

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. U-74425
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name <i>Mulligan Unit</i>
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		Contact: SHEILA UPCHEGO E-Mail: supcheho@westportresourcescorp.com		7. If Unit or CA Agreement, Name and No. <i>Mulligan Unit</i>
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Lease Name and Well No. MULLIGAN FEDERAL 823-19P
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SESE 472FSL 1286FEL <i>639419 X 40.10235</i> At proposed prod. zone <i>4440189 Y - 109.36432</i>		10. Field and Pool, or Exploratory KENNEDY WASH <i>Natural Buttes</i>		9. API Well No. <i>43-047-35734</i>
14. Distance in miles and direction from nearest town or post office* 23.1 MILES SOUTHEAST OF VERNAL, UTAH		12. County or Parish UINTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T8S R23E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 472'		16. No. of Acres in Lease 160.00		13. State UT
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		19. Proposed Depth 10110 MD		17. Spacing Unit dedicated to this well
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4919 GL		22. Approximate date work will start		20. BLM/BIA Bond No. on file CO-1203
		23. Estimated duration		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission) <i>Sheila Upchego</i>	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 05/14/2004
Title REGULATORY ANALYST		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 06-01-04
Title	Office ENVIRONMENTAL SCIENTIST III	

Federal Approval of this Action is Necessary

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**Electronic Submission #30757 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal**

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

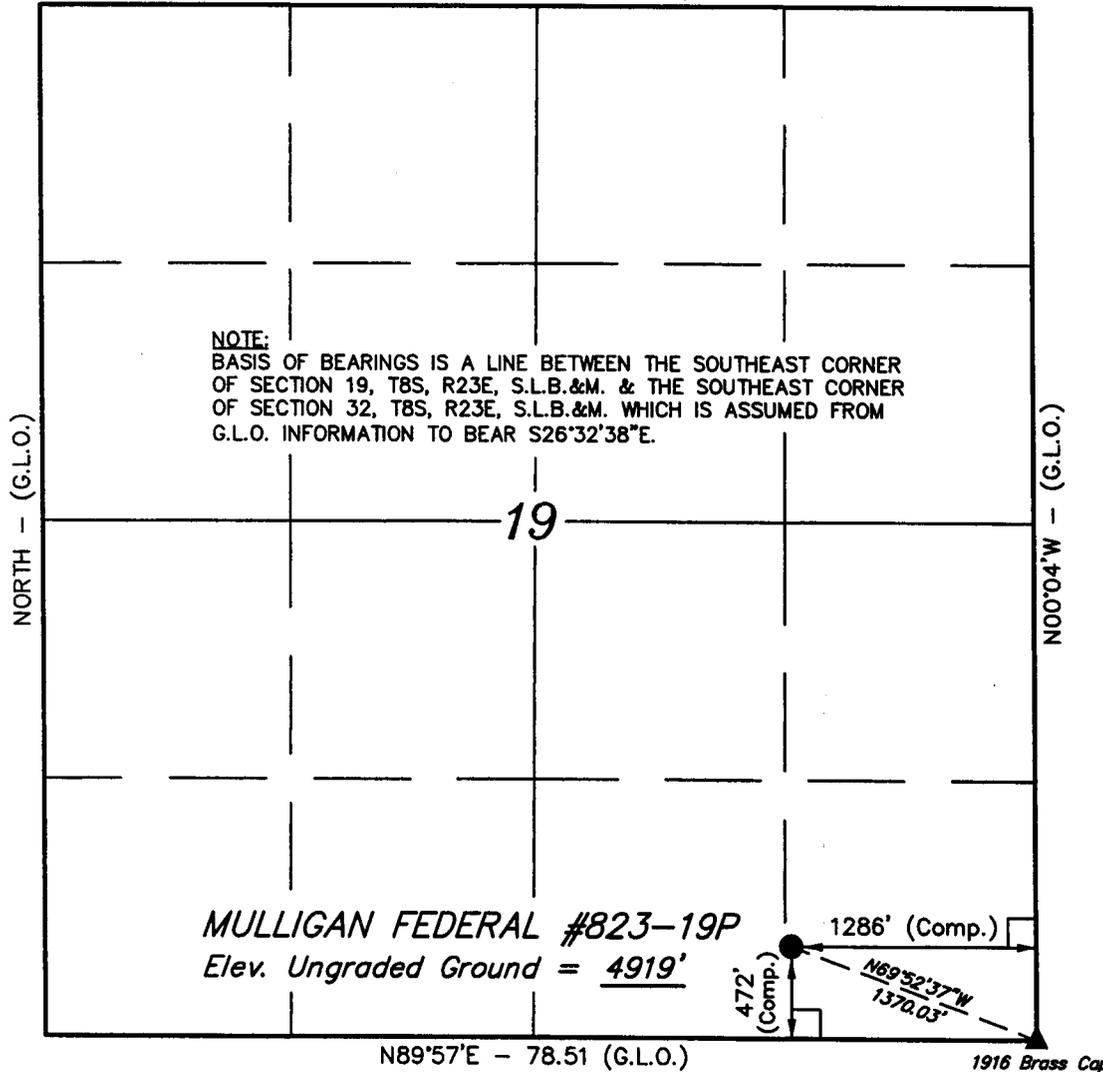
MAY 17 2004

T8S, R23E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, MULLIGAN FEDERAL #823-19P located as shown in the SE 1/4 SE 1/4 of Section 19, T8S, R23E, S.L.B.&M., Uintah County, Utah.

S89°58'E - 78.40 (G.L.O.)

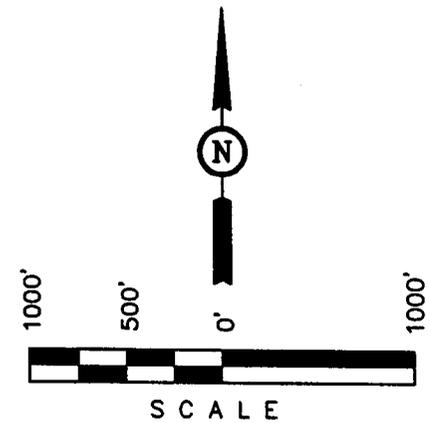


NOTE:
BASIS OF BEARINGS IS A LINE BETWEEN THE SOUTHEAST CORNER OF SECTION 19, T8S, R23E, S.L.B.&M. & THE SOUTHEAST CORNER OF SECTION 32, T8S, R23E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR S26°32'38\"E.

MULLIGAN FEDERAL #823-19P
Elev. Ungraded Ground = 4919'

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 32, T8S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4962 FEET.



CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
R: *Robert T. Cox*
REGISTERED LAND SURVEYOR
REGISTRATION NO. 101319
STATE OF UTAH

Revised: 04-16-04 T.D.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 7-31-00	DATE DRAWN: 8-17-00
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°06'08"
LONGITUDE = 109°21'52"

**MULLIGAN FEDERAL #823-19P
FKA: KENNEDY WASH 19-1
SESE SEC. 19, T8S, R23E
UINTAH COUNTY, UTAH
U-74425**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Geologic Surface Formation:

Duchesne River – 0' –200'

2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	KB	Duchesne River
	Green River	1935'
Gas	Wasatch	5481'
Gas	Mesaverde	7869'
	TD	10110'

3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 5,000 psi annular BOP, one 11" 5,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Fluids Program

6. **Evaluation Program:** (Logging)

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated @10,110' TD approximately equals 4,044 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 2,224 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

None anticipated.

