

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		<b>CONFIDENTIAL</b>	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P		8. Lease Name and Well No. NBU 1022-21N	
Contact: SHEILA UPCHEGO E-Mail: supcheago@westportresourcescorp.com		9. API Well No. 43-047-35802	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface      SESW 793FSL 2068FWL      632804 X      39.92927 At proposed prod. zone      4420853 Y      109.44586		11. Sec., T., R., M., or Blk. and Survey or Area Sec 21 T10S R22E Mer SLB	
14. Distance in miles and direction from nearest town or post office* 23.9 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 793	16. No. of Acres in Lease 640.00	17. Spacing Unit dedicated to this well	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8800 MD	20. BLM/BIA Bond No. on file CO-1203	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5432 GL	22. Approximate date work will start	23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |  |
|--|--|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification</li> <li>6. Such other site specific information and/or plans as may be required by the authorized officer.</li> </ul> |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 05/31/2004
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 06-14-04
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify that applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**JUN 03 2004**

Additional Operator Remarks (see next page)

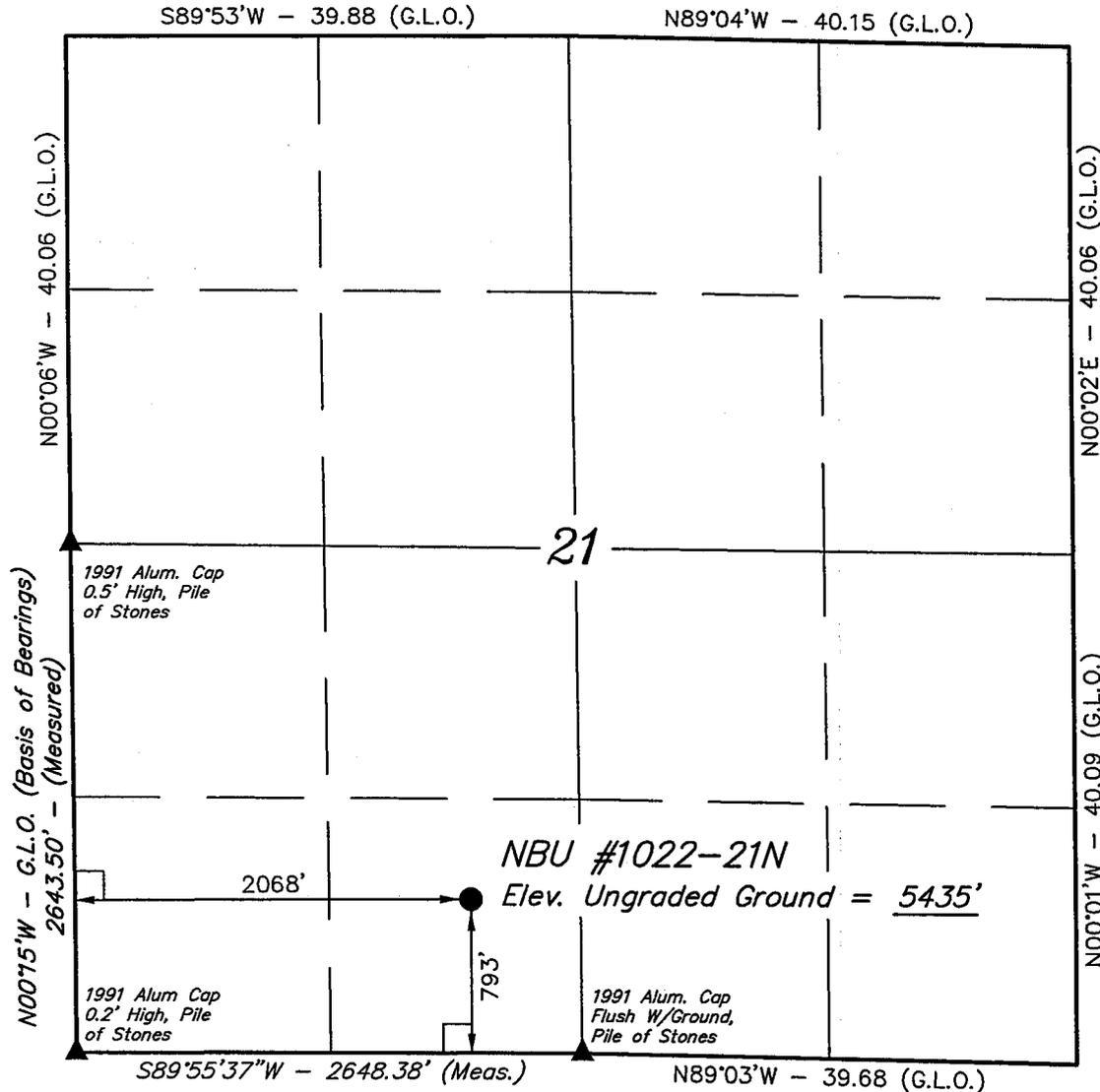
Electronic Submission #31312 verified by the BLM Well Information System DIV. OF OIL, GAS & MINING  
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

# T10S, R22E, S.L.B.&M.

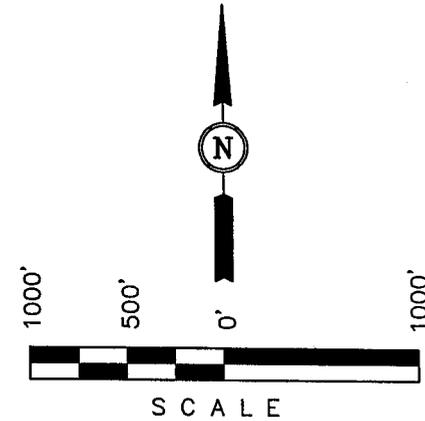
## WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #1022-21N, located as shown in the SE 1/4 SW 1/4 of Section 21, T10S, R22E, S.L.B.&M. Uintah County, Utah.



### BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R22E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238. FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

Revised: 04-23-04 T.D.

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°55'45"  
 LONGITUDE = 109°26'45"

SCALE 1" = 1000'	DATE SURVEYED: 3-5-01	DATE DRAWN: 3-13-01
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

**NBU #1022-21N**  
**(FKA: NBU 383)**  
**SE/SW Sec. 21, T10S, R22E**  
**UINTAH COUNTY, UTAH**  
**U-469**

**ONSHORE ORDER NO. 1**

***DRILLING PROGRAM***

**1. Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1110'
Wasatch	4190'
Mesaverde	6580'
TD	8800'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1110'
Gas	Wasatch	4190'
Gas	Mesaverde	6580'
Water	N/A	
Other Minerals	N/A	

**3. Pressure Control Equipment (Schematic Attached)**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

**4. Proposed Casing & Cementing Program:**

*Please see the Natural Buttes Unit SOP.*

**5. Drilling Fluids Program:**

*Please see the Natural Buttes Unit SOP.*

**6. Evaluation Program:**

*Please see the Natural Buttes Unit SOP.*

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8800' TD, approximately equals 3520 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1584 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

*Drilling is planned to commence immediately upon approval of this application.*

9. **Variances:**

*Please see Natural Buttes Unit SOP.*

10. **Other Information:**

*Please see Natural Buttes Unit SOP.*





**Westport Oil and Gas Company, L.P.**  
**DRILLING PROGRAM**

**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'						
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	2270	1370	254000
						0.86*****	1.46	4.49
PRODUCTION	4-1/2"	0 to 8800	11.60	M-80 or I-80	LTC	7780	6350	201000
						2.95	1.39	2.26

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)  
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)  
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore  
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)  
 MASP 2640 psi

\*\*\*\*\* Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

**CEMENT PROGRAM**

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE Option 2	LEAD	1500	<b>NOTE: If well will circulate water to surface, option 2 will be utilized</b> Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,690'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	400	60%	11.00	3.38
	TAIL	5,110'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1430	60%	14.30	1.31

\*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained  
 \*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

**ADDITIONAL INFORMATION**

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.  
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.  
 Drop Topco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: \_\_\_\_\_  
 Brad Laney

DATE: \_\_\_\_\_

DRILLING SUPERINTENDENT: \_\_\_\_\_  
 Randy Bayne DHD\_NBU1022-21N\_APD

DATE: \_\_\_\_\_

**NBU #1022-21N  
(FKA: NBU 383)  
SE/SW Sec. 21,T10S,R22E  
UINTAH COUNTY, UTAH  
U-469**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

An onsite inspection was conducted for the NBU#1022-21N on 4/25/01, for the subject well.

**1. Existing Roads:**

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

**2. Planned Access Roads:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

Approximately 400' +/- of proposed access road. Refer to Topo Map B.

**3. Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

*Please see the Natural Buttes Unit SOP.*

Approximately 11,400' of is proposed. Up to 8" pipeline shall be Butt Welded. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

**5. Location and Type of Water Supply:**

*Please see the Natural Buttes SOP.*

**6. Source of Construction Materials:**

*Please see the Natural Buttes SOP.*

**7. Methods of Handling Waste Materials:**

*Please see the Natural Buttes SOP.*

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

**8. Ancillary Facilities:**

*Please see the Natural Buttes SOP.*

**9. Well Site Layout: (See Location Layout Diagram)**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required. Extra precaution will be used with liner. As discussed at the on-site inspection.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

**10. Plans for Reclamation of the Surface:**

*Please see the Natural Buttes SOP.*

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Gardiner Salt Brush	4 lbs.
Galleta Salt Brush	4 lbs.
Shade Scale	4 lbs.

**11. Surface Ownership:**

The well pad and access road are located on lands owned by:

United States of America  
Bureau of Land Management  
170 South 500 East  
Vernal, UT 84078  
(435)781-4400

**12. Other Information:**

A Class III archaeological survey has been conducted and a copy of this report has been submitted to the Bureau of Land Management.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

**13. Lessee's or Operators's Representative & Certification:**

Sheila Upchego  
Regulatory Analyst  
Westport Oil & Gas Company L.P.  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7024

Randy Bayne  
Drilling Manager  
Westport Oil & Gas Company L.P.  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Sheila Upchego

5/31/04  
Date

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #102<sup>2</sup>~~1~~-21N

SECTION 21, T10S, R22E, S.L.B.&M.

**PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 8.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 400' TO THE PROPOSED LOCATION.**

# WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-21N  
LOCATED IN UINTAH COUNTY, UTAH  
SECTION 21, T10S, R22E, S.L.B.&M.

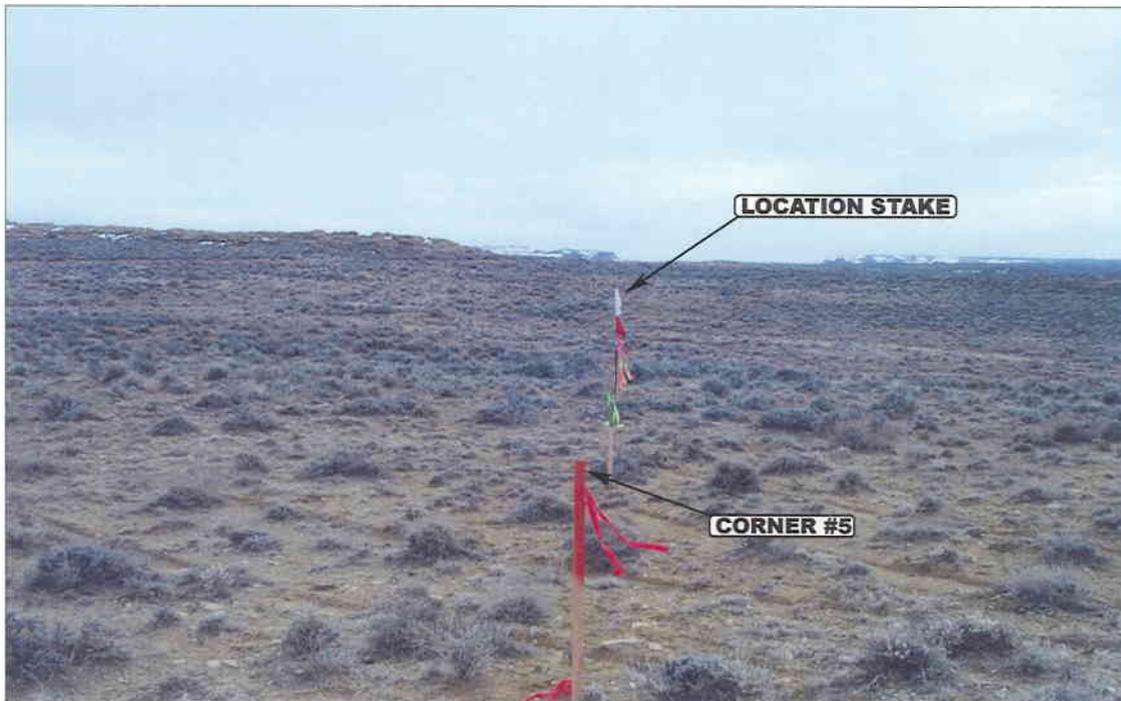


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

U  
E  
L  
S  
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

3

12

01

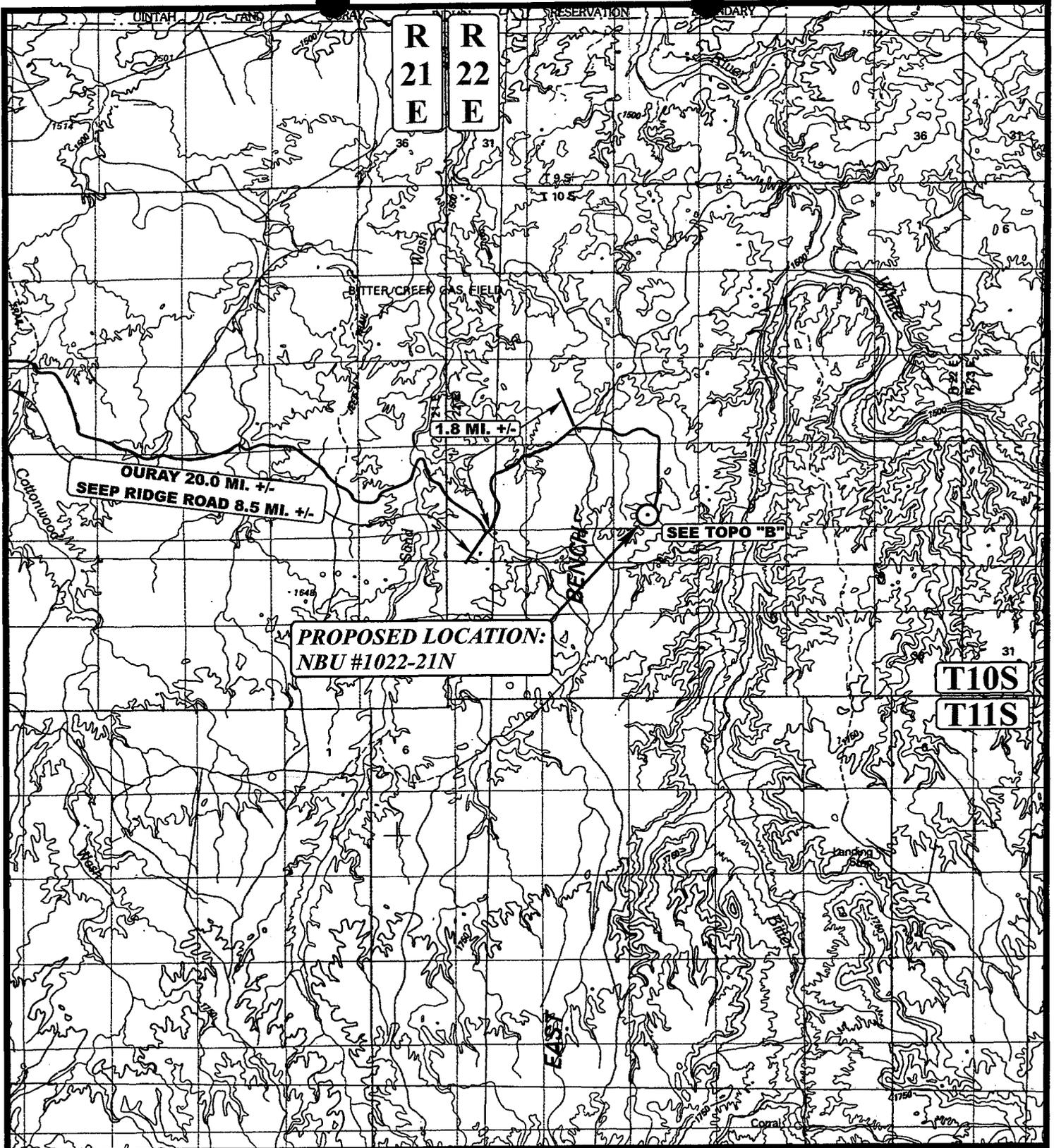
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: K.G.

REV: 04-23-04 T.D.



**LEGEND:**

○ PROPOSED LOCATION



**WESTPORT OIL AND GAS COMPANY, L.P.**

**NBU #1022-21N**

**SECTION 21, T10S, R22E, S.L.B.&M.**

**793' FSL 2068' FWL**



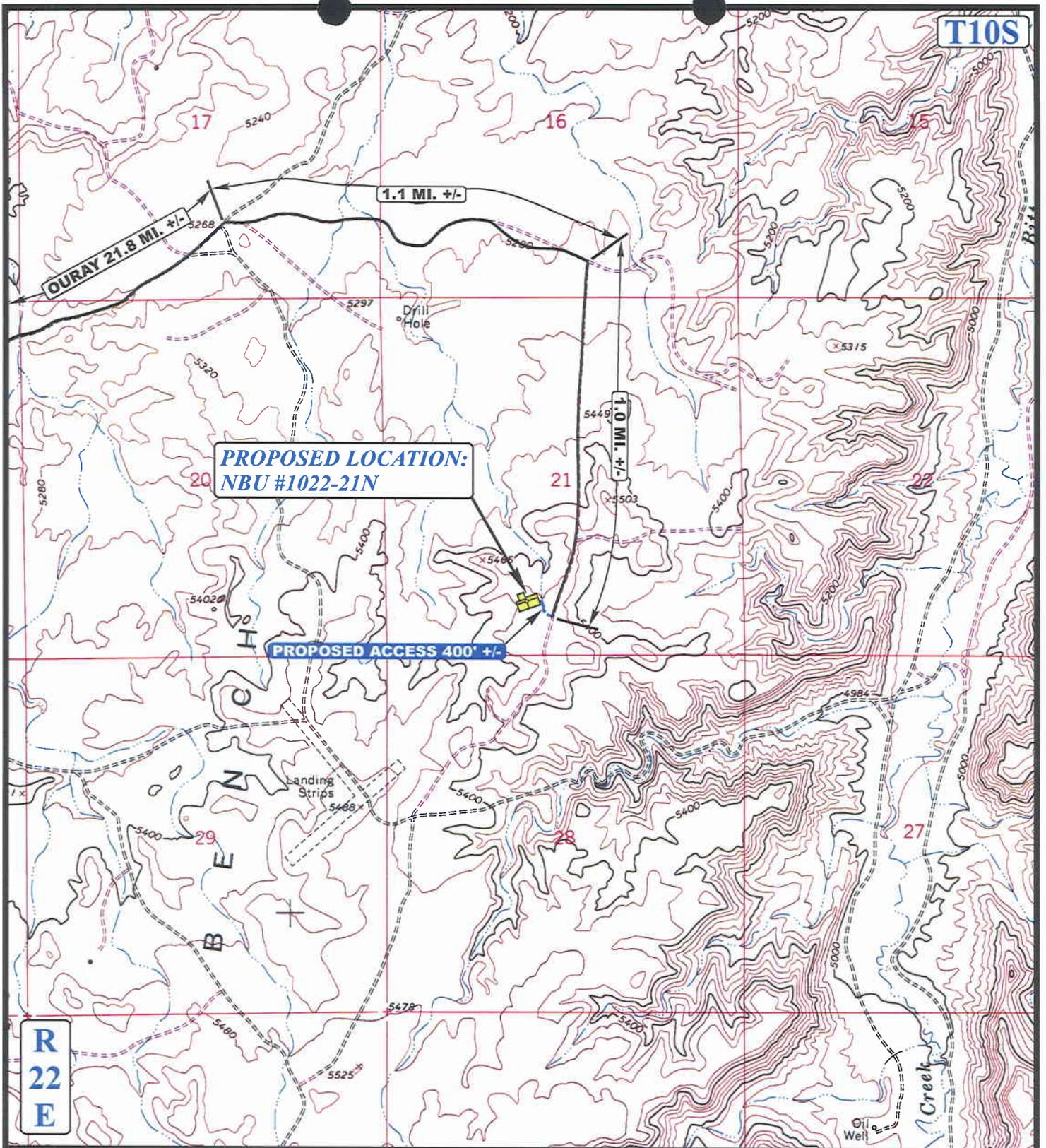
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

<b>3</b>	<b>12</b>	<b>01</b>
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REV: 04-23-04 T.D.





**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD

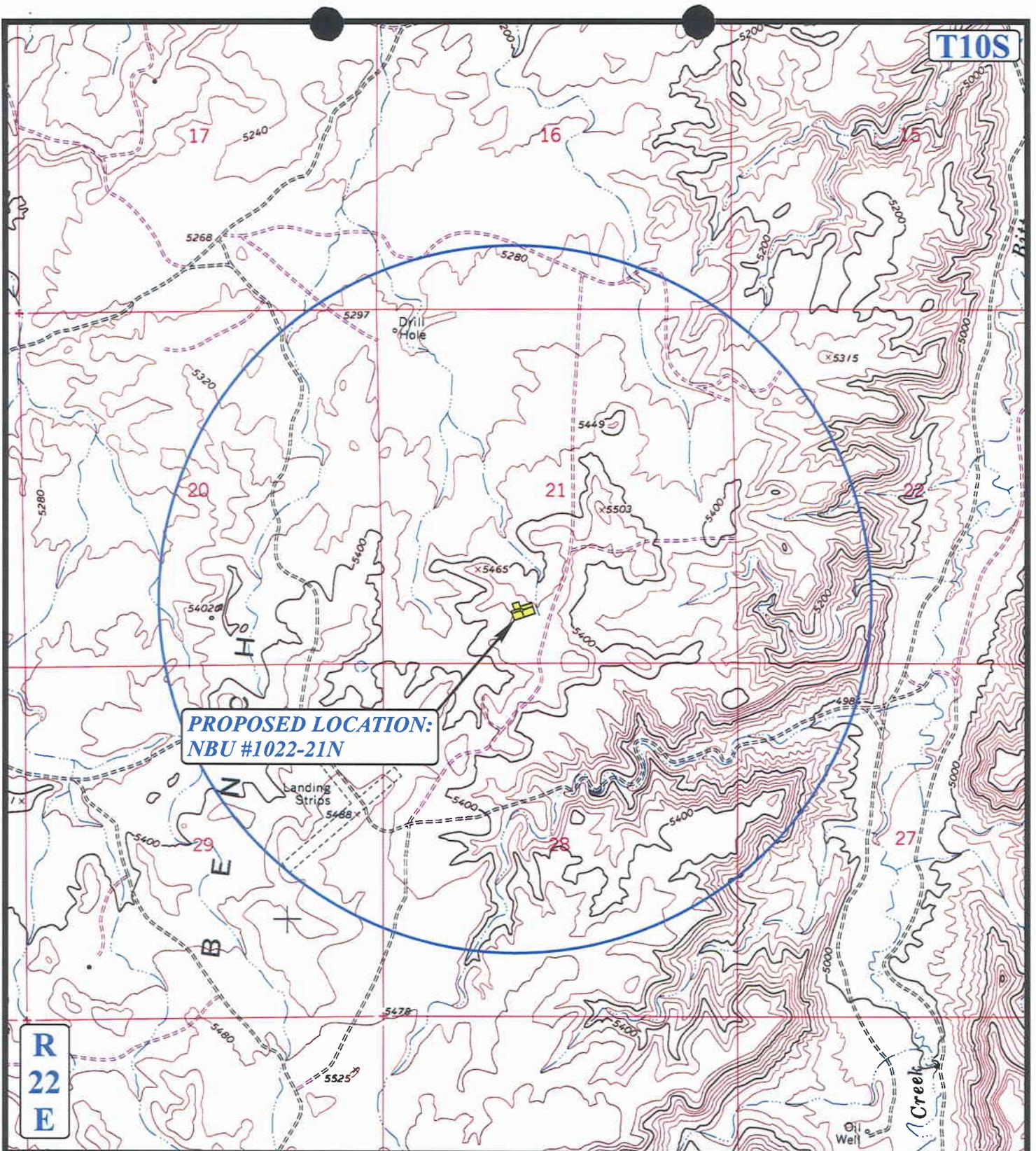


**WESTPORT OIL AND GAS COMPANY, L.P.**

**NBU #1022-21N**  
**SECTION 21, T10S, R22E, S.L.B.&M.**  
**793' FSL 2068' FWL**

**U&L S** **Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **3 12 01**  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: K.G. REV: 04-23-04 T.D. **B TOPO**



**PROPOSED LOCATION:  
NBU #1022-21N**

**LEGEND:**

- |   |                 |   |                       |
|---|-----------------|---|-----------------------|
| ∅ | DISPOSAL WELLS  | ∅ | WATER WELLS           |
| ● | PRODUCING WELLS | ● | ABANDONED WELLS       |
| ● | SHUT IN WELLS   | ● | TEMPORARILY ABANDONED |

**WESTPORT OIL AND GAS COMPANY, L.P.**

**NBU #1022-21N  
SECTION 21, T10S, R22E, S.L.B.&M.  
793' FSL 2068' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

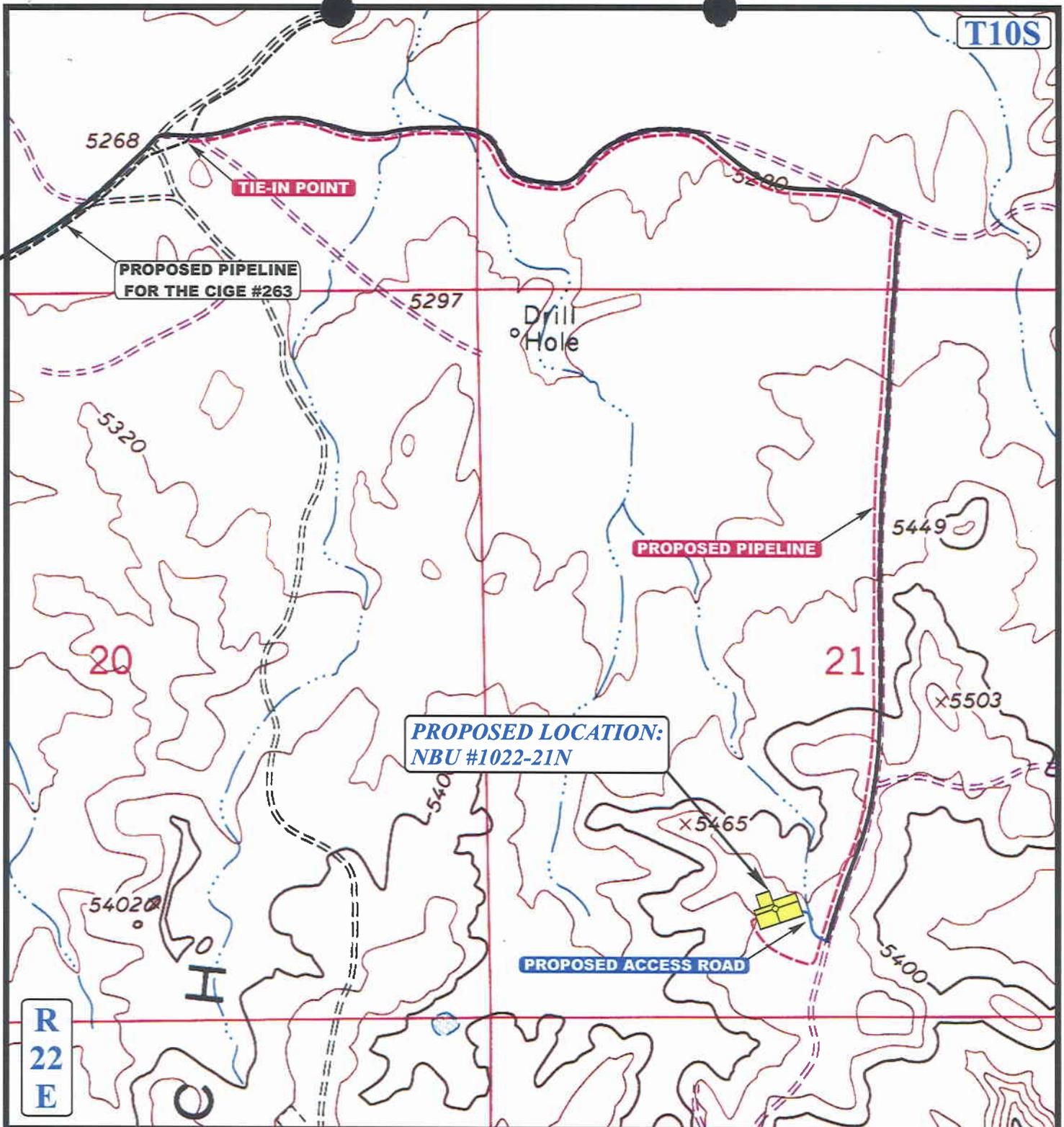


**TOPOGRAPHIC  
MAP**

**3 12 01**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REV: 04-23-04 T.D.





**APPROXIMATE TOTAL PIPELINE DISTANCE = 11400' +/-**

**LEGEND:**

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

**WESTPORT OIL AND GAS COMPANY, L.P.**

**NBU #1022-21N**  
**SECTION 21, T10S, R22E, S.L.B.&M.**  
**793' FSL 2068' FWL**



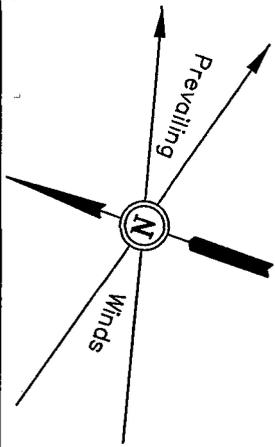
**U E I S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **3 12 01**  
MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: K.G. REV: 04-23-04 T.D. **D TOPO**

# WESTPORT OIL AND GAS COMPANY, L.P.

## LOCATION LAYOUT FOR

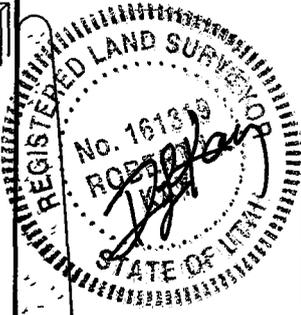
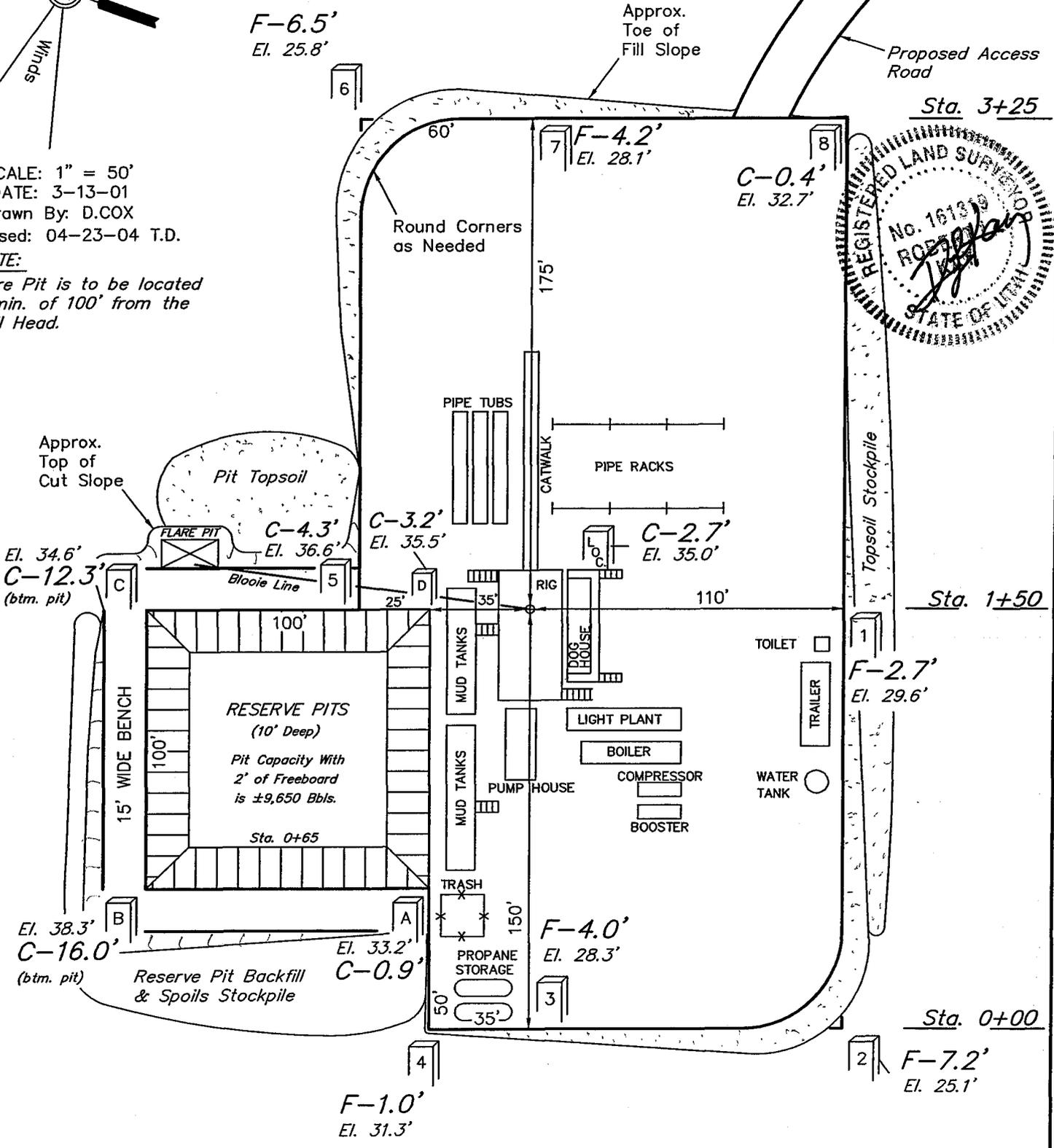
NBU #1022-21N  
SECTION 21, T10S, R22E, S.L.B.&M.  
793' FSL 2068' FWL



SCALE: 1" = 50'  
DATE: 3-13-01  
Drawn By: D.COX  
Revised: 04-23-04 T.D.

**NOTE:**

Flare Pit is to be located a min. of 100' from the Well Head.



**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 5435.0'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5432.3'

**FIGURE #1**

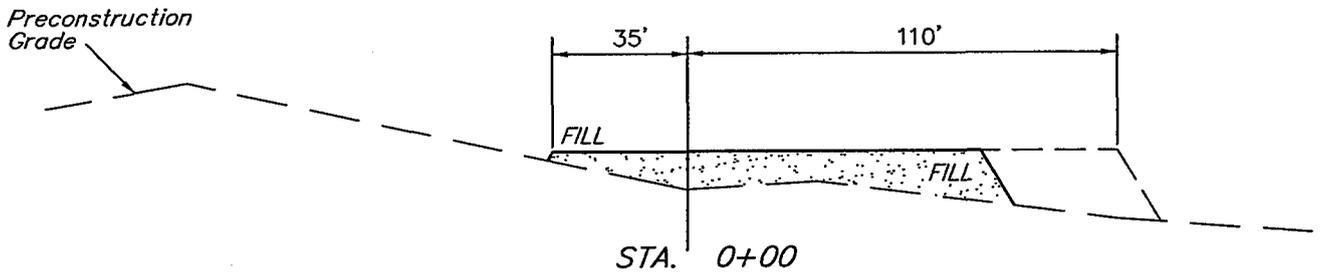
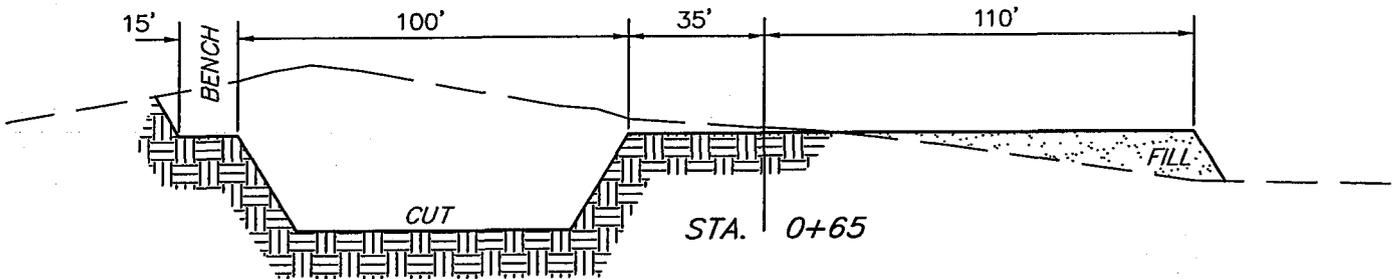
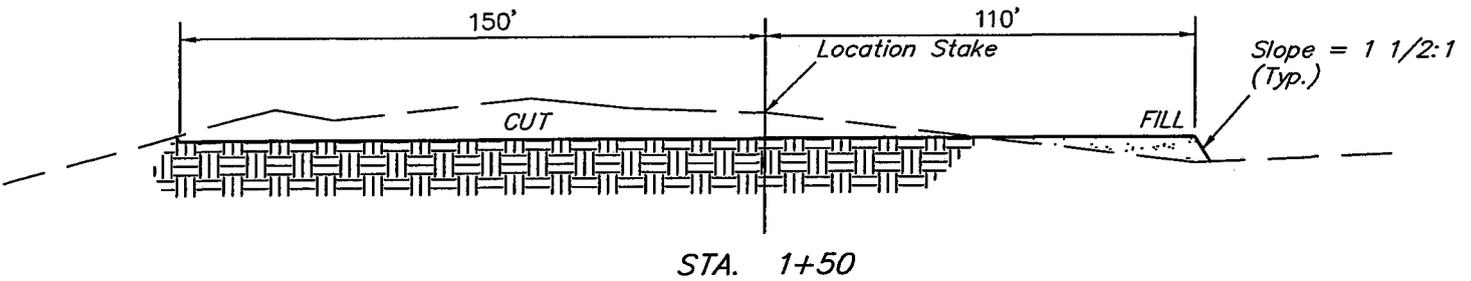
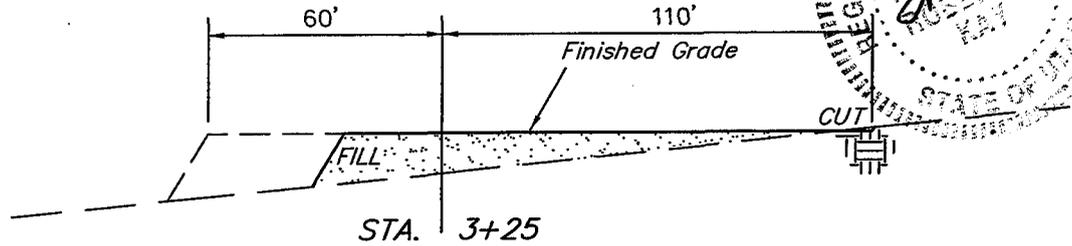
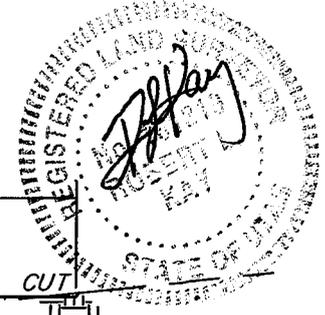
# WESTPORT OIL AND GAS COMPANY, L.P.

## TYPICAL CROSS SECTIONS FOR

NBU #1022-21N  
SECTION 21, T10S, R22E, S.L.B.&M.  
793' FSL 2068' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 3-13-01  
Drawn By: D.COX  
Revised: 04-23-04 T.D.



**FIGURE #2**

**APPROXIMATE YARDAGES**

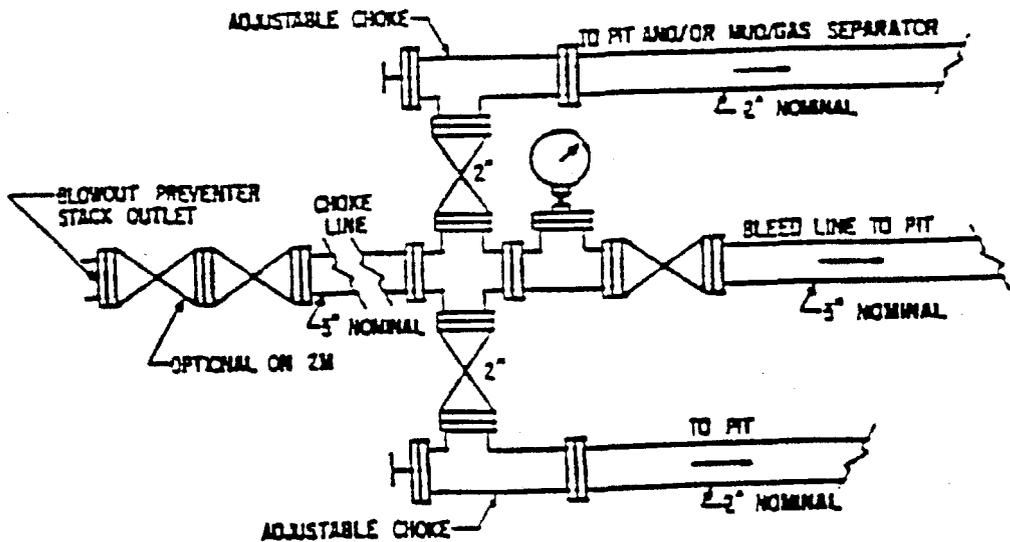
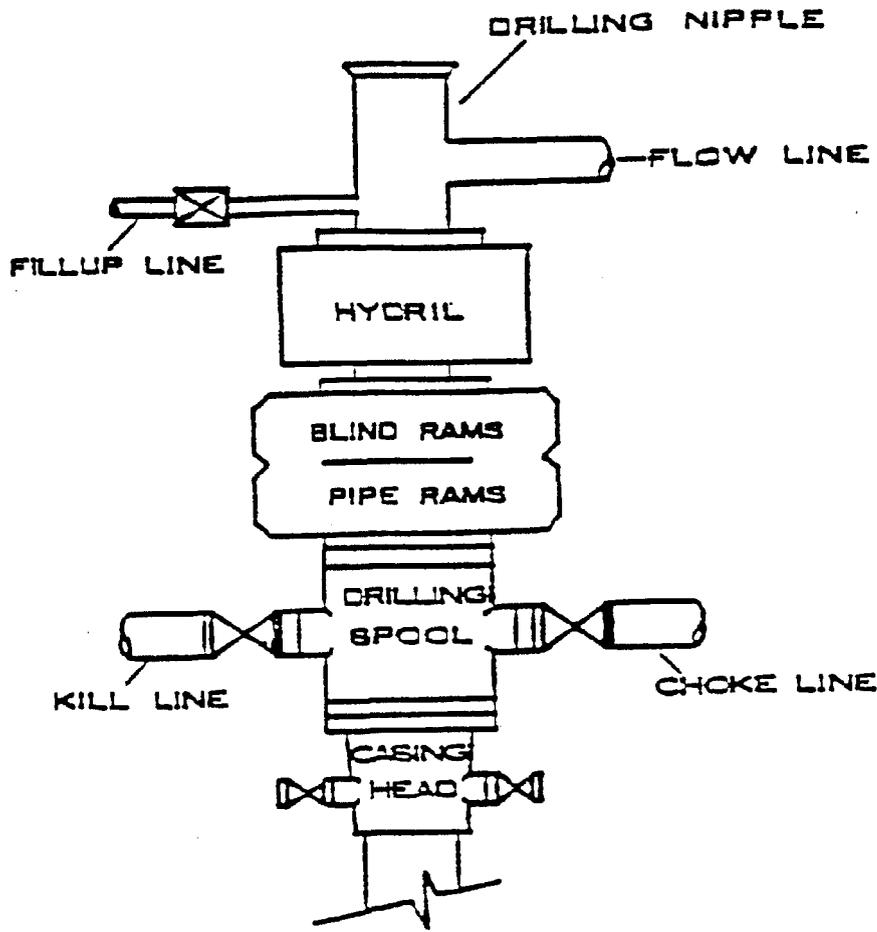
<b>CUT</b>	
(6") Topsoil Stripping	= 1,220 Cu. Yds.
Remaining Location	= 5,560 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 6,780 CU.YDS.</b>
<b>FILL</b>	<b>= 4,010 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,560 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,560 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

3,000 PSI

# BOP STACK



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/03/2004

API NO. ASSIGNED: 43-047-35802

WELL NAME: NBU 1022-21N

OPERATOR: WESTPORT OIL & GAS CO ( N2115 )

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

SESW 21 100S 220E  
SURFACE: 0793 FSL 2068 FWL  
BOTTOM: 0793 FSL 2068 FWL  
UINTAH  
NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-469

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

LATITUDE: 39.92927

LONGITUDE: 109.44586

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. CO-1203 )
- N Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-8496 )
- N RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- \_\_\_\_\_ R649-2-3.
- Unit NATURAL BUTTES
- \_\_\_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 173-14  
Eff Date: 12-2-1999  
Siting: 460' fr W boundary of uncomm. tract
- \_\_\_\_\_ R649-3-11. Directional Drill

COMMENTS:

See Separate file

STIPULATIONS:

1- Federal Approval  
2- OIL SHALE



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 9, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Natural Buttes Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35800	NBU 1022-4B	Sec 4 T10S R22E 0515 FNL 2134 FEL
43-047-35801	NBU 1022-17I	Sec 17 T10S R22E 1644 FSL 1190 FEL
43-047-35802	NBU 1022-21N	Sec 21 T10S R22E 0793 FSL 2068 FWL
43-047-35789	STATE 1022-20	Sec 2 T10S R22E 0427 FSL 1721 FEL
43-047-35791	NBU 1022-22F	Sec 22 T10S R22E 2288 FNL 1878 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:6-9-04



## State of Utah

Department of  
Natural ResourcesROBERT L. MORGAN  
*Executive Director*Division of  
Oil, Gas & MiningLOWELL P. BRAXTON  
*Division Director*OLENE S. WALKER  
*Governor*GAYLE F. McKEACHNIE  
*Lieutenant Governor*

June 14, 2004

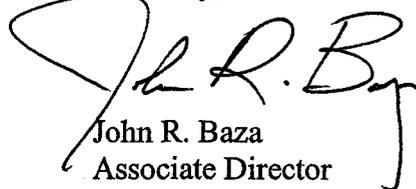
Westport Oil & Gas Company LP  
1368 South 1200 East  
Vernal, UT 84078Re: NBU 1022-21N Well, 793' FSL, 2068' FWL, SE SW, Sec. 21, T. 10 South,  
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35802.

Sincerely,



John R. Baza  
Associate Director

pab  
Enclosurescc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Westport Oil & Gas Company LP  
**Well Name & Number** NBU 1022-21N  
**API Number:** 43-047-35802  
**Lease:** U-469

**Location:** SE SW                      **Sec.** 21                      **T.** 10 South                      **R.** 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

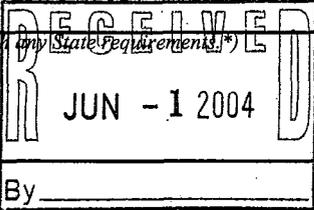
5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		<b>CONFIDENTIAL</b>	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO E-Mail: supchecho@westportresourcescorp.com		8. Lease Name and Well No. NBU 1022-21N	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		9. API Well No. <b>43.047.35802</b>	
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with <i>any State Requirements</i> *) At surface <b>SESW 793FSL 2068FWL</b> At proposed prod. zone		11. Sec., T., R., M., or Blk. and Survey or Area Sec 21 T10S R22E Mer SLB	
14. Distance in miles and direction from nearest town or post office* 23.9 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 793		13. State UT	
16. No. of Acres in Lease 640.00		17. Spacing Unit dedicated to this well	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		20. BLM/BIA Bond No. on file CO-1203	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5432 GL		22. Approximate date work will start	
		23. Estimated duration	



24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |  |
|--|--|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification</li> <li>6. Such other site specific information and/or plans as may be required by the authorized officer.</li> </ul> |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 05/31/2004
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Office	Date 08/06/2004
Title Assistant Field Manager Mineral Resources		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**RECEIVED**  
**AUG 11 2004**  
**DIV. OF OIL, GAS & MINING**

**NOTICE OF APPROVAL**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #31312 verified by the BLM Well Information System  
For WESTPORT OIL & GAS COMPANY L.P. sent to the Vernal  
Committed to AFMSS for processing by LESLIE WALKER on 06/03/2004 ()

**CONDITIONS OF APPROVAL ATTACHED**

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

04/LW3688AE

NO 1105

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.

Well Name & Number: NBU 1022-21N

Lease Number: U-469

Location: SESW Sec. 21 T.10S R. 22E

API Number: 43-047-35802

Agreement: Natural Buttes Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production/intermediate casing must extend at least 200' above the top of the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.**

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL  
For The Surface Use Program Of The  
Application For Permit To Drill

- The reserve pit shall be lined with a felt liner first with a nylon reinforced plastic liner to be laid over the felt.
- The subsoil which is piled on the location is for the construction of tank dikes. Topsoil will not be used for the construction of tank dikes.
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	4 lbs. /acre
Galleta grass	<i>Hilaria jamesii</i>	4 lbs. /acre
Gardner saltbush	<i>Atriplex gardneri</i>	4 lbs. /acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- If cultural or paleontological materials are found, cease work and notify this office immediately.

CONFIDENTIAL

## DIVISION OF OIL, GAS AND MINING

**SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: NBU 1022-21NApi No: 43-047-35802 Lease Type: FEDERALSection 21 Township 10S Range 22E County UINTAHDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDDED:**Date 01/01/2005

Time \_\_\_\_\_

How DRY**Drilling will commence:** \_\_\_\_\_Reported by RON SJOSTROMTelephone # 1-435-828-0892Date 01/03/2005 Signed CHD

008

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P  
ADDRESS 1368 SOUTH 1200 EAST  
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35802	NBU 1022-21N	SESW	21	10S	22E	UINTAH	1/2/2005	1/6/05

WELL 1 COMMENTS: *MURD = WSMUD*  
MIRU PETE MARTIN BUCKET RIG  
SPUD WELL LOCATION ON 1/20/05 AT 9:00 AM  
**CONFIDENTIAL**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35148	NBU 920-22G	SWNE	22	9S	20E	UINTAH	1/3/2005	1/6/05

WELL 2 COMMENTS: *MURD = WSMUD*  
MIRU PETE MARTIN BUCKET RIG  
SPUD WELL LOCATION ON 1/3/05 AT 6:00 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35791	NBU 1022-22F	SENW	22	10S	22E	UINTAH	1/3/2005	1/6/05

WELL 3 COMMENTS: *MURD = WSMUD*  
MIRU PETE MARTIN BUCKET RIG  
SPUD WELL LOCATION ON 1/3/05 AT 11:00 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35338	NBU 1022-30K	NESW	30	10S	22E	UINTAH	12/31/2004	1/6/05

WELL 4 COMMENTS: *MURD = WSMUD*  
MIRU PETE MARTIN BUCKET RIG  
SPUD WELL LOCATION ON 12/31/04 AT 9:30 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35337	NBU 1022-30L	NWSW	30	10S	22E	UINTAH	12/31/2004	1/6/05

WELL 5 COMMENTS: *MURD = WSMUD*

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.  
(3/89)

Post-it® Fax Note 7671

To: <i>Erlene Russell</i>	Date:	# of pages: <i>1</i>
Co./Dept: <i>U D O G M</i>	From: <i>Shirley Anderson</i>	
Phone #: <i>(801) 528-5330</i>	Company: <i>WESTPORT OIL &amp; GAS CO</i>	
Fax #: <i>(801) 351-3140</i>	Phone #: <i>(801) 701-7024</i>	
	Fax #: <i>(435) 701-7014</i>	

*Shirley Anderson*  
Signature

REGULATORY ANALYST 01/05/05  
Title Date

Phone No. (435) 781-7024

RECEIVED  
JAN 05 2005

DIV. OF OIL, GAS & MINING

P. 01  
FAX NO. 4357817094  
JAN-05-2005 WED 12:03 PM EL PASO PRODUCTION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 11 2005

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

DIV. OF OIL, GAS & MINING

5. Lease Serial No. U-469

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES

8. Well Name and No. NBU 1022-21N

9. API Well No. 43-047-35802

10. Field and Pool, or Exploratory NATURAL BUTTES

11. County or Parish, and State UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator WESTPORT OIL & GAS COMPANY, LP Contact: SHEILA UPCHEGO E-Mail: SUPCHEGO@KMG.COM

3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code) Ph: 435-781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T10S R22E SESW 793FSL 2068FWL

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 54# STEEL CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT.

SPUD WELL LOCATION ON 1/2/05 AT 9 AM.

RECEIVED

JAN 11 2005

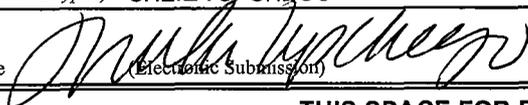
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #52660 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title OPERATIONS

Signature



Date 01/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
U-469

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NATURAL BUTTES

8. Well Name and No.  
NBU 1022-21N

9. API Well No.  
43-047-35802

10. Field and Pool, or Exploratory  
NATURAL BUTTES

11. County or Parish, and State  
UINTAH COUNTY, UT

010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

CONFIDENTIAL

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY, LP

Contact: SHEILA UPCHEGO  
E-Mail: supchego@kmg.com

3a. Address  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435-781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T10S R22E SESW 793FSL 2068FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILLED 12 1/4" SURFACE HOLE TO 1950'. RAN 9 5/8" 32.3# H-40 SURFACE CSG.  
LEAD CMT W/180 SX CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/200 SX CLASS G @15.8 PPG 1.15 YIELD.  
TOP OUT W/500 SX CLASS G @15.8 PPG 1.15 YIELD.

WORT.

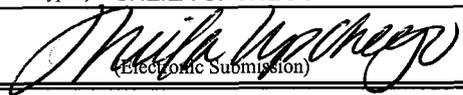
RECEIVED  
FEB 01 2005  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #53331 verified by the BLM Well Information System  
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO

Title OPERATIONS

Signature



Date 01/24/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
U-469

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NATURAL BUTTES UNIT

8. Well Name and No.  
NBU 1022-21N

9. API Well No.  
43-047-35802

10. Field and Pool, or Exploratory Area  
NATURAL BUTTES

11. County or Parish, State  
UINTAH, UTAH

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY L.P.

3a. Address  
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)  
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SESW SECTION 21-T10S-R22E 793'FSL & 2068'FWL

CONFIDENTIAL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>DRILLING OPERATIONS</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 1950' TO 8530'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.  
LEAD CMT W/341 SX PREM LITE II @9.5 PPG 8.44 YIELD.  
TAILED W/1678 SX 50/50 POZ @14.3 PPG 1.31 YIELD.

RELEASED CAZA 81 ON 4/1/05 AT 0900 HRS.

RECEIVED  
APR 13 2005  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date April 6, 2005

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
--------

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SESW SECTION 21-T10S-R22E 793'FSL & 2068'FWL**

CONFIDENTIAL

5. Lease Serial No.  
**U-469**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**NATURAL BUTTES UNIT**

8. Well Name and No.  
**NBU 1022-21N**

9. API Well No.  
**43-047-35802**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>PRODUCTION START-UP</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 4/18/05 AT 8:30 AM

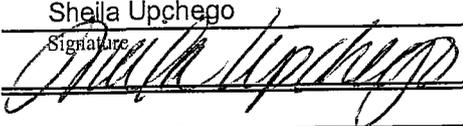
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED

APR 26 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Sheila Upchego</b>	Title <b>Regulatory Analyst</b>
Signature 	Date <b>April 19, 2005</b>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## WESTPORT OIL &amp; GAS COMPANY, LP

CONFIDENTIAL

## CHRONOLOGICAL HISTORY

NBU 1022-21N

SPUD	Surface Casing Air Rig	Activity	Status
11/12/04		Build Location, 5% complete	Caza 81
11/15/04		Build Location, 5% complete	Caza 81
11/16/04		Build Location, 15% complete	Caza 81
11/17/04		Build Location, 30% complete	Caza 81
11/18/04		Build Location, 35% complete	Caza 81
11/19/04		Build Location, 40% complete	Caza 81
11/22/04		Build Location, 40% complete	Caza 81
11/23/04		Build Location, 40% complete	Caza 81
11/24/04		Build Location, 40% complete	Caza 81
11/25/04		Build Location, 40% complete	Caza 81
11/26/04		Build Location, 40% complete	Caza 81
11/29/04		Build Location, 40% complete	Caza 81
11/30/04		Build Location, 40% complete	Caza 81
12/1/04		Build Location, 40% complete	Caza 81
12/2/04		Build Location, 40% complete	Caza 81
12/3/04		Build Location, 40% complete	Caza 81
12/6/04		Build Location, 40% complete	Caza 81
12/7/04		Build Location, 40% complete	Caza 81
12/8/04		Build Location, 65% complete	Caza 81
12/9/04		Build Location, 80% complete	Caza 81
12/10/04		Build Location, 80% complete	Caza 81
12/13/04		Build Location, 85% complete	Caza 81

CONFIDENTIAL

12/14/04		Build Location, 90% complete	Caza 81
12/15/04		Build Location, 95% complete	Caza 81
12/16/04		Build Location, 95% complete	Caza 81
12/17/04		Build Location, 95% complete	Caza 81
12/20/04		Build Location, 100% complete	Caza 81
12/21/04		Build Location, 100% complete	Caza 81
12/22/04		Build Location, 100% complete	Caza 81
12/23/04		Build Location, 100% complete	Caza 81
12/27/04		Build Location, 100% complete	Caza 81
12/28/04		Location built, WOBR	Caza 81
12/29/04		Location built, WOBR	Caza 81
12/30/04		Location built, WOBR	Caza 81
12/31/04		Location built, WOBR	Caza 81
01/03/05	14" @ 40'	WOAR	Caza 81
01/04/05	14" @ 40'	WOAR	Caza 81
01/05/05	14" @ 40'	WOAR	Caza 81
01/06/05	14" @ 40'	WOAR	Caza 81
01/07/05	14" @ 40'	WOAR	Caza 81
01/10/05	14" @ 40'	WOAR	Caza 81
01/11/05	14" @ 40'	WOAR	Caza 81
01/12/05	14" @ 40'	WOAR	Caza 81
01/13/05	14" @ 40'	WOAR	Caza 81
01/14/05	14" @ 40'	WOAR	Caza 81
01/17/05	14" @ 40'	WOAR	Caza 81
01/18/05	14" @ 40'	WOAR	Caza 81
01/19/05	1/18/05	MIAR. DA from 960'.	Caza 81
01/20/05	1/18/05	TD @ 1950'	Caza 81

01/21/05	1/18/05	9 5/8" @ 1749'	Drill to 1780'. Set csg	WORTCaza81
01/24/05	1/18/05	9 5/8" @ 1906'	Drill to 1950'. Set csg	WORTCaza81
01/25/05	1/18/05	9 5/8" @ 1906'	Drill to 1950'. Set csg	WORTCaza81
01/26/05	1/18/05	9 5/8" @ 1906'	Drill to 1950'. Set csg	WORTCaza81
01/27/05	1/18/05	9 5/8" @ 1906'	Drill to 1950'. Set csg	WORTCaza81
01/28/05	1/18/05	9 5/8" @ 1906'	Drill to 1950'. Set csg	WORTCaza81
01/31/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/01/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/02/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/03/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/04/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/07/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/08/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/09/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/10/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/11/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/14/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/15/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/16/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/17/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/18/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/21/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/22/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/23/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/24/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/25/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
02/28/05	1/18/05	9 5/8" @ 1906'		WORTCaza81
03/01/05	1/18/05	9 5/8" @ 1906'		WORTCaza81

03/02/05	1/18/05	9 5/8" @ 1906'			WORTCaza81
03/03/05	1/18/05	9 5/8" @ 1906'			WORTCaza81
03/04/05	1/18/05	9 5/8" @ 1906'			WORTCaza81
03/07/05	TD: 1950'	Csg. 9 5/8" @ 1906'	MW: 8.4	SD: 3/X/05	DSS: 0 Move Caza 81 from NBU 1022-30K to NBU 1022-21N. Rig on rig repair.
03/08/05	TD: 1950'	Csg. 9 5/8" @ 1906'	MW: 8.4	SD: 3/X/05	DSS: 0 Rig on rig repair. Continue working on Draw Works and derrick.
03/09/05	TD: 1950'	Csg. 9 5/8" @ 1906'	MW: 8.4	SD: 3/X/05	DSS: 0 Rig on rig repair. Continue working on Draw Works and derrick, 70% complete.
03/10/05	TD: 1950'	Csg. 9 5/8" @ 1906'	MW: 8.4	SD: 3/X/05	DSS: 0 Rig on rig repair. Continue working on Draw Works and derrick, 85% complete.
03/11/05	TD: 1950'	Csg. 9 5/8" @ 1906'	MW: 8.4	SD: 3/X/05	DSS: 0 Rig on rig repair. Continue working on Draw Works and derrick. Should be ready to haul back to location today.
03/14/05	TD: 2500'	Csg. 9 5/8" @ 1906'	MW: 8.4	SD: 3/13/05	DSS: 1 Complete rig repair. Finish rigging up rotary tools. NU and test BOPE. PU 7 7/8" PDC bit and MM. TIH and drill cement and FE. Rotary spud @ 2300 hrs 3/13/05. Drill from 1950'-2500'. DA @ report time.
03/15/05	TD: 4084'	Csg. 9 5/8" @ 1906'	MW: 8.4	SD: 3/13/05	DSS: 2 Drill and survey from 2500'-4084', survey @ 4000' 5.5 deg. Trip for Tri Cone bit @ report time.
03/16/05	TD: 4647	Csg. 9 5/8" @ 1906'	MW: 8.4	SD: 3/13/05	DSS: 3 Finish trip for Tri Cone bit. Drill and survey to 4647'. DA @ report time.
03/17/05	TD: 5150'	Csg. 9 5/8" @ 1906'	MW: 8.4	SD: 3/13/05	DSS: 4 Drill and survey from 4647'-4806'. Trip for PDC bit. Drill to 5150'. DA @ report time.
03/18/05	TD: 5955'	Csg. 9 5/8" @ 1906'	MW: 8.4	SD: 3/13/05	DSS: 5 Drill and survey from 5150'-5955'. DA @ report time.
03/21/05	TD: 6156'	Csg. 9 5/8" @ 1906'	MW: 8.9	SD: 3/13/05	DSS: 8 Drill and survey from 5955'-5973'. POOH to change out drill pipe and repair draw works. TIH to 4400 and wash and ream f/ 4400'-4859'. Pipe sticking so CCH, close in pits, and mud up. W & R from 4859'-5973'. Drill f/ 5973'-6176'. DA @ report time.
03/22/05	TD: 6670'	Csg. 9 5/8" @ 1906'	MW: 8.9	SD: 3/13/05	DSS: 9 Drill f/ 6176'-6670'. DA @ report time.
03/23/05	TD: 7130'	Csg. 9 5/8" @ 1906'	MW: 9.3	SD: 3/13/05	DSS: 10 Drill from 6670'-7130'. DA @ report time.
03/24/05	TD: 7610'	Csg. 9 5/8" @ 1906'	MW: 9.4	SD: 3/13/05	DSS: 11 Drill from 7130'-7610'. DA @ report time.

- 03/25/05 TD: 7776' Csg. 9 5/8" @ 1906' MW: 9.4 SD: 3/13/05 DSS: 12  
Drill from 7610'-7776'. Started having mud loss to formation. Mix and pump LCM pill. TFNB and Mud Motor. PU 22 jts newly hardbanded drill pipe. Continue RIH @ report time.
- 03/28/05 TD: 8521' Csg. 9 5/8" @ 1906' MW: 10.4 SD: 3/13/05 DSS: 15  
Drill from 7776'-8475'. Raise MW f/ 9.8 to 10.4. Lost partial returns. Mix LCM and build volume. Drill from 8475'-8521'. DA @ report time.
- 03/29/05 TD: 8530' Csg. 9 5/8" @ 1906' MW: 11.3 SD: 3/13/05 DSS: 16  
Drill from 8521'-8530'. TD. CCH and raise MW f/ 10.4 to 11.3 to control gas. Short trip with no problems. TOOH for logs. Working tight spot at 4250' @ report time.
- 03/30/05 TD: 8530' Csg. 9 5/8" @ 1906' MW: 11.3 SD: 3/13/05 DSS: 16  
Drill from 8521'-8530'. TD. CCH and raise MW f/ 10.4 to 11.3 to control gas. Short trip with no problems. TOOH for logs. Working tight spot at 4250' @ report time.
- 03/31/05 TD: 8530' Csg. 9 5/8" @ 1906' MW: 11.6 SD: 3/13/05 DSS: 18  
Finish TIH. CCH & raise MW to 11.6 to control sloughing shale. TOOH with tight spots 3900'-4360'. Run logs w/ logger TD @ 8512'. TIH. CCH for casing @ report time.
- 04/01/05 TD: 8530' Csg. 9 5/8" @ 1906' MW: 11.6 SD: 3/13/05 DSS: 19  
Finish CCH for casing. LDDP and BHA. Run and cement 4.5" casing at 8530'. Set slips, NDBOPE, cut casing. Prep to release rig and move to NBU 1022-22F tomorrow.
- 04/04/05 TD: 8530' Csg. 9 5/8" @ 1906' MW: 11.6 SD: 3/13/05 DSS: 19  
Released rig 0900 hrs on 4/1/05. Moved rig to NBU 1022-22F on 4/2/05.
- 04/12/05 PROG: 7:00 AM (DAY 1) HELD SAFETY MEETING. ROAD RIG FROM NBU 1022-30K TO NBU 1022-21N, RU RIG & SPOT EQUIPMENT. PU 2-3/8" TBG FROM TRAILER & DRIFT RIH W/144 JTS 4,662'. POOH W/2-3/8" TBG SB CHANGE PIPE RAMS TO BLIND RAMS IN BOP'S. MIRU CUTTERS TO RUN CBL TAG PBTD @ 8,446' LOG TO SURFACE GOOD BOND, RDMO CUTTERS. MIRU B&C QUICK TEST, PRESS TEST CSG & BOP'S TO 7,500#, GOOD TEST. RDMO B&C QUICK TEST PUT ON 10K FLANGE FOR FRAC, SWI SDFN 6:30 PM.
- 04/13/05 PROG: 7:00 AM (DAY 2) HELD SAFETY MEETING, MIRU SCHLUMBERGER & CUTTERS TO PERF & FRAC 5 ZONES
- STAGE 1: RIH W/3-3/8" EXP GUNS 23 GRM, 0.35 HOLES & PERF 8,112' - 8,118' 2 SPF 180 DEG PHASING & 8,256' - 8,260' 4 SPF 90 DEG PHASING (28 HOLES) PRESS TEST SURFACE LINES TO 8,560#, BRK 4,675# @ 5.0 BPM, ISIP: 2,720, FG: 0.77. PMP 107 BBLs 2% KCL W/SCALE INH @ 36.5 BPM @ 6,250# CAL 24 HOLES OPEN, SCREEN OUT WITH 109,574# SD IN FORMATION 17,535# IN CSG, FLW WL BACK 1 HR PMP CSG CLEAN, MP: 8,140#, MR: 41.2 BPM, AP: 4,663#, AR: 38 BPM, ISIP: 7,500#, NPI#, PMPD 1,230 BBLs YF 118 ST+, 127,109 # 20/40 SD, (NO PROPNET)
- STAGE #2: RIH W/BAKER 5 K CBP & 3-3/8 EXP GUNS, 23 GRM .35 HOLES, 90 DEG PHASING SET CBP @ 8,060' & PERF 7,936 - 7,942, & 8,030 - 8,036', 4 SPF (48 HOLES) BRK 3,050# @ 5.0 BPM, ISIP: 2,645, FG: 0.76, PMP 28 BBLs 2% KCL @ 40.7 BPM @ 4,330# CAL 41 HOLES OPEN, MP: 4,544#, MR: 42.3 BPM, AP: 3,890#, AR: 39.4 BPM, ISIP: 2,654#, NPI: 9#. PMPD 1,573 BBLs YF 120 ST+, 204,000 # 20/40 SD, (200 # PROPNET)
- STAGE #3: RIH W/BAKER 5 K CBP & 3-3/8 EXP GUNS, 23 GRM .35 HOLES, 90 DEG PHASING SET CBP @ 7,850' & PERF 7,814 - 7,820, - 4 SPF (24 HOLES) COULD NOT GET A BRK, PU DUMP BAILER SPOT ACID, COULD NOT GET A BRK, PU DUMP BAILER &

SPOT ACID AGAIN. BRK 4,460# @ 2.5 BPM, ISIP: 2,530, FG: 0.76, PMP 20 BBLS 2% KCL @ 29.1 BPM @ 4,100# CAL 21 HOLES OPEN, MP: 4,330#, MR: 30.4 BPM, AP: 3,316#, AR: 29.2 BPM, ISIP: 3,347#, NPI: 817#, PMPD 742 BBLS YF 118 ST+, 84,100 # 20/40 SD, (150 # PROPNET) SWI SDFN 6:30 PM.

04/14/05

PROG: 7:00 (DAY 3) HELD SAFETY MEETING.

STAGE #4: RIH W/BAKER 5 K CBP & 3-3/8 EXP GUNS, 23 GRM .35 HOLES, SET CBP @ 7,375' & PERF 7,000-7,004 2SPF 180 DEG PHASING & 7,146-7,150', 3 SPF 120 DEG PHASING, & 7,340'-7,344' 4SPF 90 DEG PHASING, (36 HOLES) BRK 2,729# @ 5.2 BPM, ISIP: 2,020, FG: 0.72 PMP 15 BBLS 2% KCL @ 30.8 BPM @ 4,500# CAL 31 HOLES OPEN, MP: 5,165#, MR: 40.4 BPM, AP: 4,004#, AR: 38.6 BPM, ISIP: 2,763#, NPI: 743#, PMPD 859 BBLS YF 118 ST+, 103,000 # 20/40 SD, (150 # PROPNET)

STAGE #5: RIH W/BAKER 5 K CBP & 3-3/8 EXP GUNS, 23 GRM .35 HOLES, 90 DEG PHASING SET CBP @ 6,870' & PERF 6,520 - 6,524, & 6,600 - 6,604', & 6,840 - 6,844' 4 SPF 90 DEG PHASING, (48 HOLES) BRK 3,329# @ 5.0 BPM, ISIP: 1428, FG: 0.65 PMP 20 BBLS 2% KCL @ 50 BPM @ 5,682# CAL 41 HOLES OPEN, MP: 5,165#, MR: 40.4 BPM, AP: 4,004#, AR: 38.6 BPM, ISIP: 2,763#, NPI: 1335#, PMPD 859 BBLS YF 118 ST+, 200,910 # 20/40 SD, (300 # PROPNET)

(KILL PLUG) RIH W/BAKER 5 K PLUG & SET @ 6,350'. TOTAL SD: 719,119 LBS, TOTAL LOAD: 5,832 BBLS. RDMO CUTTERS & SCHLUMBERGER. PU 3-7/8" BIT & SUB 197 JTS 2- 3/8" J-55 TBG & TAG SD @ 6,336'. RU PWR SWVL BRK CIRC CO 14' SD DRL 1<sup>ST</sup> PLG @ 6,350 IN 7 MINS, 500# INCREASE. RIH 210 TOTAL JTS TAG SD @ 6,787' CO 113' OF SD. DRL 2<sup>ND</sup> PLG @ 6,900' IN 6 MINS, 500# INCREASE. RIH 1 JT 215 JTS TOTAL, EOT @ 6,957'. FLW CSG 1/2 HR SWI SDFN 5:00 PM.

04/15/05

PROG: 7:00 AM (DAY 4) HELD SAFETY MEETING. SICP, RIH FROM 6,957' TAG SD @ 7,325', 50' OF FILL CO SD TAG PLG #3 @ 7,375'. DRLD PLG IN 4 MINS, 500# INCREASE. RIH TAG SD @ 7,783' CO 57' OF SD TAG PLG #4 @ 7,840' DRL IN 5 MINS, 600# INCREASE. RIH TAG SD @ 8,030' CO 30' OF SD TAG PLG @ 8,060', DRL IN 7 MINS, 500# INCREASE. RIH W/260 TOTAL JTS TAG SD @ 8,412' CO TO 8,480' PBD 263 TOTAL JTS POOH LD 19 JTS TBG LANDED 244 TOTAL JTS 2-3/8" J-55 TBG ON HANGER EOT @ 7,902' NDBOP'S, NUWH, DROP BALL PMP OFF BIT & 1/2 SUB @ 1,600# SIC FLW TBG TO PIT TURN WL OVER TO FLWBACK CREW, LTR: 5,832 BBLS, RECOVERD BY RIG 1,700 BBLS = 4,132 BLTR. RDMO 3:00 PM.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 500#, TP: 650#, 22/64 CHK, 45 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 2725, TODAYS LTR: 5832 BBLS, LOAD REC TODAY: 2,725 BBLS, REMAINING LTR: 3,107 BBLS, TOTAL LOAD REC TO DATE: 2,725 BBLS.

04/18/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2125#, TP: 1080#, 22/64 CHK, 25 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 900, TODAYS LTR: 3,107 BBLS, LOAD REC TODAY: 900 BBLS, REMAINING LTR: 2,207 BBLS, TOTAL LOAD REC TO DATE: 3,625 BBLS.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1950#, TP: 1120#, 22/64 CHK, 25 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 600, TODAYS LTR: 2,207 BBLS, LOAD REC TODAY: 600 BBLS, REMAINING LTR: 1,607 BBLS, TOTAL LOAD REC TO DATE: 4,225 BBLS.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1800#, TP: 1120#, 22/64 CHK, 15 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 395, TODAYS LTR: 1,607 BBLS, LOAD

CONFIDENTIAL

REC TODAY: 395 BBLs, REMAINING LTR: 1,212 BBLs, TOTAL LOAD REC TO DATE:  
4,620 BBLs.

04/19/05

PROG: WELL WENT ON SALES. 4/18/05, 8:30 AM. 1200 MCF, 18/64 CHK, SICP: 1400#,  
FTP: 1369#, 17 BWPH. FINAL REPORT FOR COMPLETION.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
U-469

1a. Type of Well  Oil Well  Gas  Dry  Other  
b. Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.  
NATURAL BUTTES UNIT

2. Name of Operator  
WESTPORT OIL & GAS COMPANY L.P.

CONFIDENTIAL

8. Lease Name and Well No.  
NBU 1022-21N

3. Address  
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)  
(435)-781-7024

9. API Well No.  
43-047-35802

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*

At surface SESW 793'FSL & 2068'FWL

10. Field and Pool, or Exploratory  
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area SEC 21-T10S-R22E

At total depth

12. County or Parish UINTAH 13. State UTAH

14. Date Spudded  
01/02/05

15. Date T.D. Reached  
03/29/05

16. Date Completed  
 D & A  Ready to Prod.  
04/18/05

17. Elevations (DF, RKB, RT, GL)\*  
5432'GL

18. Total Depth: MD 8530'  
TVD

19. Plug Back T.D.: MD 8446'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit copy)  
Was DST run?  No  Yes (Submit copy)  
Directional Survey?  No  Yes (Submit copy)

✓ CBL, HRT/MICROLOG, SO/PSN

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	54#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		1950'		880 SX			
7 7/8"	4 1/2"	11.6#		8530'		2019 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7903'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
WASATCH/MESAVERDE	6520'	6844'	6520'-6844'	0.35	48	OPEN
B) MESAVERDE	7000'	8260'	7000'-8260'	0.35	136	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6520'-6844'	PMP 1428 BBLs YF118ST & 200,910# 20/40 JORDAN SD
7000'-8260'	PMP 4404 BBLs YF118ST & 518,209# 20/40 JORDAN SD

RECEIVED  
MAY 23 2005

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/18/05	04/20/05	24	→	0	1,254	410			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	794#	1474#	→	0	1254	410			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/18/05	04/20/05	24	→	0	1254	410			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	794#	24	→	0	1254	410			PRODUCING GAS WELL

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

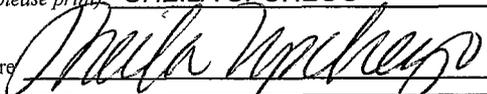
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4210' 6576'	6576'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST  
 Signature  Date 5/19/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

UTU-469

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

**NBU 1022-21N**

9. API Well No.

43-047-34236 35802

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE -- Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

**CONFIDENTIAL**

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SESW SECTION 21-T10S-R22E 793'FSL & 2068'FWL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>MAINTENANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

9/29/05: RU RIG SPOT RIG PMP. BLOW WELL DN PMP 10 BBLS 2% KCL DN TBG. TBG DEAD. ND WH NU BOP'S POOH LD 26 JTS OF 2-3/8" J-55 TBG 839.09'. LAND TBG W/218 JTS EOT @7062.91'. TURNED OVER TO PRODUCTION.

10/26/05: PULL PLUNGER & SPRING. RUN TD SCRATCH & BROACH TBG. BAD SPRING.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Sheila Upchego

Title  
Regulatory Analyst

Signature

Date  
October 27, 2005

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**

**NOV 02 2005**

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		<b>1/6/2006</b>
<b>FROM:</b> (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO:</b> ( New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**  
**MAY 10 2006**

*BLM BOND = C01203*  
*BIA BOND = RLB0005239*

**APPROVED 5/16/06**

DIV. OF OIL, GAS & MINING

*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RANDY BAYNE</b>	Title <b>DRILLING MANAGER</b>
Signature <i>Randy Bayne</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
 Division of Oil, Gas and Mining  
 Earlene Russell, Engineering Technician

RECEIVED  
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature	Date <b>May 9, 2006</b>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

**Attachment:**

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>

IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

## Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

## Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL