

**FIML NATURAL RESOURCES, LLC**

August 26, 2004

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Ute Tribal #6-11-1219  
SENW Sec 11 T-12-S R-19-E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Whitney:

Enclosed are an original and one copy of an application to drill concerning the referenced proposed well.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or need additional information, please contact the undersigned at 303-893-5081.

Sincerely,



Rick L. Parks  
Operations Manager

/ps  
Enclosures:

**RECEIVED**  
**AUG 27 2004**  
DIV. OF OIL, GAS & MINING

# FIML Natural Resources, LLC

August 26, 2004

Mr. John R. Baza  
Associate Director – Oil and Gas  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RECEIVED  
AUG 27 2004  
DIV. OF OIL, GAS & MINING

RE: APD's for the Ute Tribal 6-11-1219 and Ute Tribal 2-10-1219  
Ute Indian Tribe – Uintah & Ouray Reservation

Dear Mr. Baza:

Enclosed please find Applications for Permit to Drill (APD's) the Ute Tribal 6-11-1219 and the Ute Tribal 2-10-1219 wells in Uintah County, Utah on the Uintah & Ouray Reservation of the Ute Indian Tribe. These wells will be located on lands formerly known as the Naval Oil Shale Reserve No. 2 ("NOSR2"), which consist of Townships 12 and 13 South, Ranges 18 and 19 East.

As you might recall from your recent conversations with representatives of the Ute Tribe and with Mr. Mark Bingham of this office, the NOSR2 lands were deeded to the Ute Tribe in "fee" by the U.S. Government in early 2001. As such, these lands have a different ownership status than other lands of the Ute Tribe (which are typically held in trust by the Federal government for the benefit of the Tribe). The Federal government has not retained any management or administrative responsibilities over the NOSR2 lands. The Ute Tribe has jurisdictional responsibility over the NOSR2 lands.

UTE/FNR LLC has contractual rights from the Ute Tribe to explore and develop oil and gas resources on the NOSR2 lands. FIML Natural Resources, LLC is the manager of UTE/FNR LLC and will be the operator on the proposed wells.

We would appreciate an expeditious review of these APD's and an issuance of API numbers for the wells. Please note the references to Standard Operating Practices on the APD forms. FIML Natural Resources, LLC, with Ute Tribal input has generated Standard Operating Practices which are very similar to those accepted by both the Bureau of Land Management and the Bureau of Indian Affairs on other lands of the Ute Tribe that have experienced oil and gas development. The Ute Tribe has agreed to these Standard Operating Practices and the Tribe can provide copies to you upon request.

Your prompt attention to these matters is essential as the drilling rig is scheduled to be on location in mid-September.

Sincerely,



Rick L. Parks  
Operations Manager

Form  
(August 2004)

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS  
APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA Number UIT-EDA-001-000**

6. Tribe Name  
**Ute**

1a. Type of work:  DRILL  REENTER

7. If Unit or CA Agreement, Name and No.  
**N/A**

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

8. Lease Name and Well No.  
**Ute Tribal 6-11-1219**

2. Name of Operator  
**FIML Natural Resources, LLC**

9. API Well No.  
**43-047-3589P**

3a. Address **410 17th St., Suite 570, Denver, CO 80202**

3b. Phone No. (include area code)  
**(303) 893-5073**

10. Field and Pool, or Exploratory  
**Wildcat**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface **SENU 1,781' FNL & 2,322' FWL Sec 11 T-12S R-19E 606219X-109.7594 7**  
At proposed prod. zone **Same 440498Y**

11. Sec., T. R. M. or Blk. and Survey or Area  
**Sec 11, T-12S R-19E**

14. Distance in miles and direction from nearest town or post office\*  
**26.4 miles south southwest of Ouray, Utah**

12. County  
**Uintah**

13. State  
**UT**

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)  
**1,781'**

16. No. of acres in lease  
**640**

17. Spacing Unit dedicated to this well  
**40 Acres**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft.  
**N/A**

19. Proposed Depth  
**9,695'**

20. State Bond #  
**8193-15-93**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5,544' GL**

22. Approximate date work will start\*  
**09/18/2004**

23. Estimated duration  
**15 days**

24. Attachments

The following shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan.
- 4. Bond to cover the operations unless covered by an existing bond on the lease (Item 20 above).
- 5. Such other site specific information and/or plans as may be required by the Energy and Minerals Department.

**CONFIDENTIAL**

25. Signature  Name (Printed/Typed) **Mark D. Bingham** Date **08/26/2004**

Title **Senior Vice President**

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **09-01-04**

Title **ENVIRONMENTAL SCIENTIST III**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**Federal Approval of this  
Action is Necessary**

**RECEIVED  
AUG 27 2004**

DIV. OF OIL, GAS & MINING

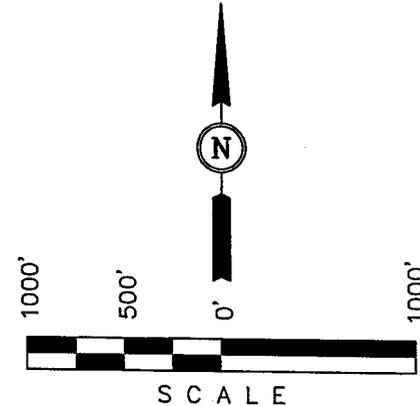
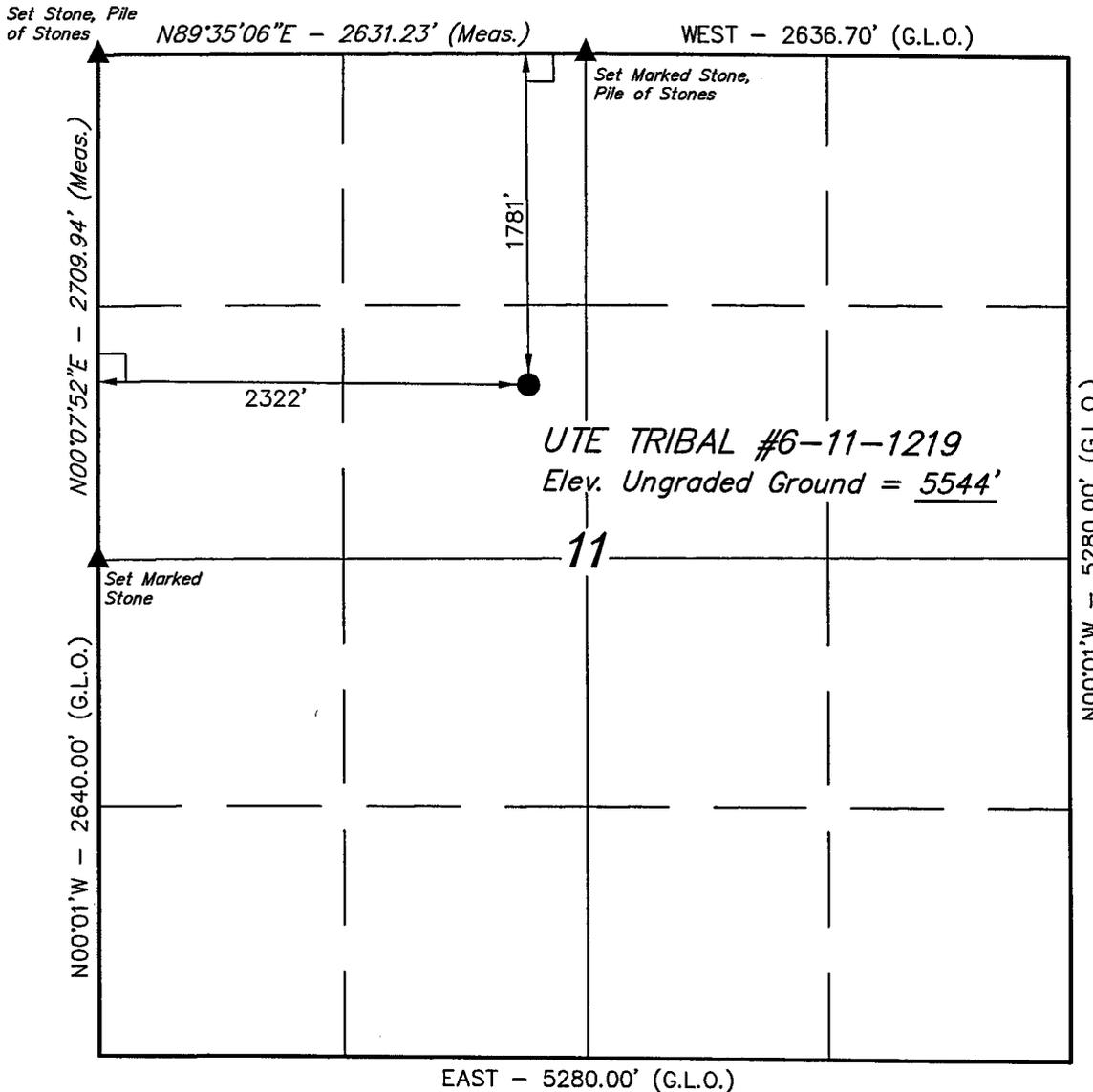
# T12S, R19E, S.L.B.&M.

## FIML NATURAL RESOURCES, LLC

Well location, UTE TRIBAL #6-11-1219, located as shown in the SE 1/4 NW 1/4 of Section 11, T12S, R19E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 47WF LOCATED IN THE NW 1/4 OF SECTION 22, T13S, R19E, S.L.B.&M. TAKEN FROM THE DOG KNOLL, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6473' FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 481319  
STATE OF UTAH

### LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

BASIS OF BEARINGS  
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)  
LATITUDE =  $39^{\circ}47'25.07''$  (39.790297)  
LONGITUDE =  $109^{\circ}45'35.56''$  (109.759878)

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-20-04	DATE DRAWN: 8-23-04
PARTY D.A. T.A. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE FIML NATURAL RESOURCES, LLC	

**SELF CERTIFICATION STATEMENT**

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 6-11-1219  
SE/4 NW/4 1,781' FNL 2,322' FWL, Section 11, T-12S, R-19E  
EDA Number UIT-EDA-001-000  
Uintah County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC  
410 17<sup>th</sup> Street, Suite 570  
Denver, Colorado 80202  
(303) 893-5073

**FIML NATURAL RESOURCES, LLC**

**Ute Tribal 6-11-1219  
SE/4NW/4 1,781' FNL 2,322' FWL Sec 11, T-12S, R-19E  
Uintah County, Utah  
EDA Number UIT-EDA-001-000**

**DRILLING PROGRAM**

**1. Estimated Tops of Geological Markers:**

<b>Formation</b>	<b>Depth</b>
Green River	Surface
Wasatch	3,140'
Mesa Verde	6,215'
Blue Castle	7,715'
Neslen	7,985'
Castle Gate	8,565'
Mancos	9,075'
Mancos "B"	9,455'
Total Depth	9,695'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:**

<b>Substance</b>	<b>Formation</b>	<b>Depth</b>
Oil/Gas	Wasatch	3,140'
Oil/Gas	Mesa Verde	6,215'
Oil/Gas	Blue Castle	7,715'
Oil/Gas	Castle Gate	8,565'
Oil/Gas	Mancos	9,075'
Oil/Gas	Mancos "B"	9,455'
Other Mineral Zones	N/A	

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 23, 2004).

**3. Pressure Control Equipment:**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 23, 2004).

**4. Proposed Casing and Cementing Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 23, 2004).

5. **Drilling Fluids Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 23, 2004).

6. **Evaluation Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 23, 2004).

7. **Abnormal Conditions:**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 23, 2004).

8. **Anticipated Starting Dates and Notification of Operations:**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 23, 2004).

9. **Other Information:**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 23, 2004).

**FIML NATURAL RESOURCES, LLC**

**Ute Tribal 6-11-1219  
SE/4NW/4 1,781' FNL 2,322' FWL Sec 11, T-12S, R-19E  
Uintah County, Utah  
EDA Number UIT-EDA-001-000**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. Existing Roads**

- A. Proceed in a westerly direction from Vernal, Utah along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88. Turn left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah. Proceed in a southerly, then southeasterly direction approximately 9.1 miles on the Seep Ridge Road to the junction of this road and an existing road to the south. Turn right and proceed in a southerly direction approximately 2.8 miles to the junction of this road and an existing road to the west. Turn right and proceed in a westerly, then southwesterly, then southerly direction approximately 14.5 miles to the beginning of the proposed access to the east. Follow road flags in an easterly direction approximately 50' to the proposed location.
- B. The proposed well site is located approximately 26.4 miles south southwest of Ouray, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

**2. Planned Access Roads**

See Topographic Map “B” for the location of the proposed access road.

**3. Location of existing wells within a one mile radius of proposed well location**

See Topographic Map “C” for the location of existing wells within a one-mile radius.

**4. Location of Existing and /or Proposed Facilities**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**5. Location and Type of Water Supply**

- A. Water supply will be from the Kenneth Joe Batty water well. The State Water Right number is 43-10447 and the well is located in Section 9, T-8S, R-20E, Uintah County, Utah.

- B. Water will be hauled by JN Trucking, Inc.
- C. No water well will be drilled on the lease.

**6. Source of Construction Materials**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**7. Method of Handling Waste Materials**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**8. Ancillary Facilities**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**9. Well Site Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

**10. Plans for Restoration of the Surface**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**11. Surface Ownership**

Access Road: Ute Indian Tribe  
Location: Ute Indian Tribe

**12. Other Information**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**13. Operator's Representative and Certification**

Name: Rick L. Parks  
Address: 410 17<sup>th</sup> Street  
Suite 570  
Denver, Colorado 80202

Phone No. 303-893-5081

Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved.

8/26/04

Date



Rick L. Parks  
Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC

## **EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES**

While the following wastes are nonexempt, they are not necessarily hazardous.

- **Unused fracturing fluids or acids**
- **Gas plant cooling tower cleaning wastes**
- **Painting wastes**
- **Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids**
- **Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste**
- **Refinery wastes**
- **Liquid and solid wastes generated by crude oil and tank bottom reclaimers**
- **Used equipment lubrication oils**
- **Waste compressor oil, filters, and blowdown**
- **Used hydraulic fluids**
- **Waste solvents**
- **Waste in transportation pipeline-related pits**
- **Caustic or acid cleaners**
- **Boiler cleaning wastes**
- **Boiler refractory bricks**
- **Incinerator ash**
- **Laboratory wastes**
- **Sanitary wastes**
- **Pesticide waste**
- **Radioactive tracer wastes**
- **Drums, insulation and miscellaneous solids**

**FIML NATURAL RESOURCES, LLC**  
**UTE TRIBAL #6-11-1219**  
 LOCATED IN UINTAH COUNTY, UTAH  
 SECTION 11, T12S, R19E, S.L.B.&M.

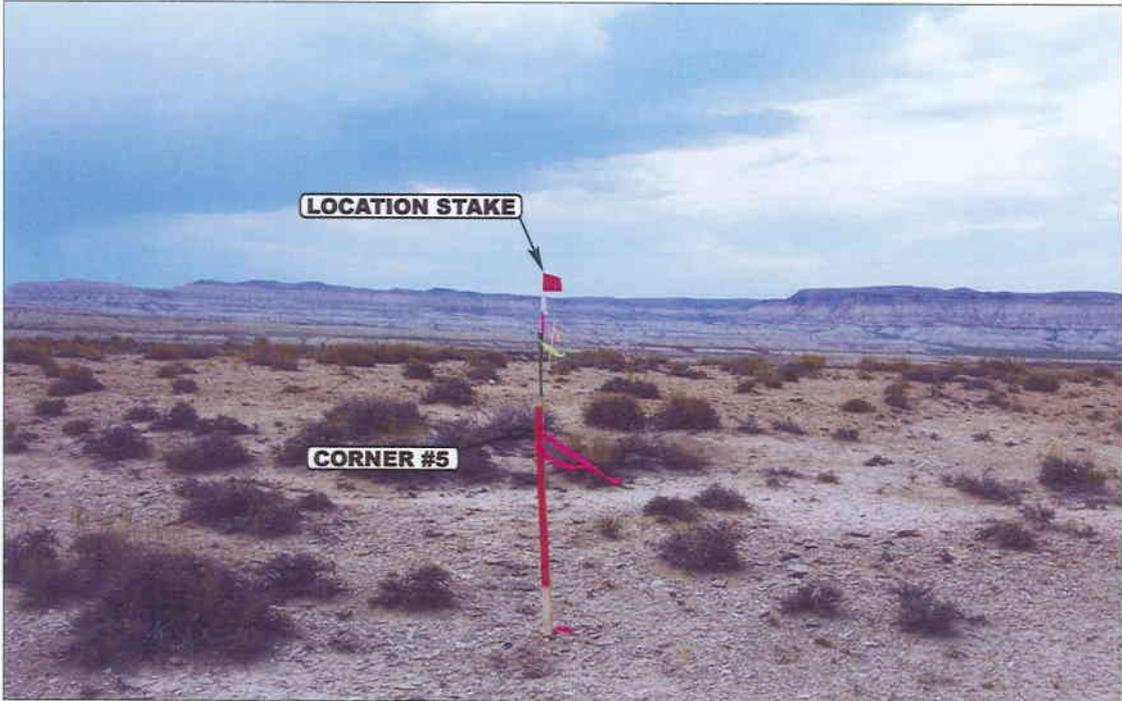


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

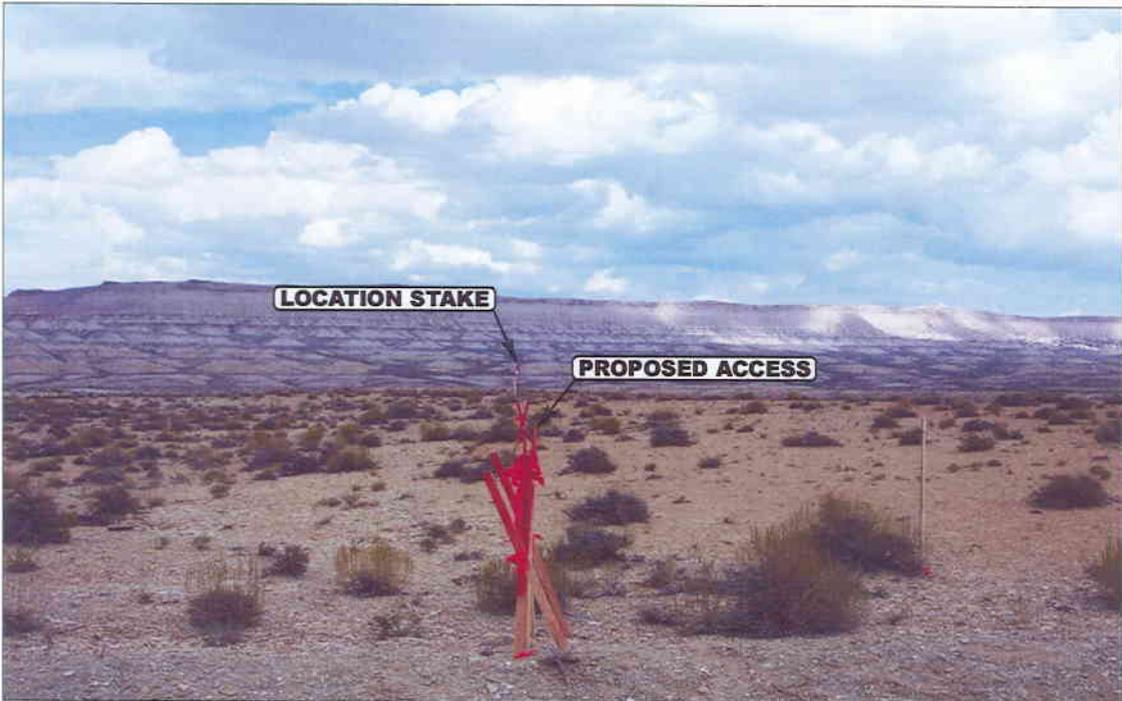


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



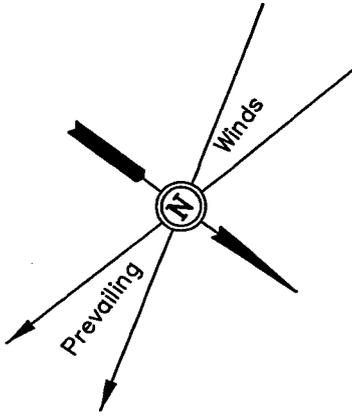
**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

<b>LOCATION PHOTOS</b>	<b>08</b>	<b>21</b>	<b>04</b>	<b>PHOTO</b>
TAKEN BY: GS.	MONTH	DAY	YEAR	
DRAWN BY: P.M.	REVISED: 00-00-00			

# FIML NATURAL RESOURCES, LLC

## LOCATION LAYOUT FOR

UTE TRIBAL #6-11-1219  
SECTION 11, T12S, R19E, S.L.B.&M.  
1781' FNL 2322' FWL



SCALE: 1" = 50'  
DATE: 8-23-04  
DRAWN BY: C.G.

Existing Road

Proposed Access Road

C-2.2'  
El. 43.2'

Sta. 3+35

C-6.4'  
El. 47.4

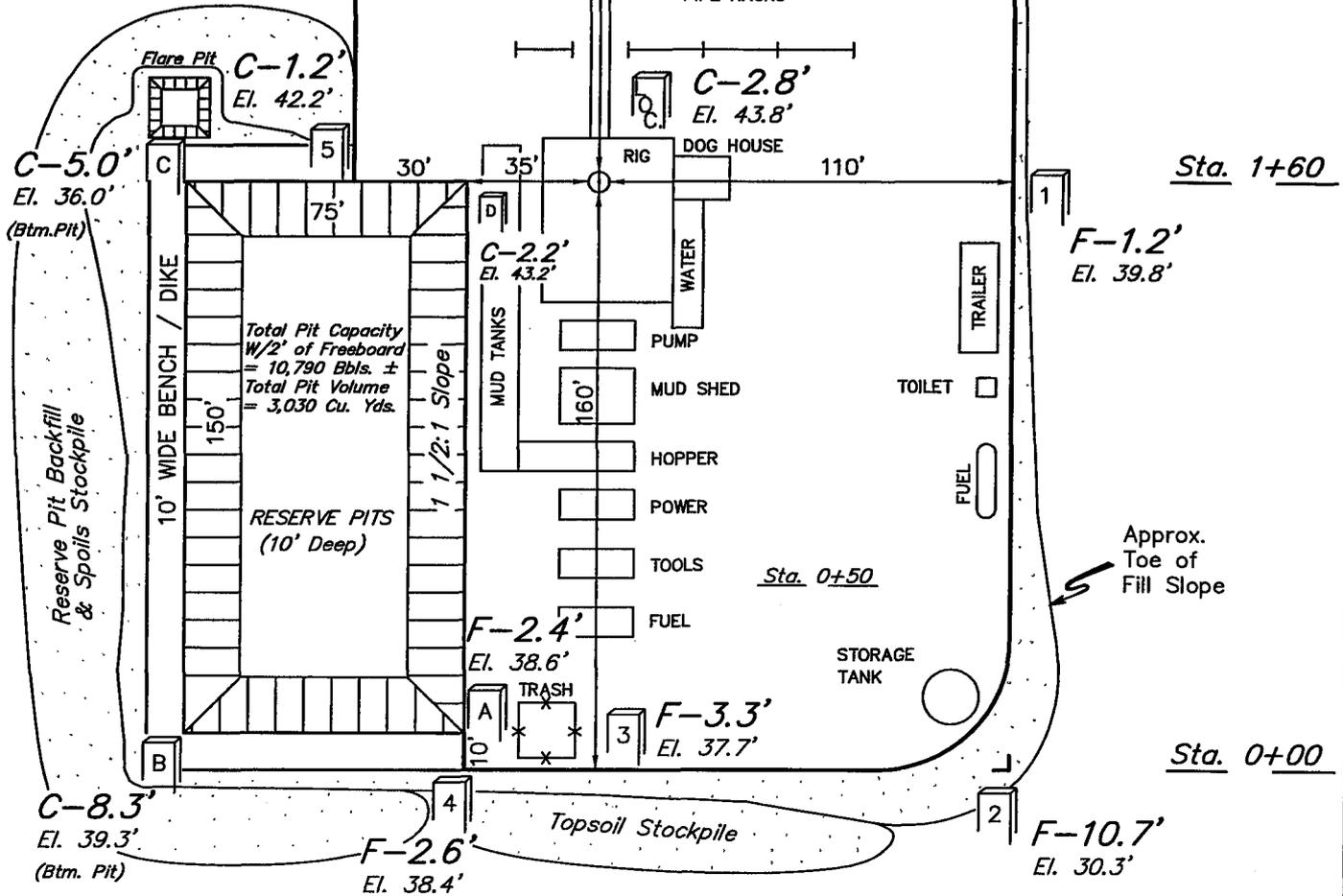
C-7.1'  
El. 48.1'

Round Corners  
as Needed

Approx.  
Top of  
Cut Slope



**NOTE:**  
Flare Pit is to  
be located a min.  
of 100' from the  
Well Head.



Approx.  
Toe of  
Fill Slope

Elev. Ungraded Ground at Location Stake = 5543.8'  
Elev. Graded Ground at Location Stake = 5541.0'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah. 84078 \* (435) 789-1017

FIML NATURAL RESOURCES, LLC

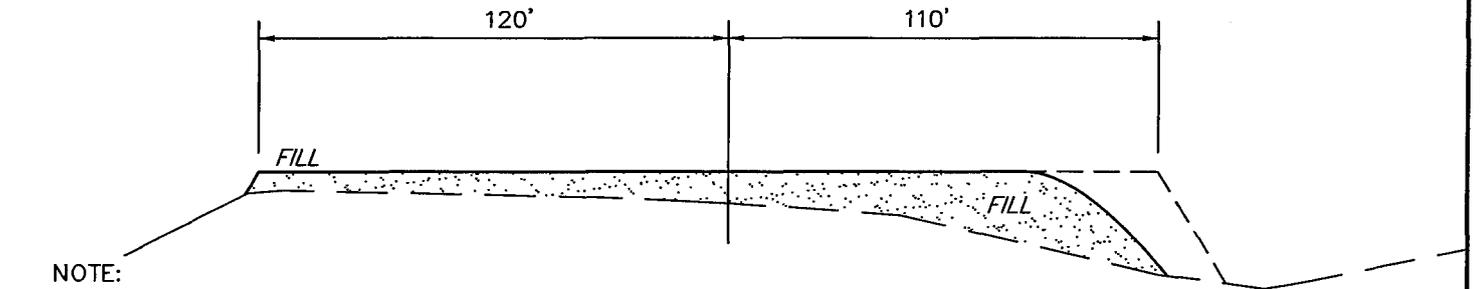
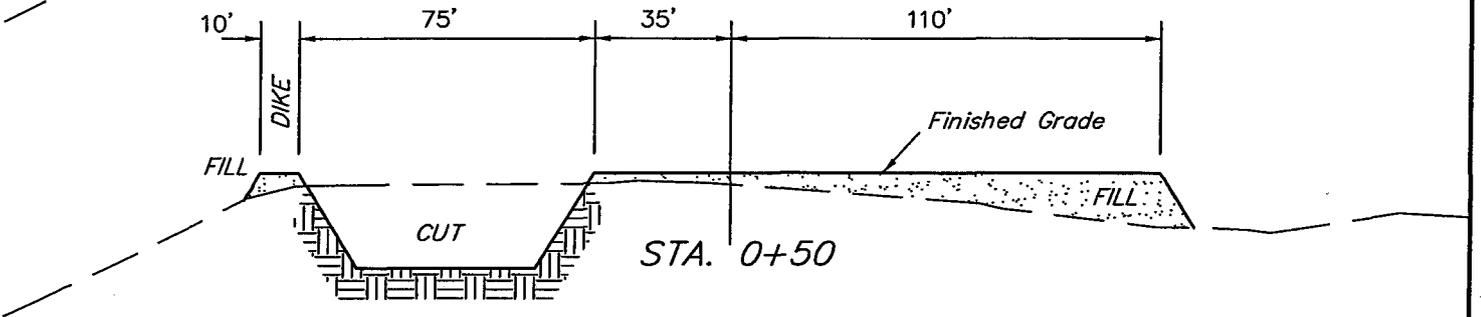
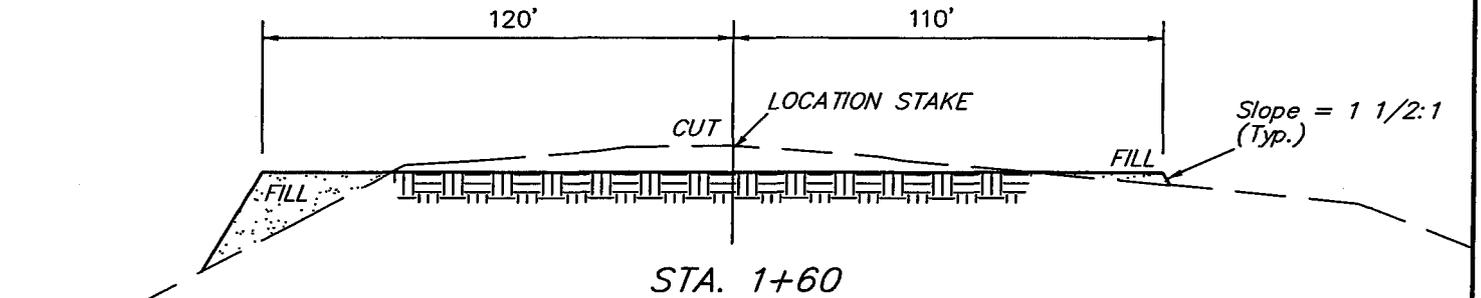
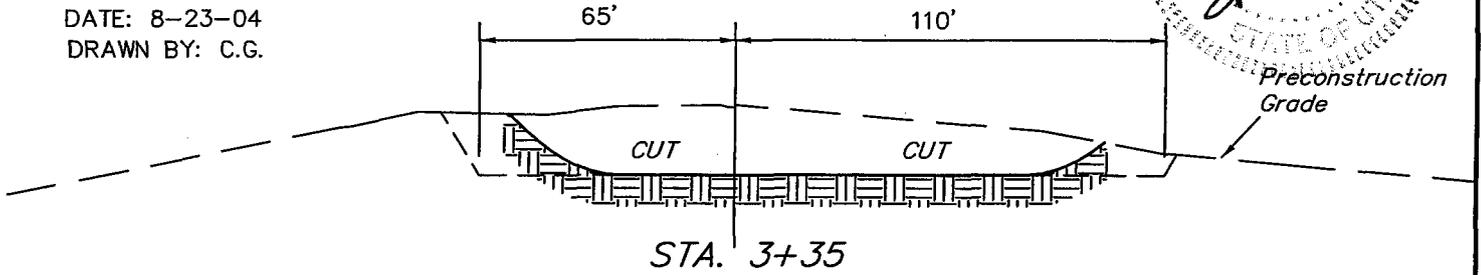
TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #6-11-1219  
SECTION 11, T12S, R19E, S.L.B.&M.  
1781' FNL 2322' FWL



1" = 20'  
X-Section Scale  
1" = 50'

DATE: 8-23-04  
DRAWN BY: C.G.



NOTE:

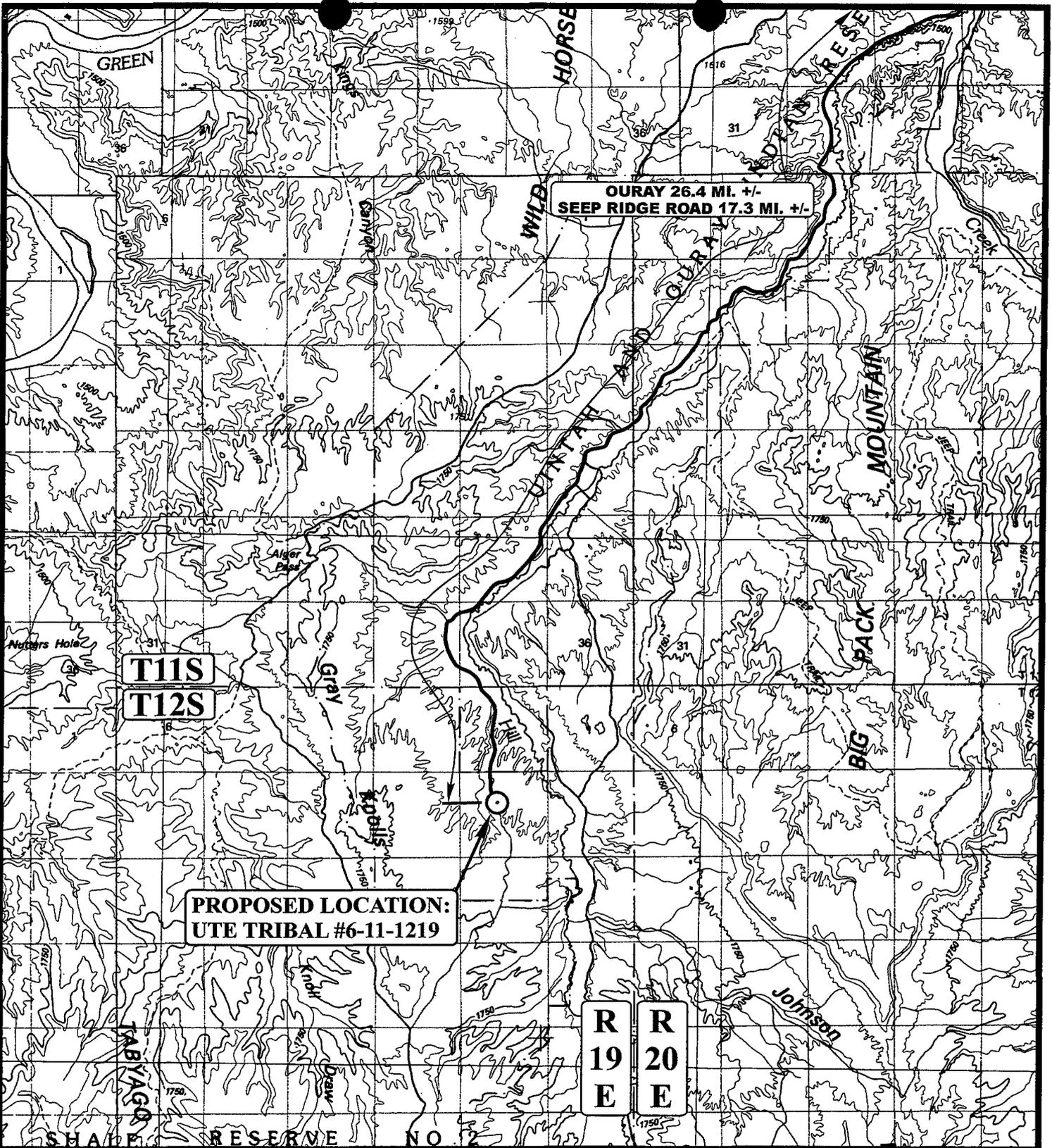
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:  
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(12") Topsoil Stripping	=	2,850 Cu. Yds.
Remaining Location	=	5,080 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>7,930 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>3,560 CU.YDS.</b>

EXCESS MATERIAL	=	4,370 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,370 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**LEGEND:**

○ PROPOSED LOCATION



**FIML NATURAL RESOURCES, LLC**

UTE TRIBAL #6-11-1219  
SECTION 11, T12S, R19E, S.L.B.&M.  
1781' FNL 2322' FWL

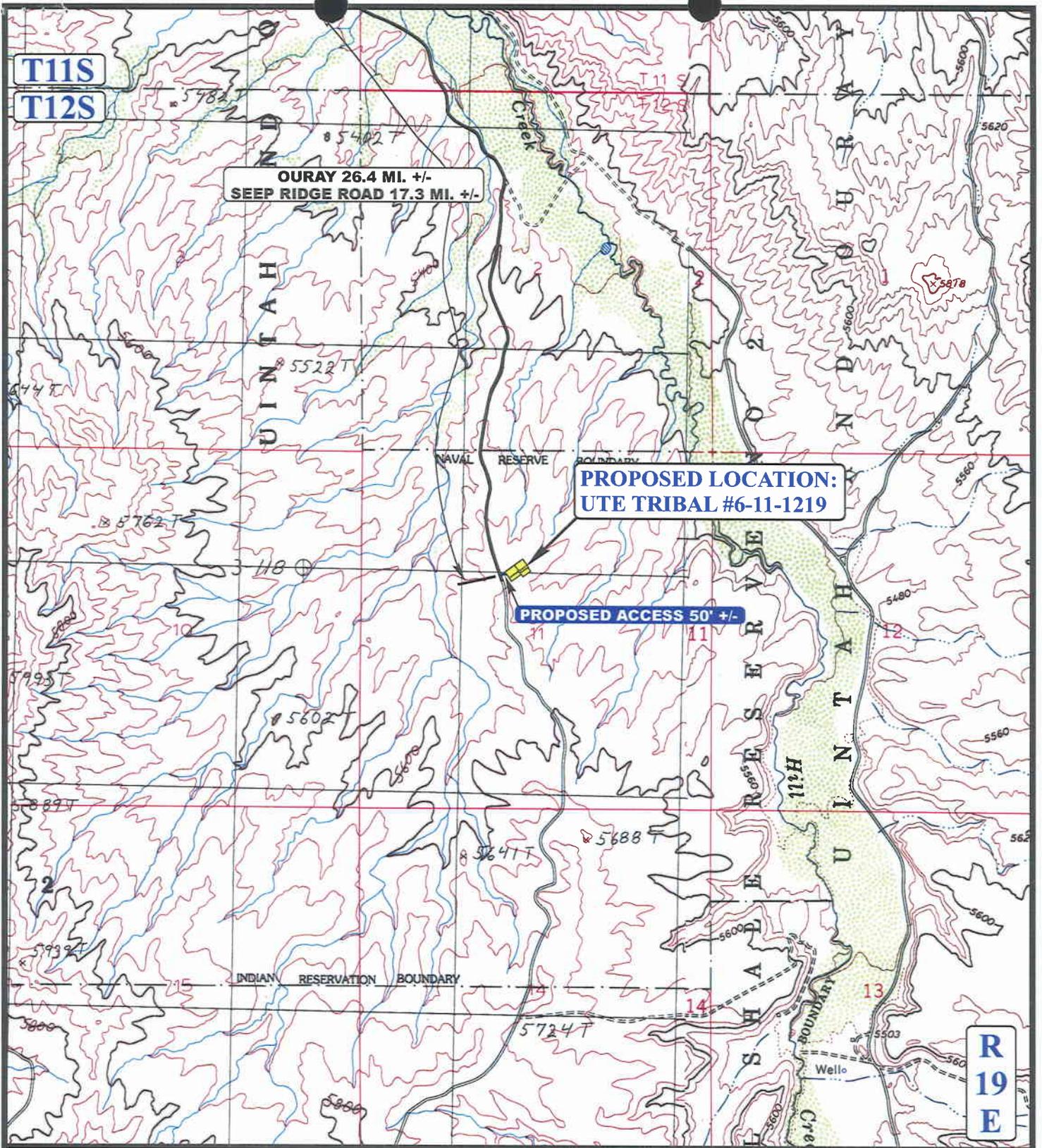


Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP 08 21 04  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD

**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**FIML NATURAL RESOURCES, LLC**

**UTE TRIBAL #6-11-1219**  
**SECTION 11, T12S, R19E, S.L.B.&M.**  
**1781' FNL 2322' FWL**

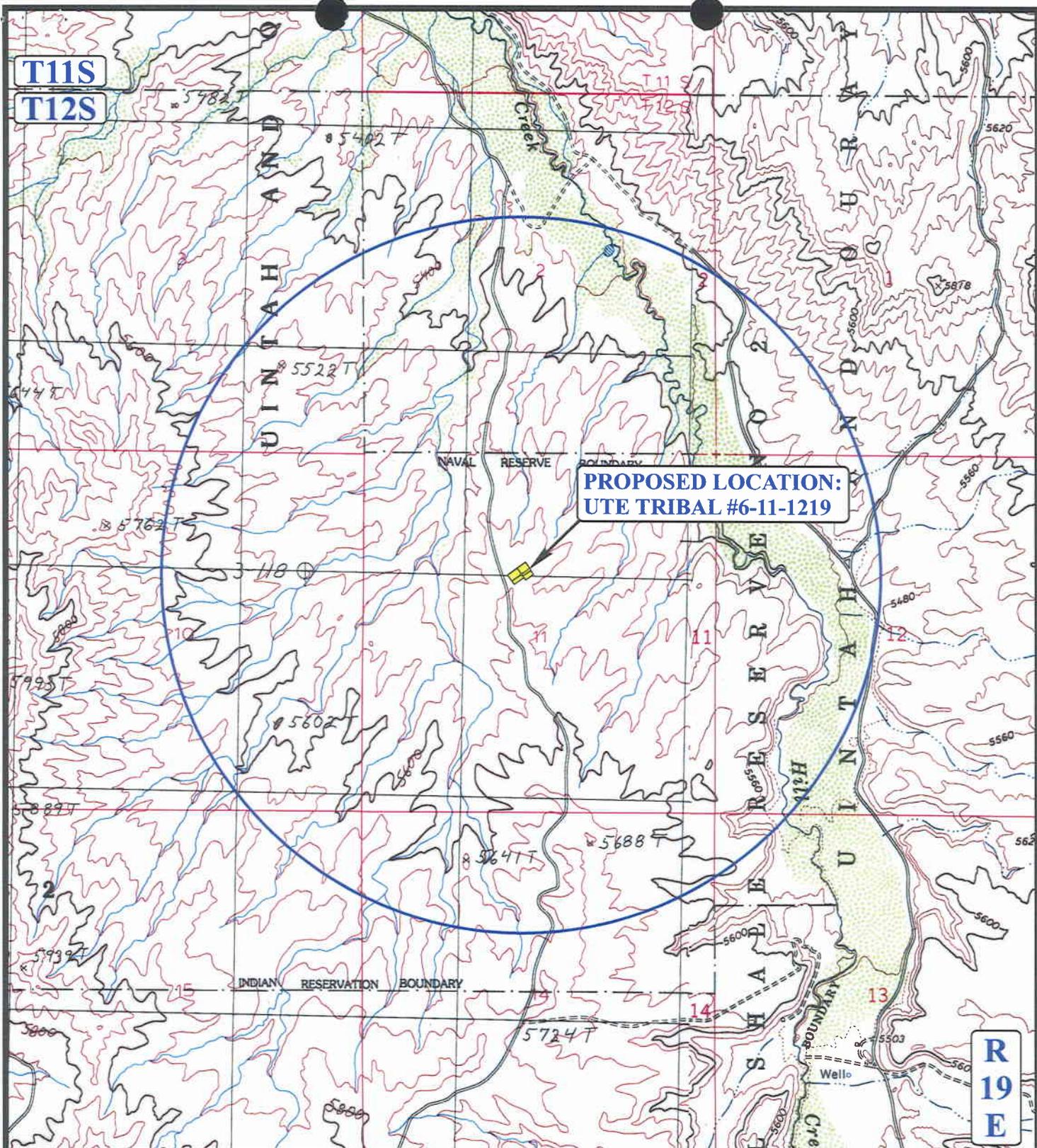
**TOPOGRAPHIC**  
**MAP**

SCALE: 1" = 2000'

