

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 6, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
NORTH CHAPITA 258-7
NE/NE, SEC. 7, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-41370
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
AUG 18 2004

DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078** 3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **579' FNL, 850' FEL** *630011 X NE/NE 40.05626*
At proposed prod. Zone *4434904Y -109.47572*

10. Field and Pool, or Exploratory **NATURAL BUTTES**
11. Sec., T., R., M., or Blk. and Survey or Area **SEC. 7, T9S, R22E, S.L.B.&M.**
12. County or Parish **UINTAH** 13. State **UTAH**

14. Distance in miles and direction from nearest town or post office*
14.05 MILES SOUTHEAST OF OURAY, UTAH
15. Distance from proposed* location to nearest property or lease line, ft. **579'**
(Also to nearest drig. Unit line, if any)
16. No. of Acres in lease **524**
17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C **10,125'**
19. Proposed Depth **10,125'**
20. BLM/BIA Bond No. on file **NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.) **4765.5 FEET GRADED GROUND**
22. Approximate date work will start* **UPON APPROVAL**
23. Estimated duration **45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date 8-6-2004
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 08-26-04
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

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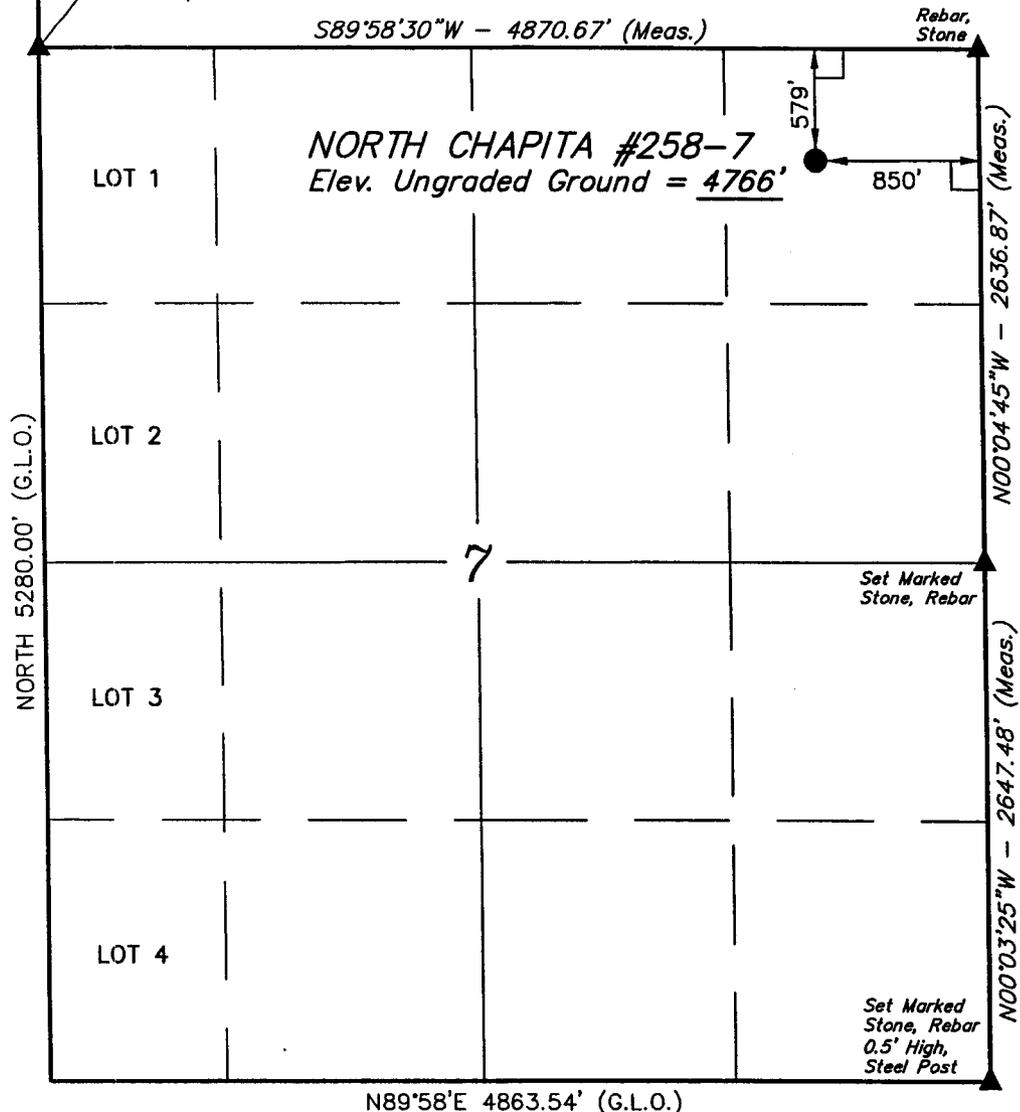
T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, NORTH CHAPITA #258-7, located as shown in the NE 1/4 NE 1/4 of Section 7, T9S, R22E, S.L.B.&M. Uintah County, Utah.

R 21 E
R 22 E

Uintah County Alum. Cap

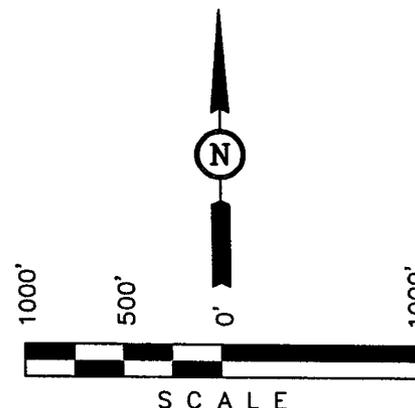


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF LAND SURVEY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT J. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. [Number]
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
LATITUDE = 40°03'22.36" (40.056211)
LONGITUDE = 109°28'32.48" (109.475689)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-15-04	DATE DRAWN: 03-18-04
PARTY G.S. M.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NORTH CHAPITA 258-07
NE/NE, SEC. 7, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,725'
Wasatch	5,126'
Island	7,599'
KMV Price River	8,041'
KMV Price River Middle	8,713'
KMV Price River Lower	9,528'
Sego	10,002'

EST. TD: 10,125'

Anticipated BHP 4400 PSI

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	10,125'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface. Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top**. Thread lock FS, top and bottom of FC, and top of 2nd joint.

EIGHT POINT PLAN

NORTH CHAPITA 258-07
NE/NE, SEC. 7, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs.
Cased Hole Logs will be run.

EIGHT POINT PLAN

NORTH CHAPITA 258-07
NE/NE, SEC. 7, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

NORTH CHAPITA 258-07
NE/NE, SEC. 7, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

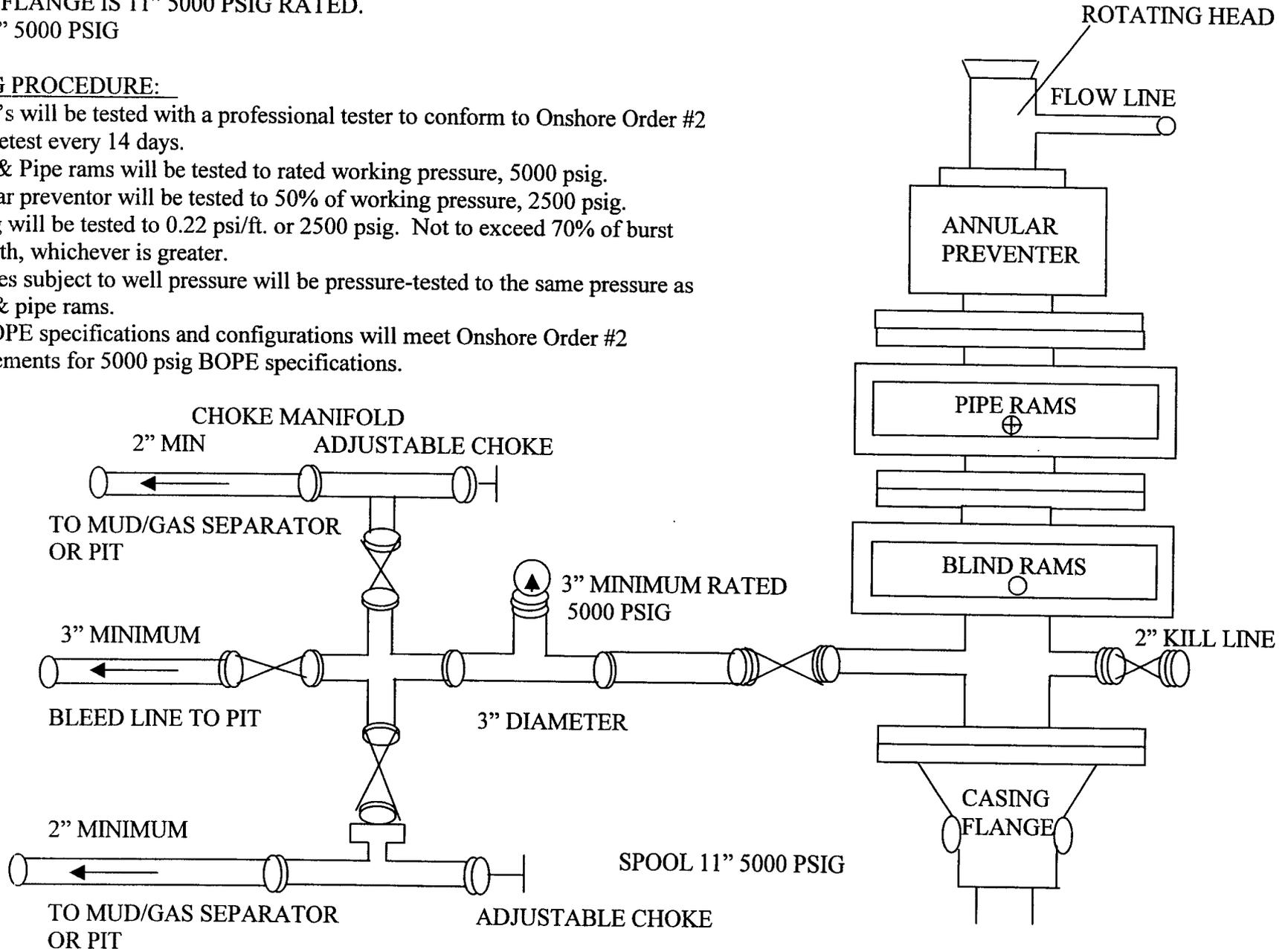
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: North Chapita 258-7
Lease Number: U-41370
Location: 579' FNL & 850' FEL, NE/NE, Sec. 7,
T9S, R22E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 14.05 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.35 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 4*

B. Producing wells - 28*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 2186' from proposed location to a point in the SE/SE of Section 6, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses BIA administered lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90

day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the West side of the location. The flare pit will be located downwind of the prevailing wind direction on the Northwest side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored from just Northeast of Corner #6 to between Corner #6 and Corner #5.

Access to the well pad will be from the Northeast.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **North Chapita 258-7 Well, located in the NE/NE of Section 7, T9S, R22E, Uintah County, Utah; Lease #;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-6-2004
Date

Ed C. Smith
Agent

EOG RESOURCES, INC.
NORTH CHAPITA #258-7
SECTION 7, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 45.05 MILES.

EOG RESOURCES, INC.
NORTH CHAPITA #258-7
LOCATED IN UINTAH COUNTY, UTAH
SECTION 7, T9S, R22E, S.L.B.&M.

