

003



P.O. Box 164
Wellington, Utah 84542
435/637-4075 435/637-4073 Fax

September 10, 2004

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
HCU 15-29F, Surface Location: 622' FNL, 2,483' FWL, NE/4 NW/4, Section 32,
Target Location: 400' FSL, 2,250' FEL, SW/4 SE/4, Section 29,
T10S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced directional well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan with Directional Drilling Proposal;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

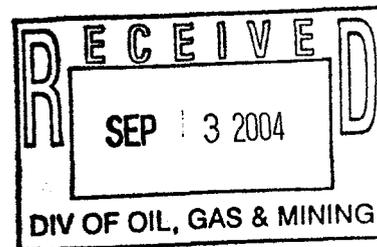
Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Amanda Mart, Bureau of Indian Affairs
Carla Christian, Dominion
Marty Buys, Buys & Associates, Inc.



FILE COPY

CONFIDENTIAL

001

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-28203	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe	
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		7. UNIT AGREEMENT NAME Hill Creek Unit	
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263		8. FARM OR LEASE NAME, WELL NO. HCU 15-29F	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 622' FNL, 2,483' FWL NE/4 NW/4, Section 32 At proposed prod. zone 400' FSL, 2,250' FEL SW/4 SE/4, Section 29		9. API WELL NO. 43-047-35938	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12.39 miles southeast of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Natural Buttes	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 622'		11. SEC., T., R., M., OR BLK. A	
16. NO. OF ACRES IN LEASE 1,880		12. COUNTY OR PARISH Uintah	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 25'		19. PROPOSED DEPTH 8,000'	
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* January 10, 2005	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,972' GR			

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" H-40 ST&C	48#	500'	450 sks "C" Cement with additives (see Drilling Plan)
12-1/4"	9-5/8" J-55 LT&C	36#	2,800'	300 sacks Lead and 390 sacks Tail (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,000'	90 sacks Lead and 600 sacks Tail (see Drilling Plan)

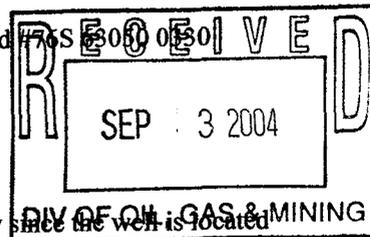
Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 62060 01801

Other Information:

Drilling Plan and Surface Use Plan are attached.
Dominion requests that this complete application for permit to drill be held confidential.
A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path. Included with the APD is the following supplemental information:

Surf 612107X 39.90908 BHL 612280X 39.91216
4418279Y -109.68844 4418624Y -109.68636



CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE September 10, 2004

(This space for Federal or State office use)

PERMIT NO. 43-047-35938 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the surface lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE Federal Approval of this Action is Necessary

APPROVED BY THE STATE
OF UTAH
DIVISION OF
OIL, GAS, AND MINING
DATE: 7-16-04
BY: [Signature]

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

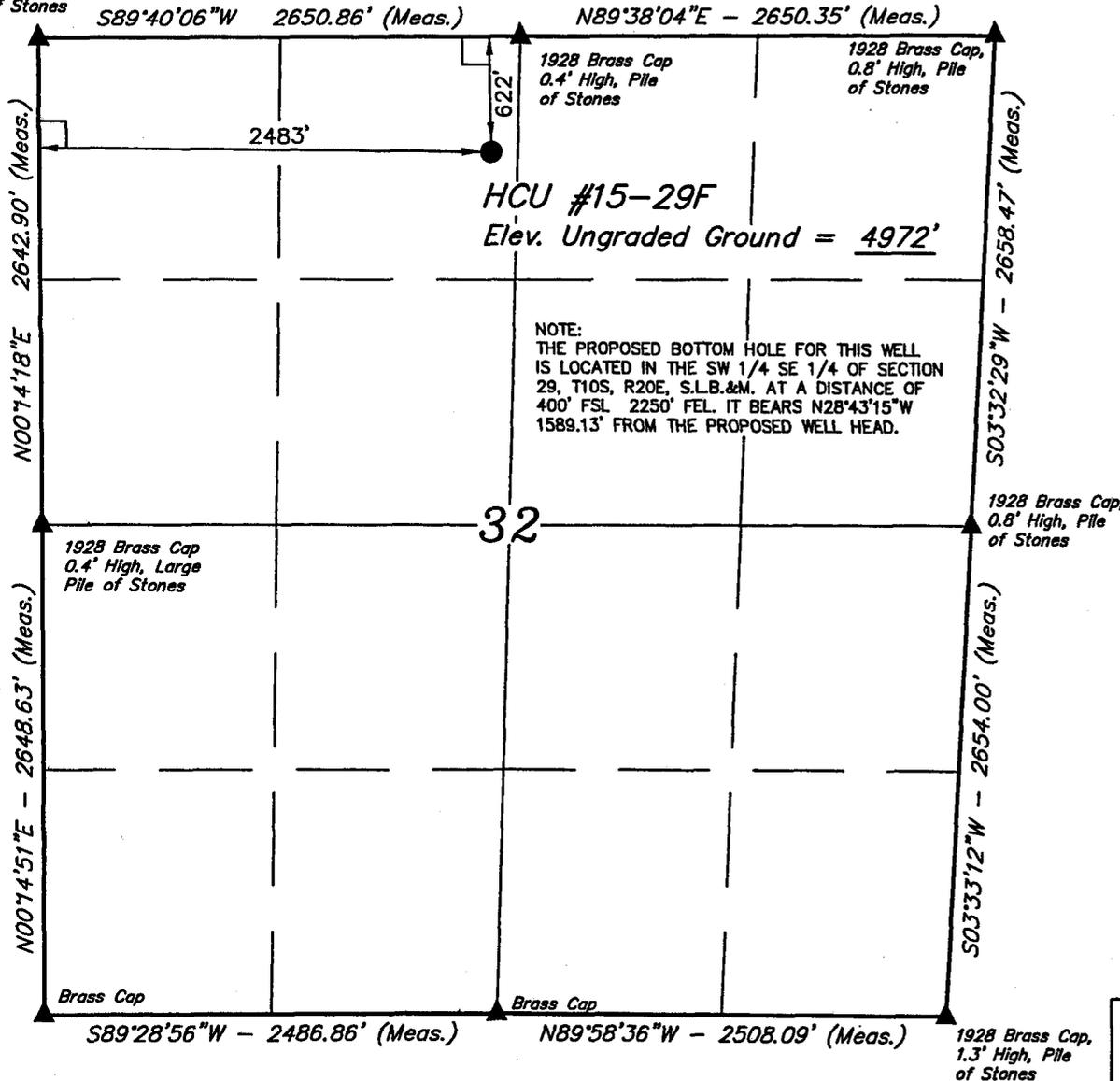
T10S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, HCU #15-29F, located as shown in the NE 1/4 NW 1/4 of Section 32, T10S, R20E, S.L.B.&M. Uintah County Utah.

1928 Brass Cap
0.5' High, Pile
of Stones

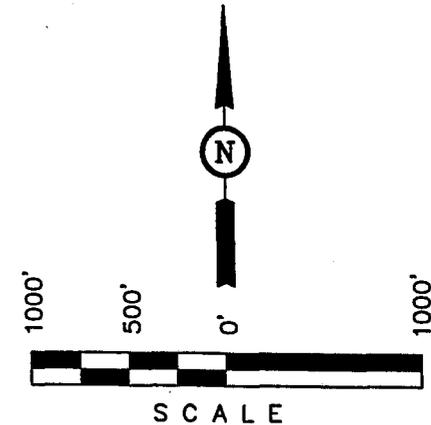
○ Bottom Hole



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

NOTE:
THE PROPOSED BOTTOM HOLE FOR THIS WELL IS LOCATED IN THE SW 1/4 SE 1/4 OF SECTION 29, T10S, R20E, S.L.B.&M. AT A DISTANCE OF 400' FSL 2250' FEL. IT BEARS N28°43'15"W 1589.13' FROM THE PROPOSED WELL HEAD.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161318
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°54'33.09" (39.909192)

LONGITUDE = 109°41'20.72" (109.689089)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-27-04	DATE DRAWN: 4-29-04
PARTY B.B. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: HCU 15-29F
SHL: 622' FNL & 2483' FWL Section 32-10S-20E
BHL: 400' FSL & 2250' FEL Section 29-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah
2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,483'
Uteland Limestone	3,835'
Wasatch	3,978'
Chapita Wells	4,880'
Uteland Buttes	6,093'
Mesaverde	6,903'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,483'	Oil
Uteland Limestone	3,835'	Oil
Wasatch	3,978'	Gas
Chapita Wells	4,880'	Gas
Uteland Buttes	6,093'	Gas
Mesaverde	6,903'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	LTC	0'	2,800'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,000'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

CONFIDENTIAL

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 2,800'	8.6	Fresh water, rotating head and diverter
2,800' - 8,000'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

CONFIDENTIAL

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Poly-E-Flakes (volume includes 40% excess). Top out if necessary with Top Out cement listed below.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 2,800'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole Volume</u>	<u>Cement Volume</u>	<u>Excess</u>
Lead	300	0'-2,000'	11.0 ppg	3.82 CFS	658 CF	1,152 CF	75%
Tail	390	2,000'-2,800'	15.6 ppg	1.20 CFS	268 CF	469 CF	75%

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Pump Time: 1 hr. 5 min. @ 90 °F.
Compressives @ 95 °F: 24 Hour is 4,700 psi

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,000'±, run and cement 5 1/2".
- Cement interface is at 3,700', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole Volume</u>	<u>Cement Volume</u>	<u>Excess</u>
Lead	90	3,700'-4,500'	11.5 ppg	3.12 CFS	139 CF	277 CF	100%
Tail	600	4,500'-8,000'	13.0 ppg	1.75 CFS	525 CF	1050 CF	100%

Note: Caliper will be run to determine exact cement volume.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

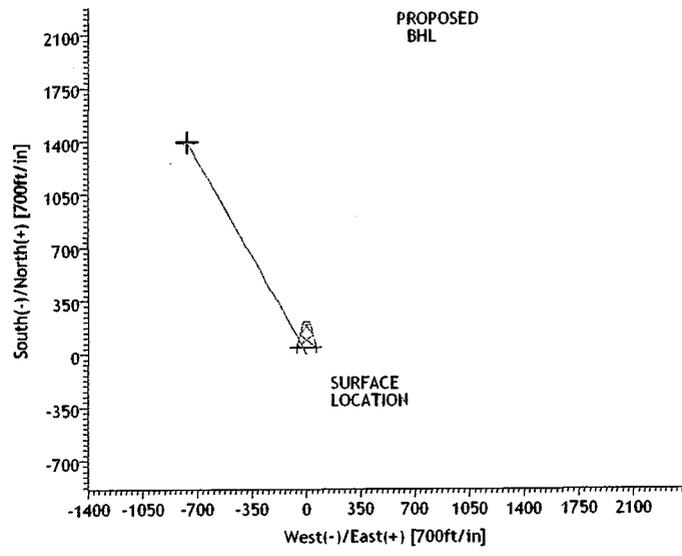
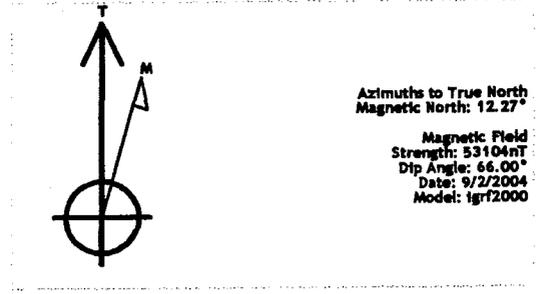
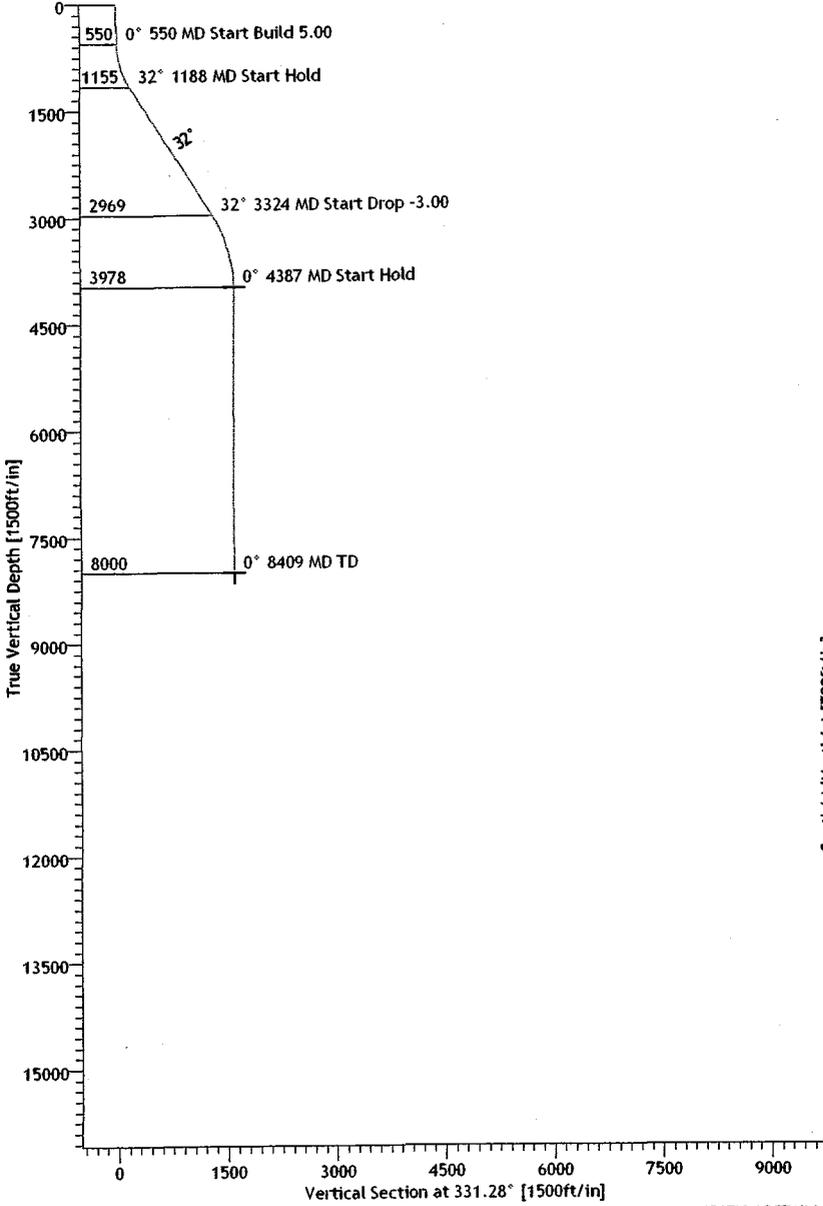
Starting Date: January 10, 2005
Duration: 14 Days



Ryan The leader in
UNDERGROUND INTELLIGENCE™

DOMINION

HCU 15-29F
UINTAH COUNTY
UTAH



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	331.28	0.00	0.00	0.00	0.00	0.00	0.00	
2	550.00	0.00	331.28	550.00	0.00	0.00	0.00	0.00	0.00	
3	1187.54	31.88	331.28	1155.16	151.56	-83.05	5.00	331.28	172.82	
4	3324.01	31.88	331.28	2969.40	1141.03	-625.21	0.00	0.00	1301.09	
5	4386.58	0.00	331.28	3978.00	1393.63	-763.62	3.00	180.00	1589.13	TARGET9
6	8408.58	0.00	331.28	8000.00	1393.62	-763.64	0.00	0.00	1589.13	BHL9

CONFIDENTIAL

Ryan Energy Planning Report



Company: DOMINION	Date: 9/2/2004	Time: 12:20:30	Page: 1
Field: UTAH	Co-ordinate(NE) Reference: Site: UINTAH COUNTY, True North-		
Site: UINTAH COUNTY	Vertical (TVD) Reference: SITE 0.0		
Well: HCU #15-29F	Section (VS) Reference: Well (0.00N,0.00E,331.28Azi)		
Wellpath: ORIGINAL HOLE	Plan: PLANNED WELL		

Field: UTAH		
Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone	
Geo Datum: GRS 1980	Coordinate System: Site Centre	
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2000	

Site: UINTAH COUNTY			
Site Position:	Northing: 7141154.37 ft	Latitude: 39 54 34.409 N	
From: Geographic	Easting: 2158987.89 ft	Longitude: 109 39 4.220 W	
Position Uncertainty: 0.00 ft		North Reference: True	
Ground Level: 0.00 ft		Grid Convergence: 1.18 deg	

Well: HCU #15-29F				Slot Name:			
Well Position:	+N-S	0.00 ft	Northing: 7141154.37 ft	Latitude: 39 54 34.409 N			
	+E/-W	0.00 ft	Easting: 2158987.89 ft	Longitude: 109 39 4.220 W			
Position Uncertainty:		0.00 ft					

Wellpath: ORIGINAL HOLE				Drilled From: Surface			
Current Datum: SITE		Height 0.00 ft		Tie-on Depth: 0.00 ft		Above System Datum: Mean Sea Level	
Magnetic Data: 9/2/2004				Declination: 12.27 deg		Mag Dip Angle: 66.00 deg	
Field Strength: 53104 nT				+E/-W		Direction	
Vertical Section: Depth From (TVD)		ft	+N/-S	ft		deg	
		8000.00	0.00	0.00		331.28	

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	331.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
550.00	0.00	331.28	550.00	0.00	0.00	0.00	0.00	0.00	0.00	
1187.54	31.88	331.28	1155.16	151.56	-83.05	5.00	5.00	0.00	331.28	
3324.01	31.88	331.28	2969.40	1141.03	-625.21	0.00	0.00	0.00	0.00	
4386.58	0.00	331.28	3978.00	1393.63	-763.62	3.00	-3.00	0.00	180.00	TARGET9
8408.58	0.00	331.28	8000.00	1393.62	-763.64	0.00	0.00	0.00	0.00	BHL9

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: HCU 15-29F
SHL: 622' FNL & 2483' FWL Section 32-10S-20E
BHL: 400' FSL & 2250' FEL Section 29-10S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Wednesday, August 18, 2004 at approximately 12:20 pm. In attendance at the onsite inspection were the following individuals:

Jon Bingham	Foreman	Dominion E & P, Inc.
Greg Darlington	Environmental Scientist	BLM – Vernal Field Office
Dustin Nephi	Oil and Gas Technician	Energy and Minerals
Kim Fritz	Environmental Protection Spec.	Uintah & Ouray Agency - BIA
Robert Kay	Professional Engineer	Uintah Engineering and Land Surveying
Harley Jackson	Foreman	Jackson Construction
Max Jensen	Foreman	LaRose Construction
Don Hamilton	Permitting Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 12.39 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Hill Creek Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing federal unit boundary.

2. Planned Access Roads:

- a. From the existing gravel surfaced, Dominion maintained road a reroute is proposed around the proposed well site. The reroute consists of entirely new disturbance and crosses no drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. Proposed access will utilize entirely Ute Indian Tribe lands in which a right-of-way is being approved at this time. BLM approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 50' long and adequate site distance exists in all directions.
- f. No culverts are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
 - i. Water wells None
 - ii. Injection wells None
 - iii. Disposal wells None
 - iv. Drilling wells None
 - v. Temp. shut-in wells 1
 - vi. Producing wells 12
 - vii. Abandon wells None
- b. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation.

Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
 - c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
 - d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
 - e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
 - f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
 - g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
 - h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the west side of the well site and traverse 1,750' west to the existing 4" pipeline corridor that services the HCU 4-32F.
 - i. The gas pipeline will be a 4" steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,750' is associated with this well.
 - j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.
5. Location and Type of Water Supply:
- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.
6. Source of Construction Material:
- a. The use of materials will conform to 43 CFR 3610.2-3.
 - b. No construction materials will be removed from Ute Tribal or BLM lands.
 - c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the north side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the west.
- c. The pad and road designs are consistent with BLM and Tribal specification
- d. A pre-construction meeting with responsible company representative, contractors, Tribal Representatives and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On Ute Tribal and BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BIA. The BIA recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Ute Indian Tribe under the management of the Bureau of Indian Affairs – Uintah and Ouray Agency, P.O. Box 130, 988 South 7500 East, Ft. Duchesne, Utah 84026
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Mitchiel Hall	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 9-10-04

DOMINION EXPLR. & PROD., INC.
HCU #3-32F & 15-29F
SECTION 32, T10S, R20E, S.L.B.&M.

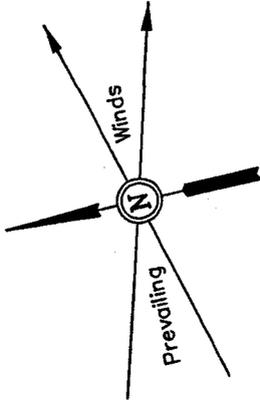
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 50' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.5 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

HCU #3-32F & #15-29F
SECTION 32, T10S, R20E, S.L.B.&M.
NE 1/4 NW 1/4

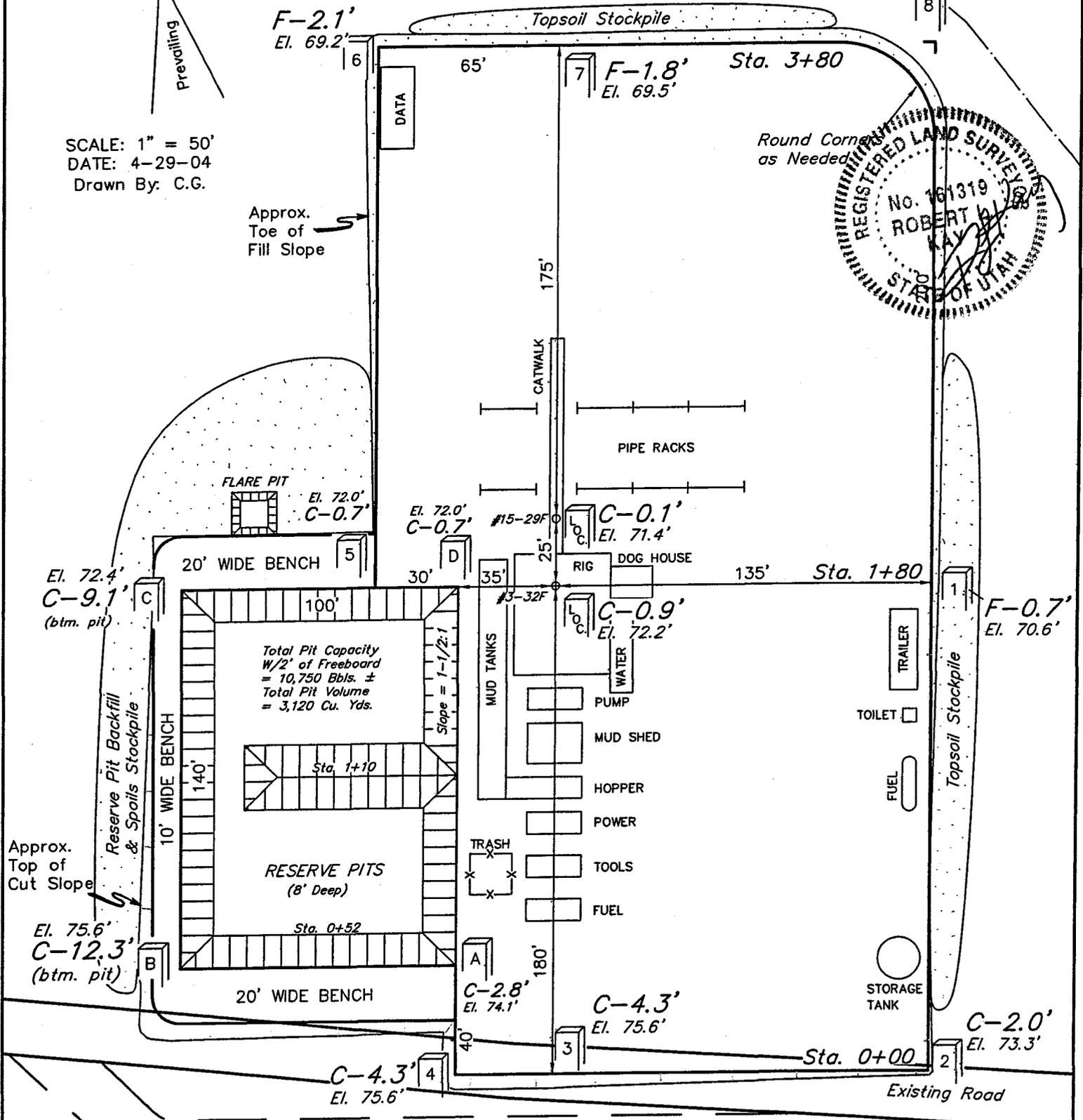
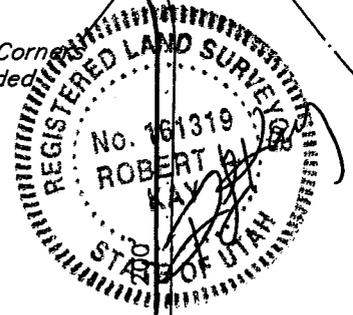


Existing Drainage F-2.2'
El. 69.1'

SCALE: 1" = 50'
DATE: 4-29-04
Drawn By: C.G.

Approx. Toe of Fill Slope

Round Corners as Needed



Total Pit Capacity
W/2' of Freeboard
= 10,750 Bbls. ±
Total Pit Volume
= 3,120 Cu. Yds.

Approx. Top of Cut Slope

Elev. Ungraded Ground at Location Stake = 4972.2'
Elev. Graded Ground at Location Stake = 4971.3'

Proposed Road Re-Route

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

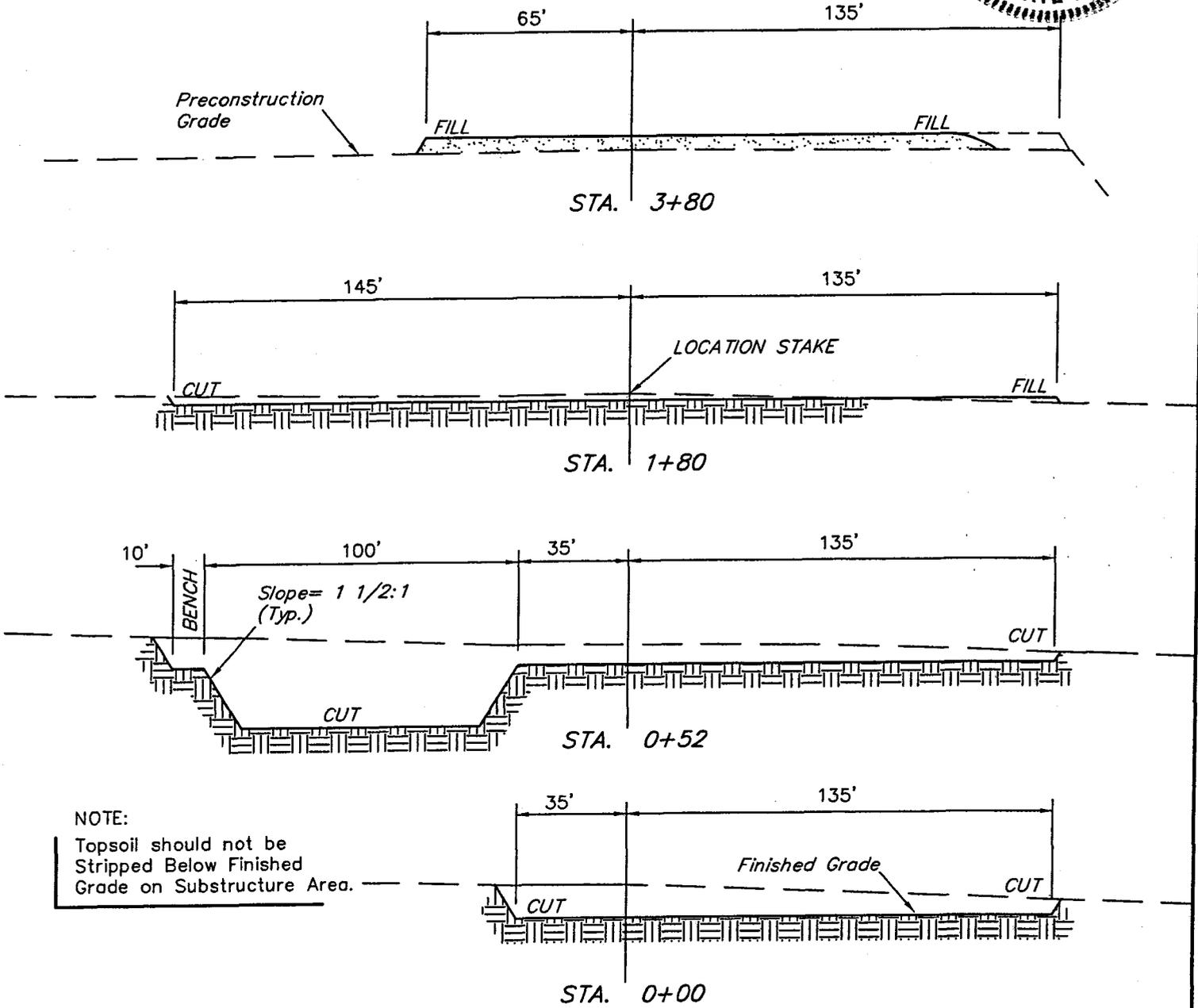
TYPICAL CROSS SECTIONS FOR

HCU #3-32F & #15-29F
SECTION 32, T10S, R20E, S.L.B.&M.
NE 1/4 NW 1/4



1" = 20'
X-Section
Scale
1" = 50'

DATE: 4-29-04
Drawn By: C.G.



NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,550 Cu. Yds.
Remaining Location	= 5,160 Cu. Yds.
TOTAL CUT	= 8,710 CU.YDS.
FILL	= 3,210 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,500 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,110 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 390 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

HCU #3-32F & 15-29F
LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T10S, R20E,S.L.B.&M.

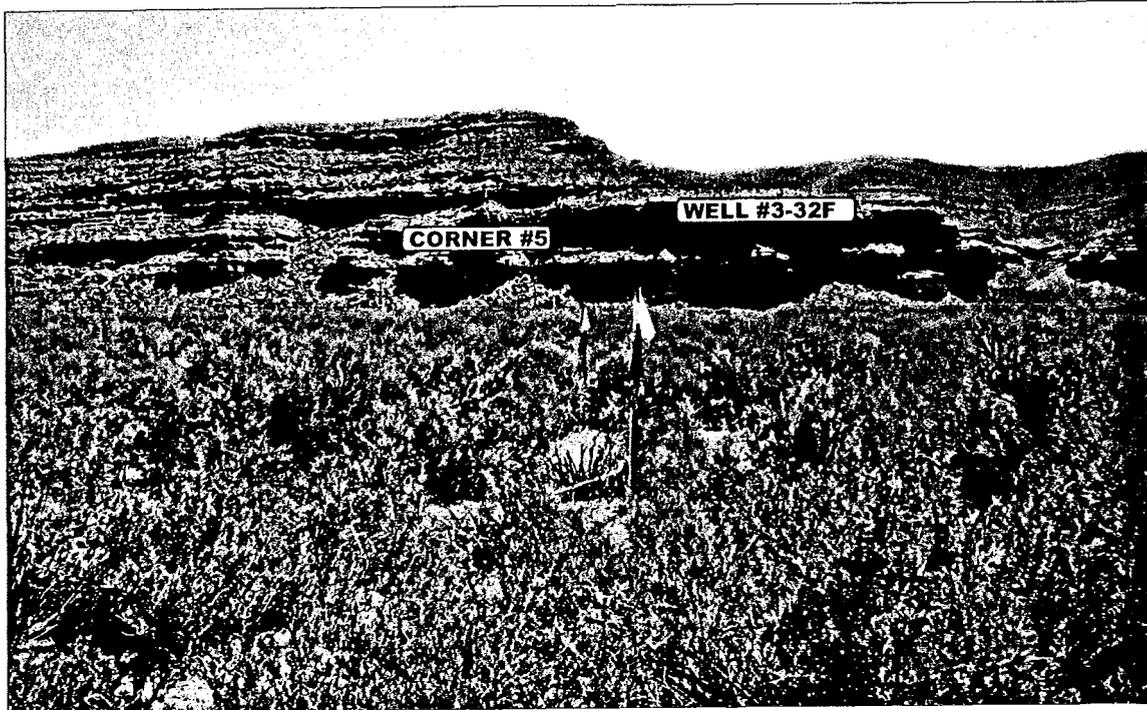


PHOTO: FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: EASTERLY

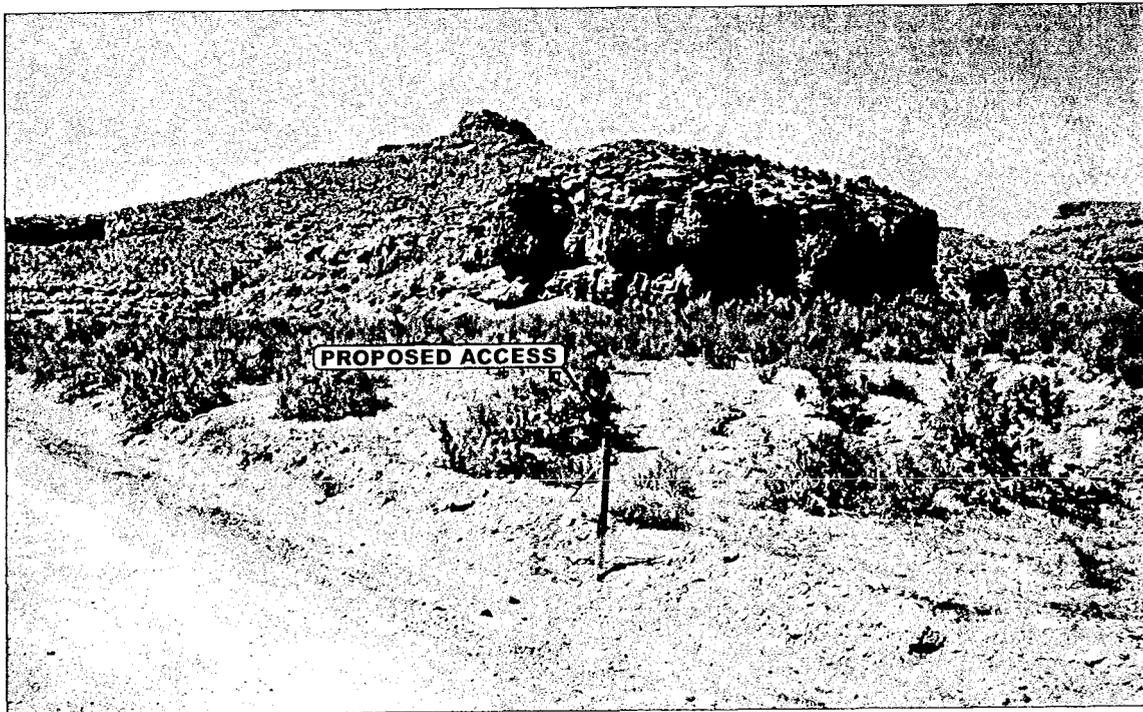


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

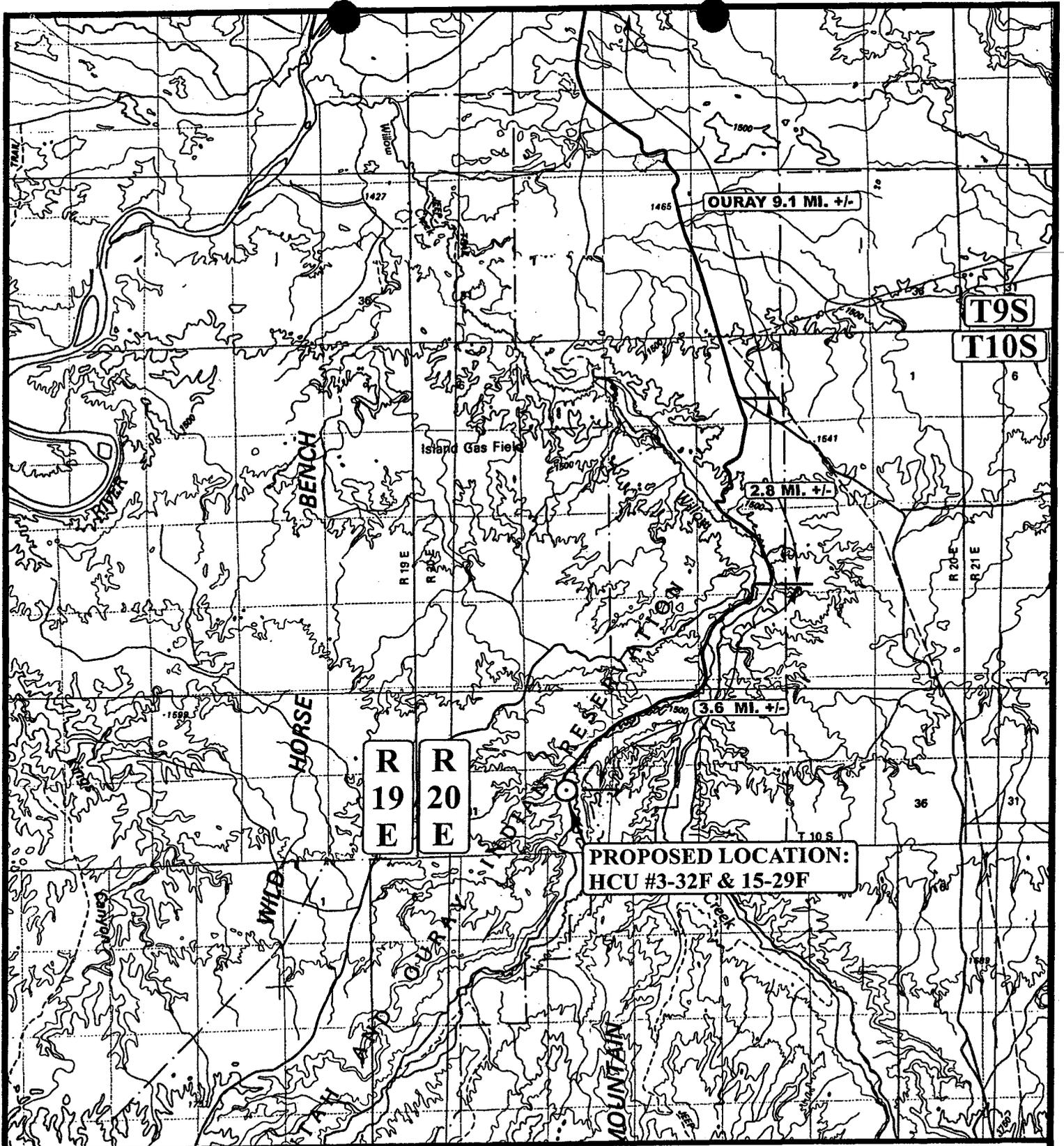
04 30 04
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: J.G.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

HCU #3-32F & 15-29F
 SECTION 32, T10S, R20E, S.L.B.&M.
 NE 1/4 NW 1/4

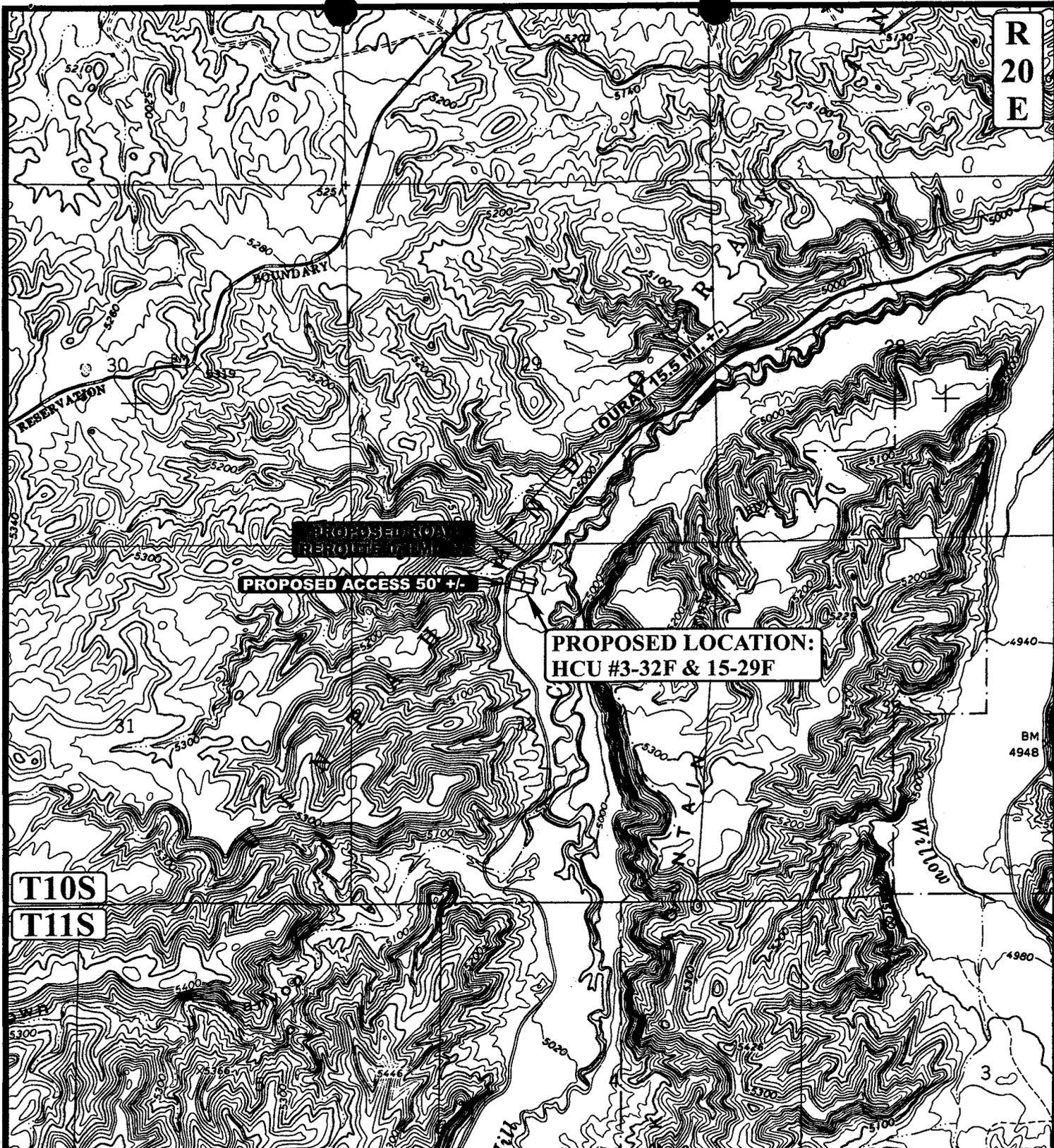


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 30 04
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: J.G. REVISED: 00-00-00



R
20
E



T10S
T11S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- - - - - PROPOSED ROAD REROUTE



DOMINION EXPLR. & PROD., INC.

HCU #3-32F & 15-29F
SECTION 32, T10S, R20E, S.L.B.&M.
NE 1/4 NW 1/4

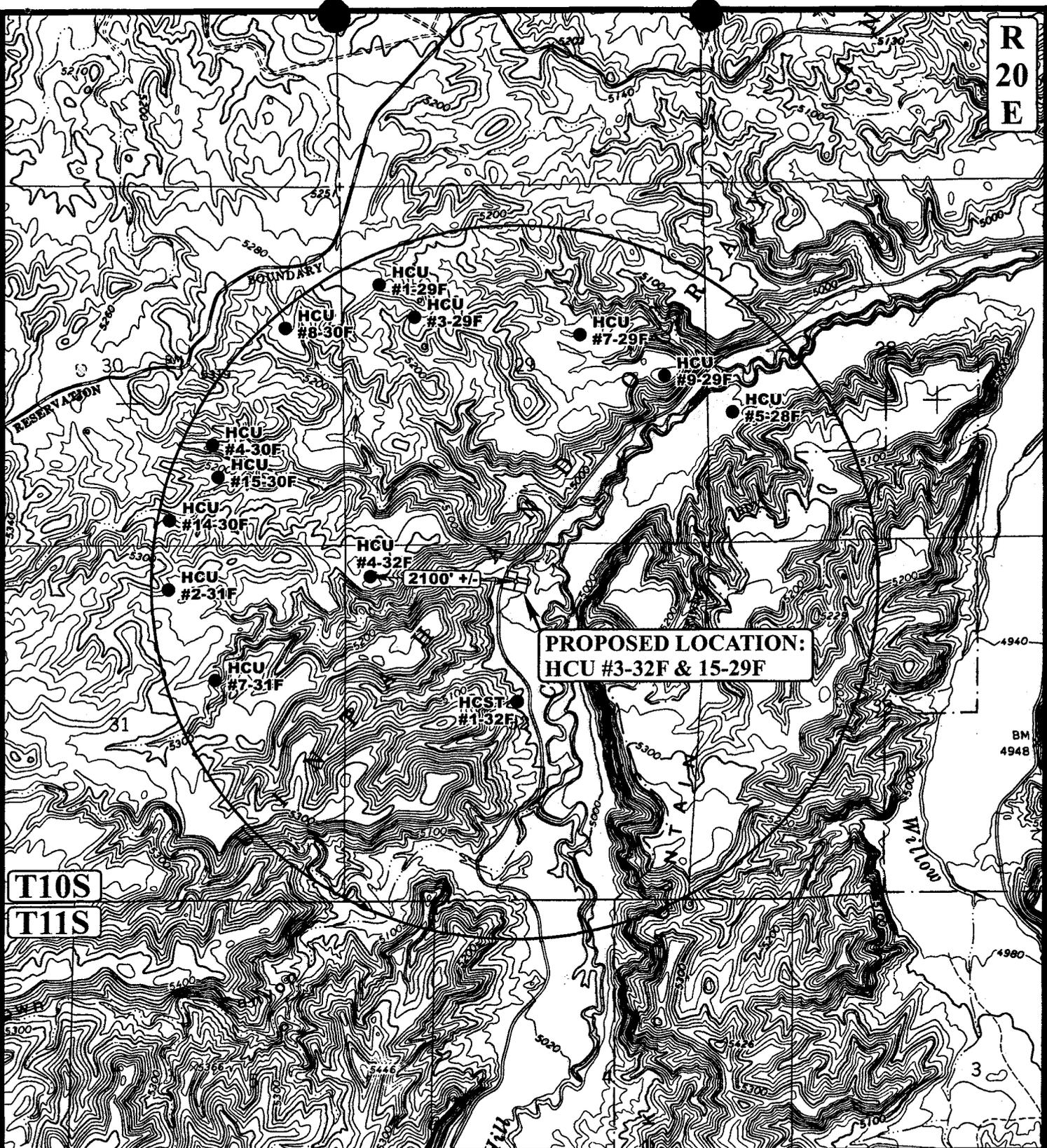


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
04 30 04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.G. REVISED: 00-00-00



R
20
E



PROPOSED LOCATION:
HCU #3-32F & 15-29F

T10S
T11S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

HCU #3-32F & 15-29F
SECTION 32, T10S, R20E, S.L.B.&M.
NE 1/4 NW 1/4



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

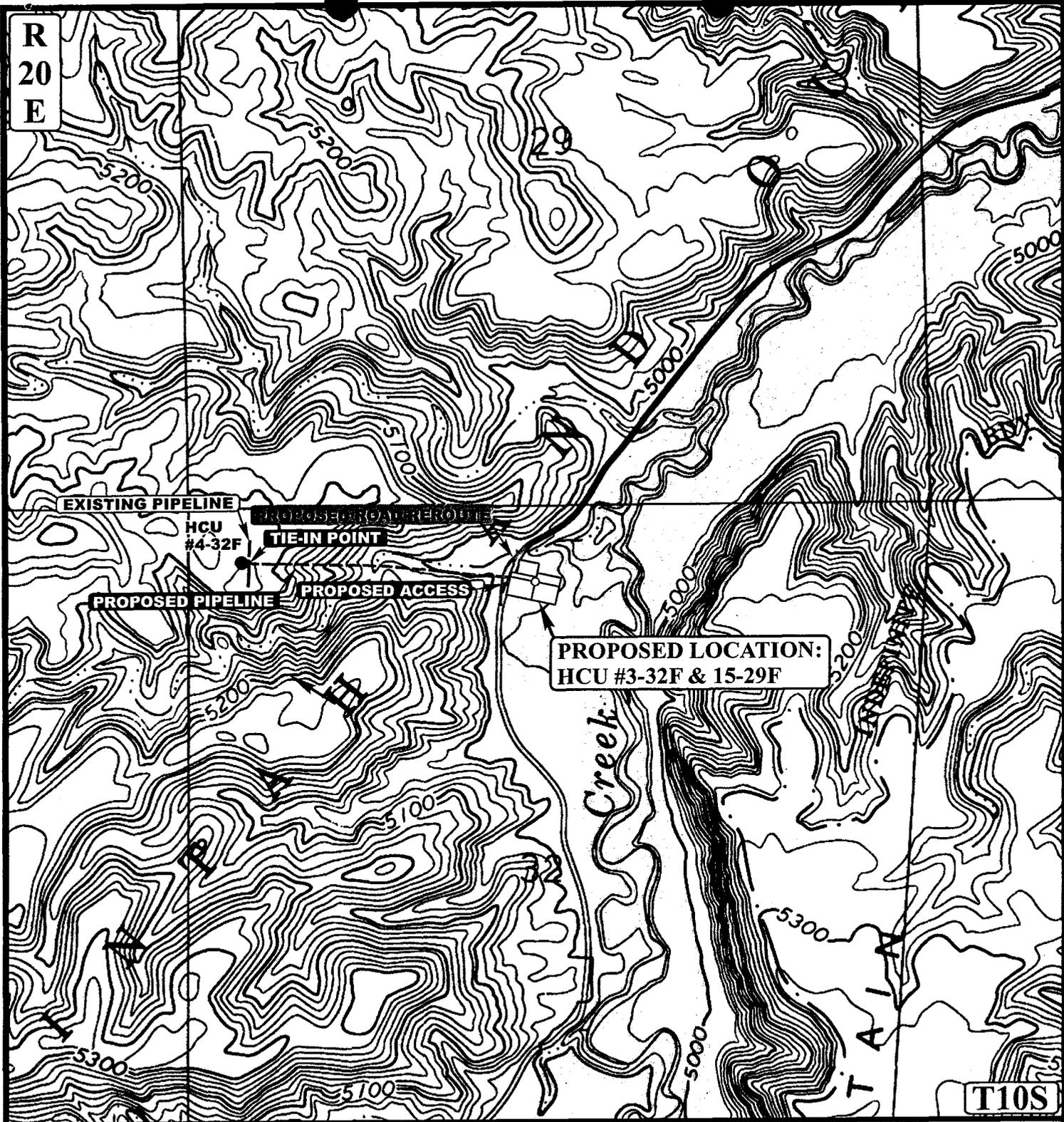


TOPOGRAPHIC
MAP

04 30 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1750' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

DOMINION EXPLR. & PROD., INC.