**08 21 04**  
MONTH DAY YEAR

DRAWN BY: P.M. REVISED: 00-00-00

**B**  
**TOPO**



**T11S**  
**T12S**

**PROPOSED LOCATION:  
UTE TRIBAL #6-11-1219**

**R  
19  
E**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**FIML NATURAL RESOURCES, LLC**

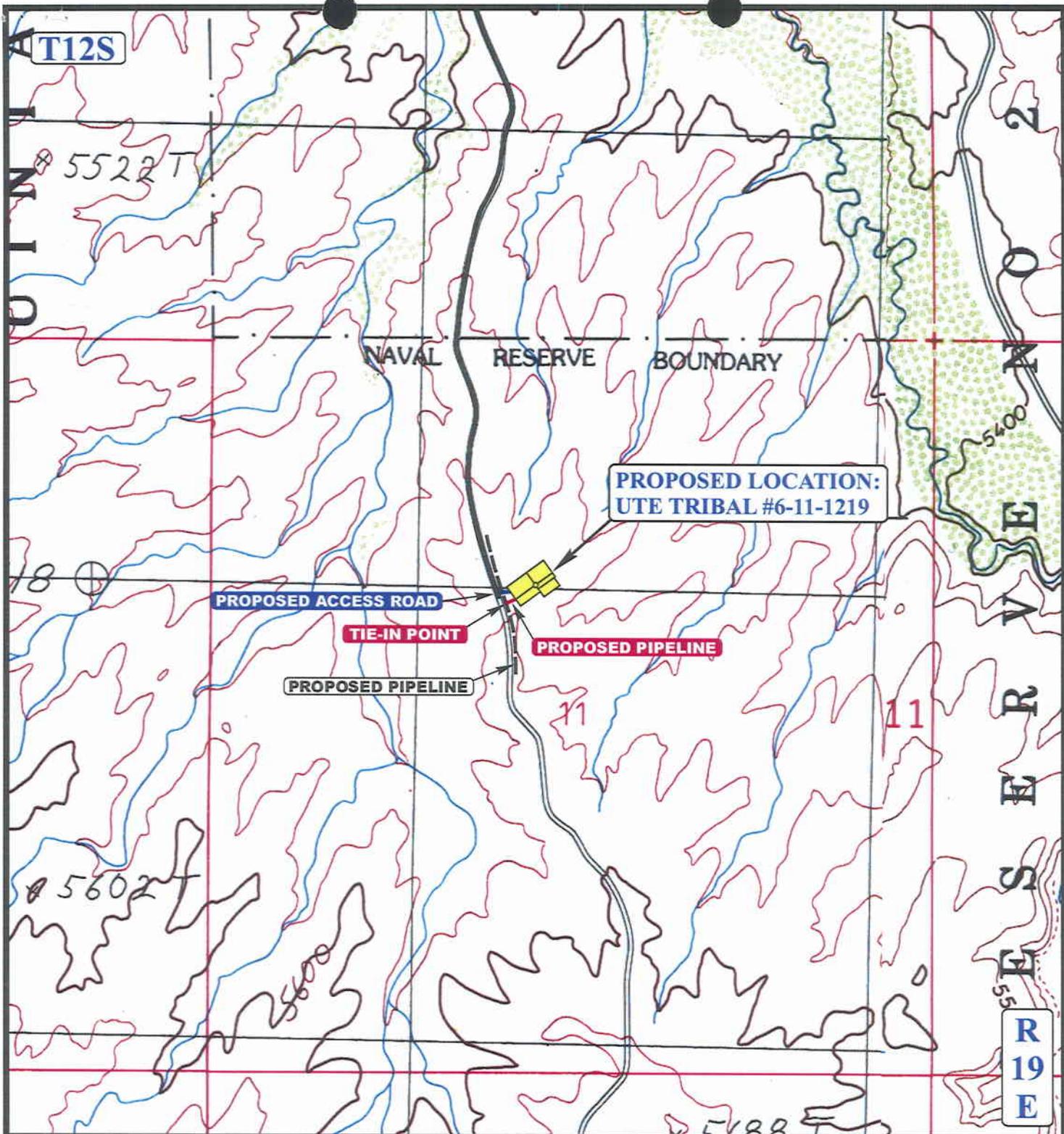
**UTE TRIBAL #6-11-1219**  
**SECTION 11, T12S, R19E, S.L.B.&M.**  
**1781' FNL 2322' FWL**



**U E L S**  
**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **08 21 04**  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 66' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- - - - EXISTING PIPELINE
- - - - PROPOSED PIPELINE

FIML NATURAL RESOURCES, LLC

UTE TRIBAL #6-11-1219  
SECTION 11, T12S, R19E, S.L.B.&M.  
1781' FNL 2322' FWL



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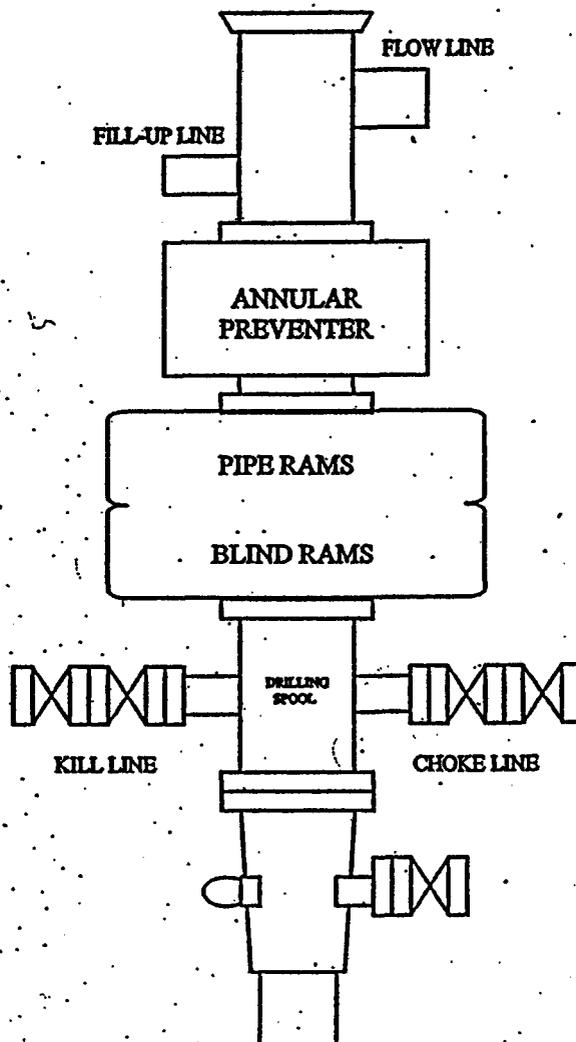
TOPOGRAPHIC MAP 08 21 04  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

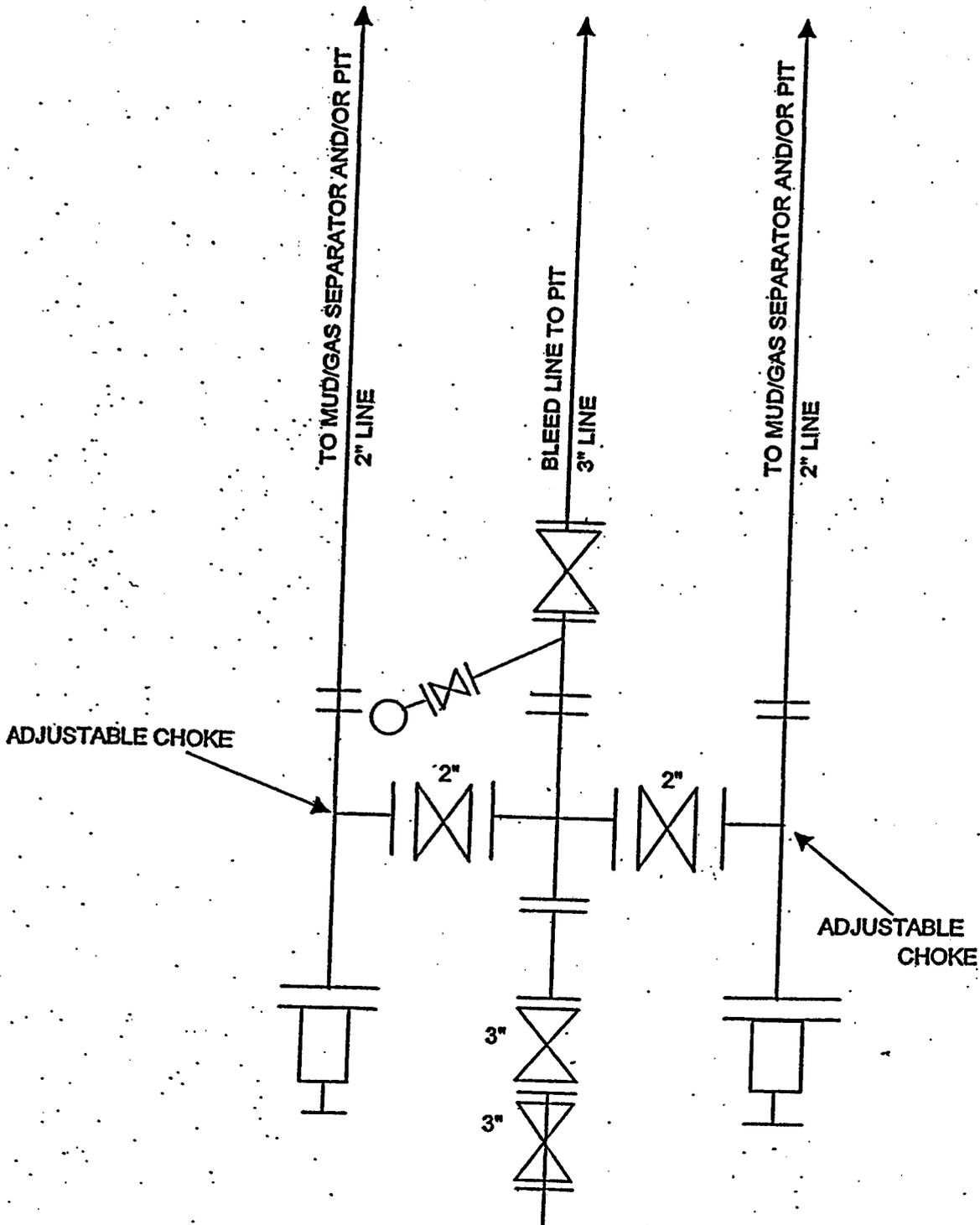
D  
TOPO

## BOP AND PRESSURE CONTAINMENT DATA

1. BOP EQUIPMENT SHALL CONSIST OF A DOUBLE GATE, HYDRAULICALLY OPERATED PREVENTER WITH PIPE & BLIND RAMS OR TWO SINGLE RAM TYPE PREVENTERS, ONE EQUIPPED WITH PIPE RAMS, THE OTHER EQUIPPED WITH BLIND RAMS.
2. BOP'S ARE TO BE WELL BRACED WITH HAND CONTROLS EXTENDED CLEAR OF THE SUBSTRUCTURE.
3. ACCUMULATOR TO PROVIDE CLOSING PRESSURE IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE ALL COMPONENTS.
4. AUXILIARY EQUIPMENT: LOWER KELLY COCK, FULL OPENING STABBING VALVE, 3" CHOKE MANIFOLD, PIT LEVEL INDICATOR &/OR FLOW SENSORS WITH ALARMS.
5. ALL BOP EQUIPMENT, AUXILIARY EQUIPMENT, STAND PIPE, VALVES, & ROTARY HOSE TO BE TESTED TO THE RATE PRESSURE OF THE BOP'S AT THE TIME OF INSTALLATION & EVERY 30 DAYS THEREAFTER. BOP'S TO BE MECHANICALLY CHECKED DAILY. ANNULAR PREVENTER WILL BE TESTED TO 50% (2500 psi) OF PRESSURE RATING.
6. MODIFICATION OF HOOK-UP OR TESTING PROCEDURE MUST BE APPROVED IN WRITING ON TOUR REPORTS BY WELLSITE REPRESENTATIVE.



# 5000 PSI CHOKE MANIFOLD EQUIPMENT



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

004

APD RECEIVED: 08/27/2004

API NO. ASSIGNED: 43-047-35898

WELL NAME: UTE TRIBAL 6-11-1219  
 OPERATOR: FIML NATURAL RESOURCES ( N2530 )  
 CONTACT: RICK PARKS

PHONE NUMBER: 303-893-5081

PROPOSED LOCATION:

SENW 11 120S 190E  
 SURFACE: 1781 FNL 2322 FWL  
 BOTTOM: 1781 FNL 2322 FWL  
 UINTAH  
 WILDCAT ( 1 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian  
 LEASE NUMBER: 001-000  
 SURFACE OWNER: 2 - Indian  
 PROPOSED FORMATION: MNCS  
 COALBED METHANE WELL? NO

LATITUDE: 39.79012  
 LONGITUDE: -109.7595

RECEIVED AND/OR REVIEWED:

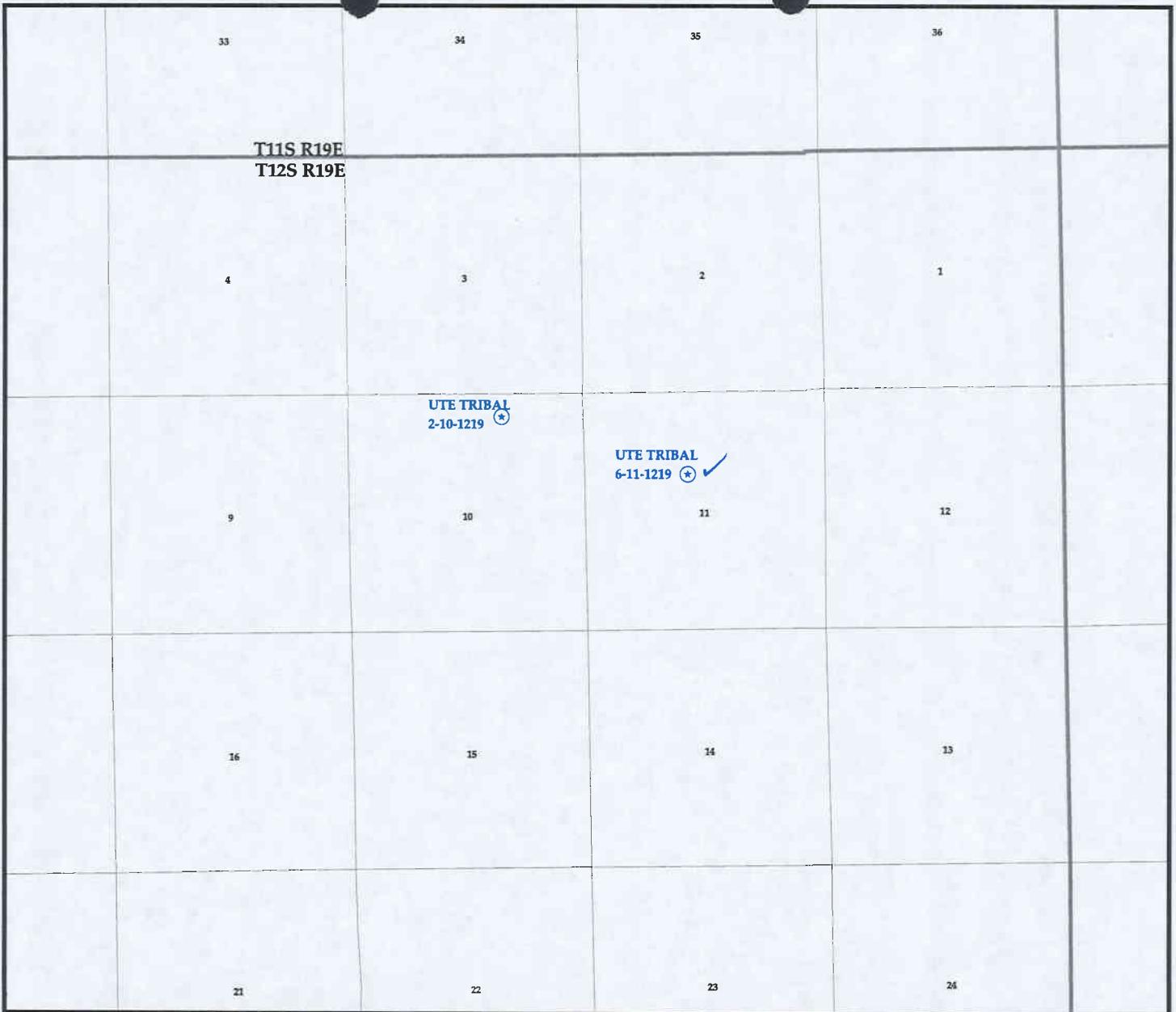
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. 8193-15-93 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-10447 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

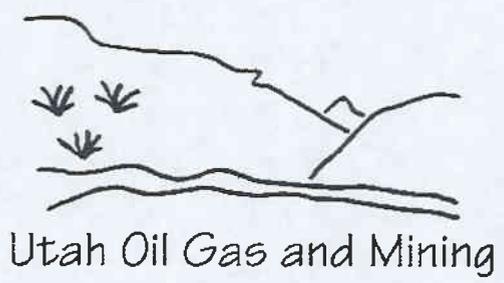
- R649-2-3.  
Unit \_\_\_\_\_
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: + Federal Approval (tribally owned land, not in trust to U.S.)  
2 Spacing Wp



**OPERATOR: FIML NATURAL RES LLC (N2530)**  
**SEC. 11 T.12S R.19E**  
**FIELD: WILDCAT (001)**  
**COUNTY: UINTAH**  
**SPACING: R649-3-3 / EXCEPTION LOCATION**



Wells	Units.shp	Fields.shp
♣ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊛ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊛ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊛ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊛ SHUT-IN GAS	□ PP GEOTHERML	
⊛ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
△ WATER INJECTION		
◆ WATER SUPPLY		
♣ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY  
 DATE: 27-AUG-2004

002

**FIML Natural Resources, LLC**

August 30, 2004

Ms. Diana Whitney  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, Utah 84116

RE: Exception letter for the Ute Tribal 6-11-1219

Dear Ms. Whitney:

The Ute Tribal 6-11-1219 was staked 1781' FNL and 2322' FWL, out of the legal 400 feet square "window", due to severe topographic issues. FIML Natural Resources, LLC owns all the oil and gas leases within 460' of this location and in fact owns the oil and gas lease for the entire section 11. FIML Natural Resources, LLC, as per R649-3-3-1.2, gives it's written consent to this exception location.

The enclosed plat lists the names of the owners of the lands within a 460 foot radius as R649-3-3-3.4

Signature: 

Name: Alex B. Campbell

Title: Land Manager

Date: August 30, 2004

FIML Natural Resources, LLC  
410 17<sup>th</sup> Street, Suite 570  
Denver, Colorado 80202  
(303) 893-5073

RECEIVED  
AUG 31 2004  
DIV. OF OIL, GAS & MINING

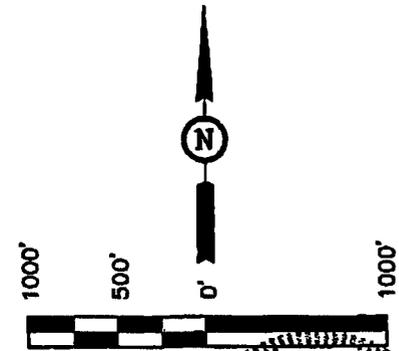
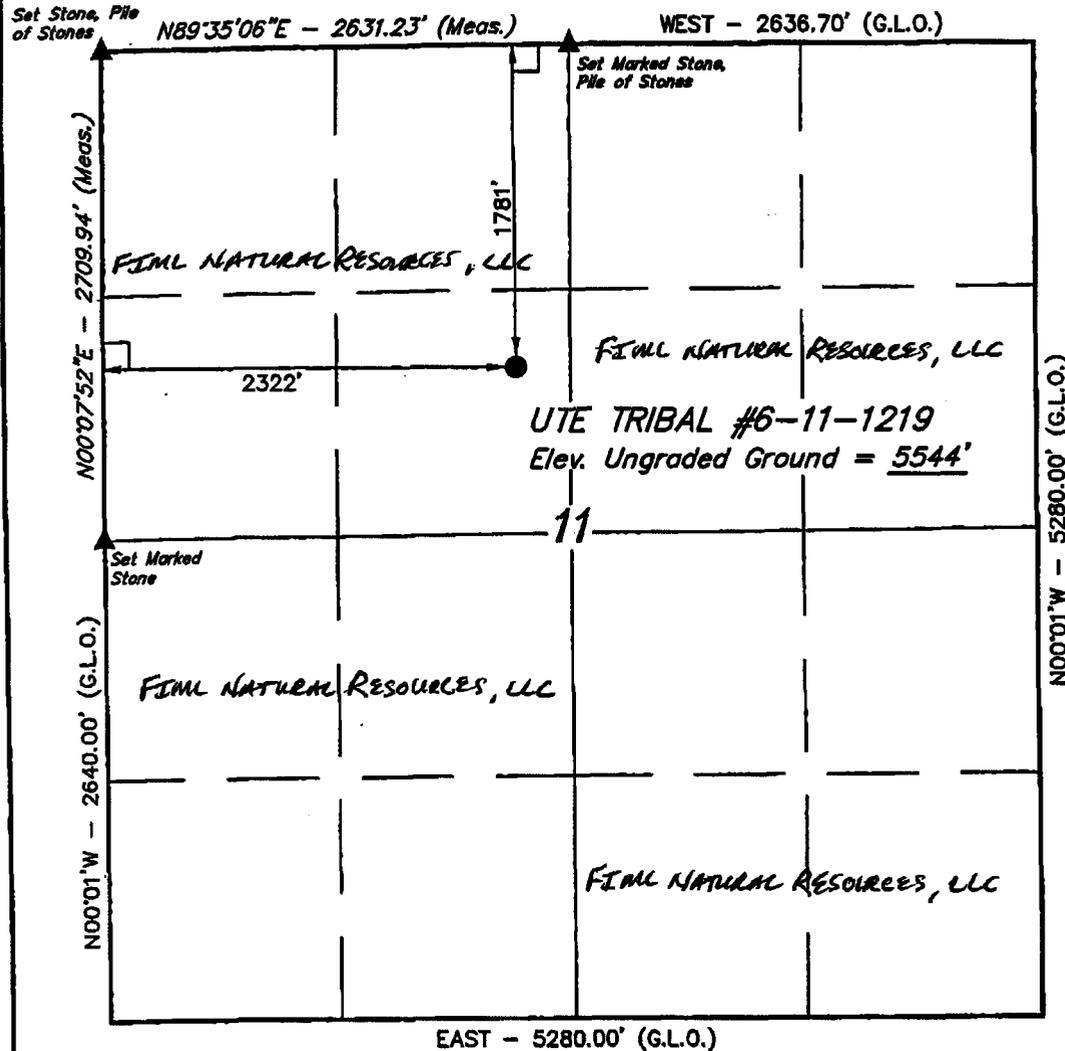
# T12S, R19E, S.L.B.&M.

## FIML NATURAL RESOURCES, LLC

Well location, UTE TRIBAL #6-11-1219, located as shown in the SE 1/4 NW 1/4 of Section 11, T12S, R19E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 47WF LOCATED IN THE NW 1/4 OF SECTION 22, T13S, R19E, S.L.B.&M. TAKEN FROM THE DOG KNOLL, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6473' FEET.



S C A  
REGISTERED LAND SURVEYOR  
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 101319  
STATE OF UTAH

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b> 85 SOUTH 200 EAST - VERNAL, UTAH 84078. (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 8-20-04	DATE DRAWN: 8-23-04
PARTY D.A. T.A. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE FIML NATURAL RESOURCES, LLC	

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 39°47'25.07" (39.790297)  
 LONGITUDE = 109°45'35.56" (109.759878)



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

September 1, 2004

FIML Natural Resources, LLC  
410 17th St., Suite 570  
Denver, CO 80202

Re: Ute Tribal 6-11-1219 Well, 1781' FNL, 2322' FWL, SE NW, Sec. 11,  
T. 12 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35898.

Sincerely,

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** FIML Natural Resources, LLC  
**Well Name & Number** Ute Tribal 6-11-1219  
**API Number:** 43-047-35898  
**Lease:** UIT-EDA-001-000

**Location:** SE NW                      **Sec.** 11                      **T.** 12 South                      **R.** 19 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**DIVISION OF OIL, GAS AND MINING****SPUDDING INFORMATION**Name of Company: FIML NATURAL RESOURCESWell Name: UTE TRIBAL 6-11-1219Api No: 43-047-35898 Lease Type: INDIANSection 11 Township 12S Range 19E County UINTAHDrilling Contractor BILL JR'S RIG # RATHOLE**SPUDDED:**Date 09/20/04Time 4:15 PMHow DRY**Drilling will commence:** \_\_\_\_\_Reported by DALE URBINTelephone # 1-435-828-8989Date 09/21/2004 Signed CHD

007

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: FIML Natural Resources, LLC Operator Account Number: N 2530  
Address: 410 17th Street, Suite 570  
city Denver  
state CO zip 80202 Phone Number: 303-893-5083

Well 1

API Number	Well Name	SE	SW	NE	NW	County
43-047-35898	Ute Tribal #6-11-1219	SENW	11	12S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Start Date	Entity Assignment Effective Date		
A	99999	14309	9/20/04	9/15/04	K	
Comments: <u>MNES</u> <b>CONFIDENTIAL</b>						

Well 2

API Number	Well Name	SE	SW	NE	NW	County
Action Code	Current Entity Number	New Entity Number	Start Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	SE	SW	NE	NW	County
Action Code	Current Entity Number	New Entity Number	Start Date	Entity Assignment Effective Date		
Comments: <b>RECEIVED</b>						

SEP 23 2004

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Rhughlis Sobotik  
Name (Please Print)  
Rhughlis Sobotik  
Signature  
Regulatory Specialist 9/23/04  
Date

008

# FIML NATURAL RESOURCES, LLC

431047.35898  
CONFIDENTIAL

September 24, 2004

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #6-11-1219  
SENW Sec 11 T-12S-R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Spud; Setting Conductor & Surface Casing

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,



Phyllis Sobotik  
Regulatory Specialist

/ps  
Enclosures:

410 17<sup>th</sup> Street, Suite 570 \* Denver, CO 80202 \* (303)893-5073 \* Facsimile (303) 573-0386

RECEIVED

OCT 01 2004

DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE**  
**DEPARTMENT OF ENERGY AND MINERALS**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #6-11-1219**

9. API Well No.  
**43-047-35898**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address **410 17th Street, Suite 570 Denver, CO 80202**

3b. Phone No. (include area code) **303-893-5083**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SENW 1,781' FNL & 2,322' FWL Sec 11 T-12S R-19E**

**CONFIDENTIAL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Spud &amp; set Surface Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal #6-11-1219 surf hole spud @ 15:00 hrs (MDT) on 9/20/04.

MIRU Bill Martin Jr.'s Rat Hole Drilling, Inc. rat hole machine. Drld mouse & rat hole. Drld 16" hole to 45' (GLM). Set 16" conductor csg @ 40' (GLM). Drld 12-1/4" hole 1/45'-2100' (GLM) Ran 47 jts (2074.42') 9-5/8" 36.0# J-55 ST&C cond. "A" csg. Set csg @ 2072' (GLM). FC @ 2026' (GLM). RU Big-4 Cementing & held safety meeting. Pumped 150.0 bbls FW & 40.0 bbls 8.5 ppg gelled wtr. Cmt'd lead slurry w/ 200 sx (136.0 bbls) "Prem" cmt containing 2.0% CaCl2 & 0.25 pps flocele. Tailed in w/ 200 sx (42.0 bbls) "Prem" cmt containing 2.0% CaCl2. Displ cmt w/ 156.1 bbls FW. PD w/ 1500 psi @ 14:00 hrs 9/22/04. Float held ok. Circ 27.0 bbls cmt to surf. Cmt fell back. Top out #1 w/ 100 sx (21.0 bbls) "Prem" cmt containing 4.0% CaCl2 & 0.25 pps flocele. Cmt fell back 125' in 2 hrs. Top out #2 w/ 35 sx (7.4 bbls) "Prem" cmt containing 2.0% CaCl2 & 0.25 pps flocele. TOC remained static @ surf. RDMO Bill Martin Jr rat hole machine. WORT

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Phyllis Sobotik**

Title **Regulatory Specialist**

Signature

*Phyllis Sobotik*

Date

*9-24-04*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

**RECEIVED**

**OCT 01 2004**

DIV. OF OIL, GAS & MINING

# FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

October 26, 2004

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #6-11-1219  
SENW Sec 11 T-12S-R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Resume Drilling Operations

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,



Phyllis Sobotik  
Regulatory Specialist

/ps  
Enclosures:

RECEIVED

NOV 01 2004

DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE**  
**DEPARTMENT OF ENERGY AND MINERALS**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #6-11-1219**

9. API Well No.  
**43-047-35898**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

**CONFIDENTIAL**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 570 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5083**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SENW 1,781' FNL & 2,322' FWL Sec 11 T-12S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <b>Resume Drlg</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Operations</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Patterson-UTI Drilling Company Rig # 104 resumed drilling operations on October 25, 2004.**

**State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

**RECEIVED**  
**NOV 01 2004**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Phyllis Sobotik**

Title **Regulatory Specialist**

Signature

*Phyllis Sobotik*

Date

*Oct 26 2004*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

# FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

November 22, 2004

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #6-11-1219  
SENW Sec 11 T-12S-R-19E  
Wildcat Field  
Uintah County, Utah

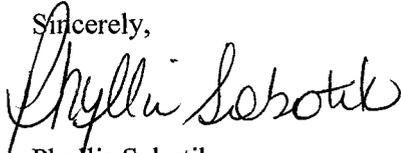
Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice with Attached Composite Drilling Operations Report

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,



Phyllis Sobotik  
Regulatory Specialist

/ps  
Enclosures:

RECEIVED  
NOV 26 2004

UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM

Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #6-11-1219

9. API Well No.  
43-047-35898

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

**SUBMIT IN TRIPLICATE**

CONFIDENTIAL

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address  
410 17th Street, Suite 570 Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5083

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SENW 1,781' FNL & 2,322' FWL Sec 11 T-12S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Composite Drilling</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Operations Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the composite drilling operations report.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Phyllis Sobotik

Title Regulatory Specialist

Signature

*Phyllis Sobotik*

Date

Nov 22 2004

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

CONFIDENTIAL

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBDT:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

9/21/04 **Days since spud:** 0

**Total Depth:**

**24 hr. footage:**

**Present Operation:** Drlg

**MW:**

**Surveys:**

**Current Activity:** MIRU Bill Jr.'s Rat Hole Drilling, Inc. Spud surf hole @ 15:00 hrs MDT

9/23/04 **Days since spud:** 1

**Total Depth:** 2100'

**24 hr. footage:** 2100'

**Present Operation:** WORT

**MW:**

**Surveys:**

**Current Activity:** MIRU Bill Martin Jr.'s Rat Hole Drilling, Inc. rat hole machine. Drl'd mouse & rat hole. Drl'd 16" hole to 45' (GLM). Set 16" conductor csg @ 40' (GLM). Drl'd 12-1/4" hole f/45'-2100' (GLM) Ran 47 jts (2074.42') 9-5/8" 36.0# J-55 ST&C cond. "A" csg. Set csg @ 2072' (GLM). FC @ 2026' (GLM). RU Big-4 Cementing & held safety meeting. Pumped 150.0 bbls FW & 40.0 bbls 8.5 ppg gelled wtr. Cmt'd lead slurry w/ 200 sx (136.0 bbls) "Prem" cmt containing 2.0% CaCl<sub>2</sub> & 0.25 pps flocele. Wt: 11.0 ppg; Yield: 3.82 ft<sup>3</sup>/sk; MWR: 23.0 gps. Tailed in w/ 200 sx (42.0 bbls) "Prem" cmt containing 2.0% CaCl<sub>2</sub>. Wt: 15.6 ppg; Yield: 1.18 ft<sup>3</sup>/sk; MWR: 5.2 gps. Displ cmt w/ 156.1 bbls FW. PD w/ 1500 psi @ 14:00 hrs 9/22/04. Float held ok. Circ 27.0 bbls cmt to surf. Cmt fell back. Top out #1 w/ 100 sx (21.0 bbls) "Prem" cmt containing 4.0% CaCl<sub>2</sub> & 0.25 pps flocele. Wt: 15.6 ppg; Yield: 1.18 ft<sup>3</sup>/sk; MWR: 5.2 gps. Cmt fell back 125' in 2 hrs. Top out #2 w/ 35 sx (7.4 bbls) "Prem" cmt containing 2.0% CaCl<sub>2</sub> & 0.25 pps flocele. Wt: 15.6 ppg; Yield: 1.18 ft<sup>3</sup>/sk; MWR: 5.2 gps. TOC remained static @ surf. RDMO Bill Martin Jr rat hole machine. Spud @ 15:00 hrs (MDT) 9/20/04.

10/23/04 **Days since spud:** 1

**Total Depth:** 2100'

**24 hr. footage:** 2100'

**Present Operation:** WORT

**MW:**

**Surveys:**

**Current Activity:** 6 hrs-Dozers & graders repair rd to loc due to heavy rain.

10/24/04 **Days since spud:** 1

**Total Depth:** 2100'

**24 hr. footage:** 2100'

**Present Operation:** WORT

**MW:**

**Surveys:**

**Current Activity:** 12 hrs-MIRU Patterson-UTI Rig #104. Called State of Utah (Carol Daniels)

10/25/04 **Days since spud:** 1

**Total Depth:** 2100'

**24 hr. footage:** 2100'

**Present Operation:** WORT

**MW:**

**Surveys:**

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Wildcat Field  
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Drlg Contractor: Patterson-UTI Drilling Company Rig #104

**Current Activity:** 16-1/2 hrs-Fin RU. 3 hrs-NU BOP. 3-1/2 hrs-Tst upper & lower kelly valves, inside BOP, full open stabbing valve, pipe & blind rams & super chk to 5000 psi for 10 min. Tst annular preventer to 2500 psi. & 9-5/8" csg to 1500 psi for 30 min.

### 10/26/04 Days since spud: 2

**Total Depth:** 2690' **24 hr. footage:** 618'

**Present Operation:** Drlg @ 2690'

**MW:** 8.3; Vis: 26; pH: 8.5; Chl: 450; Calc: 80; % Solids: Pf/Mf: .1/.4

**Surveys:** 2.37° @ 2103', 1.42° @ 2358'

**Current Activity:** 1-1/2 hrs-Winterize chk manifold. 1 hr-Pre-spud & safety meeting. Rig inspection. 6-1/2 hrs-Make up bit, dnhole motor. PU 21 6-1/4" DCs & RIH. 1-1/2 hrs-Drl FC @ 2043' & cmt to 2083'. 1 hr-Work on #1 mud pump. 1 hr-Rig service. Spot 40 bbls 8-1/2 gals pill on btm. Tst 9-5/8" csg to 1000 psi for 5 min. 1/2 hr-Drl cmt & shoe @ 2090'. Drl to 2102', LOT, 1140 psi for 5 min. EMW 10.5. 1-1/2 hrs-Drl 8-3/4" hole f/2090-2173'. 1/2 hr-WLS @ 2103'. 3-1/2 hrs-Drl f/2173-2428'. 1/2 hr-WLS @ 2358'. 5 hrs-Drl f/2428-2690'. Drl out f/under surf @ 19:00 hrs (MDT) 10/25/04.

### 10/27/04 Days since spud: 3

**Total Depth:** 3838' **24 hr. footage:** 1148'

**Present Operation:** Drlg @ 3838'

**MW:** 8.4; Vis: 26; pH: 10.5; Chl: 6000; Calc: 160; KCl: 1.0%; % Solids: Pf/Mf: .4/.55

**Surveys:** 0.96° @ 2887', 2.33° @ 3376'

**Current Activity:** 4 hr-Drl 8-3/4" hole f/ 2690-2937'. 1 hr-WLS @ 2887'. 2-1/2 hrs-Drl f/2937-3032'. 1/2 hr-Rig service. 7 hrs-Drl f/3032-3446'. 1/2 hr-WLS @ 3376'. 8-1/2 hrs-Drl f/3446-3538'.

### 10/28/04 Days since spud: 4

**Total Depth:** 4930' **24 hr. footage:** 1092'

**Present Operation:** Drlg @ 4930'

**MW:** 8.4; Vis: 26; pH: 10.5; Chl: 6000; Calc: ; KCl: 2.0%; % Solids: Pf/Mf:

**Surveys:** 2.58° @ 3822', 2.90° @ 4265', 3.14° @ 4706'

**Current Activity:** 1 hr-Drl 8-3/4" hole f/3838-3892'. 1/2 hr-WLS @ 3822'. 5-1/2 hrs-Drl f/ 3892-4175'. 1/2 hr-Rig service. 3 hrs-Drl f/4175-4335'. 1/2 hr-WLS @ 4265'. 9-1/2 hrs-Drl f/4335-4776'. 1/2 hr-WLS @ 4706'. 3 hrs-Drl f/4776-4930'.

### 10/29/04 Days since spud: 5

**Total Depth:** 5437' **24 hr. footage:** 507'

**Present Operation:** TIH w/ bit #2

**MW:** 8.5; Vis: 26; pH: 11.0; Chl: 15,000; Calc: 560; KCl: 2.5%; % Solids: Pf/Mf: .5/.6

**Surveys:** 3.61° @ 5150', 2.72° @ 5367'

**Current Activity:** 6 hrs-Drl 8-3/4" hole f/4930-5220'. 1/2 hr-WLS @ 5150'. 4-1/2 hrs-Drl f/5220-5409'. 1/2 hr-Rig service. 2 hrs-Drl f/ 5409-5437'. Bit slowed to 18 fph. 1/2 hr-Circ btms up. 1/2 hr-WLS @ 5367'. 6 hrs-TOH for bit. 1-1/2 hrs-Make up new bit. Trip in DCs. 2 hrs-Slip & cut 113' drl line.

### 10/30/04 Days since spud: 6

**Total Depth:** 5898' **24 hr. footage:** 461'

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Uintah Co., UT

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**Present Operation:** Drlg @ 5898'

**MW:** 8.5; **Vis:** 26; **pH:** 11.0; **Chl:** 16,000; **Calc:** 560; **KCl:** 2.75%; **% Solids:** Pf/Mf: .4/.5

**Surveys:** 2.40° @ 5585'

**Current Activity:** 2-1/2 hrs-TIH to 5421'. 1/2 hr-Precautionary wash & ream to 5437' (no fill). 6-1/2 hrs-Drld 8-3/4" hole f/ 5437-5655'. 1/2 hr-Rig service. 1/2 hr-WLS @ 5585'. 11-1/2 hrs-Drld f/5655-5898'

**10/31/04 Days since spud:** 7

**Total Depth:** 6470'

**24 hr. footage:** 572'

**Present Operation:** Drlg @ 6470'

**MW:** 8.5; **Vis:** 26; **pH:** 10.5; **Chl:** 16,000; **Calc:** 680; **KCl:** 2.80%; **% Solids:** Pf/Mf: .4/.5

**Surveys:** 1.79° @ 6046'

**Current Activity:** 6-1/2 hrs-Drld 8-3/4" hole f/5898-6052'. 1/2 hr-Rig service. 3 hrs-Drld f/6052-6116'. 1/2 hr-WLS @ 6046'. 13-1/2 hrs-Drld f/6116-6470'.

**11/01/04 Days since spud:** 8

**Total Depth:** 6707'

**24 hr. footage:** 237'

**Present Operation:** Drlg @ 6707'

**MW:** 8.5; **Vis:** 26; **pH:** 9.6; **Chl:** 15,000; **Calc:** 440; **KCl:** 2.70%; **% Solids:** Pf/Mf: .2/.5

**Surveys:** 2.55° @ 6424'

**Current Activity:** 1-1/2 hrs-Drld 8-3/4" hole f/6470-6494'. 1 hr-Pump hi-vis sweep. Circ btms up. 1/2 hr-WLS @ 6424'. 4 hrs-TOOH. 1 hr-Make up bit, dnhole motor & surf tst motor. 6 hrs-RIH to 6215'; taking weight. 4 hrs-LD 9 jts. Wash & ream 279' f/ 6215'-6494'. 6 hrs-Drld 8-3/4" hole f/ 6494-6707'.

**11/02/04 Days since spud:** 9

**Total Depth:** 7364'

**24 hr. footage:** 657'

**Present Operation:** Drlg @ 7364'

**MW:** 8.6; **Vis:** 26; **pH:** 11.0; **Chl:** 16,000; **Calc:** 680; **KCl:** 2.70%; **% Solids:** Pf/Mf: .6/.8

**Surveys:** 2.16° @ 6921'

**Current Activity:** 10-1/2 hrs-Drld 8-3/4" hole f/6707-6991'. 1/2 hr-Rig service. 1/2 hr-WLS @ 6921'. 12-1/2 hrs-Drl f/6991-7364'.

**11/03/04 Days since spud:** 10

**Total Depth:** 7665'

**24 hr. footage:** 301'

**Present Operation:** Pump sweep for TOOH

**MW:** 8.6; **Vis:** 33; **pH:** 9.5; **Chl:** 16,000; **Calc:** 560; **KCl:** 2.6%; **% Solids:** 1.0; **Pf/Mf:** .15/.25; **WL:** 21.6

**Surveys:** 3.63° @ 7419'

**Current Activity:** 5 hrs-Drld 8-3/4" hole f/7364-7489'. 1/2 hr-Rig service. 1/2 hr-WLS @ 7419'. 6-1/2 hrs-Drld f/7489-7638'. 1/2 hr-Lost pump psi. Clean suction screens on #1 & #2 mud pumps. 1/2 hr-Drl f/7638-7642'. 5 hrs-Aired up mud. Work on mud pumps. Pump 2 flags. 1-1/2 hrs-Drl f/7642-7656'. :Lost 400 psi. 2-1/2 hrs-TOOH w/ 6 stds. LD 1 jt DP w/ hole in slip area. 1 hr-Drl f/7656-7665'. 1/2 hr-Mix & pump hi-vis sweep.

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Wildcat Field  
Uintah Co., UT

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Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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11/04/04 Days since spud: 11

**Total Depth:** 7689' **24 hr. footage:** 24'

**Present Operation:** TIH

**MW:** 8.8; **Vis:** 33; **pH:** 9.6; **Chl:** 18,000; **Calc:** 580; **KCl:** 2.7%; **% Solids:** 2.5; **Pf/Mf:** .15/.28; **WL:** 12.8

**Surveys:** 2.09° @ 7619'

**Current Activity:** 1/2 hr-Pump pill & chk for flow. 4-1/2 hrs-Trip out for bit due to penetration rate. 1-1/2 hrs-Change out bit & mud motors. 1-1/2 hrs-TIH to 4100'. Install rotating head & fill pipe. 1/2 hr-Rig service. 1-1/2 hrs-TIH. Tagged a bridge @ 7522'. 2 hrs-Fill pipe, wash & ream f/ 7522-7665'. 3-1/2 hrs-Drlg f/7665-7689'. 1/2 hr-WLS @ 7619'. 1 hr-Lost press 400 psi @ connection. Pumped a soft line flag. Press back after 847 stks w/ #2 pump. 1/2 hr-LD 2 jts. Dn w/ the kelly. Hole was tight. 5-1/2 hrs-TOOH due to a hole in the drl string. (chain out wet). 1/2 hr-LD 1 jts of X-95 DP, jt #67 f/ the bit, kelly up & chk press @ 2810' / 810 psi. 1/2 hr-TIH.

11/05/04 Days since spud: 12

**Total Depth:** 7838' **24 hr. footage:** 149'

**Present Operation:** TIH w/bit #5

**MW:** 9.0; **Vis:** 32; **pH:** 7.5; **Chl:** 25,000; **Calc:** 580; **KCl:** 9.0%; **% Solids:** 3.3; **Pf/Mf:** .11/.20; **WL:** 15.8

**Surveys:**

**Current Activity:** 1-1/2 hrs-TIH. Tagged bridge @ 7522'. 1 hr-Fill pipe. Wash & ream f/7522'-7689' (15' of fill). 7-1/2 hrs-Drlg f/7689-7814'. 1/2 hr-Rig service. 4 hrs-Drlg f/ 7814-7838'. 1/2 hr-Mix & pump trip slug. 6-1/2 hrs-TOH due to penetration rate.(tight coming off btm). 1-1/2 hrs-Change BHA. LD mud motor. PU bit #5 & bit sub. 1 hr-TIH w/BHA.

11/06/04 Days since spud: 13

**Total Depth:** 7957' **24 hr. footage:** 119'

**Present Operation:** Drlg @ 7957'

**MW:** 9.3; **Vis:** 34; **pH:** 8.0; **Chl:** 29,000; **Calc:** 520; **KCl:** 2.6%; **% Solids:** 3.6; **Pf/Mf:** .15/.24

**Surveys:**

**Current Activity:** 1 hr-TIH to csg shoe. 1-1/2 hrs-Install rotating head & cut 105' of drlg line. 1 hr-TIH. 1/2 hr-Fill pipe & break circ @ 4500'. 1 hr-TIH. 1/2 hr-Fill pipe & break circ @ 7743'. 1-1/2 hrs-Wash & ream f/ 7743-7838' (5' of fill). 16 hrs-Drlg f/7838-7957' (raising wt 2/10th of a pound to 9.5)

11/07/04 Days since spud: 14

**Total Depth:** 8122' **24 hr. footage:** 165'

**Present Operation:** Drlg @ 8122'

**MW:** 9.8; **Vis:** 37; **pH:** 11.0; **Chl:** 26,000; **Calc:** 450; **KCl:** 2.4%; **% Solids:** 5.2; **Pf/Mf:** .5/1.0

**Surveys:**

**Current Activity:** 4 hrs-Drlg f/7957-7980'. 1/2 hr-Rig service. 19-1/2 hrs-Drlg f/7980-8122'.

11/08/04 Days since spud: 15

**Total Depth:** 8175' **24 hr. footage:** 53'

**Present Operation:** Drlg @ 8175'

**MW:** 10.0; **Vis:** 40; **pH:** 11.20; **Chl:** 27,000; **Calc:** 480; **KCl:** 2.5%; **% Solids:** 8.4; **Pf/Mf:** .6/1.1

**Surveys:** 3.55° @ 8102'

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Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBD: **CONFIDENTIAL**  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

**Current Activity:** 2 hrs-Drlg f/8122-8131'. 1/2 hr-Rig service. 1/2 hr-Rig repair. Work on #1 pump; change out cap gaskets. 1-1/2 hrs-Drlg f/8131-8136'. 1/2 hr-WLS @ 8102'. 5 hrs-Drlg f/8136-8163'. 6 hrs-Pump pill. Chk for flow & TOO for bit. Trip slow & chk for flow every 2 rows of pipe. 1 hr-Change BHA. LD bit sub & bit #5. PU mud motor & bit #6. Function tst BOPs. 5 hrs-TIH w/ bit #6. Trip slow; hole took 63 bbls of fluid during the trip. 1/2 hr-Wash & ream f/8103-8163'. No fill. 1-1/2 hrs-Drlg f/8163-8175'.