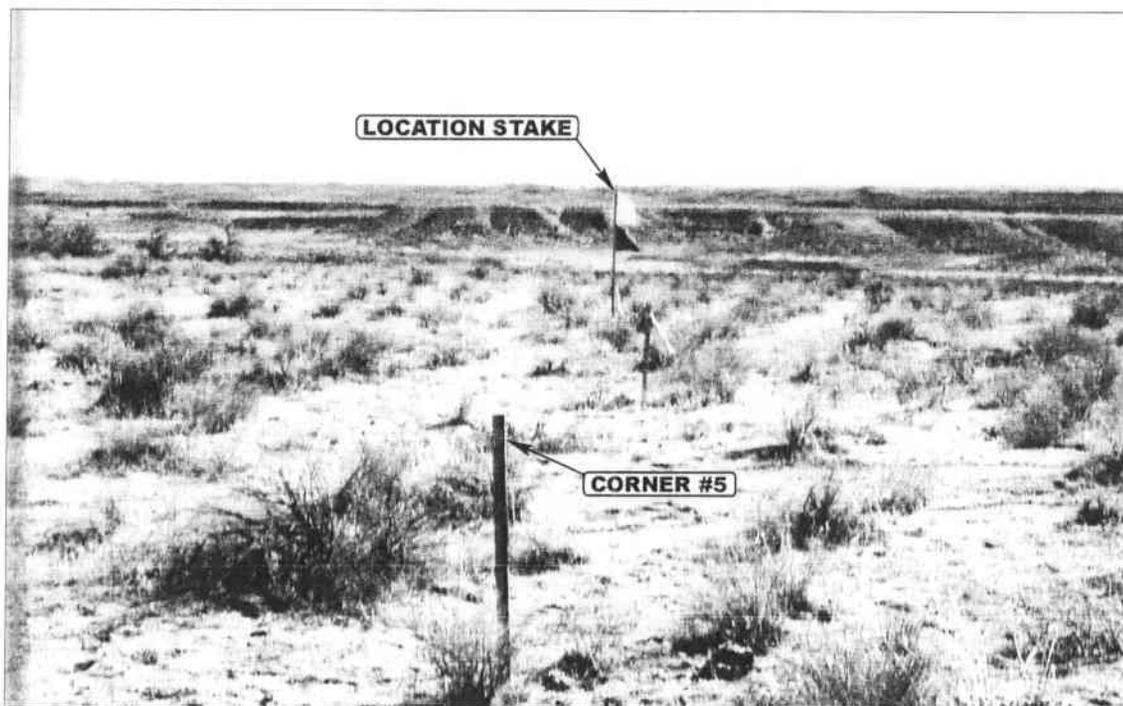


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

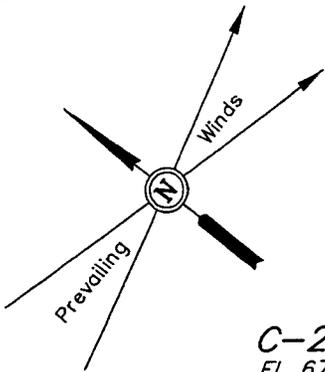
E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			04	26	04	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: GS.	DRAWN BY: P.M.	REVISED: 00-00-00				

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 NORTH CHAPITA #258-7
 SECTION 7, T9S, R22E, S.L.B.&M.
 579' FNL 850' FEL

Proposed Access Road

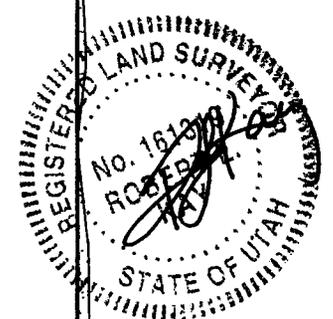


SCALE: 1" = 50'
 DATE: 03-18-04
 Drawn By: D.COX

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

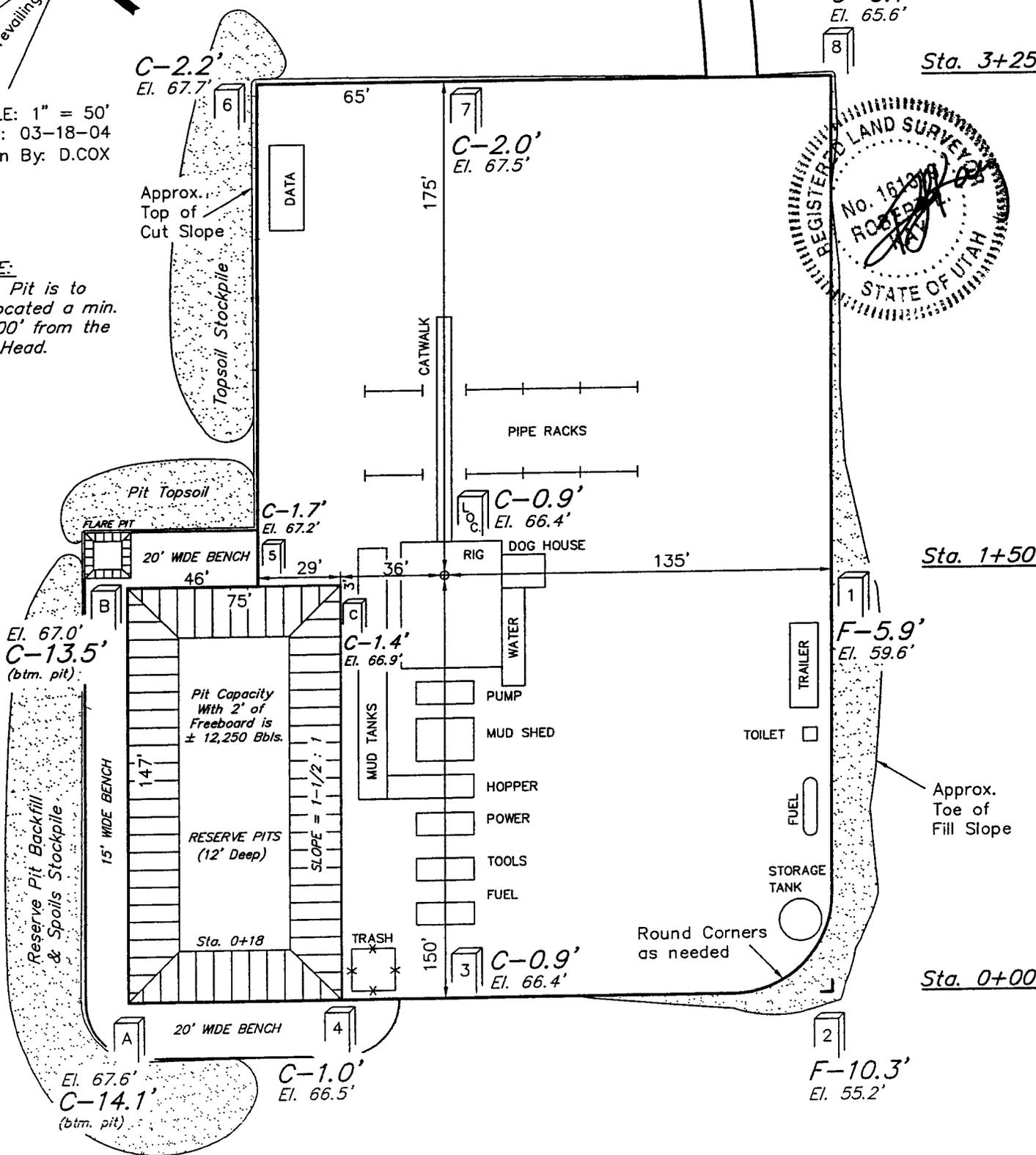
C-0.1'
 El. 65.6'

Sta. 3+25



Sta. 1+50

Sta. 0+00



Elev. Ungraded Ground at Location Stake = 4766.4'
 Elev. Graded Ground at Location Stake = 4765.5'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

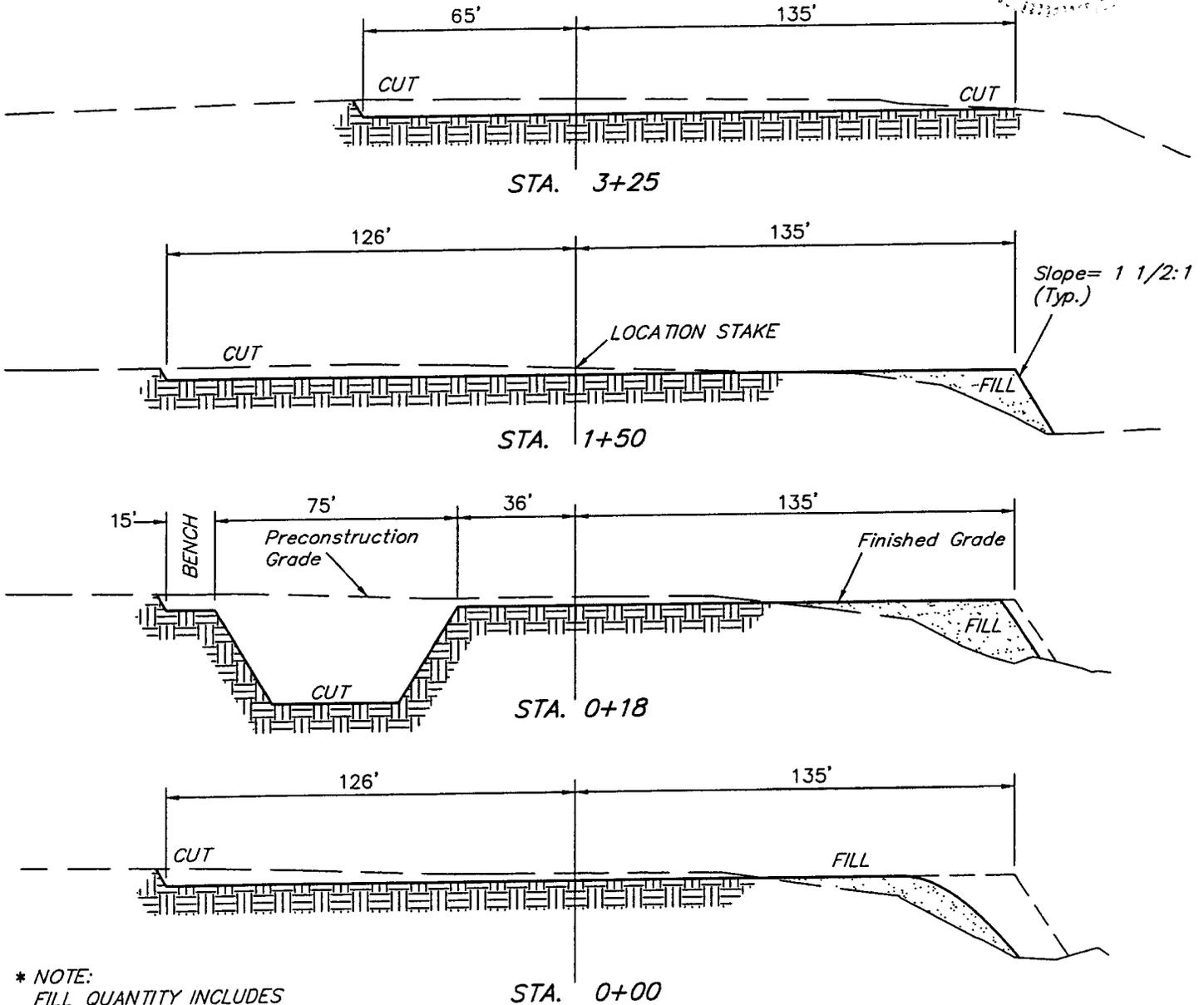
TYPICAL CROSS SECTIONS FOR

NORTH CHAPITA #258-7
SECTION 7, T9S, R22E, S.L.B.&M.
579' FNL 850' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 03-18-04
Drawn By: D.COX



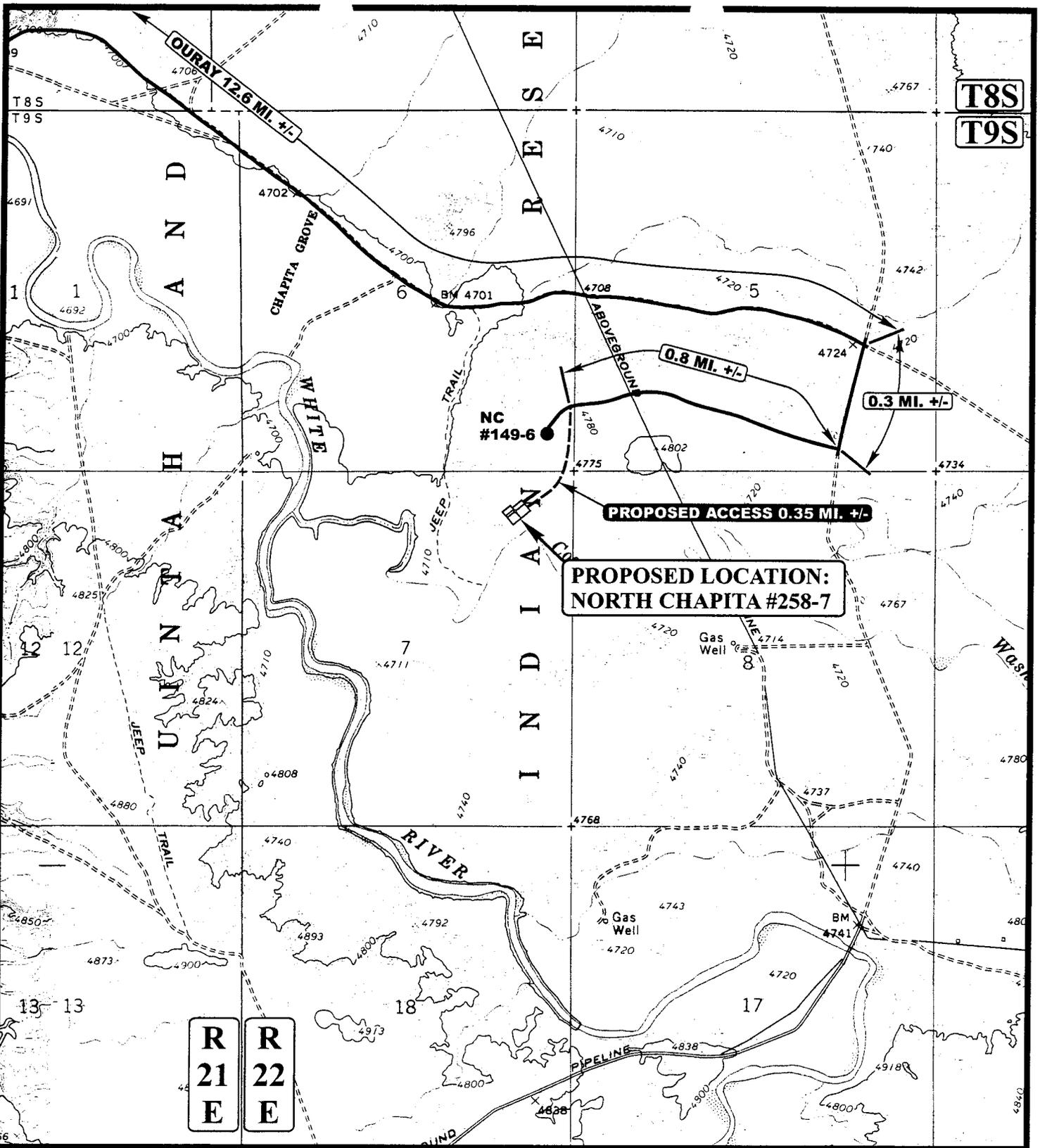
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 3,100 Cu. Yds.
Remaining Location = 4,170 Cu. Yds.

