

001

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

UTU-73177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

NA

9. WELL NO.

Buck Canyon #6-15

10. FIELD OR LEASE NAME

Buck Canyon 565

11. Sec., T., R., M., OR BLK AND SURVEY OR AREA

Sec. 6, T12S, R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WORK

DRILL [X]

DEEPEN []

PLUG BACK []

8. TYPE OF WELL

OIL WELL []

GAS WELL [X]

OTHER

SINGLE ZONE []

MULTIPLE ZONE [X]

2. NAME OF OPERATOR

McElvain Oil and Gas Prop., INC

303-893-0933

3. ADDRESS OF OPERATORS

1050 17th St., STE:1800 Denver, CO 80265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)

at surface 628854X 709' FSL 2128' FEL

SWISE 39.79753

109.49497

At proposed prod. Zone 4406159Y

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

63.2 miles from Vernal, UT

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drlg. Unit line, if any)

2218'

16. NO. OF ACRES IN LEASE

1328.11

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION * TO NEAREST WELL, DRILLING COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5454'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATION (SHOW WHETHER DF, RT, GR, etc.)

5,859 GR

22. APPROX. DATE WORK WILL START

June 24, 2004

PROPOSED CASING AND CEMENT PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 12 1/4, 9 5/8, 36, 300', To Surface and 7 7/8, 5 1/2, 15.5, T.D., To Surface.

Operator requests permission to drill the subject well.

Please see the attached 10 Point and 13 Point Surface Use Plan.

If you require additional information please contact:

William Ryan 350 S., 800E. Vernal, Utah 435-789-0968

RECEIVED AUG 30 2004 DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24

SIGNATURE

William A Ryan

TITLE

Agent

DATE

May 24, 2004

(This space for Federal or State Office use)

PERMIT NO.

43-047-35899

TITLE

BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III

DATE

11-01-04

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

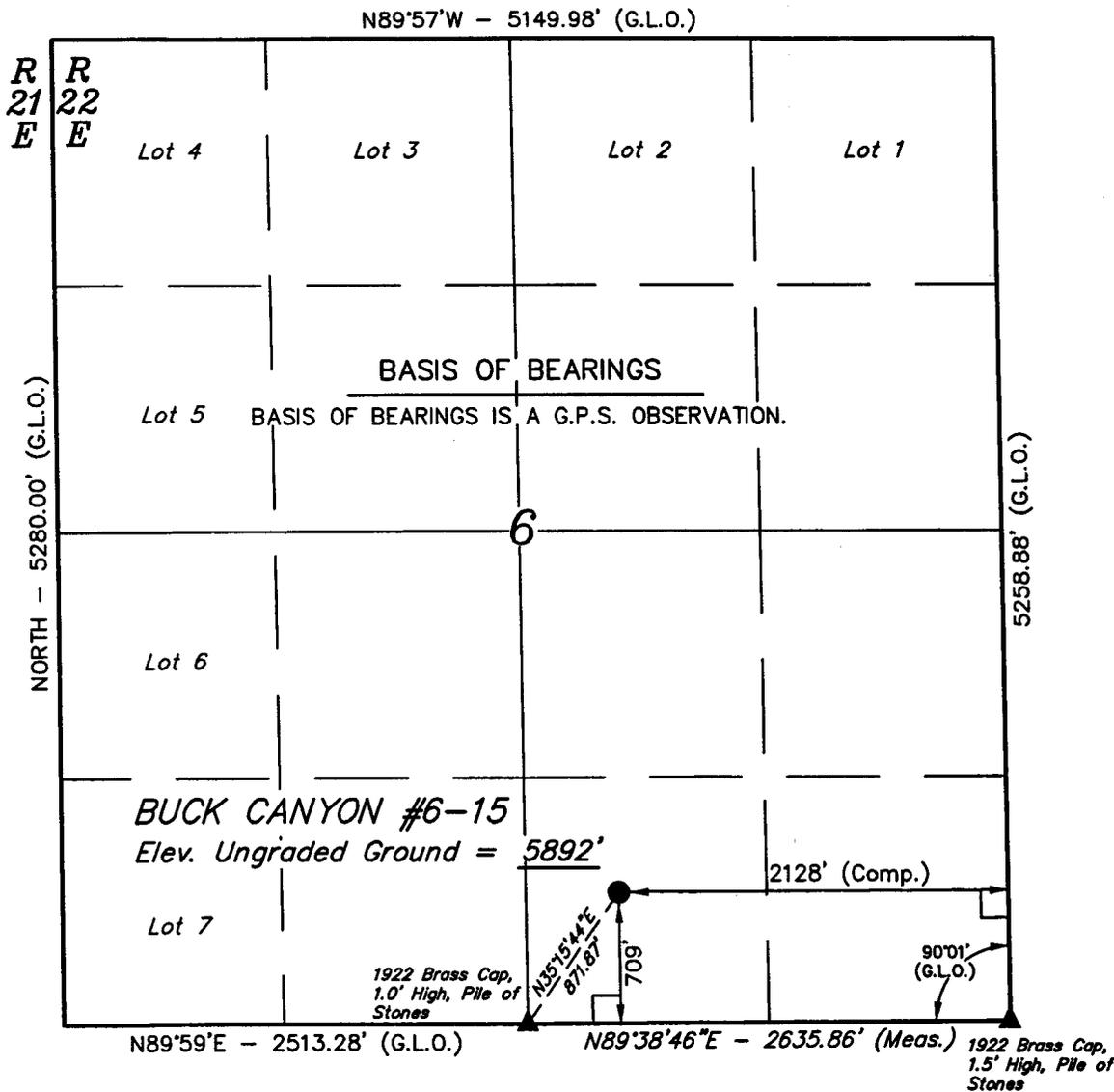
Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval of this Action is Necessary

T12S, R22E, S.L.B.&M.

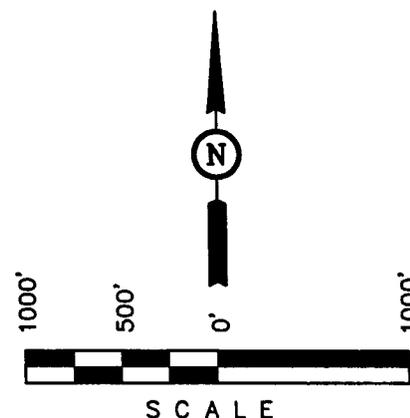
M^CELVAIN OIL & GAS PROP., INC.

Well location, BUCK CANYON #6-15, located as shown in the SW 1/4 SE 1/4 of Section 6, T12S, R22E, S.L.B.&M. Uintah County Utah.



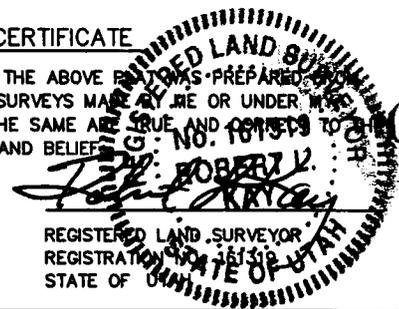
BASIS OF ELEVATION

SPOT ELEVATION AT A LANDING STRIP LOCATED IN THE NW 1/4 OF SECTION 9, T12S, R22E, S.L.B.&M. TAKEN FROM THE BUCK CAMP CANYON QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6337 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 39°47'50.65" (39.797403)
LONGITUDE = 109°29'44.95" (109.495819)

UNTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-12-04	DATE DRAWN: 4-15-04
PARTY S.H. T.E. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE M ^C ELVAIN OIL & GAS PROP., INC.	

002

SELF-CERTIFICATION STATEMENT

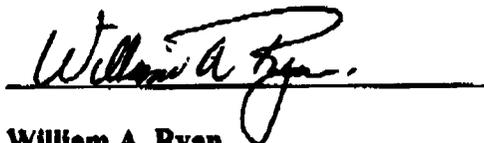
The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that McElvain Oil and Gas Prop., INC. are considered to be the operator of the following well.

**Buck Canyon 6-15
SW 1/4, SE 1/4, Section 15, T.12S, R. 22 E.
Lease UTU-73177
Uintah County, Utah**

The McElvain Oil and Gas Prop., INC. is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond LMP-4138223 provides state-wide bond coverage on all Federal lands.



**William A. Ryan
Agent
Rocky Mountain Consulting
350 S. 800 E.
Vernal UT 84078
435-789-0968 Office
435-828-0968 Cell
435-789-0970 Fax
rmcwar@hotmail.com**

McElvain Oil and Gas Prop., INC

Section 6, T12S, R22E

Buck Canyon #6-15

Lease # UTU-73177

13 pt.

1. Existing Roads:

To reach McElvain Oil and Gas Prop., INC well Buck Canyon #6-15 in Section 6, T12 S, R 22 E, from Vernal, Utah:
Starting in Vernal, Utah.

Proceed in westerly direction along US Highway 40 approximately 14.0 miles to the junction of Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, UT; proceed in a southerly then southeasterly direction approximately 11.2 miles to the junction of this road and an existing road to the east; turn left and proceed in an easterly, then southeasterly direction approximately 9.2 miles to the junction of this road and an existing road to the southeast; turn right and proceed in a southeasterly, then southerly direction approximately 9.9 miles to the junction of this road and an existing road to the northwest; turn right and proceed in a northwesterly, then southwesterly, then westerly direction approximately 1.9 miles to the proposed location.

Total distance from Vernal, UT to the proposed well location is approximately 63.2 miles.

All existing roads to the proposed location are State of Utah, BLM maintained or County Class D roads. Please see the attached map for additional details.

2. Planned access road

Will use existing roads to existing location. The road will be graded

once per year minimum and maintained.

- A) Approximate length 1.9 MI. +/-
- B) Right-of-Way width 30 Ft.
- C) Running surface 18 Ft.
- D) Surface material Native soil
- E) Maximum grade 5%
- F) Fence crossing None
- G) Culvert None
- H) Turnouts None
- I) Major cuts and fills None
- J) Road Flagged Yes
- K) Access road surface ownership
Federal
- L) All new construction on lease
yes
- M) Pipe line crossing None

Please see the attached location plat for additional details.

A right of way will not be required. All surface disturbance for the road and location will be within the Unit and within the lease boundary.

3. Location of existing wells

The following wells are located within a one mile radius of the location site.

- A) Producing well None
- B) Water well None
- C) Abandoned well:
FED 181 Uintah 1
GOVT. 1-1
- D) Temp. abandoned well None
- E) Disposal well None
- F) Drilling /Permitted well None
- G) Shut in wells
Rosewood Fed. 5-6
- H) Injection well None
- I) Monitoring or observation well None

Please see the attached map for additional details.

4. Location of tank batteries, production facilities and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a Juniper Green color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is Juniper Green.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulation identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

If the well is capable of economic production a surface gas line will be required.

Approximately 5,000' of 2" or 4" gathering line would be constructed on Federal Lands. The line would tie into the existing line in Section 5, T12S, R22E. The line will be strung along side the existing BLM maintained road and boomed of to the east side of the road.

Please see the attached location diagrams for pipe-line location. There will be no additional surface disturbances required for the installation of a gathering line.

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter-proving schedule. A copy of the meter calibration report will be submitted to the BLM's Vernal District Office and State of Utah, Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing will come from Willow Creek. 30 miles southwest of Vernal. Sec. 29, T12S, R21E Permit number T-75377.

6. Source of construction materials

All construction material for this location site and access road shall be borrowed material accumulated during construction of the location site and access road. Additional road gravel or pit lining material will be obtained from private resources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 12 ft. deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will not be lined unless the pit is blasted or soil conditions would warrant a pit liner.

The reserve pit will not be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling

fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or in deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90-day period an application for approval for permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follows:

- A) Pad length 380 ft.
- B) Pad width 290 ft.
- C) Pit depth 10 ft.
- D) Pit length 147 ft.
- E) Pit width 75 ft.
- F) Max cut 26.5 ft.
- G) Max fill 14.3 ft
- H) Total cut yds. 20,380 cu yds
- I) Pit location west east
- J) Top soil location west side

- K) Access road location East end
- L) Flare Pit corner C

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.

E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately **2,580** cubic yards of material.

Topsoil will be stockpiled in one distinct pile. Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stock piled with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. The pit area will be seeded when the soil has been spread. The unused portion of the location (the area outside the dead men) will be re-contoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be re-contoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rain fall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert the run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified. And left with a rough surface.

A) Seeding dates:

Seed will be spread when top-soil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Seed Mix

Four wing salt brush	4#/acre
Shad scale	3#/acre
Needle & thread grass	3#/acre
Western wheat grass	2#/acre

11. Surface ownership:

Access road	Federal
Location	Federal
Pipe line	Federal

12. Other information:

A) Vegetation

The vegetation coverage is Slight. The majority of the existing vegetation consists of sage brush. Rabbit brush, bitter brush, and Indian rice grass are also found on the location.

B) Dwellings:

There are no dwelling or other facilities within a one mile radius of the location.

C) Archeology:

The location has been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly

to the surface management agency.

resumes after well has been off production for more than 90 days.

D) Water:

The nearest water is the White River located 2 miles to the South.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

- a) Location Construction
At least forty-eight (48) hours prior to construction of location and access roads.
- b) Location completion
Prior to moving on the drilling rig.
- c) Spud notice
At least twenty-four (24) hours prior to spudding the well.
- d) Casing string and cementing
At least twenty-four (24) hours prior to running casing and cementing all casing strings.
- e) BOP and related equipment tests
At least twenty-four (24) hours prior to initial pressure tests.
- f) First production notice
Within five (5) business days after the new well begins, or production

G) Flare pit:

The flare pit will be located in corner B of the reserve pit outside the pit fences and 100 feet from the bore hole on the east side of the location. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative

William A. Ryan

Rocky Mountain Consulting

Vernal, UT 84078

Office 435-789-0968
Fax 435-789-0970
Cellular 435-828-0968

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval.

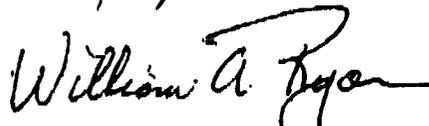
After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by The Houston Exploration Company and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date

5/25/04



William A. Ryan, Agent
Rocky Mountain Consulting

Onsite Dates:

RECEIVED
NOV 01 2004
DIV. OF OIL, GAS & MINING

Statement of use of Hazardous Materials

No chemical(s) from the EPA's consolidated list of Chemicals subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986. Will be used, produced, transported, stored, disposed, or associated with the proposed action. No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored transported, disposed, or associated with the proposed action.

If you require additional information please contact.

William A Ryan
Agent for McElvain Oil and Gas Prop. , Inc.
Rocky Mountain Consulting
350 S. 800 E.
Vernal UT 84078

435-789-9068 Office
435-828-968 Cell
435-789-0970 Fax

Ten Point Plan

McElvain Oil and Gas Prop., INC

Buck Canyon #6-15

Surface Location SW ¼, SE ¼, Section 6, T12S, R22E

1. Surface Formation:

Green River

2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Green River	1389'	4515
Uteland Butte Limestone	2954'	2950
Wasatch	3154'	2750
Mesaverde	5404'	500
TD	5454'	

3. Production Formation Depth:

Formation objective includes the Wasatch and its sub-members

Off set well information:

4. Proposed Casing:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Grade Weight/ft</u>	<u>Setting & Tread</u>	<u>Casing Depth</u>	<u>New/Used</u>
12 ¼	9 5/8	36	J-55/STC	300	New
7 7/8	5 1/2	15.5	J-55/LTC	TD	New

Cement Program;

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amount</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
9 5/8	Class "G" 2% Calcium ¼ # sk cello Flake	150 sks +/-	1.16 cu. ft./sk.	15.82 lbs/gal
5 ½ Lead	Class "G" 3 % salt 16 % gel (Bentonite) 2 % WR15 .4 lbs./sk FL 25	205 sks +/-	3.91 cu. ft./sk.	11.0 lbs/gal
5 ½ Tail	Class "G"	600sks +/-	1.44 cu. ft./sk.	15.23 lbs/gal

10 % salt
10 % gel
.1 % R-3
.4 FL-25

BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 9 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order # 2". The BOP will be mechanically checked daily during the drilling operation.

5. Mud Program:

<u>Interval</u>	<u>Mud Weight Lbs/gal</u>	<u>Viscosity Sec/qt</u>	<u>Fluid Loss ML/30 Min</u>	<u>Mud Type</u>
0-300	Air/Clear Water	---	No Control	Water/Gel
300-2500	Clear Water	---	No Control	Water/Gel
2500-T.D.	8.4-8.6	30	8-10	Water/Gel

6. Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2 1/2" choke manifold and pit level indicator.

