

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-28652
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO E-Mail: supcheho@westportresourcescorp.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		8. Lease Name and Well No. GLEN BENCH 822-27N
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		9. API Well No. 43-047-35959
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SESW 559FSL 2035FWL 634032X 40.088465 At proposed prod. zone 4438550Y 109.427848		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 44.15 MILES SOUTHEAST OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 27 T8S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 559'	16. No. of Acres in Lease 1480.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40.00	13. State UT	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C
19. Proposed Depth 10000 MD	20. BLM/BIA Bond No. on file CO-1203	21. Elevations (Show whether DF, KB, RT, GL, etc.) 4780 GL
22. Approximate date work will start	23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 09/24/2004
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 10-04-04
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #36666 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

RECEIVED

SEP 28 2004

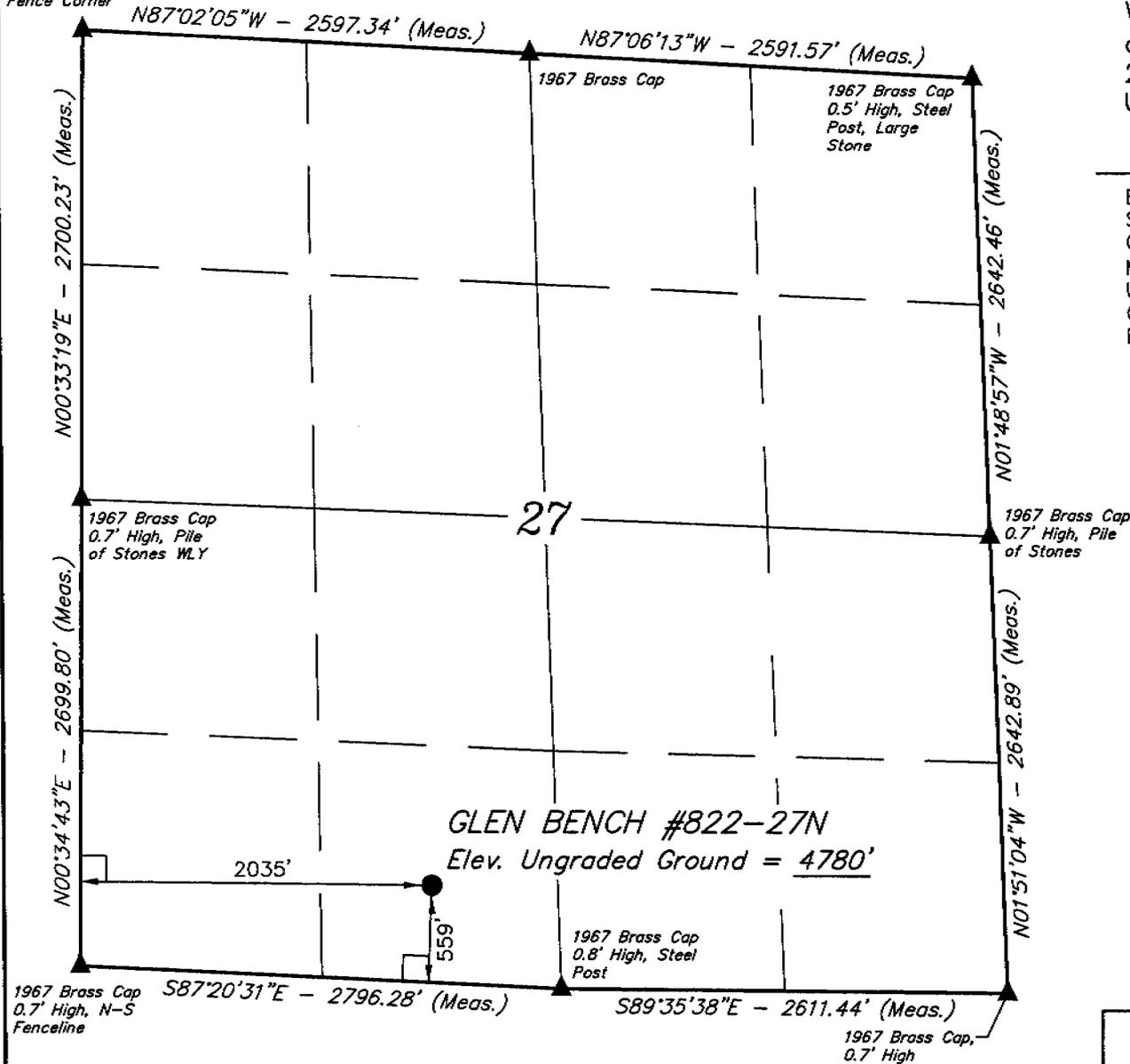
DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T8S, R22E, S.L.B.&M.

1967 Brass Cap
1.1' High, Set Stone,
Fence Corner

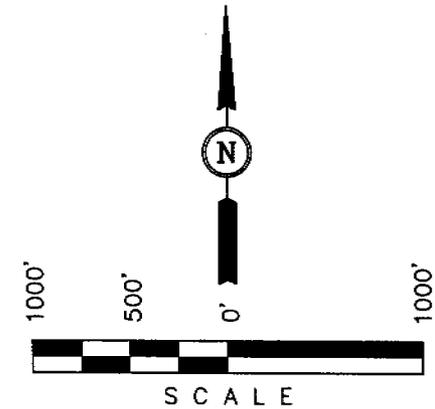


WESTPORT OIL AND GAS COMPANY, L.P.

Well location, GLEN BENCH #822-27N, located as shown in the SE 1/4 SW 1/4 of Section 27, T8S, R22E, S.L.B.&M. Uintah County, Utah.

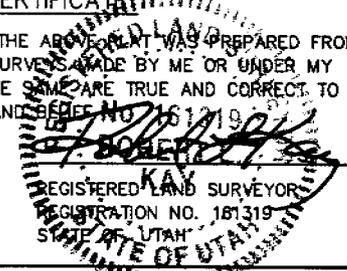
BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 40°05'18.14" (40.088372)

LONGITUDE = 109°25'42.76" (109.428544)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-30-04	DATE DRAWN: 7-7-04
PARTY G.S. A.F. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE	WESTPORT OIL AND GAS COMPANY, L.P.

**GLEN BENCH #822-27N
SE/SW Sec. 27, T8S,R22E
UINTAH COUNTY, UTAH
UTU-28652**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	2,190'
Wasatch	5,615'
Mesaverde	8,490'
TD	10,000'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	2,190'
Gas	Wasatch	5,615'
Gas	Mesaverde	8,490'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program.

4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 10,000' TD, approximately equals 4,000 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,800 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please refer to the attached Drilling Program.

10. **Other Information:**

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0 to 2800	32.30	H-40	STC	2270 0.76*****	1370 1.05	254000 3.21
PRODUCTION	4-1/2"	0 to 10000	11.60	I-80	LTC	7780 2.59	6350 1.22	201000 1.99

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
- (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoys.Fact. of water)
- MASP 3000 psi
- ***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD	
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps floccle	215	60%	15.60	1.18	
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps floccle	50		15.60	1.18	
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18	
SURFACE Option 2	NOTE: If well will circulate water to surface, option 2 will be utilized							
	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite + 25 pps Floccle + 3% salt BWOC	170	35%	11.00	3.82	
	TAIL	500	Premium cmt + 2% CaCl + .25 pps floccle	180	35%	15.60	1.18	
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18	
PRODUCTION	LEAD	5,110'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	560	60%	11.00	3.38	
	TAIL	4,890'	50/50 Poz/G + 10% salt + 2% gel + 1% R-3	1370	60%	14.30	1.31	

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tall cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Topco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____ DATE: _____
Brad Laney

DRILLING SUPERINTENDENT: _____ DATE: _____
Randy Bayne DHD_GB822-27N_APD

**GLEN BENCH #822-27N
SE/SW SEC. 27, T8S, R22E
UINTAH COUNTY, UTAH
UTU-28652**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The proposed access road is approximately 0.1 Miles +/- . Refer to Topo Map B.

Install a diversion ditch around location. As discussed at the on-site inspection.

Install a low water crossing at the entrance of the road. As discussed at the on-site inspection.

Barrow ditch on far side of the road. As discussed at the on-site inspection.

If needed a low water crossing may be installed where necessary. As discussed at the on-site inspection.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 1398' of pipeline is proposed. Up to 8" pipeline shall be installed and butt-welded. Please refer to the attached Topo Mad "D" for the location of the proposed pipeline.

***NOTE: KEEP PIPELINE CLOSE TO THE ROAD AS POSSIBLE.**

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

Location size may change prior to the drilling of the well location due to current rig availability. If the Proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 789-4400

12. Other Information:

A Class III archaeological survey has been conducted and a copy of this report shall be submitted when report becomes available.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

Seed Mixture:

Galleta Grass	3 lb/acre
Gardiner Salt Brush	4 lb/acre

WILDLIFE:

FERRUGINOUS HAWK: NO CONSTRUCTION OR DRILLING FROM MARCH 1ST THROUGH JULY 15TH.