TOTAL CUT = 7,270 CU.YDS.
FILL = 2,510 CU.YDS.

EXCESS MATERIAL = 4,760 Cu. Yds.
Topsoil & Pit Backfill = 4,760 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

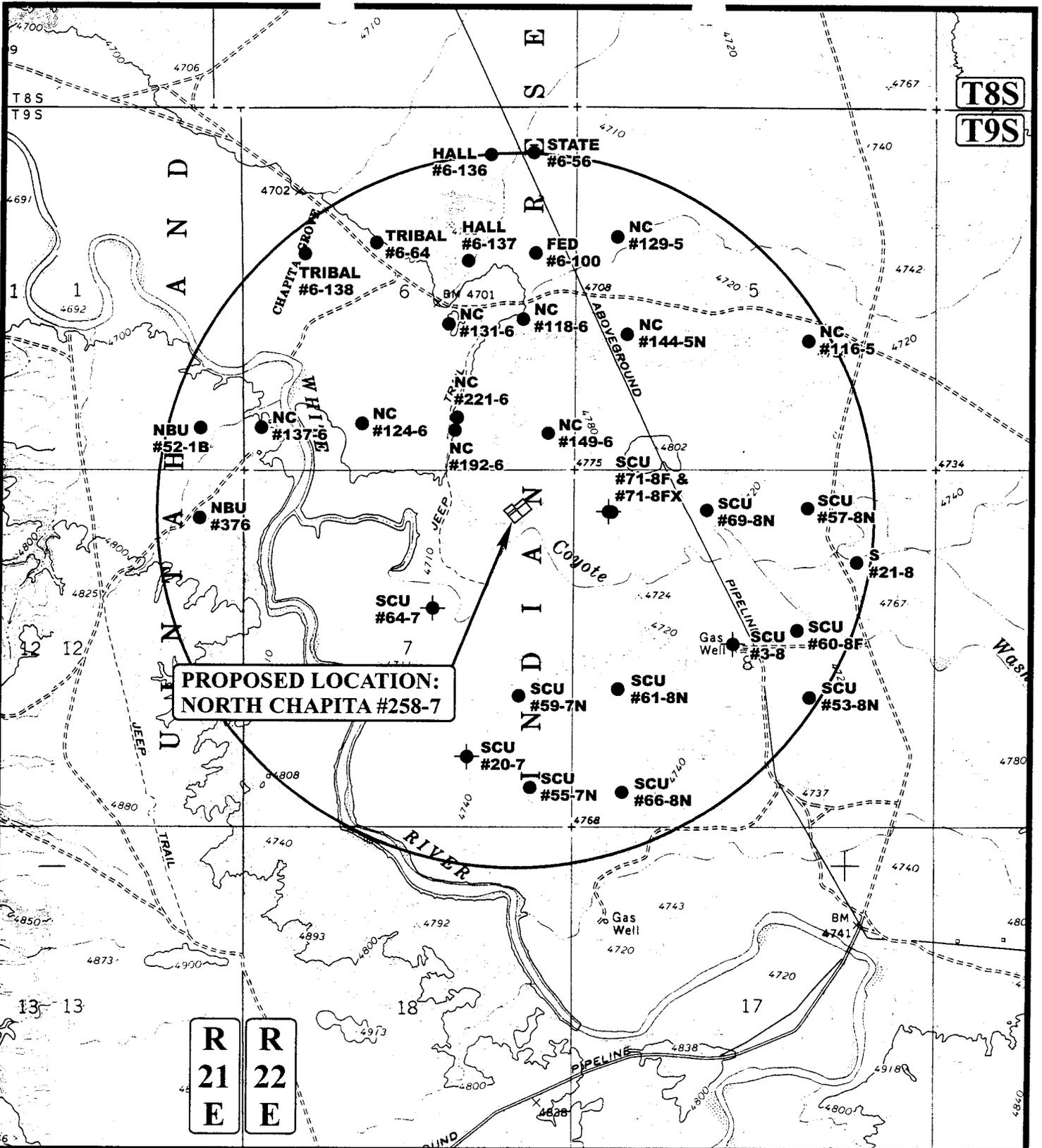


EOG RESOURCES, INC.

NORTH CHAPITA #258-7
SECTION 7, T9S, R22E, S.L.B.&M.
579' FNL 850' FEL

TOPOGRAPHIC MAP 04 26 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
TOPO



**PROPOSED LOCATION:
NORTH CHAPITA #258-7**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

UES Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



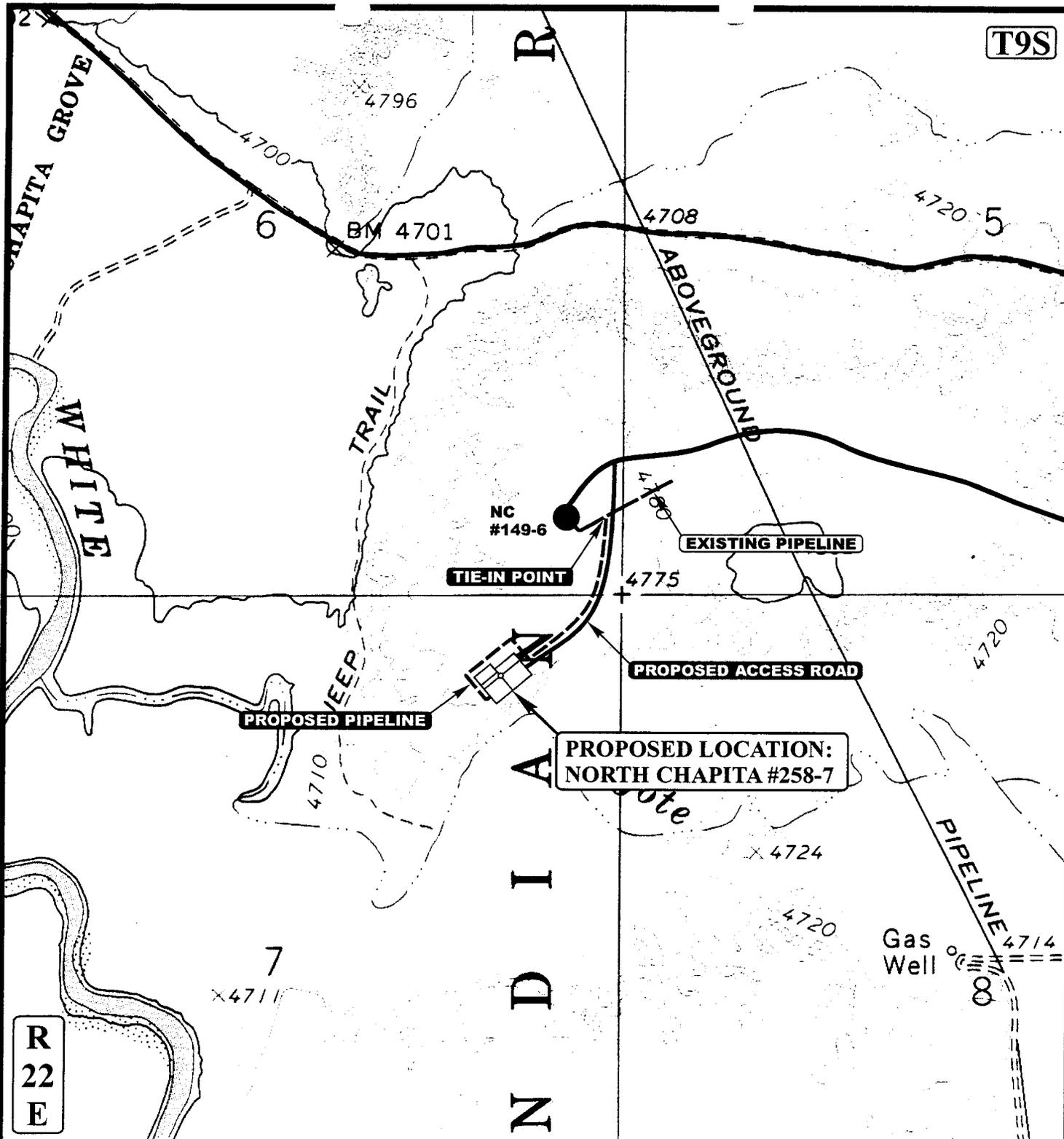
EOG RESOURCES, INC.

NORTH CHAPITA #258-7
SECTION 7, T9S, R22E, S.L.B.&M.
579' FNL 850' FEL

TOPOGRAPHIC MAP 04 26 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

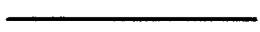


T9S



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,186' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

NORTH CHAPITA #258-7
SECTION 7, T9S, R22E, S.L.B.&M.
579' FNL 850' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	04	26	04
	MONTH	DAY	YEAR
SCALE: 1" = 1000'		DRAWN BY: P.M. REVISED: 00-00-00	



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

003

APD RECEIVED: 08/18/2004

API NO. ASSIGNED: 43-047-35885

WELL NAME: N CHAPITA 258-7
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:
 NENE 07 090S 220E
 SURFACE: 0579 FNL 0850 FEL
 BOTTOM: 0579 FNL 0850 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-41370
 SURFACE OWNER: 2 - Indian
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

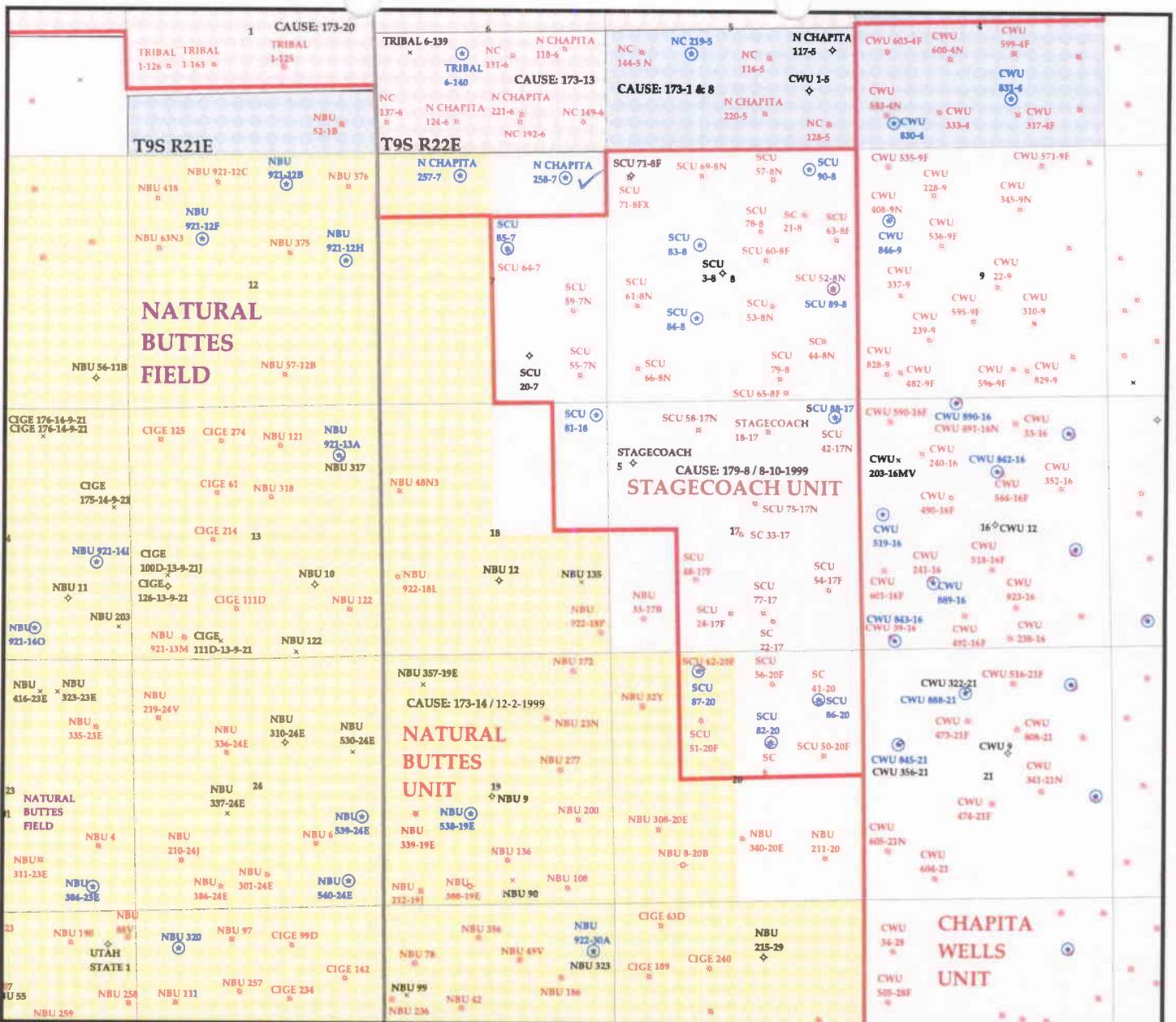
LATITUDE: 40.05626
 LONGITUDE: -109.4757

RECEIVED AND/OR REVIEWED:
 Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM-2308)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. 49-1501)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:
 _____ R649-2-3.
 Unit _____
 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 _____ R649-3-3. Exception
 _____ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____
 1- Federal Approval
 2- Spacing Strip
 3- Oil Shale



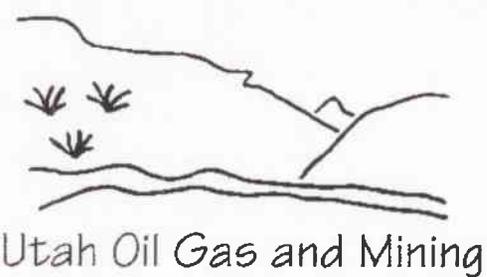
OPERATOR: EOG RESOURCES INC (2115)

SEC. 7 T.9S R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



- | | | |
|--|---|---|
| <p>Wells</p> <ul style="list-style-type: none"> ♣ GAS INJECTION ○ GAS STORAGE × LOCATION ABANDONED ⊕ NEW LOCATION ⊖ PLUGGED & ABANDONED ✱ PRODUCING GAS ● PRODUCING OIL ⊖ SHUT-IN GAS ⊖ SHUT-IN OIL × TEMP. ABANDONED △ TEST WELL ▲ WATER INJECTION ◆ WATER SUPPLY ♣ WATER DISPOSAL | <p>Units.shp</p> <ul style="list-style-type: none"> □ EXPLORATORY □ GAS STORAGE □ NF PP OIL □ NF SECONDARY □ PENDING □ PI OIL □ PP GAS □ PP GEOTHERML □ SECONDARY □ TERMINATED | <p>Fields.shp</p> <ul style="list-style-type: none"> □ ABANDONED □ ACTIVE □ COMBINED □ INACTIVE □ PROPOSED □ STORAGE □ TERMINATED |
|--|---|---|



PREPARED BY: DIANA WHITNEY
DATE: 26-AUG-2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

August 26, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: North Chapita 258-7 Well, 579' FNL, 850' FEL, NE NE, Sec. 7, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35885.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number North Chapita 258-7

API Number: 43-047-35885

Lease: U-41370

Location: NE NE **Sec.** 7 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **579' FNL, 850' FEL** **NE/NE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
14.05 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **579'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
524

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
10,125'

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4765.5 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

5. Lease Serial No.
U-41370

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
NORTH CHAPITA 258-7

9. API Well No.
43,047,35885

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 7, T9S, R22E,
S.L.B.&M.**

12. County or Parish **UINTAH** 13. State **UTAH**

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
NM-2308

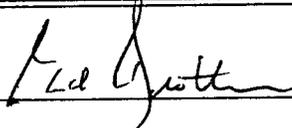
24. Attachments

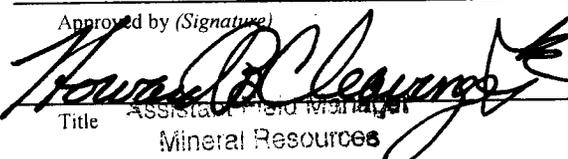
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

NOV 22 2004

25. Signature 	Name (Printed/Typed) Ed Trotter	Date 8-6-2004
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) Howard Cleavage	Date 11/10/2004
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

04452007

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: North Chapita 258-7

Lease Number: U-41370

API Number: 43-047-35885

Location: NENE Sec. 7, T.9S R. 22E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

The top 200' of cement behind the surface casing shoe must be neat Class G or equivalent.

To isolate and protect the Green River formation, the cement behind the production casing must extend a minimum of 200' above the surface casing shoe.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If

operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

At the Chapita Wells 258-7 well, a ROW, 30 feet wide and 1642 feet long, shall be granted by BIA for the new access road. A corridor ROW, 30 feet wide and 1044 feet long, shall be granted for the pipeline construction.

At the Natural Buttes Unit 538-19E well, a ROW, 30 feet wide and 112 feet long, shall be granted by the BIA for the new access road, and the pipeline construction and tie-in will be within the pad ROW.

At these locations, the constructed, travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROWs may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before a well site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: N CHAPITA 258-7

Api No: 43-047-35885 Lease Type: FEDERAL

Section 07 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 02/08/05

Time 10:00 AM

How DRY

Drilling will commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 02/09/2005 Signed CHD

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735885	NORTH CHAPITA 258-07		NENE	7	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14562	2/8/2005		2/15/05		
Comments: <u>PRRU = MVRD</u>							

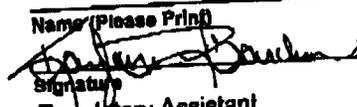
Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

- ACTION CODES:**
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (Explain in 'comments' section)

Kaylene R. Gardner
 Name (Please Print)

 Signature
 Regulatory Assistant
 Title
 Date: 2/9/2005

(5/2000)

RECEIVED
 FEB 09 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NORTH CHAPITA 258-7
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-35885
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		10. Field and Pool, or Exploratory NATURAL BUTTES
3b. Phone No. (include area code) Ph: 307-276-3331 Ext: 4842		11. County or Parish, and State UINTAH COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T9S R22E NENE 579FNL 850FEL 40.05621 N Lat, 109.47569 W Lon		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

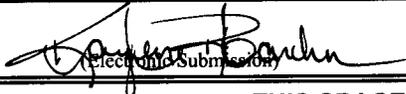
EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
FEB 14 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #53934 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER	Title REGULATORY ASSISTANT
Signature 	Date 02/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

009

5. Lease Serial No.
U-41370

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 258-7

9. API Well No.
43-047-35885

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

3a. Address
P.O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307-276-3331 Ext: 4842

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T9S R22E NENE 579 FNL 850FEL
40.05621 N Lat, 109.47569 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 2/8/2005 at 10:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Kirk Fleetwood of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 2/8/2005 @ 8:00 a.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
FEB 14 2005
DIV. OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #53936 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER Title REGULATORY ASSISTANT

Signature  Date 02/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 41370
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 7, T9S, R22E NENE 579 FNL 850 FEL 40.056211 N. LAT 109.475389 LON		8. Well Name and No. NORTH CHAPITA 258-7
		9. API Well No. 43-047-35885
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

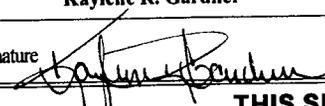
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activities have occurred since spud 2/8/2005.

RECEIVED

FEB 24 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 	Date 02/18/2005	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____	Date _____
	Office _____	

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

011

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 41370
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3a. Address P.O. BOX 250	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 7, T9S, R22E NENE 579 FNL 850 FEL 40.056211 N. LAT 109.475389 LON		8. Well Name and No. NORTH CHAPITA 258-7
		9. API Well No. 43-047-35885
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

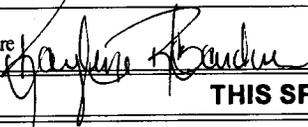
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No drilling activities have occurred since spud 2/8/2005.

RECEIVED

MAR 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 	Date 02/25/2005	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

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(Instructions on page 2)



WELL CHRONOLOGY REPORT

Report Generated On: 02-25-2005

Well Name	NCW 258-07	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35885	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	10,125/ 10,125	Property #	054591
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,423/ 2,423
KB / GL Elev	4,780/ 4,766				
Location	Section 7, T9S, R22E, NENE, 579 FNL & 850 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No		AFE Total		DHC / CWC							
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-06-2004	Release Date					
10-06-2004	Reported By										
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 579' FNL & 850' FEL (NE/NE) SECTION 7, T9S, R22E UINTAH COUNTY, UTAH LAT 40.056211, LONG -109.475689 X=630011, Y=4434904 TRUE RIG #9 OBJECTIVE:10,125' TD MESAVERDE DW/GAS CHAPITA WELLS DEEP NORTH CHAPITA PROSPECT LEASE: U-41370 ELEVATION: 4766' NAT GL, 4766' PREP GL, 4780' KB (14') EOG WI 100%, NRI 87.5%

02-24-2005	Reported By	ED TROTTER	Completion	\$0	Daily Total	
Daily Costs: Drilling						

Cum Costs: Drilling			Completion			Well Total					
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPURRED 20" HOLE @ 10:00 AM, 2/8/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2440'. DID NOT HIT WATER ZONE. RU WIRELINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 1 DEGREE @ 2400'. RAN 55 JTS (2408.50') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING. LANDED @ 2423.00' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 160 BBLs WATER AHEAD. MIXED & PUMPED 40 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX CLASS G CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (163.2 BBLs).

TAIL CEMENT: MIXED & PUMPED 200 SX CLASS G CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (42 BBLs). DISPLACED CEMENT W/182.6 BBLs WATER, BUMPED PLUG W/800#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 150 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (31.5 BBLs). HAD CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 75 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (15 BBLs). HAD 10 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 08:00 AM, 2/8/05.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SECTION 7, T9S, R22E NENE 579 FNL 850 FEL
40.056211 N. LAT 109.475389 LON**

5. Lease Serial No.
UTU 41370

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 258-7

9. API Well No.
43-047-35885

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 2/25/2005 - 3/4/2005.

RECEIVED
MAR 0 / 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

03/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



WELL CHRONOLOGY REPORT

Report Generated On: 03-04-2005

Well Name	NCW 258-07	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35885	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	10,125/ 10,125	Property #	054591
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,423/ 2,423
KB / GL Elev	4,780/ 4,766				
Location	Section 7, T9S, R22E, NENE, 579 FNL & 850 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	AFE Total				DHC / CWC						
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-06-2004	Release Date					
10-06-2004		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

579' FNL & 850' FEL (NE/NE)
SECTION 7, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.056211, LONG -109.475689
X=630011, Y=4434904

TRUE RIG #9
OBJECTIVE: 10,125' TD MESAVERDE
DW/GAS
CHAPITA WELLS DEEP
NORTH CHAPITA PROSPECT

LEASE: U-41370
ELEVATION: 4766' NAT GL, 4766' PREP GL, 4780' KB (14')

EOG WI 100%, NRI 87.5%

02-24-2005	Reported By	ED TROTTER				Daily Total
Daily Costs: Drilling	Completion					

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MAR 0 / 2005
DIV. OF OIL, GAS & MINING

Cum Costs: Drilling			Completion			Well Total					
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPURRED 20" HOLE @ 10:00 AM, 2/8/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2440'. DID NOT HIT WATER ZONE. RU WIRELINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 1 DEGREE @ 2400'. RAN 55 JTS (2408.50') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING. LANDED @ 2423.00' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 160 BBLs WATER AHEAD. MIXED & PUMPED 40 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX CLASS G CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (163.2 BBLs).

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PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 08:00 AM, 2/8/05.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SECTION 7, T9S, R22E NENE 579 FNL 850 FEL
 40.056211 N. LAT 109.475389 LON**

5. Lease Serial No.
UTU 41370

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 258-7

9. API Well No.
43-047-35885

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

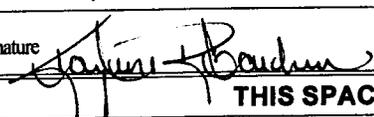
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Please see the attached well chronology report for drilling operations from 3/4/2005 - 3/18/2005.

RECEIVED
 MAR 21 2005
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **03/18/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 03-18-2005

Well Name	NCW 258-07	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35885	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	03-14-2005	Class Date	
Tax Credit	N	TVD / MD	10,125/ 10,125	Property #	054591
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,423/ 2,423
KB / GL Elev	4,780/ 4,766				
Location	Section 7, T9S, R22E, NENE, 579 FNL & 850 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	302726	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-06-2004
10-06-2004	Reported By			Release Date	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			579' FNL & 850' FEL (NE/NE)
			SECTION 7, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.056211, LONG -109.475689
			X=630011, Y=4434904
			TRUE RIG #9
			OBJECTIVE:10,125' TD MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP
			NORTH CHAPITA PROSPECT
			LEASE: U-41370
			ELEVATION: 4766' NAT GL, 4766' PREP GL, 4780' KB (14')
			EOG WI 100%, NRI 87.5%

02-24-2005 Reported By ED TROTTER

Daily Costs: Drilling	Completion	Daily Total
------------------------------	-------------------	--------------------

12:00 16:30 4.5 TESTED BOP EQUIPMENT WITH B & C QUICK TEST. TESTED UPPER & LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS, INSIDE & OUTSIDE VALVES, BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLD VALVES TO 250 PSI, 5000 PSI FOR 10 MIN. TESTED ANNULAR TO 250 PSI, 2500 PSI FOR 10 MIN. TESTED SURFACE CASING TO 1500 PSI FOR 30 MIN. RD TEST EQUIPMENT.

16:30 22:30 6.0 INSTALLED WEAR BUSHING. PU BHA & DP. TAGGED CMT AT 2350'.

22:30 01:00 2.5 DRILL CEMENT/FLOAT EQUIPMENT.

01:00 01:30 0.5 DRILL 2420' TO 2435'.

01:30 02:00 0.5 FUNCTION INTEGRITY TEST TO 12.9 EMW.

02:00 06:00 4.0 DRILL 2435' TO 2875', AVE 110 FPH, 15 - 20 WOB, 60 ROTARY + 60 MTR.

FUEL ON HAND 8002 GAL, USED 898 GAL

BOILER 24 HRS, 24 HRS TOTAL

SAFETY MEETINGS: GETTING READY TO SPUD/PU BHA/CLEAN & DOPE TREADS

NOTIFIED MICHAEL LICK W/VERNAL BLM OF BOP TEST

BG GAS 1500U, CONN GAS 3500U

25 DEG

06:00 18.0 SPUD 7 7/8" SURFACE HOLE AT 01:00 HRS, 3/14/05.

03-15-2005 Reported By JIM TILLEY

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	4,690	TVD	4,690	Progress	1,815	Days	2	MW	8.4	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 2875' TO 2997', AVE 81.3 FPH, WOB 12 - 18, ROTARY 60 + 60 MTR.
07:30	08:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRILL, PIPE RAMS & HCR.
08:00	09:00	1.0	DRILL 2997' TO 3090', AVE 93 FPH, WOB 12 - 18, ROTARY 60 + 60 MTR.
09:00	09:30	0.5	WIRELINE SURVEY AT 3006', 3/4 DEG.
09:30	15:00	5.5	DRILL 3090' TO 3580', AVE 89 FPH, WOB 12 - 18, ROTARY 60 + 60 MTR.
15:00	15:30	0.5	WIRELINE SURVEY AT 3535', 3/4 DEG.
15:30	23:00	7.5	DRILL 3580' TO 4057', AVE 62.5 FPH, WOB 10 - 18, ROTARY 60 + 60 MTR.
23:00	23:30	0.5	WIRELINE SURVEY AT 4006', 3/4 DEG.
23:30	04:30	5.0	DRILL 4057' TO 4584', AVE 105.4 FPH, WOB 10 - 18, ROTARY 35 - 60 + 60 MTR.
04:30	05:00	0.5	WIRELINE SURVEY AT 4502', 1 3/4 DEG.
05:00	06:00	1.0	DRILL 4584' TO 4690', AVE 106 FPH, WOB 10 - 18, ROTARY 35 - 60 + 60 MTR.

FUEL 7000 GAL, USED 1002 GAL

BOILER 24 HRS, 48 HRS TOTAL

SAFETY MEETINGS: CONNECTIONS/TAKING SURVEYS

BOP DRILLS 2 MIN, 2 MIN & 1.48 MIN

TEMP 16 DEG

BG GAS 3050U, CONN GAS 3400U, MAX GAS 7792U, NO SHOWS LAST 24 HRS

03-16-2005 Reported By JIM TILLEY

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	5,550	TVD	5,550	Progress	860	Days	3	MW	8.9	Visc	29.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 4690' TO 4771', AVE 54 FPH, WOB 10 - 12, ROTARY 58 + 60 MTR.
07:30	08:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRILL & HCR.
08:00	14:30	6.5	DRILL 4771' TO 5083', AVE 48 FPH, WOB 12 - 18, ROTARY 58 + 60 MTR.
14:30	15:00	0.5	WIRELINE SURVEY AT 5000', 3/4 DEG.
15:00	15:30	0.5	DRILL 5083' TO 5115', AVE 64 FPH, WOB 10 - 15, ROTARY 60 + 60 MTR.
15:30	16:30	1.0	RIG REPAIR, TOH TO CSG SHOE FOR RIG REPAIR.
16:30	21:30	5.0	RIG REPAIR, REPLACED #2 FLUID COUPLING.
21:30	23:00	1.5	RIG REPAIR. TIH.
23:00	06:00	7.0	DRILL 5115' TO 5550', AVE 62.1 FPH, WOB 10 - 15, ROTARY 60 + 60 MTR.

FUEL 6100 GAL, USED 900 GAL
 BOILER 20 HRS, 68 HRS TOTAL
 SAFETY MEETINGS: SERVICE EQUIP/AIR HOIST/TRIP

BG GAS 4400U, CONN GAS 4650U, DOWN TIME GAS 4798U
 WASATCH TOP AT 5125', NO SHOWS LAST 24 HRS
 TEMP 30 DEG

03-17-2005 Reported By JIM TILLEY

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	6,630	TVD	6,630	Progress	1,080	Days	4	MW	9.3	Visc	31.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 5550' TO 5614', AVG 42.6 FPH, WOB 12 - 15, 60 ROTARY + 60 MTR.
07:30	08:00	0.5	WIRELINE SURVEY AT 5530', 1 DEG.
08:00	08:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRILL & HCR.
08:30	15:30	7.0	DRILL 5614' TO 6113', AVE 71.3 FPH, WOB 12 - 20, 60 ROTARY + 60 MTR.
15:30	16:00	0.5	WIRELINE SURVEY AT 6031', 1 3/4 DEG.
16:00	05:00	13.0	DRILL 6113' TO 6610', AVG 38.2 FPH, WOB 18 - 20, 60 ROTARY + 60 MTR.
05:00	05:30	0.5	WIRELINE SURVEY AT 6529', 1 3/4 DEG.
05:30	06:00	0.5	DRILL 6610' TO 6630', AVG 40 FPH.

FUEL 5000 GAL, USED 1100 GAL
 BOILER 18 HRS, 86 HRS TOTAL
 SAFETY MEETING: ICE ON FLOORS/WORKING ON PUMPS/AIR HOIST
 TEMP 37 DEG
 BG GAS 790U, CONN GAS 2000U, MAX GAS 8972U, 4 SHOWS LAST 24 HRS

03-18-2005 Reported By JIM TILLEY

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,106	TVD	7,106	Progress	476	Days	5	MW	9.5	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 6630' TO 6719', AVG 25.4 FPH, WOB 15 - 20, 60 ROTARY + 60 MTR.
09:30	10:30	1.0	LOST 75% OF RETURNS. MIXED & PUMPED LCM PILL, RESUME CIRC.
10:30	12:30	2.0	DRILL 6719' TO 6767', AVG 24 FPH, WOB 15 - 20, 60 ROTARY + 60 MTR.
12:30	13:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRILL.
13:00	06:00	17.0	DRILL 6767' TO 7106', AVG 19.94 FPH, WOB 15 - 20, 60 ROTARY + 60 MTR.

FUEL 7800 GAL, USED 1200 GAL

BOILER 20 HRS, 106 TOTAL HRS

SAFETY MEETINGS: NEW HANDS/ELECTRICAL PLUGS/MIXING MUD

TEMP 26 DEG

BG GAS 125U, CONN GAS 750U, MAX GAS 3318U, LAST 24 HRS 1 SHOW

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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014

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 41370
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 7, T9S, R22E NENE 579 FNL 850 FEL 40.056211 N. LAT 109.475389 LON		8. Well Name and No. NORTH CHAPITA 258-7
		9. API Well No. 43-047-35885
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other DRILLING
			OPERATIONS

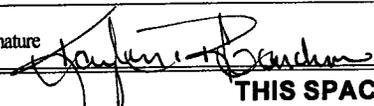
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 3/18/2005 - 3/24/2005.

RECEIVED
MAR 28 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **03/24/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**WELL CHRONOLOGY
REPORT**

Report Generated On: 03-24-2005

Well Name	NCW 258-07	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35885	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	03-14-2005	Class Date	
Tax Credit	N	TVD / MD	10,125/ 10,125	Property #	054591
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,423/ 2,423
KB / GL Elev	4,780/ 4,766				
Location	Section 7, T9S, R22E, NENE, 579 FNL & 850 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	302726	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-06-2004
10-06-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			579' FNL & 850' FEL (NE/NE)
			SECTION 7, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.056211, LONG -109.475689
			X=630011, Y=4434904
			TRUE RIG #9
			OBJECTIVE:10,125' TD MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP
			NORTH CHAPITA PROSPECT
			LEASE: U-41370
			ELEVATION: 4766' NAT GL, 4766' PREP GL, 4780' KB (14')
			EOG WI 100%, NRI 87.5%

02-24-2005	Reported By	ED TROTTER
Daily Costs: Drilling	Completion	Daily Total

03-18-2005 Reported By JIM TILLEY

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,106	TVD	7,106	Progress	476	Days	5	MW	9.5	Visc	34.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 6630' TO 6719', AVG 25.4 FPH, WOB 15 - 20, 60 ROTARY + 60 MTR.
09:30	10:30	1.0	LOST 75% OF RETURNS. MIXED & PUMPED LCM PILL, RESUME CIRC.
10:30	12:30	2.0	DRILL 6719' TO 6767', AVG 24 FPH, WOB 15 - 20, 60 ROTARY + 60 MTR.
12:30	13:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRILL.
13:00	06:00	17.0	DRILL 6767' TO 7106', AVG 19.94 FPH, WOB 15 - 20, 60 ROTARY + 60 MTR.

FUEL 7800 GAL, USED 1200 GAL
 BOILER 20 HRS, 106 TOTAL HRS
 SAFETY MEETINGS: NEW HANDS/ELECTRICAL PLUGS/MIXING MUD
 TEMP 26 DEG

BG GAS 125U, CONN GAS 750U, MAX GAS 3318U, LAST 24 HRS 1 SHOW

03-19-2005 Reported By JIM TILLEY

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,480	TVD	7,480	Progress	374	Days	6	MW	9.5	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 7106' TO 7143', AVG 18.5 FPH, WOB 18 - 20, 60 ROTARY + 60 MTR.
08:00	08:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HCR & HYDRILL.
08:30	09:00	0.5	WIRELINE SURVEY AT 7050', 1 DEG.
09:00	06:00	21.0	DRILL 7143' TO 7480', AVG 16 FPH, WOB 18 - 20, 60 ROTARY + 60 MTR.

