

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. Contact: SHEILA UPCHEGO E-Mail: supchegeo@westportresourcescorp.com		8. Lease Name and Well No. NBU 1022-22F	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		9. API Well No. 43047-35791	
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 2288FNL 1878FWL 634292 X 39.93530 At proposed prod. zone 4421549 Y 109.42831		11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T10S R22E Mer SLB	
14. Distance in miles and direction from nearest town or post office* 24.6 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1878'	16. No. of Acres in Lease 2040.00	17. Spacing Unit dedicated to this well	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8600 MD	20. BLM/BIA Bond No. on file CO-1203	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5297 GL	22. Approximate date work will start	23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 05/31/2004
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 06-14-04
Title Office	ENVIRONMENTAL SCIENTIST III	

Federal Approval of this Action is Necessary

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

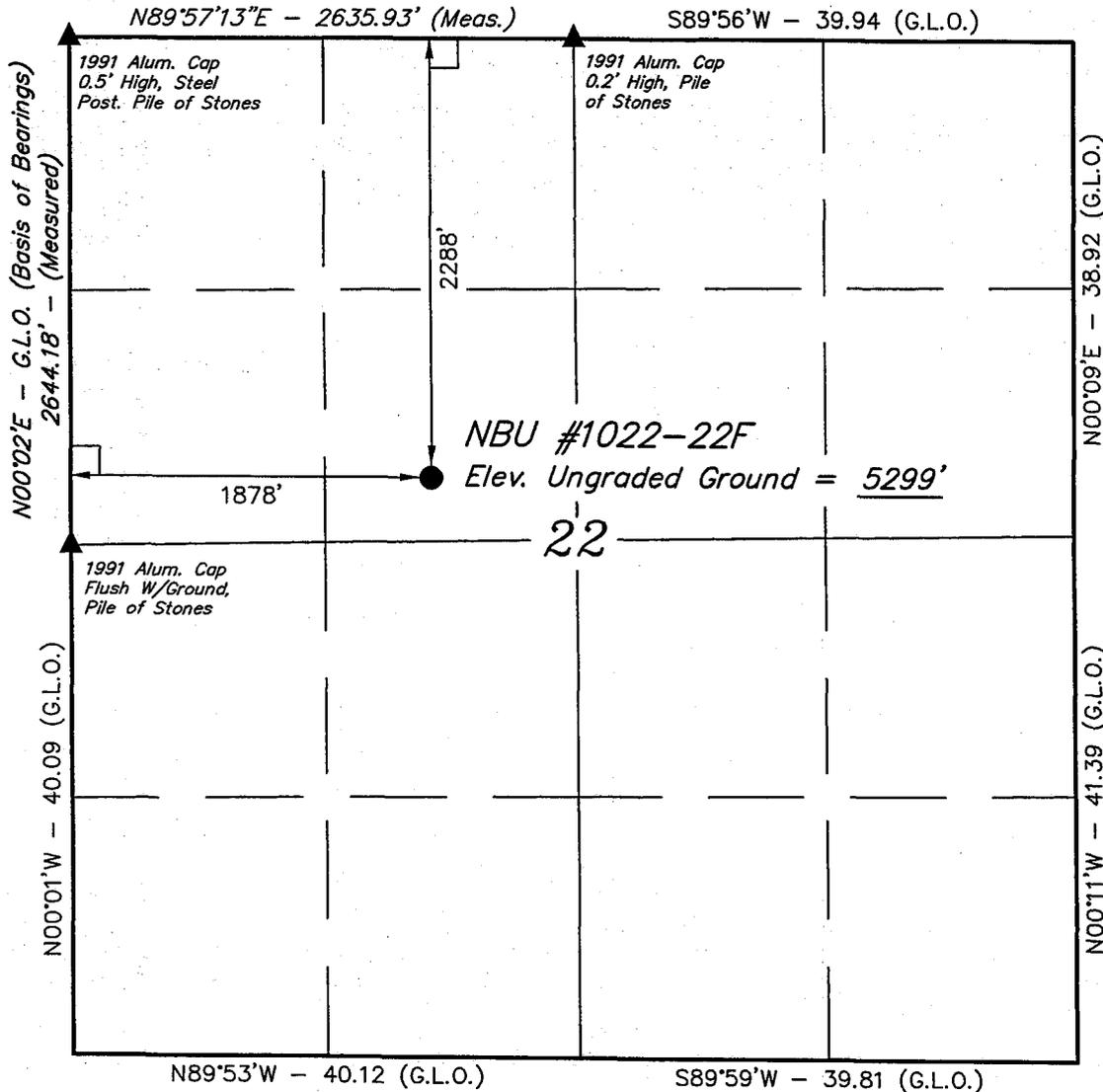
Electronic Submission #31314 verified by the BLM Well Information System **JUN 03 2004**
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

RECEIVED
DIR. OF OIL, GAS & MINING

T10S, R22E, S.L.B.&M.

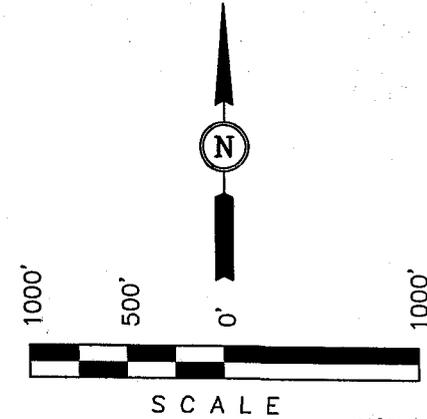
WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #1022-22F, located as shown in the SE 1/4 NW 1/4 of Section 22, T10S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R22E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238. FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Hay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

Revised: 04-23-04 T.D.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°56'07"
 LONGITUDE = 109°25'41"

SCALE 1" = 1000'	DATE SURVEYED: 3-8-01	DATE DRAWN: 3-13-01
PARTY D.K. B.P. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

NBU #1022-22F
 (FKA: NBU 382)
 SE/NW Sec. 22, T10S, R22E
 UTAH COUNTY, UTAH
 U-01198-B

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1030'
Wasatch	4040'
Mesaverde	6390'
TD	8600'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1030'
Gas	Wasatch	4040'
Gas	Mesaverde	6390'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8600' TD, approximately equals 3440 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1548 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variations:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'						
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	2270	1370	254000
						0.88*****	1.46	4.49
PRODUCTION	4-1/2"	0 to 8600	11.60	M-80 or I-80	LTC	7780	6350	201000
						3.02	1.42	2.31

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoys.Fact. of water)
 MASP 2580 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
NOTE: If well will circulate water to surface, option 2 will be utilized							
SURFACE Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,540'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00	3.38
	TAIL	5,060'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1420	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Topco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
 Randy Bayne DHD_NBU1022-22F_APD

DATE: _____

**NBU #1022-22F
(FKA: NBU 382)
SE/NW Sec. 22,T10S,R22E
UINTAH COUNTY, UTAH
U-01198-B**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#1022-22F on 4/25/01, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.5 Miles +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 4,700' of is proposed. Up to 8" pipeline shall be Butt Welded. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required. Extra precaution will be used with liner. As discussed at the on-site inspection.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Gardiner Salt Brush	4 lbs.
Breadless Bluebrush Wheatgrass	4 lbs.
Shade Scale	4 lbs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:

A Class III archaeological survey has been conducted and a copy of this report has been submitted to the Bureau of Land Management.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

5/31/04
Date

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-22F

SECTION 22, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 8.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE EAST; FOLLOW ROAD FLAGS IN A EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION.

WESTPORT OIL AND GAS COMPANY, L.P.
NBU #1022-22F
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 22, T10S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

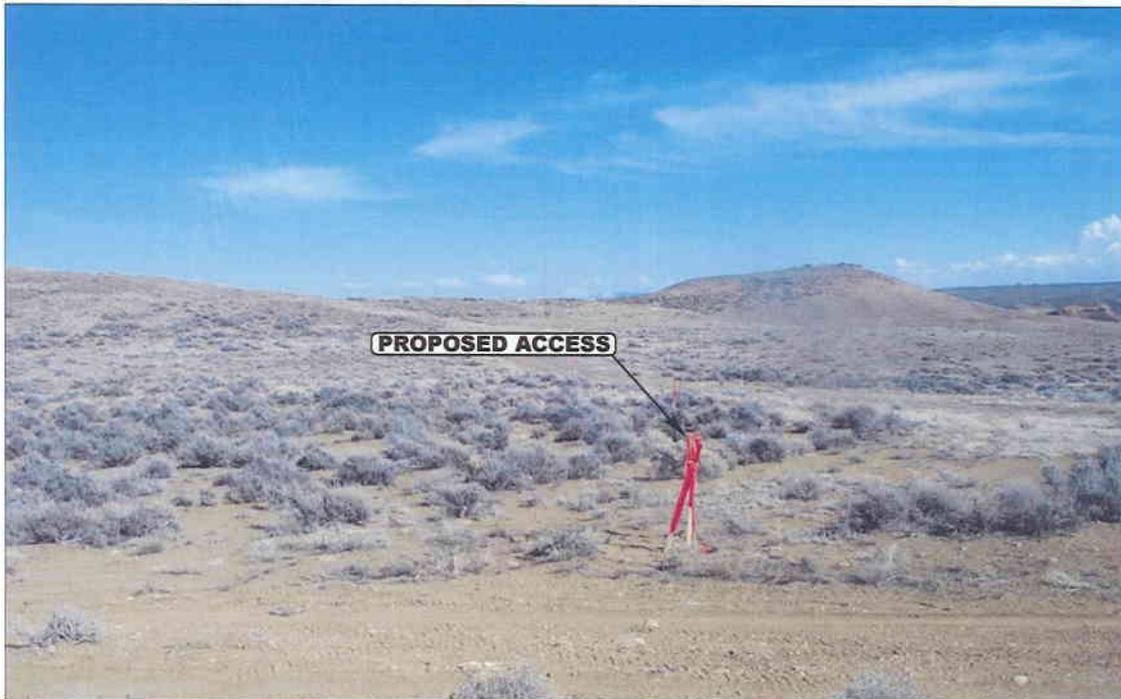


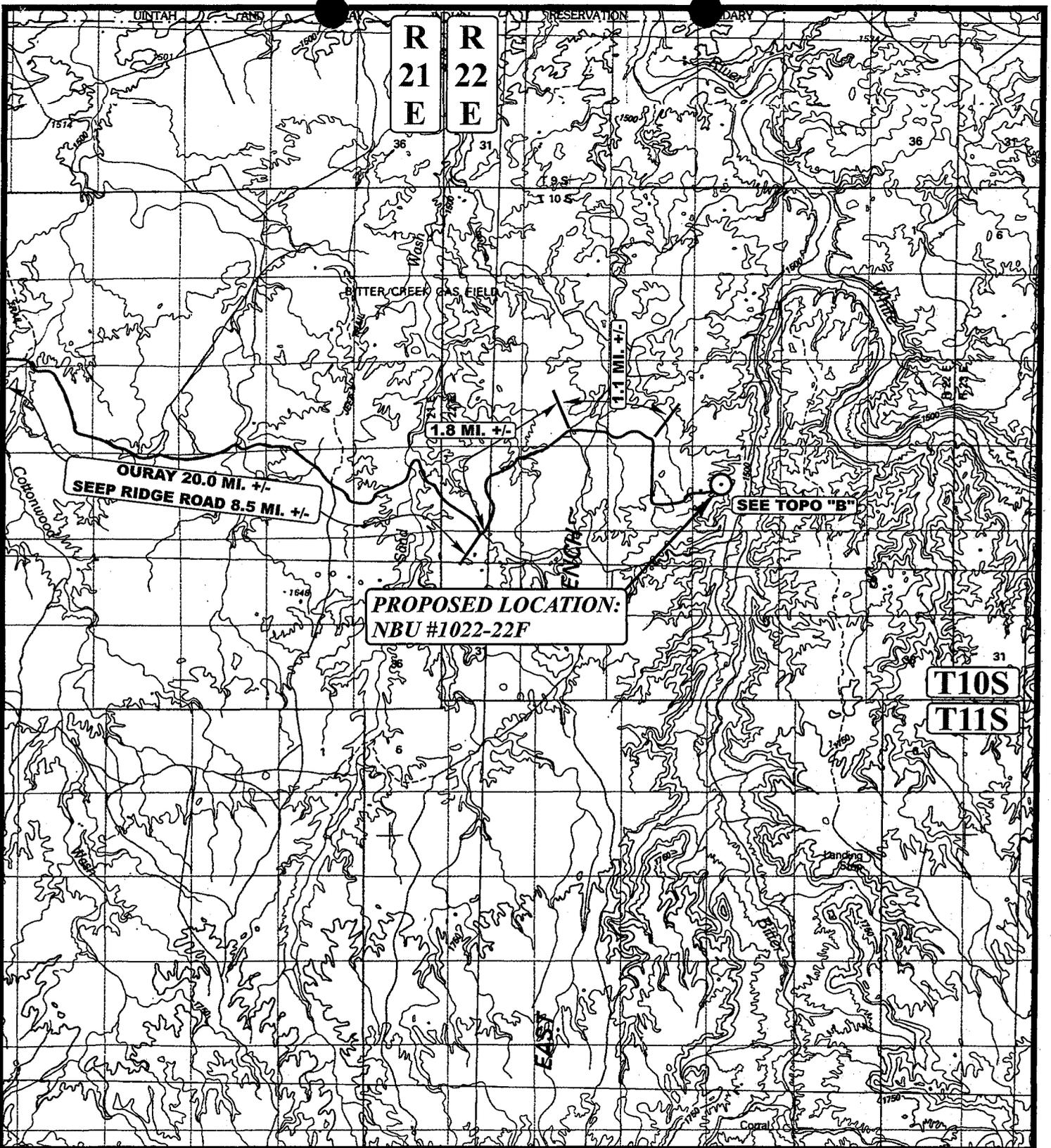
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	3	13	01	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: K.G.		REV: 04-23-04 T.D.	



LEGEND:

○ PROPOSED LOCATION



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-22F

SECTION 22, T10S, R22E, S.L.B.&M.

2288' FNL 1878' FWL



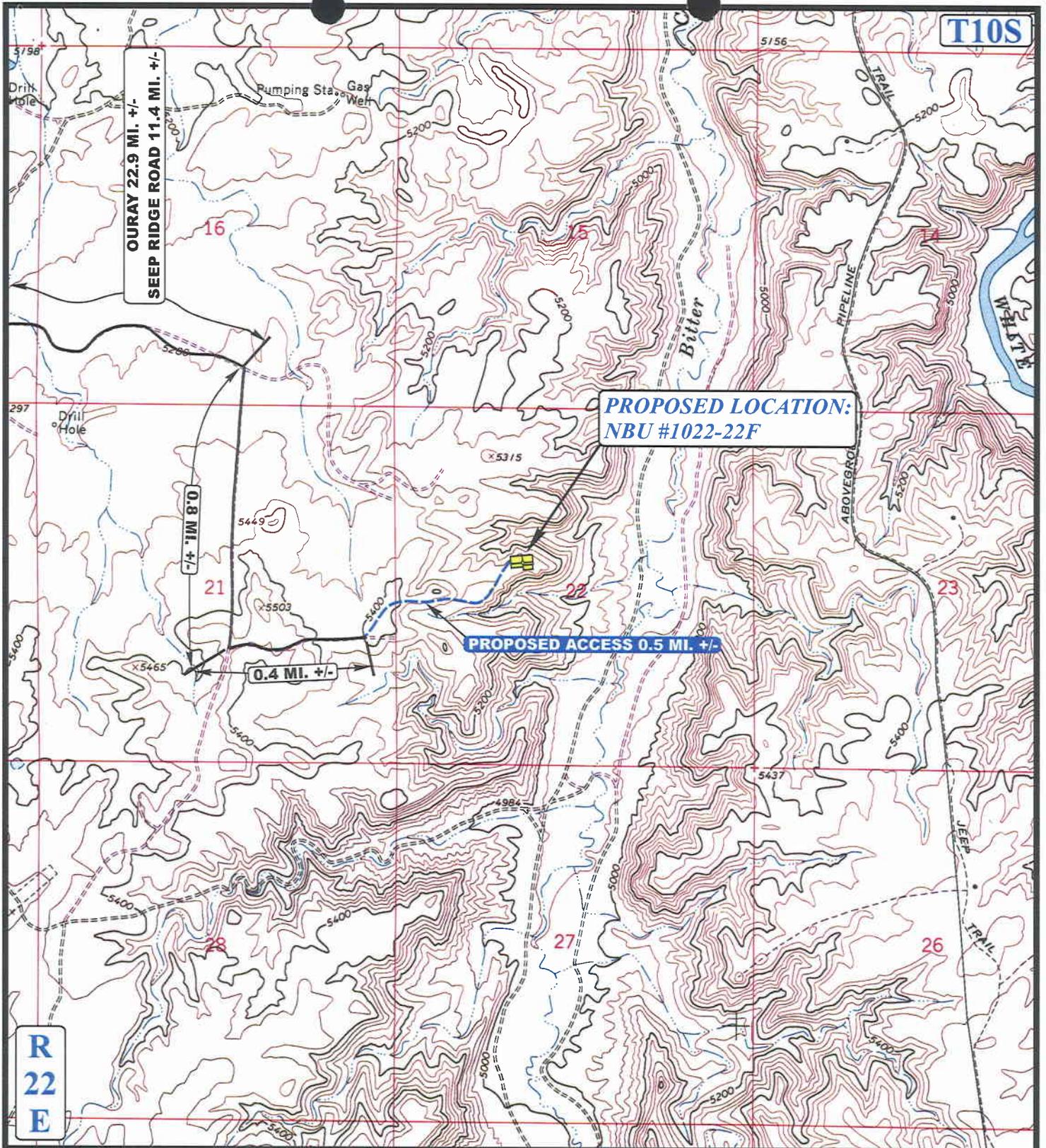
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

3	13	01
MONTH	DAY	YEAR



SCALE: 1:100,000 | DRAWN BY: K.G. | REV: 04-23-04 T.D.



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-22F
SECTION 22, T10S, R22E, S.L.B.&M.
2288' FNL 1878' FWL



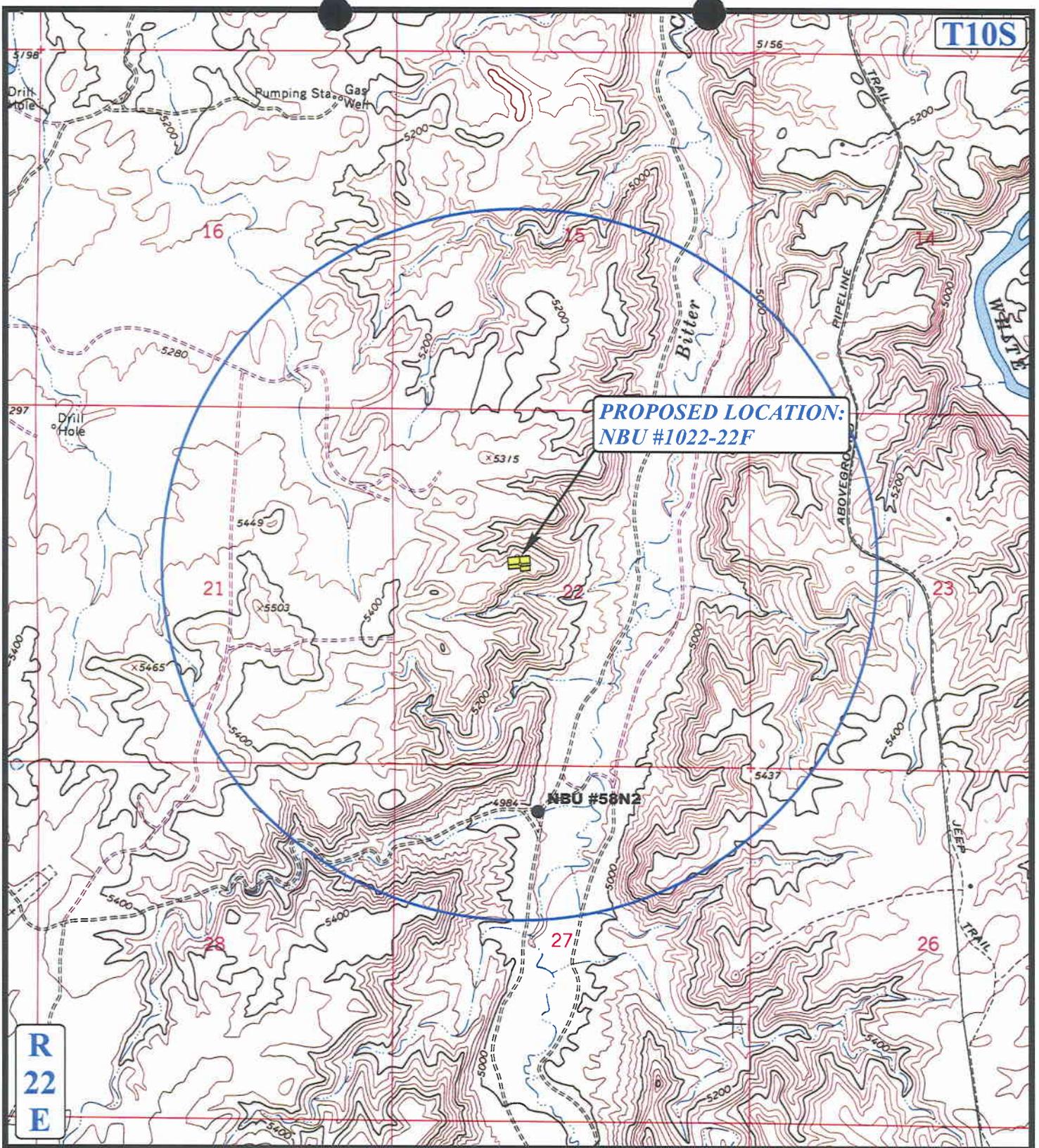
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

3	13	01
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REV: 04-23-04 T.D.





**R
22
E**

T10S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

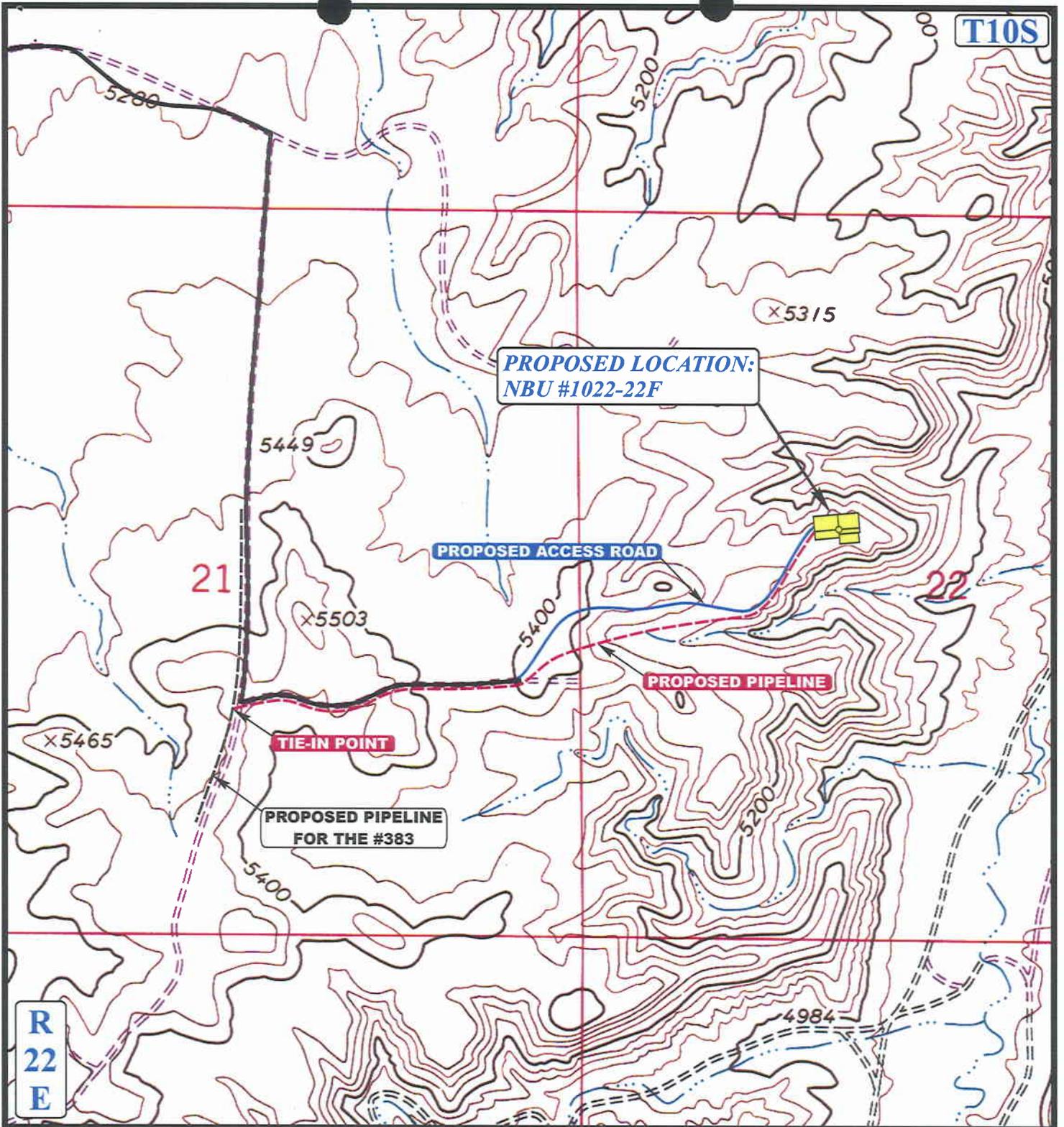
UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-22F
SECTION 22, T10S, R22E, S.L.B.&M.
2288' FNL 1878' FWL

TOPOGRAPHIC MAP **3 13 01**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: K.G. REV: 04-23-04 T.D. **TOPO**





APPROXIMATE TOTAL PIPELINE DISTANCE = 4700' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-22F

SECTION 22, T10S, R22E, S.L.B.&M.

2288' FNL 1878' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

3	13	01
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REV: 04-23-04 T.J.D.



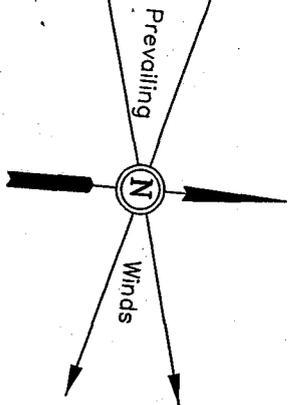
WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

NBU #1022-22F

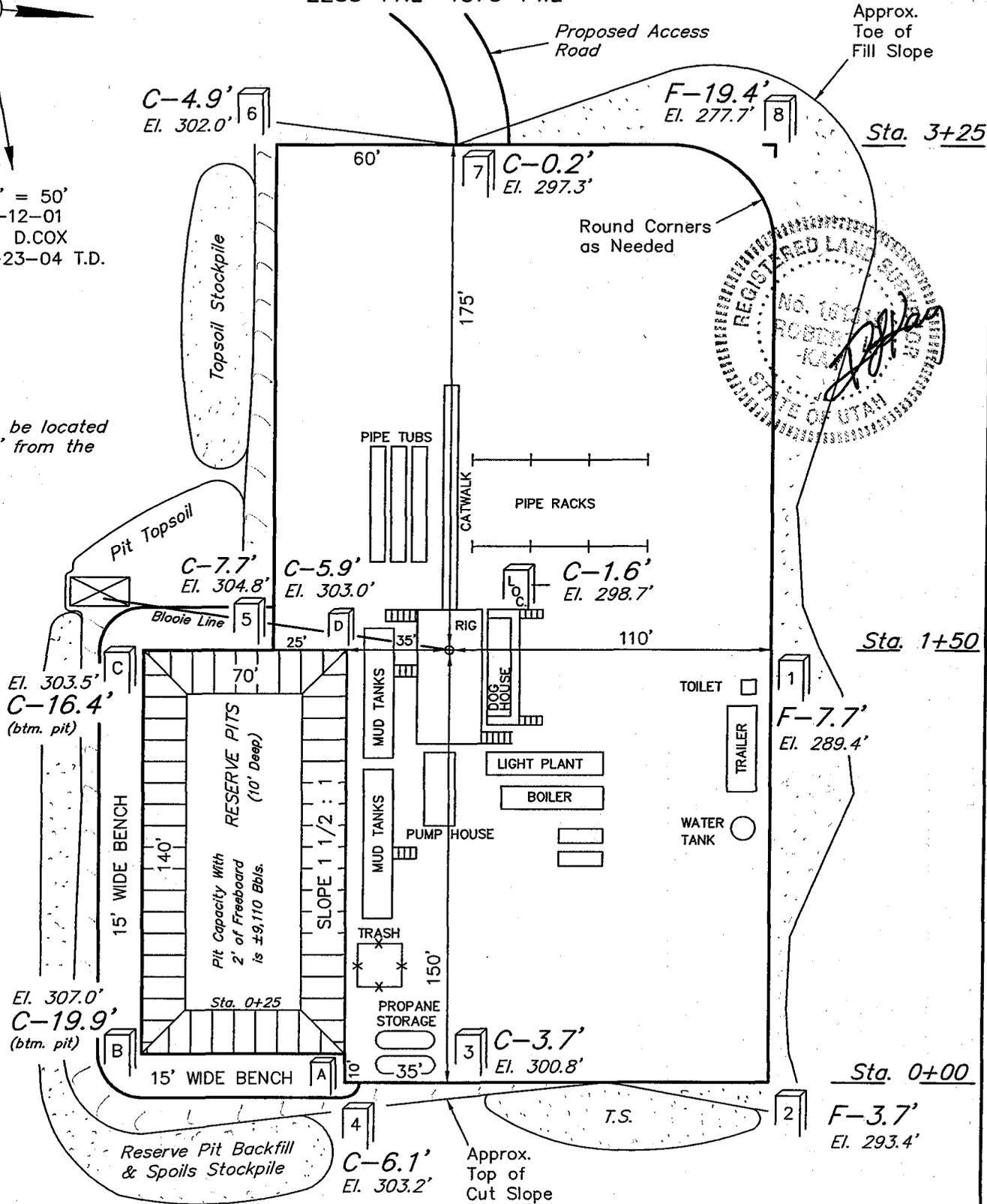
SECTION 22, T10S, R22E, S.L.B.&M.

2288' FNL 1878' FWL



SCALE: 1" = 50'
DATE: 3-12-01
Drawn By: D.COX
Revised: 04-23-04 T.D.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5298.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 5297.1'

FIGURE #1

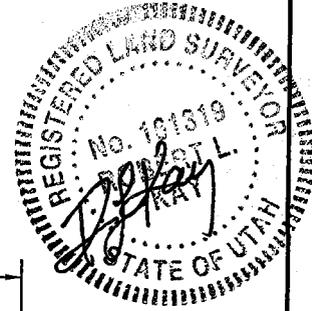
WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

NBU #1022-22F

SECTION 22, T10S, R22E, S.L.B.&M.

2288' FNL 1878' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 3-12-01

Drawn By: D.COX

Revised: 04-23-04 T.D.

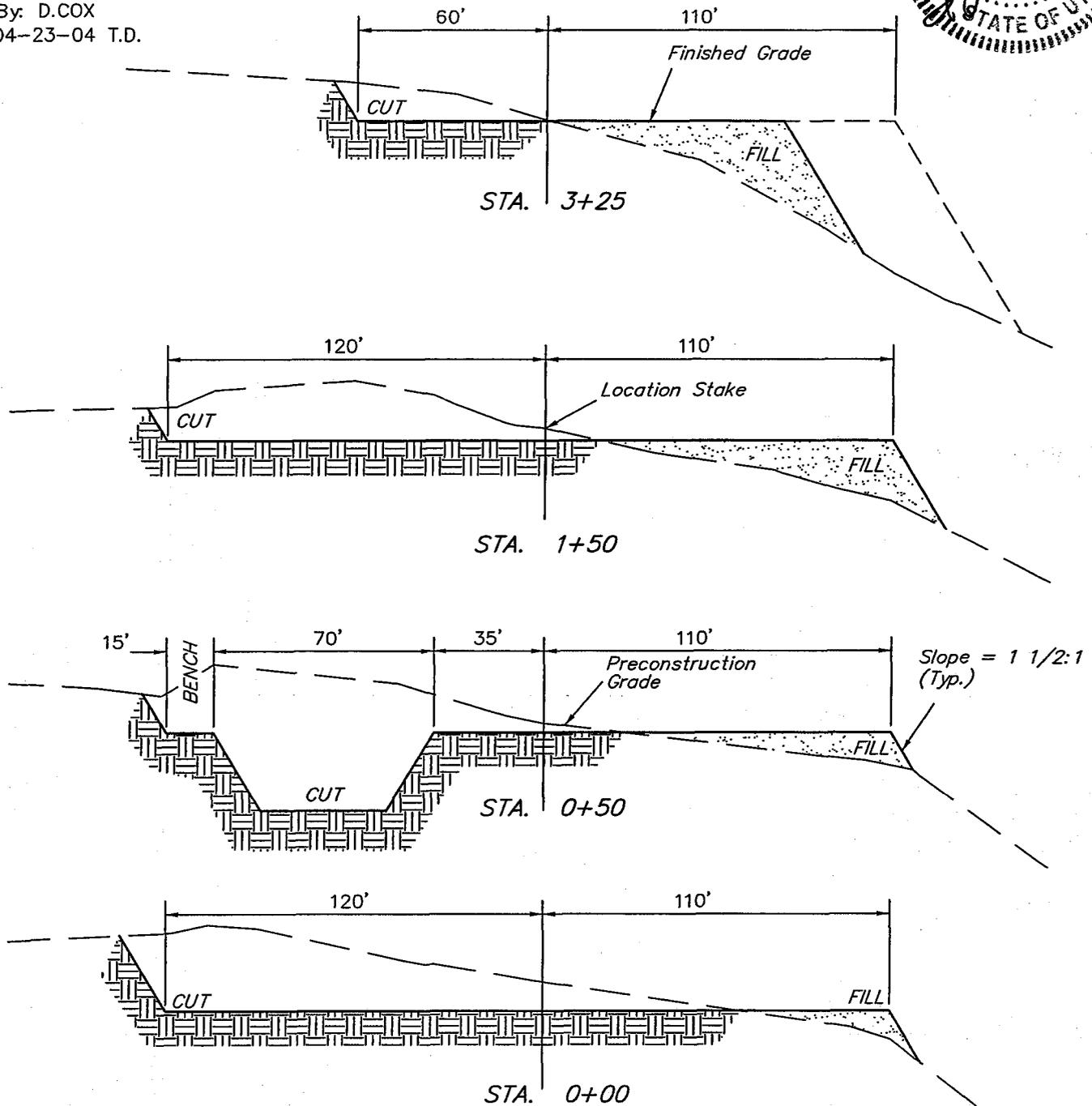


FIGURE #2

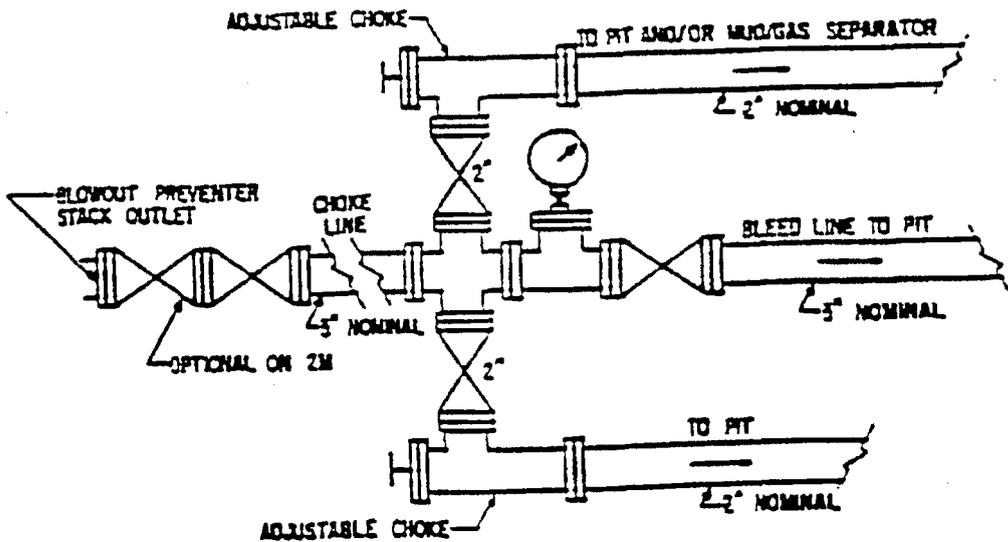
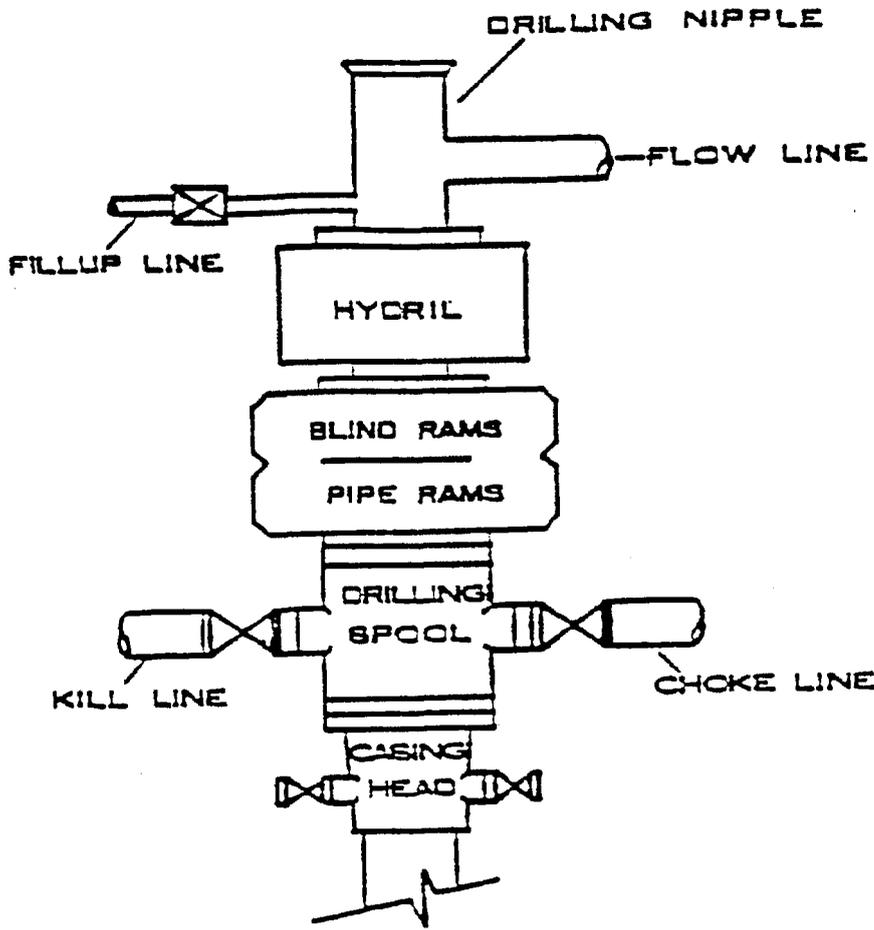
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,210 Cu. Yds.
Remaining Location	= 7,880 Cu. Yds.
TOTAL CUT	= 9,090 CU.YDS.
FILL	= 6,260 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,500 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

BOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/03/2004

API NO. ASSIGNED: 43-047-35791

WELL NAME: NBU 1022-22F

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

SENW 22 100S 220E

SURFACE: 2288 FNL 1878 FWL

BOTTOM: 2288 FNL 1878 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01198-B

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.93530

LONGITUDE: 109.42831

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

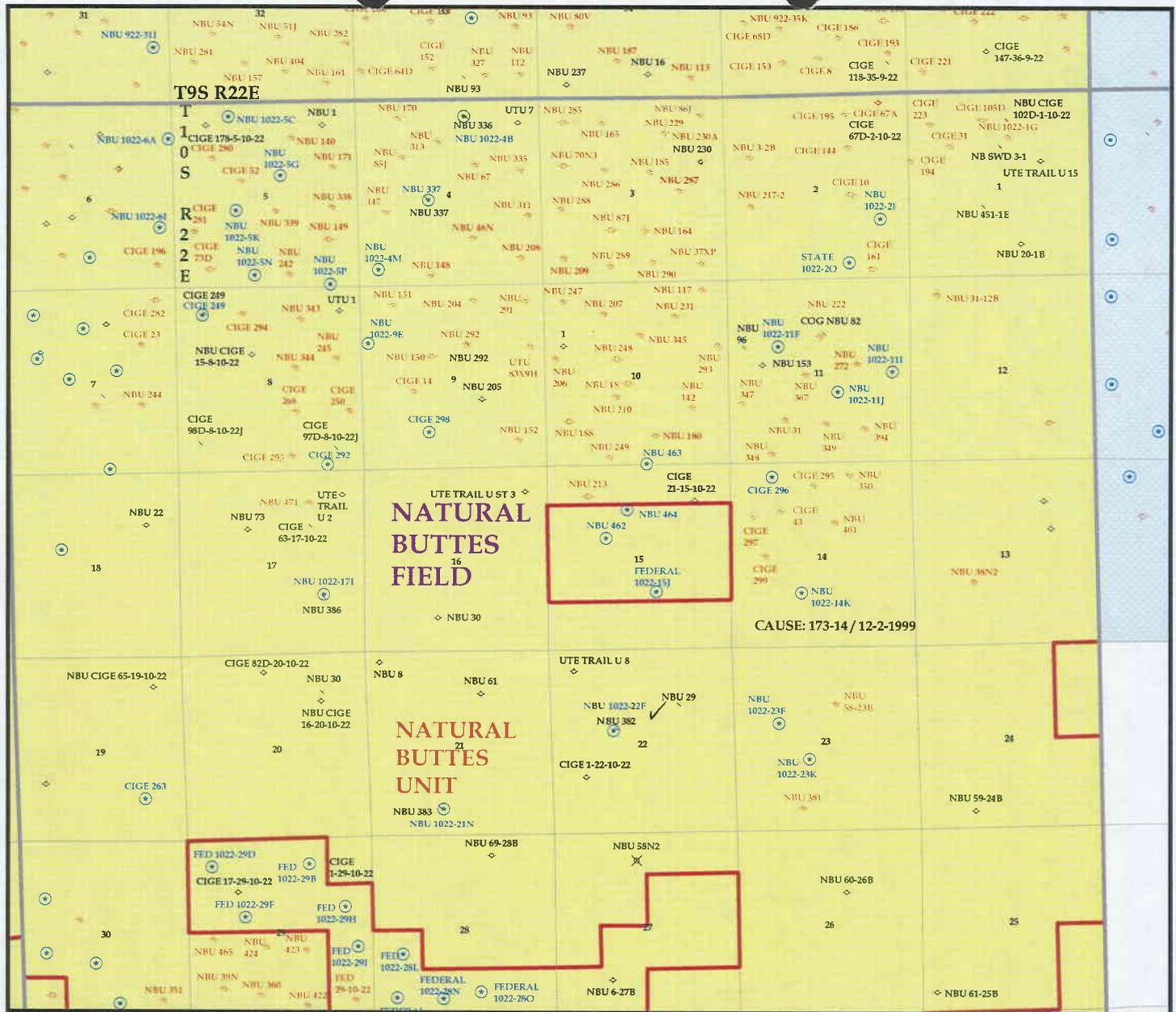
- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: 460' fr a boundary of uncomm. tracts
- R649-3-11. Directional Drill

COMMENTS:

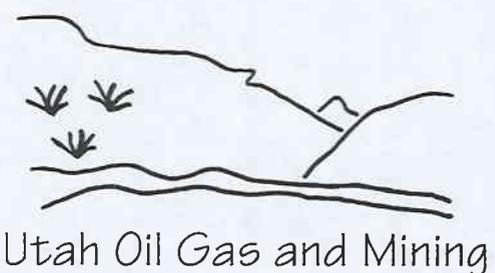
Sup. Separate file

STIPULATIONS:

1- Federal approved
2- OIL SHALE



OPERATOR: WESTPORT O&G CO (N2115)
SEC. 22 T.10S, R22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 173-14 / 12-2-1999



- Well Status**
- ⊕ GAS INJECTION
 - ◇ GAS STORAGE
 - ⊖ LOCATION ABANDONED
 - ⊕ NEW LOCATION
 - ◇ PLUGGED & ABANDONED
 - ◇ PRODUCING GAS
 - PRODUCING OIL
 - ⊖ SHUT-IN GAS
 - SHUT-IN OIL
 - ⊗ TEMP. ABANDONED
 - ◇ TEST WELL
 - △ WATER INJECTION
 - ◆ WATER SUPPLY
 - ⊖ WATER DISPOSAL



PREPARED BY: DIANA WHITNEY
DATE: 9-JUNE-2004

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 9, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35800	NBU 1022-4B	Sec 4 T10S R22E 0515 FNL 2134 FEL
43-047-35801	NBU 1022-17I	Sec 17 T10S R22E 1644 FSL 1190 FEL
43-047-35802	NBU 1022-21N	Sec 21 T10S R22E 0793 FSL 2068 FWL
43-047-35789	STATE 1022-20	Sec 2 T10S R22E 0427 FSL 1721 FEL
43-047-35791	NBU 1022-22F	Sec 22 T10S R22E 2288 FNL 1878 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-9-04



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

June 14, 2004

Westport Oil & Gas Company LP
1368 South 1200 East
Vernal, UT 84078Re: NBU 1022-22F Well, 2288' FNL, 1878' FWL, SE NW, Sec. 22, T. 10 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35791.

Sincerely,

John R. Baza
Associate Director

pab
Enclosurescc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company LP
Well Name & Number NBU 1022-22F
API Number: 43-047-35791
Lease: U-01198-B

Location: SE NW Sec. 22 T. 10 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01198-B	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		8. Lease Name and Well No. NBU 1022-22F	
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		9. API Well No. 43,047,35791	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SENW 2288FNL 1878FWL At proposed prod. zone		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 24.6 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T10S R22E Mer SLB	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1878'		12. County or Parish UINTAH	
16. No. of Acres in Lease 2040.00		13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		17. Spacing Unit dedicated to this well	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5297 GL		20. BLM/BIA Bond No. on file CO-1203	
22. Approximate date work will start		23. Estimated duration	

RECEIVED
 JUN -1 2004
 By _____

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 05/31/2004
Title REGULATORY ANALYST		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) _____	Date 08/05/2004
Title Assistant Field Manager Mineral Resources	Office DIV. OF OIL, GAS & MINING	

Application approval does not warrant or certify the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #31314 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 06/02/2004 ()

CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

04/LW3683AE

NO NOS

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company

Well Name & Number: NBU 1022-22F

API Number: 43-047-35791

Lease Number: UTU - 01198-B

Location: SENW Sec. 22 TWN: 10S RNG: 22E

Agreement: NATURAL BUTTES UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at $\pm 4,053$ ft.

CONDITIONS OF APPROVAL
For The Surface Use Program Of The
Application For Permit To Drill

- No construction or drilling shall be allowed during the antelope kidding season of May 15 through June 20.
- The reserve pit shall be lined with a felt liner first with a nylon reinforced plastic liner to be laid over the felt.
- The subsoil which is piled on the location is for the construction of tank dikes. Topsoil will not be used for the construction of tank dikes.
- To prevent soil erosion, surface disturbance may be suspended during wet and muddy periods.
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	4 lbs. /acre
Bluebunch wheatgrass	<i>Agropyron inerme</i>	4 lbs. /acre
Gardner saltbush	<i>Atriplex gardneri</i>	4 lbs. /acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- If cultural or paleontological materials are found, cease work and notify this office immediately.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: NBU 1022-22FApi No: 43-047-35791 Lease Type: FEDERALSection 22 Township 10S Range 22E County UINTAHDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDED:**Date 01/01/2005

Time _____

How DRY**Drilling will commence:** _____Reported by RON SJOSTROMTelephone # 1-435-828-0892Date 01/03/2005 Signed CHD

008

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35802	NBU 1022-21N	SESW	21	10S	22E	UINTAH	1/2/2005	1/6/05

WELL 1 COMMENTS: *MURD = WSMVD* **CONFIDENTIAL**
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 1/20/05 AT 9:00 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35148	NBU 920-22G	SWNE	22	9S	20E	UINTAH	1/3/2005	1/6/05

WELL 2 COMMENTS: *MURD = WSMVD*
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 1/3/05 AT 6:00 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35791	NBU 1022-22F	SENW	22	10S	22E	UINTAH	1/3/2005	1/6/05

WELL 3 COMMENTS: *MURD = WSMVD*
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 1/3/05 AT 11:00 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35338	NBU 1022-30K	NESW	30	10S	22E	UINTAH	12/31/2004	1/6/05

WELL 4 COMMENTS: *MURD = WSMVD*
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 12/31/04 AT 9:30 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35337	NBU 1022-30L	NWSW	30	10S	22E	UINTAH	12/31/2004	1/6/05

WELL 5 COMMENTS: *MURD = WSMVD*

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

Post-It® Fax Note 7671

To: <i>Erlean Russell</i>	Date: _____	# of pages: _____
Co./Dept: <i>WDOG</i>	From: <i>Shelita [Signature]</i>	
Phone #: <i>(801) 788-5330</i>	Company: <i>WESTPORT O&G COMPANY</i>	
Fax #: <i>(801) 781-7024</i>	Phone #: <i>(801) 781-7024</i>	
	Fax #: <i>(801) 781-7024</i>	

Shelita [Signature]
Signature

REGULATORY ANALYST 01/05/05
Title Date

Phone No. (435) 781-7024

RECEIVED
JAN 05 2005

DIV. OF OIL, GAS & MINING

P. 01
FAX NO. 4357817094
JAN-05-2005 WED 12:03 PM EL PASO PRODUCTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 11 2005

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS DIV. OF OIL, GAS & MINING
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
J-01198-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 1022-22F

9. API Well No.
43-047-35791

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator WESTPORT OIL & GAS COMPANY, LP Contact: SHEILA UPCHEGO
E-Mail: SUPCHEGO@KMG.COM

3a. Address 1368 SOUTH 1200 EAST
VERNAL, UT 84078 3b. Phone No. (include area code)
Ph: 435-781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T10S R22E SENW 2288FNL 1878FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 54# STEEL CONDUCTOR PIPE.
CMT W/28 SX READY MIX CMT.

SPUD WELL LOCATION ON 1/3/05 AT 11 AM

RECEIVED
JAN 11 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #52657 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO Title OPERATIONS

Signature *[Signature]* Date 01/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01198-B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NBU 1022-22F

2. Name of Operator
WESTPORT OIL & GAS COMPANY, LP
Contact: SHEILA UPCHEGO
E-Mail: supchego@kmg.com

9. API Well No.
43-047-35791

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-7024

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T10S R22E SENW 2288FNL 1878FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILLED 12 1/4" SURFACE HOLE TO 1930'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/160 SX CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/200 SX CLASS G @15.6 PPG 1.18 YIELD. TOP OUT W/150 SX CLASS G @15.6 PPG 1.18 YIELD. CMT TO SURFACE.

WORT.

RECEIVED
FEB 01 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #53369 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title OPERATIONS

Signature *(Handwritten Signature)*
(Electronic Submission)

Date 01/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01198-B
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7024	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENW SECTION 22-T10S-R22E 2288'FNL & 1878'FEL		8. Well Name and No. NBU 1022-22F
		9. API Well No. 43-047-35791
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

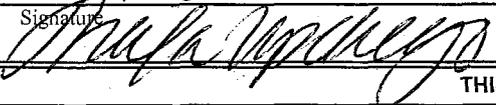
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 5/2/05 AT 8:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

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14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date May 4, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 1022-22F

SPUD	Surface Casing Air Rig	Activity	Status
11/10/04		Build Location, 10% complete	Caza 81
11/11/04		Build Location, 20% complete	Caza 81
11/12/04		Build Location, 30% complete	Caza 81
11/15/04		Build Location, 30% complete	Caza 81
11/16/04		Build Location, 30% complete	Caza 81
11/17/04		Build Location, 30% complete	Caza 81
11/18/04		Build Location, 30% complete	Caza 81
11/19/04		Build Location, 30% complete	Caza 81
11/22/04		Build Location, 30% complete	Caza 81
11/23/04		Build Location, 30% complete	Caza 81
11/24/04		Build Location, 30% complete	Caza 81
11/25/04		Build Location, 30% complete	Caza 81
11/26/04		Build Location, 30% complete	Caza 81
11/29/04		Build Location, 30% complete	Caza 81
11/30/04		Build Location, 30% complete	Caza 81
12/1/04		Build Location, 40% complete	Caza 81
12/2/04		Build Location, 50% complete	Caza 81
12/3/04		Build Location, 60% complete	Caza 81
12/6/04		Build Location, 60% complete	Caza 81
12/7/04		Build Location, 95% complete	Caza 81
12/8/04		Build Location, 95% complete	Caza 81
12/9/04		Build Location, 95% complete	Caza 81

12/10/04		Build Location, 95% complete	Caza 81
12/13/04		Build Location, 95% complete	Caza 81
12/14/04		Build Location, 95% complete	Caza 81
12/15/04		Build Location, 95% complete	Caza 81
12/16/04		Build Location, 95% complete	Caza 81
12/17/04		Build Location, 95% complete	Caza 81
12/20/04		Build Location, 100% complete	Caza 81
12/21/04		Build Location, 100% complete	Caza 81
12/22/04		Build Location, 100% complete	Caza 81
12/23/04		Build Location, 100% complete	Caza 81
12/27/04		Build Location, 100% complete	Caza 81
12/28/04		Location built, WOBR	Caza 81
12/29/04		Location built, WOBR	Caza 81
12/30/04		Location built, WOBR	Caza 81
12/31/04		Location built, WOBR	Caza 81
01/03/05		Location built, WOBR	Caza 81
01/04/05	14" @ 40'	WOAR	Caza 81
01/05/05	14" @ 40'	WOAR	Caza 81
01/06/05	14" @ 40'	WOAR	Caza 81
01/07/05	14" @ 40'	WOAR	Caza 81
01/10/05	14" @ 40'	WOAR	Caza 81
01/11/05	14" @ 40'	WOAR	Caza 81
01/12/05	14" @ 40'	WOAR	Caza 81
01/13/05	14" @ 40'	WOAR	Caza 81
01/14/05	14" @ 40'	WOAR	Caza 81
01/17/05	14" @ 40'	WOAR	Caza 81
01/18/05	14" @ 40'	WOAR	Caza 81

01/19/05		14" @ 40'	WOAR	Caza 81
01/20/05	1/19/05	Drlg @ 910'	MIAR. DA from 910'.	Caza 81
01/21/05	1/19/05	Drlg @ 1780'	MIAR. DA from 1780'.	Caza 81
01/24/05	1/19/05	9 5/8" @ 1901'	Drill to 1930'. Set csg.	WORT Caza 81
01/25/05	1/19/05	9 5/8" @ 1901'	Drill to 1930'. Set csg.	WORT Caza 81
01/26/05	1/19/05	9 5/8" @ 1901'	Drill to 1930'. Set csg.	WORT Caza 81
01/27/05	1/19/05	9 5/8" @ 1901'	Drill to 1930'. Set csg.	WORT Caza 81
01/28/05	1/19/05	9 5/8" @ 1901'	Drill to 1930'. Set csg.	WORT Caza 81
01/31/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/01/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/02/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/03/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/04/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/07/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/08/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/09/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/10/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/11/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/14/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/15/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/16/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/17/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/18/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/21/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/22/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/23/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/24/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81
02/25/05	1/19/05	9 5/8" @ 1901'		WORT Caza 81

02/28/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/01/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/02/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/03/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/04/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/07/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/08/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/09/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/10/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/11/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/14/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/15/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/16/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/17/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/18/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/21/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/22/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/23/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/24/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/25/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/26/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/28/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/29/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/30/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
03/31/05	1/19/05	9 5/8" @ 1901'	WORTCaza81
04/01/05	1/19/05	9 5/8" @ 1901'	WORTCaza81

04/04/05 TD: 3000' Csg. 9 5/8" @ 1901' MW: 8.4 SD: 4/3/05 DSS: 1
MIRU. NU BOP and test. PU BHA & DP. Drill cmt & FE. Drill from 1901'-3000'. DA @

report time.

04/05/05 TD: 4415' Csg. 9 5/8" @ 1901' MW: 8.4 SD: 4/3/05 DSS: 2
Drill from 3000'-4415'. DA @ report time.

04/06/05 TD: 5047' Csg. 9 5/8" @ 1901' MW: 9.3 SD: 4/3/05 DSS: 3
Drill from 4415'-4730'. Had drilling break from 4705'-4720'. Shut well in and mud up.
Circulate out gas through choke. Drill to 5047'. Pump slug and TFNB @ report time.

04/07/05 TD: 5717' Csg. 9 5/8" @ 1901' MW: 9.3 SD: 4/3/05 DSS: 4
TIH w/ PDC bit to 4070'. PU Kelly and work through bridge. FIH. Drill from 5047'-5717'.
Trip for Tri Cone bit to control deviation @ report time.

04/08/05 TD: 5915' Csg. 9 5/8" @ 1901' MW: 9.2 SD: 4/3/05 DSS: 5
FIH. Drill from 5717'-5919'. DA @ report time.

04/11/05 TD: 6515' Csg. 9 5/8" @ 1901' MW: 9.3 SD: 4/3/05 DSS: 8
Drill from 5919'-5939'. TFB. Drill to 6118'. TFB. Drill to 6515'. DA @ report time. Top of
Mesaverde @ 6412'

04/12/05 TD: 6860' Csg. 9 5/8" @ 1901' MW: 9.4 SD: 4/3/05 DSS: 9
Drill from 6515'-6540'. TFNB and MM. Drill to 6860'. DA @ report time.

04/13/05 TD: 7600' Csg. 9 5/8" @ 1901' MW: 9.6 SD: 4/3/05 DSS: 10
Drill from 6860'-7600'. DA @ report time.

04/14/05 TD: 7933' Csg. 9 5/8" @ 1901' MW: 9.7 SD: 4/3/05 DSS: 11
Drill from 7600'-7933'. DA @ report time.

04/15/05 TD: 8105' Csg. 9 5/8" @ 1901' MW: 11.2 SD: 4/3/05 DSS: 12
Drill from 7933'-8105'. DA @ report time.

04/18/05 TD: 8500' Csg. 9 5/8" @ 1901' MW: 12.1 SD: 4/3/05 DSS: 15
Drill from 8105'-8500' TD. CCH for logs. POOH and run Triple Combo. TIH and CCH for
casing @ report time.

04/19/05 TD: 8500' Csg. 9 5/8" @ 1901' MW: 12.1 SD: 4/3/05 DSS: 16
CCH to LDDP. LDDP & BHA. Run and cement 4.5" production casing. Set slips, NDBOP,
and rough cut casing. Cleaning pits and rigging down @ report time to prep for rig move
tomorrow.

04/20/05 TD: 8500' Csg. 9 5/8" @ 1901' MW: 12.1 SD: 4/3/05 DSS: 17
Finished cleaning pits and released rig @ 0900 hrs on 4/19/05. Moving rig to NBU 1022-160 @
report time.

04/26/05 PROG: 7:00 AM (DAY 1) HELD SAFETY MEETING. ROAD RIG FROM NBU 1022-171 TO
NBU 1022-22F, SPOT EQU & RU ND WH NU BOP'S PU MILL & SUB TALLY & DRIFT 259
JTS 2-3/8" J-55 TBG TAG PBDT @ 8386.98' POOH LD 1 JT, EOT @ 8,367', SWI, SDFN 5:00
PM.

04/27/05 PROG: 7:00 AM (DAY 2) HELD SAFETY MEETING. RU RIG PMP, CIRC DN JT, 258 PBDT
8,367'. POOH LD 56 JTS S/B 102 STANDS, MIRU CUTTERS TO LOG & PERF RIH TAG
PBDT HAVE 29', CORRECTION TO HALLIBURTON LOG, 8,338' LOG TO SURFACE
GOOD BOND CHANGE PIPE RAMS TO BLIND RAMS. MIRU B&C QUICK TEST PRESS
TEST TOP RAMS & CSG TO 7,500#, HOLD 15 MINS, SHUT BOTTOM RAMS, BLEED OFF

TOP RAMS, TEST BOTTOM RAM TO 7,500#, GOOD TEST. RDMO B& C QUICK TEST. PU 3-3/8" EXP GUNS 23 GRM .35 HOLE 90 DEG PHASING & PERF 8,333' - 8,337', 8,298' - 8,303', & 8090' - 8094', 4SPF (52 HOLES), POOH W/WIRE LINE. RDMO CUTTERS, HANGE 7-1/16 5K FLANGE TO 4-1/16 10K FLANGE. SWI SDFN 5:00 PM.

04/28/05

PROG: 7:00 AM (DAY 3) HELD SAFETY MEETING. MIRU SCHLUMBERGER & CUTTERS TO FRAC & PERF PRESS TEST SURFACE LINES TO 8,502#, WHP: 1800#.

STAGE 1: BRK 3000#, @ 4.7 BPM, ISIP: 2,581#, FG: .75, PMP 121 BBLS 2% W/SCALE INHIBITOR @ 40.9 BPM @ 4,080# = 51 HOLES OPEN PMP 2,026 BBLS YF 120 ST+ 250,200 # 20/40 SD (LAST 10% OF SD HAD PROPNET) ISIP: 2943#, FG: .79, MP: 7,076#, MR: 42.6 BPM, AP: 4,093#, AR: 39.9 BPM, NPI: 362#.

STAGE 2: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING & CBP SET BAKER 10K CBP @ 7,795' & PERF 7,760' - 7,765' & 7,591' - 7,595', 4SPF (36 HOLES) BRK 3,616#, @ 2.5 BPM, ISIP: 2,456#, FG: .75 PMP 30 BBLS 2% KCL @ 30 BPM @ 4,148# = 26 HOLES OPEN PMP 1,353 BBLS YF 120 ST+ 171,400 # 20/40 SD (LAST 10% OF SD HAD PROPNET) ISIP: 2,350#, FG: .74, MP: 4,380#, MR: 30.2 BPM, AP: 3,110#, AR: 29.4 BPM, NPI: -160#.

STAGE 3: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING & CBP SET BAKER 10K CPB @ 7,300' & PERF 7,276' - 7,280' & 7,065' - 7,070', & 6,995 - 6,998' 4SPF (48 HOLES) BRK 4,450#, @ 5.1 BPM, ISIP: 2,085#, FG: .73, PMP 17 BBLS 2% KCL @ 34 BPM @ 4,700# = 32 HOLES OPEN PMP 1,896 BBLS YF 118 ST+ 253,200 # 20/40 SD (LAST 10% OF SD HAD PROPNET) ISIP: 2,957#, FG: .85, MP: 5,095#, MR: 37.7 BPM, AP: 3,923#, AR: 36.8 BPM, NPI: 872#.

STAGE 4: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING & CBP SET BAKER 5K CPB @ 6,845' & PERF 6,810' - 6,815' & 6,740' - 6,741', 4SPF (24 HOLES) BRK 3,756#, @ 5.0 BPM, ISIP: 2,680#, FG: .83, PMP 16 BBLS 2% KCL @ 25 BPM @ 4,032# = 20 HOLES OPEN PMP 1,167 BBLS YF 118 ST+ 148,500 # 20/40 SD (LAST 10% OF SD HAD PROPNET) ISIP: 3,211#, FG: .91, MP: 4,097#, MR: 25.1 BPM, AP: 3,518#, AR: 24.5 BPM, NPI: 531#.

STAGE 5: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING & CBP SET 5K BAKER CBP @ 6,430' & PERF 6,405' - 6,410', 4SPF 20 HOLES BRK 3,009#, @ 4.0 BPM, ISIP: 1,405#, FG: .65, PMP 10 BBLS 2% KCL @ 11.8 BPM @ 2,450# = 15 HOLES OPEN PMP 350 BBLS YF 118 ST+ 35,800 # 20/40 SD (LAST 10% OF SD HAD PROPNET) ISIP: 3050#, FG: .91, MP: 3,318#, MR: 12 BPM, AP: 2,294#, AR: 9.6 BPM, NPI: 1,645#.

STAGE 6: RIH W/3-1/8" HSC GUNS 12 GRM .34 HOLES 90 DEG PHASING & CBP SET 5K BAKER CBP @ 4,898' & PERF 4,876' - 4,880', & 4,693' - 4,695' 4SPF 24 HOLES. POOH W/WIRE LINE SWI SDFN 6:00 PM.

04/29/05

PROG: 7:00 AM (DAY 4)

STAGE 6: BRK 1,813#, @ 5.1 BPM, ISIP: 834#, FG: .61, PMP 25 BBLS 2% KCL @ 14.6 BPM @ 1,671# = 17 HOLES OPEN PMP 960 BBLS YF 118 ST+ 144,000 # 20/40 SD (LAST 10% OF SD HAD PROPNET) ISIP: 2,770#, FG: 1.01, MP: 3,100#, MR: 16.7 BPM, AP: 2,152#, AR: 15.4 BPM, NPI: 1,936# KILL PLG) RIH & SET@ 5K BAKER CBP @ 4,660' POOH W/WIRE LINE. RDMO CUTTERS & SCHLUMBERGER. CHANGE 4-1/16 10K FLANGE TO 7 1/16 5K FLANGE CHANGE BLIND RAMS TO PIPE RAMS. PU 3-7/8" BIT & POBS RIH W/143 JTS 4,645' OF 2-3/8" J55 TBG. RU PWR SWVL BRK CIRC PU JT 144 TAG 1ST PLG DRL IN 15 MINS 400# INCREASE, RIH TAG SD CO 20' TAG 2ND PLG JT 153 @ 4,898'. DRL IN 10 MINS 100# INCREASE, RIH TAG SD CO 25' SD TAG 3 RD PLG @ 6,430' JT 199, DRL IN 12

MINS 300# INCREASE, RIH W/JT 200 CIRC WL CLEAN EOT @ 6,490' SWI SDFN 5:00 PM.
TOTAL LOAD: 7,752 BBLs.

05/02/05

PROG: 7:00 AM OPEN WL 1400#. RIH TAG @ 6801', DRL 39 SD, DN TO CBP @ 6840'. DRL UP CBP @ 6840'. NO PRES INC. RIH TAG @ 7235, DRL UP 65' SD. DRL UP CBP @ 7300. 800# SPIKE IN PRES. RIH TAG SD @ 7760'. 35' SD. DRL DN TO CBP @ 7795. NO PRES INC. RIH TAG @ 8360'. DRL DN TO 8400, W/259 JTS IN WL, PBTD. CIRC WL CLEAN. POOH LD 2-3/8" TBG. 228 JTS IN WL LAND TBG. EOT @ 7394.92. ND BOP, NU WLHEAD. DROP BALL, POBS. PUT WL FLWG TO PIT. RIG RECD 2640 BBLs, 5112 BBLs LEFT TO REC. FROM FRAC, OPEN WL W/850# ON CSG. 0# ON TBG. RD RIG MOVE OFF 6:00 PM.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1775#, TP: 1050#, 22/64 CHK, 20 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FWLD: 600, TODAY'S LTR: 3392 BBLs, LOAD REC TODAY: 600 BBLs, REMAINING LTR: 2792 BBLs, TOTAL LOAD REC TO DATE: 4,960 BBLs.

05/03/05

PROG: WELL WENT ON SALES. 5/2/05, 8:30 AM. 1500 MCF, 18/64 CHK, SICP: 1500#, FTP: 1027#, 21 BWPH. FINAL REPORT FOR COMPLETION.

05/04/05

ON SALES

05/02/05: 833 MCF, 0 BC, 357 BW, TP: 992#, CP: 1629#, 18/64 CHK, 17 HRS, LP: 351#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

5. Lease Serial No.
U-01198-B

6. If Indian, Allottee or Tribe Name

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

3. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078
 3a. Phone No. (include area code) (435)-781-7024

8. Lease Name and Well No.
NBU 1022-22F

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface SENW 2288'FNL & 1878'FEL

9. API Well No.
43-047-35791

At top prod. interval reported below

10. Field and Pool, or Exploratory
NATURAL BUTTES

At total depth

11. Sec., T., R., M., or Block and Survey or Area SEC 22-T10S-R22E

14. Date Spudded 01/03/05
 15. Date T.D. Reached 04/18/05
 16. Date Completed 05/02/05
 D & A Ready to Prod.

12. County or Parish UINTAH
 13. State UTAH

17. Elevations (DF, RKB, RT, GL)*
5297'GL

18. Total Depth: MD 8500'
 TVD
 19. Plug Back T.D.: MD 8386'
 TVD

20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 ✓ CBL-CCL-GR, HRT/MICROLOG, SO/DSN

22. Was well cored? No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	54#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		1930'		510 SX			
7 7/8"	4 1/2"	11.6#		8500'		1820 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7395'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	4693'	4880'	4693'-4880'	0.35	24	OPEN
B) MESAVERDE	6405'	8344'	6405'-8344'	0.35	180	OPEN
C)						
D)						

26. Perforation Record

Depth Interval	Amount and type of Material
4693'-4880'	PMP 960 BBLs YF118ST & 144,000# 20/40 JORDAN SD
6405'-8344'	PMP 6792 BBLs YF118ST & 859,100# 20/40 JORDAN SD

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27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/02/05	05/10/05	20	→	0	1,574	468			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. 523#	Csg. Press. 919#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status
24/64	SI	919#	→	0	1574	468		PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/02/05	05/10/05	20	→	0	1574	468			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. 523#	Csg. Press. 919#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status
24/64	SI	919#	→	0	1574	468		PRODUCING GAS WELL

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4047' 6392'	6392'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 5/27/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01198-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 1022-22F

9. API Well No.
43-047-35791

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW SECTION 22-T10S-R22E 2288'FNL & 1878'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

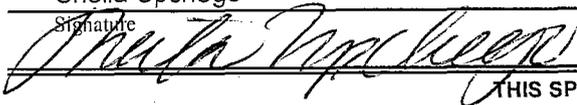
01/06/06 PROG: RU COIL TBG UNIT. RIH, DRL LIGHT SCALE TO 2800'. RIH TAG @ 4800', HARD DRLG TO 5000'. FELL THROUGH. RIH, WHEN OUT END OF TBG OK. TAG FILL @ 7600'. POOH TO CHANGE F/MOTOR TO JET NOZZLE. BROKE DN NITROGEN TRUCK. SD FOR REPAIRS. RIH MONDAY MORN TO CLEAN OUT WL. PROG: 7:00 AM OPEN WL. RIH W/JET NOZZLE ON COIL TBG. GOT TO 8210'. BLOW WL W/NIT. POOH. SWI 2:00 PM.
PROG: 7:00 AM. OPEN WL, RIH W/MOTOR & MILL & COIL TBG. TAG @ 8210. PMP DN TBG W/2% KCL NO RETURNS. GOT TO 8347'. POOH LD MOTOR & MILL. PU JET NOZZLE. RIH CLEANOUT W/N2. 200 BBLs DIRTY WATER FOR RETURNS. GOT TO 8400. POOH RD UNIT.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Sheila Upchego

Title
Regulatory Analyst

Signature



Date
February 24, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

MAR 10 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS
9. API Well No.

10. Field and Pool, or Exploratory Area
11. County or Parish, State

UINTAH COUNTY, UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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U-01198-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
**UNIT #891008900A
NATURAL BUTTES UNIT**

8. Well Name and No.
NBU 1022-22F

9. API Well No.
4304735791

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW SEC. 22, T10S, R22E 2288'FNL, 1878'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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07/26/2006: MIRU 350# ON CSG 200# ON TBG. BLEED DWN PRESS PMP 30 BBLS DWN TBG PMP 3 BBL ACID W/CEM FLUSH W/30 BBL 2% KCL WTR ND WH NU 5000# BOPS & EQUIP PU SWAB W/1.995 BROACH RIH TO 5000' NO OBSTRUCTIONS POOH W/TBG AND TALLY LD 35 BAD JTS 7 JTS HAD HOLE BAD TBG F/5760'-6892' PU 3-7/8 MILL W/BOPS RIH TO 4000'. RIH W/TBG TAG SCALE @4786' RU DRLG BRK CONV CIRC DRLG DN 6 JTS FELL FREE CONT RIH TAG @5883' C/O TO 6102' CONT RIH 6775' CIRC CLEAN CONT RIH TO 7090' CIRC CLEAN POOH TO EOT @4656'. 700# ON CSG. BLEED DWN PRESS RIH TAG @7663' PU SWIVEL CIRC W/ FOAM UNIT C/O TO 8389'. CIRC HOLE CLEAN (HAD SCALE BRIDGES THROUGHOUT PERFS A LOT AF SCALE AND SD IN RE-TURNS). PMP 20 BBL 2% KCL WTR FOR FOR TOP KILL LD 39 JTS LAND TBG @7170' ND BOPS AND EQUIP DROP BALL NE WELL HEAD PMP 27 BBLS PMP BIT OFF @1000#. USED 390 BBLS 550 TOTAL NEED TO RECOVER 160 BBLS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date August 29, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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RECEIVED

(Instructions on reverse)

AUG 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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NATURAL BUTTES UNIT**

8. Well Name and No.
NBU 1022-22F

9. API Well No.
4304735791

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
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3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW SEC. 22, T10S, R22E 2288'FNL, 1878'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

08/10/2006: PMP 2-4 BBLS 2% KCL TO KILL WELL 2 DRUMS 32% ACID 21-26 BBLS 2% KCL FOR FLUSH.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Shella Unchege

Signature



Title

Regulatory Analyst

Date

November 1, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

NOV 07 2006

DIV. OF OIL, GAS & MINING