10. **Other:**

A Class III Archaeological Study Report, will be submitted when report becomes available.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'						
SURFACE	9-5/8"	0 to 2500	32.30	H-40	STC	2270 0.69*****	1370 1.17	254000 3.59
PRODUCTION	4-1/2"	0 to 10110	11.60	M-80 or I-80	LTC	7780 2.36	6350 1.15	201000 1.96

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.5 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 3296 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE Option 2		NOTE: If well will circulate water to surface, option 2 will be utilized					
	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,980'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	540	60%	11.00	3.38
	TAIL	5,130'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1440	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
Randy Bayne DHD_Mulligan Fed823-19P_APD

DATE: _____

**MULLIGAN FEDERAL 823-19P
FKA: KENNEDY WASH 19-1
SESE SEC. 19, T8S, R23E
UINTAH COUNTY, UTAH
U-74425**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

Approximately 0.5 Miles +/- of access road is proposed. Approximately 1.6 Miles +/- of an existing 2-track road need to be upgraded. Please refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit

walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used (*if blasting is necessary*). It will be a minimum of 12 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

Location size may change prior to drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Culverts shall be installed where necessary.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 781-4400

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

Seed Mixture:

Fourwing Salt Brush	4 lb/acre
Gardner Salt Brush	4 lb/acre
Shade Scale	4 lb/acre

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport O&G Co. L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport O&G Co. L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company L.P., is considered to be the operator of the subject well. Westport Oil & Gas Company L.P., agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

5/14/04
Date

WESTPORT OIL AND GAS COMPANY, L.P.

MULLIGAN FEDERAL #823-19P SECTION 19, T8S, R2EE, S.L.B.&M.

PROCEED IN AN EASTERLY THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 4.0 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.1 MILES TO THE JUNCTION OF THIS ROAD AND AN THE GLEN BENCH ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 8.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY THEN EASTERLY DIRECTION APPROXIMATELY 4.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY THEN NORTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE PROPOSED LOCATION.

WESTPORT OIL AND GAS COMPANY, L.P.
MULLIGAN FEDERAL #823-19P
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 19, T8S, R23E, S.L.B.&M.

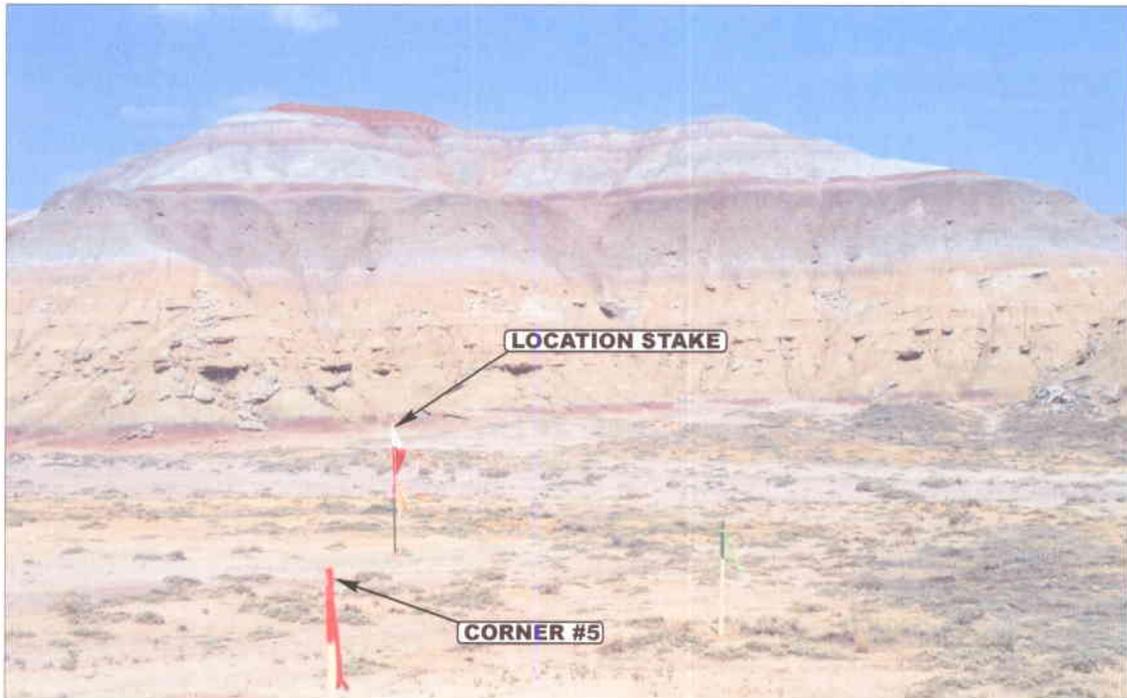


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

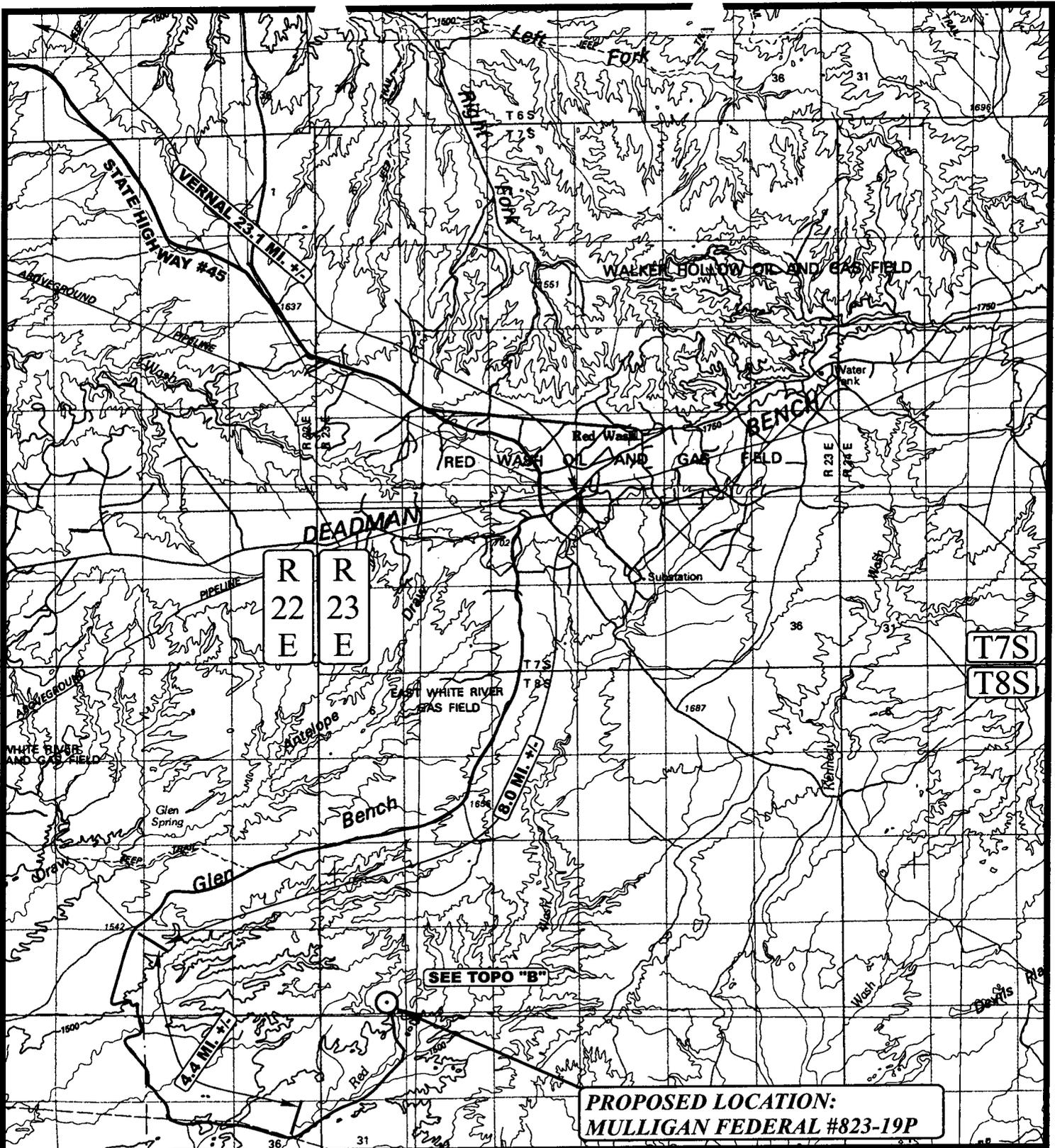
CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			8	21	00	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: C.G.	REV: 04-16-04 T.D.				



**PROPOSED LOCATION:
MULLIGAN FEDERAL #823-19P**

LEGEND:

○ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

**MULLIGAN FEDERAL #823-19P
SECTION 19, T8S, R23E, S.L.B.&M.
472' FSL 1286' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

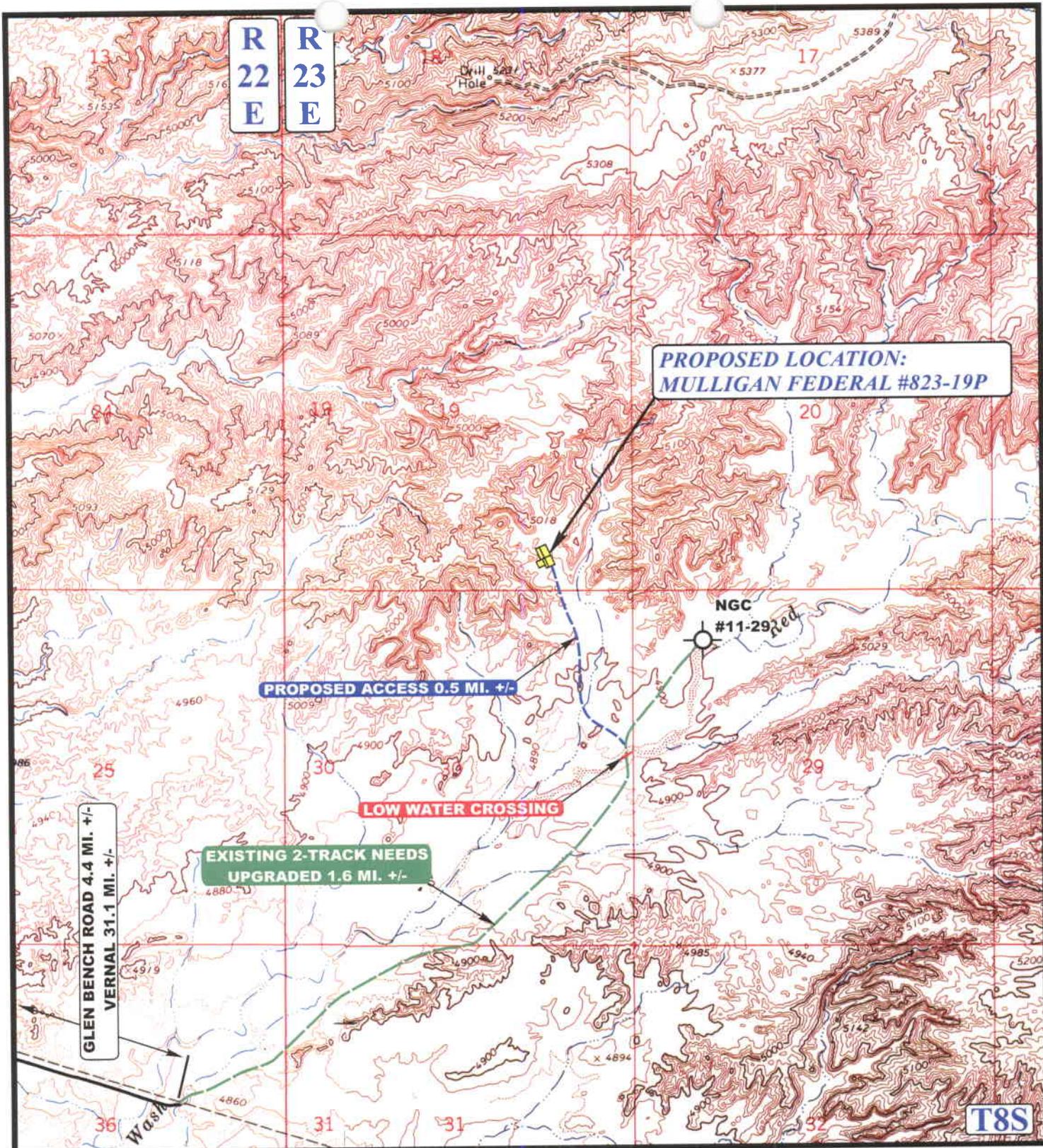
8 21 00
MONTH DAY YEAR

SCALE: 1 : 100,000

DRAWN BY: C.G.

REV: 04-16-04 T.D.





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK
- EXISTING ROAD



WESTPORT OIL AND GAS COMPANY, L.P.

MULLIGAN FEDERAL #823-19P
SECTION 19, T8S, R23E, S.L.B.&M.
472' FSL 1286' FEL



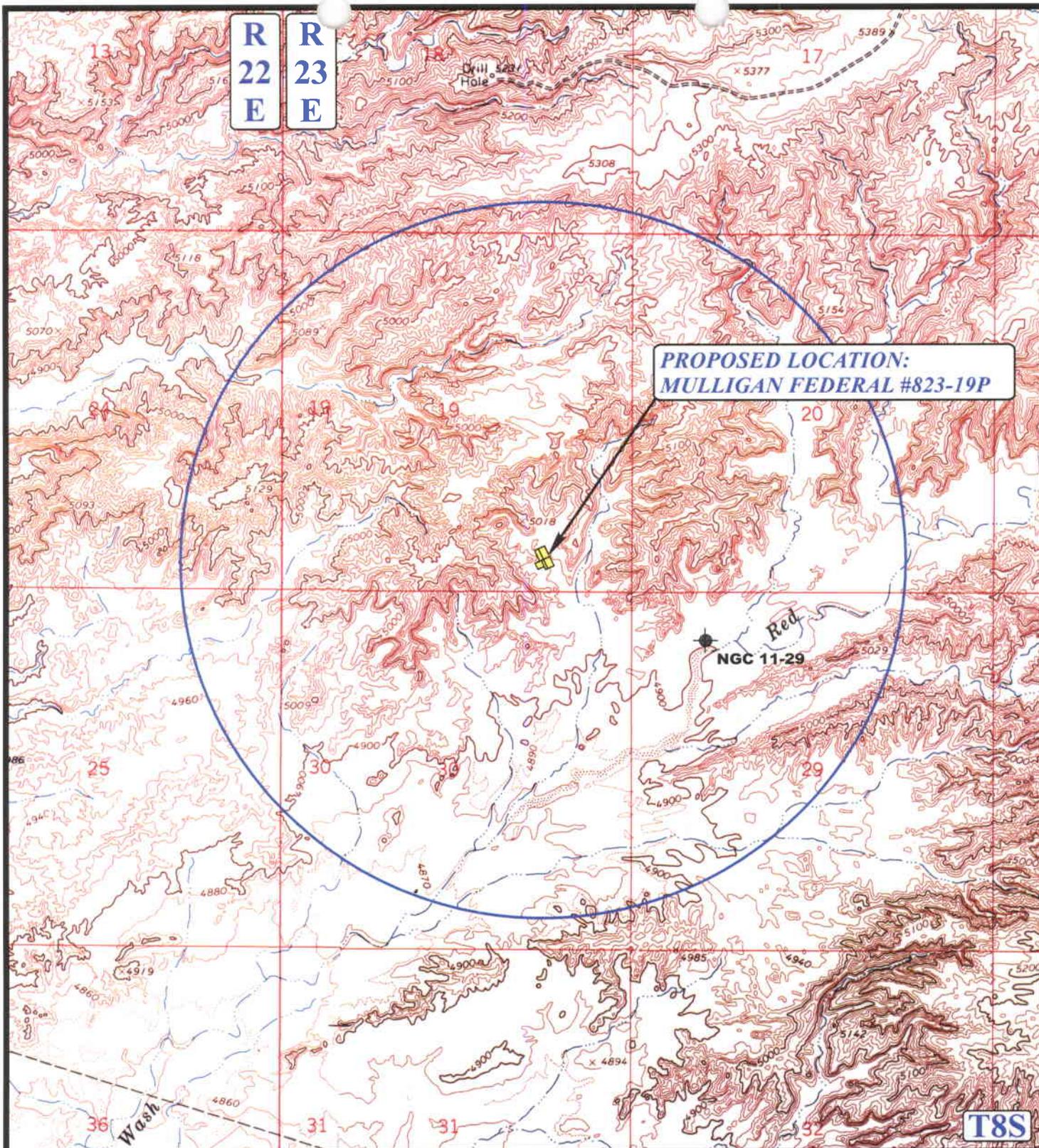
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

8	21	00
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REV: 04-16-04 T.D.





LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WESTPORT OIL AND GAS COMPANY, L.P.

MULLIGAN FEDERAL #823-19P
SECTION 19, T8S, R23E, S.L.B.&M.
472' FSL 1286' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

8	21	00
MONTH	DAY	YEAR

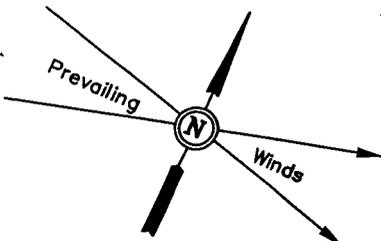


SCALE: 1" = 2000' DRAWN BY: C.G. REV: 04-16-04 T.D.

WESTPORT OIL AND GAS COMPANY, L.P.

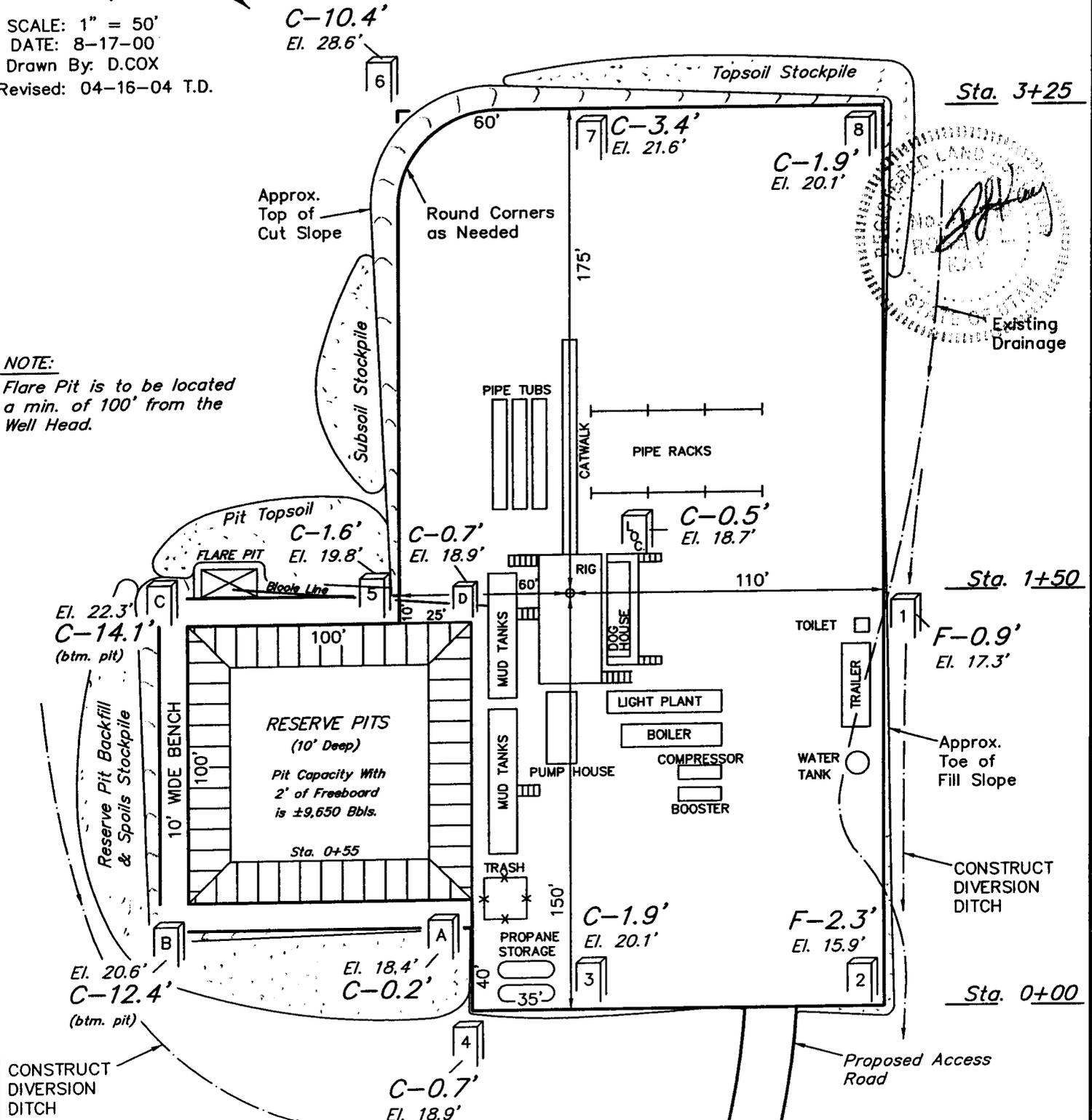
LOCATION LAYOUT FOR

MULLIGAN FEDERAL #823-19P
SECTION 19, T8S, R23E, S.L.B.&M.
472' FSL 1286' FEL



SCALE: 1" = 50'
DATE: 8-17-00
Drawn By: D.COX
Revised: 04-16-04 T.D.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4918.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 4918.2'

FIGURE #1

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR
MULLIGAN FEDERAL #823-19P
SECTION 19, T8S, R23E, S.L.B.&M.
472' FSL 1286' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 8-17-00
Drawn By: D.COX
Revised: 04-16-04 T.D.

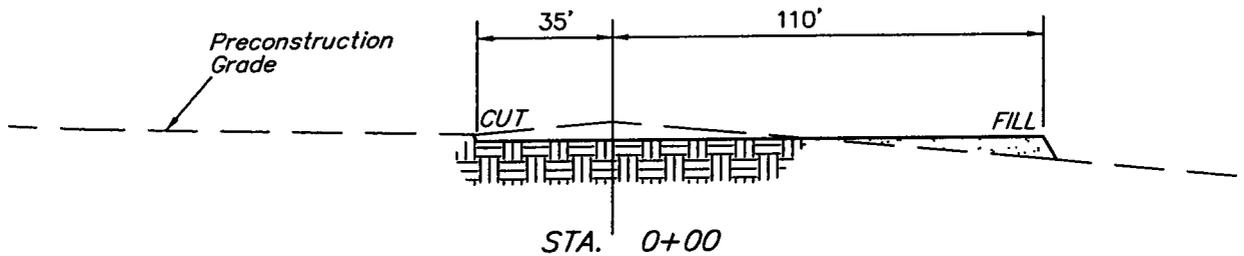
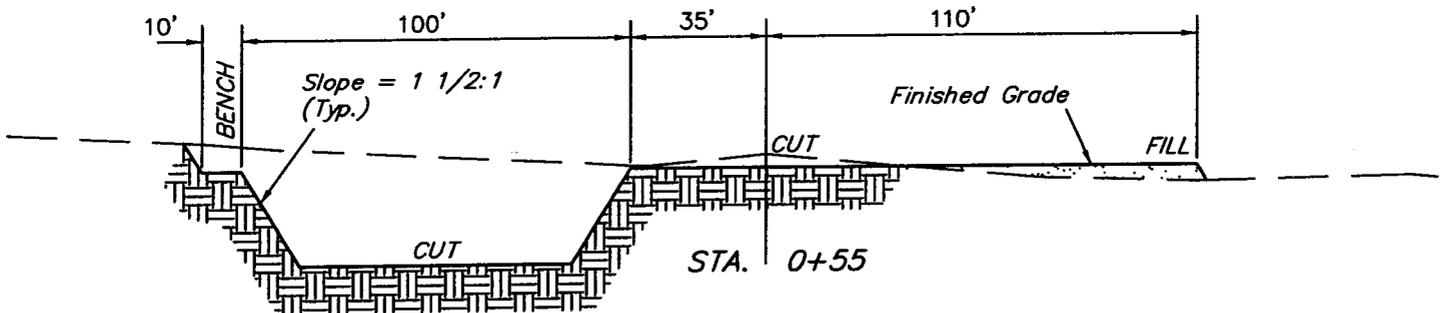
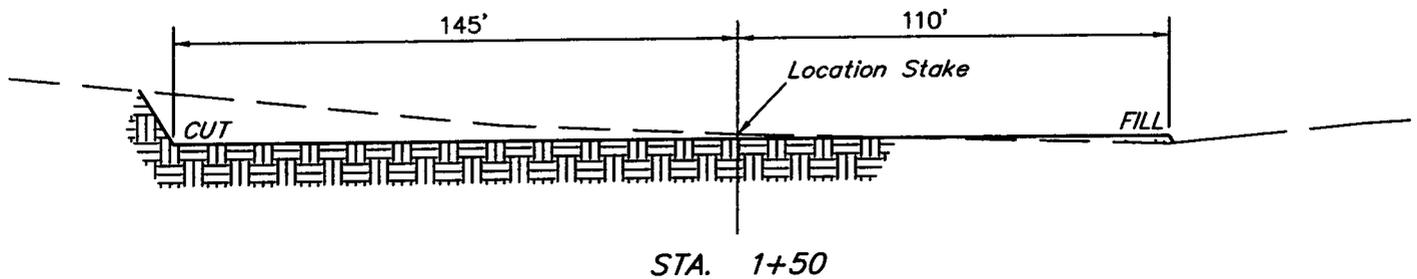
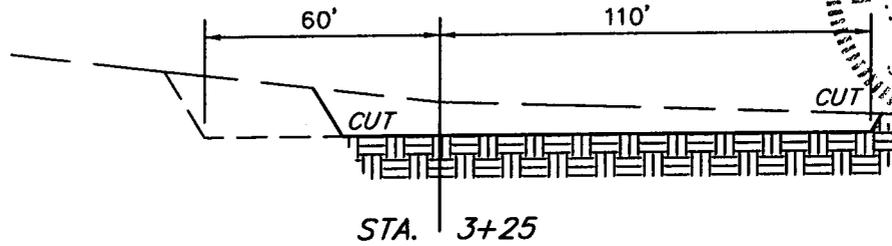
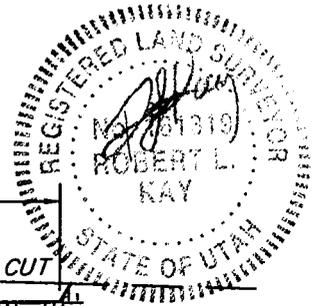


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,200 Cu. Yds.
Remaining Location	= 5,350 Cu. Yds.
TOTAL CUT	= 6,550 CU.YDS.
FILL	= 720 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,790 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,540 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 3,250 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

005

APD RECEIVED: 05/17/2004

API NO. ASSIGNED: 43-047-35734

WELL NAME: MULLIGAN FED 823-19P
 OPERATOR: WESTPORT OIL & GAS CO (N2115)
 CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:
 SESE 19 080S 230E
 SURFACE: 0472 FSL 1286 FEL
 BOTTOM: 0472 FSL 1286 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U-74425
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

LATITUDE: 40.10235
 LONGITUDE: 109.36432

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. CO-1203)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 43-8496)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

____ R649-2-3.

Unit MULLIGAN

____ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

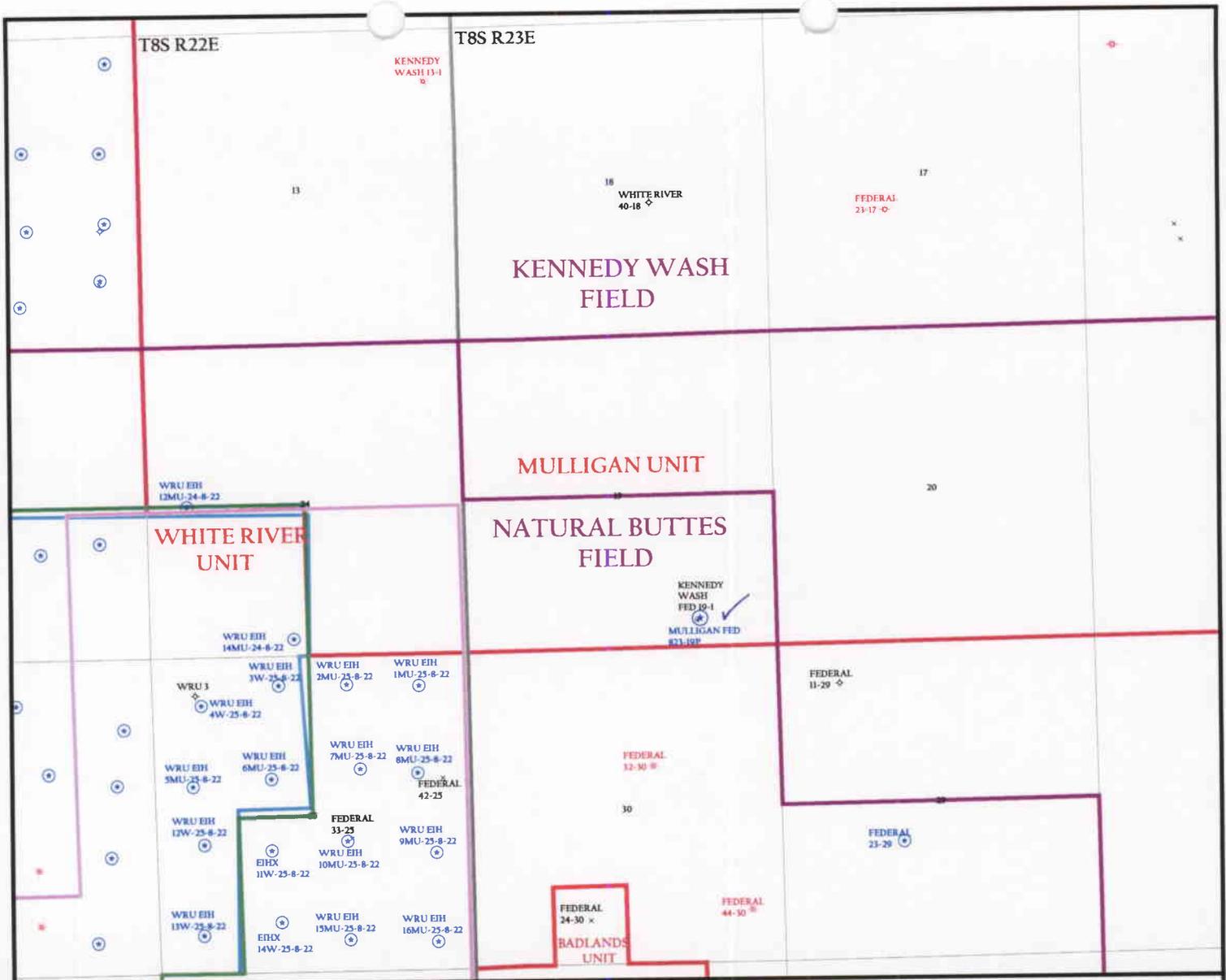
R649-3-3. Exception

____ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____

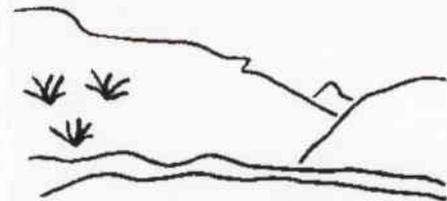
____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing Strip



OPERATOR: WESTPORT O&G CO (N2115)
 SEC. 19 T.8S, R.23E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Well Status

- ⚡ GAS INJECTION
- ⊙ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ⊖ PRODUCING GAS
- PRODUCING OIL
- ⊖ SHUT-IN GAS
- ⊖ SHUT-IN OIL
- ⊖ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ⚡ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
 DATE: 17-MAY-2004

003

United States Department of the Interior**BUREAU OF LAND MANAGEMENT**

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 17, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development Mulligan, Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Mulligan Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-35734 Mulligan Federal 823-19P Sec 19 T08S R23E 0472 FSL 1286 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Mulligan Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-17-04



WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202
Telephone: 303 573 5404 Fax: 303 573 5609

May 19, 2004

Ms. Diana Whitney
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

RE: Exception Location
Mulligan Federal 823-19P
SE/4SE/4 (472' FSL, 1,286' FEL) Sec 19-T8S-R23E
Uintah County, Utah
Mulligan Federal Unit

Dear Ms. Whitney:

Westport Oil and Gas Company, L.P. has permitted to drill the captioned well to a depth of 10,1¹0' to test the Wasatch and Mesaverde formations. The well is located at an exception location to State Rule 649-3-2. The well location was moved for topographic reasons. Westport owns 100% of the leasehold within 460 feet of the exception location of the offset lands and has no objection to the exception location.

Westport requests your approval of this exception location. If you have any questions, call me at 303-607-3445. Thank you for your assistance.

Sincerely,

Bruce E. Johnston
Land Manager
BEJ/252
cc Raleen Searle

RECEIVED
MAY 28 2004
DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 1, 2004

Westport Oil & Gas Company
1368 S 1200 E
Vernal, UT 84078

Re: Mulligan Federal 823-19P Well, 472' FSL, 1286' FEL, SE SE, Sec. 19,
T. 8 South, R. 23 East, Uintah County, Utah

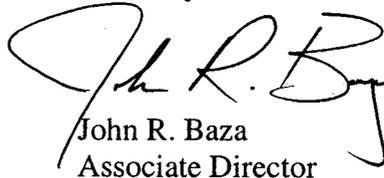
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35734.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company
Well Name & Number Mulligan Federal 823-19P
API Number: 43-047-35734
Lease: U-74425

Location: SE SE **Sec.** 19 **T.** 8 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

007

FORM APPROVED
OMB No. 1004-0133
Expires November 30, 2000

5. Lease Serial No.
U-74425
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
Westport Oil & Gas Company, L.P.

3a. Address
1368 S. 1200 E. Vernal, UT 84078

3b. Phone No. (include area code)
435-781-7044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
675 FSL, 537 FEL, SESE, SECTION 19, T8S, R23E

437647 40.10287
44402514 -109 36164

8. Well Name and No.
MULLIGAN FEDERAL 823-19P

9. API Well No.
43-047-35734

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____
			<u>Footages</u>
			<u>Change</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The Mulligan Federal 823-19P was moved due to the location of an existing hawk nest. The old footages for this location was 472' FSL, 1286' FEL. The corrected footages for this location are 675' FSL, 537' FEL, SESE, Section 19, T8S, 23E.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 9-8-04
Initials: CHD

Date: 09-07-04
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Raleen Weckle
Signature
Raleen Weckle

Title
Regulatory Admin
Date
9-7-04

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
SEP 0 / 2004

DIV. OF OIL, GAS & MINING

**WESTPORT OIL AND GAS COMPANY, L.P.**

1368 South 1200 East Vernal Utah 84078
Telephone: 435-781-7060 Fax: 435-781-7095

To: Diana Whitney	From: Raleen Weddle
Fax: 801-359-3940	Pages: 2
Phone: 801-538-5312	Date: 9/7/2004
Re: Mulligan Federal 823-19P	CC:

Urgent **For Review** **Please Comment** **Please Reply** **Please Recycle**

● Comments:**Diana:**

Sorry it has taken me so long to get this sundry to you regarding the footages change on the Mulligan Federal 823-19P. I will also send you a hard copy in the mail.

Thanks~**Raleen**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

008

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED
AUG 26 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU74425
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY LP Contact: RALEEN WEDDLE E-Mail: raleen@westportresourcescorp.com		7. If Unit or CA Agreement, Name and No. UTU80643X
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		8. Lease Name and Well No. MULLIGAN FEDERAL 823-19P
3b. Phone No. (include area code) Ph: 435.781.7044 Fx: 435.781.7094		9. API Well No. 43-047-35734
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESE 675FSL 537FEL 40.10284 N Lat, 109.36234 W Lon At proposed prod. zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 37 +/- MILES FROM VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T8S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 573' +/-	16. No. of Acres in Lease 160.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40.00	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	13. State UT
19. Proposed Depth 10110 MD	20. BLM/BIA Bond No. on file	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4919 GL	22. Approximate date work will start	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) RALEEN WEDDLE	Date 08/26/2004
Title PREPARER		
Approved by (Signature) 	Name (Printed/Typed)	Date 11/10/2004
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #35263 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 08/30/2004 (04LW4868AE)

NOV 22 2004

CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED **

04LW4868AE

NO NOS

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.

Well Name & Number: Mulligan 823-19P

Lease Number: U-74425

API Number: 43-047-35734

Location: SESE Sec. 19 T.8S R. 23E

Agreement: Mulligan Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2.

None

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the intermediate casing must extend at least 200' above the top of the Green River formation which has been identified at $\pm 2448'$.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log must be run from the intermediate casing shoe to the top of cement or the surface casing shoe, whichever is lower.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
For The Surface Use Program Of The
Application For Permit To Drill

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- No construction or drilling may occur from February 1 through July 15 to protect golden eagle nesting, ferruginous hawk nesting, red tail hawk nesting, and pronghorn antelope kidding seasons.
- Bury the pipeline where it crosses the Red Wash active channel.
- When constructing the pipeline, boom the pipeline into place, do not drag it into place, to prevent disturbance of known cultural sites.
- Do not expand the existing road beyond its current width. Confine all vehicles to the existing bladed surface to protect known cultural sites.

- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	4 lbs. /acre
Indian ricegrass	<i>Oryzopsis hymenoides</i>	3 lbs. /acre
Needle and threadgrass	<i>Stipa comata</i>	4 lbs. /acre
Black sage	<i>Artemisia nova</i>	1 lbs. /acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

P. 01

FAX NO. 4357817094

DEC-13-2004 MON 02:19 PM EL PASO PRODUCTION

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14443	43-047-35634	BONANZA 1023-18D	NWNW	18	10S	23E	UINTAH	12/9/2004	12/16/04

WELL 1 COMMENTS:
MIRU PETE MARTIN BUCKET RIG *m vrd*
SPUD WELL LOCATION ON 12/9/04 AT 7:00 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14444	43-047-35734	MULLIGAN FED 823-19P	SESE	19	8S	23E	UINTAH	12/6/2004	12/16/04

WELL 2 COMMENTS:
MIRU PETE MARTIN BUCKET RIG *m vrd*
SPUD WELL LOCATION ON 12/6/04 AT 12:00 PM

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existin
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

Post-It Fax Note 7671

To	ERLENE RUSSELL	Date		# of pages	▶
From	SHEILA UICATEGO	Co./Dept.	WIDOGIM	Co.	WESTPORT OIL & GAS CO
Phone #	(801) 538-5330	Phone #	(435) 781-7024	Fax #	(801) 359-3040
Fax #	(801) 359-3040	Fax #	(435) 781-7094		

Sheila Uicatego
Signature
REGULATORY ANALYST 12/13/04
Title Date
Phone No. (435) 781-7024

DIV. OF OIL, GAS & MINING

RECEIVED
DEC 13 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

010

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESE SECTION 19-T8S-R23E 675'FSL & 537'FEL

5. Lease Serial No.

U-74425

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MULLIGAN FED 823-19P

9. API Well No.

43-047-35734

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 17 1/2" CONDUCTOR HOLE TO 42'. RAN 14" 64# STEEL CONDUCTOR PIPE. CMT W/56 SX READY MIX CMT.

SPUD WELL LOCATION ON 12/6/04 AT 12:00 PM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego-

Title

Regulatory Analyst

Signature

Date

December 13, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Instructions on reverse)

DEC 20 2004

DIV. OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

MULLIGAN 823-19P

	SPUD	Surface Casing	Activity	Status
11/23/04			Build Location, 35% Complete	Pioneer38
11/24/04			Build Location, 40% Complete	Pioneer38
11/25/04			Build Location, 40% Complete	Pioneer38
11/26/04			Build Location, 40% Complete	Pioneer38
11/29/04			Build Location, 40% Complete	Pioneer38
11/30/04			Build Location, 80% Complete	Pioneer38
12/1/04			Build Location, 80% Complete	Pioneer38
12/2/04			Build Location, 80% Complete	Pioneer38
12/3/04			Build Location, 100% Complete	Pioneer38
12/6/04			Build Location, 100% Complete	Pioneer38
12/7/04			Location built, WOBR	Pioneer38
12/8/04			Location built, WOBR	Pioneer38
12/9/04			Location built, WOBR	Pioneer38
12/10/04			Location built, WOBR	Pioneer38
12/13/04	12/9/04	14" @ 40'	Drill to 2850'. POOH.	Pioneer38
12/14/04	12/9/04	9.5/8" @ 2761'	Set surface casing @ 2761' WORT	Pioneer38
12/15/04	12/9/04	9.5/8" @ 2761'	Set surface casing @ 2761' WORT	Pioneer38
12/16/04	12/9/04	9.5/8" @ 2761'	Set surface casing @ 2761' WORT	Pioneer38
12/17/04	12/9/04	9.5/8" @ 2761'	Set surface casing @ 2761' WORT	Pioneer38
12/20/04	12/9/04	9.5/8" @ 2761'	Set surface casing @ 2761' WORT	Pioneer38
12/21/04	12/9/04	9.5/8" @ 2761'	Set surface casing @ 2761' WORT	Pioneer38
12/22/04	12/9/04	9.5/8" @ 2761'	Set surface casing @ 2761' WORT	Pioneer38

12/23/04	12/9/04	9.5/8" @ 2761'	Set surface casing @ 2761'	WORT Pioneer 38
12/27/04	12/9/04	9.5/8" @ 2761'		WORT Pioneer 38
12/28/04	12/9/04	9.5/8" @ 2761'		WORT Pioneer 38
12/29/04	12/9/04	9.5/8" @ 2761'		WORT Pioneer 38
12/30/04	12/9/04	9.5/8" @ 2761'		WORT Pioneer 38
12/31/04	12/9/04	9.5/8" @ 2761'		WORT ioneer38
		TD: 2890' Csg. 9 5/8" @ 2764'	MW: 8.4 SD: X/X/05 DSS: 0	
		Started rig move from Vernal on 12/30. 100% moved in, 25% rigged up. SDFN.		
01/03/05	12/9/04	9.5/8" @ 2761'		WORT Pioneer 38
		TD: 2890' Csg. 9 5/8" @ 2764'	MW: 8.4 SD: X/X/05 DSS: 0	
		Started rig move from Vernal on 12/30. 100% moved in, 75% rigged up. SDFN.		
01/04/05	12/9/04	9.5/8" @ 2761'		WORT Pioneer 38
		TD: 2890' Csg. 9 5/8" @ 2764'	MW: 8.4 SD: X/X/05 DSS: 0	
		100% moved in, 85% rigged up. Continue rig up @ report time.		
01/05/05	12/9/04	9.5/8" @ 2761'		WORT Pioneer 38
		TD: 2890' Csg. 9 5/8" @ 2764'	MW: 8.4 SD: X/X/05 DSS: 0	
		100% moved in, 90% rigged up. Continue rig up @ report time.		
01/06/05		TD: 2890' Csg. 9 5/8" @ 2764'	MW: 8.4 SD: X/X/05 DSS: 0	
		Rig 100% moved in, 95% rigged up. SDFN.		
01/07/05		TD: 2890' Csg. 9 5/8" @ 2764'	MW: 8.4 SD: X/X/05 DSS: 0	
		Finish rig up. Testing BOPE @ report time.		
01/10/05		TD: 3184' Csg. 9 5/8" @ 2764'	MW: 8.4 SD: 1/9/05 DSS: 1	
		Finish rig up. Test BOPE. PU 8 3/4" PDC Bit and Mud Motor. Drill cement and FE. Rotary Spud @ 2100 hrs 1/9/05. Drill from 2890'-3184'. DA @ report time.		
01/11/05		TD: 3816' Csg. 9 5/8" @ 2764'	MW: 8.4 SD: 1/9/05 DSS: 2	
		TOOH 10 stds and work on Kelly Spinner. Drill from 3184'-3816'. DA @ report time.		
01/12/05		TD: 4215' Csg. 9 5/8" @ 2764'	MW: 8.4 SD: 1/9/05 DSS: 3	
		Work on mud pumps and TOOH for DP Screen. Drill from 3816'-4140'. Repair rotary throttle. Drill to 4215'. DA @ report time.		
01/13/05		TD: 4449' Csg. 9 5/8" @ 2764'	MW: 8.4 SD: 1/9/05 DSS: 3	
		Drill from 4215'-4449'. Pump sweep and TFNB. Reduce bit size to 7 7/8" from 8 3/4". TIH @ report time.		
01/14/05		TD: 4862' Csg. 9 5/8" @ 2764'	MW: 8.4 SD: 1/9/05 DSS: 5	
		Drill from 4449'-4862'. DA @ report time.		

01/17/05 TD: 4892' Csg. 9 5/8" @ 2764' MW: 8.6 SD: 1/9/05 DSS: 8
 Drill from 4862'-4892'. TFNB and BHA. TIH and fill pipe @ 2900' with no returns. CIH and fill pipe @ 4800' with no returns. Mix LCM pill and attempt to wash to bottom. Hole packed off. Work tight hole. Pipe stuck. Call for freepoint. WO freepoint 26 hrs and work pipe. Well started flowing. Shut in well. RU wireline and RIH to top of drill collars. Drill collars plugged. Perforate HWDP w/ little bleed off. Well dead. RIH to back off. Fish move down hole. Move fish up hole and into 8 3/4" hole. POOH with fish and clean out drill collars @ report time. Filling hole on backside to control Green River gas.

01/18/05 TD: 4892' Csg. 9 5/8" @ 2764' MW: 8.6 SD: 1/9/05 DSS: 9
 Finish POOH with fish and clean out drill collars. PU bit and stage in hole. Tag bridge at 4259'. Wash and ream from 4259' to 4429'. Rerun survey. Finish stage in hole @ report time.

01/19/05 TD: 4995' Csg. 9 5/8" @ 2764' MW: 8.8 SD: 1/9/05 DSS: 10
 Wash and ream f/ 4429'-4892'. Drill and survey f/ 4892'-4995'. DA @ report time.

01/20/05 TD: 5085' Csg. 9 5/8" @ 2764' MW: 8.7 SD: 1/9/05 DSS: 11
 Drill and survey f/ 4995'-5085'. DA @ report time.