13. Lessee's or Operator's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my

knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

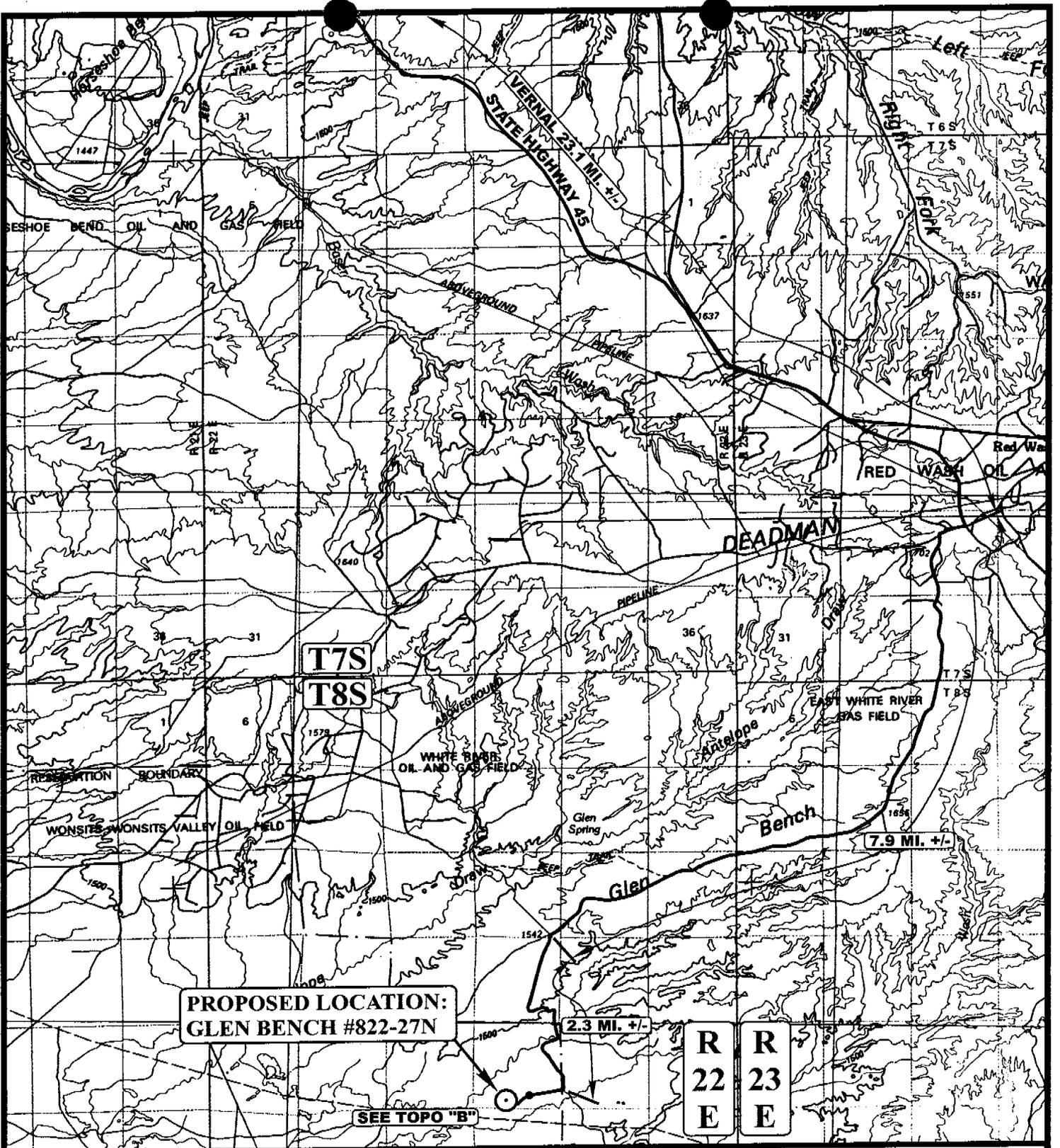
/s/ Sheila Upchego 
Sheila Upchego

9/24/04
Date

WESTPORT OIL AND GAS COMPANY, L.P.
GLEN BENCH #822-27N
SECTION 27, T8S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 7.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 33.95 MILES.



**PROPOSED LOCATION:
GLEN BENCH #822-27N**

SEE TOPO "B"

R	R
22	23
E	E

LEGEND:

○ PROPOSED LOCATION



WESTPORT OIL AND GAS COMPANY, L.P.

**GLEN BENCH #822-27N
SECTION 27, T8S, R22E, S.L.B.&M.
559' FSL 2035' FWL**



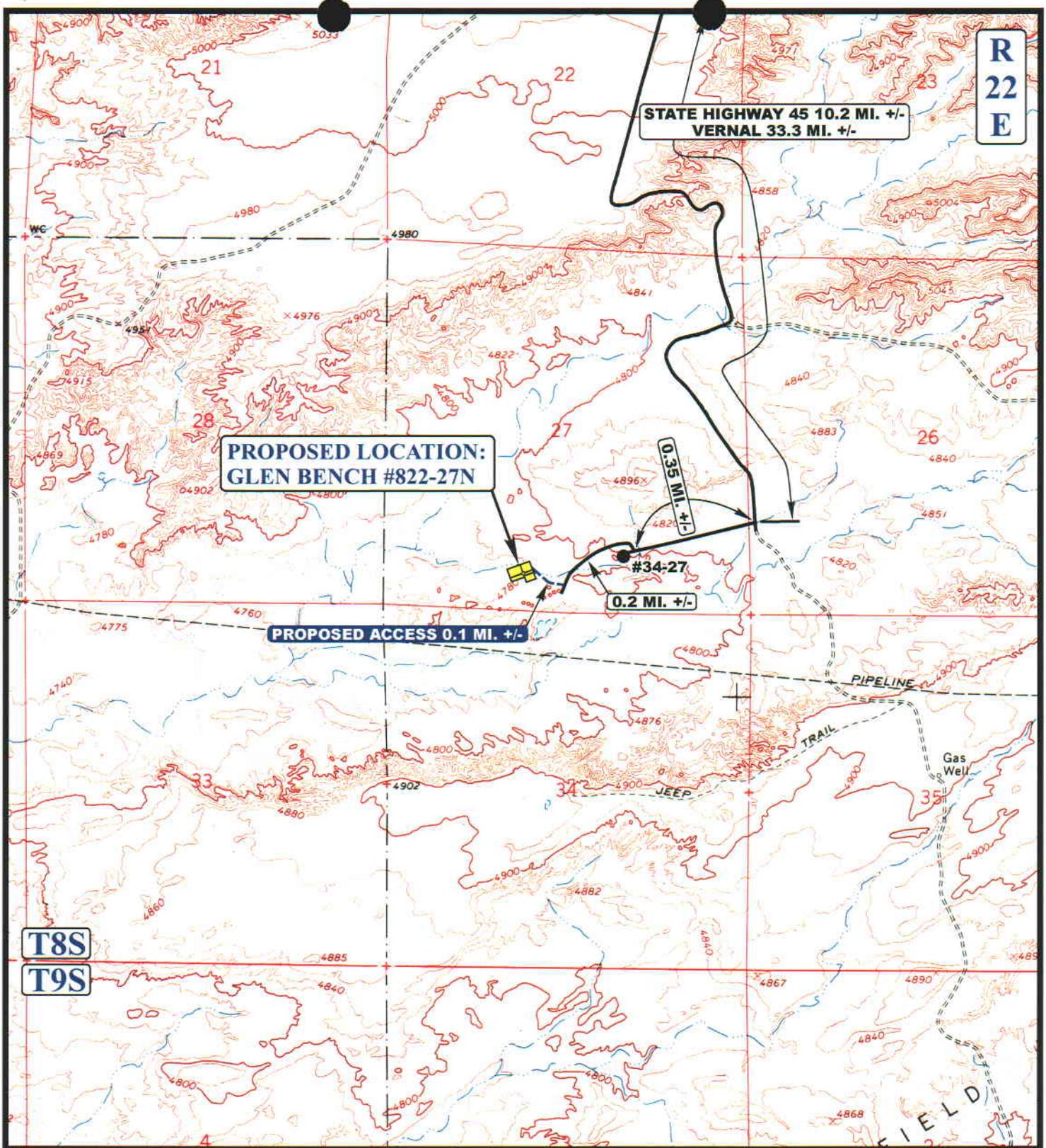
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07	03	04
MONTH	DAY	YEAR



SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



WESTPORT OIL AND GAS COMPANY, L.P.

GLEN BENCH #822-27N
SECTION 27, T8S, R22E, S.L.B.&M.
559' FSL 2035' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

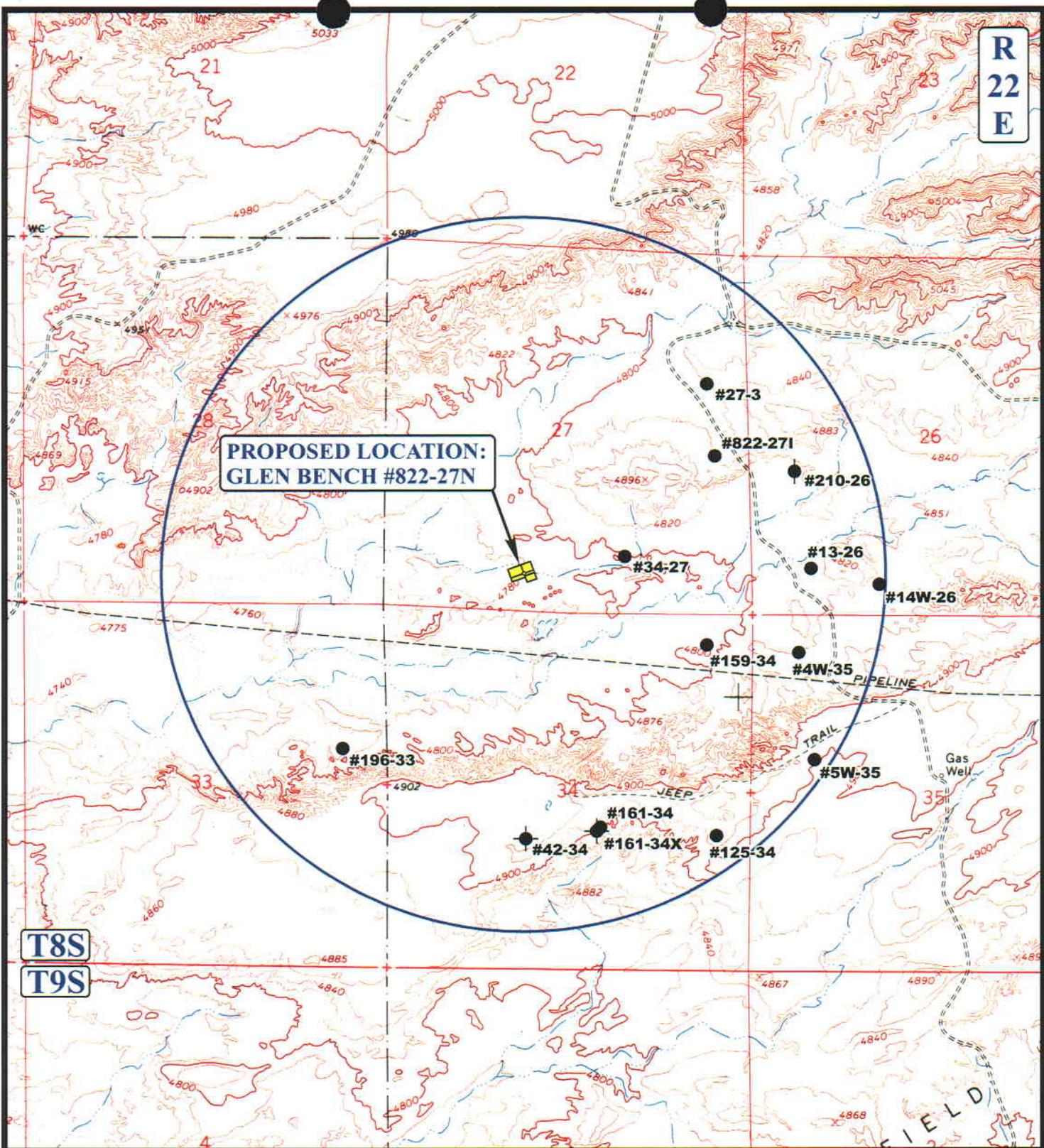
TOPOGRAPHIC
MAP

07	03	04
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

R
22
E



**PROPOSED LOCATION:
GLEN BENCH #822-27N**

T8S
T9S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



WESTPORT OIL AND GAS COMPANY, L.P.

**GLEN BENCH #822-27N
SECTION 27, T8S, R22E, S.L.B.&M.
559' FSL 2035' FWL**

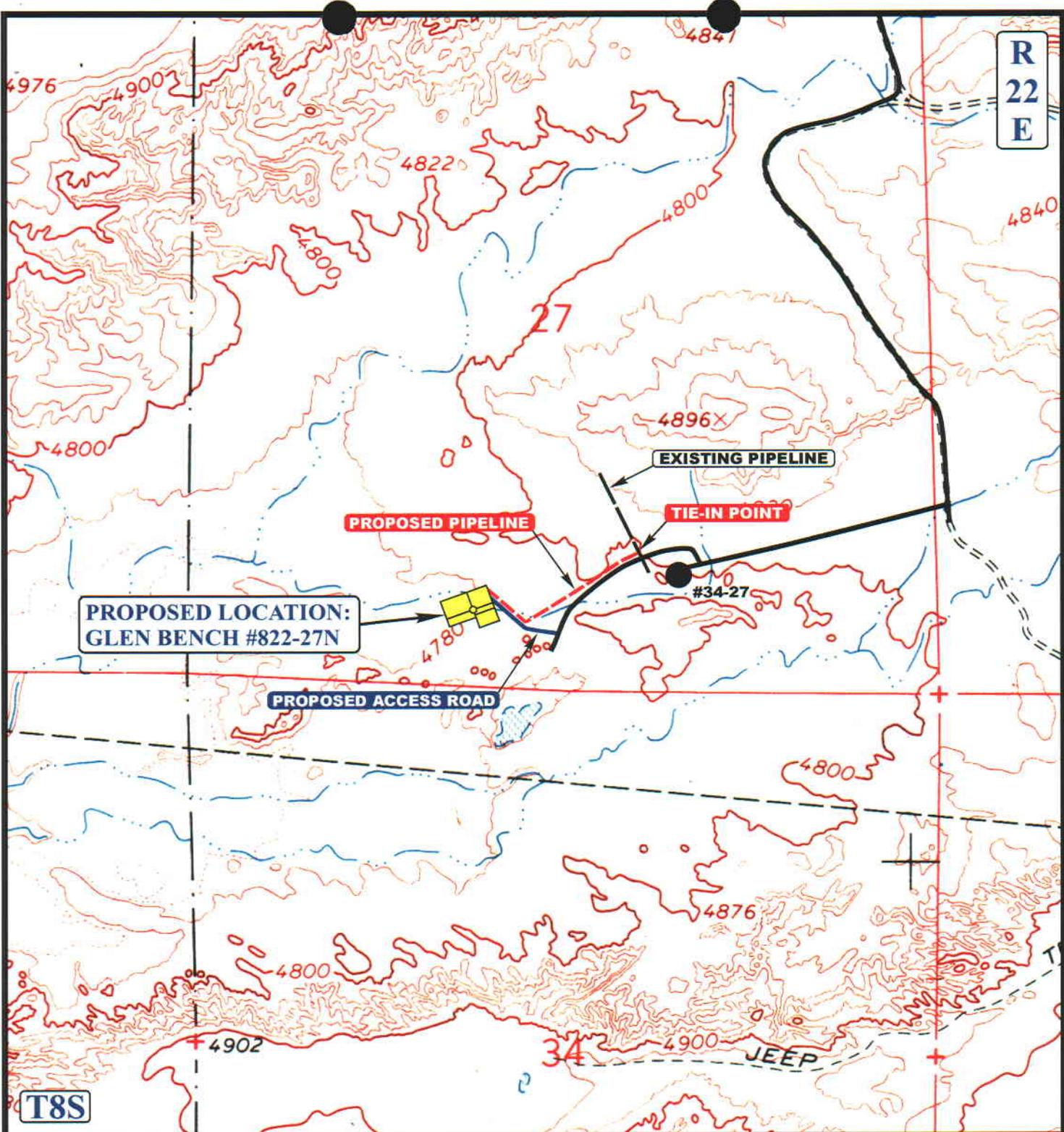


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07 03 04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,398' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



WESTPORT OIL AND GAS COMPANY, L.P.

**GLEN BENCH #822-27N
SECTION 27, T8S, R22E, S.L.B.&M.
559' FSL 2035' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 03 04
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



WESTPORT OIL AND GAS COMPANY, L.P.

GLEN BENCH #822-27N

LOCATED IN UINTAH COUNTY, UTAH

SECTION 27, T8S, R22E, S.L.B.&M.

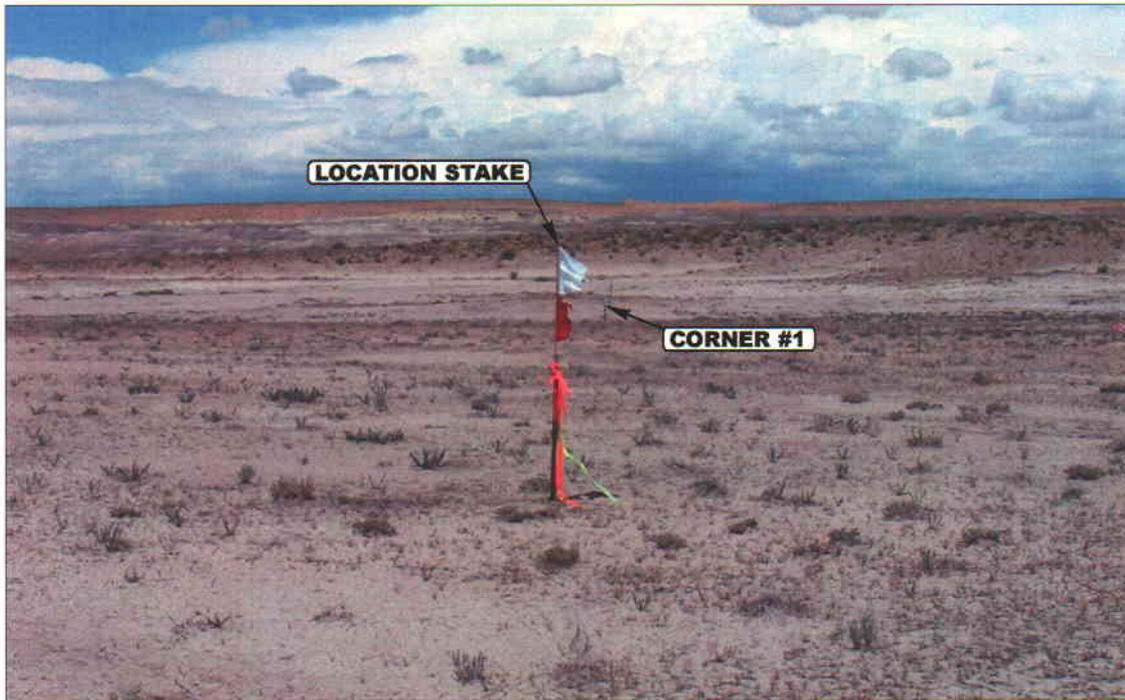


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #1

CAMERA ANGLE: NORTHERLY

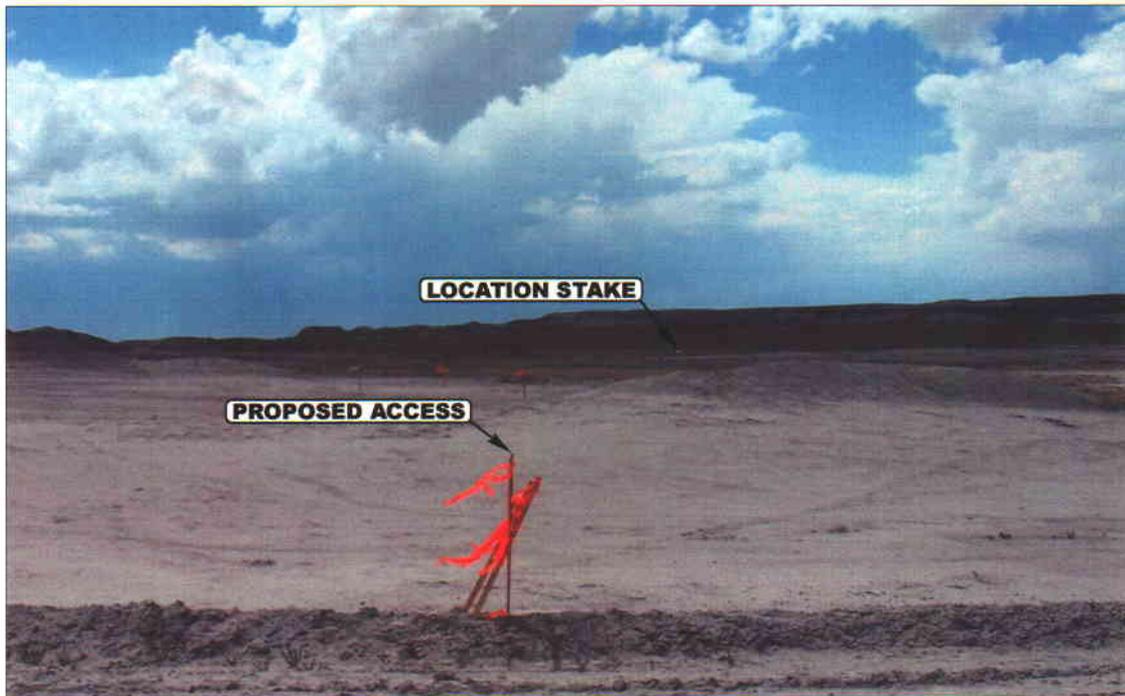


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 03 04
MONTH DAY YEAR

PHOTO

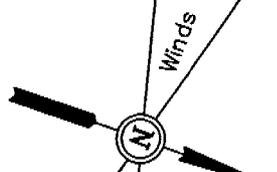
TAKEN BY: G.S.

DRAWN BY: P.M.

REVISED: 00-00-00

LOCATION LAYOUT FOR
 GLEN BENCH #822-27N
 SECTION 27, T8S, R22E, S.L.B.&M.
 559' FSL 2035' FWL

Approx.
 Toe of
 Fill Slope



F-1.2'
 El. 78.4'

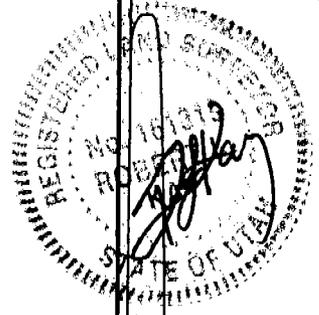
F-1.4'
 El. 78.2'

F-1.6'
 El. 78.0'

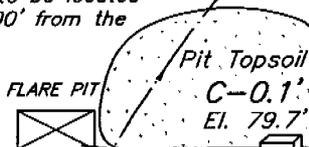
SCALE: 1" = 50'
 DATE: 7-7-04
 Drawn By: K.G.

Proposed Access Road
 For The GB #822-27M

Buried Questar Pipeline
 Buried Questar Pipeline

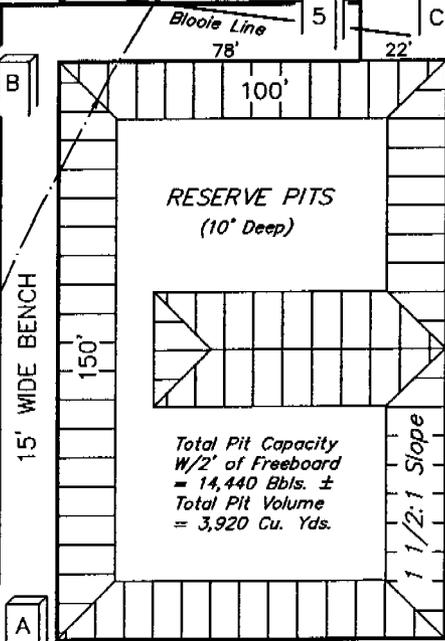


NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



El. 80.2'
 C-10.6'
 (btm. pit)

Reserve Pit Backfill
 & Spalls Stockpile



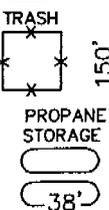
RESERVE PITS
 (10' Deep)

Total Pit Capacity
 W/2' of Freeboard
 = 14,440 Bbls. ±
 Total Pit Volume
 = 3,920 Cu. Yds.

El. 81.7'
 C-12.1'
 (btm. pit)

15' WIDE BENCH

1 1/2:1 Slope



C-2.5'
 El. 82.1'

Sta. 0+00

C-1.3'
 El. 80.9'

C-0.6'
 El. 80.2'

NOTES:
 Elev. Ungraded Ground At Loc. Stake = 4779.8'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4779.6'

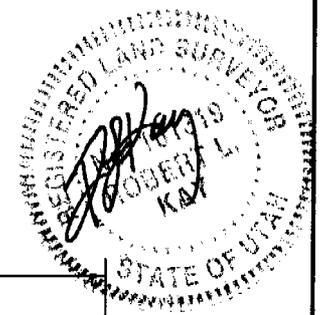
Proposed Access
 Road

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

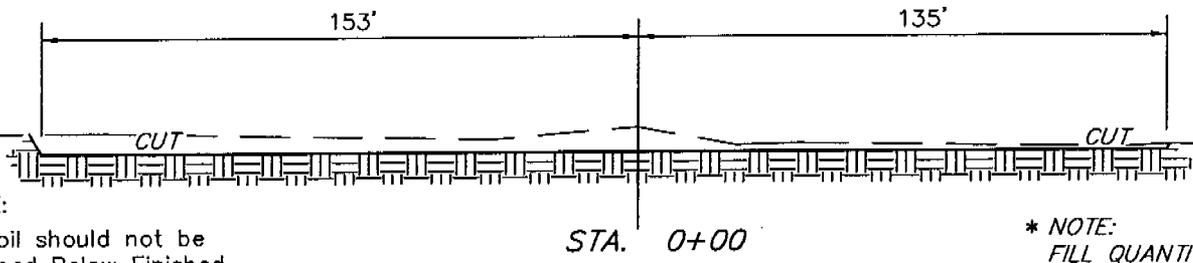
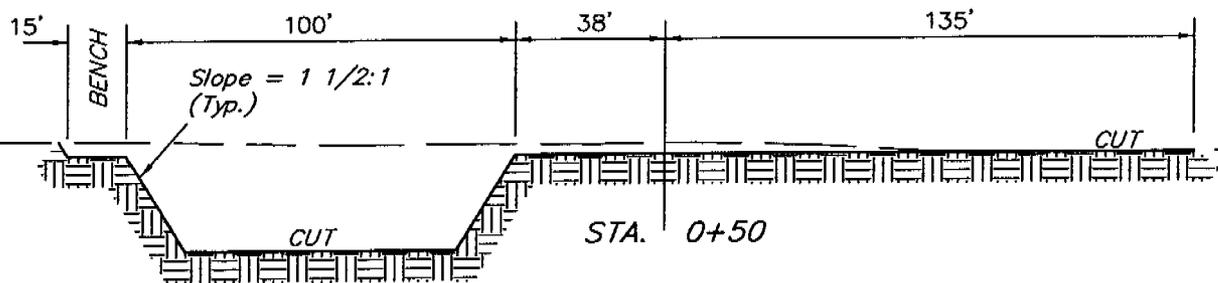
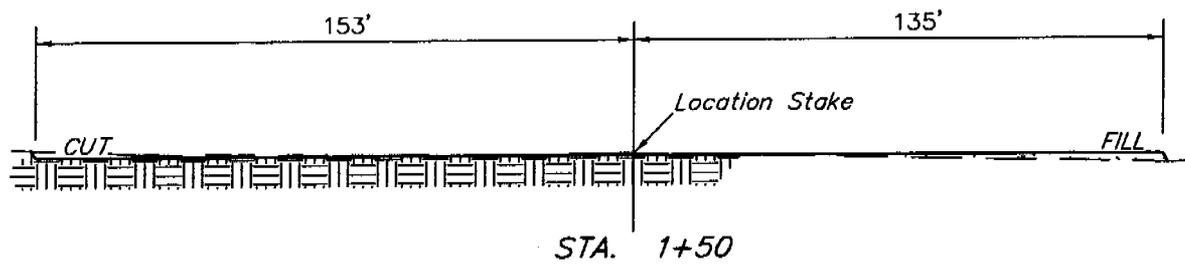
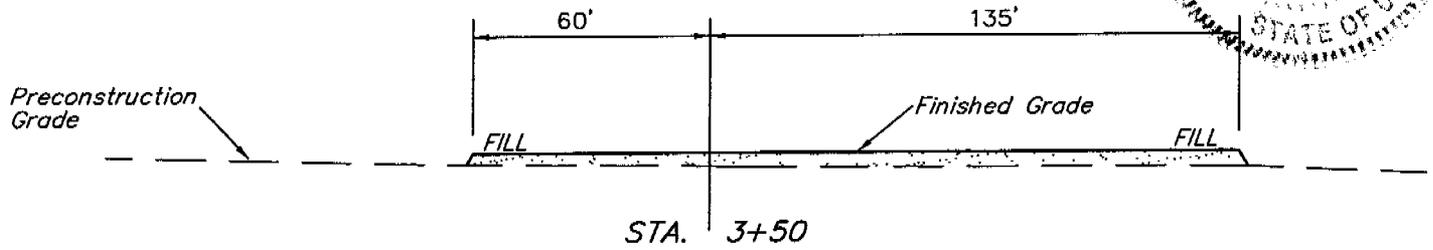
TYPICAL CROSS SECTIONS FOR

GLEN BENCH #822-27N
SECTION 27, T8S, R22E, S.L.B.&M.
559' FSL 2035' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 7-7-04
Drawn By: K.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

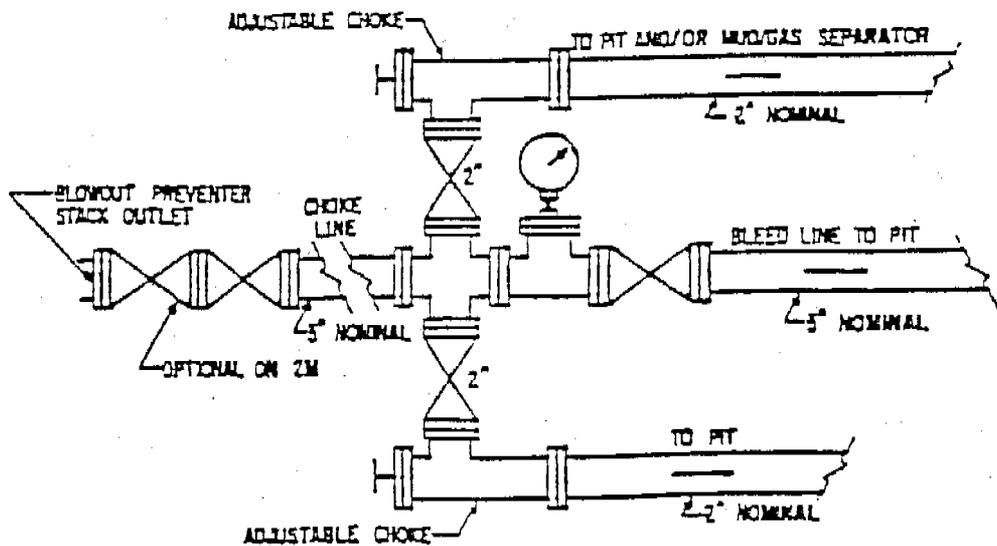
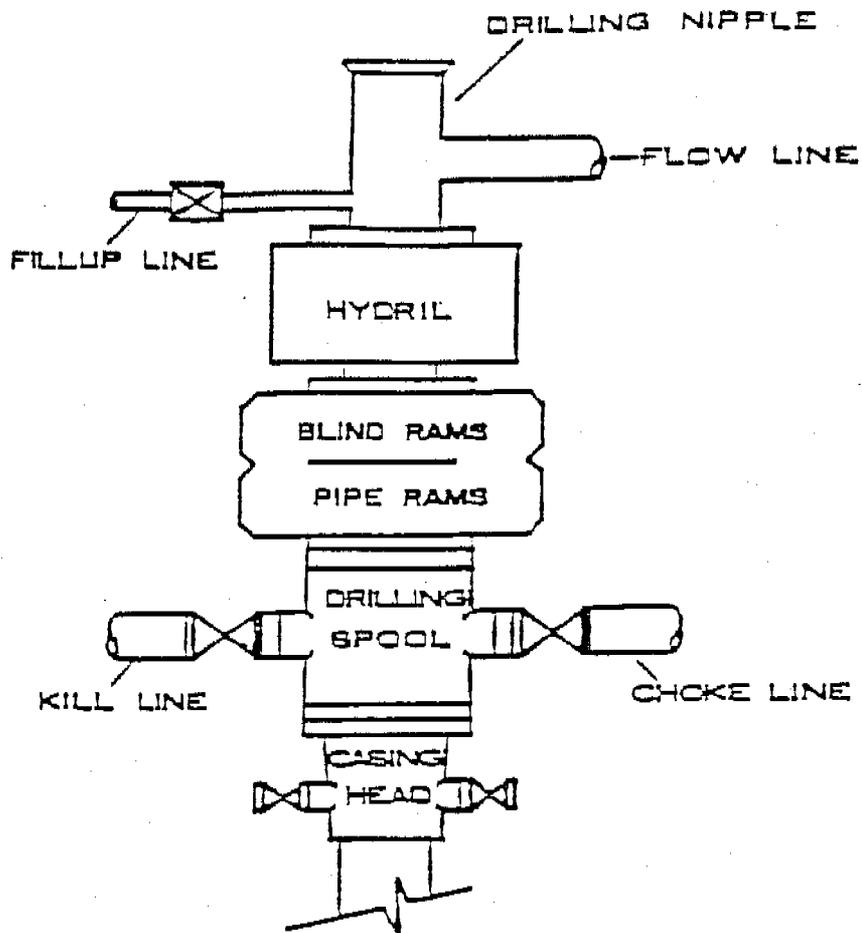
CUT	
(6") Topsoil Stripping	= 1,660 Cu. Yds.
Remaining Location	= 4,560 Cu. Yds.
TOTAL CUT	= 6,220 CU.YDS.
FILL	= 2,530 CU.YDS.

EXCESS MATERIAL	= 3,690 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,620 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 70 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

3,000 PSI

BOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/28/2004

API NO. ASSIGNED: 43-047-35959

WELL NAME: GLEN BENCH 822-27N
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

SESW 27 080S 220E
SURFACE: 0559 FSL 2035 FWL
BOTTOM: 0559 FSL 2035 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-28652
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: WSMVD
COALBED METHANE WELL? NO

LATITUDE: 40.08847
LONGITUDE: -109.4279

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

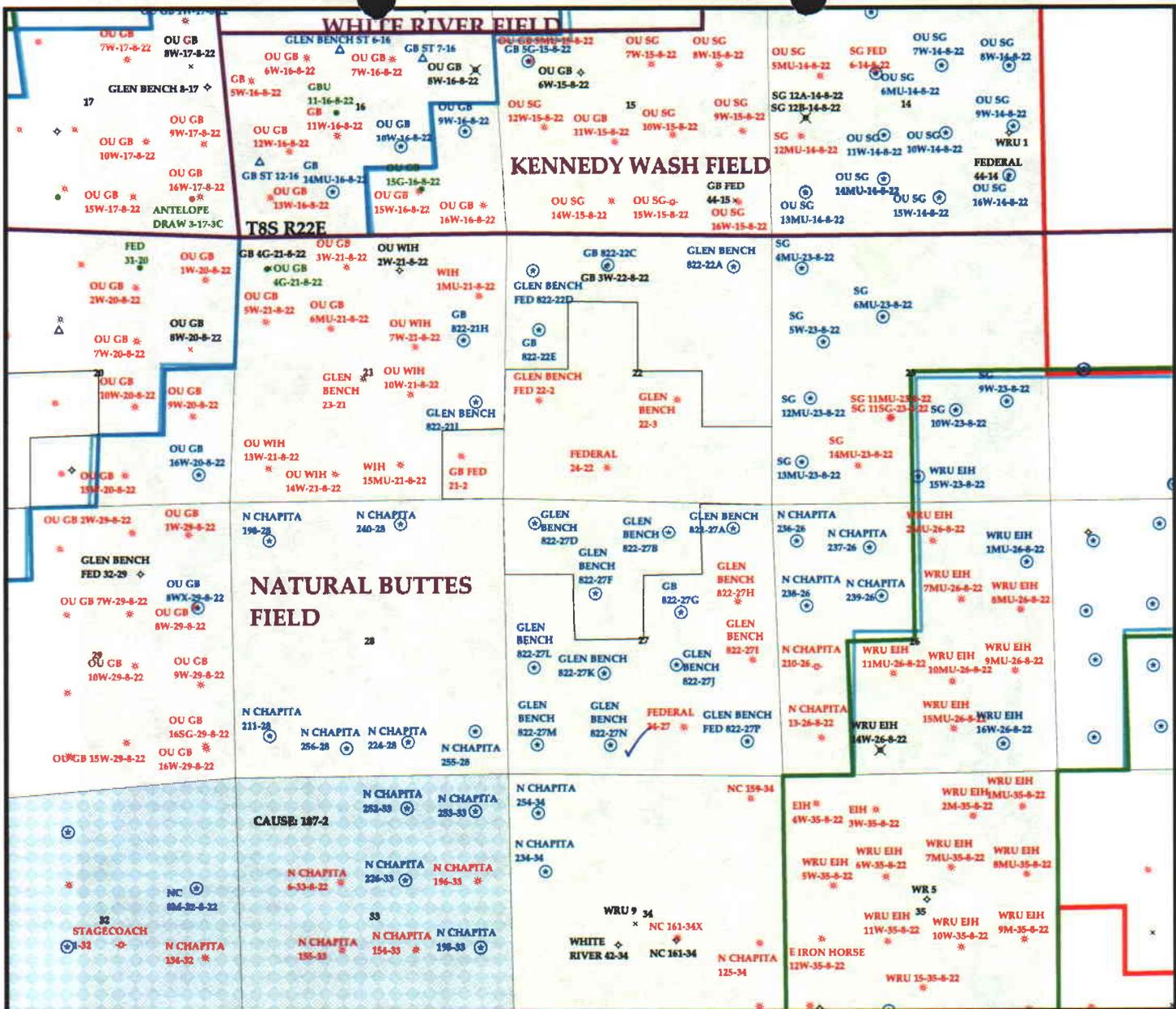
LOCATION AND SITING:

- ___ R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

*1- federal approval
2- spacing strip*



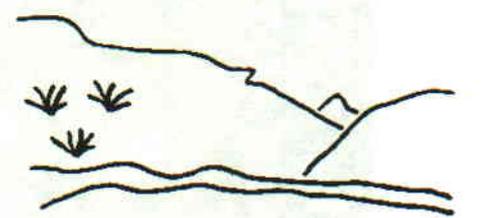
OPERATOR: WESTPORT O&G CO (N2115)

SEC. 27 T.8S R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-5 / GENERAL SITING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
♣ GAS INJECTION	EXPLORATORY	ABANDONED
⊗ GAS STORAGE	GAS STORAGE	ACTIVE
⊖ LOCATION ABANDONED	NF PP OIL	COMBINED
⊕ NEW LOCATION	NF SECONDARY	INACTIVE
⬥ PLUGGED & ABANDONED	PENDING	PROPOSED
⊛ PRODUCING GAS	PI OIL	STORAGE
● PRODUCING OIL	PP GAS	TERMINATED
⊛ SHUT-IN GAS	PP GEOTHERML	
⊛ SHUT-IN OIL	PP OIL	
⊛ TEMP. ABANDONED	SECONDARY	
⊛ TEST WELL	TERMINATED	
⊛ WATER INJECTION		
⊛ WATER SUPPLY		
⊛ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 1-OCTOBER-2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

October 4, 2004

Westport Oil & Gas Company
1368 South 1200 East
Vernal, UT 84078

Re: Glen Bench 822-27N Well, 559' FSL, 2035' FWL, SE SW, Sec. 27, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35959.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company
Well Name & Number Glen Bench 822-27N
API Number: 43-047-35959
Lease: UTU-28652

Location: SE SW **Sec.** 27 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU28652
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY LP		7. If Unit or CA Agreement, Name and No.
Contact: SHEILA UPCHEGO E-Mail: supcheho@kmg.com		8. Lease Name and Well No. GLEN BENCH 822-27N
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	9. API Well No. 43-047-35959
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 559FSL 2035FWL 40.08837 N Lat, 109.42854 W Lon At proposed prod. zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 44.15 MILES SOUTHEAST OF VERNAL, UTAH	16. No. of Acres in Lease	11. Sec., T., R., M., or Blk. and Survey or Area Sec 27 T8S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 559'	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40.00	19. Proposed Depth 10000 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4780 GL	20. BLM/BIA Bond No. on file	
22. Approximate date work will start	23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 09/24/2004
Title OPERATIONS		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II	Date 02/24/2005
Title AFM FOR MINERAL RESOURCES		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #36666 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 09/28/2004 (04LW5319AE)

Revisions to Operator-Submitted EC Data for APD #36666

Operator Submitted

Lease: UTU-28652
Agreement:
Operator: WESTPORT OIL & GAS COMPANY L.P
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094

Admin Contact: SHEILA UPCHEGO
OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094
E-Mail: supchego@westportresourcescorp.com

Tech Contact: SHEILA UPCHEGO
REGULATORY ANALYST
1368 SOUTH 1200 EAST
VERNAL, UT 84078

Well Name: GLEN BENCH
Number: 822-27N

Location:
State: UT
County: UINTAH
S/T/R: Sec 27 T8S R22E Mer SLB
Surf Loc: SESW 559FSL 2035FWL

Field/Pool: NATURAL BUTTES

Bond: CO-1203

BLM Revised (AFMSS)

UTU28652
WESTPORT OIL & GAS COMPANY LP
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435 789 4433
Fx: 435 789 4436

SHEILA UPCHEGO
OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094
Cell: 435.823.4039
E-Mail: supchego@kmg.com

SHEILA UPCHEGO
OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078

GLEN BENCH
822-27N

UT
UINTAH
Sec 27 T8S R22E Mer SLB
SESW 559FSL 2035FWL 40.08837 N Lat, 109.42854 W Lon

NATURAL BUTTES

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company, L.P.
Well Name & Number: GLEN BENCH 822-27N
API Number: 43-047-35959
Lease Number: UTU - 28652
Location: SESW Sec. 27 TWN: 08S RNG: 22E
Agreement: N/A

NOTIFICATION REQUIREMENTS

- | | |
|---------------------------------|---|
| Location Construction | - At least forty-eight hours prior to construction of the location or access roads. |
| Location Completion | - Prior to moving on the drilling rig. |
| Spud Notice | - At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - At least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - At least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - Within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the surface casing shoe, anticipated at $\pm 2,800$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL

For The Surface Use Program Of The
Application For Permit To Drill

Company/Operator:	Westport Oil and Gas	API Number:	43-047-35959
Well Name & Number:	822-27N	Surface Ownership:	BLM
Lease Number:	UTU28652	Date NOS Received:	08/12/04
Location:	SWSW, Sec. 27, T8S, R22E	Date APD Received:	09/24/04

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- No construction or drilling may occur from April 1 through August 15 to protect burrowing owls during their nesting season. If construction is proposed during this time frame, a BLM qualified wildlife biologist may conduct a burrowing owl survey. If no birds are present during the survey, construction could begin.
- No construction or drilling may occur from March 1 through July 15 to protect Ferruginous Hawks during their nesting season.
- The seed mix for this location shall be:

Galleta grass	<i>Pleuraphis jamesii</i>	3 lbs./acre
Gardner saltbush	<i>Atriplex gardneri</i>	4 lbs./acre

 - All pounds are in pure live seed.
 - Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

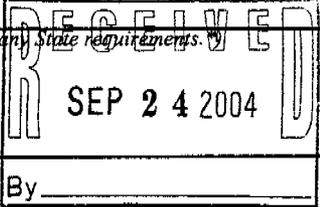
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

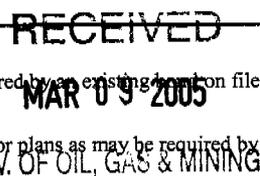
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-28652
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO E-Mail: supcheگو@westportresourcescorp.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	8. Lease Name and Well No. GLEN BENCH 822-27N
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SESW 559FSL 2035FWL At proposed prod. zone		9. API Well No. 43-047-35959
14. Distance in miles and direction from nearest town or post office* 44.15 MILES SOUTHEAST OF VERNAL, UTAH	11. Sec., T., R., M., or Blk. and Survey or Area Sec 27 T8S R22E Mer SLB	10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 559'	12. County or Parish UINTAH	13. State UT
16. No. of Acres in Lease 1480.00	17. Spacing Unit dedicated to this well 40.00	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C
19. Proposed Depth 10000 MD	20. BLM/BIA Bond No. on file CO-1203	21. Elevations (Show whether DF, KB, RT, GL, etc.) 4780 GL
22. Approximate date work will start	23. Estimated duration	



24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|



25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 09/24/2004
Title REGULATORY ANALYST		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed)	Date 02/24/2005
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #36666 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 09/28/2004 ()

400671
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

04LW4635AE

ROS 8/12/04

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company, L.P.
Well Name & Number: GLEN BENCH 822-27N
API Number: 43-047-35959
Lease Number: UTU – 28652
Location: SESW Sec. 27 TWN: 08S RNG: 22E
Agreement: N/A

NOTIFICATION REQUIREMENTS

- | | |
|---------------------------------|---|
| Location Construction | - At least forty-eight hours prior to construction of the location or access roads. |
| Location Completion | - Prior to moving on the drilling rig. |
| Spud Notice | - At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - At least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - At least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - Within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the surface casing shoe, anticipated at $\pm 2,800$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids.

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL

For The Surface Use Program Of The
Application For Permit To Drill

Company/Operator:	Westport Oil and Gas	API Number:	43-047-35959
Well Name & Number:	822-27N	Surface Ownership:	BLM
Lease Number:	UTU28652	Date NOS Received:	08/12/04
Location:	SWSW, Sec. 27, T8S, R22E	Date APD Received:	09/24/04

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P. 01

FAX NO. 4357817094

JUN-20-2005 MON 02:18 PM EL PASO PRODUCTION

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35851	NBU 921-29N	SESW	29	9S	21E	UTAH	6/17/2005	6/22/05 K

WELL 1 COMMENTS:
 MIRU PETE MARTIN BUCKET RIG
 SPUD WELL LOCATION ON 6/17/05 AT 6:00 AM.
 MURD = WSMUD

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14774	43-047-35959	GLEN BENCH 822-27N	SESW	27	8S	22E	UTAH	6/18/2005	6/22/05 K

WELL 2 COMMENTS:
 MIRU PETE MARTIN BUCKET RIG.
 SPUD WELL LOCATION ON 6/18/05 AT 0600 HRS.
 WSMUD

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another exist
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

Post-It® Fax Note 7671

To: <u>EDWARD KUSSEL</u>	From: <u>SHARON O'NEILL</u>	Date:	# of pages: <u>1</u>
Co./Dept: <u>WIDORIM</u>	Co: <u>WESTPORT O&G COMPANY</u>	Phone #:	<u>(435) 781-7024</u>
Phone #:	<u>(435) 781-7024</u>	Fax:	<u>(435) 781-7024</u>

Sharon O'Neill
 Signature

REGULATORY ANALYST 06/20/05
 Title Date

RECEIVED
 JUN 20 2005

Phone No. (435) 781-7024

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GLEN BENCH 822-27N

9. API Well No.
43-047-35959

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW SECTION 27-T8S-R22E 599'FSL & 2035'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'.
RAN 14" 54# STEEL CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT.

SPUD WELL LOCATION ON 6/18/05 AT 0600 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
<i>Sheila Upchego</i>	Date June 20, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
JUN 28 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GLEN BENCH 822-27N

9. API Well No.

43-047-35959

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW SECTION 27-T8S-R22E 599'FSL & 2035'FWL

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CSG</u>	
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MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 2845'
RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/270 SX CLASS G @11.0 PPG 3.82 YIELD
TAIL CMT W/200 SX CLASS G @15.6 PPG 1.18 YIELD. TOP OUT W/300 SX CLASS G @16.0 PPG 1.10 YIELD.
CMT TO SURFACE.
WORT

RECEIVED

JUN 28 2005

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

June 24, 2005

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

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Office

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BUREAU OF LAND MANAGEMENT

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GLEN BENCH 822-27N

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 Oil Well Gas Well Other

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SESW SECTION 27-T8S-R22E 599'FSL & 2035'FWL

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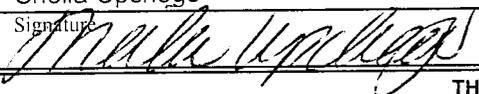
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**FINISHED DRILLING FROM 2845' TO 9638'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.
LEAD CMT W/422 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAILED CMT W/1208 SX 50/50
POZ @14.3 PPG 1.31 YIELD.**

RELEASED PIONEER 54 ON 9/16/05 AT 1200 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date September 19, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-28652

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GLEN BENCH 822-27N

9. API Well No.
43-047-35959

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW SECTION 27-T8S-R22E 599'FSL & 2035'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 10-10-05 AT 8:20 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date October 12, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OCT 19 2005

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

GLEN BENCH 822-27N

	SPUD	Surface Casing	Activity	Status
06/07/05			Build Location, 5% Complete	Pioneer54
06/08/05			Build Location, 20% Complete	Pioneer54
06/09/05			Build Location, 40% Complete	Pioneer54
06/10/05			Build Location, 40% Complete	Pioneer54
06/13/05			Build Location, 70% Complete	Pioneer54
06/14/05			Build Location, 70% Complete	Pioneer54
06/15/05			Build Location, 80% Complete	Pioneer54
06/16/05			Build Location, 90% Complete	Pioneer54
06/17/05			Build Location, 90% Complete	Pioneer54
06/20/05			Build Location, 90% Complete	Pioneer54
06/21/05			Location Built, WOBR	Pioneer54
06/22/05	6/21/05		MIAR. Drill to 1620' DA	Pioneer54
06/23/05	6/21/05		MIAR. Drill to 2610' DA	Pioneer54
06/24/05	6/21/05	9 5/8" @ 2810'	Drill to 2845'. Set casing	WORT Pioneer 54
06/27/05	6/21/05	9 5/8" @ 2810'	Drill to 2845'. Set casing	WORT Pioneer 54
06/28/05	6/21/05	9 5/8" @ 2810'	Drill to 2845'. Set casing	WORT Pioneer 54
06/29/05	6/21/05	9 5/8" @ 2810'	Drill to 2845'. Set casing	WORT Pioneer 54
06/30/05	6/21/05	9 5/8" @ 2810'	Drill to 2845'. Set casing	WORT Pioneer 54
07/01/05	6/21/05	9 5/8" @ 2810'	Drill to 2845'. Set casing	WORT Pioneer 54
07/04/05	6/21/05	9 5/8" @ 2810'	Drill to 2845'. Set casing	WORT Pioneer 54
07/05/05	6/21/05	9 5/8" @ 2810'	Drill to 2845'. Set casing	WORT Pioneer 54

07/06/05	6/21/05	9 5/8" @ 2810'	Drill to 2845'. Set casing	WORT Pioneer 54
07/07/05	6/21/05	9 5/8" @ 2810'	Drill to 2845'. Set casing	WORT Pioneer 54
07/08/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
07/11/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
07/12/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
07/13/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
07/14/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
07/15/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
07/18/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
07/19/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
07/20/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
07/21/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
07/22/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
07/25/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
07/26/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
07/27/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
07/28/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
07/29/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
08/01/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
08/02/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
08/03/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
08/04/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
08/05/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
08/08/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
08/09/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
08/10/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
08/11/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
08/12/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54
08/15/05	6/21/05	9 5/8" @ 2810'		WORT Pioneer 54

08/16/05	6/21/05	9 5/8" @ 2810'	WORT Pioneer 54
08/17/05	6/21/05	9 5/8" @ 2810'	WORT Pioneer 54
08/18/05	6/21/05	9 5/8" @ 2810'	WORT Pioneer 54
08/19/05	6/21/05	9 5/8" @ 2810'	WORT Pioneer 54
08/22/05	6/21/05	9 5/8" @ 2810'	WORT Pioneer 54
08/23/05	6/21/05	9 5/8" @ 2810'	WORT Pioneer 54
08/24/05	6/21/05	9 5/8" @ 2810'	WORT Pioneer 54
08/25/05	6/21/05	9 5/8" @ 2810'	WORT Pioneer 54
08/26/05	6/21/05	9 5/8" @ 2810'	WORT Pioneer 54
08/29/05	6/21/05	9 5/8" @ 2810'	WORT Pioneer 54
08/30/05	6/21/05	9 5/8" @ 2810'	WORT Pioneer 54

TD: 2845' Csg. 9 5/8" @ 2810' MW: 8.4 SD: 8/XX/05 DSS: 0
Rig down and move to Glen Bench 822-27N.

08/31/05 TD: 2845' Csg. 9 5/8" @ 2810' MW: 8.4 SD: 8/XX/05 DSS: 0
Rig up rotary tools. NU and test BOPE @ report time.

09/01/05 TD: 3605' Csg. 9 5/8" @ 2810' MW: 8.4 SD: 8/31/05 DSS: 1
Finish NU and test BOPE. PU 7 7/8" PDC bit, MM and BHA and RIH. Drill cement and FE. Rotary spud @ 1800 hrs 8/31/05. Drill from 2845'-3605'. DA @ report time.

09/02/05 TD: 3945' Csg. 9 5/8" @ 2810' MW: 8.4 SD: 8/31/05 DSS: 2
Drill from 3605'-3670'. Pump brine pill to kill well. Trip for dropping bit. Drill to 3913'. Kill well with 10.0 ppg brine and replace brake band. Drill to 3945'. DA @ report time.

09/06/05 TD: 7316' Csg. 9 5/8" @ 2810' MW: 9.5 SD: 8/31/05 DSS: 6
Drill from 3945'-7316'. DA @ report time.

09/07/05 TD: 7550' Csg. 9 5/8" @ 2810' MW: 9.7 SD: 8/31/05 DSS: 7
Drill from 7316'-7329'. TFNB and MM. Drill to 7550'. DA @ report time.

09/08/05 TD: 8200' Csg. 9 5/8" @ 2810' MW: 9.8 SD: 8/31/05 DSS: 8
Drill from 7550'-8200'. DA @ report time. Top of MV @ 7798'

09/09/05 TD: 8725' Csg. 9 5/8" @ 2810' MW: 9.8 SD: 8/31/05 DSS: 9
Drill from 8200'-8725'. DA @ report time.

09/12/05 TD: 9331' Csg. 9 5/8" @ 2810' MW: 10.5 SD: 8/31/05 DSS: 12
Drill from 8725'-9037'. TFNB. Wash and ream through several bridges @ 5179, 7900', 8372', and 8818'. Drill to 9331'. DA @ report time.

09/13/05 TD: 9537' Csg. 9 5/8" @ 2810' MW: 10.7 SD: 8/31/05 DSS: 13
Drill from 9331'-9537'. DA @ report time.

09/14/05 TD: 9638' Csg. 9 5/8" @ 2810' MW: 10.9 SD: 8/31/05 DSS: 14
Drill from 9537'-9638' TD. Circulate bottoms up. Short trip to top of Wasatch. TIH and CCH for logs @ report time.

09/15/05 TD: 9638' Csg. 9 5/8" @ 2810' MW: 10.9 SD: 8/31/05 DSS: 15
CCH for logs. TOOH and RU loggers. RIH with triple combo. Bridged out @ 6390'. TOOH and shorten tool. Re run logging tools and bridged out @ 6500'. Log out. TIH with drill string and wash and ream through bridge from 6400'-6500'. TIH to 6850'. Wash and ream to 6950'. FIH and circulate bottoms up for casing @ report time.

09/16/05 TD: 9638' Csg. 9 5/8" @ 2810' MW: 10.9 SD: 8/31/05 DSS: 16
Finish CCH for csg. RU lay down equip. LDDP and run 4.5" prod csg. Cementing prod csg @ report time.

09/19/05 TD: 9638' Csg. 9 5/8" @ 2810' MW: 10.9 SD: 8/31/05 DSS: 17
Finish cementing prod csg. ND BOPE and set slips. Release rig @ 1200 hrs 9/16/05. Rig down rotary tools and move to Glen Bench 822-27J.

09/30/05 PROG: 7:00 AM, HELD SAFETY MEETING. PREP TO TALLY 2-3/8" J-55 8RD TBG & CONT TO RIH, PU TBG OFF TRAILER TO 7901'. X-O POOH STAND BACK 250 JTS IN DERRIK. MIRU B & C QUICK TEST. PSI TEST BOPE & CSG. TEST FAILED. CHANGE OUT HCR VALVE W/MANUAL 10K GATE VALVE. RE TEST CSG & BOPE TO 7500# (HELD). RDMO B & C. MIRU CUTTERS. PU 3-3/8" EXP PERF GUNS LOADED W/23 GM CHARGES. 4 SPF, 90 DEG PHASING & RIH. SHOOT 20 HOLES 9496'-9501'. PU SHOOT 20 HOLES F/9370'-9375', PU SHOOT 8 HOLES F/9274'-76'. POOH. RDMO CUTTERS. PREP TO FRAC MONDAY AM. SWI. SDFWE.

10/03/05 PROG: STANDBY WAIT ON FRAC DATE.

10/04/05 PROG: MIRU SCHLUMBERGER & CUTTERS WIRELING SERVICE. HELD SAFETY MEETING. PRESS TEST SURF LINES TO 8500#. ALL STAGES WILL USE NALCO DVEO-004 SCALE INHIBITOR @ 10 GPT IN FLUSH & 3 GPT IN PAD THRU' 2.5 # SD. PROP NET WILL BE ADDED IN LAST 10% OF SD.

STAGE 1: BRK: 3005#, ISIP: 2930#, FG: 0.75. EST RATE: 45 BPM @ 6100#. FRAC STAGE AS PER DESIGN W/YF 124 ST+ GEL. START PROP NET @ 280,000 LBS SD (10 SX). TOT SD: 321,000 LBS, TOT FL: 2568 BBL, FG: 0.88, ISIP: 4100#. MR: 47.1 BPM, MP: 7053#, AR: 41.5 BPM, AP: 5304#. MU CWLS, PU 10K CBP & 3-3/8" PERF GUN (23 Gm CHG, 0.35" HOLE, 42" PENE). RIH, SET CBP @ 8936', PU, PERF: 8902-06' & 8802-06'. 4 SPF EA. TOT OF 32 HOLES. POOH, LD WL TLS. MU D/S.

STAGE 2: BRK: 2549#, ISIP: 2180#, FG: 0.68. EST RATE: 31 BPM @ 4010#. POC: 91%. FRAC STAGE AS PER DESIGN W/YF 122 ST+ GEL. START PROP NET @ 120,000 LBS SD (4 SX). TOT SD: 141,000 LBS, TOT FL: 1142 BBL, ISIP: 2860#, FG: 0.76. MR: 31.4 BPM, MP: 4259#, AR: 29.7 BPM, AP: 3350#. MU CWLS, PU 10K CBP & 3-3/8" PERF GUN. RIH, SET CBP @ 8290', PU, PERF: 8250-55' & 8190-92'. 4 SPF EA, TOT OF 28 HOLES. POOH, LD WL TLS. MU D/S.

STAGE 3: BRK: 1978 PSI, ISIP: 1340#, FG: 0.60. EST RATE: 30.5 BPM @ 3900#, POC: 75%. FRAC STAGE AS PER DESIGN W/YF 120 ST+ GEL. START PROP NET @ 65,000 LBS SD (2 SX). TOT SD: 80,500#, TOT FL: 701 BBL, ISIP: 2480#, FG: 0.73. MR: 30.6 BPM, MP: 4150#, AR: 29.3 BPM, AP: 3146 BPM. MU CWLS, PU 5K CBP & 3-3/8" PERF GUN. RIH, SET CBP @ 8012', PU, PERF: 7978-82', 7910-14' & 7805-08'. 4 SPF EA, TOT OF 44 HOLES. POOH, LD WL TLS. MU D/S.

STAGE 4: BRK: 1818#, ISIP: 1230#, FG: 0.59. EST RATE: 40 BPM @ 4200#. FRAC STAGE AS PER DESIGN W/YF 118 ST+ GEL. START PROP NET @ 129,000 LBS SD (4 SX). TOT SD: 150,500 LBS, TOT FL: 1191 BBL, ISIP: 3110, FG: 0.83. MR: 43.1 BPM, MP: 4878#, AR: 39.8 BPM, AP: 3735#. MU CWLS, PU 5K CBP & 3-3/8" PERF GUN. RIH, SET CBP @ 7220', PU, PERF: 7185-90' & 6967-70'. 4 SPF EA, TOT OF 32 HOLES. MU D/S.

STAGE 5: BRK: 1800#, ISIP: 1080#, FG: 0.59. EST RATE: 30 BPM @ 3000#, POC: 94%. FRAC STAGE AS PER DESIGN W/YF 118 ST+ GEL. START PROP NET @ 74,000 LBS SD (3 SX.) TOT SD: 88,100 LBS, TOT FL: 730 BBL, ISIP: 2610#, FG: 0.81. MR: 30.4 BPM, MP: 3655#, AR: 29.3 BPM, AP: 2486 BPM. MU CWLS, PU 5K CBP & 3-1/8" HSC PERF GUN (12 Gm CHG, 0.34" HOLE, 20" PENE). RIH, SET CBP @ 6735', PU, PERF: 6624-28', 6414-18' & 6301-05'. 4 SPF EA, TOT OF 48 HOLES. POOH, LD WL TLS. SWI, PREP TO FRAC IN MORNING. SDFN.

10/05/05

PROG: 7:00 HELD SAFETY MEETING. PSI TST LINES TO 8500# (HELD). CONT TO FRAC.

STAGE 6: BRK DN PERF'S @ 1683#, EST INJ RT @ 41 BPM @ 3000#, ISIP: 1000#. FG: .59, FRAC STG 6 W/202,881# SD W/YF118ST+ GEL. TOT CL FL. 1310 BBLS. ISIP: 1646#, NPI: 646#, FG: .69. PU 4-1/2" BKR 5K CBP & RIH SET CBP @ 6200'. POOH. RDMO CUTTERS. RDMO SCHLUMBERGER. ND FRAC VLV'S, NUBOPE. PU 3-7/8" SMITH BIT, POBS & RIH W/TBG. TAG KILL PLUG @ 6200'. RU DRL EQUIP. RU PMP & LINES, (SD FOR 1 HR FOR LIGHTNING STORM) BRK CONV CIRC & BEG TO DRL.

DRL UP KILL PLUG @ 6200' IN 13 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 6675', (60' FILL). C/O TO 2ND CBP @ 6735'.

DRL UP 2ND CBP IN 10 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 7210'. (10' FILL). C/O TO 3RD CBP @ 7220'.

DRL UP 3RD CBP IN 2 MIN. (0# PSI INC). CONT TO RIH. TAG FILL @ 7791'. (221' FILL). CIRC WL CLEAN. POOH W/186' TBG. EOT @ 7605'. SWI. SDFN

10/06/05

PROG: 7:00 AM HELD SAFETY MEETING. RIH W/6 JTS TBG. TAG FILL 7791'. RU DRL EQUIP, BRK CONV CIRC & BEG TO DRL. DRL FOR 30 SEC. FELL FREE. CONT TO RIH. TAG FILL @ 7952'. (60' FILL). C/O TO 4TH CBP @ 8012'.

DRL UP 4TH CBP IN 10 MIN. (300# PSI INC). CONT TO RIH, TAG FILL @ 8250', (40' FILL). C/O TO 5TH CBP @ 8290'.

DRL UP 5TH CBP IN 12 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 8906'. (30' FILL). C/O TO 6TH CBP @ 8936'.

DRL UP 6TH CBP IN 8 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 9500'. (93' FILL). C/O TO PBSD @ 9593'. CIRC WL CLEAN. POOH LD 38 JTS TBG ON TRAILER. LUBRICATE TBG HANGER INTO WL. LAND TBG W/EOT @ 8396'. NDBOP. DROP BALL. NUWH. RU PMP & LINES. PMP OFF THE BIT SUB @ 1900#. RU FLW BACK LINES. RDMO TURN OVER TO FLWBACK CREW 1:00 PM.

SICP: 600#, FTP: 50#, OPEN CHK

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 475#, TP: 550#, 20/64 CHK, 20 HRS, SD: TRACE, TTL BBLS FLWD: 834, TODAY'S LTR: 6042 BBLS, LOAD REC TODAY: 834 BBLS, REMAINING LTR: 5208 BBLS, TOTAL LOAD REC TO DATE: 834 BBLS.

10/07/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 975#, TP: 825#, 20/64 CHK, 32 BWPB, 24 HRS, SD: TRACE, TTL BBLS FLWD: 846, TODAY'S LTR: 5208 BBLS, LOAD

REC TODAY: 846 BBLS, REMAINING LTR: 4362 BBLS, TOTAL LOAD REC TO DATE:
1680 BBLS.

10/10/05

PROG: 10/8/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2000#, TP: 1100#, 20/64
CHK, 24 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 658, TODAYS LTR: 5208 BBLS,
LOAD REC TODAY: 658 BBLS, REMAINING LTR: 4550 BBLS, TOTAL LOAD REC TO
DATE: 3092 BBLS.

10/9/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1925, TP: 1100#, 20/64 CHK, 16
BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 468, TODAYS LTR: 4550 BBLS, LOAD REC
TODAY: 468 BBLS, REMAINING LTR: 4082 BBLS, TOTAL LOAD REC TO DATE: 2902 BBLS.

10/11/05

PROG: WELL WENT ON SALES: 10/10/05, 8:20 AM. 1500 MCF, 19/64 CHK, SICP: 1850#,
FTP: 1345#, 10 BWPH. FINAL REPORT FOR COMPLETION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-28652

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

8. Lease Name and Well No.
GLEN BENCH 822-27N

3. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078
3a. Phone No. (include area code) (435)-781-7024

9. API Well No.
43-047-35959

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface SESW 599'FSL & 2035'FWL

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area SEC 27-T8S-R22E

At total depth

12. County or Parish UINTAH 13. State UTAH

14. Date Spudded 06/18/05 15. Date T.D. Reached 09/14/05 16. Date Completed D & A Ready to Prod. 10/10/05

17. Elevations (DF, RKB, RT, GL)*
4780'GL

18. Total Depth: MD 9638' TVD 19. Plug Back T.D.: MD 9593' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR, RST SIG-GO-CCL
22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	54#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		2845'		770 SX			
7 7/8"	4 1/2"	11.6#		9638'		1630 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8397'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6301'	7190'	6301'-7190'	0.35	80	OPEN
B) MESAVERDE	7805'	9501'	7805'-9501'	0.35	152	OPEN
C)						
D)						

26. Perforation Record

Depth Interval	Amount and type of Material
6301'-7190'	PMP 2040 BBLS YF118ST & 290,981# 20/40 SD
7805'-9501'	PMP 5602 BBLS YF124ST & 693,000# 20/40 SD

NOV 16 2005

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/10/05	10/13/05	24	→	0	1,951	117			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
19/64	867#	1287#	→	0	1951	117			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/10/05	10/13/05	24	→	0	1951	117			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
19/64	867#	1287#	→	0	1951	117			PRODUCING GAS WELL

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5220' 7780'	7780'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 11/7/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	--------	-------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE

Signature
Randy Bayne

Title
DRILLING MANAGER

Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR