

State

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

001

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO. UTU-73903
6. IF INDIAN, ALLOTTEE OR TRIBE NAME na
7. UNIT AGREEMENT NAME na
8. FARM OR LEASE NAME na
9. WELL NO. Archy Bench 1-7
10. FIELD OR LEASE NAME Wildcat Undesignated
11. Sec., T., R., M., OR BLK AND SURVEY OR AREA Section 1, T11S, R22E
12. COUNTY OR PARISH Uintah
13. STATE Utah
17. NO. OF ACRES ASSIGNED TO THIS WELL 40
20. ROTARY OR CABLE TOOLS Rotary
22. APPROX. DATE WORK WILL START October 31, 2004

1a TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

B TYPE OF WELL
 OIL WELL GAS WELL SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
McElvain Oil and Gas Properties, Inc.

3. ADDRESS OF OPERATORS
1050 17th Street, Suite 1800. Denver CO 80265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)
 at surface **2489 FNL & 1980 FEL SW 636741X 39.89144**
 At proposed prod. Zone **NE 4416722Y -109.40067**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
58.75 miles South of Vernal, UT

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drlg. Unit line, if any)
1980'

16. NO. OF ACRES IN LEASE
1,341.28

16. DISTANCE FROM PROPOSED LOCATION * TO NEAREST WELL, DRILLING COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT.
8647'

21. ELEVATION (SHOW WHETHER DF, RT, GR, etc.)
5775.2 GR

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36	300	779 sk
7 7/8"	4 1/2"	11.5	TD	600 SK

**RECEIVED
SEP 13 2004
DIV. OF OIL, GAS & MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24

SIGNATURE William A. Ryan TITLE Agent DATE Sept 10, 2004

(This space for Federal or State Office use)

PERMIT NO. 43-047-35931 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

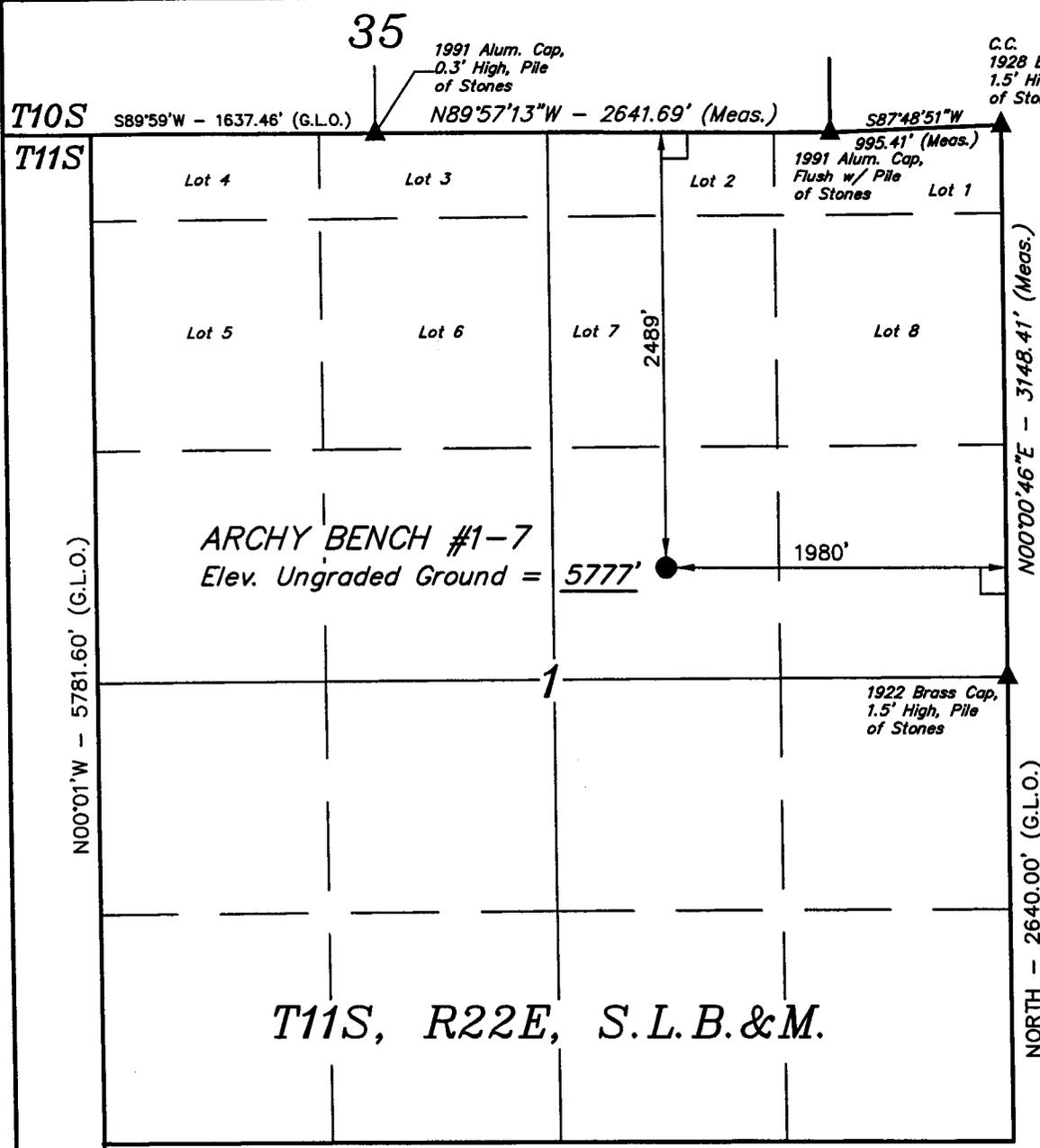
*See Instructions on Reverse Side

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*Federal Approval at this
Action is Necessary*

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
 DATE: 9-16-04
 BY: [Signature]

35



T10S

T11S

Lot 4 Lot 3 Lot 2 Lot 1

Lot 5 Lot 6 Lot 7 Lot 8

ARCHY BENCH #1-7
Elev. Ungraded Ground = 5777'

T11S, R22E, S.L.B.&M.

S89°51'W - 5277.36' (G.L.O.)
BASIS OF BEARINGS

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

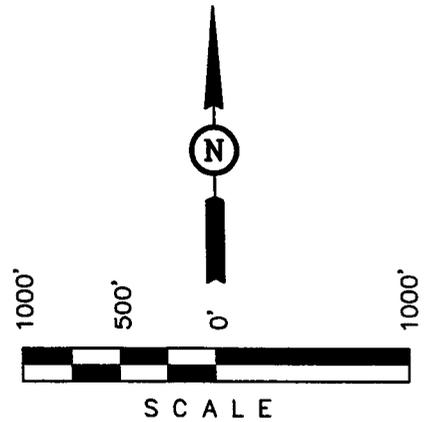
(AUTONOMOUS NAD 83)
LATITUDE = 39°53'28.80" (39.891333)
LONGITUDE = 109°24'04.18" (109.401161)

MCELVAIN OIL & GAS PROP., INC.

Well location, ARCHY BENCH #1-7, located as shown in the SW 1/4 NE 1/4 of Section 1, T11S, R22E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 12, T11S, R22E, S.L.B.&M. TAKEN FROM THE BUCK CAMP CANYON. QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5973 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEFS.

NO. 161319
MAY 10 2004
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 2-24-04	DATE DRAWN: 3-2-04
PARTY D.A. T.A. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE MCELVAIN OIL & GAS PROP., INC.	

SELF-CERTIFICATION STATEMENT

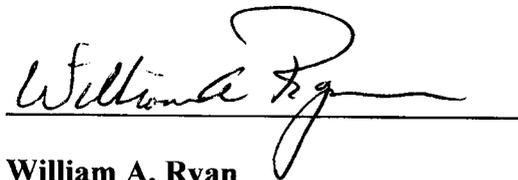
The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that McElvain Oil and Gas Prop., INC. are considered to be the operator of the following well.

**Archy Bench 1-7
SW 1/4, NE 1/4, Section 1, T.11S, R. 22 E.
Lease UTU-73903
Uintah County, Utah**

The McElvain Oil and Gas Prop., INC. is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond LMP-4138223 provides state-wide bond coverage on all Federal lands.



**William A. Ryan
Agent
Rocky Mountain Consulting
350 S. 800 E.
Vernal UT 84078
435-789-0968 Office
435-828-0968 Cell
435-789-0970 Fax
rmcwar@hotmail.com**

Ten Point Plan

McElvain Oil & Gas Properties., INC

Archy Bench 1-7

Surface Location SW ¼ NE ¼, Section 1, T.11S., R. 22 E.

1. Surface Formation

Green River

2. Estimated Formation Tops and Datum:

Formation	Drilled Depth	Subsea
Green River	1587'	4,200'
Uteland Butte Limestone	3587'	2200'
Wasatch	3687'	2100'
Mesaverda	5687'	100'
Castlegate	8137'	-2350'
Mancos	8497'	-2710'
TD	8647'	

A 12 ¼ hole will be drilled to 2,000' +/- . The hole depth will depend on the depth that the Birds Nest Zone is encountered. The hole will be drilled 400' beyond the top of the Birds Nest.

3. Producing Formation Depth:

Formation objective includes the Green River, Uteland Butte, Wasatch, Mesaverde and its sub-members, including Castlegate and Mancos.

Off Set Well information: The following wells are located within a one-mile radius of the location site:

A)	Water well	None
B)	Abandoned well	None
C)	Temporarily Abandoned well	None
D)	Disposal well	None
E)	Drilling/Permitted well	None
F)	Producing well	None
G)	Shut-in well	
	Archy Bench State 1-2	
	NENE Sec. 2, T11S-R22E	
H)	Injection well	None
I)	Monitoring or Observation well	None

4. Proposed Casing:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Casing Weight/FT</u>	<u>Grade & Thread</u>	<u>Setting Depth</u>	<u>Casing New/Used</u>
12 ¼	9 5/8	36#	J-55/STC	2000	NEW
7 7/8	4 ½	11.6#	M-55/LTC	T.D.	NEW

Cement Program:

The Surface Casing will be cemented to the Surface as follows:

	<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
Lead:	9 5/8	Premium Lite II .05#/sk Static Free .25#/sk Cello Flake 5#/sk KOL Seal .002 gps FP-6L 10% Bentonite .5% Sodium Metasilicate 3% Potassium Chloride	250 sks. +/-	3.38ft ³ /sk +/-	11.0 ppg
Tail:	9 5/8	Class "G" 2% Calcium Chloride .25#/sk Cello Flake	329 sks. +/-	1.2ft ³ /sk +/-	15.6 ppg
Top Job:	9 5/8	4% Calcium Chloride .25#/sk Cello Flake	200 sks. +/-	1.10ft ³ /sk +/-	15.6 ppg

Production casing will be cemented to 2,500' or higher as follows:

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amounts</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
Lead: 4 1/2	Premium Lite II .25#/sk Cello Flake .05#/sk Static Free 5#/sk Kol Seal 3% Potassium Chloride .055 gps FP-6L 10% Bentonite .5 Sodium Metasilicate	200 sks +/-	3.3ft ³ /sk +/-	11.0 ppg
Tail: 4 1/2	Class "G" .05% Static Free 2 % Sodium Chloride .1% R-3 2% Bentonite	400 sks +/-	1.56ft ³ /sk +/-	14.3 ppg

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3500 psi.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 9 5/8" surface casing. The BOP system including the casing will be pressure tested to minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

<u>Interval</u>	<u>Mud weight lbs./gal.</u>	<u>Viscosity Sec./OT.</u>	<u>Fluid Loss MI/30 Mins.</u>	<u>Mud Type</u>
0-2000	Air/Clear Water	-----	No Control	Water/Gel
2000-T.D.	8.4-10.0	35 - 45	8-10	Water/Gel

7. Auxiliary Equipment

Upper Kelly cock, full opening stabbing valve, 2 1/2" choke manifold and pit level markers.

8. Testing, Coring, Sampling and Logging:

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 30' from 2000' to 3,500'.
Every 10' from 3,500' to TD.
- d) Logging:

Type	Interval
DLL/SFL W/GR and SP	T.D. to Surf. Csg
FDC/CNL W/GR and CAL	T.D. to Surf. Csg

9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated starting in the Wasatch Formation and continuing to TD. Other wells drilled in the area have not encountered over pressured zones or H₂S.

10. Drilling Schedule:

The anticipated starting date is November 1, 2004. Duration of operations is expected to be 30 days.

MCELVAIN OIL AND GAS PROPERTIES, INC

13 POINT SURFACE USE PLAN

FOR WELL

ARCHY BENCH #1-7

LOCATED IN SW ¼ NE ¼

SECTION 1, T.11S, R22E, S.L.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-73903

SURFACE OWNERSHIP: FEDERAL

Existing Roads:

To reach McElvain Oil & Gas Properties, Inc.'s Archy Bench 1-7 well in Section 1, T11S, R 22 E, Starting in Vernal, Utah.

Proceed in a westerly direction from Vernal, UT along US Highway 40 approximately 14.0 miles to the junction of State Highway 88; Exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; Proceed in a southerly, then southeasterly direction approximately 11.2 miles on the Seep Ridge road to the junction of this road and an existing road to the east; turn left and proceed in an easterly, then southeasterly direction approximately 9.6 miles to the junction of this road and an existing road to the east; turn left and proceed in an easterly, then northeasterly direction approximately 2.6 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly, then southerly direction approximately 0.7 miles to the junction of this road and an existing road to the southeast; turn left and proceed in a southeasterly, then northeasterly direction approximately 1.3 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly direction approximately 2.2 miles to the beginning of the proposed access to the east; follow road flags in an easterly direction approximately 0.15 mile to the proposed location.

Total distance from Vernal, UT to the proposed well location is approximately 58.75 miles.

All existing roads to the proposed location are State of Utah, BLM maintained or County Class D roads. Please see the attached map for additional details.

2. Planned access road

The proposed access road will be approximately 792' +/- of new construction on lease. The road will be graded once per year minimum and maintained. (Please note changes to the access road.)

A) Approximate length	792 ft
B) Right of Way width	30 Ft.
C) Running surface	18 Ft.
D) Surface material	Native soil
E) Maximum grade	5%
F) Fence crossing	None
G) Culvert	None
H) Turnouts	None
I) Major cuts and fills	None
J) Road Flagged	Yes
K) Access road surface ownership	Federal
L) All new construction on lease	Yes
M) Pipe line crossing	None

Please see the attached location plat for additional details.

A right of way will not be required. All surface disturbance for the road and location will be within the within the lease boundary.

3. Location of existing wells

The following wells are located within a one-mile radius of the location site.

A) Producing well	None
B) Water well	None
C) Abandoned well	None
D) Temp. abandoned well	None
E) Disposal well	None
F) Drilling /Permitted well	None
G) Shut in wells	
Archy Bench State #1-2	
H) Injection well	None
I) Monitoring or observation well	None

Please see the attached map for additional details.

4. Location of tank batteries, production facilities and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted Flat Earth Tones. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

If the well is capable of economic production a surface gas line will be required.

Approximately 900' +/- of 3" gathering line would be constructed on Federal Lands. The line would tie into the existing pipeline in Sec. 1, T11S, R22E along Archy Bench. The pipeline will be welded on location and pulled to the tie-in point. The line will then be boomed off to the side of the road.

Please see the attached location diagrams for pipeline location. There will be no additional surface disturbances required for the installation of a gathering line.

The gas meter run will be located within 500' of the wellhead. The gas line will be buried or anchored down from the wellhead to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date

and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration report will be submitted to the BLM's Vernal District office and State of Utah, Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing will be trucked by Tu and Frum. Water permit #T75517 from the White River.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravel or pit lining material will be obtained from private resources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 8 to 10 ft. deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will be lined.

The reserve pit will be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90-day period an application for approval for permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized landfill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follows:

- A) Pad length 380 ft.
- B) Pad width 290 ft.
- C) Pit depth 10 ft.
- D) Pit length 147 ft.
- E) Pit width 75 ft.
- F) Max cut 15.6 ft.
- G) Max fill 6.3 ft
- H) Total cut yds. 10,950 cu yds
- I) Pit location northeast side
- J) Top soil location west end
- K) Access road location South end
- L) Flare Pit corner C

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.

- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately 2,260 cubic yards of material. Topsoil will be stockpiled in one distinct pile. Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stock piled with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread. The unused portion of the location (the area outside the dead men) will be re-contoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be re-contoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert the run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified. And left with a rough surface.

A) Seeding dates:

Seed will be spread when topsoil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Seed Mix

Winter Fat	3#/acre
Black Sage	1#/acre
Shad Scale	3#/acre
Galletta Grass	3#/acre

11. Surface ownership:

Access road	Federal
Location	Federal
Pipe line	Federal

12. Other information:

A) Vegetation

The vegetation coverage is Slight. The majority of the existing vegetation consists of sage brush. Rabbit brush, bitter brush, and Indian rice grass are also found on the location.

B) Dwellings:

There are no dwelling or other facilities within a one-mile radius of the location.

C) Archeology:

The location has been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is the White River, 3 miles to the North.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

- a) Location Construction
At least forty eight (48) hours prior to construction of location and access roads.
- b) Location completion
Prior to moving on the drilling rig.
- c) Spud notice
At least twenty-four (24) hours prior to spudding the well.
- d) Casing string and cementing
At least twenty-four (24) hours prior to running casing and cementing all

casing strings.

- e) BOP and related equipment tests
At least twenty-four (24) hours prior to initial pressure tests.
- f) First production notice
Within five (5) business days after the new well begins, or production resumes after well has been off production for more than 90 days.

Bureau of Land Management
435.781.4400 Vernal Office
435.828.7874 Ed Forsman
435.828.7875 Kirk Fleetwood
435.781.4410 BLM Office Fax

Utah Division of Oil, Gas & Mining
801.538.5340

G) Flare pit:

The flare pit will be located in corner C of the reserve pit outside the pit fences and 100 feet from the bore hole on the east side of the location. All fluids will be removed from the pit within 48 hours of occurrence.

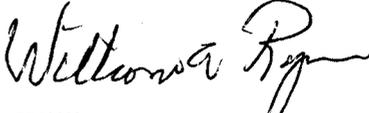
13. Lessees or Operator's representative and certification

A) Representative

William A. Ryan
Rocky Mountain Consulting
Vernal, UT 84078

Office 435-789-0968
Fax 435-789-0970
Cellular 435-828-0968

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.


William A. Ryan, Agent
Rocky Mountain Consulting

Onsite Dates: 4/10/2004

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be preformed by McElvain Oil & Gas Properties, Inc. and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date Sept 10, 2004

Statement of use of Hazardous Materials

No chemical(s) from the EPA's consolidated list of Chemicals subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986 will be used, produced, transported, stored, disposed, or associated with the proposed action. No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

William A Ryan
Agent for McElvain Oil & Gas Prop., INC
Rocky Mountain Consulting
350 S 800 E
Vernal, UT 84078

435-789-0968 Office
435-828-0968 Cell
435-789-0970 Fax

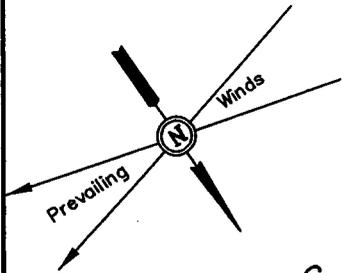
MELVAIN OIL & GAS PROP., INC.

FIGURE #1

LOCATION LAYOUT FOR

ARCHY BENCH #1-7
SECTION 1, T11S, R22E, S.L.B.&M.

2489' FNL 1980' FEL

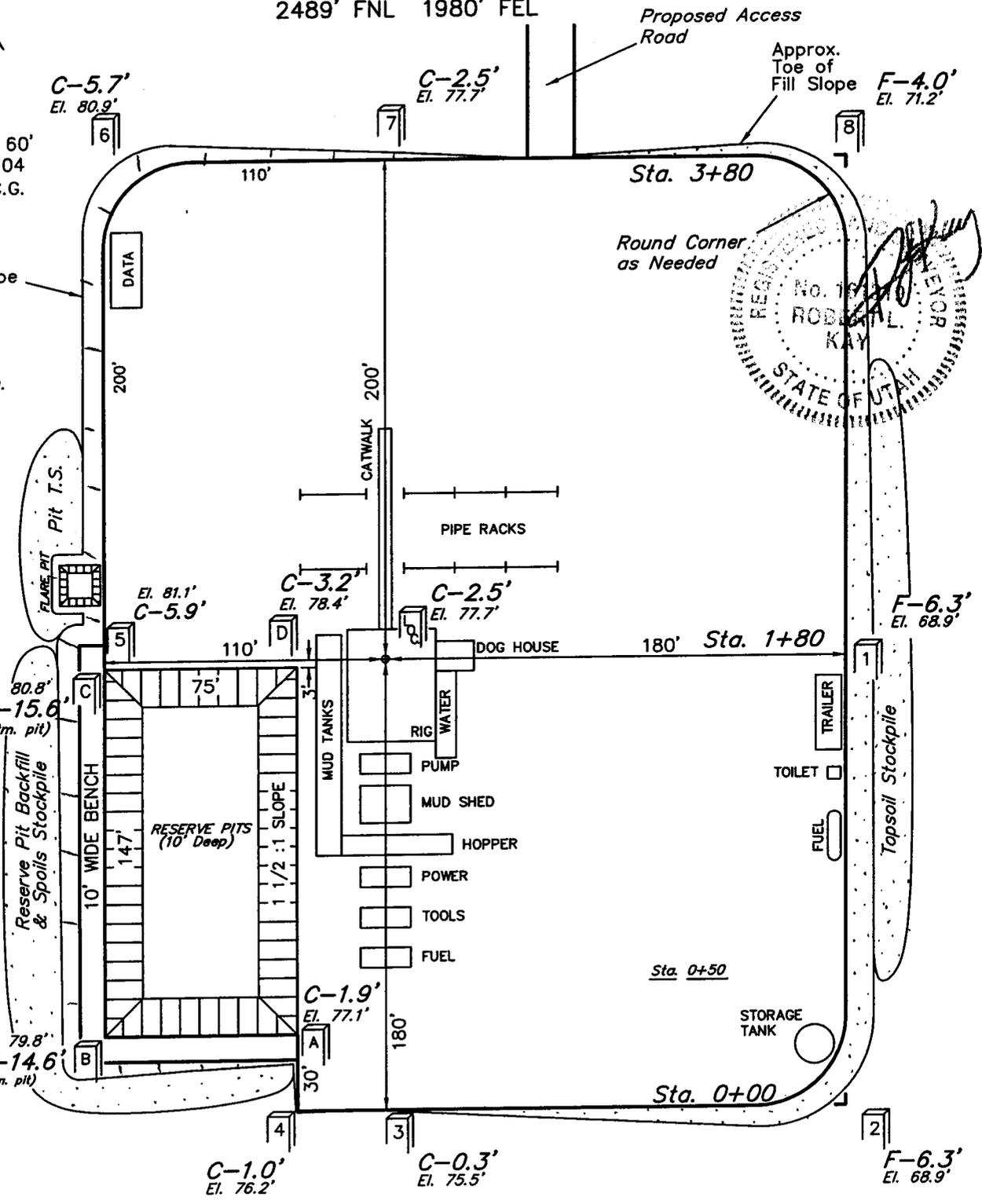


SCALE: 1" = 60'
DATE: 3-2-04
Drawn By: C.G.

Approx. Top of Cut Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Total Pit Capacity
W/2' of Freeboard
= 10,550 Bbls.±
Total Pit Volume
= 2,960 Cu. Yds



Elev. Ungraded Ground at Location Stake = 5777.7'
Elev. Graded Ground at Location Stake = 5775.2'

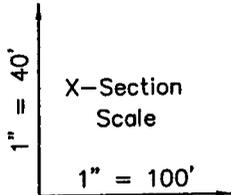
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

MELVAIN OIL & GAS PROP., INC.

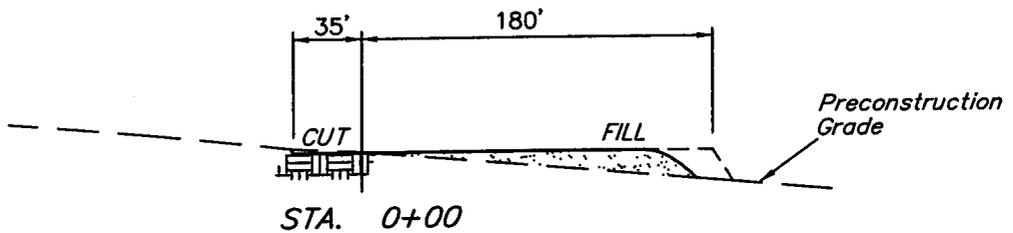
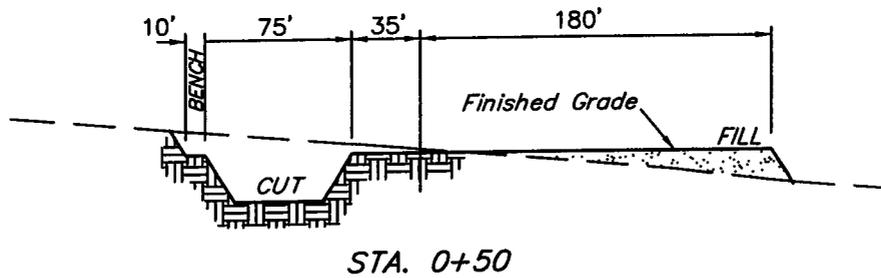
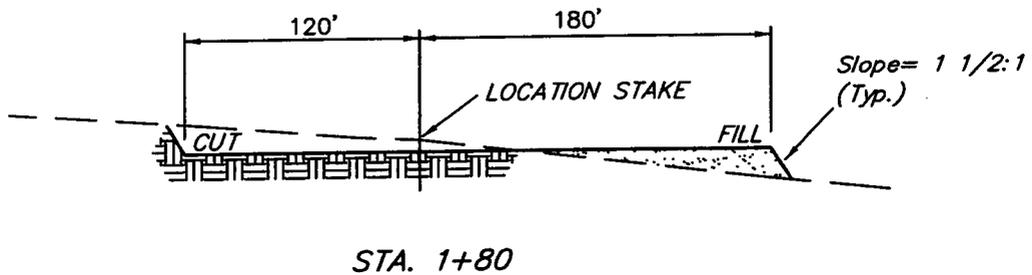
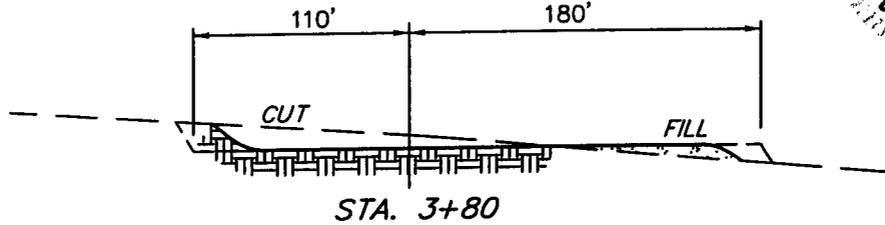
FIGURE #2

TYPICAL CROSS SECTIONS FOR

ARCHY BENCH #1-7
SECTION 1, T11S, R22E, S.L.B.&M.
2489' FNL 1980' FEL



DATE: 3-2-04
Drawn By: C.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

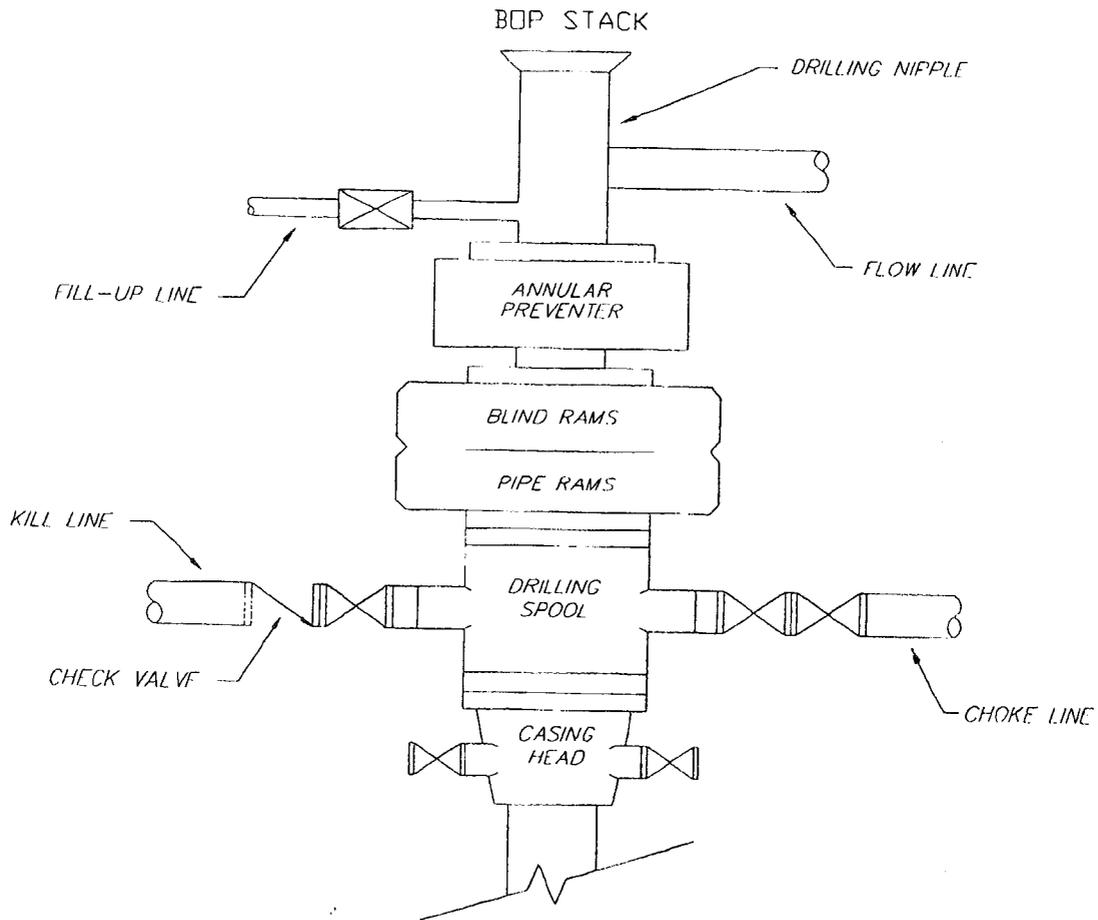
APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 2,260 Cu. Yds.
Remaining Location	= 8,690 Cu. Yds.
TOTAL CUT	= 10,950 CU.YDS.
FILL	= 7,210 CU.YDS.

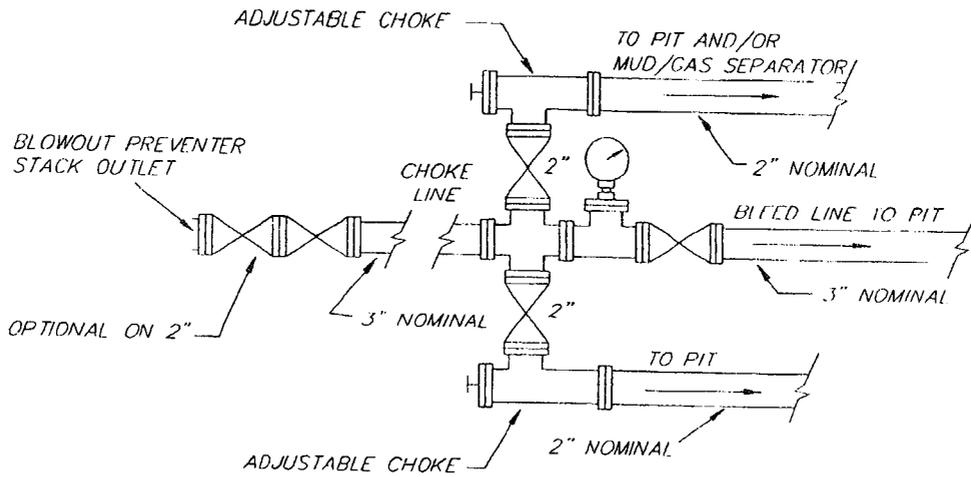
EXCESS MATERIAL	= 3,740 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,740 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

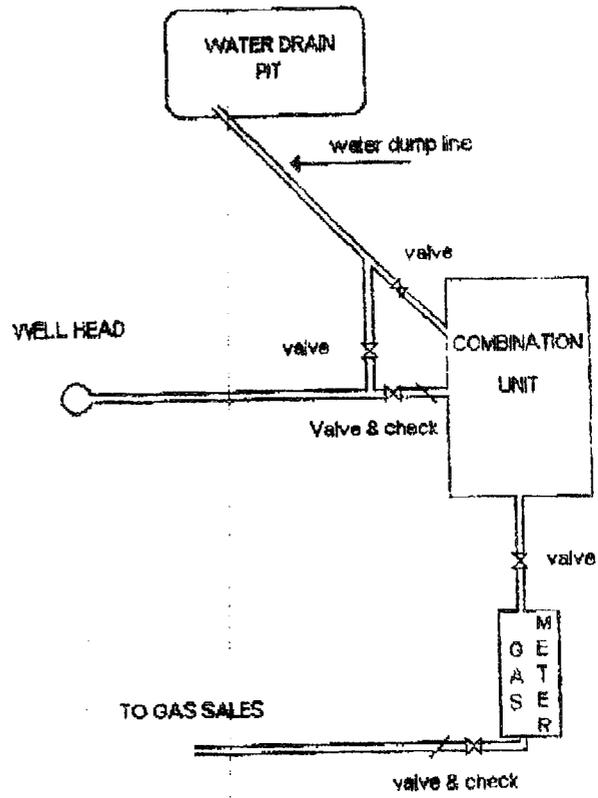
TYPICAL 3,000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC

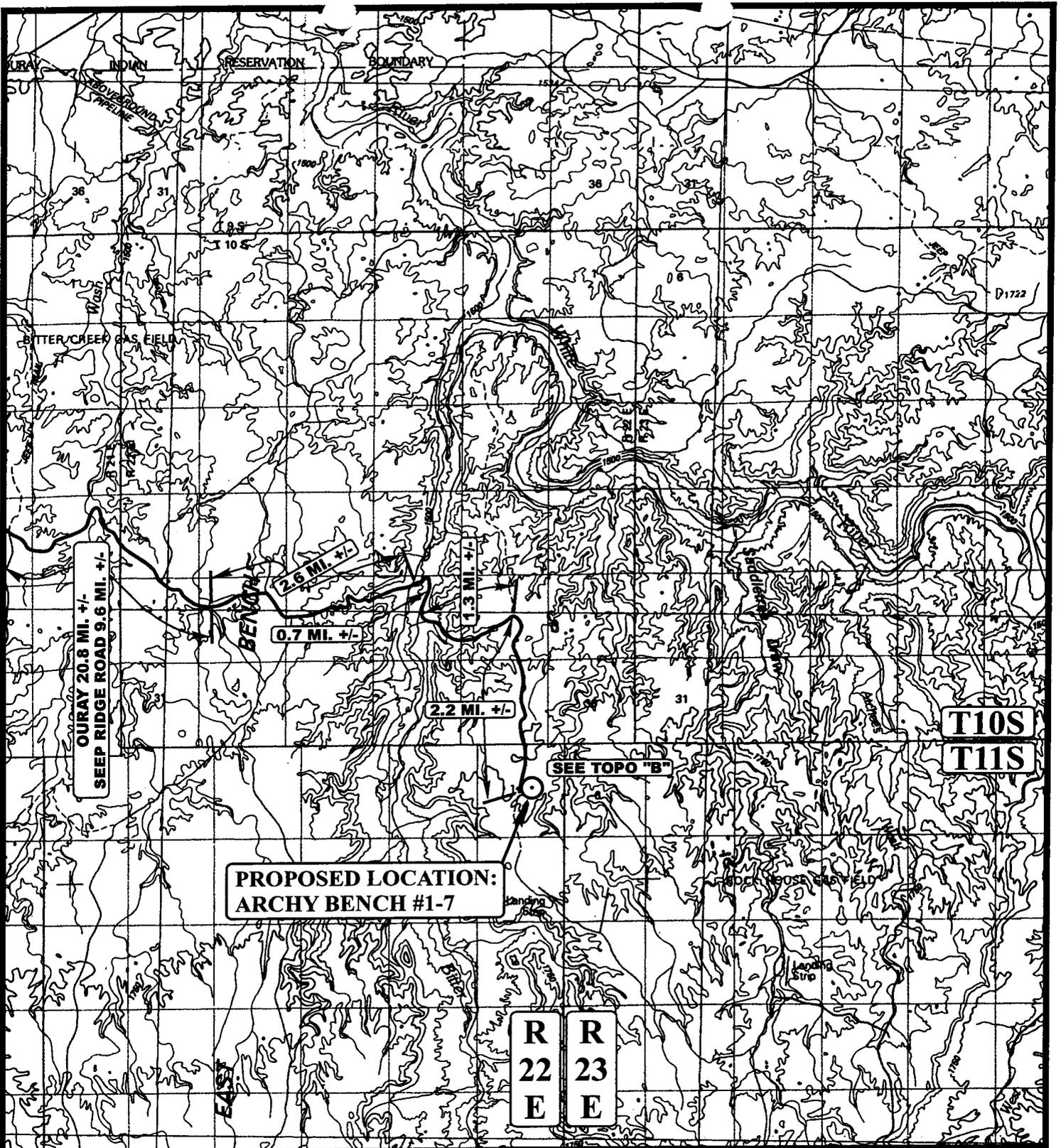


TYPICAL 3,000 p.s.i.
CHOKER MANIFOLD SCHEMATIC



TYPICAL
GAS WELL





LEGEND:

⊙ PROPOSED LOCATION



McELVAIN OIL & GAS PROP., INC.

**ARCHY BENCH #1-7
SECTION 1, T11S, R22E, S.L.B.&M.
2489' FNL 1980' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 02 26 04
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



McELVAIN OIL & GAS PROP., INC.

ARCHY BENCH #1-7

LOCATED IN UINTAH COUNTY, UTAH
SECTION 1, T11S, R22E, S.L.B.&M.

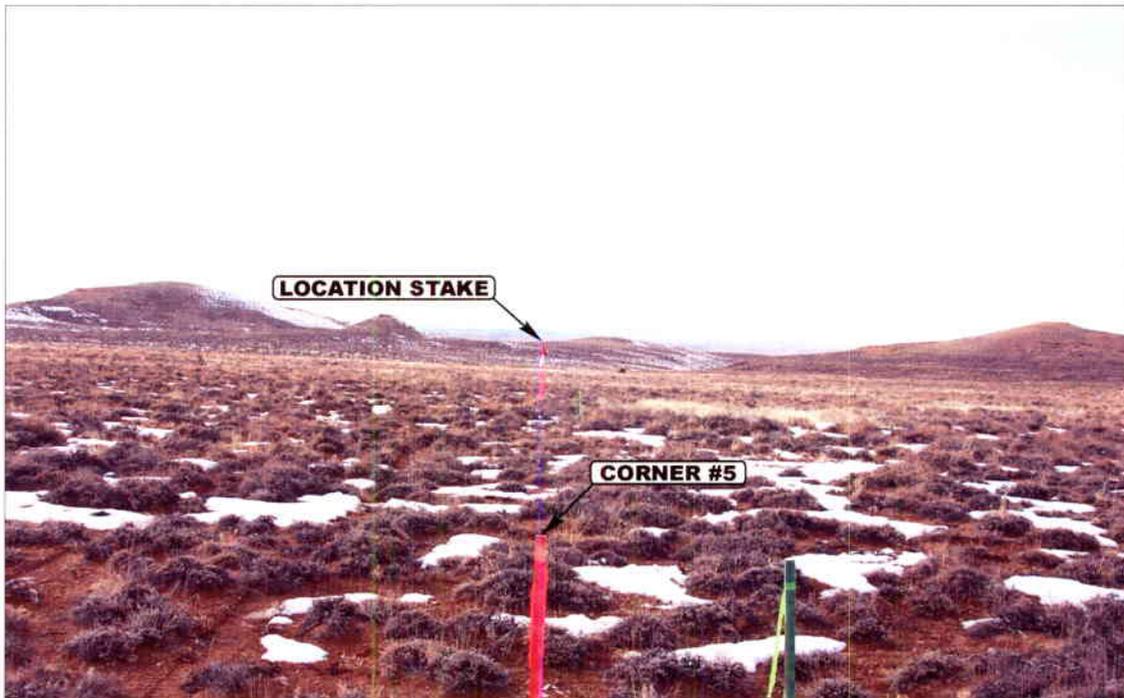


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

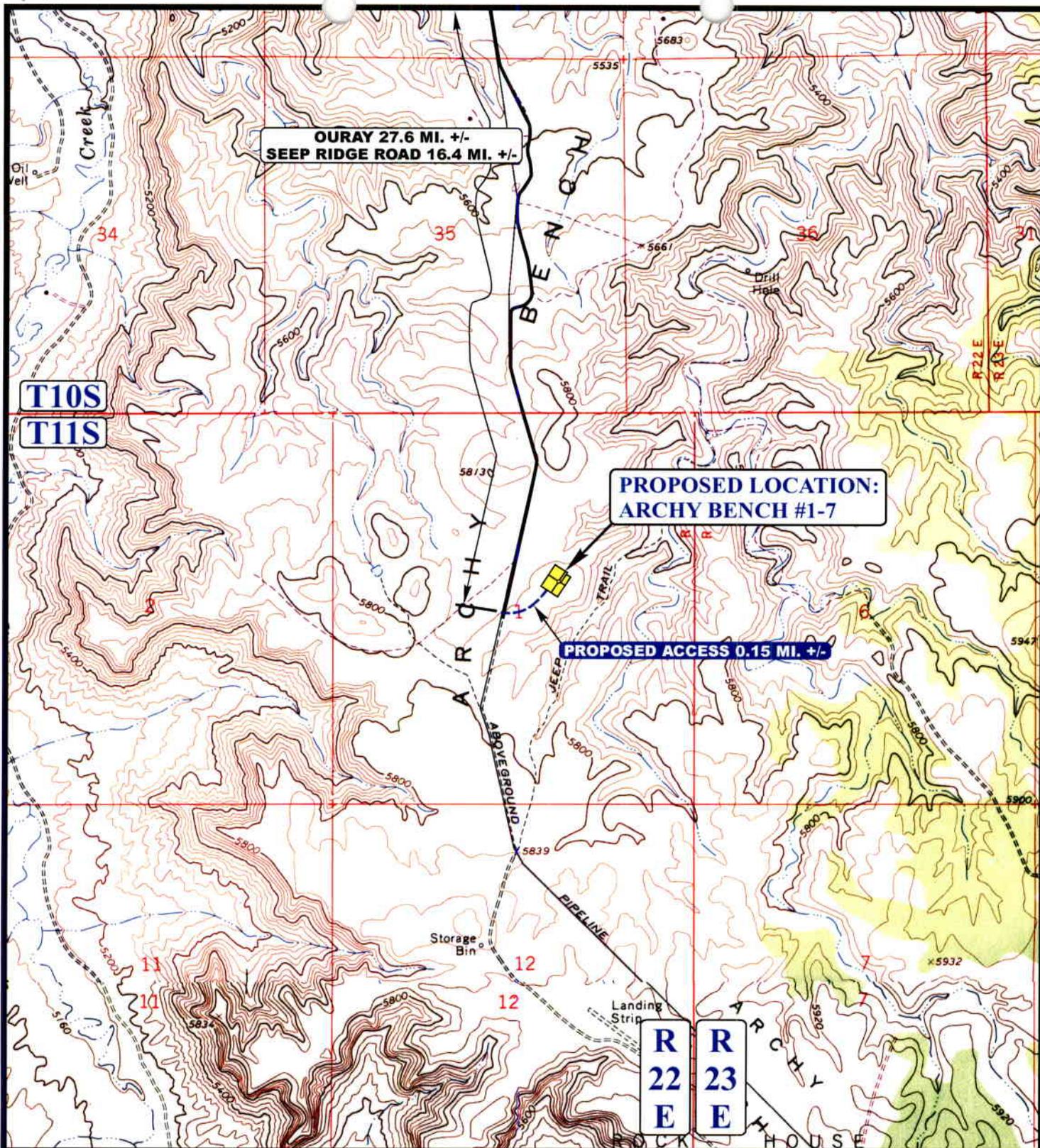
02 26 04
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: P.M.

REVISED: 00-00-00



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

McELVAIN OIL & GAS PROP., INC.

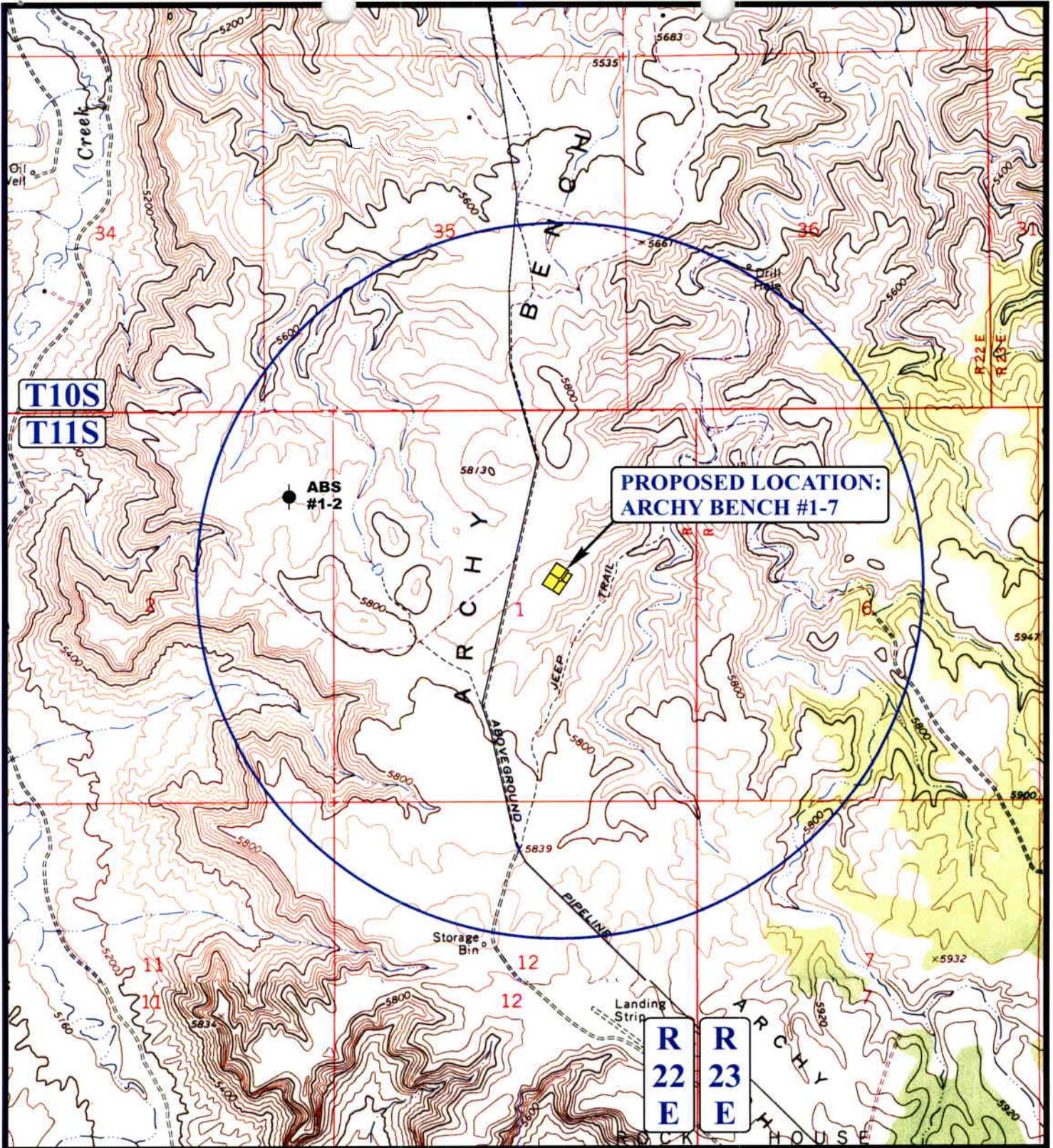
ARCHY BENCH #1-7
SECTION 1, T11S, R22E, S.L.B.&M.
2489' FNL 1980' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	02	26	04
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: P.M.	REVISED: 00-00-00	





**PROPOSED LOCATION:
ARCHY BENCH #1-7**

McELVAIN OIL & GAS PROP., INC.
ARCHY BENCH #1-7
SECTION 1, T11S, R22E, S.L.B.&M.
2489' FNL 1980' FEL

LEGEND:

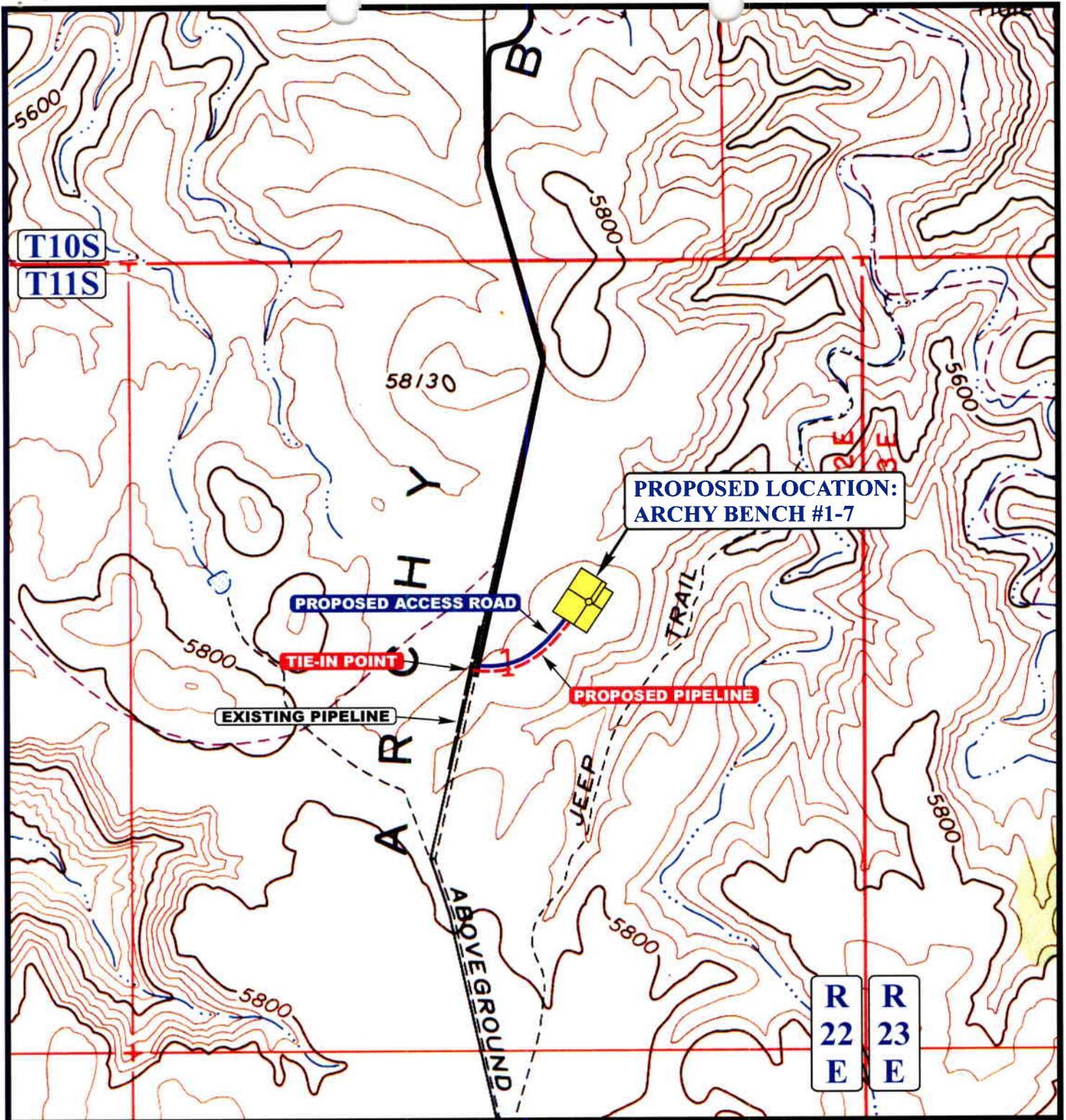
- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



U&Ls
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 02 26 04
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 900' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

McELVAIN OIL & GAS PROP., INC.

ARCHY BENCH #1-7
SECTION 1, T11S, R22E, S.L.B.&M.
2489' FNL 1980' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 02 26 04
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/13/2004

API NO. ASSIGNED: 43-047-35931

WELL NAME: ARCHY BENCH 1-7
OPERATOR: MCELVAIN OIL & GAS (N2100)
CONTACT: BILL RYAN

PHONE NUMBER: 435-789-0968

PROPOSED LOCATION:

SWNE 01 110S 220E
SURFACE: 2489 FNL 1980 FEL
BOTTOM: 2489 FNL 1980 FEL
UINTAH
UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-73903
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: MNCS
COALBED METHANE WELL? NO

LATITUDE: 39.89144
LONGITUDE: -109.4007

RECEIVED AND/OR REVIEWED:

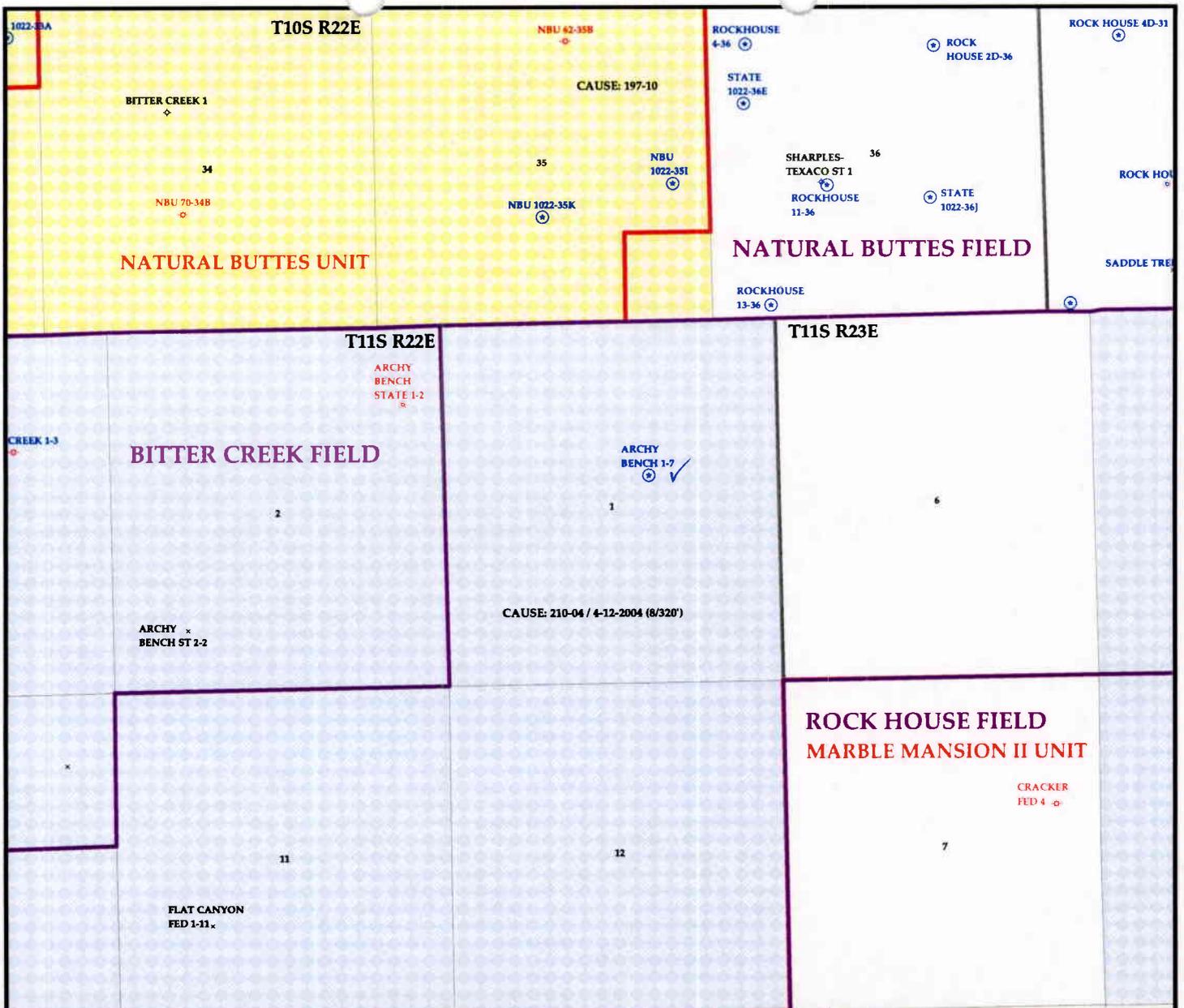
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. LMP-4138223)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. T75517)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

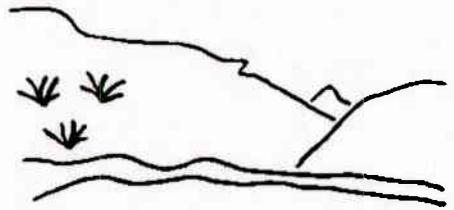
- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 210-04
Eff Date: 4-15-04
Siting: 460' fr drrl u/dry. 8920' fr other wells.
- R649-3-11. Directional Drill

COMMENTS: 210-04 vacated 210-1 so reverts back to siting rules.

STIPULATIONS: 1-Federal Approval



OPERATOR: QEP UINTA BASIN INC (N2100)
SEC. 1 T.11S R.22E
FIELD: UNDESIGNATED (002)
COUNTY: UINTAH
CAUSE: 210-04 / 4-12-2004 (8/320')



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⊕ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊕ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊕ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊕ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊕ SHUT-IN GAS	□ PP GEOTHERML	
⊕ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊕ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 15-SEPTEMBER-2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

September 16, 2004

McElvain Oil & Gas Properties, Inc.
1050 17th Street, Suite 1800
Denver, CO 80265

Re: Archy Bench 1-7 Well, 2489' FNL, 1980' FEL, SW NE, Sec. 1, T. 11 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35931.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: McElvain Oil & Gas Properties, Inc.
Well Name & Number Archy Bench 1-7
API Number: 43-047-35931
Lease: UTU-73903

Location: SW NE **Sec.** 1 **T.** 11 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-73903

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Archy Bench 1-7

9. API Well No.
43-047-35931

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Uintah Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **McElvain Oil & Gas Properties, Inc.**

3a. Address **1050 17th Street, Suite 1800 Denver, CO 80265**

3b. Phone No. (include area code) **303-893-0933**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2489' FNL 1980' FEL SWNE Sec. 1 T11S R22E S.L.B.&M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Surface Use Plan Revision - Ancillary Facilities: During drilling operations, approximately 20 days, the site will be a manned camp. Three or four additional trailers will be on location to serve as the crew's housing and eating facility. These will be located on the perimeter of the pad site within the topsoil stockpiles. No additional surface disturbance will occur from what was proposed in the initial APD. The previously submitted waste management procedures remain in effect.

The pipeline route from the proposed well location has been changed. The gas gathering line will be laid along the access route (approximately 0.15 miles) from the proposed location to the road. The line will cross the road going west then turn northwesterly to tie into an existing pipeline. Approximately 4000' (0.76 miles) of gas gathering line is anticipated to be laid as shown on the attached Topographic Map "D". The entire proposed line remains on lease. Please replace Topographic Map "D", submitted with the APD on September 10, 2004, with the attached data. The proposed well location and access route did not change.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

BLM Bond No. LMP-4138223

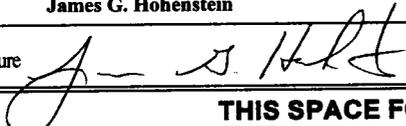
**RECEIVED
MAY 16 2005
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James G. Hohenstein

Title **Land Manager**

Signature



Date

5/13/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

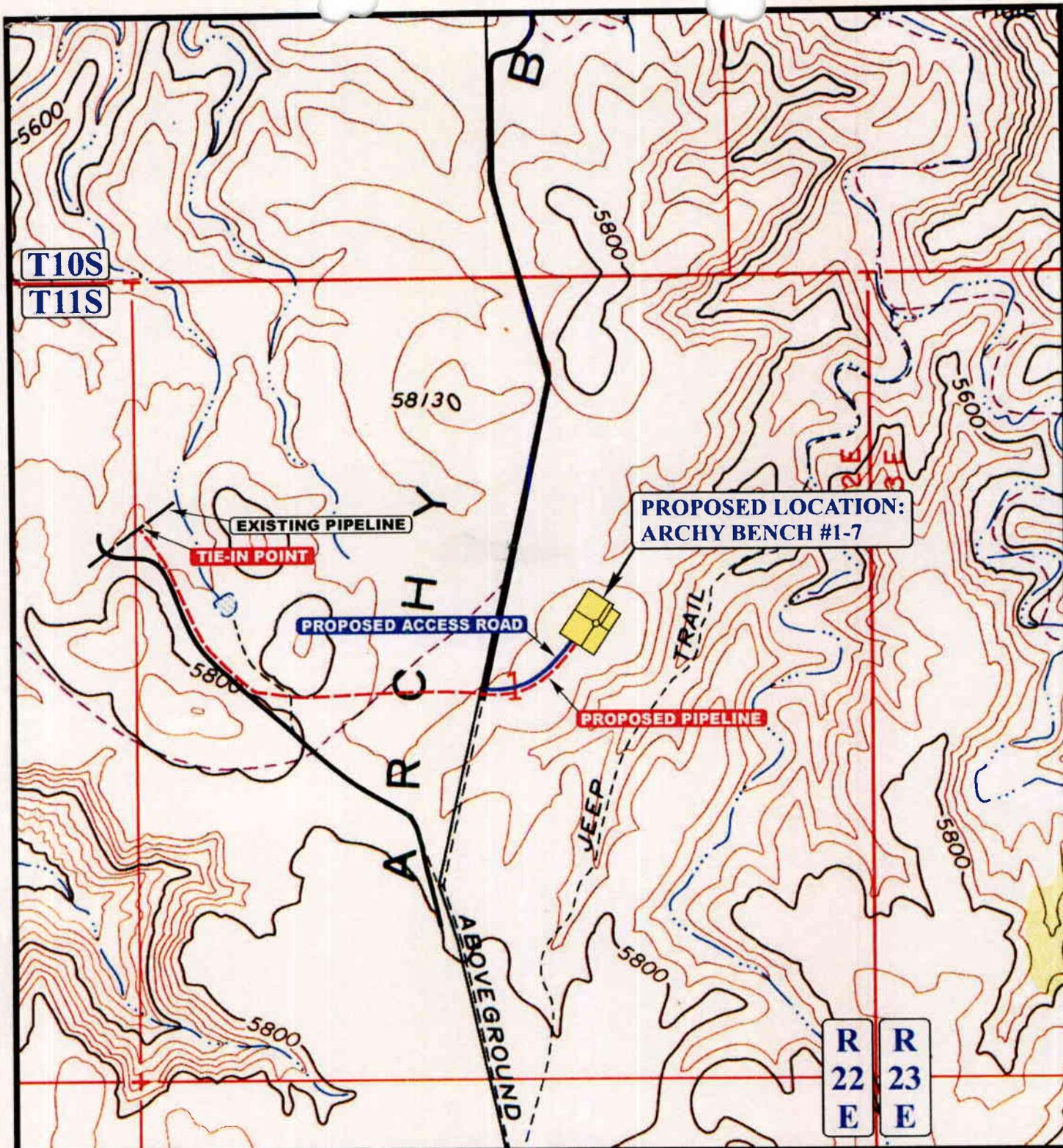
Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



APPROXIMATE TOTAL PIPELINE DISTANCE = 4,000' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



McELVAIN OIL & GAS PROP., INC.

ARCHY BENCH #1-7
SECTION 1, T11S, R22E, S.L.B.&M.
2489' FNL 1980' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 02 26 04
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 05-09-05

D
TOPO

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU - 73903
2. NAME OF OPERATOR: McElvain Oil and Gas Properties, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: na
3. ADDRESS OF OPERATOR: 1050-17th St., Ste 1800 Denver, CO. 80265		7. UNIT or CA AGREEMENT NAME: na
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2489' FNL & 1980' FEL		8. WELL NAME and NUMBER: Archy Bench # 1 - 7
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE Sec. 1, T11S-R22E		9. API NUMBER: 43-047-35931
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Undesignated
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>Summer 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request for Drilling Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

McElvain Oil and Gas Properties, Inc. is requesting an extension to our September 16, 2005 drilling-permit expiration date due to delays in our receipt of a federal drilling permit. The Vernal Utah office of the Bureau of Land Management is continuing its review of our proposed well site due to its proximity to a "citizens proposed wilderness area". Until McElvain Oil and Gas receives a federal drilling permit, we will be unable to proceed with our plans to drill this well.

PLEASE SEE THE ATTACHED STATE OF UTAH FORM "APPLICATION FOR PERMIT TO DRILL-REQUEST FOR PERMIT EXTENSION VALIDATION"

COPY SENT TO OPERATOR
DATE: 9-14-05
INITIALS: CHD

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-12-05
By: [Signature]

NAME (PLEASE PRINT) <u>E. Reed Fischer</u>	TITLE <u>Operations Engineer</u>
SIGNATURE <u>[Signature]</u>	DATE <u>September 2, 2005</u>

(This space for State use only)

RECEIVED
SEP 06 2005

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35931
Well Name: Archy Bench #1-7
Location: SWNE Sec. 1, T11S-R22E Uintah County, Utah
Company Permit Issued to: McElvain Oil and Gas Properties, Inc.
Date Original Permit Issued: September 16, 2005
4

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

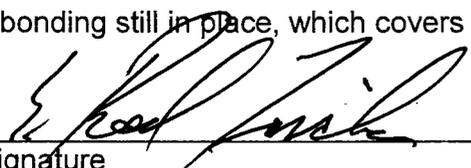
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

September 2, 2005

Date

Title: Operations Engineer

Representing: McElvain Oil and Gas Properties, Inc.

RECEIVED

SEP 06 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU - 73903
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: Archy Bench #1-7
9. API NUMBER: 4304735931
10. FIELD AND POOL, OR WILDCAT: Undesignated

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____
2. NAME OF OPERATOR: McElvain Oil & Gas Properties, Inc.
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 1800 CITY Denver STATE CO ZIP 80265
PHONE NUMBER: (303) 893-0933

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2489' FNL & 1980' FEL	COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 1 11S 22E	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Request for Drilling Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

McElvain Oil & Gas Properties, Inc. is requesting an extension to our September 16, 2004 drilling permit expiration date due to delays in our receipt of the federal drilling permit. The Vernal Utah office of the Bureau of land management is continuing its review of our proposed well site due to its proximity to a "citizens proposed wilderness area". Until McElvain Oil & Gas receives a federal drilling permit, we will be unable to proceed with our plans to drill this well.

Please see the attached state of Utah form "APPLICATION FOR PERMIT TO DRILL- REQUEST FOR PERMIT EXTENSION VALIDATION".

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-16-06
By: [Signature]

NAME (PLEASE PRINT) Barbara Martin	TITLE Engineer
SIGNATURE <u>[Signature]</u>	DATE 8/8/2006

(This space for State use only)

COPY SENT TO OPERATOR
Date: 9/27/06
Initials: RM

RECEIVED
AUG 10 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35931
Well Name: Archy Bench #1-7
Location: SWNE Sec. 1 T11S-R22E
Company Permit Issued to: McElvain Oil & Gas Properties, Inc.
Date Original Permit Issued: 9/16/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/8/2006
Date

Title: Engineering

Representing: McElvain Oil & Gas Properties, Inc.

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AUG 10 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73903
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Archy Bench 1-7	
2. NAME OF OPERATOR: Enduring Resources, LLC		9. API NUMBER: 4304735931
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 350-5719	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2489' FNL - 1980' FEL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 1 11S 22E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name/Number</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change.</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well Name Change From: Archy Bench 1-7
Well Name Change To: Archy Bench 11-22-32-1

Utah State Bond #RLB0008031
Operator No. N2750

NAME (PLEASE PRINT) <u>Eyette Bissett</u>	TITLE <u>Regulatory Compliance Assisnat</u>
SIGNATURE <u><i>Eyette Bissett</i></u>	DATE <u>9/27/2006</u>

(This space for State use only)

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DIV. OF OIL, GAS & MINING

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OCT 04 2006

STATE OF UTAH
DIV. OF OIL, GAS & MINING DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73903
2. NAME OF OPERATOR: McElvain Oil & Gas Properties, Inc. <i>N2100</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1050 - 17th St, Ste 1800 CITY Denver STATE Co ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2489' FNL - 1980' FEL S.L.B. & M. COUNTY: Uintah		8. WELL NAME and NUMBER: Archy Bench 11-22-32-1 (1-7)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 1 11S 22E S STATE: UTAH		9. API NUMBER: 4304735931
		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/31/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

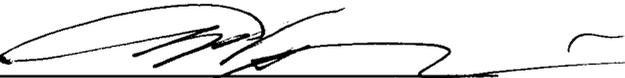
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

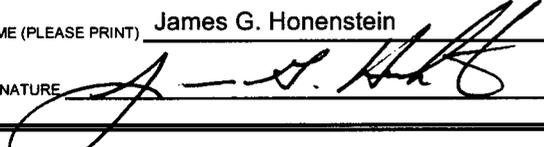
Change of operator from McElvain Oil & Gas Properties, Inc. effective 10-31-2005 to:

Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202

Operator No. N2750
Utah State Bond #RLB0008031

ENDURING RESOURCES, LLC

X  DATE: 9/27/2006
BY: Alvin R. Arian
TITLE: Regulatory Specialist

NAME (PLEASE PRINT) James G. Honenstein TITLE Vice President - Land
SIGNATURE  DATE 9/27/2006

(This space for State use only)

APPROVED 10/11/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Archy Bench 1-7 (nka Archy Bench 11-22-32-1)
API number:	4304735931
Location:	Qtr-Qtr: SWNE Section: 1 Township: 11S Range: 22E
Company that filed original application:	McElvain Oil and Gas Properties, Inc.
Date original permit was issued:	09/16/2004
Company that permit was issued to:	McElvain Oil and Gas Properties, Inc.

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>Utah State Bond #RLB0008031</u>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Alvin R. (Al) Arlian Title Landman - Regulatory Specialist
 Signature  Date 10/05/2006
 Representing (company name) Enduring Resources, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

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OCT 10 2006

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)
Operator Name Change

Designation of Agent/Operator
Merger

The operator of the well(s) listed below has changed, effective: **10/31/2006**

FROM: (Old Operator): N2100-McElvain Oil & Gas Properties, Inc. 1050 17th St, Suite 1800 Denver, CO 80202 Phone: 1-(303) 893-0933	TO: (New Operator): N2750-Enduring Resources, LLC 475 17th Street, Suite 1500 Denver, CO 80202 Phone: 1-(303) 350-5102
--	--

CA No. _____ **Unit:** _____

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ARCHY BENCH 11-22-32-1	01	110S	220E	4304735931		Federal	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/4/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/4/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 9/29/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5771233-0161
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/11/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/11/2006
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/10/2006

FEDERAL WELL(S) BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000173

COMMENTS:

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

B TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
McElvain Oil and Gas Properties, Inc.

3. ADDRESS OF OPERATORS
1050 17th Street, Suite 1800. Denver CO 80265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)
 at surface **2489 FNL & 1980 FEL SWNE**
 At proposed prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
58.75 miles South of Vernal, UT

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drlg. Unit line, if any)
1980'

16. NO. OF ACRES IN LEASE
1,341.28

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

16. DISTANCE FROM PROPOSED LOCATION * TO NEAREST WELL, DRILLING COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT.
8647'

19. PROPOSED DEPTH
8647'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATION (SHOW WHETHER DF. RT, GR, etc.)
5775.2 GR

22. APPROX. DATE WORK WILL START
October 31, 2004

5. LEASE DESIGNATION AND SERIAL NO.
UTU-73903

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
na

7. UNIT AGREEMENT NAME
na

8. FARM OR LEASE NAME
na

9. WELL NO.
Archy Bench 1-7

10. FIELD OR LEASE NAME
Wildcat

11. Sec., T., R., M., OR BLK AND SURVEY OR AREA
Section 1, T11S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36	300	779 sk
7 7/8"	4 1/2"	11.5	TD	600 SK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24
 SIGNATURE William A. Ryan TITLE Agent DATE Sept 10, 2004

CONDITIONS OF APPROVAL ATTACHED

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 3/28/2007

VERNAL FIELD OFFICE

*See Instructions on Reverse Side

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

UDOGM
04P51529A

nos 4/29/04

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APR 09 2007
DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	McElvain Oil and Gas Properties, Inc.	Location:	SWNE, Sec. 1, T11S, R22E
Well No:	Archy Bench 1-7	Lease No:	UTU-73903
API No:	43-047-35931	Agreement:	N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

General Surface COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COA

- The interim seed mix for this location shall be:

Crested wheatgrass	<i>Agropyron cristatum</i>	4 lbs. /acre
Needle and Threadgrass	<i>Stipa comata</i>	4 lbs. /acre
Indian Ricegrass	<i>Stipa hymenoides</i>	4 lbs. /acre

 - All pounds are in pure live seed.
 - Reseeding may be required if first seeding is not successful.
- Final Abandonment seed mix for this location shall be:

Black sagebrush	<i>Artemesia nova</i>	1 lbs. /acre
Needle and Threadgrass	<i>Stipa comata</i>	3 lbs. /acre
Shadscale	<i>Atriplex confertifolia</i>	4 lbs. /acre
Galleta grass	<i>Hilaria jamesii</i>	4 lbs. /acre
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- The well will be spudded within five years of the existing or supplemented NEPA documentation.
- The requested color for all permanent structures is Olive Black.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area

reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

- The best method to avoid entrainment is to pump from an off-channel location-one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - a. do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - b. limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (see above); and
 - c. limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with ¼" mesh material.
- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:

Northeastern Region
152 East 100 North, Vernal, UT 84078
Phone: (435) 781-9453

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73903
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
		7. UNIT OR CA AGREEMENT NAME: n/a
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Archy Bench Federal 11-22-32-1	
2. NAME OF OPERATOR: Enduring Resources, LLC		9. API NUMBER: 4304735931
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 350-5719	10. FIELD AND POOL, OR WILDCAT: undesignated
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2489' FNL - 1980' FEL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 1 11S 22E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/28/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Reduce depth of Surface Casing</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request change to approved APD.

It anticipated based on off set wells and mapping that the Trona Water, if encountered, will be at 1169' TVD. Therefore,

1. Request changing setting depth of 8-5/8" surface pipe from 2,000' to 1,400'.
 - A. Surface casing cement shall be reduced, but shall still cover from surface to 1,400'.
 - B. Production casing cement shall be increased so that cement shall come up inside the bottom of the surface pipe at least 300'.
2. No changes from the APD shall be made as to the type cement run.