FUEL 6600 GAL, USED 1200 GAL
 BOILER 20 HRS, TOTAL 126 HRS
 SAFETY MEETING: PINCH POINTS/EQUIP SERVICE/HOUSEKEEPING

BG GAS 275U, CONN GAS 950U, MAX GAS 2959U, 1 SHOW IN LAST 24 HRS
 NORTH HORN TOP AT 7020'
 TEMP 28 DEG

03-20-2005 Reported By JIM TILLEY

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,763	TVD	7,763	Progress	283	Days	7	MW	9.6	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 7480' TO 7544', AVG 18.3 FPH, WOB 20, 60 ROTARY + 60 MTR.
09:30	10:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRILL, HCR & PIPE RAMS.
10:00	02:30	16.5	DRILL 7544' TO 7763', AVG 13.3 FPH, WOB 20 - 25, 60 ROTARY + 60 MTR, P-RATE SLOWED TO 6 FPH.
02:30	03:00	0.5	PUMPED SLUG. DROPPED SURVEY.
03:00	06:00	3.0	TOH FOR BIT.

FUEL 5400 GAL, USED 1200 GAL
 BOILER 20 HRS, TOTAL 146 HRS
 SAFETY MEETING: SLIPS/TRIPS & FALLS/AIR TANKS/DAYS OFF

BG GAS 50U, CONN GAS 400U, MAX GAS 1941U
 ISLAND TOP AT 7593', NO SHOWS LAST 24 HRS
 TEMP 42 DEG

03-21-2005 **Reported By** JIM TILLEY

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	7,925	TVD	7,925	Progress	162	Days	8	MW	10.1	Visc	36.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	FINISHED TOH. LD 2 IBS, MM & DOG SUB. FUNCTION TESTED BLIND RAMS. SURVEY AT 7700', 1 DEG.
07:30	09:00	1.5	MU BIT #2. TIH TO 2300', NO RETURNS.
09:00	10:00	1.0	SLIP & CUT DRILL LINE.
10:00	11:30	1.5	MIXED MUD, BUILT VOLUME.
11:30	15:30	4.0	TIH TO 4000'. SPOT LCM PILL, GOT RETURNS BACK. TIH. TAGGED BRIDGES AT 6450', 6525' & 7327'. WASHED THRU EACH BRIDGE. FINISHED TIH.
15:30	16:00	0.5	WASH 67' TO BOTTOM, HAD 12' OF FILL.
16:00	06:00	14.0	DRILL FROM 7763' TO 7925', AVG 11.6 FPH, WOB 20 - 25, 63 ROTARY.

FUEL 4200 GAL, USED 1200 GAL
 BOILER 16 HRS, TOTAL 162 HRS
 SAFETY MEETINGS: PU DP/CUT DRLG LINE/TRIP

BG GAS 180U, CONN GAS 900U, TRIP GAS 3429U, NO SHOWS LAST 24 HRS
 TEMP 25 DEG

03-22-2005 **Reported By** JIM TILLEY

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	8,370	TVD	8,370	Progress	445	Days	9	MW	10.1	Visc	36.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 7925' TO 7960', AVG 16 FPH, WOB 15 - 25, ROTARY 62.
08:30	09:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRILL & HCR.
09:00	23:00	14.0	DRILL 7960' TO 8195', AVG 16.8 FPH, WOB 20 - 26, ROTARY 63.
23:00	06:00	7.0	DRILL 8195' TO 8370', AVG 25 FPH, WOB 20 - 25, 63 ROTARY.

UNLOAD & SERVICE 214 JTS 4 1/2', 11.6#, P-110, LTC CSG + 27 TRANSFERRED JTS
 FUEL 3000 GAL, USED 1200 GAL
 BOILER 17 HRS, TOTAL 179 HRS
 SAFETY MEETING: FALLING OBJECTS/100% TIE OFF/FORKLIFT
 TEMP 26 DEG

BG GAS 375U, CONN GAS 950U, MAX GAS 4412U, 3 SHOWS LAST 24 HRS
 TOP OF PRICE RIVER AT 8022'

03-23-2005 Reported By JIM TILLEY

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	8,820	TVD	8,820	Progress	450	Days	10	MW	9.6	Visc	39.0
Formation :			PBTd : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 8370' TO 8410', AVG 20 FPH, WOB 20 - 28, ROTARY 62.
08:00	08:30	0.5	SERVICED RIG. FUNCTION TESTED HYDRILL, HCR, FLOOR VALVES & KELLY VALVE.
08:30	06:00	21.5	DRILL 8410' TO 8820', AVG 19.1 FPH, WOB 20 - 28, ROTARY 62.

FUEL 5700 GAL, USED 1300 GAL
 BOILER 17 HRS, TOTAL 196 HRS
 SAFETY MEETING: SHAKER SCREENS/POWER TOOLS/PUMP REPAIR
 TEMP 38 DEG

BG GAS 2200U, CONN GAS 5000U, MAX GAS 7331U, 5 SHOWS LAST 24 HRS
 TOP OF PRICE RIVER M AT 8694'

03-24-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,051	TVD	9,051	Progress	231	Days	11	MW	10.0	Visc	37.0
Formation :			PBTd : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: TRIP OUT FOR BIT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRLG 8820' TO 8839'[19']][9.5'PH]WT 20'25, RPM 62, PSI 1500, SPM 120, GPM 388.
08:00	08:30	0.5	RIG SERVICE, FUNCTION PIPE RAMS, KELLY & FLOOR VALVES, CK CROWN A MATIC.
08:30	24:30	16.0	DRLG 8839' TO 9051'[212']][13.25'PH]WT 20/25, RPM 62, PSI 1500, SPM 120, GPM 388.
24:30	01:30	1.0	MIX & PUMP PILL, DROP SURVEY.

01:30 06:00 4.5 TRIP FOR BIT.
06:00

FORMATION PRICE RIVER M TOP 8694', SHALE 42%, SANDSTONE 58%, BACK GROUND GAS 2500U, CONN
5500U, HIGH GAS 6551U, SAFETTY MEETINGS ON POWER TOOLS, MIXING MUD MATERIAL, FIRST AID,
BOILER 24HRS, TOTAL 207HRS, WEATHER HI 53, LOW 38 DEGREE, VERY VERY WINDY. ROADS DRY.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 7, T9S, R22E NENE 579 FNL 850 FEL
40.056211 N. LAT 109.475389 LON**

5. Lease Serial No.
UTU 41370

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 258-7

9. API Well No.
43-047-35885

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 3/24/2005 - 4/1/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

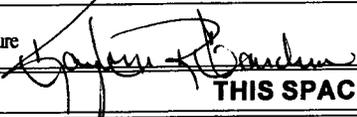
RECEIVED
APR 05 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

04/01/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 04-01-2005

Well Name	NCW 258-07	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35885	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	03-14-2005	Class Date	
Tax Credit	N	TVD / MD	10,125/ 10,125	Property #	054591
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,119/ 10,119
KB / GL Elev	4,780/ 4,766				
Location	Section 7, T9S, R22E, NENE, 579 FNL & 850 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	302726	AFE Total		DHC / CWC							
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	10-06-2004	Release Date	03-30-2005				
10-06-2004	Reported By										
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 579' FNL & 850' FEL (NE/NE) SECTION 7, T9S, R22E UINTAH COUNTY, UTAH LAT 40.056211, LONG -109.475689 X=630011, Y=4434904 TRUE RIG #9 OBJECTIVE: 10,125' TD MESAVERDE DW/GAS CHAPITA WELLS DEEP NORTH CHAPITA PROSPECT LEASE: U-41370 ELEVATION: 4766' NAT GL, 4766' PREP GL, 4780' KB (14') EOG WI 100%, NRI 87.5%

02-24-2005	Reported By	ED TROTTER
Daily Costs: Drilling	Completion	Daily Total

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 7925' TO 7960', AVG 16 FPH, WOB 15 - 25, ROTARY 62.
08:30	09:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRILL & HCR.
09:00	23:00	14.0	DRILL 7960' TO 8195', AVG 16.8 FPH, WOB 20 - 26, ROTARY 63.
23:00	06:00	7.0	DRILL 8195' TO 8370', AVG 25 FPH, WOB 20 - 25, 63 ROTARY.

UNLOAD & SERVICE 214 JTS 4 1/2', 11.6#, P-110, LTC CSG + 27 TRANSFERRED JTS
 FUEL 3000 GAL, USED 1200 GAL
 BOILER 17 HRS, TOTAL 179 HRS
 SAFETY MEETING: FALLING OBJECTS/100% TIE OFF/FORKLIFT
 TEMP 26 DEG

BG GAS 375U, CONN GAS 950U, MAX GAS 4412U, 3 SHOWS LAST 24 HRS
 TOP OF PRICE RIVER AT 8022'

03-23-2005 Reported By JIM TILLEY

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	8,820	TVD	8,820	Progress	450	Days	10	MW	9.6	Visc	39.0
Formation :			PBTB : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 8370' TO 8410', AVG 20 FPH, WOB 20 - 28, ROTARY 62.
08:00	08:30	0.5	SERVICED RIG. FUNCTION TESTED HYDRILL, HCR, FLOOR VALVES & KELLY VALVE.
08:30	06:00	21.5	DRILL 8410' TO 8820', AVG 19.1 FPH, WOB 20 - 28, ROTARY 62.

FUEL 5700 GAL, USED 1300 GAL
 BOILER 17 HRS, TOTAL 196 HRS
 SAFETY MEETING: SHAKER SCREENS/POWER TOOLS/PUMP REPAIR
 TEMP 38 DEG

BG GAS 2200U, CONN GAS 5000U, MAX GAS 7331U, 5 SHOWS LAST 24 HRS
 TOP OF PRICE RIVER M AT 8694'

03-24-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,051	TVD	9,051	Progress	231	Days	11	MW	10.0	Visc	37.0
Formation :			PBTB : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 8820' TO 8839', 19', 9.5' PH, WT 20/25, RPM 62, PSI 1500, SPM 120, GPM 388.
08:00	08:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, KELLY & FLOOR VALVES. CHECKED CROWN-O-MATIC.
08:30	24:30	16.0	DRILL 8839' TO 9051', 212', 13.25' PH, WT 20/25, RPM 62, PSI 1500, SPM 120, GPM 388.
24:30	01:30	1.0	MIXED & PUMPED PILL. DROPPED SURVEY.

01:30 06:00 4.5 TRIP FOR BIT.

FORMATION PRICE RIVER M TOP 8694'
 SHALE 42%, SANDSTONE 58%, BACK GROUND GAS 2500U, CONN 5500U, HIGH GAS 6551U

SAFETY MEETING: POWER TOOLS/MIX MUD MATERIAL/FIRST AID
 BOILER 24 HRS, TOTAL 207 HRS
 TEMP 38 DEG

03-25-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,207	TVD	9,207	Progress	156	Days	12	MW	10.5	Visc	39.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	10:00	4.0	FUNCTION TESTED PIPE & BLIND RAMS, HCR & CHOKE. CHECKED CROWN-O-MATIC. TIH.
10:00	10:30	0.5	WASHED 40' TO BOTTOM.
10:30	12:30	2.0	DRLG 9051' TO 9086', 35', 17.5' PH, WT 20/25, RPM 62, PSI 1600, SPM 120, GPM 387.
12:30	13:00	0.5	RIG SERVICED.
13:00	23:00	10.0	DRLG 9086' TO 9207', 121', 12.1' PH, WT 25/35, RPM 39/62, PSI 1650, SPM 120, GPM 387. BIT STOPPED DRILLING.
23:00	03:00	4.0	TOH FOR BIT #4. HOLE IN GOOD SHAPE.
03:00	06:00	3.0	FUNCTION TESTED PIPE & BLIND RAMS. CHECKED CROWN-O-MATIC. TIH.

SAFETY MEETING: MIXING LCM & CHEMICALS/TRIP/BOILER-STEAM-LINES
 BOILER 19 HRS, TOTAL 226 HRS
 TEMP LOW 33 DEGREES, HI 53 DEGREES

FORMATION PRICE RIVER M TOP 8694 SHALE 50%, SANDSTONE 50%
 BACKGROUND GAS 4800U, CONN GAS 6500U, TRIP GAS 9011U, HIGH GAS 6551U

03-26-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,388	TVD	9,388	Progress	181	Days	13	MW	10.6	Visc	38.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: TRIP FOR BIT #5

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP HOLE W/ BIT #4, NO PROBLEMS.
07:30	08:00	0.5	WASHED 40' TO BOTTOM.
08:00	09:30	1.5	DRLG 9207' TO 9235', 28', 18.66' PH, WT 5/15, RPM 62, PSI 1600, SPM 120, GPM 387.
09:30	10:00	0.5	RIG SERVICED. CHECKED CROWN-O-MATIC.
10:00	02:00	16.0	DRLG 9235' TO 9388', 153', 9.56' PH, WT 15/30, RPM 62, PSI 1600, SPM 120, GPM 387.
02:00	06:00	4.0	PUMPED WT PILL. TRIP FOR BIT #5.

SAFETY MEETING: TRIP/PICKING UP DP OUT OF TUBBS
 BOILER 24 HRS, TOTAL 250 HRS
 TEMP LOW 29 DEGREES, HIGH 43 DEGREE

FORMATION PRICE RIVER M TOP 8694', SHALE 57%, SANDSTONE 43%
 BACKGROUND GAS 3800U, CONN 6,000U TRIP GAS 8,127U, HIGH GAS 8070U
 9190' TO 9212', 10-20' FLARE
 9248' TO 9295', 10' FLARE
 9306' TO 9347', 10' FLARE

03-27-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,600	TVD	9,600	Progress	212	Days	14	MW	10.6	Visc	37.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FUNCTION TESTED PIPE & BLIND RAMS. TIH TO 2350'.
08:00	09:00	1.0	SLIP & CUT DRILL LINE 75'.
09:00	10:30	1.5	TIH, NO PROBLEMS.
10:30	11:00	0.5	WASHED 50' TO BOTTOMS, NO FILL.
11:00	06:00	19.0	DRLG 9388' TO 9600', 212', 11.15' PH, WT 10/30, RPM 62, PSI 1500, SPM 120, GPM 387.

SAFETY MEETING: RIG MAINTANCE-OIL CKS ECT/TRIP W/PIPE SPINNERS/CHANGE TONG DIES
 BOILER 16 HRS, TOTAL 268 HRS
 FUEL ON HAND 5585 GAL, USED 1805 GAL
 TEMP LOW 26 DEGREE, HI 51 DEG

FORMATION PRICE RIVER L TOP 9569', SHALE 73%, SANDSTONE 27%
 BACKGROUND GAS 2750U, CONN GAS 6500U, TRIP GAS 7304U, HIGH GAS 7176U
 9435' TO 9506', 10' FLARE

03-28-2005 Reported By DOUG GRINOLDS

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	9,970	TVD	9,970	Progress	370	Days	15	MW	10.6	Visc	37.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRLG 9600' TO 9637', 37', 18.5' PH, WT 25/30, RPM 62, PSI 1600, SPM 115 GPM 368.
08:00	08:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
08:30	06:00	21.5	DRLG 9637' TO 9970', 333', 15.48 'PH, WT 25/30, RPM 62, PSI 1600, SPM 115, GPM 368. LOST 100 BBLs MUD @ 9910'.

SAFETY MEETING: CHANGE TONG DIES/UPKEEP OF DIES/PAINTING/BODY HARNESS/LANYARDS/100%
 TIE OFF @ ALL TIMES

BOILER 16HRS, TOTAL 284 HRS
 TEMP LOW 39 DEGREE, HIGH 59 DEG
 LOST 100 BBLS MUD @ 9910', MIX LCM & BUILD VOLUME

FORMATION PRICE RIVER LOWER TOP 9530', SHALE 71%, SANDSTONE 29%
 BACKGROUND GAS 5550U, CONN GAS 7000, HIGH GAS 7500U
 SMALL FLARE

03-29-2005	Reported By		DOUG GRINOLDS									
DailyCosts: Drilling						Completion						Daily Total
Cum Costs: Drilling						Completion						Well Total
MD	10,125	TVD	10,125	Progress	155	Days	16	MW	10.8	Visc	37.0	
Formation :	PBTD : 0.0					Perf :	PKR Depth : 0.0					

Activity at Report Time: MIX MUD TO CONTAIN WELL

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRLG 9970' TO 10,041', 71', 17.75' PH, WT 30, RPM 62, PSI 1600, SPM 115, GPM 37L
10:00	10:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
10:30	16:00	5.5	DRLG 10,041' TO 10,125' TD, 84', 15.27' PH, WT 30, RPM 62 PSI 1600, SPM 115, GPM 371, LOST ±200 BBLS MUD, MIX LCM. REACHED TD @ 16:00 HRS, 3/28/05.
16:00	18:00	2.0	CIRC & CONDITION MUD FOR CASING.
18:00	20:00	2.0	SHORT TRIP 20 STANDS.
20:00	21:30	1.5	CIRC & CONDITION MUD FOR CASING.
21:30	22:00	0.5	LAY DOWN 8 JTS DP, WELL FLOWING.
22:00	23:00	1.0	PICK UP 8 JTS DRILL PIPE. TRIP TO BOTTOM. CIRC, 20' - 30' FLARE, BOTTOMS UP.
23:00	06:00	7.0	CIRC & CONDITION MUD. RAISED MUD WT TO 11#. HOLE TAKES MUD, LOST ±400 BBLS MUD, MUD WT LESS THAN 11#, WELL FLOWS.

FORMATION SEGO TOP 9939', SHALE 55%, SANDSTONE 45%
 BACKGROUND GAS 4,000U, CONN 7,000U HIGH GAS 7665U, 9918' TO 9945', 10' FLARE

SAFETY MEETING: FORK LIFT/MIX MUSD & CAUSTIC/TRIP
 BOILER 17 HRS, TOTAL 301 HRS
 FUEL ON HAND 3085 GAL, USED 1200 GAL
 TEMP LOW 37 DEG, HIGH 61 DEG

03-30-2005	Reported By		DOUG GRINOLDS									
DailyCosts: Drilling						Completion						Daily Total
Cum Costs: Drilling						Completion						Well Total
MD	10,125	TVD	10,125	Progress	0	Days	17	MW	11.7	Visc	12.8	
Formation :	PBTD : 0.0					Perf :	PKR Depth : 0.0					

Activity at Report Time: RUN CASING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	CIRC/CONDITION MUD FOR CASING, LOST ±200 BBLS MUD. MIXED LCM & BAR, BUILT VOLUME. PULLED 10 STANDS, HOLE STAYED FULL, NO FLOW.
16:00	02:00	10.0	LD DP & BHA. PULLED WEAR BUSHING.
02:00	06:00	4.0	HELD SAFETY MEETING W/T & M CASING. RIG UP CASERS. RUNNING 70 JTS 4 1/2, 11.6#, P-110, LTC CASING.

NEAR MISS ACCIDENT: BROKE KELLY FROM SWIVEL TO LAY DOWN. WE WERE GOING TO SET KELLY INTO SOCK. THE DRILLER HIT PIPE SPINNER CONTROL, BACKING KELLY FROM SWIVEL. THE SLIPS WERE NOT SET & DROPPED BHA, 1 JT DP & KELLY 50'. KELLY BUSHINGS STOPPED STRING FROM GOING DOWN HOLE BUT BROKE TOP OF ROTARY. CHECKED OUT ROTARY TABLE BEAMS FOR CRACKS. RAY REESE, SAFETY MAN W/T&M CASING, INSPECTED FLOOR.

SAFETY MEETING: LDDP/FORKLIFT/LD DRILL STRING
 BOILER 18 HRS, TOTAL 319 HRS
 FUEL ON HAND 2808 GAL, USED 577 GAL
 TEMP LOW 35 DEG, HI 51 DEG

03-31-2005	Reported By	DOUG GRINOLDS									
Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	10,125	TVD	10,125	Progress	0	Days	18	MW	11.7	Visc	12.8
Formation :			PBTD : 0.0			Perf :				PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RAN 230 JTS 41/2", 11.6#, P-110, LTC CASING. RAN CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR AT 10,117', 46 JTS CASING, 1 MJ AT 8045', 76 JTS CASING, MJ AT 4720', 107 JTS CASING & ONE 6' LANDING JT. RAN 18 CENTRALIZERS. RAN BY T&M CASING. CASING LANDED AT 10,119' KB.
10:30	13:00	2.5	CIRC CASING. 30' FLARE BOTTOMS UP.
13:00	15:00	2.0	CEMENTING W/SCHLUMBERGER. CEMENTED W/LEAD 585 SKS 35/65 POZ/G. LEAD 1530 SKS 50/50 POZG. DISPLACED TO FLOAT COLLAR W/2 GAL/1,000 LO64. NO RETURNS FOR LAST 11 MINUTES. BUMPED PLUG @ 3500#. FLOAT HELD.
15:00	20:00	5.0	CLEANED MUD TANKS. ND BOP STACK. SET CASING HANGER W/110,000#. TESTED CASING TO 5000 PSIG.
20:00	06:00	10.0	RDRT.

PREPARE TO MOVE TO CHAPITA WELLS UNIT 850-21
 A FEW TRUCKS ARE MOVING 3/31/05, THE REST TRUCKS ARE MOVING FRIDAY, 4/1/05.
 NOTIFIED KIRK FLEETWOOD W/BLM, UTE TRIBE (LEFT MESSAGE) ON PRODUCTION PIPE
 SAFETY MEETING: RUN CASING & CEMENTING/CEMENT WITH SCHLUMBERGER CREW
 BOILER 24 HRS, TOTAL 343 HRS
 TEMP LOW 34 DEG, HIGH 46 DEG

24.0 RIG RELEASED @ 20:00 HRS, 3/30/05.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

016

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 41370
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 7, T9S, R22E NENE 579 FNL 850 FEL 40.056211 N. LAT 109.475389 LON		8. Well Name and No. NORTH CHAPITA 258-7
		9. API Well No. 43-047-35885
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

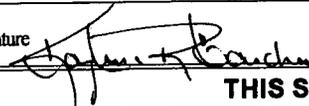
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD reached 3/28/2005. Completion operations are scheduled to begin on or about 4/13/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
APR 11 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 04/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

017

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 41370
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 7, T9S, R22E NENE 579 FNL 850 FEL 40.056211 N. LAT 109.475389 LON		8. Well Name and No. NORTH CHAPITA 258-7
		9. API Well No. 43-047-35885
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 4/4/2005 - 4/15/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
APR 18 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 	Date 04/15/2005	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MIDDLE PRICE RIVER 8743'
 LOWER PRICE RIVER 9513'
 SEGO 9994'

04-15-2005 Reported By SEARLE

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 10,125 TVD 10,125 Progress 0 Days 20 MW 0.0 Visc 0.0		
Formation : MESA VERDE	PBTD : 0.0	Perf : 8139-9819
		PKR Depth : 0.0

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
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06:00	18:00	12.0	SICP 2300 PSIG. RUWL. SET 10K COMPOSITE FRAC PLUG @ 9300'. PERFORATED MPR FROM 9083'-85', 9115'-17', 9123'-25', 9139'-41', 9170'-71', 9205'-07', 9249'-50' & 9267'-69' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF125ST PAD, 54,142 GAL YF125ST & YF118ST & 216,906# 20/40 SAND @ 1-6 PPG. MTP 8007 PSIG. MTR 50.7 BPM. ATP 5952 PSIG. ATR 47.9 BPM. ISIP 4600 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K COMPOSITE FRAC PLUG @ 9052'. PERFORATED MPR FROM 8884'-86', 8898'-99', 8933'-35', 8949'-50', 8962'-64', 8997'-99' & 9024'-26' @ 2 SPF @ & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST PAD, 57,689 GAL YF125ST & YF118ST & 238,512# 20/40 SAND @ 1-6 PPG. MTP 8025 PSIG. MTR 50.9 BPM. ATP 5263 PSIG. ATR 47.7 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8860'. PERFORATED UPR/MPR FROM 8604'-06', 8660'-63', 8707'-09', 8737'-38', 8784'-86', 8809'-11' & 8835'-36' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4935 GAL TF125ST PAD, 57,683 GAL YF125ST & YF118ST & 239,141# 20/40 SAND @ 1-6 PPG. MTP 8014 PSIG. MTR 50.5 BPM. ATP 5364 PSIG. ATR 47.7 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8525'. PERFORATED UPR FROM 8266'-68', 8294'-95', 8319'-21', 8352'-53', 8376'-77', 8414'-16', 8462'-64' & 8482'-84' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF125ST PAD, 49,051 GAL YF125ST & YF118ST & 191,152# 20/40 SAND @ 1-6 PPG. MTP 8054 PSIG. MTR 50.5 BPM. ATP 5355 PSIG. ATR 47.7 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8245'. PERFORATED UPR FROM 8139'-41', 8158'-61', 8194'-95', 8204'-06' & 8216'-18' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4152 GAL YF125ST PAD, 27,813 GAL YF125ST & YF118ST & 99,140# 20/40 SAND @ 1-6 PPG. MTP 7242 PSIG. MTR 50.4 BPM. ATP 5204 PSIG. ATR 46.8 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE BRIDGE PLUG @ 8057'. RDWL. SDFN. 9186 BLWTR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. UTU 41370
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 250	3b. Phone No. (include area code) 307-276-3331	8. Well Name and No. NORTH CHAPITA 258-7
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 7, T9S, R22E NENE 579 FNL 850 FEL 40.056211 N. LAT 109.475389 LON		9. API Well No. 43-047-35885
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

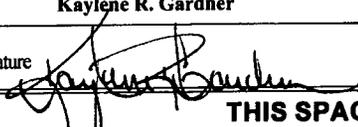
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 11:30 a.m., 4/27/2005 through Questar meter # 6703 on a 10/64" choke. Opening pressure, FTP 3000 psig, CP 3800 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
MAY 03 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 04/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.**

3. Address **P.O. Box 250
Big Piney, WY 83113** 3a. Phone No. (include area code)
307-276-3331

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **NENE 579 FNL 850 FEL 40.05621 LAT 109.47569 LON**

At top prod. interval reported below **SAME**

At total depth **SAME**

14. Date Spudded **02/08/2005** 15. Date T.D. Reached **03/28/2005** 16. Date Completed **04/27/2005**
 D & A Ready to Prod.

18. Total Depth: MD **10125** 19. Plug Back T.D.: MD **10073** 20. Depth Bridge Plug Set: MD
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/VDL/CCL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2423		645			
7-7/8	4-1/2	P-110	11.6#	0-10,119		2115			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	8123							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8139	9819	9567-9819		2/SPF	
B)			9332-9508		2/SPF	
C)			9083-9269		2/SPF	
D)			8884-9026		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9567-9819	1289 BBLs GELLED WATER & 191,515 # 20/40 SAND
9332-9508	1187 BBLs GELLED WATER & 168,355 # 20/40 SAND
9083-9269	1407 BBLs GELLED WATER & 216,906 # 20/40 SAND
8884-9026	1491 BBLs GELLED WATER & 238,512 # 20/40 SAND

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JUN 06 2005

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/27/2005	05/03/2005	24	→	55	743	168			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64	2400	3100	→	55	743	168			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	8139	9819		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE BUGTOP MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	5131 5792 6478 7067 7569 8044 8743 9513 9994

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

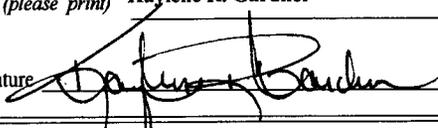
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date **06/02/2005**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NCW 258-07 – ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6703. Two 400 bbl tanks # 80582V & 80583V are on location.

27. PERFORATION RECORD

8604-8836	2/SPF
8266-8484	2/SPF
8139-8218	3/SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8604-8836	1491 BBLS GELLED WATER & 239,141 # 20/40 SAND
8266-8484	1285 BBLS GELLED WATER & 191,152 # 20/40 SAND
8139-8218	761 BBLS GELLED WATER & 99,140 # 20/40 SAND

Perforated the Lower Price River from 9567-68', 9595-96', 9617-18', 9634-36', 9682-83', 9716-18', 9737-39', 9794-95' & 9817-19' w/2 SPF.

Perforated the Middle Price River from 9332-34', 9347-49', 9389-90', 9417-20', 9467-68', 9489-90' & 9507-08' w/2 SPF.

Perforated the Middle Price River from 9083-85', 9115-17', 9123-25', 9139-41', 9170-71', 9205-07', 9249-50' & 9267-69' w/2 SPF.

Perforated the Middle Price River from 8884-86', 8898-99', 8933-35', 8949-50', 8962-64', 8997-99' & 9024-26' w/2 SPF.

Perforated the Upper Price River/Middle Price River from 8604-06', 8660-63', 8707-09', 8737-38', 8784-86', 8809-11' & 8835-36 w/2 SPF.

Perforated the Upper Price River from 8266-68', 8294-95', 8319-21', 8352-53', 8376-77', 8414-16', 8462-64' & 8482-84' w/2 SPF.

Perforated the Upper Price River from 8139-41', 8158-61', 8194-95', 8204-06' & 8216-18' w/3 SPF.



EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202
(303) 572-9000
Fax: (303) 824-5400

July 20, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, 84114-5801

43-047-35885
RE: North Chapita 258-07
T09S-R22E- Section 07
Uintah County, Utah

Carol:

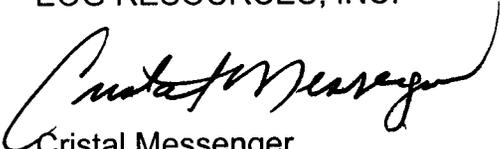
Enclosed herewith are the following logs and data associated with the subject well:

North Chapita 258-07
Cement Bond Log SCMT 04-04-05 (1)
Sigma Log RST 04-04-05 (1)

Please contact me if you have any questions.

Regards,

EOG RESOURCES, INC.


Cristal Messenger
Exploration & Operations Secretary
Denver Office

Enc. 2
cc: Well File

RECEIVED
JUL 26 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-41370
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENE 579 FNL 850 FEL SECTION 7, T9S, R22E 40.056211 LAT 109.475689 LON		8. Well Name and No. NORTH CHAPITA WELLS 258-07
		9. API Well No. 43-047-35885
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMMINGLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc. operates under Nationwide Bond #2308

APPROVED BY OPERATOR
11-15-05
CJD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

10/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by
Title Utah Division of
Oil, Gas and Mining
Office

Date

Federal Approval Of This
Action Is Necessary

Date:

11/14/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make or cause to be made any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 11 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH)
)ss
COUNTY OF UINTAH)

AFFIDAVIT

Ted Kelly, of lawful age, being first duly sworn upon oath, deposes and says:
He is the Area Production Manager of EOG Resources, Inc., of Big Piney, Wyoming.
EOG Resources, Inc. is the operator of the following described well:

**NORTH CHAPITA 258-07
579' FNL – 850' FEL (NENE)
SECTION 7, T9S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, Inc. is the only owner in the referenced well and/or of all
contiguous oil and gas leases or drilling units overlying the pool.

On the 6th of October, 2005 he placed in the United States mail, with postage
prepaid, a copy of the attached Application for Commingling in one wellbore for the
subject well.

Said envelope, which contained these instruments, was addressed to the Utah
Division of Oil, Gas & Mining, Ute Indian Tribe, and Bureau of Land Management.

Further affiant saith not.



Ted Kelly
Area Production Manager

Subscribed and sworn before me this 6th day of October, 2005.

Notary Public
Brenda Dellinger

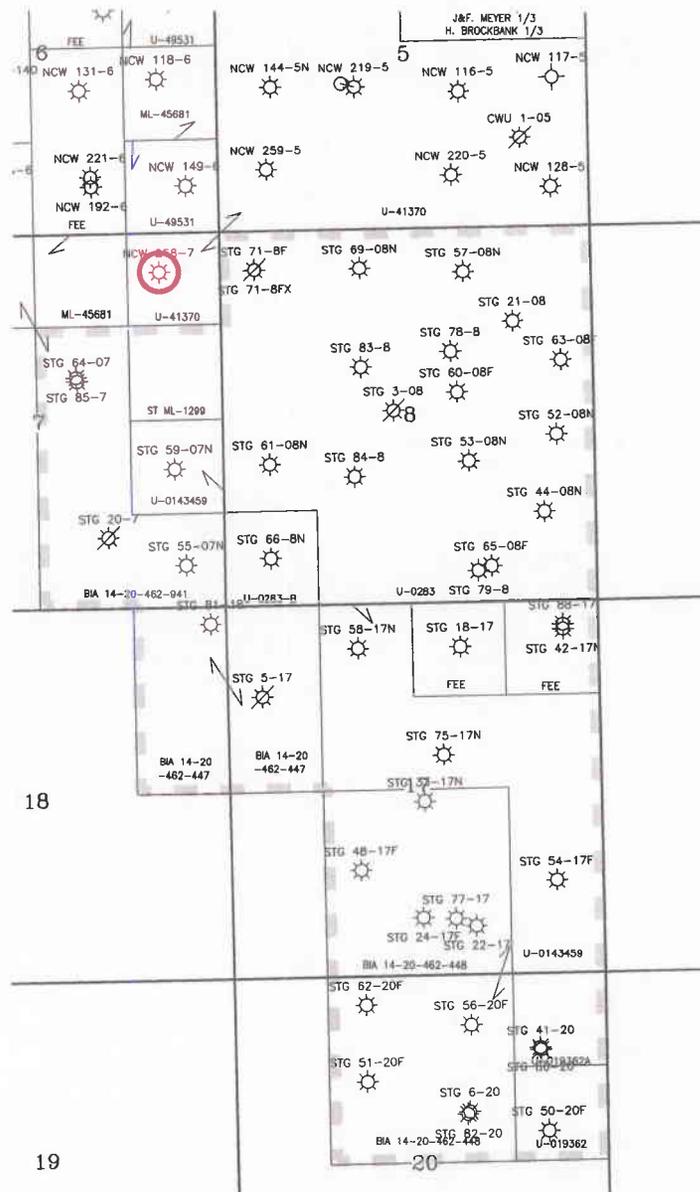


Exhibit "A" to Affidavit
North Chapita 258-07 Application to Commingle

Westport Oil and Gas Company, L.P.
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attn: Mr. Chris Latimer

R 22 E

T 9 S



- Location
- ☀ Gas
- ⊖ Dry & Ab'd
- ⊗ Plugged & Ab'd
- ⊗ Plugged & Ab'd Gas

○ North Chapita 258-7 Well

⊔ Stagecoach Unit Outline

Scale: 2"=1 Mile



Denver Division

EXHIBIT "A" to Commingling Application for North Chapita 258-7 Well

Uintah County, Utah

Scale:
2" = 1 Mile

D:\utah\page_NC258-7_commingled.hwg
Layout1

Author

TLM

Sep 28, 2005 -
4:25pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU41370

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NORTH CHAPITA 258-07
2. Name of Operator EOG RESOURCES INC		9. API Well No. 43-047-35885
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
3b. Phone No. (include area code) Ph: 303-824-5526		11. County or Parish, and State UINTAH COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T9S R22E NENE 579FNL 850FEL 40.05621 N Lat, 109.47569 W Lon		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. recompleated the referenced well as shown on the attached sheet, commingling the Wasatch and Mesaverde formations. 11K107

See attached.

RECEIVED

OCT 17 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #56760 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A Maestas</i> (Electronic Submission)	Date 10/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional Remarks – North Chapita 258-07

1. Perforated the Island from 7750-51', 7765-66', 7781-82', 7848-49', 7872-73', 7889-90', 7907-08', 7919-20', 7925-26', 7980-81', 7994-95', 8030-31' & 8035-36' w/ 2 spf. Fracture stimulated with 48,465 gals gelled water and 130,900# 20/40 sand.
2. Perforated the Island/North Horn from 7330-31', 7347-48', 7352-53', 7355-56', 7390-91', 7407-08', 7427-28', 7460-61', 7501-02', 7540-41', 7589-90' & 7598-99' w/ 2 spf. Fracture stimulated with 47,079 gals gelled water and 130,000# 20/40 sand.
3. Perforated the North Horn/Buck Canyon from 6983-84', 6991-92', 7031-32', 7052-53', 7062-63', 7090-91', 7095-96', 7129-31', 7149-50', 7181-83' & 7193-95' w/ 2 spf. Fracture stimulated with 54,894 gals gelled water and 168,300# 20/40 sand.
4. Perforated the Buck Canyon from 6614-16', 6619-21', 6628-29', 6649-50', 6680-81', 6710-11', 6729-30', 6747-48' & 6784-86' w/ 2 spf. Fracture stimulated with 500 gals HCL; 28,182 gals gelled water and 81,700# 20/40 sand.
5. Perforated the Buck Canyon/Chapita Wells from 6437-39', 6445-48', 6461-62', 6467-68', 6484-85', 6500-01', 6522-23', 6531-32', 6545-46', 6560-61' & 6575-76' w/ 2 spf. Fracture stimulated with 500 gals HCL; 22,890 gals gelled water and 60,800# 20/40 sand.
6. Perforated the Chapita Wells from 6325-27', 6333-34', 6341-42', 6366-68', 6375-77', 6381-83' & 6391-93' w/ 2 spf. Fracture stimulated with 500 gals HCL; 32,382 gals gelled water and 100,300# 20/40 sand.
7. Perforated the Chapita Wells from 6094-97', 6127-28', 6154-55', 6185-88', 6204-05', 6233-34', 6259-60' & 6269-70' w/ 2 spf. Fracture stimulated with 500 gals HCL; 23,310 gals gelled water and 60,000# 20/40 sand.
8. Perforated the Chapita Wells from 5938-39', 5945-46', 5950-52', 5956-58', 5979-81', 5984-86', 6015-16' & 6036-37' w/ 2 spf. Fracture stimulated with 500 gals HCL; 33,138 gals gelled water and 101,460# 20/40 sand.

Returned well to sales, commingling the Wasatch and Mesaverde formations on 1/14/2007.