7. Testing, Coring, Sampling and Logging:

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 10' from 2,000' to T.D.
- d) Logging:

Type	Interval
DLL/SFL W/GR and SP	T.D. to Surf. Csg
FDC/CNL W/GR and CAL	T.D. to Surf. Csg

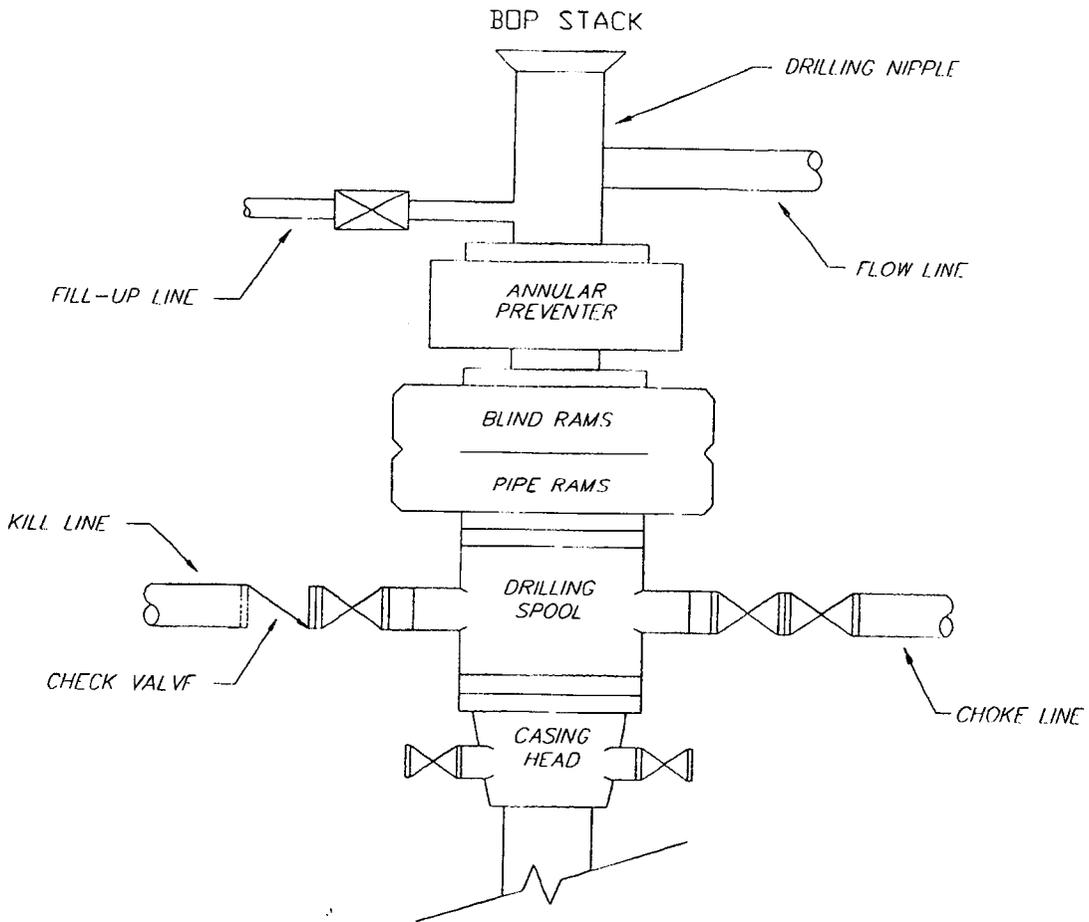
8. Abnormalities (including sour gas):

No abnormal pressure, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch and Mesaverde formations. Other wells drilled in the area have not encountered over pressured zones or H₂S.

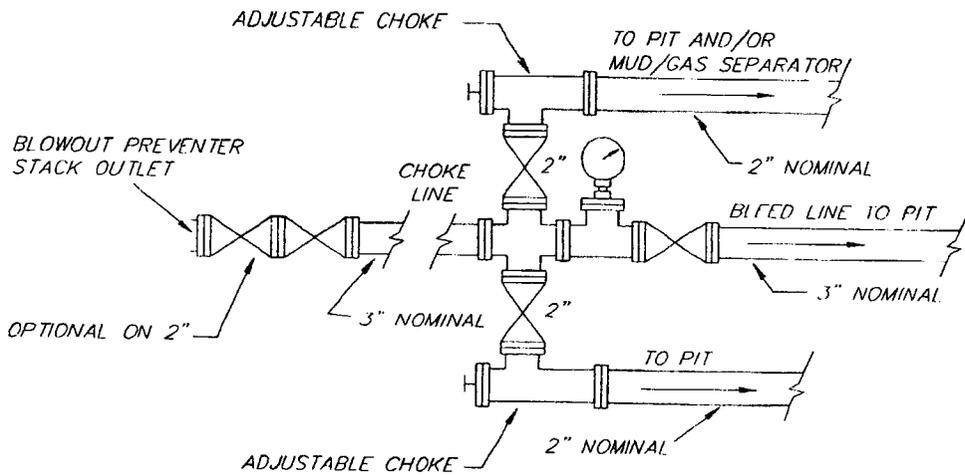
9. Drilling Schedule:

The anticipated starting date is June 24, 2004. Duration of operations is expected to be 30 days.

TYPICAL 3,000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i.
CHOKE MANIFOLD SCHEMATIC



McELVAIN OIL & GAS PROP., INC.

BUCK CANYON #6-15

LOCATED IN UINTAH COUNTY, UTAH
SECTION 6, T12S, R22E, S.L.B.&M.

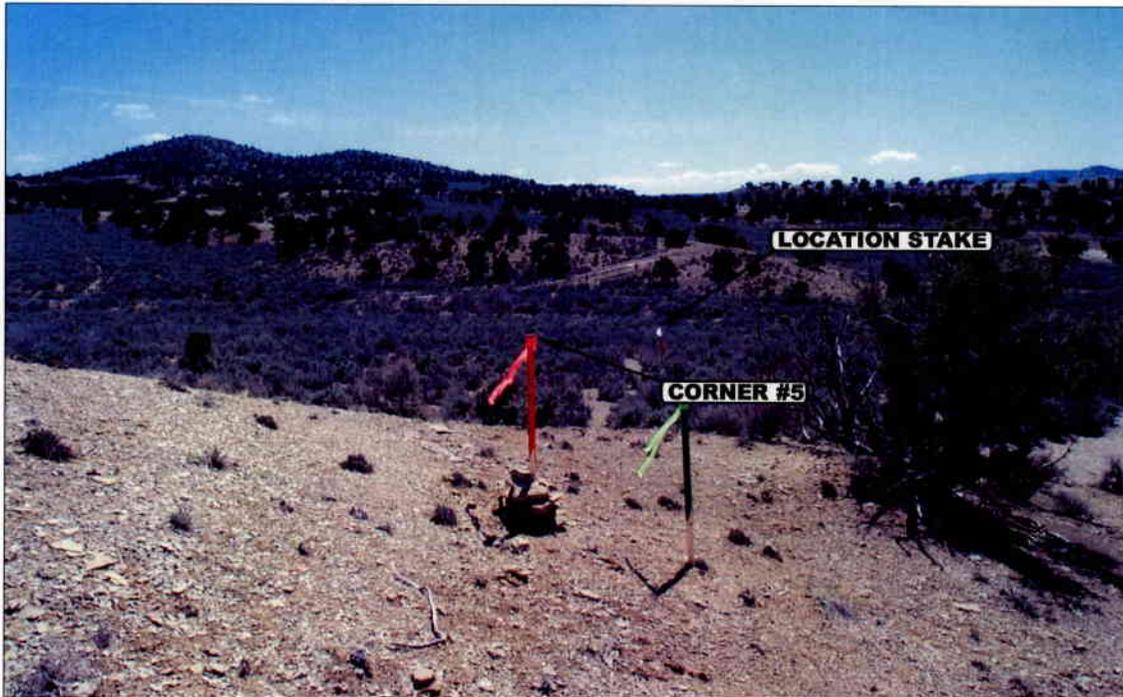


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

4 14 04
MONTH DAY YEAR

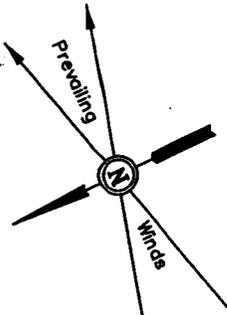
PHOTO

TAKEN BY: S.H. DRAWN BY: J.L.G. REVISED: 00-00-00

MC ELVAIN OIL & GAS PROP., INC.

FIGURE #1

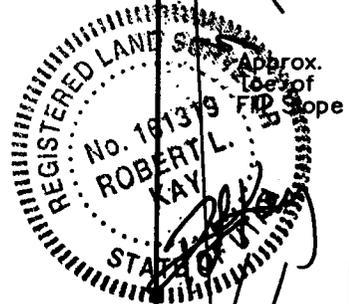
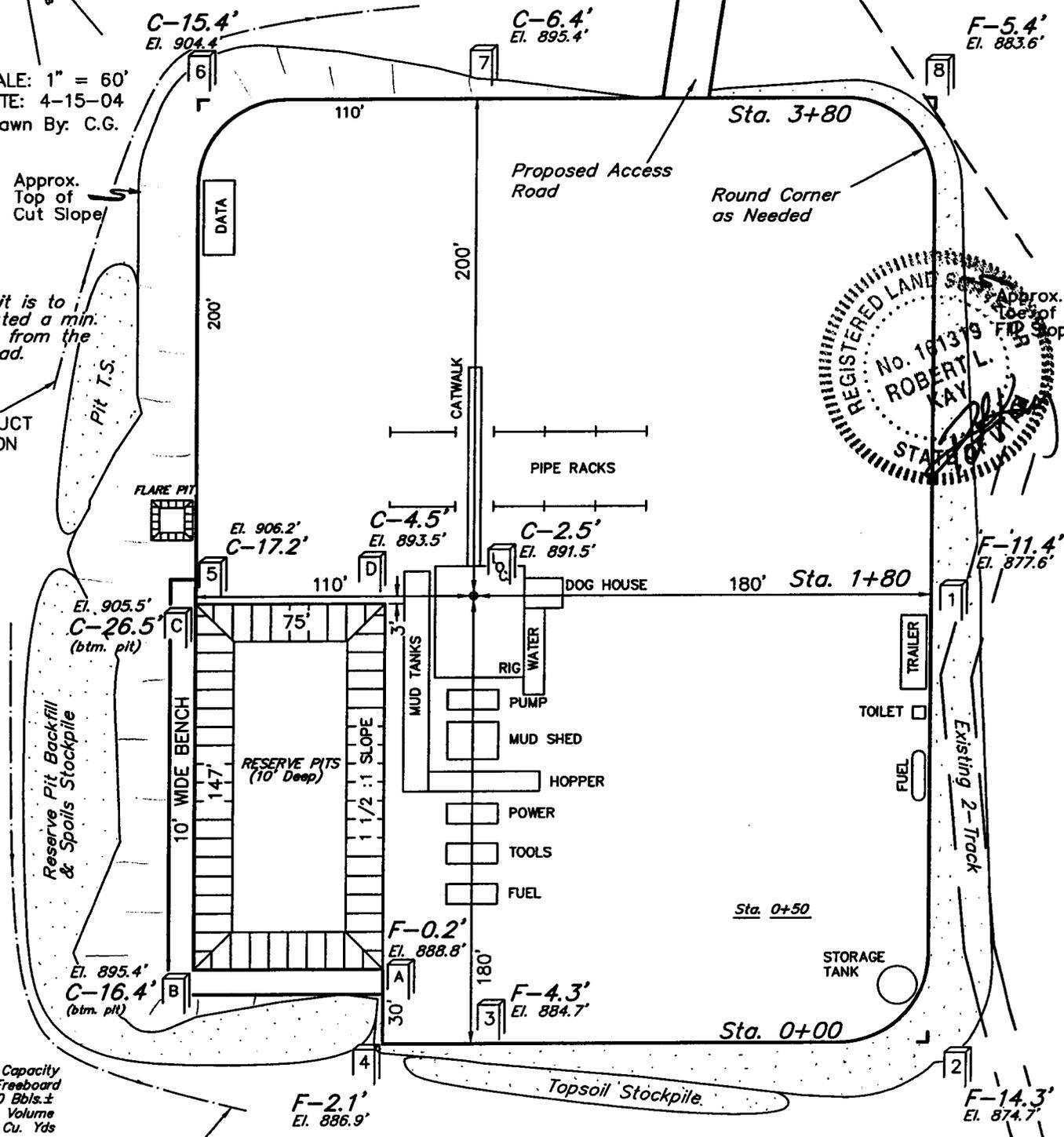
LOCATION LAYOUT FOR
 BUCK CANYON #6-15
 SECTION 6, T12S, R22E, S.L.B.&M.
 709' FSL 2128' FEL



SCALE: 1" = 60'
 DATE: 4-15-04
 Drawn By: C.G.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

CONSTRUCT DIVERSION DITCH



Total Pit Capacity
 W/2' of Freeboard
 = 10,550 Bbls.±
 Total Pit Volume
 = 2,960 Cu. Yds

CONSTRUCT
 DIVERSION
 DITCH

Elev. Ungraded Ground at Location Stake = 5891.5'
 Elev. Graded Ground at Location Stake = 5889.0'

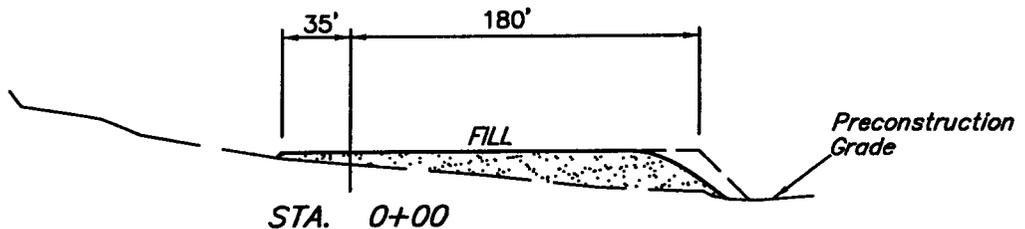
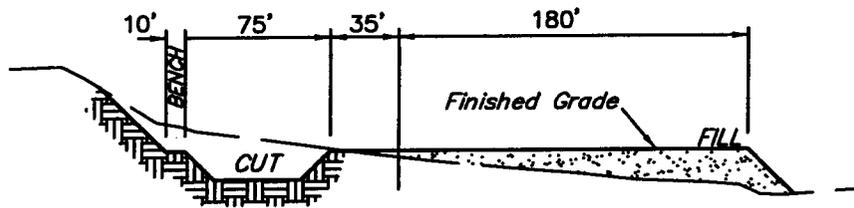
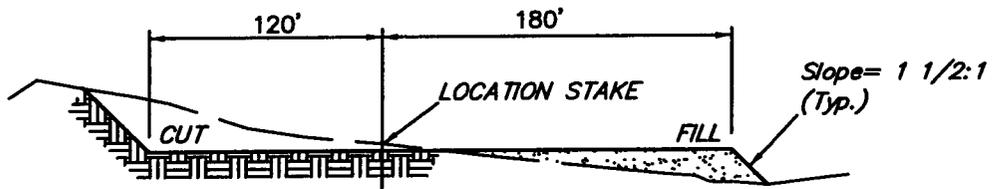
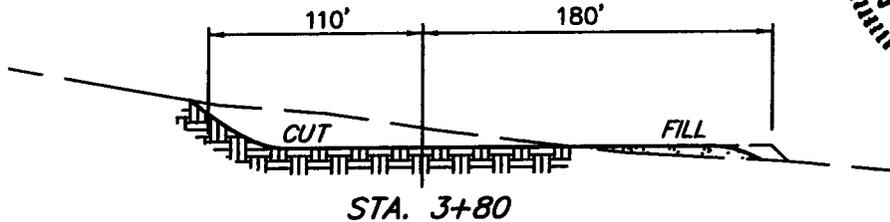
TYPICAL CROSS SECTIONS FOR

BUCK CANYON #6-15
SECTION 6, T12S, R22E, S.L.B.&M.
709' FSL 2128' FEL



1" = 40'
X-Section Scale
1" = 100'

DATE: 4-15-04
Drawn By: C.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

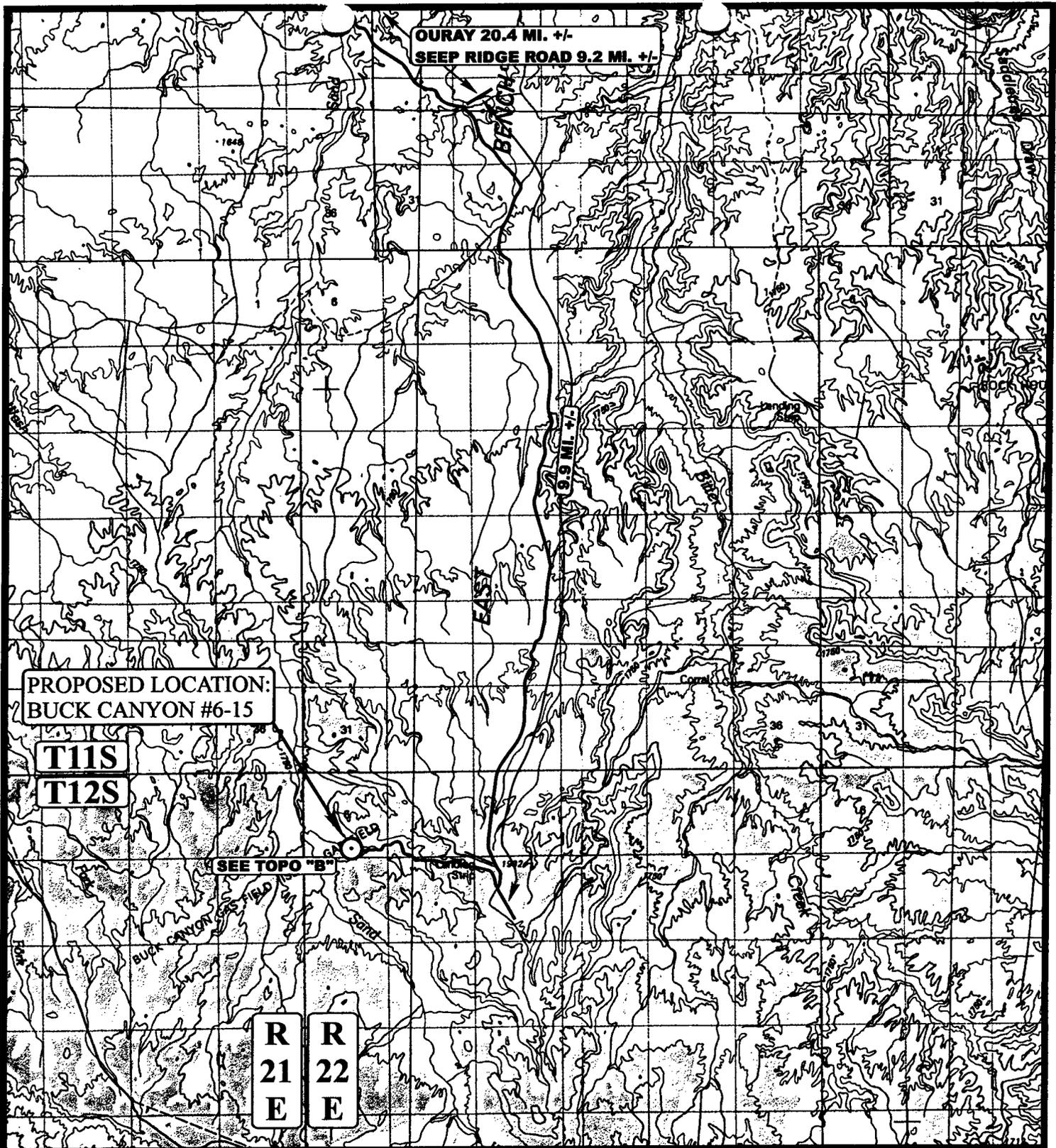
* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,580 Cu. Yds.
Remaining Location = 17,800 Cu. Yds.
TOTAL CUT = 20,380 CU.YDS.
FILL = 16,320 CU.YDS.

EXCESS MATERIAL = 4,060 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,060 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

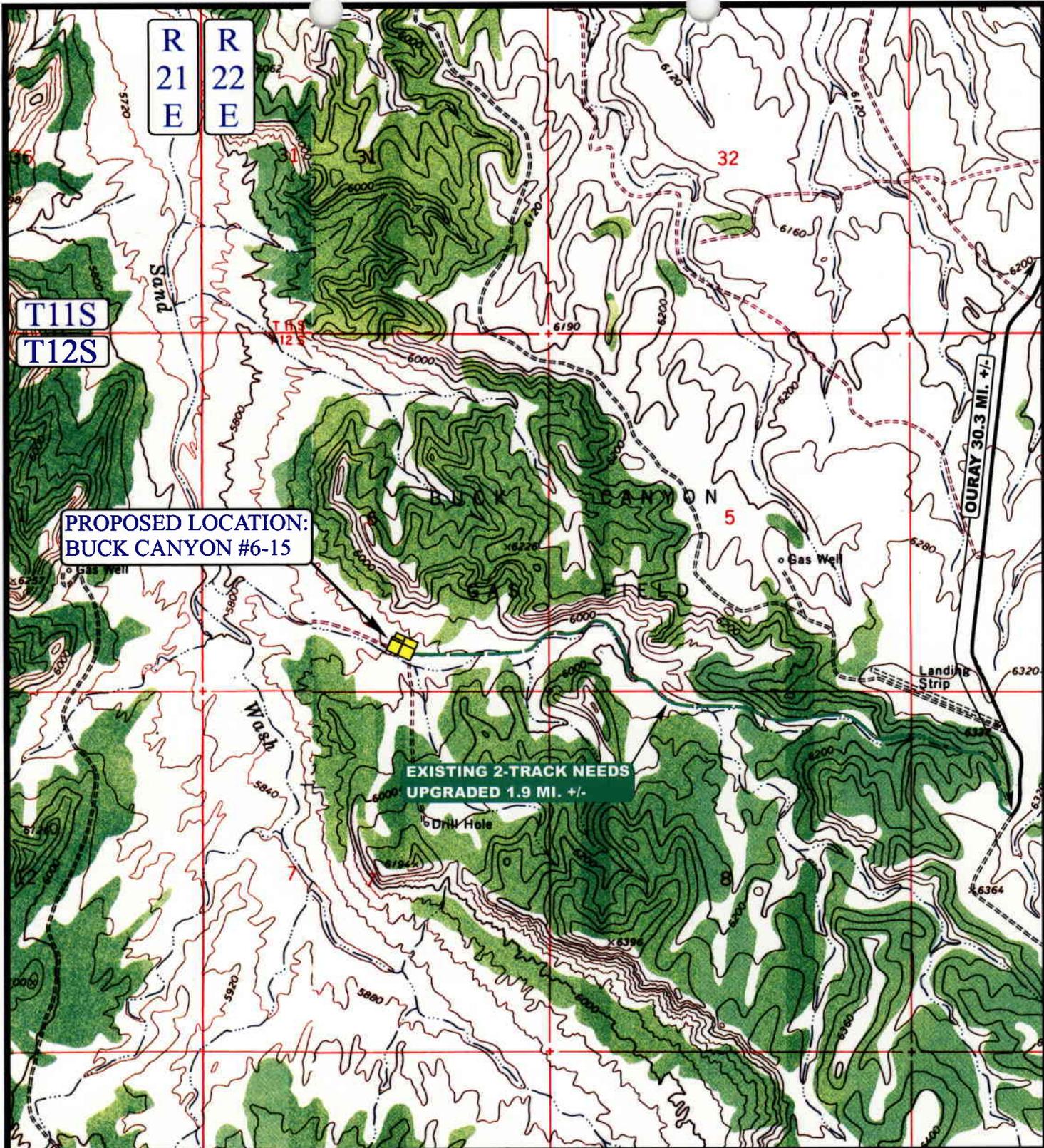


McELVAIN OIL & GAS PROP., INC.

**BUCK CANYON #6-15
SECTION 6, T12S, R22E, S.L.B.&M.
709' FSL 2128' FEL**

	Utah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813
--	---

TOPOGRAPHIC MAP	4 MONTH	14 DAY	04 YEAR	
	SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00			



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



McELVAIN OIL & GAS PROP., INC.

BUCK CANYON #6-15
SECTION 6, T12S, R22E, S.L.B.&M.
709' FSL 2128' FEL



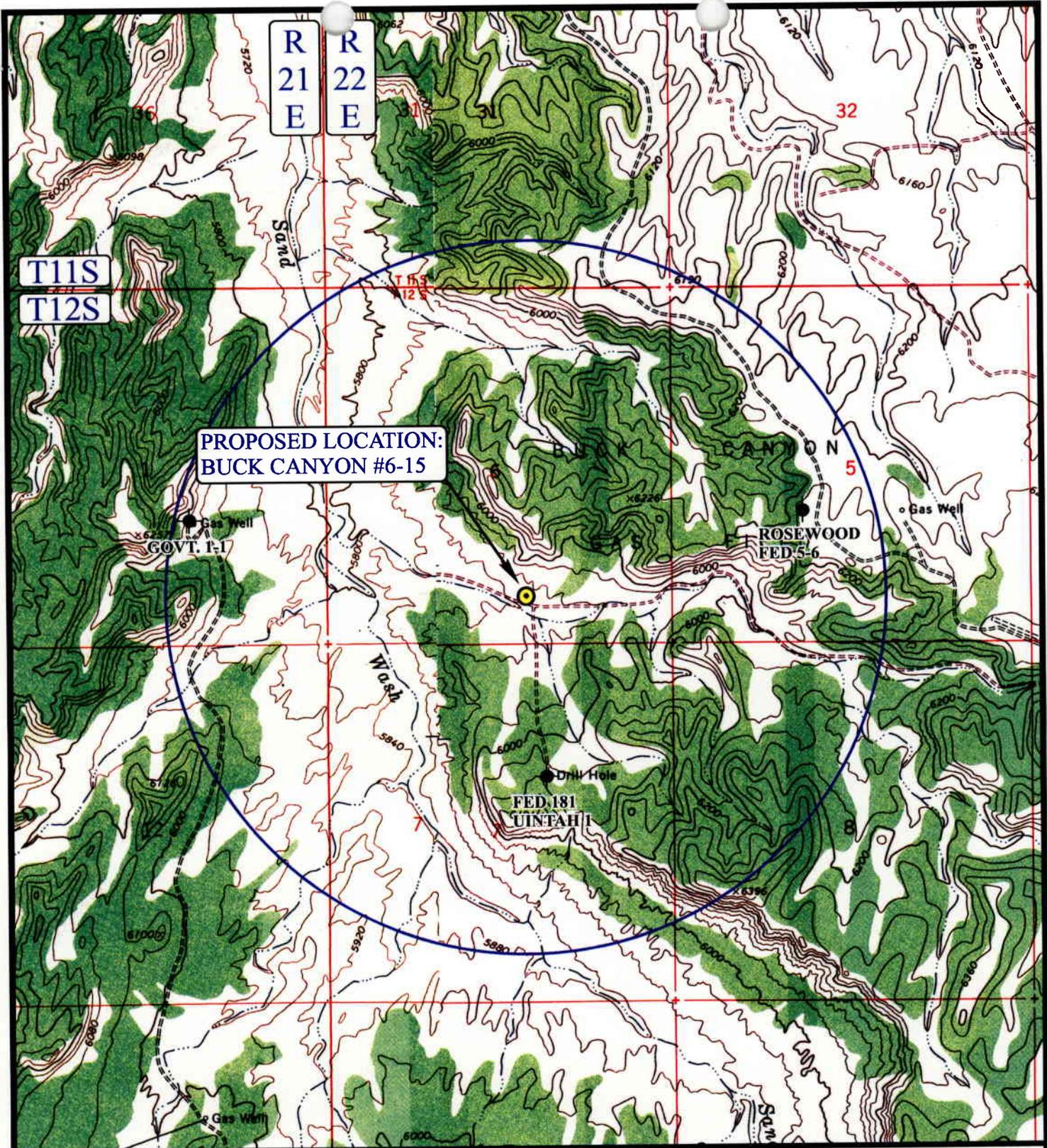
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

4	14	04
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





**PROPOSED LOCATION:
BUCK CANYON #6-15**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

McELVAIN OIL & GAS PROP., INC.

BUCK CANYON #6-15
SECTION 6, T12S, R22E, S.L.B.&M.
709' FSL 2128' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

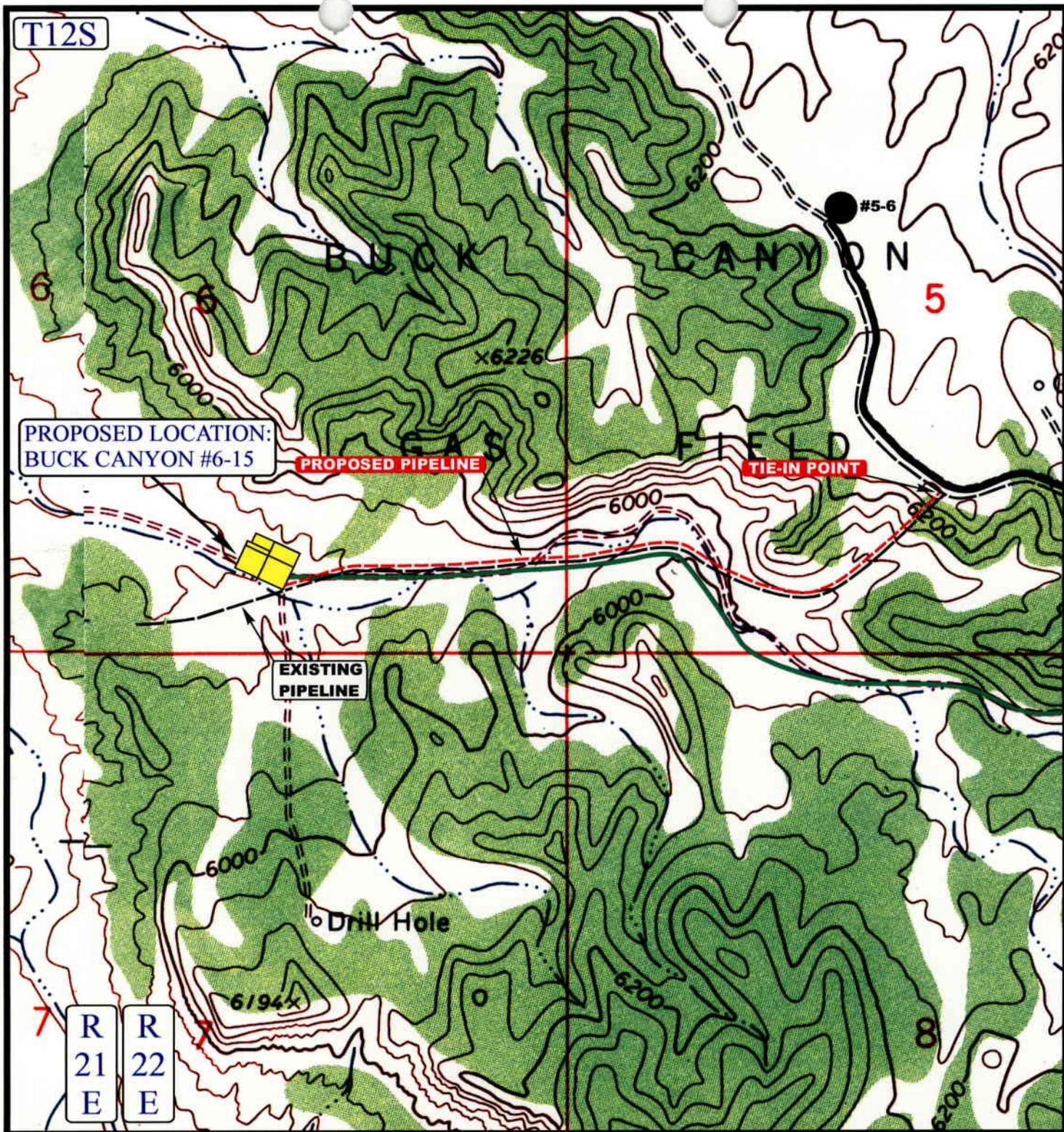
**TOPOGRAPHIC
MAP**

4 14 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 5,000' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



McELVAIN OIL & GAS PROP., INC.

BUCK CANYON #6-15
SECTION 6, T12S, R22E, S.L.B.&M.
709' FSL 2128' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

5 **24** **04**
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00

D
 TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/30/2004

API NO. ASSIGNED: 43-047-35899

WELL NAME: BUCK CANYON 6-15
OPERATOR: MCELVAIN OIL & GAS (N2100)
CONTACT: BILL RYAN

PHONE NUMBER: 435-789-0968

PROPOSED LOCATION:

SWSE 06 120S 220E
SURFACE: 0709 FSL 2128 FEL
BOTTOM: 0709 FSL 2128 FEL
UINTAH
BUCK CANYON (565)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-73177
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

LATITUDE: 39.79753
LONGITUDE: -109.4950

RECEIVED AND/OR REVIEWED:

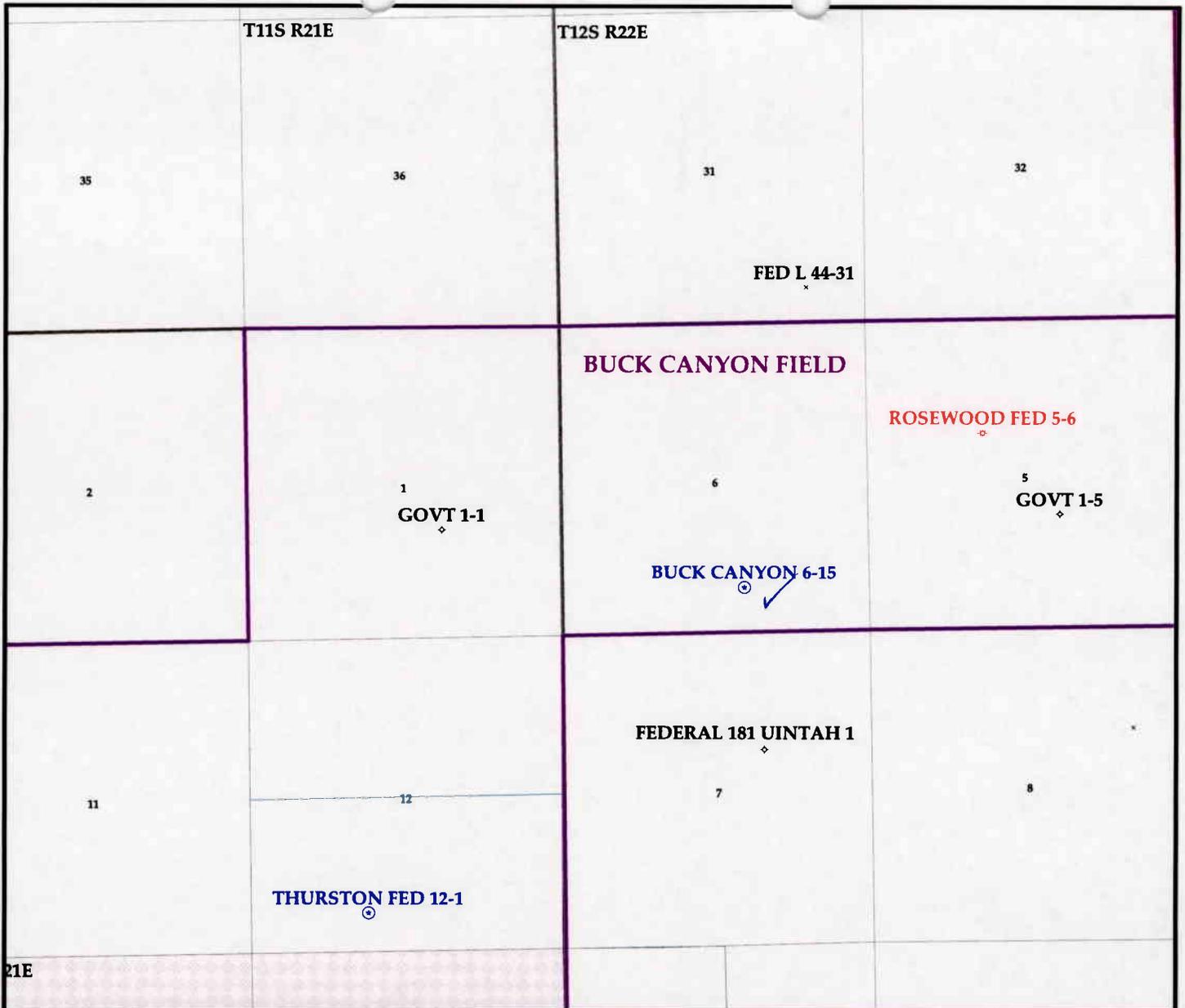
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. LMP-4138223)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. T-75377)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing Slip



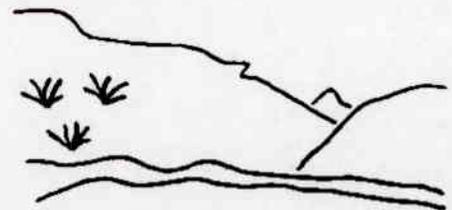
OPERATOR: THE HOUSTON EXPL CO (N2525)

SEC. 6 T.12S R.22E

FIELD: BUCK CANYON (565)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
✂ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
✱ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊙ SHUT-IN GAS	□ PP GEOTHERML	
➤ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
▲ WATER INJECTION		
◆ WATER SUPPLY		
✂ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 9-SEPTEMBER-2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

November 1, 2004

McElvain Oil & Gas Prop., Inc.
1050 17th St., Ste. 1800
Denver, CO 80265

Re: Buck Canyon 6-15 Well, 709' FSL, 2128' FEL, SW SE, Sec. 6, T. 12 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35899.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: McElvain Oil & Gas Prop., Inc.

Well Name & Number Buck Canyon 6-15

API Number: 43-047-35899

Lease: UTU-73177

Location: SW SE Sec. 6 T. 12 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

5/14/04

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

007

5. LEASE DESIGNATION AND SERIAL NO.
UTU-73177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
NA

9. WELL NO.
Buck Canyon #6-15

10. FIELD OR LEASE NAME

11. Sec., T., R., M., OR BLK AND SURVEY OR AREA
Sec. 6, T12S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drlg. Unit line, if any)
2218'

16. NO. OF ACRES IN LEASE
1328.11

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION * TO NEAREST WELL, DRILLING COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT.
5454'

19. PROPOSED DEPTH
5454'

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START
June 24, 2004

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEEN PLUG BACK

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
McElvain Oil and Gas Prop., INC 303-893-0933

3. ADDRESS OF OPERATORS
1050 17th St., STE:1800 Denver, CO 80265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)
 at surface **709' FSL 2128' FEL SW/SE**
 At proposed prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
63.2 miles from Vernal, UT 43.047.35899

21. ELEVATION (SHOW WHETHER DF, RT, GR, etc.)
5,859 GR

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	300'	To Surface
7 7/8	5 1/2	15.5	T.D.	To Surface

**Operator requests permission to drill the subject well.
Please see the attached 10 Point and 13 Point Surface Use Plan.**

If you require additional information please contact:

**William Ryan
350 S., 800E.
Vernal, Utah
435-789-0968**

MAY 25 2004
RECEIVED
NOV 22 2004
DEPT OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24
 SIGNATURE William A Ryan TITLE Agent DATE May 24, 2004

(This space for Federal or State Office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY Howard B. [Signature] DATE 11/10/2004
 CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

04453937

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: McElvain Oil & Gas Properties Inc.

Well Name & Number: BUCK CANYON 6-15

API Number: 43-047-35899

Lease Number: UTU - 73177

Location: SWSE Sec. 06 TWN: 12S RNG: 22E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at 1,116 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

Conditions of Approval (COA)
McElvain Oil & Gas Prop. Inc. Natural Gas Well Buck Canyon #6-15

1. At the time that the well is no longer in operation, the well shall be plugged and the location and access road shall be reclaimed. All disturbed surfaces shall be re-contoured to near natural contours. Any stockpiled top soils shall be spread over the re-contoured surfaces and reseeded with the following seed mixture:

Seed Mixture:		lbs/acre
Shadscale	<i>Atriplex confertifolia</i>	4
Indian rice grass	<i>Oryzopsis hymenoides</i>	4
Wyoming big sage	<i>Artemisia tridentata</i> spp. <i>wyomingensis</i>	1

Seed should be drilled, but if broadcasted, double the pounds per acre used and work the soils mechanically to cover the seed.

2. No construction or drilling shall occur from May 15 – June 20 due to potential pronghorn antelope kidding unless a qualified biologist acceptable to the authorized officer determines that antelope would not be utilizing the area during this time period.

006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73177

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
na

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Buck Camp Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Buck Canyon #6-15

2. NAME OF OPERATOR:
Mak-J Energy Operating Company, LLC

9. API NUMBER:
4304735899

3. ADDRESS OF OPERATOR:
370 17th St., Suite 2710 CITY Denver STATE Co. ZIP 80202

PHONE NUMBER:
(303) 339-5873

10. FIELD AND POOL, OR WILDCAT:
Buck Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 709' FSL & 2128' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 12S 22E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Mak-J Energy Operating Company, LLC. respectfully requests approval to drill the subject well to a deeper horizon. The Federal APD for the subject well was filed May 25, 2004 by McElvain Oil & Gas Properties, Inc.. The State permit was filed August 30, 2004. Expiration terms on the subject lease were suspended for a short period of time until the Federal permit was issued November 10, 2004. The State permit was issued November 1, 2004. Subsequent to the issuing of the aforementioned permits Mak-J Energy Operating has formed the Buck Camp Unit. The subject well and lease fall within the boundaries of the unit. Because this request is to drill the subject well deeper then what was originally permitted please find a revised 8-Point Drilling Plan for the well. ~~Also enclosed please find Utah State Form #5 - Designation of Agent or Operator~~ and also a completed Request to Transfer Application for Permit to Drill. *operator change to follow EL 1/18/05*

Federal Approval of this Action is Necessary

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 01-24-05
By: [Signature]

COPY SENT TO OPERATOR
Date: 1-25-05
Initials: CJD

NAME (PLEASE PRINT) Todd S. McDonald
SIGNATURE [Signature]

TITLE Vice President
DATE 1/11/2005

(This space for State use only)

RECEIVED
JAN 14 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-73177

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
BUCK CAMP UNIT

8. Well Name and No.
BUCK CANYON #6-15

9. API Well No.
43-047-35899

10. Field and Pool, or Exploratory Area
BUCK CANYON

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MAK-J ENERGY OPERATING COMPANY, LLC.

3a. Address
370 17TH ST., SUITE 2710, DENVER, CO. 80202

3b. Phone No. (include area code)
303-339-5873

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
709' FSL & 2128' FEL, SECTION 6, T12S-R22E, S.L.B.&M

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MAK-J ENERGY OPERATING COMPANY, LLC. RESPECTFULLY REQUESTS APPROVAL TO DRILL THE SUBJECT WELL TO A DEEPER HORIZON. THE FEDERAL APD FOR THE SUBJECT WELL WAS FILED MAY 25, 2004 BY MCELVAIN OIL & GAS PROPERTIES, INC. EXPIRATION TERMS ON THE SUBJECT LEASE WERE SUSPENDED FOR A SHORT PERIOD OF TIME UNTIL THE PERMIT WAS ISSUED ON NOVEMBER 10, 2004. THE STATE APD WAS APPROVED NOVEMBER 1, 2004. SUBSEQUENT TO THE PERMITS BEING ISSUED MAK-J ENERGY FORMED THE FEDERAL "BUCK CAMP UNIT". THE SUBJECT WELL AND LEASE FALL WITHIN THE BOUNDARIES OF THE UNIT. BECAUSE THIS REQUEST IS TO DRILL THE SUBJECT WELL DEEPER THEN ORIGINALLY PERMITTED ENCLOSED PLEASE FIND A REVISED 8-POINT DRILLING PLAN FOR THE WELL. NO CHANGES WILL BE MADE TO THE SURFACE USE PLAN AND MAK-J WILL ADHERE TO THE CONDITIONS OF APPROVAL THAT WERE ATTACHED TO THE APPROVED PERMIT. ALSO ENCLOSED PLEASE FIND A DESIGNATION OF OPERATOR FROM MCELVAIN OIL AND GAS PROPERTIES, INC. THIS WELL WILL BE DRILLED UNDER MAK-J ENERGY UTAH BLM BOND NUMBER UTB000160.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) TODD S. MCDONALD	Title VICE PRESIDENT
Signature <i>Todd S. McDonald</i>	Date 01/10/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 14 2005

DIV. OF OIL, GAS & MINING

EIGHT POINT DRILLING PLAN
Attached to Form 3160-5: Sundry Notice
Mak-J Energy Operating Company, LLC
Buck Canyon #6-15
Federal Lease Number UTU-73177
709' FSL & 2128' FSL, Sec 6, T12S- R22E, SLB&M
Uintah County, Utah

1. ESTIMATED TOPS - IMPORTANT GEOLOGIC MARKERS

Green River	surface
Uteland Butte Limestone	3026'
Wasatch	3226'
Mesaverde	5477'
Neslen	6717'
Sego	7510'
Castlegate	7580'
Mancos	7868'
Total Depth	8000'

2. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Water:	Green River:	occasional sands from surface to 3026'
	Wasatch:	occasional sands from 3226' to 5477'
	Mesaverde:	occasional sands from 5477' to 6717'
	Neslen:	occasional sands from 6717' to 7510'
Oil:		no oil is anticipated during the drilling of this well
Gas:	Wasatch:	occasional sands from 3226' to 5477'
	Mesaverde:	occasional sands from 5477' to 6717'
	Neslen:	occasional sands and coals from 6717' to 7510'
	Sego:	occasional sands from 7510' to 7580'
	Castlegate	occasional sands from 7580' to 7868'

3. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

- a. A diagram of the Blowout Preventer Stack and Choke Manifold is presented in Exhibit #1 and #1A.
- b. Although a 2M system is all that is required for this operation it is anticipated that the drilling rig will furnish a 3M (3,000 psi minimum Working Pressure) system consisting of:
 - i. The Blow-Out Preventer Stack Description and Specifications:
 - An 8-5/8" x 11" SOW 3,000 psi WP casing head will be installed as the starting head.
 - An 11" 3,000 psi x 11" 3,000 psi WP drilling spool will be installed on the starting head.

EIGHT POINT DRILLING PLAN
Attached to Form 3160-5: Sundry Notice
Mak-J Energy Operating Company, LLC
Buck Canyon #6-15
Federal Lease Number UTU-73177
709' FSL & 2128' FSL, Sec 6, T12S- R22E, SLB&M
Uintah County, Utah

- An 11" x 3,000 psi WP (min) double gate hydraulic type ram preventer with pipe rams over blind rams will be installed above the drilling spool.
 - An 11" x 3,000 psi (WP) annular preventer will be installed on top of the double gate preventer.
 - An 11" rotating head may be installed above an annular preventer.
- ii. The Choke and Kill Manifolds:
- A 2" x 3,000 psi (min) kill line and a 3" x 3,000 psi (min) choke line will be tied into opposite sides of the 11" x 3,000 psi WP (min) drilling spool.
 - Two 3" x 3,000 psi (min) WP FO gate valves will be up-stream of the choke manifold assembly. These valves will be in the open position during normal drilling operations.
 - The choke manifold will consist of both 2" & 3" x 3,000 psi (min) WP pipe (see Exhibit 1). The 3" pipe will be the bleed line to the flare pit. There will be 2 - 2" lines, both directed to the mud gas separator or pit. There will be 2 - 2" x 3,000 psi (min) WP FO adjustable chokes downstream of 2 - 2" x 3000 psi (min) WP FO valves on the 2" lines. These valves will be closed during normal mud drilling operations. A single 3" x 3,000 psi (min) WP FO gate valve will be between the flow tee and the 3"(min) bleed line. This valve will be closed during normal mud drilling operations. In-board of the gate valves in the manifold assembly there will be a 3" x 3,000 (min) psi WP flow tee with bull plug, needle valve, and gauge for well control operations.
 - The bleed line will be appropriately staked and chained down to the flare pit.
 - The 2" kill line will consist of 2 valves (3,000 psi min) one of which will be a check valve.
- iii. Surface Drill String Valves:
- A 3,000 psi WP (min) FO safety valve with subs to fit all drill strings in use will be kept on the drill floor after surface casing is set.
 - A 3,000 psi (min) WP Upper kelly valve with handle will be used throughout drilling operations.
- iii. The Accumulator System:
- The 3M system accumulator shall have sufficient capacity to close all BOP equipment and retain a minimum of 200 psi above the pre-charge pressure on the closing manifold without the use of the closing pumps. A nitrogen bottle system may be used to provide independent (reserve) power to operate the system in the event rig motors must be shut

EIGHT POINT DRILLING PLAN
Attached to Form 3160-5: Sundry Notice
Mak-J Energy Operating Company, LLC
Buck Canyon #6-15
Federal Lease Number UTU-73177
709' FSL & 2128' FSL, Sec 6, T12S- R22E, SLB&M
Uintah County, Utah

down.

c. Testing Procedures and Test Frequency:

- All of the pressure side BOP Equipment specified in Part b. above will be nipped-up on the surface casing. A test plug will then be set in the starting head profile.
- All ram type preventers and associated equipment will be hydraulically tested for ten (10) minutes (min) to 2000 psi and five (5) minutes (min) to 300 psi prior to drilling out cement. The annular preventer shall be tested to 1500 psi (50% of rated working pressure). Surface casing will be pressure tested to 1500 psi before drilling out the surface casing shoe. These components will be re-tested every 30 days, whenever any seal subject to test pressure is broken, and following any related repairs.
- Pipe rams will be operationally checked each 24-hour period and the blind rams operationally checked each time pipe is pulled from the hole.
- All pressure tests and function tests will be noted on the daily drilling report.

d. Tripping procedures for well control:

- The anticipated maximum bottom-hole formation pressure is 3400 psi in the Mancos. The anticipated mud weight at T.D. is 9.4 PPG. This will provide an anticipated hydrostatic pressure of 3910 psi for an over-balance pressure of +/- 510 psi in the Mancos.
- The well will be drilled by a triple, double, or lay-down singles derrick rig with 4-1/2" drill pipe and 6" (minimum) drill collars.
- The well will be monitored each 9-10 joints on trips out of the hole to insure that the BHA is not swabbing the well in. The well will be filled after each 30 joints of drill pipe and as each drill collar is pulled from the hole. Pits will be monitored in order to insure that the well is taking fluid on the trip.
- The fill-up line will be used to fill the well on trips. The kill line **WILL NOT** be used to fill the well on trips.
- **In the event that the bit is plugged on a trip the well will be filled after each 15 joints of drill pipe are pulled from the well and as each drill collar is pulled from the well. Swabbing will be checked each 6 joints.**

EIGHT POINT DRILLING PLAN
Attached to Form 3160-5: Sundry Notice
Mak-J Energy Operating Company, LLC
Buck Canyon #6-15
Federal Lease Number UTU-73177
709' FSL & 2128' FSL, Sec 6, T12S- R22E, SLB&M
Uintah County, Utah

4. CASING AND CEMENTING PROGRAM

a. General Casing and Cementing Design Specifications:

Hole Size, In.	Depth, Ft	Casing OD, In	Wt/Gd/Jt/Cond	Cement
12-1/4"	1000' (Min)	8-5/8"	24 #/Ft; J-55; STC; New	<p>Lead: 180 sks Premium Lite II + 2% CaCl + 0.25 #/sk Celloflake + 3 #/sk Kol Seal + 0.5% Sodium Metasilicate + 8% Bentonite 2.31 cuft/sk, 12.0 #/gal</p> <p>Tail: 370 sks Class "G" + 2% CaCl + 0.25#/sk Celloflake 1.17 cuft/sk, 15.8 #/gal</p>
7-7/8"	8000'	4-1/2"	11.6 #/ft; N-80 LTC; New	<p>Stage 1: Lead: 435 sks Premium Lite High Strength Cement + 0.1% R-3 + 0.25 #/sk Cello Flake + 0.2% FL-25 + 0.5% Sodium Metasilicate + 3 #/sk Kol Seal + 3% KCL 1.96 cuft/sk, 13.0 #/gal.</p> <p><u>Stage Tool @ 5000'</u></p> <p><u>Stage 2</u> Lead: 125 sks Premium Lite II Cement + 10% Bentonite + 0.25 #/sk Cello Flake + 0.5% Sodium Metasilicate + 5 #/sk Kol Seal + 3% KCL 3.38 cuft/sk, 11.0 #/gal.</p> <p>Tail: 460 sks Premium Lite II High Strength + 0.1% R-3 + 3% KCL + 0.25#/sk Cello Flake + 3 #/sk Kol Seal + 0.2% FL-25 + 0.5% Sodium Metasilicate 1.96 cuft/sk, 13.0 #/gal</p> <p>Note: Actual cement volume to be based upon caliper log.</p>

EIGHT POINT DRILLING PLAN
Attached to Form 3160-5: Sundry Notice
Mak-J Energy Operating Company, LLC
Buck Canyon #6-15
Federal Lease Number UTU-73177
709' FSL & 2128' FSL, Sec 6, T12S- R22E, SLB&M
Uintah County, Utah

- NOTE: A full attempt will be made to lift cement at least 200' into the surface casing shoe. A mud log from the base of the surface casing to T.D. is planned and a Formation Density / Compensated Neutron porosity log will be run from T.D. to the base of surface casing to confirm volumes prior to cementing.

b. Casing Centralization Equipment:

i. Surface Casing:

- A total of 14 centralizers will be run on the 8-5/8" OD Surface Casing: 1 each on the bottom 3 joints of the casing and 1 on every other collar to surface.

ii. Production Casing:

- Placement of centralizers will be determined after review of the open hole logs.

5. PROPOSED DRILLING FLUIDS

DEPTH	TYPE	MUD WT., LB/GAL	VISCOSITY	WATER LOSS
0' – 1000' (Min)	Fresh water gel	NA	NA	No Control
1000' – 3400'	KCL Polymer	8.4 – 8.8	32 – 36 Sec/Qt	10 – 18
3400' – TD	KCL Polymer	8.8 – 9.4	36 – 40 Sec/Qt	8 – 10

6. LOGGING, TESTING, AND CORING PROGRAM

a. The logging program will consist of:

i. AIT/GR/SP:

T.D. to surface casing

ii. FDC – CNL w/ GR & Caliper:

T.D. to surface casing

b. No cores are planned.

c. No DST's are planned.

EIGHT POINT DRILLING PLAN
Attached to Form 3160-5: Sundry Notice
Mak-J Energy Operating Company, LLC
Buck Canyon #6-15
Federal Lease Number UTU-73177
709' FSL & 2128' FSL, Sec 6, T12S- R22E, SLB&M
Uintah County, Utah

- d. A manned mud logging unit with a hotwire and chromatograph is planned from the base of the surface casing to TD. 30 ft samples will be obtained from the base of the surface casing to TD or at geologist's discretion.

7. ABNORMAL CONDITIONS - PRESSURE - TEMPERATURE - POTENTIAL HAZARDS

Normal pressures and temperatures are expected in the objective formation. A maximum surface shut-in pressure, assuming a partially evacuated hole with a pressure gradient of 0.22 psi/ft, is 1760 psi. A maximum bottom hole temperature of 180 degrees Fahrenheit is anticipated. Sour gas (H₂S) is not anticipated.

8. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

The original APD, filed by McElvain Oil & Gas Properties, Inc., has been issued. Road and location construction will begin when approval by the BLM is granted of the Sundry Notice requesting a "Change of Plans" or upon verbal approval by the Vernal District office. The anticipated spud date for this well is currently March 1, 2005 subject to rig availability. A spud rig may be moved in prior to the drilling rig to set surface casing. Once surface casing has been set drilling operations should be finished within 7 to 10 days. Side-tracking operations, if required, will considerably extend the period of operations. Appropriate verbal notification of side-tracking operations shall immediately be made if such operations are required, plug-back procedures confirmed, and appropriate Sundry Notices filed as soon as possible. If the subject well is deemed to be capable of production an additional 10 to 15 days will be required for completion.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73177

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
na

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Buck Camp Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Buck Canyon #6-15

2. NAME OF OPERATOR:
Mak-J Energy Operating Company, LLC N2670

9. API NUMBER:
4304735899

3. ADDRESS OF OPERATOR:
370 17th St., Suite 2710 CITY Denver STATE Co ZIP 80202 PHONE NUMBER: (303) 339-5873

10. FIELD AND POOL, OR WILDCAT:
Buck Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 709' FSL & 2128' FEL COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 12S 22E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Mak-J Energy Operating Company, LLC. will be the Operator of the subject well. The previous Operator was McElvain Oil & Gas Properties, Inc. The subject well and lease are within the boundaries of the recently approved Buck Camp Unit of which Mak-J Energy Operating Company, LLC. is the unit Operator. A Form (APD) "Request to Transfer Application for Permit to Drill" and a Form 5 "Designation of Agent or Operator" have been previously filed with the State. The subject well will be drilled under BLM Bond #UTU-B000160, a copy of which is attached.

McElvain Oil & Gas Properties, Inc. N2100
by: *[Signature]*
General Manager
1050 17th st #1800
Denver Co 80265-1801

APPROVED* 1/24/05
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

* Need Waste Management Plan

NAME (PLEASE PRINT) Todd S. McDonald
SIGNATURE *[Signature]*

TITLE Vice President
DATE 1/18/2005

(This space for State use only)

RECEIVED
JAN 24 2005

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: Buck Canyon

LEASE NUMBER: UTU-73177

and hereby designates

NAME: Mak-J Energy Operating Company, LLC.

ADDRESS: 370 17th Street, Suite 2710

city Denver state Co zip 80202

as his (check one) agent / operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable. Identify each oil and gas well by API number and name. Attach additional pages as needed.)

Township 12 South, Range 22 East, SLM

Section 6: All
Section 7: All
Section 8: N/2SE

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: 01/12/2005

BY: (Name) James G. Hohenstein
(Signature) [Signature]
(Title) Land Manager
(Phone) (303) 843-0933 306

OF: (Company) McElvain Oil & Gas Prop., Inc.
(Address) 1050 17th Street, Suite 1800
city Denver
state Co zip 80265

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Buck Canyon #6-15
API number:	4304735899
Location:	Qtr-Qtr: swse Section: 6 Township: 12S Range: 22E
Company that filed original application:	McElvain Oil & Gas Properties, Inc.
Date original permit was issued:	08/30/2004
Company that permit was issued to:	McElvain Oil & Gas Properties, Inc.

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>BLM #UTB000160</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Todd S. McDonald Title Vice President
 Signature *Todd S. McDonald* Date 01/11/2005
 Representing (company name) Mak-J Energy Operating Company, LLC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 1/24/2005
 - 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/24/2005
 - 3. Bond information entered in RBDMS on: n/a
 - 4. Fee/State wells attached to bond in RBDMS on: n/a
 - 5. Injection Projects to new operator in RBDMS on: n/a
 - 6. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2005
-

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000160

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - 2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a
-

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

McElvain Oil & Gas has sold this well to the Unit Operator, who is Mak-J Energy.

009

RECEIVED

JAN 2 / 2005

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

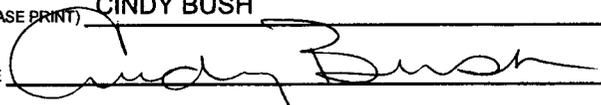
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73177
2. NAME OF OPERATOR: MAK-J ENERGY OPERATING COMPANY, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17TH STREET, STE 271 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: BUCK CAMP UNIT
PHONE NUMBER: (303) 339-5871		8. WELL NAME and NUMBER: BUCK CANYON #6-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 709' FSL & 2128' FEL		9. API NUMBER: 4304735899
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 12S 22E		10. FIELD AND POOL, OR WILDCAT: BUCK CANYON
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1-25-2005: Spudded well @ 3:30 PM. Drill to TD w/12-1/4" bit. Ran 8-5/8" csg, J-55, 24#/ft and set @1,013' KB. Cmt w/180 sxs 65/35 Pozmix cmt containing 6% gel, 10#/sxs gilsonite and 1/4#/sxs flocele, followed by 370 sxs Class "G" containing 2% CaCl & 1/4#/sxs flocele. Circ. 60 bbls cmt to surf.

NAME (PLEASE PRINT) CINDY BUSH	TITLE OPERATIONS COORDINATOR
SIGNATURE 	DATE 1-26-05

(This space for State use only)

010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

RECEIVED

JAN 31 2005

ENTITY ACTION FORM

DIV. OF OIL, GAS & MINING

Operator: Mak-J Energy Operating Company, LLCOperator Account Number: N 2670Address: 370 17th Street, Suite 2710city Denverstate Co zip 80202Phone Number: (303) 339-5873

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735899	Buck Canyon #6-15		SWSE	6	12S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14541	1/24/2005		1/31/05		
Comments: <u>MNCS</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Todd S. McDonald

Name (Please Print)

Todd S. McDonald

Signature

Vice President

1/27/2005

Title

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

011

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73177
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: BUCK CAMP UNIT
2. NAME OF OPERATOR: MAK-J ENERGY OPERATING COMPANY, LLC		8. WELL NAME and NUMBER: BUCK CANYON #6-15
3. ADDRESS OF OPERATOR: 370 17TH STREET, STE 271 CITY DENVER STATE CO ZIP 80202		9. API NUMBER: 4304735899
4. LOCATION OF WELL FOOTAGES AT SURFACE: 709' FSL & 2128' FEL		10. FIELD AND POOL, OR WILDCAT: BUCK CANYON
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 12S 22E		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Total Depth casing/cement</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well reached total depth of 8,150' on February 7, 2005.

Casing

Ran 196 joints, 4 1/2", 11.6#/ft, LT&C, M80 new casing. Land casing at 8,150', float shoe at 8106', marker joint at 6538', DV tool at 4870'.

Cement

1st stage: cemented with 975 sacks 50/50 Pozmix cement containing 2% gel, 0.6% Halad-322, 0.2% Microbond, 0.25#/sx flocele, and 5% salt (weight=14.36 #/gal, yield=1.25 cu.ft/sx). Plug down, float held. Drop bomb and open DV tool. Circulate and wait on cement. Circulated 60 bbls cement above DV tool.

2nd stage: cemented with 285 sacks Hi Fill "V" containing 16% gel, 0.6% EX-1, 3% salt, 1% HR5, 1/4#/sx flocele, and 10#/sx gilsonite(weight=11.6 #/gal, yield=3.12 cu.ft/sx) followed by 495 sacks 65/35 Pozmix cement containing 6% gel, 3% KCL, 1% EX-1, 0.6% Halad-322, 1% HR5, and 1/4#/sx flocele (weight=13.0 #/gal, yield=1.69 cu.ft/sx). Plug down, close DV tool, held OK. Release rig at 15:00, 2/8/2005.

NAME (PLEASE PRINT) <u>TODD S. MCDONALD</u>	TITLE <u>VICE PRESIDENT</u>
SIGNATURE 	DATE <u>2/9/2005</u>

(This space for State use only)

RECEIVED
FEB 11 2005

012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAR 28 2005

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73177
2. NAME OF OPERATOR: MAK-J ENERGY OPERATING COMPANY, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 370 17TH STREET, STE 271 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: BUCK CAMP UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 709' FSL & 2128' FEL		8. WELL NAME and NUMBER: BUCK CANYON #6-15
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 12S 22E		9. API NUMBER: 4304735899
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: BUCK CANYON
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operations Update</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

2/24/2005 - Perforate Castlegate from 7774-7800 with 104-0.34"holes.

2/27 - 3/7/2005 - shut in for 7 day pressure buildup

3/11/2005 - frac Castlegate with Delta 200 R 21 fluid system using 855 bbls of fluid and 81,300 # of 20/40 sand. Formation broke at 2390 psi. Max treating pressure 4290 psi. Max rate 21.01 BPM. Max sand density 5 PPG. Average treating pressure 2856 psi.

3/12 - 3/22/2005 - flow and swab test Castlegate

3/23/2005 - 50 psi SICP. RU Mesa W/L. RIH & set CIBP @7650'. Dump bail 2 sacks cement on top of CIBP. RIH and perforate Mesaverde from 6920-30'.

Mesaverde frac date scheduled for April 8, 2005

NAME (PLEASE PRINT) <u>TODD S. MCDONALD</u>	TITLE <u>VICE PRESIDENT</u>
SIGNATURE <u>Todd S McDonald</u>	DATE <u>3/24/05</u>

(This space for State use only)

013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73177

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
BUCK CAMP UNIT

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
BUCK CANYON #6-15

2. NAME OF OPERATOR:
MAK-J ENERGY OPERATING COMPANY, LLC

9. API NUMBER:
4304735899

3. ADDRESS OF OPERATOR:
370 17TH STREET, STE 271 CITY DENVER STATE CO ZIP 80202

PHONE NUMBER:
(303) 339-5871

10. FIELD AND POOL, OR WILDCAT:
BUCK CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 709' FSL & 2128' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 12S 22E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well commenced first production on April 14, 2005 at 11:00 AM.

Gas is being delivered to Canyon Gas Resources.

~~1-SCAN~~
2-SCAN
3-PIC
Sundry HWCR
~~to [unclear]~~

RECEIVED
APR 19 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) TODD S. MCDONALD

TITLE VICE PRESIDENT

SIGNATURE *Todd S. McDonald*

DATE 4/15/2005

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
na

7. UNIT or CA AGREEMENT NAME:
Buck Camp

8. WELL NAME and NUMBER:
Buck Canyon #6-15

9. API NUMBER:
4304735899

10. FIELD AND POOL, OR WILDCAT:
Buck Canyon

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
swse 6 12S 22E

12. COUNTY: Uintah 13. STATE: UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
Mak-J Energy Operating Company, LLC.

3. ADDRESS OF OPERATOR:
370 17th St., Suite 2710 CITY Denver STATE Co ZIP 80202 PHONE NUMBER: (303) 339-5873

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 709' FSL & 2128' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: same as above
AT TOTAL DEPTH: same as above

14. DATE SPUNDED: 1/24/2005 15. DATE T.D. REACHED: 2/7/2005 16. DATE COMPLETED: 4/14/2005 ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): 5901' KB

18. TOTAL DEPTH: MD 8,150 TVD 8,150 19. PLUG BACK T.D.: MD 8,106 TVD 8,106 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 1 21. DEPTH BRIDGE MD 7,650 TVD 7,650

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Dual Spaced Neutron, Spectral Density, Array Induction, Dipole Sonic, CBL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 J55	24	0	1,000		65/35 180 G 370		surface	circ
7 7/8"	4 1/2 M80	11.6	0	8,150	4,870	50/50 975 Hifill 285 65/35 495		surface	circ

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6.886							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	6,088	6,943	6,088	6,943	6,088 6,943	0.34	111	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Castlegate	7,774	7,800	7,774	7,800	7,774 7,800	0.34	104	Open <input type="checkbox"/> Squeezed <input checked="" type="checkbox"/>
(C) 77								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6088' - 6131'	Delta Frac 200-R containing 130,000# 20/40 sand
6880' - 6943'	Delta Frac 200-R containing 60,600# 20/40 sand
7774' - 7800'	Delta Frac 200-R containing 81,300# 20/40 sand

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
producing

RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 4/14/2005		TEST DATE: 4/15/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 3	GAS - MCF: 836	WATER - BBL: 210	PROD. METHOD: flowing
CHOKE SIZE: 22/64	TBG. PRESS. 800	CSG. PRESS. 1,200	API GRAVITY	BTU - GAS	GAS/OIL RATIO 278,666	24 HR PRODUCTION RATES: →	OIL - BBL: 3	GAS - MCF: 836	WATER - BBL: 210	INTERVAL STATUS: open	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE: 3/21/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 20	PROD. METHOD: swab
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 20	INTERVAL STATUS: CIBP	

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,088	6,993	gas, water	Green River	0
Castlegate	7,774	7,800	water	Wasatch	3,220
				Mesaverde	5,515
				Seqo	7,570
				Castlegate	7,723
				Mancos	8,035

35. ADDITIONAL REMARKS (Include plugging procedure)

electric logs previously sent in

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Todd S. McDonald TITLE Vice President
 SIGNATURE *Todd S. McDonald* DATE 4/26/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

MAK J ENERGY

MAK-J Energy Operating Company, LLC
370 17TH Street, Suite 2710
Denver, Colorado, 80202

303-468-0090 VOICE
303-468-0092 FAX

RECEIVED
MAY 20 2005
DIV. OF OIL, GAS & MINING

May 16, 2005

Ms. Carol Daniels
Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

CONFIDENTIAL

Dear Carol:

Please find enclosed, the openhole wireline logs, and the mud log for the below referenced wellbore:

MAK-J Energy
Buck Canyon #6-15
Sw/se/4 Section 6, T12S, R22E
API: 43047358990000

Please accept our apologies for not including these directly with the filing of Form 8. There was some miscommunication between ourselves as Operator and Halliburton. We are requesting that you retain these data as "**Confidential**" for a period of one year from the date of completion.

