9:00	1.00	21	Set cement plug number 4 from 60' to surface. Halliburton pumped 10 bbls fresh water ahead of 22 sacks (6.5 bbls) Class G cement mixed with 2% Ca/Cl. 3 bbls cement back. Wash out BOP, rig down Halliburton	6505	6505	NIH
10:00	4.00	01	Clean mud pits, nipple down BOPE.	6505	6505	NIH
Total:	8.00					

**Formation**

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments

**Casing**

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
11/5/2004	2004.3	47	3. Surface	9.625	36	J-55		12.25	2010

Stage: 1, Lead, 0, 200, , Class A, 3.82, 0

Stage: 1, Tail, 0, 200, , Class A, 1.18, 0

Stage: 1, top out 1, 0, 100, , Class A, 0, 0

Stage: 1, top out 2, 0, 100, , Class A, 0, 0

Stage: 1, top out 3, 0, 50, , Class A, 0, 0

# FIML NATURAL RESOURCES, LLC

March 6, 2006

CONFIDENTIAL

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #3-9-1219  
NENW Sec 9 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice with Attached Composite Operations Report  
Well Completion or Recompletion Report and Log-(P&A)  
Halliburton Electric Logs (2 originals)  
Chief Well Logging Mud Log (1 original)

FIML Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this information as confidential.

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

RECEIVED  
MAR 07 2006

DIV. OF OIL, GAS & MINING

## Earlene Russell - Drill Permits in the "Naval Reserve"

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**From:** Earlene Russell  
**To:** Elaine Winick; Mark Bingham  
**Date:** 5/12/2010 10:28 AM  
**Subject:** Drill Permits in the "Naval Reserve"  
**CC:** Brad Hill; Diana Mason; Jean Sweet; Randy Thackeray  
**Attachments:** Naval Reserve Bond.pdf

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Dear Elaine and Mark,

Years ago the "Naval Reserve Area" was given to the Tribe by the United States Government as FEE SIMPLE property and it includes the minerals. A separate blanket bond was provided by FIML for these wells. DOGM monitors the permitting for this area to insure the wells are properly cased, etc.

The APDs FIML submits in this area (Uintah County, Townships 12S and 13S, Range 19E) should be submitted as Fee minerals, rather than Indian minerals. The bond number for the wells in the Naval Reserve is bond number 81918314 (copy attached) and bond type is State/Fee (5).

Based on the above information, DOGM's database has been changed to show fee minerals and the bond number 81918314. This includes the two new pending permits "Horn Frog".

If you have any questions, please call me at (801) 538-5336.

Earlene Russell  
Division of Oil, Gas & Mining  
PO Box 145801  
Salt Lake City, UT 84114-5801  
or  
1594 W North Temple, Suite 1210  
Salt Lake City, UT 84116  
Phone (801) 538-5336  
Fax (801) 359-3940  
e-mail earlenerussell@utah.gov