

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU01188A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY LP		7. If Unit or CA Agreement, Name and No. UTU63047A
Contact: SHEILA UPCHEGO E-Mail: supcheho@kmg.com		8. Lease Name and Well No. NBU 921-9G
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	9. API Well No. 43-047-35881-00-X1
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNE 2156FNL 1947FEL At proposed prod. zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 16.4 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 9 T9S R21E Mer SLB SME: BIA
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1947	16. No. of Acres in Lease 120.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10600 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4769 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
20. BLM/BIA Bond No. on file		23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 08/05/2004
Title OPERATIONS		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II	Date 11/22/2004
Title AFM FOR MINERAL RESOURCES		
Office Vernal		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #34166 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 08/09/2004 (04LW4618AE)

** BLM REVISED **

Revisions to Operator-Submitted EC Data for APD #34166

Operator Submitted

Lease: U-01188-A
Agreement: NATURAL BUTTES
Operator: WESTPORT OIL & GAS COMPANY L.P
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094

Admin Contact: SHEILA UPCHEGO
OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094
E-Mail: supchego@westportresourcescorp.com

Tech Contact: SHEILA UPCHEGO
REGULATORY ANALYST
1368 SOUTH 1200 EAST
VERNAL, UT 84078

Well Name: NBU
Number: 921-9G

Location:
State: UT
County: UINTAH
S/T/R: Sec 9 T9S R21E Mer SLB
Surf Loc: SWNE 2156FNL 1947FEL

Field/Pool: NATURAL BUTTES

Bond: CO-1203

BLM Revised (AFMSS)

UTU01188A
UTU63047A
WESTPORT OIL & GAS COMPANY LP
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435 789 4433
Fx: 435 789 4436

SHEILA UPCHEGO
OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094
Cell: 435.823.4039
E-Mail: supchego@kmg.com

SHEILA UPCHEGO
OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078

NBU
921-9G

UT
UINTAH
Sec 9 T9S R21E Mer SLB
SWNE 2156FNL 1947FEL

NATURAL BUTTES

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company LP.
Well Name & Number: NBU 921-9G
Lease Number: U-01188A
Location: SWNE Sec. 9 T. 9S R. 21E
API Number: 43-047-35881
Agreement: Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

A 5M BOPE system will be required while drilling the production hole.

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production/intermediate casing must extend at least 200' above the top of the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Westport Oil & Gas Company L.P. (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline. Westport is to inform contractors to maintain construction of the pipelines within approved ROW.

At the Natural Buttes Unit 921-11A well, a ROW, 30 feet wide and 148 feet long, shall be granted by BIA for the new access road. A corridor ROW, 30 feet wide and 210 feet long, shall be granted for the pipeline construction.

At the Natural Buttes Unit 921-9G well, a ROW, 30 feet wide and 770 feet long, shall be granted by the BIA for the new access road. A corridor ROW, 30 feet wide and 3109 feet long, shall be granted for the pipeline construction.

At these locations, the constructed, travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROWs may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be

reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before a well site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

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1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO E-Mail: supchegeo@westportresourcescorp.com		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		8. Lease Name and Well No. NBU 921-9G
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		9. API Well No. 43-047-35881
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24. Attachments

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- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
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| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 08/05/2004
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 08-18-04
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

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Additional Operator Remarks (see next page)

Electronic Submission #34166 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Federal Approval of this
Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

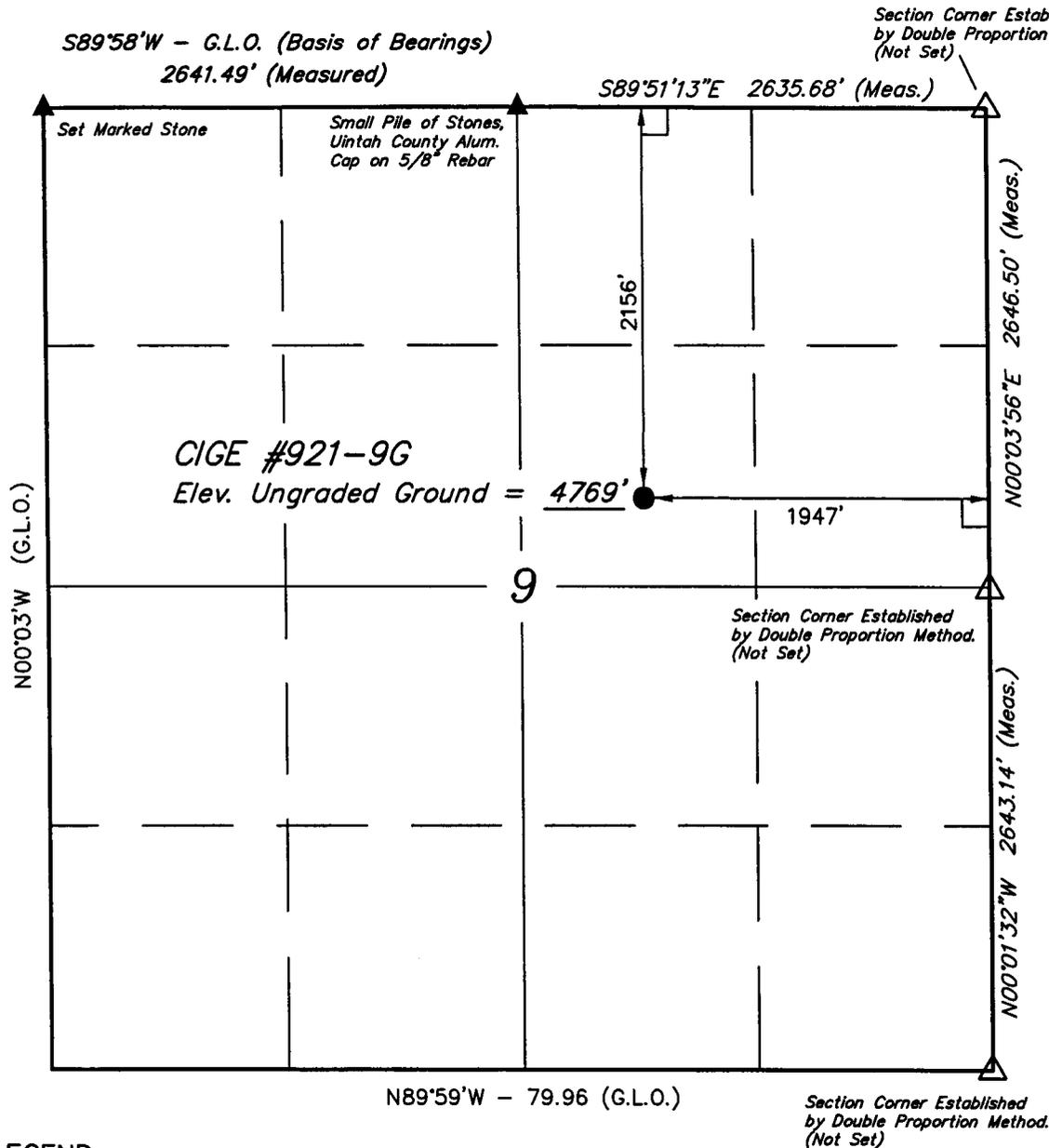
RECEIVED

AUG 12 2004

T9S, R21E, S.L.B.&M.

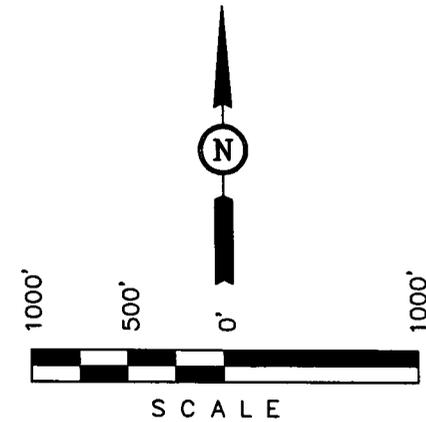
WESTPORT OIL AND GAS COMPANY, L.P.

Well location, CIGE #921-9G, located as shown in the SW 1/4 NE 1/4 of Section 9, T9S, R21E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 10, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4853 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 10319
 STATE OF UTAH

Revised: 04-16-04 T.D.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-22-00	DATE DRAWN: 11-27-00
PARTY D.A. J.T. D.COX		REFERENCES G.L.O. PLAT
WEATHER COLD		FILE WESTPORT OIL AND GAS COMPANY, L.P.

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

LATITUDE = 40°03'07"
 LONGITUDE = 110°33'13"

**NBU #921-9G
SW/NE Sec. 9, T9S, R21E
UINTAH COUNTY, UTAH
U-01188-A**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1910'
Wasatch	5230'
Mesaverde	8370'
TD	10600'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1910'
Gas	Wasatch	5230'
Gas	Mesaverde	8370'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10600' TD, approximately equals 4240 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1908 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 2500	32.30	H-40	STC	0.71*****	1.17	3.59
						7780	6350	201000
PRODUCTION	4-1/2"	0 to 10600	11.60	M-80 or I-80	LTC	2.45	1.15	1.87

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point)-(0.22 psi/ft-partial evac gradient x TVD of next csg point)

2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 3180 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE Option 2	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
	PRODUCTION	LEAD	4,730'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	520	60%	11.00
	TAIL	5,870'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1640	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad Laney

DATE:

DRILLING SUPERINTENDENT:

Randy Bayne

DATE:

DHD_NBU921-9G_APD

**NBU #921-9G
SW/NE Sec. 9,T9S,R21E
UINTAH COUNTY, UTAH
U-01188-A**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the CIGE #256 on 1/22/01, for the subject well. The operator has changed the well name to NBU #921-9G. The Bureau of Indian Affairs, Grants of Easements, the Authority to proceed with construction, Application for Permit to Drill Concurrence and the Environmental Analysis Site Specific EA information will reflect the old name of the CIGE #256.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.1 Miles +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 3110' +/- of pipeline is proposed. Up to 8" of pipeline shall be Butt Welded. Please refer to the attached Topo D Map for pipeline placement.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

All trenching and blading is to be monitored for Archaeology. As discussed at the on-site inspection.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, UT 84026
(435) 722-4300

12. Other Information:

A Class III archaeological survey has been conducted. A copy of the survey report has been submitted to the Ute Indian Tribe Energy & Minerals Department, prior to the on-site.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203 and BIA Nationwide Bond #RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego
Sheila Upchego



8/5/04

Date

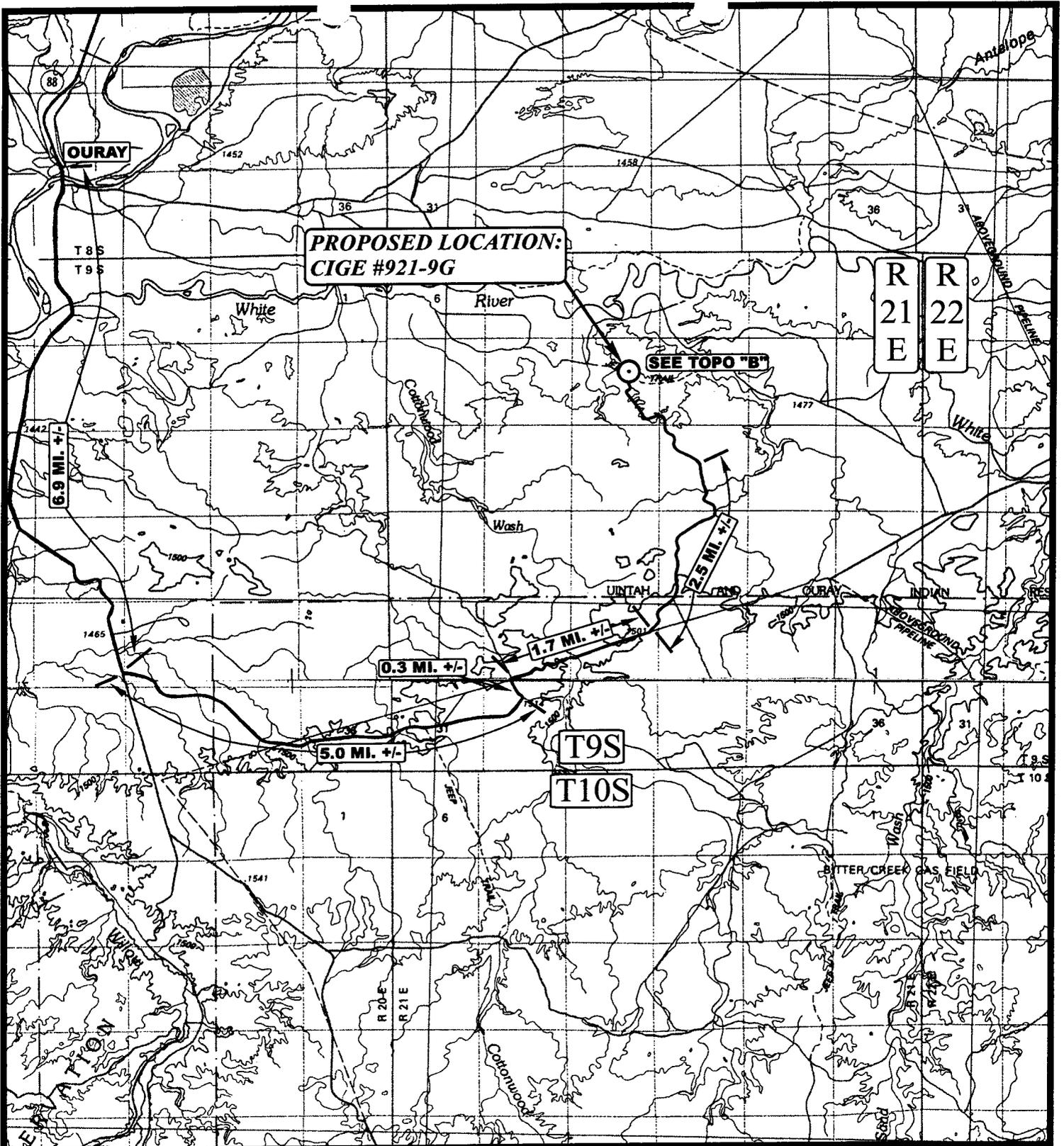
WESTPORT OIL AND GAS COMPANY, L.P.

NBU ~~CIG~~ #921-9G

SECTION 9, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FORM VERNAL, UTAH TO THE PROPOSED LOCATION IS APPROXIMATELY 49.1MILES.



LEGEND:

○ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

NBU ~~CIGE~~ #921-9G

SECTION 9, T9S, R21E, S.L.B.&M.

2156' FNL 1947' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

12	1	00
MONTH	DAY	YEAR

SCALE: 1 : 100,000

DRAWN BY: K.G.

REV: 04-16-04 T.D.



WESTPORT OIL AND GAS COMPANY, L.P.

CIGE #921-9G

LOCATED IN UINTAH COUNTY, UTAH
SECTION 9, T9S, R21E, S.L.B.&M.

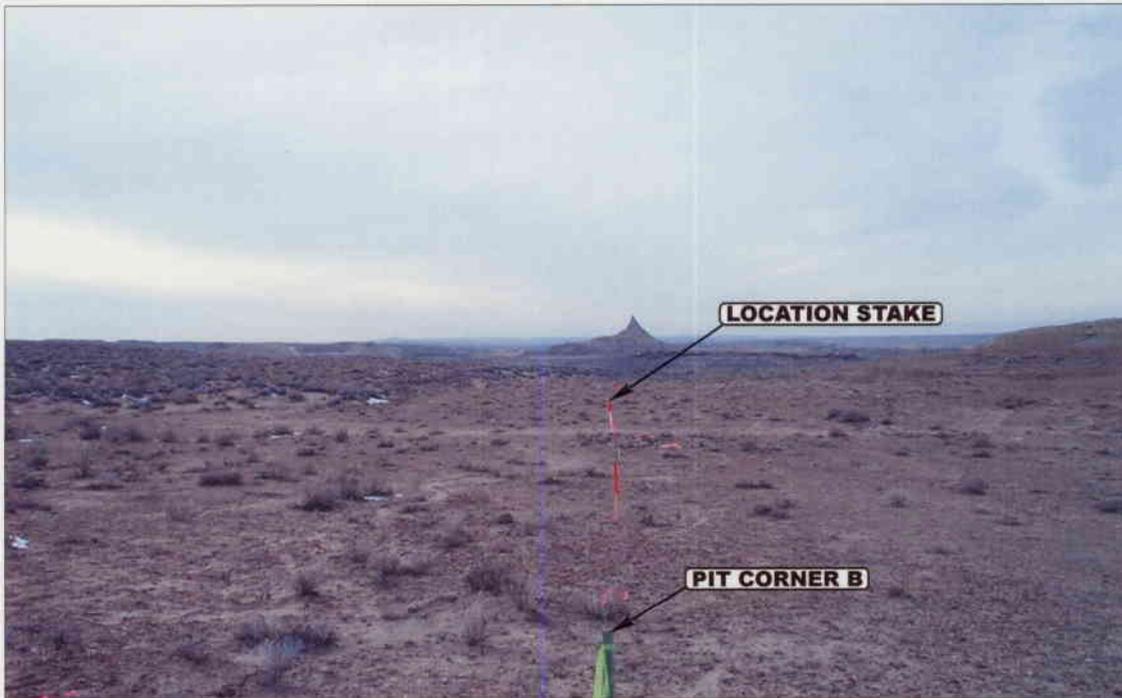


PHOTO: VIEW FROM PIT CORNER B TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

U **E** **L** **S** Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 1 00
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: K.G.

REV: 04-16-04 T.D.



**PROPOSED LOCATION:
CIGE #921-9G**

PROPOSED ACCESS 0.1 MI. +/-

CIGE 124

1.6 MI. +/-

UTE TRAIL #13

OURAY 16.4 MI. +/-

**R
21
E**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



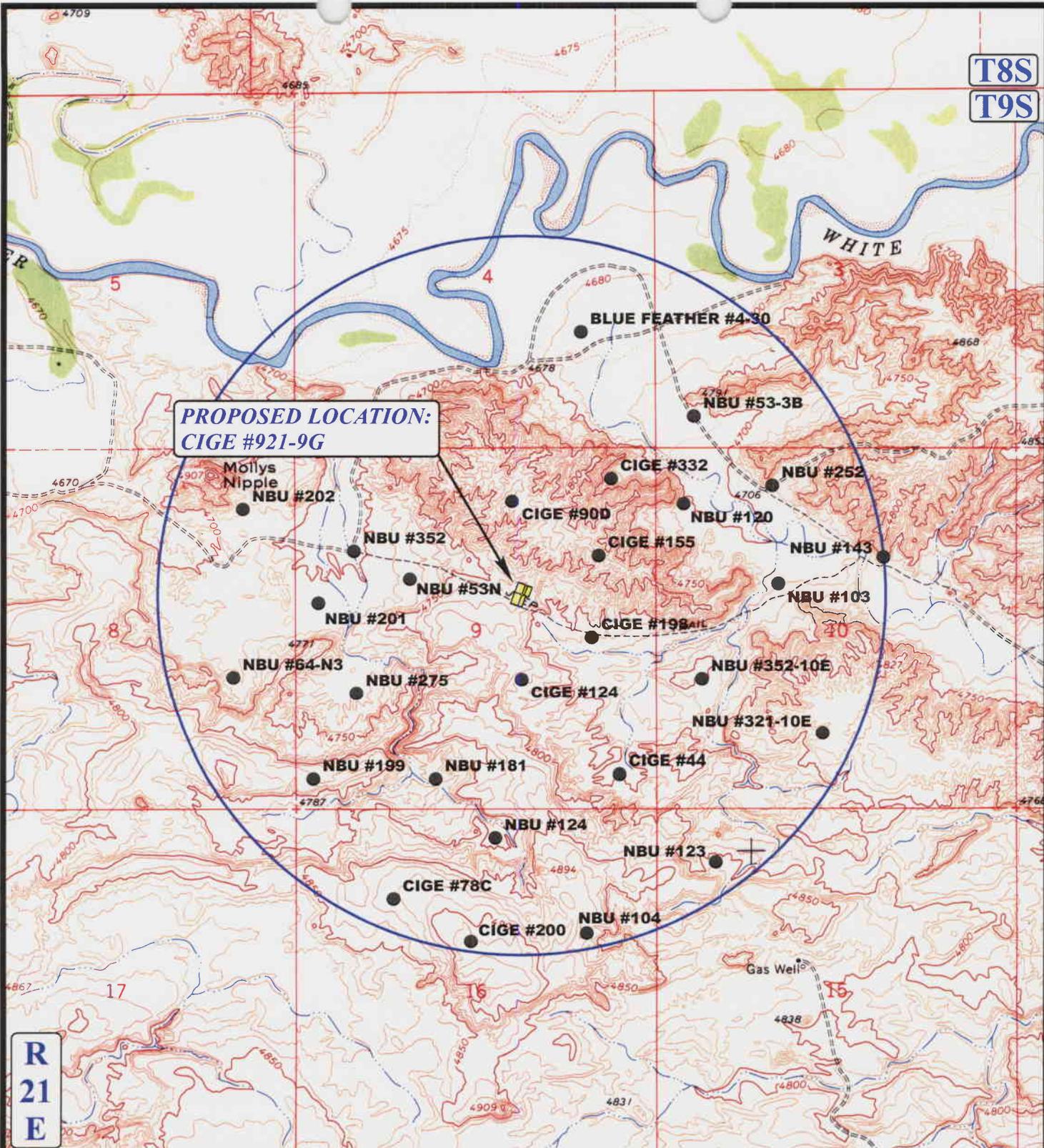
WESTPORT OIL AND GAS COMPANY, L.P.

NBU **CIGE #921-9G**
SECTION 9, T9S, R21E, S.L.B.&M.
2156' FNL 1947' FEL

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **12** **1** **00**
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: K.G. REV: 04-16-04 T.D. **B**
TOPO

T8S
T9S



**PROPOSED LOCATION:
CIGE #921-9G**

R
21
E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

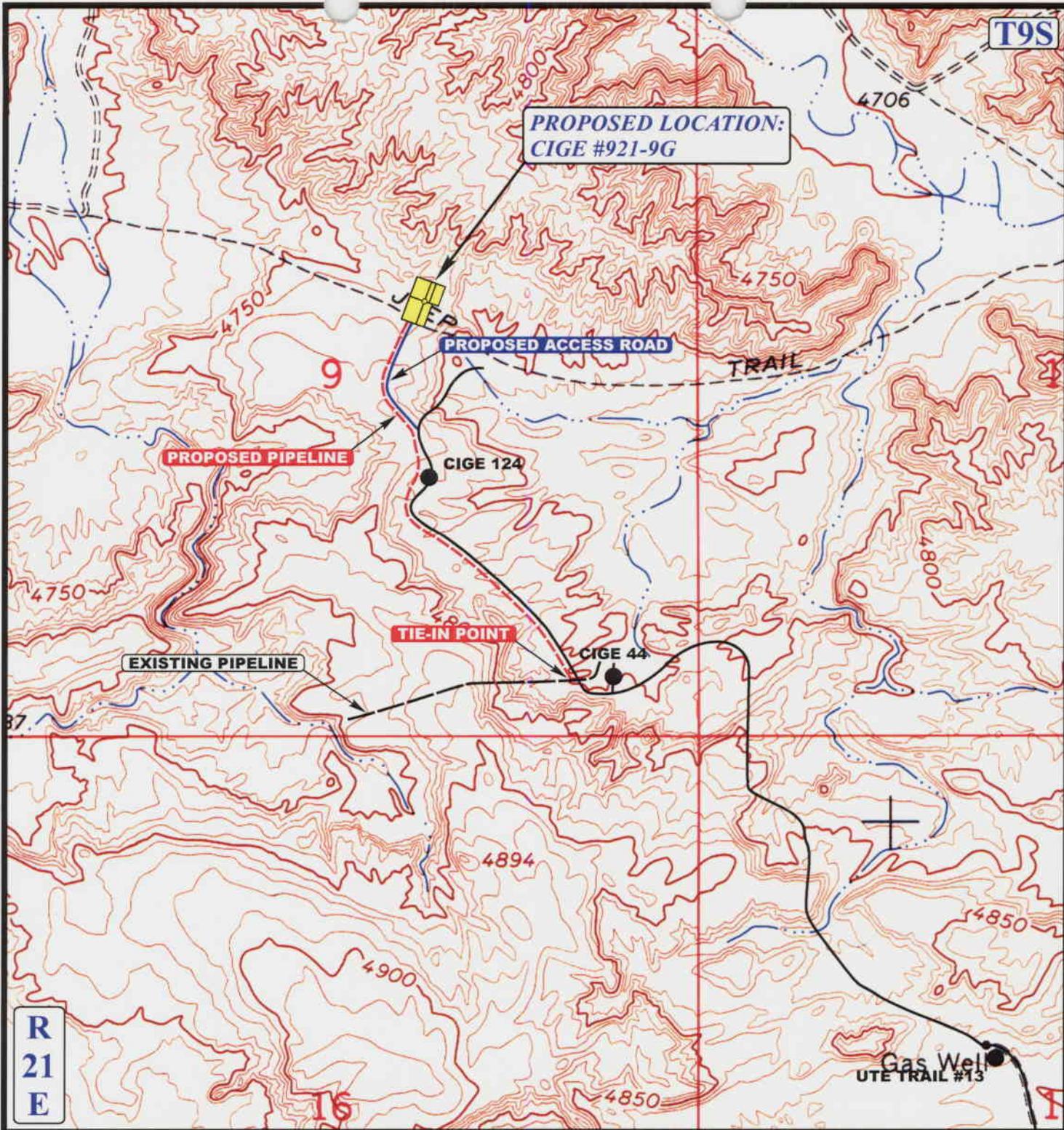
WESTPORT OIL AND GAS COMPANY, L.P.

NBU CIGE #921-9G
SECTION 9, T9S, R21E, S.L.B.&M.
2156' FNL 1947' FEL



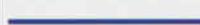
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 12 1 00
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: K.G. REV: 04-16-04 T.D. **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 3110' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

WESTPORT OIL AND GAS COMPANY, L.P.

NBU CIGE #921-9G

SECTION 9, T9S, R21E, S.L.B.&M.

2156' FNL 1947' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

1 16 01
 MONTH DAY YEAR

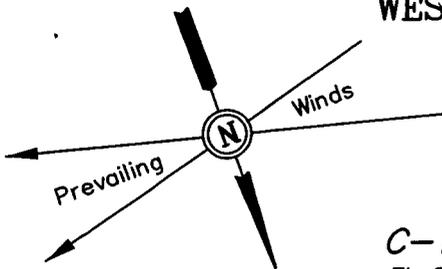
SCALE: 1" = 1000' DRAWN BY: K.G. REV: 04-16-04 T.D.

**D
TOPO**

WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

NBU CICE #921-9G
SECTION 9, T9S, R21E, S.L.B.&M.
2156' FNL 1947' FEL



SCALE: 1" = 50'
DATE: 11-27-00
Drawn By: D.COX
Revised: 04-16-04 T.D.

Proposed Access Road

C-1.0'
El. 69.3'

F-1.8'
El. 66.5'

Sta. 3+25

Approx. Top of Cut Slope

Subsoil Stockpile

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

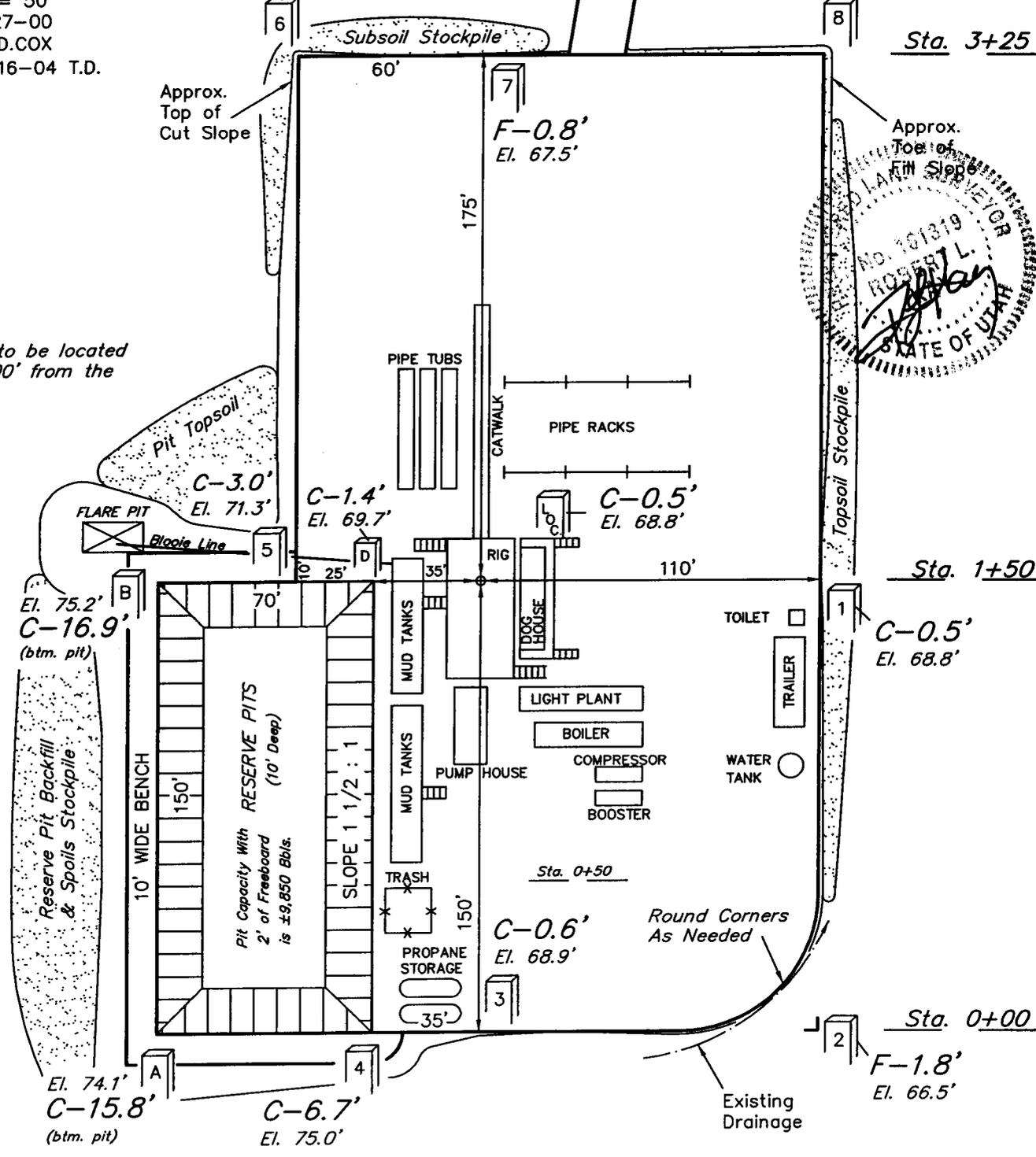
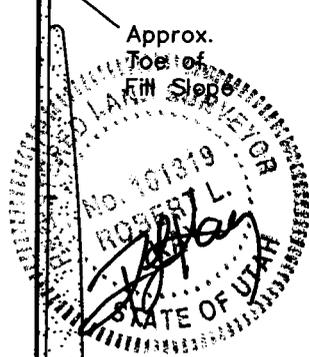


FIGURE #1

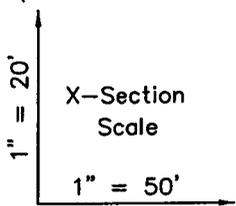
Elev. Ungraded Ground At Loc. Stake = 4768.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 4768.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

NBU ~~CICE~~ #921-9G
SECTION 9, T9S, R21E, S.L.B.&M.
2156' FNL 1947' FEL



DATE: 11-27-00
Drawn By: D.COX
Revised: 04-16-04 T.D.

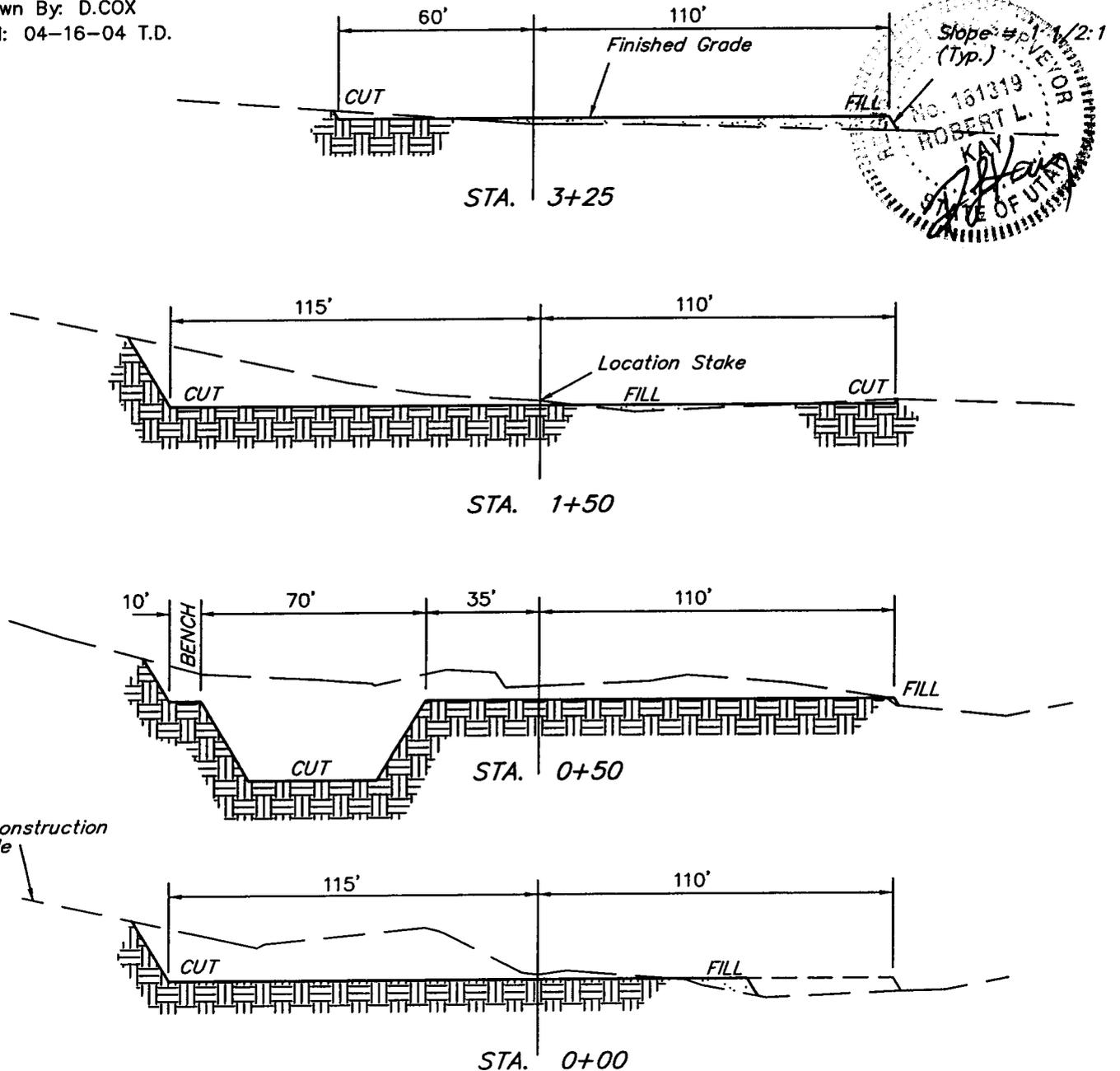


FIGURE #2

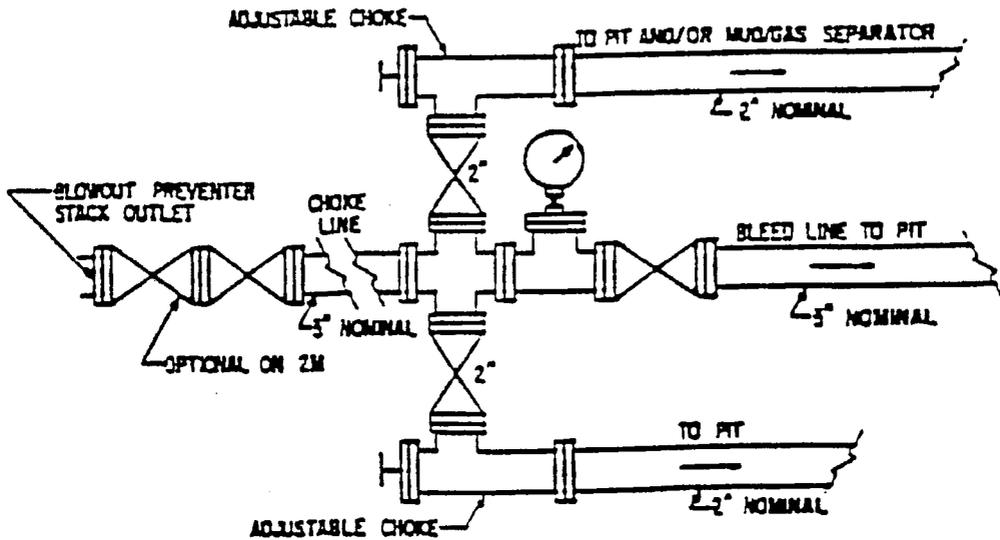
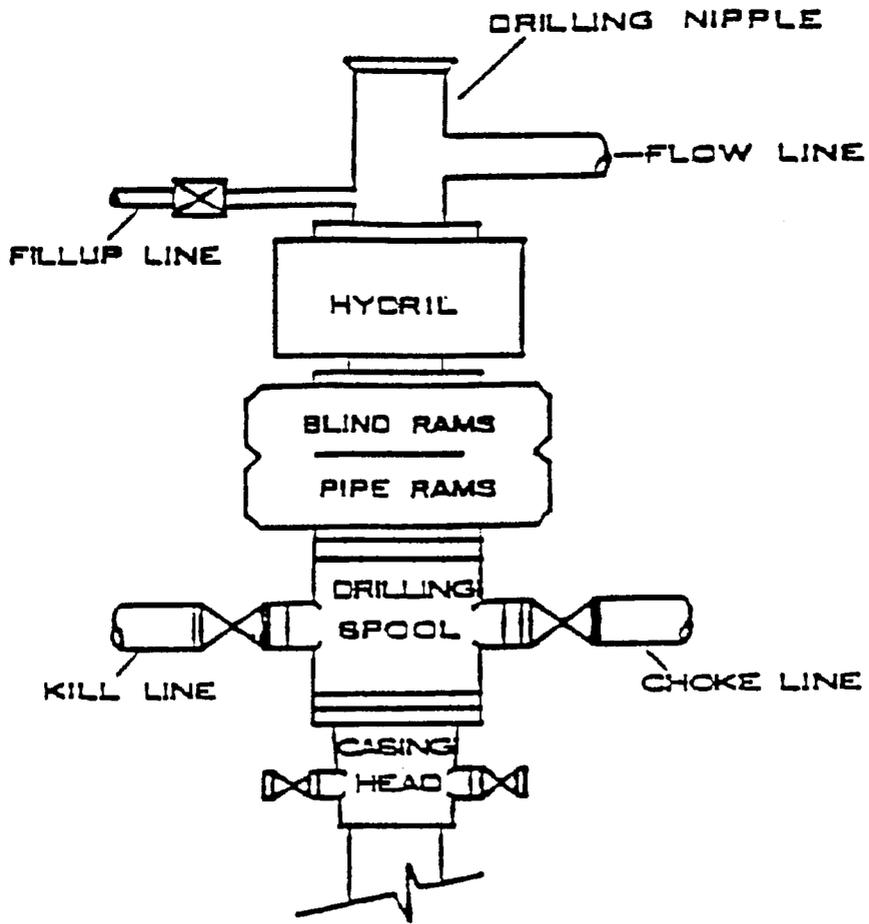
APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,400 Cu. Yds.
Remaining Location	= 5,020 Cu. Yds.
TOTAL CUT	= 7,420 CU.YDS.
FILL	= 1,960 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,360 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,790 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,570 Cu. Yds.

3,000 PSI

EOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/12/2004

API NO. ASSIGNED: 43-047-35881

WELL NAME: NBU 921-9G

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

SWNE 09 090S 210E
SURFACE: 2156 FNL 1947 FEL
BOTTOM: 2156 FNL 1947 FEL
UINTAH
NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01188-A

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.05212

LONGITUDE: 109.55376

RECEIVED AND/OR REVIEWED:

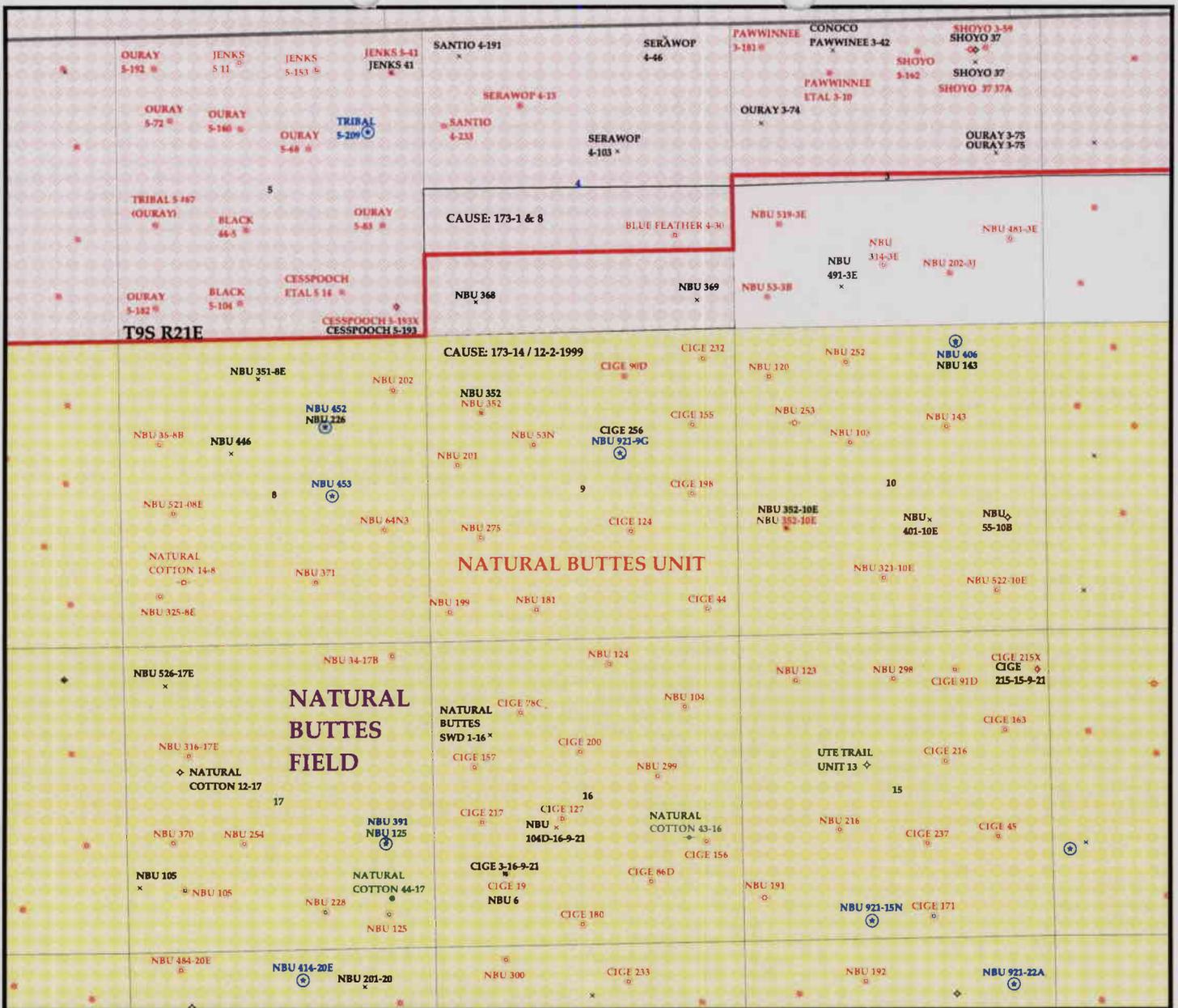
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

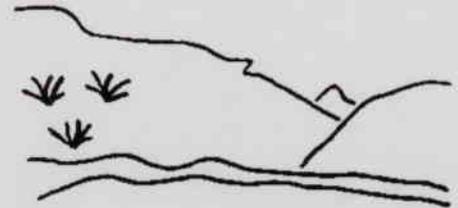
- ___ R649-2-3.
- Unit NATURAL BUTTES
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: 460' fr 1/4 hdqy E. Uncomm. Tract
- ___ R649-3-11. Directional Drill

COMMENTS: Sep, Separate file

STIPULATIONS: 1- Federal Approval
2- Oil Shale



OPERATOR: WESTPORT O&G CO (N2115)
SEC. 9 T.9S R.21E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 173-14 / 12-2-1999



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⊕ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊕ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊕ SHUT-IN GAS	□ PP GEOTHERML	
⊕ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
△ WATER INJECTION		
⊕ WATER SUPPLY		
⊕ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 18-AUG-2004

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 18, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2004 Plan of Development Natural Buttes Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35881	NBU 921-9G Sec 9	T09S R21E 2156 FNL 1947 FEL
--------------	------------------	-----------------------------

This well was previously reviewed on June 10, 2004. In that memo the well was API Number **43-047-35793** and the location was Sec 9 T09S R21E 2156 FNL **1945** FEL.

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
 Division of Oil Gas and Mining
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:8-18-04



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

August 18, 2004

Westport Oil & Gas Company L P
1368 South 1200 East
Vernal, UT 84078

Re: Natural Buttes Unit 921-9G Well, 2156' FNL, 1947' FEL, SW NE, Sec. 9,
T. 9 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35881.

Sincerely,

for John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company L P
Well Name & Number Natural Buttes Unit 921-9G
API Number: 43-047-35881
Lease: U-01188-A

Location: SW NE **Sec.** 9 **T.** 9 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01188-A

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 921-9G

9. API Well No.
43-047-35881

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.C.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435)781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2156' FNL 1947' FEL
SWNE SEC 9-T9S-R21E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DOG M
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests that the APD be extended for an additional year so that drilling operations may be completed.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 07-14-05
By: [Signature]

COPIES SENT TO OPERATOR
Date: 2-21-05
Initials: CHO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ASSOCIATE ENVIRONMENTAL ANALYST
Signature <u>[Signature]</u>	Date July 7, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
JUL 13 2005
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35881
Well Name: NBU 921-9G
Location: SWNE SEC 9-T9S-R21E
Company Permit Issued to: WESTPORT OIL & GAS COMPANY, L.C.
Date Original Permit Issued: 8/18/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Diana Domencio
Signature

7/7/2005
Date

Title: ASSOC. ENVIRONMENTAL ANALYST

Representing: WESTPORT OIL & GAS COMPANY, L.C.

RECEIVED
JUL 13 2005

Drilling

P. 01
 FAX NO. 4357817094
 OCT-12-2005 WED 11:12 AM EL PASO PRODUCTION

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35881	NBU 921-9G	SWNE	9	9S	21E	UINTAH	10/8/2005	10/13/05

WELL 1 COMMENTS:
 MIRU PETE MARTIN BUCKET RIG *WSMVD*
 SPUD WELL LOCATION ON 10/8/05 AT 8:00 AM. *J*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was used (3/89)

Post-It® Fax Note 7671

To: <u>ERNEST RUSSELL</u>	Date: <u>10/12/05</u>	# of pages: <u>1</u>
Co./Dept: <u>WDOGMI</u>	From: <u>SHEILA UPHEGO</u>	
Phone: <u>(435) 538-5330</u>	Phone: <u>(435) 781-7024</u>	
Fax #: <u>(801) 369-3940</u>	Fax: <u>(435) 781-7044</u>	

Sheila Uphego
 Signature

REGULATORY ANALYST 10/12/05
 Title Date
 Phone No. (435) 781-7024

RECEIVED
 OCT 12 2005
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-01188-A

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 921-9G

9. API Well No.

43-047-35881

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE SECTION 9-T9S-R21E 2156'FNL & 1947'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WELL SPUD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE CMT W/28 SX READY MIX CMT.

SPUD WELL LOCATION ON 10/8/05 AT 8:00 AM.

14. I hereby certify that the foregoing is true and correct

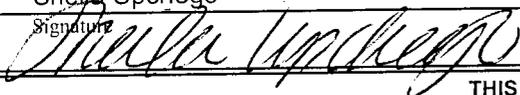
Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature



Date

October 12, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OCT 19 2005

BUREAU OF LAND MANAGEMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-01188-A

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 921-9G

9. API Well No.

43-047-35881

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE SECTION 9-T9S-R21E 2156'FNL & 1947'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SET SURFACE</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CSG</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 2600'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/225 SX CLASS G W/16% GEL 10 PPS GILSONITE 3 PPS GR-3 3% SALT 1/4 PPS FLOCELE @11.0 PPG 3.82 YIELD 23.0 GAL PER SK. TAILED W/200 SX CLASS G W/2% CACL2 1/4 PPS FLOCELE @15.8 PPG 1.15 YIELD 5.0 GAL/SK. TOP OUT W/250 SX CLASS G W/3% CACL2 1/4 PPS FLOCELE @15.8 PPG 1.15 YEILD. 5.0 GAL/SK CMT TO SURFACE.

WORT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchegg

Title

Regulatory Analyst

Signature

Date

October 25, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 02 2005

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01188-A
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7024	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE SECTION 9-T9S-R21E 2156'FNL & 1947'FEL		8. Well Name and No. NBU 921-9G
		9. API Well No. 43-047-35881
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

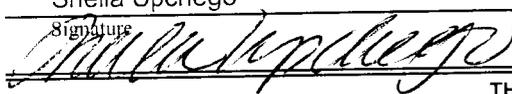
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING F/ 2600' TO 10189'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. CIRC/COND HOLE TO CMT CMT AS FOLLOWS SPACER 20 BBLs MUD CLEAN @8.34 PPG SCAVENGER SLURRY 20 SX PREM LITE II CMT W/.05 PPS STATIC FREE .3% BWOC R-3 3% BWOW POTASIMUM CHLORIDE .25 PPS CELLO FLAKE .5 PPS KOL SEAL 10% BWOW BENTONITE .5% SODIUM METASILICATE 656.5% FRESH WTR 9.60 PPG 8.45 YIELD 58.06 GPS. LEAD SLURRY 534 SX PREM LITE II W/.3% BWOC R-3 3% BWOW POTASSIUM CHLORIDE .25 PPS CELLOFLAKE 5 PPS KOSEAL 10% BWOC BENTONITE 5% BWOC SODIUM MEATASILCATE 163.8% FRESH WTR@14.4 PPG 2.91 YIELD. TAILED W/1487 SX 50/50 POZ CLASS G @14.3 PPG 1.31 YIELD. BUMP PLUG W/2550 PSI. BLED BACK 1.5 BBLs FLOATS HELD. NDBOP RELEASED ENSIGN RIG 83 ON 11/24/2005 AT 1200 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst	DEC 06 2005
Signature 	Date November 28, 2005	

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
U-01188-A

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-9G

9. API Well No.
43-047-35881

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE SECTION 9-T9S-R21E 2156'FNL & 1947'FEL

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>PRODUCTION START-UP</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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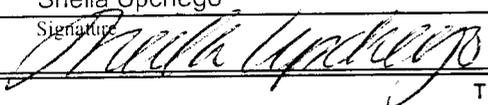
THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 12/31/2005 AT 12:30 PM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
JAN 10 2006

DIV. OF OIL, GAS & MINERAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date January 3, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
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WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 921-9G

UINTAH COUNTY, UT

	SPUD	Surface Casing	Activity	Status	
	09/28/05		Location built, WOBR	Caza 83	
	09/29/05		Location built, WOBR	Caza 83	
	09/30/05		Location built, WOBR	Caza 83	
	10/03/05		Location built, WOBR	Caza 83	
	10/04/05		Location built, WOBR	Caza 83	
	10/05/05		Location built, WOBR	Caza 83	
	10/06/05		Location built, WOBR	Caza 83	
	10/07/05		Location built, WOBR	Caza 83	
	10/10/05		Location built, WOBR	Caza 83	
	10/11/05		Location built, WOBR	Caza 83	
	10/12/05		Location built, WOBR	Caza 83	
	10/13/05		Location built, WOBR	Caza 83	
	10/14/05		Set conductor, WOAR	Caza 83	
	10/17/05		Set conductor, WOAR	Caza 83	
	10/18/05	10/18/05	Drlg.	Caza 83	
	10/19/05	10/18/05	Dlg ahead @ 1180'	Caza 83	
	10/20/05	10/18/05	Dlg ahead @ 1180'	Caza 83	
	10/21/05	10/18/05	9 5/8" @ 2550'	WORT	Caza 83
	10/28/05	10/22/05	9 5/8" @ 2578'	WORT	Caza 83
	11/03/05	10/22/05	9 5/8" @ 2578'	WORT, Ring in	Caza 83
	11/10/05	TD: 2600'	Csg. 9 5/8" @ 2578'	MW: 8.4 SD: 11/X/05 DSS: 0	

Moving rig from NBU 921-9O @ report time. 90% moved and 40% rigged up.

11/11/05	TD: 2600'	Csg. 9 5/8" @ 2578'	MW: 8.4	SD: 11/X/05	DSS: 0	Finish rig up. NU and test BOPE. Prep to PU BHA @ report time.
11/14/05	TD: 7366'	Csg. 9 5/8" @ 2578'	MW: 8.4	SD: 11/11/05	DSS: 3	Finish PU BHA and drill cmt and FE. Drill f/ 2600'-7366'. DA @ report time.
11/15/05	TD: 8125'	Csg. 9 5/8" @ 2578'	MW: 10.1	SD: 11/11/05	DSS: 4	Drill from 7366'-7800'. Close in mud system and mud up. Drill to 8125'. DA @ report time.
11/16/05	TD: 8529'	Csg. 9 5/8" @ 2578'	MW: 10.2	SD: 11/11/05	DSS: 5	Drill from 8125'-8529'. Lost 65 bbls mud @ 8137' and 45 bbls @ 8325'. Pump pill and tfnp.
11/17/05	TD: 8529'	Csg. 9 5/8" @ 2578'	MW: 11.5	SD: 11/11/05	DSS: 5	TFNB and MM. Drill from 8529'-9056'. Lost 300 bbls mud last 24 hrs. DA @ report time.
11/18/05	TD: 9500'	Csg. 9 5/8" @ 2578'	MW: 11.6	SD: 11/11/05	DSS: 7	Drill from 9056'-9500'. Lost 300 bbls mud last 24 hrs. DA @ report time.
11/21/05	TD: 10054'	Csg. 9 5/8" @ 2578'	MW: 11.7	SD: 11/11/05	DSS: 10	Drill from 9500'-9586'. TFNB. Wash and ream through bridge @ 9212' with 60% return flow. Increase LCM to 25%. Drill to 9984'. TFNB. Drill to 10054'. DA @ report time.
11/22/05	TD: 10189'	Csg. 9 5/8" @ 2578'	MW: 11.7	SD: 11/11/05	DSS: 11	Drill from 10054'- 10189' TD. CCH and short trip 55 stds to 5000'. CCH for logs @ report time.
11/23/05	TD: 10189'	Csg. 9 5/8" @ 2578'	MW: 11.7	SD: 11/11/05	DSS: 12	CCH for logs. POOH and run Triple Combo. TIH and CCH for casing. POOH laying down drill string @ report time.
11/28/05	TD: 2727'	Csg. 9 5/8" @ 2620'	MW: 8.4	SD: 11/11/05	DSS: 0	RDRT and move to NBU 921-19G. Rig up and test BOPE. RIH with 7 7/8" PDC bit and Mud Motor. Drill cement and FE. Rotary spud @ 0200 hrs 11/28/05. Drill from 2620'-2727'. DA report time.
11/28/05	TD: 10189'	Csg. 9 5/8" @ 2578'	MW: 11.7	SD: 11/11/05	DSS: 14	Finish laying down drill string. Run and cement 4 1/2" Production Casing. Set slips and release rig @ 1200 hrs 11/24/05. RDRT and prepare to move to NBU 921-19G report time.
11/29/05	TD: 4226'	Csg. 9 5/8" @ 2620'	MW: 8.4	SD: 11/28/05	DSS: 1	Drill from 2727'-4226'. Circulate out gas @ report time.
11/30/05	TD: 5877'	Csg. 9 5/8" @ 2620'	MW: 8.4	SD: 11/28/05	DSS: 3	Drill from 4226'-4515'. Close in mud system. Drill to 5877'. DA @ report time. Top of Wasatch @ 5128'
12/01/05	TD: 7140'	Csg. 9 5/8" @ 2620'	MW: 9.0	SD: 11/28/05	DSS: 4	Drill from 5877'-7140'. DA @ report time.
12/02/05	TD: 7651'	Csg. 9 5/8" @ 2620'	MW: 9.6	SD: 11/28/05	DSS: 5	Drill from 7140'-7498'. TFNB and MM. Drill to 7651'. DA @ report time.
12/22-26/05	PROG: 12/22/05: 7:00 AM HELD SAFETY MEETING. MIRU. NDWH. NUBOP. PREP &					

TALLY 2-3/8" J-55 8RD TBG. PU 3-7/8" BIT. BIT SUB & RIH W/TBG. PU 260 JTS. EOT @ 8505'. X-O POOH W/TBG. LD BIT & BIT SUB. NDBOP. NU FRAC VLV ASSEMBLY. MIRU B&C QUICK TST. PSI TST CSG & BOPE TO 7500#. (HELD). RDMO B&C. SWI. PREP TO FRAC MONDAY AM SDFWE.

PROG: 12/26/05: 7:00 AM HELD SAFETY MEETING. MIRU SCHLUMBERGER PMP SVC. MIRU CUTTERS WL SVC. PU 3-3/8" EXP. PERF GUNS LOADED W/23 GM CHARGES & RIH. SHOOT 20 HOLES F/10075'-80', PU SHOOT 16 HOLES F/9872'-76'. POOH.

NOTE: (ALL MESA VERDE PERFS SHOT W/3-3/8" EXP PERF GUNS LOADED W/23 GM CHARGES. 4 SPF, 90 DEG PHASING, ALL WASATCH PERFS SHOT W/3-1/8" HSC PERF GUNS LOADED W/12 GM CHARGES. 4 SPF, 90 DEG PH. PMP SCALE INHIB AS PER DESIGN W/1ST STAGE PRE PAD W/10 GAL PER THOUSAND GALS. ALL FRAC STGS PMP W/3 GAL PER "K" THROUGH 1/2 THE RAMP & 10 GAL PER "K" IN FLUSH.

STAGE 1: BRK DWN PERF'S @ 4284#, ISIP: 3260#, FG: .76. PCM BROKE DN. ATTEMPT TO MAKE REPAIRS. COULD NOT FIX PCM. SWI. WINTERIZE WL. SEND PCM TO TOWN. SDFD.

12/27/05

PROG: 7:00 AM HELD SAFETY MEETING. PRIME PMPs. PSI TST LINES TO 8500#, (HELD). OPEN WL 2190# ON CSG. CONT TO FRAC.

STAGE 1: PMP 500 GALS 15% HCL. PMP 150 BBLs PRE PAD LOADED W/10 GAL'S PER K, SCALE INHIB. EST INJ RT @ 40.3 BPM @ 5900#. FRAC STG 1 W/79,500# 20/40 SD W/YF124ST+ GEL. TOT CL FL 898 BBLs. ISIP: 4670#, NPI: 1410#, FG: .91.

STAGE 2: PU 4-1/2" BAKER 10K CBP & 3-3/8" PERF GUNS & RIH. STACK OUT @ 9703'. PU TO 9500'. ATTEMPT TO REFLUSH W/2.5 BBLs. PSI WENT TO 7300#. SD ATTEMPT TO RIH W/WL STACK OUT @ 9703'. CONSULT ENGINEERING. SET CBP @ 9701'. GUNS WOULD NOT SHEER OFF OF PLUG. ATTEMPT TO SPUD & JAR LOOSE. W/O SUCCESS. PULL OUT OF ROPE SOCKET. POOH. RDMO CUTTERS. RD SCHLUMBERGER. ND FRAC VLVS. NUBOPE. PU 3-3/4" OS W/3-1/8" GRAPPLE, BMP SUB & RIH W/TBG. STACK OUT @ 8762', PULL TO 60,000# PULL FREE. ATTEMPT TO RIH W/O SUCCESS. RU PMP & LINES. BRK REV CIRC & CONT TO WORK TBG. WORK TBG THROUGH TIGHT SPOT. CONT TO RIH. TAG FISH @ 9673'. WORK OS OVER FISH FOR 20 MIN. POOH W/TBG. DID NOT HAVE PERF GUNS. LD OS & INSPECT. DID NOT SEE ANY VISIBLE DAMAGE TO GRAPPLE. SWI. DRAIN UP. SDFN

12/28/05

PROG: 7:00 AM PU 3-7/8 OVERSHOT, W/3-7/8" GRAPPLE, BUMPER SUB IN JARS. RIH W/TBG, TAG FISH @ 9663'. RU DRLG EQUIPMENT. BREAK CIRC & WASH OVER FISH. LATCH FISH, WORK FREE @ 7300#. POOH. LD FISHING TOOLS & PERF GUNS. MIRU CUTTERS & SCHLUMBERGER. PU 3-3/8 PERF GUNS, RIH. PERF FROM 9687'-9576'. POOH. BREAK PERFS DN @ 5740', FRAC STAGE 2 W/9900# OF SD, W/YF121ST+GEL, PU 3-3/8 PERF GUNS 4-1/2 CBP. RIH. SET CBP @ 9158'. PERF STAGE 3 FROM 8724'-9088'. SWI, SDFN.

01/03/06

PROG: 12/29/05: 8:00 AM HELD SAFETY MEETING. RU SHCLUMBERGER. CONT TO FRAC.

STAGE 3: BRK PERFS DN @ 4992#, EST INJ RT @ 51.6 BPM @ 5500#, ISIP: 2300#. FG: .70, FRAC STG 3 W/398,000# 20/40 SD W/YF124ST+ GEL. TOT CL FL 2976 BBLs. ISIP: 3340#, NPI: 1040#, FG: .81.

STAGE 4: PU 4-1/2" 5K BAK CBP & 3-3/8" PERF GUNS & RIH. SET CBP @ 8587'. PU SHOOT 20 HOLES F/8552'-57', PU SHOOT 16 HOLES F/8313'-17'. POOH. BRK DN PERF'S

@ 3451#, EST INJ RT @ 30 BPM @ 3750#, ISIP: 1770#, FG: .65, FRAC STG 3 W/172,000# SD W/YF122ST+ GEL. TOT CL FL 1353 BBLs. ISIP: 2803#, NPI: 1033#, FG: .77.

STAGE 5: PU 4-1/2" 5K BAK CBP & 3-3/8" PERF GUNS & RIH. SET CBP @ 8175', PU ATTEMPT TO SHOOT PERFS (MISFIRE) POOH. REHEAD WL & RIH SHOOT 20 HOLES F/8140'-45', PU SHOOT 16 HOLES F/7692'-96'. POOH. BRK DN PERFS @ 2909#, EST INJ RT @ 35.5 BPM @ 3900#. ISIP: 1450#, FG: .62, FRAC STG 5 W/80,000# SD W/YF118ST+ GEL. TOT CL FL 693 BBLs. ISIP: 2738#, NPI: 1288#, FG: .78.

STAGE 6: PU 4-1/2" BAK 5K CBP & 3-1/8" PERF GUNS & RIH. SET CBP @ 7025', PU SHOOT 20 HOLES F/6990'-95', PU SHOOT 16 HOLES F/6922'-26', PU SHOOT 16 HOLES F/6681'-85'. POOH. BRK DN PERFS @ 1772#, EST INJ RT @ 51.6 BPM @ 3450#, ISIP: 1330#, FG: .63, FRAC STG 6 W/261,000# SD W/YF118ST+GEL. TOT CL FL 1887 BBLs, ISIP: 3483#, NPI: 2153#, FG: .95.

STAGE 7: PU 4-1/2" BAK 5K CBP & 3-1/8" PERF GUNS & RIH, SET CBP @ 6551', PU SHOOT 20 HOLES F/6516'-21', PU SHOOT 16 HOLES F/6396'-6400'. POOH, (750# ON WL AFTER PERF). BRK DN PERFS @ 1624#, EST INJ RT @ 35.5 BPM @ 2650#. ISIP: 1150#, FG: .62. FRAC STG 7 W/147,000# SD W/YF118ST+ GEL. TOT CL FL. 933 BBLs. ISIP: 1359#, NPI: 209#, FG: .65 PU 4-1/2" 5K HALL. CBP & RIH. SET KILL PLUG @ 6300'. POOH. RDMO CUTTERS. RDMO SCHLUMBERGER. SWI. SDFN.

12/30/05: 7:00 AM HELD SAFETY MEETING. ND FRAC VALVES. NU BOP. PU 3-7/8" BIT. POBS & RIH W/TBG. TAG KILL PLUG @ 6300' RU DRL EQUIP. RU PMP & LINES. BRK CONV CIRC W/2% KCL & BEG TO DRL.

DRL UP 1ST CBP @ 6300' IN 8 MIN. (150# PSI INC). CONT TO RIH. TAG FILL @ 6511', (40' FILL). C/O TO 2ND CBP @ 6551'.

DRL UP 2ND CBP IN 4 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 6995', (30' FILL). C/O TO 3RD CBP @ 7025'.

DRL UP 3RD CBP IN 8 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 8135', (50' FILL) C/O TO 4TH CBP @ 8185'.

DRL UP 4TH CBP IN 8 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 8557'. (30' FILL). C/O TO 5TH CBP @ 8587'.

DRL UP 5TH CBP IN 10 MIN. (500# PSI INC). CONT TO RIH. TAG FILL @ 9105', (75' FILL). C/O TO 6TH CBP @ 9180'.

DRL UP 6TH CBP IN 15 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 9670' (31' FILL). C/O TO CPB @ 9701'

DID NOT SEE 7TH CBP DRL UP. BUT DID SEE A 300# PSI INC ?, CONT TO RIH. TAG FILL @ 10080'. C/O TO PBTB @ 10124'. CIRC WL CLEAN. POOH. LD 36 JTS ON TRAILER. LUBRICATE TBG INTO WL. LAND TBG W/EOT @ 9199'. NDBOP. NUWH. DROP BALL. PMP OFF THE BIT SUB @ 1600#. RU FLWBACK LINES. TURN OVER TO FLWBACK CREW.

SICP: 750#, FTP: 50#, OPEN CHK

12/31/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1000#, TP: 1025#, 20/64 CHK, 48 BWPB, 13 HRS, SD: TRACE, TTL BBLs FLWD: 708, TODAY'S LTR: 8072 BBLs, LOAD REC TODAY: 708 BBLs, REMAINING LTR: 7364 BBLs, TOTAL LOAD REC TO DATE: 708 BBLs.

01/01/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1000#, TP: 1150#, 20/64 CHK, 40 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 1032, TODAYS LTR: 7364 BBLS, LOAD REC TODAY: 1032 BBLS, REMAINING LTR: 6332 BBLS, TOTAL LOAD REC TO DATE: 1740 BBLS.

01/02/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2275#, TP: 1225#, 20/64 CHK, 31 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 863, TODAYS LTR: 6332 BBLS, LOAD REC TODAY: 863 BBLS, REMAINING LTR: 5469 BBLS, TOTAL LOAD REC TO DATE: 2603 BBLS.

01/03/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2000#, TP: 1200#, 20/64 CHK, 20 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 606, TODAYS LTR: 5469 BBLS, LOAD REC TODAY: 606 BBLS, REMAINING LTR: 4863 BBLS, TOTAL LOAD REC TO DATE: 3209 BBLS.

WELL WENT ON SALES: 12/31/05, 12:30 PM. 400 MCF, 20/64 CHK, SICP: 1200#, FTP: 1100#, 48 BWPH, FINAL REPORT FOR COMPLETION.

ON SALES

12/31/05: 238 MCF, 0 BC, 960 BW, TP: 1200#, CP: 1000#, 20/64 CHK, 18 HRS, LP: 57#.

01/04/06

ON SALES

01/02/06: 1182 MCF, 0 BC, 480 BW, TP: 1200#, CP: 2000#, 20/64 CHK, 24 HRS, LP: 84#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-01188-A

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Reserv.
Other _____

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

8. Lease Name and Well No.
NBU 921-9G

3. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078
3a. Phone No. (include area code) (435)-781-7024

9. API Well No.
43-047-35881

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface SWNE 2156'FNL & 1947'FEL

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area SEC 9-T9S-R21E

At total depth

12. County or Parish UINTAH
13. State UTAH

14. Date Spudded 10/08/05
15. Date T.D. Reached 11/22/05
16. Date Completed D & A Ready to Prod. 12/31/05

17. Elevations (DF, RKB, RT, GL)*
4769'GL

18. Total Depth: MD 10189' TVD
19. Plug Back T.D.: MD 10124' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		2600'		675 SX			
7 7/8"	4 1/2"	11.6#		10189'		2041 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	9199'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6396'	8145'	6396'-8145'	0.34	124	OPEN
B) MESAVERDE	8313'	10080'	8313'-10080'	0.35	148	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6396'-8145'	PMP 3513 BBLs YF118ST & 488,000# 20/40 SD
8313'-10080'	PMP 6159 BBLs YF124ST & 748,500# 20/40 SD

RECEIVED
JAN 31 2006

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/31/05	01/07/06	24	→	0	1,845	430			DIV. OF OIL, GAS & MINING FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1580#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	2375#	→	0	1845	430		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/31/05	01/07/06	24	→	0	1845	430			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1580#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	2375#	→	0	1845	430		PRODUCING GAS WELL	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

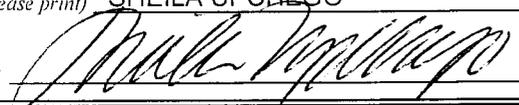
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVARDE	5307' 8300'	8300'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 1/25/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

RECEIVED

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Randy Bayne

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357
Rider #2 to Bond WY1865
Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

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MAR 28 2006

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