

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 15, 2004

Utah Division of Oil, Gas, & Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
 State ~~PETE'S WASH UNIT~~-1-32
 SE/NW, SEC. 32, T10S, R18E
 UINTAH COUNTY, UTAH 49054
 LEASE NO.: UT ST ML-48380
 STATE OF UTAH LANDS

Enclosed please find the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
 P.O. Box 1910
 Vernal, UT 84078
 Phone: (435)789-4120
 Fax: (435)789-1420

Sincerely,



Ed Trotter
 Agent
 EOG Resources, Inc.

Attachments

RECEIVED

JUL 16 2004

DIV. OF OIL, GAS & MINING

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: UT ST ML-49000	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: ML-49054	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EOG RESOURCES, INC.			9. WELL NAME and NUMBER: STATE 1-32	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078			PHONE NUMBER: (435) 789-0790	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2152' FNL, 2067 FWL AT PROPOSED PRODUCING ZONE: SAME			10. FIELD AND POOL, OR WILDCAT: 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 10S 18E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 34.38 MILES SOUTHEAST OF MYTON, UTAH			12. COUNTY: UINTAH	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 2067'			13. STATE: UTAH	
16. NUMBER OF ACRES IN LEASE: 600			17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) SEE TOPO MAP C			20. BOND DESCRIPTION: JP-0921	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5571.4' GRADED GROUND			22. APPROXIMATE DATE WORK WILL START: 8/15/2004	
			23. ESTIMATED DURATION: 45 DAYS	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8"	H-40	48.0#	250	SEE 8 POINT PLAN
12 1/4"	9 5/8"	J-55	36.0#	2,700	SEE 8 POINT PLAN
7 7/8"	4 1/2"	P-110	11.6#	11,700	SEE 8 POINT PLAN

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JUL 16 2004

ATTACHMENTS

DIV. OF OIL, GAS & MINING

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- COMPLETE DRILLING PLAN
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE [Signature] DATE 7/15/2004

(This space for State use only)

API NUMBER ASSIGNED: 43-047-35839

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVAL: _____

DATE: 8/6/04

BY: [Signature]

002

From: Ed Bonner
To: Whitney, Diana
Date: 7/16/2004 4:10:23 PM
Subject: Leases and bonds

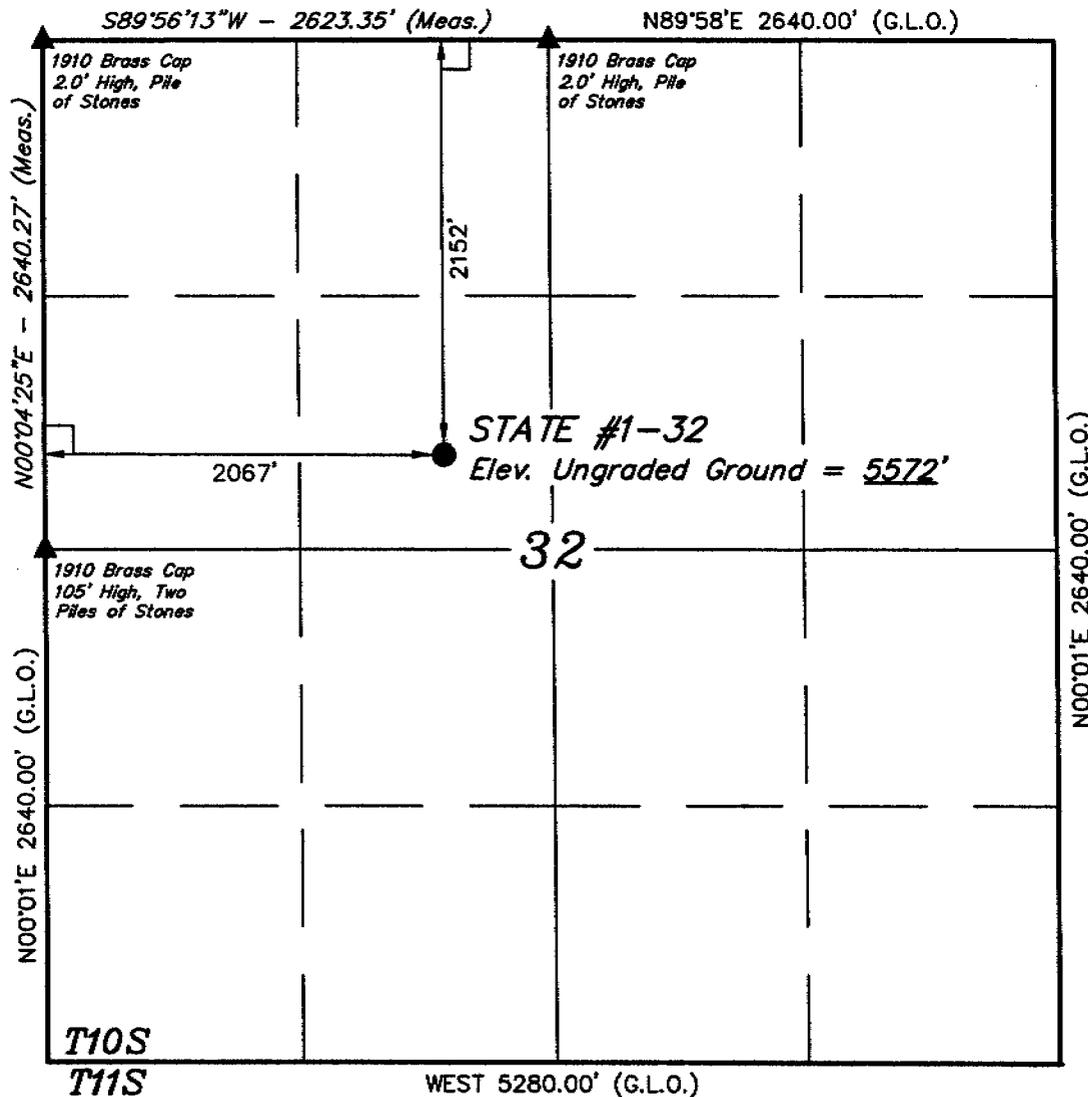
The following leases and bonds are OK

The Houston Exploration Company	ML 47063	Bond No. 104155043
Bill Barrett Corporation	ML 48386	Bond No. LPM 4138147
✓ EOG Resources, Inc	ML 49054	Bond No. JP 0921

T10S, R18E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, STATE #1-32, located as shown in the SE 1/4 NW 1/4 of Section 32, T10S, R18E, S.L.B.&M. Uintah County, Utah.

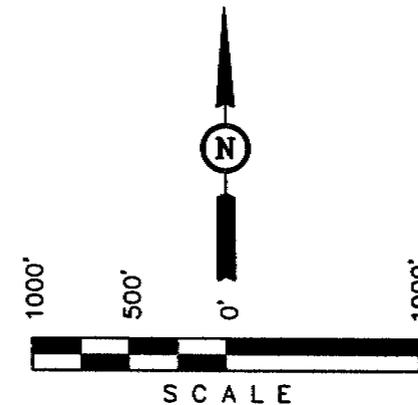


BASIS OF ELEVATION

BENCH MARK FLUK VABM LOCATED IN THE SE 1/4 OF SECTION 32, T9S, R18E, S.L.B.&M. TAKEN FROM THE CROW KNOLL, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5244 FEET.

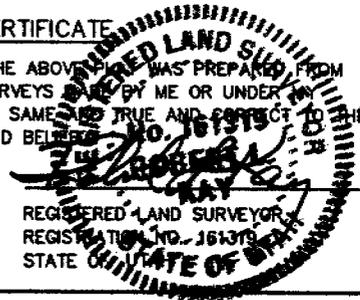
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 39°54'06.73" (39.901869)
 LONGITUDE = 109°55'06.90" (109.918583)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-09-04	DATE DRAWN: 07-12-04
PARTY D.A. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN**STATE 1-32
SE/NW, SEC. 32, T10S, R18E, S.L.B.&M.
UINTAH COUNTY, UTAH****1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	DEPTH (KB)
Wasatch	4,121'
North Horn	6,304'
Dark Canyon	8,284'
KMV Price River	8,555'
KMV Price River Middle	9,629'
Bluecastle	9,937'
KMV Price River Lower	10,346'
KMV Castlegate	10,863'
KMV Blackhawk	11,108'
Sunnyside	11,373'
Kenilworth	11,650'

EST. TD: 11,700

Anticipated BHP 5100 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.**4. CASING PROGRAM:**

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<i>Option 1</i> 17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 3200' +/- KB	3200' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	3200' - TD +/- KB	11,700' +/-	4 1/2"	11.6 #	P-110	LT&C	7560 PSI	10,690 PSI	279,000#

All casing will be new or inspected.

5. Float Equipment:**Surface Hole Procedure (0-250' Below GL):**

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'- 3200'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN**STATE 1-32****SE/NW, SEC. 32, T10S, R18E, S.L.B.&M.**
UINTAH COUNTY, UTAH**Production Hole Procedure (3200'-TD):**

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, P-110 burst rating or equivalent marker collars or short casing joints at $\pm 8,555'$ (Top of Price River) and $\pm 3,700'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above potentially productive zones as indicated on open hole logs. Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM**Surface Hole Procedure (0-250' below GL):**

Air - Air Water Mist

Intermediate Hole Procedure (250'- 3200'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (3200'-TD):

3200'- 5000' Water (circulate through reserve pit) with Gel/LCM sweeps.

5000'- 8500' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss - no control.

8500'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN**STATE 1-32****SE/NW, SEC. 32, T10S, R18E, S.L.B.&M.**
UINTAH COUNTY, UTAH**8. EVALUATION PROGRAM:**

Logs: Open hole logs consisting of, Platform Express, Dipole Sonic and Sidewall cores (as needed) from TD to intermediate casing.

9. CEMENT PROGRAM:**Surface Hole Procedure (0-250' Below GL)**

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'- 3200'):

Lead: 270 sks: (50% excess volume) Class 'G' lead cement (coverage from 2200-0') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 300 sks: (50% excess volume) Class 'G' cement (coverage from 3200-2200') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (3200' to TD)

Lead: 615 sks (30% excess) 35:65 Poz G cement (coverage from 9500'-5900') w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 500 sks: (30% excess) 50:50 Poz G cement (coverage 9500'-TD) w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

Actual cement volumes will be calculated based on open hole caliper logs + 5% excess.

10. ABNORMAL CONDITIONS:**Intermediate Hole (250'- 3200'):**

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (3200'-TD):

EIGHT POINT PLAN**STATE 1-32****SE/NW, SEC. 32, T10S, R18E, S.L.B.&M.****UINTAH COUNTY, UTAH**

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EIGHT POINT PLAN

STATE 1-32
SE/NW, SEC. 32, T10S, R18E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Wasatch	4,121'
North Horn	6,304'
Dark Canyon	8,284'
KMV Price River	8,555'
KMV Price River Middle	9,629'
Bluecastle	9,937'
KMV Price River Lower	10,346'
KMV Castlegate	10,863'
KMV Blackhawk	11,108'
Sunnyside	11,373'
Kenilworth	11,650'

EST. TD: 11,700

Anticipated BHP 5100 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<i>Option 1</i>									
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2700' +/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/- KB	11,700' +/-	4 1/2"	11.6 #	P-110	LT&C	7560 PSI	10,690 PSI	279,000#
<i>Option 2</i>									
12 1/4"	0' - 2700' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/- KB	11,700' +/-	4 1/2"	11.6 #	P-110	LT&C	7560 PSI	10,690 PSI	279,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

EIGHT POINT PLAN

STATE 1-32
SE/NW, SEC. 32, T10S, R18E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

Intermediate Hole Procedure (250'- 2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2700'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,687'$ (Top of Price River) and $\pm 4,500'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- 2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2700'-TD):

2700'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500'- 6900' Close in mud system. "Mud up" with 6.0 ppb Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain 5.5 ppb DAP. Do not mix caustic or lime. Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

EIGHT POINT PLAN

STATE 1-32

SE/NW, SEC. 32, T10S, R18E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250' - 2700'):

Option 1:

Lead: 140 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 475 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

STATE 1-32

SE/NW, SEC. 32, T10S, R18E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2700' to TD)

Lead: 440 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 760 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'- 2700'):

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2700'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

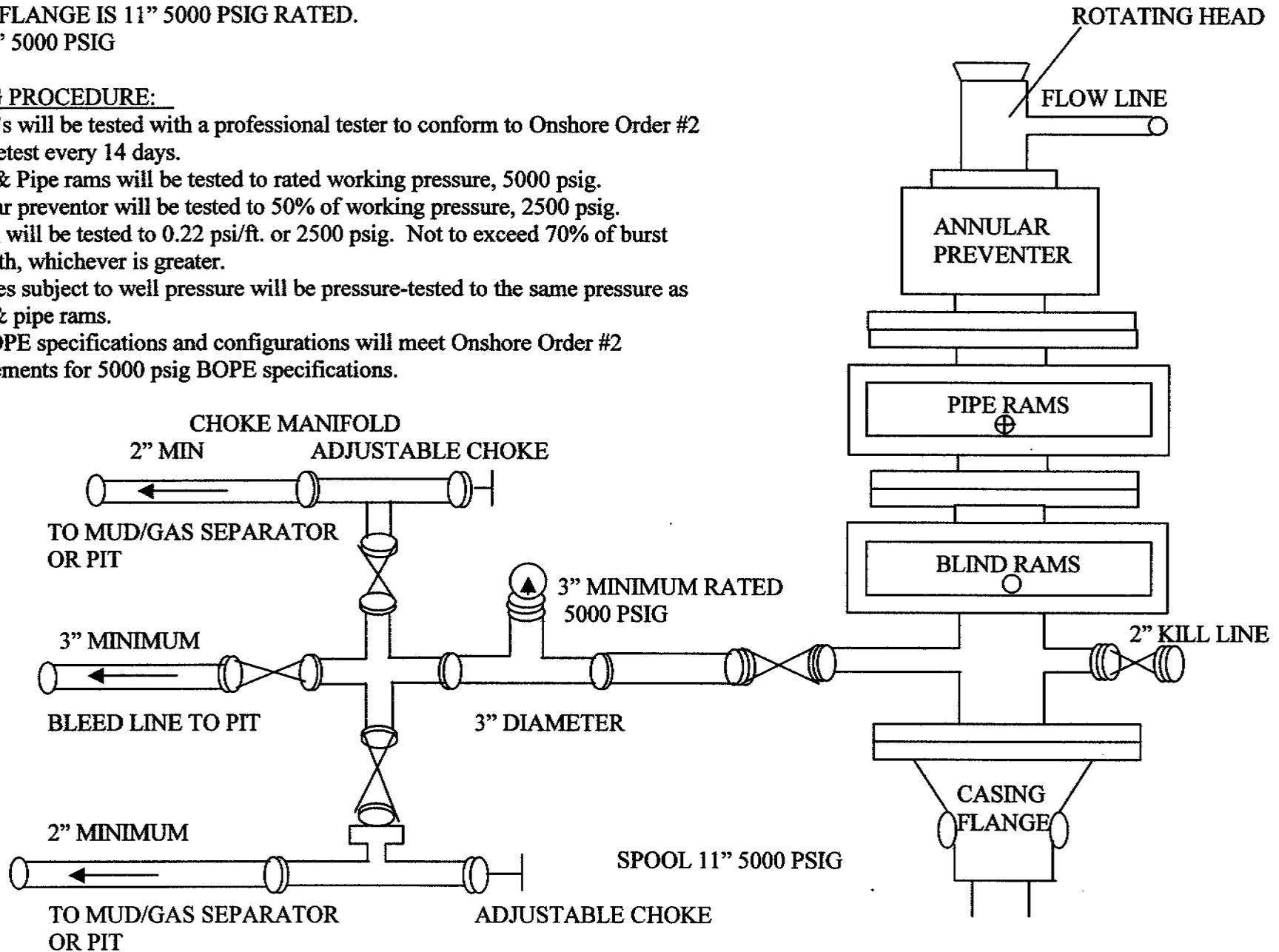
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventer will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: State 1-32
Lease Number: UT ST ML-~~48380~~ 49054
Location: 2152' FNL & 2067' FWL, SE/NW,
Sec. 32, T10S, R18E, S.L.B.&M.,
Uintah County, Utah

Surface Ownership: STATE OF UTAH

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 34.38 miles southeast of Myton, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing road will be rerouted to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by

run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Temporarily abandoned wells - 1*
(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 12,600' from proposed location to a point in the SW/SW of Section 15, T10S, R18E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses State of Utah administered lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southwest side of the location.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northwest corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored between Corners #5 and #6.

Access to the well pad will be from the North.

Corner #2 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road: State of Utah

Location: State of Utah

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

7-15-2004
Date


Agent

EOG RESOURCES, INC.
STATE #1-32
SECTION 32, T10S, R18E, S.L.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 1.5 MILES TO THE JUNCTION OF STATE HIGHWAY 53; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF STATE HIGHWAY 216; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 6.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 6.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 31.2 MILES.

EOG RESOURCES, INC.

STATE #1-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T10S, R18E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS

07 09 04
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: P.M.

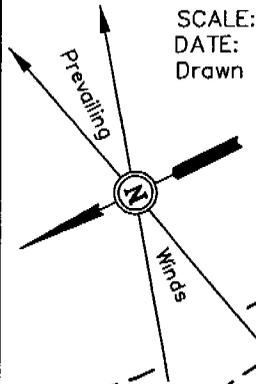
REVISED: 00-00-00

SCALE: 1" = 50'
 DATE: 07-12-04
 Drawn By: D.COX

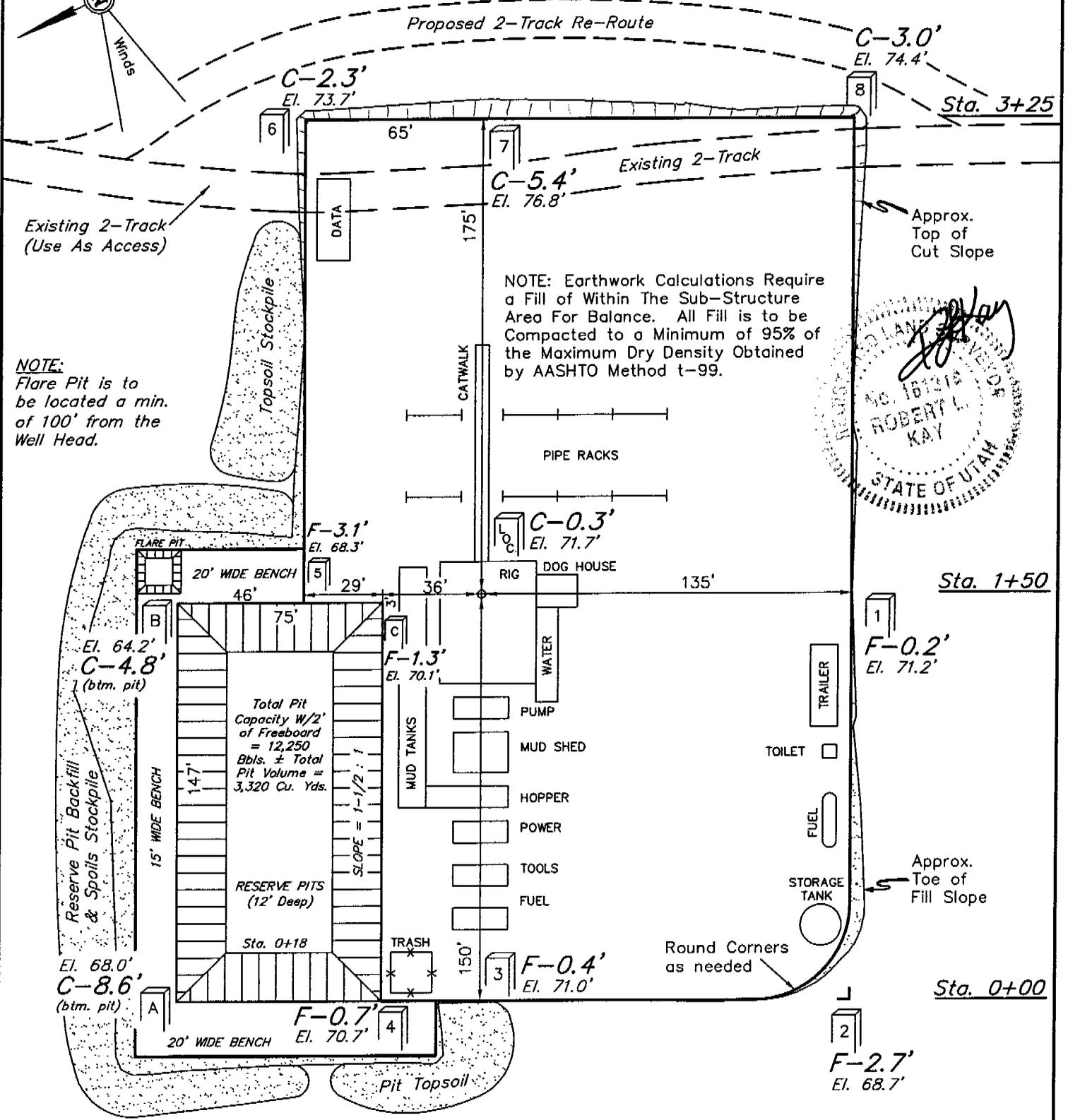
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

STATE #1-32
 SECTION 32, T10S, R18E, S.L.B.&M.
 2152' FNL 2067' FWL

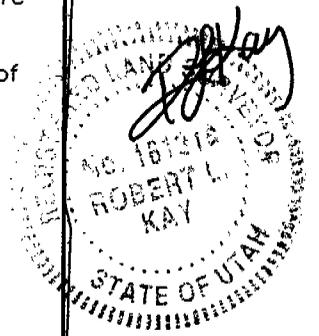


Proposed 2-Track Re-Route



NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

NOTE: Earthwork Calculations Require a Fill of Within The Sub-Structure Area For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.



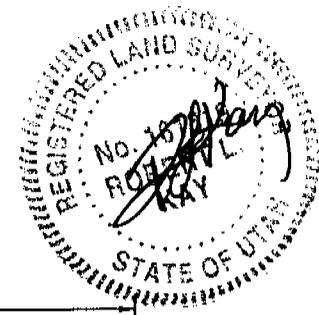
NOTES:
 Elev. Ungraded Ground at Location Stake = 5571.7'
 Elev. Graded Ground at Location Stake = 5571.4'

FIGURE #1

EOG RESOURCES, INC.

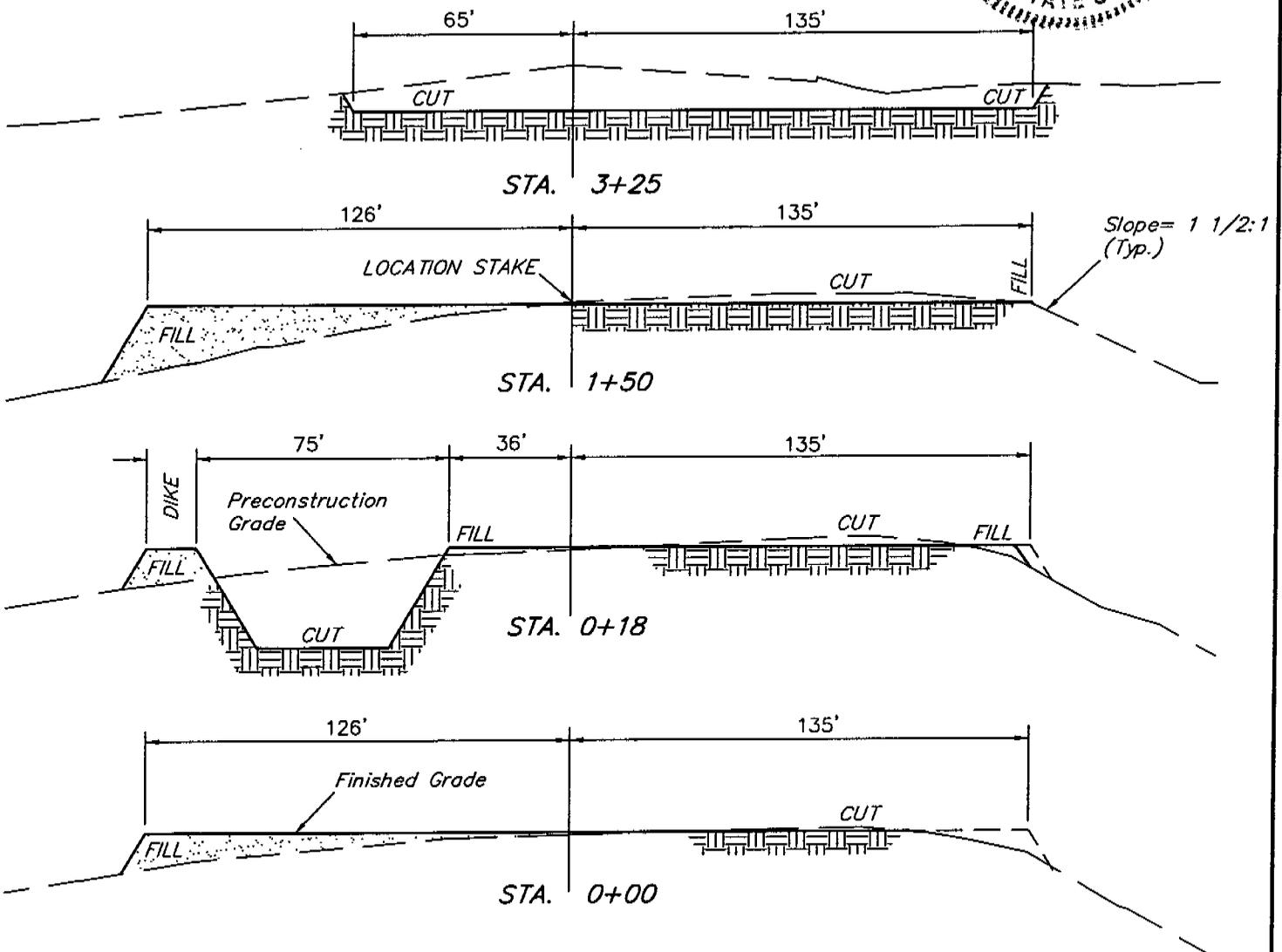
TYPICAL CROSS SECTIONS FOR

STATE #1-32
SECTION 32, T10S, R18E, S.L.B.&M.
2152' FNL 2067' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-12-04
Drawn By: D.COX



NOTE: Earthwork Calculations Require a Fill of Within The Sub-Structure Area For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

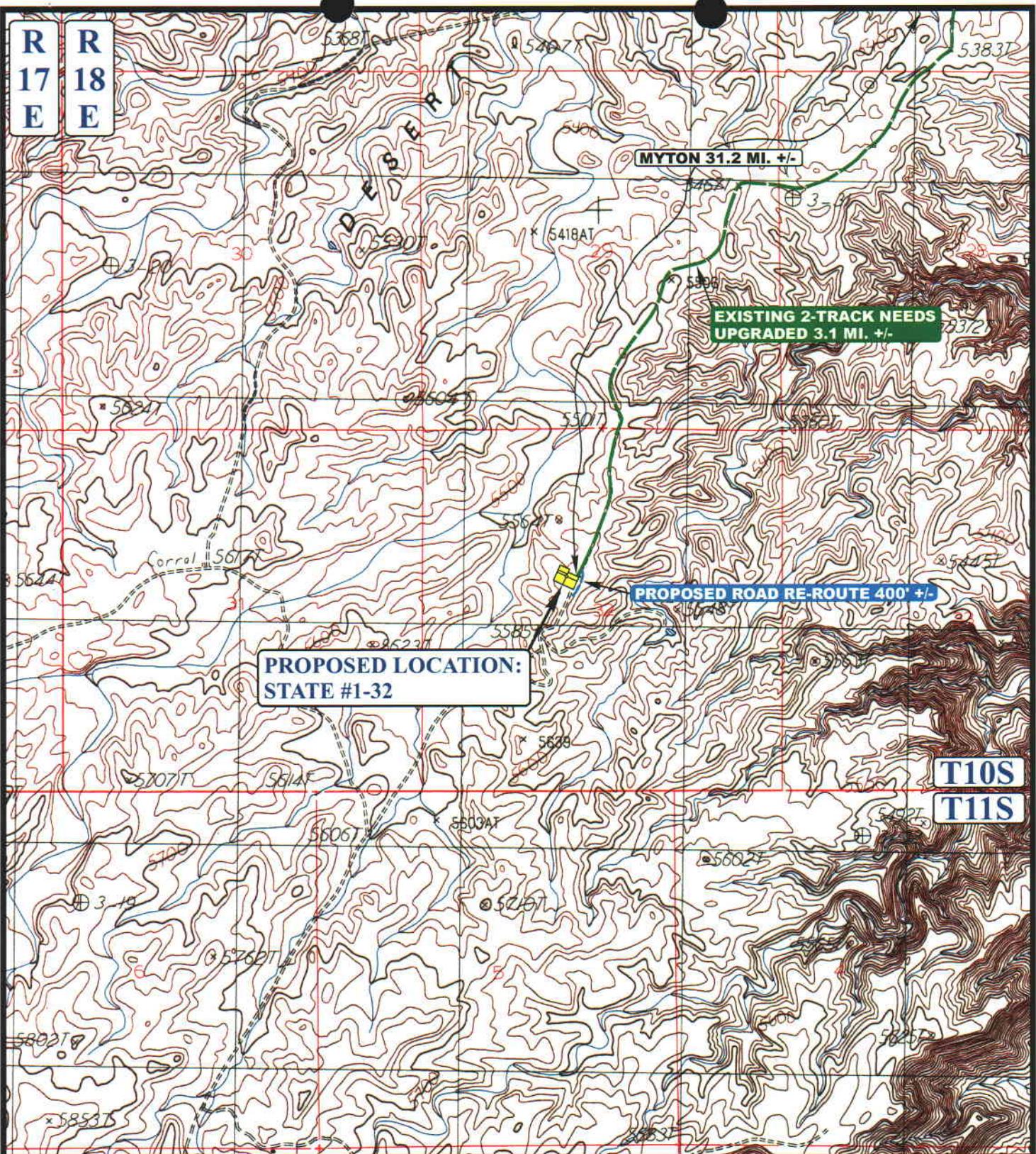
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES	
CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 4,200 Cu. Yds.
TOTAL CUT	= 5,770 CU.YDS.
FILL	= 2,540 CU.YDS.

EXCESS MATERIAL	=	3,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,230 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

R 17
E

R 18
E



**PROPOSED LOCATION:
STATE #1-32**

**EXISTING 2-TRACK NEEDS
UPGRADED 3.1 MI. +/-**

PROPOSED ROAD RE-ROUTE 400' +/-

MYTON 31.2 MI. +/-

**T10S
T11S**

LEGEND:

- EXISTING ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- - - PROPOSED ROAD RE-ROUTE



EOG RESOURCES, INC.

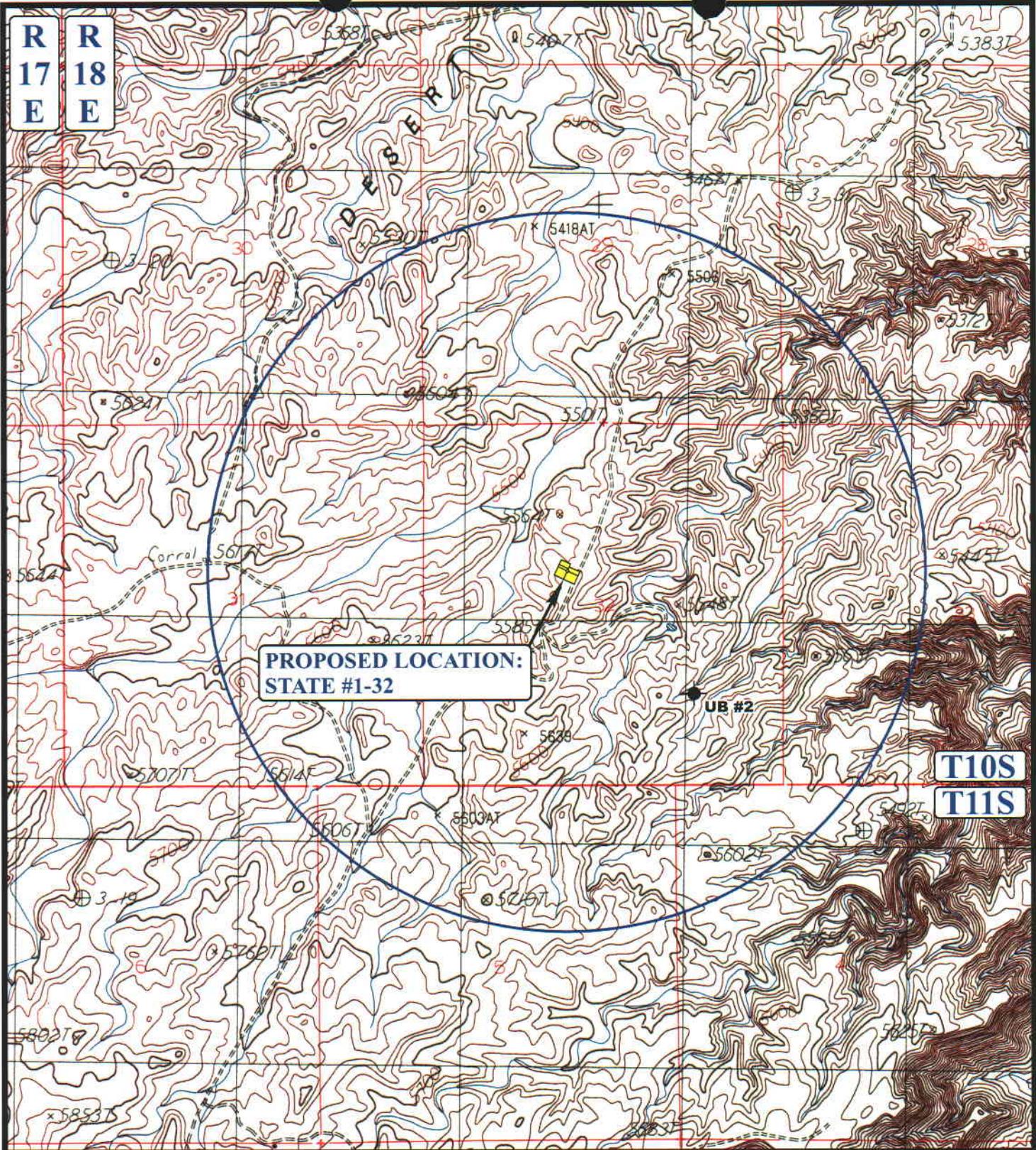
**STATE #1-32
SECTION 32, T10S, R18E, S.L.B.&M.
2152' FNL 2067' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 07 09 04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





**PROPOSED LOCATION:
STATE #1-32**

UB #2

**T10S
T11S**

LEGEND:

- ⊙ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊙ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**STATE #1-32
SECTION 32, T10S, R18E, S.L.B.&M.
2152' FNL 2067' FWL**



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TOPOGRAPHIC MAP 07 09 04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



R
18
E

EXISTING PIPELINE

TIE-IN POINT

PROPOSED PIPELINE

PROPOSED LOCATION:
STATE #1-32

T10S
T11S

APPROXIMATE TOTAL PIPELINE DISTANCE = 12,600' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE

EOG RESOURCES, INC.

STATE #1-32
SECTION 32, T10S, R18E, S.L.B.&M.
2152' FNL 2067' FWL



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TOPOGRAPHIC
MAP

07 09 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/16/2004

API NO. ASSIGNED: 43-047-35839

WELL NAME: STATE 1-32

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SEW 32 100S 180E
SURFACE: 2152 FNL 2067 FWL
BOTTOM: 2152 FNL 2067 FWL
UINTAH
WILDCAT (1)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-49054 *al*

SURFACE OWNER: 3 - State

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	<i>DKD</i>	<i>8/6/04</i>
Geology		
Surface		

LATITUDE: 39.90171

LONGITUDE: 109.91896

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. JP-0921 *OK*)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

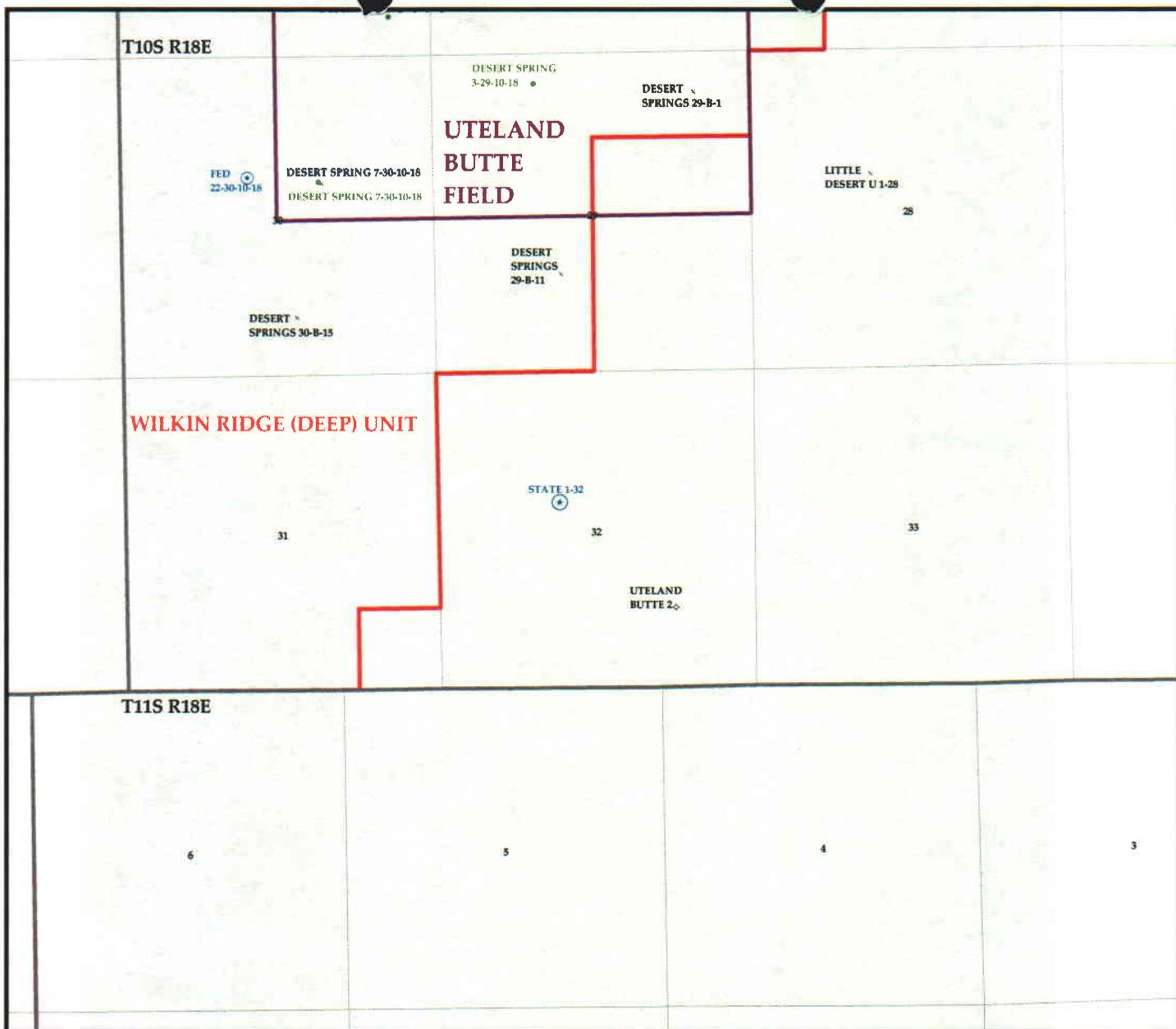
COMMENTS:

Needs Permit (07-27-04)

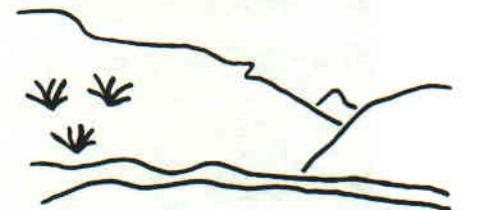
STIPULATIONS:

2 1/2 Spacing Strip

3 - 4 1/2" production csg cmnt shall be brought back to 4000' min to protect Unsetch Form.