11/09/04 **Days since spud:** 16

**Total Depth:** 8500'

**24 hr. footage:** 325'

**Present Operation:** Drlg @ 8500'

**MW:** 10.0; **Vis:** 40; **pH:** 10.0; **Chl:** 27,000; **Calc:** 480; **KCl:** 2.5%; **% Solids:** 9.2; **Pf/Mf:** .25/.45

**Surveys:**

**Current Activity:** 11 hrs-Drlg f/8175-8358'. 1/2 hr-Rig service. 13-1/2 hrs-Drlg f/8358-8500'.

11/10/04 **Days since spud:** 17

**Total Depth:** 8603'

**24 hr. footage:** 103'

**Present Operation:** TIH

**MW:** 10.0; **Vis:** 46; **pH:** 9.5; **Chl:** 27,000; **Calc:** 440; **KCl:** 2.5%; **% Solids:** 9.5; **Pf/Mf:** .35/.75

**Surveys:** 2.48° @ 8603'

**Current Activity:** 9 hrs-Drlg f/8500-8603'. 1 hr-Circ, mix & pump pill. 1/2 hr-Drop svy & chk for flow (no flow). 6 hrs-TOH for bit due to torque & press spike. LD 27 jts 16.60# X-95 DP. 1/2 hr-Chk mud motor & PU bit #7. Function tst pipe rams. 1 hr-TIH w/ BHA. 1-1/2 hrs-Rack & strap 27 jts 20# X-95 DP. 3-1/2 hrs-PU 27 jts X-95 DP. TIH slowly to 5000'. 1/2 hr-Fill pipe & break circ. 1/2 hr-Slowly TIH.

11/11/04 **Days since spud:** 18

**Total Depth:** 8790'

**24 hr. footage:** 187'

**Present Operation:** Drlg @ 8790'

**MW:** 10.0; **Vis:** 43; **pH:** 9.5; **Chl:** 28,000; **Calc:** 120; **KCl:** 2.0%; **% Solids:** 9.5; **Pf/Mf:** .1/.3

**Surveys:**

**Current Activity:** 1-1/2 hrs-TIH w/ bit #7. Trip losses: 27 bbls of mud. 5-1/2 hrs-Fill pipe. Wash & ream f/ 8441-8603'. 3 hrs-Drlg f/8603-8629'. 1/2 hr-Rig service. 13-1/2 hrs-Drlg f/8629-8790'

11/12/04 **Days since spud:** 19

**Total Depth:** 9072'

**24 hr. footage:** 282'

**Present Operation:** Drlg @ 9072'

**MW:** 10.0; **Vis:** 47; **pH:** 9.8; **Chl:** 22,000; **Calc:** 100; **KCl:** 2.5%; **% Solids:** 10.0; **Pf/Mf:** .15/.35

**Surveys:**

**Current Activity:** 4 hrs-Drlg f/8790-8915'. 1/2 hr-Rig service. 19-1/2 hrs-Drlg f/8915-9072'.

11/13/04 **Days since spud:** 20

**Total Depth:** 9167'

**24 hr. footage:** 95'

**Present Operation:** TIH

**MW:** 10.0; **Vis:** 41; **pH:** 10.5; **Chl:** 21,000; **Calc:** 40; **KCl:** 2.6%; **% Solids:** 10.0; **Pf/Mf:** .3/.6

**Surveys:** 1.96° @ 9167'

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**Current Activity:** 9 hrs-Drlg f/9072-9167'. 1/2 hr-Pump pill & drop svy. 7 hrs-TOOH for bit #7. Pulled slow the 1st 2 rows. 1 hr-Change out BHA. LD bit #7 & mud motor (90 hrs) PU bit #8 & new .13 mud motor. 1-1/2 hrs-TIH to csg shoe @2000'. 1-1/2 hrs-Slip & cut 115' of drl line. Fill pipe. 1-1/2 hrs-TIH to 7000'. 1 hr-Install rotating head. Fill pipe & break circ. 1 hr-TIH.

11/14/04 **Days since spud:** 21

**Total Depth:** 9588'

**24 hr. footage:** 421'

**Present Operation:** Drlg @ 9588'

**MW:** 10.0; **Vis:** 43; **pH:** 10.5; **Chl:** 24,000; **Calc:** 40; **KCl:** 2.7%; **% Solids:** 10.0; **Pf/Mf:** .3/.6

**Surveys:**

**Current Activity:** 1/2 hr-TIH to 9104' (hole took 30 bbls of mud). 1-1/2 hrs-Fill pipe & wash f/9104-9167'. 4-1/2 hrs-Drlg f/9167-9262'. 1/2 hr-Rig service. 17 hrs-Drlg f/9262-9588'.

11/15/04 **Days since spud:** 22

**Total Depth:** 9885'

**24 hr. footage:** 297'

**Present Operation:** TOOH

**MW:** 10.2; **Vis:** 45; **pH:** 10.5; **Chl:** 21,500; **Calc:** 80; **KCl:** 2.6%; **% Solids:** 11.0; **Pf/Mf:** .35/.65

**Surveys:**

**Current Activity:** 1/2 hr-Drlg f/9588-9591'. 1 hr-Rig repair #1 pump motor dn. Circ & WO mechanic. 2 hrs-Rig repair. Short trip 10 stds. 1/2 hr-Rig repair. Circ & work on pump #1. 1-1/2 hrs-Drlg f/9591-9642'. 1/2 hr-Rig repair. Work on #1 pump motor; ran out of fuel. 3-1/2 hrs-Drlg f/9642-9717'. 1/2 hr-Rig repair. Work on #1 pump; replace cap gaskets. 10 hrs-Drlg f/9717-9885'. 1/2 hr-Pump pill. Drop svy & chk for flow. 3-1/2 hrs-TOOH bit #8 due to formation change & penetration rate f/ 27'/hr to 8.8'/hr. LD 12 jts of X-95 16.60# DP. (Formation changed f/shale & sd stone to shale w/ a gray clay mix)

11/16/04 **Days since spud:** 23

**Total Depth:** 10,135'

**24 hr. footage:** 250'

**Present Operation:** Circ to log

**MW:** 10.2; **Vis:** 49; **pH:** 10.0; **Chl:** 23,500; **Calc:** 40; **KCl:** 2.5%; **% Solids:** 11.0; **Pf/Mf:** .5/.65

**Surveys:** 3.06° @ 9850'

**Current Activity:** 3-1/2 hrs-TOOH for bit #8 due to penetration rate. 1/2 hr-Change bit, ck mud motor & function tst pipe rams. 4 hrs-TIH w bit #9 & BHA. PU 12 jts 20# DP. Trip in to 5000'. 1/2 hr-Fill pipe & break circ. 1 hr-TIH & LD 1 jt DP. 2 hrs-Fill DP & wash f/ 8935-9885'. 1 hr-Drl f/ 9885-9913'. 1-1/2 hrs-Rig repair. Circ w/ #2 pump & repair #1 (rebl'd & replace swab). 9-1/2 hrs-Drl f/ 9913-10135' (TD @ 05:15 hrs MST 11/16/04). 1/2 hr-Circ to log 8-3/4" hole.

11/17/04 **Days since spud:** 24

**Total Depth:** 10,135'

**24 hr. footage:** 0'

**Present Operation:** Logging

**MW:** 10.2; **Vis:** 50; **pH:** 10.0; **Chl:** 23,000; **Calc:** 60; **KCl:** 2.8%; **% Solids:** 11.0; **Pf/Mf:** .2/.5

**Surveys:** 3.65° @ 10,050

**Current Activity:** 2-1/2 hrs-Circ to log @ 10,135'. 1/2 hr-Pump pill. Drop svy & ck for flow. 8 hrs-TOOH to log. SLM = 10,141.47' (pulled wear bushing). 13 hrs-RU & log 8-3/4" hole. WLM = 10,132' Halliburton ran Triple-Combo; presently running Dipmeter.

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Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

#### 11/18/04 Days since spud: 25

**Total Depth:** 10,132' (corrected) **24 hr. footage:** 0'

**Present Operation:** RU csg crew

**MW:** 10.3; Vis: 55; pH: 10.0; Chl: 24,000; Calc: 60; KCl: 2.8%; % Solids: 12.0; Pf/Mf: .2/.6

#### Surveys:

**Current Activity:** 2 hrs-RD WL trk. 1-1/2 hrs-PU RR #7 bit & bit sub. TIH to csg shoe. 1 hr-Slip & cut 83' drlg line. 1/2 hr-Fill pipe & break circ. 1-1/2 hrs-TIH to 6000'. 1/2 hr-Fill pipe & break circ. 1-1/2 hrs-TIH to 10,075'. 1/2 hr-Fill pipe & wash f/10075-10135'. 3 hrs-Circ to LDDP. 1/2 hr-Pump trip slug. 11 hrs-LDDP, break kelly. LDDCs. 1/2 hr-RU csg crew.

#### 11/19/04 Days since spud: 26

**Total Depth:** 10,132' (corrected) **24 hr. footage:** 0'

**Present Operation:** RD

**MW:**

#### Surveys:

**Current Activity:** 1 hr-HSM. RU csg tongs. 8-1/2 hrs-Ran 219 jts (9625.25') 5-1/2" 17.0# N-80 LT&C cond. "A" Vallourec & Mannesmann csg. Set csg @ 9643' KBM. FC @ 9596' KBM. Marker jts @ 8501', 7036', 4977' & 2997'. Broke circ @ 2000', 5000' & 7000' while RIH w csg. 4-1/2 hrs-RU Halliburton cmtg head. Circ & cond hole. 5 hrs-HSM & press tstd lines to 7000 psi. Pumped 10 bbls FW spacer, 20.0 bbls foamed super flush @ 3.1 gpm N2 @ 250-2260 SCFM & 10.0 bbls foamed wtr. Lead slurry consisted of 1795 sx (621 bbls) 50/50 Pozmix / Premium AG-300 w/ 5.0 pps Silicate Compacted, 20% SSA-1, 0.2% Diacel LWL, 0.1% Versaset & 1.5% Zone Sealant-2000. Wt: 14.3 ppg foamed to 11.0 ppg; Yield: 1.43 ft3/sk foamed to 1.94 ft3/sk; MWR: 6.39 gps. Tailed in w/ 695 sx (182.0 bbls) 50/50 Pozmix / Premium AG-300 w/ 5.0 pps Silicate Compacted, 20% SSA-1, 0.2% Diacel LWL & 0.1% Versaset. Wt: 14.3 ppg. Yield: 1.47 ft3/sk. MWR: 6.39 gps. Displ cmt w/ 228.5 bbls 2.0% KCl wtr. PD w/ 3800 psi. (1000 psi over final pump press) @ 00:30 hrs (MST) 11/19/04. Floats held ok. Circ 15.0 bbls cmt to surf. Pumped cap out cmt (5-1/2" x 9-5/8" annulus) slurry consisting of 75 sx (20.7 bbls) 12/3 Thixo / Premium AG-300 w/ 3.0% CaCl2 & 12.0% Cal-Seal 60. Wt: 14.6 ppg; Yield: 1.55 ft3/sk; MWR: 7.35 gps. 5 hrs-Clean mud pits & ND for rig move.

#### 11/20/04 Days since spud: 27

**Total Depth:** 10,132' (corrected) **24 hr. footage:** 0'

**Present Operation:** Rig Rlsd

**MW:**

#### Surveys:

**Current Activity:** 4 hrs-Clean mud pits. RD. Rlse Patterson #104 @ 10:00 hrs (MST) on 11/19/04.

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NOV 26 2004

# FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

March 1, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #6-11-1219  
SEnw Sec 11 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

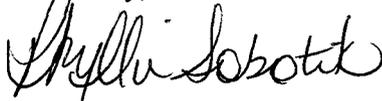
Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,



Phyllis Sobotik  
Regulatory Specialist

RECEIVED

MAR 03 2005

DIV. OF OIL, GAS & MINING

/ps  
Enclosures:

**UTE INDIAN TRIBE**  
**DEPARTMENT OF ENERGY AND MINERALS**  
**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No. <b>EDA # UIT-EDA-001-000</b>
6. Tribe Name <b>Ute</b>
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. <b>Ute Tribal #6-11-1219</b>
9. API Well No. <b>43-047-35898</b>
10. Field and Pool, or Exploratory Area <b>Wildcat</b>
11. County <b>Uintah</b>

**SUBMIT IN TRIPLICATE**

**CONFIDENTIAL**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>FIML Natural Resources, LLC</b>	
3a. Address <b>410 17th Street, Suite 570 Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-893-5083</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SENW 1781' FNL &amp; 2322' FWL Sec 11 T-12S R-19E</b>	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Suspend Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Operations are suspended on the Ute Tribal #6-11-1219 pending evaluation. Current TD is 10,132'.**

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**RECEIVED**

**MAR 03 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Phyllis Sobotik**

Title **Regulatory Specialist**

Signature

*Phyllis Sobotik*

Date

*MAR 1 2005*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

**Accepted by the**

Date

**Utah Division of**

Office

**Oil, Gas and Mining**

Federal Approval Of This

Action Is Necessary

Date:

*5/4/05*

By:

*[Signature]*

*see Sundry dated 11/22/04 for drilling info.*

## FIML NATURAL RESOURCES, LLC

April 5, 2005

CONFIDENTIAL

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

43-047-35898  
RE: Ute Tribal #6-11-1219  
SENW Sec 11 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

## Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5081.

Sincerely,



Rick L. Parks  
Operations Manager

/cp  
Enclosures:

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APR 0 / 2005

DIV. OF OIL, GAS &amp; MINING

CONFIDENTIAL

Form Sundry  
(August 2004)

UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #6-11-1219

9. API Well No.  
43-047-35898

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address  
410 17th Street, Suite 570 Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SENW 1781' FNL & 2322' FWL Sec 11 T-12S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Suspend Operations</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operations are suspended on the Ute Tribal #6-11-1219 pending evaluation. Current TD is 10,132'.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

COPY SENT TO OPERATOR  
Date: 4-19-05  
Initials: [Signature]

RECEIVED

APR 0 / 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Rick L. Parks

Title Operations Manager

Signature

[Signature]

Date

4/05/05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

Date: 4/8/05

By: [Signature]

# FIML NATURAL RESOURCES, LLC

April 5, 2005

CONFIDENTIAL

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #6-11-1219  
SENW Sec 11 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Ute Tribal #3-9-1219  
NENW Sec 9 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

## Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5081.

Sincerely,



Cassandra Parks  
Operations Assistant

RECEIVED

MAY 09 2005

DIV. OF OIL, GAS & MINING

/cp  
Enclosures:

**UTE INDIAN TRIBE**  
**DEPARTMENT OF ENERGY AND MINERALS**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

**CONFIDENTIAL**

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 570 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5083**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SENW 1781' FNL & 2322' FWL Sec 11 T-12S R-19E**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #6-11-1219**

9. API Well No.  
**43-047-35898**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Suspend Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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**Operations are suspended on the Ute Tribal #6-11-1219 pending evaluation. Current TD is 10,132'.**

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Diane Blair**

Title **Regulatory Specialist**

Signature

*Diane Blair*

Date

*5 May 05*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

**MAY 09 2005**

# FIML NATURAL RESOURCES, LLC

June 17, 2005,

CONFIDENTIAL

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #6-11-1219  
SENW Sec 11 T-12S R-19E 43-047-35896  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

RECEIVED  
JUN 20 2005  
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form Sundry  
(August 2004)

UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #6-11-1219

9. API Well No.  
43-047-35898

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address  
410 17th Street, Suite 570 Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5083

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SENW 1781' FNL & 2322' FWL Sec 11 T-12S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Suspend Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Operations are suspended on the Ute Tribal #6-11-1219 pending evaluation. Current TD is 10,132'.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Diane Blair

Title Regulatory Specialist

Signature

Diane Blair

Date

17 June 05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

9/03/04 **Current Activity:** LaRose Construction started building loc, approx. 60% completed.

9/04/04 **Current Activity:** Fin bldg loc, 100% completed.

9/05-20/04 **Current Activity:** WORT & APD Approval

CONFIDENTIAL

9/21/04 **Days since spud:** 0

**Total Depth:**

**24 hr. footage:**

**Present Operation:** Drlg

**MW:**

**Surveys:**

**Current Activity:** MIRU Bill Jr.'s Rat Hole Drilling, Inc. Spud surf hole @ 15:00 hrs MDT

9/23/04 **Days since spud:** 1

**Total Depth:** 2100'

**24 hr. footage:** 2100'

**Present Operation:** WORT

**MW:**

**Surveys:**

**Current Activity:** MIRU Bill Martin Jr.'s Rat Hole Drilling, Inc. rat hole machine. Drld mouse & rat hole. Drld 16" hole to 45' (GLM). Set 16" conductor csg @ 40' (GLM). Drld 12-1/4" hole f/45'-2100' (GLM) Ran 47 jts (2074.42') 9-5/8" 36.0# J-55 ST&C cond. "A" csg. Set csg @ 2072' (GLM). FC @ 2026' (GLM). RU Big-4 Cementing & held safety meeting. Pumped 150.0 bbls FW & 40.0 bbls 8.5 ppg gelled wtr. Cmt'd lead slurry w/ 200 sx (136.0 bbls) "Prem" cmt containing 2.0% CaCl2 & 0.25 pps flocele. Wt: 11.0 ppg; Yield: 3.82 ft3/sk; MWR: 23.0 gps. Tailed in w/ 200 sx (42.0 bbls) "Prem" cmt containing 2.0% CaCl2. Wt: 15.6 ppg; Yield: 1.18 ft3/sk; MWR: 5.2 gps. Displ cmt w/ 156.1 bbls FW. PD w/ 1500 psi @ 14:00 hrs 9/22/04. Float held ok. Circ 27.0 bbls cmt to surf. Cmt fell back. Top out #1 w/ 100 sx (21.0 bbls) "Prem" cmt containing 4.0% CaCl2 & 0.25 pps flocele. Wt: 15.6 ppg; Yield: 1.18 ft3/sk; MWR: 5.2 gps. Cmt fell back 125' in 2 hrs. Top out #2 w/ 35 sx (7.4 bbls) "Prem" cmt containing 2.0% CaCl2 & 0.25 pps flocele. Wt: 15.6 ppg; Yield: 1.18 ft3/sk; MWR: 5.2 gps. TOC remained static @ surf. RDMO Bill Martin Jr rat hole machine. Spud @ 15:00 hrs (MDT) 9/20/04.

Est. DC - \$90,465

Est. CC - \$90,465

9/24-30/04 **Current Activity:** WORT

10/01-22/04 **Current Activity:** WORT

10/23/04 **Days since spud:** 1

**Total Depth:** 2100'

**24 hr. footage:** 2100'

**Present Operation:** WORT

**MW:**

**Surveys:**

**Current Activity:** 6 hrs-Dozers & graders repair rd to loc due to heavy rain.

RECEIVED

JUN 20 2005

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

---

#### 10/24/04 Days since spud: 1

**Total Depth:** 2100'

**24 hr. footage:** 2100'

**Present Operation:** WORT

**MW:**

**Surveys:**

**Current Activity:** 12 hrs-MIRU Patterson-UTI Rig #104. Called State of Utah (Carol Daniels)

#### 10/25/04 Days since spud: 1

**Total Depth:** 2100'

**24 hr. footage:** 2100'

**Present Operation:** WORT

**MW:**

**Surveys:**

**Current Activity:** 16-1/2 hrs-Fin RU. 3 hrs-NU BOP. 3-1/2 hrs-Tst upper & lower kelly valves, inside BOP, full open stabbing valve, pipe & blind rams & super chk to 5000 psi for 10 min. Tst annular preventer to 2500 psi. & 9-5/8" csg to 1500 psi for 30 min.

Est. DC - \$231,055

Est. CC - \$321,520

#### 10/26/04 Days since spud: 2

**Total Depth:** 2690'

**24 hr. footage:** 618'

**Present Operation:** Drlg @ 2690'

**MW:** 8.3; Vis: 26; pH: 8.5; Chl: 450; Calc: 80; % Solids: Pf/Mf: .1/.4

**Surveys:** 2.37° @ 2103', 1.42° @ 2358'

**Current Activity:** 1-1/2 hrs-Winterize chk manifold. 1 hr-Pre-spud & safety meeting. Rig inspection. 6-1/2 hrs-Make up bit, dnhole motor. PU 21 6-1/4" DCs & RIH. 1-1/2 hrs-Drl FC @ 2043' & cmt to 2083'. 1 hr-Work on #1 mud pump. 1 hr-Rig service. Spot 40 bbls 8-1/2 gals pill on btm. Tst 9-5/8" csg to 1000 psi for 5 min. 1/2 hr-Drl cmt & shoe @ 2090'. Drl to 2102', LOT, 1140 psi for 5 min. EMW 10.5. 1-1/2 hrs-Drl 8-3/4" hole f/2090-2173'. 1/2 hr-WLS @ 2103'. 3-1/2 hrs-Drl f/2173-2428'. 1/2 hr-WLS @ 2358'. 5 hrs-Drl f/2428-2690'. Drl out f/under surf @19:00 hrs (MDT) 10/25/04.

HSM. Full crews. No accidents.

Lithology: Shale (2457-2462')

Background: 6-10 units; Maximum: 342 units; Connection: 47 units; Trip: 0 units; Survey: 0 units;

Dntime: 0 units

Est. DC - \$66,651

Est. CC - \$388,171

#### 10/27/04 Days since spud: 3

**Total Depth:** 3838'

**24 hr. footage:** 1148'

**Present Operation:** Drlg @ 3838'

**MW:** 8.4; Vis: 26; pH: 10.5; Chl: 6000; Calc: 160; KCl: 1.0%; % Solids: Pf/Mf: .4/.55

**Surveys:** 0.96° @ 2887', 2.33° @ 3376'

**Current Activity:** 4 hr-Drl 8-3/4" hole f/ 2690-2937'. 1 hr-WLS @ 2887'. 2-1/2 hrs-Drl f/2937-3032'. 1/2 hr-Rig service. 7 hrs-Drl f/3032-3446'. 1/2 hr-WLS @ 3376'. 8-1/2 hrs-Drl f/3446-3538'.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBDT:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

HSM. Full crews. No accidents.

Lithology: Wasatch top @ 3190'  
Background: 50-100 units; Maximum: 8242 units; Connection: 100-150 units; Trip: 0 units; Survey: 100-150 units; Dntime: 0 units

Est. DC - \$120,616

Est. CC - \$508,787

10/28/04 Days since spud: 4

**Total Depth:** 4930'

**24 hr. footage:** 1092'

**Present Operation:** Drlg @ 4930'

**MW:** 8.4; **Vis:** 26; **pH:** 10.5; **Chl:** 6000; **Calc:** ; **KCl:** 2.0%; **% Solids:** Pf/Mf:

**Surveys:** 2.58° @ 3822', 2.90° @ 4265', 3.14° @ 4706'

**Current Activity:** 1 hr-Drl 8-3/4" hole f/3838-3892'. 1/2 hr-WLS @ 3822'. 5-1/2 hrs-Drl f/ 3892-4175'. 1/2 hr-Rig service. 3 hrs-Drl f/4175-4335'. 1/2 hr-WLS @ 4265'. 9-1/2 hrs-Drl f/4335-4776'. 1/2 hr-WLS @ 4706'. 3 hrs-Drl f/4776-4930'.

HSM. Full crews. No accidents.

Lithology:  
Background: 100-150 units; Maximum: 1757 units; Connection: 50-150 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units

Est. DC - \$34,117

Est. CC - \$542,904

10/29/04 Days since spud: 5

**Total Depth:** 5437'

**24 hr. footage:** 507'

**Present Operation:** TIH w/ bit #2

**MW:** 8.5; **Vis:** 26; **pH:** 11.0; **Chl:** 15,000; **Calc:** 560; **KCl:** 2.5%; **% Solids:** Pf/Mf: .5/.6

**Surveys:** 3.61° @ 5150', 2.72° @ 5367'

**Current Activity:** 6 hrs-Drl 8-3/4" hole f/4930-5220'. 1/2 hr-WLS @ 5150'. 4-1/2 hrs-Drl f/5220-5409'. 1/2 hr-Rig service. 2 hrs-Drl f/ 5409-5437'. Bit slowed to 18 fph. 1/2 hr-Circ btms up. 1/2 hr-WLS @ 5367'. 6 hrs-TOH for bit. 1-1/2 hrs-Make up new bit. Trip in DCs. 2 hrs-Slip & cut 113' drl line.

HSM. Full crews. No accidents.

Lithology: Wasatch  
Background: 30-50 units; Maximum: 193 units; Connection: 25-50 units; Trip: 133 units; Survey: 25/50 units; Dntime: 0 units

Est. DC - \$36,845

Est. CC - \$579,749

10/30/04 Days since spud: 6

**Total Depth:** 5898'

**24 hr. footage:** 461'

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# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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**Present Operation:** Drlg @ 5898'

**MW:** 8.5; Vis: 26; pH: 11.0; Chl: 16,000; Calc: 560; KCl: 2.75%; % Solids: Pf/Mf: .4/.5

**Surveys:** 2.40° @ 5585'

**Current Activity:** 2-1/2 hrs-TIH to 5421'. 1/2 hr-Precautionary wash & ream to 5437' (no fill). 6-1/2 hrs-Drld 8-3/4" hole f/ 5437-5655'. 1/2 hr-Rig service. 1/2 hr-WLS @ 5585'. 11-1/2 hrs-Drld f/5655-5898'

HSM. Full crews. No accidents.

Lithology: Wasatch

Background: 20-25 units; Maximum: 16,200 units; Connection: 42 units; Trip: 16,200 units; Survey: 20/30 units; Dntime: 0 units

Est. DC - \$25,393

Est. CC - \$605,142

**10/31/04 Days since spud: 7**

**Total Depth:** 6470'

**24 hr. footage:** 572'

**Present Operation:** Drlg @ 6470'

**MW:** 8.5; Vis: 26; pH: 10.5; Chl: 16,000; Calc: 680; KCl: 2.80%; % Solids: Pf/Mf: .4/.5

**Surveys:** 1.79° @ 6046'

**Current Activity:** 6-1/2 hrs-Drld 8-3/4" hole f/5898-6052'. 1/2 hr-Rig service. 3 hrs-Drld f/6052-6116'. 1/2 hr-WLS @ 6046'. 13-1/2 hrs-Drld f/6116-6470'.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150'

Background: 10-20 units; Maximum: 66 units; Connection: 15-30 units; Trip: 0 units; Survey: 49 units; Dntime: 0 units

Est. DC - \$17,266

Est. CC - \$622,407

**11/01/04 Days since spud: 8**

**Total Depth:** 6707'

**24 hr. footage:** 237'

**Present Operation:** Drlg @ 6707'

**MW:** 8.5; Vis: 26; pH: 9.6; Chl: 15,000; Calc: 440; KCl: 2.70%; % Solids: Pf/Mf: .2/.5

**Surveys:** 2.55° @ 6424'

**Current Activity:** 1-1/2 hrs-Drld 8-3/4" hole f/6470-6494'. 1 hr-Pump hi-vis sweep. Circ btms up. 1/2 hr-WLS @ 6424'. 4 hrs-TOOH. 1 hr-Make up bit, dnhole motor & surf tst motor. 6 hrs-RIH to 6215'; taking weight. 4 hrs-LD 9 jts. Wash & ream 279' f/ 6215'-6494'. 6 hrs-Drld 8-3/4" hole f/ 6494-6707'.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150'

Background: 10-20 units; Maximum: 50 units; Connection: 15-20 units; Trip: 4000 units; Survey: 15/20

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# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBDT:  
Spud Date: September 20, 2004  
Gr Elev: 5544 ' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

units; Dntime: 0 units

Est. DC - \$23,065

Est. CC - \$645,472

11/02/04 Days since spud: 9

**Total Depth:** 7364'

**24 hr. footage:** 657'

**Present Operation:** Drlg @ 7364'

**MW:** 8.6; Vis: 26; pH: 11.0; Chl: 16,000; Calc: 680; KCl: 2.70%; % Solids: Pf/Mf: .6/.8

**Surveys:** 2.16° @ 6921'

**Current Activity:** 10-1/2 hrs-Drld 8-3/4" hole f/6707-6991'. 1/2 hr-Rig service. 1/2 hr-WLS @ 6921'.  
12-1/2 hrs-Drl f/6991-7364'.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150'

Background: 25-30 units; Maximum: 843 units; Connection: 30/50 units; Trip: 0 units; Survey: 30/60  
units; Dntime: 0 units

Est. DC - \$32,027

Est. CC - \$677,499

11/03/04 Days since spud: 10

**Total Depth:** 7665'

**24 hr. footage:** 301'

**Present Operation:** Pump sweep for TOO H

**MW:** 8.6; Vis: 33; pH: 9.5; Chl: 16,000; Calc: 560; KCl: 2.6%; % Solids: 1.0; Pf/Mf: .15/.25; WL: 21.6

**Surveys:** 3.63° @ 7419'

**Current Activity:** 5 hrs-Drld 8-3/4" hole f/7364-7489'. 1/2 hr-Rig service. 1/2 hr-WLS @ 7419'. 6-1/2  
hrs-Drld f/7489-7638'. 1/2 hr-Lost pump psi. Clean suction screens on #1 & #2 mud pumps. 1/2 hr-Drl  
f/7638-7642'. 5 hrs-Aired up mud. Work on mud pumps. Pump 2 flags. 1-1/2 hrs-Drl f/7642-7656'. :Lost  
400 psi. 2-1/2 hrs-TOOH w/ 6 stds. LD 1 jt DP w/ hole in slip area. 1 hr-Drl f/7656-7665'. 1/2 hr-Mix &  
pump hi-vis sweep.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150'

Background: 30-60 units; Maximum: 790 units; Connection: 80/100 units; Trip: 830 units; Survey: 0  
units; Dntime: 0 units

Est. DC - \$24,953

Est. CC - \$702,452

11/04/04 Days since spud: 11

**Total Depth:** 7689'

**24 hr. footage:** 24'

**Present Operation:** TIH

**MW:** 8.8; Vis: 33; pH: 9.6; Chl: 18,000; Calc: 580; KCl: 2.7%; % Solids: 2.5; Pf/Mf: .15/.28; WL: 12.8

**Surveys:** 2.09° @ 7619'

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898

SENW Sec 11 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:

Spud Date: September 20, 2004

Gr Elev: 5544' KB: 5562'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

**Current Activity:** 1/2 hr-Pump pill & chk for flow. 4-1/2 hrs-Trip out for bit due to penetration rate. 1-1/2 hrs-Change out bit & mud motors. 1-1/2 hrs-TIH to 4100'. Install rotating head & fill pipe. 1/2 hr-Rig service. 1-1/2 hrs-TIH. Tagged a bridge @ 7522'. 2 hrs-Fill pipe, wash & ream f/ 7522-7665'. 3-1/2 hrs-Drlg f/7665-7689'. 1/2 hr-WLS @ 7619'. 1 hr-Lost press 400 psi @ connection. Pumped a soft line flag. Press back after 847 stks w/ #2 pump. 1/2 hr-LD 2 jts. Dn w/ the kelly. Hole was tight. 5-1/2 hrs-TOOH due to a hole in the drl string. (chain out wet). 1/2 hr-LD 1 jts of X-95 DP, jt #67 f/ the bit, kelly up & chk press @ 2810' / 810 psi. 1/2 hr-TIH.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150' / SH & SS

Background: 50 units; Maximum: 187 units; Connection: 181 units; Trip: 210 units; Survey: 0 units; Dntime: 0 units

Est. DC - \$31,587

Est. CC - \$734,039

11/05/04 Days since spud: 12

**Total Depth:** 7838'

**24 hr. footage:** 149'

**Present Operation:** TIH w/bit #5

**MW:** 9.0; Vis: 32; pH: 7.5; Chl: 25,000; Calc: 580; KCl: 9.0%; % Solids: 3.3; Pf/Mf: .11/.20; WL: 15.8

**Surveys:**

**Current Activity:** 1-1/2 hrs-TIH. Tagged bridge @ 7522'. 1 hr-Fill pipe. Wash & ream f/7522'-7689' (15' of fill). 7-1/2 hrs-Drlg f/7689-7814'. 1/2 hr-Rig service. 4 hrs-Drlg f/ 7814-7838'. 1/2 hr-Mix & pump trip slug. 6-1/2 hrs-TOH due to penetration rate.(tight coming off btm). 1-1/2 hrs-Change BHA. LD mud motor. PU bit #5 & bit sub. 1 hr-TIH w/BHA.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150' / SH & SS

Background: 1200/1400 units; Maximum: 5881 units; Connection: 2400 avg units; Maximum: 4232 units; Trip: 45 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 850 avg units / 1' flare

Gas Show: 7708-7713' / 4000 unit avg; 7724-7752' / 4200 unit avg; 7779-7837' / 2100 unit avg

Est. DC - \$17,864

Est. CC - \$751,903

11/06/04 Days since spud: 13

**Total Depth:** 7957'

**24 hr. footage:** 119'

**Present Operation:** Drlg @ 7957'

**MW:** 9.3; Vis: 34; pH: 8.0; Chl: 29,000; Calc: 520; KCl: 2.6%; % Solids: 3.6; Pf/Mf: .15/.24

**Surveys:**

**Current Activity:** 1 hr-TIH to csg shoe. 1-1/2 hrs-Install rotating head & cut 105' of drlg line. 1 hr-TIH. 1/2 hr-Fill pipe & break circ @ 4500'. 1 hr-TIH. 1/2 hr-Fill pipe & break circ @ 7743'. 1-1/2 hrs-Wash & ream f/ 7743-7838' (5' of fill). 16 hrs-Drlg f/7838-7957' (raising wt 2/10th of a pound to 9.5)

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## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBDT:  
Spud Date: September 20, 2004  
Gr Elev: 5544 ' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

Circ thru gas buster 1000 to 1100 units. Circ over shaker 11,000 to 12,000 units

HSM. Full crews. No accidents. Morning tour BOP drill in 1 min 30 sec

Lithology: Mesa Verde top @ 6150' / SH & SS  
Background: 650/700 units; Maximum: 2506 units; Connection: 500 units; Maximum: 727 units; Trip: 7920 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 1000 units / 15'-20' intermittent flare

Gas Show: 7919-7926' / 2506 unit; 7931-7939' / 1767 unit

Est. DC - \$15,240

Est. CC - \$767,143

11/07/04 Days since spud: 14

**Total Depth:** 8122'

**24 hr. footage:** 165'

**Present Operation:** Drlg @ 8122'

**MW:** 9.8; Vis: 37; pH: 11.0; Chl: 26,000; Calc: 450; KCl: 2.4%; % Solids: 5.2; Pf/Mf: .5/1.0

**Surveys:**

**Current Activity:** 4 hrs-Drlg f/7957-7980'. 1/2 hr-Rig service. 19-1/2 hrs-Drlg f/7980-8122'.

Circ thru gas buster 1000 to 1100 units. Circ over shaker 11,000 to 12,000 units

HSM. Full crews. No accidents. Morning tour BOP drill in 1 min 30 sec

Lithology: SH & SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Background: 12000 / 15000 units; Maximum: 17459 units; Connection: 12000 units; Maximum: 16325 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 1100 / 1400 units / 4'-6' flare

Est. DC - \$17,094

Est. CC - \$784,237

11/08/04 Days since spud: 15

**Total Depth:** 8175'

**24 hr. footage:** 53'

**Present Operation:** Drlg @ 8175'

**MW:** 10.0; Vis: 40; pH: 11.20; Chl: 27,000; Calc: 480; KCl: 2.5%; % Solids: 8.4; Pf/Mf: .6/1.1

**Surveys:** 3.55° @ 8102'

**Current Activity:** 2 hrs-Drlg f/8122-8131'. 1/2 hr-Rig service. 1/2 hr-Rig repair. Work on #1 pump; change out cap gaskets. 1-1/2 hrs-Drlg f/8131-8136'. 1/2 hr-WLS @ 8102'. 5 hrs-Drlg f/8136-8163'. 6 hrs-Pump pill. Chk for flow & TOOH for bit. Trip slow & chk for flow every 2 rows of pipe. 1 hr-Change BHA. LD bit sub & bit #5. PU mud motor & bit #6. Function tst BOPs. 5 hrs-TIH w/ bit #6. Trip slow; hole took 63 bbls of fluid during the trip. 1/2 hr-Wash & ream f/8103-8163'. No fill. 1-1/2 hrs-Drlg f/8163-8175'.

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DIV. OF OIL, GAS & MINING

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBDT:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

HSM. Full crews. No accidents.

Lithology: SH & SS  
Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

All units of gas are thru the gas buster.

Background: 1000/1200 units; Maximum: 1794 units; Connection: 1200/1500 units; Maximum: 6413 units; Trip: 7255 units 10' / 15' trip gas flare; Survey: 0 units; Dntime: 0 units; Gas Buster: 1200 units 4' / 6' drlg flare

Est. DC - \$22,440

Est. CC - \$806,677

11/09/04 **Days since spud:** 16

**Total Depth:** 8500'

**24 hr. footage:** 325'

**Present Operation:** Drlg @ 8500'

**MW:** 10.0; **Vis:** 40; **pH:** 10.0; **Chl:** 27,000; **Calc:** 480; **KCl:** 2.5%; **% Solids:** 9.2; **Pf/Mf:** .25/.45

**Surveys:**

**Current Activity:** 11 hrs-Drlg f/8175-8358'. 1/2 hr-Rig service. 13-1/2 hrs-Drlg f/8358-8500'.

HSM. Full crews. No accidents.

Lithology: SH & SS  
Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Background: 3000 units; Maximum: 10800 units; Connection: 3500 units; Maximum: 7842 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$31,693

Est. CC - \$838,370

11/10/04 **Days since spud:** 17

**Total Depth:** 8603'

**24 hr. footage:** 103'

**Present Operation:** TIH

**MW:** 10.0; **Vis:** 46; **pH:** 9.5; **Chl:** 27,000; **Calc:** 440; **KCl:** 2.5%; **% Solids:** 9.5; **Pf/Mf:** .35/.75

**Surveys:** 2.48° @ 8603'

**Current Activity:** 9 hrs-Drlg f/8500-8603'. 1 hr-Circ, mix & pump pill. 1/2 hr-Drop svy & chk for flow (no flow). 6 hrs-TOH for bit due to torque & press spike. LD 27 jts 16.60# X-95 DP. 1/2 hr-Chk mud motor & PU bit #7. Function tst pipe rams. 1 hr-TIH w/ BHA. 1-1/2 hrs-Rack & strap 27 jts 20# X-95 DP. 3-1/2 hrs-PU 27 jts X-95 DP. TIH slowly to 5000'. 1/2 hr-Fill pipe & break circ. 1/2 hr-Slowly TIH.

HSM. Full crews. No accidents.

Lithology: SH & SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Background: 2500/3000 units; Maximum: 4250 units; Connection: 8700 units; Maximum: 8700 units;

# FIML NATURAL RESOURCES, LLC

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API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBDT:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 3000 units 2-3' flare

Est. DC - \$28,880

Est. CC - \$867,250

11/11/04 Days since spud: 18

**Total Depth:** 8790'

**24 hr. footage:** 187'

**Present Operation:** Drlg @ 8790'

**MW:** 10.0; Vis: 43; pH: 9.5; Chl: 28,000; Calc: 120; KCl: 2.0%; % Solids: 9.5; Pf/Mf: .1/.3

**Surveys:**

**Current Activity:** 1-1/2 hrs-TIH w/ bit #7. Trip losses: 27 bbls of mud. 5-1/2 hrs-Fill pipe. Wash & ream f/ 8441-8603'. 3 hrs-Drlg f/8603-8629'. 1/2 hr-Rig service. 13-1/2 hrs-Drlg f/8629-8790'

HSM. Full crews. No accidents.

Lithology: SH & SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Gas show: 8738-8742' 3958 units

Background: 500/1000 units; Maximum: 3958 units; Connection: 5000 units; Maximum: 9976 units;

Trip: 4912 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 1900 units 2-3' flare

Est. DC - \$16,258

Est. CC - \$883,508

11/12/04 Days since spud: 19

**Total Depth:** 9072'

**24 hr. footage:** 282'

**Present Operation:** Drlg @ 9072'

**MW:** 10.0; Vis: 47; pH: 9.8; Chl: 22,000; Calc: 100; KCl: 2.5%; % Solids: 10.0; Pf/Mf: .15/.35

**Surveys:**

**Current Activity:** 4 hrs-Drlg f/8790-8915'. 1/2 hr-Rig service. 19-1/2 hrs-Drlg f/8915-9072'.

HSM. Full crews. No accidents.

Lithology: SH & SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Gas show: 8807-8841' 12500 units; 8931-8952' 10005 units; 8991-9015' 7924 units

Background: 2000/3000 avg units; Maximum: 12500 units; Connection: 4800 avg units; Maximum:

10020 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$20,094

Est. CC - \$903,602

11/13/04 Days since spud: 20

**Total Depth:** 9167'

**24 hr. footage:** 95'

**Present Operation:** TIH

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API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBDT:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

MW: 10.0; Vis: 41; pH: 10.5; Chl: 21,000; Calc: 40; KCl: 2.6%; % Solids: 10.0; Pf/Mf: .3/.6

Surveys: 1.96° @ 9167'

**Current Activity:** 9 hrs-Drlg f/9072-9167'. 1/2 hr-Pump pill & drop svy. 7 hrs-TOOH for bit #7. Pulled slow the 1st 2 rows. 1 hr-Change out BHA. LD bit #7 & mud motor (90 hrs) PU bit #8 & new .13 mud motor. 1-1/2 hrs-TIH to csg shoe @2000'. 1-1/2 hrs-Slip & cut 115' of drl line. Fill pipe. 1-1/2 hrs-TIH to 7000'. 1 hr-Install rotating head. Fill pipe & break circ. 1 hr-TIH.

HSM. Full crews. No accidents.

Lithology: 80% SH & 20 %SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Background: 4000/5000 avg units; Maximum: 10250 units; Connection: 4800 avg units; Maximum: 5932 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$25,235

Est. CC - \$928,837

11/14/04 Days since spud: 21

**Total Depth:** 9588'

**24 hr. footage:** 421'

**Present Operation:** Drlg @ 9588'

MW: 10.0; Vis: 43; pH: 10.5; Chl: 24,000; Calc: 40; KCl: 2.7%; % Solids: 10.0; Pf/Mf: .3/.6

Surveys:

**Current Activity:** 1/2 hr-TIH to 9104' (hole took 30 bbls of mud). 1-1/2 hrs-Fill pipe & wash f/9104-9167'. 4-1/2 hrs-Drlg f/9167-9262'. 1/2 hr-Rig service. 17 hrs-Drlg f/9262-9588'.

#1 mud pump dn @22:00 hrs due to fuel pump failure. Switched to #2 pump w/ 5-1/2" liners. Penetration rate dropped f/ 30'/hr to 8'/hr. Mechanic was not called out until 04:30 am.

HSM. No accidents. Crews: Daylight tour-4 men. Morning tour-5 men

Lithology: 85% SH & 15 %SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'; Mancos @ 9210'

Gas show: 9295-9309' 1585 units; 9396-9409' 7512 units; 9530-9536' 1871 units

Background: 1000/1500 avg units; Maximum: 7512 avg units; Connection: 1509 avg units; Maximum: 10500 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$28,174

Est. CC - \$957,011

11/15/04 Days since spud: 22

**Total Depth:** 9885'

**24 hr. footage:** 297'

**Present Operation:** TOOH

MW: 10.2; Vis: 45; pH: 10.5; Chl: 21,500; Calc: 80; KCl: 2.6%; % Solids: 11.0; Pf/Mf: .35/.65

Surveys:

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# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

**Current Activity:** 1/2 hr-Drlg f/9588-9591'. 1 hr-Rig repair #1 pump motor dn. Circ & WO mechanic. 2 hrs-Rig repair. Short trip 10 stds. 1/2 hr-Rig repair. Circ & work on pump #1. 1-1/2 hrs-Drlg f/9591-9642'. 1/2 hr-Rig repair. Work on #1 pump motor; ran out of fuel. 3-1/2 hrs-Drlg f/ 9642-9717'. 1/2 hr-Rig repair. Work on #1 pump; replace cap gaskets. 10 hrs-Drlg f/9717-9885'. 1/2 hr-Pump pill. Drop svy & chk for flow. 3-1/2 hrs-TOOH bit #8 due to formation change & penetration rate f/ 27'/hr to 8.8'/hr. LD 12 jts of X-95 16.60# DP. (Formation changed f/shale & sd stone to shale w/ a gray clay mix)

HSM. No accidents. Crews: Daylight tour-5 men; Morning tour-5 men

Lithology: 95% SH & 5 %SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'; Mancos @ 9210'

Background: 400/500 avg units; Maximum: 1785 units; Connection: 575 avg units; Maximum: 1141 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$19,202

Est. CC - \$976,213

11/16/04 Days since spud: 23

**Total Depth:** 10,135'

**24 hr. footage:** 250'

**Present Operation:** Circ to log

**MW:** 10.2; **Vis:** 49; **pH:** 10.0; **Chl:** 23,500; **Calc:** 40; **KCl:** 2.5%; **% Solids:** 11.0; **Pf/Mf:** .5/.65

**Surveys:** 3.06° @ 9850'

**Current Activity:** 3-1/2 hrs-TOOH for bit #8 due to penetration rate. 1/2 hr-Change bit, ck mud motor & function tst pipe rams. 4 hrs-TIH w bit #9 & BHA. PU 12 jts 20# DP. Trip in to 5000'. 1/2 hr-Fill pipe & break circ. 1 hr-TIH & LD 1 jt DP. 2 hrs-Fill DP & wash f/ 8935-9885'. 1 hr-Drl f/ 9885-9913'. 1-1/2 hrs-Rig repair. Circ w/ #2 pump & repair #1 (rebl'd & replace swab). 9-1/2 hrs-Drl f/ 9913-10135' (TD @ 05:15 hrs MST 11/16/04). 1/2 hr-Circ to log 8-3/4" hole.

HSM. No accidents. Crews: Daylight tour-5 men; Morning tour-5 men

Lithology: 98% SH & 2 %SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'; Mancos @ 9210'

Background: 500/1000 avg units; Maximum: 1695 units; Connection: 552 avg units; Maximum: 885 units; Trip: 10650 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$31,035

Est. CC - \$1,007,248

11/17/04 Days since spud: 24

**Total Depth:** 10,135'

**24 hr. footage:** 0'

**Present Operation:** Logging

**MW:** 10.2; **Vis:** 50; **pH:** 10.0; **Chl:** 23,000; **Calc:** 60; **KCl:** 2.8%; **% Solids:** 11.0; **Pf/Mf:** .2/.5

**Surveys:** 3.65° @ 10,050

**Current Activity:** 2-1/2 hrs-Circ to log @ 10,135'. 1/2 hr-Pump pill. Drop svy & ck for flow. 6 hrs-

# FIML NATURAL RESOURCES, LLC

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### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBDT:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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TOOH to log. SLM = 10,141.47' (pulled wear bushing). 13 hrs-RU & log 8-3/4" hole. WLM = 10,132'  
Halliburton ran Triple-Combo; presently running Dipmeter.

HSM. No accidents. Crews: Daylight tour-6 men; Morning tour-5 men

Lithology: 98% SH & 2 % SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'; Mancos @ 9210'

Background: 0 units; Maximum: 0 units; Connection: 0 units; Maximum: 0 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$16,003

Est. CC - \$1,023,251

11/18/04 Days since spud: 25

**Total Depth:** 10,132' (corrected)      **24 hr. footage:** 0'

**Present Operation:** RU csg crew

**MW:** 10.3; Vis: 55; pH: 10.0; Chl: 24,000; Calc: 60; KCl: 2.8%; % Solids: 12.0; Pf/Mf: .2/.6

**Surveys:**

**Current Activity:** 2 hrs-RD WL trk. 1-1/2 hrs-PU RR #7 bit & bit sub. TIH to csg shoe. 1 hr-Slip & cut 83' drlg line. 1/2 hr-Fill pipe & break circ. 1-1/2 hrs-TIH to 6000'. 1/2 hr-Fill pipe & break circ. 1-1/2 hrs-TIH to 10,075'. 1/2 hr-Fill pipe & wash f/10075-10135'. 3 hrs-Circ to LDDP. 1/2 hr-Pump trip slug. 11 hrs-LDDP, break kelly. LDDCs. 1/2 hr-RU csg crew.

HSM. No accidents. Crews: Daylight tour-6 men; Morning tour-5 men

Lithology: 98% SH & 2 % SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'; Mancos @ 9210'

Background: 0 units; Maximum: 0 units; Connection: 0 units; Maximum: 0 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$68,359

Est. CC - \$1,091,610

11/19/04 Days since spud: 26

**Total Depth:** 10,132' (corrected)      **24 hr. footage:** 0'

**Present Operation:** RD

**MW:**

**Surveys:**

**Current Activity:** 1 hr-HSM. RU csg tongs. 8-1/2 hrs-Ran 218 jts (9625.25') 5-1/2" 17.0# N-80 LT&C cond. "A" Vallourec & Mannesmann csg. Set csg @ 9643' KBM. FC @ 9596' KBM. Marker jts @ 8501', 7036', 4977' & 2997'. Broke circ @ 2000', 5000' & 7000' while RIH w csg. 4-1/2 hrs-RU Halliburton cmtg head. Circ & cond hole. 5 hrs-HSM & press tstd lines to 7000 psi. Pumped 10 bbls FW spacer, 20.0 bbls foamed super flush @ 3.1 gpm N2 @ 250-2260 SCFM & 10.0 bbls foamed wtr. Lead slurry consisted of 1795 sx (621 bbls) 50/50 Pozmix / Premium AG-300 w/ 5.0 pps Silicate Compacted, 29% SSA-1, 0.2%

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

Diacel LWL, 0.1% Versaset & 1.5% Zone Sealant-2000. Wt: 14.3 ppg foamed to 11.0 ppg; Yield: 1.43 ft<sup>3</sup>/sk foamed to 1.94 ft<sup>3</sup>/sk; MWR: 6.39 gps. Tailed in w/ 695 sx (182.0 bbls) 50/50 Pozmix / Premium AG-300 w/ 5.0 pps Silicate Compacted, 20% SSA-1, 0.2% Diacel LWL & 0.1% Versaset. Wt: 14.3 ppg. Yield: 1.47 ft<sup>3</sup>/sk. MWR: 6.39 gps. Displ cmt w/ 228.5 bbls 2.0% KCl wtr. PD w/ 3800 psi. (1000 psi over final pump press) @ 00:30 hrs (MST) 11/19/04. Floats held ok. Circ 15.0 bbls cmt to surf. Pumped cap out cmt (5-1/2" x 9-5/8" annulus) slurry consisting of 75 sx (20.7 bbls) 12/3 Thixo / Premium AG-300 w/ 3.0% CaCl<sub>2</sub> & 12.0% Cal-Seal 60. Wt: 14.6 ppg; Yield: 1.55 ft<sup>3</sup>/sk; MWR: 7.35 gps. 5 hrs-Clean mud pits & ND for rig move.

HSM. No accidents. Crews: Daylight tour-6 men; Morning tour-5 men

Est. DC - \$241,498

Est. CC - \$1,333,108

11/20/04 **Days since spud:** 27

**Total Depth:** 10,132' (corrected)

**24 hr. footage:** 0'

**Present Operation:** Rig Rlsd

**MW:**

**Surveys:**

**Current Activity:** 4 hrs-Clean mud pits. RD. Rlse Patterson #104 @ 10:00 hrs (MST) on 11/19/04.

Est. DC - \$6790

Est. CC - \$1,339,898

11/21-30/04 **Current Activity:** Waiting on Completion

12/01-04/04 **Current Activity:** Waiting on Completion

12/05/04 **Present Operation:** Waiting on Frac

**Current Activity:** MI 3 500 bbl frac tanks. Installed reconditioned Wellhead, Inc. 5-1/8" ID x 10,000 psi frac head (top 7-1/16" x 10,000 psi studs looking up-square seal ring) & spool. Install flowback manifold. RU Halliburton WL. Run CBL/GR log f/ 9527' (PBSD) to surf. Found TOC @ 1000'. Top of Cl "G" cmt @ 7200'. Good cmt bonding. Found short jts @ 3038'-3062', 5015'-5039', 7072'-7095' & 8534'-8556.5'. RU B&C Quick Test. Tst 5-1/2" csg to 6200 psi. Held good. Perf Zn #1 (Blackhawk) w/ 3-3/8" Millennium HSC perf gun w/ 120° phased, 25.0 gram charges, .48" EHD & 42.75" TTP as follows.

8854-8856'	(2')	4 holes
8847-8849'	(2')	4 holes
8840-8842'	(2')	4 holes
8832'	(1')	2 holes
8828'	(1')	2 holes
8810-8819'	(9')	18 holes
8779-8781'	(2')	4 holes
8763-8765'	(2')	4 holes
8757'	(1')	2 holes

RD Halliburton.

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DIV. OF OIL, GAS & MINING

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

Est. DC - \$14,003

Est. CC - \$1,353,901

12/06-08/04 **Current Activity:** Waiting on Frac

12/09/04 **Present Operation:** Flow tstg well

**Current Activity:** MIRU Halliburton frac equip & HSM. Press tst lines to 7200 psi. Opened 10,000 psi frac valve. SICP: 320 psi. Frac Zn #1 (Blackhawk) perfs f/ 8856-8757' (99' OA) via 5-1/2" 17.0# N-80 LT&C csg w/ following:

2706 gals 40# Purgel III HT w/ 70 quality CO2 pad, 614 gals 40# Purgel III HT w/ 70 quality CO2 & 0.50 ppg 100 mesh sd, 2110 gals 40# Purgel III HT w/ 70 quality CO2 spacer, 2466 gals 40# Purgel III HT w/ 70 quality CO2 & 0.50 ppg 20/40 mesh PR-6000 sd, 2519 gals 40# Purgel III HT w/ 70 quality CO2 & 1.0 ppg 20/40 mesh PR-6000 sd, 3293 gals 40# Purgel III HT w/ 70 quality CO2 & 2.0 ppg 20/40 mesh PR-6000 sd, 2750 gals 40# Purgel III HT w/ 70 quality CO2 & 3.0 ppg 20/40 mesh PR-6000 sd, 2213 gals 40# Purgel III HT w/ 70 quality CO2 & 4.0 ppg 20/40 mesh PR-6000 sd, 4598 gals 20# wtr frac w/ 50 quality CO2.

Formation broke @ 3752 psi @ 4.9 BPM Avg / Max foam rate: 38.0 BPM / 41.0 BPM. Avg / Max CO2 rate: 21.0 BPM / 27.5 BPM. Avg / Max treating press: 4360 psi / 4784 psi. ISDP: 3240 psi. Frac gradient: 0.81 psi. TLTR: 775.0 bbls (572 bbls pumped + 203 bbls csg capacity ahead of flow). Total sd pumped: 1000 lbs 100 mesh & 88,140 lbs 20/40 mesh PR-6000 sd. Total CO2 pumped: 160 tons (150 tons pumped dnhole & 10 tons for cool dn). RD Halliburton frac equip. Opened well to open top flow back tank @ 12:30 hrs (MST) 12/8/04 w/in 22 min. SICP of 3100 psi on 12/64" positive chk.

06:00 hrs 12/9/04: Flowed back frac load for 17-1/2 hrs on 12/64", 14/64", 16/64" & 20/64" chk sizes. Recovered approx 449 BLW (57.9%) & CO2. TLWTR: +/- 326 bbls. Heavy concentration of frac sd w/ 190 bbls recovered. Sd gradually decreased to trace w/ 417 bbls recovered. Flowed well to reserve pit while sd concentrations were high. Presently flowing well on 20/64" chk w/ 1000 psi FCP. Avg 16.0 BLW per hr for last 2 hrs. No sign of hydrocarbons @ surf.

Est. DC - \$148,841

Est. CC - \$1,502,742

12/10/04 **Present Operation:** Flow tstg well

**Current Activity:** Note: Rpt of 12/09/04 initial load to recover corrected f/ 572 bbls to 775 bbls (572 bbls pumped + 203 bbls csg capacity ahead of frac). Flowed back frac load as follows:

06:00 hrs 12/09/04 to 16:30 hrs 12/09/04: Flowed 10-1/2 hrs on 20/64" chk w/ final FCP of 700 psi. Recovered CO2, tr frac sd, slt show of gas & 168 BLW (avg 16.0 BLWPH) Changed to 18/64" chk @ 16:30 hrs 12/09/04.

16:30 hrs 12/09/04 to 21:00 hrs 12/09/04: Flowed 4-1/2 hrs on 18/64" chk w/ final FCP of 600 psi. Recovered CO2, tr frac sd, slt show of gas & 52 BLW (avg. 11.5 BLWPH). Changed to 20/64" chk @ 21:00 hrs 12/09/04.

21:00 hrs 12/09/04 to 23:00 hrs 12/09/04: Flowed 2 hrs on 20/64" chk w/ final FCP of 525 psi. Recovered CO2, tr frac sd, slt show of gas & 24 BLW (avg 12.0 BLWPH). Changed to 22/64" chk @ 23:00 hrs 12/09/04.

23:00 12/09/04 to 06:00 hrs 12/10/04: Flowed 7 hrs on 22/64" chk w/ present FCP of 350 psi. Recovered CO2, tr frac sd, strong show of gas f/ 02:00 hrs to 06:00 hrs & 64 BLW (avg 9.1 BLWPH). Recovered 4.0 bbls wtr last hr.

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# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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Daily load recovered: 308 bbls TLR: 757 bbls (97.6%) TLTR: 18 bbls

Est. DC - \$7430

Est. CC - \$1,510,172

#### 12/11/04 Present Operation: Flow tstg well

**Current Activity:** 06:00 hrs 12/10/04 to 11:00 hrs 12/10/04: Flowed well for 5 hrs to flow back tank on 22/64" chk w/ final FCP of 300 psi. Recovered 16.0 BLW (Avg. 3.2 BPH). Strong show of gas & no frac sd. Turned well through tst separator @ 11:00 hrs 12/11/04 on 24/64" chk w/ 50 psi separator back press. 11:00 hrs 12/10/04 to 06:00 hrs 12/11/04: Flowed well 19 hrs through tst separator on 24/64" chk, 50 psi separator back press, 4" meter run & 1-1/2" orifice plate. Well appears to have stabilized w/ FCP of 300 psi, 1.0 BWPH. No oil & approximately 100 MCFPD (burnable gas).  
Daily wtr recovery: 72.0 bbls. Total frac load recovered: 829 bbls (approx. 54.0 bbls over load). Prep to increase chk size.

Est. DC - \$10,705

Est. CC - \$1,520,877

#### 12/12/04 Present Operation: Flow tstg well

**Current Activity:** 06:00 hrs 12/11/04 to 14:00 hrs 12/11/04: Changed chk size f/ 24/64" to 32/64" & 36/64" to check out possibility that well was loading up w/ wtr. Well unloaded 20.0 BW & died @ 14:00 hrs 12/11/04. No oil or frac sd.  
14:00 hrs 12/11/04 to 18:00 hrs 12/11/04: SI well for 4 hrs PBU. SICP increased f/ 0 psi to 200 psi in 4 hr SI.  
18:00 hrs 12/11/04 to 06:00 hrs 12/12/04: Opened well on 24/64" chk to tst separator @ 18:00 hrs 12/11/04 w/ 50 psi separator back press. Avg gas rate last 12 hrs = 83 MCFGPD. Recovered 16.0 BW, no oil or frac sd. FCP stabilized @ 50 psi.  
Total daily wtr recovery: 36.0 bbls. No oil recovery. Total frac load recovered: 865 bbls (90.0 BOL)

Est. DC - \$2400

Est. CC - \$1,523,277

#### 12/13/04 Present Operation: Flow tstg well

**Current Activity:** 06:00 hrs 12/12/04 to 08:00 hrs 12/12/04: Flowed well through tst separator for 2 hrs on 24/64" chk, 50 psi FCP, 50 psi separator back press, 55 MCFGPD. No wtr, oil or frac sd to surf. SI well w/ 50 psi. SICP @ 08:00 hrs 12/12/04.  
08:00 hrs 12/12/04 to 17:00 hrs 12/12/04: SICP increased f/ 50 psi to 475 psi in 9 hrs.  
17:00 hrs 12/12/04 to 21:00 hrs 12/12/04: Opened well to flat tank on 32/64" chk @ 17:00 hrs. FCP declined f/ 475 psi to 0 psi in 30 min. Cont. flowing well to flat tank for an additional 3-1/2 hrs. Est gas rate of 50-60 MCF. No wtr, oil or frac sd to surf. SI well @ 21:00 hrs 12/12/04.  
Daily wtr recovery: 0 bbls. No oil recovery. Total frac load recovered: 865 bbls (90.0 BOL)

Est. DC - \$1860

Est. CC - \$1,525,137

#### 12/14/04 Present Operation: SI

**Current Activity:** No activity. Preparing to isolate Zn #1 (Blackhawk) & perf Zn #2 (Sego).

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

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SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drilg Contractor: Patterson-UTI Drilling Company Rig #104

Est. DC - \$765

Est. CC - \$1,525,902

#### 12/15/04 Present Operation: Prep to frac

**Current Activity:** 36-1/2 hrs Blackhawk zn SICP: 775 psi. RU Halliburton WL unit, crane & 5000 psi lubricator. RIH w/ 4.466" OD gauge ring / junk basket. Tagged PBSD @ 9443' (587' below btm perf & 77' above original PBSD). Found FL @ +/- 5100' while running gauge ring / junk basket. (+/- 3657' of fluid above top perf, +/- 1597 psi hydrostatic press). Set Halliburton 4.370" OD x 26" long x 8000 psi non-flow through composite BP @ 8620' WLM. Bled csg press f/ 775 psi to 0 psi. RU Halliburton pump trk & tstd lines to 7000 psi. Filled csg w/ 123.0 bbls 3.0% KCl wtr (FL @ +/- 5300'). RD lubricator. Changed out faulty Wellhead, Inc. 5-1/8" ID x 10,000 psi frac tree assy. Press tstd composite BP, 5-1/2" 17.0# N-80 LT&C csg, exchanged frac tree assy & chk manifold to 6060 psi. Held ok. RU 5000 psi lubricator. Perf Seko Zn #2 w/ 3-3/8", Millennium, expendable perf gun w/ 120° phased, 25.0 gram charges, 0.48" EHD, 42.75" TTP in 3 runs as follows

8406-8410'	(4')	8 holes
8352-8354'	(2')	4 holes
8325-8330'	(5')	10 holes
8280-8287'	(7')	14 holes
8196-8200'	(4')	8 holes

Total of 22' & 44 holes. All shots fired. SICP increased f/ 0 psi to 50 psi after perforating was completed. RD Halliburton lubricator & SI well. Heated 2500 bbls 3.0% KCl wtr to 105° F. Frac sd & CO2 are on loc.

Est. DC - \$4769

Est. CC - \$1,530,671

#### 12/16/04 Present Operation: Prep to frac Zn #3 (Neslen)

**Current Activity:** Overnight Seko SICP: 480 psi. RU Halliburton frac equip. HSM & pres tstd lines to 7000 psi. Frac Zn #2 (Seko) perms f/ 8410-8196' (214' OA) via 5-1/2" 17.0# N-80 LT&C csg w/ following.

5605 gals 40# Purgel III HT w/ 60 quality foam; 2046 gals 40# Purgel III HT w/ 50 quality foam & 0.5 ppg 20/40 mesh sd; 2097 gals 40# Purgel III HT w/ 50 quality foam & 1.0 ppg 20/40 mesh sd; 3497 gals 40# Purgel III HT w/ 50 quality foam & 2.0 ppg 20/40 mesh sd; 4095 gals 40# Purgel III HT w/ 50 quality foam & 3.0 ppg 20/40 mesh sd; 4601 gals 40# Purgel III HT w/ 50 quality foam & 4.0 ppg 20/40 mesh sd; 7986 gals 40# Purgel III HT w/ 3.0% KCL flush w/ no CO2.

Formation broke @ 3439 psi @ 4.2 BPM. Avg/Max foam rate: 40.3 BPM/43.1 BPM. Avg/Max CO2 rate: 19.1 BPM/25.2 BPM. Avg/Max treating press: 4190 psi/4538 psi. ISDP: 3303 psi. Frac gradient: 0.84 psi/ft. TLTR: 946 bbls (751 bbls pumped + 195 bbls csg vol ahead of frac). Total sd pumped: 80,000 lbs 20/40 mesh Ottawa sd. HHP: 2321. Total CO2 pumped: 130 tons (120 tons pumped dnhole + 10 tons for cool dn).

Set Halliburton 4.370" x 26" long x 8000 psi composite flow through frac plug @ 8070'.

Perf Zn #3 (Neslen) w/ 3-3/8" Millennium expendable perf gun w/ 120° phased, 25.0 gram charges, 0.48" EHD, 42.75" TTP in 2 runs as follows:

7924'-7931'	(7')	14 holes
7910'-7912'	(2')	4 holes

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# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

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SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

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Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

7807'-7809' (2') 4 holes

Total 11' w/ 22 holes.

Note: Run #1 misfired, frac wtr leaked past port into gun & shorted out gun. Run #2 had no problems. SDFN.

Est. DC - \$12,187

Est. CC - \$1,542,858

12/17/04 **Present Operation:** Swab back frac load

**Current Activity:** Overnight SICP: 2600 psi. Halliburton tstd lines to 7000 psi. Frac Zn #3 (Neslen) perfs f/ 7931-7807' (124' OA) via 5-1/2" 17.0# N-80 LT&C csg w/ following.

5202 gals 40# Purgel III HT w/ 60 quality foam pad; 2046 gals 40# Purgel III HT w/ 55 quality foam & 0.5 ppg 20/40 mesh sd; 2101 gals 40# Purgel III HT w/ 55 quality foam & 1.0 ppg 20/40 mesh sd; 2869 gals 40# Purgel III HT w/ 55 quality foam & 2.0 ppg 20/40 mesh sd; 3584 gals 40# Purgel III HT w/ 55 quality foam & 3.0 ppg 20/40 mesh sd; 4291 gals 40# Purgel III HT w/ 55 quality foam & 4.0 ppg 20/40 mesh sd; 7792 gals 40# Purgel III HT w/ 3.0% KCL flush w/ no CO2.

Formation broke @ 3500 psi @ 4.5 BPM. Avg/Max foam rate: 38.0 /41.0 BPM. Avg/Max CO2 rate: 14.7 /23.0 BPM. Avg/Max treating press: 4686 /4916 psi. ISDP: 3818 psi. Frac gradient: 0.93 psi/ft. TLTR: 694 bbls. Total sd pumped: 70,100 lbs 20/40 mesh Ottawa sd. HHP: 2561. Total CO2 pumped: 95 tons (85 tons pumped dnhole + 10 tons cool dn)

Set Halliburton 4.370" x 26" long x 8000 psi composite flow through frac plug @ 7764'.

Perf Zn #4 (Blue Castle) w/ 3-3/8" Millennium expendable perf gun w/ 120° phased, 25.0 gram charges, 0.48" EHD, 42.75" TTP in 1 run as follows:

7735'	(1')	2 holes
7732'	(1')	2 holes
7710'	(1')	2 holes
7701-7704'	(3')	6 holes
7696'	(1')	2 holes
7688-7690'	(2')	4 holes
7686'	(1')	2 holes

Total 10' w/ 20 holes.

Frac Zn #4 (Blue Castle) perfs f/ 7686-7735' (49' OA) via 5-1/2" 17.0# N-80 LT&C csg w/ following.

5205 gals 40# Purgel III HT w/ 60 quality foam pad; 2057 gals 40# Purgel III HT w/ 55 quality foam & 0.5 ppg 20/40 mesh sd; 2091 gals 40# Purgel III HT w/ 55 quality foam & 1.0 ppg 20/40 mesh sd; 4372 gals 40# Purgel III HT w/ 55 quality foam & 2.0 ppg 20/40 mesh sd; 5373 gals 40# Purgel III HT w/ 50 quality foam & 3.0 ppg 20/40 mesh sd; 6793 gals 40# Purgel III HT w/ 50 quality foam & 4.0 ppg 20/40 mesh sd; 4011 gals 40# Purgel III HT w/ 50 quality foam, flush.

Formation broke @ 3585 psi @ 4.3 BPM. Avg/Max foam rate: 39.3 /43.2 BPM. Avg/Max CO2 rate: 18.1 /25.1 BPM. Avg/Max treating press: 5147 /5554 psi. ISDP: 4825 psi. Frac gradient: 1.07 psi/ft. TLTR: 723 bbls. Total sd pumped: 100,000 lbs 20/40 mesh Ottawa sd. HHP: 2561. Total CO2 pumped: 135 tons (125 tons pumped dnhole + 10 tons cool dn)

TLTR f/ Zns 2, 3 & 4 combined: 2363 bbls. Total sd pumped into Zns 2,3 & 4 combined: 250,000 lbs

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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20/40 mesh Ottawa sd. Total CO2 pumped for Zns 2,3, & 4 was 360 tons (330 tons pumped dnhole + 30 tons for cool dn). RD & rlsed all Halliburton equip.  
Opened well @ 12:00 hrs MST 12/16/04 on a 14/64" chk w/ SICP of 3275 psi after 25 min SI. Flowed well to flow back tank & reserve pit on 14/64", 16/64", 20/64" & 24/64" chk sizes for 18 hrs. Recovered CO2, 938.0 BLW, no oil, frac sd & very slight trace of gas during last 2 hrs. TLWTR: 1425 bbls (+/- 60% recovered).  
06:00 hrs 12/17/04: Flowing to flow back tank on 24/64" chk w/ 1100 psi FCP.

Est. DC - \$258,717

Est. CC - \$1,801,575

#### 12/18/04 Present Operation: Flow testing well

**Current Activity:** 06:00 hrs 12/17/04 to 20:00 hrs 12/17/04: Flowed well 14 hrs on 20/64" chk w/ final FCP of 900 psi. Recovered CO2, tr sd, very slt show of gas & 238 BLW. Changed chk to 22/64" @ 20:00 hrs 12/17/04.

20:00 hrs 12/17/04 to 06:00 hrs 12-18-04: Flowed 10 hrs on 22/64" chk w/ final FCP of 425 psi. Recovered CO2, tr frac sd & 100 BLW. Fair show of gas last 2 hrs. Attempted to flare well to pit last 2 hrs. Will not maintain a steady flare due to high CO2 concentration. Changed to 24/64" chk @ 06:00 hrs 12/18/04. No fluid recovered last 2 hrs.

Initial load to recover: 2363.0 bbls. Daily load recovered: 338.0 bbls. Total load recovered: 1276.0 bbls (54%). Total load to recover: 1087 bbls.

Est. DC - \$2520

Est. CC - \$1,804,095

#### 12/19/04 Present Operation: Flow testing well

**Current Activity:** 06:00 hrs 12/18/04 to 13:00 hrs 12/18/04: Flowed well 7 hrs on 24/64" chk. Start / Final FCP: 425 / 375 psi. Recovered 54.0 BLW, no frac sd, no oil & fair show of gas. Changed chk to 32/64" @ 13:00 hrs 12/18/04.

13:00 hrs 12/18/04 to 15:00 hrs 12-18-04: Flowed well 2 hrs on 32/64" chk. Start / Final FCP: 375 / 150 psi. Recovered 26.0 BLW, no frac sd, no oil & good show of burnable gas. Changed chk to 24/64" @ 15:00 hrs 12/18/04.

15:00 hrs 12/18/04 to 06:00 hrs 12/19/04: Flowed well 15 hrs on 24/64" chk. Start / final FCP: 150 / 225 psi. Recovered 78.0 BLW, no frac sd, no oil & strong show of burnable gas. Turned well through test separator @ 06:00 hrs 12/19/04

Initial load to recover: 2363.0 bbls. Daily load recovered: 158.0 bbls. Total load recovered: 1434.0 bbls (60.6%). Total load to recover: 929 bbls.

Est. DC - \$2520

Est. CC - \$1,806,615

#### 12/20/04 Present Operation: Prep to DO frac plugs

**Current Activity:** 06:00 hrs 12/19/04 to 10:00 hrs 12/19/04: Flowed well through test separator for 4 hrs on 24/64" chk w/ 50 psi separator back press. Start / final FCP: 300 / 150 psi. Recovered 19.0 BLW, no frac sd & no oil. Daily recovery: 19.0 bbls. TLR: 1453 bbls (61.4%). TLTR: 910 bbls.

Gas flare rates:

06:00-07:00: N/A. Adjusting separator controls & wtr level. FCP: 300 psi.

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# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

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07:00-08:00: 299 MCFGPD; 24/64" chk; FCP: 200 psi.  
08:00-09:00: 573 MCFGPD; 24/64" chk; FCP: 200 psi.  
09:00-10:00: 447 MCFGPD; 24/64" chk; FCP: 150 psi.  
SI well @ 10:00 hrs w/ 150 psi 4 hr SICP 800 psi. RU Halliburton WL. TIH & set 5k composite BP @ 7620'. TOH & RD Halliburton. Blow off press to pit. SWI. MI MD Well Service Rig #3. MI Weatherford BOP & tools. Set mast anchors

Est. DC - \$19,424

Est. CC - \$1,826,039

### 12/21/04 Present Operation: Prep to DO frac plugs

**Current Activity:** SICP: 1100 psi. Blew off press to pit. RU MD Well Service. MI pump & reverse tank. Unload 299 jts new 2-3/8" 4.7# N-80 8 rd EUE tbg. Remove frac valve & install 5000 psi double ram BOP. TIH w/ 4-3/4" Smith rock bit on Weatherford pump off bit sub w/ insert string float, 1 jt 2-3/8" tbg, 1.87" ID XN profile nipple, 1 jt 2-3/8" tbg & 1.87" ID X profile nipple on 190 jts 2-3/8" tbg. Stop @ 5921'.

Est. DC - \$16,664

Est. CC - \$1,842,703

### 12/22/04 Present Operation: Flow test well

**Current Activity:** Fin TIH to 1st plug @ 7620'. RU power swivel & Washington head. Pumped 30 bbl. 2% KCL wtr to load tbg. DO plug w/ 1 bpm rate dn tbg. Well unloaded wtr & flowed gas @ 700 psi on 48/64" chk. TIH to 2nd plug @ 7764'. DO plug w/ 1 bpm wtr dn tbg. Flowback @ 600 psi on 24/64" chk. TIH to 3rd plug @ 8070'. DO plug w/ 1 bpm dn tbg. Flowback @ 600 psi on 24/64" chk. TIH to 4th plug @ 8620'. DO plug w/ 1 bpm dn tbg. Flowback @ 600 psi on 24/64" chk. TIH to 9250' on 295 jts tbg. TOH LD 52 jts to 7623'. Leave well flowing to pit @ 500 psi on 30/64" chk. Used 200 bbls. 2% KCL wtr. to drl. Lost 60 bbls to formation. Flowed well up 2-3/8" / 5-1/2" annulus on 28/64" chk f/ 18:00 hrs 12/21/04 to 06:00 hrs 12/22/04 (12 hrs) w/ stabilized flowing press of 300 psi. Recovered 219 BLW (18.25 BPH). TLR: 1672 bbls. TLTR: 751 bbls. Have +/- 60.0 BO in flat tank after DO frac plugs.

Est. DC - \$27,702

Est. CC - \$1,870,405

### 12/23/04 Present Operation: Flow test well

**Current Activity:** Csg. flowing @ 300 psi. on 28/64" chk. TIH w/ 1 jt. tbg. Tubing detail:

	<u>Length</u>	<u>Depth</u>
KB	18.00'	18.00'
242 jts new 2 3/8" 4.7# N-80 8 rd.EUE tbg	7581.85'	7599.85'
1 2 3/8" 'X' profile nipple (ID- 1.875")	1.10'	7600.95'
1 jts new 2 3/8" 4.7# N-80 8 rd.EUE tbg	31.42'	7632.37'
1 2 3/8" 'XN' profile nipple (ID- 1.791")	1.10'	7633.47'
1 jt new 2 3/8" 4.7# N-80 8 rd.EUE tbg	31.42'	7664.89'
1 2 3/8" pump off sub	2.16'	7667.05'

RD power swivel. Remove BOP & install 7 1/16" x 2 1/16" 5000 psi double master valve production tree. Drop ball in tbg & pump 40 bbl. 2% KCL wtr to shear bit @ pump-off sub. Saw small press spike.

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Drlg Contractor: Patterson-UTI Drilling Company Rig #104

Tbg went on vacuum. NU WH to flowback manifold. Would not flow. Blew csg. to pit for 4 hrs to clean up & got well to flow up tbg. RDMO MD Well Service. Turned well over to flowback hands. Flowing to tank @ 350 psi. on 32/64" chk.

Flow Back Detail: Flowed well to flat tank f/ 06:00 hrs 12/22/04 to 10:00 hrs 12/22/04 (4hrs) via 2-3/8" / 5-1/2" annulus w/ 275 / 325 psi on 28/64" chk. Recovered 28 BLW. SI well f/ 10:00 hrs 12/22/04 to 12:00 hrs 12/22/04 (2 hrs) to install 2-1/16" x 5k tree assy. Loaded tbg w/ 40.0 bbls 2% KCL wtr to shear bite pump off sub.

12:00 hrs 12/22/04 to 16:00 hrs 12/22/04 (4 hrs) Flowed well up 2-3/8" / 5-1/2" annulus & 2-3/8" tbg to kick well off. Rec 31.0 BLW. Turned well through test separator @ 16:00 hrs 12/22/04.

16:00 hrs 12/22/04 to 06:00 hrs 12/23/04 (14 hrs) Flowed well through test separator on 20/64", 24/64" & 28/64" chk sizes. Stabilized rate f/ 03:00 hrs to 06:00 hrs (3 hrs) 12/23/04: 28/64" chk; 170 psi FTP; 700 psi SICP; 6.6 BWPB; No oil; Avg. 467 MCFPD. Total daily fluid recovered: 14.0 BO + 182.0 BLW. TLWR: 1854 bbls. TLWTR: 609 bbls. Cont flow testing well.

Est. DC - \$25,863

Est. CC - \$1,896,268

#### 12/24/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/24/04: Flowing on 22/64" chk; 170 psi FTP; 500 psi SICP. Flowed well through test separator for 24 hrs. w/ 50 psi to 100 psi back press on 28/64", 20/64" & 22/64" chk sizes.

Avg. press & rates last 8 hrs on a 22/64" chk:

FTP: 174 psi. SICP: 550 psi. H2O: 4.0 BPH. Gas: 396 MCFPD. Oil: 0.5 BPH

Daily recovery: 134.0 BLW; 4.0 BO. TLR: 1938 bbls (corrected). TLTR: 525 bbls.

Est. DC - \$2480

Est. CC - \$1,898,748

#### 12/25/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/25/04: Flowing on 24/64" chk; 210 psi FTP; 500 psi SICP. Separator BP: 100 psi. Well surging. Flowed well through test separator for 24 hrs. w/ 80 psi to 100 psi separator back press on 22/64" chk (21 hrs) & 24/64" chk (3 hrs) sizes.

Avg. press & rates last 24 hrs:

FTP: 150 psi (Well surging last 7 hrs). SICP: 510 psi. H2O: 3.5 BPH. Gas: 350 MCFPD. Oil: 0 BPH

Daily recovery: 85.0 BLW; 0 BO. TLWR: 2023 bbls. TLWTR: 440 bbls.

Est. DC - \$2480

Est. CC - \$1,901,228

#### 12/26/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/25/04 to 16:00 hrs 12/25/04 (10 hrs): Flowed well 10 hrs on 24/64" chk (7 hrs) & 20/64" chk (3 hrs) w/ 100 psi separator back press.

Avg. press & rates for 10 hr flow period:

FTP: 141 psi. SICP: 481 psi. H2O: 2.7 BPH. Gas: 345 MCFPD. Oil: 0.7 BPH

Recovered: 27.0 BLW; 7 BO. TLWR: 2050 bbls. TLWTR: 413 bbls.

16:00 hrs 12/25/04 to 18:00 hrs 12/25/04 (2 hrs): Opened csg on 32/64" chk in an attempt to flow fluid load off tbg/csg annulus. SICP declined f/ 500 psi to 0 psi in 2 hrs. No fluid to surf. SI well @ 18:00 hrs w/ 0 psi SICP & 225 psi SITP.

JUN 20 2005

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

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18:00 hrs 12/25/04 to 06:00 hrs 12/26/04 (12 hrs): 12 hr SICP: 1100 psi. 12 hr SITP: 1100 psi. Opened well to test separator @ 06:00 hrs on a 20/64" chk.

Est. DC - \$3525

Est. CC - \$1,904,753

#### 12/27/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/26/04 to 06:00 hrs 12/27/04: Flowed well 24 hrs on 18/64" chk (2 hrs) & 20/64" chk (22 hrs) w/ 100 psi separator back press.

Avg. press & rates for last 12 hrs (Well stabilized):

FTP: 150 psi. SICP: 500 psi. H2O: 2.8 BPH. Gas: 297 MCFPD. Oil: 0.3 BPH

Daily Recovery: 68.0 BW; 11.0 BO. TLWR: 2118 bbls. TLWTR: 345 bbls.

Est. DC - \$2210

Est. CC - \$1,906,963

#### 12/28/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/27/04 to 06:00 hrs 12/28/04: Flowed well 24 hrs on 20/64" chk w/ 100 psi separator back press.

Avg. press & rates for 24 hr period:

FTP: 133 psi. SICP: 448 psi. H2O: 2.8 BPH. Gas: 248 MCFPD. Oil: 0.13 BPH

Daily Recovery: 67.0 BW; 3.0 BO. TLWR: 2186 bbls. TLWTR: 277 bbls.

Est. DC - \$2480

Est. CC - \$1,909,443

#### 12/29/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/28/04 to 06:00 hrs 12/29/04: Flowed well 24 hrs on 20/64" chk w/ 100 psi separator back press.

Avg. press & rates for 24 hr period:

FTP: 133 psi. SICP: 502 psi. H2O: 2.0 BPH. Gas: 244 MCFPD. Oil: 0 BPH

Daily Recovery: 49.0 BW; 0 BO. TLWR: 2235 bbls (91%). TLWTR: 228 bbls.

Est. DC - \$2480

Est. CC - \$1,911,923

#### 12/30/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/29/04 to 06:00 hrs 12/30/04: Flowed well 24 hrs on 20/64" chk w/ 100 psi separator back press.

Avg. press & rates for 24 hr period:

FTP: 119 psi. SICP: 500 psi. H2O: 2.5 BPH. Gas: 228 MCFPD. Oil: 0.17 BPH

Daily Recovery: 59.0 BW; 4.0 BO. TLWR: 2294 bbls (93%). TLWTR: 174 bbls.

Est. DC - \$2480

Est. CC - \$1,914,403

#### 12/31/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/30/04 to 06:00 hrs 12/31/04: Flowed well 24 hrs on 20/64" chk w/ 100 psi separator back press.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

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Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
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Avg. press & rates for 24 hr period:  
FTP: 117 psi. SICP: 498 psi. H2O: 1.9 BPH. Gas: 229 MCFPD. Oil: 0.17 BPH  
Daily Recovery: 45.0 BLW; 4.0 BO. TLWR: 2339 bbls (94.9%). TLWTR: 124 bbls.

Est. DC - \$2480

Est. CC - \$1,916,883

#### 01/01/05 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/31/04 to 06:00 hrs 01/01/05: Flowed well 24 hrs on 20/64" chk w/ 100 psi separator back press.

Avg. press & rates for 24 hr period:  
FTP: 119 psi. SICP: 494 psi. H2O: 1.9 BPH. Gas: 199 MCFPD. Oil: 0.17 BPH  
Daily Recovery: 45.0 BLW; 4.0 BO. TLWR: 2384 bbls (96.7%). TLWTR: 79 bbls.

Est. DC - \$2480

Est. CC - \$1,919,363

#### 01/02/05 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 01/01/06 to 06:00 hrs 01/02/05: Flowed well 24 hrs on 20/64" chk (18 hrs), 14/64" chk (3 hrs) & 16/64" chk (3 hrs) w/ 100 to 60 psi separator back press.

Avg. press & rates for 24 hr period:  
FTP: 101 psi. SICP: 500 psi. H2O: 1.9 BPH. Gas: 177 MCFPD. Oil: 0 BPH  
Daily Recovery: 45.0 BLW; 0 BO. TLWR: 2429 bbls (98.6%). TLWTR: 24 bbls.

Est. DC - \$4160

Est. CC - \$1,923,523

#### 01/03/05 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 01/02/05 to 06:00 hrs 01/03/05: Flowed well 24 hrs on 16/64" chk (11 hrs), & 18/64" chk (13 hrs) w/ 60 psi separator back press.

Avg. press & rates for 24 hr period:  
FTP: 107 psi. SICP: 500 psi. H2O: 1.5 BPH. Gas: 179 MCFPD. Oil: 0 BPH  
Daily Recovery: 35.0 BLW; 0 BO. TLWR: 2464 bbls (100%). TLWTR: 0 bbls. Have recovered + 1.0 BOL.

Est. DC - \$4280

Est. CC - \$1,927,803

#### 01/04/05 Present Operation: SI

**Current Activity:** 06:00 hrs 01/03/05 to 06:00 hrs 01/04/05: Flowed well 23 hrs( dn 1 hr due to separator maintenance) on 18/64" chk w/ 60 psi separator back press.

Avg. press & rates for 23 hr period:  
FTP: 102 psi. SICP: 500 psi. H2O: 1.7 BPH. Gas: 160 MCFPD. Oil: 0 BPH  
Daily Recovery: 40.0 BLW; 0 BO. TLWR: 2504 bbls (+100%). Have recovered approx. 41.0 BOL. SI well @ 06:00 hrs 1/4/05. Rlsd all rental equip.

Est. DC - \$2480

Est. CC - \$1,930,283

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## WELL HISTORY

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01/05-07/05 **Current Activity:** SI Pending Evaluation

Est. DC - \$0

Est. CC - \$1,930,283

01/08/05 **Present Operation:** SI Pending Evaluation

**Current Activity:** MI D&M Hot Oil Service hot oil unit. Hot oiled open top flow back tank & drained wtr off of open top tank. Transferred produced oil (flow test) f/ open top flow back tank to enclosed 500 bbl frac tank. Total oil in 500 bbl tank is 116.0 bbls. RD hot oil unit. Open top flow back tank & 500 bbl frac tank remain on loc. Did not rlse these tanks due to tank shortage in Vernal, UT area.

Est. DC - \$13,627

Est. CC - \$1,943,910

01/09-31/05 **Current Activity:** SI Pending Evaluation

02/01-28/05 **Current Activity:** SI Pending Evaluation

03/01-31/05 **Current Activity:** SI Pending Evaluation

04/01-5/02/05 **Current Activity:** SI Pending Evaluation

5/04/05 **Present Operation:** Flg through tst separator

**Current Activity:** 06:00 hrs, 5-3-05: SITP:450 psi. FCP: 160 psi. F/ 123 BW overnight (13 hrs). Tot rec: 206 BW. F/ on 3/4" orifice @ 160 psi w/ 7 bwph rate. Est 1900 mcfpd rate. P/ 10 BW dwn tbg. Removed BOP & installed 2-1/16"x5000 psi tree assembly. Took 2 hrs to get well flg up tbg. Turned well through tst separator flg up 2-3/8" prod tbg @ 13:30 hr, 5/3/05 on wide open variable chk (3/4"). Daily wtr rec: 190.85 bbl Tot flw tst wtr rec: 387 bbl. Daily oil rec: 52.5 bbl. Tot flw tst oil rec: 52.5 bbl.  
06:00 hrs 5-4-05: Presently flg on 3/4" chk, 200-225 psi ftp, 600 psi. SICP: 380 mcfpd & 75 psi separator back press. Avg gas rate last 16-1/2 hrs while flg through tst separator: 374 mcf. Cum flw tst gas vented: 1374 mcf.

Est. DC-\$ 4,195

Est. CC-\$1,967,447

05/05/05 **Present Operation:** Flg through tst separator

**Current Activity:** FTP: 200 psi. SICP: 550 psi. F/ 24 hrs through tst separator on 3/4" chk w/ 75 psi separator back press. Daily wtr rec: 91.4 bbl. Tot flw tst wtr rec: 478 bbl. Daily oil rec: 35.07 bbl. Tot flw tst oil rec: 87.6 bbl. Avg MCF today: 276. Cummulative flw tst gas vented: 1650 MCF.

