

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/17/2004

API NO. ASSIGNED: 43-047-35942

WELL NAME: NBU 1022-11IX (Disgaid)  
OPERATOR: WESTPORT OIL & GAS CO ( N2115 )  
CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

NESE 11 100S 220E  
SURFACE: 2571 FSL 0544 FEL  
BOTTOM: 2571 FSL 0544 FEL  
UINTAH  
NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 3 - State  
LEASE NUMBER: U-1197-A-ST *OK*  
SURFACE OWNER: 3 - State  
PROPOSED FORMATION: MVRD  
COALBED METHANE WELL? NO

LATITUDE: 39.96335  
LONGITUDE: -109.3991

RECEIVED AND/OR REVIEWED:

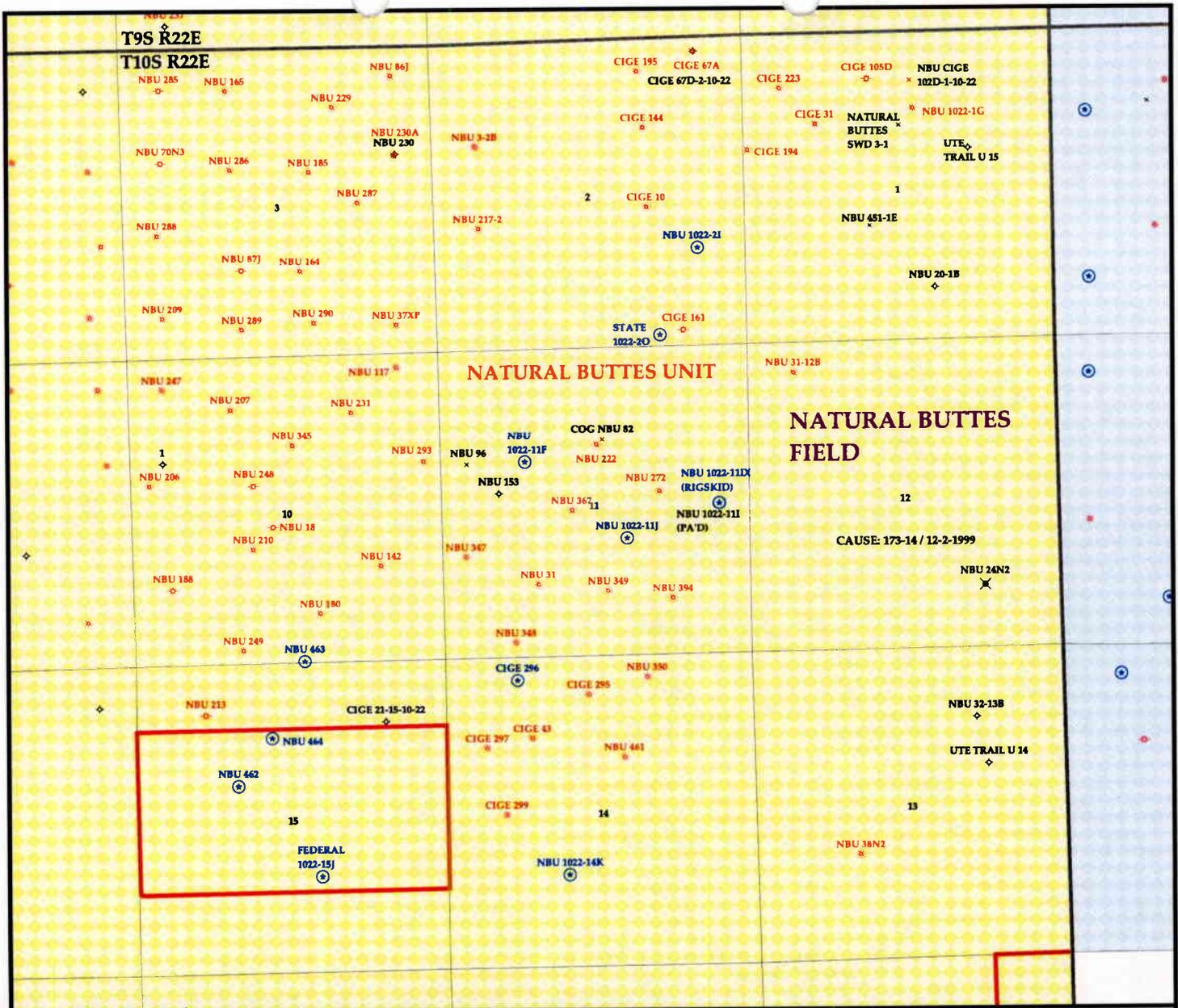
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]  
(No. RLB0005234 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-8496 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

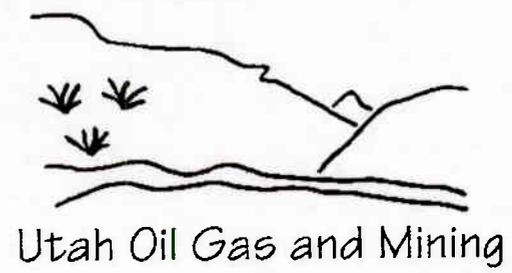
- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General  
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 173-14  
Eff Date: 12-2-99  
Siting: 400' fr u & dry f uncomm. trees
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_



**OPERATOR: WESTPORT O&G CO (N2115).**  
**SEC. 11 T.10S R.22E**  
**FIELD: NATURAL BUTTES (630)**  
**COUNTY: UINTAH**  
**CAUSE: 173-14 / 12-2-1999**



Wells	Units.shp	Fields.shp
⊛ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊛ PRODUCING GAS	□ PP OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊙ SHUT-IN GAS	□ PP GEOTHERML	
⊙ SHUT-IN OIL	□ PP OIL	
⊙ TEMP. ABANDONED	□ SECONDARY	
⊙ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊕ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY  
 DATE: 20-SEPTEMBER-2004

**DIVISION OF OIL, GAS AND MINING****SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: NBU 1022-11IXApi No: 43-047-35942 Lease Type: STATESection 11 Township 10S Range 22E County UINTAHDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDDED:**Date 09/06/04Time 9:00 PMHow DRY**Drilling will commence:** \_\_\_\_\_Reported by RON SJOSTROMTelephone # 1-435-828-0982Date 09/24/2004 Signed CHD

009

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P  
ADDRESS 1368 SOUTH 1200 EAST  
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

P. 01  
FAX NO. 4357817094  
SEP-09-2004 THU 02:26 PM EL PASO PRODUCTION

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14295	43-047-35810	STATE 1022-36E	SWNW	36	10S	22E	UINTAH	9/7/2004	9/9/04
WELL 1 COMMENTS: MIRU PBTE MARTIN BUCKBT RIG <i>WSMVED</i> SPUD WELL LOCATION ON 9/7/04 AT 3:00 PM											

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35658	NBU 1022-7G	SWNB	7	10S	22E	UINTAH	9/5/2004	9/9/04
WELL 2 COMMENTS: MIRU PETE MARTIN BUCKET RIG <i>MVED</i> SPUD WELL LOCATION ON 9/5/04 AT 6 AM.											

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35659	NBU 1022-7C	NENW	7	10S	22E	UINTAH	9/6/2004	9/9/04
WELL 3 COMMENTS: MIRU PETE MARTIN BUCKET RIG <i>MVED</i> SPUD WELL LOCATION ON 9/6/04 AT 6 AM											

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	NOT YET ASSIGN	NBU 1022-11EX	NESE	11	10S	22E	UINTAH	9/6/2004	10/6/04
WELL 4 COMMENTS: MIRU PETE MARTIN BUCKET RIG <i>43-047-35942</i> SPUD WELL LOCATION ON 9/6/04 AT 2100 HRS <i>MVED</i>											

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another
- D - Re-assign well from one existing entity to a new
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.  
(3/89)

Post-It* Fax Note	7671	Date	# of pages
To	<i>ERLENE Russell</i>	From	<i>SHARLA UCHATEGO</i>
Co./Dept.	<i>UTDOGIM</i>	Co.	<i>WESTPORT O&amp;G</i>
Phone #	<i>(901) 538-5334</i>	Phone	<i>(435) 781-7024</i>
Fax #	<i>(901) 359-3940</i>	Fax #	<i>(435) 781-7094</i>

*Sharla Uchatego*  
Signature

REGULATORY ANALYST 09/09/04  
Title Date

Phone No. (435) 781-7024

RECEIVED

SEP 09 2004

DIV. OF OIL, GAS & MINING

001

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>		5. MINERAL LEASE NO: U-1197-A-ST	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT	
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.		9. WELL NAME and NUMBER: NBU 1022-11IX	
3. ADDRESS OF OPERATOR: 1368 S 1200 E CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 781-7024	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2571'FSL & 544'FEL AT PROPOSED PRODUCING ZONE:		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 11 10S 22E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 28.1 MILES SOUTHEAST OF OURAY, UTAH		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 544'	16. NUMBER OF ACRES IN LEASE: 1674.49	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40.00	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) REFER TO TOPO C	19. PROPOSED DEPTH: 8,425	20. BOND DESCRIPTION: RLB00052306	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5093	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION:	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	9 5/8"	H-40	32.3#	1,916	265 SX
7 7/8"	4 1/2"	I-80	11.6#	8,425	1760 SX

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) SHEILA UPCHEGO TITLE REGULATORY ANALYST

SIGNATURE *Sheila Upchego* DATE 9/15/2004

(This space for State use only)

