

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P		8. Lease Name and Well No. NBU 922-33D	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		9. API Well No. 43-042-35794	
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWNW 1332FNL 940FWL At proposed prod. zone		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T9S R22E Mer SLB	
14. Distance in miles and direction from nearest town or post office* 22.7 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 940		13. State UT	
16. No. of Acres in Lease 1363.21		17. Spacing Unit dedicated to this well	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		19. Proposed Depth 9300 MD	
20. BLM/BIA Bond No. on file CO-1203		21. Elevations (Show whether DF, KB, RT, GL, etc.) 4944 GL	
22. Approximate date work will start		23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 05/31/2004
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 06-14-04
Title ENVIRONMENTAL SCIENTIST III		

Federal Approval of this Action is Necessary

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #31328 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

RECEIVED

JUN 03 2004

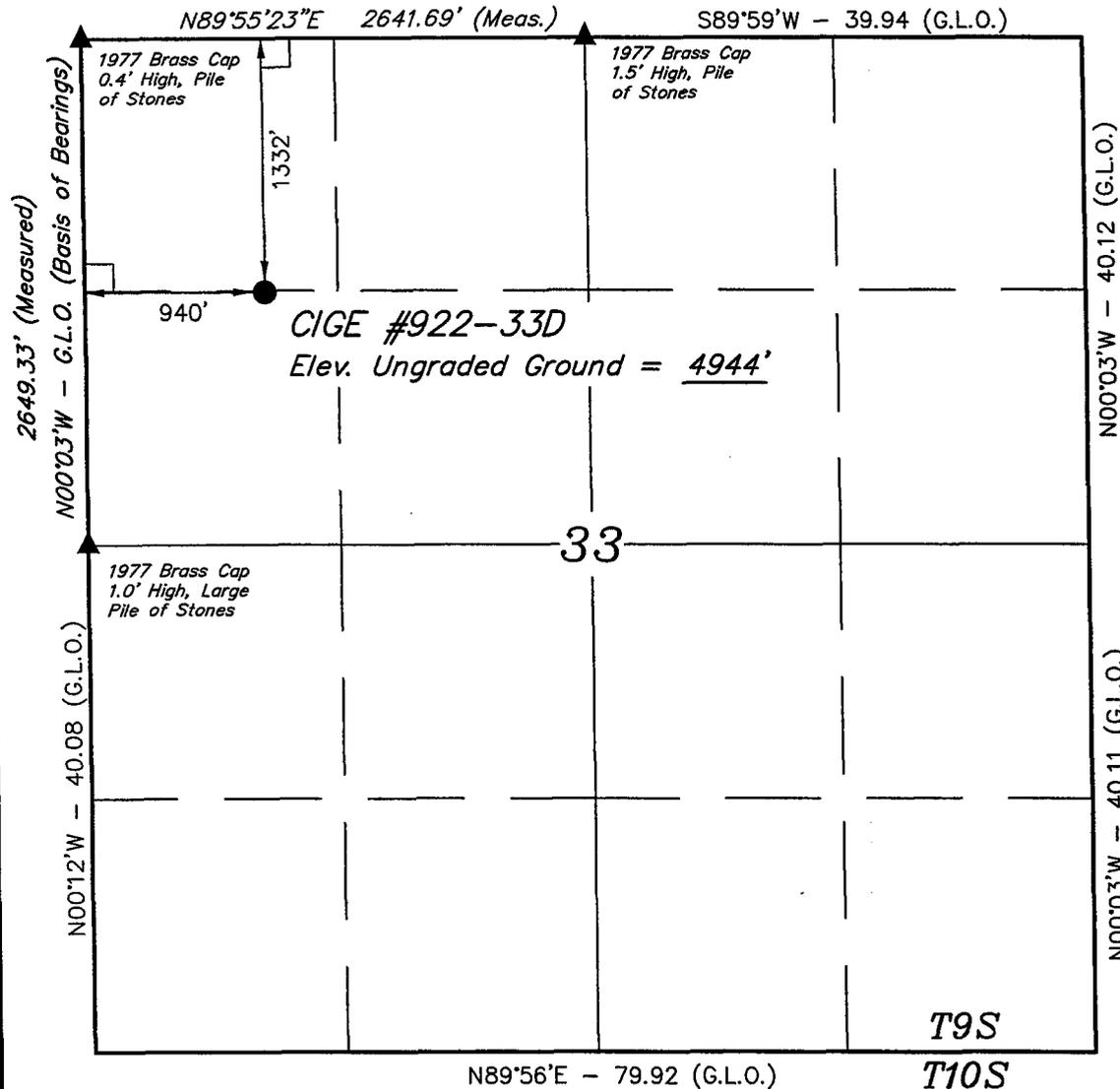
DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T9S, R22E, S.L.B.&M.

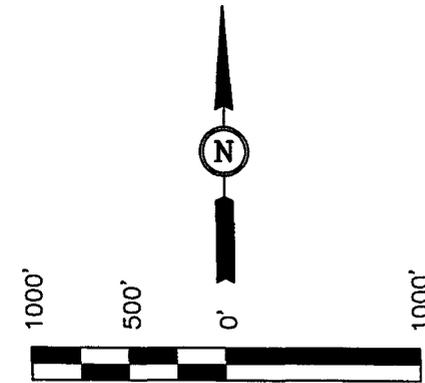
WESTPORT OIL AND GAS COMPANY, L.P.

Well location, CIGE #922-33D, located as shown in the NW 1/4 of Section 33, T9S, R22E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT A RIDGE TOP NEAR THE WEST 1/4 CORNER OF SECTION 9, T10S, R22E, S.L.B.&M. TAKEN FROM THE ARCHY BENCH QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5304 FEET.



SCALE

CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 H. ROBERT J. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

Revised: 04-08-04 T.D.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 08-03-98	DATE DRAWN: 08-06-98
PARTY J.F. J.C. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

NBU #922-33D
(FKA: CIGE 242)
NW/NW Sec. 33, T9S, R22E
UINTAH COUNTY, UTAH
U-01191-A

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1234'
Wasatch	4454'
Mesaverde	7064'
TD	9300'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1234'
Gas	Wasatch	4454'
Gas	Mesaverde	7064'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 9300' TD, approximately equals 3720 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1674 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.81*****	1.46	4.49
						7780	6350	201000
PRODUCTION	4-1/2"	0 to 9300	11.60	M-80 or I-80	LTC	2.79	1.31	2.13

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 2790 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE Option 2	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,950'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	430	60%	11.00	3.38
	TAIL	5,350'	50/50 Poz/G + 10% salt + 2% gel + .1% R-3	1500	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
 Randy Bayne DHD_NBU922-33D_APD

DATE: _____

**NBU #922-33D
NW/NW Sec. 33,T9S,R22E
UINTAH COUNTY, UTAH
U-01191-A**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#922-33D on 2/16/01, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.25 Miles +/- of proposed access road. Refer to Topo Map B.

The access road crosses CIG's pipeline; CIG is to be notified prior to construction.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 950' of pipeline is proposed. Up to 8" pipeline shall be Butt Welded. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Needle & Thread	5 lbs.
Shade Scale	5 lbs.
Black Sagebrush	2 lbs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:

A Class III archaeological survey has been completed and submitted to Bureau of Land Management.

As discussed at the on-site inspection, a Paleontological monitor may be required.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego
Sheila Upchego



5/31/04
Date

WESTPORT OIL AND GAS COMPANY, L.P.

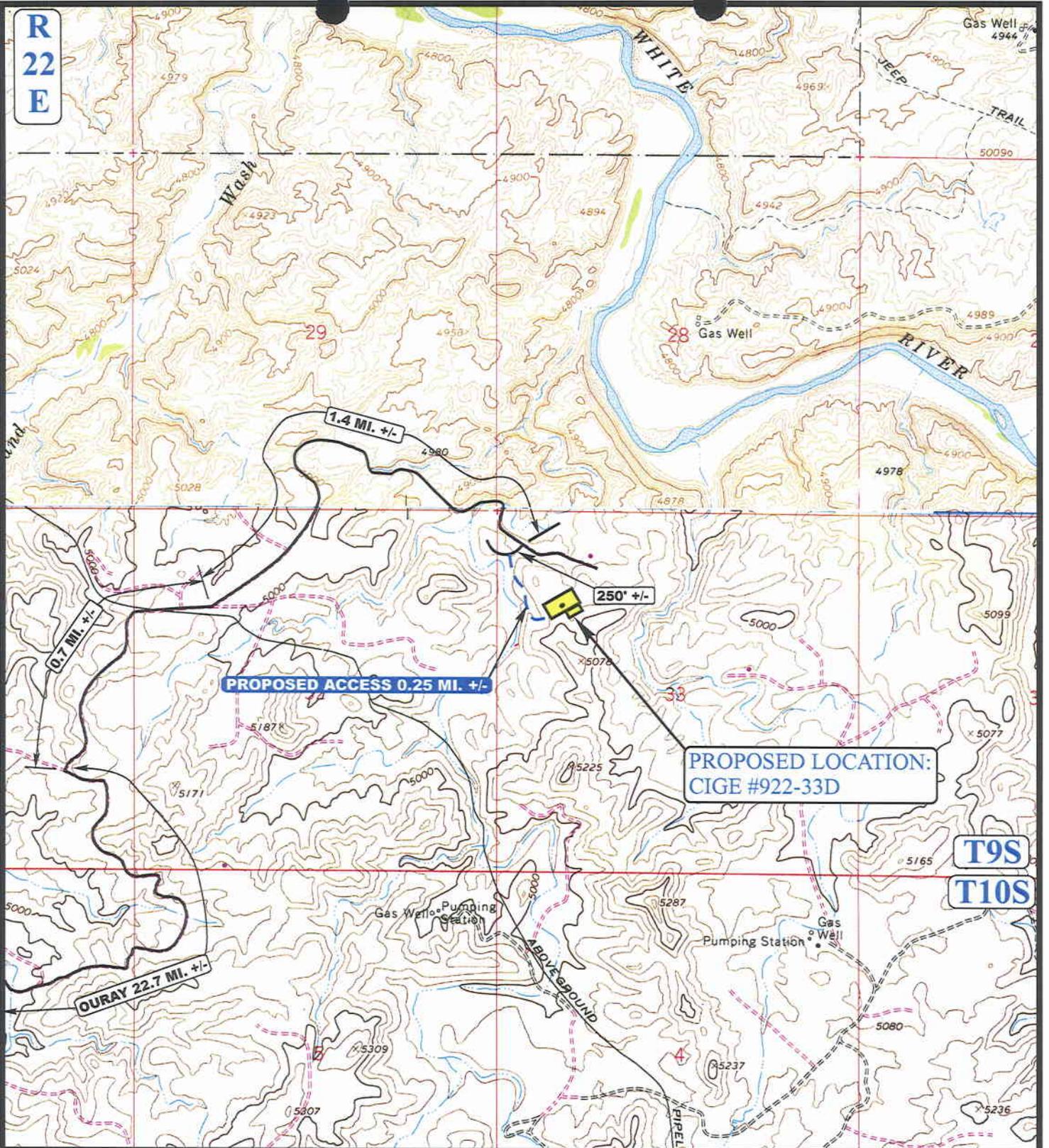
CIGE #922-33D

SECTION 33, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 4.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A EASTERLY THEN NORTHERLY THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 250' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL TO THE PROPOSED LOCATION IS APPROXIMATELY 56.1 MILES.

R
22
E



PROPOSED LOCATION:
CIGE #922-33D

T9S
T10S

LEGEND:

- - - - - PROPOSED ACCESS ROAD
- EXISTING ROAD



WESTPORT OIL AND GAS COMPANY, L.P.

CIGE #922-33D
SECTION 33, T9S, R22E, S.L.B.&M.
1332' FNL 940' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

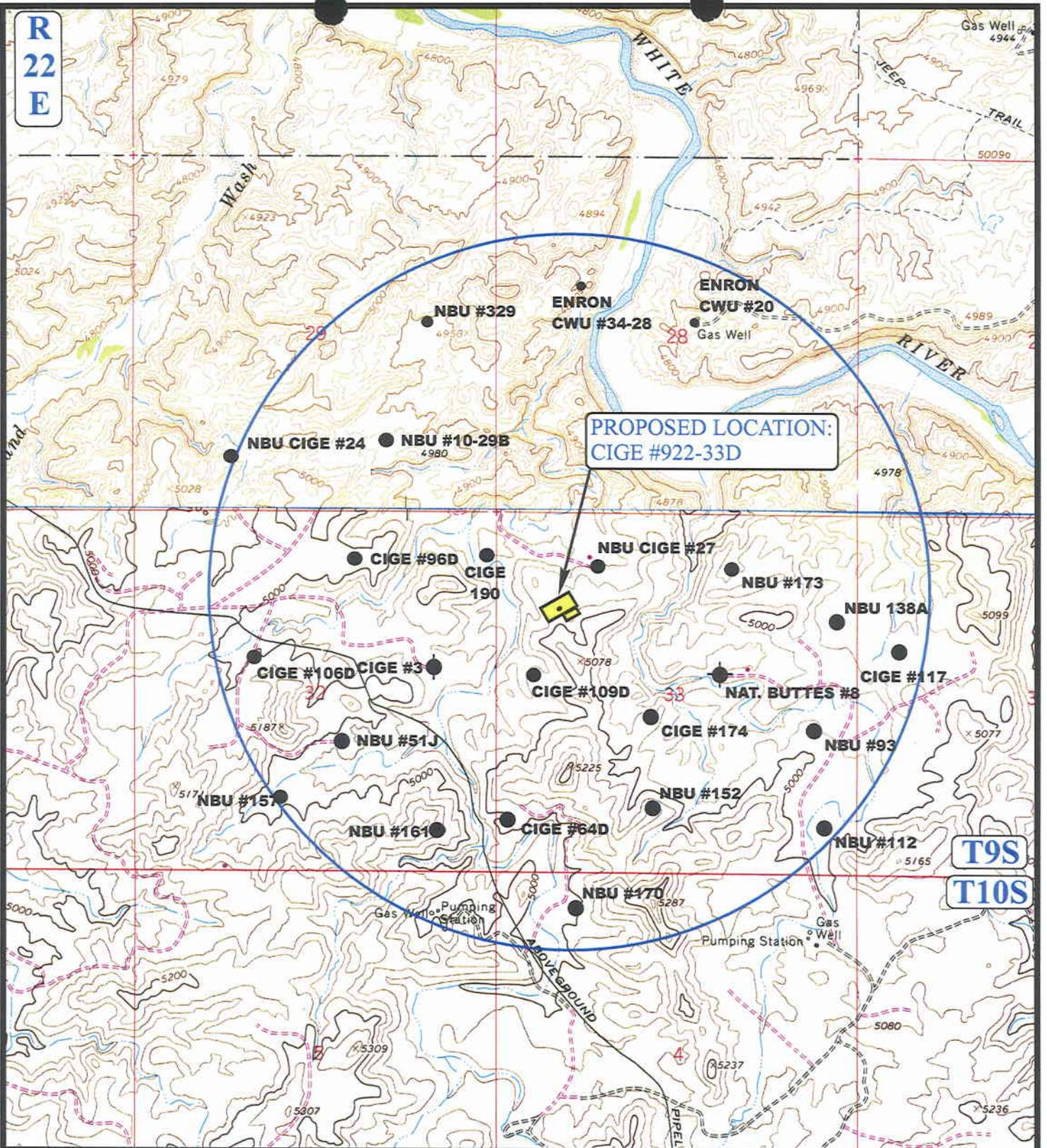
TOPOGRAPHIC
MAP

8	4	98
MONTH	DAY	YEAR

B
TOPO

SCALE: 1" = 2000' DRAWN BY: C.G. REV: 04-08-04 T.D.

R
22
E



PROPOSED LOCATION:
CIGE #922-33D

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WESTPORT OIL AND GAS COMPANY, L.P.

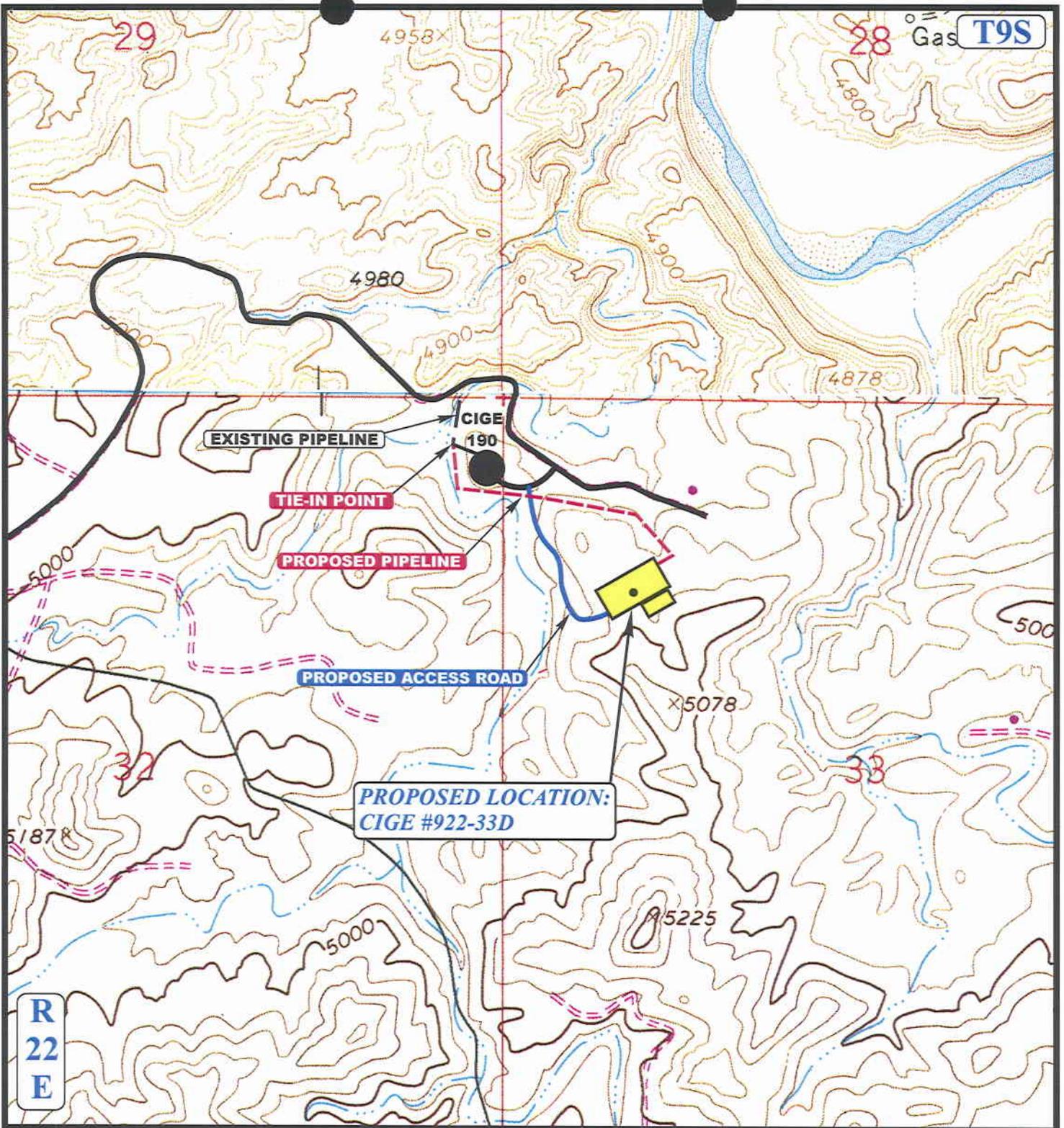
CIGE #922-33D
SECTION 33, T9S, R22E, S.L.B.&M.
1332' FNL 940' FWL

U E I S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **8** **4** **98**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REV: 04-08-04 T.D. **C**
 TOPO





APPROXIMATE TOTAL PIPELINE DISTANCE = 2300' +/-

LEGEND:

- — — — — EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- — — — — PROPOSED ACCESS

WESTPORT OIL AND GAS COMPANY, L.P.

CIGE #922-33D

SECTION 33, T9S, R22E, S.L.B.&M.

1332' FNL 940' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP

8 13 98
 MONTH DAY YEAR



SCALE: 1" = 1000' DRAWN BY: D.COX REV: 04-08-04 T.D.

WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

CIGE #922-33D
SECTION 33, T9S, R22E, S.L.B.&M.
1332' FNL 940' FWL

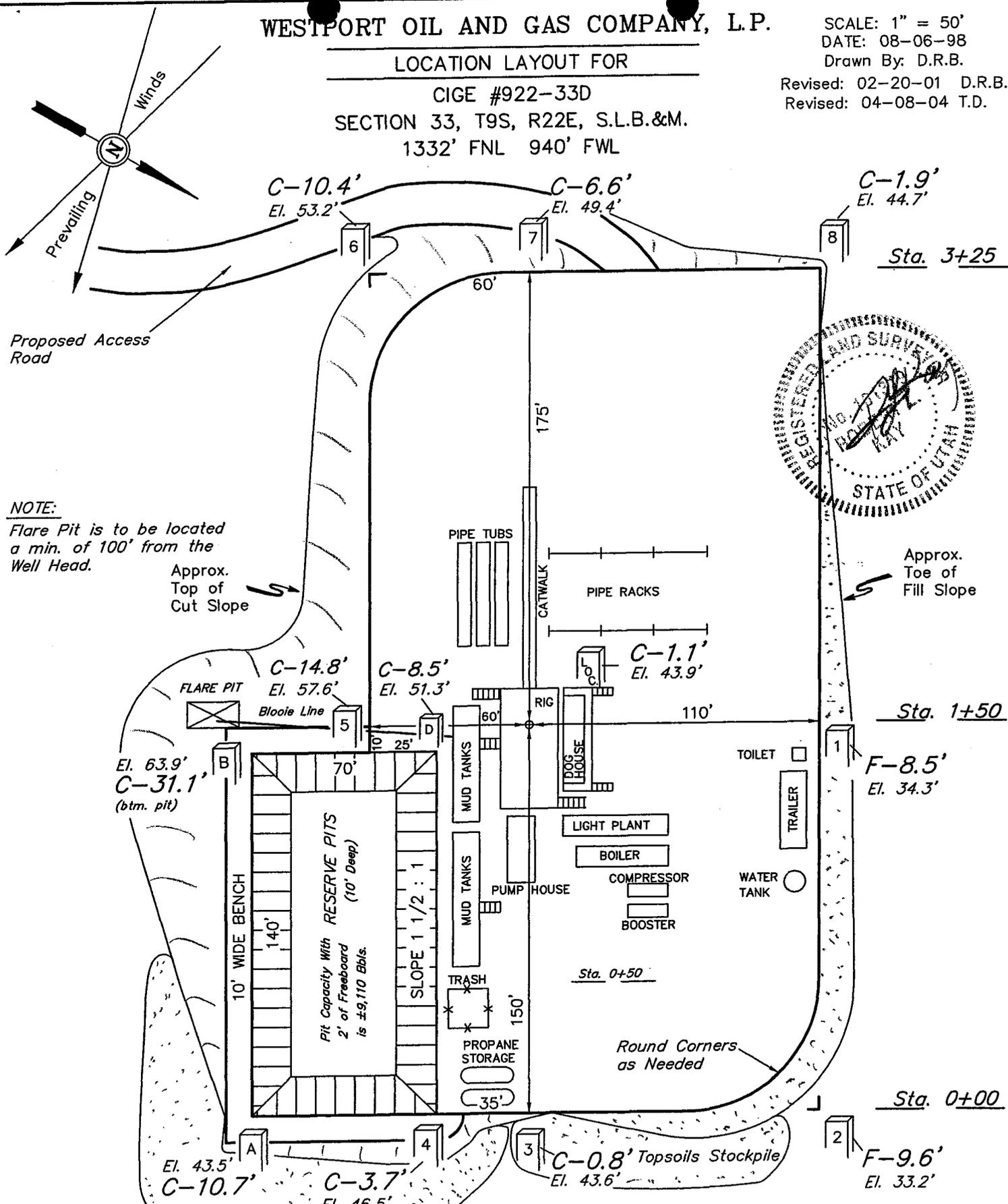
SCALE: 1" = 50'

DATE: 08-06-98

Drawn By: D.R.B.

Revised: 02-20-01 D.R.B.

Revised: 04-08-04 T.D.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

NOTES:
Elev. Ungraded Ground At Loc. Stake = 4943.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 4942.8'

FIGURE #1

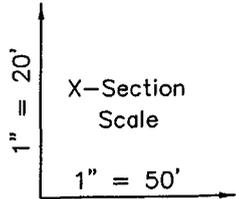
WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

CIGE #922-33D

SECTION 33, T9S, R22E, S.L.B.&M.

1332' FNL 940' FWL



DATE: 08-06-98
Drawn By: D.R.B.
Revised: 04-08-04 T.D.

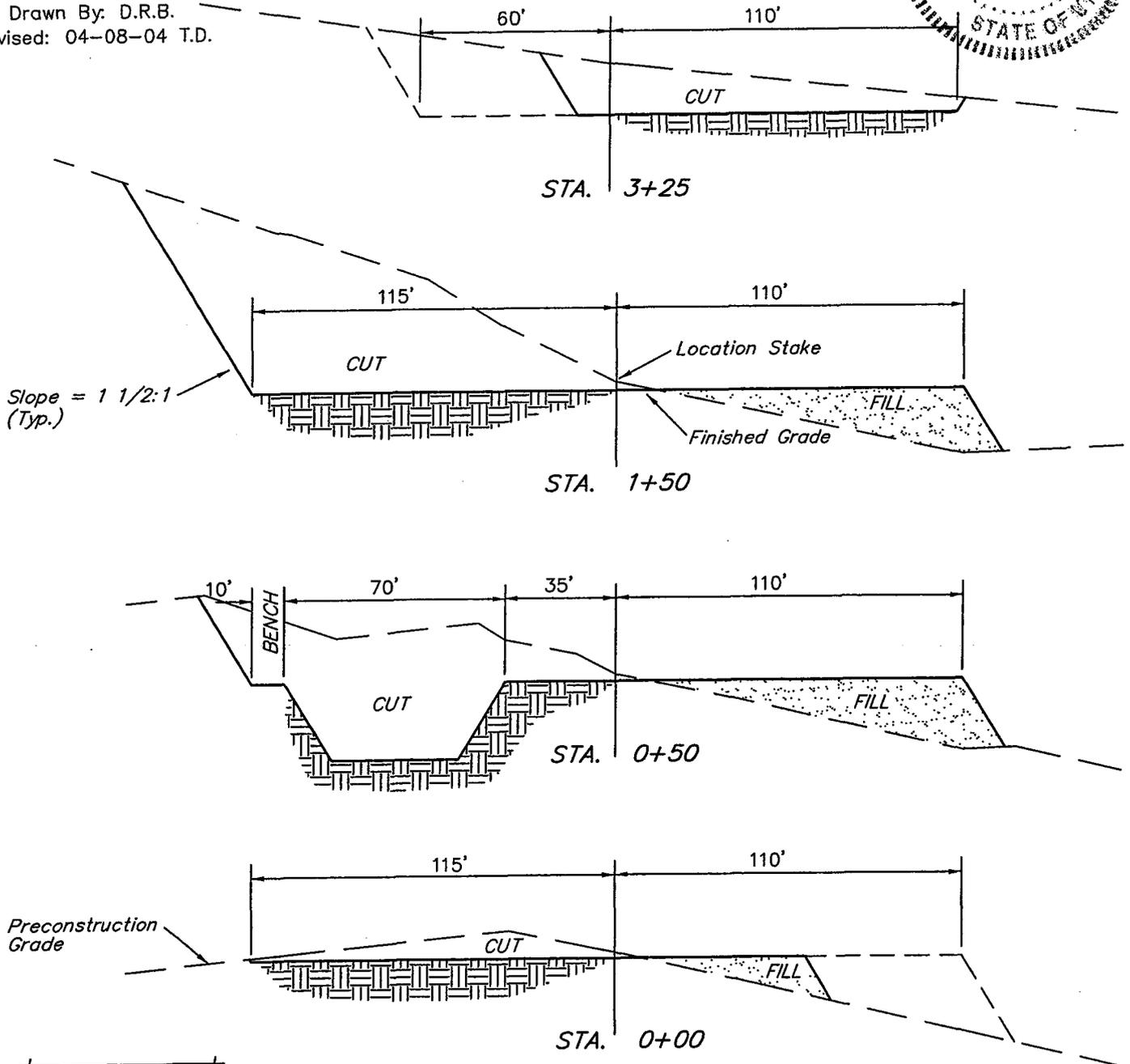


FIGURE #2

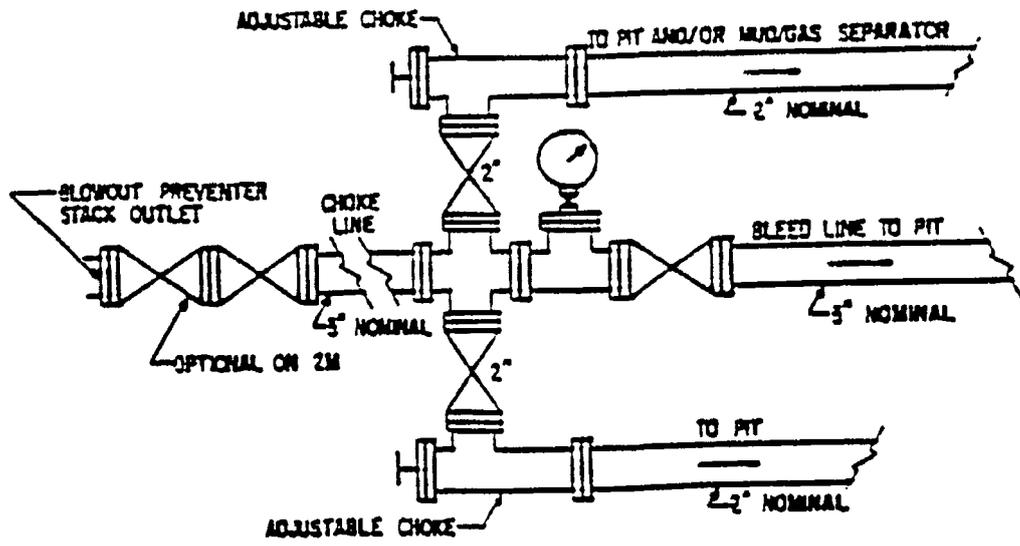
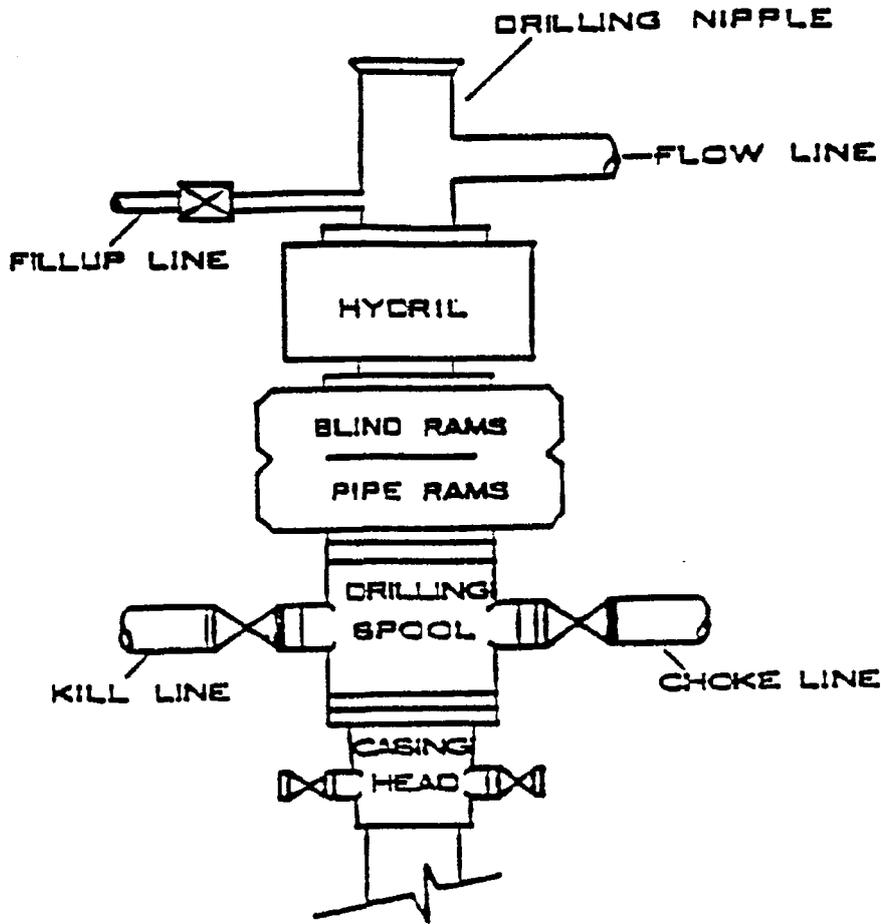
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 13,060 Cu. Yds.
TOTAL CUT	= 14,200 CU.YDS.
FILL	= 4,480 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 9,480 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,430 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 7,050 Cu. Yds.

3,000 PSI

BOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/03/2004

API NO. ASSIGNED: 43-047-35794

WELL NAME: NBU 922-33D

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

NWNW 33 090S 220E
SURFACE: 1332 FNL 0940 FWL
BOTTOM: 1332 FNL 0940 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01191-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

LATITUDE: 39.99604

LONGITUDE: 109.45067

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

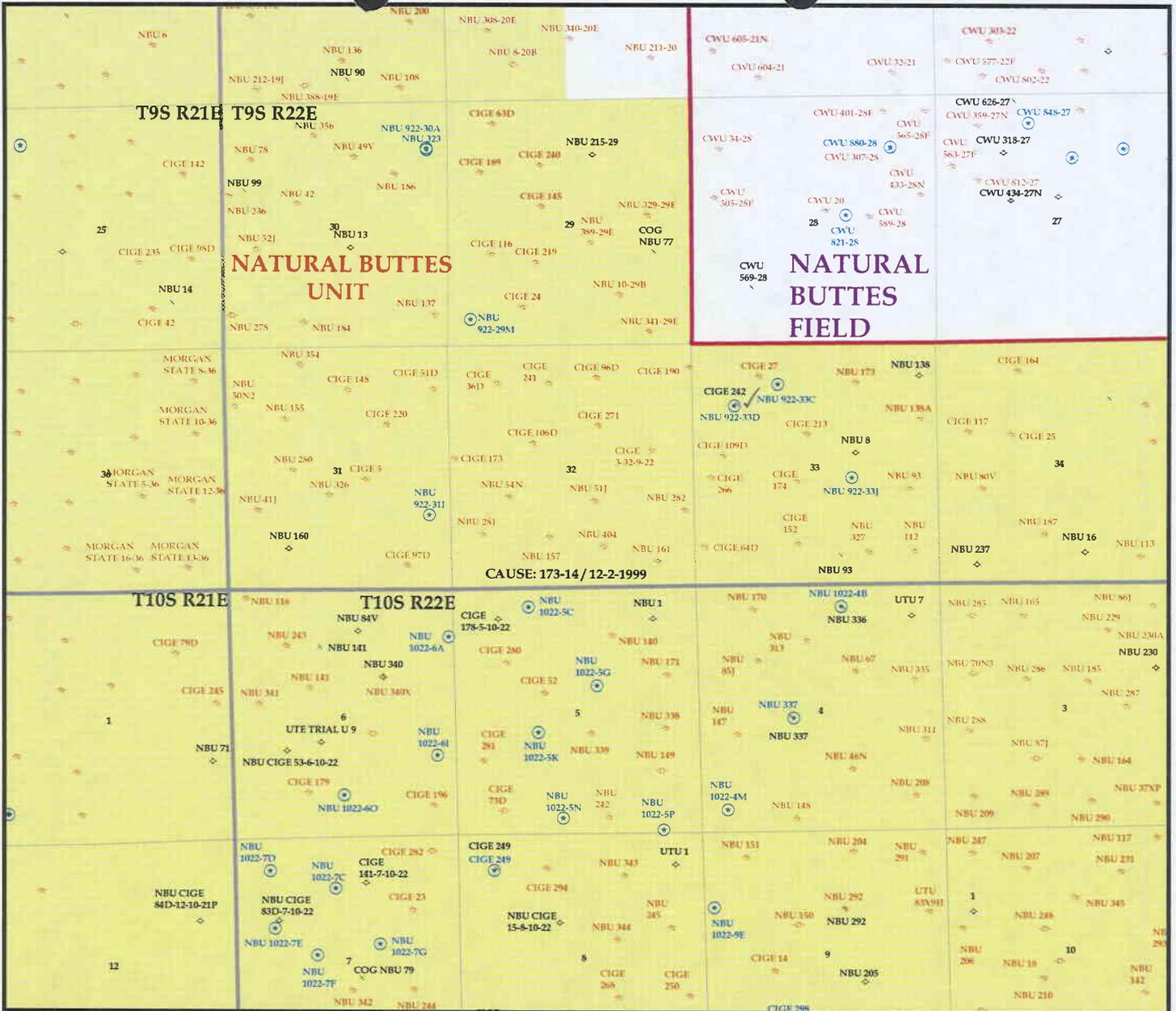
- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 17314
Eff Date: 12-2-99
Siting: 460' fr u boundary of uncomm. tract
- R649-3-11. Directional Drill

COMMENTS:

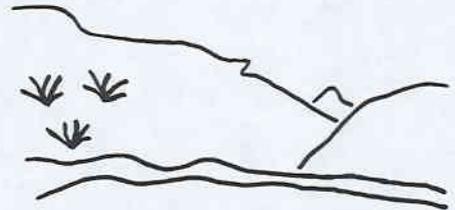
See Separate file

STIPULATIONS:

1- Federal Approval
2- OIL SHALE



OPERATOR: WESTPORT O&G CO (N2115)
SEC. 33 T.9S, R22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 173-14 / 12-2-1999



Utah Oil Gas and Mining

- Well Status
- ◆ GAS INJECTION
 - ◇ GAS STORAGE
 - × LOCATION ABANDONED
 - ⊕ NEW LOCATION
 - ⊖ PLUGGED & ABANDONED
 - ◆ PRODUCING GAS
 - ◆ PRODUCING OIL
 - ◆ SHUT-IN GAS
 - ◆ SHUT-IN OIL
 - × TEMP. ABANDONED
 - TEST WELL
 - ▲ WATER INJECTION
 - ◆ WATER SUPPLY
 - ◆ WATER DISPOSAL



PREPARED BY: DIANA WHITNEY
 DATE: 9-JUNE-2004

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 10, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Mesa Verde)		
43-047-35797	NBU 922-30A	Sec 30 T09S R22E 0991 FNL 0444 FEL
43-047-35794	NBU 922-33D	Sec 33 T09S R22E 1332 FNL 0940 FWL
43-047-35799	NBU 1021-14D	Sec 14 T10S R21E 0543 FNL 0578 FWL
43-047-35790	NBU 1021-22F	Sec 22 T10S R21E 1936 FNL 2270 FWL
43-047-35792	NBU 1021-23O	Sec 23 T10S R21E 0780 FSL 1980 FEL
43-047-35788	State 920-36O	Sec 36 T09S R20E 0828 FSL 2085 FEL
43-047-35796	NBU 921-31C	Sec 31 T09S R21E 0875 FNL 2015 FWL
43-047-35793	NBU 921-9G	Sec 9 T09S R21E 2156 FNL 1945 FEL
43-047-35795	NBU 921-13A	Sec 13 T09S R21E 1072 FNL 0854 FEL

Please be advised that State Lease ML-48757 (S½ Section 36 Township 9 South Range 20 East) is **not** committed to the Wilkin Ridge unit. Please report State 920-36O, 4304735788, to State Lease ML-48757. Review of the Natural Buttes Unit shows that the State 920-36P, 4304734423, should also be reported to State Lease ML-48757.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 14, 2004

Westport Oil & Gas Company LP
1368 South 1200 East
Vernal, UT 84078

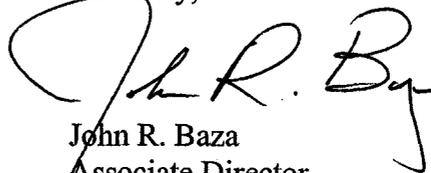
Re: NBU 922-33D Well, 1332' FNL, 940' FWL, NW NW, Sec. 33, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35794.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company LP

Well Name & Number NBU 922-33D

API Number: 43-047-35794

Lease: U-01191-A

Location: NW NW Sec. 33 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU01191A

6. If Indian, Allottee or Tribe Name

1a. Type of Work: DRILL REENTER

CONFIDENTIAL

7. If Unit or CA Agreement, Name and No.
UTU63047A

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
NBU 922-33D

2. Name of Operator
WESTPORT OIL & GAS COMPANY LP
Contact: SHEILA UPCHEGO
E-Mail: supchecho@westportresourcescorp.com

9. API Well No.
43-047-35794-00-X1

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface NWNW 1332FNL 940FWL
At proposed prod. zone

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 33 T9S R22E Mer SLB
SME: BLM

14. Distance in miles and direction from nearest town or post office*
22.7 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH
13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
940

16. No. of Acres in Lease
1363.21

17. Spacing Unit dedicated to this well

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
9300 MD

20. BLM/BIA Bond No. on file
CO1203

21. Elevations (Show whether DF, KB, RT, GL, etc.)
4944 GL

22. Approximate date work will start

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 05/31/2004
--	---	--------------------

Title
REGULATORY ANALYST

Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II	Date 10/01/2004
--	--	--------------------

Title AFM FOR MINERAL RESOURCES	Office Vernal
------------------------------------	------------------

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**Electronic Submission #31328 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 06/02/2004 (04LW3681AE)**

Revisions to Operator-Submitted EC Data for APD #31328

Operator Submitted

Lease: U-01191-A
Agreement: NATURAL BUTTES
Operator: WESTPORT OIL & GAS COMPANY L.P
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094

Admin Contact: SHEILA UPCHEGO
OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094
E-Mail: supchego@westportresourcescorp.com

Tech Contact: SHEILA UPCHEGO
REGULATORY ANALYST
1368 SOUTH 1200 EAST
VERNAL, UT 84078

Well Name: NBU
Number: 922-33D

Location:
State: UT
County: UINTAH
S/T/R: Sec 33 T9S R22E Mer SLB
Surf Loc: NWNW 1332FNL 940FWL

Field/Pool: NATURAL BUTTES

Bond: CO-1203

BLM Revised (AFMSS)

UTU01191A
UTU63047A
WESTPORT OIL & GAS COMPANY LP
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435 789 4433
Fx: 435 789 4436

SHEILA UPCHEGO
REGULATORY ANALYST
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094
Cell: 435.823.4039
E-Mail: supchego@westportresourcescorp.com

SHEILA UPCHEGO
REGULATORY ANALYST
1368 SOUTH 1200 EAST
VERNAL, UT 84078

NBU
922-33D

UT
UINTAH
Sec 33 T9S R22E Mer SLB
NWNW 1332FNL 940FWL

NATURAL BUTTES

CO1203

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company

Well Name & Number: NBU 922-33D

API Number: 43-047-35794

Lease Number: UTU - 01191-A

Location: NWNW Sec. 33 TWN: 09S RNG: 22E

Agreement: Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water, identified at $\pm 3,372$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- The reserve pit shall be lined with a felt liner first with a nylon reinforced plastic liner to be laid over the felt.
- The subsoil which is piled on the location is for the construction of tank dikes. Topsoil will not be used for the construction of tank dikes.
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	5 lbs. /acre
Black sage	<i>Artemesia nova</i>	2 lbs. /acre
Needle and thread grass	<i>Stipa comata</i>	5 lbs. /acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- If cultural or paleontological materials are found, cease work and notify this office immediately.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01191-A
2. Name of Operator WESTPORT OIL AND GAS COMPANY		6. If Indian, Allottee or Tribe Name N/A
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7044		8. Well Name and No. NBU 922-33D
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T9S R22E NWNW 1332FNL 940FWL		9. API Well No. 43-047-35794
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Westport Oil & Gas Company, L.P. has need to change the original location layout to accomodate a larger rig; Pioneer 38.

Please refer to the attached location layouts.

COPY SENT TO OPERATOR
Date: 3-7-05
Initials: LHO

RECEIVED

MAR 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #54110 verified by the BLM Well Information System
For WESTPORT OIL AND GAS COMPANY, sent to the Vernal

Name (Printed/Typed) RALEEN WEDDLE

Title PREPARER

Signature

Raleen Weddle

Date 02/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date: 3/3/05

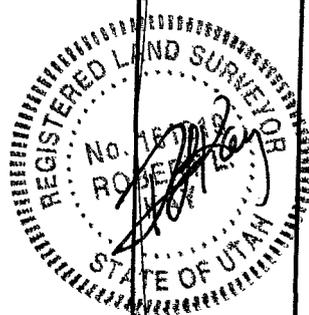
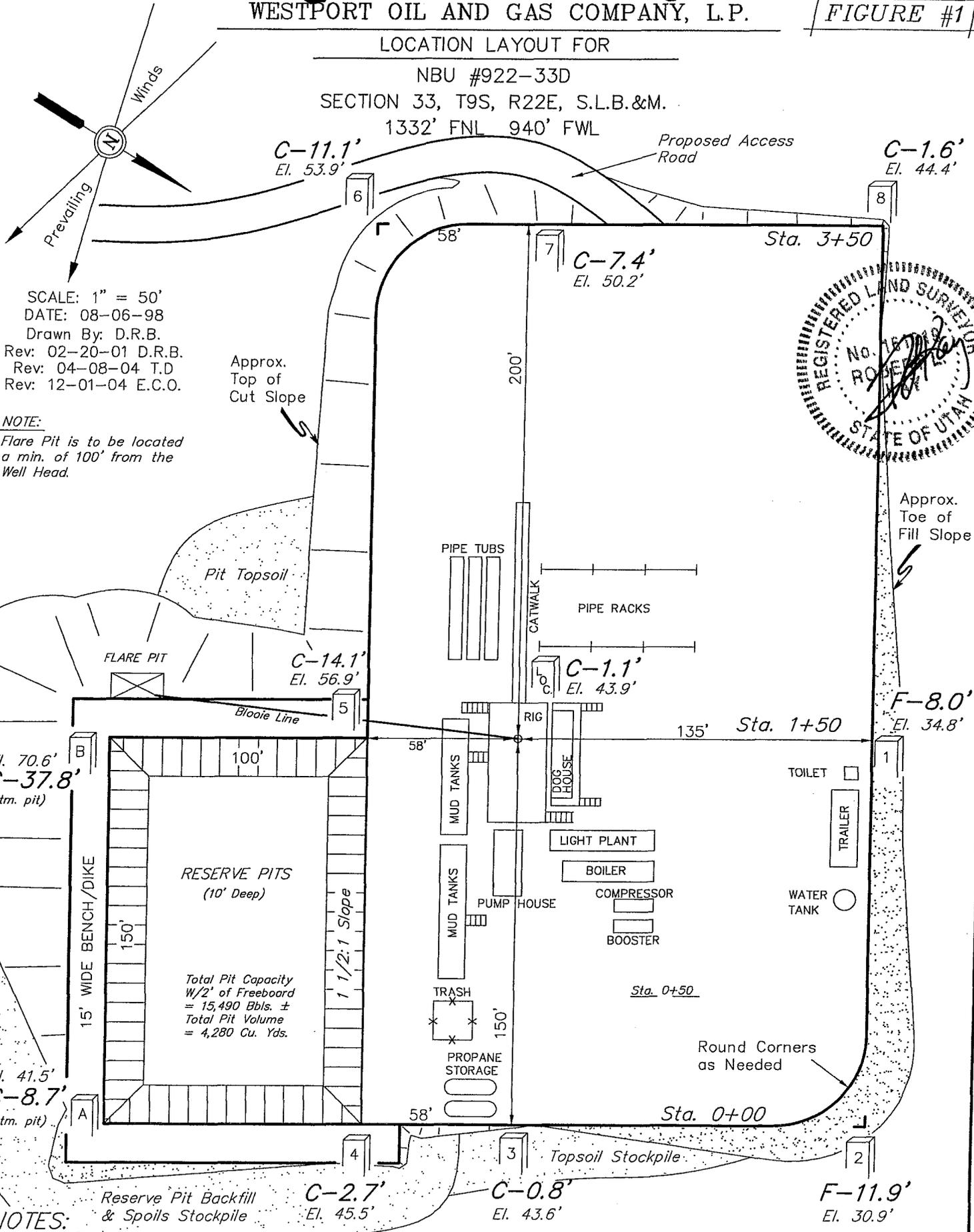
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR

NBU #922-33D
SECTION 33, T9S, R22E, S.L.B.&M.
1332' FNL 940' FWL



SCALE: 1" = 50'
DATE: 08-06-98
Drawn By: D.R.B.
Rev: 02-20-01 D.R.B.
Rev: 04-08-04 T.D.
Rev: 12-01-04 E.C.O.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

NOTES:
Elev. Ungraded Ground At Loc. Stake = 4943.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 4942.8'

WESTPORT OIL AND GAS COMPANY, L.P.

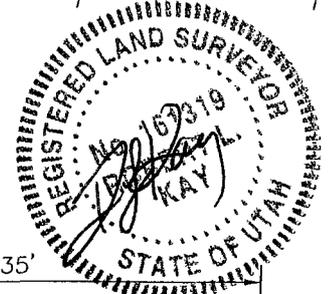
FIGURE #2

TYPICAL CROSS SECTIONS FOR

NBU #922-33D

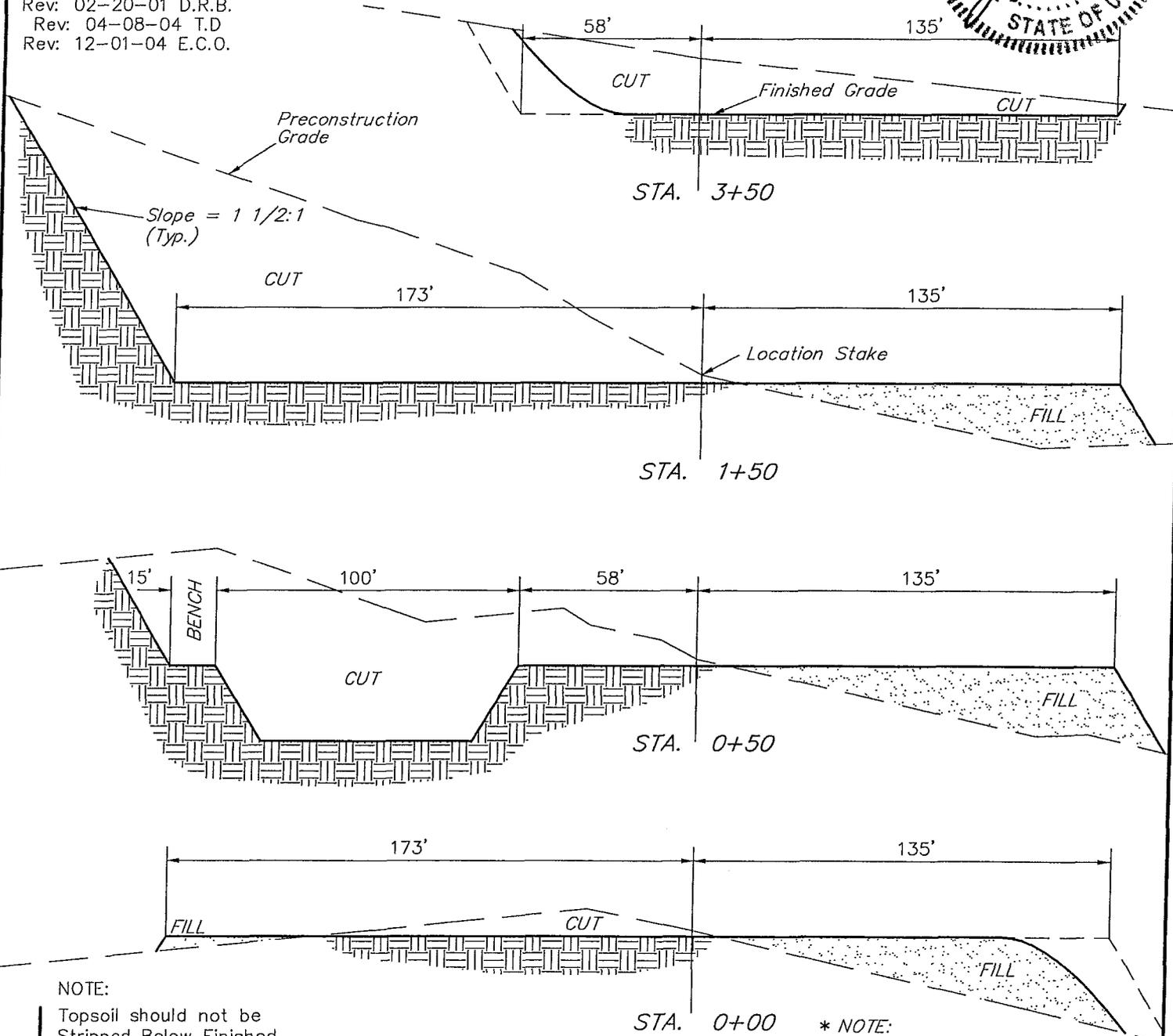
SECTION 33, T9S, R22E, S.L.B.&M.

1332' FNL 940' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 08-06-98
Drawn By: D.R.B.
Rev: 02-20-01 D.R.B.
Rev: 04-08-04 T.D.
Rev: 12-01-04 E.C.O.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,120 Cu. Yds.
Remaining Location	= 25,010 Cu. Yds.
TOTAL CUT	= 27,130 CU.YDS.
FILL	= 6,870 CU.YDS.

EXCESS MATERIAL	= 20,260 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,260 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 16,000 Cu. Yds.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01191-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 922-33D

9. API Well No.
43-047-35794

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 S. 1200 E., VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-7044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SECTION 33, T9S, R22E
1332' FNL, 940' FWL - NWNW**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			APD EXTENSION

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas Company, L.P. hereby requests an one year extension on the APD.

Approved by the
Utah Department of
Oil, Gas and Mining

Date: 06-23-05

By: [Signature]

COPY SENT TO OPERATOR
Date: 6-28-05
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Raleen Weddle	Title Regulatory Analyst
Signature <u>[Signature]</u>	Date June 21, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
JUN 23 2005

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735794
Well Name: NBU 922-33D
Location: 1332' FNL, 940' FWL, NWNW SEC. 33, T9S, R22E
Company Permit Issued to: WESTPORT OIL & GAS COMPANY, LP
Date Original Permit Issued: 6/14/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Raleen Weddle
Signature

6/21/2005

Date

Title: REGULATORY ANALYST

Representing: WESTPORT OIL & GAS COMPANY

RECEIVED

JUN 24 2005

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WESTPORT OIL & GAS COMPANY LP

Well Name: NBU 922-33D

Api No: 43-047-35794 Lease Type: FEDERAL

Section 33 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 06/30/05

Time 10:30 PM

How DRY

Drilling will Commence: _____

Reported by SID LAWRENCE

Telephone # 1-702-809-9919

Date 07/01/2005 Signed CHD

OPERATOR WESTPORT OIL & GAS COMPANY
 ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

P. 01
 FAX NO. 4357817094
 JUL-07-2005 THU 09:41 AM EL PASO PRODUCTION

RECEIVED
 JUL 07 2005
 DIV. OF OIL, GAS & MINING

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35571	NBU 921-14I	NESE	14	9S	21E	UINTAH	7/1/2005	7-13-05

WELL 1 COMMENTS:
 MIRU PETE MARTIN DRILL. SET 40' OF 14" CONDUCTOR & SET RODENTS.
 WELL SPUD ON 7/1/2005.

MURD = WSMUD

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14827	43-047-35960	GLEN BENCH 822-27M	SWSW	27	8S	22E	UINTAH	7/2/2005	7-13-05

WELL 2 COMMENTS:
 MIRU PETE MARTIN DRILL. SET 40' OF 14" CONDUCTOR & SET RODENTS.
 WELL SPUD ON 7/2/2005.

WSMUD

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35794	NBU 922-33D (FKA CIGE 242)	NWNW	33	9S	22E	UINTAH	7/1/2005	7-13-05

WELL 3 COMMENTS:
 MIRU BILL JR RIG 4.
 WELL SPUD ON 7/1/2005.

WSMUD

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

Post-It® Fax Note 7671 Date 7-7-05 # of pages 1

To Earlene Russell From Kileen Weddle

Co./Dept. WDDGM Co. WOG

Phone # 801-538-5336 Phone # 435-781-7044

Fax # 801-359-3240 Fax # 435-781-7094

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
			TP	RG	COUNTY				

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)

Kileen Weddle
 Signature
Regulatory Analyst 07/07/05
 Title Date

Phone No. 435-781-7044

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-01191A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 922-33D

9. API Well No.
43-047-35794

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW SECTION 33-T9S-R22E 1332'FNL & 940'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other WELL SPUD

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 17 1/2" CONDUCTOR HOLE TO 40'.
RAN 14" 54# CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT.

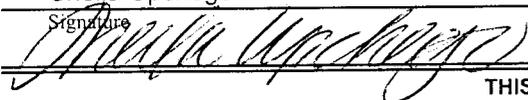
MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 2170'.
RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/170 SX CLASS G @11.0 PPG 3.82 YIELD
TAILED CMT W/200 SX CLASS G @15.6 PPG 1.18 YIELD
TOP OUT W/225 SX PREM G CMT @16.0 PPG 1.10 YIELD

SPUD WELL LOCATION ON 7/1/05 AT 0630 HRS.

**RECEIVED
JUL 22 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date July 11, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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UTU-01191A

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NATURAL BUTTES UNIT

8. Well Name and No.
NBU 922-33D

9. API Well No.
43-047-35794

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW SECTION 33-T9S-R22E 1332'FNL & 940'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FINAL DRILLING OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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FINISHED DRILLING FROM 2170' TO 9070'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.
LEAD CMT W/495 SX PREM LITE II @12.0 PPG 2.37 YIELD. TAILED W/1235 SX 50/50 POZ @14.3 PPG
1.31 YIELD. NDBOP CLEAN MUD TANKS.

RELEASED PIONEER RIG #52 ON 11/19/05 AT 1800 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date November 21, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
NOV 30 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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1. Type of Well
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2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW SECTION 33-T9S-R22E 1332'FNL & 940'FWL

CONFIDENTIAL

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

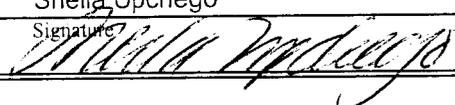
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 12/16/2005 AT 1:00 PM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

DEC 29 2005

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date December 19, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 922-33D

SPUD	Surface Casing Air Rig	Activity	Status
05/25/05		Build Location, 20% complete	Pioneer52
05/26/05		Build Location, 30% complete	Pioneer52
05/27/05		Build Location, 35% complete	Pioneer52
05/31/05		Build Location, 45% complete	Pioneer52
06/01/05		Build Location, 45% complete	Pioneer52
06/02/05		Build Location, 45% complete	Pioneer52
06/03/05		Build Location, 50% complete	Pioneer52
06/06/05		Build Location, 55% complete	Pioneer52
06/07/05		Build Location, 60% complete	Pioneer52
06/08/05		Build Location, 60% complete	Pioneer52
06/09/05		Build Location, 70% complete	Pioneer52
06/10/05		Build Location, 70% complete	Pioneer52
06/13/05		Build Location, 70% complete	Pioneer52
06/14/05		Build Location, 70% complete	Pioneer52
06/15/05		Build Location, 75% complete	Pioneer52
06/16/05		Build Location, 75% complete	Pioneer52
06/17/05		Build Location, 75% complete	Pioneer52
06/20/05		Build Location, 75% complete	Pioneer52
06/21/05		Build Location, 75% complete	Pioneer52
06/22/05		Build Location, 80% complete	Pioneer52
06/23/05		Build Location, 95% complete	Pioneer52
06/24/05		Location Built, WOBR	Pioneer52

06/27/05			Location Built, WOBR	Pioneer52
06/28/05			Location Built, WOBR	Pioneer52
06/29/05			Location Built, WOBR	Pioneer52
06/30/05			Location Built, WOBR	Pioneer52
07/01/05			Location Built, WOBR	Pioneer52
07/04/05			Location Built, WOBR	Pioneer52
07/05/05	7/3/05		MIAR. Drill to 180'. SDFH	Pioneer52
07/06/05	7/3/05		MIAR. Drill to 180'-1450'. DA	Pioneer52
07/07/05	7/3/05		MIAR. Drill to 180'-1450'. DA	Pioneer52
07/08/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52
07/11/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52
07/12/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52
07/13/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52
07/14/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52
07/15/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52
07/18/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52
07/19/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52
07/20/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52
07/21/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52
07/22/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52
07/25/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52
07/26/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52
07/27/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52
07/28/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52
07/29/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52
08/01/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52
08/02/05	7/3/05	9 5/8" @ 2149'		WORT Pioneer 52

08/03/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/04/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/05/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/08/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/09/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/10/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/11/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/12/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/15/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/16/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/17/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/18/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/19/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/22/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/23/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/24/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/25/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/26/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/29/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/30/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
08/31/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/01/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/02/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/06/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/07/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/08/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/09/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/12/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52

09/13/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/14/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/15/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/16/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/19/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/20/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/21/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/22/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/23/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/26/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/27/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/28/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/29/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
09/30/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
10/03/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
10/04/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
10/05/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
10/06/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
10/07/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
10/10/05	7/3/05	9 5/8" @ 2149'	WORT Pioneer 52
11/02/05	TD: 2170'	Csg. 9 5/8" @ 2148'	MW: 8.3 SD: 11/XX/05 DSS: 0 Move from NBU 922-33J to NBU 922-33D. 60% moved. SDFN.
11/03/05	TD: 2170'	Csg. 9 5/8" @ 2148'	MW: 8.3 SD: 11/XX/05 DSS: 0 Move from NBU 922-33J to NBU 922-33D. 100% moved, 50% rigged up. SDFN.
11/04/05	TD: 2170'	Csg. 9 5/8" @ 2148'	MW: 8.3 SD: 11/XX/05 DSS: 0 Move to NBU 922-33D, 100% moved, 80% rigged up. SDFN.
11/07/05	TD: 4133'	Csg. 9 5/8" @ 2148'	MW: 8.4 SD: 11/05/05 DSS: 2 Finish rigging up Pioneer 52. NU and Test BOPE. PU 7 7/8" PDC bit, mud motor and BHA and drill cement and FE. Rotary spud @ 2200 hrs 11/5/05. Drill from 2170'-4133'. DA @ report time.

11/08/05 TD: 5530' Csg. 9 5/8" @ 2148' MW: 8.4 SD: 11/05/05 DSS: 3
Drill from 4133'-5530'. DA @ report time.

11/09/05 TD: 6300' Csg. 9 5/8" @ 2148' MW: 9.2 SD: 11/05/05 DSS: 4
Drill from 5530'-6300'. Start light mud up. DA @ report time.

11/10/05 TD: 6965' Csg. 9 5/8" @ 2148' MW: 9.7 SD: 11/05/05 DSS: 5
Drill from 6300'-6965'. Top of MV @ 6902'. DA @ report time.

11/11/05 TD: 7560' Csg. 9 5/8" @ 2148' MW: 10.1 SD: 11/05/05 DSS: 6
Drill from 6965'-7560'. DA @ report time.

11/14/05 TD: 8419' Csg. 9 5/8" @ 2148' MW: 12.0 SD: 11/05/05 DSS: 9
Drill from 7560'-8129'. TFNB and MM. Drill to 8419'. DA @ report time.

11/15/05 TD: 8510' Csg. 9 5/8" @ 2148' MW: 12.0 SD: 11/05/05 DSS: 10
Drill from 8419'-8435'. TFNB. Drill to 8510'. DA @ report time.

11/16/05 TD: 8796' Csg. 9 5/8" @ 2148' MW: 12.2 SD: 11/05/05 DSS: 11
Drill from 8510'-8796'. DA @ report time.

11/17/05 TD: 9070' Csg. 9 5/8" @ 2148' MW: 12.3 SD: 11/05/05 DSS: 12
Drill from 8796'-9070' TD. CCH @ report time.

11/18/05 TD: 9070' Csg. 9 5/8" @ 2148' MW: 12.3 SD: 11/05/05 DSS: 13
CCH and short trip 25 stands. CBU and trip for logs. Run triple combo. TIH with drill string @ report time.

11/21/05 TD: 9070' Csg. 9 5/8" @ 2148' MW: 12.3 SD: 11/05/05 DSS: 16
FIH with drill string and CCH for casing. Lay down drill string. Run and cement 4 1/2"
Production Casing. ND BOPE and set slips. Release rig @ 1800 hrs 11/19/05. RDRT and
prepare to move to NBU 922-33C this AM.

12/08/05 PROG: 7:00 AM HELD SAFETY MEETING. RD, RACK OUT. ROAD RIG & EQUIP F/NBU
922-33J TO LOC. MIRU. NDWH. NUBOP. PREP & TALLY 2-3/8" J-55 TBG. PU 3-7/8" BIT,
BIT SUB & RIH PU TBG OFF TRAILER. EOT @ 5000'. SWI. SDFN.

12/09/05 PROG: CONT. TO PU TBG & RIH TO 7080'. POOH. STAND BACK TBG. MIRU B & C
QUICK TEST, PRESS TEST BOPE & CSG TO 7500#. RD QUICK TEST, PREP TO FRAC
MONDAY AM.

12/12/05 PROG: 7:00 AM HELD SAFETY MEETING MIRU SCHLUMBERGER, MIRU CUTTERS.
NOTE: (ALL MV STAGES SHOT W/3-3/8" PERF GUNS LOADED W/23 GM CHARGES. 4
SPF, 90 DEG PH. ALL WASATCH PERF'S SHOT W/3-1/8" GUNS LOADED W/12 GM
CHARGES. 4 SPF. 90 DEG PHASING.) (ALL STAGES. INCLUDE ONDEO DVE-10 SCALE
INHIB. 3 GAL PER THOUSAND IN PAD & 1/2 THE RAMP, & 10 GAL PER THOUSAND IN
FLUSH).

STAGE 1: PU 3-3/8" PERF GUNS & RIH. SHOOT 20 HOLES F/8862'-67'. POOH. PRIME
PMPS. PSI TST LINES TO 8500# (HELD). BEGIN TO FRAC. BRK DN PERF'S @ 5603#,
EST INJ RT @ 31.5 BPM @ 6610'. ISIP: 3270#, FG: .81. FRAC STG 1 W/59000# SD
W/YF122ST+. TOT CL FL 790 BBLs. SCREENED OUT W/20 BBLs LEFT TO FLUSH. PSI @
7500#.

STAGE 2: PU 3-3/8" PERF GUNS & 4-1/2" BAK 10K CBP & RIH. SET CBP @ 8456'. PU SHOOT

16 HOLES F/8422'-26', PU SHOOT 16 HOLES F/8312'-8316'. POOH. BRK DN PERF'S @ 7500#. PERFS WOULD NOT BRK. SURGE WL 5 TIMES. STILL WOULD NOT BRK. PU 3" DMP BAILER LOADED W/5 GALS 15% HCL & RIH. STACK OUT @ 8276'. POOH. RD DMP BAILER. RD CUTTERS, RD SCHLUMBERGER. ND FRAC VLVS. NUBOP. PU 3 7/8" MILL. BIT SUB & RIH. TAG FILL @ 8276'. (180' FILL). RU PMP & LINES. BRK CONV CIRC. CIRC FOR 30 MINS. RU PWR SWIVEL. SWI. DRAIN UP. INSTALL HEATER ON WL HEAD. SWI SDFN.

12/13/05

PROG: 7:00 AM HELD SAFETY MEETING. SICP: 500#, BLEED PSI OFF. RU PMP & LINES. BRK REV CIRC & CIRC WL CLEAN W/50 BBLS 2% KCL. WL FLWG. X-O PMP DN TBG W/30 BBLS KCL & BEG TO DRL C/O SD TO CBP (180') @ 8456'. CIRC WL CLEAN. POOH W/TBG. LD BIT & BIT SUB. NDBOP. NU FRAC VALVES. RU SCHLUMBERGER. PRIME PMPS. PSI TST LINES TO 8500# (HELD). CONT TO FRAC.

STAGE 2: BRK DN PERF'S @ 3481#, EST INJ RT @ 6000# @ 40.3 BPM, ISIP: 2600#, FG: .75. PMP 100 BBLS PREPAD W/10 GPT NALCO SCALE INHIB. FRAC STG 2 W/327,000# SD W/YF122ST+ GEL. TOT CL FL 2562 BBLS. ISIP: 3885#, NPI: 1285#, FG: .90.

STAGE 3: PU 4-1/2" BAK 5K CBP & 3-3/8" PERF GUNS & RIH. SET CBP @ 7823', PU SHOOT 12 HOLES F/7790'-93', PU SHOOT 16 HOLES F/7600'-04'. POOH. BRK DN PERF'S @ 3944#, EST INJ RT @ 29.3 BPM @ 3650#, ISIP: 2330#, FG: .74. FRAC STG 3 W/90,000# SAND W/YF118ST+ GEL. TOT CL FL 758 BBLS. ISIP: 4250#, NPI: 1920#. FG: .99.

STAGE 4: PU 4-1/2" BAK 5K CBP & 3 3/8" PERF GUNS & RIH. SET CBP @ 7228'. PU SHOOT 20 HOLES F/7193'-98'. PU SHOOT 20 HOLES F/7106'-7111'. PU SHOOT 12 HOLES F/6959'-62'. POOH. BRK DN PERFS @ 2421#, EST INJ RT @ 45 BPM @ 3600#. ISIP: 1230#, FG: .61. FRAC STG 4 W/375,000# SD W/YF118ST+ GEL. TOT CL FL. 2732 BBLS, ISIP: 2640#, NPI: 1410#, FG: .80. SWI. RU HEATER. FLUSH LINES W/9.2# BRINE. SDFN.

12/14/05

PROG: 7:00 AM. HELD SAFETY MEETING.

STAGE 5: RU CUTTERS RIH W/3-1/8" PORTED GUN 12 GRM .34 HOLES 90 DEG PHASING & CBP. SET BAKER 5K CBP @ 6,446' & PERF 6,412'-6,416' 4SPF 16 HOLES. BRK 2,953# @ 5.3 BPM, ISIP: 1,403#, FG: .66, PMP 20 BBLS @ 15.1 BPM @ 2,360#, 15 OF 16 HOLES OPEN. SCREEN OUT AFTER PMPG 36,192# 20/40 SD PLACED 21,539# OF SD IN FORMATION. MP: 8,679#, MR: 17.1 BPM, AP: 1,942#, AR: 15.1 BPM, PMP 246 BBLS YF 118 ST+ START FLWG WL BACK FLWD FOR 50 MIN. START PMPG TO FLUSH WL SHUT DN 98 BBLS PMPD.

STAGE 6: RIH W/3-1/8" PORTED GUN .34 HOLES 90 DEG PHASING & CBP SET 5K BAKER CBP @ 5,662' & PERF 5,628' - 5,632' 4SPF, 5,368' - 5,372' 4SPF, & 5,205' - 5,209' 4SPF, 48 HOLES. BRK 1,922# @ 5.3 BPM, ISIP: 550#, FG: .54, PMP 50 BBLS @ 51.5 BPM @ 2,880#, 43 OF 48 HOLES OPEN. MP: 3,790#, MR: 51.8 BPM, AP: 2,966#, AR: 51.6 BPM, ISIP: 1,929#, FG: .79, NPI: 1,379# PMP 1,853 BBLS YF 118 ST+, PMP 299,908# 20/40 SD.

(KILL PLG) RIH & SET 5K BAKER PLG @ 4,950'. POOH W/WIRE LINE. RDMO CUTTERS & SCHLUMBERGER, ND FRAC VALVES NU BOP'S. PU POBS & BIT RIH W/162 JTS 5,100' OF 2 3/8" J-55 TBG LD 1 JT EOT 5,070' RU POWER SWIVEL & RIG PMP SWI WINTERIZE WL SDFN 5:00 PM.

12/15/05

PROG: 7:00 AM HELD SAFETY MEETING. RU PMP & LINES TO DRL EQUIP. BRK CONV CIRC W/2% KCL. TAG KILL PLUG @ 4950'. BEG TO DRL.

DRL UP 1ST CBP IN 8 MIN. (0# PSI INC, ON VACUUM). CONT TO CIRC W/60 BBLS @ 2.5 BPM. CATCH CIRC & CONT TO RIH. TAG FILL @ 5384', (278' FILL). C/O TO 2ND CBP

@ 5662'.

DRL UP 2ND CBP IN 10 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 6416'. (30' FILL). C/O TO 3RD CBP @ 6446'.

DRL UP 3RD CBP IN 10 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 7190'. (38' FILL). C/O TO 4TH CBP @ 7228'.

DRL UP 4TH CBP IN 15 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @7793', (30' FILL). C/O TO 5TH CBP @7823'.

DRL UP 5TH CBP IN 10 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 8426', (30' FILL). C/O TO 6TH CBP @ 8456'.

DRL UP 6TH CBP IN 12 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 8883', (100' FILL). C/O TO PBTD @ 8983'. RD DRL EQUIP. CIRC WL CLEAN. POOH LD 44 JTS ON TRAILER. LUBRICATE TBG HANGER INTO WL. LAND TBG W/EOT @ 7593'. NDBOP. NUWH. DROP BALL. RU PMP & LINES. PMP OFF THE BIT SUB @. RU FLW BACK EQUIP. RACK OUT EQUIP & DRAIN UP. RD. TURN OVER TO FLWBACK CREW. SICP, FTP, OPEN CHK.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1325#, TP: 1560#, 20/64 CHK, 44 BWPH, 15 HRS, SD: TRACE, TTL BBLs FLWD: 740, TODAY'S LTR: 7092 BBLs, LOAD REC TODAY: 740 BBLs, REMAINING LTR: 6352 BBLs, TOTAL LOAD REC TO DATE: 740 BBLs.

12/19/05

ON SALES

12/16/05: 398 MCF, 0 BC, 440 BW, TP: 1450#, CP: 1825#, 20/64 CHK, 16 HRS, LP: 350#.

12/17/05: 1481 MCF, 0 BC, 432 BW, TP: 1360#, CP: 1700#, 20/64 CHK, 24 HRS, LP: 350#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3. Address **1368 SOUTH 1200 EAST VERNAL, UTAH 84078**
 3a. Phone No. (include area code) **(435)-781-7024**

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface **NWNW 1332'FNL & 940'FWL**

At top prod. interval reported below

At total depth

14. Date Spudded **07/01/05**
 15. Date T.D. Reached **11/17/05**
 16. Date Completed D & A Ready to Prod. **12/16/05**

18. Total Depth: MD **9070'** TVD
 19. Plug Back T.D.: MD **8983'** TVD

20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL-CCL-GR

22. Was well cored? No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	14"	54#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		2170'		595 SX			
7 7/8"	4 1/2"	11.6#		9070'		1730 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7594'							

25. Producing Intervals **WSMVD**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5205'	6416'	5205'-6416'	0.34	64	OPEN
B) MESAVERDE	6959'	8867'	6959'-8867'	0.35	132	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5205'-6416'	PMP 2100 BBLs YF118ST & 336,100# 20/40 SD
6959'-8867'	PMP 6842 BBLs YF122ST & 851,000# 20/40 SD

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JAN 10 2006

DIV. OF OIL, GAS & MIN.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/16/05	12/19/05	24	→	0	2,112	655			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 547# SI	Csg. Press. 1049#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
16/64	SI	1049#	→	0	2112	655			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/16/05	12/19/05	24	→	0	2112	655			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 547# SI	Csg. Press. 1049#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
16/64	SI	1049#	→	0	2112	655			PRODUCING GAS WELL

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4465' 6941'	6941'			

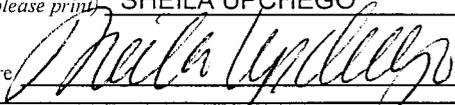
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 1/6/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01191-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 922-33D
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047357940000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1332 FNL 0940 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 33 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/7/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well location has returned to production from a shut-in status on Friday,
 January 7, 2011.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER 720 929-6086	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 1/24/2011	