Est. DC-\$ 4,470

Est. CC-\$1,971,917

05/06-5/31/05 **Present Operation:** SI

# FIML NATURAL RESOURCES, LLC

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Uintah Co., UT

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Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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**Current Activity:** SWI. Caught samples for wtr, oil & gas for analysis. RDMOPU.

Est. DC-\$ 7,380

Est. CC-\$1,979,2970

5/07-9/05 **Current Activity:**SI

Est. DC-\$

Est. CC-\$1,979,297

05/21-5/23/05 **Current Activity:** SI

Est. DC-\$2,460

Est. CC-\$1,981,757

05/23-6/07/05 **Current Activity:** SI

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JUN 20 2005

DIV. OF OIL, GAS & MINING

# FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

July 21, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #6-11-1219, Ute Tribal 9-28-1319, Ute Tribal 3-9-1219, Ute Tribal 14-25-54  
& 16-24-54.

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced wells.

43,047,358.8  
Sundry Notice -- Suspend Operations  
Sundry Notice-Composite Report

I apologize these are so late this month. I thought they had been sent in before I left on vacation and I just found them in a pile on my desk. I apologize for any inconvenience this may cause and will do my best to correct the problem in the future. If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

RECEIVED  
JUL 26 2005  
DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UIT-EDA-001-000
2. NAME OF OPERATOR: FIML Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 893-5073		8. WELL NAME and NUMBER: Ute Tribal 6-11-1219
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1781' FNL & 2322' FWL		9. API NUMBER: 4304735898
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 11 12S 19E		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Uintah		STATE: UTAH

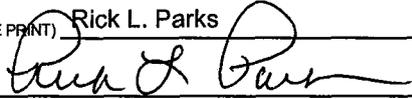
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Composite report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

State of Utah, Division of Oil Gas & Mining Surety Bond No. 8193-15-93

RECEIVED  
JUL 26 2005  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Rick L. Parks</u>	TITLE <u>Operations Manager</u>
SIGNATURE 	DATE <u>7/1/2005</u>

(This space for State use only)

# FIML NATURAL RESOURCES, LLC

September 6, 2005

CONFIDENTIAL

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

4304735898

RE: Ute Tribal #3-9-1219  
NENW Sec 9 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Ute Tribal #6-11-1219  
SENE Sec 11 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed, in triplicate, is the following information concerning the referenced wells.

## Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Regulatory Assistant

/cp  
Enclosures:

RECEIVED

SEP 09 2005

DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #6-11-1219**

9. API Well No.  
**43-047-35898**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

CONFIDENTIAL

2. Name of Operator    **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SENW 1781' FNL & 2322' FWL Sec 11 T-12S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Suspend Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Operations are suspended on the Ute Tribal #6-11-1219 pending evaluation. Current TD is 10,132'.**

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**RECEIVED  
SEP 09 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Diane Blair** Title **Regulatory Specialist**

Signature *Diane Blair* Date **6 Sept 05**

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898

SENW Sec 11 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:

Spud Date: September 20, 2004

Gr Elev: 5544' KB: 5562'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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9/03/04 **Current Activity:** LaRose Construction started building loc, approx. 60% completed.

9/04/04 **Current Activity:** Fin bldg loc, 100% completed.

9/05-20/04 **Current Activity:** WORT & APD Approval

9/21/04 **Days since spud:** 0

**Total Depth:**

**24 hr. footage:**

**Present Operation:** Drlg

**MW:**

**Surveys:**

**Current Activity:** MIRU Bill Jr.'s Rat Hole Drilling, Inc. Spud surf hole @ 15:00 hrs MDT

9/23/04 **Days since spud:** 1

**Total Depth:** 2100'

**24 hr. footage:** 2100'

**Present Operation:** WORT

**MW:**

**Surveys:**

**Current Activity:** MIRU Bill Martin Jr.'s Rat Hole Drilling, Inc. rat hole machine. Drld mouse & rat hole. Drld 16" hole to 45' (GLM). Set 16" conductor csg @ 40' (GLM). Drld 12-1/4" hole f/45'-2100' (GLM) Ran 47 jts (2074.42') 9-5/8" 36.0# J-55 ST&C cond. "A" csg. Set csg @ 2072' (GLM). FC @ 2026' (GLM). RU Big-4 Cementing & held safety meeting. Pumped 150.0 bbls FW & 40.0 bbls 8.5 ppg gelled wtr. Cmt'd lead slurry w/ 200 sx (136.0 bbls) "Prem" cmt containing 2.0% CaCl2 & 0.25 pps flocele. Wt: 11.0 ppg; Yield: 3.82 ft3/sk; MWR: 23.0 gps. Tailed in w/ 200 sx (42.0 bbls) "Prem" cmt containing 2.0% CaCl2. Wt: 15.6 ppg; Yield: 1.18 ft3/sk; MWR: 5.2 gps. Displ cmt w/ 156.1 bbls FW. PD w/ 1500 psi @ 14:00 hrs 9/22/04. Float held ok. Circ 27.0 bbls cmt to surf. Cmt fell back. Top out #1 w/ 100 sx (21.0 bbls) "Prem" cmt containing 4.0% CaCl2 & 0.25 pps flocele. Wt: 15.6 ppg; Yield: 1.18 ft3/sk; MWR: 5.2 gps. Cmt fell back 125' in 2 hrs. Top out #2 w/ 35 sx (7.4 bbls) "Prem" cmt containing 2.0% CaCl2 & 0.25 pps flocele. Wt: 15.6 ppg; Yield: 1.18 ft3/sk; MWR: 5.2 gps. TOC remained static @ surf. RDMO Bill Martin Jr rat hole machine. Spud @ 15:00 hrs (MDT) 9/20/04.

Est. DC - \$90,465

Est. CC - \$90,465

9/24-30/04 **Current Activity:** WORT

10/01-22/04 **Current Activity:** WORT

10/23/04 **Days since spud:** 1

**Total Depth:** 2100'

**24 hr. footage:** 2100'

**Present Operation:** WORT

**MW:**

**Surveys:**

**Current Activity:** 6 hrs-Dozers & graders repair rd to loc due to heavy rain.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898

SENW Sec 11 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:

Spud Date: September 20, 2004

Gr Elev: 5544' KB: 5562'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

10/24/04 Days since spud: 1

**Total Depth:** 2100'

**24 hr. footage:** 2100'

**Present Operation:** WORT

**MW:**

**Surveys:**

**Current Activity:** 12 hrs-MIRU Patterson-UTI Rig #104. Called State of Utah (Carol Daniels)

10/25/04 Days since spud: 1

**Total Depth:** 2100'

**24 hr. footage:** 2100'

**Present Operation:** WORT

**MW:**

**Surveys:**

**Current Activity:** 16-1/2 hrs-Fin RU. 3 hrs-NU BOP. 3-1/2 hrs-Tst upper & lower kelly valves, inside BOP, full open stabbing valve, pipe & blind rams & super chk to 5000 psi for 10 min. Tst annular preventer to 2500 psi.& 9-5/8" csg to 1500 psi for 30 min.

Est. DC - \$231,055

Est. CC - \$321,520

10/26/04 Days since spud: 2

**Total Depth:** 2690'

**24 hr. footage:** 618'

**Present Operation:** Drlg @ 2690'

**MW:** 8.3; Vis: 26; pH: 8.5; Chl: 450; Calc: 80; % Solids: Pf/Mf: .1/.4

**Surveys:** 2.37° @ 2103', 1.42° @ 2358'

**Current Activity:** 1-1/2 hrs-Winterize chk manifold. 1 hr-Pre-spud & safety meeting. Rig inspection. 6-1/2 hrs-Make up bit, dnhole motor. PU 21 6-1/4" DCs & RIH. 1-1/2 hrs-Drl FC @ 2043' & cmt to 2083'. 1 hr-Work on #1 mud pump. 1 hr-Rig service. Spot 40 bbls 8-1/2 gals pill on btm. Tst 9-5/8" csg to 1000 psi for 5 min. 1/2 hr-Drl cmt & shoe @ 2090'. Drl to 2102', LOT, 1140 psi for 5 min. EMW 10.5. 1-1/2 hrs-Drl 8-3/4" hole f/2090-2173'. 1/2 hr-WLS @ 2103'. 3-1/2 hrs-Drl f/2173-2428'. 1/2 hr-WLS @ 2358'. 5 hrs-Drl f/2428-2690'. Drl out f/under surf @19:00 hrs (MDT) 10/25/04.

HSM. Full crews. No accidents.

Lithology: Shale (2457-2462')

Background: 6-10 units; Maximum: 342 units; Connection: 47 units; Trip: 0 units; Survey: 0 units;

Dntime: 0 units

Est. DC - \$66,651

Est. CC - \$388,171

10/27/04 Days since spud: 3

**Total Depth:** 3838'

**24 hr. footage:** 1148'

**Present Operation:** Drlg @ 3838'

**MW:** 8.4; Vis: 26; pH: 10.5; Chl: 6000; Calc: 160; KCl: 1.0%; % Solids: Pf/Mf: .4/.55

**Surveys:** 0.96° @ 2887', 2.33° @ 3376'

**Current Activity:** 4 hr-Drl 8-3/4" hole f/ 2690-2937'. 1 hr-WLS @ 2887'. 2-1/2 hrs-Drl f/2937-3032'. 1/2 hr-Rig service. 7 hrs-Drl f/3032-3446'. 1/2 hr-WLS @ 3376'. 8-1/2 hrs-Drl f/3446-3538'.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

HSM. Full crews. No accidents.

Lithology: Wasatch top @ 3190'  
Background: 50-100 units; Maximum: 8242 units; Connection: 100-150 units; Trip: 0 units; Survey: 100-150 units; Dntime: 0 units

Est. DC - \$120,616

Est. CC - \$508,787

10/28/04 Days since spud: 4

**Total Depth:** 4930'

**24 hr. footage:** 1092'

**Present Operation:** Drlg @ 4930'

**MW:** 8.4; **Vis:** 26; **pH:** 10.5; **Chl:** 6000; **Calc:** ; **KCl:** 2.0%; **% Solids:** Pf/Mf:

**Surveys:** 2.58° @ 3822', 2.90° @ 4265', 3.14° @ 4706'

**Current Activity:** 1 hr-Drl 8-3/4" hole f/3838-3892'. 1/2 hr-WLS @ 3822'. 5-1/2 hrs-Drl f/ 3892-4175'. 1/2 hr-Rig service. 3 hrs-Drl f/4175-4335'. 1/2 hr-WLS @ 4265'. 9-1/2 hrs-Drl f/4335-4776'. 1/2 hr-WLS @ 4706'. 3 hrs-Drl f/4776-4930'.

HSM. Full crews. No accidents.

Lithology:  
Background: 100-150 units; Maximum: 1757 units; Connection: 50-150 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units

Est. DC - \$34,117

Est. CC - \$542,904

10/29/04 Days since spud: 5

**Total Depth:** 5437'

**24 hr. footage:** 507'

**Present Operation:** TIH w/ bit #2

**MW:** 8.5; **Vis:** 26; **pH:** 11.0; **Chl:** 15,000; **Calc:** 560; **KCl:** 2.5%; **% Solids:** Pf/Mf: .5/.6

**Surveys:** 3.61° @ 5150', 2.72° @ 5367'

**Current Activity:** 6 hrs-Drl 8-3/4" hole f/4930-5220'. 1/2 hr-WLS @ 5150'. 4-1/2 hrs-Drl f/5220-5409'. 1/2 hr-Rig service. 2 hrs-Drl f/ 5409-5437'. Bit slowed to 18 fph. 1/2 hr-Circ btms up. 1/2 hr-WLS @ 5367'. 6 hrs-TOH for bit. 1-1/2 hrs-Make up new bit. Trip in DCs. 2 hrs-Slip & cut 113' drl line.

HSM. Full crews. No accidents.

Lithology: Wasatch  
Background: 30-50 units; Maximum: 193 units; Connection: 25-50 units; Trip: 133 units; Survey: 25/50 units; Dntime: 0 units

Est. DC - \$36,845

Est. CC - \$579,749

10/30/04 Days since spud: 6

**Total Depth:** 5898'

**24 hr. footage:** 461'

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898

SENW Sec 11 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:

Spud Date: September 20, 2004

Gr Elev: 5544' KB: 5562'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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**Present Operation:** Drlg @ 5898'

**MW:** 8.5; Vis: 26; pH: 11.0; Chl: 16,000; Calc: 560; KCl: 2.75%; % Solids: Pf/Mf: .4/.5

**Surveys:** 2.40° @ 5585'

**Current Activity:** 2-1/2 hrs-TIH to 5421'. 1/2 hr-Precautionary wash & ream to 5437' (no fill). 6-1/2 hrs-Drld 8-3/4" hole f/ 5437-5655'. 1/2 hr-Rig service. 1/2 hr-WLS @ 5585'. 11-1/2 hrs-Drld f/5655-5898'

HSM. Full crews. No accidents.

Lithology: Wasatch

Background: 20-25 units; Maximum: 16,200 units; Connection: 42 units; Trip: 16,200 units; Survey: 20/30 units; Dntime: 0 units

Est. DC - \$25,393

Est. CC - \$605,142

10/31/04 Days since spud: 7

**Total Depth:** 6470'

**24 hr. footage:** 572'

**Present Operation:** Drlg @ 6470'

**MW:** 8.5; Vis: 26; pH: 10.5; Chl: 16,000; Calc: 680; KCl: 2.80%; % Solids: Pf/Mf: .4/.5

**Surveys:** 1.79° @ 6046'

**Current Activity:** 6-1/2 hrs-Drld 8-3/4" hole f/5898-6052'. 1/2 hr-Rig service. 3 hrs-Drld f/6052-6116'. 1/2 hr-WLS @ 6046'. 13-1/2 hrs-Drld f/6116-6470'.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150'

Background: 10-20 units; Maximum: 66 units; Connection: 15-30 units; Trip: 0 units; Survey: 49 units; Dntime: 0 units

Est. DC - \$17,266

Est. CC - \$622,407

11/01/04 Days since spud: 8

**Total Depth:** 6707'

**24 hr. footage:** 237'

**Present Operation:** Drlg @ 6707'

**MW:** 8.5; Vis: 26; pH: 9.6; Chl: 15,000; Calc: 440; KCl: 2.70%; % Solids: Pf/Mf: .2/.5

**Surveys:** 2.55° @ 6424'

**Current Activity:** 1-1/2 hrs-Drld 8-3/4" hole f/6470-6494'. 1 hr-Pump hi-vis sweep. Circ btms up. 1/2 hr-WLS @ 6424'. 4 hrs-TOOH. 1 hr-Make up bit, dnhole motor & surf tst motor. 6 hrs-RIH to 6215'; taking weight. 4 hrs-LD 9 jts. Wash & ream 279' f/ 6215'-6494'. 6 hrs-Drld 8-3/4" hole f/ 6494-6707'.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150'

Background: 10-20 units; Maximum: 50 units; Connection: 15-20 units; Trip: 4000 units; Survey: 15/20

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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units; Dntime: 0 units

Est. DC - \$23,065

Est. CC - \$645,472

11/02/04 Days since spud: 9

**Total Depth:** 7364'

**24 hr. footage:** 657'

**Present Operation:** Drlg @ 7364'

**MW:** 8.6; Vis: 26; pH: 11.0; Chl: 16,000; Calc: 680; KCl: 2.70%; % Solids: Pf/Mf: .6/.8

**Surveys:** 2.16° @ 6921'

**Current Activity:** 10-1/2 hrs-Drld 8-3/4" hole f/6707-6991'. 1/2 hr-Rig service. 1/2 hr-WLS @ 6921'. 12-1/2 hrs-Drl f/6991-7364'.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150'

Background: 25-30 units; Maximum: 843 units; Connection: 30/50 units; Trip: 0 units; Survey: 30/60 units; Dntime: 0 units

Est. DC - \$32,027

Est. CC - \$677,499

11/03/04 Days since spud: 10

**Total Depth:** 7665'

**24 hr. footage:** 301'

**Present Operation:** Pump sweep for TOO H

**MW:** 8.6; Vis: 33; pH: 9.5; Chl: 16,000; Calc: 560; KCl: 2.6%; % Solids: 1.0; Pf/Mf: .15/.25; WL: 21.6

**Surveys:** 3.63° @ 7419'

**Current Activity:** 5 hrs-Drld 8-3/4" hole f/7364-7489'. 1/2 hr-Rig service. 1/2 hr-WLS @ 7419'. 6-1/2 hrs-Drld f/7489-7638'. 1/2 hr-Lost pump psi. Clean suction screens on #1 & #2 mud pumps. 1/2 hr-Drl f/7638-7642'. 5 hrs-Aired up mud. Work on mud pumps. Pump 2 flags. 1-1/2 hrs-Drl f/7642-7656'. :Lost 400 psi. 2-1/2 hrs-TOOH w/ 6 stds. LD 1 jt DP w/ hole in slip area. 1 hr-Drl f/7656-7665'. 1/2 hr-Mix & pump hi-vis sweep.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150'

Background: 30-60 units; Maximum: 790 units; Connection: 80/100 units; Trip: 830 units; Survey: 0 units; Dntime: 0 units

Est. DC - \$24,953

Est. CC - \$702,452

11/04/04 Days since spud: 11

**Total Depth:** 7689'

**24 hr. footage:** 24'

**Present Operation:** TIH

**MW:** 8.8; Vis: 33; pH: 9.6; Chl: 18,000; Calc: 580; KCl: 2.7%; % Solids: 2.5; Pf/Mf: .15/.28; WL: 12.8

**Surveys:** 2.09° @ 7619'

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

**Current Activity:** 1/2 hr-Pump pill & chk for flow. 4-1/2 hrs-Trip out for bit due to penetration rate. 1-1/2 hrs-Change out bit & mud motors. 1-1/2 hrs-TIH to 4100'. Install rotating head & fill pipe. 1/2 hr-Rig service. 1-1/2 hrs-TIH. Tagged a bridge @ 7522'. 2 hrs-Fill pipe, wash & ream f/ 7522-7665'. 3-1/2 hrs-Drlg f/7665-7689'. 1/2 hr-WLS @ 7619'. 1 hr-Lost press 400 psi @ connection. Pumped a soft line flag. Press back after 847 stks w/ #2 pump. 1/2 hr-LD 2 jts. Dn w/ the kelly. Hole was tight. 5-1/2 hrs-TOOH due to a hole in the drl string. (chain out wet). 1/2 hr-LD 1 jts of X-95 DP, jt #67 f/ the bit, kelly up & chk press @ 2810' / 810 psi. 1/2 hr-TIH.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150' / SH & SS  
Background: 50 units; Maximum: 187 units; Connection: 181 units; Trip: 210 units; Survey: 0 units; Dntime: 0 units

Est. DC - \$31,587

Est. CC - \$734,039

11/05/04 **Days since spud:** 12

**Total Depth:** 7838'

**24 hr. footage:** 149'

**Present Operation:** TIH w/bit #5

**MW:** 9.0; Vis: 32; pH: 7.5; Chl: 25,000; Calc: 580; KCl: 9.0%; % Solids: 3.3; Pf/Mf.: .11/.20; WL: 15.8

**Surveys:**

**Current Activity:** 1-1/2 hrs-TIH. Tagged bridge @ 7522'. 1 hr-Fill pipe. Wash & ream f/7522'-7689' (15' of fill). 7-1/2 hrs-Drlg f/7689-7814'. 1/2 hr-Rig service. 4 hrs-Drlg f/ 7814-7838'. 1/2 hr-Mix & pump trip slug. 6-1/2 hrs-TOH due to penetration rate.(tight coming off btm). 1-1/2 hrs-Change BHA. LD mud motor. PU bit #5 & bit sub. 1 hr-TIH w/BHA.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150' / SH & SS  
Background: 1200/1400 units; Maximum: 5881 units; Connection: 2400 avg units; Maximum: 4232 units; Trip: 45 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 850 avg units / 1' flare

Gas Show: 7708-7713' / 4000 unit avg; 7724-7752' / 4200 unit avg; 7779-7837' / 2100 unit avg

Est. DC - \$17,864

Est. CC - \$751,903

11/06/04 **Days since spud:** 13

**Total Depth:** 7957'

**24 hr. footage:** 119'

**Present Operation:** Drlg @ 7957'

**MW:** 9.3; Vis: 34; pH: 8.0; Chl: 29,000; Calc: 520; KCl: 2.6%; % Solids: 3.6; Pf/Mf.: .15/.24

**Surveys:**

**Current Activity:** 1 hr-TIH to csg shoe. 1-1/2 hrs-Install rotating head & cut 105' of drlg line. 1 hr-TIH. 1/2 hr-Fill pipe & break circ @ 4500'. 1 hr-TIH. 1/2 hr-Fill pipe & break circ @ 7743'. 1-1/2 hrs-Wash & ream f/ 7743-7838' (5' of fill). 16 hrs-Drlg f/7838-7957' (raising wt 2/10th of a pound to 9.5)

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
Spud Date: September 20, 2004  
Gr Elev: 5544 ' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

Circ thru gas buster 1000 to 1100 units. Circ over shaker 11,000 to 12,000 units

HSM. Full crews. No accidents. Morning tour BOP drill in 1 min 30 sec

Lithology: Mesa Verde top @ 6150' / SH & SS

Background: 650/700 units; Maximum: 2506 units; Connection: 500 units; Maximum: 727 units; Trip: 7920 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 1000 units / 15'-20' intermittent flare

Gas Show: 7919-7926' / 2506 unit; 7931-7939' / 1767 unit

Est. DC - \$15,240

Est. CC - \$767,143

11/07/04 Days since spud: 14

**Total Depth:** 8122'

**24 hr. footage:** 165'

**Present Operation:** Drlg @ 8122'

**MW:** 9.8; Vis: 37; pH: 11.0; Chl: 26,000; Calc: 450; KCl: 2.4%; % Solids: 5.2; Pf/Mf: .5/1.0

**Surveys:**

**Current Activity:** 4 hrs-Drlg f/7957-7980'. 1/2 hr-Rig service. 19-1/2 hrs-Drlg f/7980-8122'.

Circ thru gas buster 1000 to 1100 units. Circ over shaker 11,000 to 12,000 units

HSM. Full crews. No accidents. Morning tour BOP drill in 1 min 30 sec

Lithology: SH & SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Background: 12000 / 15000 units; Maximum: 17459 units; Connection: 12000 units; Maximum: 16325 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 1100 / 1400 units / 4'-6' flare

Est. DC - \$17,094

Est. CC - \$784,237

11/08/04 Days since spud: 15

**Total Depth:** 8175'

**24 hr. footage:** 53'

**Present Operation:** Drlg @ 8175'

**MW:** 10.0; Vis: 40; pH: 11.20; Chl: 27,000; Calc: 480; KCl: 2.5%; % Solids: 8.4; Pf/Mf: .6/1.1

**Surveys:** 3.55° @ 8102'

**Current Activity:** 2 hrs-Drlg f/8122-8131'. 1/2 hr-Rig service. 1/2 hr-Rig repair. Work on #1 pump; change out cap gaskets. 1-1/2 hrs-Drlg f/8131-8136'. 1/2 hr-WLS @ 8102'. 5 hrs-Drlg f/8136-8163'. 6 hrs-Pump pill. Chk for flow & TOOHS for bit. Trip slow & chk for flow every 2 rows of pipe. 1 hr-Change BHA. LD bit sub & bit #5. PU mud motor & bit #6. Function tst BOPs. 5 hrs-TIH w/ bit #6. Trip slow; hole took 63 bbls of fluid during the trip. 1/2 hr-Wash & ream f/8103-8163'. No fill. 1-1/2 hrs-Drlg f/8163-8175'.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

HSM. Full crews. No accidents.

Lithology: SH & SS  
Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

All units of gas are thru the gas buster.

Background: 1000/1200 units; Maximum: 1794 units; Connection: 1200/1500 units; Maximum: 6413 units; Trip: 7255 units 10' / 15' trip gas flare; Survey: 0 units; Dntime: 0 units; Gas Buster: 1200 units 4' / 6' drlg flare

Est. DC - \$22,440

Est. CC - \$806,677

11/09/04 Days since spud: 16

**Total Depth:** 8500'

**24 hr. footage:** 325'

**Present Operation:** Drlg @ 8500'

**MW:** 10.0; **Vis:** 40; **pH:** 10.0; **Chl:** 27,000; **Calc:** 480; **KCl:** 2.5%; **% Solids:** 9.2; **Pf/Mf:** .25/.45

**Surveys:**

**Current Activity:** 11 hrs-Drlg f/8175-8358'. 1/2 hr-Rig service. 13-1/2 hrs-Drlg f/8358-8500'.

HSM. Full crews. No accidents.

Lithology: SH & SS  
Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Background: 3000 units; Maximum: 10800 units; Connection: 3500 units; Maximum: 7842 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$31,693

Est. CC - \$838,370

11/10/04 Days since spud: 17

**Total Depth:** 8603'

**24 hr. footage:** 103'

**Present Operation:** TIH

**MW:** 10.0; **Vis:** 46; **pH:** 9.5; **Chl:** 27,000; **Calc:** 440; **KCl:** 2.5%; **% Solids:** 9.5; **Pf/Mf:** .35/.75

**Surveys:** 2.48° @ 8603'

**Current Activity:** 9 hrs-Drlg f/8500-8603'. 1 hr-Circ, mix & pump pill. 1/2 hr-Drop svy & chk for flow (no flow). 6 hrs-TOH for bit due to torque & press spike. LD 27 jts 16.60# X-95 DP. 1/2 hr-Chk mud motor & PU bit #7. Function tst pipe rams. 1 hr-TIH w/ BHA. 1-1/2 hrs-Rack & strap 27 jts 20# X-95 DP. 3-1/2 hrs-PU 27 jts X-95 DP. TIH slowly to 5000'. 1/2 hr-Fill pipe & break circ. 1/2 hr-Slowly TIH.  
HSM. Full crews. No accidents.

Lithology: SH & SS  
Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Background: 2500/3000 units; Maximum: 4250 units; Connection: 8700 units; Maximum: 8731 units;

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

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SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 3000 units 2-3' flare

Est. DC - \$28,880

Est. CC - \$867,250

11/11/04 **Days since spud:** 18

**Total Depth:** 8790'

**24 hr. footage:** 187'

**Present Operation:** Drlg @ 8790'

**MW:** 10.0; Vis: 43; pH: 9.5; Chl: 28,000; Calc: 120; KCl: 2.0%; % Solids: 9.5; Pf/Mf: .1/.3

**Surveys:**

**Current Activity:** 1-1/2 hrs-TIH w/ bit #7. Trip losses: 27 bbls of mud. 5-1/2 hrs-Fill pipe. Wash & ream f/ 8441-8603'. 3 hrs-Drlg f/8603-8629'. 1/2 hr-Rig service. 13-1/2 hrs-Drlg f/8629-8790'

HSM. Full crews. No accidents.

Lithology: SH & SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Gas show: 8738-8742' 3958 units

Background: 500/1000 units; Maximum: 3958 units; Connection: 5000 units; Maximum: 9976 units;

Trip: 4912 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 1900 units 2-3' flare

Est. DC - \$16,258

Est. CC - \$883,508

11/12/04 **Days since spud:** 19

**Total Depth:** 9072'

**24 hr. footage:** 282'

**Present Operation:** Drlg @ 9072'

**MW:** 10.0; Vis: 47; pH: 9.8; Chl: 22,000; Calc: 100; KCl: 2.5%; % Solids: 10.0; Pf/Mf: .15/.35

**Surveys:**

**Current Activity:** 4 hrs-Drlg f/8790-8915'. 1/2 hr-Rig service. 19-1/2 hrs-Drlg f/8915-9072'.

HSM. Full crews. No accidents.

Lithology: SH & SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Gas show: 8807-8841' 12500 units; 8931-8952' 10005 units; 8991-9015' 7924 units

Background: 2000/3000 avg units; Maximum: 12500 units; Connection: 4800 avg units; Maximum: 10020 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$20,094

Est. CC - \$903,602

11/13/04 **Days since spud:** 20

**Total Depth:** 9167'

**24 hr. footage:** 95'

**Present Operation:** TIH

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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**MW:** 10.0; Vis: 41; pH: 10.5; Chl: 21,000; Calc: 40; KCl: 2.6%; % Solids: 10.0; Pf/Mf: .3/.6

**Surveys:** 1.96° @ 9167'

**Current Activity:** 9 hrs-Drlg f/9072-9167'. 1/2 hr-Pump pill & drop svy. 7 hrs-TOOH for bit #7. Pulled slow the 1st 2 rows. 1 hr-Change out BHA. LD bit #7 & mud motor (90 hrs) PU bit #8 & new .13 mud motor. 1-1/2 hrs-TIH to csg shoe @2000'. 1-1/2 hrs-Slip & cut 115' of drl line. Fill pipe. 1-1/2 hrs-TIH to 7000'. 1 hr-Install rotating head. Fill pipe & break circ. 1 hr-TIH.

HSM. Full crews. No accidents.

Lithology: 80% SH & 20 %SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Background: 4000/5000 avg units; Maximum: 10250 units; Connection: 4800 avg units; Maximum: 5932 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$25,235

Est. CC - \$928,837

11/14/04 **Days since spud:** 21

**Total Depth:** 9588'

**24 hr. footage:** 421'

**Present Operation:** Drlg @ 9588'

**MW:** 10.0; Vis: 43; pH: 10.5; Chl: 24,000; Calc: 40; KCl: 2.7%; % Solids: 10.0; Pf/Mf: .3/.6

**Surveys:**

**Current Activity:** 1/2 hr-TIH to 9104' (hole took 30 bbls of mud). 1-1/2 hrs-Fill pipe & wash f/9104-9167'. 4-1/2 hrs-Drlg f/9167-9262'. 1/2 hr-Rig service. 17 hrs-Drlg f/9262-9588'.

#1 mud pump dn @22:00 hrs due to fuel pump failure. Switched to #2 pump w/ 5-1/2" liners. Penetration rate dropped f/ 30'/hr to 8'/hr. Mechanic was not called out until 04:30 am.

HSM. No accidents. Crews: Daylight tour-4 men. Morning tour-5 men

Lithology: 85% SH & 15 %SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'; Mancos @ 9210'

Gas show: 9295-9309' 1585 units; 9396-9409' 7512 units; 9530-9536' 1871 units

Background: 1000/1500 avg units; Maximum: 7512 avg units; Connection: 1509 avg units; Maximum: 10500 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$28,174

Est. CC - \$957,011

11/15/04 **Days since spud:** 22

**Total Depth:** 9885'

**24 hr. footage:** 297'

**Present Operation:** TOO H

**MW:** 10.2; Vis: 45; pH: 10.5; Chl: 21,500; Calc: 80; KCl: 2.6%; % Solids: 11.0; Pf/Mf: .35/.65

**Surveys:**

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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**Current Activity:** 1/2 hr-Drlg f/9588-9591'. 1 hr-Rig repair #1 pump motor dn. Circ & WO mechanic. 2 hrs-Rig repair. Short trip 10 stds. 1/2 hr-Rig repair. Circ & work on pump #1. 1-1/2 hrs-Drlg f/9591-9642'. 1/2 hr-Rig repair. Work on #1 pump motor; ran out of fuel. 3-1/2 hrs-Drlg f/9642-9717'. 1/2 hr-Rig repair. Work on #1 pump; replace cap gaskets. 10 hrs-Drlg f/9717-9885'. 1/2 hr-Pump pill. Drop svy & chk for flow. 3-1/2 hrs-TOOH bit #8 due to formation change & penetration rate f/ 27'/hr to 8.8'/hr. LD 12 jts of X-95 16.60# DP. (Formation changed f/shale & sd stone to shale w/ a gray clay mix)

HSM. No accidents. Crews: Daylight tour-5 men; Morning tour-5 men

Lithology: 95% SH & 5 %SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'; Mancos @ 9210'

Background: 400/500 avg units; Maximum: 1785 units; Connection: 575 avg units; Maximum: 1141 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$19,202

Est. CC - \$976,213

11/16/04 **Days since spud:** 23

**Total Depth:** 10,135'

**24 hr. footage:** 250'

**Present Operation:** Circ to log

**MW:** 10.2; Vis: 49; pH: 10.0; Chl: 23,500; Calc: 40; KCl: 2.5%; % Solids: 11.0; Pf/Mf: .5/.65

**Surveys:** 3.06° @ 9850'

**Current Activity:** 3-1/2 hrs-TOOH for bit #8 due to penetration rate. 1/2 hr-Change bit, ck mud motor & function tst pipe rams. 4 hrs-TIH w bit #9 & BHA. PU 12 jts 20# DP. Trip in to 5000'. 1/2 hr-Fill pipe & break circ. 1 hr-TIH & LD 1 jt DP. 2 hrs-Fill DP & wash f/ 8935-9885'. 1 hr-Drl f/ 9885-9913'. 1-1/2 hrs-Rig repair. Circ w/ #2 pump & repair #1 (rebl'd & replace swab). 9-1/2 hrs-Drl f/ 9913-10135' (TD @ 05:15 hrs MST 11/16/04). 1/2 hr-Circ to log 8-3/4" hole.

HSM. No accidents. Crews: Daylight tour-5 men; Morning tour-5 men

Lithology: 98% SH & 2 %SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'; Mancos @ 9210'

Background: 500/1000 avg units; Maximum: 1695 units; Connection: 552 avg units; Maximum: 885 units; Trip: 10650 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$31,035

Est. CC - \$1,007,248

11/17/04 **Days since spud:** 24

**Total Depth:** 10,135'

**24 hr. footage:** 0'

**Present Operation:** Logging

**MW:** 10.2; Vis: 50; pH: 10.0; Chl: 23,000; Calc: 60; KCl: 2.8%; % Solids: 11.0; Pf/Mf: .2/.5

**Surveys:** 3.65° @ 10,050

**Current Activity:** 2-1/2 hrs-Circ to log @ 10,135'. 1/2 hr-Pump pill. Drop svy & ck for flow. 8 hrs-

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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TOOH to log. SLM = 10,141.47' (pulled wear bushing). 13 hrs-RU & log 8-3/4" hole. WLM = 10,132'  
Halliburton ran Triple-Combo; presently running Dipmeter.

HSM. No accidents. Crews: Daylight tour-6 men; Morning tour-5 men

Lithology: 98% SH & 2 % SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'; Mancos @ 9210'

Background: 0 units; Maximum: 0 units; Connection: 0 units; Maximum: 0 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$16,003

Est. CC - \$1,023,251

11/18/04 **Days since spud:** 25

**Total Depth:** 10,132' (corrected)      **24 hr. footage:** 0'

**Present Operation:** RU csg crew

**MW:** 10.3; Vis: 55; pH: 10.0; Chl: 24,000; Calc: 60; KCl: 2.8%; % Solids: 12.0; Pf/Mf: .2/.6

**Surveys:**

**Current Activity:** 2 hrs-RD WL trk. 1-1/2 hrs-PU RR #7 bit & bit sub. TIH to csg shoe. 1 hr-Slip & cut 83' drlg line. 1/2 hr-Fill pipe & break circ. 1-1/2 hrs-TIH to 6000'. 1/2 hr-Fill pipe & break circ. 1-1/2 hrs-TIH to 10,075'. 1/2 hr-Fill pipe & wash f/10075-10135'. 3 hrs-Circ to LDDP. 1/2 hr-Pump trip slug. 11 hrs-LDDP, break kelly. LDDCs. 1/2 hr-RU csg crew.

HSM. No accidents. Crews: Daylight tour-6 men; Morning tour-5 men

Lithology: 98% SH & 2 % SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'; Mancos @ 9210'

Background: 0 units; Maximum: 0 units; Connection: 0 units; Maximum: 0 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$68,359

Est. CC - \$1,091,610

11/19/04 **Days since spud:** 26

**Total Depth:** 10,132' (corrected)      **24 hr. footage:** 0'

**Present Operation:** RD

**MW:**

**Surveys:**

**Current Activity:** 1 hr-HSM. RU csg tongs. 8-1/2 hrs-Ran 218 jts (9625.25') 5-1/2" 17.0# N-80 LT&C cond. "A" Vallourec & Mannesmann csg. Set csg @ 9643' KBM. FC @ 9596' KBM. Marker jts @ 8501', 7036', 4977' & 2997'. Broke circ @ 2000', 5000' & 7000' while RIH w csg. 4-1/2 hrs-RU Halliburton cmtg head. Circ & cond hole. 5 hrs-HSM & press tstd lines to 7000 psi. Pumped 10 bbls FW spacer, 20.0 bbls foamed super flush @ 3.1 gpm N2 @ 250-2260 SCFM & 10.0 bbls foamed wtr. Lead slurry consisted of 1795 sx (621 bbls) 50/50 Pozmix / Premium AG-300 w/ 5.0 pps Silicate Compacted, 20% SSA-1, 0.2%

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
 SENW Sec 11 T-12S,R-19E  
 Wildcat Field  
 Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
 Spud Date: September 20, 2004  
 Gr Elev: 5544' KB: 5562'  
 Drlg Contractor: Patterson-UTI Drilling Company Rig #104

Diacel LWL, 0.1% Versaset & 1.5% Zone Sealant-2000. Wt: 14.3 ppg foamed to 11.0 ppg; Yield: 1.43 ft<sup>3</sup>/sk foamed to 1.94 ft<sup>3</sup>/sk; MWR: 6.39 gps. Tailed in w/ 695 sx (182.0 bbls) 50/50 Pozmix / Premium AG-300 w/ 5.0 pps Silicate Compacted, 20% SSA-1, 0.2% Diacel LWL & 0.1% Versaset. Wt: 14.3 ppg. Yield: 1.47 ft<sup>3</sup>/sk. MWR: 6.39 gps. Displ cmt w/ 228.5 bbls 2.0% KCl wtr. PD w/ 3800 psi. (1000 psi over final pump press) @ 00:30 hrs (MST) 11/19/04. Floats held ok. Circ 15.0 bbls cmt to surf. Pumped cap out cmt (5-1/2" x 9-5/8" annulus) slurry consisting of 75 sx (20.7 bbls) 12/3 Thixo / Premium AG-300 w/ 3.0% CaCl<sub>2</sub> & 12.0% Cal-Seal 60. Wt: 14.6 ppg; Yield: 1.55 ft<sup>3</sup>/sk; MWR: 7.35 gps. 5 hrs-Clean mud pits & ND for rig move.

HSM. No accidents. Crews: Daylight tour-6 men; Morning tour-5 men

Est. DC - \$241,498

Est. CC - \$1,333,108

11/20/04 **Days since spud:** 27

**Total Depth:** 10,132' (corrected)      **24 hr. footage:** 0'

**Present Operation:** Rig Rlsd

**MW:**

**Surveys:**

**Current Activity:** 4 hrs-Clean mud pits. RD. Rlse Patterson #104 @ 10:00 hrs (MST) on 11/19/04.

Est. DC - \$6790

Est. CC - \$1,339,898

11/21-30/04 **Current Activity:** Waiting on Completion

12/01-04/04 **Current Activity:** Waiting on Completion

12/05/04 **Present Operation:** Waiting on Frac

**Current Activity:** MI 3 500 bbl frac tanks. Installed reconditioned Wellhead, Inc. 5-1/8" ID x 10,000 psi frac head (top 7-1/16" x 10,000 psi studs looking up-square seal ring) & spool. Install flowback manifold. RU Halliburton WL. Run CBL/GR log f/ 9527'(PBSD) to surf. Found TOC @ 1000'. Top of Cl "G" cmt @ 7200'. Good cmt bonding. Found short jts @ 3038'-3062', 5015'-5039', 7072'-7095' & 8534'-8556.5'. RU B&C Quick Test. Tst 5-1/2" csg to 6200 psi. Held good. Perf Zn #1 (Blackhawk) w/ 3-3/8" Millennium HSC perf gun w/ 120° phased, 25.0 gram charges, .48" EHD & 42.75" TTP as follows.

8854-8856'	(2')	4 holes
8847-8849'	(2')	4 holes
8840-8842'	(2')	4 holes
8832'	(1')	2 holes
8828'	(1')	2 holes
8810-8819'	(9')	18 holes
8779-8781'	(2')	4 holes
8763-8765'	(2')	4 holes
8757'	(1')	2 holes

RD Halliburton.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

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SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

Est. DC - \$14,003

Est. CC - \$1,353,901

12/06-08/04 **Current Activity:** Waiting on Frac

12/09/04 **Present Operation:** Flow tstg well

**Current Activity:** MIRU Halliburton frac equip & HSM. Press tst lines to 7200 psi. Opened 10,000 psi frac valve. SICP: 320 psi. Frac Zn #1 (Blackhawk) perfs f/ 8856-8757' (99' OA) via 5-1/2" 17.0# N-80 LT&C csg w/ following:

2706 gals 40# Purgel III HT w/ 70 quality CO2 pad, 614 gals 40# Purgel III HT w/ 70 quality CO2 & 0.50 ppg 100 mesh sd, 2110 gals 40# Purgel III HT w/ 70 quality CO2 spacer, 2466 gals 40# Purgel III HT w/ 70 quality CO2 & 0.50 ppg 20/40 mesh PR-6000 sd, 2519 gals 40# Purgel III HT w/ 70 quality CO2 & 1.0 ppg 20/40 mesh PR-6000 sd, 3293 gals 40# Purgel III HT w/ 70 quality CO2 & 2.0 ppg 20/40 mesh PR-6000 sd, 2750 gals 40# Purgel III HT w/ 70 quality CO2 & 3.0 ppg 20/40 mesh PR-6000 sd, 2213 gals 40# Purgel III HT w/ 70 quality CO2 & 4.0 ppg 20/40 mesh PR-6000 sd, 4598 gals 20# wtr frac w/ 50 quality CO2.

Formation broke @ 3752 psi @ 4.9 BPM Avg / Max foam rate: 38.0 BPM / 41.0 BPM. Avg / Max CO2 rate: 21.0 BPM / 27.5 BPM. Avg / Max treating press: 4360 psi / 4784 psi. ISDP: 3240 psi. Frac gradient: 0.81 psi. TLTR: 775.0 bbls (572 bbls pumped + 203 bbls csg capacity ahead of flow). Total sd pumped: 1000 lbs 100 mesh & 88,140 lbs 20/40 mesh PR-6000 sd. Total CO2 pumped: 160 tons (150 tons pumped dnhole & 10 tons for cool dn). RD Halliburton frac equip. Opened well to open top flow back tank @ 12:30 hrs (MST) 12/8/04 w/in 22 min. SICP of 3100 psi on 12/64" positive chk.

06:00 hrs 12/9/04: Flowed back frac load for 17-1/2 hrs on 12/64", 14/64", 16/64" & 20/64" chk sizes. Recovered approx 449 BLW (57.9%) & CO2. TLWTR: +/- 326 bbls. Heavy concentration of frac sd w/ 190 bbls recovered. Sd gradually decreased to trace w/ 417 bbls recovered. Flowed well to reserve pit while sd concentrations were high. Presently flowing well on 20/64" chk w/ 1000 psi FCP. Avg 16.0 BLW per hr for last 2 hrs. No sign of hydrocarbons @ surf.

Est. DC - \$148,841

Est. CC - \$1,502,742

12/10/04 **Present Operation:** Flow tstg well

**Current Activity:** Note: Rpt of 12/09/04 initial load to recover corrected f/ 572 bbls to 775 bbls (572 bbls pumped + 203 bbls csg capacity ahead of frac). Flowed back frac load as follows:

06:00 hrs 12/09/04 to 16:30 hrs 12/09/04: Flowed 10-1/2 hrs on 20/64" chk w/ final FCP of 700 psi. Recovered CO2, tr frac sd, slt show of gas & 168 BLW (avg 16.0 BLWPH) Changed to 18/64" chk @ 16:30 hrs 12/09/04.

16:30 hrs 12/09/04 to 21:00 hrs 12/09/04: Flowed 4-1/2 hrs on 18/64" chk w/ final FCP of 600 psi. Recovered CO2, tr frac sd, slt show of gas & 52 BLW (avg. 11.5 BLWPH). Changed to 20/64" chk @ 21:00 hrs 12/09/04.

21:00 hrs 12/09/04 to 23:00 hrs 12/09/04: Flowed 2 hrs on 20/64" chk w/ final FCP of 525 psi. Recovered CO2, tr frac sd, slt show of gas & 24 BLW (avg 12.0 BLWPH). Changed to 22/64" chk @ 23:00 hrs 12/09/04.

23:00 hrs 12/09/04 to 06:00 hrs 12/10/04: Flowed 7 hrs on 22/64" chk w/ present FCP of 350 psi. Recovered CO2, tr frac sd, strong show of gas f/ 02:00 hrs to 06:00 hrs & 64 BLW (avg 9.1 BLWPH). Recovered 4.0 bbls wtr last hr.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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Daily load recovered: 308 bbls TLR: 757 bbls (97.6%) TLTR: 18 bbls

Est. DC - \$7430

Est. CC - \$1,510,172

#### 12/11/04 Present Operation: Flow tstg well

**Current Activity:** 06:00 hrs 12/10/04 to 11:00 hrs 12/10/04: Flowed well for 5 hrs to flow back tank on 22/64" chk w/ final FCP of 300 psi. Recovered 16.0 BLW (Avg. 3.2 BPH). Strong show of gas & no frac sd. Turned well through tst separator @ 11:00 hrs 12/11/04 on 24/64" chk w/ 50 psi separator back press. 11:00 hrs 12/10/04 to 06:00 hrs 12/11/04: Flowed well 19 hrs through tst separator on 24/64" chk, 50 psi separator back press, 4" meter run & 1-1/2" orifice plate. Well appears to have stabilized w/ FCP of 300 psi, 1.0 BWPH. No oil & approximately 100 MCFPD (burnable gas).  
Daily wtr recovery: 72.0 bbls. Total frac load recovered: 829 bbls (approx. 54.0 bbls over load). Prep to increase chk size.

Est. DC - \$10,705

Est. CC - \$1,520,877

#### 12/12/04 Present Operation: Flow tstg well

**Current Activity:** 06:00 hrs 12/11/04 to 14:00 hrs 12/11/04: Changed chk size f/ 24/64" to 32/64" & 36/64" to check out possibility that well was loading up w/ wtr. Well unloaded 20.0 BW & died @ 14:00 hrs 12/11/04. No oil or frac sd.  
14:00 hrs 12/11/04 to 18:00 hrs 12/11/04: SI well for 4 hrs PBU. SICP increased f/ 0 psi to 200 psi in 4 hr SI.  
18:00 hrs 12/11/04 to 06:00 hrs 12/12/04: Opened well on 24/64" chk to tst separator @ 18:00 hrs 12/11/04 w/ 50 psi separator back press. Avg gas rate last 12 hrs = 83 MCFGPD. Recovered 16.0 BW, no oil or frac sd. FCP stabilized @ 50 psi.  
Total daily wtr recovery: 36.0 bbls. No oil recovery. Total frac load recovered: 865 bbls (90.0 BOL)

Est. DC - \$2400

Est. CC - \$1,523,277

#### 12/13/04 Present Operation: Flow tstg well

**Current Activity:** 06:00 hrs 12/12/04 to 08:00 hrs 12/12/04: Flowed well through tst separator for 2 hrs on 24/64" chk, 50 psi FCP, 50 psi separator back press, 55 MCFGPD. No wtr, oil or frac sd to surf. SI well w/ 50 psi. SICP @ 08:00 hrs 12/12/04.  
08:00 hrs 12/12/04 to 17:00 hrs 12/12/04: SICP increased f/ 50 psi to 475 psi in 9 hrs.  
17:00 hrs 12/12/04 to 21:00 hrs 12/12/04: Opened well to flat tank on 32/64" chk @ 17:00 hrs. FCP declined f/ 475 psi to 0 psi in 30 min. Cont. flowing well to flat tank for an additional 3-1/2 hrs. Est gas rate of 50-60 MCF. No wtr, oil or frac sd to surf. SI well @ 21:00 hrs 12/12/04.  
Daily wtr recovery: 0 bbls. No oil recovery. Total frac load recovered: 865 bbls (90.0 BOL)

Est. DC - \$1860

Est. CC - \$1,525,137

#### 12/14/04 Present Operation: SI

**Current Activity:** No activity. Preparing to isolate Zn #1 (Blackhawk) & perf Zn #2 (Sego).

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

Est. DC - \$765

Est. CC - \$1,525,902

#### 12/15/04 Present Operation: Prep to frac

**Current Activity:** 36-1/2 hrs Blackhawk zn SICP: 775 psi. RU Halliburton WL unit, crane & 5000 psi lubricator. RIH w/ 4.466" OD gauge ring / junk basket. Tagged PBTD @ 9443' (587' below btm perf & 77' above original PBTD). Found FL @ +/- 5100' while running gauge ring / junk basket. (+/- 3657' of fluid above top perf, +/- 1597 psi hydrostatic press). Set Halliburton 4.370" OD x 26" long x 8000 psi non-flow through composite BP @ 8620' WLM. Bled csg press f/ 775 psi to 0 psi. RU Halliburton pump trk & tstd lines to 7000 psi. Filled csg w/ 123.0 bbls 3.0% KCl wtr (FL @ +/- 5300'). RD lubricator. Changed out faulty Wellhead, Inc. 5-1/8" ID x 10,000 psi frac tree assy. Press tstd composite BP, 5-1/2" 17.0# N-80 LT&C csg, exchanged frac tree assy & chk manifold to 6060 psi. Held ok. RU 5000 psi lubricator. Perf Seko Zn #2 w/ 3-3/8", Millennium, expendable perf gun w/ 120° phased, 25.0 gram charges, 0.48" EHD, 42.75" TTP in 3 runs as follows

8406-8410'	(4')	8 holes
8352-8354'	(2')	4 holes
8325-8330'	(5')	10 holes
8280-8287'	(7')	14 holes
8196-8200'	(4')	8 holes

Total of 22' & 44 holes. All shots fired. SICP increased f/ 0 psi to 50 psi after perforating was completed. RD Halliburton lubricator & SI well. Heated 2500 bbls 3.0% KCl wtr to 105° F. Frac sd & CO2 are on loc.

Est. DC - \$4769

Est. CC - \$1,530,671

#### 12/16/04 Present Operation: Prep to frac Zn #3 (Neslen)

**Current Activity:** Overnight Seko SICP: 480 psi. RU Halliburton frac equip. HSM & pres tstd lines to 7000 psi. Frac Zn #2 (Seko) perfs f/ 8410-8196' (214' OA) via 5-1/2" 17.0# N-80 LT&C csg w/ following.

5605 gals 40# Purgel III HT w/ 60 quality foam; 2046 gals 40# Purgel III HT w/ 50 quality foam & 0.5 ppg 20/40 mesh sd; 2097 gals 40# Purgel III HT w/ 50 quality foam & 1.0 ppg 20/40 mesh sd; 3497 gals 40# Purgel III HT w/ 50 quality foam & 2.0 ppg 20/40 mesh sd; 4095 gals 40# Purgel III HT w/ 50 quality foam & 3.0 ppg 20/40 mesh sd; 4601 gals 40# Purgel III HT w/ 50 quality foam & 4.0 ppg 20/40 mesh sd; 7986 gals 40# Purgel III HT w/ 3.0% KCL flush w/ no CO2.

Formation broke @ 3439 psi @ 4.2 BPM. Avg/Max foam rate: 40.3 BPM/43.1 BPM. Avg/Max CO2 rate: 19.1 BPM/25.2 BPM. Avg/Max treating press: 4190 psi/4538 psi. ISDP: 3303 psi. Frac gradient: 0.84 psi/ft. TLTR: 946 bbls (751 bbls pumped + 195 bbls csg vol ahead of frac). Total sd pumped: 80,000 lbs 20/40 mesh Ottawa sd. HHP: 2321. Total CO2 pumped: 130 tons (120 tons pumped dnhole + 10 tons for cool dn).

Set Halliburton 4.370" x 26" long x 8000 psi composite flow through frac plug @ 8070'.

Perf Zn #3 (Neslen) w/ 3-3/8" Millennium expendable perf gun w/ 120° phased, 25.0 gram charges, 0.48" EHD, 42.75" TTP in 2 runs as follows:

7924'-7931'	(7')	14 holes
7910'-7912'	(2')	4 holes

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898

SENW Sec 11 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:

Spud Date: September 20, 2004

Gr Elev: 5544' KB: 5562'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

7807'-7809' (2') 4 holes

Total 11' w/ 22 holes.

Note: Run #1 misfired, frac wtr leaked past port into gun & shorted out gun. Run #2 had no problems. SDFN.

Est. DC - \$12,187

Est. CC - \$1,542,858

### 12/17/04 Present Operation: Swab back frac load

**Current Activity:** Overnight SICP: 2600 psi. Halliburton tstd lines to 7000 psi. Frac Zn #3 (Neslen) perfs f/ 7931-7807' (124' OA) via 5-1/2" 17.0# N-80 LT&C csg w/ following.

5202 gals 40# Purgel III HT w/ 60 quality foam pad; 2046 gals 40# Purgel III HT w/ 55 quality foam & 0.5 ppg 20/40 mesh sd; 2101 gals 40# Purgel III HT w/ 55 quality foam & 1.0 ppg 20/40 mesh sd; 2869 gals 40# Purgel III HT w/ 55 quality foam & 2.0 ppg 20/40 mesh sd; 3584 gals 40# Purgel III HT w/ 55 quality foam & 3.0 ppg 20/40 mesh sd; 4291 gals 40# Purgel III HT w/ 55 quality foam & 4.0 ppg 20/40 mesh sd; 7792 gals 40# Purgel III HT w/ 3.0% KCL flush w/ no CO2.

Formation broke @ 3500 psi @ 4.5 BPM. Avg/Max foam rate: 38.0 /41.0 BPM. Avg/Max CO2 rate: 14.7 /23.0 BPM. Avg/Max treating press: 4686 /4916 psi. ISDP: 3818 psi. Frac gradient: 0.93 psi/ft. TLTR: 694 bbls. Total sd pumped: 70,100 lbs 20/40 mesh Ottawa sd. HHP: 2561. Total CO2 pumped: 95 tons (85 tons pumped dnhole + 10 tons cool dn)

Set Halliburton 4.370" x 26" long x 8000 psi composite flow through frac plug @ 7764'.

Perf Zn #4 (Blue Castle) w/ 3-3/8" Millennium expendable perf gun w/ 120° phased, 25.0 gram charges, 0.48" EHD, 42.75" TTP in 1 run as follows:

7735'	(1')	2 holes
7732'	(1')	2 holes
7710'	(1')	2 holes
7701-7704'	(3')	6 holes
7696'	(1')	2 holes
7688-7690'	(2')	4 holes
7686'	(1')	2 holes

Total 10' w/ 20 holes.

Frac Zn #4 (Blue Castle) perfs f/ 7686-7735' (49' OA) via 5-1/2" 17.0# N-80 LT&C csg w/ following.

5205 gals 40# Purgel III HT w/ 60 quality foam pad; 2057 gals 40# Purgel III HT w/ 55 quality foam & 0.5 ppg 20/40 mesh sd; 2091 gals 40# Purgel III HT w/ 55 quality foam & 1.0 ppg 20/40 mesh sd; 4372 gals 40# Purgel III HT w/ 55 quality foam & 2.0 ppg 20/40 mesh sd; 5373 gals 40# Purgel III HT w/ 50 quality foam & 3.0 ppg 20/40 mesh sd; 6793 gals 40# Purgel III HT w/ 50 quality foam & 4.0 ppg 20/40 mesh sd; 4011 gals 40# Purgel III HT w/ 50 quality foam, flush.

Formation broke @ 3585 psi @ 4.3 BPM. Avg/Max foam rate: 39.3 /43.2 BPM. Avg/Max CO2 rate: 18.1 /25.1 BPM. Avg/Max treating press: 5147 /5554 psi. ISDP: 4825 psi. Frac gradient: 1.07 psi/ft. TLTR: 723 bbls. Total sd pumped: 100,000 lbs 20/40 mesh Ottawa sd. HHP: 2561. Total CO2 pumped: 135 tons (125 tons pumped dnhole + 10 tons cool dn)

TLTR f/ Zns 2, 3 & 4 combined: 2363 bbls. Total sd pumped into Zns 2,3 & 4 combined: 250,000 lbs

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898

SENW Sec 11 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:

Spud Date: September 20, 2004

Gr Elev: 5544' KB: 5562'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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20/40 mesh Ottawa sd. Total CO2 pumped for Zns 2,3, & 4 was 360 tons (330 tons pumped dnhole + 30 tons for cool dn). RD & rised all Halliburton equip.

Opened well @ 12:00 hrs MST 12/16/04 on a 14/64" chk w/ SICP of 3275 psi after 25 min SI. Flowed well to flow back tank & reserve pit on 14/64", 16/64", 20/64" & 24/64" chk sizes for 18 hrs. Recovered CO2, 938.0 BLW, no oil, frac sd & very slight trace of gas during last 2 hrs. TLWTR: 1425 bbls (+/- 60% recovered).

06:00 hrs 12/17/04: Flowing to flow back tank on 24/64" chk w/ 1100 psi FCP.

Est. DC - \$258,717

Est. CC - \$1,801,575

### 12/18/04 Present Operation: Flow testing well

**Current Activity:** 06:00 hrs 12/17/04 to 20:00 hrs 12/17/04: Flowed well 14 hrs on 20/64" chk w/ final FCP of 900 psi. Recovered CO2, tr sd, very slt show of gas & 238 BLW. Changed chk to 22/64" @ 20:00 hrs 12/17/04.

20:00 hrs 12/17/04 to 06:00 hrs 12-18-04: Flowed 10 hrs on 22/64" chk w/ final FCP of 425 psi.

Recovered CO2, tr frac sd & 100 BLW. Fair show of gas last 2 hrs. Attempted to flare well to pit last 2 hrs. Will not maintain a steady flare due to high CO2 concentration. Changed to 24/64" chk @ 06:00 hrs 12/18/04. No fluid recovered last 2 hrs.

Initial load to recover: 2363.0 bbls. Daily load recovered: 338.0 bbls. Total load recovered: 1276.0 bbls (54%). Total load to recover: 1087 bbls.

Est. DC - \$2520

Est. CC - \$1,804,095

### 12/19/04 Present Operation: Flow testing well

**Current Activity:** 06:00 hrs 12/18/04 to 13:00 hrs 12/18/04: Flowed well 7 hrs on 24/64" chk. Start / Final FCP: 425 / 375 psi. Recovered 54.0 BLW, no frac sd, no oil & fair show of gas. Changed chk to 32/64" @ 13:00 hrs 12/18/04.

13:00 hrs 12/18/04 to 15:00 hrs 12-18-04: Flowed well 2 hrs on 32/64" chk. Start / Final FCP: 375 / 150 psi. Recovered 26.0 BLW, no frac sd, no oil & good show of burnable gas. Changed chk to 24/64" @ 15:00 hrs 12/18/04.

15:00 hrs 12/18/04 to 06:00 hrs 12/19/04: Flowed well 15 hrs on 24/64" chk. Start / final FCP: 150 / 225 psi. Recovered 78.0 BLW, no frac sd, no oil & strong show of burnable gas. Turned well through test separator @ 06:00 hrs 12/19/04

Initial load to recover: 2363.0 bbls. Daily load recovered: 158.0 bbls. Total load recovered: 1434.0 bbls (60.6%). Total load to recover: 929 bbls.

Est. DC - \$2520

Est. CC - \$1,806,615

### 12/20/04 Present Operation: Prep to DO frac plugs

**Current Activity:** 06:00 hrs 12/19/04 to 10:00 hrs 12/19/04: Flowed well through test separator for 4 hrs on 24/64" chk w/ 50 psi separator back press. Start / final FCP: 300 / 150 psi. Recovered 19.0 BLW, no frac sd & no oil. Daily recovery: 19.0 bbls. TLR: 1453 bbls (61.4%). TLTR: 910 bbls.

Gas flare rates:

06:00-07:00: N/A. Adjusting separator controls & wtr level. FCP: 300 psi.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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07:00-08:00: 299 MCFGPD; 24/64" chk; FCP: 200 psi.  
08:00-09:00: 573 MCFGPD; 24/64" chk; FCP: 200 psi.  
09:00-10:00: 447 MCFGPD; 24/64" chk; FCP: 150 psi.  
SI well @ 10:00 hrs w/ 150 psi 4 hr SICP 800 psi. RU Halliburton WL. TIH & set 5k composite BP @ 7620'. TOH & RD Halliburton. Blow off press to pit. SWI. MI MD Well Service Rig #3. MI Weatherford BOP & tools. Set mast anchors

Est. DC - \$19,424

Est. CC - \$1,826,039

### 12/21/04 Present Operation: Prep to DO frac plugs

**Current Activity:** SICP: 1100 psi. Blew off press to pit. RU MD Well Service. MI pump & reverse tank. Unload 299 jts new 2-3/8" 4.7# N-80 8 rd EUE tbg. Remove frac valve & install 5000 psi double ram BOP. TIH w/ 4-3/4" Smith rock bit on Weatherford pump off bit sub w/ insert string float, 1 jt 2-3/8" tbg, 1.87" ID XN profile nipple, 1 jt 2-3/8" tbg & 1.87" ID X profile nipple on 190 jts 2-3/8" tbg. Stop @ 5921'.

Est. DC - \$16,664

Est. CC - \$1,842,703

### 12/22/04 Present Operation: Flow test well

**Current Activity:** Fin TIH to 1st plug @ 7620'. RU power swivel & Washington head. Pumped 30 bbl. 2% KCL wtr to load tbg. DO plug w/ 1 bpm rate dn tbg. Well unloaded wtr & flowed gas @ 700 psi on 48/64" chk. TIH to 2nd plug @ 7764'. DO plug w/ 1 bpm wtr dn tbg. Flowback @ 600 psi on 24/64" chk. TIH to 3rd plug @ 8070'. DO plug w/ 1 bpm dn tbg. Flowback @ 600 psi on 24/64" chk. TIH to 4th plug @ 8620'. DO plug w/ 1 bpm dn tbg. Flowback @ 600 psi on 24/64" chk. TIH to 9250' on 295 jts tbg. TOH LD 52 jts to 7623'. Leave well flowing to pit @ 500 psi on 30/64" chk. Used 200 bbls. 2% KCL wtr. to drl. Lost 60 bbls to formation. Flowed well up 2-3/8" / 5-1/2" annulus on 28/64" chk f/ 18:00 hrs 12/21/04 to 06:00 hrs 12/22/04 (12 hrs) w/ stabilized flowing press of 300 psi. Recovered 219 BLW (18.25 BPH). TLR: 1672 bbls. TLTR: 751 bbls. Have +/- 60.0 BO in flat tank after DO frac plugs.

Est. DC - \$27,702

Est. CC - \$1,870,405

### 12/23/04 Present Operation: Flow test well

**Current Activity:** Csg. flowing @ 300 psi. on 28/64" chk. TIH w/ 1 jt. tbg. Tubing detail:

	<u>Length</u>	<u>Depth</u>
KB	18.00'	18.00'
242 jts new 2 3/8" 4.7# N-80 8 rd.EUE tbg	7581.85'	7599.85'
1 2 3/8" 'X' profile nipple (ID- 1.875")	1.10'	7600.95'
1 jts new 2 3/8" 4.7# N-80 8 rd.EUE tbg	31.42'	7632.37'
1 2 3/8" 'XN' profile nipple (ID- 1.791")	1.10'	7633.47'
1 jt new 2 3/8" 4.7# N-80 8 rd.EUE tbg	31.42'	7664.89'
1 2 3/8" pump off sub	2.16'	7667.05'

RD power swivel. Remove BOP & install 7 1/16" x 2 1/16" 5000 psi double master valve production tree. Drop ball in tbg & pump 40 bbl. 2% KCL wtr to shear bit @ pump-off sub. Saw small press spike.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

Tbg went on vacuum. NU WH to flowback manifold. Would not flow. Blew csg. to pit for 4 hrs to clean up & got well to flow up tbg. RDMO MD Well Service. Turned well over to flowback hands. Flowing to tank @ 350 psi. on 32/64" chk.

Flow Back Detail: Flowed well to flat tank f/ 06:00 hrs 12/22/04 to 10:00 hrs 12/22/04 (4hrs) via 2-3/8" / 5-1/2" annulus w/ 275 / 325 psi on 28/64" chk. Recovered 28 BLW. SI well f/ 10:00 hrs 12/22/04 to 12:00 hrs 12/22/04 (2 hrs) to install 2-1/16" x 5k tree assy. Loaded tbg w/ 40.0 bbls 2% KCL wtr to shear bite pump off sub.

12:00 hrs 12/22/04 to 16:00 hrs 12/22/04 (4 hrs) Flowed well up 2-3/8" / 5-1/2" annulus & 2-3/8" tbg to kick well off. Rec 31.0 BLW. Turned well through test separator @ 16:00 hrs 12/22/04.

16:00 hrs 12/22/04 to 06:00 hrs 12/23/04 (14 hrs) Flowed well through test separator on 20/64", 24/64" & 28/64" chk sizes. Stabilized rate f/ 03:00 hrs to 06:00 hrs (3 hrs) 12/23/04: 28/64" chk; 170 psi FTP; 700 psi SICP; 6.6 BWPB; No oil; Avg. 467 MCFGPD. Total daily fluid recovered: 14.0 BO + 182.0 BLW. TLWR: 1854 bbls. TLWTR: 609 bbls. Cont flow testing well.

Est. DC - \$25,863

Est. CC - \$1,896,268

### 12/24/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/24/04: Flowing on 22/64" chk; 170 psi FTP; 500 psi SICP. Flowed well through test separator for 24 hrs. w/ 50 psi to 100 psi back press on 28/64", 20/64" & 22/64" chk sizes.

Avg. press & rates last 8 hrs on a 22/64" chk:

FTP: 174 psi. SICP: 550 psi. H2O: 4.0 BPH. Gas: 396 MCFPD. Oil: 0.5 BPH

Daily recovery: 134.0 BLW; 4.0 BO. TLR: 1938 bbls (corrected). TLTR: 525 bbls.

Est. DC - \$2480

Est. CC - \$1,898,748

### 12/25/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/25/04: Flowing on 24/64" chk; 210 psi FTP; 500 psi SICP. Separator BP: 100 psi. Well surging. Flowed well through test separator for 24 hrs. w/ 80 psi to 100 psi separator back press on 22/64" chk (21 hrs) & 24/64" chk (3 hrs) sizes.

Avg. press & rates last 24 hrs:

FTP: 150 psi (Well surging last 7 hrs). SICP: 510 psi. H2O: 3.5 BPH. Gas: 350 MCFPD. Oil: 0 BPH

Daily recovery: 85.0 BLW; 0 BO. TLWR: 2023 bbls. TLWTR: 440 bbls.

Est. DC - \$2480

Est. CC - \$1,901,228

### 12/26/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/25/04 to 16:00 hrs 12/25/04 (10 hrs): Flowed well 10 hrs on 24/64" chk (7 hrs) & 20/64" chk (3 hrs) w/ 100 psi separator back press.

Avg. press & rates for 10 hr flow period:

FTP: 141 psi. SICP: 481 psi. H2O: 2.7 BPH. Gas: 345 MCFPD. Oil: 0.7 BPH

Recovered: 27.0 BLW; 7 BO. TLWR: 2050 bbls. TLWTR: 413 bbls.

16:00 hrs 12/25/04 to 18:00 hrs 12/25/04 (2 hrs): Opened csg on 32/64" chk in an attempt to flow fluid load off tbg/csg annulus. SICP declined f/ 500 psi to 0 psi in 2 hrs. No fluid to surf. SI well @ 18:00 hrs w/ 0 psi SICP & 225 psi SITP.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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18:00 hrs 12/25/04 to 06:00 hrs 12/26/04 (12 hrs): 12 hr SICP: 1100 psi. 12 hr SITP: 1100 psi. Opened well to test separator @ 06:00 hrs on a 20/64" chk.

Est. DC - \$3525

Est. CC - \$1,904,753

12/27/04 **Present Operation:** Flow test well

**Current Activity:** 06:00 hrs 12/26/04 to 06:00 hrs 12/27/04: Flowed well 24 hrs on 18/64" chk (2 hrs) & 20/64" chk (22 hrs) w/ 100 psi separator back press.

Avg. press & rates for last 12 hrs (Well stabilized):

FTP: 150 psi. SICP: 500 psi. H2O: 2.8 BPH. Gas: 297 MCFPD. Oil: 0.3 BPH

Daily Recovery: 68.0 BW; 11.0 BO. TLWR: 2118 bbls. TLWTR: 345 bbls.

Est. DC - \$2210

Est. CC - \$1,906,963

12/28/04 **Present Operation:** Flow test well

**Current Activity:** 06:00 hrs 12/27/04 to 06:00 hrs 12/28/04: Flowed well 24 hrs on 20/64" chk w/ 100 psi separator back press.

Avg. press & rates for 24 hr period:

FTP: 133 psi. SICP: 448 psi. H2O: 2.8 BPH. Gas: 248 MCFPD. Oil: 0.13 BPH

Daily Recovery: 67.0 BW; 3.0 BO. TLWR: 2186 bbls. TLWTR: 277 bbls.

Est. DC - \$2480

Est. CC - \$1,909,443

12/29/04 **Present Operation:** Flow test well

**Current Activity:** 06:00 hrs 12/28/04 to 06:00 hrs 12/29/04: Flowed well 24 hrs on 20/64" chk w/ 100 psi separator back press.

Avg. press & rates for 24 hr period:

FTP: 133 psi. SICP: 502 psi. H2O: 2.0 BPH. Gas: 244 MCFPD. Oil: 0 BPH

Daily Recovery: 49.0 BW; 0 BO. TLWR: 2235 bbls (91%). TLWTR: 228 bbls.

Est. DC - \$2480

Est. CC - \$1,911,923

12/30/04 **Present Operation:** Flow test well

**Current Activity:** 06:00 hrs 12/29/04 to 06:00 hrs 12/30/04: Flowed well 24 hrs on 20/64" chk w/ 100 psi separator back press.

Avg. press & rates for 24 hr period:

FTP: 119 psi. SICP: 500 psi. H2O: 2.5 BPH. Gas: 228 MCFPD. Oil: 0.17 BPH

Daily Recovery: 59.0 BW; 4.0 BO. TLWR: 2294 bbls (93%). TLWTR: 174 bbls.

Est. DC - \$2480

Est. CC - \$1,914,403

12/31/04 **Present Operation:** Flow test well

**Current Activity:** 06:00 hrs 12/30/04 to 06:00 hrs 12/31/04: Flowed well 24 hrs on 20/64" chk w/ 100 psi separator back press.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

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API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
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Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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Avg. press & rates for 24 hr period:  
FTP: 117 psi. SICP: 498 psi. H2O: 1.9 BPH. Gas: 229 MCFPD. Oil: 0.17 BPH  
Daily Recovery: 45.0 BLW; 4.0 BO. TLWR: 2339 bbls (94.9%). TLWTR: 124 bbls.

Est. DC - \$2480

Est. CC - \$1,916,883

#### 01/01/05 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/31/04 to 06:00 hrs 01/01/05: Flowed well 24 hrs on 20/64" chk w/ 100 psi separator back press.

Avg. press & rates for 24 hr period:  
FTP: 119 psi. SICP: 494 psi. H2O: 1.9 BPH. Gas: 199 MCFPD. Oil: 0.17 BPH  
Daily Recovery: 45.0 BLW; 4.0 BO. TLWR: 2384 bbls (96.7%). TLWTR: 79 bbls.

Est. DC - \$2480

Est. CC - \$1,919,363

#### 01/02/05 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 01/01/06 to 06:00 hrs 01/02/05: Flowed well 24 hrs on 20/64" chk (18 hrs), 14/64" chk (3 hrs) & 16/64" chk (3 hrs) w/ 100 to 60 psi separator back press.

Avg. press & rates for 24 hr period:  
FTP: 101 psi. SICP: 500 psi. H2O: 1.9 BPH. Gas: 177 MCFPD. Oil: 0 BPH  
Daily Recovery: 45.0 BLW; 0 BO. TLWR: 2429 bbls (98.6%). TLWTR: 24 bbls.

Est. DC - \$4160

Est. CC - \$1,923,523

#### 01/03/05 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 01/02/05 to 06:00 hrs 01/03/05: Flowed well 24 hrs on 16/64" chk (11 hrs), & 18/64" chk (13 hrs) w/ 60 psi separator back press.

Avg. press & rates for 24 hr period:  
FTP: 107 psi. SICP: 500 psi. H2O: 1.5 BPH. Gas: 179 MCFPD. Oil: 0 BPH  
Daily Recovery: 35.0 BLW; 0 BO. TLWR: 2464 bbls (100%). TLWTR: 0 bbls. Have recovered + 1.0 BOL.

Est. DC - \$4280

Est. CC - \$1,927,803

#### 01/04/05 Present Operation: SI

**Current Activity:** 06:00 hrs 01/03/05 to 06:00 hrs 01/04/05: Flowed well 23 hrs( dn 1 hr due to separator maintenance) on 18/64" chk w/ 60 psi separator back press.

Avg. press & rates for 23 hr period:  
FTP: 102 psi. SICP: 500 psi. H2O: 1.7 BPH. Gas: 160 MCFPD. Oil: 0 BPH  
Daily Recovery: 40.0 BLW; 0 BO. TLWR: 2504 bbls (+100%). Have recovered approx. 41.0 BOL. SI well @ 06:00 hrs 1/4/05. Rlsd all rental equip.

Est. DC - \$2480

Est. CC - \$1,930,283

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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01/05-07/05 **Current Activity:** SI Pending Evaluation

Est. DC - \$0

Est. CC - \$1,930,283

01/08/05 **Present Operation:** SI Pending Evaluation

**Current Activity:** MI D&M Hot Oil Service hot oil unit. Hot oiled open top flow back tank & drained wtr off of open top tank. Transferred produced oil (flow test) f/ open top flow back tank to enclosed 500 bbl frac tank. Total oil in 500 bbl tank is 116.0 bbls. RD hot oil unit. Open top flow back tank & 500 bbl frac tank remain on loc. Did not rlse these tanks due to tank shortage in Vernal, UT area.

Est. DC - \$13,627

Est. CC - \$1,943,910

01/09-31/05 **Current Activity:** SI Pending Evaluation

02/01-28/05 **Current Activity:** SI Pending Evaluation

03/01-31/05 **Current Activity:** SI Pending Evaluation

04/01-5/02/05 **Current Activity:** SI Pending Evaluation

5/04/05 **Present Operation:** Flg through tst separator

**Current Activity:** 06:00 hrs, 5-3-05: SITP:450 psi. FCP: 160 psi. F/ 123 BW overnight (13 hrs). Tot rec: 206 BW. F/ on 3/4" orifice @ 160 psi w/ 7 bwph rate. Est 1900 mcfpd rate. P/ 10 BW dwn tbg. Removed BOP & installed 2-1/16"x5000 psi tree assembly. Took 2 hrs to get well flg up tbg. Turned well through tst separator flg up 2-3/8" prod tbg @ 13:30 hr, 5/3/05 on wide open variable chk (3/4"). Daily wtr rec: 190.85 bbl Tot flw tst wtr rec: 387 bbl. Daily oil rec: 52.5 bbl. Tot flw tst oil rec: 52.5 bbl.  
06:00 hrs 5-4-05: Presently flg on 3/4" chk, 200-225 psi ftp, 600 psi. SICP: 380 mcfpd & 75 psi separator back press. Avg gas rate last 16-1/2 hrs while flg through tst separator: 374 mcfpd.  
Cum flw tst gas vented: 1374 mcf.

Est. DC-\$ 4,195

Est. CC-\$1,967,447

05/05/05 **Present Operation:** Flg through tst separator

**Current Activity:** FTP: 200 psi. SICP: 550 psi. F/ 24 hrs through tst separator on 3/4" chk w/ 75 psi separator back press. Daily wtr rec: 91.4 bbl. Tot flw tst wtr rec: 478 bbl. Daily oil rec: 35.07 bbl. Tot flw tst oil rec: 87.6 bbl. Avg MCF today: 276. Cummulative flw tst gas vented: 1650 MCF.

Est. DC-\$ 4,470

Est. CC-\$1,971,917

05/06-5/31/05 **Present Operation:** SI

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898

SENW Sec 11 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:

Spud Date: September 20, 2004

Gr Elev: 5544' KB: 5562'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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**Current Activity:** SWI. Caught samples for wtr, oil & gas for analysis. RDMOPU.

Est. DC-\$ 7,380

Est. CC-\$1,979,2970

5/07-9/05 **Current Activity:**SI

Est. DC-\$

Est. CC-\$1,979,297

05/21-5/23/05 **Current Activity:** SI

Est. DC-\$2,460

Est. CC-\$1,981,757

05/23-5/31/05 **Current Activity:** SI

06/01-6/30/05 **Current Activity:** SI

07/01-7/31/05 **Current Activity:** SI

08/01-8/31/05 **Current Activity:** SI

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

CONFIDENTIAL

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:

Spud Date: September 20, 2004

Gr Elev: 5544' KB: 5562'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

9/03/04 **Current Activity:** LaRose Construction started building loc, approx. 60% completed.

9/04/04 **Current Activity:** Fin bldg loc, 100% completed.

9/05-20/04 **Current Activity:** WORT & APD Approval

9/21/04 **Days since spud:** 0

**Total Depth:**

**24 hr. footage:**

**Present Operation:** Drlg

**MW:**

**Surveys:**

**Current Activity:** MIRU Bill Jr.'s Rat Hole Drilling, Inc. Spud surf hole @ 15:00 hrs MDT

9/23/04 **Days since spud:** 1

**Total Depth:** 2100'

**24 hr. footage:** 2100'

**Present Operation:** WORT

**MW:**

**Surveys:**

**Current Activity:** MIRU Bill Martin Jr.'s Rat Hole Drilling, Inc. rat hole machine. Drl'd mouse & rat hole. Drl'd 16" hole to 45' (GLM). Set 16" conductor csg @ 40' (GLM). Drl'd 12-1/4" hole f/45'-2100' (GLM) Ran 47 jts (2074.42') 9-5/8" 36.0# J-55 ST&C cond. "A" csg. Set csg @ 2072' (GLM). FC @ 2026' (GLM). RU Big-4 Cementing & held safety meeting. Pumped 150.0 bbls FW & 40.0 bbls 8.5 ppg gelled wtr. Cmt'd lead slurry w/ 200 sx (136.0 bbls) "Prem" cmt containing 2.0% CaCl<sub>2</sub> & 0.25 pps flocele. Wt: 11.0 ppg; Yield: 3.82 ft<sup>3</sup>/sk; MWR: 23.0 gps. Tailed in w/ 200 sx (42.0 bbls) "Prem" cmt containing 2.0% CaCl<sub>2</sub>. Wt: 15.6 ppg; Yield: 1.18 ft<sup>3</sup>/sk; MWR: 5.2 gps. Displ cmt w/ 156.1 bbls FW. PD w/ 1500 psi @ 14:00 hrs 9/22/04. Float held ok. Circ 27.0 bbls cmt to surf. Cmt fell back. Top out #1 w/ 100 sx (21.0 bbls) "Prem" cmt containing 4.0% CaCl<sub>2</sub> & 0.25 pps flocele. Wt: 15.6 ppg; Yield: 1.18 ft<sup>3</sup>/sk; MWR: 5.2 gps. Cmt fell back 125' in 2 hrs. Top out #2 w/ 35 sx (7.4 bbls) "Prem" cmt containing 2.0% CaCl<sub>2</sub> & 0.25 pps flocele. Wt: 15.6 ppg; Yield: 1.18 ft<sup>3</sup>/sk; MWR: 5.2 gps. TOC remained static @ surf. RDMO Bill Martin Jr rat hole machine. Spud @ 15:00 hrs (MDT) 9/20/04.

Est. DC - \$90,465

Est. CC - \$90,465

9/24-30/04 **Current Activity:** WORT

10/01-22/04 **Current Activity:** WORT

10/23/04 **Days since spud:** 1

**Total Depth:** 2100'

**24 hr. footage:** 2100'

**Present Operation:** WORT

**MW:**

**Surveys:**

**Current Activity:** 6 hrs-Dozers & graders repair rd to loc due to heavy rain.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898

SENW Sec 11 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:

Spud Date: September 20, 2004

Gr Elev: 5544' KB: 5562'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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10/24/04 Days since spud: 1

Total Depth: 2100'

24 hr. footage: 2100'

Present Operation: WORT

MW:

Surveys:

Current Activity: 12 hrs-MIRU Patterson-UTI Rig #104. Called State of Utah (Carol Daniels)

10/25/04 Days since spud: 1

Total Depth: 2100'

24 hr. footage: 2100'

Present Operation: WORT

MW:

Surveys:

Current Activity: 16-1/2 hrs-Fin RU. 3 hrs-NU BOP. 3-1/2 hrs-Tst upper & lower kelly valves, inside BOP, full open stabbing valve, pipe & blind rams & super chk to 5000 psi for 10 min. Tst annular preventer to 2500 psi. & 9-5/8" csg to 1500 psi for 30 min.

Est. DC - \$231,055

Est. CC - \$321,520

10/26/04 Days since spud: 2

Total Depth: 2690'

24 hr. footage: 618'

Present Operation: Drlg @ 2690'

MW: 8.3; Vis: 26; pH: 8.5; Chl: 450; Calc: 80; % Solids: Pf/Mf: .1/.4

Surveys: 2.37° @ 2103', 1.42° @ 2358'

Current Activity: 1-1/2 hrs-Winterize chk manifold. 1 hr-Pre-spud & safety meeting. Rig inspection. 6-1/2 hrs-Make up bit, dnhole motor. PU 21 6-1/4" DCs & RIH. 1-1/2 hrs-Drl FC @ 2043' & cmt to 2083'. 1 hr-Work on #1 mud pump. 1 hr-Rig service. Spot 40 bbbs 8-1/2 gals pill on btm. Tst 9-5/8" csg to 1000 psi for 5 min. 1/2 hr-Drl cmt & shoe @ 2090'. Drl to 2102', LOT, 1140 psi for 5 min. EMW 10.5. 1-1/2 hrs-Drl 8-3/4" hole f/2090-2173'. 1/2 hr-WLS @ 2103'. 3-1/2 hrs-Drl f/2173-2428'. 1/2 hr-WLS @ 2358'. 5 hrs-Drl f/2428-2690'. Drl out f/under surf @19:00 hrs (MDT) 10/25/04.

HSM. Full crews. No accidents.

Lithology: Shale (2457-2462')

Background: 6-10 units; Maximum: 342 units; Connection: 47 units; Trip: 0 units; Survey: 0 units;

Dntime: 0 units

Est. DC - \$66,651

Est. CC - \$388,171

10/27/04 Days since spud: 3

Total Depth: 3838'

24 hr. footage: 1148'

Present Operation: Drlg @ 3838'

MW: 8.4; Vis: 26; pH: 10.5; Chl: 6000; Calc: 160; KCl: 1.0%; % Solids: Pf/Mf: .4/.55

Surveys: 0.96° @ 2887', 2.33° @ 3376'

Current Activity: 4 hr-Drl 8-3/4" hole f/ 2690-2937'. 1 hr-WLS @ 2887'. 2-1/2 hrs-Drl f/2937-3032'. 1/2 hr-Rig service. 7 hrs-Drl f/3032-3446'. 1/2 hr-WLS @ 3376'. 8-1/2 hrs-Drl f/3446-3538'.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

HSM. Full crews. No accidents.

Lithology: Wasatch top @ 3190'  
Background: 50-100 units; Maximum: 8242 units; Connection: 100-150 units; Trip: 0 units; Survey: 100-150 units; Dntime: 0 units

Est. DC - \$120,616

Est. CC - \$508,787

10/28/04 Days since spud: 4

**Total Depth:** 4930'

**24 hr. footage:** 1092'

**Present Operation:** Drlg @ 4930'

**MW:** 8.4; Vis: 26; pH: 10.5; Chl: 6000; Calc: ; KCl: 2.0%; % Solids: Pf/Mf:

**Surveys:** 2.58° @ 3822', 2.90° @ 4265', 3.14° @ 4706'

**Current Activity:** 1 hr-Drl 8-3/4" hole f/3838-3892'. 1/2 hr-WLS @ 3822'. 5-1/2 hrs-Drl f/ 3892-4175'. 1/2 hr-Rig service. 3 hrs-Drl f/4175-4335'. 1/2 hr-WLS @ 4265'. 9-1/2 hrs-Drl f/4335-4776'. 1/2 hr-WLS @ 4706'. 3 hrs-Drl f/4776-4930'.

HSM. Full crews. No accidents.

Lithology:  
Background: 100-150 units; Maximum: 1757 units; Connection: 50-150 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units

Est. DC - \$34,117

Est. CC - \$542,904

10/29/04 Days since spud: 5

**Total Depth:** 5437'

**24 hr. footage:** 507'

**Present Operation:** TIH w/ bit #2

**MW:** 8.5; Vis: 26; pH: 11.0; Chl: 15,000; Calc: 560; KCl: 2.5%; % Solids: Pf/Mf: .5/.6

**Surveys:** 3.61° @ 5150', 2.72° @ 5367'

**Current Activity:** 6 hrs-Drl 8-3/4" hole f/4930-5220'. 1/2 hr-WLS @ 5150'. 4-1/2 hrs-Drl f/5220-5409'. 1/2 hr-Rig service. 2 hrs-Drl f/ 5409-5437'. Bit slowed to 18 fph. 1/2 hr-Circ btms up. 1/2 hr-WLS @ 5367'. 6 hrs-TOH for bit. 1-1/2 hrs-Make up new bit. Trip in DCs. 2 hrs-Slip & cut 113' drl line.

HSM. Full crews. No accidents.

Lithology: Wasatch  
Background: 30-50 units; Maximum: 193 units; Connection: 25-50 units; Trip: 133 units; Survey: 25/50 units; Dntime: 0 units

Est. DC - \$36,845

Est. CC - \$579,749

10/30/04 Days since spud: 6

**Total Depth:** 5898'

**24 hr. footage:** 461'

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

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Wildcat Field  
Uintah Co., UT

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**Present Operation:** Drlg @ 5898'

**MW:** 8.5; Vis: 26; pH: 11.0; Chl: 16,000; Calc: 560; KCl: 2.75%; % Solids: Pf/Mf: .4/.5

**Surveys:** 2.40° @ 5585'

**Current Activity:** 2-1/2 hrs-TIH to 5421'. 1/2 hr-Precautionary wash & ream to 5437' (no fill). 6-1/2 hrs-Drld 8-3/4" hole f/ 5437-5655'. 1/2 hr-Rig service. 1/2 hr-WLS @ 5585'. 11-1/2 hrs-Drld f/5655-5898'

HSM. Full crews. No accidents.