API NUMBER ASSIGNED: 43047-35942

**RECEIVED**  
**SEP 17 2004**

APPROVAL:  
DIV. OF OIL, GAS & MINING

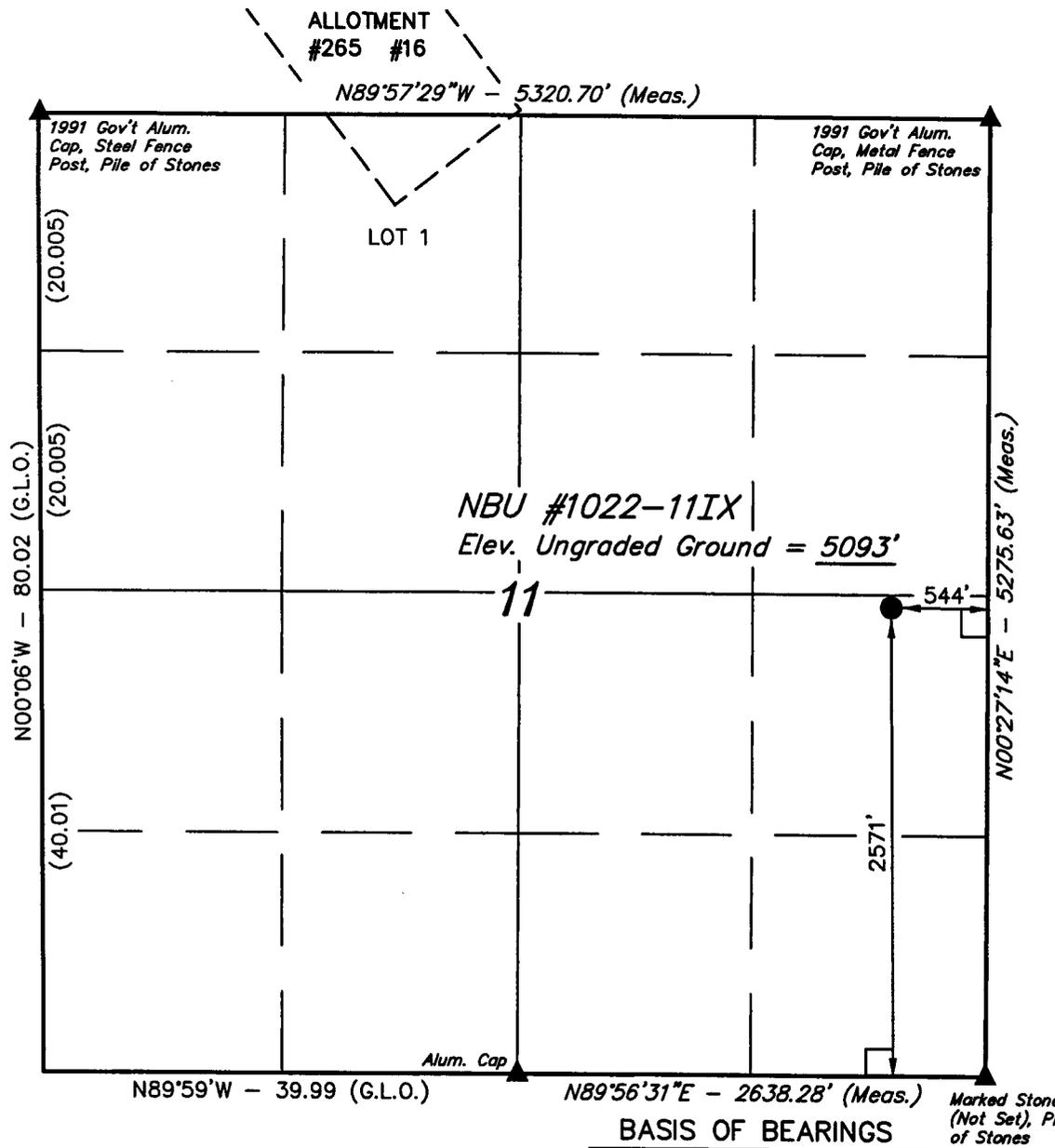
Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 09-30-04  
By: *[Signature]*

# T10S, R22E, S.L.B.&M.

# WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #1022-11IX, located as shown in the NE 1/4 SE 1/4 of Section 11, T10S, R22E, S.L.B.&M. Uintah County, Utah.

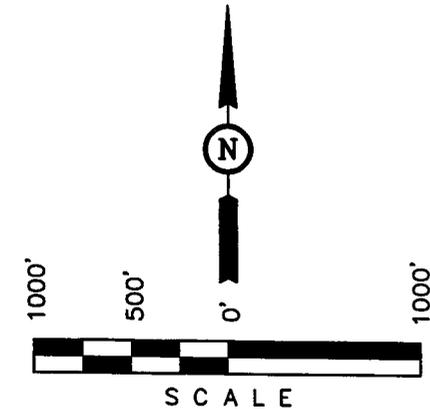


## BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 181319  
 STATE OF UTAH

Rev. 9-14-04 K.G.

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

**BASIS OF BEARINGS**  
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)  
 LATITUDE = 39°57'47.78" (39.963272)  
 LONGITUDE = 109°23'58.89" (109.399692)  
 (NAD 27)  
 LATITUDE = 39°57'47.90" (39.963306)  
 LONGITUDE = 109°23'56.44" (109.399011)

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 07-10-03	DATE DRAWN: 07-16-03
PARTY K.K. M.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

NBU #1022-11IX  
 NE/SE SECTION 11-T10S-R22E  
 UTAH COUNTY, UTAH  
 LEASE NUMBER: U-1197-A-ST

ONSHORE ORDER NO. 1  
 WESTPORT OIL & GAS COMPANY

***DRILLING PROGRAM***

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1090'
Wasatch	4050'
Mesa Verde	6395'
Sego	8440'
Total Depth	8425'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Green River	1090'
	Wasatch	4050'
	Mesa Verde	6395'
	Sego	8440'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:**

*Please refer to the attached Drilling Program.*

4. **Proposed Casing & Cementing Program:**

*Please refer to the attached Drilling Program.*

5. **Drilling Fluids Program:**

*Please refer to the attached Drilling Program.*

6. **Evaluation Program:**

*Please refer to the attached Drilling Program.*

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure at 8,425' TD approximately equals 3,370 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,516.5 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

*Please refer to the attached Drilling Program.*

9. **Variations:**

*Please refer to the attached Drilling Program.*

10. **Other Information:**

*Please refer to the attached Drilling Program.*





**Westport Oil and Gas Company, L.P.**  
**DRILLING PROGRAM**

**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 1916	32.30	H-40	STC	0.83*****	1.53	4.69
PRODUCTION	4-1/2"	0 to 8425	11.60	I-80	LTC	7780	6350	201000
						2.83	1.38	2.36

- 1) Max Anticipated Surf. Press. (MASP) (Surface Casing) = (Pore Pressure at next csg point - (0.22 psi/ft-partial evac gradient x TVD of next csg point))  
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)  
 (Burst Assumptions: TD = 10.5 ppg) .22 psi/ft = gradient for partially evac wellbore  
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)  
 MASP 2747 psi

\*\*\*\*\* Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

**CEMENT PROGRAM**

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE Option 2	LEAD	1500	<b>NOTE: If well will circulate water to surface, option 2 will be utilized</b> Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
	PRODUCTION	LEAD	3,545'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00
	TAIL	4,880'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1370	60%	14.30	1.31

\*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained  
 \*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

**ADDITIONAL INFORMATION**

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.  
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.  
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: \_\_\_\_\_  
 Brad Laney  
 DRILLING SUPERINTENDENT: \_\_\_\_\_  
 Randy Bayne DHD\_NBU1022-11IX\_rig

DATE: \_\_\_\_\_  
 DATE: \_\_\_\_\_

**NBU #1022-11IX  
NE/SE Sec. 11, T10S-R22E  
Uintah County, UT  
U-1197-A-ST**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

**1. Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

***Improvements to existing access roads shall be determined at the on-site inspection.***

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

**2. Planned Access Roads:**

Approximately 0.2 miles of new access road is proposed. Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, ***unless modified at the on-site inspection.*** Appropriate water control will be installed to control erosion.

***Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.***

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

**3. Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

***The following guidelines will apply if the well is productive.***

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon, standard color number 2.5Y 6/2.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 1,100' of high pressure and 1,400' of low pressure pipeline is proposed. Refer to Topo D for the proposed pipeline.

**5. Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

**6. Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

**7. Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E.

**8. Ancillary Facilities:**

None are anticipated.

**9. Well Site Layout: (See Location Layout Diagram)**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site inspection.*

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

If it is determined that a pit liner will be used at the on-site inspection, the reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling of the well due to current rig availability. If the proposed location is not large enough to accommodate the drilling rig the location will be re-surveyed and a Form 9 shall be submitted.

**10. Plans for Reclamation of the Surface:**

*Producing Location:*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

*Dry Hole/Abandoned Location:*

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

SITLA  
675 East 500 South, Suite 500  
Salt Lake City, UT 84102

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey has been completed and a copy of this report shall be submitted as soon as it becomes available.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it Within 460' of any non-committed tract lying within the boundaries of the Unit.

13. **Lessee's or Operators's Representative & Certification:**

Sheila Upchego  
Regulatory Analyst  
Westport O&G Co.  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7024

Randy Bayne  
Drilling Manager  
Westport O&G Co.  
P.O. Box 1148  
Vernal, UT 84078  
(435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport O&G Co. is considered to be the operator of the subject well. Westport O&G Co. agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by State Surety Bond #RLB0005238.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