OPERATOR: EOG RESOURCES INC. (N9550)
SEC. 32 T.10S R.18E
FIELD: WILDCAT (001)
COUNTY: UINTAH
SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⚡ GAS INJECTION	🔵 EXPLORATORY	⬛ ABANDONED
⊙ GAS STORAGE	🟡 GAS STORAGE	🔴 ACTIVE
✕ LOCATION ABANDONED	🟢 NF PP OIL	🟤 COMBINED
⊕ NEW LOCATION	🔵 NF SECONDARY	🔴 INACTIVE
⬥ PLUGGED & ABANDONED	🔵 PENDING	🔵 PROPOSED
⚡ PRODUCING GAS	🟢 PI OIL	🔵 STORAGE
● PRODUCING OIL	🔴 PP GAS	⬛ TERMINATED
⊖ SHUT-IN GAS	🔴 PP GEOTHERML	
⊖ SHUT-IN OIL	🟢 PP OIL	
✕ TEMP. ABANDONED	🔵 SECONDARY	
⊙ TEST WELL	⬛ TERMINATED	
⚡ WATER INJECTION		
⚡ WATER SUPPLY		
⚡ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 16-JULY-2004

From: Ed Bonner
To: Whitney, Diana
Date: 8/2/2004 4:33:26 PM
Subject: Well clearance

The following well has been given cultural resource clearance by the Trust Lands Cultural Resources Group:

EOG Resources Inc
State 1-32

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES, INC.
WELL NAME & NUMBER: STATE 1-32
API NUMBER: 43-047-35839
LOCATION: 1/4,1/4 SE/NW Sec: 32 TWP: 10S RNG:18E 2067' FWL 2152' NL

Geology/Ground Water:

EOG proposes to set 250 feet of surface casing cemented to the surface and 2,700 feet of intermediate casing cemented with 615 sacks. The base of the moderately saline water is estimated at 5,000 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 08-02-2004

Surface:

The predrill investigation of the surface was performed on 7/27/04. Surface and minerals for this well are owned by the State of Utah. S.I.T.L.A. and D.W.R. were notified of this investigation on 7/19/04. Ed Bonner with S.I.T.L.A. was present as was Floyd Bartlett with D.W.R Neither had any concerns regarding the construction of this location or the drilling of this well. This site appears to be the best site for a location in the immediate area. An existing two track reaches this site, and 400' of this road will be re-routed around the east side of the location. The northeast corner of the reserve pit will have over seven feet of fill. For this reason I recommend plastic pit liner have a felt subliner under it. Mr. Trotter agreed to this.

Reviewer: David W. Hackford **Date:** 7/30/04

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils and a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES INC.
WELL NAME & NUMBER: STATE 1-32
API NUMBER: 43-047-35839
LEASE: ML-48380 FIELD/UNIT: WILDCAT
LOCATION: 1/4,1/4 SE/NW Sec: 32 TWP:10S RNG: 18E 2067' FWL 2152' FNL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): 592382E 4417422N SURFACE OWNER: STATE OF UTAH.

PARTICIPANTS

DAVID W. HACKFORD (DOGM), ED TROTTER (EOG), FLOYD BARTLETT (DWR), ED BONNER (SITLA).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN AN AREA OF LOW ROLLING HILLS AND SHALLOW DRAWS DRAINING GRADUALLY TO THE EAST TO THE GREEN RIVER. THE GREEN RIVER IS TWO MILES TO THE EAST, WHILE THE RIM OF THE UPPER END OF DESOLATION CANYON IS ONE MILE TO THE EAST. SAND WASH IS FOUR MILES TO THE SOUTH, AND SHEEP WASH IS FOUR MILES TO THE NORTH. BOTH OF THESE DRAIN TO THE EAST TO THE GREEN RIVER. MYTON, UTAH IS 34.4 MILES TO THE NORTHWEST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 246'. PROPOSED ACCESS IS 3.1 MILES OF EXISTING TWO TRACK WHICH WILL BE UPGRADED.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: NEW PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: HALOGETON, SHADSCALE, PRICKLEY PEAR, SALTBRUSH, CHEAT GRASS: PRONGHORN, COYOTES, SONGBIRDS, RAPTORS, RODENTS, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 147' BY 75' AND 12' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WITH A FELT SUBLINER WILL BE REQUIRED FOR THE RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN: AS PER S.I.T.L.A.

SURFACE AGREEMENT: AS PER STATE OF UTAH

CULTURAL RESOURCES/ARCHAEOLOGY: SITE HAS BEEN INSPECTED BY JIM TRUESDALE.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A HOT, SUNNY DAY.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

7/27/04 11:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



JUL 27 2004



JUL 27 2004



Casing Schematic

Surface Strip

Surface

13-3/8"
MW 8.4
Frac 19.3

9-5/8"
MW 8.8
Frac 19.3

4-1/2"
MW 10.5

TOC @
Surface
250. MD

TOC @
534.

Intermediate
3200. MD

TOC @
6642.

Production
11700. MD

w/18% Washout

w/15% Washout
Surface w/ 9% Washout

2363
TOC Tail

4121 Washatch

Strip TOC

± 4,000 protect
Washatch

5,000 Bmsw

w/15% Washout

4220' w/ 8% Washout
Per using caliper + 5%
excess

9800
TOC Tail

BHP
 $(0.52)(13.5)(11,700) = 6388$
 Anticipate 5100

G_{oe}
 $(0.12)(11,700) = 1404$

MASD = 4984

BOPE - 5,000 proposed ✓

Surf csg - 1730
 70% - 1211
 Test to 1200 psi ✓

Int csg - 3520
 70% = 2464
 Test to 2400 psi ✓

Adequate DWD

8/6/04

From: Ed Trotter <edtrotter@easilink.com>
To: Clinton Dworshak <clintondworshak@utah.gov>
Date: 8/3/2004 10:55:03 AM
Subject: Revised Drilling Program

Clint,
Attached is a revised Drilling Program for the State 1-32 well which replaces the version mailed with the APD.
Thanks,
Ed

Well name:	07-04 EOG State 1-32	
Operator:	EOG	Project ID:
String type:	Surface	43-047-35839
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 68 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 220 ft

Burst

Max anticipated surface pressure: 50 psi
Internal gradient: 0.442 psi/ft
Calculated BHP 160 psi

No backup mud specified.

Burst:
Design factor 1.00

Cement top: Surface

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 219 ft

Re subsequent strings:
Next setting depth: 3,200 ft
Next mud weight: 8.800 ppg
Next setting BHP: 1,463 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 250 ft
Injection pressure 250 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	250	13.375	48.00	H-40	ST&C	250	250	12.59	23.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	109	740	6.783	160	1730	10.79	12	322	26.83 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: August 4, 2004
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 250 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

07-04 EOG State 1-32

Operator: **EOG**

String type: **Intermediate**

Project ID:

43-047-35839

Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 8.800 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 110 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top: 534 ft

Burst

Max anticipated surface pressure: 2,816 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 3,200 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,783 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 11,700 ft
Next mud weight: 10.500 ppg
Next setting BHP: 6,382 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 3,200 ft
Injection pressure 3,200 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3200	9.625	36.00	J-55	ST&C	3200	3200	8.796	227.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1463	2020	1.381	3200	3520	1.10	115	394	3.42 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: August 4, 2004
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3200 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
 Operator: **EOG**
 String type: Production
 Location: Uintah County

07-04 EOG State 1-32

Project ID:
 43-047-35839

Design parameters:

Collapse

Mud weight: 10,500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 50 psi
 Internal gradient: 0.541 psi/ft
 Calculated BHP: 6,382 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 9,863 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 229 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 220 ft

Cement top: 6,642 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	11700	4.5	11.60	P-110	LT&C	11700	11700	3.875	271.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6382	7580	1.188	6382	10690	1.68	136	279	2.06 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Date: August 4, 2004
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 11700 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

August 6, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: State 1-32 Well, 2152' FNL, 2067' FWL, SE NW, Sec. 32, T. 10 South,
R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35839.

Sincerely,

(for) John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: EOG Resources, Inc.
Well Name & Number State 1-32
API Number: 43-047-35839
Lease: ML-49054

Location: SE NW Sec. 32 T. 10 South R. 18 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. A 4 ½ " production casing cement shall be brought back to 4000' minimum to protect Wasatch Formation.

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: STATE 1-32Api No: 43-047-35839 Lease Type: STATESection 32 Township 10S Range 18E County UINTAHDrilling Contractor CRAIGS ROUSTABOUT SER RIG # AIR**SPUDDED:**Date 08/7/04Time 3:00 PMHow DRY**Drilling will commence:** _____Reported by ED TROTTERTelephone # 1-435-789-4120Date 08/11/2004 Signed CHD

007

DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.
ADDRESS: P.O. BOX 250
BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. 9530
FAX: EARLENE RUSSELL
(801) 358-3940

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
A	99999	14264	43-047-35839	STATE 1-32	SE	32	10S	18E	UINTAH	8/7/2004	8/18/04 K
BLKHK											
B	99999	4905	43-047-34637	CHAPITA WELLS UNIT 641-1	SWSW	1	9S	22E	UINTAH	8/11/2004	8/18/04 K
WSTC CONFIDENTIAL											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Earlene Russell
 Signature
 Sr. Regulatory Assistant 8/12/2004
 Title
 Phone No. (307) 276-4833

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DIV. OF OIL, GAS & MINING

T-869 P. 01/01 F-967

T-869

3072763395

From-EOG - BIG PINEY, WY.

Aug-12-04 02:35pm

009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UT ST ML-48380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
STATE 1-32

9. API NUMBER:
4304735839

10. FIELD AND POOL, OR WILDCAT:
WILDCAT

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113 PHONE NUMBER: (307) 276-3331

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2152' FNL - 2067' FWL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 10S 18E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: WELL SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. spud a 12-1/2" surface hole at the referenced location 8/07/2004 at 3:00 p.m. The contractor was Craig's Roustabout Service. Ed Trotter, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 8/07/2004.

CONFIDENTIAL

NAME (PLEASE PRINT) Alfreda Schulz TITLE Sr. Regulatory Assistant
SIGNATURE *Alfreda Schulz* DATE 8/12/2004

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008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UT ST ML-48380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
STATE 1-32

9. API NUMBER:
4304735839

10. FIELD AND POOL, OR WILDCAT:
WILDCAT

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113 PHONE NUMBER: (307) 276-3331

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2152' FNL - 2067' FWL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 10S 18E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal.
3. EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit, Stagecoach Unit).
4. RN Industries.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

CONFIDENTIAL

NAME (PLEASE PRINT) Alfreda Schulz

TITLE Sr. Regulatory Assistant

SIGNATURE Alfreda Schulz

DATE 8/12/2004

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010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UT ST ML-48380

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
STATE 1-32

2. NAME OF OPERATOR:
EOG RESOURCES, INC

9. API NUMBER:
4304735839

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113 PHONE NUMBER: (307) 276-3331

10. FIELD AND POOL, OR WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2152' FNL - 2067' FWL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 10S 18E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see the attached well chronology report for drilling operations from 8/07/2004 - 9/09/2004.

CONFIDENTIAL

NAME (PLEASE PRINT) Alfreda Schulz TITLE Sr. Regulatory Assistant
SIGNATURE Alfreda Schulz DATE 9/9/2004

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SEP 13 2004



WELL CHRONOLOGY REPORT

Report Generated On: 09-09-2004

Well Name	STATE 01-32	Well Type	EXPG	Division	DENVER
Field	BIG SPRING	API #	43-047-35839	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-12-2004	Class Date	
Tax Credit	N	TVD / MD	11,700/ 11,700	Property #	055517
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	11,695/ 11,695
KB / GL Elev	5,585/ 5,571				
Location	Section 32, T10S, R18E, SENW, 2152 FNL & 2067 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.75

AFE No	303005	AFE Total	2,108,600	DHC / CWC	1,340,000/ 768,600
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	07-23-2004
				Release Date	08-30-2004

07-23-2004 Reported By

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 0 TVD 0	Progress 0 Days 0	MW 0.0 Visc 0.0
Formation :	PBTD : 0.0	Perf :
		PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2152' FNL & 2067' FWL (SE/NW)
			SECTION 32, T10S, R18E
			UINTAH COUNTY, UTAH
			TD: 11,700' BLACKHAWK
			TRUE RIG #9
			WC/GAS
			BIG SPRING PROSPECT
			LEASE: UT ST ML-48380
			ELEVATION: 5572' NAT GL, 5571' PREP GL, 5585' KB (14')
			EOG WI 50%, NRI 43.75%
			DOMINION EXPLORATION & PRODUCTION, INC. WI 50%

08-11-2004 Reported By EDDIE TROTTER

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 230 TVD 230	Progress 0 Days 0	MW 0.0 Visc 0.0
Formation :	PBTD : 0.0	Perf :
		PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG. SPUDDED 17 1/2" HOLE @ 3:00 PM, 8/7/04.

DRILLED 17 1/2" HOLE TO 230'. RAN 5 JTS (224.40') OF 13-3/8", 48.0#/FT, H-40, ST&C CASING & LANDED @ 238.90' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 20 BBLs GELLED WATER & 20 BBLs WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX CLASS "G" CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX (47.2 BBLs). DISPLACED CEMENT W/29 BBLs WATER & SHUT-IN CASING VALVE. HAD 12 BBLs CEMENT RETURNS TO SURFACE. RD BIG 4. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ED TROTTER NOTIFIED CAROL DANIELS W/UOGM OF SPUDDING WELL AT 1:00 PM, 8/7/04.

08-13-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	1,005	TVD	1,005	Progress	766	Days	1	MW	8.4	Visc	26.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	MIRU TRUE RIG #9.
10:00	13:30	3.5	NU BOP/DIVERTER, HCR AND HOOK UP CHOKE LINES.
13:30	14:30	1.0	PICK UP 12 1/4" EHP51 BIT, 5/6 LOBE 4 STAGE MOTOR, SHOCK SUB AND DC'S TO TOP OF CEMENT AT 214'.
14:30	15:30	1.0	DRILL CEMENT & FLOAT EQUIP 214' TO 239'.
15:30	16:30	1.0	DRILL ROTATE 229' TO 285' (56') 56'/HR. 18/20K WOB, 145 BIT RPM.
16:30	17:00	0.5	SURVEY @ 235', 1-1/4 DEG. FUNCTION TEST DIVERTER.
17:00	18:00	1.0	DRILL ROTATE 285' TO 350' (65') 65'/HR. 20/22K WOB, 145 BIT RPM.
18:00	18:30	0.5	SERVICE RIG.
18:30	23:30	5.0	DRILL ROTATE 350' TO 588' (238') 47.6'/HR. 22/25K WOB, 145 BIT RPM.
23:30	00:00	0.5	SURVEY @ 503', 3/4 DEG.
00:00	06:00	6.0	DRILL ROTATE 588' TO 1005' (417') 69.5'/HR. 38/40K WOB, 157 BIT RPM.

RIG ON DAY WORK 10:00 AM, 8/12/04

NOTIFIED UTAH DNR (CARROL DANIELS) OF INTENT TO SPUD @ 08:30 8/12/04

FUEL AT START OF JOB 2200 GAL.

SAFETY MEETING: PICKING UP COLLARS, RUNNING SLICK LINE SURVEYS.

06:00 18.0 SPUD 7-7/8" HOLE AT 3:30 PM, 8/12/04

08-14-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	2,260	TVD	2,260	Progress	1,255	Days	2	MW	8.4	Visc	26.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL & ROTATE 1005' TO 1117' (112') 74.6'/HR, 38/40K WOB, 155 RPM.
07:30	08:00	0.5	SURVEY @ 1048', 3/4 DEG.
08:00	10:30	2.5	DRILL & ROTATE 1117' TO 1365' (248') 99.2'/HR, 38/45K WOB, 127 RPM.
10:30	11:00	0.5	SERVICED RIG. FUNCTION TEST DIVERTER.
11:00	15:00	4.0	DRILL & ROTATE 1365' TO 1610' (245') 61.2'/HR, 40/45K WOB, 130 RPM.
15:00	15:30	0.5	SURVEY @ 1540', 2 1/2 DEG.
15:30	22:00	6.5	DRILL & ROTATE 1610' TO 1927' (317') 48.7'/HR, 45/48K WOB, 130 RPM.
22:00	22:30	0.5	SURVEY @ 1843', 2 3/4 DEG.
22:30	06:00	7.5	DRILL & ROTATE 1927' TO 2260' (333') 44.4'/HR, 45/48K WOB, 130 RPM.

SAFETY MEETING: REPAIR PUMP/WORKING WITH NEW HANDS/WIRELINE SURVEY
TEMP 58 DEG

FORMATION: 40% SH, 15% SS, 55% LS
BGG-72, CG-378

08-15-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	3,200	TVD	3,200	Progress	940	Days	3	MW	8.4	Visc	26.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: SHORT TRIP PRIOR TO LOG

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL & ROTATE 2260' TO 2370' (110') 55'/HR, 48/52K WOB, 45/82 RPM.
08:00	08:30	0.5	SURVEY @ 2300', 1 1/4 DEG.
08:30	10:30	2.0	DRILL & ROTATE 2370' TO 2457' (87') 43.5'/HR, 48/52K WOB, 45/82 RPM.
10:30	11:00	0.5	SERVICED RIG. FUNCTION TEST DIVERTER.
11:00	20:00	9.0	DRILL & ROTATE 2457' TO 2865' (408') 45.3'/HR, 48/52K WOB, 45/82 RPM.
20:00	20:30	0.5	SURVEY @ 2780', 2 DEG.
20:30	04:00	7.5	DRILL & ROTATE 2865' TO 3200' (335') 44.6'/HR, 48/52K WOB, 45/82 RPM. STARTED LOSING WATER AT ±3000', LOST TOTAL OF 640 BBLs EST.
04:00	04:30	0.5	SURVEY @ 3113', 1 DEG.
04:30	05:00	0.5	CIRCULATED BOTTOMS UP WITH LCM SWEEP.
05:00	06:00	1.0	WIPER TRIP/SHORT TRIP TO DRILL COLLARS. HOLE TAKING 2 TIMES NORMAL FILL.

SAFETY MEETING: RUNNING FORK LIFT, WIRE LINE SURVEYS
TEMP 52 DEG

FORMATION: GREEN RIVER 20% SH, 35% SS, 45% LS
BGG 34, CG 43

08-16-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	3,400	TVD	3,400	Progress	200	Days	4	MW	8.4	Visc	26.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: ND DIVERTER

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH WIPER TRIP TO COLLARS. TRIP IN HOLE, NO FILL, NO DRAG.
07:00	07:30	0.5	DRILL & ROTATE 3200' TO 3225' (25') 50'/HR, 48/50K WOB, 45/82 RPM.
07:30	08:00	0.5	CIRCULATED BOTTOMS UP, CHANGE OF SCOPE. DRILL ADDITIONAL 89' DUE TO DRILL BREAKS.
08:00	11:30	3.5	DRILL & ROTATE 3225' TO 3314' (89') 25.4'/HR, 48/50K WOB, 45/82 RPM.
11:30	12:00	0.5	CIRCULATE. CHANGE OF SCOPE, DRIL ADDITIONAL 86'.
12:00	13:00	1.0	DRILL & ROTATE 3314' TO 3358' (44') 44'/HR, 48/50K WOB, 45/82 RPM.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED DIVERTER.
13:30	14:30	1.0	DRILL & ROTATE 3358' TO 3400' (42') 42'/HR, 48/50K WOB, 45/82 RPM.
14:30	15:00	0.5	CIRCULATE BOTTOMS UP. SPOT 75 BBLs LCM PILL ON BOTTOM.
15:00	16:30	1.5	PULL OUT OF HOLE TO RUN CASING.
16:30	17:30	1.0	RIG UP LAY DOWN MACHINE. LAID DOWN 3 - 8" COLLARS, MOTOR AND SHOCK SUB.
17:30	23:00	5.5	HELD PRE-JOB SAFETY MEETING. RIG UP AND RUN 9 5/8" CASING AS FOLLOWS: GUIDE SHOE, 1 FLOAT JOINT, FLOAT COLLAR, 76 JTS CASING. RAN TOTAL OF 77 JTS 9 5/8", 36#, J-55, STC CASING, CASING SHOE LANDED AT 3400', FLOAT COLLAR AT 3353'. RAN CENTRALIZERS 5' ABOVE SHOE, FIRST JOINT, NEXT JT, THEN EVERY 5TH JT. TACK WELDED SHOE & TOP AND BOTTOM OF FLOAT COLLAR.
23:00	00:00	1.0	INSTALLED PLUG RETAINER. CIRCULATED BOTTOMS UP WITH RIG.
00:00	03:00	3.0	SWITCH TO SCHLUMBERGER, LEAD W/285 SXS "G" WITH 5% D44, 12% D20, 1% D79, .25% D112, .2% D46, .25 PPS D29, MIXED AT 11.0 PPG, YIELD 3.91. TAIL WITH 320 SXS "G" W/10% D53, 2% S1, .25 PPS D29, MIXED AT 14.2 PPG YIELD 1.61. DROPPED PLUG AND DISPLACED WITH 260 BBLs WATER, DID NOT BUMP PLUG, HAD FULL RETURNS THROUGH OUT JOB WITH 50 BBLs CEMENT TO SURFACE. RELEASE PSI, FLOAT EQUIP, HELD. RDMO SCHLUMBERGER.
03:00	04:00	1.0	ND DIVERTER, SET SLIPS ON 9 5/8" CSG WITH 98K STRING WT.
04:00	06:00	2.0	CONTINUE ND DIVERTER AND REMOVE FROM UNDER FLOOR.

SAFETY MEETING: OIL SPILLS AND LEAKS/TRIPPING

NOTIFIED UTAH DOG&M OF INTENT TO SET AND CEMENT INTERMEDIATE CASING (LEFT CAROL DANIELS A MESSAGE) AT 09:30 AM, 8/15/04

RECIEVED 73 JTS 9 5/8" CASING FROM BUNNING & 5 JTS FROM VERNAL YARD, TOTAL PIPE ON LOCATION 3451'

FORMATION: GREEN RIVER 35% SH, 25% SS, 10% SLTST, 30% LS

08-17-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 4,115 TVD 4,115 Progress 715 Days 5 MW 8.4 Visc 26.0		
Formation : PBTB : 0.0 Perf : PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	MAKE FINAL CUT ON 9 5/8". INSTALLED "B" SECTION AND TESTED SAME TO 1800 PSI.
07:30	12:00	4.5	NU BOP'S. RAN RST LOG WITH SCHLUMBERGER WHILE NU BOP'S.

12:00	16:00	4.0 TESTED BLIND RAMS, PIPE RAMS, FLOOR VALVES, CHOKE AND ALL RELATED VALVES TO 250 & 5000 PSI. TESTED HYDRIL 250 & 2500 PSI WITH B&C QUICK TEST, ALL TESTS 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES.
16:00	17:00	1.0 SLIP & CUT DRILL LINE.
17:00	17:30	0.5 INSTALLED WEAR BUSHING.
17:30	19:00	1.5 MAKE UP HYCALOG DSX210 JETTED .85 TFA ON A HUNTING 7/8 LOBE 2.9 STAGE MOTOR AND BHA. TRIP IN HOLE WITH SAME TO TOP OF CEMENT.
19:00	20:30	1.5 DRILL CEMENT & FLOAT EQUIPMENT. DRILL 10' NEW HOLE TO 3410'. CIRC 5 MIN.
20:30	21:00	0.5 PERFORMED FIT TEST TO 12.3 PPG EQUIVALENT WITH 8.4 PPG WATER IN HOLE AND 690 PSI. APPLIED PSI, HELD FOR 15 MIN, OK. BLED TO "O".
21:00	00:30	3.5 DRILL & ROTATE W/MOTOR 3410' TO 3680' (270') 77.1'/HR, 18K WOB, 57/46 RPM.
00:30	01:00	0.5 SURVEY @ 3598', 1/4 DEG.
01:00	06:00	5.0 DRILL & ROTATE 3680' TO 4115' (435') 87'/HR, 18K WOB, 57/46 RPM.

SAFETY MEETING: CEMENTING/NU BOP/CUT DRILL LINE
TEMP 63 DEG

FORMATION: GREEN RIVER 30% SH, 20% SS, 15% SLTST, 35% LS
BGG 34, CG 83, HG 465

08-18-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	6,040	TVD	6,040	Progress	1,925
Formation :	PBTB : 0.0		Days	6	MW
Activity at Report Time: DRILLING			Perf :	8.4	Visc
				PKR Depth : 0.0	
					26.0

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL & ROTATE W/MOTOR 4115' TO 4198' (83') 83'/HR, 18K WOB, 57/46 RPM, 250 DIFF.
07:00	07:30	0.5	SURVEY @ 4133', 1 DEG.
07:30	12:30	5.0	DRILL & ROTATE 4198' TO 4668' (470') 94'/HR, 18K WOB, 57/46 RPM, 250 DIFF.
12:30	13:00	0.5	SURVEY @ 4600', 1 1/4 DEG.
13:00	18:30	5.5	DRILL & ROTATE 4668' TO 5175' (507') 92.1'/HR, 20/22K WOB, 57/46 RPM, 200-250 DIFF.
18:30	19:00	0.5	SURVEY @ 5095', 1 1/2 DEG.
19:00	06:00	11.0	DRILL & ROTATE 5175' TO 6040' (865') 78.6'/HR, 18/20K WOB, 57/46 RPM, 200-250 DIFF.

SAFETY MEETING: SLINGING PIPE FROM TUBS/PICKING UP DP FROM V-DOOR/SLICKLINE SURVEYS/BOP
DRILL 1 MIN 40 SEC
TEMP 55 DEG

FORMATION: WASATCH @ 4124', 55% SH, 25% SS, 15% SLTST, 5% LS

08-19-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	7,470	TVD	7,470	Progress	1,430
Formation :	PBTB : 0.0		Days	7	MW
			Perf :	8.4	Visc
				PKR Depth : 0.0	
					26.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL & ROTATE W/MOTOR 6040' TO 6146' (106') 106'/HR, 18/20K WOB, 57/46 RPM, 200-250 DIFF. BOP DRILL 1 MIN, 40 SEC.
07:00	07:30	0.5	SURVEY @ 6064', 1 3/4 DEG.
07:30	11:30	4.0	DRILL & ROTATE 6146' TO 6451' (305') 76.2'/HR, 18/20K WOB, 57/46 RPM, 150-250 DIFF.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRILL, FLOOR VALVES & CHECKED CROWN-O-MATIC. BOP DRILL DAYS 1 MIN, 50 SEC.
12:00	23:30	11.5	DRILL ROTATE 6451' TO 7131' (680') 59.1'/HR, 18/22K WOB, 22/46 RPM, 150-250 DIFF.
23:30	00:00	0.5	SURVEY @ 7089', 2 DEG.
00:00	06:00	6.0	DRILL & ROTATE 7131' TO 7470' (339') 56.5'/HR, 18/22K WOB, 22/46 RPM, 150-250 DIFF.

SAFETY MEETING: CHANGING OIL/LOADING AND UNLOADING/WORKING IN RAIN
TEMP 53 DEG

FORMATION: NORTH HORN @ 6300', 65% SH, 20% SS, 15% SLTST

08-20-2004		Reported By		BRUCE TAYLOR							
Daily Costs: Drilling	Completion	Daily Total									
Cum Costs: Drilling	Completion	Well Total									
MD	8,384	TVD	8,384	Progress	914	Days	8	MW	8.6	Visc	32.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL & ROTATE W/MOTOR 7470' TO 7809' (339') 48.4'/HR, 18/22K WOB, 22/57/46 RPM, 100-150 DIFF.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRIL & CHECKED CROWN-O-MATIC.
13:30	06:00	16.5	DRILL & ROTATE 7809' TO 8384' (575') 34.8'/HR, 18/22K WOB, 57/46 RPM, 100-150 DIFF.

STARTED LIGHT MUD UP AT 7850'
SAFETY MEETING: MIXING CHEMICAL/WORKING ON PUMPS
TEMP 55 DEG

FORMATION: DARK CANYON TOP @ 8280', 79% SH, 20% SS, 10% SLTST

08-21-2004		Reported By		BRUCE TAYLOR							
Daily Costs: Drilling	Completion	Daily Total									
Cum Costs: Drilling	Completion	Well Total									
MD	9,090	TVD	9,090	Progress	706	Days	9	MW	8.9	Visc	31.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL ROTATE 8384' TO 8429' (45') 22.5'/HR. 20/22K WOB, 57/46 RPM, 100 DIFF.
08:00	12:00	4.0	SLUG, DROP SURVEY, PULL OUT OF HOLE FOR BIT #3. HAD 10-15K DRAG ON FIRST 5 STANDS, CLEAN WITH NO DRAG AFTER THAT. SURVEY @ 8400' - 2 DEG.
12:00	12:30	0.5	SERVICE RIG. FUNCTION TEST BLINDS, RAMS, CHOKE, FLOOR VALVES.

12:30 16:00 3.5 MAKE UP BIT #3 - HTC HC506Z JETTED WITH 0.66" TFA. PU 2 - 3 PT. ROLLER REAMERS (ONE AT 30' & OTHER AT 60') WITH 1/16" UNDERGAUGE BUTTON CUTTERS ON EACH, TRIP IN HOLE WITH SAME.
 16:00 16:30 0.5 WASH/REAM 30' OF FILL ON BOTTOM. PATTERN BIT.
 16:30 06:00 13.5 DRILL 8429' TO 9090' (661') 48.9'/HR. 28/30K WOB, 58 RPM.

SAFETY MEETING: RUNNING WATER AROUND ELECTRICAL OUTLETS, TRIPPING, IMPORTANCE OF USING STATIC LINE.

WEATHER: 58 DEG. PARTLY CLOUDY, CALM

FORMATION: PRICE RIVER TOP @ 8549', 40%SH, 50% SS, 10% SLTST.
 BGG-30, CG-52, TG-41

08-22-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,195	TVD	10,195	Progress	1,105	Days	10	MW	9.8	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 9090' TO 9368' (278') 55.6'/HR. 30K WOB, 58 RPM.
11:00	12:00	1.0	SURVEY @ 9326' - 2 1/4 DEG.
12:00	17:00	5.0	DRILL 9368' TO 9675' (307') 61.4'/HR. 30K WOB, 58 RPM. RAISE WT. TO 9.5 PPG AT 9400'
17:00	17:30	0.5	SERVICE RIG, FUNCTION TEST HYDRIL, FLOOR VALVES.
17:30	18:00	0.5	CHANGE OUT ROTATING HEAD INSERT AND FLOW SENSOR.
18:00	06:00	12.0	DRILL 9675' TO 10195' (520') 43.3'/HR. 30K WOB, 58 RPM. INCR MW SLOWLY TO 10 PPG PRIOR TO THE BLUECASTLE FORMATION.

SAFETY MEETING: HIGH PSI LINES, PPE, WIRE LINE SURVEYS.

WEATHER 53 DEG, FAIR, WIND WEST @ 3 MPH.

FORMATION: BLUECASTLE TOP @ 9931', 40% SH, 30% SS, 10% SLTST, 20% CARB SH.
 BGG 3747, CG 1306, HIGH GAS 5804.

08-23-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,290	TVD	10,290	Progress	95	Days	11	MW	10.5	Visc	40.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 10195' TO 10227' (32') 21.3'/HR. 30K WOB, 58 RPM.
07:30	08:00	0.5	SERVICE RIG, FUNCTION TEST HYDRIL, FLOOR VALVES.
08:00	12:30	4.5	DRILL 10227' TO 10250' (23') 5.1'/HR. 14/30K WOB. 58 RPM.
12:30	17:30	5.0	SLUG, DROP SURVEY, PULL OUT OF HOLE FOR BIT #4. BIT WORN FLAT ON SHOULDER TO MATRIX. INNER CUTTERS IN GOOD SHAPE, 1/16" OUT OF GAUGE. FUNCTION TEST BLIND RAMS.
17:30	20:00	2.5	MAKE UP BIT #4, DSX146HGJW AND TRIP IN HOLE TO CASING SHOE.
20:00	22:00	2.0	SLIP & CUT DRILL LINE.

22:00 01:00 3.0 FINISH IN HOLE FILLING PIPE EVERY 35 STANDS.
 01:00 02:00 1.0 WASH/REAM 71' TO BOTTOM SLOWLY. TORQUEY LAST 20'.
 02:00 06:00 4.0 DRILL 10250' TO 10290' (40') 10'/HR. 14K WOB, 58 RPM.

SAFETY MEETING: CHAINS, HOSES, ETC. AROUND ROTARY TABLE, TRIPPING AND CUTTING DRILL LINE.
 WEATHER: 57 DEG, FAIR, WIND WEST @ 5 MPH.

FORMATION: BLUECASTLE TOP @ 9931', 50% SH, 35% SS, 5 % SLTST, 10% CARB SH.
 BGG 2353, CG 5197, TRIP GAS 6280, HIGH GAS 5534.

08-24-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	10,708	TVD	10,708	Progress	418	Days	12	MW	10.6	Visc	42.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 10,290' TO 10,304' (14') 9.3'/HR, 12/14K WOB, 58 RPM.
07:30	08:00	0.5	CHANGED SWAB & SEAT IN PUMPS.
08:00	11:30	3.5	DRILL 10,304' TO 10,350' (46') 13.1'/HR, 14/16K WOB, 55 RPM.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL & FLOOR VALVES.
12:00	06:00	18.0	DRILL 13,350' TO 10,708' (358') 19.8'/HR, 16/18K WOB, 55 RPM.

SAFETY MEETING: HOUSEKEEPING/WORKING ON PUMPS
 TEMP 52°

FORMATION: LOWER PRICE RIVER @ 10,342', 25% SH, 20% SD, 5% SLTST, 45% CARB SH, 5% COAL
 BGG 2454, CG 4672, HIGH GAS 4632, VERY SMALL FLARE AT TIMES >1'

08-25-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	11,046	TVD	11,046	Progress	338	Days	13	MW	10.8	Visc	41.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 10,708' TO 10,846' (138') 27.6'/HR, 18K WOB, 55 RPM.
11:00	11:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRIL AND HCR.
11:30	06:00	18.5	DRILL 10,846' TO 11,046' (200') 10.8'/HR, 18K WOB, 55 RPM.

SAFETY MEETING: HOUSEKEEPING/ELECTRICAL REPAIR/UNLOADING CSG
 TEMP 50 DEG

FORMATION: CASTLEGATE TOP @ 10,873', 45% SH, 30% SS, 5% SLTST, 10% CARB SH, 10% COAL
 BGG 2799, CG 5849, HIGH GAS 4269

08-26-2004 Reported By TAYLOR/CLARK

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 11,160 TVD 11,155 Progress 114 Days 14 MW 10.8 Visc 45.0		
Formation : PBTB : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 11,046' TO 11,146' (100') 9 FPH, 22K WOB, 57 RPM.
17:00	23:00	6.0	PUMPED SLUG. DROPPED SURVEY. TOH FOR BIT #5, NO TIGHT SPOTS. BIT IN GAUGE, INNER STRUCTURE GOOD, WORN CUTTERS AND FLATTENED CUTTERS ON OUTSIDE.
23:00	05:00	6.0	MAKE UP BIT #5, HTC HC506Z AND TIH. WASHED & REAMED LAST 20' WITHOUT MUCH TORQUE.
05:00	06:00	1.0	DRILL 11,146' TO 11,160' (14') 14 FPH, WOB 9-12K, 54 RPM.

SAFETY MEETING: FORKLIFT

FORMATION: BLACKHAWK TOP @ 11,112', 35% SH, 50% SS, 5% SLTST, 10% CARB SH, COAL < 5%
BGG 2200, TRIP GAS 6000

08-27-2004 Reported By PAT CLARK

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 11,650 TVD 11,650 Progress 490 Days 15 MW 11.1 Visc 44.0		
Formation : PBTB : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILL 11,160' TO 11,650' (490') 20 FPH, WOB 18K, 56 RPM, PP 1500 PSI.

SAFETY MEETING: FORKLIFT

FORMATION: SUNNYSIDE TOP @ 11,370', 20% SH, 65% SS, 10% SLTST, 5% CARB SH
BG GAS 3284U, CONN GAS 5154U

08-28-2004 Reported By PAT CLARK

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 11,700 TVD 11,700 Progress 50 Days 16 MW 11.0 Visc 43.0		
Formation : PBTB : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: RUN OPEN HOLE LOGS

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 11650' - 11700' TD. REACHED TD @ 09:30, 8/27/04. (50') 17 FPH, WOB 19K, 56 RPM, PP 1550.
09:30	11:00	1.5	CIRCULATED FOR SHORT TRIP.
11:00	12:00	1.0	SHORT TRIP 15 STANDS, NO DRAG OR FILL.
12:00	14:00	2.0	CIRCULATED TRIP GAS OUT, 6900 UNITS. PUMPED PILL.
14:00	19:00	5.0	TOH FOR LOGS. SCHLUMBERGER ON LOCATION @ 17:00.

19:00 06:00 11.0 SAFETY MEETING. RU SCHLUMBERGER. LOGGING WELL. LOGS RUN: PLATFORM EXPRESS WITH DIPOLE SONIC FROM TD TO BASE OF INT CASING. ROTARY SIDEWALL CORES IN NEXT RUNS.

SAFETY MEETING: LOGGING

08-29-2004 Reported By PAT CLARK

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD 11,700	TVD 11,700	Progress 0	Days 17	MW 11.0 Visc 44.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: FISHING ROTARY CORING TOOL

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LOGGING W/SCHLUMBERGER. FINISHED RUNNING PLATFORM EXPRESS & DIPOLE SONIC, LOGGERS TD WAS 11,706'.
07:00	09:00	2.0	WAIT ON ORDERS (CORE POINTS OFF OF LOGS). RECEIVED CORE POINTS FROM GEOLOGY DEPT.
09:00	12:00	3.0	TIH W/ROTARY SIDEWALL CORE TOOL, MADE ONE CORE @ 11,653' AND WAS STUCK.
12:00	17:00	5.0	WORKED TOOL, TRIED TO GET FREE WITH NO PROGRESS WHILE WAITING ON WEATHERFORD FISHERMAN & TOOLS.
17:00	20:00	3.0	RU WEATHERFORD TO STRIP OVER WIRELINE AND FISH TOOL. SAFETY MEETING: DON'T GET IN A HURRY.
20:00	01:00	5.0	TIH, STRIPPING OVER WIRELINE, CAME LOOSE @ 4185'.
01:00	04:00	3.0	TIED WIRELINE TOGETHER AND PULLED TOOL INTO OVERSHOT.
04:00	06:00	2.0	PULLED LINE OUT OF TOOL AND POH W/ELECTRIC CABLE.

SAFETY MEETING: CONTRACTORS ON LOCATION.

CONTACTED CAROL DANIELS W/UOGM AT 10:30 AM, 8/26/04 TO NOTIFY OF PRODUCTION CASING CEMENT JOB.

DON PRESENKOWSKI CONTACTED DAN JARVIS (LEFT MESSAGE, NO AFTER-HOURS NUMBER) W/UTAH DNR AT 11:30 AM, 8-27-04 W/NOTIFICATION OF CHANGE IN LEAD CEMENT, SLURRY & UPDATED TIMING FOR PRODUCTION CEMENT JOB.

08-30-2004 Reported By PAT CLARK

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD 11,700	TVD 11,700	Progress 0	Days 18	MW 11.0 Visc 44.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TOH W/DP, FISHING TOOLS & CORE TOOL (FISH). LD FISH.
09:00	10:00	1.0	BREAK DOWN FISHING TOOLS, REMOVED WEAR BUSHING.
10:00	15:00	5.0	TIH W/TRI-CONE BIT TO CLEAN OUT AND CONDITIONE HOLE FOR CASING, 4' FILL.
15:00	17:00	2.0	CIRCULATED AND CONDITIONED HOLE FOR CASING.
17:00	02:00	9.0	SAFETY MEETING. RIG UP WESTATES CASING SERVICE. LAY DOWN DRILL PIPE.

02:00 06:00 4.0 RU WESTATES CASING TOOLS. SAFETY MEETING. RUN 4 1/2", 11.6#, P-110, LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, CASING. CENTRALIZERS ON MIDDLE FIRST JOINT, EVERY OTHER JOINT TO 8800' (37 TOTAL). MARKER JOINTS @ 9011' AND 6336'. (4100' OF CASING PICKED UP @ REPORT TIME).

SAFETY MEETING: LD DRILL PIPE

08-31-2004 Reported By PAT CLARK

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 11,700 TVD 11,700 Progress 0 Days 19 MW 11.0 Visc 44.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FINISHED RUNNING TOTAL OF 293 JOINTS (291 FULL JTS + 2 - 20' MARKER JOINTS) OF 4 1/2", 11.6#, HC P-110, LTC CASING. SHOE DEPTH 11,695', FLOAT COLLAR 11,652', 20' MARKER JTS 8989-9009' & 6334-6354'. NO TIGHT SPOTS OR FILL. STRING WEIGHT 112,000# BEFORE CEMENTING.
09:00	11:00	2.0	CIRCULATED FOR CEMENT.
11:00	15:00	4.0	RU SCHLUMBERGER/DOWELL TO CEMENT. SAFETY MEETING. PRESSURE TESTED LINES TO 5,000 PSI. PUMP JOB AS FOLLOWS: 20 BBLs MUD FLUSH, 20 BBLs H2O AHEAD, LEAD SLURRY: 713 SX (2182 CU/FT) G HI LIFT, 3.05 YLD, 11.5 PPG, 18.65 GAL/SK H2O, + 12% D020 + 1% D079 + .2% D167 + .2% D046 + 2% D013 + .25#/SK D029. TAIL SLURRY 838 SX (1016 CU/FT) 50/50 POZ G, 1.29 YLD, 14.1 PPG, 5.96 GAL/SK H2O, + 2% D020 + .1% D046 + .1% D013 + .2% D167 + .2% D065. DROPPED PLUG AND DISPLACED W/185.8 BBL H2O. MAX PRESSURE 2353 PSI, BUMPED PLUG TO 2856 PSI. BLEED BACK .2 BBL, FLOATS HELD. RD SCHLUMBERGER/DOWELL. PU BOP AND SET SLIPS W/80,000 LBS (NO BLOCK WEIGHT). EST TOP OF CEMENT 4,000'.
15:00	18:00	3.0	CLEANED MUD TANKS.
18:00	06:00	12.0	RD MO. MOVING RIG TO STAGECOACH UNIT 82-20. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.

SAFETY MEETING: RUNNING CASING

06:00 RIG RELEASED @ 18:00 HRS, 8/30/04.

DIESEL TRANSFERRED TO STAGECOACH UNIT 82-20: 3,000 GALS @ \$1.40/GAL.

09-03-2004 Reported By SEARLE

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 11,700 TVD 11,700 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : PBT D : 11652.0 Perf : PKR Depth : 0.0

Activity at Report Time: FRAC BLACKHAWK

Start	End	Hrs	Activity Description
07:00	17:00	10.0	NU 10M BOPE. RU CUTTERS WL. Rn CBL/VDL/GR/CCL FROM PBT D TO 8000' & ACROSS CEMENT TOP @ 3550'. RDWL. PRESSURE TESTED CASING, BOPE & FLOW EQUIPMENT TO 8500 PSIG FOR 15 MIN. SDFN.

09-04-2004 Reported By SEARLE

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total

MD 11,700 TVD 11,700 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 11652.0 Perf : 11122-11505 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED SUNNYSIDE FROM 11391'-93', 11406'-09', 11433'-34', 11462'-63', 11485'-87' & 11503'-05' W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4959 GAL YF125ST PAD, 45,381 GAL YF125ST & YF118ST & 168,556# 20/40 SAND @ 1-6 PPG. MTP 8348 PSIG. MTR 51.1 BPM. ATP 6671 PSIG. ATR 46.2 BPM. ISIP 4200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 11323'. PERFORATED BLACKHAWK FROM 11122'-25', 11153-55', 11229'-30', 11249'-50', 11274'-76' & 11289'-91' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4973 GAL YF125ST PAD, 58580 GAL YF125ST & YF118ST & 243,775# 20/40 SAND @ 1-6 PPG. MTP 8381 PSIG. MTR 49.7 BPM. ATP 5671 PSIG. ATR 42.8 BPM. ISIP 5600 PSIG. RD SCHLUMBERGER.

FLOWED 16 HRS. 12/64" CHOKE. FCP 2800 PSIG. 50 BFPH. RECOVERED 1110 BLW. 2140 BLWTR.

09-05-2004 Reported By SEARLE

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 11,700 TVD 11,700 Progress 0 Days 22 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTB : 11652.0 Perf : 11122-11505		PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1200 PSIG. 30-35 BFPH. RECOVERED 920 BLW. 1220 BLWTR.

09-06-2004 Reported By SEARLE

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 11,700 TVD 11,700 Progress 0 Days 23 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTB : 11652.0 Perf : 11122-11505		PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FCP 200 PSIG. 10-12 BFPH. FLARING BETWEEN FLUID SLUGS. MINIMAL CONDENSATE. RECOVERED 790 BLWTR. 790 BLWTR.

09-07-2004 Reported By SEARLE

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 11,700 TVD 11,700 Progress 0 Days 24 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTB : 11652.0 Perf : 11122-11505		PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FCP 150 PSIG. 10-12 BFPH. RECOVERED 265 BLW. 525 BLWTR.

09-08-2004 Reported By HANSELMAN

Daily Costs: Drilling	Completion	Daily Total
\$0	\$13,360	\$13,360

Cum Costs: Drilling		Completion			Well Total						
MD	11,700	TVD	11,700	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 11652.0			Perf : 11122-11505			PKR Depth : 0.0			

Activity at Report Time: RUN PRODUCTION TUBING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 24/64" CHOKE. FCP 75-100 PSIG. 10-12 BFPH. RECOVERED 252 BLW. 273 BLWTR.

MIRU DUCO RIG #3. SDFN.

09-09-2004 Reported By HANSELMAN

Daily Costs: Drilling		Completion			Daily Total						
Cum Costs: Drilling		Completion			Well Total						
MD	11,700	TVD	11,700	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 11652.0			Perf : 11122-11505			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST SUNNYSIDE & BLACKHAWK ZONES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIH W/3-7/8" BIT & PUMP OFF SUB TO 11,323'. CLEANED OUT & DRILLED OUT PLUG @ 11,323'. RIH. FILL @ 11,469'. CLEANED OUT TO 11,639'. POH TO 11,342'. SDFN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

011

5. LEASE DESIGNATION AND SERIAL NUMBER:
UT ST ML-48380

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
STATE 1-32

2. NAME OF OPERATOR:
EOG RESOURCES, INC

9. API NUMBER:
4304735839

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113

PHONE NUMBER:
(307) 276-3331

10. FIELD AND POOL, OR WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2152' FNL - 2067' FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 10S 18E S

COUNTY: UINTAH
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see the attached well chronology report for drilling operations from 8/07/2004 - 10/01/2004.

NAME (PLEASE PRINT) Alfreda Schulz TITLE Sr. Regulatory Assistant
SIGNATURE *Alfreda Schulz* DATE 10/1/2004

(This space for State use only)

RECEIVED
OCT 06 2004



**WELL CHRONOLOGY
REPORT**

CONFIDENTIAL

Report Generated On: 10-01-2004

Well Name	STATE 01-32	Well Type	EXPG	Division	DENVER
Field	BIG SPRING	API #	43-047-35839	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-12-2004	Class Date	
Tax Credit	N	TVD / MD	11,700/ 11,700	Property #	055517
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,585/ 5,571				
Location	Section 32, T10S, R18E, SENW, 2152 FNL & 2067 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.75

AFE No	303005	AFE Total	DHC / CWC								
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	07-23-2004	Release Date	08-30-2004				
07-23-2004		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2152' FNL & 2067' FWL (SE/NW) SECTION 32, T10S, R18E UINTAH COUNTY, UTAH TD: 11,700' BLACKHAWK TRUE RIG #9 WC/GAS BIG SPRING PROSPECT LEASE: UT ST ML-48380 ELEVATION: 5572' NAT GL, 5571' PREP GL, 5585' KB (14') EOG WI 50%, NRI 43.75% DOMINION EXPLORATION & PRODUCTION, INC. WI 50%

08-11-2004	Reported By	EDDIE TROTTER									
Daily Costs: Drilling			Completi					Daily Total			
Cum Costs: Drilling			Completion					Well Total			
MD	230	TVD	230	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

CONFIDENTIAL

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG. SPUDDED 17 1/2" HOLE @ 3:00 PM, 8/7/04.

DRILLED 17 1/2" HOLE TO 230'. RAN 5 JTS (224.40') OF 13-3/8", 48.0#/FT, H-40, ST&C CASING & LANDED @ 238.90' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 20 BBLs GELLED WATER & 20 BBLs WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX CLASS "G" CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX (47.2 BBLs). DISPLACED CEMENT W/29 BBLs WATER & SHUT-IN CASING VALVE. HAD 12 BBLs CEMENT RETURNS TO SURFACE. RD BIG 4. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ED TROTTER NOTIFIED CAROL DANIELS W/UOGM OF SPUDDING WELL AT 1:00 PM, 8/7/04.

08-13-2004		Reported By		BRUCE TAYLOR							
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	1,005	TVD	1,005	Progress	766	Days	1	MW	8.4	Visc	26.0
Formation :			PBSD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	MIRU TRUE RIG #9.
10:00	13:30	3.5	NU BOP/DIVERTER, HCR AND HOOK UP CHOKE LINES.
13:30	14:30	1.0	PICK UP 12 1/4" EHP51 BIT, 5/6 LOBE 4 STAGE MOTOR, SHOCK SUB AND DC'S TO TOP OF CEMENT AT 214'.
14:30	15:30	1.0	DRILL CEMENT & FLOAT EQUIP 214' TO 239'.
15:30	16:30	1.0	DRILL ROTATE 229' TO 285' (56') 56'/HR. 18/20K WOB, 145 BIT RPM.
16:30	17:00	0.5	SURVEY @ 235', 1-1/4 DEG. FUNCTION TEST DIVERTER.
17:00	18:00	1.0	DRILL ROTATE 285' TO 350' (65') 65'/HR. 20/22K WOB, 145 BIT RPM.
18:00	18:30	0.5	SERVICE RIG.
18:30	23:30	5.0	DRILL ROTATE 350' TO 588' (238') 47.6'/HR. 22/25K WOB, 145 BIT RPM.
23:30	00:00	0.5	SURVEY @ 503', 3/4 DEG.
00:00	06:00	6.0	DRILL ROTATE 588' TO 1005' (417') 69.5'/HR. 38/40K WOB, 157 BIT RPM.

RIG ON DAY WORK 10:00 AM, 8/12/04

NOTIFIED UTAH DNR (CARROL DANIELS) OF INTENT TO SPUD @ 08:30 8/12/04

FUEL AT START OF JOB 2200 GAL.

SAFETY MEETING: PICKING UP COLLARS, RUNNING SLICK LINE SURVEYS.

06:00 18.0 SPUD 7-7/8" HOLE AT 3:30 PM, 8/12/04

08-14-2004		Reported By		BRUCE TAYLOR							
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	2,260	TVD	2,260	Progress	1,255	Days	2	MW	8.4	Visc	26.0
Formation :			PBSD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL & ROTATE 1005' TO 1117' (112') 74.6'/HR, 38/40K WOB, 155 RPM.
07:30	08:00	0.5	SURVEY @ 1048', 3/4 DEG.
08:00	10:30	2.5	DRILL & ROTATE 1117' TO 1365' (248') 99.2'/HR, 38/45K WOB, 127 RPM.
10:30	11:00	0.5	SERVICED RIG. FUNCTION TEST DIVERTER.
11:00	15:00	4.0	DRILL & ROTATE 1365' TO 1610' (245') 61.2'/HR, 40/45K WOB, 130 RPM.
15:00	15:30	0.5	SURVEY @ 1540', 2 1/2 DEG.
15:30	22:00	6.5	DRILL & ROTATE 1610' TO 1927' (317') 48.7'/HR, 45/48K WOB, 130 RPM.
22:00	22:30	0.5	SURVEY @ 1843', 2 3/4 DEG.
22:30	06:00	7.5	DRILL & ROTATE 1927' TO 2260' (333') 44.4'/HR, 45/48K WOB, 130 RPM.

SAFETY MEETING: REPAIR PUMP/WORKING WITH NEW HANDS/WIRELINE SURVEY
TEMP 58 DEG

FORMATION: 40% SH, 15% SS, 55% LS
BGG-72, CG-378

08-15-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	3,200	TVD	3,200	Progress	940	Days	3	MW	8.4	Visc	26.0
Formation :			PBSD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: SHORT TRIP PRIOR TO LOG

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL & ROTATE 2260' TO 2370' (110') 55'/HR, 48/52K WOB, 45/82 RPM.
08:00	08:30	0.5	SURVEY @ 2300', 1 1/4 DEG.
08:30	10:30	2.0	DRILL & ROTATE 2370' TO 2457' (87') 43.5'/HR, 48/52K WOB, 45/82 RPM.
10:30	11:00	0.5	SERVICED RIG. FUNCTION TEST DIVERTER.
11:00	20:00	9.0	DRILL & ROTATE 2457' TO 2865' (408') 45.3'/HR, 48/52K WOB, 45/82 RPM.
20:00	20:30	0.5	SURVEY @ 2780', 2 DEG.
20:30	04:00	7.5	DRILL & ROTATE 2865' TO 3200' (335') 44.6'/HR, 48/52K WOB, 45/82 RPM. STARTED LOSING WATER AT ±3000', LOST TOTAL OF 640 BBLs EST.
04:00	04:30	0.5	SURVEY @ 3113', 1 DEG.
04:30	05:00	0.5	CIRCULATED BOTTOMS UP WITH LCM SWEEP.
05:00	06:00	1.0	WIPER TRIP/SHORT TRIP TO DRILL COLLARS. HOLE TAKING 2 TIMES NORMAL FILL.

SAFETY MEETING: RUNNING FORK LIFT, WIRE LINE SURVEYS
TEMP 52 DEG

FORMATION: GREEN RIVER 20% SH, 35% SS, 45% LS
BGG 34, CG 43

08-16-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	3,400	TVD	3,400	Progress	200	Days	4	MW	8.4	Visc	26.0

CONFIDENTIAL

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: ND DIVERTER

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH WIPER TRIP TO COLLARS. TRIP IN HOLE, NO FILL, NO DRAG.
07:00	07:30	0.5	DRILL & ROTATE 3200' TO 3225' (25') 50'/HR, 48/50K WOB, 45/82 RPM.
07:30	08:00	0.5	CIRCULATED BOTTOMS UP, CHANGE OF SCOPE. DRILL ADDITIONAL 89' DUE TO DRILL BREAKS.
08:00	11:30	3.5	DRILL & ROTATE 3225' TO 3314' (89') 25.4'/HR, 48/50K WOB, 45/82 RPM.
11:30	12:00	0.5	CIRCULATE. CHANGE OF SCOPE, DRIL ADDITIONAL 86'.
12:00	13:00	1.0	DRILL & ROTATE 3314' TO 3358' (44') 44'/HR, 48/50K WOB, 45/82 RPM.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED DIVERTER.
13:30	14:30	1.0	DRILL & ROTATE 3358' TO 3400' (42') 42'/HR, 48/50K WOB, 45/82 RPM.
14:30	15:00	0.5	CIRCULATE BOTTOMS UP. SPOT 75 BBLs LCM PILL ON BOTTOM.
15:00	16:30	1.5	PULL OUT OF HOLE TO RUN CASING.
16:30	17:30	1.0	RIG UP LAY DOWN MACHINE. LAID DOWN 3 - 8" COLLARS, MOTOR AND SHOCK SUB.
17:30	23:00	5.5	HELD PRE-JOB SAFETY MEETING. RIG UP AND RUN 9 5/8" CASING AS FOLLOWS: GUIDE SHOE, 1 FLOAT JOINT, FLOAT COLLAR, 76 JTS CASING. RAN TOTAL OF 77 JTS 9 5/8", 36#, J-55, STC CASING, CASING SHOE LANDED AT 3400', FLOAT COLLAR AT 3353'. RAN CENTRALIZERS 5' ABOVE SHOE, FIRST JOINT, NEXT JT, THEN EVERY 5TH JT. TACK WELDED SHOE & TOP AND BOTTOM OF FLOAT COLLAR.
23:00	00:00	1.0	INSTALLED PLUG RETAINER. CIRCULATED BOTTOMS UP WITH RIG.
00:00	03:00	3.0	SWITCH TO SCHLUMBERGER, LEAD W/285 SXS "G" WITH 5% D44, 12% D20, 1% D79, .25% D112, .2% D46, .25 PPS D29, MIXED AT 11.0 PPG, YIELD 3.91. TAIL WITH 320 SXS "G" W/10% D53, 2% S1, .25 PPS D29, MIXED AT 14.2 PPG YIELD 1.61. DROPPED PLUG AND DISPLACED WITH 260 BBLs WATER, DID NOT BUMP PLUG, HAD FULL RETURNS THROUGH OUT JOB WITH 50 BBLs CEMENT TO SURFACE. RELEASE PSI, FLOAT EQUIP, HELD. RDMO SCHLUMBERGER.
03:00	04:00	1.0	ND DIVERTER, SET SLIPS ON 9 5/8" CSG WITH 98K STRING WT.
04:00	06:00	2.0	CONTINUE ND DIVERTER AND REMOVE FROM UNDER FLOOR.

SAFETY MEETING: OIL SPILLS AND LEAKS/TRIPPING

NOTIFIED UTAH DOG&M OF INTENT TO SET AND CEMENT INTERMEDIATE CASING (LEFT CAROL DANIELS A MESSAGE) AT 09:30 AM, 8/15/04

RECIEVED 73 JTS 9 5/8" CASING FROM BUNNING & 5 JTS FROM VERNAL YARD, TOTAL PIPE ON LOCATION 3451'

FORMATION: GREEN RIVER 35% SH, 25% SS, 10% SLTST, 30% LS

08-17-2004		Reported By		BRUCE TAYLOR							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	4,115	TVD	4,115	Progress	715	Days	5	MW	8.4	Visc	26.0
Formation :		PBTB : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	MAKE FINAL CUT ON 9 5/8". INSTALLED "B" SECTION AND TESTED SAME TO 1800 PSI.
07:30	12:00	4.5	NU BOP'S. RAN RST LOG WITH SCHLUMBERGER WHILE NU BOP'S.

12:00	16:00	4.0	TESTED BLIND RAMS, PIPE RAMS, FLOOR VALVES, CHOKER AND ALL RELATED VALVES TO 250 & 5000 PSI. TESTED HYDRIL 250 & 2500 PSI WITH B&C QUICK TEST, ALL TESTS 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES.
16:00	17:00	1.0	SLIP & CUT DRILL LINE.
17:00	17:30	0.5	INSTALLED WEAR BUSHING.
17:30	19:00	1.5	MAKE UP HYCALOG DSX210 JETTED .85 TFA ON A HUNTING 7/8 LOBE 2.9 STAGE MOTOR AND BHA. TRIP IN HOLE WITH SAME TO TOP OF CEMENT.
19:00	20:30	1.5	DRILL CEMENT & FLOAT EQUIPMENT. DRILL 10' NEW HOLE TO 3410'. CIRC 5 MIN.
20:30	21:00	0.5	PERFORMED FIT TEST TO 12.3 PPG EQUIVALENT WITH 8.4 PPG WATER IN HOLE AND 690 PSI. APPLIED PSI, HELD FOR 15 MIN, OK. BLED TO "O".
21:00	00:30	3.5	DRILL & ROTATE W/MOTOR 3410' TO 3680' (270') 77.1'/HR, 18K WOB, 57/46 RPM.
00:30	01:00	0.5	SURVEY @ 3598', 1/4 DEG.
01:00	06:00	5.0	DRILL & ROTATE 3680' TO 4115' (435') 87'/HR, 18K WOB, 57/46 RPM.

SAFETY MEETING: CEMENTING/NU BOP/CUT DRILL LINE
TEMP 63 DEG

FORMATION: GREEN RIVER 30% SH, 20% SS, 15% SLTST, 35% LS
BGG 34, CG 83, HG 465

08-18-2004	Reported By		BRUCE TAYLOR								
Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	6,040	TVD	6,040	Progress	1,925	Days	6	MW	8.4	Visc	26.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL & ROTATE W/MOTOR 4115' TO 4198' (83') 83'/HR, 18K WOB, 57/46 RPM, 250 DIFF.
07:00	07:30	0.5	SURVEY @ 4133', 1 DEG.
07:30	12:30	5.0	DRILL & ROTATE 4198' TO 4668' (470') 94'/HR, 18K WOB, 57/46 RPM, 250 DIFF.
12:30	13:00	0.5	SURVEY @ 4600', 1 1/4 DEG.
13:00	18:30	5.5	DRILL & ROTATE 4668' TO 5175' (507') 92.1'/HR, 20/22K WOB, 57/46 RPM, 200-250 DIFF.
18:30	19:00	0.5	SURVEY @ 5095', 1 1/2 DEG.
19:00	06:00	11.0	DRILL & ROTATE 5175' TO 6040' (865') 78.6'/HR, 18/20K WOB, 57/46 RPM, 200-250 DIFF.

SAFETY MEETING: SLINGING PIPE FROM TUBS/PICKING UP DP FROM V-DOOR/SLICKLINE SURVEYS/BOP
DRILL 1 MIN 40 SEC
TEMP 55 DEG

FORMATION: WASATCH @ 4124', 55% SH, 25% SS, 15% SLTST, 5% LS

08-19-2004	Reported By		BRUCE TAYLOR								
Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	7,470	TVD	7,470	Progress	1,430	Days	7	MW	8.4	Visc	26.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL & ROTATE W/MOTOR 6040' TO 6146' (106') 106'/HR, 18/20K WOB, 57/46 RPM, 200-250 DIFF. BOP DRILL 1 MIN, 40 SEC.
07:00	07:30	0.5	SURVEY @ 6064', 1 3/4 DEG.
07:30	11:30	4.0	DRILL & ROTATE 6146' TO 6451' (305') 76.2'/HR, 18/20K WOB, 57/46 RPM, 150-250 DIFF.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRILL, FLOOR VALVES & CHECKED CROWN-O-MATIC. BOP DRILL DAYS 1 MIN, 50 SEC.
12:00	23:30	11.5	DRILL ROTATE 6451' TO 7131' (680') 59.1'/HR, 18/22K WOB, 22/46 RPM, 150-250 DIFF.
23:30	00:00	0.5	SURVEY @ 7089', 2 DEG.
00:00	06:00	6.0	DRILL & ROTATE 7131' TO 7470' (339') 56.5'/HR, 18/22K WOB, 22/46 RPM, 150-250 DIFF.

SAFETY MEETING: CHANGING OIL/LOADING AND UNLOADING/WORKING IN RAIN
TEMP 53 DEG

FORMATION: NORTH HORN @ 6300', 65% SH, 20% SS, 15% SLTST

08-20-2004	Reported By	BRUCE TAYLOR									
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,384	TVD	8,384	Progress	914	Days	8	MW	8.6	Visc	32.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL & ROTATE W/MOTOR 7470' TO 7809' (339') 48.4'/HR, 18/22K WOB, 22/57/46 RPM, 100-150 DIFF.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRIL & CHECKED CROWN-O-MATIC.
13:30	06:00	16.5	DRILL & ROTATE 7809' TO 8384' (575') 34.8'/HR, 18/22K WOB, 57/46 RPM, 100-150 DIFF.

STARTED LIGHT MUD UP AT 7850'
SAFETY MEETING: MIXING CHEMICAL/WORKING ON PUMPS
TEMP 55 DEG

FORMATION: DARK CANYON TOP @ 8280', 79% SH, 20% SS, 10% SLTST

08-21-2004	Reported By	BRUCE TAYLOR									
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,090	TVD	9,090	Progress	706	Days	9	MW	8.9	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL ROTATE 8384' TO 8429' (45') 22.5'/HR. 20/22K WOB, 57/46 RPM, 100 DIFF.
08:00	12:00	4.0	SLUG, DROP SURVEY, PULL OUT OF HOLE FOR BIT #3. HAD 10-15K DRAG ON FIRST 5 STANDS, CLEAN WITH NO DRAG AFTER THAT. SURVEY @ 8400' - 2 DEG.
12:00	12:30	0.5	SERVICE RIG. FUNCTION TEST BLINDS, RAMS, CHOKE, FLOOR VALVES.

ALERT

12:30 16:00 3.5 MAKE UP BIT #3 - HTC HC506Z JETTED WITH 0.66" TFA. PU 2 - 3 PT. ROLLER REAMERS (ONE AT 30' & OTHER AT 60') WITH 1/16" UNDERGAUGE BUTTON CUTTERS ON EACH, TRIP IN HOLE WITH SAME.
 16:00 16:30 0.5 WASH/REAM 30' OF FILL ON BOTTOM. PATTERN BIT.
 16:30 06:00 13.5 DRILL 8429' TO 9090' (661') 48.9'/HR. 28/30K WOB, 58 RPM.

SAFETY MEETING: RUNNING WATER AROUND ELECTRICAL OUTLETS, TRIPPING, IMPORTANCE OF USING STATIC LINE.

WEATHER: 58 DEG. PARTLY CLOUDY, CALM

FORMATION: PRICE RIVER TOP @ 8549', 40%SH, 50% SS, 10% SLTST.

BGG-30, CG-52, TG-41

08-22-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,195	TVD	10,195	Progress	1,105	Days	10	MW	9.8	Visc	39.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 9090' TO 9368' (278') 55.6'/HR. 30K WOB, 58 RPM.
11:00	12:00	1.0	SURVEY @ 9326' - 2 1/4 DEG.
12:00	17:00	5.0	DRILL 9368' TO 9675' (307') 61.4'/HR. 30K WOB, 58 RPM. RAISE WT. TO 9.5 PPG AT 9400'
17:00	17:30	0.5	SERVICE RIG, FUNCTION TEST HYDRIL, FLOOR VALVES.
17:30	18:00	0.5	CHANGE OUT ROTATING HEAD INSERT AND FLOW SENSOR.
18:00	06:00	12.0	DRILL 9675' TO 10195' (520') 43.3'/HR. 30K WOB, 58 RPM. INCR MW SLOWLY TO 10 PPG PRIOR TO THE BLUECASTLE FORMATION.

SAFETY MEETING: HIGH PSI LINES, PPE, WIRE LINE SURVEYS.

WEATHER 53 DEG, FAIR, WIND WEST @ 3 MPH.

FORMATION: BLUECASTLE TOP @ 9931', 40% SH, 30% SS, 10% SLTST, 20% CARB SH.

BGG 3747, CG 1306, HIGH GAS 5804.

08-23-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,290	TVD	10,290	Progress	95	Days	11	MW	10.5	Visc	40.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 10195' TO 10227' (32') 21.3'/HR. 30K WOB, 58 RPM.
07:30	08:00	0.5	SERVICE RIG, FUNCTION TEST HYDRIL, FLOOR VALVES.
08:00	12:30	4.5	DRILL 10227' TO 10250' (23') 5.1'/HR. 14/30K WOB. 58 RPM.
12:30	17:30	5.0	SLUG, DROP SURVEY, PULL OUT OF HOLE FOR BIT #4. BIT WORN FLAT ON SHOULDER TO MATRIX. INNER CUTTERS IN GOOD SHAPE, 1/16" OUT OF GAUGE. FUNCTION TEST BLIND RAMS.
17:30	20:00	2.5	MAKE UP BIT #4, DSX146HGJW AND TRIP IN HOLE TO CASING SHOE.
20:00	22:00	2.0	SLIP & CUT DRILL LINE.

22:00 01:00 3.0 FINISH IN HOLE FILLING PIPE EVERY 35 STANDS.
 01:00 02:00 1.0 WASH/REAM 71' TO BOTTOM SLOWLY. TORQUEY LAST 20'.
 02:00 06:00 4.0 DRILL 10250' TO 10290' (40') 10'/HR. 14K WOB, 58 RPM.

SAFETY MEETING: CHAINS, HOSES, ETC. AROUND ROTARY TABLE, TRIPPING AND CUTTING DRILL LINE.

WEATHER: 57 DEG, FAIR, WIND WEST @ 5 MPH.

FORMATION: BLUECASTLE TOP @ 9931', 50% SH, 35% SS, 5 % SLTST, 10% CARB SH.

BGG 2353, CG 5197, TRIP GAS 6280, HIGH GAS 5534.

08-24-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	10,708	TVD	10,708	Progress	418	Days	12	MW	10.6	Visc	42.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 10,290' TO 10,304' (14') 9.3'/HR, 12/14K WOB, 58 RPM.
07:30	08:00	0.5	CHANGED SWAB & SEAT IN PUMPS.
08:00	11:30	3.5	DRILL 10,304' TO 10,350' (46') 13.1'/HR, 14/16K WOB, 55 RPM.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL & FLOOR VALVES.
12:00	06:00	18.0	DRILL 13,350' TO 10,708' (358') 19.8'/HR, 16/18K WOB, 55 RPM.

SAFETY MEETING: HOUSEKEEPING/WORKING ON PUMPS

TEMP 52°

FORMATION: LOWER PRICE RIVER @ 10,342', 25% SH, 20% SD, 5% SLTST, 45% CARB SH, 5% COAL

BGG 2454, CG 4672, HIGH GAS 4632, VERY SMALL FLARE AT TIMES >1'

08-25-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	11,046	TVD	11,046	Progress	338	Days	13	MW	10.8	Visc	41.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 10,708' TO 10,846' (138') 27.6'/HR, 18K WOB, 55 RPM.
11:00	11:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRIL AND HCR.
11:30	06:00	18.5	DRILL 10,846' TO 11,046' (200') 10.8'/HR, 18K WOB, 55 RPM.

SAFETY MEETING: HOUSEKEEPING/ELECTRICAL REPAIR/UNLOADING CSG

TEMP 50 DEG

FORMATION: CASTLEGATE TOP @ 10,873', 45% SH, 30% SS, 5% SLTST, 10% CARB SH, 10% COAL

BGG 2799, CG 5849, HIGH GAS 4269

08-26-2004 Reported By TAYLOR/CLARK

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	11,160	TVD	11,155	Progress	114	Days	14	MW	10.8	Visc	45.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 11,046' TO 11,146' (100') 9 FPH, 22K WOB, 57 RPM.
17:00	23:00	6.0	PUMPED SLUG. DROPPED SURVEY. TOH FOR BIT #5, NO TIGHT SPOTS. BIT IN GAUGE, INNER STRUCTURE GOOD, WORN CUTTERS AND FLATTENED CUTTERS ON OUTSIDE.
23:00	05:00	6.0	MAKE UP BIT #5, HTC HC506Z AND TIH. WASHED & REAMED LAST 20' WITHOUT MUCH TORQUE.
05:00	06:00	1.0	DRILL 11,146' TO 11,160' (14') 14 FPH, WOB 9-12K, 54 RPM.

SAFETY MEETING: FORKLIFT

FORMATION: BLACKHAWK TOP @ 11,112', 35% SH, 50% SS, 5% SLTST, 10% CARB SH, COAL < 5%
BGG 2200, TRIP GAS 6000

08-27-2004 Reported By PAT CLARK

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	11,650	TVD	11,650	Progress	490	Days	15	MW	11.1	Visc	44.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILL 11,160' TO 11,650' (490') 20 FPH, WOB 18K, 56 RPM, PP 1500 PSI.

SAFETY MEETING: FORKLIFT

FORMATION: SUNNYSIDE TOP @ 11,370', 20% SH, 65% SS, 10% SLTST, 5% CARB SH
BG GAS 3284U, CONN GAS 5154U

08-28-2004 Reported By PAT CLARK

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	11,700	TVD	11,700	Progress	50	Days	16	MW	11.0	Visc	43.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: RUN OPEN HOLE LOGS

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 11650' - 11700' TD. REACHED TD @ 09:30, 8/27/04. (50') 17 FPH, WOB 19K, 56 RPM, PP 1550.
09:30	11:00	1.5	CIRCULATED FOR SHORT TRIP.
11:00	12:00	1.0	SHORT TRIP 15 STANDS, NO DRAG OR FILL.
12:00	14:00	2.0	CIRCULATED TRIP GAS OUT, 6900 UNITS. PUMPED PILL.
14:00	19:00	5.0	TOH FOR LOGS. SCHLUMBERGER ON LOCATION @ 17:00.

19:00 06:00 11.0 SAFETY MEETING. RU SCHLUMBERGER. LOGGING WELL. LOGS RUN: PLATFORM EXPRESS WITH DIPOLE SONIC FROM TD TO BASE OF INT CASING. ROTARY SIDEWALL CORES IN NEXT RUNS.

SAFETY MEETING: LOGGING

08-29-2004		Reported By		PAT CLARK							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	17	MW	11.0	Visc	44.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: FISHING ROTARY CORING TOOL

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LOGGING W/SCHLUMBERGER. FINISHED RUNNING PLATFORM EXPRESS & DIPOLE SONIC, LOGGERS TD WAS 11,706'.
07:00	09:00	2.0	WAIT ON ORDERS (CORE POINTS OFF OF LOGS). RECEIVED CORE POINTS FROM GEOLOGY DEPT.
09:00	12:00	3.0	TIH W/ROTARY SIDEWALL CORE TOOL, MADE ONE CORE @ 11,653' AND WAS STUCK.
12:00	17:00	5.0	WORKED TOOL, TRIED TO GET FREE WITH NO PROGRESS WHILE WAITING ON WEATHERFORD FISHERMAN & TOOLS.
17:00	20:00	3.0	RU WEATHERFORD TO STRIP OVER WIRELINE AND FISH TOOL. SAFETY MEETING: DON'T GET IN A HURRY.
20:00	01:00	5.0	TIH, STRIPPING OVER WIRELINE, CAME LOOSE @ 4185'.
01:00	04:00	3.0	TIED WIRELINE TOGETHER AND PULLED TOOL INTO OVERSHOT.
04:00	06:00	2.0	PULLED LINE OUT OF TOOL AND POH W/ELECTRIC CABLE.

SAFETY MEETING: CONTRACTORS ON LOCATION.

CONTACTED CAROL DANIELS W/UOGM AT 10:30 AM, 8/26/04 TO NOTIFY OF PRODUCTION CASING CEMENT JOB.

DON PRESENKOWSKI CONTACTED DAN JARVIS (LEFT MESSAGE, NO AFTER-HOURS NUMBER) W/UTAH DNR AT 11:30 AM, 8-27-04 W/NOTIFICATION OF CHANGE IN LEAD CEMENT, SLURRY & UPDATED TIMING FOR PRODUCTION CEMENT JOB.

08-30-2004		Reported By		PAT CLARK							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	18	MW	11.0	Visc	44.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TOH W/DP, FISHING TOOLS & CORE TOOL (FISH). LD FISH.
09:00	10:00	1.0	BREAK DOWN FISHING TOOLS, REMOVED WEAR BUSHING.
10:00	15:00	5.0	TIH W/TRI-CONE BIT TO CLEAN OUT AND CONDITIONE HOLE FOR CASING, 4' FILL.
15:00	17:00	2.0	CIRCULATED AND CONDITIONED HOLE FOR CASING.
17:00	02:00	9.0	SAFETY MEETING. RIG UP WESTATES CASING SERVICE. LAY DOWN DRILL PIPE.

02:00 06:00 4.0 RU WESTATES CASING TOOLS. SAFETY MEETING. RUN 4 1/2", 11.6#, P-110, LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, CASING. CENTRALIZERS ON MIDDLE FIRST JOINT, EVERY OTHER JOINT TO 8800' (37 TOTAL). MARKER JOINTS @ 9011' AND 6336'. (4100' OF CASING PICKED UP @ REPORT TIME).

SAFETY MEETING: LD DRILL PIPE

08-31-2004 Reported By PAT CLARK

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	19	MW	11.0	Visc	44.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FINISHED RUNNING TOTAL OF 293 JOINTS (291 FULL JTS + 2 - 20' MARKER JOINTS) OF 4 1/2", 11.6#, HC P-110, LTC CASING. SHOE DEPTH 11,695', FLOAT COLLAR 11,652', 20' MARKER JTS 8989-9009' & 6334-6354'. NO TIGHT SPOTS OR FILL. STRING WEIGHT 112,000# BEFORE CEMENTING.
09:00	11:00	2.0	CIRCULATED FOR CEMENT.
11:00	15:00	4.0	RU SCHLUMBERGER/DOWELL TO CEMENT. SAFETY MEETING. PRESSURE TESTED LINES TO 5,000 PSI. PUMP JOB AS FOLLOWS: 20 BBLs MUD FLUSH, 20 BBLs H2O AHEAD, LEAD SLURRY: 713 SX (2182 CU/FT) G HI LIFT, 3.05 YLD, 11.5 PPG, 18.65 GAL/SK H2O, + 12% D020 + 1% D079 + .2% D167 + .2% D046 + 2% D013 + .25#/SK D029. TAIL SLURRY 838 SX (1016 CU/FT) 50/50 POZ G, 1.29 YLD, 14.1 PPG, 5.96 GAL/SK H2O, + 2% D020 + .1% D046 + .1% D013 + .2% D167 + .2% D065. DROPPED PLUG AND DISPLACED W/185.8 BBL H2O. MAX PRESSURE 2353 PSI, BUMPED PLUG TO 2856 PSI. BLEED BACK .2 BBL, FLOATS HELD. RD SCHLUMBERGER/DOWELL. PU BOP AND SET SLIPS W/80,000 LBS (NO BLOCK WEIGHT). EST TOP OF CEMENT 4,000'.
15:00	18:00	3.0	CLEANED MUD TANKS.
18:00	06:00	12.0	RD MO. MOVING RIG TO STAGECOACH UNIT 82-20. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.
SAFETY MEETING: RUNNING CASING			
06:00			RIG RELEASED @ 18:00 HRS, 8/30/04. CASING POINT COST DIESEL TRANSFERRED TO STAGECOACH UNIT 82-20: 3,000 GALS @ \$1.40/GAL.

09-03-2004 Reported By SEARLE

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation :	PBTD : 11652.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: FRAC BLACKHAWK

Start	End	Hrs	Activity Description
07:00	17:00	10.0	NU 10M BOPE. RU CUTTERS WL. RaN CBL/VDL/GR/CCL FROM PBTD TO 8000' & ACROSS CEMENT TOP @ 3550'. RDWL. PRESSURE TESTED CASING, BOPE & FLOW EQUIPMENT TO 8500 PSIG FOR 15 MIN. SDFN.

09-04-2004 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$115,879	Daily Total	\$115,879
Cum Costs: Drilling	\$938,334	Completion	\$289,298	Well Total	\$1,227,633

MD 11,700 TVD 11,700 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBDT : 11652.0 Perf : 11122-11505 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED SUNNYSIDE FROM 11391'-93', 11406'-09', 11433'-34', 11462'-63', 11485'-87' & 11503'-05' W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4959 GAL YF125ST PAD, 45,381 GAL YF125ST & YF118ST & 168,556# 20/40 SAND @ 1-6 PPG. MTP 8348 PSIG. MTR 51.1 BPM. ATP 6671 PSIG. ATR 46.2 BPM. ISIP 4200 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K COMPOSITE FRAC PLUG @ 11323'. PERFORATED BLACKHAWK FROM 11122'-25', 11153-55', 11229'-30', 11249'-50', 11274'-76' & 11289'-91' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4973 GAL YF125ST PAD, 58580 GAL YF125ST & YF118ST & 243,775# 20/40 SAND @ 1-6 PPG. MTP 8381 PSIG. MTR 49.7 BPM. ATP 5671 PSIG. ATR 42.8 BPM. ISIP 5600 PSIG. RD SCHLUMBERGER.

FLOWED 16 HRS. 12/64" CHOKE. FCP 2800 PSIG. 50 BFPH. RECOVERED 1110 BLW. 2140 BLWTR.

09-05-2004 Reported By SEARLE

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	11,700 TVD	11,700	Progress 0	Days 22	MW 0.0 Visc 0.0
Formation : MESAVERDE		PBDT : 11652.0		Perf : 11122-11505 PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1200 PSIG. 30-35 BFPH. RECOVERED 920 BLW. 1220 BLWTR.

09-06-2004 Reported By SEARLE

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	11,700 TVD	11,700	Progress 0	Days 23	MW 0.0 Visc 0.0
Formation : MESAVERDE		PBDT : 11652.0		Perf : 11122-11505 PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FCP 200 PSIG. 10-12 BFPH. FLARING BETWEEN FLUID SLUGS. MINIMAL CONDENSATE. RECOVERED 790 BLWTR. 790 BLWTR.

09-07-2004 Reported By SEARLE

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	11,700 TVD	11,700	Progress 0	Days 24	MW 0.0 Visc 0.0
Formation : MESAVERDE		PBDT : 11652.0		Perf : 11122-11505 PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS ON 24/64 CHOKE. FCP 150 PSIG. EST 10-12 BPH. RECOVERED 265 BLW. 525 BLWTR. FLUID COMMING IN SLUGS NOT CONSTANT FLOW.

09-08-2004 Reported By HANSELMAN

Daily Costs: Drilling	\$0	Completion	\$13,360	Daily Total	\$13,360
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Cum Costs: Drilling					Completion					Well Total	
MD	11,700	TVD	11,700	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 11652.0		Perf : 11122-11505			PKR Depth : 0.0			

Activity at Report Time: RUN PRODUCTION TUBING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 24/64" CHOKE. FCP 75-100 PSIG. 10-12 BFPH. RECOVERED 252 BLW. 273 BLWTR.

MIRU DUCO RIG #3. SDFN.

09-09-2004	Reported By		HANSELMAN								
DailyCosts: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	11,700	TVD	11,700	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 11652.0		Perf : 11122-11505			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST SUNNYSIDE & BLACKHAWK ZONES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIH W/3-7/8" BIT & PUMP OFF SUB TO 11,323'. CLEANED OUT & DRILLED OUT PLUG @ 11,323'. RIH. FILL @ 11,469'. CLEANED OUT TO 11,639'. POH TO 11,342'. SDFN.

09-10-2004	Reported By		HANSELMAN								
DailyCosts: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	11,700	TVD	11,700	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 11652.0		Perf : 11122-11505			PKR Depth : 0.0			

Activity at Report Time: POH W/TUBING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. RU TO SWAB. IFL @ 500'. MADE 4 SWAB RUNS & WELL STARTED FLOWING. RECOVERED 44 BLW. FLOWED 4 HRS. ON 32/64" CHOKE & LOGGED OFF. MADE 14 SWAB RUNS & WELL STARTED FLOWING. RECOVERED 138 BLW. FLOWED 2 HRS. ON OPEN CHOKE & LOGGED OFF. CP 600 PSIG. LEFT WELL OPEN ON 16/64" CHOKE OVERNIGHT. 115 BLWTR.

09-11-2004	Reported By		HANSELMAN								
DailyCosts: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	11,700	TVD	11,700	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 11652.0		Perf : 10893-11505			PKR Depth : 0.0			

Activity at Report Time: MOVE IN FRAC FLUID

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5:00 AM, 16/64" CHOKE, FTP 0 PSIG, CP 1750 PSIG. CIRCULATED WELL W/TREATED WATER. POH. RU COMPUTALOG WL. SET CIBP @ 11,100'.

PERFORATED CASTLEGATE FROM 10,893-95', 10,921-24', 10,936-39', 10,988-90', 11,031-32' & 11,065-66' W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180° PHASING. SICP 0 PSIG. SDFN.

09-12-2004	Reported By		HANSELMAN								
DailyCosts: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	

MD 11,700 TVD 11,700 Progress 0 Days 29 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 11652.0 Perf : 11122-11505 PKR Depth : 0.0

Activity at Report Time: PERPARE FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PREP TO FRAC.

09-14-2004 Reported By HANSELMAN

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 11,700 TVD 11,700 Progress 0 Days 30 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTD : 11652.0		Perf : 10635-11066 PKR Depth : 0.0

Activity at Report Time: FRAC BLUE CASTLE ZONE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. FRAC CASTLEGATE DOWN CASING W/5000 GAL YF125ST PAD, 53,760 GALS YF125ST & YF118ST & 212,500# 20/40 SAND @ 1-6 PPG. SCREENED OUT W/40 BBLs FLUSH REMAINING. 206,300# SAND IN FORMATION. MTP 8588 PSIG. MTR 50.9 BPM. ATP 6933 PSIG. ATR 44.2 BPM. RD SCHLUMBERGER. FLOWED 3.5 HRS THROUGH 10/64" & 24/64" CHOKES. FCP 3000 PSIG. RECOVERED 289 BLW. 1239 BLWTR. SLIGHT SAND.

RUWL. PERFORATED NELSON FROM 10,635-38', 10,694-95', 10,728-30', 10,792-95', 10,819-20' & 10,849-52' @ 2 SPF & 180° PHASING. SET COMPOSITE FRAC PLUG @ 10,882'. RDWL. RU SCHLUMBERGER PUMPS. FRACED DOWN CASING W/5000 GALS YF125ST PAD, 49,518 GALS YF125ST & YF118ST & 193,000# 20/40 SAND @ 1-6 PPG. MTP 8555 PSIG. MTR 47.2 BPM. ATP 7546 PSIG. ATR 37 BPM. ISIP 4625 PSIG. SDFN.

09-15-2004 Reported By HANSELMAN

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 11,700 TVD 11,700 Progress 0 Days 31 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTD : 11652.0		Perf : 10243-11066 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 3700 PSIG. RUWL. SET WEATHERFORD COMPOSITE FRAC PLUG @ 10,359'. PERFED BLUE CASTLE FROM 10,243-45', 10,253-54', 10,269-71', 10,288-90', 10,312-14' & 10,323-25' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING W/5000 GALS YF12ST PAD, 38,430 GALS YF125ST & YF118ST & 139,100# 20/40 SAND @ 1-6 PPG. MTP 7712 PSIG. MTR 47.2 BPM. ATP 6218 PSIG. ATR 43 BPM. ISIP 4370 PSIG. RD SCHLUMBERGER.

RUWL. SET COMPOSITE FRAC PLUG @ 10,225'. UNABLE TO GET OFF PLUG. PULLED OUT OF ROPE SOCKET. RDWL. (FISH CONSISTS OF 1-7/16" CABLE HEAD, 3-1/8" COLLAR LOCATOR, 3-1/8" QUICK CHANGE, 19' X 3-1/8" CASING GUN, SETTING TOOL ADAPTER, FIRING HEAD, SETTING TOOL & SETTING SLEEVE. OVER ALL LENGTH 32.5'). RD SCHLUMBERGER.

FLOWED 14.25 HRS ON 10/64" TO 24/64" CHOKE. AT 5 AM, 24/64" CHOKE, FCP 400 PSIG, 55-60 BFPH. RECOVERED 903 BLW. 2996 BLWTR.

09-16-2004 Reported By HANSELMAN

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 11,700 TVD 11,700 Progress 0 Days 32 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTD : 11652.0		Perf : 10243-11066 PKR Depth : 0.0

Activity at Report Time: DRILL FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 4 HRS ON 32/64" CHOKE. FCP 100 PSIG. 10-12 BFPH. RECOVERED 48 BLW. 2948 BLWTR. KILLED WELL W/75 BBLs TREATED WATER. RIH W/OVERSHOT, JARS & BUMPER SUB TO 10,210'. CIRCULATED TO TOP OF FISH @ 10,225'. LATCHED ONTO FISH. WORKED FISH FREE. POH. LAYED DOWN FISH & FISHING TOOLS. RIH W/3-7/8" BIT & PUMP OFF SUB TO 9985'. SDFN.

09-17-2004 Reported By HANSELMAN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	11,700	TVD	11,700	Progress	0	Days	33	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTd : 11652.0			Perf : 10243-11066			PKR Depth : 0.0		

Activity at Report Time: PERF UPPER BLUE CASTLE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 1900 PSIG. SICP 2000 PSIG. BLEW WELL DOWN. KILLED TUBING W/25 BBLs TREATED WATER. RIH TO BP @ 10,225'. POH TO 9993'. DISPLACED HOLE W/TREATED WATER. PRESSURE TESTED BP TO 4000 PSIG. POH. SDFN.

09-18-2004 Reported By HANSEN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	11,700	TVD	11,700	Progress	0	Days	34	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTd : 11652.0			Perf : 10243-11066			PKR Depth : 0.0		

Activity at Report Time: SI. WO FRAC.

Start	End	Hrs	Activity Description
09:00	12:30	3.5	SICP 2100 PSIG. RU CUTTERS WL. PERFORATED BLUE CASTLE FROM 10,112-14', 10,115-17', 10,120-22', 10,178-80', 10185-88' & 10,193-95' @ 2 SPF & 180° PHASING. RDWL. SI. WO FRAC.

09-21-2004 Reported By HANSEN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	11,700	TVD	11,700	Progress	0	Days	35	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTd : 11652.0			Perf : 10243-11066			PKR Depth : 0.0		

Activity at Report Time: SI. WO FRAC.

Start	End	Hrs	Activity Description
07:00	10:00	3.0	SICP 2400 PSIG. DURING RIG UP SCHLUMBERGER HAD EQUIPMENT FAILURE. SI. WO FRAC EQUIPMENT.

09-23-2004 Reported By HANSEN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	11,700	TVD	11,700	Progress	0	Days	36	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTd : 11652.0			Perf : 10243-11066			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 2400 PSIG. RU SCHLUMBERGER. FRAC BLUE CASTLE DOWN CASING W/4946 GALS YF125ST PAD, 40,903 GALS YF125ST & YF118ST & 145,800# 20/40 SAND @ 1-6 PPG. MTP 8055 PSIG. MTR 45.2 BPM. ATP 6184 PSIG. ATR 42.4 BPM. ISIP 3875 PSIG. RD SCHLUMBERGER. LEFT FRAC HEAD ON BOPs. BLIND RAMS WOULD NOT FULLY CLOSE.

FLOWED WELL 21 HRS ON 32/64" CHOKE. FCP 450 PSIG. 20 BFPH. RECOVERED 712 BLW. 3495 BLWTR.

09-24-2004	Reported By	HANSEN									
DailyCosts: Drilling					Completion				Daily Total		
Cum Costs: Drilling					Completion				Well Total		
MD	11,700	TVD	11,700	Progress	0	Days	37	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 11652.0		Perf : 10112-11066				PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 2 HRS ON AN OPEN CHOKE. FCP 0 PSIG. PUMPED 85 BBLs TREATED WATER DOWN CASING. RIH W/3-7/8" BIT & PUMP OFF SUB. CLEANED OUT & DRILLED OUT PLUGS @ 10,225', 10,359' & 10,882'. RIH. CLEANED OUT TO CIBP @ 11,100'. LANDED TUBING @ 11,061' KB. ND BOPE. NU TREE. DROPPED BALL & PUMPED OFF BIT & SUB.

FLOWED 10 HRS ON 24/64" CHOKE. FTP 500 PSIG. CP 500 PSIG. 5-7 BFPH. RECOVERED 180 BLW. 3762 BLWTR.

TUBING DETAIL : LENGTH
 PUMP OFF ASSEMBLY .91'
 1 JT 2-3/8" 4.7# N80 EUE TUBING 32.61'
 XN NIPPLE 1.25'
 337 JTS 2-3/8" 4.7# N80 TUBING 11,012.35'
 BELOW KB 14.00'
 LANDED AT 11,061.12' KB

09-25-2004	Reported By	HANSEN									
DailyCosts: Drilling					Completion				Daily Total		
Cum Costs: Drilling					Completion				Well Total		
MD	11,700	TVD	11,700	Progress	0	Days	38	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 11652.0		Perf : 10112-11066				PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMOSU.

FLOWED 24 HRS. 24/64" CHOKE. FTP 300 PSIG. CP 1125 PSIG. 1-3 BFPH. RECOVERED 69 BLW. 3513 BLWTR.

09-26-2004	Reported By	HANSEN									
DailyCosts: Drilling					Completion				Daily Total		
Cum Costs: Drilling					Completion				Well Total		
MD	11,700	TVD	11,700	Progress	0	Days	39	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 11652.0		Perf : 10112-11066				PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 300 PSIG. CP 1000 PSIG. 1 BFPH. RECOVERED 75 BLW. 3438 BLWTR.
06:00			

09-27-2004 Reported By HANSEN

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	11,700	TVD	11,700	Progress	0
				Days	40
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 11652.0		Perf : 10112-11066	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 400 PSIG. CP 1050 PSIG. 1-2 BFPH. TRACE OF CONDENSATE. RECOVERED 75 BLW. 3363 BLWTR.

09-28-2004 Reported By HANSEN

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	11,700	TVD	11,700	Progress	0
				Days	41
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 11652.0		Perf : 10112-11066	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 12/64" CHOKE. FTP 800 PSIG. CP 1450 PSIG. 2-3 BFPH. TRACE OF CONDENSATE. RECOVERED 60 BLW. 3303 BLWTR.

09-29-2004 Reported By HANSEN

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	11,700	TVD	11,700	Progress	0
				Days	42
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 11652.0		Perf : 10112-11066	
				PKR Depth : 0.0	

Activity at Report Time: SI - WO FURTHER ACTIVITY

Start	End	Hrs	Activity Description
06:00	12:00	6.0	FLOWED 6 HRS ON 12/64" CHOKE. FTP 750 PSIG. CP 1500 PSIG. 3-5 BFPH. TRACE OF CONDENSATE. RECOVERED 24 BLW. 3279 BLWTR. SI.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

012

5. LEASE DESIGNATION AND SERIAL NUMBER:
UT ST ML-48380

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
STATE 1-32

2. NAME OF OPERATOR:
EOG RESOURCES, INC

9. API NUMBER:
4304735839

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113

PHONE NUMBER:
(307) 276-3331

10. FIELD AND POOL, OR WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2152' FNL - 2067' FWL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 10S 18E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>DRILLING</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>OPERATIONS</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see the attached well chronology report for drilling operations from 8/07/2004 - 10/06/2004.

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant
SIGNATURE *Kaylene R. Gardner* DATE 10/8/2004

(This space for State use only)

RECEIVED
OCT 12 2004



WELL CHRONOLOGY REPORT

Report Generated On: 10-06-2004

Well Name	STATE 01-32	Well Type	EXPG	Division	DENVER
Field	BIG SPRING	API #	43-047-35839	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-12-2004	Class Date	
Tax Credit	N	TVD / MD	11,700/ 11,700	Property #	055517
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,585/ 5,571				
Location	Section 32, T10S, R18E, SENW, 2152 FNL & 2067 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.75

AFE No	303005	AFE Total		DHC / CWC	1,340,000/ 768,600						
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	07-23-2004	Release Date	08-30-2004				
07-23-2004		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2152' FNL & 2067' FWL (SE/NW)
			SECTION 32, T10S, R18E
			UINTAH COUNTY, UTAH
			TD: 11,700' BLACKHAWK
			TRUE RIG #9
			WC/GAS
			BIG SPRING PROSPECT
			LEASE: UT ST ML-48380
			ELEVATION: 5572' NAT GL, 5571' PREP GL, 5585' KB (14')
			EOG WI 50%, NRI 43.75%
			DOMINION EXPLORATION & PRODUCTION, INC. WI 50%

08-11-2004	Reported By		EDDIE TROTTER								
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	230	TVD	230	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG. SPURRED 17 1/2" HOLE @ 3:00 PM, 8/7/04.

DRILLED 17 1/2" HOLE TO 230'. RAN 5 JTS (224.40') OF 13-3/8", 48.0#/FT, H-40, ST&C CASING & LANDED @ 238.90' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 20 BBLS GELLED WATER & 20 BBLS WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX CLASS "G" CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX (47.2 BBLS). DISPLACED CEMENT W/29 BBLS WATER & SHUT-IN CASING VALVE. HAD 12 BBLS CEMENT RETURNS TO SURFACE. RD BIG 4. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ED TROTTER NOTIFIED CAROL DANIELS W/UOGM OF SPUDDING WELL AT 1:00 PM, 8/7/04.

08-13-2004		Reported By		BRUCE TAYLOR							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	1,005	TVD	1,005	Progress	766	Days	1	MW	8.4	Visc	26.0
Formation :			PBT D : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	MIRU TRUE RIG #9.
10:00	13:30	3.5	NU BOP/DIVERTER, HCR AND HOOK UP CHOKE LINES.
13:30	14:30	1.0	PICK UP 12 1/4" EHP51 BIT, 5/6 LOBE 4 STAGE MOTOR, SHOCK SUB AND DC'S TO TOP OF CEMENT AT 214'.
14:30	15:30	1.0	DRILL CEMENT & FLOAT EQUIP 214' TO 239'.
15:30	16:30	1.0	DRILL ROTATE 229' TO 285' (56') 56'/HR. 18/20K WOB, 145 BIT RPM.
16:30	17:00	0.5	SURVEY @ 235', 1-1/4 DEG. FUNCTION TEST DIVERTER.
17:00	18:00	1.0	DRILL ROTATE 285' TO 350' (65') 65'/HR. 20/22K WOB, 145 BIT RPM.
18:00	18:30	0.5	SERVICE RIG.
18:30	23:30	5.0	DRILL ROTATE 350' TO 588' (238') 47.6'/HR. 22/25K WOB, 145 BIT RPM.
23:30	00:00	0.5	SURVEY @ 503', 3/4 DEG.
00:00	06:00	6.0	DRILL ROTATE 588' TO 1005' (417') 69.5'/HR. 38/40K WOB, 157 BIT RPM.

RIG ON DAY WORK 10:00 AM, 8/12/04

NOTIFIED UTAH DNR (CARROL DANIELS) OF INTENT TO SPUD @ 08:30 8/12/04

FUEL AT START OF JOB 2200 GAL.

SAFETY MEETING: PICKING UP COLLARS, RUNNING SLICK LINE SURVEYS.

06:00 18.0 SPUD 7-7/8" HOLE AT 3:30 PM, 8/12/04

08-14-2004		Reported By		BRUCE TAYLOR							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,260	TVD	2,260	Progress	1,255	Days	2	MW	8.4	Visc	26.0
Formation :			PBT D : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL & ROTATE 1005' TO 1117' (112') 74.6'/HR, 38/40K WOB, 155 RPM.
07:30	08:00	0.5	SURVEY @ 1048', 3/4 DEG.
08:00	10:30	2.5	DRILL & ROTATE 1117' TO 1365' (248') 99.2'/HR, 38/45K WOB, 127 RPM.
10:30	11:00	0.5	SERVICED RIG. FUNCTION TEST DIVERTER.
11:00	15:00	4.0	DRILL & ROTATE 1365' TO 1610' (245') 61.2'/HR, 40/45K WOB, 130 RPM.
15:00	15:30	0.5	SURVEY @ 1540', 2 1/2 DEG.
15:30	22:00	6.5	DRILL & ROTATE 1610' TO 1927' (317') 48.7'/HR, 45/48K WOB, 130 RPM.
22:00	22:30	0.5	SURVEY @ 1843', 2 3/4 DEG.
22:30	06:00	7.5	DRILL & ROTATE 1927' TO 2260' (333') 44.4'/HR, 45/48K WOB, 130 RPM.

SAFETY MEETING: REPAIR PUMP/WORKING WITH NEW HANDS/WIRELINE SURVEY
TEMP 58 DEG

FORMATION: 40% SH, 15% SS, 55% LS
BGG-72, CG-378

08-15-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	3,200	TVD	3,200	Progress	940	Days	3	MW	8.4	Visc	26.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: SHORT TRIP PRIOR TO LOG

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL & ROTATE 2260' TO 2370' (110') 55'/HR, 48/52K WOB, 45/82 RPM.
08:00	08:30	0.5	SURVEY @ 2300', 1 1/4 DEG.
08:30	10:30	2.0	DRILL & ROTATE 2370' TO 2457' (87') 43.5'/HR, 48/52K WOB, 45/82 RPM.
10:30	11:00	0.5	SERVICED RIG. FUNCTION TEST DIVERTER.
11:00	20:00	9.0	DRILL & ROTATE 2457' TO 2865' (408') 45.3'/HR, 48/52K WOB, 45/82 RPM.
20:00	20:30	0.5	SURVEY @ 2780', 2 DEG.
20:30	04:00	7.5	DRILL & ROTATE 2865' TO 3200' (335') 44.6'/HR, 48/52K WOB, 45/82 RPM. STARTED LOSING WATER AT ±3000', LOST TOTAL OF 640 BBLs EST.
04:00	04:30	0.5	SURVEY @ 3113', 1 DEG.
04:30	05:00	0.5	CIRCULATED BOTTOMS UP WITH LCM SWEEP.
05:00	06:00	1.0	WIPER TRIP/SHORT TRIP TO DRILL COLLARS. HOLE TAKING 2 TIMES NORMAL FILL.

SAFETY MEETING: RUNNING FORK LIFT, WIRE LINE SURVEYS
TEMP 52 DEG

FORMATION: GREEN RIVER 20% SH, 35% SS, 45% LS
BGG 34, CG 43

08-16-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	3,400	TVD	3,400	Progress	200	Days	4	MW	8.4	Visc	26.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: ND DIVERTER

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH WIPER TRIP TO COLLARS. TRIP IN HOLE, NO FILL, NO DRAG.
07:00	07:30	0.5	DRILL & ROTATE 3200' TO 3225' (25') 50'/HR, 48/50K WOB, 45/82 RPM.
07:30	08:00	0.5	CIRCULATED BOTTOMS UP, CHANGE OF SCOPE. DRILL ADDITIONAL 89' DUE TO DRILL BREAKS.
08:00	11:30	3.5	DRILL & ROTATE 3225' TO 3314' (89') 25.4'/HR, 48/50K WOB, 45/82 RPM.
11:30	12:00	0.5	CIRCULATE. CHANGE OF SCOPE, DRILL ADDITIONAL 86'.
12:00	13:00	1.0	DRILL & ROTATE 3314' TO 3358' (44') 44'/HR, 48/50K WOB, 45/82 RPM.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED DIVERTER.
13:30	14:30	1.0	DRILL & ROTATE 3358' TO 3400' (42') 42'/HR, 48/50K WOB, 45/82 RPM.
14:30	15:00	0.5	CIRCULATE BOTTOMS UP. SPOT 75 BBLS LCM PILL ON BOTTOM.
15:00	16:30	1.5	PULL OUT OF HOLE TO RUN CASING.
16:30	17:30	1.0	RIG UP LAY DOWN MACHINE. LAID DOWN 3 - 8" COLLARS, MOTOR AND SHOCK SUB.
17:30	23:00	5.5	HELD PRE-JOB SAFETY MEETING. RIG UP AND RUN 9 5/8" CASING AS FOLLOWS: GUIDE SHOE, 1 FLOAT JOINT, FLOAT COLLAR, 76 JTS CASING. RAN TOTAL OF 77 JTS 9 5/8", 36#, J-55, STC CASING, CASING SHOE LANDED AT 3400', FLOAT COLLAR AT 3353'. RAN CENTRALIZERS 5' ABOVE SHOE, FIRST JOINT, NEXT JT, THEN EVERY 5TH JT. TACK WELDED SHOE & TOP AND BOTTOM OF FLOAT COLLAR.
23:00	00:00	1.0	INSTALLED PLUG RETAINER. CIRCULATED BOTTOMS UP WITH RIG.
00:00	03:00	3.0	SWITCH TO SCHLUMBERGER, LEAD W/285 SXS "G" WITH 5% D44, 12% D20, 1% D79, .25% D112, .2% D46, .25 PPS D29, MIXED AT 11.0 PPG, YIELD 3.91. TAIL WITH 320 SXS "G" W/10% D53, 2% S1, .25 PPS D29, MIXED AT 14.2 PPG YIELD 1.61. DROPPED PLUG AND DISPLACED WITH 260 BBLS WATER, DID NOT BUMP PLUG, HAD FULL RETURNS THROUGH OUT JOB WITH 50 BBLS CEMENT TO SURFACE. RELEASE PSI, FLOAT EQUIP, HELD. RDMO SCHLUMBERGER.
03:00	04:00	1.0	ND DIVERTER, SET SLIPS ON 9 5/8" CSG WITH 98K STRING WT.
04:00	06:00	2.0	CONTINUE ND DIVERTER AND REMOVE FROM UNDER FLOOR.

SAFETY MEETING: OIL SPILLS AND LEAKS/TRIPPING

NOTIFIED UTAH DOG&M OF INTENT TO SET AND CEMENT INTERMEDIATE CASING (LEFT CAROL DANIELS A MESSAGE) AT 09:30 AM, 8/15/04

RECIEVED 73 JTS 9 5/8" CASING FROM BUNNING & 5 JTS FROM VERNAL YARD, TOTAL PIPE ON LOCATION 3451'

FORMATION: GREEN RIVER 35% SH, 25% SS, 10% SLTST, 30% LS

08-17-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	4,115	TVD	4,115	Progress	715	Days	5	MW	8.4	Visc	26.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	MAKE FINAL CUT ON 9 5/8". INSTALLED "B" SECTION AND TESTED SAME TO 1800 PSI.
07:30	12:00	4.5	NU BOP'S. RAN RST LOG WITH SCHLUMBERGER WHILE NU BOP'S.

12:00	16:00	4.0 TESTED BLIND RAMS, PIPE RAMS, FLOOR VALVES, CHOKE AND ALL RELATED VALVES TO 250 & 5000 PSI. TESTED HYDRIL 250 & 2500 PSI WITH B&C QUICK TEST, ALL TESTS 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES.
16:00	17:00	1.0 SLIP & CUT DRILL LINE.
17:00	17:30	0.5 INSTALLED WEAR BUSHING.
17:30	19:00	1.5 MAKE UP HICALOG DSX210 JETTED .85 TFA ON A HUNTING 7/8 LOBE 2.9 STAGE MOTOR AND BHA. TRIP IN HOLE WITH SAME TO TOP OF CEMENT.
19:00	20:30	1.5 DRILL CEMENT & FLOAT EQUIPMENT. DRILL 10' NEW HOLE TO 3410'. CIRC 5 MIN.
20:30	21:00	0.5 PERFORMED FIT TEST TO 12.3 PPG EQUIVALENT WITH 8.4 PPG WATER IN HOLE AND 690 PSI. APPLIED PSI, HELD FOR 15 MIN, OK. BLED TO "O".
21:00	00:30	3.5 DRILL & ROTATE W/MOTOR 3410' TO 3680' (270') 77.1'/HR, 18K WOB, 57/46 RPM.
00:30	01:00	0.5 SURVEY @ 3598', 1/4 DEG.
01:00	06:00	5.0 DRILL & ROTATE 3680' TO 4115' (435') 87'/HR, 18K WOB, 57/46 RPM.

SAFETY MEETING: CEMENTING/NU BOP/CUT DRILL LINE
TEMP 63 DEG

FORMATION: GREEN RIVER 30% SH, 20% SS, 15% SLTST, 35% LS
BGG 34, CG 83, HG 465

08-18-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6,040	TVD	6,040	Progress	1,925	Days	6	MW	8.4	Visc	26.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL & ROTATE W/MOTOR 4115' TO 4198' (83') 83'/HR, 18K WOB, 57/46 RPM, 250 DIFF.
07:00	07:30	0.5	SURVEY @ 4133', 1 DEG.
07:30	12:30	5.0	DRILL & ROTATE 4198' TO 4668' (470') 94'/HR, 18K WOB, 57/46 RPM, 250 DIFF.
12:30	13:00	0.5	SURVEY @ 4600', 1 1/4 DEG.
13:00	18:30	5.5	DRILL & ROTATE 4668' TO 5175' (507') 92.1'/HR, 20/22K WOB, 57/46 RPM, 200-250 DIFF.
18:30	19:00	0.5	SURVEY @ 5095', 1 1/2 DEG.
19:00	06:00	11.0	DRILL & ROTATE 5175' TO 6040' (865') 78.6'/HR, 18/20K WOB, 57/46 RPM, 200-250 DIFF.

SAFETY MEETING: SLINGING PIPE FROM TUBS/PICKING UP DP FROM V-DOOR/SLICKLINE SURVEYS/BOP
DRILL 1 MIN 40 SEC
TEMP 55 DEG

FORMATION: WASATCH @ 4124', 55% SH, 25% SS, 15% SLTST, 5% LS

08-19-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,470	TVD	7,470	Progress	1,430	Days	7	MW	8.4	Visc	26.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL & ROTATE W/MOTOR 6040' TO 6146' (106') 106'/HR, 18/20K WOB, 57/46 RPM, 200-250 DIFF. BOP DRILL 1 MIN, 40 SEC.
07:00	07:30	0.5	SURVEY @ 6064', 1 3/4 DEG.
07:30	11:30	4.0	DRILL & ROTATE 6146' TO 6451' (305') 76.2'/HR, 18/20K WOB, 57/46 RPM, 150-250 DIFF.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRILL, FLOOR VALVES & CHECKED CROWN-O-MATIC. BOP DRILL DAYS 1 MIN, 50 SEC.
12:00	23:30	11.5	DRILL ROTATE 6451' TO 7131' (680') 59.1'/HR, 18/22K WOB, 22/46 RPM, 150-250 DIFF.
23:30	00:00	0.5	SURVEY @ 7089', 2 DEG.
00:00	06:00	6.0	DRILL & ROTATE 7131' TO 7470' (339') 56.5'/HR, 18/22K WOB, 22/46 RPM, 150-250 DIFF.

SAFETY MEETING: CHANGING OIL/LOADING AND UNLOADING/WORKING IN RAIN
TEMP 53 DEG

FORMATION: NORTH HORN @ 6300', 65% SH, 20% SS, 15% SLTST

08-20-2004		Reported By		BRUCE TAYLOR							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,384	TVD	8,384	Progress	914	Days	8	MW	8.6	Visc	32.0
Formation :			PBSD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL & ROTATE W/MOTOR 7470' TO 7809' (339') 48.4'/HR, 18/22K WOB, 22/57/46 RPM, 100-150 DIFF.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRIL & CHECKED CROWN-O-MATIC.
13:30	06:00	16.5	DRILL & ROTATE 7809' TO 8384' (575') 34.8'/HR, 18/22K WOB, 57/46 RPM, 100-150 DIFF.

STARTED LIGHT MUD UP AT 7850'
SAFETY MEETING: MIXING CHEMICAL/WORKING ON PUMPS
TEMP 55 DEG

FORMATION: DARK CANYON TOP @ 8280', 79% SH, 20% SS, 10% SLTST

08-21-2004		Reported By		BRUCE TAYLOR							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,090	TVD	9,090	Progress	706	Days	9	MW	8.9	Visc	31.0
Formation :			PBSD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL ROTATE 8384' TO 8429' (45') 22.5'/HR. 20/22K WOB, 57/46 RPM, 100 DIFF.
08:00	12:00	4.0	SLUG, DROP SURVEY, PULL OUT OF HOLE FOR BIT #3. HAD 10-15K DRAG ON FIRST 5 STANDS, CLEAN WITH NO DRAG AFTER THAT. SURVEY @ 8400' - 2 DEG.
12:00	12:30	0.5	SERVICE RIG. FUNCTION TEST BLINDS, RAMS, CHOKE, FLOOR VALVES.

12:30 16:00 3.5 MAKE UP BIT #3 - HTC HC506Z JETTED WITH 0.66" TFA. PU 2 - 3 PT. ROLLER REAMERS (ONE AT 30' & OTHER AT 60') WITH 1/16" UNDERGAUGE BUTTON CUTTERS ON EACH, TRIP IN HOLE WITH SAME.
 16:00 16:30 0.5 WASH/REAM 30' OF FILL ON BOTTOM. PATTERN BIT.
 16:30 06:00 13.5 DRILL 8429' TO 9090' (661') 48.9'/HR. 28/30K WOB, 58 RPM.

SAFETY MEETING: RUNNING WATER AROUND ELECTRICAL OUTLETS, TRIPPING, IMPORTANCE OF USING STATIC LINE.

WEATHER: 58 DEG. PARTLY CLOUDY, CALM

FORMATION: PRICE RIVER TOP @ 8549', 40%SH, 50% SS, 10% SLTST.
 BGG-30, CG-52, TG-41

08-22-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	10,195	TVD	10,195	Progress
				1,105
			Days	10
			MW	9.8
			Visc	39.0
Formation :		PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 9090' TO 9368' (278') 55.6'/HR. 30K WOB, 58 RPM.
11:00	12:00	1.0	SURVEY @ 9326' - 2 1/4 DEG.
12:00	17:00	5.0	DRILL 9368' TO 9675' (307') 61.4'/HR. 30K WOB, 58 RPM. RAISE WT. TO 9.5 PPG AT 9400'
17:00	17:30	0.5	SERVICE RIG, FUNCTION TEST HYDRIL, FLOOR VALVES.
17:30	18:00	0.5	CHANGE OUT ROTATING HEAD INSERT AND FLOW SENSOR.
18:00	06:00	12.0	DRILL 9675' TO 10195' (520') 43.3'/HR. 30K WOB, 58 RPM. INCR MW SLOWLY TO 10 PPG PRIOR TO THE BLUECASTLE FORMATION.

SAFETY MEETING: HIGH PSI LINES, PPE, WIRE LINE SURVEYS.

WEATHER 53 DEG, FAIR, WIND WEST @ 3 MPH.

FORMATION: BLUECASTLE TOP @ 9931', 40% SH, 30% SS, 10% SLTST, 20% CARB SH.
 BGG 3747, CG 1306, HIGH GAS 5804.

08-23-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	10,290	TVD	10,290	Progress
				95
			Days	11
			MW	10.5
			Visc	40.0
Formation :		PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 10195' TO 10227' (32') 21.3'/HR. 30K WOB, 58 RPM.
07:30	08:00	0.5	SERVICE RIG, FUNCTION TEST HYDRIL, FLOOR VALVES.
08:00	12:30	4.5	DRILL 10227' TO 10250' (23') 5.1'/HR. 14/30K WOB. 58 RPM.
12:30	17:30	5.0	SLUG, DROP SURVEY, PULL OUT OF HOLE FOR BIT #4. BIT WORN FLAT ON SHOULDER TO MATRIX. INNER CUTTERS IN GOOD SHAPE, 1/16" OUT OF GAUGE. FUNCTION TEST BLIND RAMS.
17:30	20:00	2.5	MAKE UP BIT #4, DSX146HGJW AND TRIP IN HOLE TO CASING SHOE.
20:00	22:00	2.0	SLIP & CUT DRILL LINE.

22:00 01:00 3.0 FINISH IN HOLE FILLING PIPE EVERY 35 STANDS.
 01:00 02:00 1.0 WASH/REAM 71' TO BOTTOM SLOWLY. TORQUEY LAST 20'.
 02:00 06:00 4.0 DRILL 10250' TO 10290' (40') 10'/HR. 14K WOB, 58 RPM.

SAFETY MEETING: CHAINS, HOSES, ETC. AROUND ROTARY TABLE, TRIPPING AND CUTTING DRILL LINE.

WEATHER: 57 DEG, FAIR, WIND WEST @ 5 MPH.

FORMATION: BLUECASTLE TOP @ 9931', 50% SH, 35% SS, 5 % SLTST, 10% CARB SH.

BGG 2353, CG 5197, TRIP GAS 6280, HIGH GAS 5534.

08-24-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	10,708	TVD	10,708	Progress	418	Days	12	MW	10.6	Visc	42.0
Formation :		PBTB : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 10,290' TO 10,304' (14') 9.3'/HR, 12/14K WOB, 58 RPM.
07:30	08:00	0.5	CHANGED SWAB & SEAT IN PUMPS.
08:00	11:30	3.5	DRILL 10,304' TO 10,350' (46') 13.1'/HR, 14/16K WOB, 55 RPM.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL & FLOOR VALVES.
12:00	06:00	18.0	DRILL 13,350' TO 10,708' (358') 19.8'/HR, 16/18K WOB, 55 RPM.

SAFETY MEETING: HOUSEKEEPING/WORKING ON PUMPS

TEMP 52°

FORMATION: LOWER PRICE RIVER @ 10,342', 25% SH, 20% SD, 5% SLTST, 45% CARB SH, 5% COAL

BGG 2454, CG 4672, HIGH GAS 4632, VERY SMALL FLARE AT TIMES >1'

08-25-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	11,046	TVD	11,046	Progress	338	Days	13	MW	10.8	Visc	41.0
Formation :		PBTB : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 10,708' TO 10,846' (138') 27.6'/HR, 18K WOB, 55 RPM.
11:00	11:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRIL AND HCR.
11:30	06:00	18.5	DRILL 10,846' TO 11,046' (200') 10.8'/HR, 18K WOB, 55 RPM.

SAFETY MEETING: HOUSEKEEPING/ELECTRICAL REPAIR/UNLOADING CSG

TEMP 50 DEG

FORMATION: CASTLEGATE TOP @ 10,873', 45% SH, 30% SS, 5% SLTST, 10% CARB SH, 10% COAL

BGG 2799, CG 5849, HIGH GAS 4269

08-26-2004 Reported By TAYLOR/CLARK

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,160	TVD	11,155	Progress	114	Days	14	MW	10.8	Visc	45.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 11,046' TO 11,146' (100') 9 FPH, 22K WOB, 57 RPM.
17:00	23:00	6.0	PUMPED SLUG. DROPPED SURVEY. TOH FOR BIT #5, NO TIGHT SPOTS. BIT IN GAUGE, INNER STRUCTURE GOOD, WORN CUTTERS AND FLATTENED CUTTERS ON OUTSIDE.
23:00	05:00	6.0	MAKE UP BIT #5, HTC HC506Z AND TIH. WASHED & REAMED LAST 20' WITHOUT MUCH TORQUE.
05:00	06:00	1.0	DRILL 11,146' TO 11,160' (14') 14 FPH, WOB 9-12K, 54 RPM.

SAFETY MEETING: FORKLIFT

FORMATION: BLACKHAWK TOP @ 11,112', 35% SH, 50% SS, 5% SLTST, 10% CARB SH, COAL < 5%
BGG 2200, TRIP GAS 6000

08-27-2004 Reported By PAT CLARK

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,650	TVD	11,650	Progress	490	Days	15	MW	11.1	Visc	44.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILL 11,160' TO 11,650' (490') 20 FPH, WOB 18K, 56 RPM, PP 1500 PSI.

SAFETY MEETING: FORKLIFT

FORMATION: SUNNYSIDE TOP @ 11,370', 20% SH, 65% SS, 10% SLTST, 5% CARB SH
BG GAS 3284U, CONN GAS 5154U

08-28-2004 Reported By PAT CLARK

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,700	TVD	11,700	Progress	50	Days	16	MW	11.0	Visc	43.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RUN OPEN HOLE LOGS

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 11650' - 11700' TD. REACHED TD @ 09:30, 8/27/04. (50') 17 FPH, WOB 19K, 56 RPM, PP 1550.
09:30	11:00	1.5	CIRCULATED FOR SHORT TRIP.
11:00	12:00	1.0	SHORT TRIP 15 STANDS, NO DRAG OR FILL.
12:00	14:00	2.0	CIRCULATED TRIP GAS OUT, 6900 UNITS. PUMPED PILL.
14:00	19:00	5.0	TOH FOR LOGS. SCHLUMBERGER ON LOCATION @ 17:00.

19:00 06:00 11.0 SAFETY MEETING. RU SCHLUMBERGER. LOGGING WELL. LOGS RUN: PLATFORM EXPRESS WITH DIPOLE SONIC FROM TD TO BASE OF INT CASING. ROTARY SIDEWALL CORES IN NEXT RUNS.

SAFETY MEETING: LOGGING

08-29-2004 Reported By PAT CLARK

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	17	MW	11.0	Visc	44.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: FISHING ROTARY CORING TOOL

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LOGGING W/SCHLUMBERGER. FINISHED RUNNING PLATFORM EXPRESS & DIPOLE SONIC, LOGGERS TD WAS 11,706'.
07:00	09:00	2.0	WAIT ON ORDERS (CORE POINTS OFF OF LOGS). RECEIVED CORE POINTS FROM GEOLOGY DEPT.
09:00	12:00	3.0	TIH W/ROTARY SIDEWALL CORE TOOL, MADE ONE CORE @ 11,653' AND WAS STUCK.
12:00	17:00	5.0	WORKED TOOL, TRIED TO GET FREE WITH NO PROGRESS WHILE WAITING ON WEATHERFORD FISHERMAN & TOOLS.
17:00	20:00	3.0	RU WEATHERFORD TO STRIP OVER WIRELINE AND FISH TOOL. SAFETY MEETING: DON'T GET IN A HURRY.
20:00	01:00	5.0	TIH, STRIPPING OVER WIRELINE, CAME LOOSE @ 4185'.
01:00	04:00	3.0	TIED WIRELINE TOGETHER AND PULLED TOOL INTO OVERSHOT.
04:00	06:00	2.0	PULLED LINE OUT OF TOOL AND POH W/ELECTRIC CABLE.

SAFETY MEETING: CONTRACTORS ON LOCATION.

CONTACTED CAROL DANIELS W/UOGM AT 10:30 AM, 8/26/04 TO NOTIFY OF PRODUCTION CASING CEMENT JOB.

DON PRESENKOWSKI CONTACTED DAN JARVIS (LEFT MESSAGE, NO AFTER-HOURS NUMBER) W/UTAH DNR AT 11:30 AM, 8-27-04 W/NOTIFICATION OF CHANGE IN LEAD CEMENT, SLURRY & UPDATED TIMING FOR PRODUCTION CEMENT JOB.

08-30-2004 Reported By PAT CLARK

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	18	MW	11.0	Visc	44.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TOH W/DP, FISHING TOOLS & CORE TOOL (FISH). LD FISH.
09:00	10:00	1.0	BREAK DOWN FISHING TOOLS, REMOVED WEAR BUSHING.
10:00	15:00	5.0	TIH W/TRI-CONE BIT TO CLEAN OUT AND CONDITIONE HOLE FOR CASING, 4' FILL.
15:00	17:00	2.0	CIRCULATED AND CONDITIONED HOLE FOR CASING.
17:00	02:00	9.0	SAFETY MEETING. RIG UP WESTATES CASING SERVICE. LAY DOWN DRILL PIPE.

02:00 06:00 4.0 RU WESTATES CASING TOOLS. SAFETY MEETING. RUN 4 1/2", 11.6#, P-110, LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, CASING. CENTRALIZERS ON MIDDLE FIRST JOINT, EVERY OTHER JOINT TO 8800' (37 TOTAL). MARKER JOINTS @ 9011' AND 6336'. (4100' OF CASING PICKED UP @ REPORT TIME).

SAFETY MEETING: LD DRILL PIPE

08-31-2004 Reported By PAT CLARK

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	19	MW	11.0	Visc	44.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FINISHED RUNNING TOTAL OF 293 JOINTS (291 FULL JTS + 2 - 20' MARKER JOINTS) OF 4 1/2", 11.6#, HC P-110, LTC CASING. SHOE DEPTH 11,695', FLOAT COLLAR 11,652', 20' MARKER JTS 8989-9009' & 6334-6354'. NO TIGHT SPOTS OR FILL. STRING WEIGHT 112,000# BEFORE CEMENTING.
09:00	11:00	2.0	CIRCULATED FOR CEMENT.
11:00	15:00	4.0	RU SCHLUMBERGER/DOWELL TO CEMENT. SAFETY MEETING. PRESSURE TESTED LINES TO 5,000 PSI. PUMP JOB AS FOLLOWS: 20 BBLS MUD FLUSH, 20 BBLS H2O AHEAD, LEAD SLURRY: 713 SX (2182 CU/FT) G HJ LIFT, 3.05 YLD, 11.5 PPG, 18.65 GAL/SK H2O, + 12% D020 + 1% D079 + .2% D167 + .2% D046 + 2% D013 + .25#/SK D029. TAIL SLURRY 838 SX (1016 CU/FT) 50/50 POZ G, 1.29 YLD, 14.1 PPG, 5.96 GAL/SK H2O, + 2% D020 + .1% D046 + .1% D013 + .2% D167 + .2% D065. DROPPED PLUG AND DISPLACED W/185.8 BBL H2O. MAX PRESSURE 2353 PSI, BUMPED PLUG TO 2856 PSI. BLED BACK .2 BBL, FLOATS HELD. RD SCHLUMBERGER/DOWELL. PU BOP AND SET SLIPS W/80,000 LBS (NO BLOCK WEIGHT). EST TOP OF CEMENT 4,000'.
15:00	18:00	3.0	CLEANED MUD TANKS.
18:00	06:00	12.0	RD MO. MOVING RIG TO STAGECOACH UNIT 82-20. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.
SAFETY MEETING: RUNNING CASING			
06:00			RIG RELEASED @ 18:00 HRS, 8/30/04.
DIESEL TRANSFERRED TO STAGECOACH UNIT 82-20: 3,000 GALS @ \$1.40/GAL.			

09-03-2004 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation :			PBTD : 11652.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: FRAC BLACKHAWK

Start	End	Hrs	Activity Description
07:00	17:00	10.0	NU 10M BOPE. RU CUTTERS WL. RaN CBL/VDL/GR/CCL FROM PBTD TO 8000' & ACROSS CEMENT TOP @ 3550'. RDWL. PRESSURE TESTED CASING, BOPE & FLOW EQUIPMENT TO 8500 PSIG FOR 15 MIN. SDFN.

09-04-2004 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total	
Cum Costs: Drilling				Completion				Well Total	

MD 11,700 TVD 11,700 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 11652.0 Perf : 11122-11505 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED SUNNYSIDE FROM 11391'-93', 11406'-09', 11433'-34', 11462'-63', 11485'-87' & 11503'-05' W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4959 GAL YF125ST PAD, 45,381 GAL YF125ST & YF118ST & 168,556# 20/40 SAND @ 1-6 PPG. MTP 8348 PSIG. MTR 51.1 BPM. ATP 6671 PSIG. ATR 46.2 BPM. ISIP 4200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 11323'. PERFORATED BLACKHAWK FROM 11122'-25', 11153-55', 11229'-30', 11249'-50', 11274'-76' & 11289'-91' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4973 GAL YF125ST PAD, 58580 GAL YF125ST & YF118ST & 243,775# 20/40 SAND @ 1-6 PPG. MTP 8381 PSIG. MTR 49.7 BPM. ATP 5671 PSIG. ATR 42.8 BPM. ISIP 5600 PSIG. RD SCHLUMBERGER.

FLOWED 16 HRS. 12/64" CHOKE. FCP 2800 PSIG. 50 BFPH. RECOVERED 1110 BLW. 2140 BLWTR.

09-05-2004 Reported By SEARLE

DailyCosts: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 11,700 TVD 11,700 Progress 0 Days 22 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTB : 11652.0 Perf : 11122-11505 PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1200 PSIG. 30-35 BFPH. RECOVERED 920 BLW. 1220 BLWTR.

09-06-2004 Reported By SEARLE

DailyCosts: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 11,700 TVD 11,700 Progress 0 Days 23 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTB : 11652.0 Perf : 11122-11505 PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FCP 200 PSIG. 10-12 BFPH. FLARING BETWEEN FLUID SLUGS. MINIMAL CONDENSATE. RECOVERED 790 BLWTR. 790 BLWTR.

09-07-2004 Reported By SEARLE

DailyCosts: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 11,700 TVD 11,700 Progress 0 Days 24 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTB : 11652.0 Perf : 11122-11505 PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS ON 24/64 CHOKE. FCP 150 PSIG. EST 10-12 BPH. RECOVERED 265 BLW. 525 BLWTR. FLUID COMMING IN SLUGS NOT CONSTANT FLOW.

09-08-2004 Reported By HANSELMAN

DailyCosts: Drilling	Completion	Daily Total
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MD 11,700 TVD 11,700 Progress 0 Days 29 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 11652.0 Perf : 11122-11505 PKR Depth : 0.0

Activity at Report Time: PERPARE FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PREP TO FRAC.

09-14-2004 Reported By HANSELMAN

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 11,700 TVD 11,700 Progress 0 Days 30 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTB : 11652.0	Perf : 10635-11066	PKR Depth : 0.0

Activity at Report Time: FRAC BLUE CASTLE ZONE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. FRAC CASTLEGATE DOWN CASING W/5000 GAL YF125ST PAD, 53,760 GALS YF125ST & YF118ST & 212,500# 20/40 SAND @ 1-6 PPG. SCREENED OUT W/40 BBLS FLUSH REMAINING. 206,300# SAND IN FORMATION. MTP 8588 PSIG. MTR 50.9 BPM. ATP 6933 PSIG. ATR 44.2 BPM. RD SCHLUMBERGER. FLOWED 3.5 HRS THROUGH 10/64" & 24/64" CHOKES. FCP 3000 PSIG. RECOVERED 289 BLW. 1239 BLWTR. SLIGHT SAND.

RUWL. PERFORATED NELSON FROM 10,635-38', 10,694-95', 10,728-30', 10,792-95', 10,819-20' & 10,849-52' @ 2 SPF & 180° PHASING. SET COMPOSITE FRAC PLUG @ 10,882'. RDWL. RU SCHLUMBERGER PUMPS. FRACED DOWN CASING W/5000 GALS YF125ST PAD, 49,518 GALS YF125ST & YF118ST & 193,000# 20/40 SAND @ 1-6 PPG. MTP 8555 PSIG. MTR 47.2 BPM. ATP 7546 PSIG. ATR 37 BPM. ISIP 4625 PSIG. SDFN.

09-15-2004 Reported By HANSELMAN

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 11,700 TVD 11,700 Progress 0 Days 31 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTB : 11652.0	Perf : 10243-11066	PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 3700 PSIG. RUWL. SET WEATHERFORD COMPOSITE FRAC PLUG @ 10,359'. PERFED BLUE CASTLE FROM 10,243-45', 10,253-54', 10,269-71', 10,288-90', 10,312-14' & 10,323-25' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING W/5000 GALS YF12ST PAD, 38,430 GALS YF125ST & YF118ST & 139,100# 20/40 SAND @ 1-6 PPG. MTP 7712 PSIG. MTR 47.2 BPM. ATP 6218 PSIG. ATR 43 BPM. ISIP 4370 PSIG. RD SCHLUMBERGER.

RUWL. SET COMPOSITE FRAC PLUG @ 10,225'. UNABLE TO GET OFF PLUG. PULLED OUT OF ROPE SOCKET. RDWL. (FISH CONSISTS OF 1-7/16" CABLE HEAD, 3-1/8" COLLAR LOCATOR, 3-1/8" QUICK CHANGE, 19' X 3-1/8" CASING GUN, SETTING TOOL ADAPTER, FIRING HEAD, SETTING TOOL & SETTING SLEEVE. OVER ALL LENGTH 32.5'). RD SCHLUMBERGER.

FLOWED 14.25 HRS ON 10/64" TO 24/64" CHOKE. AT 5 AM, 24/64" CHOKE, FCP 400 PSIG, 55-60 BFPH. RECOVERED 903 BLW. 2996 BLWTR.

09-16-2004 Reported By HANSELMAN

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 11,700 TVD 11,700 Progress 0 Days 32 MW 0.0 Visc 0.0		
Formation : MESAVERDE PBTB : 11652.0	Perf : 10243-11066	PKR Depth : 0.0

Activity at Report Time: DRILL FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 4 HRS ON 32/64" CHOKE. FCP 100 PSIG. 10-12 BFPH. RECOVERED 48 BLW. 2948 BLWTR. KILLED WELL W/75 BBLs TREATED WATER. RIH W/OVERSHOT, JARS & BUMPER SUB TO 10,210'. CIRCULATED TO TOP OF FISH @ 10,225'. LATCHED ONTO FISH. WORKED FISH FREE. POH. LAYED DOWN FISH & FISHING TOOLS. RIH W/3-7/8" BIT & PUMP OFF SUB TO 9985'. SDFN.

09-17-2004 Reported By HANSELMAN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	11,700	TVD	11,700	Progress	0	Days	33	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBDT : 11652.0			Perf : 10243-11066			PKR Depth : 0.0		

Activity at Report Time: PERF UPPER BLUE CASTLE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 1900 PSIG. SICP 2000 PSIG. BLEW WELL DOWN. KILLED TUBING W/25 BBLs TREATED WATER. RIH TO BP @ 10,225'. POH TO 9993'. DISPLACED HOLE W/TREATED WATER. PRESSURE TESTED BP TO 4000 PSIG. POH. SDFN.

09-18-2004 Reported By HANSEN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	11,700	TVD	11,700	Progress	0	Days	34	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBDT : 11652.0			Perf : 10243-11066			PKR Depth : 0.0		

Activity at Report Time: SI. WO FRAC.

Start	End	Hrs	Activity Description
09:00	12:30	3.5	SICP 2100 PSIG. RU CUTTERS WL. PERFORATED BLUE CASTLE FROM 10,112-14', 10,115-17', 10,120-22', 10,178-80', 10185-88' & 10,193-95' @ 2 SPF & 180° PHASING. RDWL. SI. WO FRAC.

09-21-2004 Reported By HANSEN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	11,700	TVD	11,700	Progress	0	Days	35	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBDT : 11652.0			Perf : 10243-11066			PKR Depth : 0.0		

Activity at Report Time: SI. WO FRAC.

Start	End	Hrs	Activity Description
07:00	10:00	3.0	SICP 2400 PSIG. DURING RIG UP SCHLUMBERGER HAD EQUIPMENT FAILURE. SI. WO FRAC EQUIPMENT.

09-23-2004 Reported By HANSEN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	11,700	TVD	11,700	Progress	0	Days	36	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBDT : 11652.0			Perf : 10243-11066			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 2400 PSIG. RU SCHLUMBERGER. FRAC BLUE CASTLE DOWN CASING W/4946 GALS YF125ST PAD, 40,903 GALS YF125ST & YF118ST & 145,800# 20/40 SAND @ 1-6 PPG. MTP 8055 PSIG. MTR 45.2 BPM. ATP 6184 PSIG. ATR 42.4 BPM. ISIP 3875 PSIG. RD SCHLUMBERGER. LEFT FRAC HEAD ON BOPs. BLIND RAMS WOULD NOT FULLY CLOSE.

FLOWED WELL 21 HRS ON 32/64" CHOKE. FCP 450 PSIG. 20 BFPH. RECOVERED 712 BLW. 3495 BLWTR.

09-24-2004 Reported By HANSEN

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	37	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 11652.0				Perf : 10112-11066		PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 2 HRS ON AN OPEN CHOKE. FCP 0 PSIG. PUMPED 85 BBLs TREATED WATER DOWN CASING. RIH W/3-7/8" BIT & PUMP OFF SUB. CLEANED OUT & DRILLED OUT PLUGS @ 10,225', 10,359' & 10,882'. RIH. CLEANED OUT TO CIBP @ 11,100'. LANDED TUBING @ 11,061' KB. ND BOPE. NU TREE. DROPPED BALL & PUMPED OFF BIT & SUB.

FLOWED 10 HRS ON 24/64" CHOKE. FTP 500 PSIG. CP 500 PSIG. 5-7 BFPH. RECOVERED 180 BLW. 3762 BLWTR.

TUBING DETAIL : LENGTH
 PUMP OFF ASSEMBLY .91'
 1 JT 2-3/8" 4.7# N80 EUE TUBING 32.61'
 XN NIPPLE 1.25'
 337 JTS 2-3/8" 4.7# N80 TUBING 11,012.35'
 BELOW KB 14.00'
 LANDED AT 11,061.12' KB

09-25-2004 Reported By HANSEN

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	38	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 11652.0				Perf : 10112-11066		PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMOSU.

FLOWED 24 HRS. 24/64" CHOKE. FTP 300 PSIG. CP 1125 PSIG. 1-3 BFPH. RECOVERED 69 BLW. 3513 BLWTR.

09-26-2004 Reported By HANSEN

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	39	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 11652.0				Perf : 10112-11066		PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 300 PSIG. CP 1000 PSIG. 1 BFPH. RECOVERED 75 BLW. 3438 BLWTR.
06:00			

09-27-2004 Reported By HANSEN

DailyCosts: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	11,700	TVD	11,700	Progress 0
				Days 40
				MW 0.0
				Visc 0.0

Formation : MESAVERDE PBTB : 11652.0 Perf : 10112-11066 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 400 PSIG. CP 1050 PSIG. 1-2 BFPH. TRACE OF CONDENSATE. RECOVERED 75 BLW. 3363 BLWTR.

09-28-2004 Reported By HANSEN

DailyCosts: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	11,700	TVD	11,700	Progress 0
				Days 41
				MW 0.0
				Visc 0.0

Formation : MESAVERDE PBTB : 11652.0 Perf : 10112-11066 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 12/64" CHOKE. FTP 800 PSIG. CP 1450 PSIG. 2-3 BFPH. TRACE OF CONDENSATE. RECOVERED 60 BLW. 3303 BLWTR.

09-29-2004 Reported By HANSEN

DailyCosts: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	11,700	TVD	11,700	Progress 0
				Days 42
				MW 0.0
				Visc 0.0

Formation : MESAVERDE PBTB : 11652.0 Perf : 10112-11066 PKR Depth : 0.0

Activity at Report Time: SI - WO FURTHER ACTIVITY

Start	End	Hrs	Activity Description
06:00	12:00	6.0	FLOWED 6 HRS ON 12/64" CHOKE. FTP 750 PSIG. CP 1500 PSIG. 3-5 BFPH. TRACE OF CONDENSATE. RECOVERED 24 BLW. 3279 BLWTR. SI.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UT ST ML-48380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
STATE 1-32

9. API NUMBER:
4304735839

10. FIELD AND POOL, OR WILDCAT:
WILDCAT

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC

3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY: BIG PINEY STATE: WY ZIP: 83113 PHONE NUMBER: (307) 276-3331

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2152' FNL - 2067' FWL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 10S 18E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see the attached well chronology report for drilling operations from 8/07/2004 - 11/02/2004.

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant
SIGNATURE *Kaylene R. Gardner* DATE 11/2/2004

(This space for State use only)

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**WELL CHRONOLOGY
REPORT**

Report Generated On: 11-02-2004

Well Name	STATE 01-32	Well Type	EXPG	Division	DENVER
Field	BIG SPRING	API #	43-047-35839	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-12-2004	Class Date	
Tax Credit	N	TVD / MD	11,700/ 11,700	Property #	055517
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,585/ 5,571				
Location	Section 32, T10S, R18E, SENW, 2152 FNL & 2067 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.75

AFE No	303005	AFE Total	DHC / CWC				
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	07-23-2004	Release Date	08-30-2004

07-23-2004 Reported By

DailyCosts: Drilling					Completion	Daily Total					
Cum Costs: Drilling					Completion	Well Total					
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2152' FNL & 2067' FWL (SE/NW) SECTION 32, T10S, R18E UINTAH COUNTY, UTAH TD: 11,700' BLACKHAWK TRUE RIG #9 WC/GAS BIG SPRING PROSPECT LEASE: UT ST ML-48380 ELEVATION: 5572' NAT GL, 5571' PREP GL, 5585' KB (14') EOG WI 50%, NRI 43.75% DOMINION EXPLORATION & PRODUCTION, INC. WI 50%

08-11-2004	Reported By	EDDIE TROTTER									
DailyCosts: Drilling					Completion	Daily Total					
Cum Costs: Drilling					Completion	Well Total					
MD	230	TVD	230	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG. SPURRED 17 1/2" HOLE @ 3:00 PM, 8/7/04.

DRILLED 17 1/2" HOLE TO 230'. RAN 5 JTS (224.40') OF 13-3/8", 48.0#/FT, H-40, ST&C CASING & LANDED @ 238.90' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 20 BBLs GELLED WATER & 20 BBLs WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX CLASS "G" CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX (47.2 BBLs). DISPLACED CEMENT W/29 BBLs WATER & SHUT-IN CASING VALVE. HAD 12 BBLs CEMENT RETURNS TO SURFACE. RD BIG 4. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ED TROTTER NOTIFIED CAROL DANIELS W/UOGM OF SPUDDING WELL AT 1:00 PM, 8/7/04.

08-13-2004		Reported By		BRUCE TAYLOR							
Daily Costs: Drilling						Completion		Daily Total			
Cum Costs: Drilling						Completion		Well Total			
MD	1,005	TVD	1,005	Progress	766	Days	1	MW	8.4	Visc	26.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	MIRU TRUE RIG #9.
10:00	13:30	3.5	NU BOP/DIVERTER, HCR AND HOOK UP CHOKE LINES.
13:30	14:30	1.0	PICK UP 12 1/4" EHP51 BIT, 5/6 LOBE 4 STAGE MOTOR, SHOCK SUB AND DC'S TO TOP OF CEMENT AT 214'.
14:30	15:30	1.0	DRILL CEMENT & FLOAT EQUIP 214' TO 239'.
15:30	16:30	1.0	DRILL ROTATE 229' TO 285' (56') 56'/HR. 18/20K WOB, 145 BIT RPM.
16:30	17:00	0.5	SURVEY @ 235', 1-1/4 DEG. FUNCTION TEST DIVERTER.
17:00	18:00	1.0	DRILL ROTATE 285' TO 350' (65') 65'/HR. 20/22K WOB, 145 BIT RPM.
18:00	18:30	0.5	SERVICE RIG.
18:30	23:30	5.0	DRILL ROTATE 350' TO 588' (238') 47.6'/HR. 22/25K WOB, 145 BIT RPM.
23:30	00:00	0.5	SURVEY @ 503', 3/4 DEG.
00:00	06:00	6.0	DRILL ROTATE 588' TO 1005' (417') 69.5'/HR. 38/40K WOB, 157 BIT RPM.

RIG ON DAY WORK 10:00 AM, 8/12/04

NOTIFIED UTAH DNR (CARROL DANIELS) OF INTENT TO SPUD @ 08:30 8/12/04

FUEL AT START OF JOB 2200 GAL.

SAFETY MEETING: PICKING UP COLLARS, RUNNING SLICK LINE SURVEYS.

06:00 18.0 SPUD 7-7/8" HOLE AT 3:30 PM, 8/12/04

08-14-2004		Reported By		BRUCE TAYLOR							
Daily Costs: Drilling						Completion		Daily Total			
Cum Costs: Drilling						Completion		Well Total			
MD	2,260	TVD	2,260	Progress	1,255	Days	2	MW	8.4	Visc	26.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL & ROTATE 1005' TO 1117' (112') 74.6'/HR, 38/40K WOB, 155 RPM.
07:30	08:00	0.5	SURVEY @ 1048', 3/4 DEG.
08:00	10:30	2.5	DRILL & ROTATE 1117' TO 1365' (248') 99.2'/HR, 38/45K WOB, 127 RPM.
10:30	11:00	0.5	SERVICED RIG. FUNCTION TEST DIVERTER.
11:00	15:00	4.0	DRILL & ROTATE 1365' TO 1610' (245') 61.2'/HR, 40/45K WOB, 130 RPM.
15:00	15:30	0.5	SURVEY @ 1540', 2 1/2 DEG.
15:30	22:00	6.5	DRILL & ROTATE 1610' TO 1927' (317') 48.7'/HR, 45/48K WOB, 130 RPM.
22:00	22:30	0.5	SURVEY @ 1843', 2 3/4 DEG.
22:30	06:00	7.5	DRILL & ROTATE 1927' TO 2260' (333') 44.4'/HR, 45/48K WOB, 130 RPM.

SAFETY MEETING: REPAIR PUMP/WORKING WITH NEW HANDS/WIRELINE SURVEY
TEMP 58 DEG

FORMATION: 40% SH, 15% SS, 55% LS
BGG-72, CG-378

08-15-2004	Reported By	BRUCE TAYLOR									
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	3,200	TVD	3,200	Progress	940	Days	3	MW	8.4	Visc	26.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: SHORT TRIP PRIOR TO LOG

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL & ROTATE 2260' TO 2370' (110') 55'/HR, 48/52K WOB, 45/82 RPM.
08:00	08:30	0.5	SURVEY @ 2300', 1 1/4 DEG.
08:30	10:30	2.0	DRILL & ROTATE 2370' TO 2457' (87') 43.5'/HR, 48/52K WOB, 45/82 RPM.
10:30	11:00	0.5	SERVICED RIG. FUNCTION TEST DIVERTER.
11:00	20:00	9.0	DRILL & ROTATE 2457' TO 2865' (408') 45.3'/HR, 48/52K WOB, 45/82 RPM.
20:00	20:30	0.5	SURVEY @ 2780', 2 DEG.
20:30	04:00	7.5	DRILL & ROTATE 2865' TO 3200' (335') 44.6'/HR, 48/52K WOB, 45/82 RPM. STARTED LOSING WATER AT ±3000', LOST TOTAL OF 640 BBLs EST.
04:00	04:30	0.5	SURVEY @ 3113', 1 DEG.
04:30	05:00	0.5	CIRCULATED BOTTOMS UP WITH LCM SWEEP.
05:00	06:00	1.0	WIPER TRIP/SHORT TRIP TO DRILL COLLARS. HOLE TAKING 2 TIMES NORMAL FILL.

SAFETY MEETING: RUNNING FORK LIFT, WIRE LINE SURVEYS
TEMP 52 DEG

FORMATION: GREEN RIVER 20% SH, 35% SS, 45% LS
BGG 34, CG 43

08-16-2004	Reported By	BRUCE TAYLOR									
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	3,400	TVD	3,400	Progress	200	Days	4	MW	8.4	Visc	26.0

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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: ND DIVERTER

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH WIPER TRIP TO COLLARS. TRIP IN HOLE, NO FILL, NO DRAG.
07:00	07:30	0.5	DRILL & ROTATE 3200' TO 3225' (25') 50'/HR, 48/50K WOB, 45/82 RPM.
07:30	08:00	0.5	CIRCULATED BOTTOMS UP, CHANGE OF SCOPE. DRILL ADDITIONAL 89' DUE TO DRILL BREAKS.
08:00	11:30	3.5	DRILL & ROTATE 3225' TO 3314' (89') 25.4'/HR, 48/50K WOB, 45/82 RPM.
11:30	12:00	0.5	CIRCULATE. CHANGE OF SCOPE, DRIL ADDITIONAL 86'.
12:00	13:00	1.0	DRILL & ROTATE 3314' TO 3358' (44') 44'/HR, 48/50K WOB, 45/82 RPM.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED DIVERTER.
13:30	14:30	1.0	DRILL & ROTATE 3358' TO 3400' (42') 42'/HR, 48/50K WOB, 45/82 RPM.
14:30	15:00	0.5	CIRCULATE BOTTOMS UP. SPOT 75 BBLs LCM PILL ON BOTTOM.
15:00	16:30	1.5	PULL OUT OF HOLE TO RUN CASING.
16:30	17:30	1.0	RIG UP LAY DOWN MACHINE. LAID DOWN 3 - 8" COLLARS, MOTOR AND SHOCK SUB.
17:30	23:00	5.5	HELD PRE-JOB SAFETY MEETING. RIG UP AND RUN 9 5/8" CASING AS FOLLOWS: GUIDE SHOE, 1 FLOAT JOINT, FLOAT COLLAR, 76 JTS CASING. RAN TOTAL OF 77 JTS 9 5/8", 36#, J-55, STC CASING, CASING SHOE LANDED AT 3400', FLOAT COLLAR AT 3353'. RAN CENTRALIZERS 5' ABOVE SHOE, FIRST JOINT, NEXT JT, THEN EVERY 5TH JT. TACK WELDED SHOE & TOP AND BOTTOM OF FLOAT COLLAR.
23:00	00:00	1.0	INSTALLED PLUG RETAINER. CIRCULATED BOTTOMS UP WITH RIG.
00:00	03:00	3.0	SWITCH TO SCHLUMBERGER, LEAD W/285 SXS "G" WITH 5% D44, 12% D20, 1% D79, .25% D112, .2% D46, .25 PPS D29, MIXED AT 11.0 PPG, YIELD 3.91. TAIL WITH 320 SXS "G" W/10% D53, 2% S1, .25 PPS D29, MIXED AT 14.2 PPG YIELD 1.61. DROPPED PLUG AND DISPLACED WITH 260 BBLs WATER, DID NOT BUMP PLUG, HAD FULL RETURNS THROUGH OUT JOB WITH 50 BBLs CEMENT TO SURFACE. RELEASE PSI, FLOAT EQUIP, HELD. RDMO SCHLUMBERGER.
03:00	04:00	1.0	ND DIVERTER, SET SLIPS ON 9 5/8" CSG WITH 98K STRING WT.
04:00	06:00	2.0	CONTINUE ND DIVERTER AND REMOVE FROM UNDER FLOOR.

SAFETY MEETING: OIL SPILLS AND LEAKS/TRIPPING

NOTIFIED UTAH DOG&M OF INTENT TO SET AND CEMENT INTERMEDIATE CASING (LEFT CAROL DANIELS A MESSAGE) AT 09:30 AM, 8/15/04

RECIEVED 73 JTS 9 5/8" CASING FROM BUNNING & 5 JTS FROM VERNAL YARD, TOTAL PIPE ON LOCATION 3451'

FORMATION: GREEN RIVER 35% SH, 25% SS, 10% SLTST, 30% LS

08-17-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	4,115	TVD	4,115	Progress	715	Days	5	MW	8.4	Visc	26.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	MAKE FINAL CUT ON 9 5/8". INSTALLED "B" SECTION AND TESTED SAME TO 1800 PSI.
07:30	12:00	4.5	NU BOP'S. RAN RST LOG WITH SCHLUMBERGER WHILE NU BOP'S.

12:00 16:00 4.0 TESTED BLIND RAMS, PIPE RAMS, FLOOR VALVES, CHOKE AND ALL RELATED VALVES TO 250 & 5000 PSI. TESTED HYDRIL 250 & 2500 PSI WITH B&C QUICK TEST, ALL TESTS 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES.

16:00 17:00 1.0 SLIP & CUT DRILL LINE.

17:00 17:30 0.5 INSTALLED WEAR BUSHING.

17:30 19:00 1.5 MAKE UP HICALOG DSX210 JETTED .85 TFA ON A HUNTING 7/8 LOBE 2.9 STAGE MOTOR AND BHA. TRIP IN HOLE WITH SAME TO TOP OF CEMENT.

19:00 20:30 1.5 DRILL CEMENT & FLOAT EQUIPMENT. DRILL 10' NEW HOLE TO 3410'. CIRC 5 MIN.

20:30 21:00 0.5 PERFORMED FIT TEST TO 12.3 PPG EQUIVALENT WITH 8.4 PPG WATER IN HOLE AND 690 PSI. APPLIED PSI, HELD FOR 15 MIN, OK. BLED TO "O".

21:00 00:30 3.5 DRILL & ROTATE W/MOTOR 3410' TO 3680' (270') 77.1'/HR, 18K WOB, 57/46 RPM.

00:30 01:00 0.5 SURVEY @ 3598', 1/4 DEG.

01:00 06:00 5.0 DRILL & ROTATE 3680' TO 4115' (435') 87'/HR, 18K WOB, 57/46 RPM.

SAFETY MEETING: CEMENTING/NU BOP/CUT DRILL LINE
TEMP 63 DEG

FORMATION: GREEN RIVER 30% SH, 20% SS, 15% SLTST, 35% LS
BGG 34, CG 83, HG 465

08-18-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD 6,040	TVD 6,040	Progress 1,925	Days 6	MW 8.4 Visc 26.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL & ROTATE W/MOTOR 4115' TO 4198' (83') 83'/HR, 18K WOB, 57/46 RPM, 250 DIFF.
07:00	07:30	0.5	SURVEY @ 4133', 1 DEG.
07:30	12:30	5.0	DRILL & ROTATE 4198' TO 4668' (470') 94'/HR, 18K WOB, 57/46 RPM, 250 DIFF.
12:30	13:00	0.5	SURVEY @ 4600', 1 1/4 DEG.
13:00	18:30	5.5	DRILL & ROTATE 4668' TO 5175' (507') 92.1'/HR, 20/22K WOB, 57/46 RPM, 200-250 DIFF.
18:30	19:00	0.5	SURVEY @ 5095', 1 1/2 DEG.
19:00	06:00	11.0	DRILL & ROTATE 5175' TO 6040' (865') 78.6'/HR, 18/20K WOB, 57/46 RPM, 200-250 DIFF.

SAFETY MEETING: SLINGING PIPE FROM TUBS/PICKING UP DP FROM V-DOOR/SLICKLINE SURVEYS/BOP
DRILL 1 MIN 40 SEC
TEMP 55 DEG

FORMATION: WASATCH @ 4124', 55% SH, 25% SS, 15% SLTST, 5% LS

08-19-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD 7,470	TVD 7,470	Progress 1,430	Days 7	MW 8.4 Visc 26.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL & ROTATE W/MOTOR 6040' TO 6146' (106') 106'/HR, 18/20K WOB, 57/46 RPM, 200-250 DIFF. BOP DRILL 1 MIN, 40 SEC.
07:00	07:30	0.5	SURVEY @ 6064', 1 3/4 DEG.
07:30	11:30	4.0	DRILL & ROTATE 6146' TO 6451' (305') 76.2'/HR, 18/20K WOB, 57/46 RPM, 150-250 DIFF.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRILL, FLOOR VALVES & CHECKED CROWN-O-MATIC. BOP DRILL DAYS 1 MIN, 50 SEC.
12:00	23:30	11.5	DRILL ROTATE 6451' TO 7131' (680') 59.1'/HR, 18/22K WOB, 22/46 RPM, 150-250 DIFF.
23:30	00:00	0.5	SURVEY @ 7089', 2 DEG.
00:00	06:00	6.0	DRILL & ROTATE 7131' TO 7470' (339') 56.5'/HR, 18/22K WOB, 22/46 RPM, 150-250 DIFF.

SAFETY MEETING: CHANGING OIL/LOADING AND UNLOADING/WORKING IN RAIN
TEMP 53 DEG

FORMATION: NORTH HORN @ 6300', 65% SH, 20% SS, 15% SLTST

08-20-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	8,384	TVD	8,384	Progress	914	Days	8	MW	8.6	Visc	32.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL & ROTATE W/MOTOR 7470' TO 7809' (339') 48.4'/HR, 18/22K WOB, 22/57/46 RPM, 100-150 DIFF.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRIL & CHECKED CROWN-O-MATIC.
13:30	06:00	16.5	DRILL & ROTATE 7809' TO 8384' (575') 34.8'/HR, 18/22K WOB, 57/46 RPM, 100-150 DIFF.

STARTED LIGHT MUD UP AT 7850'

SAFETY MEETING: MIXING CHEMICAL/WORKING ON PUMPS
TEMP 55 DEG

FORMATION: DARK CANYON TOP @ 8280', 79% SH, 20% SS, 10% SLTST

08-21-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,090	TVD	9,090	Progress	706	Days	9	MW	8.9	Visc	31.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL ROTATE 8384' TO 8429' (45') 22.5'/HR. 20/22K WOB, 57/46 RPM, 100 DIFF.
08:00	12:00	4.0	SLUG, DROP SURVEY, PULL OUT OF HOLE FOR BIT #3. HAD 10-15K DRAG ON FIRST 5 STANDS, CLEAN WITH NO DRAG AFTER THAT. SURVEY @ 8400' - 2 DEG.
12:00	12:30	0.5	SERVICE RIG. FUNCTION TEST BLINDS, RAMS, CHOKE, FLOOR VALVES.

12:30 16:00 3.5 MAKE UP BIT #3 - HTC HC506Z JETTED WITH 0.66" TFA. PU 2 - 3 PT. ROLLER REAMERS (ONE AT 30' & OTHER AT 60') WITH 1/16" UNDERGAUGE BUTTON CUTTERS ON EACH, TRIP IN HOLE WITH SAME.

16:00 16:30 0.5 WASH/REAM 30' OF FILL ON BOTTOM. PATTERN BIT.

16:30 06:00 13.5 DRILL 8429' TO 9090' (661') 48.9'/HR. 28/30K WOB, 58 RPM.

SAFETY MEETING: RUNNING WATER AROUND ELECTRICAL OUTLETS, TRIPPING, IMPORTANCE OF USING STATIC LINE.

WEATHER: 58 DEG. PARTLY CLOUDY, CALM

FORMATION: PRICE RIVER TOP @ 8549', 40%SH, 50% SS, 10% SLTST.

BGG-30, CG-52, TG-41

08-22-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,195	TVD	10,195	Progress	1,105	Days	10	MW	9.8	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 9090' TO 9368' (278') 55.6'/HR. 30K WOB, 58 RPM.
11:00	12:00	1.0	SURVEY @ 9326' - 2 1/4 DEG.
12:00	17:00	5.0	DRILL 9368' TO 9675' (307') 61.4'/HR. 30K WOB, 58 RPM. RAISE WT. TO 9.5 PPG AT 9400'
17:00	17:30	0.5	SERVICE RIG, FUNCTION TEST HYDRIL, FLOOR VALVES.
17:30	18:00	0.5	CHANGE OUT ROTATING HEAD INSERT AND FLOW SENSOR.
18:00	06:00	12.0	DRILL 9675' TO 10195' (520') 43.3'/HR. 30K WOB, 58 RPM. INCR MW SLOWLY TO 10 PPG PRIOR TO THE BLUECASTLE FORMATION.

SAFETY MEETING: HIGH PSI LINES, PPE, WIRE LINE SURVEYS.

WEATHER 53 DEG, FAIR, WIND WEST @ 3 MPH.

FORMATION: BLUECASTLE TOP @ 9931', 40% SH, 30% SS, 10% SLTST, 20% CARB SH.

BGG 3747, CG 1306, HIGH GAS 5804.

08-23-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,290	TVD	10,290	Progress	95	Days	11	MW	10.5	Visc	40.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 10195' TO 10227' (32') 21.3'/HR. 30K WOB, 58 RPM.
07:30	08:00	0.5	SERVICE RIG, FUNCTION TEST HYDRIL, FLOOR VALVES.
08:00	12:30	4.5	DRILL 10227' TO 10250' (23') 5.1'/HR. 14/30K WOB. 58 RPM.
12:30	17:30	5.0	SLUG, DROP SURVEY, PULL OUT OF HOLE FOR BIT #4. BIT WORN FLAT ON SHOULDER TO MATRIX. INNER CUTTERS IN GOOD SHAPE, 1/16" OUT OF GAUGE. FUNCTION TEST BLIND RAMS.
17:30	20:00	2.5	MAKE UP BIT #4, DSX146HGJW AND TRIP IN HOLE TO CASING SHOE.
20:00	22:00	2.0	SLIP & CUT DRILL LINE.

22:00 01:00 3.0 FINISH IN HOLE FILLING PIPE EVERY 35 STANDS.
 01:00 02:00 1.0 WASH/REAM 71' TO BOTTOM SLOWLY. TORQUEY LAST 20'.
 02:00 06:00 4.0 DRILL 10250' TO 10290' (40') 10'/HR. 14K WOB, 58 RPM.

SAFETY MEETING: CHAINS, HOSES, ETC. AROUND ROTARY TABLE, TRIPPING AND CUTTING DRILL LINE.
 WEATHER: 57 DEG, FAIR, WIND WEST @ 5 MPH.

FORMATION: BLUECASTLE TOP @ 9931', 50% SH, 35% SS, 5 % SLTST, 10% CARB SH.
 BGG 2353, CG 5197, TRIP GAS 6280, HIGH GAS 5534.

08-24-2004 **Reported By** BRUCE TAYLOR

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total

MD 10,708 **TVD** 10,708 **Progress** 418 **Days** 12 **MW** 10.6 **Visc** 42.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 10,290' TO 10,304' (14') 9.3'/HR, 12/14K WOB, 58 RPM.
07:30	08:00	0.5	CHANGED SWAB & SEAT IN PUMPS.
08:00	11:30	3.5	DRILL 10,304' TO 10,350' (46') 13.1'/HR, 14/16K WOB, 55 RPM.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL & FLOOR VALVES.
12:00	06:00	18.0	DRILL 13,350' TO 10,708' (358') 19.8'/HR, 16/18K WOB, 55 RPM.

SAFETY MEETING: HOUSEKEEPING/WORKING ON PUMPS
 TEMP 52°

FORMATION: LOWER PRICE RIVER @ 10,342', 25% SH, 20% SD, 5% SLTST, 45% CARB SH, 5% COAL
 BGG 2454, CG 4672, HIGH GAS 4632, VERY SMALL FLARE AT TIMES >1'

08-25-2004 **Reported By** BRUCE TAYLOR

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total

MD 11,046 **TVD** 11,046 **Progress** 338 **Days** 13 **MW** 10.8 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 10,708' TO 10,846' (138') 27.6'/HR, 18K WOB, 55 RPM.
11:00	11:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRIL AND HCR.
11:30	06:00	18.5	DRILL 10,846' TO 11,046' (200') 10.8'/HR, 18K WOB, 55 RPM.

SAFETY MEETING: HOUSEKEEPING/ELECTRICAL REPAIR/UNLOADING CSG
 TEMP 50 DEG

FORMATION: CASTLEGATE TOP @ 10,873', 45% SH, 30% SS, 5% SLTST, 10% CARB SH, 10% COAL
 BGG 2799, CG 5849, HIGH GAS 4269

08-26-2004 Reported By TAYLOR/CLARK

DailyCosts: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	11,160	TVD	11,155	Progress	114	Days	14	MW	10.8	Visc	45.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 11,046' TO 11,146' (100') 9 FPH, 22K WOB, 57 RPM.
17:00	23:00	6.0	PUMPED SLUG. DROPPED SURVEY. TOH FOR BIT #5, NO TIGHT SPOTS. BIT IN GAUGE, INNER STRUCTURE GOOD, WORN CUTTERS AND FLATTENED CUTTERS ON OUTSIDE.
23:00	05:00	6.0	MAKE UP BIT #5, HTC HC506Z AND TIH. WASHED & REAMED LAST 20' WITHOUT MUCH TORQUE.
05:00	06:00	1.0	DRILL 11,146' TO 11,160' (14') 14 FPH, WOB 9-12K, 54 RPM.

SAFETY MEETING: FORKLIFT

FORMATION: BLACKHAWK TOP @ 11,112', 35% SH, 50% SS, 5% SLTST, 10% CARB SH, COAL < 5%
BGG 2200, TRIP GAS 6000

08-27-2004 Reported By PAT CLARK

DailyCosts: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	11,650	TVD	11,650	Progress	490	Days	15	MW	11.1	Visc	44.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILL 11,160' TO 11,650' (490') 20 FPH, WOB 18K, 56 RPM, PP 1500 PSI.

SAFETY MEETING: FORKLIFT

FORMATION: SUNNYSIDE TOP @ 11,370', 20% SH, 65% SS, 10% SLTST, 5% CARB SH
BG GAS 3284U, CONN GAS 5154U

08-28-2004 Reported By PAT CLARK

DailyCosts: Drilling	Completion	\$0	Daily Total								
Cum Costs: Drilling	Completion	\$0	Well Total								
MD	11,700	TVD	11,700	Progress	50	Days	16	MW	11.0	Visc	43.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RUN OPEN HOLE LOGS

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 11650' - 11700' TD. REACHED TD @ 09:30, 8/27/04. (50') 17 FPH, WOB 19K, 56 RPM, PP 1550.
09:30	11:00	1.5	CIRCULATED FOR SHORT TRIP.
11:00	12:00	1.0	SHORT TRIP 15 STANDS, NO DRAG OR FILL.
12:00	14:00	2.0	CIRCULATED TRIP GAS OUT, 6900 UNITS. PUMPED PILL.
14:00	19:00	5.0	TOH FOR LOGS. SCHLUMBERGER ON LOCATION @ 17:00.

19:00 06:00 11.0 SAFETY MEETING. RU SCHLUMBERGER. LOGGING WELL. LOGS RUN; PLATFORM EXPRESS WITH DIPOLE SONIC FROM TD TO BASE OF INT CASING. ROTARY SIDEWALL CORES IN NEXT RUNS.

SAFETY MEETING: LOGGING

08-29-2004 Reported By PAT CLARK

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 11,700 TVD 11,700 Progress 0 Days 17 MW 11.0 Visc 44.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: FISHING ROTARY CORING TOOL

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LOGGING W/SCHLUMBERGER. FINISHED RUNNING PLATFORM EXPRESS & DIPOLE SONIC, LOGGERS TD WAS 11,706'.
07:00	09:00	2.0	WAIT ON ORDERS (CORE POINTS OFF OF LOGS). RECEIVED CORE POINTS FROM GEOLOGY DEPT.
09:00	12:00	3.0	TIH W/ROTARY SIDEWALL CORE TOOL, MADE ONE CORE @ 11,653' AND WAS STUCK.
12:00	17:00	5.0	WORKED TOOL, TRIED TO GET FREE WITH NO PROGRESS WHILE WAITING ON WEATHERFORD FISHERMAN & TOOLS.
17:00	20:00	3.0	RU WEATHERFORD TO STRIP OVER WIRELINE AND FISH TOOL. SAFETY MEETING: DON'T GET IN A HURRY.
20:00	01:00	5.0	TIH, STRIPPING OVER WIRELINE, CAME LOOSE @ 4185'.
01:00	04:00	3.0	TIED WIRELINE TOGETHER AND PULLED TOOL INTO OVERSHOT.
04:00	06:00	2.0	PULLED LINE OUT OF TOOL AND POH W/ELECTRIC CABLE.

SAFETY MEETING: CONTRACTORS ON LOCATION.

CONTACTED CAROL DANIELS W/UOGM AT 10:30 AM, 8/26/04 TO NOTIFY OF PRODUCTION CASING CEMENT JOB.

DON PRESENKOWSKI CONTACTED DAN JARVIS (LEFT MESSAGE, NO AFTER-HOURS NUMBER) W/UTAH DNR AT 11:30 AM, 8-27-04 W/NOTIFICATION OF CHANGE IN LEAD CEMENT, SLURRY & UPDATED TIMING FOR PRODUCTION CEMENT JOB.

08-30-2004 Reported By PAT CLARK

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 11,700 TVD 11,700 Progress 0 Days 18 MW 11.0 Visc 44.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TOH W/DP, FISHING TOOLS & CORE TOOL (FISH). LD FISH.
09:00	10:00	1.0	BREAK DOWN FISHING TOOLS, REMOVED WEAR BUSHING.
10:00	15:00	5.0	TIH W/TRI-CONE BIT TO CLEAN OUT AND CONDITIONE HOLE FOR CASING, 4' FILL.
15:00	17:00	2.0	CIRCULATED AND CONDITIONED HOLE FOR CASING.
17:00	02:00	9.0	SAFETY MEETING. RIG UP WESTATES CASING SERVICE. LAY DOWN DRILL PIPE.

02:00 06:00 4.0 RU WESTATES CASING TOOLS. SAFETY MEETING. RUN 4 1/2", 11.6#, P-110, LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, CASING. CENTRALIZERS ON MIDDLE FIRST JOINT, EVERY OTHER JOINT TO 8800' (37 TOTAL). MARKER JOINTS @ 9011' AND 6336'. (4100' OF CASING PICKED UP @ REPORT TIME).

SAFETY MEETING: LD DRILL PIPE

08-31-2004		Reported By		PAT CLARK							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	19	MW	11.0	Visc	44.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FINISHED RUNNING TOTAL OF 293 JOINTS (291 FULL JTS + 2 - 20' MARKER JOINTS) OF 4 1/2", 11.6#, HC P-110, LTC CASING. SHOE DEPTH 11,695', FLOAT COLLAR 11,652', 20' MARKER JTS 8989-9009' & 6334-6354'. NO TIGHT SPOTS OR FILL. STRING WEIGHT 112,000# BEFORE CEMENTING.
09:00	11:00	2.0	CIRCULATED FOR CEMENT.
11:00	15:00	4.0	RU SCHLUMBERGER/DOWELL TO CEMENT. SAFETY MEETING. PRESSURE TESTED LINES TO 5,000 PSI. PUMP JOB AS FOLLOWS: 20 BBLS MUD FLUSH, 20 BBLS H2O AHEAD, LEAD SLURRY: 713 SX (2182 CU/FT) G HI LIFT, 3.05 YLD, 11.5 PPG, 18.65 GAL/SK H2O, + 12% D020 + 1% D079 + .2% D167 + .2% D046 + 2% D013 + .25#/SK D029. TAIL SLURRY 838 SX (1016 CU/FT) 50/50 POZ G, 1.29 YLD, 14.1 PPG, 5.96 GAL/SK H2O, + 2% D020 + .1% D046 + .1% D013 + .2% D167 + .2% D065. DROPPED PLUG AND DISPLACED W/185.8 BBL H2O. MAX PRESSURE 2353 PSI, BUMPED PLUG TO 2856 PSI. BLED BACK .2 BBL, FLOATS HELD. RD SCHLUMBERGER/DOWELL. PU BOP AND SET SLIPS W/80,000 LBS (NO BLOCK WEIGHT). EST TOP OF CEMENT 4,000'.
15:00	18:00	3.0	CLEANED MUD TANKS.
18:00	06:00	12.0	RDMO. MOVING RIG TO STAGECOACH UNIT 82-20. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.

SAFETY MEETING: RUNNING CASING

06:00 RIG RELEASED @ 18:00 HRS, 8/30/04.
CASING POINT CO:
DIESEL TRANSFERRED TO STAGECOACH UNIT 82-20: 3,000 GALS @ \$1.40/GAL.

09-03-2004		Reported By		SEARLE							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation :			PBTD : 11652.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: FRAC BLACKHAWK

Start	End	Hrs	Activity Description
07:00	17:00	10.0	NU 10M BOPE. RU CUTTERS WL. RaN CBL/VDL/GR/CCL FROM PBTD TO 8000' & ACROSS CEMENT TOP @ 3550'. RDWL. PRESSURE TESTED CASING, BOPE & FLOW EQUIPMENT TO 8500 PSIG FOR 15 MIN. SDFN.

09-04-2004		Reported By		SEARLE							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			

MD 11,700 TVD 11,700 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 11652.0 Perf : 11122-11505 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 RU CUTTERS WL. PERFORATED SUNNYSIDE FROM 11391'-93', 11406'-09', 11433'-34', 11462'-63', 11485'-87' & 11503'-05' W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180° PHASING. RDWL.
 RU SCHLUMBERGER. FRAC DOWN CASING W/4959 GAL YF125ST PAD, 45,381 GAL YF125ST & YF118ST & 168,556# 20/40 SAND @ 1-6 PPG. MTP 8348 PSIG. MTR 51.1 BPM. ATP 6671 PSIG. ATR 46.2 BPM. ISIP 4200 PSIG. RD SCHLUMBERGER.
 RUWL. SET 10K COMPOSITE FRAC PLUG @ 11323'. PERFORATED BLACKHAWK FROM 11122'-25', 11153-55', 11229'-30', 11249'-50', 11274'-76' & 11289'-91' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4973 GAL YF125ST PAD, 58580 GAL YF125ST & YF118ST & 243,775# 20/40 SAND @ 1-6 PPG. MTP 8381 PSIG. MTR 49.7 BPM. ATP 5671 PSIG. ATR 42.8 BPM. ISIP 5600 PSIG. RD SCHLUMBERGER.

FLOWED 16 HRS. 12/64" CHOKE. FCP 2800 PSIG. 50 BFPH. RECOVERED 1110 BLW. 2140 BLWTR.

09-05-2004 Reported By SEARLE

DailyCosts: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 11,700 TVD 11,700 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 11652.0 Perf : 11122-11505 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FCP 1200 PSIG. 30-35 BFPH. RECOVERED 920 BLW. 1220 BLWTR.

09-06-2004 Reported By SEARLE

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 11,700 TVD 11,700 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 11652.0 Perf : 11122-11505 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FCP 200 PSIG. 10-12 BFPH. FLARING BETWEEN FLUID SLUGS. MINIMAL CONDENSATE. RECOVERED 790 BLWTR. 790 BLWTR.

09-07-2004 Reported By SEARLE

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 11,700 TVD 11,700 Progress 0 Days 24 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 11652.0 Perf : 11122-11505 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOW 24 HRS ON 24/64 CHOKE. FCP 150 PSIG. EST 10-12 BPH. RECOVERED 265 BLW. 525 BLWTR. FLUID COMMING IN SLUGS NOT CONSTANT FLOW.

09-08-2004 Reported By HANSELMAN

DailyCosts: Drilling Completion Daily Total

Cum Costs: Drilling				Completion				Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 11652.0		Perf : 11122-11505		PKR Depth : 0.0					

Activity at Report Time: RUN PRODUCTION TUBING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 24/64" CHOKE. FCP 75-100 PSIG. 10-12 BFPH. RECOVERED 252 BLW. 273 BLWTR.

MIRU DUCO RIG #3. SDFN.

09-09-2004 Reported By HANSELMAN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 11652.0		Perf : 11122-11505		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST SUNNYSIDE & BLACKHAWK ZONES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIH W/3-7/8" BIT & PUMP OFF SUB TO 11,323'. CLEANED OUT & DRILLED OUT PLUG @ 11,323'. RIH. FILL @ 11,469'. CLEANED OUT TO 11,639'. POH TO 11,342'. SDFN.

09-10-2004 Reported By HANSELMAN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 11652.0		Perf : 11122-11505		PKR Depth : 0.0					

Activity at Report Time: POH W/TUBING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. RU TO SWAB. IFL @ 500'. MADE 4 SWAB RUNS & WELL STARTED FLOWING. RECOVERED 44 BLW. FLOWED 4 HRS. ON 32/64" CHOKE & LOGGED OFF. MADE 14 SWAB RUNS & WELL STARTED FLOWING. RECOVERED 138 BLW. FLOWED 2 HRS. ON OPEN CHOKE & LOGGED OFF. CP 600 PSIG. LEFT WELL OPEN ON 16/64" CHOKE OVERNIGHT. 115 BLWTR.

09-11-2004 Reported By HANSELMAN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	28	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 11652.0		Perf : 10893-11505		PKR Depth : 0.0					

Activity at Report Time: MOVE IN FRAC FLUID

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5:00 AM, 16/64" CHOKE, FTP 0 PSIG, CP 1750 PSIG. CIRCULATED WELL W/TREATED WATER. POH. RU COMPUTALOG WL. SET CIBP @ 11,100'.

PERFORATED CASTLEGATE FROM 10,893-95', 10,921-24', 10,936-39', 10,988-90', 11,031-32' & 11,065-66' W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180° PHASING. SICP 0 PSIG. SDFN.

09-12-2004 Reported By HANSELMAN

DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			

MD 11,700 TVD 11,700 Progress 0 Days 29 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 11652.0 Perf : 11122-11505 PKR Depth : 0.0

Activity at Report Time: PERPARE FOR FRACS

Start End Hrs Activity Description
 06:00 06:00 24.0 PREP TO FRAC.

09-14-2004 Reported By HANSELMAN

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 11,700 TVD 11,700 Progress 0 Days 30 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 11652.0 Perf : 10635-11066 PKR Depth : 0.0

Activity at Report Time: FRAC BLUE CASTLE ZONE

Start End Hrs Activity Description
 06:00 06:00 24.0 RU SCHLUMBERGER. FRAC CASTLEGATE DOWN CASING W/5000 GAL YF125ST PAD, 53,760 GALS YF125ST & YF118ST & 212,500# 20/40 SAND @ 1-6 PPG. SCREENED OUT W/40 BBLS FLUSH REMAINING. 206,300# SAND IN FORMATION. MTP 8588 PSIG. MTR 50.9 BPM. ATP 6933 PSIG. ATR 44.2 BPM. RD SCHLUMBERGER. FLOWED 3.5 HRS THROUGH 10/64" & 24/64" CHOKES. FCP 3000 PSIG. RECOVERED 289 BLW. 1239 BLWTR. SLIGHT SAND.

RUWL. PERFORATED NELSON FROM 10,635-38', 10,694-95', 10,728-30', 10,792-95', 10,819-20' & 10,849-52' @ 2 SPF & 180° PHASING. SET COMPOSITE FRAC PLUG @ 10,882'. RDWL. RU SCHLUMBERGER PUMPS. FRACED DOWN CASING W/5000 GALS YF125ST PAD, 49,518 GALS YF125ST & YF118ST & 193,000# 20/40 SAND @ 1-6 PPG. MTP 8555 PSIG. MTR 47.2 BPM. ATP 7546 PSIG. ATR 37 BPM. ISIP 4625 PSIG. SDFN.

09-15-2004 Reported By HANSELMAN

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 11,700 TVD 11,700 Progress 0 Days 31 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 11652.0 Perf : 10243-11066 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 SICP 3700 PSIG. RUWL. SET WEATHERFORD COMPOSITE FRAC PLUG @ 10,359'. PERFED BLUE CASTLE FROM 10,243-45', 10,253-54', 10,269-71', 10,288-90', 10,312-14' & 10,323-25' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING W/5000 GALS YF125ST PAD, 38,430 GALS YF125ST & YF118ST & 139,100# 20/40 SAND @ 1-6 PPG. MTP 7712 PSIG. MTR 47.2 BPM. ATP 6218 PSIG. ATR 43 BPM. ISIP 4370 PSIG. RD SCHLUMBERGER.

RUWL. SET COMPOSITE FRAC PLUG @ 10,225'. UNABLE TO GET OFF PLUG. PULLED OUT OF ROPE SOCKET. RDWL. (FISH CONSISTS OF 1-7/16" CABLE HEAD, 3-1/8" COLLAR LOCATOR, 3-1/8" QUICK CHANGE, 19' X 3-1/8" CASING GUN, SETTING TOOL ADAPTER, FIRING HEAD, SETTING TOOL & SETTING SLEEVE. OVER ALL LENGTH 32.5'). RD SCHLUMBERGER.

FLOWED 14.25 HRS ON 10/64" TO 24/64" CHOKE. AT 5 AM, 24/64" CHOKE, FCP 400 PSIG, 55-60 BFPH. RECOVERED 903 BLW. 2996 BLWTR.

09-16-2004 Reported By HANSELMAN

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 11,700 TVD 11,700 Progress 0 Days 32 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 11652.0 Perf : 10243-11066 PKR Depth : 0.0

Activity at Report Time: DRILL FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 4 HRS ON 32/64" CHOKE. FCP 100 PSIG. 10-12 BFPH. RECOVERED 48 BLW. 2948 BLWTR. KILLED WELL W/75 BBLS TREATED WATER. RIH W/OVERSHOT, JARS & BUMPER SUB TO 10,210'. CIRCULATED TO TOP OF FISH @ 10,225'. LATCHED ONTO FISH. WORKED FISH FREE. POH. LAYED DOWN FISH & FISHING TOOLS. RIH W/3-7/8" BIT & PUMP OFF SUB TO 9985'. SDFN.

09-17-2004 Reported By HANSELMAN

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	11,700	TVD	11,700	Progress	0
				Days	33
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTB : 11652.0		Perf : 10243-11066	
PKR Depth : 0.0					

Activity at Report Time: PERF UPPER BLUE CASTLE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 1900 PSIG. SICP 2000 PSIG. BLEW WELL DOWN. KILLED TUBING W/25 BBLS TREATED WATER. RIH TO BP @ 10,225'. POH TO 9993'. DISPLACED HOLE W/TREATED WATER. PRESSURE TESTED BP TO 4000 PSIG. POH. SDFN.

09-18-2004 Reported By HANSEN

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	11,700	TVD	11,700	Progress	0
				Days	34
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTB : 11652.0		Perf : 10243-11066	
PKR Depth : 0.0					

Activity at Report Time: SI. WO FRAC.

Start	End	Hrs	Activity Description
09:00	12:30	3.5	SICP 2100 PSIG. RU CUTTERS WL. PERFORATED BLUE CASTLE FROM 10,112-14', 10,115-17', 10,120-22', 10,178-80', 10185-88' & 10,193-95' @ 2 SPF & 180° PHASING. RDWL. SI. WO FRAC.

09-21-2004 Reported By HANSEN

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	11,700	TVD	11,700	Progress	0
				Days	35
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTB : 11652.0		Perf : 10243-11066	
PKR Depth : 0.0					

Activity at Report Time: SI. WO FRAC.

Start	End	Hrs	Activity Description
07:00	10:00	3.0	SICP 2400 PSIG. DURING RIG UP SCHLUMBERGER HAD EQUIPMENT FAILURE. SI. WO FRAC EQUIPMENT.

09-23-2004 Reported By HANSEN

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	11,700	TVD	11,700	Progress	0
				Days	36
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTB : 11652.0		Perf : 10243-11066	
PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 2400 PSIG. RU SCHLUMBERGER. FRAC BLUE CASTLE DOWN CASING W/4946 GALS YF125ST PAD, 40,903 GALS YF125ST & YF118ST & 145,800# 20/40 SAND @ 1-6 PPG. MTP 8055 PSIG. MTR 45.2 BPM. AIP 6184 PSIG. ATR 42.4 BPM. ISIP 3875 PSIG. RD SCHLUMBERGER. LEFT FRAC HEAD ON BOPs. BLIND RAMS WOULD NOT FULLY CLOSE.

FLOWED WELL 21 HRS ON 32/64" CHOKE. FCP 450 PSIG. 20 BFPH. RECOVERED 712 BLW. 3495 BLWTR.

09-24-2004 Reported By HANSEN

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	37	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 11652.0				Perf : 10112-11066		PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 2 HRS ON AN OPEN CHOKE. FCP 0 PSIG. PUMPED 85 BBLs TREATED WATER DOWN CASING. RIH W/3-7/8" BIT & PUMP OFF SUB. CLEANED OUT & DRILLED OUT PLUGS @ 10,225', 10,359' & 10,882'. RIH. CLEANED OUT TO CIBP @ 11,100'. LANDED TUBING @ 11,061' KB. ND BOPE. NU TREE. DROPPED BALL & PUMPED OFF BIT & SUB.

FLOWED 10 HRS ON 24/64" CHOKE. FTP 500 PSIG. CP 500 PSIG. 5-7 BFPH. RECOVERED 180 BLW. 3762 BLWTR.

TUBING DETAIL : LENGTH
PUMP OFF ASSEMBLY .91'
1 JT 2-3/8" 4.7# N80 EUE TUBING 32.61'
XN NIPPLE 1.25'
337 JTS 2-3/8" 4.7# N80 TUBING 11,012.35'
BELOW KB 14.00'
LANDED AT 11,061.12' KB

09-25-2004 Reported By HANSEN

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	38	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 11652.0				Perf : 10112-11066		PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RD MOSU.

FLOWED 24 HRS. 24/64" CHOKE. FTP 300 PSIG. CP 1125 PSIG. 1-3 BFPH. RECOVERED 69 BLW. 3513 BLWTR.

09-26-2004 Reported By HANSEN

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	11,700	TVD	11,700	Progress	0	Days	39	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 11652.0				Perf : 10112-11066		PKR Depth : 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 300 PSIG. CP 1000 PSIG. 1 BFPH. RECOVERED 75 BLW. 3438 BLWTR.
06:00			

09-27-2004 Reported By HANSEN

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	11,700	TVD	11,700	Progress 0
				Days 40
				MW 0.0
				Visc 0.0

Formation : MESAVERDE PBTB : 11652.0 Perf : 10112-11066 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 400 PSIG. CP 1050 PSIG. 1-2 BFPH. TRACE OF CONDENSATE. RECOVERED 75 BLW. 3363 BLWTR.

09-28-2004 Reported By HANSEN

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	11,700	TVD	11,700	Progress 0
				Days 41
				MW 0.0
				Visc 0.0

Formation : MESAVERDE PBTB : 11652.0 Perf : 10112-11066 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 12/64" CHOKE. FTP 800 PSIG. CP 1450 PSIG. 2-3 BFPH. TRACE OF CONDENSATE. RECOVERED 60 BLW. 3303 BLWTR.

09-29-2004 Reported By HANSEN

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	11,700	TVD	11,700	Progress 0
				Days 42
				MW 0.0
				Visc 0.0

Formation : MESAVERDE PBTB : 11652.0 Perf : 10112-11066 PKR Depth : 0.0

Activity at Report Time: SI - WO FURTHER ACTIVITY

Start	End	Hrs	Activity Description
06:00	12:00	6.0	FLOWED 6 HRS ON 12/64" CHOKE. FTP 750 PSIG. CP 1500 PSIG. 3-5 BFPH. TRACE OF CONDENSATE. RECOVERED 24 BLW. 3279 BLWTR. SI.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

013

5. LEASE DESIGNATION AND SERIAL NUMBER:
UT ST ML 48380

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

7. UNIT or CA AGREEMENT NAME

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

8. WELL NAME and NUMBER:
STATE 1-32

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
4304735839

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113

10. FIELD AND POOL, OR WILDCAT
WILDCAT

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2152 FNL 2067 FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **SAME**
AT TOTAL DEPTH: **SAME**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENE 32 10S 18E S

12. COUNTY **UINTAH** 13. STATE **UTAH**

14. DATE SPUNNED: **8/7/2004** 15. DATE T.D. REACHED: **8/27/2004** 16. DATE COMPLETED: **SHUT-IN** ABANDONED **9-29-04** READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5585 KB

18. TOTAL DEPTH: MD **11,700** TVD _____

19. PLUG BACK T.D.: MD **11,652** TVD _____

20. IF MULTIPLE COMPLETIONS, HOW MANY? * **1**

21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
(AIL, CN-TDD, MICROLOG, DIPOLE SHEAR SONICE, RST, CBL)
Rec. 9-9-05 MSCOT

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17-1/2	13 3/8	H-40 48#	0	239		225			
12-1/4	9 5/8	J-55 36#	0	3,400		605			
7-7/8	4 1/2	P-110 11.6	0	11,695		1551			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	11,061							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Blackhawk	10,112	11,505		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
11,391 11,505		2	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
11,122 11,291		2	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
10,893 11,066		2	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
10,635 10,852		2	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
11391-11505	1199 BBLS GELLED WATER & 168,556 # 20/40 SAND
11,122-11,291	1513 BBLS GELLED WATER & 243,775 # 20/40 SAND
10,893-11,066	1399 BBLS GELLED WATER & 212,500 # 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
WOPL SHUT-IN

RECEIVED
DEC 17 2004

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD: ** SHUT-IN
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SHUT-IN PENDING PIPELINE

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Blackhawk	10,112	11,505		Wasatch	4,562
				Chapita Wells	5,219
				Northhorn	6,956
				Mesaverde	8,744
				Blue Castle Nelson	9,937
				Blue Castle	10,230
				Castlegate Buck Tongue	10,778
				SEGO	10,928
				Sunnyside	11,384
Kenilworth	11,661				

35. ADDITIONAL REMARKS (Include plugging procedure)

SEE ATTACHED SHEET

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant
 SIGNATURE  DATE 12/15/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top -- Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

10,243-10,325	2 SPF
10,112-10,195	2 SPF

44. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

10,635-10,852	1298 BBLS GELLED WATER & 193,000 # 20/40 SAND
10,243-10,325	1035 BBLS GELLED WATER & 139,100 # 20/40 SAND
10,112-10,195	1092 BBLS GELLED WATER & 145,800 # 20/40 SAND

35. ADDITIONAL REMARKS

Perforated the Sunnyside 11,391-93', 11,406-09', 11,433-34', 11,462-63', 11,485-87' & 11,503-05' w/2 SPF.
Perforated the Blackhawk 11,122-25', 11,153-55', 11,229-30', 11,249-50', 11,274-76' & 11,289-91' w/2 SPF.
Perforated the Castlegate from 10,893-95', 10,921-24', 10,936-39', 10,988-90', 11,031-32' & 11,065-66' w/2 SPF.
Perforated the Nelson from 10,635-38', 10,694-95', 10,728-30', 10,792-95', 10,819-20' & 10,849-52' w/2 SPF.
Perforated the Blue Castle from 10,243-45', 10,253-54', 10,269-71', 10,288-90', 10,312-14', & 10,323-25' w/2 SPF.
Perforated the Blue Castle from 10,112-14', 10,115-17', 10,120-22', 10,178-80', 10,185-88' & 10,193-95' w/2 SPF.



EOG Resources, Inc.
 600 Seventeenth Street
 Suite 1100N
 Denver, CO 80202
 (303) 572-9000
 Fax: (303) 824-5400

February 3, 2005

Utah Division of Oil, Gas, & Mining
 1594 West North Temple.
 Vernal, UT 84078

RE: State 1-32
 T10S-R18E-Sec. 32
 Uintah County, Utah

43-047-35839

Ms. Carol Daniels:

Enclosed herewith are the following logs and data associated with the subject well:

- ✓ State 1-32
- ✓ Reservoir Saturation Tool GR 08-16-04 (2)
- ✓ Array Induction W/Linear Correlation GR 08-27-04 (2)
- ✓ Platform Express Compensated Neutron Three Detector Density 08-27-04 (2)
- ✓ Microlog GR 08-27-04 (2)
- ✓ Dipole Shear Sonic Imager GR 08-27-04 (2)
- ✓ Mechanical Sidewall Coring Tool GR 08-28-04 (2)

If you have any questions, please do not hesitate to contact me.

Very truly yours,

EOG RESOURCES, INC.

A handwritten signature in black ink that reads "Delores Montoya".

Delores Montoya
 Exploration & Operations Secretary
 Denver Office

Enc. 12
 cc: Well File

RECEIVED
 FEB 09 2005
 DIV. OF OIL, GAS & MINING



State of Utah
Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 29, 2006

43.047.35839

CERTIFIED MAIL NO. 7005 0390 0000 7506 4727

Mr. R.G. Davis
EOG Resources Inc.
600 17th Street, Suite 1100N
Denver, Colorado 80202

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Davis:

As of March 2006, EOG Resources Inc. has one (1) State Lease Well (see attachment A) that is in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2).
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

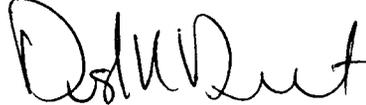
Page 2
Mr. R.G. Davis
March 29, 2006

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram.
2. Copy of recent casing pressure test.
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity.
4. Fluid level in the wellbore.
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD:mf
Attachment
cc: Well File
Compliance File
SITLA

ATTACHMENT A

	Well Name	Location	API	Lease Type	Years Inactive
1	State 1-32	SE1/4 Sec 32-T10S-R18E	43-047-35839	State	1 Year 4 Month

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UT ST ML-48380
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: State 1-32
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		9. API NUMBER: 43-047-35839
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2152' FNL & 2067' FWL 39.901869 LAT 109.918583 LON		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 10S 18E S		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 7/21/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>7/26/2006</u>

(This space for State use only)

RECEIVED
JUL 28 2006

WELL CHRONOLOGY REPORT

Report Generated On: 07-26-2006

Well Name	STATE 01-32	Well Type	EXPG	Division	DENVER
Field	BIG SPRING	API #	43-047-35839	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-12-2004	Class Date	07-21-2006
Tax Credit	N	TVD / MD	11,700/ 11,700	Property #	055517
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,585/ 5,571				
Location	Section 32, T10S, R18E, SENW, 2152 FNL & 2067 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.75

AFE No	303005	AFE Total	2,108,600	DHC / CWC	1,340,000/ 768,600
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	07-23-2004
				Release Date	08-30-2004
07-23-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2152' FNL & 2067' FWL (SE/NW)
			SECTION 32, T10S, R18E
			UINTAH COUNTY, UTAH
			 LAT 39.901869, LONG 109.918583
			 TD: 11,700' BLACKHAWK
			TRUE RIG #9
			WC/GAS
			BIG SPRING PROSPECT
			 LEASE: UT ST ML-48380
			ELEVATION: 5572' NAT GL, 5571' PREP GL, 5585' KB (14')
			 EOG WI 50%, NRI 43.75%
			DOMINION EXPLORATION & PRODUCTION, INC. WI 50%

08-11-2004	Reported By	EDDIE TROTTER			
Daily Costs: Drilling	\$65,464	Completion	\$0	Daily Total	\$65,464
Cum Costs: Drilling	\$65,464	Completion	\$0	Well Total	\$65,464

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D.W. G. 4

MD 230 TVD 230 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description
 06:00 06:00 24.0 MIRU CRAIG'S AIR RIG. SPUDDED 17? " HOLE @ 3:00 PM, 8/7/04.

DRILLED 17 1/2" HOLE TO 230'. RAN 5 JTS (224.40') OF 13-3/8", 48.0#/FT, H-40, ST&C CASING & LANDED @ 238.90' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 20 BBLS GELLED WATER & 20 BBLS WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX CLASS "G" CEMENT W/2% CACL2 & ?#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX (47.2 BBLS). DISPLACED CEMENT W/29 BBLS WATER & SHUT-IN CASING VALVE. HAD 12 BBLS CEMENT RETURNS TO SURFACE. RD BIG 4. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ED TROTTER NOTIFIED CAROL DANIELS W/UOGM OF SPUDDING WELL AT 1:00 PM, 8/7/04.

08-13-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling \$180,789 Completion \$0 Daily Total \$180,789
 Cum Costs: Drilling \$246,253 Completion \$0 Well Total \$246,253

MD 1,005 TVD 1,005 Progress 766 Days 1 MW 8.4 Visc 26.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description
 06:00 10:00 4.0 MIRU TRUE RIG #9.
 10:00 13:30 3.5 NU BOP/DIVERTER, HCR AND HOOK UP CHOKE LINES.
 13:30 14:30 1.0 PICK UP 12 1/4" EHP51 BIT, 5/6 LOBE 4 STAGE MOTOR, SHOCK SUB AND DC'S TO TOP OF CEMENT AT 214'.
 14:30 15:30 1.0 DRILL CEMENT & FLOAT EQUIP 214' TO 239'.
 15:30 16:30 1.0 DRILL ROTATE 229' TO 285' (56') 56'/HR. 18/20K WOB, 145 BIT RPM.
 16:30 17:00 0.5 SURVEY @ 235', 1-1/4 DEG. FUNCTION TEST DIVERTER.
 17:00 18:00 1.0 DRILL ROTATE 285' TO 350' (65') 65'/HR. 20/22K WOB, 145 BIT RPM.
 18:00 18:30 0.5 SERVICE RIG.
 18:30 23:30 5.0 DRILL ROTATE 350' TO 588' (238') 47.6'/HR. 22/25K WOB, 145 BIT RPM.
 23:30 00:00 0.5 SURVEY @ 503', 3/4 DEG.
 00:00 06:00 6.0 DRILL ROTATE 588' TO 1005' (417') 69.5'/HR. 38/40K WOB, 157 BIT RPM.

RIG ON DAY WORK 10:00 AM, 8/12/04

NOTIFIED UTAH DNR (CARROL DANIELS) OF INTENT TO SPUD @ 08:30 8/12/04

FUEL AT START OF JOB 2200 GAL.

SAFETY MEETING: PICKING UP COLLARS, RUNNING SLICK LINE SURVEYS.

06:00 18.0 SPUD 12 1/4" HOLE AT 3:30 PM, 8/12/04

08-14-2004 Reported By BRUCE TAYLOR

DailyCosts: Drilling \$40,866 Completion \$0 Daily Total \$40,866
 Cum Costs: Drilling \$287,119 Completion \$0 Well Total \$287,119

MD 2,260 TVD 2,260 Progress 1,255 Days 2 MW 8.4 Visc 26.0

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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Table with columns: Start, End, Hrs, Activity Description. Rows include drilling and surveying activities with times and descriptions.

SAFETY MEETING: REPAIR PUMP/WORKING WITH NEW HANDS/WIRELINE SURVEY TEMP 58 DEG

FORMATION: 40% SH, 15% SS, 55% LS BGG-72, CG-378

08-15-2004 Reported By BRUCE TAYLOR

Summary table for 08-15-2004 showing Daily Costs, Cum Costs, Completion, and Daily/Well Totals.

Summary table for 08-15-2004 showing MD, TVD, Progress, Days, MW, Visc, and PKR Depth.

Activity at Report Time: SHORT TRIP PRIOR TO LOG

Table with columns: Start, End, Hrs, Activity Description. Rows include drilling and surveying activities for a short trip.

SAFETY MEETING: RUNNING FORK LIFT, WIRE LINE SURVEYS TEMP 52 DEG

FORMATION: GREEN RIVER 20% SH, 35% SS, 45% LS BGG 34, CG 43

08-16-2004 Reported By BRUCE TAYLOR

Summary table for 08-16-2004 showing Daily Costs, Completion, and Daily Total.

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Cum Costs: Drilling \$457,469 **Completion** \$0 **Well Total** \$457,469
MD 3,400 **TVD** 3,400 **Progress** 200 **Days** 4 **MW** 8.4 **Visc** 26.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: ND DIVERTER

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH WIPER TRIP TO COLLARS. TRIP IN HOLE, NO FILL, NO DRAG.
07:00	07:30	0.5	DRILL & ROTATE 3200' TO 3225' (25') 50'/HR, 48/50K WOB, 45/82 RPM.
07:30	08:00	0.5	CIRCULATED BOTTOMS UP, CHANGE OF SCOPE. DRILL ADDITIONAL 89' DUE TO DRILL BREAKS.
08:00	11:30	3.5	DRILL & ROTATE 3225' TO 3314' (89') 25.4'/HR, 48/50K WOB, 45/82 RPM.
11:30	12:00	0.5	CIRCULATE. CHANGE OF SCOPE, DRIL ADDITIONAL 86'.
12:00	13:00	1.0	DRILL & ROTATE 3314' TO 3358' (44') 44'/HR, 48/50K WOB, 45/82 RPM.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED DIVERTER.
13:30	14:30	1.0	DRILL & ROTATE 3358' TO 3400' (42') 42'/HR, 48/50K WOB, 45/82 RPM.
14:30	15:00	0.5	CIRCULATE BOTTOMS UP. SPOT 75 BBLs LCM PILL ON BOTTOM.
15:00	16:30	1.5	PULL OUT OF HOLE TO RUN CASING.
16:30	17:30	1.0	RIG UP LAY DOWN MACHINE. LAID DOWN 3 - 8" COLLARS, MOTOR AND SHOCK SUB.
17:30	23:00	5.5	HELD PRE-JOB SAFETY MEETING. RIG UP AND RUN 9 5/8" CASING AS FOLLOWS: GUIDE SHOE, 1 FLOAT JOINT, FLOAT COLLAR, 76 JTS CASING. RAN TOTAL OF 77 JTS 9 5/8", 36#, J-55. STC CASING, CASING SHOE LANDED AT 3400', FLOAT COLLAR AT 3353'. RAN CENTRALIZERS 5' ABOVE SHOE, FIRST JOINT, NEXT JT, THEN EVERY 5TH JT. TACK WELDED SHOE & TOP AND BOTTOM OF FLOAT COLLAR.
23:00	00:00	1.0	INSTALLED PLUG RETAINER. CIRCULATED BOTTOMS UP WITH RIG.
00:00	03:00	3.0	SWITCH TO SCHLUMBERGER, LEAD W/285 SXS "G" WITH 5% D44, 12% D20, 1% D79, .25% D112, .2% D46, .25 PPS D29, MIXED AT 11.0 PPG, YIELD 3.91. TAIL WITH 320 SXS "G" W/10% D53, 2% S1, .25 PPS D29, MIXED AT 14.2 PPG YIELD 1.61. DROPPED PLUG AND DISPLACED WITH 260 BBLs WATER, DID NOT BUMP PLUG. HAD FULL RETURNS THROUGH OUT JOB WITH 50 BBLs CEMENT TO SURFACE. RELEASE PSI. FLOAT EQUIP, HELD. RDMO SCHLUMBERGER.
03:00	04:00	1.0	ND DIVERTER, SET SLIPS ON 9 5/8" CSG WITH 98K STRING WT.
04:00	06:00	2.0	CONTINUE ND DIVERTER AND REMOVE FROM UNDER FLOOR.

SAFETY MEETING: OIL SPILLS AND LEAKS/TRIPPING
 NOTIFIED UTAH DOG&M OF INTENT TO SET AND CEMENT INTERMEDIATE CASING (LEFT CAROL DANIELS A MESSAGE) AT 09:30 AM, 8/15/04
 RECIEVED 73 JTS 9 5/8" CASING FROM BUNNING & 5 JTS FROM VERNAL YARD, TOTAL PIPE ON LOCATION 3451'
 FORMATION: GREEN RIVER 35% SH, 25% SS, 10% SLTST, 30% LS

08-17-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling \$29,712 **Completion** \$0 **Daily Total** \$29,712
Cum Costs: Drilling \$487,182 **Completion** \$0 **Well Total** \$487,182
MD 4,115 **TVD** 4,115 **Progress** 715 **Days** 5 **MW** 8.4 **Visc** 26.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	MAKE FINAL CUT ON 9 5/8". INSTALLED "B" SECTION AND TESTED SAME TO 1800 PSI.

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07:30 12:00 4.5 NU BOP'S. RAN RST LOG WITH SCHLUMBERGER WHILE NU BOP'S.
 12:00 16:00 4.0 TESTED BLIND RAMS, PIPE RAMS, FLOOR VALVES, CHOKE AND ALL RELATED VALVES TO 250 & 5000 PSI. TESTED HYDRIL 250 & 2500 PSI WITH B&C QUICK TEST, ALL TESTS 10 MINUTES. TESTED CASING TO 1500 PSI FOR 30 MINUTES.
 16:00 17:00 1.0 SLIP & CUT DRILL LINE.
 17:00 17:30 0.5 INSTALLED WEAR BUSHING.
 17:30 19:00 1.5 MAKE UP HICALOG DSX210 JETTED .85 TFA ON A HUNTING 7/8 LOBE 2.9 STAGE MOTOR AND BHA. TRIP IN HOLE WITH SAME TO TOP OF CEMENT.
 19:00 20:30 1.5 DRILL CEMENT & FLOAT EQUIPMENT. DRILL 10' NEW HOLE TO 3410'. CIRC 5 MIN.
 20:30 21:00 0.5 PERFORMED FIT TEST TO 12.3 PPG EQUIVALENT WITH 8.4 PPG WATER IN HOLE AND 690 PSI. APPLIED PSI, HELD FOR 15 MIN. OK. BLED TO "O".
 21:00 00:30 3.5 DRILL & ROTATE W/MOTOR 3410' TO 3680' (270') 77.1'/HR, 18K WOB, 57/46 RPM.
 00:30 01:00 0.5 SURVEY @ 3598', 1/4 DEG.
 01:00 06:00 5.0 DRILL & ROTATE 3680' TO 4115' (435') 87'/HR, 18K WOB, 57/46 RPM.

SAFETY MEETING: CEMENTING/NU BOP/CUT DRILL LINE
 TEMP 63 DEG

FORMATION: GREEN RIVER 30% SH, 20% SS, 15% SLTST, 35% LS
 BGG 34, CG 83, HG 465

08-18-2004 Reported By BRUCE TAYLOR
Daily Costs: Drilling \$28,455 **Completion** \$0 **Daily Total** \$28,455
Cum Costs: Drilling \$515,638 **Completion** \$0 **Well Total** \$515,638
MD 6,040 **TVD** 6,040 **Progress** 1,925 **Days** 6 **MW** 8.4 **Visc** 26.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL & ROTATE W/MOTOR 4115' TO 4198' (83') 83'/HR, 18K WOB, 57/46 RPM, 250 DIFF.
07:00	07:30	0.5	SURVEY @ 4133', 1 DEG.
07:30	12:30	5.0	DRILL & ROTATE 4198' TO 4668' (470') 94'/HR, 18K WOB, 57/46 RPM, 250 DIFF.
12:30	13:00	0.5	SURVEY @ 4600', 1 1/4 DEG.
13:00	18:30	5.5	DRILL & ROTATE 4668' TO 5175' (507') 92.1'/HR, 20/22K WOB, 57/46 RPM, 200-250 DIFF.
18:30	19:00	0.5	SURVEY @ 5095', 1 1/2 DEG.
19:00	06:00	11.0	DRILL & ROTATE 5175' TO 6040' (865') 78.6'/HR, 18/20K WOB, 57/46 RPM, 200-250 DIFF.

SAFETY MEETING: SLINGING PIPE FROM TUBS/PICKING UP DP FROM V-DOOR/SLICKLINE SURVEYS/BOP
 DRILL 1 MIN 40 SEC
 TEMP 55 DEG

FORMATION: WASATCH @ 4124', 55% SH, 25% SS, 15% SLTST, 5% LS

08-19-2004 Reported By BRUCE TAYLOR
Daily Costs: Drilling \$23,552 **Completion** \$0 **Daily Total** \$23,552
Cum Costs: Drilling \$539,190 **Completion** \$0 **Well Total** \$539,190
MD 7,470 **TVD** 7,470 **Progress** 1,430 **Days** 7 **MW** 8.4 **Visc** 26.0

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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL & ROTATE W/MOTOR 6040' TO 6146' (106') 106'/HR, 18/20K WOB, 57/46 RPM, 200-250 DIFF. BOP DRILL 1 MIN, 40 SEC.
07:00	07:30	0.5	SURVEY @ 6064', 1 3/4 DEG.
07:30	11:30	4.0	DRILL & ROTATE 6146' TO 6451' (305') 76.2'/HR, 18/20K WOB, 57/46 RPM, 150-250 DIFF.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRILL, FLOOR VALVES & CHECKED CROWN-O-MATIC. BOP DRILL DAYS 1 MIN, 50 SEC.
12:00	23:30	11.5	DRILL ROTATE 6451' TO 7131' (680') 59.1'/HR, 18/22K WOB, 22/46 RPM, 150-250 DIFF.
23:30	00:00	0.5	SURVEY @ 7089', 2 DEG.
00:00	06:00	6.0	DRILL & ROTATE 7131' TO 7470' (339') 56.5'/HR, 18/22K WOB, 22/46 RPM, 150-250 DIFF.

SAFETY MEETING: CHANGING OIL/LOADING AND UNLOADING/WORKING IN RAIN
TEMP 53 DEG

FORMATION: NORTH HORN @ 6300', 65% SH, 20% SS, 15% SLTST

08-20-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling	\$26,685	Completion	\$0	Daily Total	\$26,685
Cum Costs: Drilling	\$565,876	Completion	\$0	Well Total	\$565,876

MD	8,384	TVD	8,384	Progress	914	Days	8	MW	8.6	Visc	32.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL & ROTATE W/MOTOR 7470' TO 7809' (339') 48.4'/HR, 18/22K WOB, 22/57/46 RPM, 100-150 DIFF.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRIL & CHECKED CROWN-O-MATIC.
13:30	06:00	16.5	DRILL & ROTATE 7809' TO 8384' (575') 34.8'/HR, 18/22K WOB, 57/46 RPM, 100-150 DIFF.

STARTED LIGHT MUD UP AT 7850'
SAFETY MEETING: MIXING CHEMICAL/WORKING ON PUMPS
TEMP 55 DEG

FORMATION: DARK CANYON TOP @ 8280', 79% SH, 20% SS, 10% SLTST

08-21-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling	\$35,349	Completion	\$0	Daily Total	\$35,349
Cum Costs: Drilling	\$601,225	Completion	\$0	Well Total	\$601,225

MD	9,090	TVD	9,090	Progress	706	Days	9	MW	8.9	Visc	31.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL ROTATE 8384' TO 8429' (45') 22.5'/HR. 20/22K WOB, 57/46 RPM, 100 DIFF.
08:00	12:00	4.0	SLUG, DROP SURVEY, PULL OUT OF HOLE FOR BIT #3. HAD 10-15K DRAG ON FIRST 5 STANDS, CLEAN WITH NO DRAG AFTER THAT. SURVEY @ 8400' - 2 DEG.
12:00	12:30	0.5	SERVICE RIG. FUNCTION TEST BLINDS, RAMS, CHOKE, FLOOR VALVES.

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12:30 16:00 3.5 MAKE UP BIT #3 - HTC HC506Z JETTED WITH 0.66" TFA. PU 2 - 3 PT. ROLLER REAMERS (ONE AT 30' & OTHER AT 60') WITH 1/16" UNDERGAUGE BUTTON CUTTERS ON EACH, TRIP IN HOLE WITH SAME.
 16:00 16:30 0.5 WASH/REAM 30' OF FILL ON BOTTOM. PATTERN BIT.
 16:30 06:00 13.5 DRILL 8429' TO 9090' (661") 48.9'/HR. 28/30K WOB, 58 RPM.

SAFETY MEETING: RUNNING WATER AROUND ELECTRICAL OUTLETS, TRIPPING, IMPORTANCE OF USING STATIC LINE.

WEATHER: 58 DEG. PARTLY CLOUDY, CALM

FORMATION: PRICE RIVER TOP @ 8549', 40%SH, 50% SS, 10% SLTST.

BGG-30, CG-52, TG-41

08-22-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling \$28,292 Completion \$0 Daily Total \$28,292
 Cum Costs: Drilling \$629,517 Completion \$0 Well Total \$629,517

MD 10,195 TVD 10,195 Progress 1,105 Days 10 MW 9.8 Visc 39.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 9090' TO 9368' (278') 55.6'/HR. 30K WOB, 58 RPM.
11:00	12:00	1.0	SURVEY @ 9326' - 2 1/4 DEG.
12:00	17:00	5.0	DRILL 9368' TO 9675' (307') 61.4'/HR. 30K WOB, 58 RPM. RAISE WT. TO 9.5 PPG AT 9400'
17:00	17:30	0.5	SERVICE RIG, FUNCTION TEST HYDRIL, FLOOR VALVES.
17:30	18:00	0.5	CHANGE OUT ROTATING HEAD INSERT AND FLOW SENSOR.
18:00	06:00	12.0	DRILL 9675' TO 10195' (520") 43.3'/HR. 30K WOB, 58 RPM. INCR MW SLOWLY TO 10 PPG PRIOR TO THE BLUECASTLE FORMATION.

SAFETY MEETING: HIGH PSI LINES, PPE, WIRE LINE SURVEYS.

WEATHER 53 DEG, FAIR, WIND WEST @ 3 MPH.

FORMATION: BLUECASTLE TOP @ 9931', 40% SH, 30% SS, 10% SLTST, 20% CARB SH.

BGG 3747, CG 1306, HIGH GAS 5804.

08-23-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling \$23,239 Completion \$0 Daily Total \$23,239
 Cum Costs: Drilling \$652,757 Completion \$0 Well Total \$652,757

MD 10,290 TVD 10,290 Progress 95 Days 11 MW 10.5 Visc 40.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 10195' TO 10227' (32') 21.3'/HR. 30K WOB, 58 RPM.
07:30	08:00	0.5	SERVICE RIG, FUNCTION TEST HYDRIL, FLOOR VALVES.
08:00	12:30	4.5	DRILL 10227' TO 10250' (23') 5.1'/HR. 14/30K WOB. 58 RPM.
12:30	17:30	5.0	SLUG, DROP SURVEY, PULL OUT OF HOLE FOR BIT #4. BIT WORN FLAT ON SHOULDER TO MATRIX. INNER CUTTERS IN GOOD SHAPE, 1/16" OUT OF GAUGE. FUNCTION TEST BLIND RAMS.
17:30	20:00	2.5	MAKE UP BIT #4, DSX146HGJW AND TRIP IN HOLE TO CASING SHOE.
20:00	22:00	2.0	SLIP & CUT DRILL LINE.

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22:00 01:00 3.0 FINISH IN HOLE FILLING PIPE EVERY 35 STANDS.
 01:00 02:00 1.0 WASH/REAM 71' TO BOTTOM SLOWLY. TORQUEY LAST 20'.
 02:00 06:00 4.0 DRILL 10250' TO 10290' (40') 10'/HR. 14K WOB, 58 RPM.

SAFETY MEETING: CHAINS, HOSES, ETC. AROUND ROTARY TABLE, TRIPPING AND CUTTING DRILL LINE.
 WEATHER: 57 DEG, FAIR, WIND WEST @ 5 MPH.

FORMATION: BLUECASTLE TOP @ 9931', 50% SH, 35% SS, 5 % SLTST, 10% CARB SH.
 BGG 2353, CG 5197, TRIP GAS 6280, HIGH GAS 5534.

08-24-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling	\$30,787	Completion	\$0	Daily Total	\$30,787						
Cum Costs: Drilling	\$683,544	Completion	\$0	Well Total	\$683,544						
MD	10,708	TVD	10,708	Progress	418	Days	12	MW	10.6	Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 10,290' TO 10,304' (14') 9.3'/HR, 12/14K WOB, 58 RPM.
07:30	08:00	0.5	CHANGED SWAB & SEAT IN PUMPS.
08:00	11:30	3.5	DRILL 10,304' TO 10,350' (46') 13.1'/HR, 14/16K WOB, 55 RPM.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL & FLOOR VALVES.
12:00	06:00	18.0	DRILL 13,350' TO 10,708' (358') 19.8'/HR, 16/18K WOB, 55 RPM.

SAFETY MEETING: HOUSEKEEPING/WORKING ON PUMPS
 TEMP 52?

FORMATION: LOWER PRICE RIVER @ 10,342', 25% SH, 20% SD, 5% SLTST, 45% CARB SH, 5% COAL
 BGG 2454, CG 4672, HIGH GAS 4632, VERY SMALL FLARE AT TIMES >1'

08-25-2004 Reported By BRUCE TAYLOR

Daily Costs: Drilling	\$39,289	Completion	\$0	Daily Total	\$39,289						
Cum Costs: Drilling	\$722,833	Completion	\$0	Well Total	\$722,833						
MD	11,046	TVD	11,046	Progress	338	Days	13	MW	10.8	Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 10,708' TO 10,846' (138') 27.6'/HR, 18K WOB, 55 RPM.
11:00	11:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRIL AND HCR.
11:30	06:00	18.5	DRILL 10,846' TO 11,046' (200') 10.8'/HR, 18K WOB, 55 RPM.

SAFETY MEETING: HOUSEKEEPING/ELECTRICAL REPAIR/UNLOADING CSG
 TEMP 50 DEG

FORMATION: CASTLEGATE TOP @ 10,873', 45% SH, 30% SS, 5% SLTST, 10% CARB SH, 10% COAL
 BGG 2799, CG 5849, HIGH GAS 4269

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 09:00:00 AM '06

08-26-2004 Reported By TAYLOR/CLARK

Daily Costs: Drilling \$27,209 Completion \$0 Daily Total \$27,209
 Cum Costs: Drilling \$750,042 Completion \$0 Well Total \$750,042

MD 11,160 TVD 11,155 Progress 114 Days 14 MW 10.8 Visc 45.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 11,046' TO 11,146' (100') 9 FPH, 22K WOB, 57 RPM.
17:00	23:00	6.0	PUMPED SLUG. DROPPED SURVEY. TOH FOR BIT #5, NO TIGHT SPOTS. BIT IN GAUGE, INNER STRUCTURE GOOD. WORN CUTTERS AND FLATTENED CUTTERS ON OUTSIDE.
23:00	05:00	6.0	MAKE UP BIT #5, HTC HC506Z AND TIH. WASHED & REAMED LAST 20' WITHOUT MUCH TORQUE.
05:00	06:00	1.0	DRILL 11,146' TO 11,160' (14') 14 FPH, WOB 9-12K, 54 RPM.

SAFETY MEETING: FORKLIFT

FORMATION: BLACKHAWK TOP @ 11,112', 35% SH, 50% SS, 5% SLTST, 10% CARB SH, COAL < 5%
 BGG 2200, TRIP GAS 6000

08-27-2004 Reported By PAT CLARK

Daily Costs: Drilling \$22,440 Completion \$0 Daily Total \$22,440
 Cum Costs: Drilling \$772,483 Completion \$0 Well Total \$772,483

MD 11,650 TVD 11,650 Progress 490 Days 15 MW 11.1 Visc 44.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILL 11,160' TO 11,650' (490') 20 FPH, WOB 18K, 56 RPM, PP 1500 PSI.

SAFETY MEETING: FORKLIFT

FORMATION: SUNNYSIDE TOP @ 11,370', 20% SH, 65% SS, 10% SLTST, 5% CARB SH
 BG GAS 3284U, CONN GAS 5154U

08-28-2004 Reported By PAT CLARK

Daily Costs: Drilling \$19,829 Completion \$0 Daily Total \$19,829
 Cum Costs: Drilling \$792,312 Completion \$0 Well Total \$792,312

MD 11,700 TVD 11,700 Progress 50 Days 16 MW 11.0 Visc 43.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN OPEN HOLE LOGS

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 11650' - 11700' TD. REACHED TD @ 09:30, 8/27/04. (50') 17 FPH, WOB 19K, 56 RPM, PP 1550.
09:30	11:00	1.5	CIRCULATED FOR SHORT TRIP.
11:00	12:00	1.0	SHORT TRIP 15 STANDS, NO DRAG OR FILL.
12:00	14:00	2.0	CIRCULATED TRIP GAS OUT, 6900 UNITS. PUMPED PILL.
14:00	19:00	5.0	TOH FOR LOGS. SCHLUMBERGER ON LOCATION @ 17:00.

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 DIV. OF OIL, GAS & SURFACE

19:00 06:00 11.0 SAFETY MEETING. RU SCHLUMBERGER. LOGGING WELL. LOGS RUN: PLATFORM EXPRESS WITH DIPOLE SONIC FROM TD TO BASE OF INT CASING. ROTARY SIDEWALL CORES IN NEXT RUNS.

SAFETY MEETING: LOGGING

08-29-2004 Reported By PAT CLARK

Daily Costs: Drilling	\$22,451	Completion	\$0	Daily Total	\$22,451						
Cum Costs: Drilling	\$814,764	Completion	\$0	Well Total	\$814,764						
MD	11,700	TVD	11,700	Progress	0	Days	17	MW	11.0	Visc	44.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: FISHING ROTARY CORING TOOL

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LOGGING W/SCHLUMBERGER. FINISHED RUNNING PLATFORM EXPRESS & DIPOLE SONIC, LOGGERS TD WAS 11,706'.
07:00	09:00	2.0	WAIT ON ORDERS (CORE POINTS OFF OF LOGS). RECEIVED CORE POINTS FROM GEOLOGY DEPT.
09:00	12:00	3.0	TIH W/ROTARY SIDEWALL CORE TOOL, MADE ONE CORE @ 11,653' AND WAS STUCK.
12:00	17:00	5.0	WORKED TOOL, TRIED TO GET FREE WITH NO PROGRESS WHILE WAITING ON WEATHERFORD FISHERMAN & TOOLS.
17:00	20:00	3.0	RU WEATHERFORD TO STRIP OVER WIRELINE AND FISH TOOL. SAFETY MEETING: DON'T GET IN A HURRY.
20:00	01:00	5.0	TIH, STRIPPING OVER WIRELINE, CAME LOOSE @ 4185'.
01:00	04:00	3.0	TIED WIRELINE TOGETHER AND PULLED TOOL INTO OVERSHOT.
04:00	06:00	2.0	PULLED LINE OUT OF TOOL AND POH W/ELECTRIC CABLE.

SAFETY MEETING: CONTRACTORS ON LOCATION.

CONTACTED CAROL DANIELS W/UOGM AT 10:30 AM, 8/26/04 TO NOTIFY OF PRODUCTION CASING CEMENT JOB.

DON PRESENKOWSKI CONTACTED DAN JARVIS (LEFT MESSAGE, NO AFTER-HOURS NUMBER) W/UTAH DNR AT 11:30 AM, 8-27-04 W/NOTIFICATION OF CHANGE IN LEAD CEMENT, SLURRY & UPDATED TIMING FOR PRODUCTION CEMENT JOB.

08-30-2004 Reported By PAT CLARK

Daily Costs: Drilling	\$107,269	Completion	\$0	Daily Total	\$107,269						
Cum Costs: Drilling	\$922,033	Completion	\$0	Well Total	\$922,033						
MD	11,700	TVD	11,700	Progress	0	Days	18	MW	11.0	Visc	44.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TOH W/DP, FISHING TOOLS & CORE TOOL (FISH). LD FISH.
09:00	10:00	1.0	BREAK DOWN FISHING TOOLS, REMOVED WEAR BUSHING.
10:00	15:00	5.0	TIH W/TRI-CONE BIT TO CLEAN OUT AND CONDITIONE HOLE FOR CASING, 4' FILL.
15:00	17:00	2.0	CIRCULATED AND CONDITIONED HOLE FOR CASING.
17:00	02:00	9.0	SAFETY MEETING. RIG UP WESTATES CASING SERVICE. LAY DOWN DRILL PIPE.

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02:00 06:00 4.0 RU WESTATES CASING TOOLS. SAFETY MEETING. RUN 4 1/2", 11.6#, P-110, LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR, CASING. CENTRALIZERS ON MIDDLE FIRST JOINT, EVERY OTHER JOINT TO 8800' (37 TOTAL). MARKER JOINTS @ 9011' AND 6336'. (4100' OF CASING PICKED UP @ REPORT TIME).

SAFETY MEETING: LD DRILL PIPE

08-31-2004 Reported By PAT CLARK

Daily Costs: Drilling \$104,377 Completion \$145,844 Daily Total \$250,222
 Cum Costs: Drilling \$1,026,410 Completion \$145,844 Well Total \$1,172,255

MD 11.700 TVD 11,700 Progress 0 Days 19 MW 11.0 Visc 44.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FINISHED RUNNING TOTAL OF 293 JOINTS (291 FULL JTS + 2 - 20' MARKER JOINTS) OF 4 1/2", 11.6#, HC P-110, LTC CASING. SHOE DEPTH 11,695', FLOAT COLLAR 11,652', 20' MARKER JTS 8989-9009' & 6334-6354'. NO TIGHT SPOTS OR FILL. STRING WEIGHT 112,000# BEFORE CEMENTING.
09:00	11:00	2.0	CIRCULATED FOR CEMENT.
11:00	15:00	4.0	RU SCHLUMBERGER/DOWELL TO CEMENT. SAFETY MEETING. PRESSURE TESTED LINES TO 5,000 PSI. PUMP JOB AS FOLLOWS: 20 BBLs MUD FLUSH, 20 BBLs H2O AHEAD, LEAD SLURRY: 713 SX (2182 CU/FT) G HI LIFT, 3.05 YLD, 11.5 PPG, 18.65 GAL/SK H2O, + 12% D020 +1% D079 + .2% D167 + .2% D046 + 2% D013 + .25#/SK D029. TAIL SLURRY 838 SX (1016 CU/FT) 50/50 POZ G, 1.29 YLD, 14.1 PPG, 5.96 GAL/SK H2O, + 2% D020 + .1% D046 + .1% D013 + .2% D167 + .2% D065. DROPPED PLUG AND DISPLACED W/185.8 BBL H2O. MAX PRESSURE 2353 PSI, BUMPED PLUG TO 2856 PSI. BLEED BACK .2 BBL, FLOATS HELD. RD SCHLUMBERGER/DOWELL. PU BOP AND SET SLIPS W/80,000 LBS (NO BLOCK WEIGHT). EST TOP OF CEMENT 4,000'.
15:00	18:00	3.0	CLEANED MUD TANKS.
18:00	06:00	12.0	RD MO. MOVING RIG TO STAGECOACH UNIT 82-20. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.

SAFETY MEETING: RUNNING CASING

06:00 RIG RELEASED @ 18:00 HRS, 8/30/04.
 CASING POINT COST \$1,026,411
 DIESEL TRANSFERRED TO STAGECOACH UNIT 82-20: 3,000 GALS @ \$1.40/GAL.

09-03-2004 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$27,575 Daily Total \$27,575
 Cum Costs: Drilling \$1,026,410 Completion \$173,419 Well Total \$1,199,830

MD 11.700 TVD 11,700 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : PBTD : 11652.0 Perf : PKR Depth : 0.0

Activity at Report Time: FRAC BLACKHAWK

Start	End	Hrs	Activity Description
07:00	17:00	10.0	NU 10M BOPE. RU CUTTERS WL. RaN CBL/VDL/GR/CCL FROM PBTD TO 8000' & ACROSS CEMENT TOP @ 3550'. RDWL. PRESSURE TESTED CASING, BOPE & FLOW EQUIPMENT TO 8500 PSIG FOR 15 MIN. SDFN.

09-04-2004 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$115,879 Daily Total \$115,879
 Cum Costs: Drilling \$1,026,410 Completion \$289,298 Well Total \$1,315,709

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MD 11,700 TVD 11,700 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTBTD : 11652.0 Perf : 11122-11505 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 RU CUTTERS WL. PERFORATED SUNNYSIDE FROM 11391'-93', 11406'-09', 11433'-34', 11462'-63', 11485'-87' & 11503'-05' W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180? PHASING. RDWL.
 RU SCHLUMBERGER. FRAC DOWN CASING W/4959 GAL YF125ST PAD, 45,381 GAL YF125ST & YF118ST & 168,556# 20/40 SAND @ 1-6 PPG. MTP 8348 PSIG. MTR 51.1 BPM. ATP 6671 PSIG. ATR 46.2 BPM. ISIP 4200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 11323'. PERFORATED BLACKHAWK FROM 11122'-25', 11153-55', 11229'-30', 11249'-50', 11274'-76' & 11289'-91' @ 2 SPF & 180? PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4973 GAL YF125ST PAD, 58580 GAL YF125ST & YF118ST & 243,775# 20/40 SAND @ 1-6 PPG. MTP 8381 PSIG. MTR 49.7 BPM. ATP 5671 PSIG. ATR 42.8 BPM. ISIP 5600 PSIG. RD SCHLUMBERGER.

FLOWED 16 HRS. 12/64" CHOKE. FCP 2800 PSIG. 50 BFPH. RECOVERED 1110 BLW. 2140 BLWTR.

09-05-2004 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$3,800 Daily Total \$3,800
 Cum Costs: Drilling \$1,026,410 Completion \$293,098 Well Total \$1,319,509

MD 11,700 TVD 11,700 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTBTD : 11652.0 Perf : 11122-11505 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FCP 1200 PSIG. 30-35 BFPH. RECOVERED 920 BLW. 1220 BLWTR.

09-06-2004 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$3,450 Daily Total \$3,450
 Cum Costs: Drilling \$1,026,410 Completion \$296,548 Well Total \$1,322,959

MD 11,700 TVD 11,700 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTBTD : 11652.0 Perf : 11122-11505 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FCP 200 PSIG. 10-12 BFPH. FLARING BETWEEN FLUID SLUGS. MINIMAL CONDENSATE. RECOVERED 790 BLWTR. 790 BLWTR.

09-07-2004 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$3,450 Daily Total \$3,450
 Cum Costs: Drilling \$1,026,410 Completion \$299,998 Well Total \$1,326,409

MD 11,700 TVD 11,700 Progress 0 Days 24 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTBTD : 11652.0 Perf : 11122-11505 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOW 24 HRS ON 24/64 CHOKE. FCP 150 PSIG. EST 10-12 BPH. RECOVERED 265 BLW. 525 BLWTR. FLUID COMMING IN SLUGS NOT CONSTANT FLOW.

09-08-2004 Reported By HANSELMAN

Daily Costs: Drilling \$0 Completion \$13,360 Daily Total \$13,360

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ENGINEER, G. D. ...

Cum Costs: Drilling \$1,026,410 **Completion** \$313,358 **Well Total** \$1,339,769
MD 11,700 **TVD** 11,700 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 11652.0** **Perf : 11122-11505** **PKR Depth : 0.0**

Activity at Report Time: RUN PRODUCTION TUBING

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 FLOWED 24 HRS ON 24/64" CHOKE. FCP 75-100 PSIG. 10-12 BFPH. RECOVERED 252 BLW. 273 BLWTR.

MIRU DUCO RIG #3. SDFN.

09-09-2004 **Reported By** HANSELMAN

Daily Costs: Drilling \$0 **Completion** \$53,605 **Daily Total** \$53,605
Cum Costs: Drilling \$1,026,410 **Completion** \$366,963 **Well Total** \$1,393,374
MD 11,700 **TVD** 11,700 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 11652.0** **Perf : 11122-11505** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST SUNNYSIDE & BLACKHAWK ZONES

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 RIH W/3-7/8" BIT & PUMP OFF SUB TO 11,323'. CLEANED OUT & DRILLED OUT PLUG @ 11,323'. RIH. FILL @ 11,469'. CLEANED OUT TO 11,639'. POH TO 11,342'. SDFN.

09-10-2004 **Reported By** HANSELMAN

Daily Costs: Drilling \$0 **Completion** \$7,610 **Daily Total** \$7,610
Cum Costs: Drilling \$1,026,410 **Completion** \$374,573 **Well Total** \$1,400,984
MD 11,700 **TVD** 11,700 **Progress** 0 **Days** 27 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 11652.0** **Perf : 11122-11505** **PKR Depth : 0.0**

Activity at Report Time: POH W/TUBING

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 SITP 0 PSIG. SICP 0 PSIG. RU TO SWAB. IFL @ 500'. MADE 4 SWAB RUNS & WELL STARTED FLOWING. RECOVERED 44 BLW. FLOWED 4 HRS. ON 32/64" CHOKE & LOGGED OFF. MADE 14 SWAB RUNS & WELL STARTED FLOWING. RECOVERED 138 BLW. FLOWED 2 HRS. ON OPEN CHOKE & LOGGED OFF. CP 600 PSIG. LEFT WELL OPEN ON 16/64" CHOKE OVERNIGHT. 115 BLWTR.

09-11-2004 **Reported By** HANSELMAN

Daily Costs: Drilling \$0 **Completion** \$17,465 **Daily Total** \$17,465
Cum Costs: Drilling \$1,026,410 **Completion** \$392,038 **Well Total** \$1,418,449
MD 11,700 **TVD** 11,700 **Progress** 0 **Days** 28 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 11652.0** **Perf : 10893-11505** **PKR Depth : 0.0**

Activity at Report Time: MOVE IN FRAC FLUID

Start **End** **Hrs** **Activity Description**
06:00 06:00 24.0 5:00 AM, 16/64" CHOKE, FTP 0 PSIG, CP 1750 PSIG. CIRCULATED WELL W/TREATED WATER. POH. RU COMPUTALOG WL. SET CIBP @ 11,100'.

PERFORATED CASTLEGATE FROM 10,893-95', 10,921-24', 10,936-39', 10,988-90', 11,031-32' & 11,065-66' W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180? PHASING. SICP 0 PSIG. SDFN.

09-12-2004 **Reported By** HANSELMAN

Daily Costs: Drilling \$0 **Completion** \$2,440 **Daily Total** \$2,440
Cum Costs: Drilling \$1,026,410 **Completion** \$394,478 **Well Total** \$1,420,889

MD 11,700 TVD 11,700 Progress 0 Days 29 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTID : 11652.0 Perf : 11122-11505 PKR Depth : 0.0

Activity at Report Time: PERPARE FOR FRACS

Start End Hrs Activity Description
 06:00 06:00 24.0 PREP TO FRAC.

09-14-2004 Reported By HANSELMAN

DailyCosts: Drilling \$0 Completion \$14,204 Daily Total \$14,204
 Cum Costs: Drilling \$1,026,410 Completion \$408,682 Well Total \$1,435,093

MD 11,700 TVD 11,700 Progress 0 Days 30 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTID : 11652.0 Perf : 10635-11066 PKR Depth : 0.0

Activity at Report Time: FRAC BLUE CASTLE ZONE

Start End Hrs Activity Description
 06:00 06:00 24.0 RU SCHLUMBERGER. FRAC CASTLEGATE DOWN CASING W/5000 GAL YF125ST PAD, 53,760 GALS YF125ST & YF118ST & 212,500# 20/40 SAND @ 1-6 PPG. SCREENED OUT W/40 BBLs FLUSH REMAINING. 206,300# SAND IN FORMATION. MTP 8588 PSIG. MTR 50.9 BPM. ATP 6933 PSIG. ATR 44.2 BPM. RD SCHLUMBERGER. FLOWED 3.5 HRS THROUGH 10/64" & 24/64" CHOKES. FCP 3000 PSIG. RECOVERED 289 BLW. 1239 BLWTR. SLIGHT SAND.

RUWL. PERFORATED NELSON FROM 10,635-38', 10,694-95', 10,728-30', 10,792-95', 10,819-20' & 10,849-52' @ 2 SPF & 180? PHASING. SET COMPOSITE FRAC PLUG @ 10,882'. RDWL. RU SCHLUMBERGER PUMPS. FRACED DOWN CASING W/5000 GALS YF125ST PAD, 49,518 GALS YF125ST & YF118ST & 193,000# 20/40 SAND @ 1-6 PPG. MTP 8555 PSIG. MTR 47.2 BPM. ATP 7546 PSIG. ATR 37 BPM. ISIP 4625 PSIG. SDFN.

09-15-2004 Reported By HANSELMAN

DailyCosts: Drilling \$0 Completion \$137,797 Daily Total \$137,797
 Cum Costs: Drilling \$1,026,410 Completion \$546,479 Well Total \$1,572,890

MD 11,700 TVD 11,700 Progress 0 Days 31 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTID : 11652.0 Perf : 10243-11066 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 SICP 3700 PSIG. RUWL. SET WEATHERFORD COMPOSITE FRAC PLUG @ 10,359'. PERFED BLUE CASTLE FROM 10,243-45', 10,253-54', 10,269-71', 10,288-90', 10,312-14' & 10,323-25' @ 2 SPF & 180? PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING W/5000 GALS YF125ST PAD, 38,430 GALS YF125ST & YF118ST & 139,100# 20/40 SAND @ 1-6 PPG. MTP 7712 PSIG. MTR 47.2 BPM. ATP 6218 PSIG. ATR 43 BPM. ISIP 4370 PSIG. RD SCHLUMBERGER.

RUWL. SET COMPOSITE FRAC PLUG @ 10,225'. UNABLE TO GET OFF PLUG. PULLED OUT OF ROPE SOCKET. RDWL. (FISH CONSISTS OF 1-7/16" CABLE HEAD, 3-1/8" COLLAR LOCATOR, 3-1/8" QUICK CHANGE, 19" X 3-1/8" CASING GUN, SETTING TOOL ADAPTER, FIRING HEAD, SETTING TOOL & SETTING SLEEVE. OVER ALL LENGTH 32.5'). RD SCHLUMBERGER.

FLOWED 14.25 HRS ON 10/64" TO 24/64" CHOKE. AT 5 AM, 24/64" CHOKE, FCP 400 PSIG, 55-60 BFPH. RECOVERED 903 BLW. 2996 BLWTR.

09-16-2004 Reported By HANSELMAN

DailyCosts: Drilling \$0 Completion \$14,763 Daily Total \$14,763
 Cum Costs: Drilling \$1,026,410 Completion \$561,242 Well Total \$1,587,653

MD 11,700 TVD 11,700 Progress 0 Days 32 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTID : 11652.0 Perf : 10243-11066 PKR Depth : 0.0

Activity at Report Time: DRILL FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 4 HRS ON 32/64" CHOKE. FCP 100 PSIG. 10-12 BFPH. RECOVERED 48 BLW. 2948 BLWTR. KILLED WELL W/75 BBLs TREATED WATER. RIH W/OVERSHOT, JARS & BUMPER SUB TO 10,210'. CIRCULATED TO TOP OF FISH @ 10,225'. LATCHED ONTO FISH. WORKED FISH FREE. POH. LAYED DOWN FISH & FISHING TOOLS. RIH W/3-7/8" BIT & PUMP OFF SUB TO 9985'. SDFN.

09-17-2004 Reported By HANSELMAN

Daily Costs: Drilling	\$0	Completion	\$48,275	Daily Total	\$48,275						
Cum Costs: Drilling	\$1,026,410	Completion	\$609,517	Well Total	\$1,635,928						
MD	11,700	TVD	11,700	Progress	0	Days	33	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 11652.0		Perf : 10243-11066		PKR Depth : 0.0						

Activity at Report Time: PERF UPPER BLUE CASTLE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 1900 PSIG. SICP 2000 PSIG. BLEW WELL DOWN. KILLED TUBING W/25 BBLs TREATED WATER. RIH TO BP @ 10,225'. POH TO 9993'. DISPLACED HOLE W/TREATED WATER. PRESSURE TESTED BP TO 4000 PSIG. POH. SDFN.

09-18-2004 Reported By HANSEN

Daily Costs: Drilling	\$0	Completion	\$11,809	Daily Total	\$11,809						
Cum Costs: Drilling	\$1,026,410	Completion	\$621,326	Well Total	\$1,647,737						
MD	11,700	TVD	11,700	Progress	0	Days	34	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 11652.0		Perf : 10243-11066		PKR Depth : 0.0						

Activity at Report Time: SI. WO FRAC.

Start	End	Hrs	Activity Description
09:00	12:30	3.5	SICP 2100 PSIG. RU CUTTERS WL. PERFORATED BLUE CASTLE FROM 10,112-14', 10,115-17', 10,120-22', 10,178-80', 10185-88' & 10,193-95' @ 2 SPF & 180? PHASING. RDWL. SI. WO FRAC.

09-21-2004 Reported By HANSEN

Daily Costs: Drilling	\$0	Completion	\$6,550	Daily Total	\$6,550						
Cum Costs: Drilling	\$1,026,410	Completion	\$627,876	Well Total	\$1,654,287						
MD	11,700	TVD	11,700	Progress	0	Days	35	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 11652.0		Perf : 10243-11066		PKR Depth : 0.0						

Activity at Report Time: SI. WO FRAC.

Start	End	Hrs	Activity Description
07:00	10:00	3.0	SICP 2400 PSIG. DURING RIG UP SCHLUMBERGER HAD EQUIPMENT FAILURE. SI. WO FRAC EQUIPMENT.

09-23-2004 Reported By HANSEN

Daily Costs: Drilling	\$0	Completion	\$52,147	Daily Total	\$52,147						
Cum Costs: Drilling	\$1,026,410	Completion	\$680,023	Well Total	\$1,706,434						
MD	11,700	TVD	11,700	Progress	0	Days	36	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 11652.0		Perf : 10243-11066		PKR Depth : 0.0						

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 2400 PSIG. RU SCHLUMBERGER. FRAC BLUE CASTLE DOWN CASING W/4946 GALS YF125ST PAD, 40,903 GALS YF125ST & YF118ST & 145,800# 20/40 SAND @ 1-6 PPG. MTP 8055 PSIG. MTR 45.2 BPM. ATP 6184 PSIG. ATR 42.4 BPM. ISIP 3875 PSIG. RD SCHLUMBERGER. LEFT FRAC HEAD ON BOPS. BLIND RAMS WOULD NOT FULLY CLOSE.

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FLOWED WELL 21 HRS ON 32/64" CHOKE. FCP 450 PSIG. 20 BFPH. RECOVERED 712 BLW. 3495 BLWTR.

09-24-2004 **Reported By** HANSEN

Daily Costs: Drilling \$0 **Completion** \$7,600 **Daily Total** \$7,600

Cum Costs: Drilling \$1,026,410 **Completion** \$687,623 **Well Total** \$1,714,034

MD 11,700 **TVD** 11,700 **Progress** 0 **Days** 37 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 11652.0** **Perf : 10112-11066** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 2 HRS ON AN OPEN CHOKE. FCP 0 PSIG. PUMPED 85 BBLs TREATED WATER DOWN CASING. RIH W/3-7/8" BIT & PUMP OFF SUB. CLEANED OUT & DRILLED OUT PLUGS @ 10,225', 10,359' & 10,882'. RIH. CLEANED OUT TO CIBP @ 11,100'. LANDED TUBING @ 11,061' KB. ND BOPE. NU TREE. DROPPED BALL & PUMPED OFF BIT & SUB.

FLOWED 10 HRS ON 24/64" CHOKE. FTP 500 PSIG. CP 500 PSIG. 5-7 BFPH. RECOVERED 180 BLW. 3762 BLWTR.

TUBING DETAIL : LENGTH

PUMP OFF ASSEMBLY .91'

1 JT 2-3/8" 4.7# N80 EUE TUBING 32.61'

XN NIPPLE 1.25'

337 JTS 2-3/8" 4.7# N80 TUBING 11,012.35'

BELOW KB 14.00'

LANDED AT 11,061.12' KB

09-25-2004 **Reported By** HANSEN

Daily Costs: Drilling \$0 **Completion** \$10,063 **Daily Total** \$10,063

Cum Costs: Drilling \$1,026,410 **Completion** \$697,686 **Well Total** \$1,724,097

MD 11,700 **TVD** 11,700 **Progress** 0 **Days** 38 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 11652.0** **Perf : 10112-11066** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RD MOSU.

FLOWED 24 HRS. 24/64" CHOKE. FTP 300 PSIG. CP 1125 PSIG. 1-3 BFPH. RECOVERED 69 BLW. 3513 BLWTR.

09-26-2004 **Reported By** HANSEN

Daily Costs: Drilling \$0 **Completion** \$6,790 **Daily Total** \$6,790

Cum Costs: Drilling \$1,026,410 **Completion** \$704,476 **Well Total** \$1,730,887

MD 11,700 **TVD** 11,700 **Progress** 0 **Days** 39 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 11652.0** **Perf : 10112-11066** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 300 PSIG. CP 1000 PSIG. 1 BFPH. RECOVERED 75 BLW. 3438 BLWTR.
06:00			


JUL 28 2006
 LINDSEY C. BRANNING

09-27-2004 Reported By HANSEN

DailyCosts: Drilling \$0 Completion \$2,590 Daily Total \$2,590

Cum Costs: Drilling \$1,026,410 Completion \$707,066 Well Total \$1,733,477

MD 11,700 TVD 11,700 Progress 0 Days 40 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 11652.0 Perf : 10112-11066 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 400 PSIG. CP 1050 PSIG. 1-2 BFPH. TRACE OF CONDENSATE. RECOVERED 75 BLW. 3363 BLWTR.

09-28-2004 Reported By HANSEN

DailyCosts: Drilling \$0 Completion \$2,590 Daily Total \$2,590

Cum Costs: Drilling \$1,026,410 Completion \$709,656 Well Total \$1,736,067

MD 11,700 TVD 11,700 Progress 0 Days 41 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 11652.0 Perf : 10112-11066 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
06:00 06:00 24.0 FLOWED 24 HRS. 12/64" CHOKE. FTP 800 PSIG. CP 1450 PSIG. 2-3 BFPH. TRACE OF CONDENSATE. RECOVERED 60 BLW. 3303 BLWTR.

09-29-2004 Reported By HANSEN

DailyCosts: Drilling \$0 Completion \$990 Daily Total \$990

Cum Costs: Drilling \$1,026,410 Completion \$710,646 Well Total \$1,737,057

MD 11,700 TVD 11,700 Progress 0 Days 42 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 11652.0 Perf : 10112-11066 PKR Depth : 0.0

Activity at Report Time: SI - WO FURTHER ACTIVITY

Start End Hrs Activity Description
06:00 12:00 6.0 FLOWED 6 HRS ON 12/64" CHOKE. FTP 750 PSIG. CP 1500 PSIG. 3-5 BFPH. TRACE OF CONDENSATE. RECOVERED 24 BLW. 3279 BLWTR. SI.

07-24-2006 Reported By RANCE RASMUSSEN

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$1,026,410 Completion \$710,646 Well Total \$1,737,057

MD 11,700 TVD 11,700 Progress 0 Days 43 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 11652.0 Perf : 10112-11066 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description
06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE 3400 TBG & 4600 CSG PSI. TURN WELL OVER TO QUESTAR AT 1:00 PM, 7/21/06. FLOWED 849 MCFD RATE ON 10/64" CHOKE.

07-25-2006 Reported By ROGER DART

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$1,026,410 Completion \$710,646 Well Total \$1,737,057

MD 11,700 TVD 11,700 Progress 0 Days 44 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTBTD : 11652.0 Perf : 10112-11066 PKR Depth : 0.0

Activity at Report Time: ON SALES

JUL 28 2006

WELL LOGGING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 581 MCFD, 30 BC & 215 BW IN 24 HRS ON 10/64" CK. FTP 2000 & CP 3300 PSIG.
07-26-2006		Reported By	ROGER DART
Daily Costs: Drilling		\$0	Completion \$0 Daily Total \$0
Cum Costs: Drilling		\$1,026,410	Completion \$710,646 Well Total \$1,737,057
MD	11,700	TVD 11,700	Progress 0 Days 45 MW 0.0 Visc 0.0
Formation : MESAVERDE		PBTD : 11652.0	Perf : 10112-11066 PKR Depth : 0.0
Activity at Report Time: ON SALES			
Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 545 MCFD, 20 BC & 150 BW IN 24 HRS ON 10/64" CK. FTP 1800 & CP 3200 PSIG.

RECEIVED
JUL 28 2006

WELL NAME: STATE 01-32



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 2, 2011

CERTIFIED MAIL NO.: 7004 1160 0003 0190 4970

Ms. Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

43 047 35839
state 1-32
10S 18E 32

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gardner:

As of January 2011, EOG Resources, Inc. has three (3) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2
EOG Resources, Inc.
March 2, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
~~Well File~~
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	PETES WASH 32-2	43-013-32453	ML-47068	1 Year 11 Months
2	CWU 486-2F	43-047-32949	ML-3077	1 Year 3 Months
→ 3	STATE 1-32	43-047-35839	ML-48380	1 Year 5 Months



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 26, 2012

CERTIFIED MAIL NO.: 7011 0110 0001 3568 1779

Ms. Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

43 047 35839
State 1-32
10S 18E 32

Subject: **Second Notice: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases**

Dear Ms. Gardner:

As of January 2012, EOG Resources, Inc. (EOG) has three (3) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas and Mining (Division) wishes to inform EOG that these wells already had notices sent out March, 2011. The Division has not received any correspondence from EOG concerning these matters nor seen indication of effort being made to move these wells out of non-compliance status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



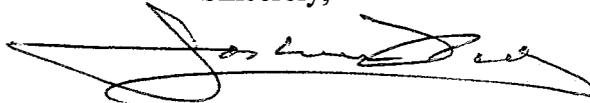
Page 2
EOG Resources, Inc.
January 26, 2012

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



for: Dustin K. Doucet
Petroleum Engineer

DKD/IP/js
Enclosure
cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	PETES WASH 32-2	43-013-32453	ML-47068	2 Years 11 Months
2	CWU 486-2F	43-047-32949	ML-3077	2 Years 3 Months
3	STATE 1-32	43-047-35839	ML-48380	2 Years 5 Months

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48380
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STATE 1-32
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047358390000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202	PHONE NUMBER: 435 781-9111 Ext
9. FIELD and POOL or WILDCAT: UTELAND BUTTE	COUNTY: UINTAH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2152 FNL 2067 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 10.0S Range: 18.0E Meridian: S	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/11/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests to Plug and Abandon the referenced well as per the attached procedure.

Approved by the Utah Division of Oil, Gas and Mining

Date: August 09, 2012

By: 

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/11/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047358390000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #1: A minimum of 8 sx shall be spotted on the CIBP @ 10050' not 5 sx as proposed.**
- 3. Add Plug #3A: A 300' plug (± 23 sx) shall be balanced from $\pm 3600'$ to 3300'. This will isolate the intermediate shoe, cement top and base of the Moderately Saline Groundwater as required by rule R649-3-24-3.3.**
- 4. Amend Plug #4: This plug shall be an inside/outside plug. RIH and perforate @ 1450'. Establish circulation down the 4 1/2" casing back up the 4 1/2" x 9 5/8" annulus. If injection into the perfs cannot be established a 200' plug (± 16 sx) shall be balanced from $\pm 1500'$ to 1300'. If injection is established: RIH with CICR and set at 1400'. M&P 45 sx cement, sting into CICR pump 33 sx, sting out and dump 12 sx on top of CICR. This will isolate the top of the Green River formation.**
- 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 6. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 9. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

Wellbore Diagram

API Well No: 43-047-35839-00-00 Permit No: Well Name/No: STATE 1-32

Company Name: EOG RESOURCES, INC.

Location: Sec: 32 T: 10S R: 18E Spot: SENW

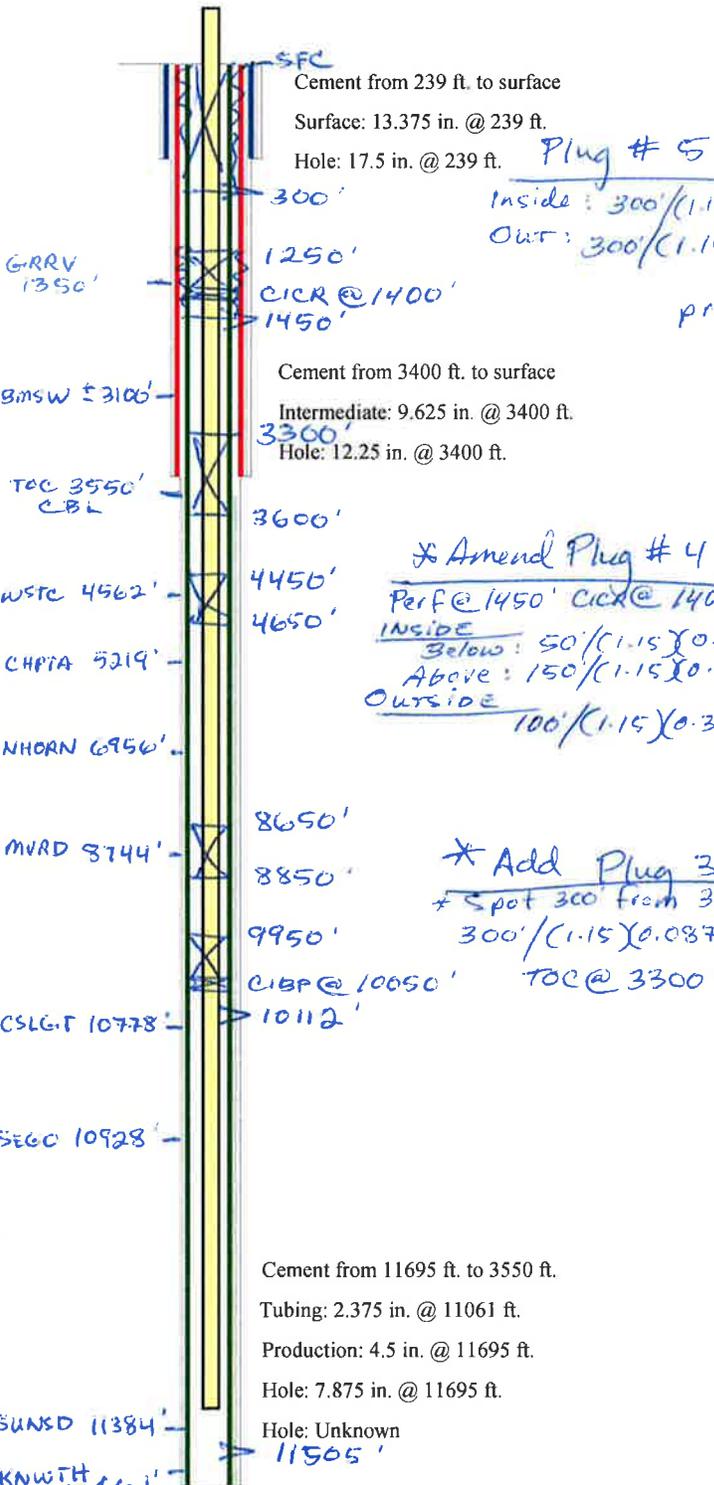
Coordinates: X: 592351 Y: 4417403

Field Name: UTELAND BUTTE

County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	(L/CF)
HOL1	239	17.5			
SURF	239	13.375	48	239	
HOL2	3400	12.25			
II	3400	9.625	36	3400	
HOL3	11695	7.875			
PROD	11695	4.5 (0.0872)	11.6	11695	→ 11.459
T1	11061	2.375			



Cement from 239 ft. to surface
 Surface: 13.375 in. @ 239 ft.
 Hole: 17.5 in. @ 239 ft.

Plug # 5
 Inside: $300 / (1.15 \times 0.0872) = 23 \text{ SX}$
 Out: $300 / (1.15 \times 0.3236) = 84 \text{ SX}$
 proposed 107 SX
 130 SX

$9 \frac{5}{8} \times 12 \frac{1}{4} \rightarrow 3.1930$
 $4 \frac{1}{2} \times 9 \frac{5}{8} \xrightarrow{(0.3236)} 3.090$

$(285 \text{ SX} \times 3.91 \times 3.193) = 3558'$
 $(320 \text{ SX} \times 1.61 \times 3.193) = 1645'$
 $\frac{3558' + 1645'}{5203'} = \text{SFC}$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	3400	0	G	285 11ppg 3.91 CF/SK
II	3400	0	UK G	320 14.2ppg 1.61 CF/SK
PROD	11695	3550	UK	1551
SURF	239	0	G	225

* Amend Plug # 4
 Perf @ 1450' CICK @ 1400'
 INSIDE Below: $50 / (1.15 \times 0.0872) = 4 \text{ SX}$
 Above: $150 / (1.15 \times 0.0872) = 11 \text{ SX}$
 OUTSIDE $100 / (1.15 \times 0.3236) = 28 \text{ SX}$

43 SX Tot
 proposed 15 SX
 TOC @ 1250'

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10112	11505			

* Add Plug 3A
 + Spot 300 from 3600'
 $300 / (1.15 \times 0.0872) = 23 \text{ SX}$
 TOC @ 3300'

Plug # 3
 $(15 \text{ SX} \times 1.15 \times 11.459) = 198'$
 TOC @ 4450' ✓

Formation Information

Formation	Depth
BMSW	3100
WSTC	4562
CHPTA	5219
NHORN	6956
MVRD	8744
CSLGT	10778
SEGO	10928
SUNSD	11384
KNWTH	11661

Plug # 2
 $(15 \text{ SX} \times 1.15 \times 11.459) = 198'$
 TOC @ 8650' ✓

Plug # 1
 $(5 \text{ SX} \times 1.15 \times 11.459) = 66'$
 $100 / (1.15 \times 0.0872) = 8 \text{ SX Req}$
 propose 5 SX
 TOC @ 9950' ✓

TD: 11700 TVD: 11700 PBD: 11652

PLUG & ABANDON PROGRAM

State 1-32
2152' FNL & 2067' FWL (SE/NW)
Section 32, T10S, R18E
Uintah County, Utah

March 26, 2012
EOG WI: 50.0000%
NRI: 43.750000%
API# 43-047-35839
AFE# 313108

WELL DATA:

ELEVATION: 5571' GL KB: 5585' (14'KB)

TOTAL DEPTH: 11700' PBTD: 11652'
CIBP: 11100'

CASING: 13-3/8", 48#, H-40 set @ 239' KB. Cemented w/225 sxs Class 'G'.
9-5/8", 36#, J-55 set @ 3400' KB. Cemented w/285 sxs Class 'G',
followed by 320 sxs Class 'G'.
4 1/2", 11.6#, P-110 set @ 11695' KB. Cemented w/713 sxs Hi-Lift 'G',
followed by 838 sxs 50/50 Pozmix.

TUBING: 2-3/8" Notched Collar
1 jt. 2-3/8", 4.7#, N-80
XN Nipple
337 jts. 2-3/8", 4.7#, N-80 tubing
Landed @ 11061' KB

PERFORATIONS: 10112'-11505'

PROCEDURE:

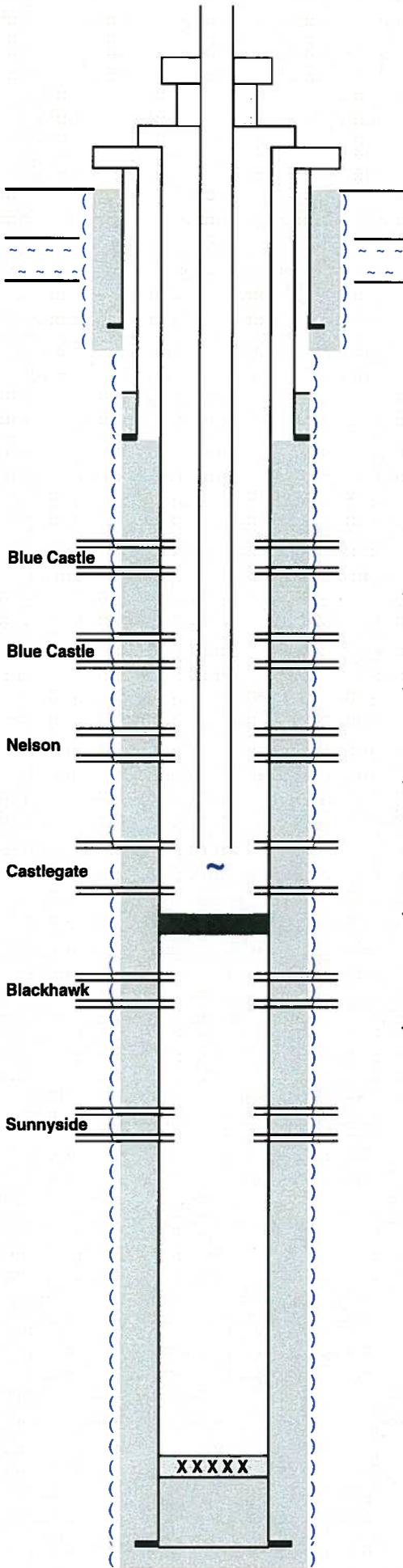
1. MIRU SU. ND wellhead. NU BOPE. POH with tubing.
2. PU 3 7/8" bit and 4 1/2" scraper. RIH to 10075'. POH and lay down tools.
3. PU CIBP. RIH to 10050'. Set CIBP at 10050'+/-. RU cement company. Spot 5 sxs of class "G" w/2% CaCl₂ on top of CIBP. PUH filling the casing with 9 ppg brine to 8850'.
4. RU cement company. Spot 15 sxs of class "G" w/2%CaCl₂ cement plug from 8650' to 8850', 100' above the Mesaverde formation top.
5. PUH filling casing with 9 ppg brine to 4650'.

6. RU cement company. Spot 15 sxs of class "G" w/2% CaCl₂ cement plug from 4450' to 4650', 100' above the Wasatch formation top.
7. PUH filling casing with 9 ppg brine to 1450'.
8. RU cement company. Spot 15 sxs of class "G" w/2% CaCl₂ cement plug from 1250' to 1450', 100' above the Green River formation top.
9. PUH filling casing with 9 ppg brine to 300'. POOH.
10. RUWL. Shoot four squeeze holes at 300' using a 3 1/8" HSC ported gun, 12 gram charges, 90 degree phase. RDWL.
11. Pump down the 4 1/2" casing trying to establish circulation from 300' up the 4 1/2" X 9 5/8" casing annulus.
12. Pump 130 sxs of Class "G" w/ 2% CaCl₂ down the 4 1/2" casing. Should circulate out 5 bbls of cement, leaving 4 1/2" casing full. If necessary do a top off job.
13. Cut of casing head. Weld on marker plate \pm 3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY: _____
J.H. Kennah, Production Engineering Advisor

APPROVED BY: _____
Ted Kelly, Operations Manager

WELLBORE DIAGRAM



Operator: EOG Resources, Inc.
 Field Name: Alger Pass
 Well Name: State 1-32
 Location: 2152' FNL & 2067' FWL (SE NW) Sec. 32-T10S-R18E
 County: Uintah
 API #: 4304735839
 Date: 2/3/05

GL: 5571'
 KB: 5585'
 Spud Date: 8/7/04
 Completion Date: 9/23/04
 Surface Casing: 13-3/8", 48#, H-40 @ 239'
w/225 sx Class G cmt

Formation:	Perforations:	Treatment:
Blue Castle	10,112'-14', 10,115'-17', 10,120'-22', 10,178'-80', 10,185'-88', 10,193'-95' (2 SPF)	4,946 gals YF-125 fluid and 40,903 gals YF-118 & YF-125 fluid w/145,800# 20/40 sand down csg
Blue Castle	10,243'-45', 10,253'-54', 10,269'-71', 10,288'-90', 10,312'-14', 10,323'-25' (2 SPF)	5,000 gals YF-125 fluid and 38,430 gals YF-118 & YF-125 fluid w/139,100# 20/40 sand down csg
Nelson	10,635'-38', 10,694'-95', 10,728'-30', 10,792'-95', 10,819'-20', 10,849'-52' (2 SPF)	5,000 gals YF-125 fluid and 49,518 gals YF-118 & YF-125 fluid w/193,000# 20/40 sand down csg
Castlegate	10,893'-95', 10,921'-24', 10,936'-39', 10,988'-90', 11,031'-32', 11,065'-66' (2 SPF)	5,000 gals YF-125 fluid and 53,760 gals YF-118 & YF-125 fluid w/212,500# 20/40 sand down csg Screened out w/206,300# sand in formation
Blackhawk	11,122'-25', 11,153'-55', 11,229'-30', 11,249'-50', 11,274'-76', 11,289'-91' (2 SPF) Isolated by CIBP (9/04)	4,973 gals YF-125 fluid and 58,580 gals YF-118 & YF-125 fluid w/243,775# 20/40 sand down csg
Sunnyside	11,391'-93', 11,406'-09', 11,433'-34', 11,462'-63', 11,485'-87', 11,503'-05' (2 SPF) Isolated by CIBP (9/04)	4,959 gals YF-125 fluid and 45,381 gals YF-118 & YF-125 fluid w/168,556# 20/40 sand down csg

DST's & Cores: CORE1 (11,653')
 Tubing: 2-3/8", 4.7#, N-80 @ 11,061'
 Packer: _____
 PBTD: 11,652' (CIBP @ 11,100')
 Intermediate Casing: 9-5/8", 36#, J-55 @ 3400'
w/285 sx Class G cmt followed by
320 sx Class G cmt
 Production Casing: 4-1/2", 11.6#, P-110 @ 11,695'
w/713 sx Hi-Lift cmt followed by
838 sx 50-50 Pozmix cmt
 TD: 11,700'

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2012

FROM: (Old Operator):
 N9550- EOG Resources, Inc.
 600 17th Street, Suite 1000N
 Denver, CO 80202
 Phone: 1 (303) 824-5484

TO: (New Operator):
 N2615- XTO Energy, Inc.
 P.O. Box 6501
 Englewood, CO 80155
 Phone: 1 (303) 397-3600

CA No.			Unit:		N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
State 1-32	32	10S	18E	4304735839	14264	State	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/11/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/27/2012
- Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 12/27/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/28/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/28/2012
- Bond information entered in RBDMS on: 12/27/2012
- Fee/State wells attached to bond in RBDMS on: 12/28/2012
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 82322706
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: State 1-32 43-047-35839

LEASE NUMBER: ~~ML-49054~~ 48380

RECEIVED

OCT 25 2012

DIV. OF OIL, GAS & MINING

and hereby designates

NAME: XTO Energy

ADDRESS: PO Box 6501

city Englewood state CO zip 80155

as his (check one) agent / operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable. Identify each oil and gas well by API number and name. Attach additional pages as needed.)

EOG Resources, Inc. has assigned all of its right, title and interest in the referenced well to XTO Energy and will relinquish and transfer operatorship of the subject well to XTO Energy.

XTO Energy will be considered to be the operator of the referenced well and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands and acreage as provided under XTO Energy Bond No. 104312762.

APPROVED

DEC 28 2012

DIV. OIL GAS & MINING

BY: Rachel Medina

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: _____

BY: (Name) J. Michael Schween

(Signature) _____

(Title) Agent and Attorney-in-Fact

(Phone) (303) 824-5484

OF: (Company) EOG Resources, Inc.

(Address) 600 17th Street, Suite 1000N

city Denver

state CO zip 80202

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
DEC 11 2012

FORM 9

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48380
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO BOX 6501 CITY ENGLEWOOD STATE CO ZIP 80155		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2152' FNL & 2067' FWL		8. WELL NAME and NUMBER: STATE 1-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 10S 18E S		9. API NUMBER: 4304735839
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: UTELAND BUTTE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2012</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective 10/1/12, XTO Energy Inc. assumed operations of the above mentioned well from EOG Resources Inc. Operations will be conducted under XTO Energy Bond No. 104312762. Additional bonding is covered under Bond No. *82332706*

NAME (PLEASE PRINT) <u>Kelly K. Kardos</u>	TITLE <u>Permitting Supervisor</u>
SIGNATURE <i>Kelly K. Kardos</i>	DATE <u>12/10/2012</u>

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

APPROVED
DEC 28 2012
DIV. OIL GAS & MINING
BY: *Rachel Medina*

State 1-32 Estimated Cost to P&A

<u>Line Item</u>	<u>Estimated Cost</u>
P&A Rig (4 days)	\$12,000
Cement Services	\$15,000
Wireline Services	\$5,000
Miscellaneous Items (during P&A)	\$2,000
Transportation Services	\$1,000
Surface Reclamation	\$20,000
Other	\$5,000
Total	\$60,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48380
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: STATE 1-32
PHONE NUMBER: 303 397-3727 Ext		9. API NUMBER: 43047358390000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2152 FNL 2067 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 10.0S Range: 18.0E Meridian: S		9. FIELD and POOL or WILDCAT: UTELAND BUTTE
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/21/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has returned this well to production at 1300 hours on Wednesday, 5/21/2014.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 22, 2014
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/22/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48380	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STATE 1-32		
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047358390000		
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: UTELAND BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2152 FNL 2067 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 10.0S Range: 18.0E Meridian: S	COUNTY: UINTAH		
	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/17/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
XTO Energy Inc. performed an acid treatment on this well per the following: 12/17/2014: MIRU acid pmp trk. Pmp 500 gal 15% HCL acid dwn csg. Pmp 40 bbl TFW flush dwn csg. Pmp 250 gal 15% HCL acid dwn tbg. Pmp 40 bbls TFW flush dwn tbg. SWIFPBU. RDMO pmp trk.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 13, 2015	
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst	
SIGNATURE N/A	DATE 1/9/2015		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48380	
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STATE 1-32		
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047358390000		
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: UTELAND BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2152 FNL 2067 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 10.0S Range: 18.0E Meridian: S	COUNTY: UINTAH		
	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/25/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>XTO Energy, Inc. performed an Acid Treatment on this well per the following: 8/19/2015: . MIRU WLU. RIH w/ JDC & recover plngr fr/ Fclr stop @ 10,920'. RDMO WLU SWI & SDFN. 8/21/2015: MIRU Cudd pmp eqp. PT surface Lines. Start pumping on TCA w/ TFW @ 7 BPM. Brk circ @ 40 bls ttl. Pump 48 bls 15% HCL w/ adds dwn TCA. Displace acid to 8100' FS. SI tbg Displace acid w/ 110 bls TFW. (Btm perf). SWI & SDFWE. 8/24/2015: MIRU SWU #27. RU & RIH w/swb tls. S 0 BO, 15 BW, 4 run;s (1 hr). SWI & SDFN. 8/25/2015: RU & RIH w/swb tls. S 0 BO, 90 BW, 9 run;s (4 hrs). Well KO flwg. Flwd well to prod tk for hr to unload well. FTP 230 psig. SICP 530 psig. Turn well to sales @ 12:15 PM. Turn well over to prod. RDMO SWU.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 14, 2015</p>	
NAME (PLEASE PRINT) Tiffani Spinelli-Genovese	PHONE NUMBER 303 397-3677	TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 9/14/2015	