Lithology: Wasatch

Background: 20-25 units; Maximum: 16,200 units; Connection: 42 units; Trip: 16,200 units; Survey: 20/30 units; Dntime: 0 units

Est. DC - \$25,393

Est. CC - \$605,142

10/31/04 **Days since spud:** 7

**Total Depth:** 6470'

**24 hr. footage:** 572'

**Present Operation:** Drlg @ 6470'

**MW:** 8.5; Vis: 26; pH: 10.5; Chl: 16,000; Calc: 680; KCl: 2.80%; % Solids: Pf/Mf: .4/.5

**Surveys:** 1.79° @ 6046'

**Current Activity:** 6-1/2 hrs-Drld 8-3/4" hole f/5898-6052'. 1/2 hr-Rig service. 3 hrs-Drld f/6052-6116'. 1/2 hr-WLS @ 6046'. 13-1/2 hrs-Drld f/6116-6470'.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150'

Background: 10-20 units; Maximum: 66 units; Connection: 15-30 units; Trip: 0 units; Survey: 49 units; Dntime: 0 units

Est. DC - \$17,266

Est. CC - \$622,407

11/01/04 **Days since spud:** 8

**Total Depth:** 6707'

**24 hr. footage:** 237'

**Present Operation:** Drlg @ 6707'

**MW:** 8.5; Vis: 26; pH: 9.6; Chl: 15,000; Calc: 440; KCl: 2.70%; % Solids: Pf/Mf: .2/.5

**Surveys:** 2.55° @ 6424'

**Current Activity:** 1-1/2 hrs-Drld 8-3/4" hole f/6470-6494'. 1 hr-Pump hi-vis sweep. Circ btms up. 1/2 hr-WLS @ 6424'. 4 hrs-TOOH. 1 hr-Make up bit, dnhole motor & surf tst motor. 6 hrs-RIH to 6215'; taking weight. 4 hrs-LD 9 jts. Wash & ream 279' f/ 6215'-6494'. 6 hrs-Drld 8-3/4" hole f/ 6494-6707'.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150'

Background: 10-20 units; Maximum: 50 units; Connection: 15-20 units; Trip: 4000 units; Survey: 15/20

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

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Wildcat Field  
Uintah Co., UT

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units; Dntime: 0 units

Est. DC - \$23,065

Est. CC - \$645,472

11/02/04 Days since spud: 9

**Total Depth:** 7364'

**24 hr. footage:** 657'

**Present Operation:** Drlg @ 7364'

**MW:** 8.6; Vis: 26; pH: 11.0; Chl: 16,000; Calc: 680; KCl: 2.70%; % Solids: Pf/Mf: .6/.8

**Surveys:** 2.16° @ 6921'

**Current Activity:** 10-1/2 hrs-Drld 8-3/4" hole f/6707-6991'. 1/2 hr-Rig service. 1/2 hr-WLS @ 6921'.  
12-1/2 hrs-Drl f/6991-7364'.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150'

Background: 25-30 units; Maximum: 843 units; Connection: 30/50 units; Trip: 0 units; Survey: 30/60  
units; Dntime: 0 units

Est. DC - \$32,027

Est. CC - \$677,499

11/03/04 Days since spud: 10

**Total Depth:** 7665'

**24 hr. footage:** 301'

**Present Operation:** Pump sweep for TOO H

**MW:** 8.6; Vis: 33; pH: 9.5; Chl: 16,000; Calc: 560; KCl: 2.6%; % Solids: 1.0; Pf/Mf: .15/.25; WL: 21.6

**Surveys:** 3.63° @ 7419'

**Current Activity:** 5 hrs-Drld 8-3/4" hole f/7364-7489'. 1/2 hr-Rig service. 1/2 hr-WLS @ 7419'. 6-1/2  
hrs-Drld f/7489-7638'. 1/2 hr-Lost pump psi. Clean suction screens on #1 & #2 mud pumps. 1/2 hr-Drl  
f/7638-7642'. 5 hrs-Aired up mud. Work on mud pumps. Pump 2 flags. 1-1/2 hrs-Drl f/7642-7656'. :Lost  
400 psi. 2-1/2 hrs-TOOH w/ 6 stds. LD 1 jt DP w/ hole in slip area. 1 hr-Drl f/7656-7665'. 1/2 hr-Mix &  
pump hi-vis sweep.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150'

Background: 30-60 units; Maximum: 790 units; Connection: 80/100 units; Trip: 830 units; Survey: 0  
units; Dntime: 0 units

Est. DC - \$24,953

Est. CC - \$702,452

11/04/04 Days since spud: 11

**Total Depth:** 7689'

**24 hr. footage:** 24'

**Present Operation:** TIH

**MW:** 8.8; Vis: 33; pH: 9.6; Chl: 18,000; Calc: 580; KCl: 2.7%; % Solids: 2.5; Pf/Mf: .15/.28; WL: 12.8

**Surveys:** 2.09° @ 7619'

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:

Spud Date: September 20, 2004

Gr Elev: 5544' KB: 5562'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

**Current Activity:** 1/2 hr-Pump pill & chk for flow. 4-1/2 hrs-Trip out for bit due to penetration rate. 1-1/2 hrs-Change out bit & mud motors. 1-1/2 hrs-TIH to 4100'. Install rotating head & fill pipe. 1/2 hr-Rig service. 1-1/2 hrs-TIH. Tagged a bridge @ 7522'. 2 hrs-Fill pipe, wash & ream f/ 7522-7665'. 3-1/2 hrs-Drlg f/7665-7689'. 1/2 hr-WLS @ 7619'. 1 hr-Lost press 400 psi @ connection. Pumped a soft line flag. Press back after 847 stks w/ #2 pump. 1/2 hr-LD 2 jts. Dn w/ the kelly. Hole was tight. 5-1/2 hrs-TOOH due to a hole in the drl string. (chain out wet). 1/2 hr-LD 1 jts of X-95 DP, jt #67 f/ the bit, kelly up & chk press @ 2810' / 810 psi. 1/2 hr-TIH.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150' / SH & SS

Background: 50 units; Maximum: 187 units; Connection: 181 units; Trip: 210 units; Survey: 0 units; Dntime: 0 units

Est. DC - \$31,587

Est. CC - \$734,039

11/05/04 Days since spud: 12

**Total Depth:** 7838'

**24 hr. footage:** 149'

**Present Operation:** TIH w/bit #5

**MW:** 9.0; **Vis:** 32; **pH:** 7.5; **Chl:** 25,000; **Calc:** 580; **KCl:** 9.0%; **% Solids:** 3.3; **Pf/Mf:** .11/.20; **WL:** 15.8

**Surveys:**

**Current Activity:** 1-1/2 hrs-TIH. Tagged bridge @ 7522'. 1 hr-Fill pipe. Wash & ream f/7522'-7689' (15' of fill). 7-1/2 hrs-Drlg f/7689-7814'. 1/2 hr-Rig service. 4 hrs-Drlg f/ 7814-7838'. 1/2 hr-Mix & pump trip slug. 6-1/2 hrs-TOH due to penetration rate.(tight coming off btm). 1-1/2 hrs-Change BHA. LD mud motor. PU bit #5 & bit sub. 1 hr-TIH w/BHA.

HSM. Full crews. No accidents.

Lithology: Mesa Verde top @ 6150' / SH & SS

Background: 1200/1400 units; Maximum: 5881 units; Connection: 2400 avg units; Maximum: 4232 units; Trip: 45 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 850 avg units / 1' flare

Gas Show: 7708-7713' / 4000 unit avg; 7724-7752' / 4200 unit avg; 7779-7837' / 2100 unit avg

Est. DC - \$17,864

Est. CC - \$751,903

11/06/04 Days since spud: 13

**Total Depth:** 7957'

**24 hr. footage:** 119'

**Present Operation:** Drlg @ 7957'

**MW:** 9.3; **Vis:** 34; **pH:** 8.0; **Chl:** 29,000; **Calc:** 520; **KCl:** 2.6%; **% Solids:** 3.6; **Pf/Mf:** .15/.24

**Surveys:**

**Current Activity:** 1 hr-TIH to csg shoe. 1-1/2 hrs-Install rotating head & cut 105' of drlg line. 1 hr-TIH. 1/2 hr-Fill pipe & break circ @ 4500'. 1 hr-TIH. 1/2 hr-Fill pipe & break circ @ 7743'. 1-1/2 hrs-Wash & ream f/ 7743-7838' (5' of fill). 16 hrs-Drlg f/7838-7957' (raising wt 2/10th of a pound to 9.5)

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SENW Sec 11 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:

Spud Date: September 20, 2004

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Circ thru gas buster 1000 to 1100 units. Circ over shaker 11,000 to 12,000 units

HSM. Full crews. No accidents. Morning tour BOP drill in 1 min 30 sec

Lithology: Mesa Verde top @ 6150' / SH & SS

Background: 650/700 units; Maximum: 2506 units; Connection: 500 units; Maximum: 727 units; Trip: 7920 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 1000 units / 15'-20' intermittent flare

Gas Show: 7919-7926' / 2506 unit; 7931-7939' / 1767 unit

Est. DC - \$15,240

Est. CC - \$767,143

11/07/04 Days since spud: 14

**Total Depth:** 8122'

**24 hr. footage:** 165'

**Present Operation:** Drlg @ 8122'

**MW:** 9.8; **Vis:** 37; **pH:** 11.0; **Chl:** 26,000; **Calc:** 450; **KCl:** 2.4%; **% Solids:** 5.2; **Pf/Mf:** .5/1.0

**Surveys:**

**Current Activity:** 4 hrs-Drlg f/7957-7980'. 1/2 hr-Rig service. 19-1/2 hrs-Drlg f/7980-8122'.

Circ thru gas buster 1000 to 1100 units. Circ over shaker 11,000 to 12,000 units

HSM. Full crews. No accidents. Morning tour BOP drill in 1 min 30 sec

Lithology: SH & SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Background: 12000 / 15000 units; Maximum: 17459 units; Connection: 12000 units; Maximum: 16325 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 1100 / 1400 units / 4'-6' flare

Est. DC - \$17,094

Est. CC - \$784,237

11/08/04 Days since spud: 15

**Total Depth:** 8175'

**24 hr. footage:** 53'

**Present Operation:** Drlg @ 8175'

**MW:** 10.0; **Vis:** 40; **pH:** 11.20; **Chl:** 27,000; **Calc:** 480; **KCl:** 2.5%; **% Solids:** 8.4; **Pf/Mf:** .6/1.1

**Surveys:** 3.55° @ 8102'

**Current Activity:** 2 hrs-Drlg f/8122-8131'. 1/2 hr-Rig service. 1/2 hr-Rig repair. Work on #1 pump; change out cap gaskets. 1-1/2 hrs-Drlg f/8131-8136'. 1/2 hr-WLS @ 8102'. 5 hrs-Drlg f/8136-8163'. 6 hrs-Pump pill. Chk for flow & TOO H for bit. Trip slow & chk for flow every 2 rows of pipe. 1 hr-Change BHA. LD bit sub & bit #5. PU mud motor & bit #6. Function tst BOPs. 5 hrs-TIH w/ bit #6. Trip slow; hole took 63 bbls of fluid during the trip. 1/2 hr-Wash & ream f/8103-8163'. No fill. 1-1/2 hrs-Drlg f/8163-8175'.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

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Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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HSM. Full crews. No accidents.

Lithology: SH & SS  
Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

All units of gas are thru the gas buster.

Background: 1000/1200 units; Maximum: 1794 units; Connection: 1200/1500 units; Maximum: 6413 units; Trip: 7255 units 10' / 15' trip gas flare; Survey: 0 units; Dntime: 0 units; Gas Buster: 1200 units 4' / 6' drlg flare

Est. DC - \$22,440

Est. CC - \$806,677

11/09/04 Days since spud: 16

**Total Depth:** 8500'

**24 hr. footage:** 325'

**Present Operation:** Drlg @ 8500'

**MW:** 10.0; **Vis:** 40; **pH:** 10.0; **Chl:** 27,000; **Calc:** 480; **KCl:** 2.5%; **% Solids:** 9.2; **Pf/Mf:** .25/.45

**Surveys:**

**Current Activity:** 11 hrs-Drlg f/8175-8358'. 1/2 hr-Rig service. 13-1/2 hrs-Drlg f/8358-8500'.

HSM. Full crews. No accidents.

Lithology: SH & SS  
Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Background: 3000 units; Maximum: 10800 units; Connection: 3500 units; Maximum: 7842 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$31,693

Est. CC - \$838,370

11/10/04 Days since spud: 17

**Total Depth:** 8603'

**24 hr. footage:** 103'

**Present Operation:** TIH

**MW:** 10.0; **Vis:** 46; **pH:** 9.5; **Chl:** 27,000; **Calc:** 440; **KCl:** 2.5%; **% Solids:** 9.5; **Pf/Mf:** .35/.75

**Surveys:** 2.48° @ 8603'

**Current Activity:** 9 hrs-Drlg f/8500-8603'. 1 hr-Circ, mix & pump pill. 1/2 hr-Drop svy & chk for flow (no flow). 6 hrs-TOH for bit due to torque & press spike. LD 27 jts 16.60# X-95 DP. 1/2 hr-Chk mud motor & PU bit #7. Function tst pipe rams. 1 hr-TIH w/ BHA. 1-1/2 hrs-Rack & strap 27 jts 20# X-95 DP. 3-1/2 hrs-PU 27 jts X-95 DP. TIH slowly to 5000'. 1/2 hr-Fill pipe & break circ. 1/2 hr-Slowly TIH.

HSM. Full crews. No accidents.

Lithology: SH & SS  
Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Background: 2500/3000 units; Maximum: 4250 units; Connection: 8700 units; Maximum: 8731 units;

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

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Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
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Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 3000 units 2-3' flare

Est. DC - \$28,880

Est. CC - \$867,250

11/11/04 Days since spud: 18

**Total Depth:** 8790'

**24 hr. footage:** 187'

**Present Operation:** Drlg @ 8790'

**MW:** 10.0; Vis: 43; pH: 9.5; Chl: 28,000; Calc: 120; KCl: 2.0%; % Solids: 9.5; Pf/Mf: .1/.3

**Surveys:**

**Current Activity:** 1-1/2 hrs-TIH w/ bit #7. Trip losses: 27 bbls of mud. 5-1/2 hrs-Fill pipe. Wash & ream f/ 8441-8603'. 3 hrs-Drlg f/8603-8629'. 1/2 hr-Rig service. 13-1/2 hrs-Drlg f/8629-8790'

HSM. Full crews. No accidents.

Lithology: SH & SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Gas show: 8738-8742' 3958 units

Background: 500/1000 units; Maximum: 3958 units; Connection: 5000 units; Maximum: 9976 units;

Trip: 4912 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 1900 units 2-3' flare

Est. DC - \$16,258

Est. CC - \$883,508

11/12/04 Days since spud: 19

**Total Depth:** 9072'

**24 hr. footage:** 282'

**Present Operation:** Drlg @ 9072'

**MW:** 10.0; Vis: 47; pH: 9.8; Chl: 22,000; Calc: 100; KCl: 2.5%; % Solids: 10.0; Pf/Mf: .15/.35

**Surveys:**

**Current Activity:** 4 hrs-Drlg f/8790-8915'. 1/2 hr-Rig service. 19-1/2 hrs-Drlg f/8915-9072'.

HSM. Full crews. No accidents.

Lithology: SH & SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Gas show: 8807-8841' 12500 units; 8931-8952' 10005 units; 8991-9015' 7924 units

Background: 2000/3000 avg units; Maximum: 12500 units; Connection: 4800 avg units; Maximum: 10020 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$20,094

Est. CC - \$903,602

11/13/04 Days since spud: 20

**Total Depth:** 9167'

**24 hr. footage:** 95'

**Present Operation:** TIH

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

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Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

MW: 10.0; Vis: 41; pH: 10.5; Chl: 21,000; Calc: 40; KCl: 2.6%; % Solids: 10.0; Pf/Mf: .3/.6

Surveys: 1.96° @ 9167'

Current Activity: 9 hrs-Drlg f/9072-9167'. 1/2 hr-Pump pill & drop svy. 7 hrs-TOOH for bit #7. Pulled slow the 1st 2 rows. 1 hr-Change out BHA. LD bit #7 & mud motor (90 hrs) PU bit #8 & new .13 mud motor. 1-1/2 hrs-TIH to csg shoe @2000'. 1-1/2 hrs-Slip & cut 115' of drl line. Fill pipe. 1-1/2 hrs-TIH to 7000'. 1 hr-Install rotating head. Fill pipe & break circ. 1 hr-TIH.

HSM. Full crews. No accidents.

Lithology: 80% SH & 20 %SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'

Background: 4000/5000 avg units; Maximum: 10250 units; Connection: 4800 avg units; Maximum: 5932 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$25,235

Est. CC - \$928,837

11/14/04 Days since spud: 21

Total Depth: 9588'

24 hr. footage: 421'

Present Operation: Drlg @ 9588'

MW: 10.0; Vis: 43; pH: 10.5; Chl: 24,000; Calc: 40; KCl: 2.7%; % Solids: 10.0; Pf/Mf: .3/.6

Surveys:

Current Activity: 1/2 hr-TIH to 9104' (hole took 30 bbls of mud). 1-1/2 hrs-Fill pipe & wash f/9104-9167'. 4-1/2 hrs-Drlg f/9167-9262'. 1/2 hr-Rig service. 17 hrs-Drlg f/9262-9588'.

#1 mud pump dn @22:00 hrs due to fuel pump failure. Switched to #2 pump w/ 5-1/2" liners. Penetration rate dropped f/ 30'/hr to 8'/hr. Mechanic was not called out until 04:30 am.

HSM. No accidents. Crews: Daylight tour-4 men. Morning tour-5 men

Lithology: 85% SH & 15 %SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'; Mancos @ 9210'

Gas show: 9295-9309' 1585 units; 9396-9409' 7512 units; 9530-9536' 1871 units

Background: 1000/1500 avg units; Maximum: 7512 avg units; Connection: 1509 avg units; Maximum: 10500 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$28,174

Est. CC - \$957,011

11/15/04 Days since spud: 22

Total Depth: 9885'

24 hr. footage: 297'

Present Operation: TOOH

MW: 10.2; Vis: 45; pH: 10.5; Chl: 21,500; Calc: 80; KCl: 2.6%; % Solids: 11.0; Pf/Mf: .35/.65

Surveys:

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

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Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
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Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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**Current Activity:** 1/2 hr-Drlg f/9588-9591'. 1 hr-Rig repair #1 pump motor dn. Circ & WO mechanic. 2 hrs-Rig repair. Short trip 10 stds. 1/2 hr-Rig repair. Circ & work on pump #1. 1-1/2 hrs-Drlg f/9591-9642'. 1/2 hr-Rig repair. Work on #1 pump motor; ran out of fuel. 3-1/2 hrs-Drlg f/9642-9717'. 1/2 hr-Rig repair. Work on #1 pump; replace cap gaskets. 10 hrs-Drlg f/9717-9885'. 1/2 hr-Pump pill. Drop svy & chk for flow. 3-1/2 hrs-TOOH bit #8 due to formation change & penetration rate f/ 27'/hr to 8.8'/hr. LD 12 jts of X-95 16.60# DP. (Formation changed f/shale & sd stone to shale w/ a gray clay mix)

HSM. No accidents. Crews: Daylight tour-5 men; Morning tour-5 men

Lithology: 95% SH & 5 %SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'; Mancos @ 9210'

Background: 400/500 avg units; Maximum: 1785 units; Connection: 575 avg units; Maximum: 1141 units; Trip: 0 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$19,202

Est. CC - \$976,213

11/16/04 **Days since spud:** 23

**Total Depth:** 10,135'

**24 hr. footage:** 250'

**Present Operation:** Circ to log

**MW:** 10.2; **Vis:** 49; **pH:** 10.0; **Chl:** 23,500; **Calc:** 40; **KCl:** 2.5%; **% Solids:** 11.0; **Pf/Mf:** .5/.65

**Surveys:** 3.06° @ 9850'

**Current Activity:** 3-1/2 hrs-TOOH for bit #8 due to penetration rate. 1/2 hr-Change bit, ck mud motor & function tst pipe rams. 4 hrs-TIH w bit #9 & BHA. PU 12 jts 20# DP. Trip in to 5000'. 1/2 hr-Fill pipe & break circ. 1 hr-TIH & LD 1 jt DP. 2 hrs-Fill DP & wash f/ 8935-9885'. 1 hr-Drl f/ 9885-9913'. 1-1/2 hrs-Rig repair. Circ w/ #2 pump & repair #1 (rebl & replace swab). 9-1/2 hrs-Drl f/ 9913-10135' (TD @ 05:15 hrs MST 11/16/04). 1/2 hr-Circ to log 8-3/4" hole.

HSM. No accidents. Crews: Daylight tour-5 men; Morning tour-5 men

Lithology: 98% SH & 2 %SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @ 7950'; Mancos @ 9210'

Background: 500/1000 avg units; Maximum: 1695 units; Connection: 552 avg units; Maximum: 885 units; Trip: 10650 units; Survey: 0 units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$31,035

Est. CC - \$1,007,248

11/17/04 **Days since spud:** 24

**Total Depth:** 10,135'

**24 hr. footage:** 0'

**Present Operation:** Logging

**MW:** 10.2; **Vis:** 50; **pH:** 10.0; **Chl:** 23,000; **Calc:** 60; **KCl:** 2.8%; **% Solids:** 11.0; **Pf/Mf:** .2/.5

**Surveys:** 3.65° @ 10,050

**Current Activity:** 2-1/2 hrs-Circ to log @ 10,135'. 1/2 hr-Pump pill. Drop svy & ck for flow. 8 hrs-

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Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:

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TOOH to log. SLM = 10,141.47' (pulled wear bushing). 13 hrs-RU & log 8-3/4" hole. WLM = 10,132'  
Halliburton ran Triple-Combo; presently running Dipmeter.

HSM. No accidents. Crews: Daylight tour-6 men; Morning tour-5 men

Lithology: 98% SH & 2 % SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @  
7950'; Mancos @ 9210'

Background: 0 units; Maximum: 0 units; Connection: 0 units; Maximum: 0 units; Trip: 0 units; Survey: 0  
units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$16,003

Est. CC - \$1,023,251

11/18/04 Days since spud: 25

**Total Depth:** 10,132' (corrected)      **24 hr. footage:** 0'

**Present Operation:** RU csg crew

**MW:** 10.3; Vis: 55; pH: 10.0; Chl: 24,000; Calc: 60; KCl: 2.8%; % Solids: 12.0; Pf/Mf: .2/.6

**Surveys:**

**Current Activity:** 2 hrs-RD WL trk. 1-1/2 hrs-PU RR #7 bit & bit sub. TIH to csg shoe. 1 hr-Slip & cut  
83' drlg line. 1/2 hr-Fill pipe & break circ. 1-1/2 hrs-TIH to 6000'. 1/2 hr-Fill pipe & break circ. 1-1/2  
hrs-TIH to 10,075'. 1/2 hr-Fill pipe & wash f/10075-10135'. 3 hrs-Circ to LDDP. 1/2 hr-Pump trip slug.  
11 hrs-LDDP, break kelly. LDDCs. 1/2 hr-RU csg crew.

HSM. No accidents. Crews: Daylight tour-6 men; Morning tour-5 men

Lithology: 98% SH & 2 % SS

Formation top: Wasatch top @ 3190'; Mesa Verde top @ 6150'; Blue Castle top @ 7705'; Neslen top @  
7950'; Mancos @ 9210'

Background: 0 units; Maximum: 0 units; Connection: 0 units; Maximum: 0 units; Trip: 0 units; Survey: 0  
units; Dntime: 0 units; Gas Buster: 0 units

Est. DC - \$68,359

Est. CC - \$1,091,610

11/19/04 Days since spud: 26

**Total Depth:** 10,132' (corrected)      **24 hr. footage:** 0'

**Present Operation:** RD

**MW:**

**Surveys:**

**Current Activity:** 1 hr-HSM. RU csg tongs. 8-1/2 hrs-Ran 218 jts (9625.25') 5-1/2" 17.0# N-80 LT&C  
cond. "A" Vallourec & Mannesmann csg. Set csg @ 9643' KBM. FC @ 9596' KBM. Marker jts @ 8501',  
7036', 4977' & 2997'. Broke circ @ 2000', 5000' & 7000' while RIH w csg. 4-1/2 hrs-RU Halliburton  
cmtg head. Circ & cond hole. 5 hrs-HSM & press tstd lines to 7000 psi. Pumped 10 bbls FW spacer, 20.0  
bbls foamed super flush @ 3.1 gpm N2 @ 250-2260 SCFM & 10.0 bbls foamed wtr. Lead slurry consisted  
of 1795 sx (621 bbls) 50/50 Pozmix / Premium AG-300 w/ 5.0 pps Silicate Compacted, 20% SSA-1, 0.2%

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Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

Diacel LWL, 0.1% Versaset & 1.5% Zone Sealant-2000. Wt: 14.3 ppg foamed to 11.0 ppg; Yield: 1.43 ft<sup>3</sup>/sk foamed to 1.94 ft<sup>3</sup>/sk; MWR: 6.39 gps. Tailed in w/ 695 sx (182.0 bbls) 50/50 Pozmix / Premium AG-300 w/ 5.0 pps Silicate Compacted, 20% SSA-1, 0.2% Diacel LWL & 0.1% Versaset. Wt: 14.3 ppg. Yield: 1.47 ft<sup>3</sup>/sk. MWR: 6.39 gps. Displ cmt w/ 228.5 bbls 2.0% KCl wtr. PD w/ 3800 psi. (1000 psi over final pump press) @ 00:30 hrs (MST) 11/19/04. Floats held ok. Circ 15.0 bbls cmt to surf. Pumped cap out cmt (5-1/2" x 9-5/8" annulus) slurry consisting of 75 sx (20.7 bbls) 12/3 Thixo / Premium AG-300 w/ 3.0% CaCl<sub>2</sub> & 12.0% Cal-Seal 60. Wt: 14.6 ppg; Yield: 1.55 ft<sup>3</sup>/sk; MWR: 7.35 gps. 5 hrs-Clean mud pits & ND for rig move.

HSM. No accidents. Crews: Daylight tour-6 men; Morning tour-5 men

Est. DC - \$241,498

Est. CC - \$1,333,108

11/20/04 Days since spud: 27

**Total Depth:** 10,132' (corrected) **24 hr. footage:** 0'

**Present Operation:** Rig Rlsd

**MW:**

**Surveys:**

**Current Activity:** 4 hrs-Clean mud pits. RD. Rlse Patterson #104 @ 10:00 hrs (MST) on 11/19/04.

Est. DC - \$6790

Est. CC - \$1,339,898

11/21-30/04 **Current Activity:** Waiting on Completion

12/01-04/04 **Current Activity:** Waiting on Completion

12/05/04 **Present Operation:** Waiting on Frac

**Current Activity:** MI 3 500 bbl frac tanks. Installed reconditioned Wellhead, Inc. 5-1/8" ID x 10,000 psi frac head (top 7-1/16" x 10,000 psi studs looking up-square seal ring) & spool. Install flowback manifold. RU Halliburton WL. Run CBL/GR log f/ 9527'(PBSD) to surf. Found TOC @ 1000'. Top of Cl "G" cmt @ 7200'. Good cmt bonding. Found short jts @ 3038'-3062', 5015'-5039', 7072'-7095' & 8534'-8556.5'. RU B&C Quick Test. Tst 5-1/2" csg to 6200 psi. Held good. Perf Zn #1 (Blackhawk) w/ 3-3/8" Millennium HSC perf gun w/ 120° phased, 25.0 gram charges, .48" EHD & 42.75" TTP as follows.

8854-8856'	(2')	4 holes
8847-8849'	(2')	4 holes
8840-8842'	(2')	4 holes
8832'	(1')	2 holes
8828'	(1')	2 holes
8810-8819'	(9')	18 holes
8779-8781'	(2')	4 holes
8763-8765'	(2')	4 holes
8757'	(1')	2 holes

RD Halliburton.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898

SENW Sec 11 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:

Spud Date: September 20, 2004

Gr Elev: 5544' KB: 5562'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

Est. DC - \$14,003

Est. CC - \$1,353,901

12/06-08/04 **Current Activity:** Waiting on Frac

12/09/04 **Present Operation:** Flow tstg well

**Current Activity:** MIRU Halliburton frac equip & HSM. Press tst lines to 7200 psi. Opened 10,000 psi frac valve. SICP: 320 psi. Frac Zn #1 (Blackhawk) perfs f/ 8856-8757' (99' OA) via 5-1/2" 17.0# N-80 LT&C csg w/ following:

2706 gals 40# Purgel III HT w/ 70 quality CO2 pad, 614 gals 40# Purgel III HT w/ 70 quality CO2 & 0.50 ppg 100 mesh sd, 2110 gals 40# Purgel III HT w/ 70 quality CO2 spacer, 2466 gals 40# Purgel III HT w/ 70 quality CO2 & 0.50 ppg 20/40 mesh PR-6000 sd, 2519 gals 40# Purgel III HT w/ 70 quality CO2 & 1.0 ppg 20/40 mesh PR-6000 sd, 3293 gals 40# Purgel III HT w/ 70 quality CO2 & 2.0 ppg 20/40 mesh PR-6000 sd, 2750 gals 40# Purgel III HT w/ 70 quality CO2 & 3.0 ppg 20/40 mesh PR-6000 sd, 2213 gals 40# Purgel III HT w/ 70 quality CO2 & 4.0 ppg 20/40 mesh PR-6000 sd, 4598 gals 20# wtr frac w/ 50 quality CO2.

Formation broke @ 3752 psi @ 4.9 BPM Avg / Max foam rate: 38.0 BPM / 41.0 BPM. Avg / Max CO2 rate: 21.0 BPM / 27.5 BPM. Avg / Max treating press: 4360 psi / 4784 psi. ISDP: 3240 psi. Frac gradient: 0.81 psi. TLTR: 775.0 bbls (572 bbls pumped + 203 bbls csg capacity ahead of flow). Total sd pumped: 1000 lbs 100 mesh & 88,140 lbs 20/40 mesh PR-6000 sd. Total CO2 pumped: 160 tons (150 tons pumped dnhole & 10 tons for cool dn). RD Halliburton frac equip. Opened well to open top flow back tank @ 12:30 hrs (MST) 12/8/04 w/in 22 min. SICP of 3100 psi on 12/64" positive chk.

06:00 hrs 12/9/04: Flowed back frac load for 17-1/2 hrs on 12/64", 14/64", 16/64" & 20/64" chk sizes. Recovered approx 449 BLW (57.9%) & CO2. TLWTR: +/- 326 bbls. Heavy concentration of frac sd w/ 190 bbls recovered. Sd gradually decreased to trace w/ 417 bbls recovered. Flowed well to reserve pit while sd concentrations were high. Presently flowing well on 20/64" chk w/ 1000 psi FCP. Avg 16.0 BLW per hr for last 2 hrs. No sign of hydrocarbons @ surf.

Est. DC - \$148,841

Est. CC - \$1,502,742

12/10/04 **Present Operation:** Flow tstg well

**Current Activity:** Note: Rpt of 12/09/04 initial load to recover corrected f/ 572 bbls to 775 bbls (572 bbls pumped + 203 bbls csg capacity ahead of frac). Flowed back frac load as follows:

06:00 hrs 12/09/04 to 16:30 hrs 12/09/04: Flowed 10-1/2 hrs on 20/64" chk w/ final FCP of 700 psi. Recovered CO2, tr frac sd, slt show of gas & 168 BLW (avg 16.0 BLWPH) Changed to 18/64" chk @ 16:30 hrs 12/09/04.

16:30 hrs 12/09/04 to 21:00 hrs 12/09/04: Flowed 4-1/2 hrs on 18/64" chk w/ final FCP of 600 psi. Recovered CO2, tr frac sd, slt show of gas & 52 BLW (avg. 11.5 BLWPH). Changed to 20/64" chk @ 21:00 hrs 12/09/04.

21:00 hrs 12/09/04 to 23:00 hrs 12/09/04: Flowed 2 hrs on 20/64" chk w/ final FCP of 525 psi. Recovered CO2, tr frac sd, slt show of gas & 24 BLW (avg 12.0 BLWPH). Changed to 22/64" chk @ 23:00 hrs 12/09/04.

23:00 12/09/04 to 06:00 hrs 12/10/04: Flowed 7 hrs on 22/64" chk w/ present FCP of 350 psi. Recovered CO2, tr frac sd, strong show of gas f/ 02:00 hrs to 06:00 hrs & 64 BLW (avg 9.1 BLWPH). Recovered 4.0 bbls wtr last hr.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898

SENW Sec 11 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:

Spud Date: September 20, 2004

Gr Elev: 5544' KB: 5562'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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Daily load recovered: 308 bbls TLR: 757 bbls (97.6%) TLTR: 18 bbls

Est. DC - \$7430

Est. CC - \$1,510,172

#### 12/11/04 Present Operation: Flow tstg well

**Current Activity:** 06:00 hrs 12/10/04 to 11:00 hrs 12/10/04: Flowed well for 5 hrs to flow back tank on 22/64" chk w/ final FCP of 300 psi. Recovered 16.0 BLW (Avg. 3.2 BPH). Strong show of gas & no frac sd. Turned well through tst separator @ 11:00 hrs 12/11/04 on 24/64" chk w/ 50 psi separator back press. 11:00 hrs 12/10/04 to 06:00 hrs 12/11/04: Flowed well 19 hrs through tst separator on 24/64" chk, 50 psi separator back press, 4" meter run & 1-1/2" orifice plate. Well appears to have stabilized w/ FCP of 300 psi, 1.0 BWPH. No oil & approximately 100 MCFPD (burnable gas).  
Daily wtr recovery: 72.0 bbls. Total frac load recovered: 829 bbls (approx. 54.0 bbls over load). Prep to increase chk size.

Est. DC - \$10,705

Est. CC - \$1,520,877

#### 12/12/04 Present Operation: Flow tstg well

**Current Activity:** 06:00 hrs 12/11/04 to 14:00 hrs 12/11/04: Changed chk size f/ 24/64" to 32/64" & 36/64" to check out possibility that well was loading up w/ wtr. Well unloaded 20.0 BW & died @ 14:00 hrs 12/11/04. No oil or frac sd.  
14:00 hrs 12/11/04 to 18:00 hrs 12/11/04: SI well for 4 hrs PBU. SICP increased f/ 0 psi to 200 psi in 4 hr SI.  
18:00 hrs 12/11/04 to 06:00 hrs 12/12/04: Opened well on 24/64" chk to tst separator @ 18:00 hrs 12/11/04 w/ 50 psi separator back press. Avg gas rate last 12 hrs = 83 MCFGPD. Recovered 16.0 BW, no oil or frac sd. FCP stabilized @ 50 psi.  
Total daily wtr recovery: 36.0 bbls. No oil recovery. Total frac load recovered: 865 bbls (90.0 BOL)

Est. DC - \$2400

Est. CC - \$1,523,277

#### 12/13/04 Present Operation: Flow tstg well

**Current Activity:** 06:00 hrs 12/12/04 to 08:00 hrs 12/12/04: Flowed well through tst separator for 2 hrs on 24/64" chk, 50 psi FCP, 50 psi separator back press, 55 MCFGPD. No wtr, oil or frac sd to surf. SI well w/ 50 psi. SICP @ 08:00 hrs 12/12/04.  
08:00 hrs 12/12/04 to 17:00 hrs 12/12/04: SICP increased f/ 50 psi to 475 psi in 9 hrs.  
17:00 hrs 12/12/04 to 21:00 hrs 12/12/04: Opened well to flat tank on 32/64" chk @ 17:00 hrs. FCP declined f/ 475 psi to 0 psi in 30 min. Cont. flowing well to flat tank for an additional 3-1/2 hrs. Est gas rate of 50-60 MCF. No wtr, oil or frac sd to surf. SI well @ 21:00 hrs 12/12/04.  
Daily wtr recovery: 0 bbls. No oil recovery. Total frac load recovered: 865 bbls (90.0 BOL)

Est. DC - \$1860

Est. CC - \$1,525,137

#### 12/14/04 Present Operation: SI

**Current Activity:** No activity. Preparing to isolate Zn #1 (Blackhawk) & perf Zn #2 (Sego).

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

Est. DC - \$765

Est. CC - \$1,525,902

#### 12/15/04 Present Operation: Prep to frac

**Current Activity:** 36-1/2 hrs Blackhawk zn SICP: 775 psi. RU Halliburton WL unit, crane & 5000 psi lubricator. RIH w/ 4.466" OD gauge ring / junk basket. Tagged PBTD @ 9443' (587' below btm perf & 77' above original PBTD). Found FL @ +/- 5100' while running gauge ring / junk basket. (+/- 3657' of fluid above top perf, +/- 1597 psi hydrostatic press). Set Halliburton 4.370" OD x 26" long x 8000 psi non-flow through composite BP @ 8620' WLM. Bled csg press f/ 775 psi to 0 psi. RU Halliburton pump trk & tstd lines to 7000 psi. Filled csg w/ 123.0 bbls 3.0% KCl wtr (FL @ +/- 5300'). RD lubricator. Changed out faulty Wellhead, Inc. 5-1/8" ID x 10,000 psi frac tree assy. Press tstd composite BP, 5-1/2" 17.0# N-80 LT&C csg, exchanged frac tree assy & chk manifold to 6060 psi. Held ok. RU 5000 psi lubricator. Perf Seko Zn #2 w/ 3-3/8", Millennium, expendable perf gun w/ 120° phased, 25.0 gram charges, 0.48" EHD, 42.75" TTP in 3 runs as follows

8406-8410'	(4')	8 holes
8352-8354'	(2')	4 holes
8325-8330'	(5')	10 holes
8280-8287'	(7')	14 holes
8196-8200'	(4')	8 holes

Total of 22' & 44 holes. All shots fired. SICP increased f/ 0 psi to 50 psi after perforating was completed. RD Halliburton lubricator & SI well. Heated 2500 bbls 3.0% KCl wtr to 105° F. Frac sd & CO2 are on loc.

Est. DC - \$4769

Est. CC - \$1,530,671

#### 12/16/04 Present Operation: Prep to frac Zn #3 (Neslen)

**Current Activity:** Overnight Seko SICP: 480 psi. RU Halliburton frac equip. HSM & pres tstd lines to 7000 psi. Frac Zn #2 (Seko) perfs f/ 8410-8196' (214' OA) via 5-1/2" 17.0# N-80 LT&C csg w/ following.

5605 gals 40# Purgel III HT w/ 60 quality foam; 2046 gals 40# Purgel III HT w/ 50 quality foam & 0.5 ppg 20/40 mesh sd; 2097 gals 40# Purgel III HT w/ 50 quality foam & 1.0 ppg 20/40 mesh sd; 3497 gals 40# Purgel III HT w/ 50 quality foam & 2.0 ppg 20/40 mesh sd; 4095 gals 40# Purgel III HT w/ 50 quality foam & 3.0 ppg 20/40 mesh sd; 4601 gals 40# Purgel III HT w/ 50 quality foam & 4.0 ppg 20/40 mesh sd; 7986 gals 40# Purgel III HT w/ 3.0% KCL flush w/ no CO2.

Formation broke @ 3439 psi @ 4.2 BPM. Avg/Max foam rate: 40.3 BPM/43.1 BPM. Avg/Max CO2 rate: 19.1 BPM/25.2 BPM. Avg/Max treating press: 4190 psi/4538 psi. ISDP: 3303 psi. Frac gradient: 0.84 psi/ft. TLTR: 946 bbls (751 bbls pumped + 195 bbls csg vol ahead of frac). Total sd pumped: 80,000 lbs 20/40 mesh Ottawa sd. HHP: 2321. Total CO2 pumped: 130 tons (120 tons pumped dnhole + 10 tons for cool dn).

Set Halliburton 4.370" x 26" long x 8000 psi composite flow through frac plug @ 8070'.

Perf Zn #3 (Neslen) w/ 3-3/8" Millennium expendable perf gun w/ 120° phased, 25.0 gram charges, 0.48" EHD, 42.75" TTP in 2 runs as follows:

7924'-7931'	(7')	14 holes
7910'-7912'	(2')	4 holes

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898

SENW Sec 11 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:

Spud Date: September 20, 2004

Gr Elev: 5544' KB: 5562'

Drilg Contractor: Patterson-UTI Drilling Company Rig #104

7807'-7809' (2') 4 holes

Total 11' w/ 22 holes.

Note: Run #1 misfired, frac wtr leaked past port into gun & shorted out gun. Run #2 had no problems. SDFN.

Est. DC - \$12,187

Est. CC - \$1,542,858

12/17/04 **Present Operation:** Swab back frac load

**Current Activity:** Overnight SICP: 2600 psi. Halliburton tstd lines to 7000 psi. Frac Zn #3 (Neslen) perfs f/ 7931-7807' (124' OA) via 5-1/2" 17.0# N-80 LT&C csg w/ following.

5202 gals 40# Purgel III HT w/ 60 quality foam pad; 2046 gals 40# Purgel III HT w/ 55 quality foam & 0.5 ppg 20/40 mesh sd; 2101 gals 40# Purgel III HT w/ 55 quality foam & 1.0 ppg 20/40 mesh sd; 2869 gals 40# Purgel III HT w/ 55 quality foam & 2.0 ppg 20/40 mesh sd; 3584 gals 40# Purgel III HT w/ 55 quality foam & 3.0 ppg 20/40 mesh sd; 4291 gals 40# Purgel III HT w/ 55 quality foam & 4.0 ppg 20/40 mesh sd; 7792 gals 40# Purgel III HT w/ 3.0% KCL flush w/ no CO2.

Formation broke @ 3500 psi @ 4.5 BPM. Avg/Max foam rate: 38.0 /41.0 BPM. Avg/Max CO2 rate: 14.7 /23.0 BPM. Avg/Max treating press: 4686 /4916 psi. ISDP: 3818 psi. Frac gradient: 0.93 psi/ft. TLTR: 694 bbls. Total sd pumped: 70,100 lbs 20/40 mesh Ottawa sd. HHP: 2561. Total CO2 pumped: 95 tons (85 tons pumped dnhole + 10 tons cool dn)

Set Halliburton 4.370" x 26" long x 8000 psi composite flow through frac plug @ 7764'.

Perf Zn #4 (Blue Castle) w/ 3-3/8" Millennium expendable perf gun w/ 120° phased, 25.0 gram charges, 0.48" EHD, 42.75" TTP in 1 run as follows:

7735'	(1')	2 holes
7732'	(1')	2 holes
7710'	(1')	2 holes
7701-7704'	(3')	6 holes
7696'	(1')	2 holes
7688-7690'	(2')	4 holes
7686'	(1')	2 holes

Total 10' w/ 20 holes.

Frac Zn #4 (Blue Castle) perfs f/ 7686-7735' (49' OA) via 5-1/2" 17.0# N-80 LT&C csg w/ following.

5205 gals 40# Purgel III HT w/ 60 quality foam pad; 2057 gals 40# Purgel III HT w/ 55 quality foam & 0.5 ppg 20/40 mesh sd; 2091 gals 40# Purgel III HT w/ 55 quality foam & 1.0 ppg 20/40 mesh sd; 4372 gals 40# Purgel III HT w/ 55 quality foam & 2.0 ppg 20/40 mesh sd; 5373 gals 40# Purgel III HT w/ 50 quality foam & 3.0 ppg 20/40 mesh sd; 6793 gals 40# Purgel III HT w/ 50 quality foam & 4.0 ppg 20/40 mesh sd; 4011 gals 40# Purgel III HT w/ 50 quality foam, flush.

Formation broke @ 3585 psi @ 4.3 BPM. Avg/Max foam rate: 39.3 /43.2 BPM. Avg/Max CO2 rate: 18.1 /25.1 BPM. Avg/Max treating press: 5147 /5554 psi. ISDP: 4825 psi. Frac gradient: 1.07 psi/ft. TLTR: 723 bbls. Total sd pumped: 100,000 lbs 20/40 mesh Ottawa sd. HHP: 2561. Total CO2 pumped: 135 tons (125 tons pumped dnhole + 10 tons cool dn)

TLTR f/ Zns 2, 3 & 4 combined: 2363 bbls. Total sd pumped into Zns 2,3 & 4 combined: 250,000 lbs

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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20/40 mesh Ottawa sd. Total CO2 pumped for Zns 2,3, & 4 was 360 tons (330 tons pumped dnhole + 30 tons for cool dn). RD & rlsed all Halliburton equip.

Opened well @ 12:00 hrs MST 12/16/04 on a 14/64" chk w/ SICP of 3275 psi after 25 min SI. Flowed well to flow back tank & reserve pit on 14/64", 16/64", 20/64" & 24/64" chk sizes for 18 hrs. Recovered CO2, 938.0 BLW, no oil, frac sd & very slight trace of gas during last 2 hrs. TLWTR: 1425 bbls (+/- 60% recovered).

06:00 hrs 12/17/04: Flowing to flow back tank on 24/64" chk w/ 1100 psi FCP.

Est. DC - \$258,717

Est. CC - \$1,801,575

### 12/18/04 Present Operation: Flow testing well

**Current Activity:** 06:00 hrs 12/17/04 to 20:00 hrs 12/17/04: Flowed well 14 hrs on 20/64" chk w/ final FCP of 900 psi. Recovered CO2, tr sd, very slt show of gas & 238 BLW. Changed chk to 22/64" @ 20:00 hrs 12/17/04.

20:00 hrs 12/17/04 to 06:00 hrs 12-18-04: Flowed 10 hrs on 22/64" chk w/ final FCP of 425 psi.

Recovered CO2, tr frac sd & 100 BLW. Fair show of gas last 2 hrs. Attempted to flare well to pit last 2 hrs. Will not maintain a steady flare due to high CO2 concentration. Changed to 24/64" chk @ 06:00 hrs 12/18/04. No fluid recovered last 2 hrs.

Initial load to recover: 2363.0 bbls. Daily load recovered: 338.0 bbls. Total load recovered: 1276.0 bbls (54%). Total load to recover: 1087 bbls.

Est. DC - \$2520

Est. CC - \$1,804,095

### 12/19/04 Present Operation: Flow testing well

**Current Activity:** 06:00 hrs 12/18/04 to 13:00 hrs 12/18/04: Flowed well 7 hrs on 24/64" chk. Start / Final FCP: 425 / 375 psi. Recovered 54.0 BLW, no frac sd, no oil & fair show of gas. Changed chk to 32/64" @ 13:00 hrs 12/18/04.

13:00 hrs 12/18/04 to 15:00 hrs 12-18-04: Flowed well 2 hrs on 32/64" chk. Start / Final FCP: 375 / 150 psi. Recovered 26.0 BLW, no frac sd, no oil & good show of burnable gas. Changed chk to 24/64" @ 15:00 hrs 12/18/04.

15:00 hrs 12/18/04 to 06:00 hrs 12/19/04: Flowed well 15 hrs on 24/64" chk. Start / final FCP: 150 / 225 psi. Recovered 78.0 BLW, no frac sd, no oil & strong show of burnable gas. Turned well through test separator @ 06:00 hrs 12/19/04

Initial load to recover: 2363.0 bbls. Daily load recovered: 158.0 bbls. Total load recovered: 1434.0 bbls (60.6%). Total load to recover: 929 bbls.