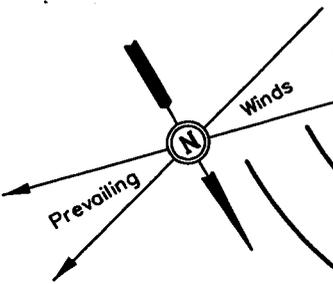
  
Sheila Upchego

9/15/04  
Date

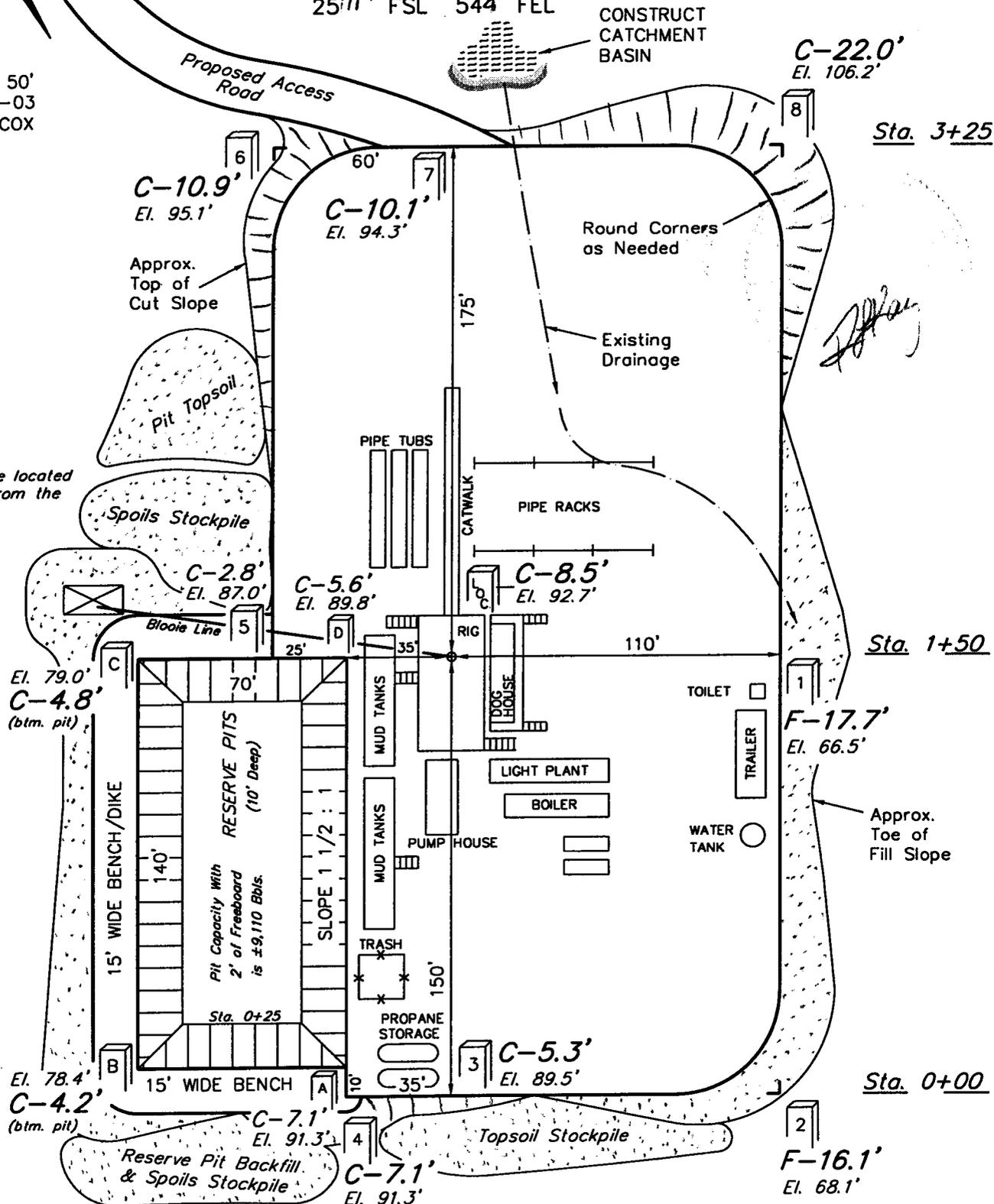
WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

NBU #1022-11IX  
SECTION 11, T10S, R22E, S.L.B.&M.  
2571' FSL 544' FEL



SCALE: 1" = 50'  
DATE: 07-16-03  
Drawn By: D.COX



**NOTE:**  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.

**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 5092.7'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5084.2'

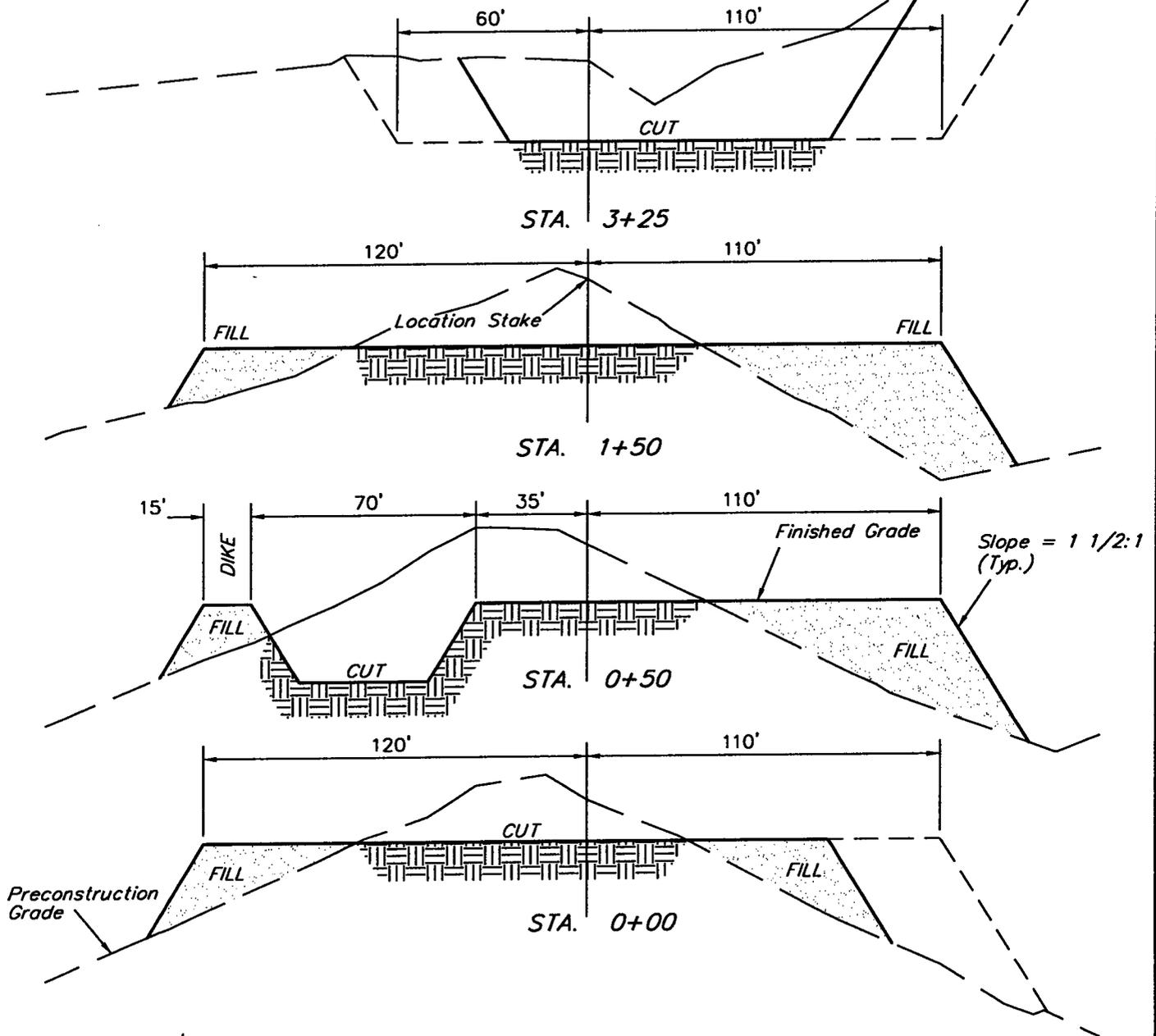
**FIGURE #1**

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR  
 NBU #1022-11IX  
 SECTION 11, T10S, R22E, S.L.B.&M.  
 25711' FSL 544' FEL

1" = 20'  
 X-Section  
 Scale  
 1" = 50'

DATE: 07-16-03  
 Drawn By: D.COX



**FIGURE #2**

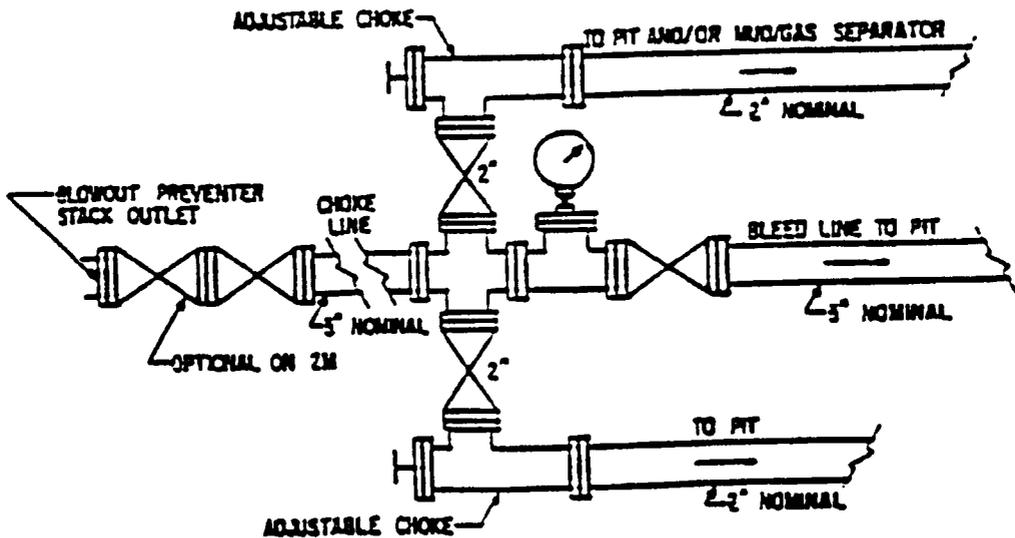
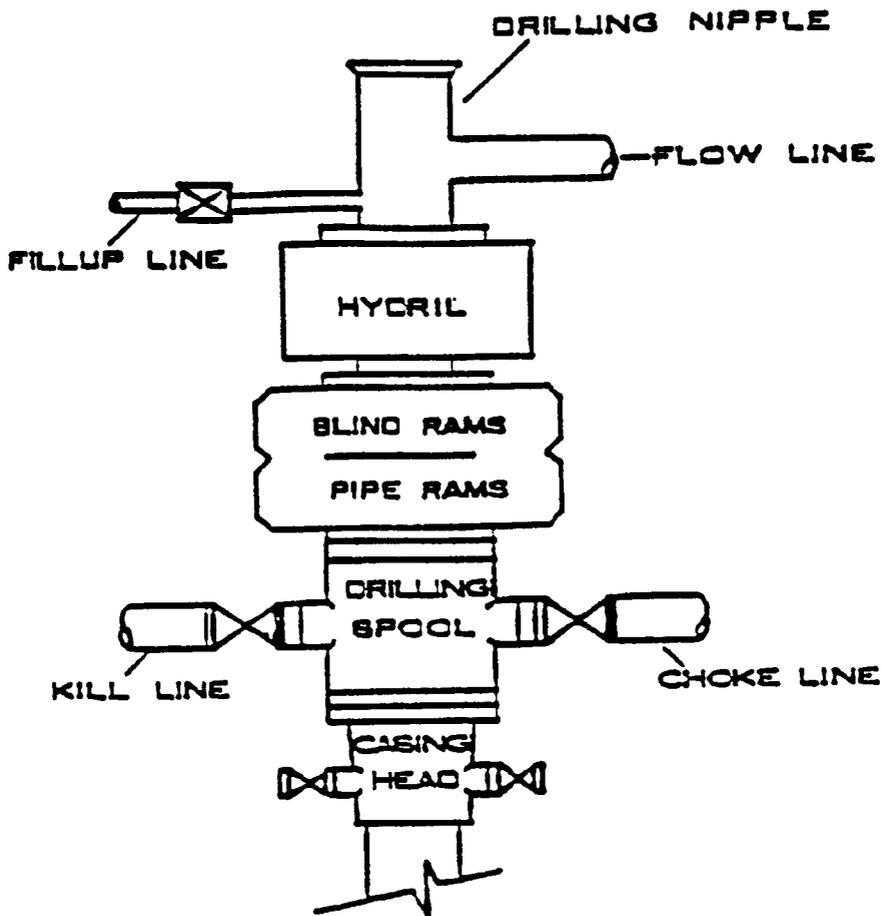
APPROXIMATE YARDAGES

