

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 6, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
NORTH CHAPITA 257-7
NE/NW, SEC. 7, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: BIA 14-20-462-941
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
AUG 18 2004
DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**
3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **472' FNL, 1768' FWL** *629334 X* **NE/NW** *40.05645*
At proposed prod. Zone *4434914 Y* *-109.48366*

5. Lease Serial No.
BIA 14-20-462-941
6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
NORTH CHAPITA 257-7

9. API Well No.
43-047-35884

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 7, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
12.4 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH
13. State
UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **472'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
295

17. Spacing Unit dedicated to this well
'

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
10,960'

20. BLM/BIA Bond No. on file
22-000-456

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4701.6 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

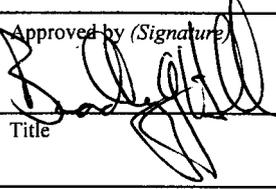
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date 8-6-2004
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 08-30-04
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

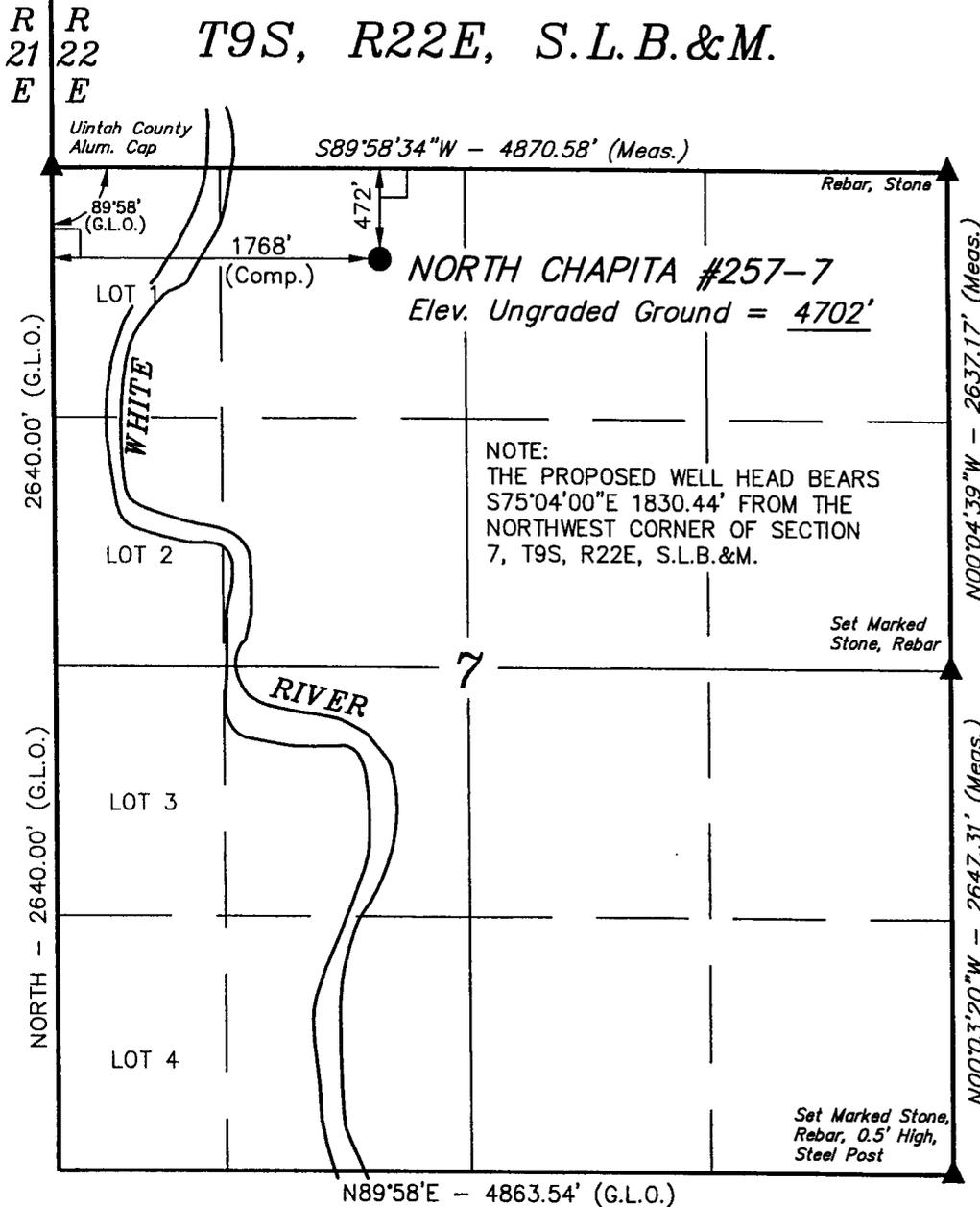
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EOG RESOURCES, INC.

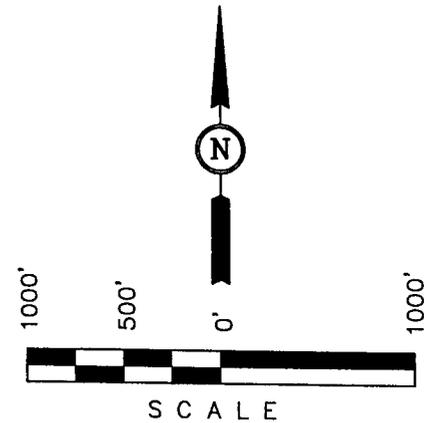
Well location, NORTH CHAPITA #257-7, located as shown in the NE 1/4 NW 1/4 of Section 7, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



NOTE:
THE PROPOSED WELL HEAD BEARS
S75°04'00"E 1830.44' FROM THE
NORTHWEST CORNER OF SECTION
7, T9S, R22E, S.L.B.&M.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR, UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)
LATITUDE = 40°03'23.40" (40.056500)
LONGITUDE = 109°29'01.44" (109.483733)

SCALE 1" = 1000'	DATE SURVEYED: 12-18-03	DATE DRAWN: 01-05-04
PARTY K.K. G.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

NORTH CHAPITA 257-7
NE/NW, SEC. 7, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	5,082'
North Horn	7,029'
Island	7,650'
KMV Price River	8,023'
KMV Price River Middle	8,727'
KMV Price River Lower	9,556'
Sego	10,026'
KMV Castlegate	10,156'
Base Castlegate SS	10,389'
KMV Blackhawk	10,551'

EST. TD: 10,960

Anticipated BHP 4700 PSI

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	10,960'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

NORTH CHAPITA 257-7 NE/NW, SEC. 7, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface. Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

EIGHT POINT PLAN

NORTH CHAPITA 257-7
NE/NW, SEC. 7, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

NORTH CHAPITA 257-7
NE/NW, SEC. 7, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

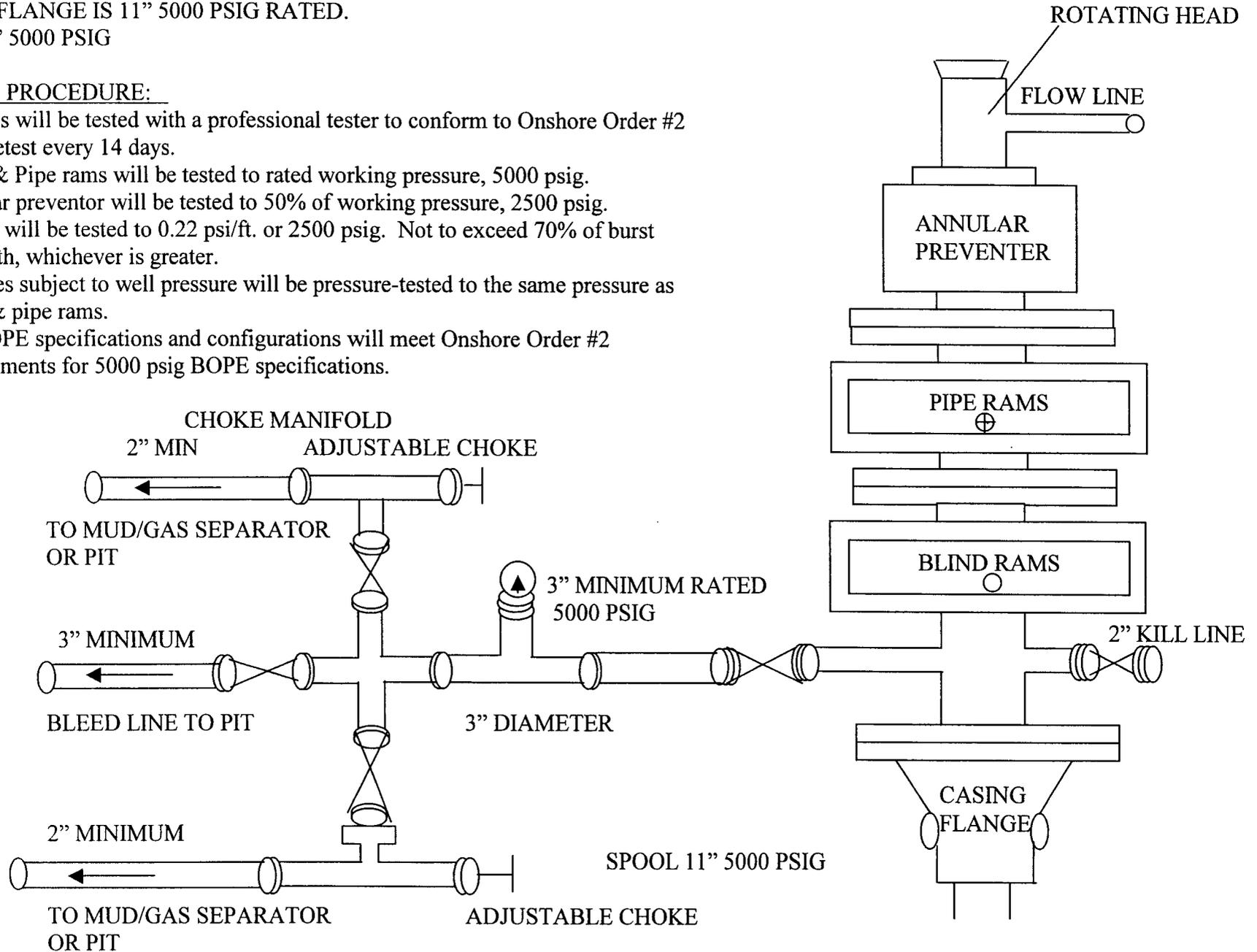
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: North Chapita 257-7
Lease Number: BIA 14-20-462-941
Location: 472' FNL & 1768' FWL, NE/NW, Sec. 7,
T9S, R22E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 12.4 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 3*

B. Producing wells - 24*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1516' from proposed location to a point in the SE/SW of Section 6, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses BIA administered lands, thus a Right-of -Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location

and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the West side from Corner #2 to #8, as well as from Corner #5 to Corner #6.

Access to the well pad will be from the North.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be

completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **North Chapita 257-7 Well, located in the NE/NW of Section 7, T9S, R22E, Uintah County, Utah; Lease #BIA 14-20-462-941;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond # 22-000-456.

8-6-2004
Date


Agent

EOG RESOURCES, INC.
NORTH CHAPITA #257-7
SECTION 7, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.4 MILES.

EOG RESOURCES, INC.
NORTH CHAPITA #257-7
LOCATED IN UTAH COUNTY, UTAH
SECTION 7, T9S, R22E, S.L.B.&M.

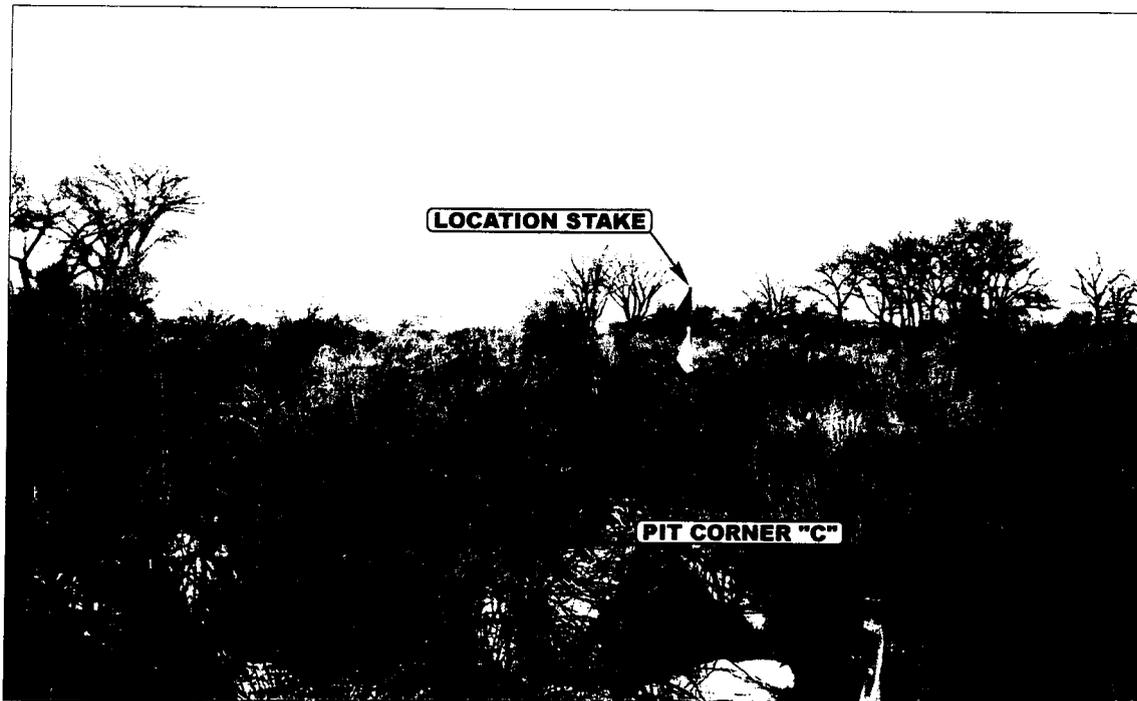


PHOTO: VIEW FROM PIT CORNER "C" TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



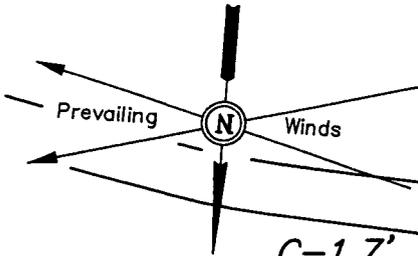
- Since 1964 -

E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			01	12	04	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: P.M.	REVISED: 00-00-00				

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 NORTH CHAPITA #257-7
 SECTION 7, T9S, R22E, S.L.B.&M.
 472' FNL 1768' FWL



SCALE: 1" = 50'
 DATE: 01-05-04
 Drawn By: D.R.B.

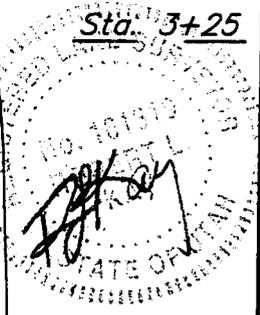
C-1.7'
 El. 703.3'

C-1.3'
 El. 702.9'

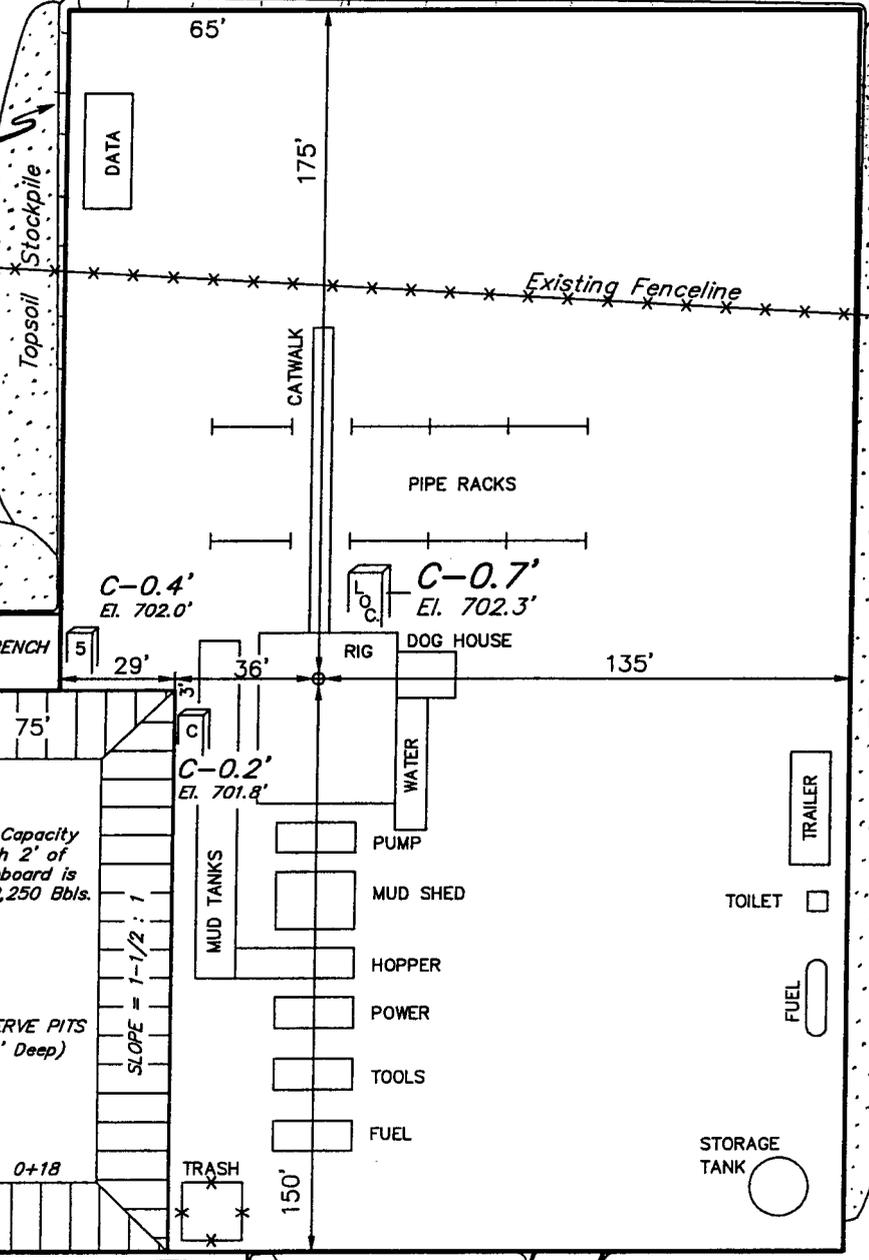
C-0.9'
 El. 702.5'

COYOTE WASH

Sta. 3+25



Approx. Top of Cut Slope



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Sta. 1+50

C-0.2'
 El. 701.8'

Sta. 0+00

GRADE
 El. 701.6'

El. 701.5'
 C-11.9'
 (btm. pit)

El. 701.6'
 GRADE

Approx. Toe of Fill Slope
 F-0.3'
 El. 701.3'

Proposed Access Road

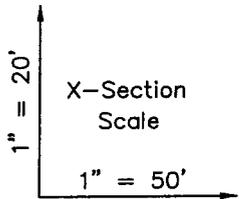
Elev. Ungraded Ground at Location Stake = 4702.3'
 Elev. Graded Ground at Location Stake = 4701.6'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

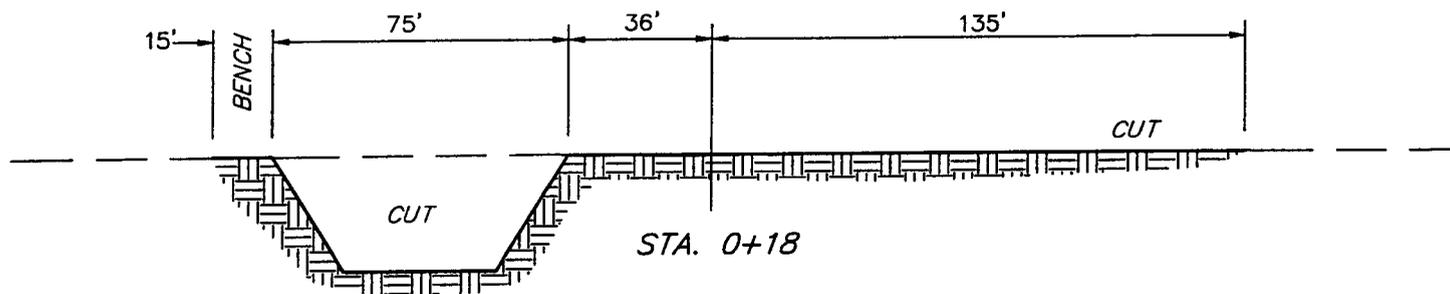
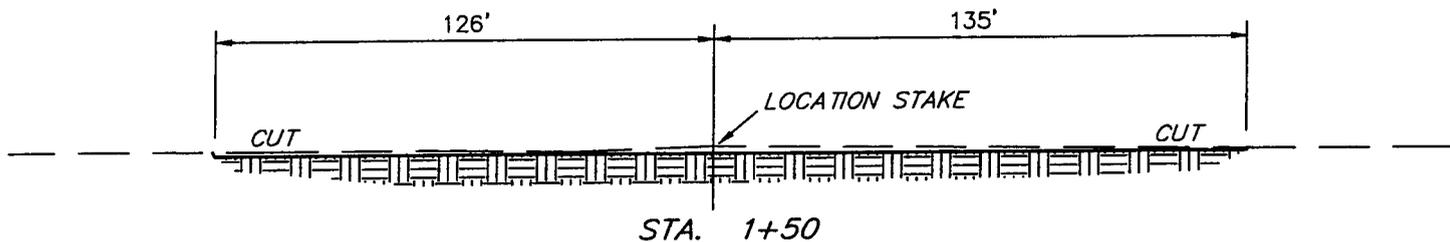
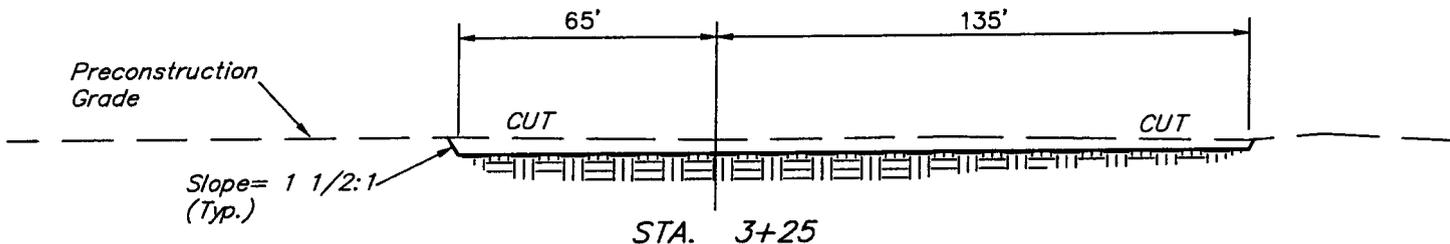
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

**NORTH CHAPITA #257-7
SECTION 7, T9S, R22E, S.L.B.&M.
472' FNL 1768' FWL**



DATE: 01-05-04
Drawn By: D.R.B.



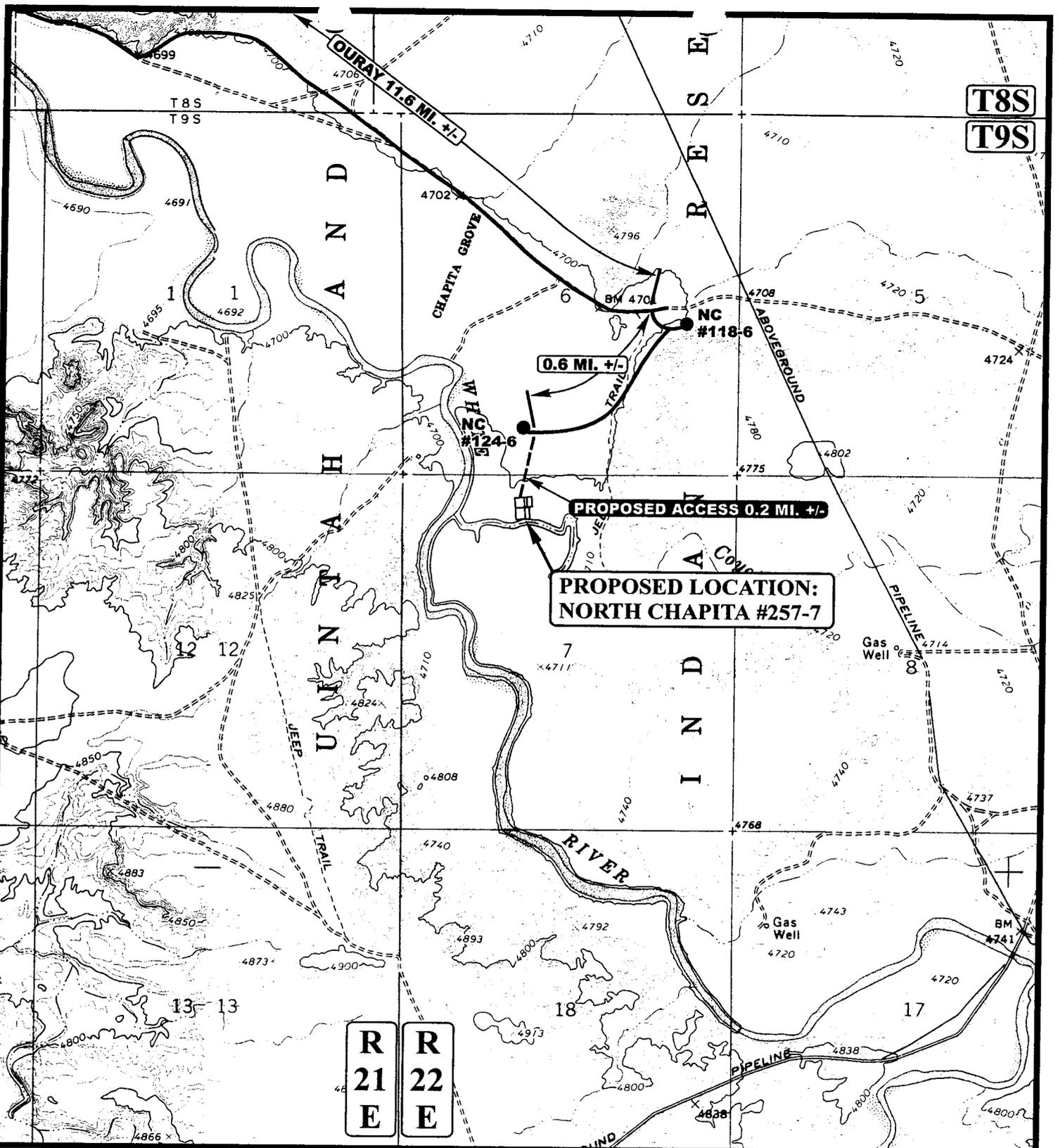
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(12") Topsoil Stripping	= 2,860 Cu. Yds.
Remaining Location	= 3,080 Cu. Yds.
TOTAL CUT	= 5,940 CU.YDS.
FILL	= 1,350 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,520 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,520 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

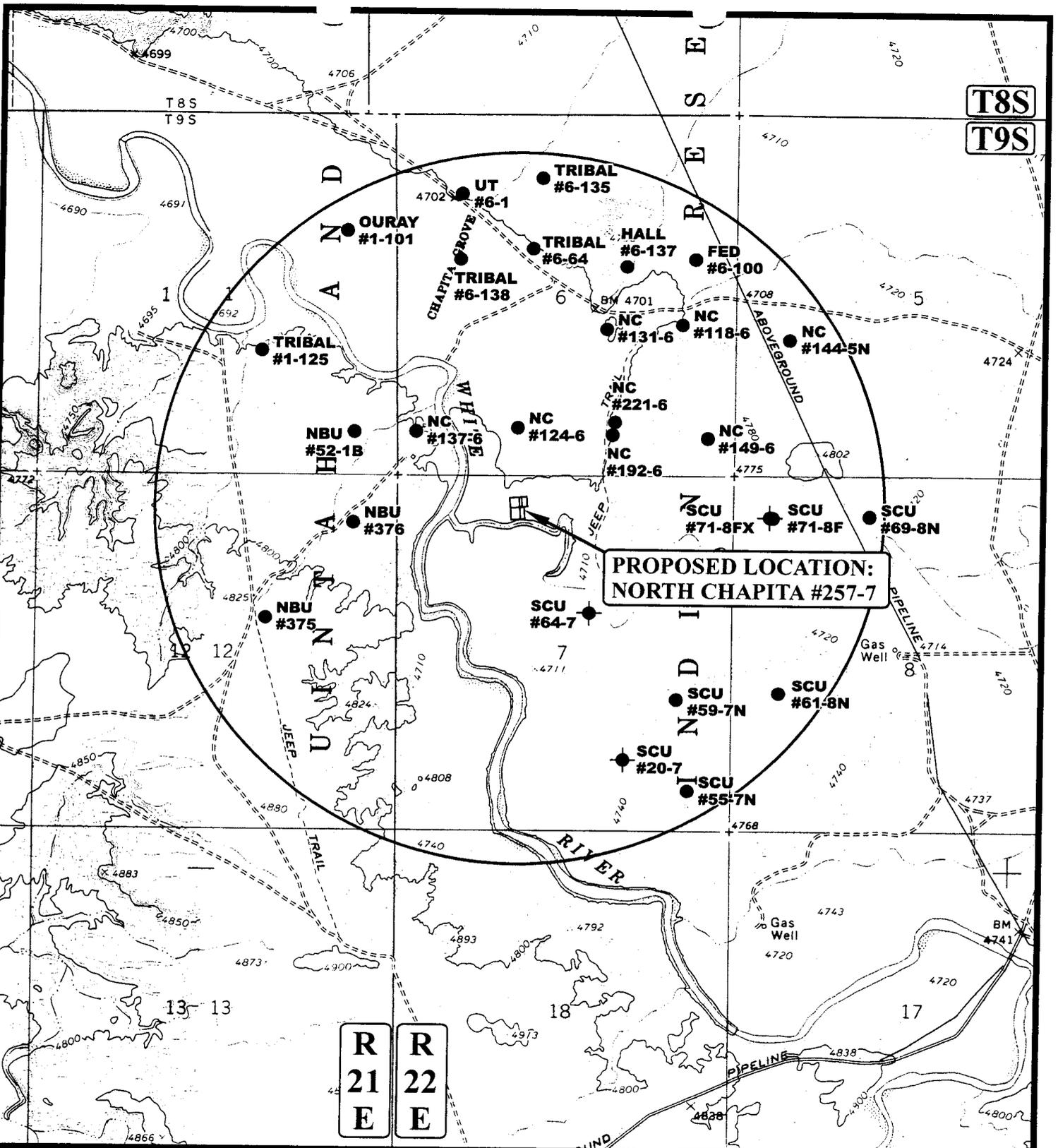
NORTH CHAPITA #257-7
SECTION 7, T9S, R22E, S.L.B.&M.
472' FNL 1768' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	01	12	04
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: P.M.		REVISED: 00-00-00





**PROPOSED LOCATION:
NORTH CHAPITA #257-7**

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**NORTH CHAPITA #257-7
SECTION 7, T9S, R22E, S.L.B.&M.
472' FNL 1768' FWL**

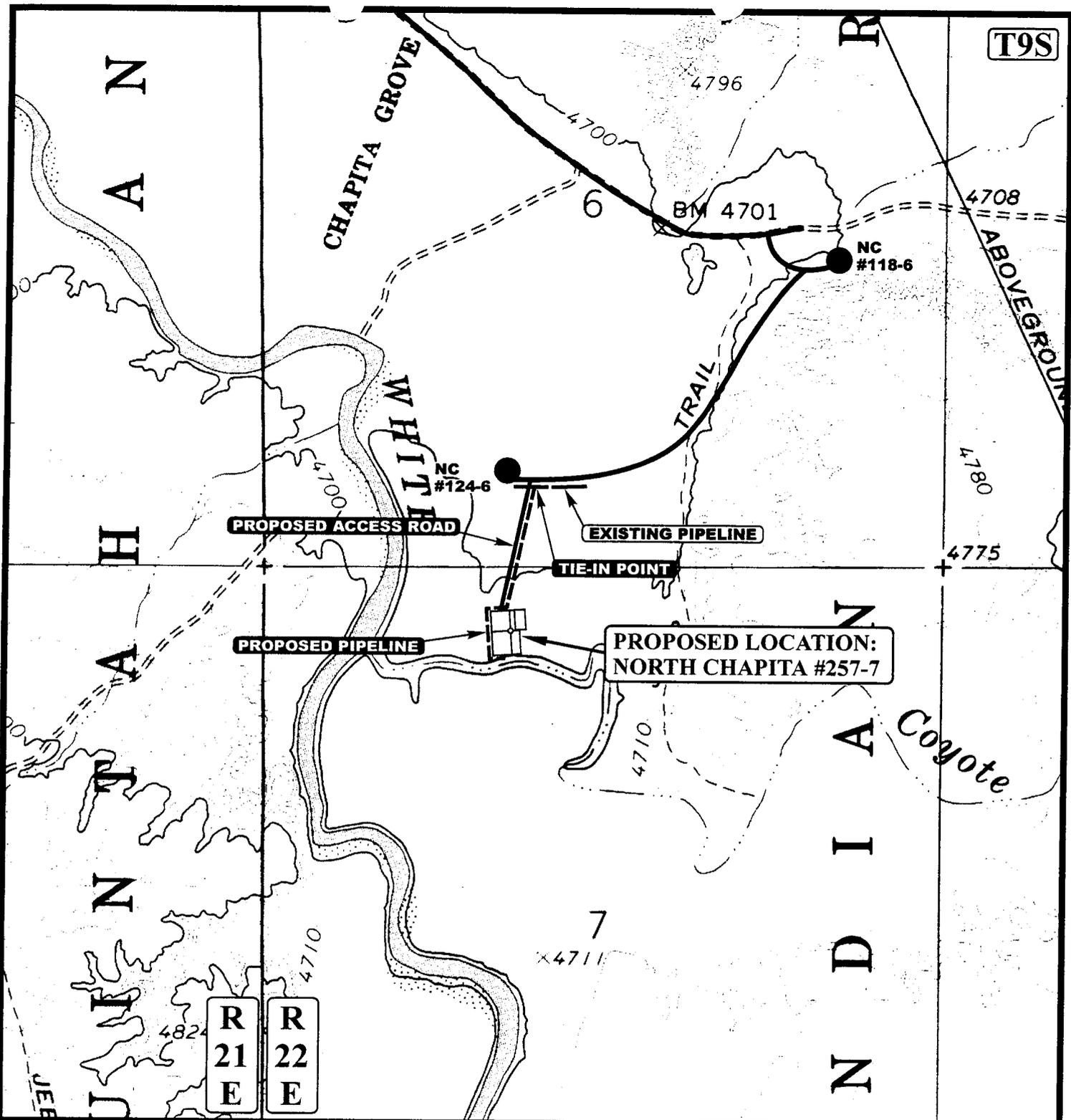


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
01 12 04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,516' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

NORTH CHAPITA #257-7
 SECTION 7, T9S, R22E, S.L.B.&M.
 472' FNL 1768' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 01 12 04
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



APD RECEIVED: 08/18/2004

API NO. ASSIGNED: 43-047-35884

WELL NAME: N CHAPITA 257-7

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENW 07 090S 220E
SURFACE: 0472 FNL 1768 FWL
BOTTOM: 0472 FNL 1768 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-462-941

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

LATITUDE: 40.05645

LONGITUDE: -109.4837

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 22-000-456)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

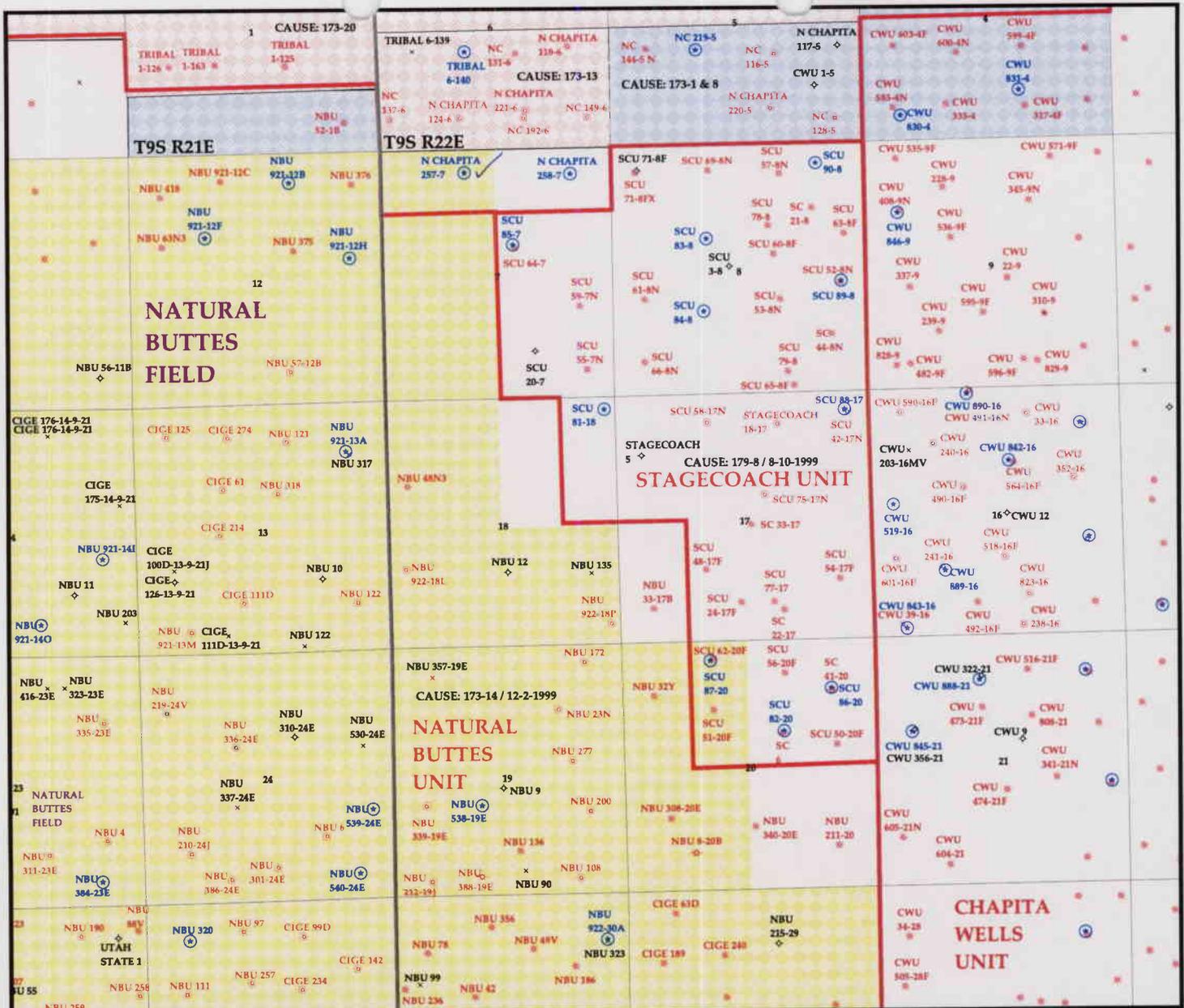
LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. *Exception*
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

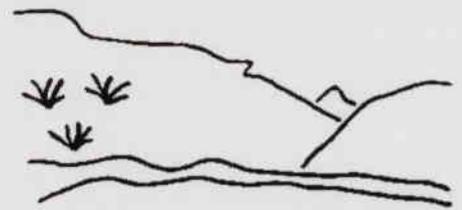
COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Slip
3- OIL SHALE



OPERATOR: EOG RESOURCES INC (2115)
SEC. 7 T.9S R.22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⊙	EXPLORATORY	ABANDONED
⊙	GAS STORAGE	ACTIVE
×	NF PP OIL	COMBINED
⊙	NF SECONDARY	INACTIVE
⊙	PENDING	PROPOSED
⊙	PI OIL	STORAGE
⊙	PP GAS	TERMINATED
⊙	PP GEOTHERML	
⊙	PP OIL	
⊙	SECONDARY	
⊙	TERMINATED	



PREPARED BY: DIANA WHITNEY
 DATE: 26-AUG-2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

August 30, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: North Chapita 257-7 Well, 472' FNL, 1768' FWL, NE NW, Sec. 7,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35884.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number North Chapita 257-7
API Number: 43-047-35884
Lease: BIA 14-20-462-941

Location: NE NW **Sec.** 7 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Page 2

API #43-047-35884

August 30, 2004

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER AUG 17 2004

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **472' FNL, 1768' FWL NE/NW**
At proposed prod. Zone

5. Lease Serial No.
BIA 14-20-462-941

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
NORTH CHAPITA 257-7

9. API Well No.
43.047.35884

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 7, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
12.4 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **472'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
295

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
10,960'

20. BLM/BIA Bond No. on file
22-000-456

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4701.6 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

24. Attachments

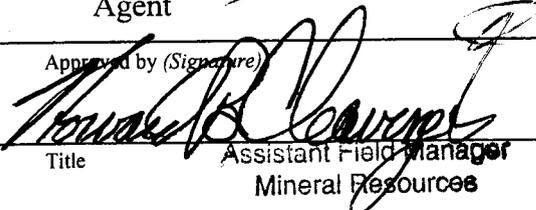
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **8-6-2004**

Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **Thomas R. Lawrence** Date **11/04/2004**

Title **Assistant Field Manager Mineral Resources** Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

04 P.50169A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: NORTH CHAPITA 257-7

API Number: 43-047-35884

Lease Number: 14-20-462-941

Location: NENW Sec. 07 TWN: 09S RNG: 22E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at $\pm 5,082$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

At the North Chapita 257-7 well, a ROW, 30 feet wide and 870 feet long, shall be granted by BIA for the new access road. A corridor ROW, 30 feet wide and 849 feet long, shall be granted for the pipeline construction.

At the North Chapita 259-5 well, a ROW, 30 feet wide and 364 feet long, shall be granted by BIA for the new access road. The pipeline construction and tie-in would be within the location construction ROW.

At the Natural Buttes Unit 384-23E well, a ROW, 30 feet wide and 437 feet long, shall be granted by BIA for the new access road. A corridor ROW, 30 feet wide and 248 feet long, shall be granted for the pipeline construction.

At the Natural Buttes Unit 539-24E well, the new access road and the pipeline construction and tie-in will be within the location construction ROW.