RECEIVED
JUN 04 2007
DIV. OF OIL, GAS & MINING

*6-2007
RM*

NAME (PLEASE PRINT) <u>Alvin R. (AI) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>5/31/2007</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 6/18/07
By:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: ENDURING RESOURCES, LLC

Well Name: ARCHY BENCH 11-22-32-1

Api No: 43-047-35931 Lease Type: FEDERAL

Section 01 Township 11S Range 22E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 08/03/07

Time 7:00 AM

How DRY

Drilling will Commence: _____

Reported by MERRILL ADAMS

Telephone # (435) 828-2370

Date 08/06/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Enduring Resources, LLC
Address: 475 17th Street, Suite 1500
city Denver
state CO zip 80202

Operator Account Number: N 2750
Phone Number: (303) 350-5114

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304735931	Archy Bench 11-22-32-1	SWNE	1	11S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	16285	8/3/2007		8/9/07	
Comments: <u>MNCS</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Alvin R. (Al) Arlian

Name (Please Print)



Signature

Landman-Regulatory

Title

8/6/2007

Date

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

FORM 9

AUG 10 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73903
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 Denver CO 80202		7. UNIT or CA AGREEMENT NAME: n/a
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2489' FNL - 1980' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 1 11S 22E S		8. WELL NAME and NUMBER: Archy Bench Federal 11-22-32-1
PHONE NUMBER: (303) 350-5719		9. API NUMBER: 4304735931
COUNTY: Uintah STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: undesignated

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/8/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Conductor & Surface Pipe Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

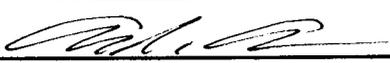
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

8-3-2007 MI PETE MARTIN RATHOLE SERVICE AND DRILL 40 FT OF 20" HOLE. RUN 40 FT OF 14" CONDUCTOR AND CEMENT IN PLACE WITH 3 YARDS OF READYMIX CEMENT.

8-5-2007 AND 8-6-2007 MIRU PROPETRO DRILLING AND DRILL 12 1/4" HOLE TO 1,455'.
NO FRESH WATER.
POOH LAYING DOWN DRILL PIPE.
RIH 1 JNT CSG, FLOAT COLLAR, TOAL OF 33 JNTS CSG, 32#'s/ft, J55, 8-5/8", 32# CSG TO 1,419'
RU BIG 4 CEMENTERS & CEMENT ... (LEAD) 140 SX CEMENT, (TAIL) 250 SX CEMENT,
(TOP) 100 SX CEMENT MIX.

Stage: 1, Lead, 0, 140, 16% GEL, 1/4# FLOWCELE, Class G, 3.85, 11.1
Stage: 1, Tail, 0, 250, 2% CACL2, 1/4 FLOWCELE, Class G, 1.15, 15.8
Stage: 1, Top, 0, 100, 2% CACL@, 1/4# FLOWCELE, Class G, 1.15, 15.8

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist

SIGNATURE  DATE 8/8/2007

(This space for State use only)

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

CONFIDENTIAL

43-047-35931

August 23, 2007

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

**RE: Well Logs
Archy Bench 11-22-32-1
SWNE Sec 1-T11S-R21E
Uintah County, Utah**

RECEIVED

AUG 28 2007

DIV. OF OIL, GAS & MINING

Ladies and Gentlemen:

Attached is one original copy of the logs run on the above-referenced well.

Please hold this information as "confidential" as long as allowed.

Should you have any questions concerning this matter, please do not hesitate to call 303-350-5114 (aarlian@enduringresources.com).

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman – Regulatory Specialist

ara/

Enclosures as stated:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73903

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
n/a

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Archy Bench Federal 11-22-32-1

2. NAME OF OPERATOR:
Enduring Resources, LLC

9. API NUMBER:
4304735931

3. ADDRESS OF OPERATOR:
475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 350-5719

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2489' FNL - 1980' FEL
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 1 11S 22E S
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/9/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Notice of First Gas Sales.</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Archy Bench 11-22-32-1

1-9-2008

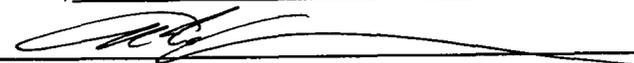
This well is flowing at a rate of 1.2 MMCFD with 700# FTP, 1500# CP on a 27/64" choke.

This well flows into the Anadarko pipeline system.

Completion Report to Follow.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman - Regulatory Specialist

SIGNATURE 

DATE 1/10/2008

(This space for State use only)

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JAN 14 2008

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [x] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []

2. NAME OF OPERATOR: Enduring Resources, LLC

3. ADDRESS OF OPERATOR: 475 17th St, Suite 1500 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 573-1222

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2489' FNL - 1980' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: same as above
AT TOTAL DEPTH: same as above

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73903

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: Archy Bench 11-22-32-01

9. API NUMBER: 4304735931

10. FIELD AND POOL, OR WILDCAT: Undesignated

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 1 11S 22E S

12. COUNTY: Uintah 13. STATE: UTAH

14. DATE SPURRED: 8/14/2007 15. DATE T.D. REACHED: 8/22/2007 16. DATE COMPLETED: 1/9/2008 ABANDONED [] READY TO PRODUCE [x] 17. ELEVATIONS (DF, RKB, RT, GL): 5791 RKB

18. TOTAL DEPTH: MD 8,075 TVD 19. PLUG BACK T.D.: MD 8,048 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 8 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Previously submitted. SD, DSN, HRI
23. WAS WELL CORED? NO [x] YES [] (Submit analysis)
WAS DST RUN? NO [x] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [x] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with 10 columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED. Rows include 20" line pipe, 12-1/4" 8 5/8 J55 32#, and 7-7/8" 4 1/2 M80 11.60#.

25. TUBING RECORD

Table with 9 columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row: 2 3/8", 7,477.

26. PRODUCING INTERVALS 27. PERFORATION RECORD

Table with 10 columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Rows for Wasatch and Mesaverde formations.

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Rows: 5,719 - 5,724 (Placed 25,000 lbs Ottawa 30/50 proppant in Wasatch formation); 6,341 - 7,799 (Placed 488,400 lbs Ottawa 30/50 proppant in Mesaverde formation).

29. ENCLOSED ATTACHMENTS: [] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY [] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER:
30. WELL STATUS: Producing

RECEIVED

JAN 31 2008

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 1/9/2008		TEST DATE: 1/15/2008		HOURS TESTED: 168		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 842	WATER - BBL: 0	PROD. METHOD: 7 day avg
CHOKE SIZE: 17/64	TBG. PRESS. 600	CSG. PRESS. 1,100	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 430	WATER - BBL: 0	INTERVAL STATUS: Producing

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

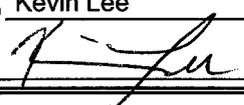
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River	1,137
				Wasatch	3,887
				Mesaverde	6,048

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kevin Lee TITLE Engineering Tech
 SIGNATURE  DATE 1/28/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940



Enduring Resources, LLC

475 17th St. - Suite 1500
 Denver, CO 80202
 (303) 573-1222

Drilling Chronological
Regulatory

Well Name: ARCHY BENCH 11-22-32-01					
Field Name:	Utah	S/T/R:	1/11S/22E	County, State:	UINTAH, UT
Operator:	Enduring Resources LLC	Location Desc:	SWNE-1-11S-22E	District:	Northern
Project AFE:	DV00010	AFEs Associated:	/ / /		

Daily Summary					
Activity Date :	8/4/2007	Days From Spud :	0	Current Depth :	40 Ft
24 Hr. Footage Made :		40 Ft			
Rig Company :			Rig Name:		
Formation :			Weather:		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	SDFN	0	0	NIH
8:00	4.00	20	FINISHED BUILDING LOCATION	0	0	NIH
12:00	6.00	02	MI PETE MARTINN AND DRILL 40 FT OF 20" CONDUCTOR HOLE. RUN 40 FT OF 14" CONDUCTOR AND CEMENT WITH 3 YARDS OF READYMIX	0	40	NIH
18:00	12.00	24	SDFN	40	40	NIH
Total:	24.00					

Daily Summary					
Activity Date :	8/5/2007	Days From Spud :	0	Current Depth :	610 Ft
24 Hr. Footage Made :		570 Ft			
Rig Company :			Rig Name:		
Formation :			Weather:		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	24	SDFN	40	40	NIH
18:00	12.00	02	MI PROPETRO DRILLING AND DRILL 12 1/4" HOLE TO 610 FT.	40	610	NIH
Total:	24.00					

Daily Summary					
Activity Date :	8/6/2007	Days From Spud :	0	Current Depth :	610 Ft
24 Hr. Footage Made :		0 Ft			
Rig Company :			Rig Name:		
Formation :			Weather:		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	DRILL 12 1/4" HOLE TO 1455 FT.	610	610	NIH
Total:	24.00					

Daily Summary					
Activity Date :	8/7/2007	Days From Spud :	0	Current Depth :	1419 Ft
24 Hr. Footage Made :		-36 Ft			
Rig Company :			Rig Name:		
Formation :			Weather:		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	12	run 33 jts of 8 5/8" 32# J55 CASING TO 1419 FT. NO FRESH WATER. BIG 4 CEMENTED WITH 140 SX LEAD, 250 SX TAIL AND TOPPED WITH 100 SX.	1455	1419	NIH
10:00	20.00	24	SDFN	1419	1419	NIH
Total:	24.00					

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JAN 31 2008

Well Name: ARCHY BENCH 11-22-32-01																		
Field Name:		Utah			S/T/R:		1/11S/22E			County, State:		UINTAH, UT						
Operator:		Enduring Resources LLC			Location Desc:		SWNE-1-11S-22E			District:		Northern						
Daily Summary																		
Activity Date :		8/12/2007			Days From Spud :		0			Current Depth :		1419 Ft			24 Hr. Footage Made :		0 Ft	
Rig Company :		Ensign			Rig Name:		Ensign 79											
Formation :					Weather:													
Operations																		
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run			
6:00	12.00	01	R.W. Jones Loaded out Rig on Hanging Rock 11-23-24-36. Move to Archy Bench 11-22-32-01. Set mud tanks, Sub Structure, & houses. 95% Rig on location. S/D for night.										1419	1419	NIH			
18:00	12.00	21	Rig Idle.										1419	1419	NIH			
Total:		24.00																
Daily Summary																		
Activity Date :		8/13/2007			Days From Spud :		0			Current Depth :		1419 Ft			24 Hr. Footage Made :		0 Ft	
Rig Company :		Ensign			Rig Name:		Ensign 79											
Formation :					Weather:													
Operations																		
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run			
6:00	24.00	01	Set in remainder of Rig. Rig Up Ensign 79.										1419	1419	NIH			
Total:		24.00																
Daily Summary																		
Activity Date :		8/14/2007			Days From Spud :		0			Current Depth :		1419 Ft			24 Hr. Footage Made :		0 Ft	
Rig Company :		Ensign			Rig Name:		Ensign 79											
Formation :		Surface			Weather:													
Operations																		
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run			
6:00	5.50	01	Rig Up Ensign 79.										1419	1419	NIH			
11:30	6.00	15	Safety meeting with B&C Quick Test, R/U same. Test Pipe Rams, Blind Rams, Choke manifold, & all valves to 250 psi Low / 3,000 psi High. Test annular to 250 psi Low / 1,500 psi High. Test 8-5/8" casing to 1,500 psi.. Test back to Pumps to 1,800 psi., R/D B&C Quick Test.										1419	1419	NIH			
17:30	2.00	21	Measure & Caiper B.H.A. #1. Install Wear Bushing.										1419	1419	NIH			
19:30	6.00	21	Safety meeting with Caliber & all personnel. R/U P/U machine (High Winds). P/U B.H.A. #1 & 4-1/2" drill pipe. Tag cement @ 1,326'. R/D P/U machine.										1419	1419	1			
1:30	1.00	21	Install rotating head rubber.										1419	1419	1			
2:30	1.50	05	Break Circulation, Work on Pason.										1419	1419	1			
4:00	2.00	21	Drill cement & float equipment from 1,326' to 1,415'.										1419	1419	1			
Total:		24.00																
Mud Properties																		
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand			
1419	6:00	8.40	8.40	0	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%			
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss				
0.0	0.00	0.00	0.00	0.00	600	20	0	0.00	0.00	0	0	0.00		0				
Water Loss	LCM	ECD	FL Temp	UFT	Remarks													
0	0.0	0.0	0		Reserve Pit Water. Hauled 1,040 bbls. Gyp water from Hanging Rock 11-23-24-36 Reserve Pit.													

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JAN 31 2008

Well Name: ARCHY BENCH 11-22-32-01

Field Name:	Utah	S/T/R:	1/11S/22E	County, State:	UINTAH, UT
Operator:	Enduring Resources LLC	Location Desc:	SWNE-1-11S-22E	District:	Northern

Daily Summary

Activity Date :	8/15/2007	Days From Spud :	1	Current Depth :	2254 Ft	24 Hr. Footage Made :	835 Ft
Rig Company :	Ensign			Rig Name:	Ensign 79		
Formation :	Green River			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	21	Drill cement & float equipment from 1,415' to 1,437'.	1419	1437	1
7:00	1.00	03	Wash from 1,437' to 1,471'.	1437	1471	1
8:00	0.50	02	Drill F/ 1,471' to 1,476'.	1471	1476	1
8:30	1.00	05	Circulate hole clean @ 1,476'.	1476	1476	1
9:30	0.50	21	Work on Pason	1476	1476	1
10:00	0.50	21	Perform F.I.T. 8.4 ppg + 145 psi. 10.3 ppg EMW.	1476	1476	1
10:30	2.00	02	Drill F/ 1,476' to 1,509'.	1476	1509	1
12:30	0.50	10	Deviation Survey @ 1,430' = .64 degrees	1509	1509	1
13:00	1.00	02	Drill F/ 1,509' to 1,540'.	1509	1540	1
14:00	0.50	07	Rig Service	1540	1540	1
14:30	7.00	02	Drill F/ 1,540' to 1,850'. WOB 10-15K, RPM 55, MTR 57	1540	1850	1
21:30	0.50	08	Repair rotating head.	1850	1850	1
22:00	3.00	02	Drill F/ 1,850' to 2,006'. WOB 15-20K, RPM 50-55, MTR 57	1850	2006	1
1:00	1.00	10	Circulate & Deviation Survey @ 1,976' = 1.23 degrees	2006	2006	1
2:00	4.00	02	Drill F/ 2,006' to 2,254. WOB 15-20K, RPM 50-55, MTR 57	2006	2254	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1419	6:00	8.40	8.40	27	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	0.00	0.00	0.00	0.00	900	620	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	2.0	0.0	0		Lost 350 to 400 bbls. Drilling Green River. Pumping LCM sweeps.										

Daily Summary

Activity Date :	8/16/2007	Days From Spud :	2	Current Depth :	3402 Ft	24 Hr. Footage Made :	1148 Ft
Rig Company :	Ensign			Rig Name:	Ensign 79		
Formation :	Green River			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	02	Drill F/ 2,254' to 2,533'. WOB 15-20K, RPM 50-55, MTR 57	2254	2533	1
10:30	0.50	10	Deviation Survey @ 2,456' = .86 degrees	2533	2533	1
11:00	0.50	02	Drill F/ 2,533' to 2,595'.	2533	2595	1
11:30	0.50	07	Rig Service	2595	2595	1
12:00	8.00	02	Drill F/ 2,595' to 3,091'. WOB 15-20K, RPM 40-50, MTR 57	2595	3091	1
20:00	0.50	10	Deviation Survey @ 3,062' = 1.30 degrees	3091	3091	1
20:30	4.00	02	Drill F/ 3,091' to 3,402. WOB 15-18K, RPM 40-50, MTR 57. Gas increasing. Max gas 671 units @ 3,379'.	3091	3402	1
0:30	5.50	05	Circulate & Condition. Raise viscosity to 35, slowly raise mud weight to 9.1 ppg. Monitor mud volume to make sure hole is not seeping.	3402	3402	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3402	6:00	9.10	8.90	35	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	0.00	0.00	0.00	0.00	700	520	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	2.0	0.0	0		Stop drilling @ 3,402'. Raise viscosity to 35, mud weight to 9.1 ppg.										

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DIV. OF OIL, GAS & MINING

Well Name: ARCHY BENCH 11-22-32-01

Field Name:	Utah	S/T/R:	1/11S/22E	County, State:	UINTAH, UT
Operator:	Enduring Resources LLC	Location Desc:	SWNE-1-11S-22E	District:	Northern

Daily Summary

Activity Date :	8/17/2007	Days From Spud :	3	Current Depth :	4521 Ft	24 Hr. Footage Made :	1119 Ft
Rig Company :	Ensign			Rig Name:	Ensign 79		
Formation :	Wasatch			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	02	Drill F/ 3,402' to 3,588'. WOB 15-20K, RPM 50-55, MTR 57	3402	3588	1
9:00	0.50	10	Deviation Survey @ 3,509' = 2.31 degrees	3588	3588	1
9:30	3.50	02	Drill F/ 3,588' to 3,774'. WOB 15-20K, RPM 40-50, MTR 57	3588	3774	1
13:00	0.50	07	Rig Service	3774	3774	1
13:30	5.00	02	Drill F/ 3,774' to 4,117'. WOB 12-18K, RPM 35-45, MTR 57	3774	4117	1
18:30	0.50	10	Deviation Survey @ 4,003' = 1.61 degrees	4117	4117	1
19:00	11.00	02	Drill F/ 4,117' to 4,521'. WOB 12-25K, RPM 40-60, MTR 57	4117	4521	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4521	6:00	9.60	9.60	47	15	8	7/16/25	16.6	0.0	1	0.00	5.0%	95.0%	0.0%	2.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	8.50	0.00	0.05	0.30	800	400	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	2.0	0.0	100		NO MUD LOSSES LAST 24 HOURS.										

Daily Summary

Activity Date :	8/18/2007	Days From Spud :	4	Current Depth :	5485 Ft	24 Hr. Footage Made :	964 Ft
Rig Company :	Ensign			Rig Name:	Ensign 79		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	02	Drill F/ 4,521' to 4,584'. WOB 12-20K, RPM 40-50, MTR 57	4521	4584	1
7:00	0.50	10	Deviation Survey @ 4,498' = .98 degrees	4584	4584	1
7:30	8.50	02	Drill F/ 4,584' T/5,019	4584	5019	1
16:00	0.50	07	SERVICE RIG	5019	5019	1
16:30	1.50	02	DRILL F/ 5,019 T/ 5,081'	5019	5081	1
18:00	0.50	10	5,009 INC =1.18	5081	5081	1
18:30	11.50	02	DRILL F/ 5,081' T/5485	5081	5485	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4800	11:00	9.50	9.50	49	8	13	9/17/30	8.6		1	7.00	93.0%	93.0%	4.0%	4.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	92.00	0.20	0.20	0.35	900	120	0	0.00	0.00	0	0	0.00	4/96	0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	2.0	0.0	48010		NO MUD LOSSES LAST 24 HOURS.										

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DIV. OF OIL, GAS & MINING

Well Name: ARCHY BENCH 11-22-32-01

Field Name:	Utah	S/T/R:	1/11S/22E	County, State:	UINTAH, UT
Operator:	Enduring Resources LLC	Location Desc:	SWNE-1-11S-22E	District:	Northern

Daily Summary

Activity Date :	8/19/2007	Days From Spud :	5	Current Depth :	6574 Ft	24 Hr. Footage Made :	1089 Ft
Rig Company :	Ensign			Rig Name:	Ensign 79		
Formation :	Wasatch			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
	0.00			0	0	1
6:00	8.00	02	DRILL F/ 5,486 T/ 5,952	5485	5952	1
14:00	0.50	07	SERVICE RIG	5952	5952	1
14:30	3.50	02	DRILL F/ 5,952' T/ 6,045	5952	6045	1
18:00	1.00	02	DRILL F/ 6045 T/ 6.108	6045	6108	1
19:00	1.00	10	SURVEY @ 6033 INC =2,28	6108	6108	1
20:00	10.00	02	DRILL F/6108 T/ 6574	6108	6574	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
5700	9:00	9.60	9.60	56	24	19	16/29/43	5.2		1	7.00	93.0%	93.0%	1.5%	1.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	10.00	0.90	0.25	0.50	900	80	0	0.00	0.00	0	0	0.00	2/98	0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	2.0	0.0	110		USED 3 TANKS OF WATER, I HAVE PUISHER ON TOP OF THIS JOB,										

Daily Summary

Activity Date :	8/20/2007	Days From Spud :	6	Current Depth :	7290 Ft	24 Hr. Footage Made :	716 Ft
Rig Company :	Ensign			Rig Name:	Ensign 79		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	9.50	02	DRILL F/ 6574 T/ 7072	6574	7072	1
15:30	0.50	07	SERVICE RIG	7072	7072	1
16:00	0.50	10	SURVEY @ 6992 INC= 2.34	7072	7072	1
16:30	1.50	02	DRILL F/ 7072 T/ 7135	7072	7135	1
18:00	4.00	02	DRILL F/ 7135 T/ 7290	7135	7290	1
22:00	0.50	05	PUMP SWEEP MIX AND PUMP PILL	7290	7290	1
22:30	5.00	06	TOOH FOR BIT TRIP	7290	7290	1
3:30	0.50	08	REMOVE ROTATE OILER AND REPLACE	7290	7290	1
4:00	2.00	06	P/U NEW SECURITY 36552 / AND NEW MUD MOTOR & T.I.H	7290	7290	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6574	9:00	9.60	9.60	56	24	19	16/29/43	5.2		1	7.00	93.0%	93.0%	1.5%	1.5%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	10.00	0.90	0.25	0.50	900	80	0	0.00	0.00	0	0	0.00	2/98	0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	2.0	0.0	110		USED 3 TANKS OF WATER, I HAVE PUISHER ON TOP OF THIS JOB,										

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JAN 31 2008

Well Name: ARCHY BENCH 11-22-32-01

Field Name:	Utah	S/T/R:	1/11S/22E	County, State:	UINTAH, UT
Operator:	Enduring Resources LLC	Location Desc:	SWNE-1-11S-22E	District:	Northern

Daily Summary

Activity Date :	8/21/2007	Days From Spud :	7	Current Depth :	7934 Ft	24 Hr. Footage Made :	644 Ft
Rig Company :	Ensign			Rig Name:	Ensign 79		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	06	P/U BIT & M/M	7290	7290	2
7:00	4.50	06	T.I.H. W/ BHA & DRILL PIPE / FILL PIPE 1/2 WAY IN HOLE	7290	7290	2
11:30	2.00	05	CIRCULATE GAS OUT OF MUD	7290	7290	2
13:30	2.00	02	DRILL F/ 7280 T/ 7374	7290	7374	2
15:30	0.50	07	SERVICE RIG	7374	7374	2
16:00	2.00	02	DRILL F/ 7374 T/ 7467	7374	7467	2
18:00	12.00	02	DRILL F/ 7467 T/ 7934	7467	7934	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7290	10:00	10.10	10.10	60	26	22	15/28/36	5.2		1	7.00	11.0%	89.0%	0.0%	1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	9.00	0.10	0.15	1.20	900	80	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	2.0	0.0	100												

Daily Summary

Activity Date :	8/22/2007	Days From Spud :	8	Current Depth :	8050 Ft	24 Hr. Footage Made :	196 Ft
Rig Company :	Ensign			Rig Name:	Ensign 79		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.00			8050	8050	2
6:00	3.00	02	DRILL F/ 7934 T/ 8050 T.D.	7934	8050	2
9:00	3.00	05	CIRCULATE AND CONDITION MUD ,PUMP SWEEP	8040	8050	2
12:00	1.00	10	RUN SURVEY @ 7.994' INC 3.04	8040	8050	2
13:00	0.50	05	MIX AND PUMP SLUG	8040	8050	2
13:30	2.00	06	20 STAND SHORT TRIP	8040	8050	2
15:30	2.50	05	CONDITION AND CIRCULATE GAS OUT OF MUD	8040	8050	2
18:00	1.00	05	PUMP SWEEP & MIX SLUG	8040	8050	2
19:00	6.00	06	S.O.O.H W/ D.P. AND B.H.A. TO LOG	8040	8050	2
1:00	5.00	11	H.S.M. R/U H.E.S. AS SAME, RIH W/ TRIPLE COMBO W.L.T.D.=8,048' LOG WELL.	8040	8050	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8050	11:00	10.10	10.10	39	16	5	7/15/22	5.2			1.00	11.0%	89.0%	0.0%	1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	9.50	0.25	0.10	1.30	800	80	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	2.0	0.0	100												

RECEIVED

JAN 31 2008

1/28/2008

Well Name: ARCHY BENCH 11-22-32-01

Field Name:	Utah	S/T/R:	1/11S/22E	County, State:	UINTAH, UT
Operator:	Enduring Resources LLC	Location Desc:	SWNE-1-11S-22E	District:	Northern

Daily Summary

Activity Date :	8/23/2007	Days From Spud :	9	Current Depth :	8075 Ft	24 Hr. Footage Made :	25 Ft
Rig Company :	Ensign			Rig Name:	Ensign 79		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	11	FINISH OUT OF HOLE W/ LOGS R.D.M.O.	8050	8050	2
8:00	1.50	06	TIH TO 4,000'	8050	8050	2
9:30	1.00	05	CIRCULATE GAS OUT OF HOLE	8050	8050	2
10:30	2.00	06	TIH TO T.D.8,050'	8050	8050	2
12:30	0.50	05	CIRCULATE GAS OUT OF HOLE	8050	8050	2
13:00	1.00	02	DRILL F 8,050 T/ 8,075 EXTRA RAT HOLE	8050	8075	2
14:00	8.00	05	CIRCULATE GAS OUT OF WELL 40' FLARE RAISE MUD WEIGHT TO 10.6	8075	8075	2
22:00	1.00	21	HELD SAFETY MEETING W/ LAYDOWN CREW AND R/U AS SAME	8075	8075	2
23:00	6.00	06	PUMP SLUG / LAY DOWN DRILL PIPE TO DRILL COLLARS	8075	8075	2
5:00	1.00	21	BREAK KELLY & START L/D BHA.	8075	8075	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8050	10:30	10.40	10.40	57	25	18	14/25/36	6.8			1.00	11.0%	89.0%	0.0%	1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.50	0.05	1.70	1.70	800	160	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	2.0	0.0	100												

Daily Summary

Activity Date :	8/24/2007	Days From Spud :	10	Current Depth :	8075 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Ensign			Rig Name:	Ensign 79		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.50	06	LAY DOWN B.H.A MOTOR AND BIT	8075	8075	2
8:30	0.50	22	PULL WEAR BUSHING	8075	8075	2
9:00	1.00	21	HELD SAFETY MEETING W/ LAYDOWN CREW AND CASING CREW / CHANGE OUT FAST LINE ON P/U MACHINE.	8075	8075	2
10:00	8.00	12	RUN 4.5" M-80 CASING TO 8,063.37, FLOAT SHOE, 14.10' SHOE JOINT, FLOAT COLLAR, 98 JTS CASING, 1- MARKER JT @ TOP OF WASATCH 3,883', 90 JTS CASING, 2- PUP JTS, AND CASING HANGER.	8075	8075	2
18:00	1.00	12	SPACE OUT CASING W/ HANGER TO CIRCULATE AND R.D.M.O. CASING CREW AND LAYDOWN	8075	8075	2
19:00	3.00	05	CIRCULATE GAS OUT OF WELL AND CONDITION MUD	8075	8075	2
22:00	1.00	12	HELD SAFETY MEETING W/ H.E.S AND RIG UP AS SAME	8075	8075	2
23:00	3.00	12	PRESSURE TEST LINES TO 5000 PSI, PUMP 10BBL FRESH, 20 BBL SUPER FLUSH, 10 BBL FRESH, 130.2 BBL (190 SKS) LEAD 11 PPG, 279 BBL (1275 SKS) TAIL 14.35 PPG SHUT DOWN WASH PUMP AND LINES, DISPLACE W/ 124.7 BBL FRESH W/ CLAYFIX, BUMP PLUG, 500 PSI OVER. RELLEASE PRESSURE, FLOATS HOLDING.	8075	8075	2
2:00	4.00	21	WASH AND CLEAN PITS / RELEASE RIG @ 06:00	8075	8075	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8075	10:30	10.40	10.40	57	25	18	14/25/36	6.8			1.00	11.0%	89.0%	0.0%	1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.50	0.05	1.70	1.70	800	160	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	2.0	0.0	100												

RECEIVED

1/28/2008

JAN 31 2008

Well Name: ARCHY BENCH 11-22-32-01

Field Name:	Utah	S/T/R:	1/11S/22E	County, State:	UINTAH, UT
Operator:	Enduring Resources LLC	Location Desc:	SWNE-1-11S-22E	District:	Northern

Daily Summary

Activity Date :	8/25/2007	Days From Spud :	11	Current Depth :	8075 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Ensign			Rig Name:	Ensign 79		
Formation :	Mesaverde			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	01	LAY DERRICK OVER, RIG DOWN AND MAKE REPAIRS, INSPECTED BHA,.	8075	8075	2
18:00	12.00	21	WAIT ON DAYLIGHT	8075	8075	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8075	10:30	10.40	10.40	57	25	18	14/25/36	6.8			1.00	11.0%	89.0%	0.0%	1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.50	0.05	1.70	1.70	800	160	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	2.0	0.0	100												

Daily Summary

Activity Date :	8/26/2007	Days From Spud :	12	Current Depth :	8075 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Ensign			Rig Name:	Ensign 79		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	01	RIG DOWN / MAKE REPAIRS,	8075	8075	2
18:00	12.00	21	WAIT ON DAYLIGHT AND TRUCKS	8075	8075	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8075	10:30	10.40	10.40	57	25	18	14/25/36	6.8			1.00	11.0%	89.0%	0.0%	1.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.50	0.05	1.70	1.70	800	160	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	UFT	Remarks										
0	2.0	0.0	100												

Formation

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments

Casing

Date In	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	Hole Diam	TD
8/6/2007	1419	33	3. Surface	8.625	32	J-55		12.25	1455

Stage: 1, Lead, 0, 140, 16% GEL, 1/4# FLOWCELE, Class G, 3.85, 11.1

Stage: 1, Tail, 0, 250, 2% CACL2, 1/4# FLOWCELE, Class G, 1.15, 15.8

Stage: 1, Top Out, 0, 100, 2% CACL2, 1/4# FLOWCELE, Class G, 1.15, 15.8

8/21/2007	8063.37	189	5. Production	4.5	11.6	M-80	0	7.875	8075
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Stage: 1, Lead, 0, 190, GANULATE TR 1/4 LB SK, 5, 3.85, 11

Stage: 1, Tail, 0, 1275, HALAD, POLYFLAKE 5% SALT, 50/50/POZ, 1.23, 14.3

RECEIVED

JAN 31 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

OCT 04 2006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU-73903

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Archy Bench #7 (11-22-32-1)

9. API Well No.
4304735931

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	effective 10-31-2005
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator from: McElvain Oil & Gas Properties, Inc. effective December 21, 2005.

Change of Operator to: Enduring Resources, LLC:

BLM Statewide Oil & Gas Lease Bond No. UTB000173
State of Utah, Division of Oil, Gas & Mining Surety Bond No. RLB0008031

MCELVAIN OIL & GAS PROPERTIES, INC.

James G. Hohenstein
BY: James G. Hohenstein
TITLE: Vice President - Land

DATE: 9/27/2006

RECEIVED

MAY 19 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alvin R. (Al) Arlian

Title Landman - Regulatory Specialist

Signature *Alvin R. Arlian*

Date

09/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark Baker

Petroleum Engineer MAY 02 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal/html>



IN REPLY REFER TO:

3160

UT08300

May 2, 2008

Alvin R. (Al) Arlian
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, CO 80202

Re: Well No. Archy Bench 11-22-32-1
SWNE, Sec. 1, T11S, R22E
Uintah County, Utah
Lease No. UTU-73903

Dear Mr. Arlian:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the referenced well. After a review by this office, the change of operator request is approved. Effective immediately, Enduring Resources, LLC is responsible for all operations performed on the above referenced well. All liability will now fall under your bond, BLM Bond No. UTB000173, for all operations conducted on the referenced well on the leased land.

If you have any other questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Matt Baker
Petroleum Engineer

Enclosure

cc: UDOGM
Best Exploration Inc
DJ Investments Co Ltd
Harold B. Holden

Morgan Expl LLC
Rosewood Resources Inc
TH McElvain O&G Ltd Partnership
TK Production Co

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73903
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: n/a
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: Archy Bench Federal 11-22-32-1
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304735931
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2489' FNL - 1980' FEL COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 1 11S 22E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/19/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Pits Closed</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

8-19-2008 Pits have been closed and backfilled.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>8/19/2008</u>

(This space for State use only)

RECEIVED
AUG 21 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73903
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
7. UNIT or CA AGREEMENT NAME: n/a
8. WELL NAME and NUMBER: Archy Bench Federal 11-22-32-1
9. API NUMBER: 4304735931
10. FIELD AND POOL, OR WILDCAT: Wildcat
1. TYPE OF WELL OIL WELL [] GAS WELL [x] OTHER
2. NAME OF OPERATOR: Enduring Resources, LLC
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 350-5719
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2489' FNL - 1980' FEL COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 1 11S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, and various actions like ACIDIZE, DEEPEN, REPERFORATE CURRENT FORMATION, etc.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In order to prevent waste of gas, as defined by law; to protect the correlative rights of all parties concerned; to prevent the drilling of un-necessary wells; and to insure proper and efficient development and promote conservation of the gas resources of the State of Utah, Enduring Resources, LLC respectfully request approval to perforate and commingle the Wasatch and Mesaverde formations "pools" in the same well bore.

- 1. Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs.
2. These formations shall be commingled in the well bore and produced concurrently in a single string of 2-3/8" production tubing.
3. Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units.
4. Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas lease or production units overlying the "pool."

COPY SENT TO OPERATOR

Date: 11.6.2008
Initials: [Signature]

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist
SIGNATURE DATE 8/19/2008 10-2-2008

(This space for State use only)

Accepted by the Utah Division of Oil, Gas and Mining

Federal Approval Of This Action Is Necessary

RECEIVED

OCT 06 2008

DIV. OF OIL, GAS & MINING

Date: 11/4/08 (See Instructions on Reverse Side)
By: [Signature]

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

October 2, 2008

Forest Oil Corporation
707-17th Street, Suite 3600
Denver, Colorado 80202-4966

CERTIFIED MAIL
ARTICLE #: 70063450000142724180

Attention: Land Department

RE: Commingling Application
Archy Bench 11-22-32-1
SWNE Sec. 1, T11S-R22E
Uintah County, Utah

Dear Leasehold Interest Owner:

Enduring Resources, LLC ("Enduring") has filed an application with the State of Utah Division of Oil, Gas, and Mining requesting approval of the Wasatch and Mesaverde formations (pools) in the above-referenced well to be commingled.

Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs. These formations (pools) shall be commingled in the well's well bore.

Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units. Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas leases or production units overlying the commingled pools (commingled formations).

Should you have any questions concerning this matter, please do not hesitate to call (303-350-5114)

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman – Regulatory Specialist

ara/

Attachments as stated:

AFFIDAVIT OF MAILING

Statue of Colorado)
City and)ss.
County of Denver)

Alvin R. Arlian (hereinafter sometimes referred to as "Affiant"), of lawful age, being first duly sworn upon oath, deposes and says:

1. Affiant is a Landman-Regulatory Specialist for Enduring Resources, LLC (hereinafter sometimes referred to as "Enduring") whose address is 475-17th Street, Denver, Colorado 80202,
2. Enduring is the operator of the following described oil and gas well:

**Archy Bench 11-22-32-1
SWNE Sec. 1, T11S-R22E
Uintah County, Utah**

3. A cursory search of applicable records confirmed that the following parties are the only leasehold interest owners in the contiguous oil and gas wells, contiguous oil and gas leases, or contiguous oil and gas well production units overlying the "pool."
 1. Forest Oil Corporation
 - 2.
 - 3.
 - 4.
4. On Thursday, October 02, 2008 Affiant mailed (or caused to be mailed) in U.S. Mail, with postage prepaid, a copy of the attached Application for Commingling two or more pools (formations) in one well bore of the well described in Paragraph No. 2 above which said Application for Commingling (Form 9) has/had concurrently been filed with the State of Utah Division of Oil, Gas, and Mining (and if applicable, copies sent to SITLA, and the Bureau of Land Management), and
5. Attached is a map showing the location of wells' located on contiguous oil and gas leases and/or production units.

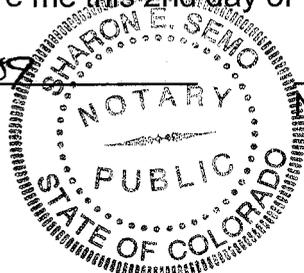
Affiant saith no more.



Alvin R. Arlian, Affiant

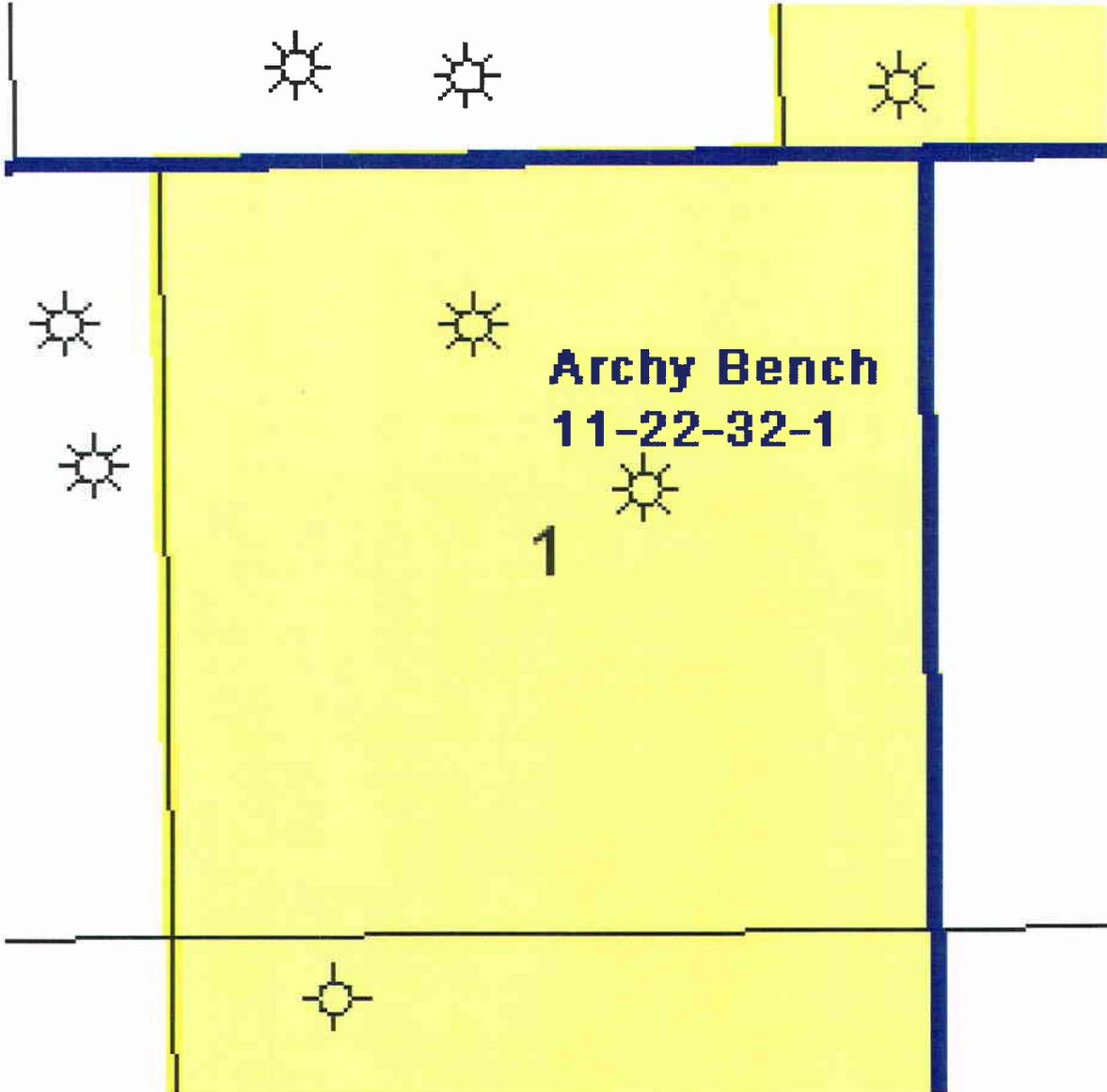
Scribed and sworn to before me this 2nd day of October, 2008 by Alvin R. Arlian.

9/23/2009
My Commission Expires:



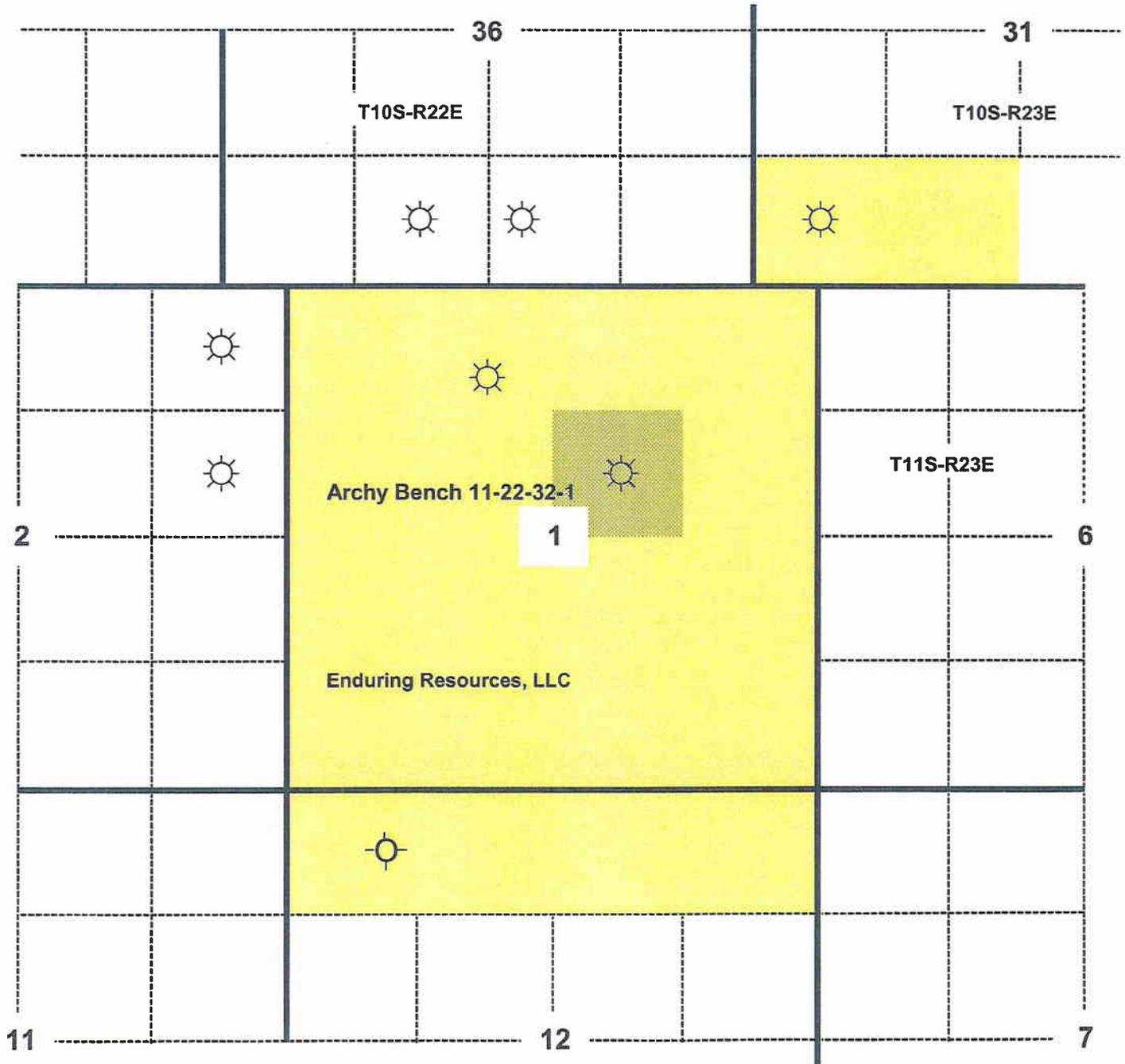
Sharon E. Seno
Notary Public.

MAP ATTACHED TO ENDURING RESOURCES LLC COMMINGLING
APPLICATION FOR ARCHY BENCH 11-22-32-1 LOCATED IN THE
SW-NE SEC. 1, T11S-R22E



Map attached to Enduring Resources LLC Commingling application for the Archy Bench Federal 11-22-32-1 Well in the SWNE of Sec. 1, T11S-R22E

TOWNSHIP 11 SOUTH - RANGE 22 EAST
UNITAH COUNTY, UTAH



50% Working Interest Enduring Resources, LLC
50% Working Interest Forest Oil Corporation

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73903
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: n/a
2. NAME OF OPERATOR: Enduring Resources, LLC		8. WELL NAME and NUMBER: Archy Bench Federal 11-22-32-1
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304735931
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2489' FNL - 1980' FEL COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 1 11S 22E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/3/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Confirming that well was commingled in the Wasatch and Mesaverde formations.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>2/3/2009</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only (See Instructions on Reverse Side)

RECEIVED
FEB 05 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73903
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ARCHY BENCH 11-22-32-1
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047359310000
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2489 FNL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 01 Township: 11.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: BITTER CREEK COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/23/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Interim Reclamation"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The pit backfill was reseeded 11/23/2009. The location was disked to prepare the seed bed, the seed broadcast over the seed bed and harrowed to bury the seed. The location was seeded with the following seed mix. Double the BLM recommended PLS per acre were used because the seed could not be drilled due to rocky location and was broadcast instead. 16#-Squirreltail Grass, 12# -Galleta Grass, 12# -Indian Rice Grass, 8#-Crested Wheat Grass

The Packing Slip and bag tags for the seed will be kept in the Vernal Office's Well File and available on request.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 03, 2009**

NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A		DATE 12/3/2009