Please let me know if we need to provide the State with any additional information, and we look forward to our continued relations in the future.

Regards,



Dale Mitiska
VP Geology
303.339.5878

MAK-J ENERGY

July 22, 2005

State of Utah
Division of Oil, Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, Utah 84114-5801

Attention: Dustin Doucet

43,047,35899
Re: Buck Canyon #6-15
709' FSL & 2128' FEL
Section 6, T12S-R22E
Uintah County, Utah

Dear Mr. Doucet,

Enclosed please find an original and 3 copies of a Sundry notice to perforate the Wasatch Formation and commingle with the existing Mesaverde producing interval. Also included is a plat and lease exhibit showing the Buck Camp Unit outline, tracts, lessee of record, and working interest ownership within the tracts. Mak-J Energy is Operator of the Buck Camp Unit.

The Buck Canyon #6-15 well is located in Tract #5. Page #2 of the lease exhibit shows the ownership within Tract #5. Mak-J acquired its ownership through a farm-out from the owners shown in yellow. The lands are unitized as to all depths.

Attached you will also find the proposed procedure to commingle the Wasatch and Mesaverde. Two Mesaverde intervals will be flow tested prior to perforating the Wasatch. Rosewood Resources is a +/- 38% working interest owner in this well and has agreed to the procedure.

If you have any questions or need additional information please do not hesitate and call myself at 303-339-5873.

Sincerely,



Todd S. McDonald
Vice President
Mak-J Energy Operating LLC.

RECEIVED

JUL 26 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73177
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: BUCK CAMP UNIT
		8. WELL NAME and NUMBER: BUCK CANYON #6-15
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		9. API NUMBER: 4304735899
2. NAME OF OPERATOR: MAK-J ENERGY OPERATING COMPANY, LLC		10. FIELD AND POOL, OR WILDCAT: BUCK CANYON
3. ADDRESS OF OPERATOR: 370 17TH STREET, STE 271 CITY DENVER STATE CO ZIP 80202		PHONE NUMBER: (303) 339-5871
4. LOCATION OF WELL FOOTAGES AT SURFACE: 709' FSL & 2128' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 12S 22E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Mak-J Energy Operating Company, LLC respectfully requests permission to perforate new pay in the lower Wasatch Formation and commingle the production with the current Mesaverde producing interval. The interval being proposed to perforate is 5326' - 5334' and 5472' - 5476'. The current Mesaverde perforated interval is 6088' - 6943'.

RECEIVED

JUL 26 2005

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 7-22-05

Initials: TS

NAME (PLEASE PRINT) TODD S. MCDONALD

TITLE VICE PRESIDENT

SIGNATURE Todd S. McDonald

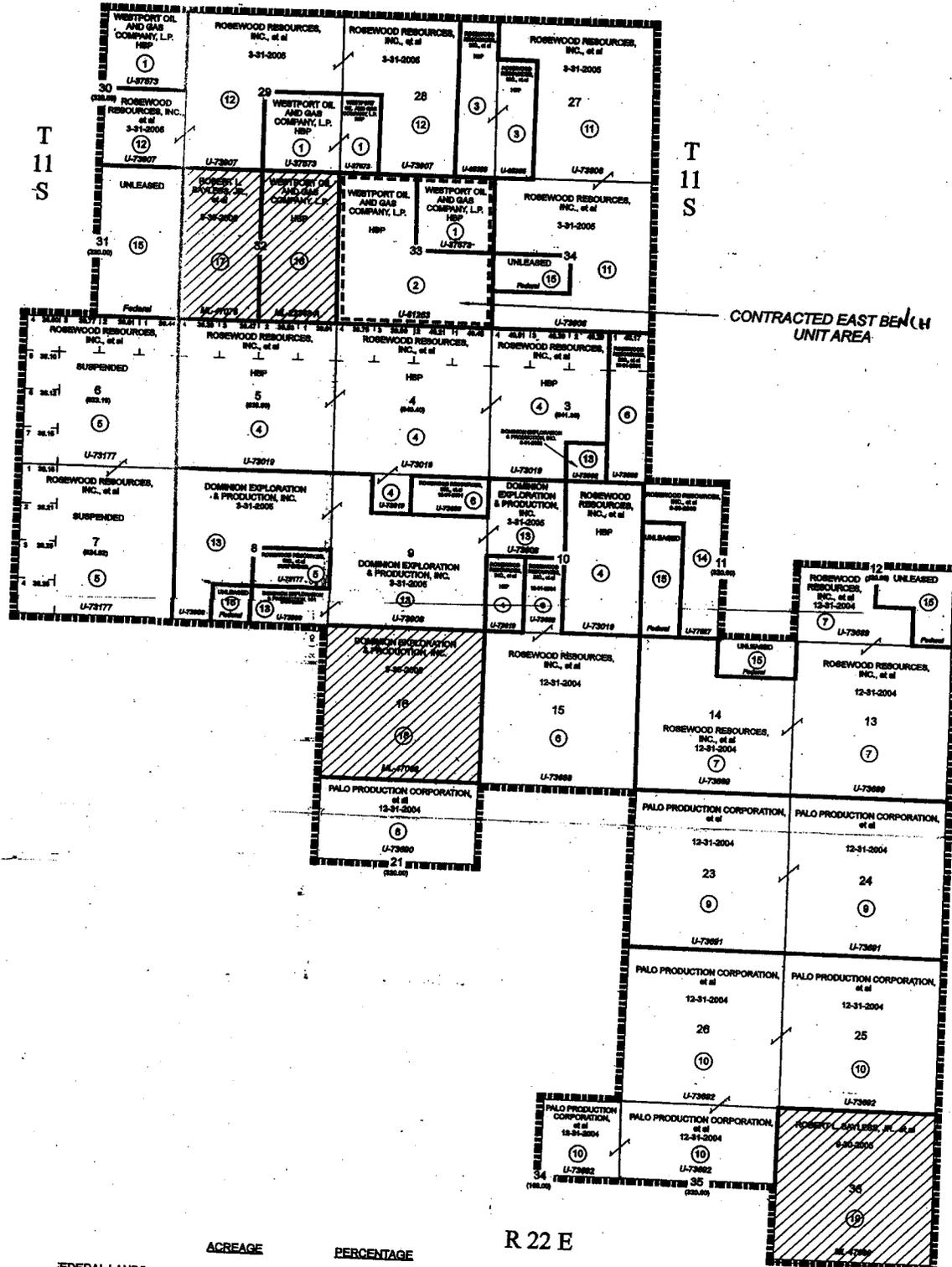
DATE 7/22/2005

(This space for State use only)

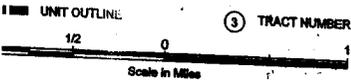
**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 8/17/05
BY: [Signature]
(Signatures on Reverse Side)

Federal Approval Of This
Action Is Necessary

R 22 E



	ACREAGE	PERCENTAGE
FEDERAL LANDS	14,847.87	88.55%
STATE LANDS	1,920.00	11.45%
TOTALS	16,767.87	100.00%



NOTE: UNLESS OTHERWISE NOTED HEREIN THE SECTIONS ON THIS PLAT CONTAIN 640.00 ACRES

R 22 E

EXHIBIT "A"
BUCK CAMP UNIT AREA
 UTAH COUNTY, UTAH

**BUCK CANYON #6-15
RE-WORK PROCEDURE
709' FSL & 2128' FEL
SECTION 6, T12S-R22E
UINTAH COUNTY, UTAH**

**Existing perforated interval: 6880' – 6943'
6088' – 6131'**

- 1. Blow well down**
- 2. Move in and rig up pulling unit**
- 3. Nipple down tree, nipple up BOPE**
- 4. Trip out of hole with tubing**
- 5. Pick up retrievable bridge plug and packer**
- 6. Trip in hole and set RBP at 7020'**
- 7. Pick up and set packer at 6820'**
- 8. Swab test the interval 6880' – 6943'**
- 9. Unseat packer, trip in hole, latch onto RBP**
- 10. Trip out of hole and set RBP at 6200'**
- 11. Pick up and set packer at 6020'**
- 12. Swab test the interval 6088' – 6131'**
- 13. Unseat packer, trip in hole, latch onto RBP**
- 14. Trip out of hole**

***Dependent upon swab test results of the Mesaverde at this point a decision will be made regarding how best to shut-off and/or minimize water production, if at all possible**

- 15. Rig up wireline**
- 16. Perforate the Wasatch from 5326' – 5334' & 5472' – 5476' w/ 4JSPF, 90 degree phasing**
- 17. Trip in hole with RBP and packer**
- 18. Set RBP at 5540', pick up and set packer at 5420'**
- 19. Breakdown perf set 5472' – 5476' w/ 2% KCL water using rig pump**
- 20. Unseat packer, trip in hole, latch onto bridge plug**
- 21. Trip out of hole and set RBP at 5400', set packer at 5270'**
- 22. Breakdown perfs 5326' – 5334' w/ 2% KCL water using rig pump**
- 23. Unseat packer, trip in hole, latch onto RBP, trip in hole, re-set RBP at 5540'**
- 24. Trip out of hole, set packer at 5270'**
- 25. Swab test Wasatch perfs**
- 26. Unseat packer, trip in hole, latch onto RBP, trip out of hole w/ RBP and packer**
- 27. Trip in hole w/ 2 3/8" production string**
- 28. Land tubing**
- 29. Nipple down BOPE, nipple up wellhead**
- 30. Return well to sales (commingled Wasatch – Mesaverde)**

EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
BUCK CAMP UNIT
UINTAH COUNTY, UTAH

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
1	Township 11 South, Range 22 East, SLM Section 28: W/2SW/4 Section 29: SE/4 Section 30: NE/4 Section 33: NE/4	560.00	UTU-37573 Effective 8.1.1977 HBP	12.50% Royalty U.S.A. - All	Westport Oil & Gas Company, LP 100.000000%	K.C. Premium Royalty Corporation R.F. Bailey Dean T. Carlson Curtis W. Carlson Ann C. Carlson Pecos Bend Royalties Rebecca L. Bailey Osmond Oil & Gas LLC 2.500000% 2.000000% 1.666670% 1.666670% 1.666660% 1.000000% 1.000000% 1.000000% 8.000000%	Westport Oil & Gas Company, LP 100.000000%
2	Township 11 South, Range 22 East, SLM Section 33: NW/4, S/2	480.00	UTU-61263 Effective 5.1.1974 HBP	12.50% Royalty U.S.A. - All	Westport Oil & Gas Company, LP 100.000000%	K.C. Premium Royalty Corporation R.F. Bailey Panoramic Energy, Inc. PANAN Energy, Inc. Monarch Resources, Inc. VML Resources, Inc. Pecos Bend Royalties Rebecca L. Bailey Osmond Oil & Gas LLC Ben Donegan & Ruby Donegan Judith Elaine Gastellum Jennifer Susan Cvetic Nancy June Nolan Vernell T. Cravens & William L. Cravens 2.500000% 2.000000% 1.112500% 1.112500% 1.112500% 1.112500% 1.000000% 1.000000% 1.000000% 0.187500% 0.125000% 0.125000% 0.082500% 0.050000% 12.500000%	Westport Oil & Gas Company, LP 100.000000%
3	Township 11 South, Range 22 East, SLM Section 27: W/2SW/4, SW/4NW/4 Section 28: E/2E/2	280.00	UTU-65355 Effective 10.1.1989 HBP	12.50% Royalty U.S.A. - All	T.H. McElvain Oil & Gas Limited Partnership Rosewood Resources, Inc. Morgan Exploration LLC T-K Production Company Harold and Eva Holden 1995 Living Trust D.J. Investment Company, Ltd. 55.246660% 38.714100% 3.027800% 1.250000% 1.136440% 0.625000% 100.000000%	Shawn L. Messinger Elizabeth M. Murphy Freedom Energy, Inc. Steven D. Ricks T.H. McElvain Oil & Gas Limited Partnership J & M Raymond Ltd. McElvain Oil Company Big Snowy Exploration LP Elliott Industries LP Elliott Hall Company LP Jeremiah LLC 2.500000% 2.500000% 1.000000% 0.250000% 0.137500% 0.056250% 0.011250% 0.011250% 0.011250% 0.011250% 0.011250% 0.011250% 6.500000%	Rosewood Resources, Inc. T.H. McElvain Oil & Gas Limited Partnership J & M Raymond Ltd. Morgan Exploration LLC McElvain Oil Company Big Snowy Exploration Limited Partnership Elliott Industries Limited Partnership Elliott Hall Company Limited Partnership Jeremiah LLC T-K Production Company Harold and Eva Holden 1995 Living Trust D.J. Investment Company, Ltd. Don F. Bradshaw & Jean W. Bradford, as Partners of D.J. Investment Company, Ltd. 38.714100% 30.385661% 12.430499% 3.027800% 2.486100% 2.486100% 2.486100% 2.486100% 2.486100% 2.486100% 1.250000% 1.136440% 0.312500% 0.312500% 100.000000%

EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
BUCK CAMP UNIT
UINTAH COUNTY, UTAH

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE			
4	Township 12 South, Range 22 East, SLM Section 3: Lots 2(40.29), 3(40.39), 4(40.51), SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Section 4: Lots 1(40.45), 2(40.21), 3(39.99), 4(39.75), S/2N/2, S/2 Section 5: Lots 1(39.61), 2(39.53), 3(39.47), 4(39.39), S/2N/2, S/2 Section 9: NE/4NW/4 Section 10: E/2, W/2SW/4	2,159.59	UTU-73019 Effective 4.1.1994 HBP	12.50% Royalty U.S.A. - All	T.H. McElvain Oil & Gas Limited Partnership Rosewood Resources, Inc. Morgan Exploration LLC T-K Production Company Harold and Eva Holden 1995 Living Trust D.J. Investment Company, Ltd.	55.246660% 38.714100% 3.027800% 1.250000% 1.136440% <u>0.625000%</u> 100.000000%	Freedom Energy, Inc. Steven D. Ricks T.H. McElvain Oil & Gas Limited Partnership J & M Raymond Ltd. McElvain Oil Company Big Snowy Exploration LP Elliott Industries LP Elliott Hall Company LP Jeremiah LLC	1.000000% 0.250000% 0.137500% 0.056250% 0.011250% 0.011250% 0.011250% 0.011250% <u>0.011250%</u> 1.500000%	Rosewood Resources, Inc. T.H. McElvain Oil & Gas Limited Partnership J & M Raymond Ltd. Morgan Exploration LLC McElvain Oil Company Big Snowy Exploration Limited Partnership Elliott Industries Limited Partnership Elliott Hall Company Limited Partnership Jeremiah LLC T-K Production Company Harold and Eva Holden 1995 Living Trust D.J. Investment Company, Ltd. Don F. Bradshaw & Jean W. Bradford, as Partners of D.J. Investment Company, Ltd.	38.714100% 30.385661% 12.430499% 3.027800% 2.486100% 2.486100% 2.486100% 2.486100% 2.486100% 2.486100% 2.486100% 2.486100% 1.136440% 0.312500% <u>0.312500%</u> 100.000000%
5	Township 12 South, Range 22 East, SLM Section 6: Lots 1(39.44), 2(39.61), 3(39.77), 4(36.00), 5(36.10), 6(36.12), 7(36.15), SE/4, S/2NE/4, E/2SW/4, SE/4NW/4 Section 7: Lots 1(36.18), 2(36.21), 3(36.25), 4(36.28), E/2W/2, E/2 Section 8: N/2SE/4	1,328.11	UTU-73177 Effective 7.1.1994 Primary Term Expiration Suspended	12.50% Royalty U.S.A. - All	T.H. McElvain Oil & Gas Limited Partnership Rosewood Resources, Inc. Morgan Exploration LLC T-K Production Company Harold and Eva Holden 1995 Living Trust D.J. Investment Company, Ltd.	55.246660% 38.714100% 3.027800% 1.250000% 1.136440% <u>0.625000%</u> 100.000000%	Freedom Energy, Inc. Steven D. Ricks T.H. McElvain Oil & Gas Limited Partnership J & M Raymond Ltd. McElvain Oil Company Big Snowy Exploration LP Elliott Industries LP Elliott Hall Company LP Jeremiah LLC	1.000000% 0.250000% 0.137500% 0.056250% 0.011250% 0.011250% 0.011250% 0.011250% <u>0.011250%</u> 1.500000%	Rosewood Resources, Inc. T.H. McElvain Oil & Gas Limited Partnership J & M Raymond Ltd. Morgan Exploration LLC McElvain Oil Company Big Snowy Exploration Limited Partnership Elliott Industries Limited Partnership Elliott Hall Company Limited Partnership Jeremiah LLC T-K Production Company Harold and Eva Holden 1995 Living Trust D.J. Investment Company, Ltd. Don F. Bradshaw & Jean W. Bradford, as Partners of D.J. Investment Company, Ltd.	38.714100% 30.385661% 12.430499% 3.027800% 2.486100% 2.486100% 2.486100% 2.486100% 2.486100% 2.486100% 2.486100% 2.486100% 1.136440% 0.312500% <u>0.312500%</u> 100.000000%
6	Township 12 South, Range 22 East, SLM Section 3: Lot 1(40.17), SE/4NE/4, E/2SE/4 Section 9: N/2NE/4 Section 10: E/2SW/4 Section 15: All	960.17	UTU-73688 Effective 1.1.1995 Expires 12.31.2004	12.50% Royalty U.S.A. - All	T.H. McElvain Oil & Gas Limited Partnership Rosewood Resources, Inc. Morgan Exploration LLC T-K Production Company Harold and Eva Holden 1995 Living Trust D.J. Investment Company, Ltd.	55.246660% 38.714100% 3.027800% 1.250000% 1.136440% <u>0.625000%</u> 100.000000%	Freedom Energy, Inc. Steven D. Ricks T.H. McElvain Oil & Gas Limited Partnership J & M Raymond Ltd. McElvain Oil Company Big Snowy Exploration LP Elliott Industries LP Elliott Hall Company LP Jeremiah LLC	1.000000% 0.250000% 0.137500% 0.056250% 0.011250% 0.011250% 0.011250% 0.011250% <u>0.011250%</u> 1.500000%	Rosewood Resources, Inc. T.H. McElvain Oil & Gas Limited Partnership J & M Raymond Ltd. Morgan Exploration LLC McElvain Oil Company Big Snowy Exploration Limited Partnership Elliott Industries Limited Partnership Elliott Hall Company Limited Partnership Jeremiah LLC	38.714100% 30.385661% 12.430499% 3.027800% 2.486100% 2.486100% 2.486100% 2.486100% 2.486100% 2.486100% 2.486100%

EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
BUCK CAMP UNIT
UINTAH COUNTY, UTAH

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
							T-K Production Company 1.250000% Harold and Eva Holden 1995 Living Trust 1.136440% D.J. Investment Company, Ltd. 0.312500% Don F. Bradshaw & Jean W. Bradford, as Partners of D.J. Investment Company, Ltd. 0.312500% 100.000000%
7	Township 12 South, Range 22 East, SLM Section 12: SW/4, SW/4SE/4 Section 13: All Section 14: W/2, SE/4, S/2NE/4	1,400.00	UTU-73689 Effective 1.1.1995 Expires 12.31.2004	12.50% Royalty U.S.A. - All	T.H. McElvain Oil & Gas Limited Partnership 55.246660% Rosewood Resources, Inc. 38.714100% Morgan Exploration LLC 3.027800% T-K Production Company 1.250000% Harold and Eva Holden 1995 Living Trust 1.136440% D.J. Investment Company, Ltd. 0.625000% 100.000000%	Freedom Energy, Inc. 1.000000% Steven D. Ricks 0.250000% T.H. McElvain Oil & Gas Limited Partnership 0.137500% J & M Raymond Ltd. 0.056250% McElvain Oil Company 0.011250% Big Snowy Exploration LP 0.011250% Elliott Industries LP 0.011250% Elliott Hall Company LP 0.011250% Jeremiah LLC 1.500000%	Rosewood Resources, Inc. 38.714100% T.H. McElvain Oil & Gas Limited Partnership 30.385661% J & M Raymond Ltd. 12.430499% Morgan Exploration LLC 3.027800% McElvain Oil Company 2.486100% Big Snowy Exploration Limited Partnership 2.486100% Elliott Industries Limited Partnership 2.486100% Elliott Hall Company Limited Partnership 2.486100% Jeremiah LLC 2.486100% T-K Production Company Harold and Eva Holden 1995 Living Trust 1.136440% D.J. Investment Company, Ltd. 0.312500% Don F. Bradshaw & Jean W. Bradford, as Partners of D.J. Investment Company, Ltd. 0.312500% 100.000000%
8	Township 12 South, Range 22 East, SLM Section 21: N/2	320.00	UTU-73690 Effective 1.1.1995 Expires 12.31.2004	12.50% Royalty U.S.A. - All	Palo Production Corporation 100.000000%	Robert L. Bayless, Jr. 4.000000%	Section 21: NE/4 Palo Production Corporation 100.000000% Section 21: NW/4 T.H. McElvain Oil & Gas Limited Partnership 32.774791% Rosewood Resources, Inc. 31.216320% J & M Raymond Ltd. 13.407869% Morgan Exploration LLC 5.758350% McElvain Oil Company 2.681574% Big Snowy Exploration Limited Partnership 2.681574% Elliott Industries Limited Partnership 2.681574% Elliott Hall Company Limited Partnership 2.681574% Jeremiah LLC 2.681574% T-K Production Company 1.616380% Harold and Eva Holden 1995 Living Trust 1.010240% D.J. Investment Company, Ltd. 0.404090% Don F. Bradshaw & Jean W. Bradford, as Partners of D.J. Investment Company, Ltd. 0.404090% 100.000000%

EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
BUCK CAMP UNIT
UINTAH COUNTY, UTAH

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
9	Township 12 South, Range 22 East, SLM Section 23: All Section 24: All	1,280.00	UTU-73691 Effective 1.1.1995 Expires 12.31.2004	12.50% Royalty U.S.A. - All	Palo Production Corporation	100.000000% Robert L. Bayless, Jr.	4.000000% Section 23: NW/4, SE/4 Section 24: NW/4, SE/4 Palo Production Corporation 100.000000% Section 23: NE/4, SW/4 Section 24: NE/4, SW/4 T.H. McElvain Oil & Gas Limited Partnership 32.774791% Rosewood Resources, Inc. 31.216320% J & M Raymond Ltd. 13.407869% Morgan Exploration LLC 5.758350% McElvain Oil Company 2.681574% Big Snowy Exploration Limited Partnership 2.681574% Elliott Industries Limited Partnership 2.681574% Elliott Hall Company Limited Partnership 2.681574% Jeremiah LLC 2.681574% T-K Production Company 1.616380% Harold and Eva Holden 1995 Living Trust 1.010240% D.J. Investment Company, Ltd. 0.404090% Don F. Bradshaw & Jean W. Bradford, as Partners of D.J. Investment Company, Ltd. 0.404090% 100.000000%
10	Township 12 South, Range 22 East, SLM Section 25: All Section 26: All Section 34: NE/4 Section 35: N/2	1,760.00	UTU-73692 Effective 1.1.1995 Expires 12.31.2004	12.50% Royalty U.S.A. - All	Palo Production Corporation	100.000000% Robert L. Bayless, Jr.	4.000000% Section 25: NW/4, SE/4 Section 26: NW/4, SE/4 Section 35: NW/4 Palo Production Corporation 100.000000% Section 25: NE/4, SW/4 Section 26: NE/4, SW/4 Section 34: NE/4 Section 35: NE/4 T.H. McElvain Oil & Gas Limited Partnership 32.774791% Rosewood Resources, Inc. 31.216320% J & M Raymond Ltd. 13.407869% Morgan Exploration LLC 5.758350% McElvain Oil Company 2.681574% Big Snowy Exploration Limited Partnership 2.681574% Elliott Industries Limited Partnership 2.681574% Elliott Hall Company Limited Partnership 2.681574% Jeremiah LLC 2.681574% T-K Production Company 1.616380% Harold and Eva Holden 1995 Living Trust 1.010240% D.J. Investment Company, Ltd. 0.404090% Don F. Bradshaw & Jean W. Bradford, as Partners of D.J. Investment Company, Ltd. 0.404090% 100.000000%

EXHIBIT "B"
 SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
 BUCK CAMP UNIT
 Uintah County, Utah

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE		
11	Township 11 South, Range 22 East, SLM Section 27: E/2, E/2W/2, NW/4NW/4 Section 34: N/2, SE/4, S/2SW/4	1,080.00	UTU-73906 Effective 4.1.1995 Expires 3.31.2005	12.50% Royalty U.S.A. - All	T.H. McElvain Oil & Gas Limited Partnership Rosewood Resources, Inc. Morgan Exploration LLC T-K Production Company Harold and Eva Holden 1995 Living Trust D.J. Investment Company, Ltd.	Freedom Energy, Inc. T.H. McElvain Oil & Gas Limited Partnership Michael Plaman J & M Raymond Ltd. Steven D. Ricks Harold Etkind Sigmund J. Rosenfeld Richard Shikiar & Barbara Shikiar Steven Etkind McElvain Oil Company Big Snowy Exploration LP Elliott Industries LP Elliott Hall Company LP Jeremiah LLC Heidi Morley Sharon Plomp	1.000000% 0.779160% 0.392088% 0.318747% 0.250000% 0.142275% 0.087500% 0.084000% 0.073938% 0.063749% 0.063749% 0.063749% 0.063749% 0.063749% 0.056000% 0.039200% 3.541655%	Rosewood Resources, Inc. T.H. McElvain Oil & Gas Limited Partnership J & M Raymond Ltd. Morgan Exploration LLC McElvain Oil Company Big Snowy Exploration Limited Partnership Elliott Industries Limited Partnership Elliott Hall Company Limited Partnership Jeremiah LLC T-K Production Company Harold and Eva Holden 1995 Living Trust D.J. Investment Company, Ltd. Don F. Bradshaw & Jean W. Bradford, as Partners of D.J. Investment Company, Ltd.	38.714100% 30.385661% 12.430499% 3.027800% 2.486100% 2.486100% 2.486100% 2.486100% 2.486100% 2.486100% 1.250000% 1.136440% 0.312500% 0.312500% 100.000000%
12	Township 11 South, Range 22 East, SLM Section 28: W/2E/2, NW/4, E/2SW/4 Section 29: N/2, SW/4 Section 30: SE/4	1,040.00	UTU-73907 Effective 4.1.1995 Expires 3.31.2005	12.50% Royalty U.S.A. - All	T.H. McElvain Oil & Gas Limited Partnership Rosewood Resources, Inc. Morgan Exploration LLC T-K Production Company Harold and Eva Holden 1995 Living Trust D.J. Investment Company, Ltd.	Freedom Energy, Inc. T.H. McElvain Oil & Gas Limited Partnership Michael Plaman J & M Raymond Ltd. Steven D. Ricks Harold Etkind Sigmund J. Rosenfeld Richard Shikiar & Barbara Shikiar Steven Etkind McElvain Oil Company Big Snowy Exploration LP Elliott Industries LP Elliott Hall Company LP Jeremiah LLC Heidi Morley Sharon Plomp	1.000000% 0.779160% 0.392088% 0.318747% 0.250000% 0.142275% 0.087500% 0.084000% 0.073938% 0.063749% 0.063749% 0.063749% 0.063749% 0.063749% 0.056000% 0.039200% 3.541655%	Rosewood Resources, Inc. T.H. McElvain Oil & Gas Limited Partnership J & M Raymond Ltd. Morgan Exploration LLC McElvain Oil Company Big Snowy Exploration Limited Partnership Elliott Industries Limited Partnership Elliott Hall Company Limited Partnership Jeremiah LLC T-K Production Company Harold and Eva Holden 1995 Living Trust D.J. Investment Company, Ltd. Don F. Bradshaw & Jean W. Bradford, as Partners of D.J. Investment Company, Ltd.	38.714100% 30.385661% 12.430499% 3.027800% 2.486100% 2.486100% 2.486100% 2.486100% 2.486100% 2.486100% 1.250000% 1.136440% 0.312500% 0.312500% 100.000000%
13	Township 12 South, Range 22 East, SLM Section 3: SW/4SE/4 Section 8: N/2, N/2SW/4, SW/4SW/4, S/2SE/4 Section 9: S/2, S/2N/2, NW/4NW/4 Section 10: NW/4	1,240.00	UTU-73908 Effective 4.1.1995 Expires 3.31.2005	12.50% Royalty U.S.A. - All	Dominion Exploration & Production, Inc.	Sandefer Capital Partners, L.P. Patina Oil & Gas Corporation	2.500000% 2.000000% 4.500000%	Dominion Exploration & Production, Inc.	100.000000%

EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
BUCK CAMP UNIT
UINTAH COUNTY, UTAH

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
14	Township 12 South, Range 22 East, SLM Section 11: E/2W/2, NW/4NW/4	200.00	UTU-77527 Effective 10.1.1998 Expires 9.30.2008	12.50% Royalty U.S.A. - All	T.H. McElvain Oil & Gas Limited Partnership Rosewood Resources, Inc. 59.590530% 40.409470% 100.000000%	None	Rosewood Resources, Inc. 40.409470% T.H. McElvain Oil & Gas Limited Partnership 32.774791% J & M Raymond Ltd. 13.407869% McElvain Oil Company 2.681574% Big Snowy Exploration Limited Partnership 2.681574% Elliott Industries Limited Partnership 2.681574% Elliott Hall Company Limited Partnership 2.681574% Jeremiah LLC 2.681574% 100.000000%
15	Township 11 South, Range 22 East, SLM Section 31: E/2 Section 34: N/2SW/4 Township 12 South, Range 22 East, SLM Section 8: SE/4SW/4 Section 11: W/2SW/4, SW/4NW/4 Section 12: E/2SE/4, NW/4SE/4 Section 14: N/2NE/4	760.00	Unleased Federal	None	None	None	None
15 FEDERAL TRACTS TOTALING 14,847.87 ACRES OR 88.55% OF THE UNIT AREA.							
State Land							
16	Township 11 South, Range 22 East, SLM Section 32: E/2	320.00	ML-22348-A Effective 1.1.1965 HBP	12.50% Royalty School & Institutional Trust Lands Administration	Westport Oil & Gas Company LP 100.000000%	David L. Herbaly, Trustee of the David L. Herbaly Revocable Trust dated 5.24.04 4.000000% K.C. Premium Royalty Corporation unknown TCB Trustee Acct No. 101 unknown R.F. Bailey unknown Pecos Bend Royalties 1.000000% Rebecca L. Bailey 1.000000% Osmond Oil & Gas LLC 1.000000% John H. Morgan, Jr. unknown John H. Morgan, Sr. unknown C.I. Justheim unknown	Westport Oil & Gas Company LP 100.000000%
17	Township 11 South, Range 22 East, SLM Section 32: W/2	320.00	ML-47076 Effective 10.1.1995 Expires 9.30.2005	12.50% Royalty School & Institutional Trust Lands Administration	Robert L. Bayless, Jr. 100.000000%	Robert L. Bayless, Jr. 4.000000%	Section 32: NW/4 Robert L. Bayless, Jr. 100.000000% Section 32: SW/4 T.H. McElvain Oil & Gas Limited Partnership 32.774791% Rosewood Resources, Inc. 31.216320% J & M Raymond Ltd. 13.407869% Morgan Exploration LLC 5.758350% McElvain Oil Company 2.681574% Big Snowy Exploration Limited Partnership 2.681574% Elliott Industries Limited Partnership 2.681574% Elliott Hall Company Limited

EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
BUCK CAMP UNIT
UINTAH COUNTY, UTAH

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE
							Partnership 2.681574% Jeremiah LLC 2.681574% T-K Production Company 1.616380% Harold and Eva Holden 1995 Living Trust 1.010240% D.J. Investment Company, Ltd. 0.404090% Don F. Bradshaw & Jean W. Bradford, as Partners of D.J. Investment Company, Ltd. 0.404090% 100.000000%
18	Township 12 South, Range 22 East, SLM Section 16: All	640.00	ML-47088 Effective 10.1.1995 Expires 9.30.2005	12.50% Royalty School & Institutional Trust Lands Administration	Dominion Exploration & Production, Inc. 100.000000%	Sandefer Capital Partners, L.P. 2.500000% Patina Oil & Gas Corporation 4.500000%	Dominion Exploration & Production, Inc. 100.000000%
19	Township 12 South, Range 22 East, SLM Section 36: All	640.00	ML-47089 Effective 10.1.1995 Expires 9.30.2005	12.50% Royalty School & Institutional Trust Lands Administration	Robert L. Bayless, Jr. 100.000000%	Robert L. Bayless, Jr. 4.000000%	Section 36: NW/4, SE/4 Robert L. Bayless, Jr. 100.000000% Section 36: NE/4, SW/4 T.H. McElvain Oil & Gas Limited Partnership 32.774791% Rosewood Resources, Inc. 31.216320% J & M Raymond Ltd. 13.407869% Morgan Exploration LLC 5.758350% McElvain Oil Company 2.681574% Big Snowy Exploration Limited Partnership 2.681574% Elliott Industries Limited Partnership 2.681574% Elliott Hall Company Limited Partnership 2.681574% Jeremiah LLC 2.681574% T-K Production Company 1.616380% Harold and Eva Holden 1995 Living Trust 1.010240% D.J. Investment Company, Ltd. 0.404090% Don F. Bradshaw & Jean W. Bradford, as Partners of D.J. Investment Company, Ltd. 0.404090% 100.000000%

4 STATE TRACTS TOTALING 1,920.00 ACRES OR 11.45% OF THE UNIT AREA.

0 PATENTED TRACTS TOTALING 0.00 ACRES OR 0.00% OF THE UNIT AREA.

19 TRACTS TOTALING 16,767.87 ACRES IN THE UNIT AREA.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73177
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME na
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER commingle		7. UNIT or CA AGREEMENT NAME Buck Camp
2. NAME OF OPERATOR: Mak-J Energy Operating Company, LLC.		8. WELL NAME and NUMBER: Buck Canyon #6-15
3. ADDRESS OF OPERATOR: 370 17th St., Suite 2710 CITY Denver STATE Co ZIP 80202		9. API NUMBER: 4304735899
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 709' FSL & 2128' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: same as above AT TOTAL DEPTH: same as above		10 FIELD AND POOL, OR WILDCAT Buck Canyon
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: swse 6 12S 22E
		12. COUNTY Uintah
		13. STATE UTAH

14. DATE SPUDDED: 1/24/2005	15. DATE T.D. REACHED: 2/7/2005	16. DATE COMPLETED: 4/14/2005	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5901' KB
18. TOTAL DEPTH: MD 8,150 TVD 8,150	19. PLUG BACK T.D.: MD 8,106 TVD 8,106	20. IF MULTIPLE COMPLETIONS, HOW MANY? * 1	21. DEPTH BRIDGE MD 6,200 PLUG SET: TVD 6,200	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Dual Spaced Neutron, Spectral Density, Array Induction, Dipole Sonic, CBL			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 J55	24	0	1,000		65/35 180		surface	circ
						G 370			
7 7/8"	4 1/2 M80	11.6	0	8,150	4,870	50/50 975		surface	circ
						Hifill 285		surface	circ
						65/35 495			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6,886							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Mesaverde	6,880	6,943	6,880	6,943	6,880 6,943	0.34	72	Open <input type="checkbox"/>	Squeezed <input checked="" type="checkbox"/>
(B) Castlegate	7,774	7,800	7,774	7,800	7,774 7,800	0.34	104	Open <input type="checkbox"/>	Squeezed <input checked="" type="checkbox"/>
(C) Mesaverde	6,088	6,131	6,088	6,131	6,088 6,131	0.34	39	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(D) Wasatch	5,326	5,476	5,326	5,476	5,326 5,476	0.34	48	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6088' - 6131'	Delta Frac 200-R containing 130,000# 20/40 sand
6880' - 6943'	Delta Frac 200-R containing 60,600# 20/40 sand
7774' - 7800'	Delta Frac 200-R containing 81,300# 20/40 sand

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS: producing
--	--------------------------------------

RECEIVED
SEP 06 2005

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/14/2005		TEST DATE: 4/15/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 3	GAS - MCF: 836	WATER - BBL: 210	PROD. METHOD: flowing
CHOKE SIZE: 22/64	TBG. PRESS. 800	CSG. PRESS. 1,200	API GRAVITY	BTU - GAS	GAS/OIL RATIO 278,666	24 HR PRODUCTION RATES: →	OIL - BBL: 3	GAS - MCF: 836	WATER - BBL: 210	INTERVAL STATUS: open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE: 3/21/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 20	PROD. METHOD: swab
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 20	INTERVAL STATUS: CIBP

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED: 7/30/2005		TEST DATE: 7/30/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 0	PROD. METHOD: flowing
CHOKE SIZE:	TBG. PRESS. 130	CSG. PRESS. 0	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 0	INTERVAL STATUS: open

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,088	6,993	gas, water	Green River	0
Castlegate	7,774	7,800	water	Wasatch	3,220
Wasatch	5,326	5,476	gas - TSTM	Mesaverde	5,515
				Seqo	7,570
				Castlegate	7,723
				Mancos	8,035

34. FORMATION (Log) MARKERS:

35. ADDITIONAL REMARKS (Include plugging procedure)

electric logs previously sent in

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Todd S. McDonaldTITLE Vice PresidentSIGNATURE *Todd S. McDonald*DATE 9/2/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 08 2006

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **MAK-J ENERGY OPERATING COMPANY, LLC.**

3a. Address
370 17TH ST., SUITE 2710, DENVER, CO. 80202

3b. Phone No. (include area code)
303-339-5871

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
709' FSL & 2128' FEL, SECTION 6, T12S-R22E, S.L.B.&M

5. Lease Serial No.
UTU-73177

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
BUCK CAMP UNIT

8. Well Name and No.
BUCK CANYON #6-15

9. API Well No.
43-047-35899

10. Field and Pool, or Exploratory Area
BUCK CANYON

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

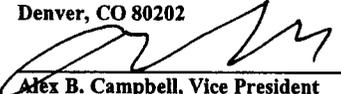
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mak-J Energy Operating, LLC has sold its interest in the above referenced well to Enduring Resources, LLC effective February 1, 2006 with operations to transfer effective March 1, 2006.


Steve Van Hook Vice President
Mak-J Energy Operating, LLC
370 17th Street, Suite 2710
Denver, CO 80202

Date 3/1/06

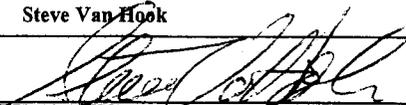

Alex B. Campbell, Vice President
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, CO 80202

Date 03/01/06

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Steve Van Hook

Title **Vice President**

Signature 

Date 3/1/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Michael Lee

Title **Petroleum Engineer**

Date **MAR 15 2006**

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Enduring Resources, LLC is considered to be the operator of the following well.

Buck Camp 6-15
709' FSL - 2,198' FEL SWSE
Section 6-T12S-R22E S.L.B.& M.
Lease Serial No.: UTU-73177
Uintah County, Utah

Enduring Resources, LLC is responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage is provided by UTB000173.



Alvin R. (Al) Arlian
Regulatory Specialist
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, CO 80202
(303) 350-5114

March 3, 2006

Date:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU73177

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Buck Camp

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

Buck Canyon 6-15

2. NAME OF OPERATOR:

Mak-J Energy Operating Company, LLC

9. API NUMBER:

4304735899

3. ADDRESS OF OPERATOR:

370 17TH STREET

CITY **Denver**

STATE **CO**

ZIP **80202**

PHONE NUMBER:

(303) 339-5871

10. FIELD AND POOL, OR WILDCAT:

Buck Canyon

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **709' FSL, 2128' FEL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSE 6 12S 22E S**

STATE:

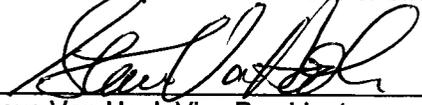
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

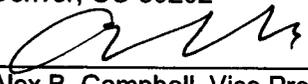
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Mak-J Energy Operating, LLC has sold its interest in the above referenced well to Enduring Resources, LLC effective February 1, 2006 with operations to transfer effective March 1, 2006.


Steve Van Hook Vice President
Mak-J Energy Operating, LLC N2670
370 17th Street, Suite 2710
Denver, CO 80202

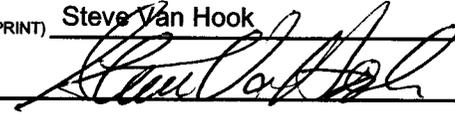
3/1/06
Date


Alex B. Campbell, Vice President
Enduring Resources, LLC N2750
475 17th Street, Suite 1500
Denver, CO 80202

03/01/06
Date

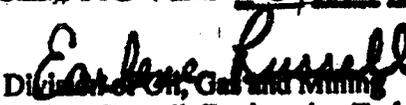
NAME (PLEASE PRINT) Steve Van Hook

TITLE Vice President

SIGNATURE 

DATE 3/1/06

(This space for State use only)

APPROVED 3/29/06

Earlene Russell, Engineering Technician

RECEIVED

MAR 06 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73177
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Buck Camp
4. LOCATION OF WELL FOOTAGES AT SURFACE: 709' FSL - 2,198' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 6 12S 22E		8. WELL NAME and NUMBER: Buck Canyon 6-15
PHONE NUMBER: (303) 350-5114		9. API NUMBER: 4304735899
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Buck Canyon
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/3/2006	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name/Number</u> <u>Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change Well Name and Number as follows:

FROM: Buck Canyon 6-15
TO: Buck Canyon 12-22-34-6

CONFIDENTIAL

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>3/2/2006</u>

(This space for State use only)

RECEIVED
MAR 06 2006

J



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

March 15, 2006

Al Arlian
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Buck Canyon 6-15
SWSE, Sec. 6, T12S, R22E
Uintah County, Utah
Lease No. U-73177

Dear Mr. Arlian:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Enduring Resources, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000173, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Wilcken of this office at (435) 781-4497.

Sincerely,

Michael Lee

Michael Lee
Petroleum Engineer

cc: UDOGM
Mak-J Energy Operating Co., LLC.
T H McElvain O&G LTD PTNRSH
Rosewood Resources
Morgan Exploration LLC
T K Production Co.
Harold B Holden
DJ Investment Co. LTD

RECEIVED

MAR 24 2006

ENVIRONMENTAL & ENERGY

6c. Reports current for Production/Disposition & Sundries on: ok

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/15/2006 BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 3/29/2006
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 3/29/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 3/28/2006

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond c n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73177
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BUCK CANYON 12-22-34-6
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047358990000
3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FSL 2128 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 06 Township: 12.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: BUCK CANYON COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/5/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

P&A procedure attached.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: June 13, 2016
 By: Derek Duff

NAME (PLEASE PRINT) Travis Whitham	PHONE NUMBER 303 350-5716	TITLE Landman
SIGNATURE N/A	DATE 6/8/2016	



Recommended Procedure

Plug and Abandonment

Operator:	Enduring Resources, LLC		
Well name:	Buck Camp Unit #12-22-34-06		
Legal:	NWNE, Section 6, Township 12 South, Range 22 East		
Location:	Uintah County, Utah		
GPS:	39.7975, -109.49565		
API:	43-047-35899		
Surface:	8-5/8" 24# at 1,000'	Hole size: 12-1/4"	TOC: Surface
Production:	4-1/2" 11.6# at 8,150'	Hole size: 7-7/8"	TOC: Surface
DV Tool:	4,870'		
Tubing:	2-3/8" 4.7# at 6,886'		
Perforations:	6,088' – 6,943' (Mesaverde); 7,774' – 7,800' (Castlegate, Squeezed)		
PBTD:	8,106'		
TD:	8,150'		

Procedure based off of completion reports and well history, this is NOT a final procedure

1. Conduct pre-job safety meeting and complete daily JSA
2. Prior to MIRU, check rig anchors and blow down well/kill if necessary
3. Dig out around wellhead and check surface annulus for pressure
(If present call Tommy Joyce #817-933-9759 and Craig Owen #970-646-3933 for orders)
4. MIRU P&A equipment, NDWH, NUBOP, Load and circulate wellbore clean
5. TOH and tally 6,038' of tubing to derrick, LD remaining tubing and BHA
6. PU 4-1/2" 11.6# casing scraper/bumper sub, TIH to 6,038', TOH, LD BHA
7. PU 4-1/2" 11.6#, 10K, CIBP, TIH and set at 6,038' (50' above topmost Mesaverde perfs)
8. Pump 10 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement on top of CIBP
(10 sxs is 131' in 4-1/2", TOC: 5,907')
9. TOH and LD to 5,800', Reverse circulate tubing clean, Pressure test casing to 500 psi for 5 minutes
(If test fails call Tommy Joyce and Craig Owen for orders)

Note: If casing pressure test fails (step 9) additional steps/services required by the Utah DOGM/BLM are not included in this bid and will be billed per our 2016 Time and Material Price Schedule.

10. Circulate 90 bbl. of water treated with corrosion inhibitor
11. TOH and LD to 3,295' (75' below top of Wasatch)
12. Pump 10 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement to cover top of Wasatch
(10 sxs is 131' in 4-1/2", TOC: 3,164')
13. TOH and LD to 3,050', Reverse circulate tubing clean
14. TOH and LD to 1,100' (100' below surface casing shoe)
15. Pump 15 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement to cover surface casing shoe
(15 sxs is 197' in 4-1/2", TOC: 903')
16. TOH to 800', Reverse circulate tubing clean, WOC 4 hours, TIH and tag TOC at 950' or higher
17. TOH and LD to 100', Establish circulation to surface
18. Circulate 8 sxs of 15.8# class G neat 1.15 cu.ft./sack yield cement to surface
19. TOH and LD tubing, Dig out and cut off wellhead 6' below restored ground level
20. Verify cement at surface in both production casing and annulus and top off if necessary
21. RDMO, Weld on info plate, backfill, clean location, P&A complete

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73177	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BUCK CANYON 12-22-34-6
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 43047358990000
3. ADDRESS OF OPERATOR: 511-16th Street, Suite 700 , Denver, CO, 80202	PHONE NUMBER: 303 350-5114 Ext
9. FIELD and POOL or WILDCAT: BUCK CANYON	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0709 FSL 2128 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 06 Township: 12.0S Range: 22.0E Meridian: S	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/16/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Plugging report attached. Well waiting on reclamation and re-seeding planned this fall.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 August 31, 2016**

NAME (PLEASE PRINT) Travis Whitham	PHONE NUMBER 303 350-5716	TITLE Landman
SIGNATURE N/A	DATE 8/19/2016	

Enduring Resources
Chronological Plugging Report
Buck Canyon 12-22-34-06

8/12/16

SITP = 2000. SICP = 2000

Moved in Rig and RU Rig And a equip. Worked on well head bolts

24 Hr forecast

C& S will start bleeding well down on Sunday Morning.! I don't know who the inspector is going to be , I'm going to try and kill well pooh set 2 plugs like we did on the 12-22-23-5 , if I can get out of hole;

8/15/16

HSM Flowing well

Flowing TBG & CSG pressure 50-100 psi. Opened well on 8-14-16 @ 2:00 pm, well had 2000 psi TBG & Csg. Recovered 90 bbls fluid in 14 hrs. Pumped 30 bbls brine down TBG . ND tree NU BOPES, ru floor tongs etc, POOH With 33 stds well blew in, bled head off well, pumped 25 bbls Brine, kept water trickling down well while pooh. Pulled 161 Jts 2 3/8 psn 1 JT With NC. (Found Collar stop & perforated JT. I talked to Glade Rich BLM inspector To run gauge ring and set bridge plug @ 6,038, don't put 10 sxs on top then set a plug @ 5,276 And spot 20 sxs on top they Agreed,) RU WL ran Guage Ring to 6,060, set CIBP @ 6,038 50' above Mesa Verde. Set CIBP @ 5,276, 50' above Wasatch Perfs. Used 100 bbls brine & 130 bbls fresh water To get out of hole and keep well dead.RIH with NC To 5,276. Circulated well with 70 bbls fresh water. Pressure test CSG to 500 psi 5 min good. SDFD

8/16/16

EOT. 5,274, CIBPS @ 6038 & 5276, CITB & CSG psi 0

HSM. Cementing operations, & roading Rig:

RU Propetro Spot Corr Inhb , and 20 sxs cement from 5274 to 5016,this much cement on this plug because we didn't put cement on Plug @ 6038. LD to 3304 set balanced plug 10 sxs across saline zone To 3175, LD to 1101, spot 15 sx balanced plug across shoe JT to 968', LD all TBG RD floor tongs etc ND BOPES. RIH w 3 Jts to 101' filled 4 1/2 to surface with 15 sxs, LD TBG. RD Rig, dug out around well head cut off, & filled with 15 sxs to surface , Weld on P&A marker All cement was pumped 15.8 ppg 1.15 yield, 5 gal per sx. And Dispacements were Corr Inhib. All operations were witnessed by Glade Rich BLM inspector.