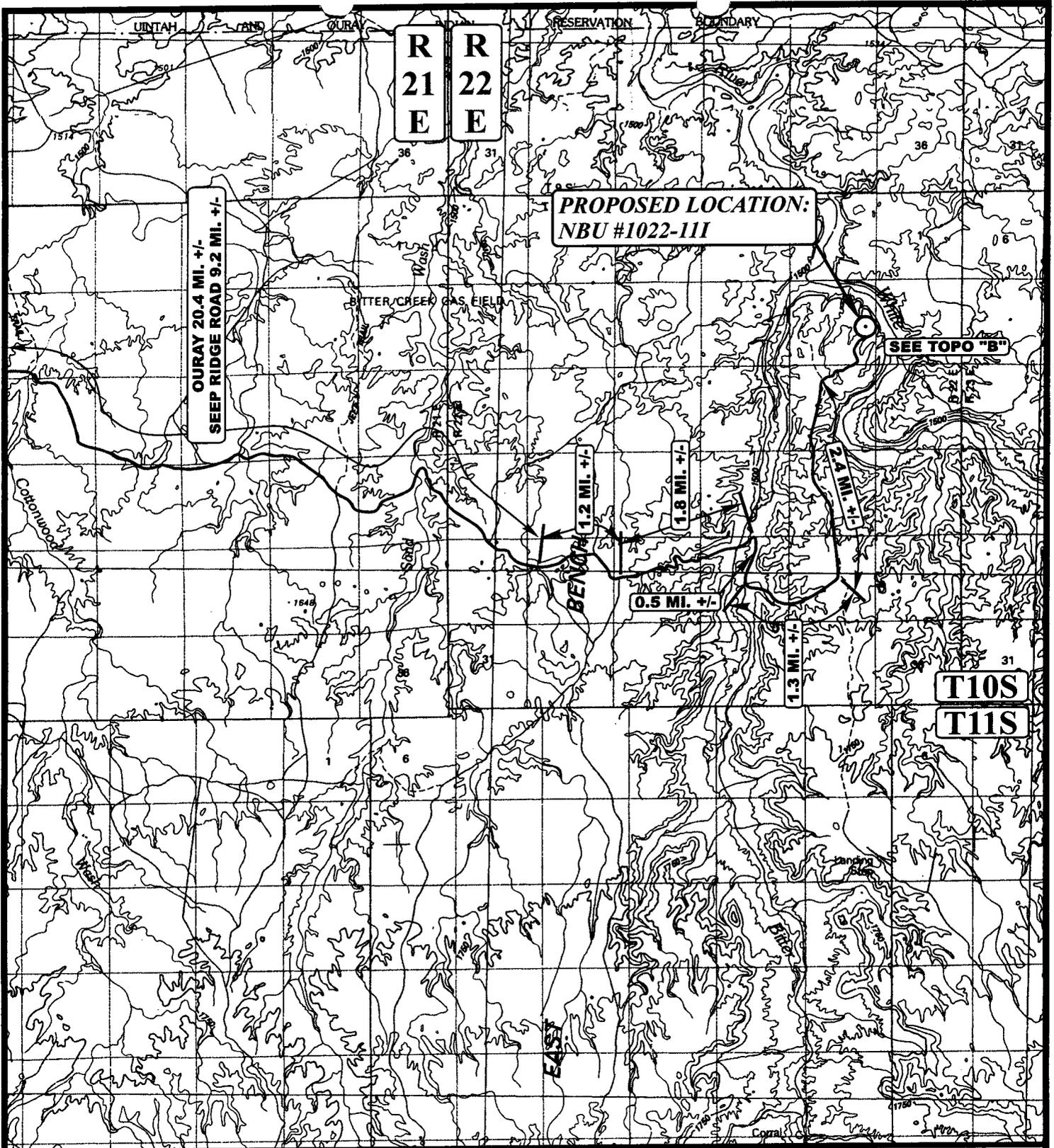
CUT		
(6") Topsoil Stripping	=	1,210 Cu. Yds.
Remaining Location	=	9,300 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>10,510 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>7,610 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,500 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

3,000 PSI

# BOP STACK





**PROPOSED LOCATION:  
NBU #1022-111**

**SEE TOPO "B"**

**OURAY 20.4 MI. +/-  
SEEP RIDGE ROAD 9.2 MI. +/-**

**1.2 MI. +/-**

**1.8 MI. +/-**

**2.1 MI. +/-**

**0.5 MI. +/-**

**1.3 MI. +/-**

**T10S**

**T11S**

**LEGEND:**

⊙ PROPOSED LOCATION



**WESTPORT OIL & GAS COMPANY, L.P.**

**NBU #1022-111X  
SECTION 11, T10S, R22E, S.L.B.&M.  
2571' FSL 544' FEL**



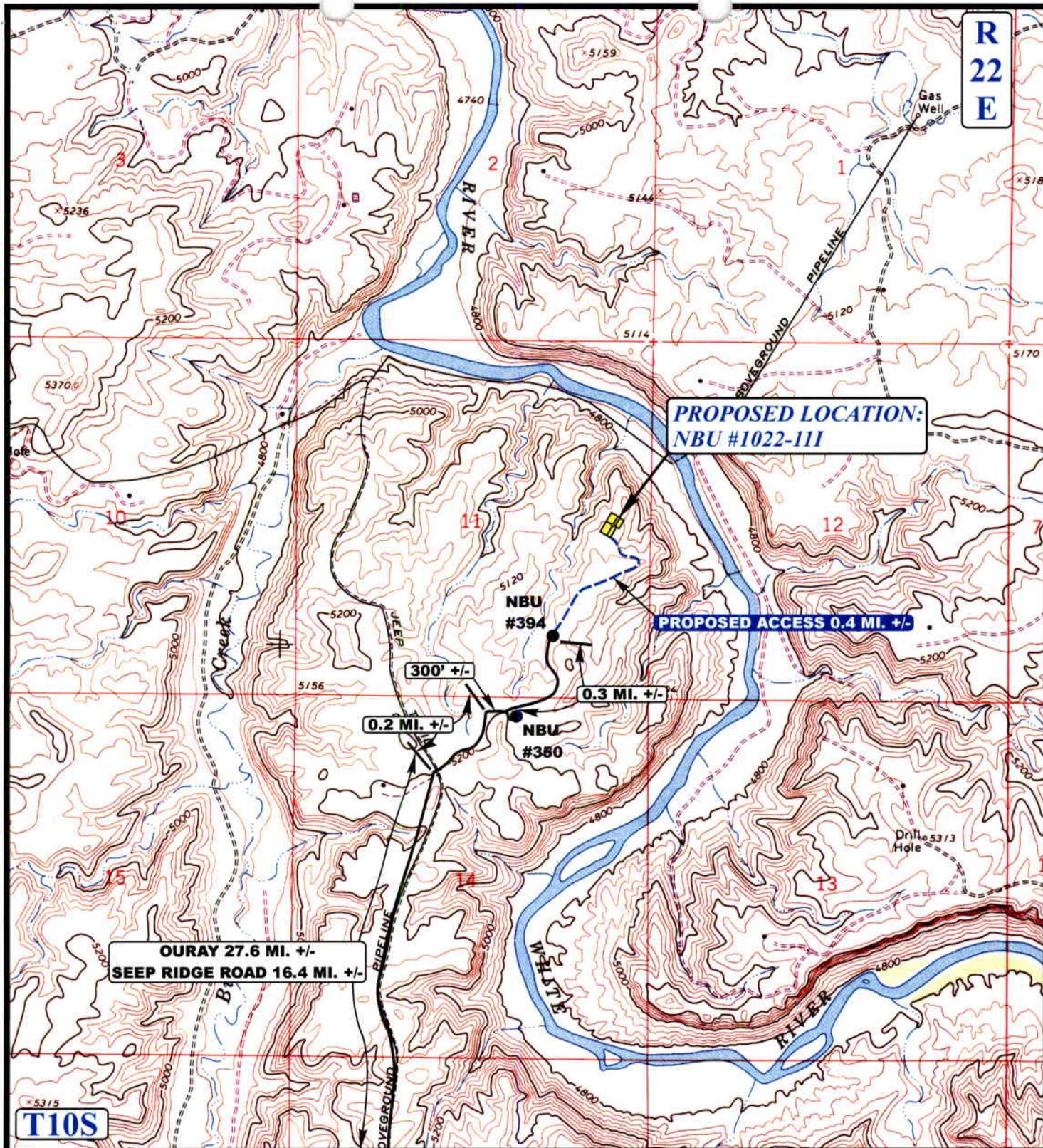
**Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813**

**TOPOGRAPHIC  
MAP**

**7 10 03  
MONTH DAY YEAR**

**SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00**





**LEGEND:**  
 - - - - - PROPOSED ACCESS ROAD  
 \_\_\_\_\_ EXISTING ROAD

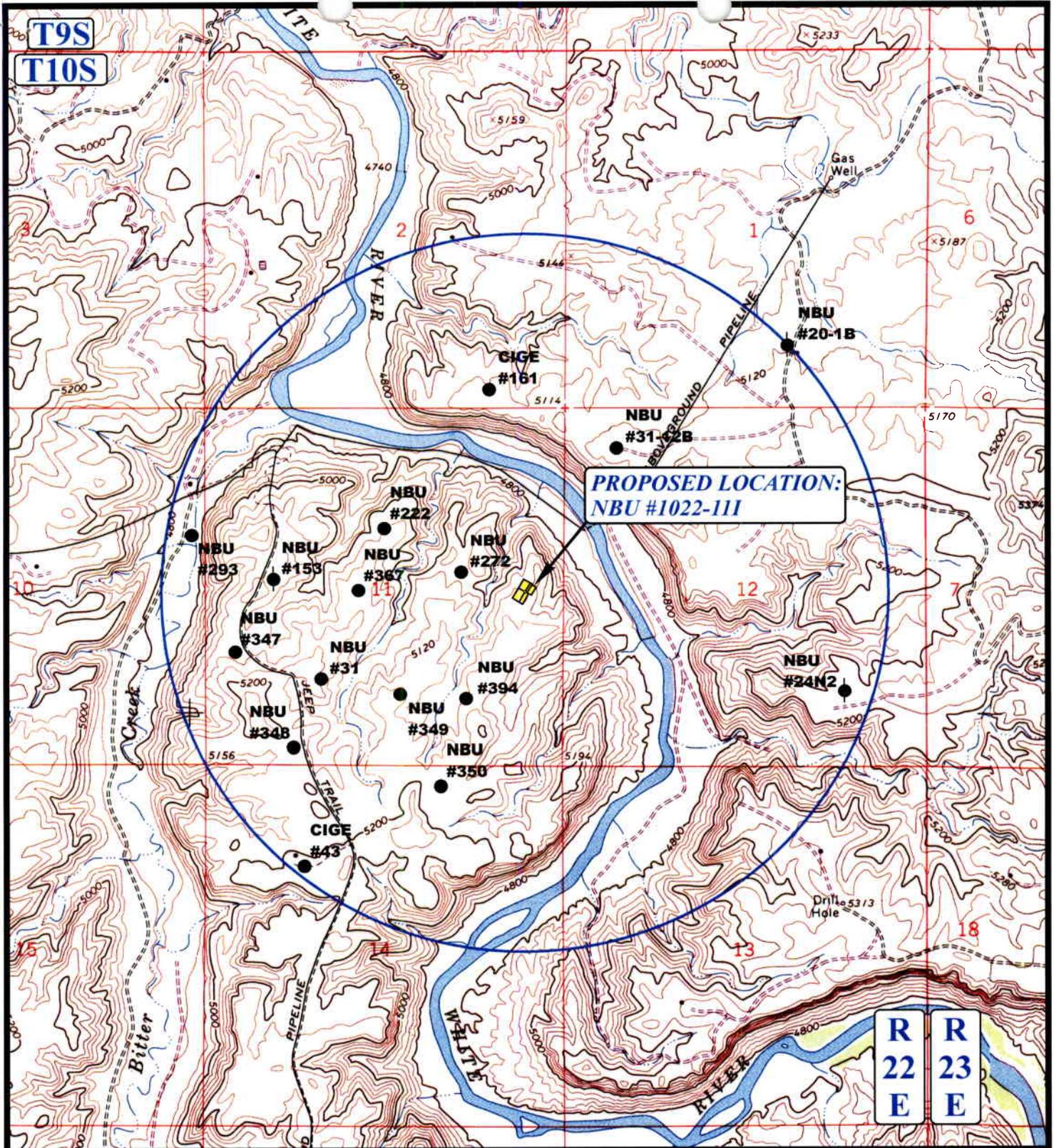
**WESTPORT OIL & GAS COMPANY, L.P.**  
 NBU #1022-111X  
 SECTION 11, T10S, R22E, S.L.B.&M.  
 2571' FSL 549' FEL

**UEIS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 7 10 03  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

**B**  
 TOPO



**PROPOSED LOCATION:  
NBU #1022-111**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**WESTPORT OIL & GAS COMPANY, L.P.**

**NBU #1022-111X**  
**SECTION 11, T10S, R22E, S.L.B.&M.**  
**25' 71' FSL 544' FEL**



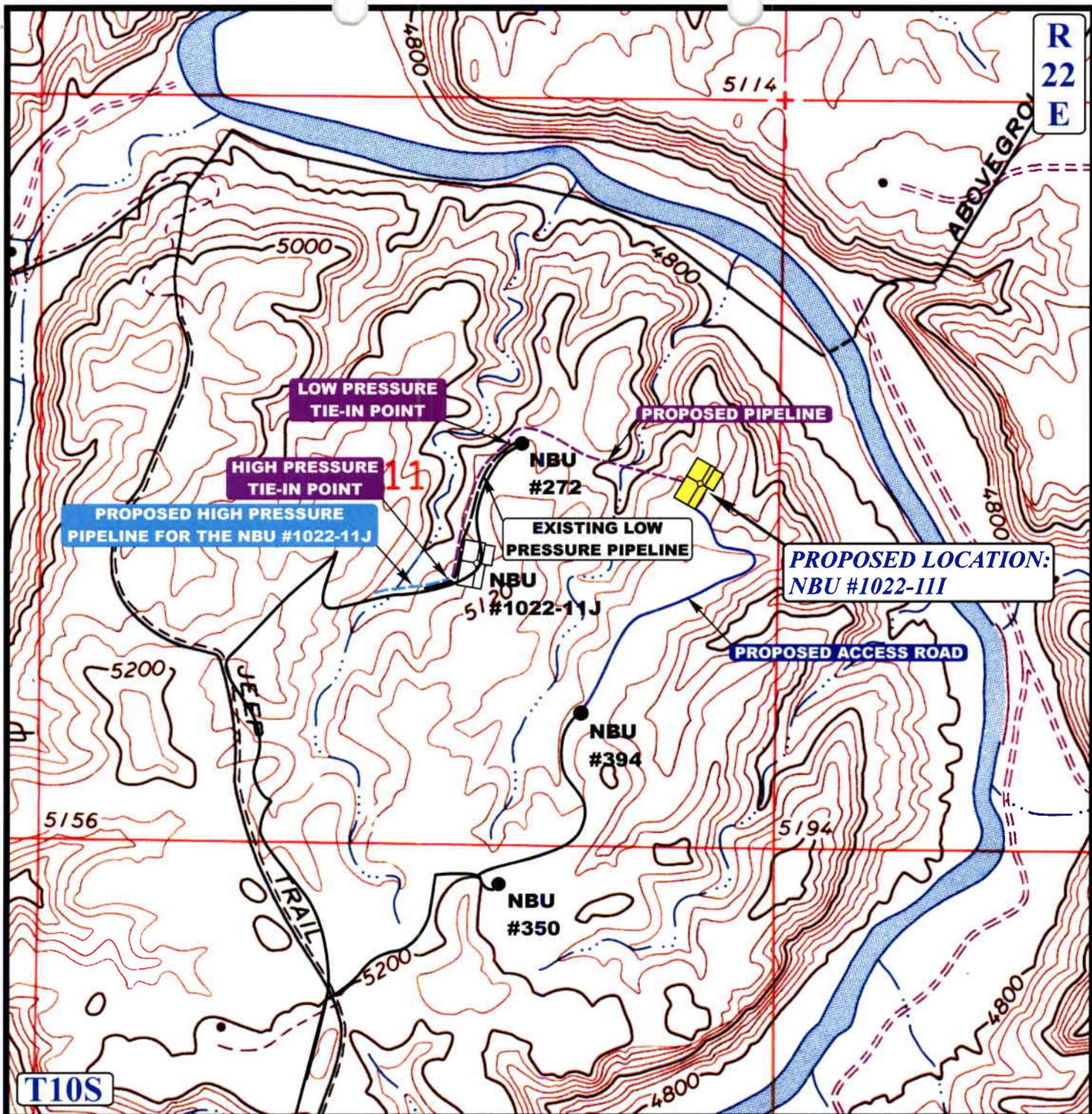
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**7 10 03**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL HIGH PRESSURE PIPELINE DISTANCE = 1,100' +/-  
 APPROXIMATE TOTAL LOW PRESSURE PIPELINE DISTANCE = 1,400' +/-

**LEGEND:**

- EXISTING LOW PRESSURE PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

**WESTPORT OIL & GAS COMPANY, L.P.**

NBU #1022-11IX  
 SECTION 11, T10S, R22E, S.L.B.&M.  
 2571' FSL 544' FEL



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**  
 7 10 03  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00



COPY

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

004

**SUNDRY NOTICES AND REPORTS ON WELLS**

5. LEASE DESIGNATION AND SERIAL NUMBER:  
U-1197-A-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
NATURAL BUTTES UNIT

8. WELL NAME and NUMBER:  
NBU 1022-111

9. API NUMBER:  
4304735151

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
WESTPORT OIL & GAS COMPANY L.P.

3. ADDRESS OF OPERATOR:  
1368 S 1200 E CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:  
(435) 781-7024

10. FIELD AND POOL, OR WILDCAT:  
NATURAL BUTTES

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 2563'FSL & 549'FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 11 10S 22E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ON 9/3/04, THE OPERATOR WAS DRILLING 12 1/4" SURFACE HOLE AT 1500'. WHEN THE CIRCULATING PUMP LOST SUCTION. AS A RESULT, THE DRILL STING BECAME STUCK. SEVERAL ATTEMPTS WERE MADE TO WORK THE PIPE FREE BUT ALL WERE UNSUCCESSFUL. ON 9/4/04, A FREE POINT WAS RUN AND FOUND THE PIPE FREE AT 1320'. NINE ATTEMPTS WERE MADE TO RECOVER THE DRILL PIPE AT 1320', BUT ONLY 1020' OF PIPE COULD BE RECOVERED. TOTAL FISH LEFT IN THE HOLE IS APPROXIMATELY 300' OF 6" DRILL COLLARS, 180' OF 8" DRILL COLLARS AND A 12 1/4" DRILL BIT.

AFTER THE PIPE WAS RECOVERED, THE HOLE WAS FILLED ON 9/5/04 USING 800 SX OF CLASS G CMT WITH A YIELD OF 1.2 CUFT/SX. A RIG SKID WAS DONE AND THE NBU 1022-11X WELL WAS SPUDDED WITH THE AIR RIG AT 2100 HRS ON 9/6/04.

VERBAL APPROVAL FOR THE PXA AND RIG SKID WAS OBTAINED FROM DUSTIN DOUCET ON 9/4/04.

NAME (PLEASE PRINT) SHEILA UPCHEGO

TITLE REGULATORY ANALYST

SIGNATURE *Sheila Upchego*

DATE 9/7/2004

(This space for State use only)

RECEIVED

SEP 17 2004

NBU 1022-11I (P&A)

On 9/3/04, the contractor was drilling a 12.25" surface hole at 1500' when the circulating pump lost suction. As a result, the drill string became stuck. Several attempts were made to work the pipe free but all were unsuccessful. On 9/4/04, a free point was run and found the pipe free at 1320'. Nine attempts were made to recover the drill pipe at 1320' but only 1020' of pipe could be recovered. Total fish left in the hole is approximately 300' of 6" drill collars, 180' of 8" drill collars, and a 12.25" drill bit.

After the pipe was recovered, the hole was filled on 9/5/04 using 800 sx of Class G cement with a yield of 1.2 cuft/sx. A rig skid was done and the NBU 1022-11IX well was spudded with the air rig at 2100 on 9/6/04.

Verbal approval for the P&A and rig skid was obtained from Dustin Doucet on 9/4/04.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

COPY

003

5. LEASE DESIGNATION AND SERIAL NO.  
U-1197-A-ST

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL

OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

1b. TYPE OF COMPLETION

NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other RIG SKID

8. FARM OR LEASE NAME, WELL NO.

NBU

2. NAME OF OPERATOR

WESTPORT OIL & GAS COMPANY L.P.

9. WELL NO.

1022-111

3. ADDRESS AND TELEPHONE NO.

1368 SOUTH 1200 EAST VERNAL, UTAH 84078 (435) 781-7024

10. FIELD AND POOL OR WILDCAT

NATURAL BUTTES

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements)

At Surface NESE 2563'FSL & 549'FEL

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA  
SECTION 11-T10S-R22E

At total depth

14. API NO. 43-047-35151 DATE ISSUED 10/21/03

12. COUNTY UINTAH

13. STATE UTAH

15. DATE SPUDDED

8/17/04

16. DATE T.D. REACHED

9/3/04

17. DATE COMPL. (Ready to prod. or Plug & Abandon)

9/5/04 PXA

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5092.7'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1500' MD TVD

21. PLUG, BACK T.D., MD & TVD

TD MD TVD

22. IF MULTIPLE COMPL., HOW MANY

-----> |X

23. INTERVALS ROTARY TOOLS

DRILLED BY

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)

N/A

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

N/A

27. WAS WELL CORED YES  NO  (Submit analysis)

DRILL STEM TEST YES  NO  (See reverse side)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14" CONDUCTOR PIPE	24#	40'	20"	25 SX READY MIX	
N/A	N/A	1500'	12 1/4"	PLUGGED	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
N/A		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33.\* PRODUCTION

DATE FIRST PRODUCTION N/A	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PLUGGED AND ABANDONED ON 9/5/04					WELL STATUS (Producing or shut-in) PXA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD -->	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE -->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

RECEIVED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

PXA

TEST WITNESSED BY

SEP 17 2004

35. LIST OF ATTACHMENTS

SEE ADDITIONAL PAGE FOR MORE INFORMATION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED SHEILA UPCHEGO TITLE REGULATORY ANALYST

DATE 9/7/2004

See Spaces for Addition Data on Reverse Side

**INSTRUCTIONS**

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

**37. SUMMARY OF POROUS ZONES:**

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

N/A

**38.**

**GEOLOGIC MARKERS**

Formation	Top	Bottom	Description, contents, etc.	Top	
				Meas. Depth	True Vert. Depth
			COPY		

NBU 1022-11I (P&A)

COPY

On 9/3/04, the contractor was drilling a 12.25" surface hole at 1500' when the circulating pump lost suction. As a result, the drill string became stuck. Several attempts were made to work the pipe free but all were unsuccessful. On 9/4/04, a free point was run and found the pipe free at 1320'. Nine attempts were made to recover the drill pipe at 1320' but only 1020' of pipe could be recovered. Total fish left in the hole is approximately 300' of 6" drill collars, 180' of 8" drill collars, and a 12.25" drill bit.

After the pipe was recovered, the hole was filled on 9/5/04 using 800 sx of Class G cement with a yield of 1.2 cuft/sx. A rig skid was done and the NBU 1022-11IX well was spudded with the air rig at 2100 on 9/6/04.

Verbal approval for the P&A and rig skid was obtained from Dustin Doucet on 9/4/04.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

008

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-1197-A-ST
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 
3. ADDRESS OF OPERATOR: 1368 S 1200 E CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2571'FSL & 544'FEL		8. WELL NAME and NUMBER: NBU 1022-111X
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 11 10S 22E		9. API NUMBER: 43049-35942
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/6/2004	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: WELL SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

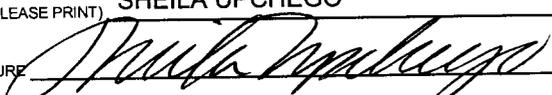
MIRU PETE MARTIN DRILLING. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 24# CONDUCTOR PIPE. CMT W/90 SX READY MIX CMT.

MIRU BILL JR'S AIR RIG #6. DRILLED 12 1/4" SURFACE HOLE TO 1960'. RAN 9 5/8" 32.3# H-40 CSG. MIX & PMP 260 SX 15.6 PPG 2% CACL DISP W/147.2 BBL. BUMP PLUG. FLOATS HELD MIX & PMP 100 BBLS TOP JOB 15.6 PPG W/4% CACL. PMP 100 SX TOP JOB 15.6# 4% CACL. PMP 100 SX TOP JOB 15.6# 4% CACL. PMP 225 SX TOP JOB 15.6# 4% CACL. PMP 100 SX 15.6# 4% CACL. PMP 100 SX TOP JOB 3% CACL. PMP 200 SX TOP JOB 3% CACL. CMT TO SURFACE AND HOLDING.

SPUD WELL LOCATION ON 9/6/04 AT 2100 HRS.

**RECEIVED**  
**SEP 17 2004**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE 	DATE 9/15/2004

(This space for State use only)



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

September 20, 2004

Westport Oil & Gas Company  
1368 S 1200 E  
Vernal, UT 84078

Re: Natural Buttes Unit 1022-11IX Well, 2571' FSL, 544' FEL, NE SE, Sec. 11,  
T. 10 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35942.

Sincerely,



for John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
SITLA  
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company  
Well Name & Number Natural Buttes Unit 1022-11IX  
API Number: 43-047-35942  
Lease: U-1197-A-ST

Location: NE SE                      Sec. 11                      T. 10 South                      R. 22 East

### Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

Page 2  
API # 43-047-35942  
September 20, 2004

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis, (see original permit for NBU 1022-11I, API #43-047-35151).

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**010**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-1197-A-ST</b>
2. NAME OF OPERATOR: <b>WESTPORT OIL &amp; GAS COMPANY L.P.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 
3. ADDRESS OF OPERATOR: 1368 S 1200 E CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b>		7. UNIT or CA AGREEMENT NAME: <b>NATURAL BUTTES UNIT</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2571'FSL &amp; 544'FEL</b>		8. WELL NAME and NUMBER: <b>NBU 1022-11X</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESE 11 10S 22E</b>		9. API NUMBER: <b>4304735942</b>
COUNTY: <b>UINTAH</b>		10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>
STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <b>FINAL DRILLING OPERATIONS</b>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>9/26/2004</b>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
**DRILLED FROM 1960' TO 8340'. RAN 4 1/2" 11.6# I-80 LTC CSG. CMT W/20 SX SCAVENGER @9.5 PPG 175 BBLS. LEAD CMT W/290 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAILED W/1090 50/50 POZ @14.3 PPG 1.31 YIELD. NO CMT TO SURFACE.**

RELEASED CAZA 81 ON 9/26/04 AT 1800 HRS.

**RECEIVED**  
**OCT 05 2004**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <b>SHEILA UPCHEGO</b>	TITLE <b>REGULATORY ANALYST</b>
SIGNATURE	DATE <b>9/21/2004</b>

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

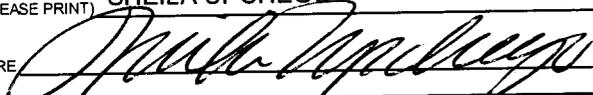
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-1197-A-ST
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT
PHONE NUMBER: (435) 781-7024		8. WELL NAME and NUMBER: NBU 1022-11X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2571'FSL & 544'FEL		9. API NUMBER: 4304735942
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 11 10S 22E		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/30/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL LOCATION WAS PLACED ON SALES ON 10/30/04 AT 11:30 AM.  
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE 	DATE 11/2/2004

(This space for State use only)

RECEIVED  
NOV 09 2004  
DIV. OF OIL, GAS & MINING

**WESTPORT OIL & GAS COMPANY, LP**

**CHRONOLOGICAL HISTORY**

**NBU 1022-11IX**

	<b>SPUD</b>	<b>Surface Casing Air Rig</b>	<b>Activity</b>	<b>Status</b>
9/7/04		14" @ 40'	Drilling at 540'.	Caza 81 Closed Loop
9/8/04		14" @ 40'	Drilling at 1200'.	Caza 81 Closed Loop
9/9/04	9/6/04	14" @ 40'	Drill f/1200'-1960'.	Caza 81 Closed Loop
9/10/04	9/6/04	9 5/8" @ 1915'	Run surf csg.	Caza 81 Closed Loop
9/13/04	9/6/04	9 5/8" @ 1915'	Run surf csg.	Caza 81 Closed Loop
9/14/04	9/6/04	9 5/8" @ 1915'	Run surf csg.	Caza 81 Closed Loop
		<b>TD: 2282' Csg. 9 5/8" @ 1826' MW: 8.4 SD: 9/14/04 DSS: 1</b> <b>MIRU Caza 81. NU and test BOPE. PU 7 7/8" PDC bit and MM. Drill cement and FE. Rotary</b> <b>spud 7 7/8" hole @ 0030 hrs 9/14/04. Drill from 1950'-2282'. DA @ report time.</b>		
9/15/04	9/6/04	9 5/8" @ 1915'	Run surf csg.	Caza 81 Closed Loop
		<b>TD: 3285' Csg. 9 5/8" @ 1826' MW: 8.4 SD: 9/14/04 DSS: 2</b> <b>Drill from 2282'-3285'. DA @ report time.</b>		
9/16/04		9 5/8" @ 1916'	MW: 8.5 SD: 9/14/04 DSS: 3	Drill from 3285'-3910'. Clean and equalize surface tanks. Drill to 4425'. DA @ report time. Top of Wasatch @ 4018'.
9/17/04		9 5/8" @ 1916'	MW: 8.5 SD: 9/14/04 DSS: 4	Drill from 4425'-5375'. DA @ report time.
9/20/04		9 5/8" @ 1916'	MW: 10.2 SD: 9/14/04 DSS: 7	Drill from 5375'-6000' Close in mud system and mud up. Drill to 6183'. TFNB and MM. Drill to 7015'. DA @ report time. Top of MV @ 6276'.
9/21/04		9 5/8" @ 1916'	MW: 10.3 SD: 9/14/04 DSS: 8	Drill from 7015'-7415'. DA @ report time.
9/22/04		9 5/8" @ 1916'	MW: 10.3 SD: 9/14/04 DSS: 9	Drill from 7415'-7488'. TFNB. Drill to 7670'. DA @ report time.
9/22/04		9 5/8" @ 1916'	MW: 10.3 SD: 9/14/04 DSS: 9	Drill from 7415'-7488'. TFNB. Drill to 7670'. DA @ report time.
9/23/04		9 5/8" @ 1916'	MW: 10.9 SD: 9/14/04 DSS: 10	Drill from 7670'-8045'. DA @ report time.

**RECEIVED**  
**NOV 09 2004**  
 DIV. OF OIL, GAS & MINING

9/24/04 TD: 8194' Csg. 9 5/8" @ 1916' MW: 11.0 SD: 9/14/04 DSS: 11  
Drill from 8045'-8172'. TFB. Drill to 8194'. DA @ report time.

9/27/04 TD: 8340' Csg. 9 5/8" @ 1916' MW: 11.2 SD: 9/14/04 DSS: 14  
Drill from 8194'-8340'. Short trip and CCH for logs. TOOH and run triple combo w/ loggers TD @ 8345. TIH, CCH, LDDP, and DC. Run and cmt 4.5" csg w/ good returns. NDBOP and set slips. Release rig @ 1800 hrs on 9/26/04. Move rig to NBU 1022-11F @ report time.

10/22/04 PROG: 7:00 AM. HELD SAFETY MEETING. RD. ROAD RIG & EQUIP F/CIGE 296 TO TOP OF HILL ABOVE LOC. COULD NOT GET TO LOC. EXTREMELY SLICK MUDDY ROADS. CALL FOR ROAD GRADER FOR AM. SDFD.

10/25/04 PROG: 7:00 AM. HELD SAFETY MEETING, ROAD RIG TO LOC. W/ASSIST FROM ROAD GRADER. MIRU. SPOT EQUIP. NDWH. NUBOP. TALLY & PREP 270 JTS 2-3/8" J-55 TBG. PU 3-7/8" SMITH BIT & RIH. PU 256 JTS TBG OFF TRAILER. TAG PBTB @8291'. RU PMP & LINES. CIRC WELL CLEAN W/130 BBL 2% KCL. RD PMP. POOH W/TBG. LD BHA. SWI. SDFWE.

10/26/04 PROG: HELD SAFETY MEETING. MIRU CWLS & SCHLUMBERGER. PU GAMMA & CCL TLS. RIH, LOG WL FR PBTB TO SURF. CMNT TOP @ 700'. POOH LD LOGGING TLS, PU 3-3/8" PERF GUN, RIH PERF WL FR 8236-8241', 7933-7938', 7986-7790' 4 SPF EA, TOT OF 56 HOLES. POOH LD WL TLS, RU SCHLUMBERGER. PRS TST SURF EQUIP TO 8500#.

STAGE 1: BRK @ 2988#. ISIP: 2630#, FG: 0.76, POC: 91%. EST RATE 45 BPM @ 5600#. FRAC WL AS PER DESIGN. START PROP NET @ 363K LBS SD (12 BAGS). TOT SD: 412,000 LBS, TOT FL: 3011 BBL, ISIP: 4038#, FG: 0.94, NPI: 1408#. MR: 57.1 BPM, MP: 6236#, AR: 50 BPM, AP: 5297#. RU CWLS, PU 10K CBP & 3-3/8" PERF GUN, RIH SET CBP @ 7685', PUH PERF 7642-7648' & 7502-7508', 4 SPF EA, TOT OF 48 HOLES. POOH, LD WL TLS.

STAGE 2: BRK @ 3057#, ISIP: 2365#, FG: 0.75, POC: 73%, EST RATE 51 BPM @ 5620#. FRAC AS PER DESIGN, START PROP NET @ 235K LBS SD (8 BAGS). TOT SD: 272,000 LBS, TOT FL: 2069 BBL. ISIP: 2377#, FG: 0.75, NPI: 12#. MR: 52.2 BPM, MP: 5883#, AR: 49.1 BPM, AP: 4973#. RU CWLS, PU 10KCBP & 3-3/8" PERF GUN. RIH, SET CBP @ 7390', PUH, PERF 7347-7353' & 7198-7204', 4 SPF EA, TOT OF 48 HOLES. SWI, SDFN.

10/27/04 PROG: HELD SAFETY MEETING. PRESS TEST SURF EQUIP. OPEN UP WL: 1400#.

STAGE 3: BRK-3763#, ISIP: 2127, FG: 0.73. EST RATE-50.7 @ 4900#. POC: 96%. FRAC STAGE AS PER DESIGN W/YF120ST+ GEL, START PROP NET @ 235K LBS SD. TOT SD: 273,700 LBS, TOT FL: 2042 BBL, FG: 0.79, NPI: 494#. MR: 50.9 BPM, MP: 5887#, AR: 48.2 BPM, AP: 4423#. RU CWLS, PU 5K CBP & 3-3/8" GUN. RIH, SET CBP @ 7110', PUH PERF 7081-7085', 7003-7007' & 6904-6908' @ 4 SPF EA, TOT OF 48 HOLES. POOH, LD WL TLS.

STAGE 4: BRK: 2758#, ISIP: 1950#, FG: 0.71, POC: 90%, EST INJ RATE: 51 BPM @ 4710#. FRAC STAGE AS PER DESIGN W/YF118ST+ GEL, START PROP NET @ 174.5K LBS SD (6 BAGS). TOT SD: 204,600 LBS, TOT FL: 1555 BBL, ISIP: 2860#, FG: 0.84, NPI: 910#. MR: 54.5, MP: 4988#, AR: 44.2, AP: 4277#. RU CWLS, PU 5K CBP & 3-3/8" PERF GUN. RIH, SET CBP @ 6730', PUH, PERF 6691-6697' & 6540-6546', 4 SPF EA, TOT OF 48 HOLES.

STAGE 5: BRK: 2299#, ISIP: 1434, FG: 0.65. EST RATE: 50 BPM @ 4130#. FARC STAGE AS PER DESIGN W/YF118+ GEL, START PROP NET @ 175K LBS SD. TOT SD: 204,000 LBS. TOT FL: 1549 BBL, ISIP: 2670#, NPI: 1236#, FG: 0.84. MR: 54.6 BPM, MP: 4867#, AR: 49 BPM, AP: 4134#. RU CWLS, PU 5K CBP & 3-3/8" PERF GUN. RIH, SET CBP @ 6450', PUH,

PERF 6416-6420', 6311-6315' & 6223-6227', 4 SPF EA, TOT OF 48 HOLES. POOH, LD WL TLS.

STAGE 6: BRK: 1614#, ISIP: 1025, EST INJ RATE: 41.2 BPM @ 3622#. FG: 0.60, POC: 73%. FRAC STAGE AS PER DESIGN W/YF118ST+ GEL. START PROP NET @ 90K LBS SD (3 BAGS). TOT SD: 116,500 LBS, TOT FL: 899 BBL, ISIP: 2646#, FG: 0.85, NPI: 1621#. MR: 41.4 BPM, MP: 4002#, AR: 39.1, AP: 3651#. RDMO SCHLUMBERGER.

RU CWLS, PU 5K KILL PLUG, RIH, SET PLUG @ 6140'. RDMO SCHLUMBERGER, RDMO CUTTERS. X-O PIPE RAMS. PU 3-7/8" SMITH BIT. FAST EDDIE POBS & RIH W/TBG. TAG KILL PLUG @ 6140'. LD 1 JT TBG. SWI SDFWE.

10/28/04

PROG: 7:00 AM. HELD SAFETY MEETING, RU PWR SWIVEL. PU 1 JT TBG. RU PMP & LINES. BRK CONV CIRC W/2% KCL & BEG TO DRL.

DRL UP KILL PLUG @ 6140' IN 10 MIN. (0# PSI INC). CONT TO RIH. TAG FILL @ 6420', (40' FILL). CO TO 2ND CBP @ 6460'.

DRL UP 2ND CBP IN 18 MIN. (100# INC). CONT TO RIH. TAG FILL @ 6700', (30' FILL) CO TO 3RD CBP @ 6730'.

DRL UP 3RD CBP IN 12 MIN. (400# INC). CONT TO RIH. TAG FILL @ 7080'. (30' FILL) CO TO 4TH CBP @ 7110'.

DRL UP 4TH CBP IN 20 MIN. (700# INC). CONT TO RIH. TAG FILL @ 7350', (40' FILL) CO TO 5TH CBP @ 7390'.

DRL UP 5TH CBP IN 12 MIN. (500# INC). CONT TO RIH. TAG FILL @ 7625', (60' FILL) CO TO 6TH CBP @ 7685'.

DRL UP 6TH CBP IN 15 MIN. (700# INC). CONT TO RIH. TAG FILL @ 8261', (30' FILL). CO TO PBTD @ 8291'. CIRC HOLE CLEAN. POOH. LD 8 JTS. LUBRICATE TBG HANGER INTO WL. LAND TBG W/EOT @ 7996'. NDBOP. DROP BALL. NUWH. RU PMP & LINES. PMP OFF THE BIT SUB @ 2800#. RD PMP, RU FLOWBACK LINES. OPEN WL TO FLOWBACK. RD. RACK OUT EQUIP. ROAD RIG TO NBU 31.

TURN OVER TO FLOW BACK CREW @ 4:00 P.M.

SICP: 1425#, FTP: 50#, OPEN CHK

10/29/04

PROG: 10/28/04: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2000#, TP: 1725#, 20/64 CHK, 45 BWPH, 16 HRS, SD: TRACE, TTL BBLs FLWD: 2930, TODAY'S LTR: 11129 BBLs, LOAD REC TODAY: 2,930 BBLs, REMAINING LTR: 8,199 BBLs, TOTAL LO

10/29/04: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2600#, TP: 2000#, 18/64 CHK, 34 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 1087, TODAY'S LTR: 8199 BBLs, LOAD REC TODAY: 1,087 BBLs, REMAINING LTR: 7,112 BBLs, TOTAL LOAD REC TO DATE: 4,017 BBLs.

11/1/04

PROG: 10/30/04: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2550#, TP: 1945#, 18/64 CHK, 24 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 597, TODAY'S LTR: 7112 BBLs, LOAD REC TODAY: 597 BBLs, REMAINING LTR: 6,515 BBLs, TOTAL LOAD REC TO DATE: 4,614 BBLs.

WELL WENT ON SALES. 10/30/04, 11:30 AM. 2,000 MCF, 16/64 CHK, SICP: 2600#, FTP: 1897#, 30 BWPH, **FINAL REPORT FOR COMPLETION.**

**ON SALES**

10/29/04: TURN WELL ON THIS AM

10/30/04: 1074 MCF, 0 BC, 560 BW, TP: 1882#, CP: 2485#, 16/64 CHK, 18 HRS, LP: 371#.

**11/2/04**

**ON SALES**

10/31/04: 2049 MCF, 0 BC, 648 BW, TP: 1752#, CP: 2298#, 16/64 CHK, 24 HRS, LP: 379#.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

**012**

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**U-1197-A-ST**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

7. UNIT or CA AGREEMENT NAME  
**NATURAL BUTTES UNIT**

8. WELL NAME and NUMBER:  
**NBU 1022-11IX**

2. NAME OF OPERATOR:  
**WESTPORT OIL & GAS COMPANY L.P.**

9. API NUMBER:  
**4304735942**

3. ADDRESS OF OPERATOR:  
**1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078**

PHONE NUMBER:  
**(435) 781-7024**

10 FIELD AND POOL, OR WILDCAT  
**NATURAL BUTTES**

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: **NESE 2571'FSL & 544'FEL**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
**NESE 11 10S 22E**

12. COUNTY **UINTAH** 13. STATE **UTAH**

AT TOP PRODUCING INTERVAL REPORTED BELOW:  
  
AT TOTAL DEPTH:

14. DATE SPUDDED: **9/6/2004** 15. DATE T.D. REACHED: **9/27/2004** 16. DATE COMPLETED: **10/30/2004**  
ABANDONED  READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):  
**5093'GL**

18. TOTAL DEPTH: MD **8,340**  
TVD

19. PLUG BACK T.D.: MD **8,291**  
TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? \*

21. DEPTH BRIDGE MD  
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
**CBL-CCL-GR**

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

**24. CASING AND LINER RECORD (Report all strings set in well)**

HOLE SIZE	SIZE/GRADE	WEIGHT (#ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20	14 PIPE	50		40		90			
12 1/4	9 5/8 H-40	32.3		1,960		1085			
7 7/8	4 1/2 I-80	11.6		8,340		1400			

**RECEIVED**  
**NOV 24 2004**

DIV. OF OIL, GAS & MINING

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	7.997							

**26. PRODUCING INTERVALS**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) WASATCH	6,223	6,420		
(B) MESAVERDE	6,540	8,241		
(C)				
(D)				

**27. PERFORATION RECORD**

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
6,223 6,420	0.35	48	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
6,540 8,241	0.35	248	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6223'-6420'	PMP 899 BBLs YF118ST & 116,500# 20/40 OTTOWA SD
6540'-8241'	PMP 10226 BBLs YF120ST & 1,366,300# 20/40 OTTOWA SD

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY  
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER: \_\_\_\_\_

30. WELL STATUS:  
**PRODUCING**

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 10/30/2004		TEST DATE: 11/1/2004		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 0	GAS - MCF: 2,077	WATER - BBL: 441	PROD. METHOD: FLOWING
CHOKE SIZE: 16/64	TBG. PRESS. 1,831	CSG. PRESS. 2,216	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 2,077	WATER - BBL: 441	INTERVAL STATUS: PRODUCING	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED: 10/30/2004		TEST DATE: 11/1/2004		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 0	GAS - MCF: 2,077	WATER - BBL: 441	PROD. METHOD: FLOWING
CHOKE SIZE: 16/64	TBG. PRESS. 1,831	CSG. PRESS. 2,216	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 2,077	WATER - BBL: 441	INTERVAL STATUS: PRODUCING	

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
WASATCH MESAVERDE	4,023 6,294	6,294			

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) SHEILA UPCHEGO

TITLE REGULATORY ANALYST

SIGNATURE



DATE 11/16/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-01197-A-ST</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: <b>NATURAL BUTTES UNIT</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>NBU 1022-11IX</b>	
2. NAME OF OPERATOR: <b>WESTPORT OIL &amp; GAS COMPANY L.P.</b>		9. API NUMBER: <b>4304735942</b>	
3. ADDRESS OF OPERATOR: 1368 S. 1200 E.                      CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b>		PHONE NUMBER: <b>(435) 781-7024</b>	10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2571'FSL &amp; 544'FEL</b>			COUNTY: <b>UINTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESE 11 10S 22E</b>			STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u><b>MAINTENANCE</b></u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11/21/05 PROG: 7:00 AM TBG FLWG TO SER. ND FLWLINE. RU CUDD W/1-11/16 BLACKMAX MOTOR W/1.73 MILL. RIH. TAG @ 7995. PMP DN COIL TBG & DRL 1 FT. WAS ABLE TO GO OUT END OF TBG. RIH TAG @ 8216', BROKE CIRC. WORK COIL TBG, DRL DN TO 8275'. CIRC WL. GOT BACK GRAY LOOKING MUD. POOH W/COIL TBG. RD CUDD. SWI 5:00 PM CSG PRESS STAYED @ 1350#, ALL DAY. POSSIBLE BRIDGE BETWEEN TBG & CSG. TBG IS NOT FLWG.

NAME (PLEASE PRINT) <u><b>SHEILA UPCHEGO</b></u>	TITLE <u><b>REGULATORY ANALYST</b></u>
SIGNATURE	DATE <u><b>1/10/2006</b></u>

(This space for State use only)

JAN 17 2006

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

**FROM:** (Old Operator):  
 N2115-Westport Oil & Gas Co., LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**TO:** ( New Operator):  
 N2995-Kerr-McGee Oil & Gas Onshore, LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**CA No.**

**Unit:**

**NATURAL BUTTES UNIT**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-----	-----	-----	--------	-----------	------------	-----------	-------------

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok

**6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

**7. Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

**8. Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

**9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
 The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203  
BIA BOND = RLB0005239*

**APPROVED 5116106**

*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RANDY BAYNE</b>	Title <b>DRILLING MANAGER</b>
Signature <i>Randy Bayne</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**MULTIPLE WELLS**

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

9. API Well No.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**  
3b. Phone No. (include area code) **(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature <i>Brad Laney</i>	Date <b>May 9, 2006</b>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-1197-A-ST</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>UNIT #891008900A</b>
2. NAME OF OPERATOR: <b>KERR MCGEE OIL &amp; GAS ONSHORE LP</b>		8. WELL NAME and NUMBER: <b>NBU 1022-11IX</b>
3. ADDRESS OF OPERATOR: <b>1368 SOUTH 1200 EAST VERNAL UT 84078</b>		9. API NUMBER: <b>4304735942</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2571'FSL, 544'FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESE 11 10S 22E</b>		COUNTY: <b>UINTAH</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u><b>MAINTENANCE</b></u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

06/29/07 POOH W/TBG SPOT IN FLOW BACK TANK & RIG EQUIPMENT. RU RIG. SICP 150 PSI, SITP 50 PSI. BLEED WELL DOWN. PUMP 35 BBLs OF 2% KCL DWN TBG (TBG VOLUME 29 BBLs) TUBING OPEN WELL DEAD. ND WELL HEAD NU BOP'S.PU ON TBG PIPE IS FREE. POOH W / 1 STAND IT WAS FULL OF WAX.RIH W/ 1 STAND. SET UP HOT OILER FOR MONDAY MORNING TO HOT OIL TUBING. PUMP CONDENSATE & HOT WATER. CASING PRESSURE 100 PSI, TUBING PRESSURE 600 PSI. PUMP 30 BBLs OF CONDENSATE DOWN TUBING FOLLOWED WITH 35 BBLs OF HOT WATER WITH PARAFIN SOLVENT. PUMP 10 BBLs OF CONDENSATE FOLLOWED WITH 50 BBLs HOT WATER TO CUT WAX OUT OF WELL. POOH W/ TBG NO SIGN OF WAX. LD 2 JOINTS LIGHT SCALE. PLUNGER STUCK IN 2 ND JT FROM BOTTOM. TALLEY OUT OF HOLE.PU 3 7/8" MILL & SUB RIH W/ 226 JTS OF 2 3/8" J-55 4.7# TBG OUT OF DERRICK & 6 JTS OFF OF TRAILER. TAG SCALE @ 7,527'. RU POWER SWIVEL & WEATHERFORD FOAM UNIT. BLOW DOWN CASING. START PUMPING WITH FOAMING UNIT. 1 HR TO GET FOAM AROUND. START DRLG SCALE @ 5,527' TO 5,557' FELL THRU. RIH TAGED FISH TOP @ 7,940'. CIRCULATE WELL CLEAN. PUMP 15 BBLs DOWN TUBING TO KILL TBG. POOH LD 21 JTS. STAND BACK 112 STANDS. PU PROFILE NIPPLE & RIH 180 JTS OF 2 3/8" J-55 4.7# TBG. PUMP 20 BBLs DOWN TUBING TO KILL TBG & BLEED DOWN CASING. RIH 34 JTS OF 2 3/8" J-55 4.7# TBG. LAND TBG W/ 224 JTS. EOT @ 7,282.18' BROACH TGB W/ NEW BROACH. ND BOP'S NU WELL HEAD. TURN WELL OVER TO PRODUCTION. RMO RIG. PUMPED 460 BBLs WATER & 30 BBLs CONDENSATE

NAME (PLEASE PRINT) <u>SHEILA UPCHEGO</u>	TITLE <u>SENIOR LAND ADMIN SPECIALIST</u>
SIGNATURE	DATE <u>9/12/2007</u>

(This space for State use only)

**RECEIVED**  
**SEP 25 2007**

DIV. OF OIL, GAS & MINING