HCU #3-32F & 15-29F
 SECTION 32, T10S, R20E, S.L.B.&M.
 NE 1/4 NW 1/4

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

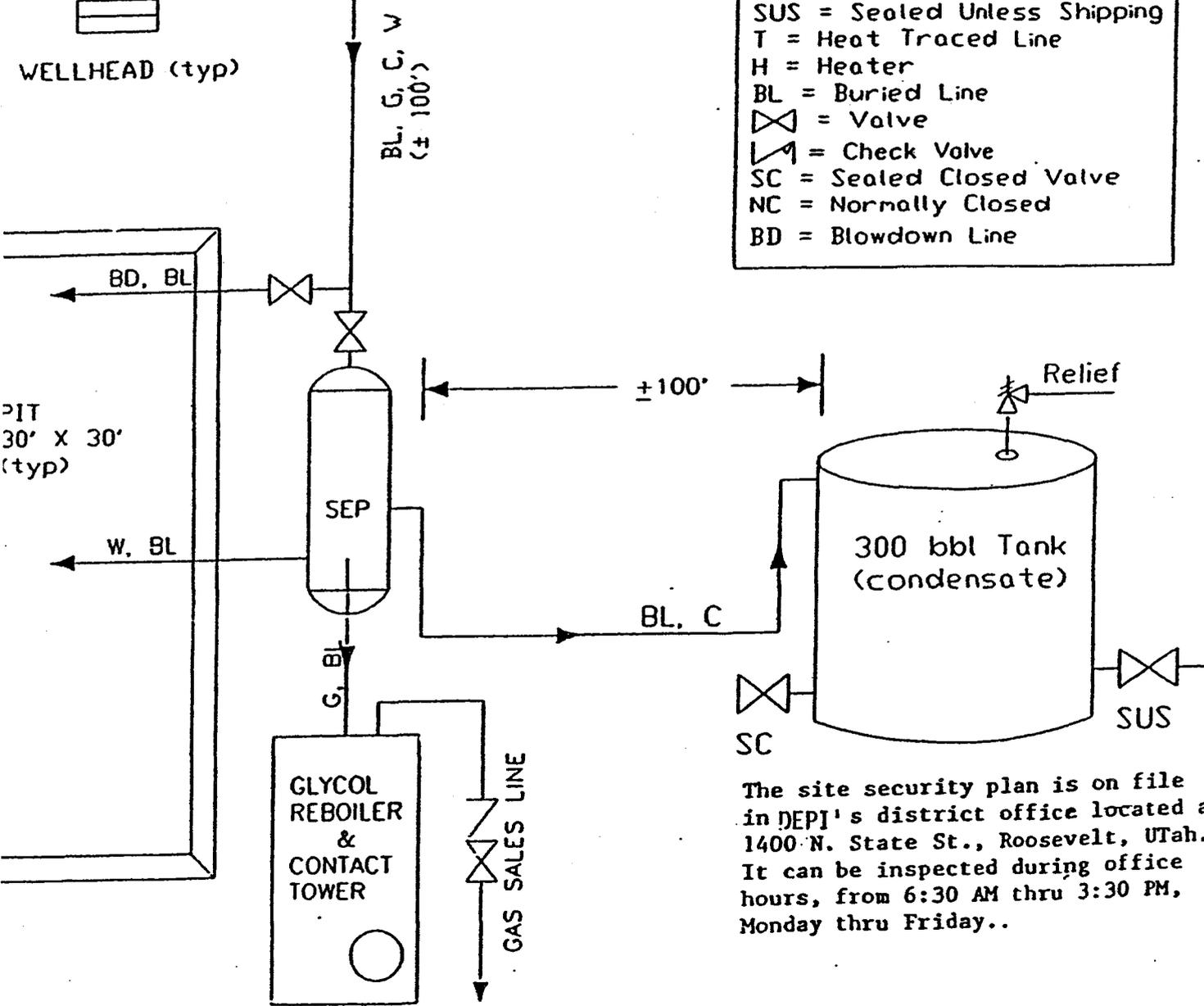
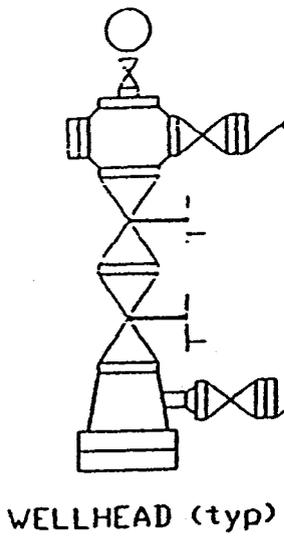


TOPOGRAPHIC MAP 04 30 04
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: J.D.G. REVISED: 00-00-00 **D TOPO**

CONFIDENTIAL

LEGEND

- = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

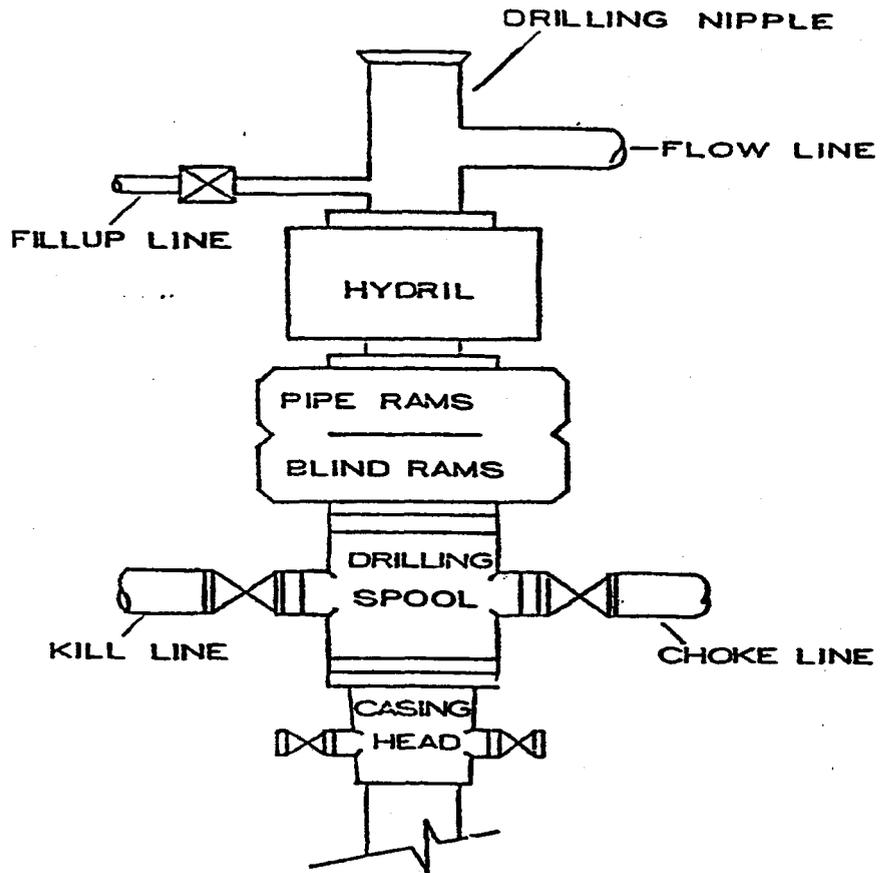


The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

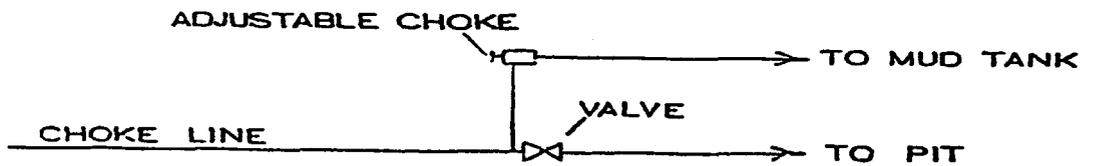
DOMINION EXPLORATION & PRODUCTION, INC.

not to scale

BOP STACK



CHOKE MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/13/2004

API NO. ASSIGNED: 43-047-35938

WELL NAME: HCU 15-29F
OPERATOR: DOMINION EXPL & PROD (N1095)
CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

NENW 32 ^{add} 100S 200E
SURFACE: 0622 FNL 2483 FWL
SWSB BOTTOM: 0400 FSL 2250 FEL *Sec 29 Indian*
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-28203
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

LATITUDE: 39.90908
LONGITUDE: -109.6884

RECEIVED AND/OR REVIEWED:

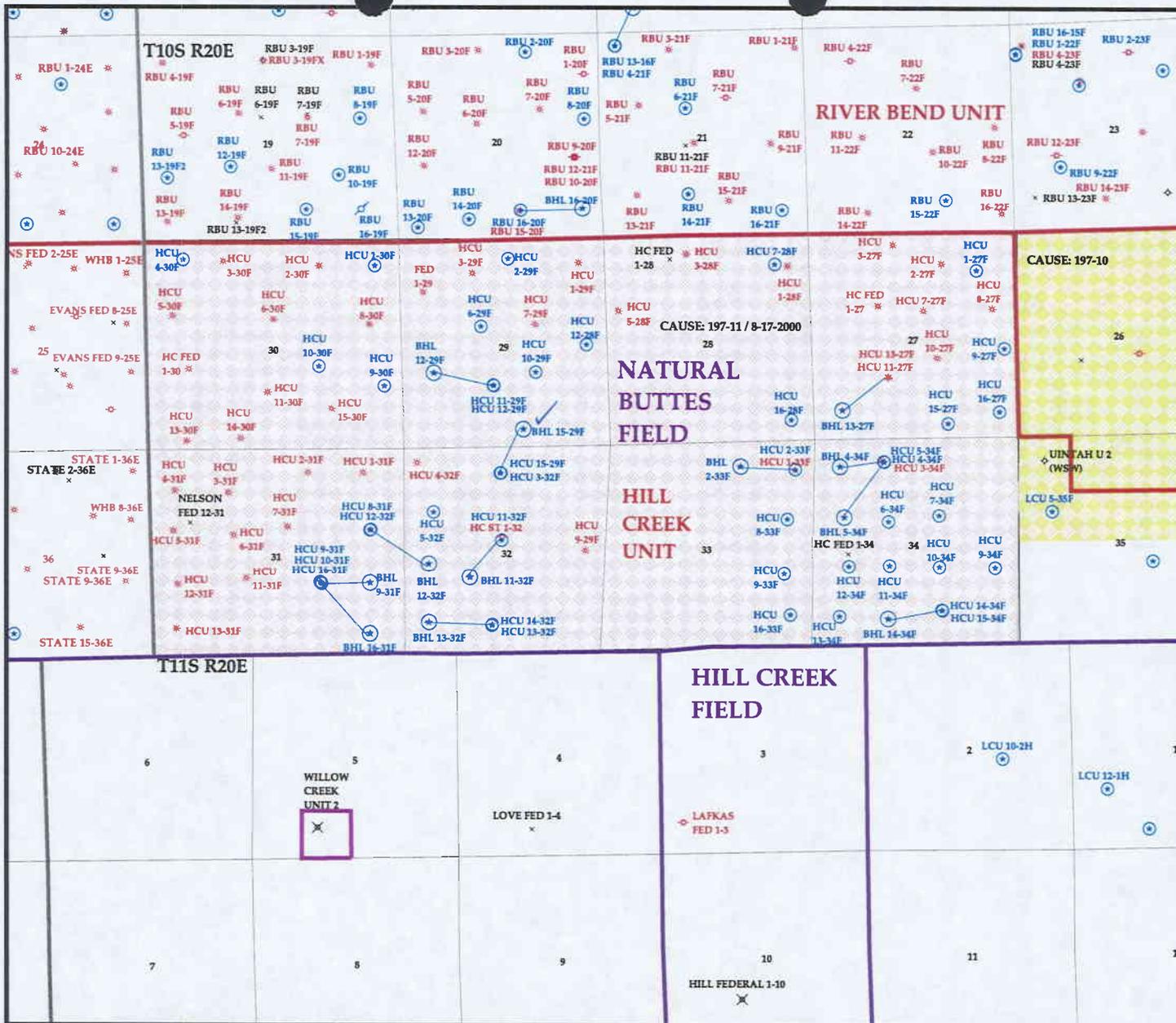
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit HILL CREEK
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 197-11
Eff Date: 8-12-00
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Federal Approval



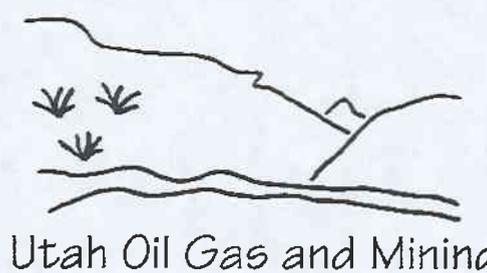
OPERATOR: DOMINION EXPL & PROD (N1095)

SEC. 32 T.10S R.20E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 197-11 / 8-17-2000



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
☆ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
× GAS STORAGE	□ GAS STORAGE	□ ACTIVE
⊗ LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
☆ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
☆ SHUT-IN GAS	□ PP GEOTHERML	
☆ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
▲ WATER INJECTION		
◆ WATER SUPPLY		
♠ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 15-SEPTEMBER-2004

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 15, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2004 Plan of Development Hill Creek Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Hill Creek Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35934	HCU 8-31F Sec 31	T10S R20E 2099 FNL 0870 FEL
43-047-35935	HCU 10-31F Sec 31	T10S R20E 1814 FSL 2186 FEL
43-047-35939	HCU 16-28F Sec 28	T10S R20E 0500 FSL 0600 FEL
43-047-35940	HCU 6-34F Sec 34	T10S R20E 2100 FNL 1900 FWL
43-047-35936	HCU 9-31F Sec 31	T10S R20E 1799 FSL 2167 FEL
	BHL Sec 31	T10S R20E 1800 FSL 0900 FEL
43-047-35937	HCU 16-31F Sec 31	T10S R20E 1783 FSL 2148 FEL
	BHL Sec 31	T10S R20E 0500 FSL 0900 FEL
43-047-35938	HCU 15-29F Sec 32	T10S R20E 0622 FNL 2483 FWL
	BHL Sec 29	T10S R20E 0400 FSL 2250 FEL

This office has no objections to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

September 16, 2004

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Hill Creek Unit 15-29F Well, Surface Location 622' FNL, 2483' FWL,
NE NW, Sec. 32, T. 10 South, R. 20 East, Bottom Location 400' FSL,
2250' FEL, SW SE, Sec. 29, T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35938.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

006

SUBMIT IN TRIPLICATE

CONFIDENTIAL

- 1. Type of Well
 Oil Gas
- 2. Name of Operator
Dominion Exploration & Production, Inc.
- 3. Address and Telephone No.
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263
- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
622' FNL, 2,483' FWL NE/4 NW/4, Section 32, T10S, R20E, SLB&M
400' FSL, 2,250' FEL SW/4 SE/4, Section 29, T10S, R20E, SLB&M

- 5. Lease Designation and Serial No.
U-28203
- 6. If Indian, Allottee or Tribe Name
Ute Indian Tribe
- 7. If Unit or CA, Agreement Designation
Hill Creek Unit
- 8. Well Name and No.
HCU 15-29F
- 9. API Well No.
43-047-35938
- 10. Field and Pool, or Exploratory Area
Natural Buttes
- 11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change of Name <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Pipeline Relocation for Drainage	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The HCU 15-29F pipeline corridor have been relocated to avoid excessive disturbance to the minor drainage it parallels. The relocation was made during federal onsite by the BIA representative and prior to federal authorization. All other aspects of the corridor, pad, drilling program and surface use plan remain the same. Additional cultural resources inventories are not anticipated since the relocation is entirely within the previously cleared area with an adequate buffer.

Attached please find an updated Topo D to replace that previously submitted within the APD on September 10, 2004.

RECEIVED FILE COPY
SEP 24 2004

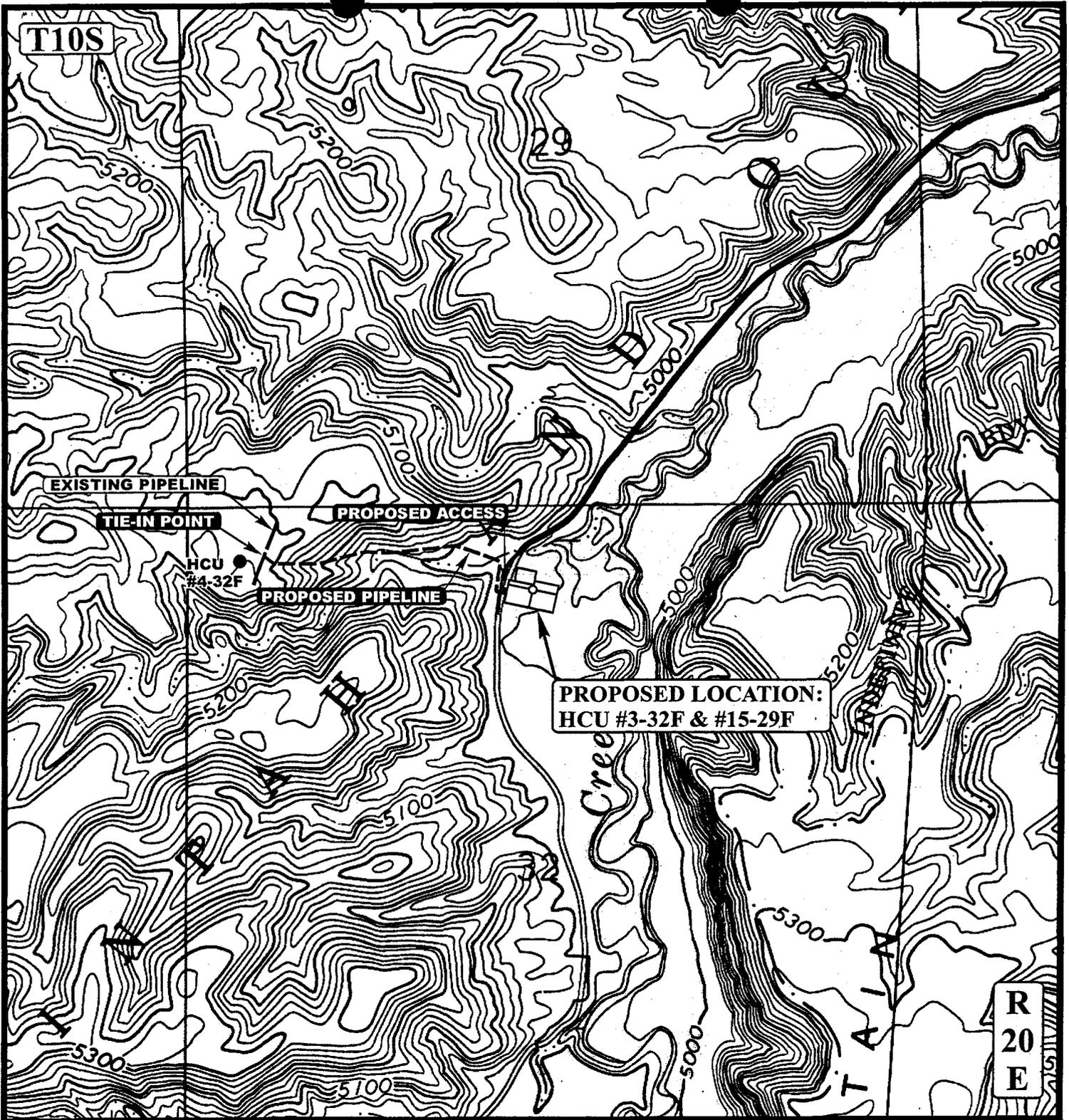
14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Dominion Date September 23, 2004

DIV. OF OIL, GAS & MINING

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,078' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

DOMINION EXPLR. & PROD., INC.

HCU #3-32F & #15-29F
SECTION 32, T10S, R20E, S.L.B.&M.
NE 1/4 NW 1/4



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 30 04
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.D.G REV: 09-16-04 P.M.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

007

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

2. Name of Operator

Dominion Exploration & Production, Inc.

3. Address and Telephone No.

14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 622' FNL, 2,483' FWL NE/4 NW/4, Section 32, T10S, R20E, SLB&M

Target: 400' FSL, 2,250' FEL

SW/4 SE/4, Section 29T10S, R20E, SLB&M

5. Lease Designation and Serial No.
U-28203

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA, Agreement Designation
Hill Creek Unit

8. Well Name and No.
HCU 15-29F

9. API Well No.
43-047-35938

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Change of Name
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Plat and Drilling Plan Correction

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The previously submitted APD for the HCU 15-29F reflected an incorrect azimuth direction on the civil plat which was carried over to the submitted directional drilling plan and has now been corrected.

Attached please find an updated Civil Plat and updated directional drilling plan for the HCU 15-29F.

Approved by the
Oil and Gas Division

Date: 12-06-04
By: [Signature]

RECEIVED
NOV 26 2004

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 12-2-04
Initials: CHD

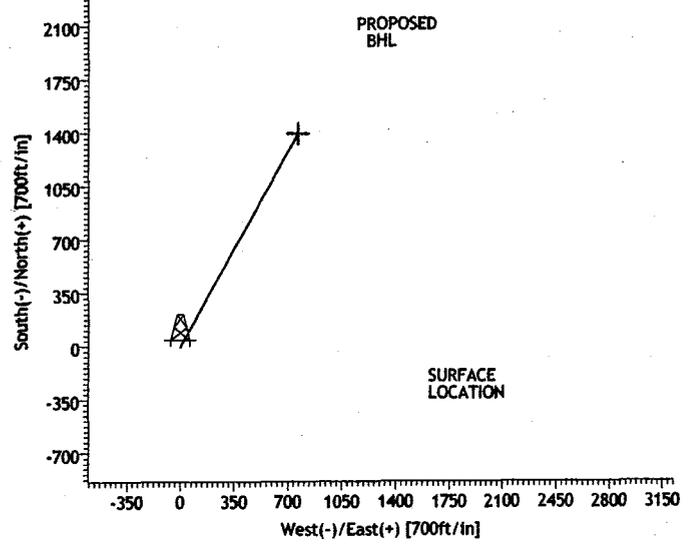
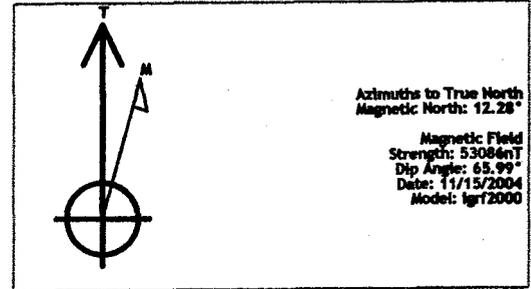
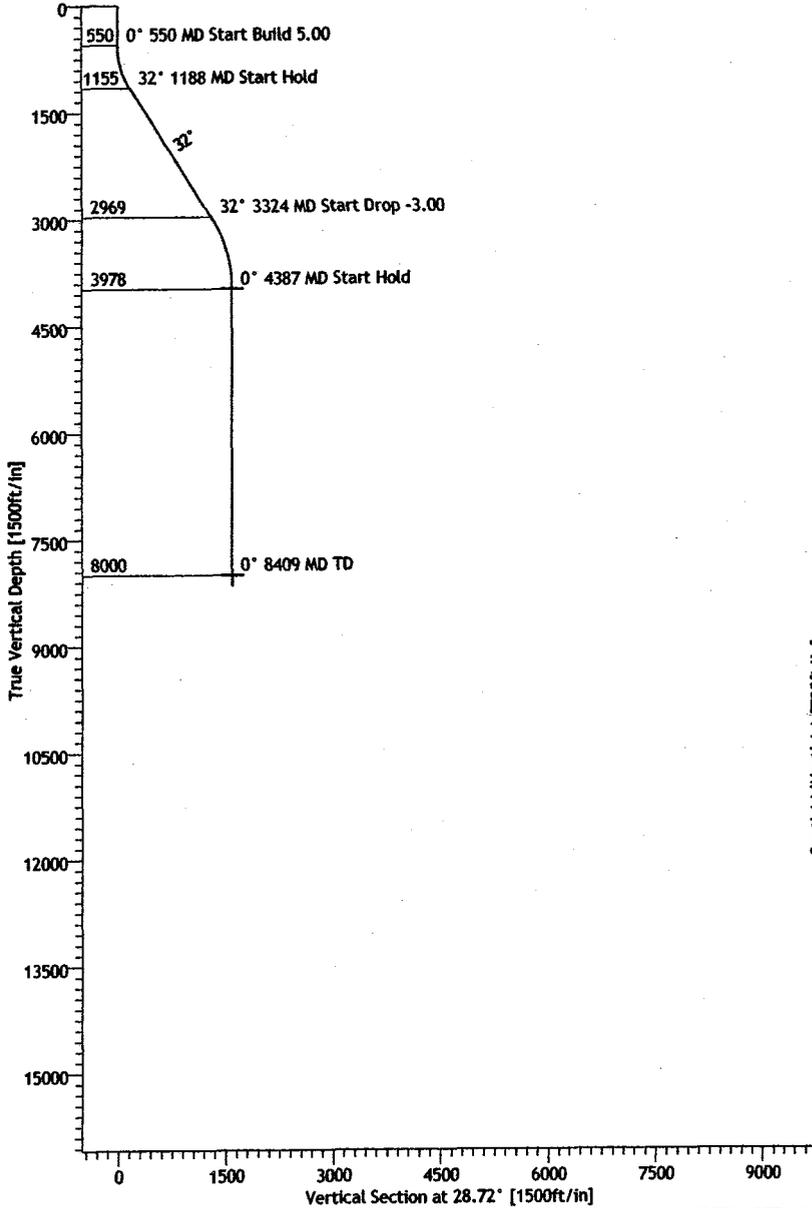
14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Dominion Date November 24, 2004

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

**Federal Approval of this
Action is Necessary**



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	28.72	0.00	0.00	0.00	0.00	0.00	0.00	
2	550.00	0.00	28.72	550.00	0.00	0.00	0.00	0.00	0.00	
3	1187.54	31.88	28.72	1155.16	151.56	83.05	5.00	28.72	172.82	
4	3324.01	31.88	28.72	2969.41	1141.02	625.23	0.00	0.00	1301.09	
5	4386.58	0.00	28.72	3978.00	1393.62	763.64	3.00	180.00	1589.13	TARGET9
6	8408.58	0.00	28.72	8000.00	1393.62	763.64	0.00	0.00	1589.13	BHL9

RECEIVED
NOV 26 2004

Ryan Energy Planning Report



Company: DOMINION	Date: 11/15/2004	Time: 10:49:47	Page: 1
Field: UTAH	Co-ordinate(NE) Reference: Site: UINTAH COUNTY, True North		
Site: UINTAH COUNTY	Vertical (TVD) Reference: SITE 0.0		
Well: HCU #15-29F	Section (VS) Reference: Well (0.00N,0.00E,28.72Azi)		
Wellpath: ORIGINAL HOLE	Plan: PLANNED WELL		

Field: UTAH		
Map System: US State Plane Coordinate System 1927	Map Zone: Utah, Central Zone	
Geo Datum: NAD27 (Clarke 1866)	Coordinate System: Site Centre	
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2000	

Site: UINTAH COUNTY			
Site Position:	Northing:	581345.78 ft	Latitude: 39 54 55.220 N
From: Geographic	Easting:	2507696.06 ft	Longitude: 109 41 23.390 W
Position Uncertainty: 0.00 ft			North Reference: True
Ground Level: 0.00 ft			Grid Convergence: 1.16 deg

Well: HCU #15-29F		Slot Name:	
Well Position:	+N/-S 0.00 ft	Northing: 581345.78 ft	Latitude: 39 54 55.220 N
	+E/-W 0.00 ft	Easting: 2507696.06 ft	Longitude: 109 41 23.390 W
Position Uncertainty: 0.00 ft			

Wellpath: ORIGINAL HOLE		Drilled From: Surface	
Current Datum: SITE	Height 0.00 ft	Tie-on Depth: 0.00 ft	
Magnetic Data: 9/2/2004		Above System Datum: Mean Sea Level	
Field Strength: 53104 nT		Declination: 12.27 deg	
Vertical Section: Depth From (TVD)	+N/-S	+E/-W	Direction
ft	ft	ft	deg
8000.00	0.00	0.00	28.72

Plan Section Information										
MD	Incl	Azim	TVD	+N/-S	+E/-W	DLS	Build	Turn	TFO	Target
ft	deg	deg	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	deg	
0.00	0.00	28.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
550.00	0.00	28.72	550.00	0.00	0.00	0.00	0.00	0.00	0.00	
1187.54	31.88	28.72	1155.16	151.56	83.05	5.00	5.00	0.00	28.72	
3324.01	31.88	28.72	2969.41	1141.02	625.23	0.00	0.00	0.00	0.00	
4386.58	0.00	28.72	3978.00	1393.62	763.64	3.00	-3.00	0.00	180.00	TARGET9
8408.58	0.00	28.72	8000.00	1393.62	763.64	0.00	0.00	0.00	0.00	BHL9

Survey										
MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
550.00	0.00	28.72	550.00	0.00	0.00	0.00	0.00	0.00	0.00	
650.00	5.00	28.72	649.87	3.82	2.10	4.36	5.00	5.00	0.00	
750.00	10.00	28.72	748.99	15.27	8.37	17.41	5.00	5.00	0.00	
850.00	15.00	28.72	846.58	34.24	18.76	39.05	5.00	5.00	0.00	
950.00	20.00	28.72	941.93	60.61	33.21	69.11	5.00	5.00	0.00	
1050.00	25.00	28.72	1034.28	94.15	51.59	107.36	5.00	5.00	0.00	
1150.00	30.00	28.72	1122.96	134.64	73.77	153.52	5.00	5.00	0.00	
1187.54	31.88	28.72	1155.16	151.56	83.05	172.82	5.00	5.00	0.00	
1250.00	31.88	28.72	1208.20	180.49	98.90	205.81	0.00	0.00	0.00	
1350.00	31.88	28.72	1293.11	226.80	124.28	258.62	0.00	0.00	0.00	
1450.00	31.88	28.72	1378.03	273.11	149.65	311.43	0.00	0.00	0.00	
1550.00	31.88	28.72	1462.95	319.43	175.03	364.24	0.00	0.00	0.00	
1650.00	31.88	28.72	1547.87	365.74	200.41	417.05	0.00	0.00	0.00	
1750.00	31.88	28.72	1632.79	412.05	225.79	469.86	0.00	0.00	0.00	
1850.00	31.88	28.72	1717.70	458.36	251.16	522.67	0.00	0.00	0.00	
1950.00	31.88	28.72	1802.62	504.68	276.54	575.48	0.00	0.00	0.00	
2050.00	31.88	28.72	1887.54	550.99	301.92	628.29	0.00	0.00	0.00	
2150.00	31.88	28.72	1972.46	597.30	327.29	681.10	0.00	0.00	0.00	
2250.00	31.88	28.72	2057.38	643.62	352.67	733.91	0.00	0.00	0.00	

RECEIVED

NOV 26 2004

Ryan Energy Planning Report



Company: DOMINION
Field: UTAH
Site: UINTAH COUNTY
Well: HCU #15-29F
Wellpath: ORIGINAL HOLE

Date: 11/15/2004
Co-ordinate(NE) Reference: Site: UINTAH COUNTY, True North
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,28.72Azi)
Plan: PLANNED WELL

Time: 10:49:47 **Page:** 2

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2350.00	31.88	28.72	2142.30	689.93	378.05	786.72	0.00	0.00	0.00	
2450.00	31.88	28.72	2227.21	736.24	403.43	839.53	0.00	0.00	0.00	
2550.00	31.88	28.72	2312.13	782.55	428.80	892.34	0.00	0.00	0.00	
2650.00	31.88	28.72	2397.05	828.87	454.18	945.15	0.00	0.00	0.00	
2750.00	31.88	28.72	2481.97	875.18	479.56	997.96	0.00	0.00	0.00	
2850.00	31.88	28.72	2566.89	921.49	504.94	1050.77	0.00	0.00	0.00	
2950.00	31.88	28.72	2651.81	967.81	530.31	1103.58	0.00	0.00	0.00	
3050.00	31.88	28.72	2736.72	1014.12	555.69	1156.39	0.00	0.00	0.00	
3150.00	31.88	28.72	2821.64	1060.43	581.07	1209.19	0.00	0.00	0.00	
3250.00	31.88	28.72	2906.56	1106.74	606.44	1262.00	0.00	0.00	0.00	
3324.01	31.88	28.72	2969.41	1141.02	625.23	1301.09	0.00	0.00	0.00	
3350.00	31.10	28.72	2991.57	1152.92	631.75	1314.66	3.00	-3.00	0.00	
3450.00	28.10	28.72	3078.51	1196.23	655.48	1364.05	3.00	-3.00	0.00	
3550.00	25.10	28.72	3167.92	1235.49	676.99	1408.81	3.00	-3.00	0.00	
3650.00	22.10	28.72	3259.55	1270.59	696.23	1448.84	3.00	-3.00	0.00	
3750.00	19.10	28.72	3353.15	1301.44	713.13	1484.02	3.00	-3.00	0.00	
3850.00	16.10	28.72	3448.46	1327.95	727.66	1514.25	3.00	-3.00	0.00	
3950.00	13.10	28.72	3545.22	1350.05	739.77	1539.44	3.00	-3.00	0.00	
4050.00	10.10	28.72	3643.16	1367.68	749.43	1559.55	3.00	-3.00	0.00	
4150.00	7.10	28.72	3742.03	1380.79	756.61	1574.49	3.00	-3.00	0.00	
4250.00	4.10	28.72	3841.54	1389.34	761.29	1584.25	3.00	-3.00	0.00	
4350.00	1.10	28.72	3941.43	1393.31	763.47	1588.78	3.00	-3.00	0.00	
4386.58	0.00	28.72	3978.00	1393.62	763.64	1589.13	3.00	-3.00	0.00	
4450.00	0.00	28.72	4041.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
4550.00	0.00	28.72	4141.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
4650.00	0.00	28.72	4241.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
4750.00	0.00	28.72	4341.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
4850.00	0.00	28.72	4441.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
4950.00	0.00	28.72	4541.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
5050.00	0.00	28.72	4641.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
5150.00	0.00	28.72	4741.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
5250.00	0.00	28.72	4841.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
5350.00	0.00	28.72	4941.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
5450.00	0.00	28.72	5041.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
5550.00	0.00	28.72	5141.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
5650.00	0.00	28.72	5241.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
5750.00	0.00	28.72	5341.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
5850.00	0.00	28.72	5441.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
5950.00	0.00	28.72	5541.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
6050.00	0.00	28.72	5641.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
6150.00	0.00	28.72	5741.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
6250.00	0.00	28.72	5841.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
6350.00	0.00	28.72	5941.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
6450.00	0.00	28.72	6041.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
6550.00	0.00	28.72	6141.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
6650.00	0.00	28.72	6241.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
6750.00	0.00	28.72	6341.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
6850.00	0.00	28.72	6441.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
6950.00	0.00	28.72	6541.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
7050.00	0.00	28.72	6641.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
7150.00	0.00	28.72	6741.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
7250.00	0.00	28.72	6841.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
7350.00	0.00	28.72	6941.42	1393.62	763.64	1589.13	0.00	0.00	0.00	

RECEIVED

NOV 26 2004

DIV. OF OIL, GAS & MINING

Ryan Energy Planning Report



Company: DOMINION
Field: UTAH
Site: UINTAH COUNTY
Well: HCU #15-29F
Wellpath: ORIGINAL HOLE

Date: 11/15/2004 Time: 10:49:47 Page: 3
Co-ordinate(NE) Reference: Site: UINTAH COUNTY, True North
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,28.72Azi)
Plan: PLANNED WELL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
7450.00	0.00	28.72	7041.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
7550.00	0.00	28.72	7141.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
7650.00	0.00	28.72	7241.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
7750.00	0.00	28.72	7341.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
7850.00	0.00	28.72	7441.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
7950.00	0.00	28.72	7541.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
8050.00	0.00	28.72	7641.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
8150.00	0.00	28.72	7741.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
8250.00	0.00	28.72	7841.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
8350.00	0.00	28.72	7941.42	1393.62	763.64	1589.13	0.00	0.00	0.00	
8408.58	0.00	28.72	8000.00	1393.62	763.64	1589.13	0.00	0.00	0.00	

RECEIVED
NOV 26 2004
DIV. OF OIL, GAS & MINING

HEADER INFORMATION

Company: DOMINION

Field: UTAH

Site Name UINTAH CO

Mag Dec.Corr. +11.11 EAST TO GRID

Well Name HCU #15-29F

AFE / OCS:

Wellpath ORIGINAL HOLE

Survey Date: 11/15/2004 Survey Ty H 0 - 8409 PLANNED WELL :

Survey Na Definitive

Depth Uni ft

SURFACE LOCATION

Site North 581345.78

Site Eastir 2507696.06

BOTTOM HOLE LOCATION

BHL MD 8408.58

BHL TVD 8000

WELL INFORMATION

Well North 581345.78

Well Eastir 2507696.06

Rig K.B: 0.00

Vsec Angl 28.72

Vsec Nortl 0.00

Vsec East 0.00

SURVEY LIST

MD	INC	AZI	TVD	NS	EW	VSEC	DLS	S/STVD	LeaseN/S	LeaseE/W	Northing	Easting	Latitude	Longitude
0.00	0.00	28.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	581345.78	2507696.06	39°54'55.220N	109°41'23.390W
100.00	0.00	28.72	100.00	0.00	0.00	0.00	0.00	100.00	0.00	0.00	581345.78	2507696.06	39°54'55.220N	109°41'23.390W
200.00	0.00	28.72	200.00	0.00	0.00	0.00	0.00	200.00	0.00	0.00	581345.78	2507696.06	39°54'55.220N	109°41'23.390W
300.00	0.00	28.72	300.00	0.00	0.00	0.00	0.00	300.00	0.00	0.00	581345.78	2507696.06	39°54'55.220N	109°41'23.390W
400.00	0.00	28.72	400.00	0.00	0.00	0.00	0.00	400.00	0.00	0.00	581345.78	2507696.06	39°54'55.220N	109°41'23.390W
500.00	0.00	28.72	500.00	0.00	0.00	0.00	0.00	500.00	0.00	0.00	581345.78	2507696.06	39°54'55.220N	109°41'23.390W
550.00	0.00	28.72	550.00	0.00	0.00	0.00	0.00	550.00	0.00	0.00	581345.78	2507696.06	39°54'55.220N	109°41'23.390W
600.00	2.50	28.72	599.98	0.96	0.52	1.09	5.00	599.98	-0.97	-0.50	581346.75	2507696.56	39°54'55.229N	109°41'23.383W
700.00	7.50	28.72	699.57	8.60	4.71	9.80	5.00	699.57	-8.69	-4.54	581354.47	2507700.59	39°54'55.305N	109°41'23.330W
800.00	12.50	28.72	798.02	23.82	13.05	27.16	5.00	798.02	-24.08	-12.57	581369.86	2507708.62	39°54'55.455N	109°41'23.222W
900.00	17.50	28.72	894.58	46.51	25.49	53.04	5.00	894.58	-47.02	-24.54	581392.80	2507720.60	39°54'55.680N	109°41'23.063W
1000.00	22.50	28.72	988.52	76.50	41.92	87.23	5.00	988.52	-77.33	-40.36	581423.11	2507736.42	39°54'55.976N	109°41'22.852W
1100.00	27.50	28.72	1079.12	113.55	62.22	129.48	5.00	1079.12	-114.78	-59.91	581460.56	2507755.96	39°54'56.342N	109°41'22.591W
1187.54	31.88	28.72	1155.16	151.56	83.05	172.82	5.00	1155.16	-153.21	-79.96	581498.99	2507776.02	39°54'56.718N	109°41'22.324W
1200.00	31.88	28.72	1165.74	157.33	86.21	179.40	0.00	1165.74	-159.04	-83.01	581504.83	2507779.06	39°54'56.775N	109°41'22.284W
1300.00	31.88	28.72	1250.65	203.64	111.59	232.21	0.00	1250.65	-205.86	-107.44	581551.64	2507803.50	39°54'57.233N	109°41'21.958W
1400.00	31.88	28.72	1335.57	249.96	136.96	285.02	0.00	1335.57	-252.68	-131.88	581598.46	2507827.93	39°54'57.690N	109°41'21.632W
1500.00	31.88	28.72	1420.49	296.27	162.34	337.83	0.00	1420.49	-299.49	-156.31	581645.28	2507852.37	39°54'58.148N	109°41'21.306W
1600.00	31.88	28.72	1505.41	342.58	187.72	390.64	0.00	1505.41	-346.31	-180.75	581692.09	2507876.80	39°54'58.606N	109°41'20.981W
1700.00	31.88	28.72	1590.33	388.90	213.10	443.45	0.00	1590.33	-393.13	-205.18	581738.91	2507901.24	39°54'59.064N	109°41'20.655W
1800.00	31.88	28.72	1675.25	435.21	238.47	496.26	0.00	1675.25	-439.94	-229.62	581785.73	2507925.67	39°54'59.521N	109°41'20.329W
1900.00	31.88	28.72	1760.16	481.52	263.85	549.07	0.00	1760.16	-486.76	-254.05	581832.54	2507950.11	39°54'59.979N	109°41'20.003W
2000.00	31.88	28.72	1845.08	527.83	289.23	601.88	0.00	1845.08	-533.58	-278.49	581879.36	2507974.54	39°55'00.437N	109°41'19.678W

MD	INC	AZI	TVD	NS	EW	VSEC	DLS	S/STVD	LeaseN/S	LeaseE/W	Northing	Easting	Latitude	Longitude
2100.00	31.88	28.72	1930.00	574.15	314.61	654.69	0.00	1930.00	-580.40	-302.92	581926.18	2507998.98	39°55'00.895N	109°41'19.352W
2200.00	31.88	28.72	2014.92	620.46	339.98	707.50	0.00	2014.92	-627.21	-327.36	581972.99	2508023.41	39°55'01.352N	109°41'19.026W
2300.00	31.88	28.72	2099.84	666.77	365.36	760.31	0.00	2099.84	-674.03	-351.79	582019.81	2508047.85	39°55'01.810N	109°41'18.701W
2400.00	31.88	28.72	2184.76	713.08	390.74	813.12	0.00	2184.76	-720.85	-376.23	582066.63	2508072.28	39°55'02.268N	109°41'18.375W
2500.00	31.88	28.72	2269.67	759.40	416.12	865.93	0.00	2269.67	-767.66	-400.66	582113.44	2508096.72	39°55'02.726N	109°41'18.049W
2600.00	31.88	28.72	2354.59	805.71	441.49	918.74	0.00	2354.59	-814.48	-425.10	582160.26	2508121.15	39°55'03.183N	109°41'17.723W
2700.00	31.88	28.72	2439.51	852.02	466.87	971.55	0.00	2439.51	-861.30	-449.53	582207.08	2508145.59	39°55'03.641N	109°41'17.398W
2800.00	31.88	28.72	2524.43	898.34	492.25	1024.36	0.00	2524.43	-908.11	-473.97	582253.90	2508170.02	39°55'04.099N	109°41'17.072W
2900.00	31.88	28.72	2609.35	944.65	517.62	1077.17	0.00	2609.35	-954.93	-498.40	582300.71	2508194.46	39°55'04.556N	109°41'16.746W
3000.00	31.88	28.72	2694.27	990.96	543.00	1129.98	0.00	2694.27	-1001.75	-522.84	582347.53	2508218.89	39°55'05.014N	109°41'16.420W
3100.00	31.88	28.72	2779.18	1037.27	568.38	1182.79	0.00	2779.18	-1048.56	-547.27	582394.35	2508243.33	39°55'05.472N	109°41'16.095W
3200.00	31.88	28.72	2864.10	1083.59	593.76	1235.60	0.00	2864.10	-1095.38	-571.71	582441.16	2508267.76	39°55'05.930N	109°41'15.769W
3300.00	31.88	28.72	2949.02	1129.90	619.13	1288.41	0.00	2949.02	-1142.20	-596.14	582487.98	2508292.20	39°55'06.387N	109°41'15.443W
3324.01	31.88	28.72	2969.41	1141.02	625.23	1301.09	0.00	2969.41	-1153.44	-602.01	582499.22	2508298.06	39°55'06.497N	109°41'15.365W
3400.00	29.60	28.72	3034.72	1175.08	643.89	1339.93	3.00	3034.72	-1187.87	-619.98	582533.65	2508316.03	39°55'06.834N	109°41'15.125W
3500.00	26.60	28.72	3122.92	1216.38	666.52	1387.02	3.00	3122.92	-1229.61	-641.77	582575.40	2508337.82	39°55'07.242N	109°41'14.835W
3600.00	23.60	28.72	3213.47	1253.57	686.90	1429.43	3.00	3213.47	-1267.21	-661.39	582612.99	2508357.44	39°55'07.610N	109°41'14.573W
3700.00	20.60	28.72	3306.12	1286.55	704.97	1467.04	3.00	3306.12	-1300.56	-678.79	582646.34	2508374.85	39°55'07.936N	109°41'14.341W
3800.00	17.60	28.72	3400.60	1315.24	720.69	1499.75	3.00	3400.60	-1329.56	-693.93	582675.34	2508389.98	39°55'08.219N	109°41'14.140W
3900.00	14.60	28.72	3496.67	1339.56	734.02	1527.48	3.00	3496.67	-1354.14	-706.76	582699.92	2508402.81	39°55'08.460N	109°41'13.969W
4000.00	11.60	28.72	3594.06	1359.43	744.90	1550.14	3.00	3594.06	-1374.22	-717.24	582720.00	2508413.30	39°55'08.656N	109°41'13.829W
4100.00	8.60	28.72	3692.50	1374.80	753.33	1567.67	3.00	3692.50	-1389.76	-725.35	582735.55	2508421.41	39°55'08.808N	109°41'13.721W
4200.00	5.60	28.72	3791.72	1385.63	759.26	1580.02	3.00	3791.72	-1400.72	-731.07	582746.50	2508427.12	39°55'08.915N	109°41'13.644W
4300.00	2.60	28.72	3891.45	1391.90	762.70	1587.16	3.00	3891.45	-1407.05	-734.37	582752.83	2508430.43	39°55'08.977N	109°41'13.600W
4386.58	0.00	28.72	3978.00	1393.62	763.64	1589.13	3.00	3978.00	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
4400.00	0.00	28.72	3991.42	1393.62	763.64	1589.13	0.00	3991.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
4500.00	0.00	28.72	4091.42	1393.62	763.64	1589.13	0.00	4091.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
4600.00	0.00	28.72	4191.42	1393.62	763.64	1589.13	0.00	4191.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
4700.00	0.00	28.72	4291.42	1393.62	763.64	1589.13	0.00	4291.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
4800.00	0.00	28.72	4391.42	1393.62	763.64	1589.13	0.00	4391.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
4900.00	0.00	28.72	4491.42	1393.62	763.64	1589.13	0.00	4491.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
5000.00	0.00	28.72	4591.42	1393.62	763.64	1589.13	0.00	4591.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
5100.00	0.00	28.72	4691.42	1393.62	763.64	1589.13	0.00	4691.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
5200.00	0.00	28.72	4791.42	1393.62	763.64	1589.13	0.00	4791.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
5300.00	0.00	28.72	4891.42	1393.62	763.64	1589.13	0.00	4891.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
5400.00	0.00	28.72	4991.42	1393.62	763.64	1589.13	0.00	4991.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
5500.00	0.00	28.72	5091.42	1393.62	763.64	1589.13	0.00	5091.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
5600.00	0.00	28.72	5191.42	1393.62	763.64	1589.13	0.00	5191.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
5700.00	0.00	28.72	5291.42	1393.62	763.64	1589.13	0.00	5291.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
5800.00	0.00	28.72	5391.42	1393.62	763.64	1589.13	0.00	5391.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
5900.00	0.00	28.72	5491.42	1393.62	763.64	1589.13	0.00	5491.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
6000.00	0.00	28.72	5591.42	1393.62	763.64	1589.13	0.00	5591.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
6100.00	0.00	28.72	5691.42	1393.62	763.64	1589.13	0.00	5691.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
6200.00	0.00	28.72	5791.42	1393.62	763.64	1589.13	0.00	5791.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
6300.00	0.00	28.72	5891.42	1393.62	763.64	1589.13	0.00	5891.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
6400.00	0.00	28.72	5991.42	1393.62	763.64	1589.13	0.00	5991.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
6500.00	0.00	28.72	6091.42	1393.62	763.64	1589.13	0.00	6091.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
6600.00	0.00	28.72	6191.42	1393.62	763.64	1589.13	0.00	6191.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
6700.00	0.00	28.72	6291.42	1393.62	763.64	1589.13	0.00	6291.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W

MD	INC	AZI	TVD	NS	EW	VSEC	DLS	S/STVD	LeaseN/S	LeaseE/W	Northing	Easting	Latitude	Longitude
6800.00	0.00	28.72	6391.42	1393.62	763.64	1589.13	0.00	6391.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
6900.00	0.00	28.72	6491.42	1393.62	763.64	1589.13	0.00	6491.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
7000.00	0.00	28.72	6591.42	1393.62	763.64	1589.13	0.00	6591.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
7100.00	0.00	28.72	6691.42	1393.62	763.64	1589.13	0.00	6691.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
7200.00	0.00	28.72	6791.42	1393.62	763.64	1589.13	0.00	6791.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
7300.00	0.00	28.72	6891.42	1393.62	763.64	1589.13	0.00	6891.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
7400.00	0.00	28.72	6991.42	1393.62	763.64	1589.13	0.00	6991.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
7500.00	0.00	28.72	7091.42	1393.62	763.64	1589.13	0.00	7091.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
7600.00	0.00	28.72	7191.42	1393.62	763.64	1589.13	0.00	7191.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
7700.00	0.00	28.72	7291.42	1393.62	763.64	1589.13	0.00	7291.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
7800.00	0.00	28.72	7391.42	1393.62	763.64	1589.13	0.00	7391.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
7900.00	0.00	28.72	7491.42	1393.62	763.64	1589.13	0.00	7491.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
8000.00	0.00	28.72	7591.42	1393.62	763.64	1589.13	0.00	7591.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
8100.00	0.00	28.72	7691.42	1393.62	763.64	1589.13	0.00	7691.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
8200.00	0.00	28.72	7791.42	1393.62	763.64	1589.13	0.00	7791.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
8300.00	0.00	28.72	7891.42	1393.62	763.64	1589.13	0.00	7891.42	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W
8408.58	0.00	28.72	8000.00	1393.62	763.64	1589.13	0.00	8000.00	-1408.79	-735.28	582754.57	2508431.34	39°55'08.994N	109°41'13.588W

DIV. OF OIL, GAS & MINING

NOV 26 2004

RECEIVED

008

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO. **U-28203**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME **Ute Indian Tribe**

7. UNIT AGREEMENT NAME **Hill Creek Unit**

8. FARM OR LEASE NAME, WELL NO. **HCU 15-29F**

9. API WELL NO. **43-047-359.38**

10. FIELD AND POOL, OR WILDCAT **Natural Buttes**

11. SEC., T., R., M., OR BLK. **S.32**
T10S, R20E, SLB&M

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* **12.39 miles southeast of Ouray, Utah**

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) **622'**

16. NO. OF ACRES IN LEASE **1.880**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40 acres**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **25'**

19. PROPOSED DEPTH **8,000'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **4,972' GR**

22. APPROX. DATE WORK WILL START* **January 10, 2005**

RECEIVED
SEP 13 2004
By _____

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" H-40 ST&C	48#	500'	450 sks "C" Cement with additives (see Drilling Plan)
12-1/4"	9-5/8" J-55 LT&C	36#	2,800'	300 sacks Lead and 390 sacks Tail (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,000'	90 sacks Lead and 600 sacks Tail (see Drilling Plan)

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
Dominion requests that this complete application for permit to drill be held confidential.
A request for exception to spacing (R649-3-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path. Included with the APD is the following supplemental information:

RECEIVED
DEC 20 2004

ORIGINAL

CONFIDENTIAL

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE September 10, 2004

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: _____
APPROVED BY Thomas B. Cleavage Assistant Field Manager Mineral Resources DATE 11/26/2004

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

1008 17074 4006M - 1905 0711/17

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion E&P Inc..
Well Name & Number: Hill Creek Unit 15-29F
API Number: 43-047-35938
Lease Number: U-28203
Location: NENW Sec. 32 T.10S R. 20E
Agreement: Hill Creek Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the top of the fresh water identified at $\pm 5410'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

A cement bond log (CBL) will be run from the production casing shoe to the top of cement or the intermediate casing shoe whichever is lower.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.
All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Dominion Exploration and Production, Inc. (Dominion) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Dominion personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Dominion employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Dominion employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Dominion will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Dominion shall receive written notification of authorization or denial of the requested modification. Without authorization, Dominion will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Dominion shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

At the Hill Creek Unit 8-31F location, a corridor ROW, 60 feet wide and 249 feet long shall be granted for the new access road. The pipeline will be within the pad ROW. The same pad ROW and access road will be used for the directional well Hill Creek Unit 12-32F. The constructed, travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

At the Hill Creek Unit 15-29F location, a corridor ROW, 30 feet wide and 1735 feet long, shall be granted for the pipeline. The new road there will be within the pad construction ROW.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, Dominion will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Dominion will implement "Safety and Emergency Plan" and ensure plan compliance.

Dominion shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Dominion employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Dominion will control noxious weeds on the well site and ROWs. Dominion will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Dominion will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

622' FNL & 2483' FWL, NE NW Sec. 32-10S-20E

5. Lease Serial No.

U-28203

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Hill Creek Unit

8. Well Name and No.

HCU 15-29F

9. API Well No.

43-047-35938

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			APD Extension.

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The state APD for this well expires September 16, 2005. Dominion is hereby requesting a one year extension.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-06-05
By: [Signature]

COPY SENT TO OPERATOR
Date: 09-02-05
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

[Signature]

Date 8/30/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

SEP 01 2005

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35938
Well Name: HCU 15-29F
Location: Section 32-10S-20E, 622' FNL & 2483' FWL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 9/16/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Carla Christian
Signature

8/30/2005
Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED
SEP 01 2005

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0125 Expires: November 30, 2000 RECEIVED OCT 31 2005

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well [] Oil Well [X] Gas Well [] Other
2. Name of Operator Dominion Exploration & Production, Inc.
3a. Address Suite 600 14000 Quail Springs Parkway, OKC, OK 73134
3b. Phone No. (include area code) (405) 749-5263
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 622' FNL & 2483' FWL, NE NW Sec. 32-10S-20E

5. Lease Serial No. U-28203
6. If Indian, Allottee or Tribe Name By
7. If Unit or CA/Agreement, Name and/or No. Hill Creek Unit
8. Well Name and No. HCU 15-29F
9. API Well No. 43-047-35938
10. Field and Pool, or Exploratory Area Natural Buttes
11. County or Parish, State Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION: [X] Notice of Intent, [] Subsequent Report, [] Final Abandonment Notice
TYPE OF ACTION: [] Acidize, [] Deepen, [] Production (Start/Resume), [] Water Shut-Off, [] Altering Casing, [] Fracture Treat, [] Reclamation, [] Well Integrity, [] Casing Repair, [] New Construction, [] Recomplete, [] Other (APD Extension), [] Change Plans, [] Plug and Abandon, [] Temporarily Abandon, [] Convert to Injection, [] Plug Back, [] Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen, directionally or recomplete, horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Federal APD for this well expires November 26, 2005. Dominion is hereby requesting a one year extension.

CONDITIONS OF APPROVAL ATTACHED

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Carla Christian Title Regulatory Specialist
Signature [Signature] Date 10/27/2005

APPROVED BY [Signature] Petroleum Engineer Date NOV 01 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 21 2005

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL

Dominion Exploration & Production Inc.

Notice of Intent APD Extension

Lease: UTU-28203
Well: HCU 15-29F
Location: NENW Sec 32-T10S-R20E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 11/26/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

RECEIVED

NOV 21 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3. Address and Telephone No.
 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 622' FNL & 2,483' FWL, Section 32, T10S, R20E, SLB&M

5. Lease Designation and Serial No.
 U-28203

6. If Indian, Allottee or Tribe Name
 Ute Indian Tribe

7. If Unit or CA, Agreement Designation
 Hill Creek Unit

8. Well Name and No.
 HCU 15-29F

9. API Well No.
43-047-35938

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change of Name <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Relocation of SHL	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dominion Exploration & Production, Inc. requests permission to relocate the surface location for the referenced well following approval of the previously submitted APD to a directional well site with a shorter directional reach. Following is the updated location information for the HCU 15-29F

612428 X 4418418Y 39.910288 -109.684663
Surface Location: 226' FNL & 1,757' FEL, NW/4 NE/4, Section 32, T10S, R20E, SLB&M
Target Location: 800'FSL & 1,800'FEL, SW/4 SE/4, Section 29, T10S, R20E, SLB&M

612411 X 39.913106
4418731Y -109.684814

Attached please find an updated Form 3, plat package, drilling plan and surface use plan to replace those previously approved within the federal and state approval documents.

FILE COPY

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Title Agent for Dominion Date February 10, 2006

(This space for Federal or State office use)
 Approved by [Signature] Title BRADLEY G. HILL Date 03-13-06
 Conditions of approval, if any: ENVIRONMENTAL MANAGER

RECEIVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval of this Action is Necessary

FEB 13 2006

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. U-028203	
6. If Indian, Allottee or Tribe Name Ute Indian Tribe	
7. If Unit or CA Agreement, Name and No. Hill Creek Unit	
8. Lease Name and Well No. HCU 15-29F	
9. API Well No. 43-047-35938	
10. Field and Pool, or Exploratory Natural Buttes	11. Sec., T. R. M. or Blk. and Survey or Area T10S, R20E, SLB&M
12. County or Parish Uintah	13. State UT
14. Distance in miles and direction from nearest town or post office* 12.30 miles south of Ouray, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 226'	16. No. of acres in lease 1,880 acres
17. Spacing Unit dedicated to this well 40 acres	
18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. 25'	19. Proposed Depth 7,850' (8,015' MD)
20. BLM/BIA Bond No. on file 76S 63050 0330	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,964' GR	22. Approximate date work will start* 05/01/2006
	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|---|---|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the BLM. |
|---|---|

25. Signature Don Hamilton	Name (Printed/Typed) Don Hamilton	Date 02/10/2006
Title Agent for Dominion		

Approved by (Signature)	Name (Printed/Typed)	Date
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

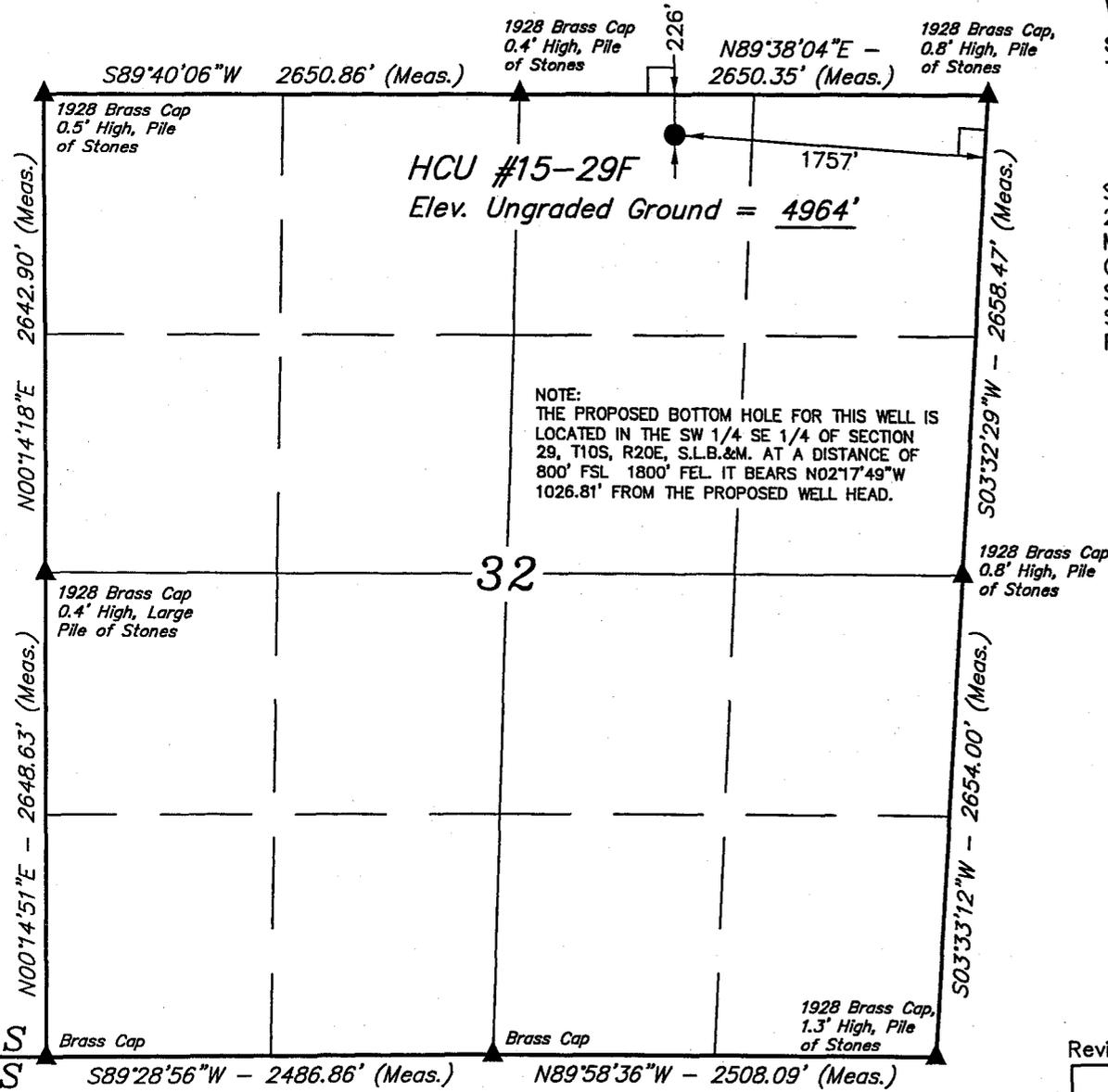
*(Instructions on page 2)

CONFIDENTIAL

T10S, R20E, S.L.B.&M.

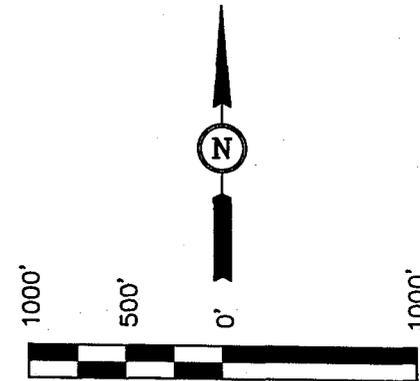
DOMINION EXPLR. & PROD., INC.

Well location, HCU #15-29F, located as shown in the NW 1/4 NE 1/4 of Section 32, T10S, R20E, S.L.B.&M. Uintah County Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

Revised: 9-27-05

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = $39^{\circ}54'37.06''$ (39.910294)
 LONGITUDE = $109^{\circ}41'07.31''$ (109.685364)
 (NAD 27)
 LATITUDE = $39^{\circ}54'37.19''$ (39.910331)
 LONGITUDE = $109^{\circ}41'04.82''$ (109.684672)

LEGEND:

- \perp = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

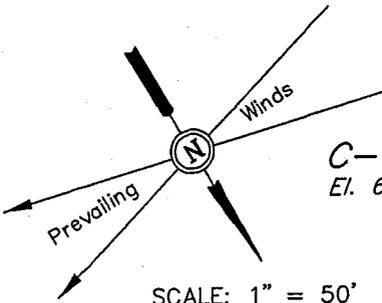
SCALE 1" = 1000'	DATE SURVEYED: 9-1-05	DATE DRAWN: 9-12-05
PARTY B.B. J.R. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC.	

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

HCU #2-32F & #15-29F
SECTION 32, T10S, R20E, S.L.B.&M.
NW 1/4 NE 1/4

C-1.7'
El. 64.7'



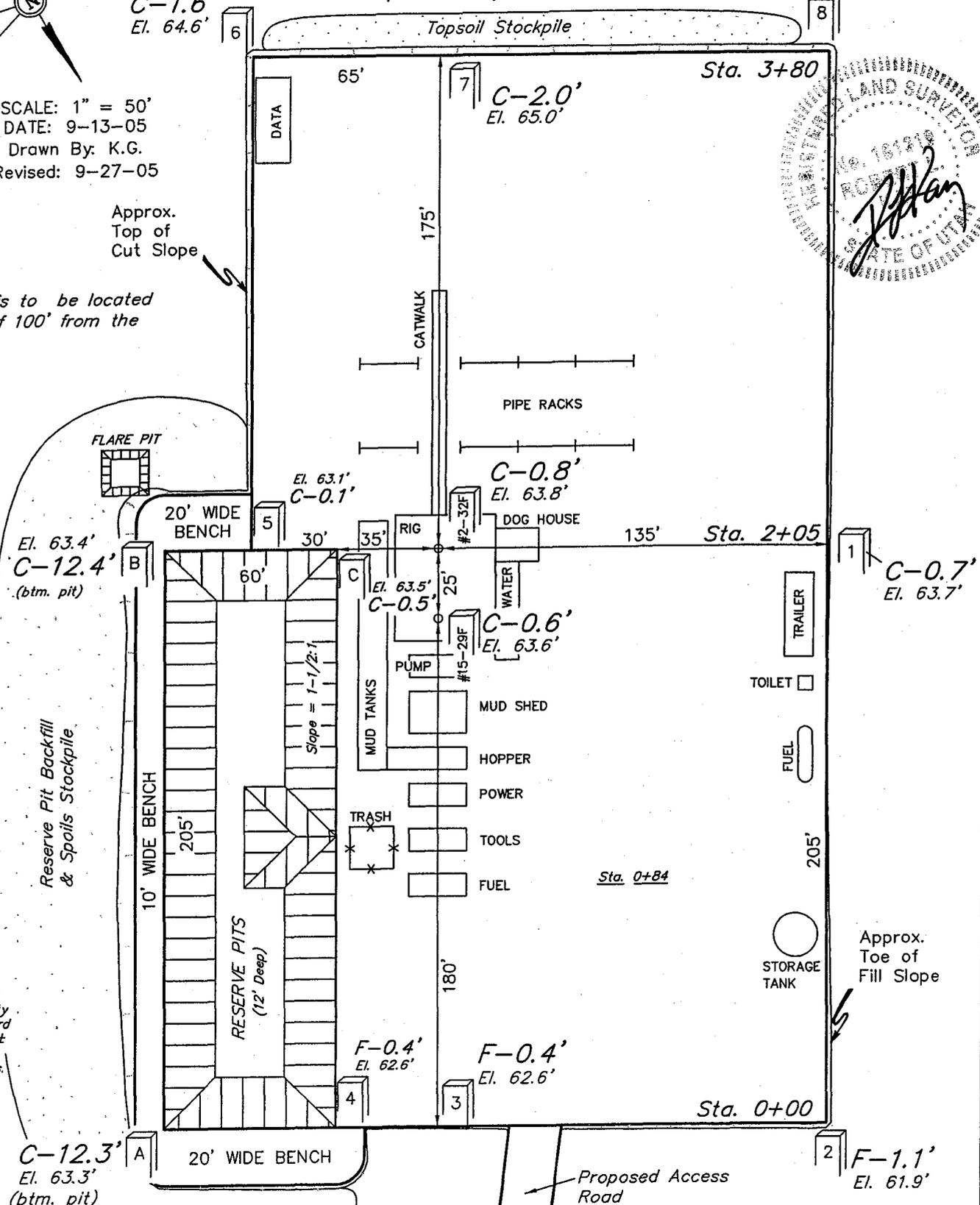
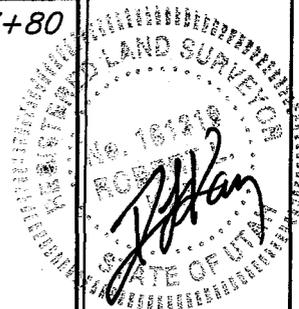
SCALE: 1" = 50'
DATE: 9-13-05
Drawn By: K.G.
Revised: 9-27-05

C-1.6'
El. 64.6'

Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



Total Pit Capacity
W/2' of Freeboard
= 12,540 Bbls. ±
Total Pit Volume
= 3,430 Cu. Yds.

Elev. Ungraded Ground at #2-32F Location Stake = 4963.8'
Elev. Graded Ground at #2-32F Location Stake = 4963.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

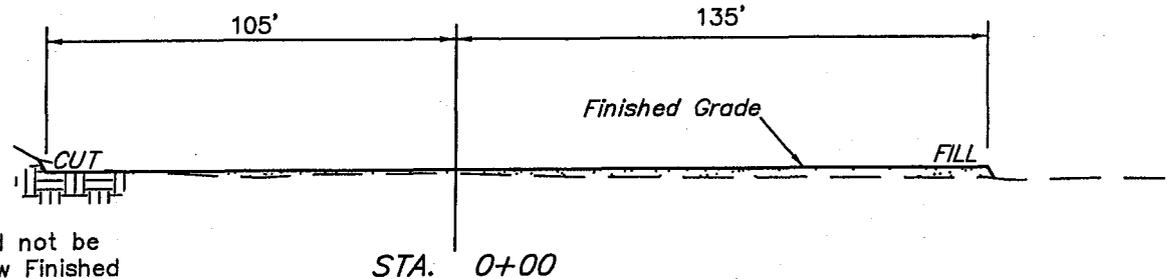
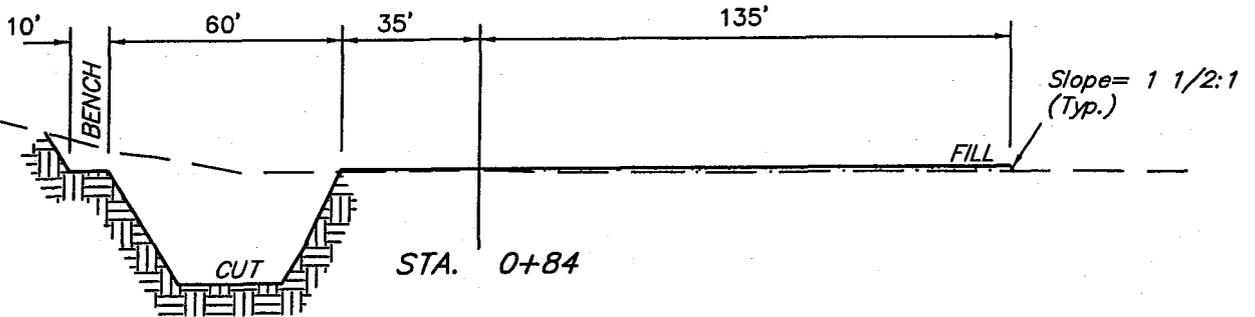
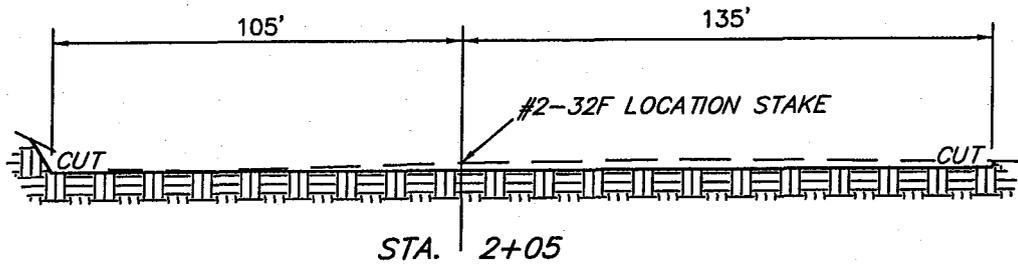
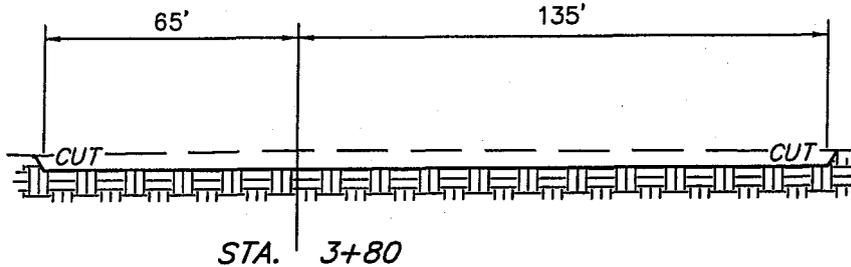
**HCU #2-32F & #15-29F
SECTION 32, T10S, R20E, S.L.B.&M.
NW 1/4 NE 1/4**



1" = 20'
X-Section Scale
1" = 50'

DATE: 9-13-05
Drawn By: K.G.
Revised: 9-27-05

Preconstruction Grade



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,370 Cu. Yds.
Remaining Location	= 3,540 Cu. Yds.
TOTAL CUT	= 6,910 CU.YDS.
FILL	= 1,820 CU.YDS.

EXCESS MATERIAL	= 5,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

HCU #2-32F & #15-29F
LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T10S, R20E, S.L.B.&M.

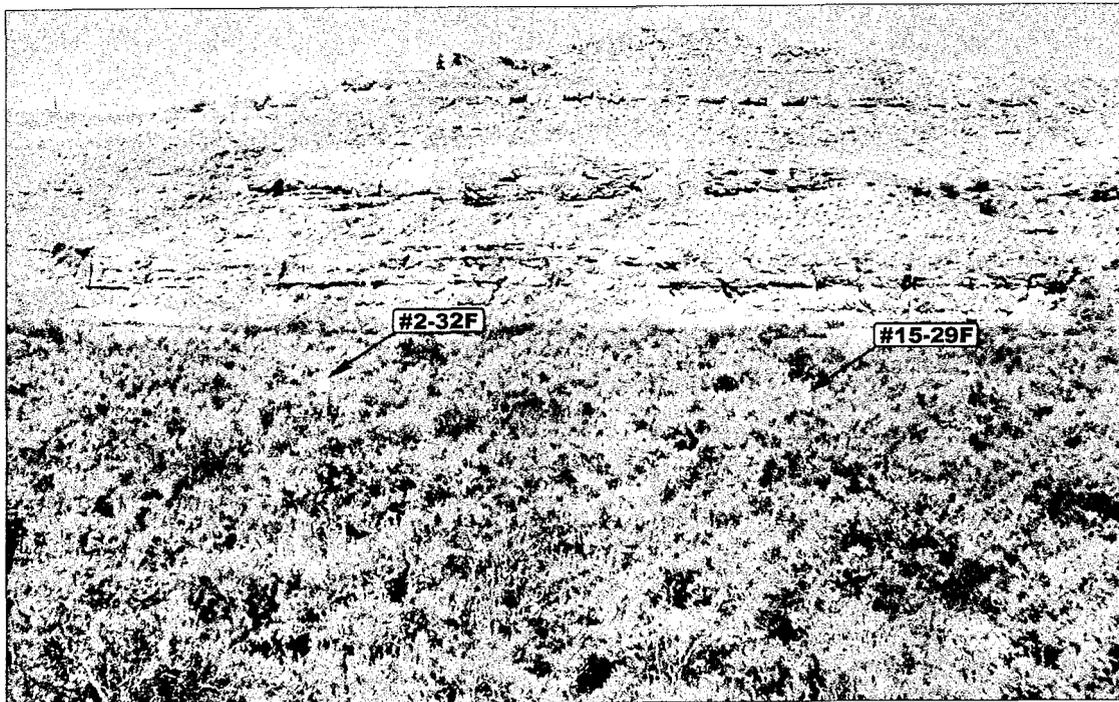


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

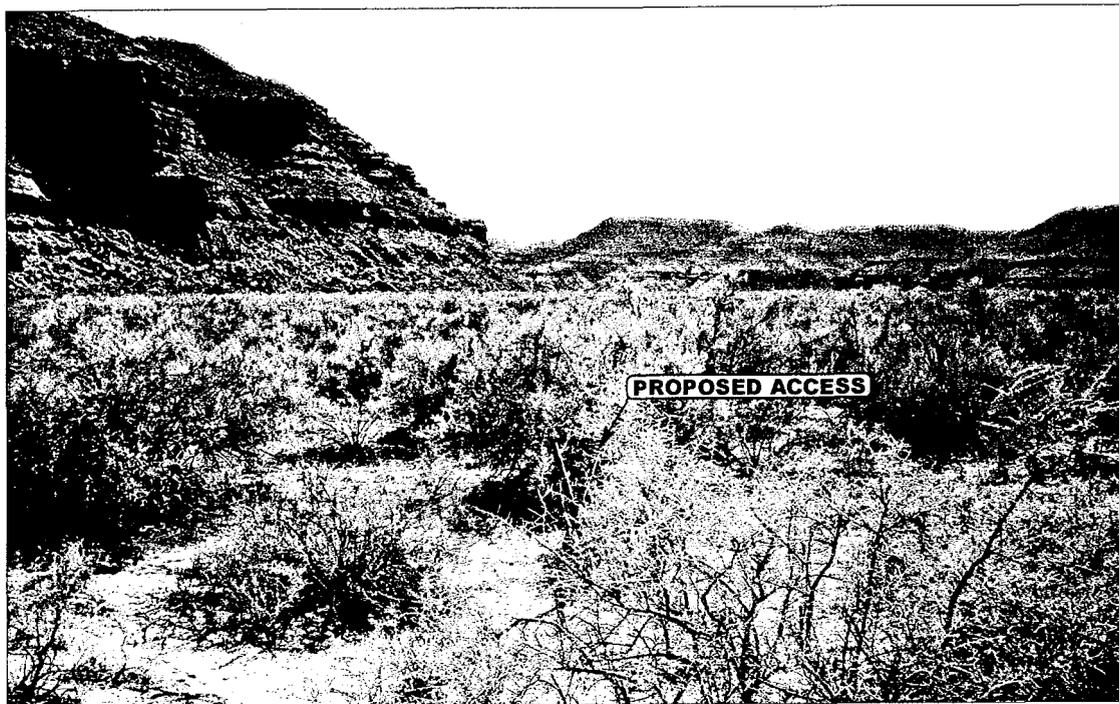


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

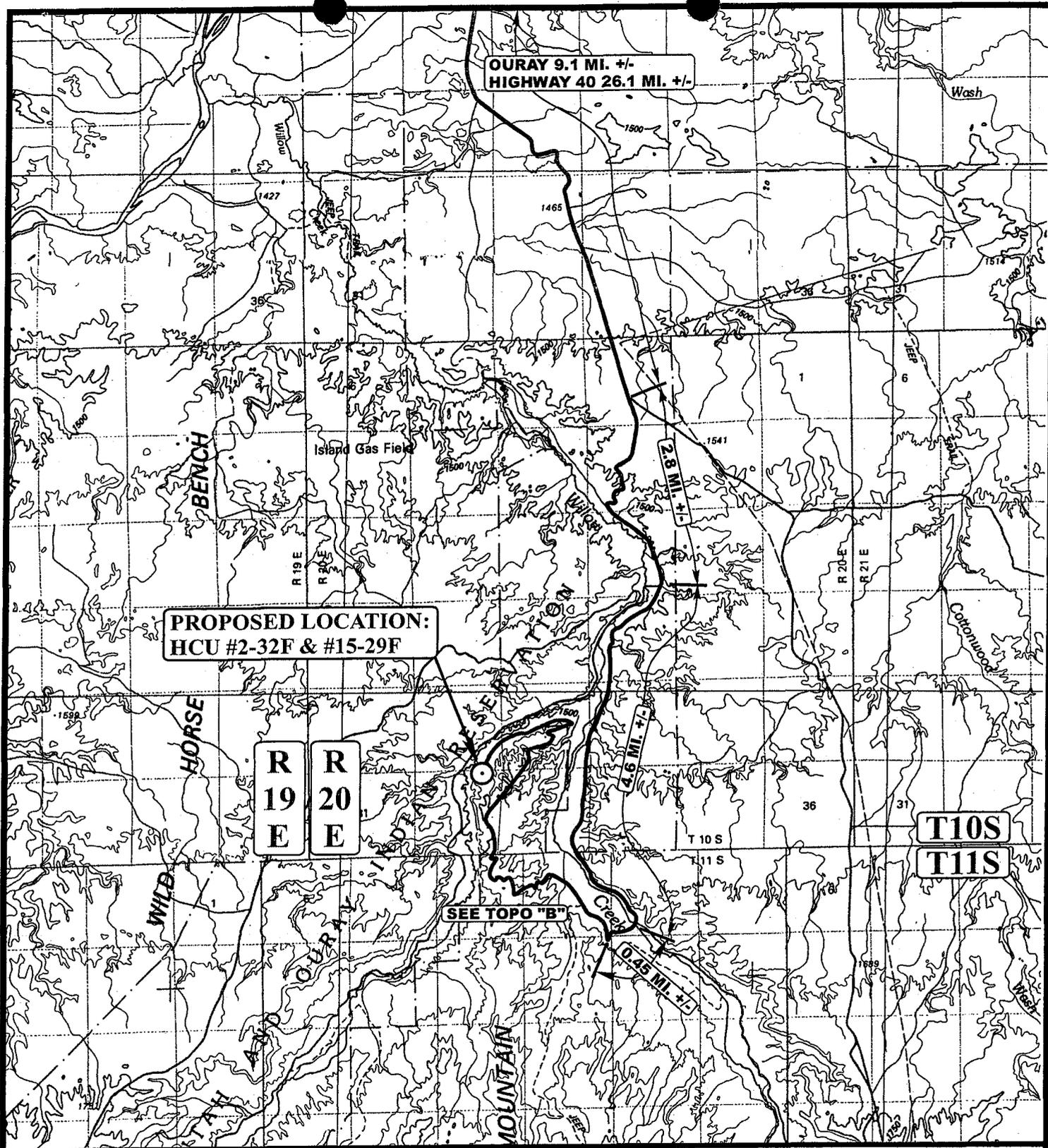
CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	09	02	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: M.A.	DRAWN BY: C.P.		REVISED: 09-27-05	



LEGEND:

⊙ PROPOSED LOCATION



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



DOMINION EXPLR. & PROD., INC.

HCU #2-32F & #15-29F
 SECTION 32, T10S, R20E, S.L.B.&M.
 NW 1/4 NE 1/4

TOPOGRAPHIC
 MAP

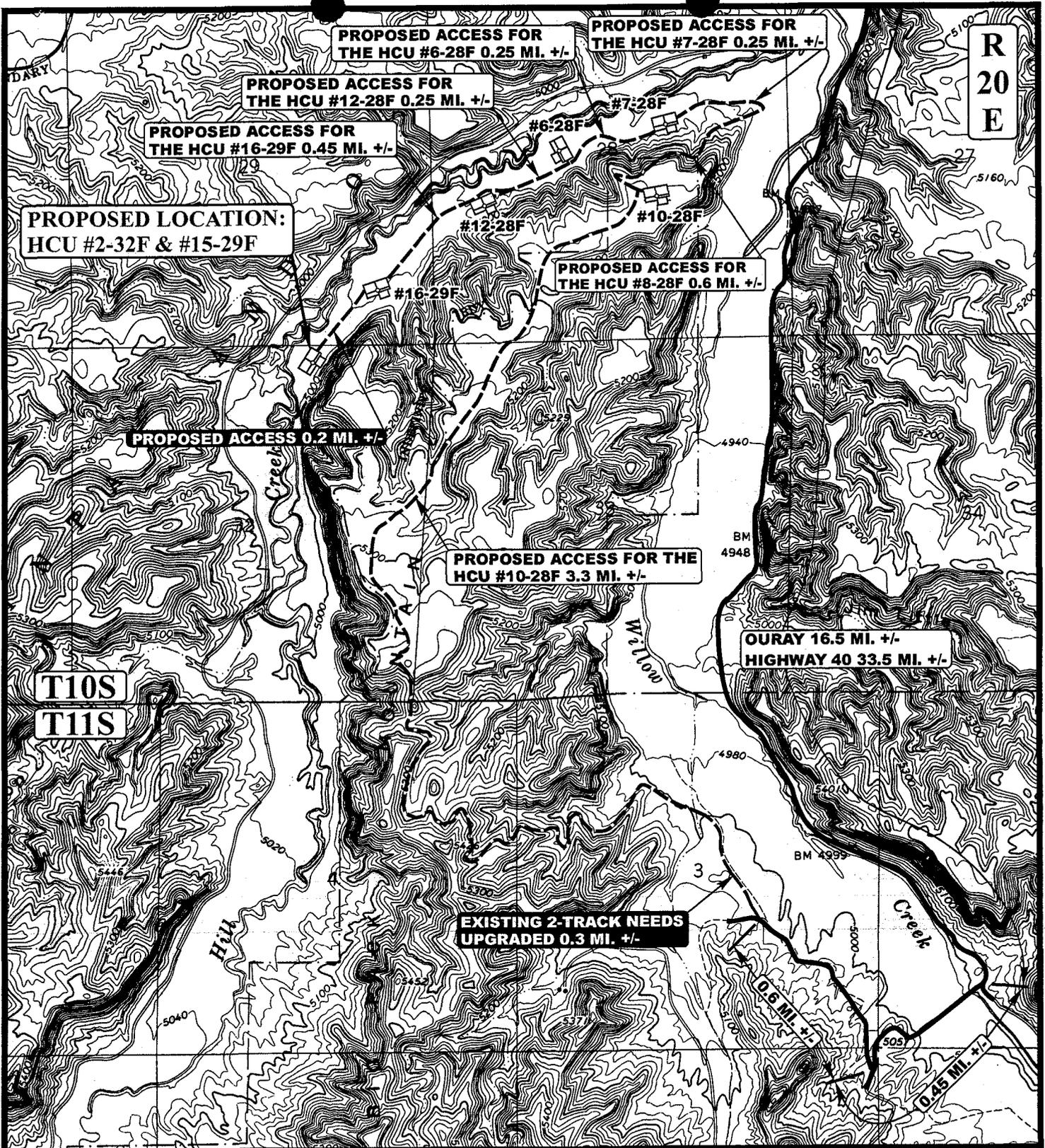
09 02 05
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 09-27-05





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED



DOMINION EXPLR. & PROD., INC.

HCU #2-32F & #15-29F
 SECTION 32, T10S, R20E, S.L.B.&M.
 NW 1/4 NE 1/4

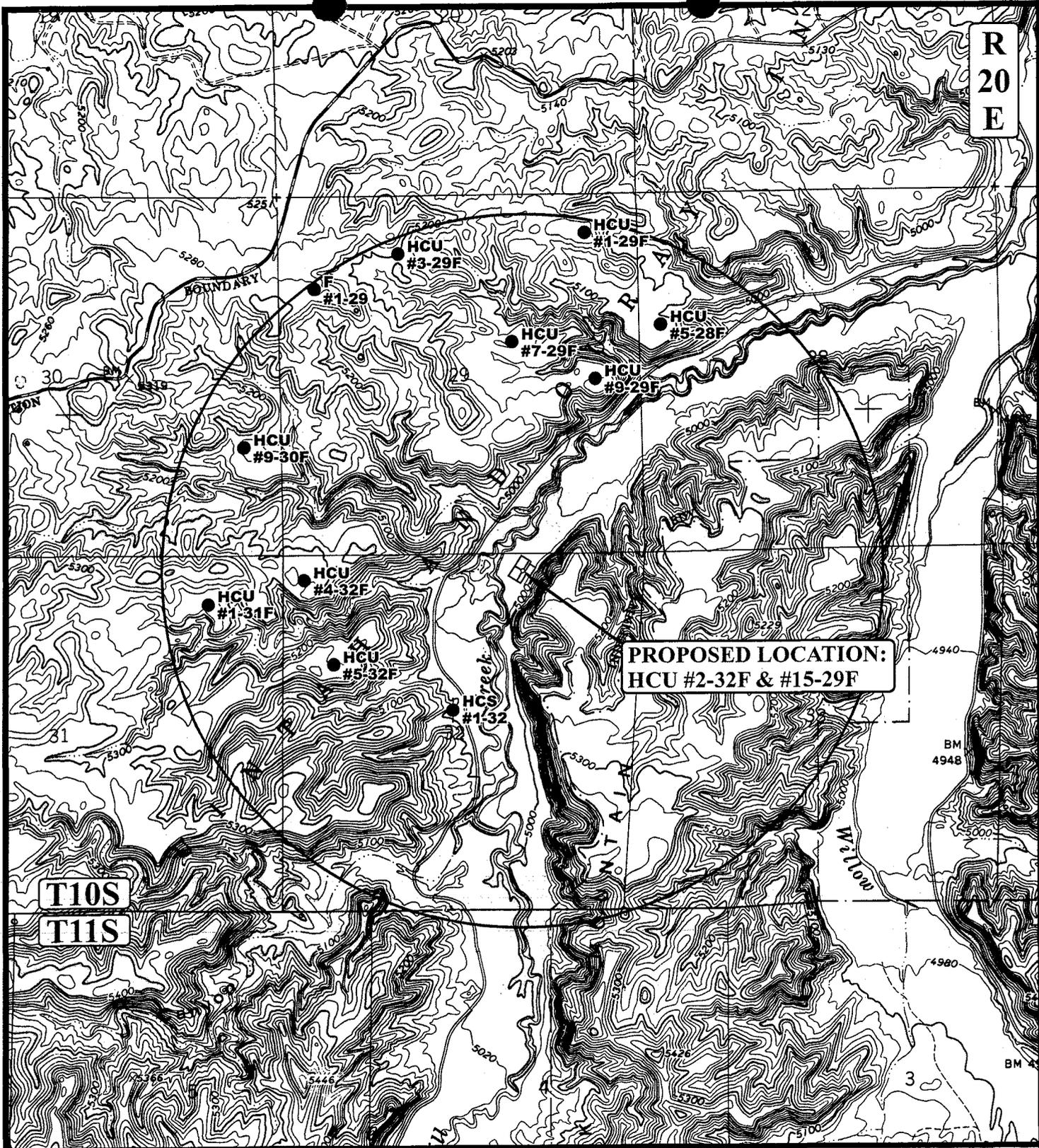


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 09 02 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 09-27-05



R
20
E



T10S
T11S

PROPOSED LOCATION:
HCU #2-32F & #15-29F

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



DOMINION EXPLR. & PROD., INC.

HCU #2-32F & #15-29F
 SECTION 32, T10S, R20E, S.L.B.&M.
 NW 1/4 NE 1/4

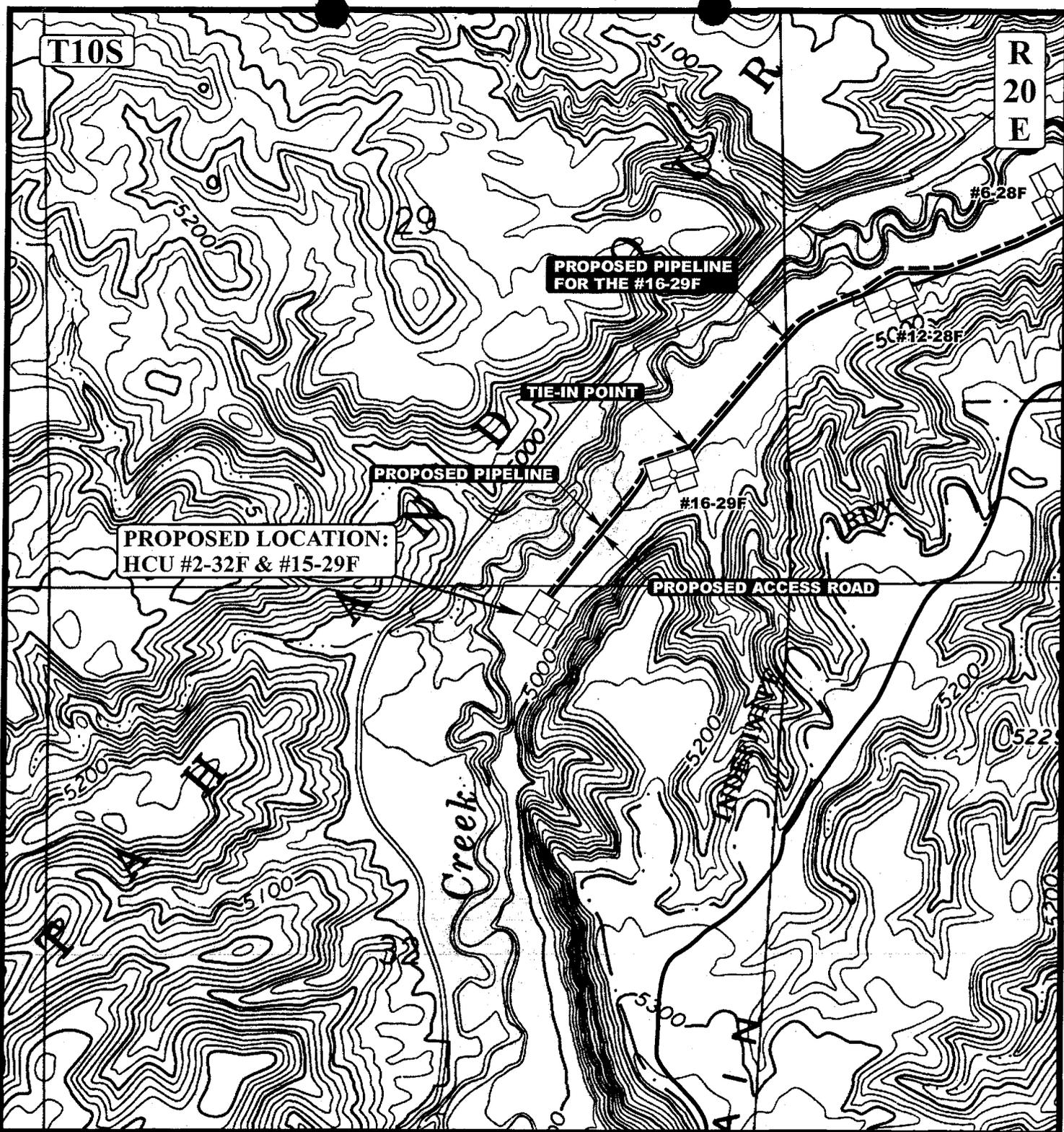
TOPOGRAPHIC
MAP

09	02	05
MONTH	DAY	YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P. REVISED: 09-27-05





**PROPOSED LOCATION:
HCU #2-32F & #15-29F**

**PROPOSED PIPELINE
FOR THE #16-29F**

TIE-IN POINT

PROPOSED PIPELINE

PROPOSED ACCESS ROAD

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,600' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



DOMINION EXPLR. & PROD., INC.

**HCU #2-32F & #15-29F
SECTION 32, T10S, R20E, S.L.B.&M.
NW 1/4 NE 1/4**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 02 05
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: C.P. REVISED: 09-27-05



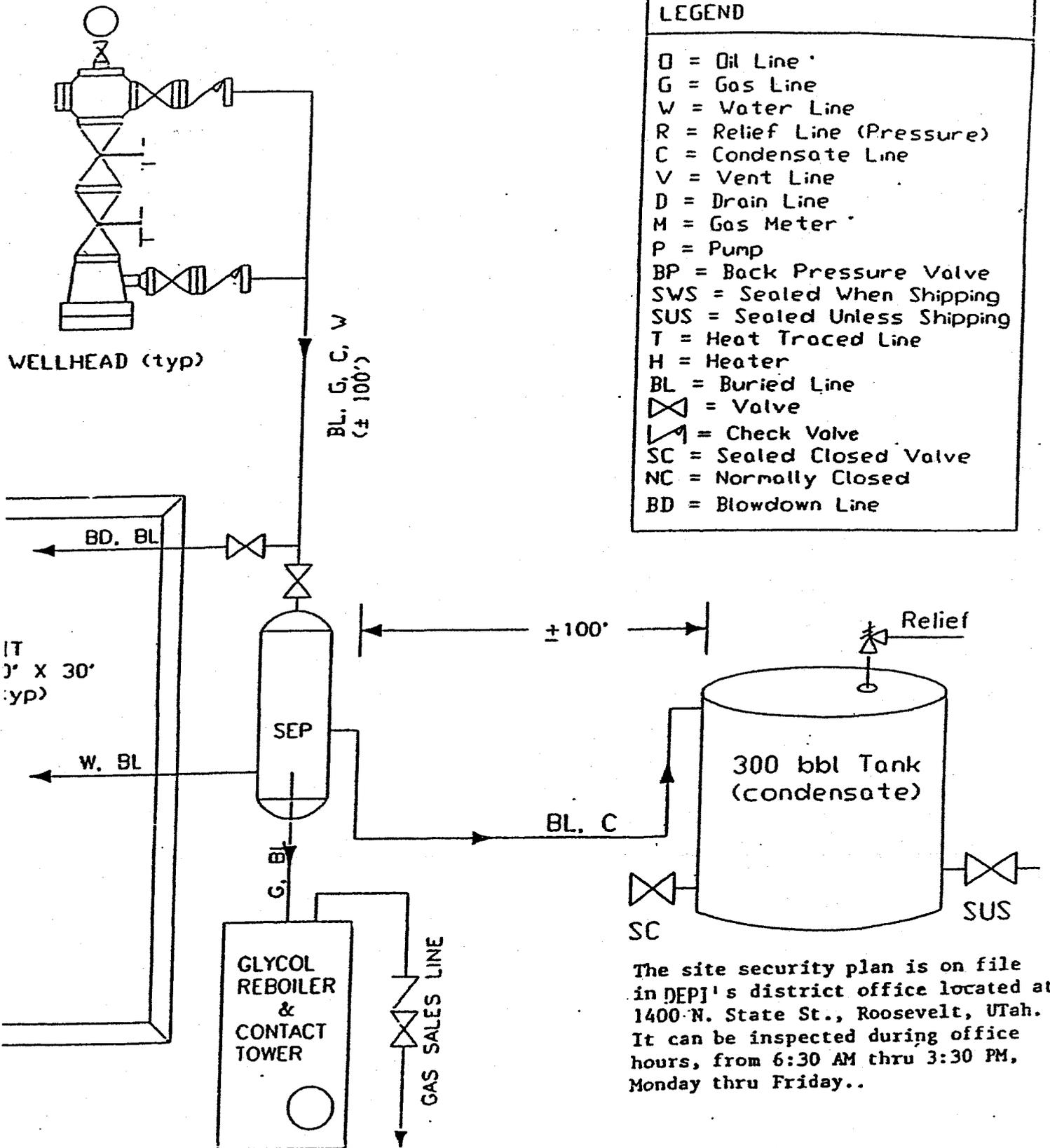
DOMINION EXPLR. & PROD., INC.

HCU #2-32F & #15-29F

SECTION 32, T10S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 4.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.45 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING TWO-TRACK ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #10-28F TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN WESTERLY, THEN NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE HCU #8-28F TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE HCU #7-28F TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED #7-28F AND THE BEGINNING OF THE PROPOSED ACCESS FOR THE HCU #6-28F TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE HCU #12-28F TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE HCU #16-29F TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.45 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.15 MILES.



The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: HCU 15-29F
SHL: 226' FNL & 1757' FEL Section 32-10S-20E
BHL: 800' FSL & 1800' FEL Section 29-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,635'
Uteland Limestone	3,995'
Wasatch	4,135'
Chapita Wells	5,030'
Uteland Buttes	6,230'
Mesaverde	6,980'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,635'	Oil
Uteland Limestone	3,995'	Oil
Wasatch	4,135'	Gas
Chapita Wells	5,030'	Gas
Uteland Buttes	6,230'	Gas
Mesaverde	6,980'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	LTC	0'	2,800'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	7,850'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

CONFIDENTIAL

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 2,800'	8.6	Fresh water, rotating head and diverter
2,800' - 7,850'	8.6	Fresh water/2% KCL/KCL mud system

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

11. **WATER SUPPLY**

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 2,800'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	300	0'-2,000'	11.0 ppg	3.82 CFS	644 CF	1,128 CF
Tail	390	2,000'-2,800'	15.6 ppg	1.18 CFS	251 CF	439 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Pump Time: 1 hr. 5 min. @ 90 °F.
Compressives @ 95 °F: 24 Hour is 4,700 psi

c. Production Casing Cement:

- Drill 7-7/8" hole to 7,850'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	60	3,335'-4,135'	11.5 ppg	3.12 CFS	139 CF	187 CF
Tail	540	4,135'-7,850'	13.0 ppg	1.75 CFS	700 CF	945 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

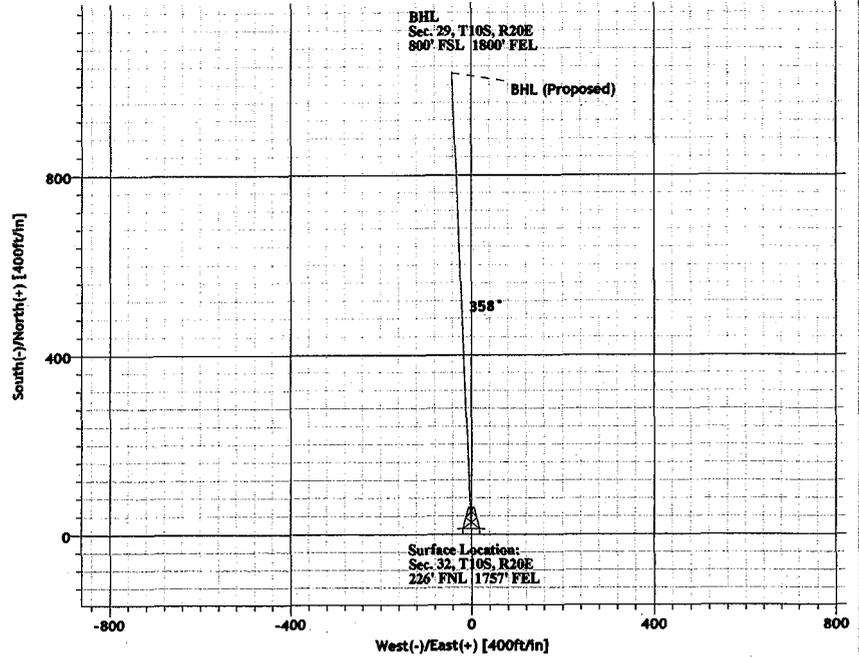
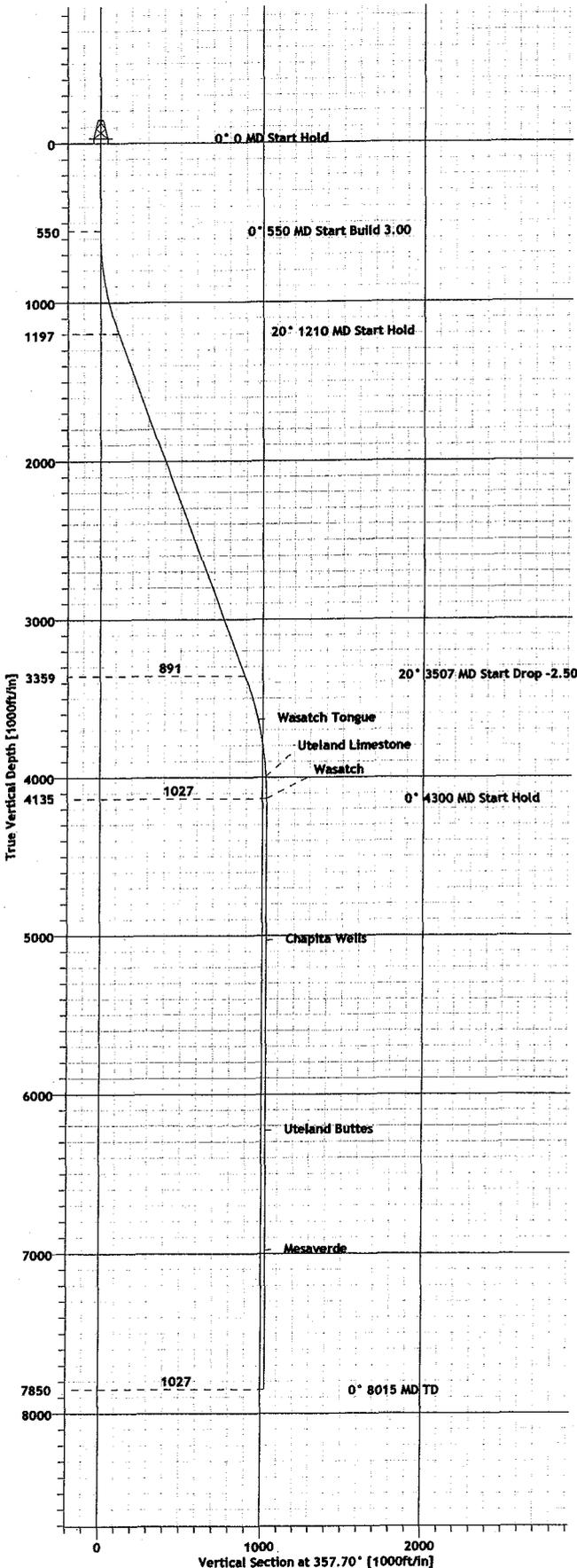
Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 1, 2006
Duration: 14 Days

Well: HCU 15-29F
 Field: Hill Creek Unit
 Uintah Co. Utah
 Sec. 29, T10S, R20E



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	357.70	0.00	0.00	0.00	0.00	0.00	0.00	
2	550.00	0.00	357.70	550.00	0.00	0.00	0.00	357.70	0.00	
3	1210.10	19.80	357.70	1197.04	112.85	-4.53	3.00	357.70	112.94	
4	3507.48	19.80	357.70	3358.55	890.55	-35.72	0.00	0.00	891.27	
5	4299.60	0.00	357.70	4135.00	1025.98	-41.15	2.50	180.00	1026.80	
6	8014.60	0.00	357.70	7850.00	1025.98	-41.15	0.00	357.70	1026.80	

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
HCU 15-29F	0.00	0.00	7141226.14	2149393.54	39°54'37.060N	109°41'07.310W	N/A

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	3635.00	3795.55	Wasatch Tongue
2	3995.00	4159.52	Uteland Limestone
3	4135.00	4299.60	Wasatch
4	5030.00	5194.60	Chapita Wells
5	6230.00	6394.60	Uteland Buttes
6	6980.00	7144.60	Mesaverde

WELLPATH DETAILS

Rig	Origin +N/-S	Origin +E/-W	Starting From TVD
est.KB @ 4980'	0.00	0.00	0.00
V.Section Angle			
357.70°	0.00	0.00	0.00

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Site Centre HCU 15-29F, True North
 Vertical (TVD) Reference: est.KB @ 4980' 0.00
 Section (VS) Reference: Site Centre (0.00N,0.00E)
 Measured Depth Reference: est.KB @ 4980' 0.00
 Calculation Method: Minimum Curvature



Azimuths to True North
 Magnetic North: 11.82°

Magnetic Field
 Strength: 52844nT
 Dip Angle: 65.90°
 Date: 1/27/2006
 Model: igr2005

FIELD DETAILS

Natural Buttes Field
 Uintah County, Utah
 USA
 Geodetic System: US State Plane Coordinate System 1983
 Ellipsoid: GRS 1980
 Zone: Utah, Central Zone
 Magnetic Model: igr2005
 System Datum: Mean Sea Level
 Local North: True North

SITE DETAILS

HCU 15-29F
 Hill Creek Unit
 Sec. 29, T10S, R20E
 Site Centre Latitude: 39°54'37.060N
 Longitude: 109°41'07.310W
 Ground Level: 4963.00
 Positional Uncertainty: 0.00
 Convergence: 1.16



Ryan Energy Technologies Planning Report



Company: Dominion E & P	Date: 1/27/2006	Time: 13:27:57	Page: 1
Field: Natural Buttes Field	Co-ordinate(NE) Reference Site: HCU 15-29F, True North		
Site: HCU 15-29F	Vertical (TVD) Reference: est.KB @ 4980' 0.0		
Well: HCU 15-29F	Section (VS) Reference: Site (0.00N,0.00E,357.70Azi)		
Wellpath: 1	Plan:	Plan #1	

Field: Natural Buttes Field Uintah County, Utah USA	Map Zone: Utah, Central Zone
Map System: JS State Plane Coordinate System 1983	Coordinate System: Site Centre
Geo Datum: GRS 1980	Geomagnetic Model: igrf2005
Sys Datum: Mean Sea Level	

Site: HCU 15-29F Hill Creek Unit Sec. 29, T10S, R20E	
Site Position:	Northing: 7141226.14 ft Latitude: 39 54 37.060 N
From: Geographic	Easting: 2149393.54 ft Longitude: 109 41 7.310 W
Position Uncertainty: 0.00 ft	North Reference: True
Ground Level: 4963.00 ft	Grid Convergence: 1.16 deg

Well: HCU 15-29F	Slot Name:
Surface Position: +N/-S 0.00 ft	Northing: 7141226.14 ft Latitude: 39 54 37.060 N
+E/-W 0.00 ft	Easting: 2149393.54 ft Longitude: 109 41 7.310 W
Position Uncertainty: 0.00 ft	
Reference Point: +N/-S 0.00 ft	Northing: 7141226.14 ft Latitude: 39 54 37.060 N
+E/-W 0.00 ft	Easting: 2149393.54 ft Longitude: 109 41 7.310 W
	Measured Depth: 0.00 ft Inclination: 0.00 deg
	Vertical Depth: 0.00 ft Azimuth: 0.00 deg

Wellpath: 1	Drilled From: Well Ref. Point
Current Datum: est.KB @ 4980'	Tie-on Depth: 0.00 ft
Magnetic Data: 1/27/2006	Above System Datum: Mean Sea Level
Field Strength: 52844 nT	Declination: 11.82 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.90 deg
ft	+N/-S +E/-W Direction
	ft ft deg
0.00	0.00 0.00 357.70

Plan: Plan #1	Date Composed: 1/27/2006
Principal: Yes	Version: 1
	Tied-to: From Well Ref. Point

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	357.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
550.00	0.00	357.70	550.00	0.00	0.00	0.00	0.00	0.00	357.70	
1210.10	19.80	357.70	1197.04	112.85	-4.53	3.00	3.00	0.00	357.70	
3507.48	19.80	357.70	3358.55	890.55	-35.72	0.00	0.00	0.00	0.00	
4299.60	0.00	357.70	4135.00	1025.98	-41.15	2.50	-2.50	0.00	180.00	
8014.60	0.00	357.70	7850.00	1025.98	-41.15	0.00	0.00	0.00	357.70	

Section 1 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
0.00	0.00	357.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	357.70	100.00	0.00	0.00	0.00	0.00	0.00	0.00	357.70
200.00	0.00	357.70	200.00	0.00	0.00	0.00	0.00	0.00	0.00	357.70
300.00	0.00	357.70	300.00	0.00	0.00	0.00	0.00	0.00	0.00	357.70
400.00	0.00	357.70	400.00	0.00	0.00	0.00	0.00	0.00	0.00	357.70
500.00	0.00	357.70	500.00	0.00	0.00	0.00	0.00	0.00	0.00	357.70
550.00	0.00	357.70	550.00	0.00	0.00	0.00	0.00	0.00	0.00	357.70

Section 2 : Start Build 3.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
600.00	1.50	357.70	599.99	0.65	-0.03	0.65	3.00	3.00	0.00	0.00
700.00	4.50	357.70	699.85	5.88	-0.24	5.89	3.00	3.00	0.00	0.00



Ryan Energy Technologies Planning Report



Company: Dominion E & P Field: Natural Buttes Field Site: HCU 15-29F Well: HCU 15-29F Wellpath: 1	Date: 1/27/2006 Time: 13:27:57 Co-ordinate(NE) Reference: HCU 15-29F, True North Vertical (TVD) Reference: east.KB @ 4980' 0.0 Section (VS) Reference: Site (0.00N,0.00E,357.70Azi) Plan: Plan #1
--	---

Section 2 : Start Build 3.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
800.00	7.50	357.70	799.29	16.33	-0.65	16.34	3.00	3.00	0.00	0.00
900.00	10.50	357.70	898.04	31.96	-1.28	31.98	3.00	3.00	0.00	0.00
1000.00	13.50	357.70	995.85	52.73	-2.11	52.77	3.00	3.00	0.00	0.00
1100.00	16.50	357.70	1092.43	78.59	-3.15	78.65	3.00	3.00	0.00	0.00
1200.00	19.50	357.70	1187.52	109.46	-4.39	109.55	3.00	3.00	0.00	0.00
1210.10	19.80	357.70	1197.04	112.85	-4.53	112.94	3.00	3.00	0.00	0.00

Section 3 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1300.00	19.80	357.70	1281.62	143.29	-5.75	143.40	0.00	0.00	0.00	0.00
1400.00	19.80	357.70	1375.71	177.14	-7.10	177.28	0.00	0.00	0.00	0.00
1500.00	19.80	357.70	1469.79	210.99	-8.46	211.16	0.00	0.00	0.00	0.00
1600.00	19.80	357.70	1563.88	244.84	-9.82	245.04	0.00	0.00	0.00	0.00
1700.00	19.80	357.70	1657.96	278.69	-11.18	278.92	0.00	0.00	0.00	0.00
1800.00	19.80	357.70	1752.05	312.54	-12.54	312.80	0.00	0.00	0.00	0.00
1900.00	19.80	357.70	1846.14	346.40	-13.89	346.67	0.00	0.00	0.00	0.00
2000.00	19.80	357.70	1940.22	380.25	-15.25	380.55	0.00	0.00	0.00	0.00
2100.00	19.80	357.70	2034.31	414.10	-16.61	414.43	0.00	0.00	0.00	0.00
2200.00	19.80	357.70	2128.40	447.95	-17.97	448.31	0.00	0.00	0.00	0.00
2300.00	19.80	357.70	2222.48	481.80	-19.32	482.19	0.00	0.00	0.00	0.00
2400.00	19.80	357.70	2316.57	515.65	-20.68	516.07	0.00	0.00	0.00	0.00
2500.00	19.80	357.70	2410.65	549.51	-22.04	549.95	0.00	0.00	0.00	0.00
2600.00	19.80	357.70	2504.74	583.36	-23.40	583.83	0.00	0.00	0.00	0.00
2700.00	19.80	357.70	2598.83	617.21	-24.76	617.71	0.00	0.00	0.00	0.00
2800.00	19.80	357.70	2692.91	651.06	-26.11	651.58	0.00	0.00	0.00	0.00
2900.00	19.80	357.70	2787.00	684.91	-27.47	685.46	0.00	0.00	0.00	0.00
3000.00	19.80	357.70	2881.09	718.76	-28.83	719.34	0.00	0.00	0.00	0.00
3100.00	19.80	357.70	2975.17	752.62	-30.19	753.22	0.00	0.00	0.00	0.00
3200.00	19.80	357.70	3069.26	786.47	-31.54	787.10	0.00	0.00	0.00	0.00
3300.00	19.80	357.70	3163.34	820.32	-32.90	820.98	0.00	0.00	0.00	0.00
3400.00	19.80	357.70	3257.43	854.17	-34.26	854.86	0.00	0.00	0.00	0.00
3507.48	19.80	357.70	3358.55	890.55	-35.72	891.27	0.00	0.00	0.00	0.00

Section 4 : Start Drop -2.50

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
3600.00	17.49	357.70	3446.21	920.11	-36.90	920.85	2.50	-2.50	0.00	180.00
3700.00	14.99	357.70	3542.21	948.05	-38.02	948.82	2.50	-2.50	0.00	180.00
3795.55	12.60	357.70	3635.00	970.82	-38.94	971.60	2.50	-2.50	0.00	180.00
3800.00	12.49	357.70	3639.34	971.78	-38.98	972.57	2.50	-2.50	0.00	-180.00
3900.00	9.99	357.70	3737.42	991.26	-39.76	992.06	2.50	-2.50	0.00	180.00
4000.00	7.49	357.70	3836.25	1006.44	-40.37	1007.25	2.50	-2.50	0.00	180.00
4100.00	4.99	357.70	3935.65	1017.30	-40.80	1018.12	2.50	-2.50	0.00	180.00
4159.52	3.50	357.70	3995.00	1021.70	-40.98	1022.52	2.50	-2.50	0.00	180.00
4200.00	2.49	357.70	4035.43	1023.82	-41.06	1024.64	2.50	-2.50	0.00	180.00
4299.60	0.00	357.70	4135.00	1025.98	-41.15	1026.80	2.50	-2.50	0.00	-180.00

Section 5 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
4400.00	0.00	357.70	4235.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
4500.00	0.00	357.70	4335.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
4600.00	0.00	357.70	4435.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
4700.00	0.00	357.70	4535.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
4800.00	0.00	357.70	4635.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
4900.00	0.00	357.70	4735.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
5000.00	0.00	357.70	4835.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
5100.00	0.00	357.70	4935.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
5194.60	0.00	357.70	5030.00	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
5200.00	0.00	357.70	5035.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70



Ryan Energy Technologies Planning Report



Company: Dominion E & P
 Field: Natural Buttes Field
 Site: HCU 15-29F
 Well: HCU 15-29F
 Wellpath: 1

Date: 1/27/2006 Time: 13:27:57
 Co-ordinate(NE) Reference: HCU 15-29F, True North
 Vertical (TVD) Reference: est.KB @ 4980' 0.0
 Section (VS) Reference: Site (0.00N,0.00E,357.70Azi)
 Plan: Plan #1

Section 5 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5300.00	0.00	357.70	5135.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
5400.00	0.00	357.70	5235.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
5500.00	0.00	357.70	5335.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
5600.00	0.00	357.70	5435.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
5700.00	0.00	357.70	5535.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
5800.00	0.00	357.70	5635.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
5900.00	0.00	357.70	5735.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
6000.00	0.00	357.70	5835.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
6100.00	0.00	357.70	5935.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
6200.00	0.00	357.70	6035.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
6300.00	0.00	357.70	6135.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
6394.60	0.00	357.70	6230.00	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
6400.00	0.00	357.70	6235.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
6500.00	0.00	357.70	6335.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
6600.00	0.00	357.70	6435.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
6700.00	0.00	357.70	6535.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
6800.00	0.00	357.70	6635.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
6900.00	0.00	357.70	6735.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
7000.00	0.00	357.70	6835.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
7100.00	0.00	357.70	6935.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
7144.60	0.00	357.70	6980.00	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
7200.00	0.00	357.70	7035.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
7300.00	0.00	357.70	7135.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
7400.00	0.00	357.70	7235.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
7500.00	0.00	357.70	7335.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
7600.00	0.00	357.70	7435.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
7700.00	0.00	357.70	7535.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
7800.00	0.00	357.70	7635.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
7900.00	0.00	357.70	7735.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
8000.00	0.00	357.70	7835.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70
8014.60	0.00	357.70	7850.00	1025.98	-41.15	1026.80	0.00	0.00	0.00	357.70

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	357.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	357.70	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	357.70	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	357.70	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	357.70	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	357.70	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
550.00	0.00	357.70	550.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
600.00	1.50	357.70	599.99	0.65	-0.03	0.65	3.00	3.00	0.00	
700.00	4.50	357.70	699.85	5.88	-0.24	5.89	3.00	3.00	0.00	
800.00	7.50	357.70	799.29	16.33	-0.65	16.34	3.00	3.00	0.00	
900.00	10.50	357.70	898.04	31.96	-1.28	31.98	3.00	3.00	0.00	
1000.00	13.50	357.70	995.85	52.73	-2.11	52.77	3.00	3.00	0.00	
1100.00	16.50	357.70	1092.43	78.59	-3.15	78.65	3.00	3.00	0.00	
1200.00	19.50	357.70	1187.52	109.46	-4.39	109.55	3.00	3.00	0.00	
1210.10	19.80	357.70	1197.04	112.85	-4.53	112.94	3.00	3.00	0.00	
1300.00	19.80	357.70	1281.62	143.29	-5.75	143.40	0.00	0.00	0.00	
1400.00	19.80	357.70	1375.71	177.14	-7.10	177.28	0.00	0.00	0.00	
1500.00	19.80	357.70	1469.79	210.99	-8.46	211.16	0.00	0.00	0.00	
1600.00	19.80	357.70	1563.88	244.84	-9.82	245.04	0.00	0.00	0.00	
1700.00	19.80	357.70	1657.96	278.69	-11.18	278.92	0.00	0.00	0.00	
1800.00	19.80	357.70	1752.05	312.54	-12.54	312.80	0.00	0.00	0.00	
1900.00	19.80	357.70	1846.14	346.40	-13.89	346.67	0.00	0.00	0.00	
2000.00	19.80	357.70	1940.22	380.25	-15.25	380.55	0.00	0.00	0.00	
2100.00	19.80	357.70	2034.31	414.10	-16.61	414.43	0.00	0.00	0.00	



Ryan Energy Technologies Planning Report



Company: Dominion E & P
 Field: Natural Buttes Field
 Site: HCU 15-29F
 Well: HCU 15-29F
 Wellpath: 1

Date: 1/27/2006 Time: 13:27:57
 Co-ordinate(NE) Reference: HCU 15-29F, True North
 Vertical (TVD) Reference: KB @ 4980' 0.0
 Section (VS) Reference: Site (0.00N,0.00E,357.70Azi)
 Plan: Plan #1

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2200.00	19.80	357.70	2128.40	447.95	-17.97	448.31	0.00	0.00	0.00	
2300.00	19.80	357.70	2222.48	481.80	-19.32	482.19	0.00	0.00	0.00	
2400.00	19.80	357.70	2316.57	515.65	-20.68	516.07	0.00	0.00	0.00	
2500.00	19.80	357.70	2410.65	549.51	-22.04	549.95	0.00	0.00	0.00	
2600.00	19.80	357.70	2504.74	583.36	-23.40	583.83	0.00	0.00	0.00	
2700.00	19.80	357.70	2598.83	617.21	-24.76	617.71	0.00	0.00	0.00	
2800.00	19.80	357.70	2692.91	651.06	-26.11	651.58	0.00	0.00	0.00	
2900.00	19.80	357.70	2787.00	684.91	-27.47	685.46	0.00	0.00	0.00	
3000.00	19.80	357.70	2881.09	718.76	-28.83	719.34	0.00	0.00	0.00	
3100.00	19.80	357.70	2975.17	752.62	-30.19	753.22	0.00	0.00	0.00	
3200.00	19.80	357.70	3069.26	786.47	-31.54	787.10	0.00	0.00	0.00	
3300.00	19.80	357.70	3163.34	820.32	-32.90	820.98	0.00	0.00	0.00	
3400.00	19.80	357.70	3257.43	854.17	-34.26	854.86	0.00	0.00	0.00	
3507.48	19.80	357.70	3358.55	890.55	-35.72	891.27	0.00	0.00	0.00	
3600.00	17.49	357.70	3446.21	920.11	-36.90	920.85	2.50	-2.50	0.00	
3700.00	14.99	357.70	3542.21	948.05	-38.02	948.82	2.50	-2.50	0.00	
3795.55	12.60	357.70	3635.00	970.82	-38.94	971.60	2.50	-2.50	0.00	Wasatch Tongue
3800.00	12.49	357.70	3639.34	971.78	-38.98	972.57	2.50	-2.50	0.00	
3900.00	9.99	357.70	3737.42	991.26	-39.76	992.06	2.50	-2.50	0.00	
4000.00	7.49	357.70	3836.25	1006.44	-40.37	1007.25	2.50	-2.50	0.00	
4100.00	4.99	357.70	3935.65	1017.30	-40.80	1018.12	2.50	-2.50	0.00	
4159.52	3.50	357.70	3995.00	1021.70	-40.98	1022.52	2.50	-2.50	0.00	Uteland Limestone
4200.00	2.49	357.70	4035.43	1023.82	-41.06	1024.64	2.50	-2.50	0.00	
4299.60	0.00	357.70	4135.00	1025.98	-41.15	1026.80	2.50	-2.50	0.00	Wasatch
4400.00	0.00	357.70	4235.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
4500.00	0.00	357.70	4335.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
4600.00	0.00	357.70	4435.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
4700.00	0.00	357.70	4535.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
4800.00	0.00	357.70	4635.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
4900.00	0.00	357.70	4735.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
5000.00	0.00	357.70	4835.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
5100.00	0.00	357.70	4935.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
5194.60	0.00	357.70	5030.00	1025.98	-41.15	1026.80	0.00	0.00	0.00	Chapita Wells
5200.00	0.00	357.70	5035.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
5300.00	0.00	357.70	5135.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
5400.00	0.00	357.70	5235.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
5500.00	0.00	357.70	5335.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
5600.00	0.00	357.70	5435.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
5700.00	0.00	357.70	5535.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
5800.00	0.00	357.70	5635.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
5900.00	0.00	357.70	5735.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
6000.00	0.00	357.70	5835.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
6100.00	0.00	357.70	5935.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
6200.00	0.00	357.70	6035.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
6300.00	0.00	357.70	6135.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
6394.60	0.00	357.70	6230.00	1025.98	-41.15	1026.80	0.00	0.00	0.00	Uteland Buttes
6400.00	0.00	357.70	6235.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
6500.00	0.00	357.70	6335.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
6600.00	0.00	357.70	6435.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
6700.00	0.00	357.70	6535.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
6800.00	0.00	357.70	6635.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
6900.00	0.00	357.70	6735.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
7000.00	0.00	357.70	6835.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	



Ryan Energy Technologies Planning Report



Company: Dominion E & P Field: Natural Buttes Field Site: HCU 15-29F Well: HCU 15-29F Wellpath: 1	Date: 1/27/2006 Time: 13:27:57 Page: 5 Co-ordinate(NE) Reference: HCU 15-29F, True North Vertical (TVD) Reference: est.KB @ 4980' 0.0 Section (VS) Reference: Site (0.00N,0.00E,357.70Azi) Plan: Plan #1
--	--

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
7100.00	0.00	357.70	6935.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	Mesaverde
7144.60	0.00	357.70	6980.00	1025.98	-41.15	1026.80	0.00	0.00	0.00	
7200.00	0.00	357.70	7035.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
7300.00	0.00	357.70	7135.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
7400.00	0.00	357.70	7235.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
7500.00	0.00	357.70	7335.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
7600.00	0.00	357.70	7435.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
7700.00	0.00	357.70	7535.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
7800.00	0.00	357.70	7635.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
7900.00	0.00	357.70	7735.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	
8000.00	0.00	357.70	7835.40	1025.98	-41.15	1026.80	0.00	0.00	0.00	TD (Proposed)
8014.60	0.00	357.70	7850.00	1025.98	-41.15	1026.80	0.00	0.00	0.00	

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
3795.55	3635.00	Wasatch Tongue		0.00	0.00
4159.52	3995.00	Uteland Limestone		0.00	0.00
4299.60	4135.00	Wasatch		0.00	0.00
5194.60	5030.00	Chapita Wells		0.00	0.00
6394.60	6230.00	Uteland Buttes		0.00	0.00
7144.60	6980.00	Mesaverde		0.00	0.00

Annotation

MD ft	TVD ft	
550.00	550.00	KOP
8014.60	7850.00	TD (Proposed)

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: HCU 15-29F
SHL: 226' FNL & 1757' FEL Section 32-10S-20E
BHL: 800' FSL & 1800' FEL Section 29-10S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The tribal onsite inspection for the referenced well was conducted on Tuesday, December 13, 2005 at approximately 1:00 pm. In attendance at the onsite inspection were the following individuals:

Dustin Nephi	Technician	Ute Indian Tribe–Energy & Minerals
Jonah Grant	Technician	Ute Indian Tribe–Energy & Minerals
Jim Ashley	Petroleum Engineer	Uintah & Ouray Agency - BIA
Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering and Land Surveying
Jonathan Karren	Surveyor Helper	Uintah Engineering and Land Surveying
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 12.30 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Hill Creek Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing Hill Creek Unit boundary.
- h. A tribal right-of-way has been submitted for the wellsite, access and pipeline disturbances on Ute Indian Tribe surface.

2. Planned Access Roads:

- a. From the proposed HCU 16-29F well site an access is proposed trending southwest approximately 0.2 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages.
- b. A road design plan is not anticipated at this time.
- c. The proposed access road will consist of a 24' travel surface within a 30' disturbed area across tribal lands.
- d. BLM approval to construct and utilize the proposed access road is requested with this application.
- e. A maximum grade of 10% will be maintained throughout the project with minor cuts and fills required to access the well.
- f. No turnouts are proposed since the access road is only 0.2 miles long and adequate site distance exists in all directions.
- g. No low water crossings or culverts are anticipated. Adequate drainage structures will be incorporated into the road.
- h. No surfacing material will come from federal or Indian lands.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road.
- k. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- l. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the northeast side of the well site and traverse 1,600' northeast to the proposed 6" pipeline corridor proposed for the HCU 16-29F. The pipeline crosses entirely tribal surface.
- i. The new gas pipeline will be a 6" steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,600' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southeast side of the pad.

- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the northeast.

- c. The pad and road designs are consistent with tribal specification
- d. A pre-construction meeting with responsible company representative, contractors, and the Ute Tribe will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On Tribal administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.

- e. Prior to reseeded the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the Ute Indian Tribe. The Ute Indian Tribe recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Ute Indian Tribe under the management of the Bureau of Indian Affairs – Uintah and Ouray Agency, P.O. Box 130, 988 South 7500 East, Ft. Duchesne, Utah 84026, 435-722-4300.
- b. Mineral Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin. A Paleontological Evaluation Sheet has also been included directly following this surface use plan.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 2-10-06

PALEONTOLOGY EVALUATION SHEET

PROJECT: Dominion Well HCU #15-29F

LOCATION: SE Sec. 29, T10S, R20E, Uintah County, Utah

OWNERSHIP: PRIV[] STATE[] BLM[] USFS[] NPS[] IND[X] MIL[] OTHER[]

DATE: July 14, 2004

GEOLOGY, TOPOGRAPHY and SITE(s) DESCRIPTION:

Hill Creek canyon, well on west side of canyon. **Quaternary alluvium.** Canyon walls are Uinta Formation, Horizonte A.

PALEONTOLOGY SURVEY: YES [] NO Survey [X] PARTIAL Survey []

SURVEY RESULTS: No Fossils Found [X] Invertebrate [] Plant [] Vertebrate [] Trace []

PALEONTOLOGY SENSITIVITY: HIGH [] MEDIUM [] LOW [X] (PROJECT SPECIFIC)

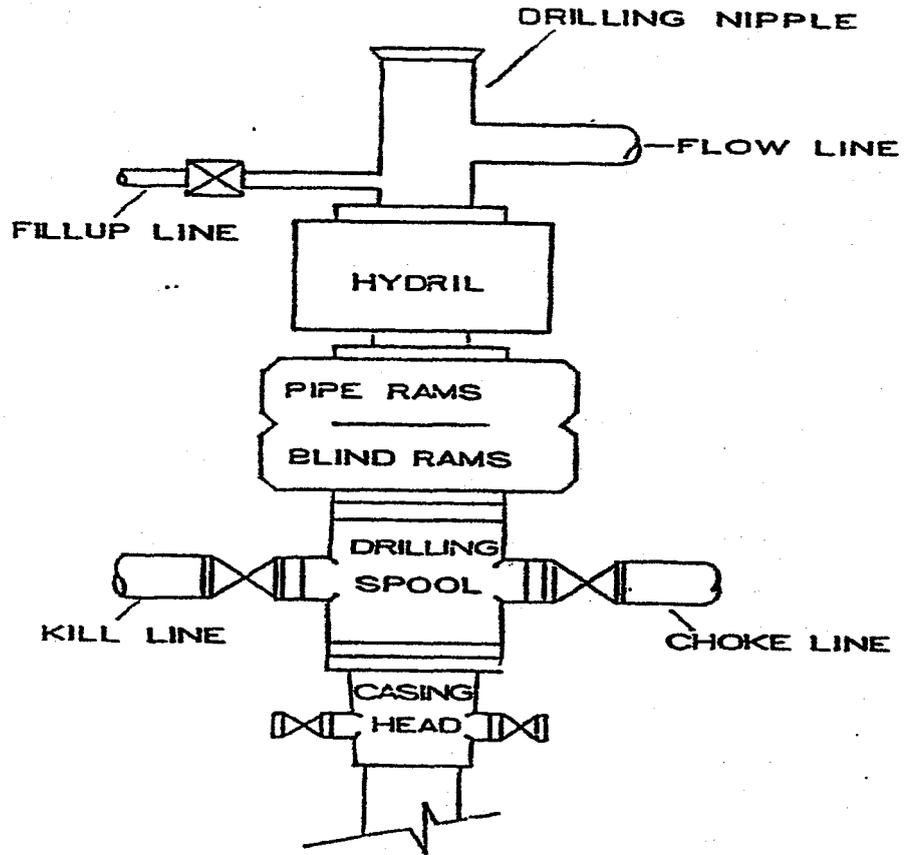
MITIGATION RECOMMENDATIONS: NONE [X] OTHER [] (SEE BELOW)

PALEONTOLOGIST: Alden H. Hamblin

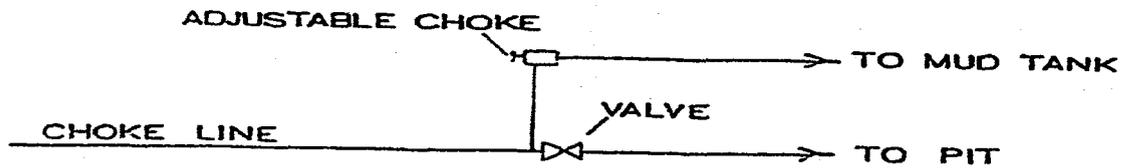
*A.H. Hamblin Paleontological Consulting, 3793 N. Minersville Highway, Cedar City, Utah 84720 (435) 867-8355
Utah State Paleontological Permit # 04-339, BLM paleontological Resources Permit # UT-S-020-023,
Ute Tribe Access Permits – 7/12/04 & 7/27/04. Utah Professional Geologist License – 5223011-2250.*

BOP STACK

3,000 #



CHOKE MANIFOLD



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas

CONFIDENTIAL

2. Name of Operator
Dominion Exploration & Production, Inc.

3. Address and Telephone No.
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
622' FNL & 2,483' FWL, Section 32, T10S, R20E, SLB&M

5. Lease Designation and Serial No.
U-28203

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA, Agreement Designation
Hill Creek Unit

8. Well Name and No.
HCU 15-29F

9. API Well No.
43-047-35938

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Relocation of SHL	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dominion Exploration & Production, Inc. requests permission to relocate the surface location for the referenced well following approval of the previously submitted APD to a directional well site with a shorter directional reach. Following is the updated location information for the HCU 15-29F

Surface Location: 226' FNL & 1,757' FEL, NW/4 NE/4, Section 32, T10S, R20E, SLB&M

Target Location: 800'FSL & 1,800'FEL, SW/4 SE/4, Section 29, T10S, R20E, SLB&M

Attached please find an updated Form 3, plat package, drilling plan and surface use plan to replace those previously approved within the federal and state approval documents.

A request for exception to spacing (Cause No. 197-11) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well and all points along the intended well bore path.

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Dominion Date February 10, 2006

(This space for Federal or State office use)

Approved by Bradley G. Hill Title BRADLEY G. HILL Date 03-13-06
Conditions of approval, if any: ENVIRONMENTAL MANAGER

ORIGINAL

RECEIVED

MAR 09 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 226' FNL & 1757' FEL, NE NW Sec. 32-10S-20E

5. Lease Serial No.
 U-28203

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Hill Creek Unit

8. Well Name and No.
 HCU 15-29F

9. API Well No.
 43-047-35938

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	APD Extension.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The State APD for this well expires September 6, 2006. Dominion is hereby requesting a one year extension.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-25-06
By: *[Signature]*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carla Christian Title Sr. Regulatory Specialist

Signature *Carla Christian* Date 8/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

9/27/06
12M

RECEIVED
AUG 31 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35938
Well Name: HCU 15-29F
Location: Section 32-10S-20E, 226' FNL & 1757' FEL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 9/16/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Carla Christian
Signature

8/28/2006
Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED
AUG 31 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		HILL CREEK				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- 4a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr: Section: Township: Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH
 Signature *Holly C. Perkins* Date 08/27/2007
 Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr_qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304735938	HCU 15-29F	NENW	32	100S	200E	U-28203		Federal	GW	APD
4304736047	HCU 15-31F	SWSE	31	100S	200E	U-30693		Federal	GW	APD
4304737361	HCU 2-28F	NWNE	28	100S	200E	U-28203		Federal	OW	APD
4304737444	HCU 15-33F	SWSE	33	100S	200E	14-20-H62-4782		Indian	OW	APD
4304738450	HCU 16-31F	NESE	31	100S	200E	U-30693		Federal	GW	APD
4304739611	HCU 12-29F	NWSW	29	100S	200E	U-28203		Federal	OW	NEW
4304737359	HCU 2-32F	NWNE	32	100S	200E	ML-22313-2		State	GW	APD
4304737422	HCU 15-32F	SESW	32	100S	200E	ML-22313-2		State	GW	APD
4304739063	HCU 10-32F	SESW	32	100S	200E	ML-22313-2		State	GW	APD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Hill Creek Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Hill Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Hill Creek Unit Agreement.

Your statewide oil and gas Bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

AUG 16 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Hill Creek Unit
2. NAME OF OPERATOR: XTO Energy		8. WELL NAME and NUMBER: HCU 15-29F
3. ADDRESS OF OPERATOR: P.O. Box 1360 Roosevelt UT 84066		9. API NUMBER: 4304735938
4. LOCATION OF WELL FOOTAGES AT SURFACE: 226' FNL & 1,757' FEL		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 32 10S 20E S		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy. hereby requests a one year extension of the state permit for the referenced well.
This is the third extension that has been requested.

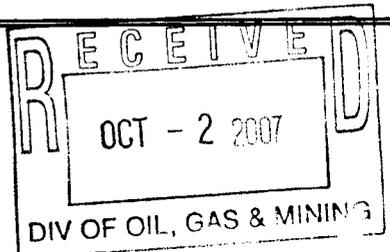
**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 10-03-07
By: [Signature]

10-3-07
Rm

NAME (PLEASE PRINT) <u>Marnie Griffin</u>	TITLE <u>Agent for XTO Energy</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/7/2007</u>

(This space for State use only)



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735938
Well Name: HCU 15-29F
Location: 32-10S-20E 226' FNL & 1,757' FEL
Company Permit Issued to: XTO Energy
Date Original Permit Issued: 9/16/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

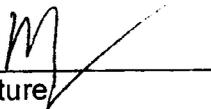
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

9/7/2007

Date

Title: Agent

Representing: XTO Energy

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-28203
2. NAME OF OPERATOR: XTO Energy, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: Hill Creek Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 226' FNL & 1,757' FEL		8. WELL NAME and NUMBER: HCU 15-29F
CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 32 10S 20E S		9. API NUMBER: 4304735938
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Undesignated
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy, Inc. hereby requests a one year extension of the state permit for the referenced well.

This is the fourth extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10/30/08

By: D. Johnson

NAME (PLEASE PRINT) <u>Kendell Johnson</u>	TITLE <u>Agent for XTO Energy, Inc.</u>
SIGNATURE <u>Kendell Johnson</u>	DATE <u>9/22/2008</u>

(This space for State use only)

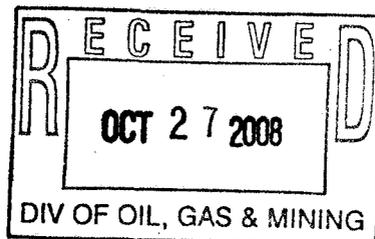
COPY SENT TO OPERATOR

(5/2000)

Date: 10/30/2008

Initials: KJ

(See Instructions on Reverse Side)



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735938
Well Name: HCU 15-29F
Location: 226' FNL & 1,757' FEL 32-10S-20E
Company Permit Issued to: XTO Energy, Inc.
Date Original Permit Issued: 9/16/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

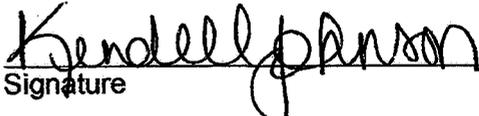
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

9/22/2008

Date

Title: Kendell Johnson

Representing: XTO Energy, Inc.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: HILL CREEK
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HCU 15-29F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047359380000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0226 FNL 1757 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 32 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/30/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO hereby requestss a one year extension on the State Permit for the referenced well.

Approved by the Utah Division of Oil, Gas and Mining

Date: October 26, 2009

By:

NAME (PLEASE PRINT) Eden Fine	PHONE NUMBER 505 333-3664	TITLE Permitting Clerk
SIGNATURE N/A		DATE 10/22/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047359380000

API: 43047359380000

Well Name: HCU 15-29F

Location: 0226 FNL 1757 FEL QTR NWNE SEC 32 TWNP 100S RNG 200E MER S

Company Permit Issued to: XTO ENERGY INC

Date Original Permit Issued: 9/16/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

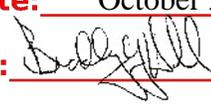
**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Eden Fine

Date: 10/22/2009

Title: Permitting Clerk **Representing:** XTO ENERGY INC

Date: October 26, 2009

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: HILL CREEK
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HCU 15-29F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047359380000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0226 FNL 1757 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 32 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/28/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTo hereby requests a one (1) year extension on the State Permit for the referenced well.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: September 29, 2010

By: 

NAME (PLEASE PRINT) Kelly Small	PHONE NUMBER 505 333-3145	TITLE Sr. Permitting Tech
SIGNATURE N/A		DATE 9/28/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047359380000

API: 43047359380000

Well Name: HCU 15-29F

Location: 0226 FNL 1757 FEL QTR NWNE SEC 32 TWNP 100S RNG 200E MER S

Company Permit Issued to: XTO ENERGY INC

Date Original Permit Issued: 9/16/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Kelly Small

Date: 9/28/2010

Title: Sr. Permitting Tech **Representing:** XTO ENERGY INC

Date: September 29, 2010

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME: HILL CREEK
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HCU 15-29F	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047359380000	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0226 FNL 1757 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 32 Township: 10.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/12/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy hereby requests a one (1) year extension of the State APD for the referenced well.		
<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold;">Date: <u>09/14/2011</u></p> <p style="color: red; font-weight: bold;">By: <u></u></p>		
NAME (PLEASE PRINT) Krista Wilson	PHONE NUMBER 505 333-3647	TITLE Permitting Tech
SIGNATURE N/A	DATE 9/12/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047359380000

API: 43047359380000

Well Name: HCU 15-29F

Location: 0226 FNL 1757 FEL QTR NWNE SEC 32 TWNP 100S RNG 200E MER S

Company Permit Issued to: XTO ENERGY INC

Date Original Permit Issued: 9/16/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Krista Wilson

Date: 9/12/2011

Title: Permitting Tech **Representing:** XTO ENERGY INC

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: U-28203
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7.UNIT or CA AGREEMENT NAME: HILL CREEK
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HCU 15-29F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047359380000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0226 FNL 1757 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 32 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/31/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy requests a one (1) year extension of the State APD for the referenced well.

Approved by the Utah Division of Oil, Gas and Mining

Date: September 13, 2012

By:

NAME (PLEASE PRINT) Richard L. Redus	PHONE NUMBER 303 397-3712	TITLE Regulatory
SIGNATURE N/A	DATE 9/11/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047359380000

API: 43047359380000

Well Name: HCU 15-29F

Location: 0226 FNL 1757 FEL QTR NWNE SEC 32 TWNP 100S RNG 200E MER S

Company Permit Issued to: XTO ENERGY INC

Date Original Permit Issued: 9/16/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Richard L. Redus

Date: 9/11/2012

Title: Regulatory

Representing: XTO ENERGY INC

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Gas Well	5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203
2. NAME OF OPERATOR: XTO ENERGY INC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	7. UNIT or CA AGREEMENT NAME: HILL CREEK
PHONE NUMBER: 303 397-3727 Ext	8. WELL NAME and NUMBER: HCU 15-29F
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0226 FNL 1757 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 32 Township: 10.0S Range: 20.0E Meridian: S	9. API NUMBER: 43047359380000
	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

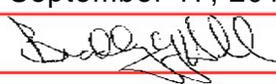
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/12/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy requests a one (1) year extension of the State APD for the referenced well.

Approved by the Utah Division of Oil, Gas and Mining

Date: September 17, 2013

By: 

NAME (PLEASE PRINT) Sephra Baca	PHONE NUMBER 719 845-2103	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 9/11/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047359380000

API: 43047359380000

Well Name: HCU 15-29F

Location: 0226 FNL 1757 FEL QTR NWNE SEC 32 TWNP 100S RNG 200E MER S

Company Permit Issued to: XTO ENERGY INC

Date Original Permit Issued: 9/16/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Sephra Baca

Date: 9/11/2013

Title: Regulatory Analyst Representing: XTO ENERGY INC

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: U-28203	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: XTO ENERGY INC	7. UNIT or CA AGREEMENT NAME: HILL CREEK
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	8. WELL NAME and NUMBER: HCU 15-29F
PHONE NUMBER: 303 397-3727 Ext	9. API NUMBER: 43047359380000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0226 FNL 1757 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 32 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/14/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy requests a one (1) year extension of the State APD for the referenced well.

**Approved by the
 Utah Division of
 Oil, Gas and Mining
 July 01, 2014**

Date: _____
By:

NAME (PLEASE PRINT) Malia Villers	PHONE NUMBER 303 397-3670	TITLE Lead Permitting Analyst
SIGNATURE N/A	DATE 6/30/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047359380000

API: 43047359380000

Well Name: HCU 15-29F

Location: 0226 FNL 1757 FEL QTR NWNE SEC 32 TWNP 100S RNG 200E MER S

Company Permit Issued to: XTO ENERGY INC

Date Original Permit Issued: 9/16/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Malia Villers

Date: 6/30/2014

Title: Lead Permitting Analyst Representing: XTO ENERGY INC



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 1, 2015

Malia Villers
XTO Energy Inc.
9127 South Jamaica St.
Englewood, CO 80112

Re: APDs Rescinded for XTO Energy Inc., Uintah County

Dear Ms. Villers:

Enclosed find the list of APDs that you asked to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded effective September 30, 2015.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal

LCU 2-17H	43-047-37059
HCU 15-29F	43-047-35938
Big Pack U 9-28H	43-047-53113
KC 6-33E	43-047-37195
KC 9-33E	43-047-37196
KC 11-33E	43-047-37197