Est. DC - \$2520

Est. CC - \$1,806,615

### 12/20/04 Present Operation: Prep to DO frac plugs

**Current Activity:** 06:00 hrs 12/19/04 to 10:00 hrs 12/19/04: Flowed well through test separator for 4 hrs on 24/64" chk w/ 50 psi separator back press. Start / final FCP: 300 / 150 psi. Recovered 19.0 BLW, no frac sd & no oil. Daily recovery: 19.0 bbls. TLR: 1453 bbls (61.4%). TLTR: 910 bbls.

Gas flare rates:

06:00-07:00: N/A. Adjusting separator controls & wtr level. FCP: 300 psi.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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07:00-08:00: 299 MCFGPD; 24/64" chk; FCP: 200 psi.  
08:00-09:00: 573 MCFGPD; 24/64" chk; FCP: 200 psi.  
09:00-10:00: 447 MCFGPD; 24/64" chk; FCP: 150 psi.  
SI well @ 10:00 hrs w/ 150 psi 4 hr SICP 800 psi. RU Halliburton WL. TIH & set 5k composite BP @ 7620'. TOH & RD Halliburton. Blow off press to pit. SWI. MI MD Well Service Rig #3. MI Weatherford BOP & tools. Set mast anchors

Est. DC - \$19,424

Est. CC - \$1,826,039

### 12/21/04 Present Operation: Prep to DO frac plugs

**Current Activity:** SICP: 1100 psi. Blew off press to pit. RU MD Well Service. MI pump & reverse tank. Unload 299 jts new 2-3/8" 4.7# N-80 8 rd EUE tbg. Remove frac valve & install 5000 psi double ram BOP. TIH w/ 4-3/4" Smith rock bit on Weatherford pump off bit sub w/ insert string float, 1 jt 2-3/8" tbg, 1.87" ID XN profile nipple, 1 jt 2-3/8" tbg & 1.87" ID X profile nipple on 190 jts 2-3/8" tbg. Stop @ 5921'.

Est. DC - \$16,664

Est. CC - \$1,842,703

### 12/22/04 Present Operation: Flow test well

**Current Activity:** Fin TIH to 1st plug @ 7620'. RU power swivel & Washington head. Pumped 30 bbl. 2% KCL wtr to load tbg. DO plug w/ 1 bpm rate dn tbg. Well unloaded wtr & flowed gas @ 700 psi on 48/64" chk. TIH to 2nd plug @ 7764'. DO plug w/ 1 bpm wtr dn tbg. Flowback @ 600 psi on 24/64" chk. TIH to 3rd plug @ 8070'. DO plug w/ 1 bpm dn tbg. Flowback @ 600 psi on 24/64" chk. TIH to 4th plug @ 8620'. DO plug w/ 1 bpm dn tbg. Flowback @ 600 psi on 24/64" chk. TIH to 9250' on 295 jts tbg. TOH LD 52 jts to 7623'. Leave well flowing to pit @ 500 psi on 30/64" chk. Used 200 bbls. 2% KCL wtr. to drl. Lost 60 bbls to formation. Flowed well up 2-3/8" / 5-1/2" annulus on 28/64" chk f/ 18:00 hrs 12/21/04 to 06:00 hrs 12/22/04 (12 hrs) w/ stabilized flowing press of 300 psi. Recovered 219 BLW (18.25 BPH). TLR: 1672 bbls. TLTR: 751 bbls. Have +/- 60.0 BO in flat tank after DO frac plugs.

Est. DC - \$27,702

Est. CC - \$1,870,405

### 12/23/04 Present Operation: Flow test well

**Current Activity:** Csg. flowing @ 300 psi. on 28/64" chk. TIH w/ 1 jt. tbg. Tubing detail:

	<u>Length</u>	<u>Depth</u>
KB	18.00'	18.00'
242 jts new 2 3/8" 4.7# N-80 8 rd.EUE tbg	7581.85'	7599.85'
1 2 3/8" 'X' profile nipple (ID- 1.875")	1.10'	7600.95'
1 jts new 2 3/8" 4.7# N-80 8 rd.EUE tbg	31.42'	7632.37'
1 2 3/8" 'XN' profile nipple (ID- 1.791")	1.10'	7633.47'
1 jt new 2 3/8" 4.7# N-80 8 rd.EUE tbg	31.42'	7664.89'
1 2 3/8" pump off sub	2.16'	7667.05'

RD power swivel. Remove BOP & install 7 1/16" x 2 1/16" 5000 psi double master valve production tree. Drop ball in tbg & pump 40 bbl. 2% KCL wtr to shear bit @ pump-off sub. Saw small press spike.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898

SENW Sec 11 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:

Spud Date: September 20, 2004

Gr Elev: 5544' KB: 5562'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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Tbg went on vacuum. NU WH to flowback manifold. Would not flow. Blew csg. to pit for 4 hrs to clean up & got well to flow up tbg. RDMO MD Well Service. Turned well over to flowback hands. Flowing to tank @ 350 psi. on 32/64" chk.

Flow Back Detail: Flowed well to flat tank f/ 06:00 hrs 12/22/04 to 10:00 hrs 12/22/04 (4hrs) via 2-3/8" / 5-1/2" annulus w/ 275 / 325 psi on 28/64" chk. Recovered 28 BLW. SI well f/ 10:00 hrs 12/22/04 to 12:00 hrs 12/22/04 (2 hrs) to install 2-1/16" x 5k tree assy. Loaded tbg w/ 40.0 bbls 2% KCL wtr to shear bite pump off sub.

12:00 hrs 12/22/04 to 16:00 hrs 12/22/04 (4 hrs) Flowed well up 2-3/8" / 5-1/2" annulus & 2-3/8" tbg to kick well off. Rec 31.0 BLW. Turned well through test separator @ 16:00 hrs 12/22/04.

16:00 hrs 12/22/04 to 06:00 hrs 12/23/04 (14 hrs) Flowed well through test separator on 20/64", 24/64" & 28/64" chk sizes. Stabilized rate f/ 03:00 hrs to 06:00 hrs (3 hrs) 12/23/04: 28/64" chk; 170 psi FTP; 700 psi SICP; 6.6 BWPB; No oil; Avg. 467 MCFDPD. Total daily fluid recovered: 14.0 BO + 182.0 BLW. TLWR: 1854 bbls. TLWTR: 609 bbls. Cont flow testing well.

Est. DC - \$25,863

Est. CC - \$1,896,268

### 12/24/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/24/04: Flowing on 22/64" chk; 170 psi FTP; 500 psi SICP. Flowed well through test separator for 24 hrs. w/ 50 psi to 100 psi back press on 28/64", 20/64" & 22/64" chk sizes. Avg. press & rates last 8 hrs on a 22/64" chk:

FTP: 174 psi. SICP: 550 psi. H2O: 4.0 BPH. Gas: 396 MCFDPD. Oil: 0.5 BPH

Daily recovery: 134.0 BLW; 4.0 BO. TLR: 1938 bbls (corrected). TLTR: 525 bbls.

Est. DC - \$2480

Est. CC - \$1,898,748

### 12/25/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/25/04: Flowing on 24/64" chk; 210 psi FTP; 500 psi SICP. Separator BP: 100 psi. Well surging. Flowed well through test separator for 24 hrs. w/ 80 psi to 100 psi separator back press on 22/64" chk (21 hrs) & 24/64" chk (3 hrs) sizes.

Avg. press & rates last 24 hrs:

FTP: 150 psi (Well surging last 7 hrs). SICP: 510 psi. H2O: 3.5 BPH. Gas: 350 MCFDPD. Oil: 0 BPH

Daily recovery: 85.0 BLW; 0 BO. TLWR: 2023 bbls. TLWTR: 440 bbls.

Est. DC - \$2480

Est. CC - \$1,901,228

### 12/26/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/25/04 to 16:00 hrs 12/25/04 (10 hrs): Flowed well 10 hrs on 24/64" chk (7 hrs) & 20/64" chk (3 hrs) w/ 100 psi separator back press.

Avg. press & rates for 10 hr flow period:

FTP: 141 psi. SICP: 481 psi. H2O: 2.7 BPH. Gas: 345 MCFDPD. Oil: 0.7 BPH

Recovered: 27.0 BLW; 7 BO. TLWR: 2050 bbls. TLWTR: 413 bbls.

16:00 hrs 12/25/04 to 18:00 hrs 12/25/04 (2 hrs): Opened csg on 32/64" chk in an attempt to flow fluid load off tbg/csg annulus. SICP declined f/ 500 psi to 0 psi in 2 hrs. No fluid to surf. SI well @ 18:00 hrs w/ 0 psi SICP & 225 psi SITP.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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18:00 hrs 12/25/04 to 06:00 hrs 12/26/04 (12 hrs): 12 hr SICP: 1100 psi. 12 hr SITP: 1100 psi. Opened well to test separator @ 06:00 hrs on a 20/64" chk.

Est. DC - \$3525

Est. CC - \$1,904,753

#### 12/27/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/26/04 to 06:00 hrs 12/27/04: Flowed well 24 hrs on 18/64" chk (2 hrs) & 20/64" chk (22 hrs) w/ 100 psi separator back press.

Avg. press & rates for last 12 hrs (Well stabilized):

FTP: 150 psi. SICP: 500 psi. H2O: 2.8 BPH. Gas: 297 MCFPD. Oil: 0.3 BPH

Daily Recovery: 68.0 BW; 11.0 BO. TLWR: 2118 bbls. TLWTR: 345 bbls.

Est. DC - \$2210

Est. CC - \$1,906,963

#### 12/28/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/27/04 to 06:00 hrs 12/28/04: Flowed well 24 hrs on 20/64" chk w/ 100 psi separator back press.

Avg. press & rates for 24 hr period:

FTP: 133 psi. SICP: 448 psi. H2O: 2.8 BPH. Gas: 248 MCFPD. Oil: 0.13 BPH

Daily Recovery: 67.0 BW; 3.0 BO. TLWR: 2186 bbls. TLWTR: 277 bbls.

Est. DC - \$2480

Est. CC - \$1,909,443

#### 12/29/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/28/04 to 06:00 hrs 12/29/04: Flowed well 24 hrs on 20/64" chk w/ 100 psi separator back press.

Avg. press & rates for 24 hr period:

FTP: 133 psi. SICP: 502 psi. H2O: 2.0 BPH. Gas: 244 MCFPD. Oil: 0 BPH

Daily Recovery: 49.0 BW; 0 BO. TLWR: 2235 bbls (91%). TLWTR: 228 bbls.

Est. DC - \$2480

Est. CC - \$1,911,923

#### 12/30/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/29/04 to 06:00 hrs 12/30/04: Flowed well 24 hrs on 20/64" chk w/ 100 psi separator back press.

Avg. press & rates for 24 hr period:

FTP: 119 psi. SICP: 500 psi. H2O: 2.5 BPH. Gas: 228 MCFPD. Oil: 0.17 BPH

Daily Recovery: 59.0 BW; 4.0 BO. TLWR: 2294 bbls (93%). TLWTR: 174 bbls.

Est. DC - \$2480

Est. CC - \$1,914,403

#### 12/31/04 Present Operation: Flow test well

**Current Activity:** 06:00 hrs 12/30/04 to 06:00 hrs 12/31/04: Flowed well 24 hrs on 20/64" chk w/ 100 psi separator back press.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898  
SENW Sec 11 T-12S,R-19E  
Wildcat Field  
Uintah Co., UT

PTD: 9695' ATD: 10,132' PBSD:  
Spud Date: September 20, 2004  
Gr Elev: 5544' KB: 5562'  
Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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Avg. press & rates for 24 hr period:

FTP: 117 psi. SICP: 498 psi. H2O: 1.9 BPH. Gas: 229 MCFPD. Oil: 0.17 BPH

Daily Recovery: 45.0 BLW; 4.0 BO. TLWR: 2339 bbls (94.9%). TLWTR: 124 bbls.

Est. DC - \$2480

Est. CC - \$1,916,883

01/01/05 **Present Operation:** Flow test well

**Current Activity:** 06:00 hrs 12/31/04 to 06:00 hrs 01/01/05: Flowed well 24 hrs on 20/64" chk w/ 100 psi separator back press.

Avg. press & rates for 24 hr period:

FTP: 119 psi. SICP: 494 psi. H2O: 1.9 BPH. Gas: 199 MCFPD. Oil: 0.17 BPH

Daily Recovery: 45.0 BLW; 4.0 BO. TLWR: 2384 bbls (96.7%). TLWTR: 79 bbls.

Est. DC - \$2480

Est. CC - \$1,919,363

01/02/05 **Present Operation:** Flow test well

**Current Activity:** 06:00 hrs 01/01/06 to 06:00 hrs 01/02/05: Flowed well 24 hrs on 20/64" chk (18 hrs), 14/64" chk (3 hrs) & 16/64" chk (3 hrs) w/ 100 to 60 psi separator back press.

Avg. press & rates for 24 hr period:

FTP: 101 psi. SICP: 500 psi. H2O: 1.9 BPH. Gas: 177 MCFPD. Oil: 0 BPH

Daily Recovery: 45.0 BLW; 0 BO. TLWR: 2429 bbls (98.6%). TLWTR: 24 bbls.

Est. DC - \$4160

Est. CC - \$1,923,523

01/03/05 **Present Operation:** Flow test well

**Current Activity:** 06:00 hrs 01/02/05 to 06:00 hrs 01/03/05: Flowed well 24 hrs on 16/64" chk (11 hrs), & 18/64" chk (13 hrs) w/ 60 psi separator back press.

Avg. press & rates for 24 hr period:

FTP: 107 psi. SICP: 500 psi. H2O: 1.5 BPH. Gas: 179 MCFPD. Oil: 0 BPH

Daily Recovery: 35.0 BLW; 0 BO. TLWR: 2464 bbls (100%). TLWTR: 0 bbls. Have recovered + 1.0 BOL.

Est. DC - \$4280

Est. CC - \$1,927,803

01/04/05 **Present Operation:** SI

**Current Activity:** 06:00 hrs 01/03/05 to 06:00 hrs 01/04/05: Flowed well 23 hrs( dn 1 hr due to separator maintenance) on 18/64" chk w/ 60 psi separator back press.

Avg. press & rates for 23 hr period:

FTP: 102 psi. SICP: 500 psi. H2O: 1.7 BPH. Gas: 160 MCFPD. Oil: 0 BPH

Daily Recovery: 40.0 BLW; 0 BO. TLWR: 2504 bbls (+100%). Have recovered approx. 41.0 BOL. SI well @ 06:00 hrs 1/4/05. Rlsd all rental equip.

Est. DC - \$2480

Est. CC - \$1,930,283

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898

SENW Sec 11 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:

Spud Date: September 20, 2004

Gr Elev: 5544' KB: 5562'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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01/05-07/05 **Current Activity:** SI Pending Evaluation

Est. DC - \$0

Est. CC - \$1,930,283

01/08/05 **Present Operation:** SI Pending Evaluation

**Current Activity:** MI D&M Hot Oil Service hot oil unit. Hot oiled open top flow back tank & drained wtr off of open top tank. Transferred produced oil (flow test) f/ open top flow back tank to enclosed 500 bbl frac tank. Total oil in 500 bbl tank is 116.0 bbls. RD hot oil unit. Open top flow back tank & 500 bbl frac tank remain on loc. Did not rlse these tanks due to tank shortage in Vernal, UT area.

Est. DC - \$13,627

Est. CC - \$1,943,910

01/09-31/05 **Current Activity:** SI Pending Evaluation

02/01-28/05 **Current Activity:** SI Pending Evaluation

03/01-31/05 **Current Activity:** SI Pending Evaluation

04/01-5/02/05 **Current Activity:** SI Pending Evaluation

5/04/05 **Present Operation:** Flg through tst separator

**Current Activity:** 06:00 hrs, 5-3-05: SITP:450 psi. FCP: 160 psi. F/ 123 BW overnight (13 hrs). Tot rec: 206 BW. F/ on 3/4" orifice @ 160 psi w/ 7 bwph rate. Est 1900 mcfpd rate. P/ 10 BW dwn tbg. Removed BOP & installed 2-1/16"x5000 psi tree assembly. Took 2 hrs to get well flg up tbg. Turned well through tst separator flg up 2-3/8" prod tbg @ 13:30 hr, 5/3/05 on wide open variable chk (3/4"). Daily wtr rec: 190.85 bbl Tot flw tst wtr rec: 387 bbl. Daily oil rec: 52.5 bbl. Tot flw tst oil rec: 52.5 bbl.  
06:00 hrs 5-4-05: Presently flg on 3/4" chk, 200-225 psi ftp, 600 psi. SICP: 380 mcfpd & 75 psi separator back press. Avg gas rate last 16-1/2 hrs while flg through tst separator: 374 mcf. Cum flw tst gas vented: 1374 mcf.

Est. DC-\$ 4,195

Est. CC-\$1,967,447

05/05/05 **Present Operation:** Flg through tst separator

**Current Activity:** FTP: 200 psi. SICP: 550 psi. F/ 24 hrs through tst separator on 3/4" chk w/ 75 psi separator back press. Daily wtr rec: 91.4 bbl. Tot flw tst wtr rec: 478 bbl. Daily oil rec: 35.07 bbl. Tot flw tst oil rec: 87.6 bbl. Avg MCF today: 276. Cummulative flw tst gas vented: 1650 MCF.

Est. DC-\$ 4,470

Est. CC-\$1,971,917

05/06-5/31/05 **Present Operation:** SI

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #6-11-1219

API # 43-047-35898

SENW Sec 11 T-12S,R-19E

Wildcat Field

Uintah Co., UT

PTD: 9695' ATD: 10,132' PBTD:

Spud Date: September 20, 2004

Gr Elev: 5544' KB: 5562'

Drlg Contractor: Patterson-UTI Drilling Company Rig #104

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**Current Activity:** SWI. Caught samples for wtr, oil & gas for analysis. RDMOPU.

Est. DC-\$ 7,380

Est. CC-\$1,979,2970

5/07-9/05 **Current Activity:**SI

Est. DC-\$

Est. CC-\$1,979,297

05/21-5/23/05 **Current Activity:** SI

Est. DC-\$2,460

Est. CC-\$1,981,757

05/23-5/31/05 **Current Activity:** SI

06/01-6/30/05 **Current Activity:** SI

# FIML NATURAL RESOURCES, LLC

October 14, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #3-9-1219  
NENW Sec 9 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Ute Tribal #6-11-1219  
SENW Sec 11 T-12S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed, in triplicate, is the following information concerning the referenced wells.

## Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Regulatory Assistant

/cp  
Enclosures:

RECEIVED  
OCT 1 / 2005  
DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS  
SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #6-11-1219**

9. API Well No.  
**43-047-35898**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

**CONFIDENTIAL**

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SENW 1781' FNL & 2322' FWL Sec 11 T-12S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Suspend Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Operations are suspended on the Ute Tribal #6-11-1219 pending evaluation. Current TD is 10,132'.**

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**RECEIVED  
OCT 1 / 2005**

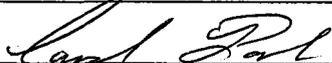
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

**10/14/05**

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

**SUNDRY NOTICES AND REPORTS ON WELLS**

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FORM  
Approved August 2004

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**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #6-11-1219**

9. API Well No.  
**43-047-35898**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SENW 1781' FNL & 2322' FWL Sec 11 T-12S R-19E**

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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Operations are suspended on the Ute Tribal #6-11-1219 pending evaluation. Current TD is 10,132'.**

**State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

**4/28/2006**

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

**MAY 02 2006**

# FIML NATURAL RESOURCES, LLC

April 28, 2006

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #5-27-1319  
SWNW Sec 27 T-13S R-19E  
Wildcat Field  
Uintah County, Utah

Ute Tribal 6-11-1219  
SEnw Sec 11 T-13S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed are one original and one copy of the following information concerning the referenced wells.

## Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Regulatory Assistant

/cp  
Enclosures:

RECEIVED

MAY 02 2006

DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

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FORM  
Approved August 2004

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**EDA # UIT-EDA-001-000**

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**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #6-11-1219**

9. API Well No.  
**43-047-35898**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Suspend Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Operations are suspended on the Ute Tribal #6-11-1219 pending evaluation. Current TD is 10,132'.**

**State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

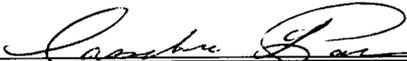
**JUN 06 2006**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

**5/30/2006**

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

# FIML NATURAL RESOURCES, LLC

May 30, 2006

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Suspended Operations

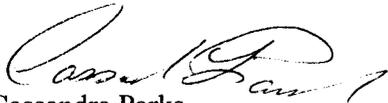
Dear Ms. Daniels:

Enclosed are Sundry Notices of Suspended Operations for the following wells.

Ute Tribal 6-11-1219  
Ute Tribal 5-27-1319  
Ute Tribal 5-34-1319  
Ute Tribal 13-15-319  
Ute Tribal 13-26-1319

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Regulatory Assistant

/cp  
Enclosures:

JUN 06 2006

**UTE INDIAN TRIBE**  
**DEPARTMENT OF ENERGY AND MINERALS**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #6-11-1219**

9. API Well No.  
**43-047-35898**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SENW 1781' FNL & 2322' FWL Sec 11 T-12S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Suspend Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Operations are suspended on the Ute Tribal #6-11-1219 pending evaluation. Current TD is 10,132'.**

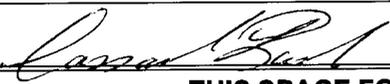
**State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

**6/30/2006**

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

**JUL 05 2006**

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS  
SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #6-11-1219**

9. API Well No.  
**43-047-35898**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

**CONFIDENTIAL**

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SENW 1781' FNL & 2322' FWL Sec 11 T-12S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>Suspend Operations</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Operations are suspended on the Ute Tribal #6-11-1219 pending evaluation. Current TD is 10,132'.**

**State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

**8/1/2006**

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

**AUG 03 2006**

**DIV. OF OIL, GAS & MINING**

# FIML NATURAL RESOURCES, LLC

August 1, 2006

CONFIDENTIAL

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Suspended Operations

Dear Ms. Daniels:

Enclosed are Sundry Notices of Suspended Operations for the following wells.

Ute Tribal 6-11-1219  
Ute Tribal 5-27-1319  
Ute Tribal 5-34-1319  
Ute Tribal 13-15-319  
Ute Tribal 13-26-1319  
Ute Tribal 11-28-1319  
Ute Tribal 13-28-1319

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Regulatory Assistant

/cp  
Enclosures:

RECEIVED  
AUG 03 2006  
DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE**  
**DEPARTMENT OF ENERGY AND MINERALS**  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #6-11-1219

9. API Well No.  
43-047-35898

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

**SUBMIT IN TRIPLICATE**

**CONFIDENTIAL**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address  
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SENW 1781' FNL & 2322' FWL Sec 11 T-12S R-19E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The Ute Tribal #6-11-1219 is temporarily abandoned. Bridge plugs have been set at 3,880'. Current TD is 10,132'.**

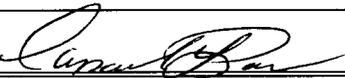
State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature



Date

2/23/2007

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

**FEB 26 2007**

DIV. OF OIL, GAS & MINING

# FIML NATURAL RESOURCES, LLC

February 23, 2007

CONFIDENTIAL

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Sundry Notices-Temporary Abandonment

Dear Ms. Mason:

Enclosed is the above referenced for the following wells:

Ute Tribal 13-26-1319  
Ute Tribal 6-11-1219

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

RECEIVED  
FEB 26 2007

**NOTICE OF LATE REPORTING  
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
  
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

---

As of the mailing of this notice, the division has not received the required reports for

Operator: FIML Natural Resources, LLC (FNR) Today's Date: 03/26/2008

Well: 43 047 35898 API Number: \_\_\_\_\_ Drilling Commenced: \_\_\_\_\_  
Ute Tribal 6-11-1219  
12S 19E 11

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Carol Daniels  
at (801) 538-5284.

cc: Well File  
Compliance File

**NOTICE OF LATE REPORTING  
DRILLING & COMPLETION INFORMATION**

**ATTACHMENT**

Operator: FIML Natural Resources, LLC (FNR)

Today's Date: 03/26/2008

Well:		API Number:	Drilling Commenced:
Ute Tibal 6-11-1219	T12S R19E SEC 11	4304735898	09/20/2004
Ute Tribal 13-26-1319	T13S R19E SEC 26	4304737802	03/19/2006
Ute Tribal 13-15-1319	T13S R19E SEC 15	4304737050	03/04/2006
Ute Tribal 11-28-1319	T13S R19E SEC 28	4304737248	12/12/2005
Ute Tribal 5-34-1319	T13S R19E SEC 34	4304737375	03/25/2006
Ute Tribal 13-28-1319	T13S R19E SEC 28	4304737642	03/15/2006
Ute Tribal 8-18-55	T05S R05W SEC 18	4301332986	10/02/2006

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS  
SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #6-11-1219**

9. API Well No.  
**43-047-35898**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

**CONFIDENTIAL**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SENW 1781' FNL & 2322' FWL Sec 11 T-12S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Monthly Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>of Operations</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**No activity occurred on the Ute Tribal 6-11-1219 from January 2007 to April 2008. Operations are suspended pending evaluation. Current TD is 10,132'.**

**State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Regulatory Specialist**

Signature



Date

**4/2/2008**

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

**APR 04 2008**

**DIV. OF OIL, GAS & MINING**

CONFIDENTIAL

Form Sundry  
(August 2004)

UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #6-11-1219

9. API Well No.  
43-047-35898

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address  
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SENW 1781' FNL & 2322' FWL Sec 11 T-12S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Monthly Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>of Operations</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No activity occurred on the Ute Tribal 6-11-1219 from April 1-30, 2008. Operations are suspended pending evaluation. Current TD is 10,132'.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cassandra Parks

Title Regulatory Specialist

Signature

Date

5/8/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

MAY 09 2008

DIV. OF OIL, GAS & MINING

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS  
SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

**CONFIDENTIAL**

FORM  
Approved August 2004

5. Lease Serial No. or EDA No. <b>EDA # UIT-EDA-001-000</b>
6. Tribe Name <b>Ute</b>
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. <b>Ute Tribal #6-11-1219</b>
9. API Well No. <b>43-047-35898</b>
10. Field and Pool, or Exploratory Area <b>Wildcat</b>
11. County <b>Uintah</b>

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>FIML Natural Resources, LLC</b>	
3a. Address <b>410 17th Street, Suite 900 Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-893-5090</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SENW 1781' FNL &amp; 2322' FWL Sec 11 T-12S R-19E</b>	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Monthly Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>of Operations</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**No activity occurred on the Ute Tribal 6-11-1219 from May 1-31, 2008. Operations are suspended pending evaluation. Current TD is 10,132'.**

**State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Regulatory Specialist**

Signature



Date

*6/2/2008*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

**JUN 03 2008**

**DIV. OF OIL, GAS & MINING**

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS  
SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #6-11-1219**

9. API Well No.  
**43-047-35898**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SENW 1781' FNL & 2322' FWL Sec 11 T-12S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Monthly Report</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>of Operations</b>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**No activity occurred on the Ute Tribal 6-11-1219 from June 1-30, 2008. Operations are suspended pending evaluation. Current TD is 10,132'.**

**State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Regulatory Specialist**

Signature



Date

*7/1/2008*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

**JUL 02 2008**

**DIV. OF OIL, GAS & MINING**

Form Sundry  
(August 2004)

UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #6-11-1219

9. API Well No.  
43-047-35898

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address  
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SENW 1781' FNL & 2322' FWL Sec 11 T-12S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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No activity occurred on the Ute Tribal 6-11-1219 from July 1-31, 2008. Operations are suspended pending evaluation. Current TD is 10,132'.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cassandra Parks

Title Regulatory Specialist

Signature

Date

8/1/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form Sundry  
(August 2004)

UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #6-11-1219

9. API Well No.  
43-047-35898

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address  
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENW 1781' FNL & 2322' FWL Sec 11 T-12S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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FIML Natural Resources, LLC intends to plug and abandon the Ute Tribal 6-11-1219. The proposed procedure and a well bore schematic are attached.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

COPY SENT TO OPERATOR

Date: 2.29.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cassandra Parks

Title Regulatory Specialist

Signature

Date

8/25/2008

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Pet. Eng

Date

9/22/08

Office

DOGMI

\* tribal approval necessary

\* 100' plug on top of C1C2 @ 3880' required

RECEIVED

SEP 02 2008

DIV. OF OIL, GAS & MINING

PROCEDURE:

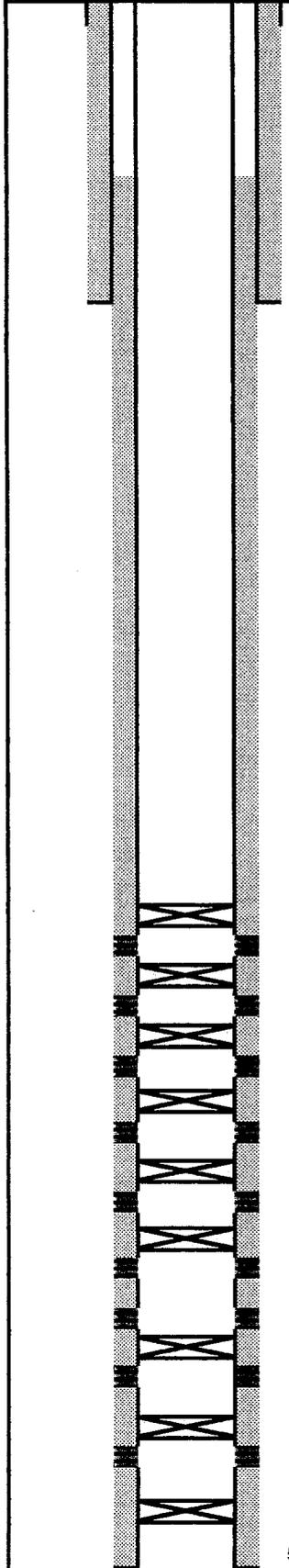
1. Notify Ute Indian Tribe office – Ft. Duchesne, Utah 24 hours before commencing operations.  
UTE INDIAN TRIBE CONTACT:  
**Bruce Pargeets.** (O): 435/725-4999. (C): 435/828-7032.
2. MIRUCU, pump and tank. Install 7-1/16” x 5000 psi double ram BOP.
3. TIH with ~2200’ of 2-3/8” tubing from FIML 13-26-1319 well. Load casing with water and break circulation. .  
RU Superior Services and set following plug #1 from ~2200’ to ~1950’ (250’):  
**30** sx. (6.1 bbl) class “G”, neat cement. Wt: 15.8 ppg. Yield: 1.16 ft<sup>3</sup>/sk
4. Lay down 2-3/8” tubing.
5. Cut off 9-5/8” surface casing & 5-1/2” production casing 3’ below re-contoured ground level. Run 2-3/8” tubing or 1” pipe to 60’ below cut off. RU Superior Services and set following cement plug plug #2 in 5-1/2” casing from ~60’ to 3’ below ground level:  
**10** sx. (2.0 bbl) class “G”, neat cement. Wt: 15.8 ppg. Yield: 1.16 ft<sup>3</sup>/sk.  
Top off 9-5/8” x 5-1/2” annulus as required.
6. Weld steel plate (minimum thickness of 1/4”) with weep hole on top of 8-5/8” & 4-1/2” cut off stubs with following information:  
FIML Natural Resources, LLC  
Lease S/N: UIT-EDA-001-000  
Well Name: Ute Tribal 6-11-1219  
Legal Description: 1871’ FNL & 2322’ FWL, Sec. 11-T12S-R19E. Uintah County, UT
7. Rudy Myore, FIML UT representative will be responsible for any required fencing & location restoration to original contours.

U.T. 6-11-1219 P&A.DOC Adb  
(08/19/08)

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FIML NATURAL RESOURCES, LLC

Well:	Ute Tribal #6-11-1219	Hole Size:	Depth:
Legal:	1781' FNL & 2322' FWL Section 11-T12S-R19E	12-1/4"	2090'
Survey:		8-3/4"	10,135'
County/Parish:	Uintah	API No: 43-047-35898	
State:	Utah	Drilling Contractor: Patterson rig #104. KB: 18.0'	



**16" @ 40'**

Spud: 9/20/04 (pre-set sfc).	1	9-5/8", HES, regular float collar.	1.00
DOFUS: 10/25/04	46	Jts. 9-5/8", 36.0#, J-55, ST&C, Cond. "A" casing.	2027.72
RR: 11/19/04	47	Jts. Total	2074.42

**SURFACE CASING DETAIL:**

1	9-5/8", HES, regular guide shoe.	1.00
1 Jt.	9-5/8", 36.0#, J-55, ST&C, Cond. "A" casing.	44.70
1	9-5/8", HES, regular float collar.	1.00
46	Jts. 9-5/8", 36.0#, J-55, ST&C, Cond. "A" casing.	2027.72
47	Jts. Total	2074.42

TOC behind 5-1/2" csg. @ 1000'

**SURFACE CASING CEMENT DETAIL:**

Big-4 cmt. lead w/ 200 sx.(136.0 bbl) "Hyfill" cmt w/ 16% gel, 10.0 pps gilsonite, 3.0% salt, 3.0 pps GR-3 & 0.25 pps flocele. Wt: 11.0 ppg. Yield: 3.82 ft<sup>3</sup>/sk. T.I. w/ 200 sx. (42.0 bbl) "Premium" cmt. w/ 2.0% CaCl<sub>2</sub> & 0.25 pps flocele. Wt: 15.6 ppg. Yield: 1.18 ft<sup>3</sup>/sk. Circ. 24.0 BCTS. Cmt dropped back. Top out #1: 100 sx. (21.0 bbl) "Premium" cmt w/ 4.0% CaCl<sub>2</sub> & 0.25 pps flocele. Wt: 15.6 ppg. Yield: 1.18 ft<sup>3</sup>/sk. Top out #2: 35 sx.(7.4 bbl) Premium cmt w/ 2.0% CaCl<sub>2</sub> & 0.25 pps flocele. Wt: 15.6 ppg. Yield: 1.18 ft<sup>3</sup>/sk. TOC remained @ surf. Surf hole was drid w/ air.

**9-5/8" @ 2090'**  
FIT: 10.5 ppg.

**PRODUCTION CASING DETAIL:**

1	5-1/2", Halliburton, Super Seal II guide shoe.	1.30
1 Jt.	5-1/2", 17.0#, N-80, LT&C, Cond. "A", Csg.	45.09
1	5-1/2", Halliburton, Super Seal II float collar.	0.85
217	Jts. 5-1/2", 17.0#, N-80, LT&C, Cond. "A", Csg.	9578.01
218	Jts. Total	9625.25

Csg. Set @ 9643'. Float collar @ 9593'.

**PRODUCTION CASING CEMENT DETAIL:**

Halliburton cmt. Lead w/ 1795 sx (621 bbl) N2 foamed, 50/50, "G"/Pozmix. Wt: 11.0 ppg. Yield: 1.94 ft<sup>3</sup>/sk. T.I. w/ 695 sx. (182 bbl) 50/50, "G"/Pozmix w/o N2. Wt: 14.3 ppg. Yield: 1.47 ft<sup>3</sup>/sk. Circ. 15 BCTS. Cap cement: 75 sx. (20.7 bbl) 12/3 THIXO"G". Wt: 14.6 ppg.

**PRODUCTION TUBING DETAIL:**  
N/A. Tubing L/D on 12/12/05.

- CIBP @ 3880' w/ 10' cement cap (PBSD: 3870').**
- Wasatch perms: 3892'-3902' @ 2 spf. Zone was non-commercial.
- CIBP @ 4550' w/ 15' cement cap (PBSD: 4535').**
- Wasatch perms: 4559'-4566' @ 2 spf. Zone was non-commercial.
- CIBP @ 4890' w/ 15' cement cap (PBSD: 4875').**
- Wasatch perms: 4904'-4914' @ 2 spf. Zone was non-commercial.
- CIBP @ 5330' w/ 15' cement cap (PBSD: 5315').**
- Wasatch perms: 5368'-72' & 5342'-46' @ 2 spf. Zone was non-commercial.
- CIBP @ 5585' w/ 15' cement cap (PBSD: 5570').**
- Wasatch perms: 5662'-65', 5654'-58', 5608'-11' & 5598'-5601' @ 2 spf. Zone was non-commercial.
- CIBP @ 7660' w/ 15' cement cap (PBSD: 7645').**
- Blue Castle Perfs: 7735' (1'), 7732' (1'), 7710' (1') 7701'-04' (3'), 7696' (1'), 7688'-90' (2') & 7686' (1') @ 2 spf. Zone was non-commercial.
- Neslen Perfs: 7924'-31' (7'), 7910'-12' (2') & 7807'-09' (2') @ 2 spf. Zone was non-commercial.
- CIBP @ 8160' w/o cement cap.**
- Sego Perfs: 8406'-10' (4'), 8352'-54' (2'), 8325'-30' (5'), 8280'-87' (7') & 8196'-8200' (4') @ 2 spf. Zone was non-commercial.
- CIBP @ 8750' w/o cement cap.**
- Black Hawk Perfs: 8854'-56' (2'), 8847'-49' (2'), 8840'-42' (2'), 8832' (1'), 8828' (1'), 8810'-19' (9'), 8779'-81' (2'), 8763'-65' (2') & 8757' (1') @ 2 spf. Zone was non-commercial.
- HES, RBP stuck @ 8915'**

5-1/2" @ 9643'

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal #6-11-1219**

9. API Well No.  
**43-047-35898**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEW 1781' FNL & 2322' FWL Sec 11 T-12S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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**The Ute Tribal 6-11-1219 was plugged and abandoned on September 24, 2008.**

9/23/08-MIRU Excell #9. MI Superior Well Services cementing equipment, Betts Water Service, and 70 Jts 2-3/8" tubing from UT 13-15-1319 for P&A.

9/24/08-Removed tree assembly. TIH w/ 2-3/8" tubing to 2200'. RU Superior Well Services cementing equipment. Set P&A plug f/ 2200'-1950' w/ 30 sx (6.1 bbl) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk. L/D tubing string. Removed cellar ring and cut off 9-5/8" & 5-1/2" casing strings 3' below GL. TIH w/ 2-3/8" tubing to 60'. Set P&A plug f/ 60' to 3' below GL w/ 10 sx (2.0 bbl) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk. L/D tubing string. Top filled 9-5/8" x 5-1/2" annulus w/ 15 sx (3.0 bbl) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk. Used a total of 55 sx cement.

Installed 3/8" plate on top of 9-5/8" & 5-1/2" cut off casing stubs.

Ms. Johana Jack w/ Ute Tribe gave verbal permission to back fill cellars on all NOSR P&A wells.

Equipment is moved off location and restoration has begun. The location will be reseeded mid to late October 2008.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Regulatory Specialist**

Signature



Date

**10/16/2008**

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

**OCT 21 2008**

**DIV. OF OIL, GAS & MINING**

P-1A

Form Completion

Ute Indian Tribe Department of Energy and Minerals

July 2005

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well [ ] Oil Well [ ] Gas Well [x] Dry [x] Other
b. Type of Completion: [x] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resrv., Other

2. Name of Operator FIML Natural Resources, LLC

3. Address 410 17th Street, Suite 900 Denver, CO 80202 3a. Phone No. (include area code) 303-893-5073

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*
At surface SE/4 NW/4 1781' FNL 2322' FWL Sec 11 T-12S R-19E
At top prod. interval reported below Same as above
At total depth Same as above

5. Lease Serial No. EDA # UIT-EDA-001-000
6. If Indian, Allottee or Tribe Name Ute Tribe
7. Unit or CA Agreement Name and No. NA
8. Lease Name and Well No. Ute Tribal 6-11-1219
9. AFI Well No. 43-047-35898
10. Field and Pool, or Exploratory Wildcat
11. Sec., T., R., M., on Block and Survey or Area SLB&M Sec 11 T-12S, R-19E
12. County or Parish Uintah 13. State UT
17. Elevations (DF, RKB, RT, GL)\* GL: 5544'

14. Date Spudded 09/20/2004 15. Date T.D. Reached 11/16/2008 16. Date Completed 09/24/2008 [x] D & A [ ] Ready to Prod.

18. Total Depth: MD 10,135' TVD 10,135' 19. Plug Back T.D.: MD 3870' TVD 3870' 20. Depth Bridge Plug Set: MD N/A TVD N/A

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Spectral Density/Dual Spaced Neutron; Hi Resolution Induction; Cmt Bond Log
22. Was well cored? [x] No [ ] Yes (Submit analysis) Was DST run? [x] No [ ] Yes (Submit report) Directional Survey? [x] No [ ] Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled. Includes rows for 16" and 12 1/4" hole sizes.

24. Tubing Record

Table with 10 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Includes rows for Blue Castle, Neslen, Sego, and Blackhawk.

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Includes rows for 7686-7733', 7807-7931', 8196-8410, and 8757-8856'.

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes Choke Size and 24 Hr. Rate rows.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes Choke Size and 24 Hr. Rate rows.

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**This well was never put online.**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch	7686'	7733'	Water	Uteland Butte	2948'
Wasatch	7807'	7931'	Water	Wasatch	3112'
Wasatch	8196'	8410'	Water	Mesaverde	6140'
Wasatch	8757'	8856'	Water	Blue Castle	7577'
				Neslen	7814'
				Sego	8267'
				Buck Tongue	8358'
				Castlegate	8442'
				Blackhawk	8738'
				Mancos	8921'
				Mancos B	9317'

32. Additional remarks (include plugging procedure):

**Additional perforated Wasatch zones:**

3892-3902' 0.44 20 holes open  
 4559-4566' 0.44 14 holes open  
 4904-4914' 0.44 20 holes open  
 5342-5372' 0.44 16 holes open  
 5598-5665' 0.44 26 holes open  
 See attached for plugging details.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Name (please print) Cassandra Parks

Title Regulatory Specialist

Signature



Date 11/04/2008

The Ute Tribal 6-11-1219 was plugged and abandoned on September 24, 2008.

9/23/08-MIRU Excell #9. MI Superior Well Services cementing equipment, Betts Water Service, and 70 Jts 2-3/8" tubing from UT 13-15-1319 for P&A .

9/24/08-Removed tree assembly. TIH w/ 2-3/8" tubing to 2200'. RU Superior Well Services cementing equipment. Set P&A plug f/ 2200'-1950' w/ 30 sx (6.1 bbl) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft<sup>3</sup>/sk. L/D tubing string. Removed cellar ring and cut off 9-5/8" & 5-1/2" casing strings 3' below GL. TIH w/ 2-3/8" tubing to 60'. Set P&A plug f/ 60' to 3' below GL w/ 10 sx (2.0 bbl) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft<sup>3</sup>/sk. L/D tubing string. Top filled 9-5/8" x 5-1/2" annulus w/ 15 sx (3.0 bbl) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft<sup>3</sup>/sk. Used a total of 55 sx cement.

Installed 3/8" plate on top of 9-5/8" & 5-1/2" cut off casing stubs.

Ms. Johana Jack w/ Ute Tribe gave verbal permission to back fill cellars on all NOSR P&A wells.

Equipment is moved off location and restoration has begun. The location will be reseeded mid to late October 2008.

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## Earlene Russell - Drill Permits in the "Naval Reserve"

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**From:** Earlene Russell  
**To:** Elaine Winick; Mark Bingham  
**Date:** 5/12/2010 10:28 AM  
**Subject:** Drill Permits in the "Naval Reserve"  
**CC:** Brad Hill; Diana Mason; Jean Sweet; Randy Thackeray  
**Attachments:** Naval Reserve Bond.pdf

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Dear Elaine and Mark,

Years ago the "Naval Reserve Area" was given to the Tribe by the United States Government as FEE SIMPLE property and it includes the minerals. A separate blanket bond was provided by FIML for these wells. DOGM monitors the permitting for this area to insure the wells are properly cased, etc.

The APDs FIML submits in this area (Uintah County, Townships 12S and 13S, Range 19E) should be submitted as Fee minerals, rather than Indian minerals. The bond number for the wells in the Naval Reserve is bond number 81918314 (copy attached) and bond type is State/Fee (5).

Based on the above information, DOGM's database has been changed to show fee minerals and the bond number 81918314. This includes the two new pending permits "Horn Frog".

If you have any questions, please call me at (801) 538-5336.

Earlene Russell  
Division of Oil, Gas & Mining  
PO Box 145801  
Salt Lake City, UT 84114-5801  
or  
1594 W North Temple, Suite 1210  
Salt Lake City, UT 84116  
Phone (801) 538-5336  
Fax (801) 359-3940  
e-mail earlenerussell@utah.gov