At these locations, the constructed, travel width of the access roads will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROWs may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad. All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before a well site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: N CHAPITA 257-7

Api No: 43-047-35884 Lease Type: INDIAN

Section 07 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN RIG # BUCKET

SPUDDED:

Date 08/07/05

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 08/08/05 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35884	NORTH CHAPITA 257-7		NENW	7	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14887	8/7/2005		8/25/05		
Comments: <u>BLKHK = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35218	CHAPITA WELLS UNIT 846-09		SWNW	9	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14888	8/7/2005		8/25/05		
Comments: <u>BLKHK = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36001	CHAPITA WELLS UNIT 973-12		SWSE	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14889	8/13/2005		8/25/05		
Comments: <u>PRRU = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

[Signature]

Regulatory Assistant

Title

8/17/2005

RECEIVED

AUG 1 / 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
BIA 14-20-462-941

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 257-7

9. API Well No.
43-047-35884

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NENW 472 FNL 1768 FWL
SECTION 7, T9S, R22E 40.056500 LAT 109.483733 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

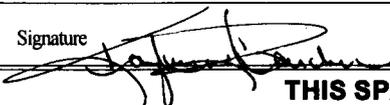
1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Kaylene R. Gardner

Title **Regulatory Assistant**

Signature  Date **08/17/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 22 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 257-7

9. API Well No.
43-047-35884

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NENW 472 FNL 1768 FWL
SECTION 7, T9S, R22E 40.056500 LAT 109.483733 LON**

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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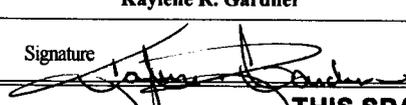
EOG Resources, Inc. spud a 20" surface hole at the referenced location 8/7/2005 at 10:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 8/7/2005 @ 8:00 a.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Kaylene R. Gardner

Title **Regulatory Assistant**

Signature 

Date **08/17/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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Office _____

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(Instructions on page 2)

RECEIVED

AUG 22 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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BIA 14-20-462-941

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8. Well Name and No.
NORTH CHAPITA 257-7

9. API Well No.
43-047-35884

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
**NENW 472 FNL 1768 FWL
SECTION 7, T9S, R22E 40.056500 LAT 109.483733 LON**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Please see the attached well chronology report for drilling operations from 8/26/2005 - 9/9/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

09/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED

SEP 14 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-09-2005

Well Name	NCW 257-07	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35884	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	09-07-2005	Class Date	
Tax Credit	N	TVD / MD	10,960/ 10,960	Property #	053883
Water Depth	0	Last CSG	9.628	Shoe TVD / MD	2,440/ 2,440
KB / GL Elev	4,716/ 4,702				
Location	Section 7, T9S, R22E, NENW, 472 FNL & 1768 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	83.33

AFE No	302631	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	09-06-2005
Release Date					
10-05-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			472' FNL & 1768' FWL (NE/NW)
			SECTION 7, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.05645, LONG -109.48366
			X=629334, Y=4434914
			RIG ?
			OBJECTIVE: 10,960' TD MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP
			NORTH CHAPITA PROSPECT
			LEASE: BIA 14-20-462-941
			ELEVATION: 4702' NAT GL, 4702' PREP GL, ' KB (')
			EOG WI 100%, NRI 83.33%

09-05-2005	Reported By	EDDIE TROTTER
Daily Costs: Drilling	Completion	Daily Total

Cum Costs: Drilling				Completion				Well Total			
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: MIRT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 10:00 AM, 8/7/05.

DRILLED 20" HOLE TO 60'. RAN 60' OF 14" CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG. DRILLED 12-1/4" HOLE TO 2440'. RAN 56 JTS (2405.90') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2419.90' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 20 BBLs WATER FLUSH & 20 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAIL CEMENT: MIXED & PUMPED 200 SX (42.0 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS.

DISPLACED CEMENT W/182 BBLs WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 150 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (31 BBLs.) WOC 3 HRS

TOP OUT #2: MIXED & PUMPED 75 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (15.7 BBLs.)

HAD 2 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED MIKE LEE W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 8:00 AM ON AUGUST 7, 2005.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

09-08-2005	Reported By	KENT DEVENPORT									
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	3,029	TVD	3,029	Progress	589	Days	1	MW	8.4	Visc	29.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	08:30	2.5	NU BOP EQUIPMENT, CHANGE OUT ROTATING HEAD. STARTED DAY WORK AT 06:00 HRS, 8/7/05.								

08:30 12:30 4.0 TESTED BOP'S W/B&C QUICKTEST TO 250 PSI LOW AND 5000 PSI HIGH. TESTED UPPER/LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS, INSIDE AND OUTSIDE VALVES, BLIND RAMS, KILL LINE VALVE & CHOKE LINE VALVE & OUTSIDE MANIFOLD VALVE FOR 10 MINUTES HIGH AND 5 MINUTES LOW. TESTED ANNULAR PREVENTER TO 250 PSI LOW AND 2500 PSI HIGH.

12:30 13:00 0.5 TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES.

13:00 17:30 4.5 TIH W/BIT #1. PICKING UP BHA #1 AND DRILL PIPE TO 2365'.

17:30 19:00 1.5 DRILL CEMENT/FLOAT EQUIPMENT FROM 2365' TO 2440', GOOD CEMENT OVER SHAKER.

19:00 19:30 0.5 DRILL 2440' TO 2450', 15 WOB, 40 RPM ROTARY, 80 SPM.

19:30 20:00 0.5 PUMPED HI-VIS PILL. PERFORMED EMW TEST. WEIGHT IN WELL BORE 8.4 PPG, PRESSURE APPLIED 700 PSI. EQUIVALENT MUD WEIGHT 13.8 PPG, NO LEAK OFF DETECTED.

20:00 06:00 10.0 DRILL 2450' TO 3029', 579', 58 FPH, 15/17 WOB, 30/45 RPM ROTARY, 50/60 RPM MOTOR, 110/120 SPM, 350/390 GPM, 1300 PSI PUMP PRESS.

FUEL ON HAND 8550 GALS, RECEIVED 8000 GALS, USED 450 GALS
 SAFETY MEETING: TESTING BOP/PICKING UP TUBULARS/RUNNING SURVEYS
 TEMP 58 DEG
 NOTIFIED MICHEAL LEE W/BLM IN VERNAL & CAROL DANIELS W/UOGC AT 11:30 HRS, 9/6/05 OF SPUD
 NOTIFIED UTE TRIBAL AT 13:00 HRS, 9/6/05 OF SPUD

TOP GREEN RIVER 1718'
 BG GAS 4800U, CONN GAS 5200U, HIGH GAS 7948U
 SHALE 90%, SANDSTONE 10%

06:00 18.0 SPUD 7 7/8" HOLE @ 19:00 HRS, 9/7/05.

09-09-2005		Reported By		KENT DEVENPORT							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	4,006	TVD	4,006	Progress	977	Days	2	MW	9.7	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RUN SURVEY @ 2947' 1.75 DEGREES.
06:30	07:30	1.0	DRILL F/ 3029' TO 3121' (15/20 WOB, 45/50 RPM ROTARY, 60 RPM MOTOR, 120 SPM, 387 GPM
07:30	09:30	2.0	CIRC. THROUGH CHOKE, RAISE MUD WEIGHT F/ 8.4 PPG TO 9.2+ PPG, WELL BECAME STEADY, NO FLOW, GOOD PUMP PRESSURE, NO CASING PRESSURE.
09:30	11:00	1.5	DRILL F/ 3121' TO 3246' W/9.2+ TO 9.3+ MW
11:00	11:30	0.5	RIG SERVICE, CHECK CROWN-O-MATIC, CHECK KELLY VALVES, STABBIG VALVE.
11:30	15:30	4.0	DRILL F/ 3246' TO 3684', MW STEADY AT 9.2+. FLARE 5' TO 8'
15:30	16:00	0.5	RUN WIRE LINE SURVEY, 2 DEGREEES
16:00	17:00	1.0	DRILL F/ 3684' TO 3781', MW 9.2+, FLARE 8' TO 20'
17:00	17:30	0.5	CIRC. RAISE MW TO 9.4 GOING IN, FLARE INCREASE
17:30	18:30	1.0	DRILL F/ 3781' TO 3878' MW 9.4, FLARE 5' TO 20'
18:30	19:00	0.5	RAISING MW TO 9.7 DUE TO FLARE INCREASE & GAS CUT MUD.
19:00	20:00	1.0	DRILL F/ 3878' TO 3930', CONTROLLED "P" RATE, (ONLY SINGLE CONN. GAS IN ANNULUS AT ONE TIME). CONTINUE RAISING MUD WEIGHT TO 9.7 IN COMPLETE SYSTEM, LOST RETURNS.
20:00	21:00	1.0	MIX LCM AND BUILD VOLUME. LOST 120+- BLS AND ESTABLISHED RETURNS W/ 9.7 PPG.

21:00	23:30	2.5 DRILL F/ 3931' TO 3941' (10' AT 4 FPH), 10/35 WOB, 30/105 RPM ROTARY, 50/70 RPM MOTOR, 90/130 SPM, 295/422 GPM. 1000/1800 PSI. BIT CONTINUED WITH HIGH TORQUE AND SLOW "P" RATE AFTER CIRCULATION ESTABLISHED.
23:30	02:00	2.5 TRIP OUT OF HOLE, DUE TO BIT PERFORMANCE. REAMERS APPEAR OK, BIT WORN TO MATRIX AT SHOULDER. HOLE FILL AS CALCULATED ON TRIP OUT.
02:00	04:30	2.5 TRIP IN HOLE W/ BIT #2 AND BHA #1.
04:30	06:00	1.5 DRILL F/ 3941' TO 4006' (65' AT 43.4 FPH), 8/20 WOB, 45/60 RPM ROTARY, 50/60 RPM MOTOR, 100/120 SPM, 325/387 GPM, 1100/1400 PSI PUMP PRESS.

FUEL ON HAND: 7750 - USED 800 GALLONS

SAFETY MEETINGS HELD: DETECTION OF GAS KICK - TRIPPING AND GAS KICKS - SURVEY SAFETY
ALL CREWS HELD BOP DRILLS AND RECORDED TIMES IN IADC REPORT.

GREEN RIVER FORMATION

SHALE 70% - SANDSTONE 20% - LIMESTONE 10%

53 DEGREES - 30.10 BAR FALLING - 86% HUMIDITY - WIND 5 WNW

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NENW 472 FNL 1768 FWL
 SECTION 7, T9S, R22E 40.056500 LAT 109.483733 LON**

5. Lease Serial No.
BIA 14-20-462-941

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 257-7

9. API Well No.
43-047-35884

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 9/20/2005 - 9/28/2005..

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **09/28/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 30 2005
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-28-2005

Well Name	NCW 257-07	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35884	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	09-07-2005	Class Date	
Tax Credit	N	TVD / MD	10,960/ 10,960	Property #	053883
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,950/ 10,950
KB / GL Elev	4,716/ 4,702				
Location	Section 7, T9S, R22E, NENW, 472 FNL & 1768 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	83.33

AFE No	302631	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	09-06-2005
				Release Date	09-25-2005
10-05-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			472' FNL & 1768' FWL (NE/NW)
			SECTION 7, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.05645, LONG -109.48366
			X=629334, Y=4434914
			 RIG ?
			OBJECTIVE: 10,960' TD MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP
			NORTH CHAPITA PROSPECT
			 LEASE: BIA 14-20-462-941
			ELEVATION: 4702' NAT GL, 4702' PREP GL, ' KB (')
			 EOG WI 100%, NRI 83.33%

09-05-2005	Reported By	EDDIE TROTTER
Daily Costs: Drilling	Completion	Daily Total

13:00	00:30	11.5 DRILL 10,160' TO 10,208', 48', 4.2 FPH, 20/33 WOB, 20/30 RPM ROTARY, 50/60 RPM MOTOR, 105/120 SPM 339/387 GPM, 1600 TO 1950 PUMP PRESS. MUD WEIGHT 11.2 PPG, NO LOSSES.
00:30	01:00	0.5 MIXED AND PUMPED SLUG. DROPPED SURVEY.
01:00	04:00	3.0 TOH W/BIT #4 DUE TO SLOW "P" RATE.
04:00	04:30	0.5 REPAIR DRUM CLUTCH OPERATING VALVE ON DRILLERS CONSOLE.
04:30	06:00	1.5 CONTINUE TOH W/BIT #4, NO HOLE PROBLEMS ENCOUNTERED.

FUEL ON HAND 4750 GALS, USED 700 GALS

SAFETY MEETING: WORKING WITH NEW HAND/SLINGING DP/TRIPPING/SAFETY BULLETIN ON MODIFYING EQUIPMENT (BATTERY LEADS)

TEMP 56 DEG

Kmv CASTLEGATE 10,152' (TOP)

BG GAS 8000U, CONN GAS 9300U, HIGH GAS 9479U

SHALE 20%, SANDSTONE 70%, SILTSTONE 10%

09-22-2005 **Reported By** RICK DITTO

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,365	TVD	10,365	Progress	157	Days	15	MW	11.1	Visc	40.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH TOH.
07:00	07:30	0.5	LAYDOWN MUD MOTOR. MAKE UP BIT #5.
07:30	10:00	2.5	TIH TO 5100'.
10:00	11:00	1.0	CIRC BOTTOMS AT 5100'.
11:00	13:00	2.0	FINISHED TIH. FILL DRILL PIPE AT 8000' AND 10,145'.
13:00	14:00	1.0	CIRC OUT GAS. HAD 135 BBL GAIN WITH 30' FLARE.
14:00	15:00	1.0	WASH/REAM 63' TO BTM.
15:00	06:00	15.0	DRILL 10,208' TO 10,365', MUD WT 11.2 PPG WITH 39 VIS. DRILLING WITH CONTINUOUS 8'-10' FLARE. LOST 900 BBL OF MUD WHILE DRILLING. LCM IN SYSTEM AT 20%.

SAFETY MEETING: TRIPPING & BUILDING MUD/WORKING WITH CHEMICALS

HAULED 1300 BBL OF RESERVE PIT WATER TO DALBO DISPOSAL

09-23-2005 **Reported By** RICK DITTO

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,591	TVD	10,591	Progress	226	Days	16	MW	11.0	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL FROM 10,365' TO 10,406'. MUD WT 11.1 PPG WITH 39 VISCOSITY. 6'-8' CONTINUOUS FLARE.
13:00	13:30	0.5	RIG SERVICE. FUNCTION TEST HCV AND CHECK/RESET COM.
13:30	06:00	16.5	DRILL FROM 10,406' TO 10591'. MUD WT 11.2 PPG WITH 39 VISCOSITY. 22% LCM IN SYSTEM. 6'-8' CONTINUOUS FLARE.

SAFETY MEETING TOPICS: RIG SERVICE. PINCH POINTS.

09-24-2005 Reported By RICK DITTO

DailyCosts: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	10,810	TVD	10,810	Progress	219	Days	17	MW	11.3	Visc	42.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 10,591' TO 10,679'. RAISED MUD WT FROM 11.2 PPG TO 11.3 PPG AND BEGAN LOSING MUD. PUMPED (4) DYNAMIC DRILLING FLUIDS PILLS. LOST TOTAL OF 200 BBLS OF MUD.
15:00	15:30	0.5	SERVICED RIG. FUNCTION TESTED HCV AND CHECKED/RESET CROWN-O-MATIC.
15:30	18:30	3.0	DRILL 10,679' TO 10,375'. MUD WT 11.2 PPG AND 39 VISCOSITY. HAD 74 BBL GAIN FROM CONNECTION AT 10,315'.
18:30	21:00	2.5	CLOSED ANNULAR AND CIRC OUT GAS ON WIDE OPEN CHOKE AT SPR (750 PSI AT 75 SPM). ADDING LCM WHILE CIRC BRINGING LCM % FROM 20 TO 30). OPENED ANNULAR AT 2100 HRS. BROUGHT PUMP UP TO DRILLING RATE.
21:00	06:00	9.0	DRILL 10,375' TO 10,810' TD. INCREASE MUD WT TO 11.5 PPG WITH 30 % LCM. PUMPED NUT PLUG SWEEPS TO STOP SEEPAGE LOSSES. REACHED TD AT 06:00 HRS, 9/24/05.

SAFETY MEETING: INSPECTING DRILL LINE/WELL CONTROL-CIRC OUT GAS

09-25-2005 Reported By RICK DITTO

DailyCosts: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	10,960	TVD	10,960	Progress	150	Days	18	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: RIG TO RUN CASING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 10,810' TO 10,960' TD. MUD WT 11.5 PPG W/39 VISCOSITY AND 30% LCM.
15:00	18:00	3.0	CIRC UP SAMPLES AND BUILD A 300 BBL 14.4 PPG PILL. SAFETY MEETING WITH FRANK'S WESTATES LAYDOWN CREW AND ALL RIG PERSONNEL.
18:00	19:00	1.0	PUMPED AND SPOTTED 14.4 PPG PILL FROM 10,950' TO 8000'.
19:00	21:00	2.0	LD DP TO 9000'.
21:00	22:00	1.0	PUMPED AND SPOT REMAINING 100 BBLS OF 14.4 PPG PILL OUT OF DRILL PIPE FROM 8000' TO 7000'. SLUGGED DRILL PIPE.
22:00	05:00	7.0	LD DP. BREAK KELLY. LAYDOWN BHA.
05:00	05:30	0.5	PULLED WEAR BUSHING.
05:30	06:00	0.5	RIG UP TO RUN CASING.

09-26-2005 Reported By RICK DITTO

DailyCosts: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	10,960	TVD	10,960	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SAFETY MEETING WITH FRANK'S WESTSATES CASING CREW, PICKUP MACHINE CREW AND ALL RIG PERSONNEL. RIG UP CASING TOOLS.
07:00	13:30	6.5	RUN PRODUCTION CASING. TOTAL 257 JTS (255 FULL JTS + 2 MARKER JTS) OF 4.5" P-110, 11.6#, LTC CASING. LANDED AT 10,950' KB. RAN CASING AS FOLLOWS: GUIDE SHOE, 1 JT CASING, FLOAT COLLAR 10,903', 67 JTS CASING, MARKER JT 8020', 80 JTS CASING, MARKER JT 4586', 107 JTS CASING, PUP JT AND MANDREL HANGER.
13:30	15:30	2.0	RU RIG PUMP. ATTEMPTED TO CIRC HOLE, COULD NOT ESTABLISH ANY CIRCULATION. PUMPED UNTIL RIG PITS WERE EMPTY. RIGGED DOWN CASING TOOLS AND HELD SAFETY MEETING WITH SCHLUMBER CEMENTERS AND ALL RIG PERSONNEL WHILE PUMPING.
15:30	19:00	3.5	RIG UP SCHLUMBERGER. TESTED LINES TO 4500 PSI. PUMPED 20 BBLS OF CW-100 AND 20 BBLS OF FRESH WATER. CEMENT WITH 570 SKS OF 35:65 POZ G + ADDITIVES MIXED AT 13.0 PPG (YIELD 1.75 WITH 8.8 GPS H2O) LEAD AND 1775 SKS OF 50:50 POZG + ADDITIVES MIXED AT 14.1 PPG (YIELD 1.29 WITH 5.96 GPS H2O) TAIL. DISPLACED WITH FRESH WATER + 2 GAL/1000 L064. AVERAGE MIX AND DISPLACE RATE 6 BPM. FINAL PUMP PRESSURE 2400 PSI AT 2 BPM. BUMPED PLUG TO 3500 PSI. FLOATS HELD.
19:00	19:30	0.5	LANDED MANDREL HANGER IN DTO WELLHEAD WITH FULL STRING WEIGHT. TESTED HANGER TO 5000 PSI. PRODUCTION STRING LANDED WITH FS AT 10,950' KB.
19:30	23:00	3.5	CLEANED MUD TANKS.
			TRUCKS SCHEDULED TO MOVE TRUE 9 TO CWU 831-4 ON TUESDAY, 9/27/05
			TRANSFERRED 8 JTS OF 4.5", 11.6#, P-110, CASING TO CWU 831-4
			TRANSFERRED 2200 GALS OF DIESEL TO CWU 831-4 AT \$2.70 GAL
23:00		1.0	RELEASED RIG AT 23:00 HRS, 9/25/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NENW 472 FNL 1768 FWL
 SECTION 7, T9S, R22E 40.056500 LAT 109.483733 LON**

5. Lease Serial No.
BIA 14-20-462-941

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 257-7

9. API Well No.
43-047-35884

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 9/28/2005 - 11/5/2005

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

11/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

NOV 07 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 11-04-2005

Well Name	NCW 257-07	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35884	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-07-2005	Class Date	
Tax Credit	N	TVD / MD	10,960/ 10,960	Property #	053883
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,950/ 10,950
KB / GL Elev	4,716/ 4,702				
Location	Section 7, T9S, R22E, NENW, 472 FNL & 1768 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	83.33

AFE No	302631	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	09-06-2005
				Release Date	09-25-2005
10-05-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			472' FNL & 1768' FWL (NE/NW)
			SECTION 7, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.05645, LONG -109.48366
			X=629334, Y=4434914
			RIG ?
			OBJECTIVE: 10,960' TD MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP
			NORTH CHAPITA PROSPECT
			LEASE: BIA 14-20-462-941
			ELEVATION: 4702' NAT GL, 4702' PREP GL, ' KB (')
			EOG WI 100%, NRI 83.33%

09-05-2005	Reported By	EDDIE TROTTER
Daily Costs: Drilling	Completion	Daily Total

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SAFETY MEETING WITH FRANK'S WESTSATES CASING CREW, PICKUP MACHINE CREW AND ALL RIG PERSONNEL. RIG UP CASING TOOLS.
07:00	13:30	6.5	RUN PRODUCTION CASING. TOTAL 257 JTS (255 FULL JTS + 2 MARKER JTS) OF 4.5" P-110, 11.6#, LTC CASING. LANDED AT 10,950' KB. RAN CASING AS FOLLOWS: GUIDE SHOE, 1 JT CASING, FLOAT COLLAR 10,903', 67 JTS CASING, MARKER JT 8020', 80 JTS CASING, MARKER JT 4586', 107 JTS CASING, PUP JT AND MANDREL HANGER.
13:30	15:30	2.0	RU RIG PUMP. ATTEMPTED TO CIRC HOLE, COULD NOT ESTABLISH ANY CIRCULATION. PUMPED UNTIL RIG PITS WERE EMPTY. RIGGED DOWN CASING TOOLS AND HELD SAFETY MEETING WITH SCHLUMBER CEMENTERS AND ALL RIG PERSONNEL WHILE PUMPING.
15:30	19:00	3.5	RIG UP SCHLUMBERGER. TESTED LINES TO 4500 PSI. PUMPED 20 BBLS OF CW-100 AND 20 BBLS OF FRESH WATER. CEMENT WITH 570 SKS OF 35:65 POZ G + ADDITIVES MIXED AT 13.0 PPG (YIELD 1.75 WITH 8.8 GPS H2O) LEAD AND 1775 SKS OF 50:50 POZG + ADDITIVES MIXED AT 14.1 PPG (YIELD 1.29 WITH 5.96 GPS H2O) TAIL. DISPLACED WITH FRESH WATER + 2 GAL/1000 L064. AVERAGE MIX AND DISPLACE RATE 6 BPM. FINAL PUMP PRESSURE 2400 PSI AT 2 BPM. BUMPED PLUG TO 3500 PSI. FLOATS HELD.
19:00	19:30	0.5	LANDED MANDREL HANGER IN DTO WELLHEAD WITH FULL STRING WEIGHT. TESTED HANGER TO 5000 PSI. PRODUCTION STRING LANDED WITH FS AT 10,950' KB.
19:30	23:00	3.5	CLEANED MUD TANKS.
TRUCKS SCHEDULED TO MOVE TRUE 9 TO CWU 831-4 ON TUESDAY, 9/27/05 TRANSFERRED 8 JTS OF 4.5", 11.6#, P-110, CASING TO CWU 831-4 TRANSFERRED 2200 GALS OF DIESEL TO CWU 831-4 AT \$2.70 GAL			
23:00		1.0	RELEASED RIG AT 23:00 HRS, 9/25/05

09-27-2005	Reported By	RICK DITTO											
Daily Costs: Drilling							Completion		Daily Total				
Cum Costs: Drilling							Completion		Well Total				
MD	10,960	TVD	10,960	Progress	0	Days	20	MW	0.0	Visc	0.0		
Formation :	PBTD : 0.0					Perf :	PKR Depth : 0.0						
Activity at Report Time: COST UPDATE													

Start	End	Hrs	Activity Description
06:00		18.0	COST UPDATE.

09-30-2005	Reported By	SEARLE											
Daily Costs: Drilling							Completion		Daily Total				
Cum Costs: Drilling							Completion		Well Total				
MD	10,960	TVD	10,960	Progress	0	Days	20	MW	0.0	Visc	0.0		
Formation :	PBTD : 0.0					Perf :	PKR Depth : 0.0						
Activity at Report Time: LOGGING													

10-07-2005	Reported By	SEARLE									
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DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
MD 10,960 **TVD** 10,960 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10903.0** **Perf : 10575-783** **PKR Depth : 0.0**

Activity at Report Time: FRAC MESAVERDE

Start **End** **Hrs** **Activity Description**
 13:00 15:00 2.0 MIRU CUTTERS WIRELINE. PERFORATED BLACKHAWK FROM 10,575'-76', 10,599'-600', 10,620'-21', 10,629'-30', 10,639'-40', 10,682'-83', 10,740'-41', 10,751'-52', 10,770'-71' & 10,782'-83' @ 3 SPF & 120? PHASING. RDWL. SDFN.

10-08-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
MD 10,960 **TVD** 10,960 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10903.0** **Perf : 9333-10783** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 07:00 06:00 23.0 MIRU SCHLUMBERGER. SICP 2370 PSIG. FRAC DOWN CAING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST PAD, 36,030 GAL YF125ST & YF118ST & 132,244# 20/40 SAND @ 1-6 PPG. MTP 7767 PSIG. MTR 51 BPM. ATP 5701 PSIG. ATR 48.6 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9998'. PERFORATE LPR FROM 9746'-47', 9757'-59', 9790'-91', 9795'-97', 9806'-08', 9831'-32', 9849'-50', 9870'-71' & 9891'-92' @ 3 SPF @ 120 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CAING WITH 165 GAL GYPTRON T-106, 4983 GAL YF125ST PAD, 49,351 GAL YF15ST & YF118ST & 192,206# 20/40 SAND @ 1-6 PPG. MTP 8179 PSIG. MTR 50.4 BPM. ATP 6478 PSIG. ATR 47.1 BPM. ISIP 4400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9720'. PERFORATE LPR FROM 9524'-25', 9573'-76', 9590'-91', 9599'-9601', 9643'-45', 9661'-63', 9670'-71' & 9693'-94' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CAING WITH 165 GAL GYPTRON T-106, 4960 GAL YF125ST PAD, 45,429 GAL YF125ST & YF118ST & 170,127# 20/40 SAND @ 1-6 PPG. MTP 7969 PSIG. MTR 52.9 BPM. ATP 6017 PSIG. ATR 48.3 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9490'. PERFORATE LPR FROM 9333'-34', 9337'-38', 9357'-58', 9361'-62', 9422'-24', 9441'-42', 9452'-53', 9464'-66' & 9470'-72' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CAING WITH 165 GAL GYPTRON T-106, 4943 GAL YF125ST PAD, 46,554 GAL YF125ST & YF118ST & 177,371# 20/40 SAND @ 1-6 PPG. MTP 8631 PSIG. MTR 51.8 BPM. ATP 6913 PSIG. ATR 46.7 BPM. ISIP 5000 PSIG. RD SCHLUMBERGER.

FLOW 14 HRS ON 16/64 CHOKE. FCP 3000 PSIG. 70 BPH. RECOVERED 1080 BLW. 4660 BLWTR.

10-09-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**
MD 10,960 **TVD** 10,960 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10903.0** **Perf : 9333-10783** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 FLOW 24 HRS ON 16/64 CHOKE. FCP 2800 PSIG. 45 PH. RECOVERED 1385 BLW. 3275 BLWTR. MODERATE CONDENSATE.

10-10-2005 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,960	TVD	10,960	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTB : 10903.0			Perf : 9333-10783			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS ON 16/64 CHOKE. FCP 2300 PSIG. 25 BPH. RECOVERED 780 BLW. 2495 BLWTR. MODERATE CONDENSATE.

10-11-2005 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,960	TVD	10,960	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTB : 10903.0			Perf : 9333-10783			PKR Depth : 0.0		

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64" CHOKE. FCP 1600 PSIG. 13 BPH. RECOVERED 426 BLW. 2069 BLWTR. MODERATE CONDENSATE. SI WELL @ 6:00 AM, 10/11/05. TURN WELL OVER TO PRODUCTION DEPARTMENT. WILL DROP WELL FROM REPORT UNTIL FURTHER ACTIVITY.

FINAL COMPLETION DATE: 10/10/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
BIA 14-20-462-941

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 257-7

9. API Well No.
43-047-35884

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NENW 472 FNL 1768 FWL
SECTION 7, T9S, R22E 40.056500 LAT 109.483733 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

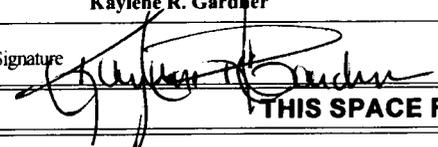
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 8:00 a.m., 11/12/2005 through Questar meter # 6881 on a 8/64" choke. Opening pressure, CP 5200 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **11/17/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 18 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

5. Lease Serial No.
BIA 14-20-462-941
 6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE
 7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.**

8. Lease Name and Well No.
NORTH CHAPITA 257-07

3. Address **P.O. Box 250
Big Piney, WY 83113** 3a. Phone No. (include area code)
307-276-3331

9. AFI Well No.
43-047-35884

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **NENW 472 FNL 1768 FWL 40.05645 LAT 109.48366 LON**

At top prod. interval reported below **SAME**

At total depth **SAME**

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., on Block and Survey or Area **7, T9S, R22E**

12. County or Parish **UINTAH** 13. State
UT

14. Date Spudded **08/07/2005** 15. Date T.D. Reached **09/24/2005** 16. Date Completed **11/12/2005**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4702 KB

18. Total Depth: MD **10,960** 19. Plug Back T.D.: MD **10,903** 20. Depth Bridge Plug Set: MD
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	36#	J-55	0-2420		645			
7-7/8	4-1/2	11.6#	P-110	0-10,950		2355			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	9333	10783	10,575-10,783		3/SPF	
B)			9746-9892		3/SPF	
C)			9524-9694		2/SPF	
D)			9333-9472		2/SPF	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10,575-10,783	980 BBLs GELLED WATER & 132,244 # 20/40 SAND
9476-9892	1298 BBLs GELLED WATER & 192,206 # 20/40 SAND
9524-9694	1204 BBLs GELLED WATER & 170,127 # 20/40 SAND
9333-9472	1230 BBLs GELLED WATER & 177,371 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/12/2005	11/17/2005	24	→	47	1186	57			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
8/64		3100	→	47	1186	57			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DEC 16 2005

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	9333	10783		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER PRESSURE PICKS SEGO CASTLEGATE BLACKHAWK	5097 5748 6420 7099 7719 7980 8705 9514 7992 9965 10133 10530

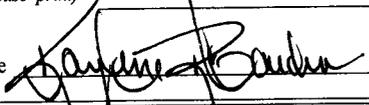
32. Additional remarks (include plugging procedure):

TURNED TO SALES THROUGH QUESTAR METER # 6881. Two 400 bbl tank # 80653V & 80654V are on location.
Perforated the Blackhawk from 10,575-76', 10,599-600', 10,620-21'', 10,629-30', 10,639-40', 10,682-83', 10,740-41', 10,751-52', 10,770-71' & 10,782-83' w/3 SPF.
Perforated the Lower Price River from 9746-47', 9757-59', 9790-91', 9795-97', 9806-08', 9831-32', 9849-50', 9870-71' & 9891-92' w/3 SPF.
Perforated the Lower Price River from 9524-25', 9573-76', 9590-91', 9599-9601', 9643-45', 9661-63', 9670-71' & 9693-94' w/2 SPF.
Perforated the Lower Price River from 9333-34', 9337-38', 9357-58', 9361-62', 9422-24', 9441-42', 9452-53', 9464-66' & 9470-72' w/2 SPF.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kaylene R. Gardner Title Regulatory Assistant
 Signature  Date 12/14/2005

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**472 FNL 1768 FWL (NE/NW)
SECTION 7, T9S, R22E 40.05645 LAT 109.48366 LON**

5. Lease Serial No.

BIA 14-20-462-941

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NORTH CHAPITA 257-07

9. API Well No.

43-047-35884

10. Field and Pool, or Exploratory Area

NATURAL BUTTES/MESAVERDE

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CONTINUED
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. continued completion of the referenced well opening additional pay in the Mesaverde formation as follows:

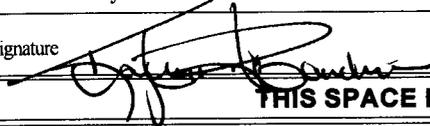
- Set composite bridge plug @ 9300'. Perforated the Middle Price River from 9053-54', 9071-72', 9089-90', 9095-97, 9137-39', 9144-45', 9174-75', 9189-90', 9230-32' & 9257-58' w/2 SPF. Fracture stimulated with 1591 bbls gelled water & 222,856 # 20/40 sand.**
 - Set composite frac plug @ 9025'. Perforated the Middle Price River from 8884-87', 8899-8901', 8922-24', 8965-66', 8971-72' & 9008-09' w/2 SPF. Fracture stimulated with 1476 bbls gelled water & 191,424 # 20/40 sand.**
 - Set composite frac plug @ 8854'. Perforated the Middle Price River from 8712-14', 8734-35', 8746-48', 8770-72', 8785-87', 8804-05' & 8833-35' w/2 SPF. Fracture stimulated with 1454 bbls gelled water & 191,556 # 20/40 sand.**
 - Set composite frac plug @ 8685'. Perforated the Upper Price River from 8473-76', 8491-96', 8504-07', 8527-28', 8640-41' & 8662-63' w/3 SPF. Fracture stimulated with 1386 bbls gelled water & 167,461 # 20/40 sand.**
- (See Attached Sheet)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

03/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 15 2006

DIV. OF OIL, GAS & MINING

North Chapita 257-07 Continued:

Item #13 Continued:

5. Set 10k composite frac plug @ 8370'. Perforated the Upper Price River from 8165-67', 8207-08', 8218-19', 8239-41', 8274-75', 8281-82', 8313-14' & 8334-36' w/3 SPF. Fracture stimulated with 1347 bbls gelled water & 170,398 # 20/40 sand.
6. Set 10k composite frac plug @ 8120'. Perforated the Upper Price River from 8006-09', 8016-17', 8030-31', 8046-47', 8058-60', 8075-77', 8086-87' & 8094-95' w/3 SPF. Fracture stimulated with 1624 bbls gelled water & 231,370 # 20/40 sand. Drilled out plugs @ 8120', 8370', 8685', 8854', 9025' & 9300. Landed tubing at 8002'. Returned to sales 3/3/2006 through Questar meter #6881.

TEST: 3/8/2006 1116 MCF, 10 BC & 78 Water in 24 hours on 12/64" choke, FTP 1800, CP 3800 psig.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NENW 472 FNL 1768 FWL S.L.B. & M.
SECTION 7, T9S, R22E 40.05645 LAT 109.48366 LON**

5. Lease Serial No.
BIA 14-20-462-941

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH CHAPITA 257-07

9. API Well No.
43-047-35884

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc. operates under Nationwide Bond #2308

OPERATION
 Date: 05/17/06
 Initials: km

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

05/17/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject land, which would entitle the applicant to conduct operations thereon.

Accepted by the
 Title Division of
 Oil, Gas and Mining
 Office

Federal Approval Of This
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Date: 05/17/06
 By: [Signature]

RECEIVED

MAY 19 2006

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

AFFIDAVIT

Mary Maestas, of lawful age, being first duly sworn upon oath, deposes and says: She is the Operations Clerk of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

**NORTH CHAPITA 257-07
472 FNL 1768 FWL (NENW)
SECTION 7, T9S, R22E
UINTAH COUNTY, UTAH**

EOG Resources, and Kerr-McGee Oil & Gas Onshore LP, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 17th day of May, 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

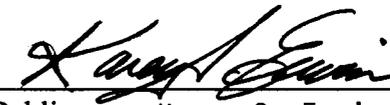
Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant sayeth not.



Mary Maestas
Operations Clerk

Subscribed and sworn before me this 17th day of May, 2006.



Notary Public Karen S. Erwin

My Commission Expires:

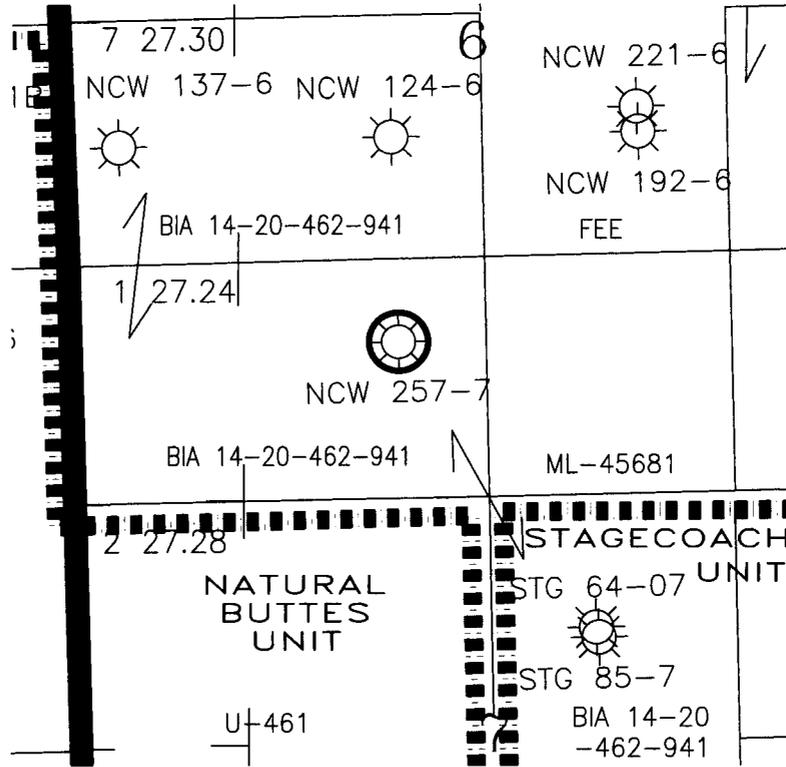
June 25, 2007



**Exhibit "A" to Affidavit
North Chapita 257-07 Application to Commingle**

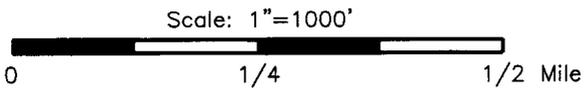
**Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, Colorado 80202
Attention: Mr. Chris Latimer**

R 22 E



T
9
S

○ NORTH CHAPITA 257-7





Denver Division

EXHIBIT "A"

NORTH CHAPITA 257-7
Commingling Application
Uintah County, Utah

Scale: 1" = 1000'	D:\utah\Commingled\page_NC257-7_commingled.pdf WELL	Author	May 16, 2008 - 1:53pm
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
BIA 14-20-462-941

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Chapita 257-7

9. API Well No.
43-047-35884

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**472' FNL & 1768' FWL (NENW)
Sec. 7-T9S-R22E 40.056500 LAT 109.483733 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Pit reclamation

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 3/13/06 as per the APD procedure.

EOG Resources, Inc. operates under Nationwide Bond #2308.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **01/08/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 09 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. BIA 14-20-462-941
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3a. Address 600 17th St., Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description) 472' FNL & 1,768' FWL (NENW) Sec. 7-T9S-R22E 40.056500 LAT 109.483733 LON		8. Well Name and No. North Chapita 257-7
		9. API Well No. 43-047-35884
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

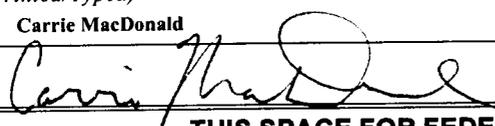
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well is commingling the Wasatch and Mesaverde formations and was returned to sales on 3/1/2006.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carrie MacDonald	Title Operations Clerk
Signature 	Date 04/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

RECEIVED
APR 27 2007
DIV. OF OIL, GAS & MINING



OPERATIONS SUMMARY REPORT

WELL NAME:	NCW 257-07	AFE NO:	302631
RIG NAME:	TRUE #9	WELL ID NO.:	053883
FIELD NAME:	CHAPITA WELLS DEEP	API NO.:	43-047-35884
EVENT NO.:	1	EVENT DESC.:	DRILL & COMPLETE

--

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
12.00	C	OT		FCP 100 PSIG. 32/64" CHOKE. KILLED WELL W/80 BBLS TREATED WATER. RIH W/3-7/8" BIT AND SCRAPER (PU NEW TBG) TO 9350'. POH. SDFN.

DATE:	DSS: 37	DEPTH: 10,960	MUD WT:	CUM COST TO DATE: 1,671,473.30
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		SICP 1350 PSIG. MIRU CUTTERS WL. SET 10K CBP AT 9300'. RDWL. PRESSURE TESTED PLUG TO 4500 PSIG W/RIG PUMP.

RUWL. PERFORATED MPR FROM 9053-54', 9071-72', 9089-90', 9095-97', 9137-39', 9144-45', 9174-75', 9189-90', 9230-32' AND 9257-58' W/2 SPF AT 180 DEG PHASING. RDWL. MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4931 GAL YF125ST+ PAD, 61,725 GAL YF125ST+ & YF118ST+ WITH 222,856# 20/40 SAND @ 1-6 PPG. MTP 8753 PSIG. MTR 53.1 BPM. ATP 5949 PSIG. ATR 46.3 BPM. ISIP- SCREENED 10 BBLS SHORT IN FLUSH. RD SCHLUMBERGER.

FLOWED WELL 2-1/2 HRS ON 16/64" CHOKE TO CLEAN UP SAND.

RUWL. SET 10K CFP AT 9025'. PERFORATED MPR FROM 8884-87', 8899-8901', 8922-24', 8965-66', 8971-72' AND 9008-09' W/2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF125ST+ PAD, 56,884 GAL YF125ST+ & YF118ST+ WITH 191,424# 20/40 SAND @ 1-6 PPG. MTP 7194 PSIG. MTR 50.6 BPM. ATP 5249 PSIG. ATR 45.5 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET DOWN 47' HIGH W/CFP. POH. RDWL. FLOWED WELL OVERNITE.

FLOWED 11 HRS. 16/64" CHOKE. FCP 1700 PSIG. 55 BFPH. RECOVERED 600 BLW.

DATE:	DSS: 38	DEPTH: 10,960	MUD WT:	CUM COST TO DATE: 2,027,083.30
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OPERATIONS SUMMARY REPORT

WELL NAME: NCW 257-07	AFE NO: 302631
RIG NAME: TRUE #9	WELL ID NO.: 053883
FIELD NAME: CHAPITA WELLS DEEP	API NO.: 43-047-35884
EVENT NO.: 1	EVENT DESC.: DRILL & COMPLETE

DATE:	DSS: 38	DEPTH: 10,960	MUD WT:	CUM COST TO DATE: 2,027,083.30
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
11.50	C	OT		FCP 1700 PSIG. RUWL. SET 10K CFP AT 8854'. PERFORATED MPR FROM 8712-14', 8734-35', 8746-48', 8770-72', 8785-87', 8804-05' AND 8833-35' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF125ST+ PAD, 55,943 GAL YF125ST+ & YF120ST+ WITH 191,556# 20/40 SAND @ 1-6 PPG. MTP 6190 PSIG. MTR 50.6 BPM. ATP 5387 PSIG. ATR 49.1 BPM. ISIP 3230 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 8685'. PERFORATED UPR FROM 8473-76', 8491-96', 8504-07', 8527-28', 8640-41' AND 8662-63' @ 3 SPF&@ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6481 GAL YF125ST+ PAD, 51,556 GAL YF125ST+ & YF120ST+ WITH 167,461# 20/40 SAND @ 1-6 PPG. MTP 6568 PSIG. MTR 51.7 BPM. ATP 5615 PSIG. ATR 49.7 BPM. ISIP 3480 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 8370'. PERFORATED UPR FROM 8165-67', 8207-08', 8218-19', 8239-41', 8274-75', 8281-82', 8313-14' AND 8334-36' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF125ST+ PAD, 51461 GAL YF125ST+ & YF120ST+ WITH 170,398# 20/40 SAND @ 1-6 PPG. MTP 5360 PSIG. MTR 50.6 BPM. ATP 4908 PSIG. ATR 50.2 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CFP AT 8120'. PERFORATED UPR FROM 8006-09', 8016-17', 8030-31', 8046-47', 8058-60', 8075-77', 8086-87' AND 8094-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF125ST+ PAD, 63,098 GAL YF125ST+ & YF120ST+ WITH 231,370# 20/40 SAND @ 1-6 PPG. MTP 5478 PSIG. MTR 50.6 BPM. ATP 4515 PSIG. ATR 48.8 BPM. ISIP 2680 PSIG. RD SCHLUMBERGER.
				RUWL. SET 10K CBP AT 7970'. RDWL. BLED PRESSURE OFF WELL. SDFW.

DATE:	DSS: 39	DEPTH: 10,960	MUD WT:	CUM COST TO DATE: 2,033,968.30
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
12.00	C	OT		SICP 0 PSIG. CLEANED OUT AND DRILLED OUT PLUGS AT 7970', 8120', 8370', 8685', 8854' AND 9025'. RIH. CLEANED OUT TO CBP AT 9300'. CIRCULATED HOLE CLEAN. PULLED BIT TO ±8960'. SHUT WELL IN. SDFN.

DATE:	DSS: 40	DEPTH: 10,960	MUD WT:	CUM COST TO DATE: 2,042,828.30
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		SICP 1900 PSIG. CLEANED OUT AND DRILLED OUT PLUGS AT 9300', 9490', 9720' AND 9998'. RIH. CLEANED OUT TO PBD @ 10,850'. SCALE BRIDGES FROM 10440' TO 10790'. LANDED TBG AT 8002' KB. ND BOPE. NU TREE. PUMPED OFF BIT AND SUB. RD MOSU. RECOVERED TOTAL 850 BLW WHILE DRILLING.

FLOWED 13 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 1700 PSIG. 56 BFPH. RECOVERED 655 BLW. 7524 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8" 4.7# N-80 TBG	32.64'
XN NIPPLE	1.10'
244 JTS 2-3/8" 4.7# N-80 TBG	7953.13'
BELOW KB	14.00'
LANDED @	8001.87' KB



OPERATIONS SUMMARY REPORT

WELL NAME:	NCW 257-07	AFE NO:	302631
RIG NAME:	TRUE #9	WELL ID NO.:	053883
FIELD NAME:	CHAPITA WELLS DEEP	API NO.:	43-047-35884
EVENT NO.:	1	EVENT DESC.:	DRILL & COMPLETE

DATE:	DSS: 41	DEPTH: 10,960	MUD WT:	CUM COST TO DATE: 2,044,678.30
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2200 PSIG. 45 BFPH. RECOVERED 1169 BLW. 6355 BLWTR.

DATE:	DSS: 42	DEPTH: 10,960	MUD WT:	CUM COST TO DATE: 2,046,528.30
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 3000 PSIG. 34 BFPH. RECOVERED 956 BLW. 5399 BLWTR.

DATE:	DSS: 43	DEPTH: 10,960	MUD WT:	CUM COST TO DATE: 2,047,628.30
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<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
10.00	C	OT		FLOWED 9 HRS. 16/64 CHOKE. FTP 1950 PSIG. CP 2750 PSIG. 28 BFPH. RECOVERED 260 BLW. 4439 BLWTR. SHUT WELL IN. RETURNED TO PRODUCTION.

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: EOG Resources, Inc. Account: N9550 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

43 047 35884
N Chapita 257-7
95 22E 7

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
BIA 14-20-462-941

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
EOG Resources, Inc

8. Well Name and No.
North Chapita 257-07

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

9. API Well No.
43-047-35884

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
472 FNL 1768 FWL (NENW) Section 7 T9S R22E S.L.B.&M.
40.056500 LAT 109.483733 LON

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to Recomplete the referenced well as per the attached procedure.

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DEC 14 2009

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 1-7-2010

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Mickenzie Gates

Title Operations Clerk

Signature *Mickenzie Gates*

Date 12/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]*

Title *Pet Eng* Date *12/29/09*

Office *DOG m*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECOMPLETION PROGRAM
NCW 257-07**

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DEC 14 2009

DIV. OF OIL, GAS & MINING

PROPOSED PERFS	SPF/Phasing	INTERVAL	FRAC #
7728-7729', 7734-7735', 7738-7740', 7742-7743', 7762-7763', 7765-7766', 7768-7769', 7772-7773', 7775-7776', 7778-7779', 7917-7918'	2/180°	North Horn	11
7254-7255', 7268-7269', 7277-7278', 7319-7320', 7342-7343', 7354-7355', 7365-7366', 7438-7439', 7522-7523', 7525-7526', 7537-7538', 7571-7572', 7642-7643'	2/180°	North Horn	12
7060-7061', 7078-7080', 7083-7084', 7088-7089', 7092-7094', 7096-7097', 7104-7105', 7107-7108', 7134-7135', 7160-7161', 7164-7166'	2/180°	Ba	13
6668-6669', 6704-6705', 6727-6728', 6755-6756', 6789-6790', 6820-6822', 6841-6842', 6894-6895', 6903-6904', 6925-6926', 6974-6975'	2/180°	Ba	14
6396-6397', 6401-6403', 6406-6407', 6437-6438', 6475-6477', 6509-6510', 6572-6573', 6592-6593', 6598-6599', 6601-6602', 6604-6605'	2/180°	Ba	15

PROCEDURE:

1. MIRUSU. Kill well w/treated water. ND tree. NU 10M psig BOPE. PU 3-7/8" bit, 4-1/2" casing scraper, & 2-3/8" 4.7# N-80 EUE tubing. RIH to PBTB. POH.
2. RUWL. Set 10K CFP @ **7,950'**. RDWL.
3. Test casing & BOPE to **8,500** psig. RUWL. Perforate **North Horn** intervals from **7,385'-7,541'** as shown using a 3-1/8" HSC ported casing gun. RDWL.
4. RU Service Company. Frac down casing per attached procedure. RD Service Company.
5. RUWL. Set Weatherford 10K composite frac plug @ **7,665'±**. Perforate **Ba** intervals from **7,060'-7,197'** as shown. RDWL.
6. RU Service Company. Frac down casing per attached procedure. RD Service Company.
7. RUWL. Set Weatherford 10K composite frac plug @ **7,190'±**. Perforate **Ba** intervals from **7,060'-7,197'** as shown. RDWL.
8. RU Service Company. Frac down casing per attached procedure. RD Service Company.
9. RUWL. Set Weatherford 10K composite frac plug @ **7,010'±**. Perforate **Ba** intervals from **6,668'-6,972'** as shown. RDWL.
10. RU Service Company. Frac down casing per attached procedure. RD Service Company.
11. RUWL. Set Weatherford 10K composite frac plug @ **6,630'±**. Perforate **Ca/Ba** intervals from **6,389'-6,606'** as shown. RDWL.
12. RU Service Company. Frac down casing per attached procedure. RD Service Company. Flow back immediately (if required, set a composite bridge plug at **6,350'±**). Following flowback, RIH w/3-7/8" bit & pump off sub. Drill out composite frac plugs. Clean out to PBTB. Land tubing @ **8,000'**. ND BOPE. NU 10M psig tree. Drop ball. Pump off bit & sub. Swab/flow test.

**RECOMPLETION PROGRAM
NCW 257-07**

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DEC 14 2009
DIV. OF OIL, GAS & MINING**

13. RDMOSU. Place well on production.

PREPARED BY: _____
SHAY HOLTE, COMPLETIONS ENGINEER

APPROVED BY: _____
PAUL PENDLETON, OPERATIONS MANAGER

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
BIA 14-20-462-941

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe
7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG Resources, Inc.

8. Lease Name and Well No.
North Chapita 257-07

3. Address 600 17th Street, Suite 1000N
Denver, CO 80202

3a. Phone No. (include area code)
303-824-5526

9. AFI Well No.
43-047-35884

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 472' FNL & 1768' FWL (NENW) 40.05645 LAT 109.483733 LON

10. Field and Pool or Exploratory
Natural Buttes

At top prod. interval reported below Same

11. Sec., T., R., M., on Block and
Survey or Area Sec. 7, T9S, R22E

At total depth Same

12. County or Parish
Uintah
13. State
UT

14. Date Spudded
08/07/2005

15. Date T.D. Reached
09/24/2005

16. Date Completed 11/12/2005
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4702' GL

18. Total Depth: MD 10,960
TVD

19. Plug Back T.D.: MD 10,903
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625/J-55	36.0	0	2420		645		0	
7.875	4.5/P-110	11.6	0	10,950		2355		6350	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7935							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch/Mesaverde	6396	10,783	10,575-10,783		3/spf	
B)			9746-9892		3/spf	
C)			9524-9694		2/spf	
D)			9333-9472		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10,575-10,783	980 BBLs GELLED WATER & 132,244# 20/40 SAND
9476-9892	1298 BBLs GELLED WATER & 192,206# 20/40 SAND
9524-9694	1204 BBLs GELLED WATER & 170,127# 20/40 SAND
9333-9472	1230 BBLs GELLED WATER & 177,371# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/12/05	11/17/05	24	→	47	1186	57			Flows from well
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
8/64		3100	→	47	1186	57		Producing gas well	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch/Mesaverde	6396	10,783		Wasatch Chapita Wells	5097 5748
				Buck Canyon Island	6420 7719
				Mesaverde Middle Price River	7980 8705
				Lower Price River Segoe	9514 9965
				Castlegate Blackhawk	10,133 10,530

32. Additional remarks (include plugging procedure):

See attached sheet for additional formation marker and detailed perforation information.
Note: New reservoir information is in red.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas Title Regulatory Assistant
 Signature *Mary A. Maestas* Date 01/21/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

North Chapita 257-07 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

9053-9258	2/spf
8884-9009	2/spf
8712-8835	2/spf
8473-8663	3/spf
8165-8336	3/spf
8006-8095	3/spf
7728-7918	2/spf
7254-7643	2/spf
7060-7165	2/spf
6668-6975	2/spf
6396-6605	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

9053-9258	1591 BBLS GELLED WATER & 222,856# 20/40 SAND
8884-9009	1476 BBLS GELLED WATER & 191,424# 20/40 SAND
8712-8835	1454 BBLS GELLED WATER & 191,556# 20/40 SAND
8473-8663	1386 BBLS GELLED WATER & 167,461# 20/40 SAND
8165-8336	1347 BBLS GELLED WATER & 170,398# 20/40 SAND
8006-8095	1624 BBLS GELLED WATER & 231,370# 20/40 SAND
7728-7918	30,181 GALS GELLED WATER & 78,000# 20/40 SAND
7254-7643	30,339 GALS GELLED WATER & 78,400# 20/40 SAND
7060-7165	28,107 GALS GELLED WATER & 103,200# 20/40 SAND
6668-6975	29,905 GALS GELLED WATER & 64,200# 20/40 SAND
6396-6605	40,139 GALS GELLED WATER & 145,900# 20/40 SAND

Perforated the Blackhawk from 10,575-76', 10,599-600', 10,620-21', 10,629-30', 10,639-40', 10,682-83', 10,740-41', 10,751-52', 10,770-71' & 10,782-83' w/3 SPF.

Perforated the Lower Price River from 9746-47', 9757-59', 9790-91', 9795-97', 9806-08', 9831-32', 9849-50', 9870-71' & 9891-92' w/3 SPF.

Perforated the Lower Price River from 9524-25', 9573-76', 9590-91', 9599-9601', 9643-45', 9661-63', 9670-71' & 9693-94' w/2 SPF.

Perforated the Lower Price River from 9333-34', 9337-38', 9357-58', 9361-62', 9422-24', 9441-42', 9452-53', 9464-66' & 9470-72' w/2 SPF.

Perforated the Middle Price River from 9053-54', 9071-72', 9089-90', 9095-97', 9137-39', 9144-45', 9174-75', 9189-90', 9230-32' & 9257-58' w/2 SPF.

Perforated the Middle Price River from 8884-87', 8899-8901', 8922-24', 8965-66', 8971-72' & 9008-09' w/2 SPF.

Perforated the Middle Price River from 8712-14', 8734-35', 8746-48', 8770-72', 8785-87', 8804-05' & 8833-35' w/2 SPF.

Perforated the Upper Price River from 8473-76', 8491-96', 8504-07', 8527-28', 8640-41' & 8662-63' w/3 SPF.

Perforated the Upper Price River from 8165-67', 8207-08', 8218-19', 8239-41', 8274-75', 8281-82', 8313-14' & 8334-36' w/3 SPF.

Perforated the Upper Price River from 8006-09', 8016-17', 8030-31', 8046-47', 8058-60', 8075-77', 8086-87' & 8094-95' w/3 SPF.

Perforated the North Horn from 7728-29', 7734-35', 7738-40', 7742-43', 7762-63', 7765-66', 7768-69', 7772-73', 7775-76', 7778-79', 7917-18' w/ 2 spf.

Perforated the North Horn from 7254-55', 7268-69', 7277-78', 7319-20', 7342-43', 7354-55', 7365-66', 7438-39', 7522-23', 7525-26', 7537-38', 7571-72', 7642-43' w/ 2 spf.

Perforated the Ba from 7060-61', 7078-80', 7083-84', 7088-89', 7092-94', 7096-97', 7104-05', 7107-08', 7134-35', 7160-61', 7164-65' w/ 2 spf.

Perforated the Ba from 6668-69', 6704-05', 6727-28', 6755-56', 6789-90', 6820-22', 6841-42', 6894-95', 6903-04', 6925-26', 6974-75' w/ 2 spf.

Perforated the Ba from 6396-97', 6401-03', 6406-07', 6437-38', 6475-77', 6509-10', 6572-73', 6592-93', 6598-99', 6601-02', 6604-05' w/ 2 spf.

Returned well to sales 1/17/2010.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-462-941
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: N CHAPITA 257-7
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047358840000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0472 FNL 1768 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 07 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/17/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The referenced well was recompleted as per the attached. Well was returned to sales on 1/17/2010.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 February 01, 2010

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 1/29/2010

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 3000 PSIG. 34 BFPH. RECOVERED 956 BLW. 5399 BLWTR.

03-04-2006		Reported By	HOOLEY								
DailyCosts: Drilling		\$0	Completion	\$1,100	Daily Total	\$1,100					
Cum Costs: Drilling		\$1,051,824	Completion	\$995,803	Well Total	\$2,047,628					
MD	10,960	TVD	10,960	Progress	0	Days	43	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10903.0		Perf : 8006-10783			PKR Depth : 0.0				

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	16:00	10.0	FLOWED 9 HRS. 16/64" CHOKE. FTP 1950 PSIG. CP 2750 PSIG. 28 BFPH. RECOVERED 260 BLW. 4439 BLWTR. RETURNED TO PRODUCTION.

Event No	2.0	Description	COMMINGLE WASATCH AND MESAVERDE			
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	83.33	

AFE No	310053	AFE Total	274,500	DHC / CWC	0/ 274,500						
Rig Contr		Rig Name		Start Date	Release Date						
01-07-2010	Reported By	TERA CHRISTOFFERSEN									
DailyCosts: Drilling		\$0	Completion	\$0	Daily Total	\$0					
Cum Costs: Drilling		\$1,051,824	Completion	\$995,803	Well Total	\$2,047,628					
MD	10,960	TVD	10,960	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 10903.0		Perf : 8006-10783			PKR Depth : 0.0				

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 472' FNL & 1768' FWL (NE/NW) SECTION 7, T9S, R22E UINTAH COUNTY, UTAH LAT 40.056500, LONG 109.483733 OBJECTIVE: 10,960' TD MESAVERDE DW/GAS PROSPECT NAME: NORTH CHAPITA DD&A FIELD: CHAPITA WELLS DEEP FIELD: NATURAL BUTTES LEASE: BIA 14-20-462-941 ELEVATION: 4702' NAT GL, 4702' PREP GL, 4716' KB (17') EOG WI 100%, NRI 83.33%

01-09-2010		Reported By	HISLOP						
DailyCosts: Drilling		\$0	Completion	\$7,168	Daily Total	\$7,168			

Cum Costs: Drilling \$1,051,824 **Completion** \$1,002,971 **Well Total** \$2,054,796
MD 10,960 **TVD** 10,960 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10903.0** **Perf : 8006-10783** **PKR Depth : 0.0**

Activity at Report Time: RIH W/MILL & SCRAPER

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FTP 400 PSIG. CP 400 PSIG. BLEW WELL DOWN. PUMPED 40 BBLS TFW DOWN TBG AND 50 BBLS DOWN ANNULUS. ND TREE. TBG STUCK. INSTALLED 4' PUP JT BELOW HANGER. NU BOP. PUMPED 50 BBLS DOWN TBG. WORKED TBG FREE. RIH FROM 8002' TO 8082'. POH, LD TBG. HEAVY SCALE ON ID AND MEDIUM SCALE ON OD FROM 7900' TO EOT @ 8002'. SDFN.

01-12-2010 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$8,346 **Daily Total** \$8,346
Cum Costs: Drilling \$1,051,824 **Completion** \$1,011,317 **Well Total** \$2,063,142
MD 10,960 **TVD** 10,960 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10903.0** **Perf : 8006-10783** **PKR Depth : 0.0**

Activity at Report Time: RIH W/MILL & SCRAPER

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 500 PSIG. BLEW WELL DOWN. PUMPED 40 BBLS TFW DOWN CASING. RIH WITH 3-7/8" JUNK MILL TO TAG @ 8082'. RU POWER SWIVEL & WEATHERFORD FOAM UNIT. MILL PLUGGED. MILL & LAST 2 JTS OF TBG PLUGGED WITH SCALE. SDFN.

01-13-2010 **Reported By** HISLOP

DailyCosts: Drilling \$0 **Completion** \$10,060 **Daily Total** \$10,060
Cum Costs: Drilling \$1,051,824 **Completion** \$1,021,377 **Well Total** \$2,073,202
MD 10,960 **TVD** 10,960 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 10903.0** **Perf : 7728-10783** **PKR Depth : 0.0**

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 350 PSIG. BLEW WELL DOWN. PUMPED 30 BBLS FRESH WATER DOWN CASING. RIH WITH 3-7/8" MILL, 4-1/2" CASING SCRAPER TO 8020' WITH NO TAG. POH WITH TBG AND LD TOOLS. ND BOP & NU FRAC VALVES. MIRU CUTTERS WL. SET 6K CBP @ 7970'. MIRU WSS. TEST CBP & 4-1/2" CASING TO 6500 PSIG. PERFORATED NH FROM 7728'-29', 7734'-35', 7738'-40', 7742'-43', 7762'-63', 7765'-66', 7768'-69', 7772'-73', 7775'-76', 7778'-79', & 7917'-18' @ 2 SPF W/180 DEGREE PHASING. SDFN.

01-14-2010 **Reported By** MCCURDY

DailyCosts: Drilling \$0 **Completion** \$164,883 **Daily Total** \$164,883
Cum Costs: Drilling \$1,051,824 **Completion** \$1,186,261 **Well Total** \$2,238,086
MD 10,960 **TVD** 10,960 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE / WASATCH **PBTD : 10903.0** **Perf : 6396-10783** **PKR Depth : 0.0**

Activity at Report Time: CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU HALLIBURTON, FRAC NORTH HORN DOWN CASING W/110 GAL K-87 MICROBIOCID, 10376 GAL 16# LINEAR W/13500# 20/40 SAND @ 1-1.5 PPG, 19695 GAL 16# DELTA 140 W/64500# 20/40 SAND @ 2-4 PPG, W/ SCALECHEK HT @ 1.5 LB/1000 PROP. MTP 6321 PSIG. MTR 51.6 BPM. ATP 4269 PSIG. ATR 45.3 BPM. ISIP 2410 PSIG. RD HALLIBURTON.

MIRU CUTTERS WIRELINE SET 6K CFP AT 7665'. PERFORATE NORTH HORN FROM 7254'-55', 7268'-69', 7277'-78', 7319'-20', 7342'-43', 7354'-55', 7365'-66', 7438'-39', 7522'-23', 7525'-26', 7537'-38', 7571'-72', 7642'-43' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 10583 GAL 16# LINEAR W/13800# 20/40 SAND @ 1-1.5 PPG, 19646GAL 16# DELTA 140 W/64600# 20/40 SAND @ 2-4 PPG, W/ SCALECHEK HT @ 1.5 LB/1000 PROP. MTP 5964 PSIG. MTR 5964 BPM. ATP 4907 PSIG. ATR 47 BPM. ISIP 2030 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7190'. PERFORATE Ba FROM 7060'-61', 7078'-80', 7083'-84', 7088'-89', 7092'-94', 7096'-97', 7104'-05', 7107'-08', 7134'-35', 7160'-61', 7164'-65' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 27997 GAL 16# DELTA 140 W/103200# 20/40 SAND @ 3-4 PPG, MTP 4574 PSIG. MTR 50.5 BPM. ATP 3922 PSIG. ATR 47.4 BPM. ISIP 2745 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7010'. PERFORATE Ba FROM 6668'-69', 6704'-05', 6727'-28', 6755'-56', 6789'-90', 6820'-22', 6841'-42', 6894'-95', 6903'-04', 6925'-26', 6974'-75' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 14891 GAL 16# LINEAR W/20200# 20/40 SAND @ 1-1.5 PPG, 14904GAL 16# DELTA 140 W/44000# 20/40 SAND @ 2-4 PPG, MTP 5940 PSIG. MTR 51 BPM. ATP 4198 PSIG. ATR 48.3 BPM. ISIP 1470 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6630'. PERFORATE Ba FROM 6396'-97', 6401'-03', 6406'-07', 6437'-38', 6475'-77', 6509'-10', 6572'-73', 6592'-93', 6598'-99', 6601'-02', 6604'-05 @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/110 GAL K-87 MICROBIOCIDE, 40029 GAL 16# DELTA 140 W/145900# 20/40 SAND @ 3-4 PPG, MTP 3543 PSIG. MTR 50.4 BPM. ATP 2702 PSIG. ATR 45.2 BPM. ISIP 1310 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6291'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

01-15-2010		Reported By		MCCURDY							
Daily Costs: Drilling	\$0	Completion	\$13,796	Daily Total	\$13,796						
Cum Costs: Drilling	\$1,051,824	Completion	\$1,200,057	Well Total	\$2,251,882						
MD	10,960	TVD	10,960	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 10903.0		Perf : 6396-10783			PKR Depth : 0.0					
Activity at Report Time: POH											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. ND FRAC TREE. NU BOP. RIH W/3-7/8" BIT TO 6291'. CLEANED OUT & DRILLED OUT PLUGS @ 6291', 6630', 7010', 7190'. RU WEATHERFORD FOAM UNIT. DRILLED OUT PLUGS @ 7665' & CBP @ 7970'. POH TO 6204'. 3732 BLWTR. SDFN.								

01-16-2010		Reported By		MCCURDY							
Daily Costs: Drilling	\$0	Completion	\$13,378	Daily Total	\$13,378						
Cum Costs: Drilling	\$1,051,824	Completion	\$1,213,435	Well Total	\$2,265,260						
MD	10,960	TVD	10,960	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH	PBTD : 10903.0		Perf : 6396-10783			PKR Depth : 0.0					
Activity at Report Time: POH LAYDOWN BIT & BIT SUB. RIH AND LAND FOR PRODUCTION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SITP 0 PSIG. SICP 950 PSIG. RIH TO 8065' TAGGED UP. CLEANED OUT TO 8120' AND FELL FREE. TAGGED @ 8218'. CLEANED OUT TO 8230' AND FELL FREE. TAGGED FILL @ 10664'. CLEANED OUT TO 10757'. UNABLE TO CLEAN OUT FURTHER. (SUSPECT PUMP OFF BIT SUB) MISSING BLACK HAWK PERFS @ 10770'-71', 10782'-83'. CIRCULATED CLEAN. RDMO WEATHERFORD FOAM UNIT. POH LAYING DOWN 88 JOINTS AND STANDING BACK 25 STANDS OF TUBING TO 6301'. RECOVERED 520 BBLS, 3212 BLWTR. SWIFN.								

01-17-2010 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$10,171 Daily Total \$10,171
 Cum Costs: Drilling \$1,051,824 Completion \$1,223,606 Well Total \$2,275,431

MD 10,960 TVD 10,960 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE / WASATCH PBTB : 10903.0 Perf : 6396-10783 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 900 PSIG. POH TO 2000'. KILL WELL W/110 BBLS TFW. POH. RIH W/PRODUCTION STRING. LANDED @ 7945' KB. ND BOP & NU TREE. RDMOSU.

FLOWED 15 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 1200 PSIG. 26 BFPH. RECOVERED 612 BLW. 2600 BLWTR.

TUBING DETAIL LENGTH

NOTCHED COLLAR .43'

1 JT 2-3/8" 4.7# N-80 TBG 32.60'

XN NIPPLE 1.10'

243 JTS 2-3/8" 4.7# N-80 TBG 7897.50'

BELOW KB 14.00'

LANDED @ 7945.63' KB

01-18-2010 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$4,271 Daily Total \$4,271
 Cum Costs: Drilling \$1,051,824 Completion \$1,227,877 Well Total \$2,279,702

MD 10,960 TVD 10,960 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE / WASATCH PBTB : 10903.0 Perf : 6396-10783 PKR Depth : 0.0

Activity at Report Time: RETURN TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 1100 PSIG. 11 BFPH. RECOVERED 262 BLW. 2338 BLWTR.

01-19-2010 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$7,626 Daily Total \$7,626
 Cum Costs: Drilling \$1,051,824 Completion \$1,235,503 Well Total \$2,287,328

MD 10,960 TVD 10,960 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE / WASATCH PBTB : 10903.0 Perf : 6396-10783 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 711 MCF, 5 BC & 15 BW IN 24 HRS ON 14/64" CHOKE. TP 900 PSIG, CP 1050 PSIG.

01-21-2010 Reported By MIKE LEBARON

DailyCosts: Drilling \$0 Completion \$7,626 Daily Total \$7,626
 Cum Costs: Drilling \$1,051,824 Completion \$1,243,129 Well Total \$2,294,954

MD 10,960 TVD 10,960 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTB : 10903.0 Perf : 6396-10783 PKR Depth : 0.0
WASATCH

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 744 MCF, 10 BC & 40 BW IN 24 HRS ON 14/64" CHOKE. TP 990 PSIG, CP 1100 PSIG.

01-22-2010 Reported By MIKE LEBARON

DailyCosts: Drilling	\$0	Completion	\$7,626	Daily Total	\$7,626
Cum Costs: Drilling	\$1,051,824	Completion	\$1,250,755	Well Total	\$2,302,580

MD 10,960 TVD 10,960 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : MESAVERDE / PBTB : 10903.0 Perf : 6396-10783 PKR Depth : 0.0
WASATCH

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 782 MCF, 10 BC & 55 BW IN 24 HRS ON 14/64" CHOKE. TP 990 PSIG, CP 1150 PSIG.