01/21/05 TD: 5127' Csg. 9 5/8" @ 2764' MW: 8.8 SD: 1/9/05 DSS: 12
 Drill and survey f/ 5085'-5127'. TFNB. MU IBS, MM, and PDC bit. TIH and wash and ream from 4835'-5127'. DA @ report time.

01/24/05 TD: 5865' Csg. 9 5/8" @ 2764' MW: 8.8 SD: 1/9/05 DSS: 15
 Drill and survey f/ 5127'-5584'. Lost returns. Build volume and pump LCM. Establish circ and drill f/ 5584'-5690'. Drop gyro survey. TOOH. Evaluate gyro survey. Decision made to continue drilling w/ frequent surveys. TIH and drill f/ 5690'-5865'. DA @ report time.

01/25/05 TD: 6370' Csg. 9 5/8" @ 2764' MW: 9.0 SD: 1/9/05 DSS: 16
 Drill and survey from 5865'-6370'. DA @ report time.

01/26/05 TD: 6840' Csg. 9 5/8" @ 2764' MW: 9.1 SD: 1/9/05 DSS: 17
 Drill and survey from 6370'-6777'. Losing returns. Build volume w/15% LCM. Drill to 6793'. Losing returns. Build volume. DA @ report time. Lost 510 bbls last 24 hrs.

01/27/05 TD: 7255' Csg. 9 5/8" @ 2764' MW: 9.1 SD: 1/9/05 DSS: 18
 Drill and survey from 6840'-7255'. DA @ report time. Lost 150 bbls last 24 hrs.

01/28/05 TD: 7343' Csg. 9 5/8" @ 2764' MW: 9.1 SD: 1/9/05 DSS: 19
 Drill and survey from 7255'-7343'. TFNB and MM. TIH @ report time.

01/31/05 TD: 7975' Csg. 9 5/8" @ 2764' MW: 9.5 SD: 1/9/05 DSS: 22
 Drill and survey from 7343'-7372'. Losing mud. Build volume and TFNB and MM. Drill and survey to 7975'. DA @ report time. Top of MV @ 7670'.

02/01/05 TD: 8465' Csg. 9 5/8" @ 2764' MW: 9.5 SD: 1/9/05 DSS: 22
 Drill and survey from 7975'-8465'. Lost 305 bbls mud last 24 hrs. DA @ report time.

02/02/05 TD: 8740' Csg. 9 5/8" @ 2764' MW: 9.4 SD: 1/9/05 DSS: 24
 Drill and survey from 8465'-8740'. Lost 205 bbls mud last 24 hrs. DA @ report time.

02/03/05 TD: 8763' Csg. 9 5/8" @ 2764' MW: 9.4 SD: 1/9/05 DSS: 25
 Drill from 8740'-8763'. TFNB. TIH to 4200'. Attempt to break circulation with no success. POOH to 2700' and regain returns. Stage in to 4950'. Tag and clean out bridge. CIH @ report time. Lost 216 bbls mud last 24 hrs.

02/04/05 TD: 8763' Csg. 9 5/8" @ 2764' MW: 9.7 SD: 1/9/05 DSS: 26
Wash and ream from 5100'-6006'. TIH to 6831'. Stuck pipe. Work pipe free. Wash and ream from 6831'-7686' @ report time. Lost 75 bbls mud last 24 hrs.

02/07/05 TD: 9328' Csg. 9 5/8" @ 2764' MW: 9.7 SD: 1/9/05 DSS: 28
Finish wash and ream from 7686'- 8738'. Drill to 9328'. Trip for button bit and high speed mud motor. TIH to 4386'. Attempt to break circulation. No returns. Build volume and CIH @ report time. Lost 70 bbls mud on trip.

02/08/05 TD: 9328' Csg. 9 5/8" @ 2764' MW: 9.7 SD: 1/9/05 DSS: 30
TIH and tag bridge @ 7086'. Attempt to break circulation. No returns. POOH to casing shoe. No returns. POOH to 2086'. Increase LCM to 30%. Regain returns. Stage in hole to 2400'. Break circulation. Lost 1200 bbls last 24 hrs.

02/09/05 TD: 9328' Csg. 9 5/8" @ 2764' MW: 9.7 SD: 1/9/05 DSS: 30
POOH and lay down Mud Motor. TIH to 2641'. CCM back to 9.3 ppg from 9.7 ppd. Stage in hole to 9328' and CCM @ report time.

02/10/05 TD: 9520' Csg. 9 5/8" @ 2764' MW: 9.6 SD: 1/9/05 DSS: 32
Drill from 9328'-9520'. DA @ report time.

02/11/05 TD: 9670' Csg. 9 5/8" @ 2764' MW: 9.6 SD: 1/9/05 DSS: 33
Drill from 9520'-9670'. DA @ report time. Lost 100 bbls mud last 24 hrs.

02/14/05 TD: 9800' Csg. 9 5/8" @ 2764' MW: 9.6 SD: 1/9/05 DSS: 36
Drill from 9670'-9800'. Short trip to 4445'. Attempt to break circulation. Hole would not circulate. Lost 75 bbls mud. Build volume w/30% LCM. TIH to 6345'. Break circulation. CIH and tag bridge @ 8290'. Rotate through bridge. CIH to 9800'. CCM. POOH to 8650' laying down drill string. Well started flowing. Circulate out from 8650'. Finish laying down drill string. RU casing crew and run 4 1/2" Production casing. Work through bridge and land casing @ 9800'. Cement casing in place. Set slips and ND BOPE. Cut off casing. Clean pits and release rig @ report time.

02/15/05 TD: 9800' Csg. 9 5/8" @ 2764' MW: 9.6 SD: 1/9/05 DSS: 36
Rig down rotary tools and prepare to start moving rig to Glen Bench 822-21I on 2/16/05.

02/16/05 TD: 9800' Csg. 9 5/8" @ 2764' MW: 9.6 SD: 1/9/05 DSS: 36
Rig down rotary tools and prepare to start moving rig to Glen Bench 822-21I on 2/16/05.

03/18/05 PROG: 7:00 AM (DAY 1) HELD SAFETY MEETING. ROADING RIG. RDMO BONANZA 1023-60. ROAD RIG TO MULLIGAN FEDERAL 823-19P. SPOT EQUIPMENT. TO WINDY TO RU. SDFD.

03/21/05 PROG: 7:00 AM (DAY 2) HELD SAFETY MEETING. PU TBG. RU RIG. NDWH, NUBOP. RU FLOOR & TBG EQUIPMENT. PU & RIH W/3-7/8" BIT & NEW 2-3/8" J-55 TBG. FOUND YELLOW OIL DISPLACING OUT OF CSG WHILE RIH W/TBG. SHOWED UP W/10 JTS IN, CLEANED UP AFTER 20 JTS IN. (SLM) & TBG WAS DRIFTED. TAG PBSD @ 9755'. CIRC HOLE CLEAN W/150 BBLs 2% KCL. PT CSG TO 2000# W/RIG PMP. POOH, STANDING BACK TBG. LD BIT. CHANGE OUT TOP PIPE RAMS TO BLIND RAMS IN BOP. MIRU DOUBLE JACK TESTERS. PT 4-1/2" CSG & BOP TO 7500#. (HELD GOOD). RDMO DOUBLE JACK, 7:30 PM SDF-WE, PREP TO FRAC W/BJ ON MONDAY 3/21/05.

03/22/05 PROG: MIRU CUTTERS & BJ HELD SAFETY MEETING.

STAGE#1: RIH W/PERF GUNS TO 9470'-9474' 4SPF 9330'-9334' 4SPF PERF W/3-3/8" EXPENDABLE GUNS W/23 GRAM CHARGES 0.35 HOLE TOTAL HOLES: 32. TESTED LINES @ 9300#, WHP: 50# BRK DN PERF @ 3647 @ 2.9 BPM, PMPD 68 BBLS OF 2% KCL @ 5680# @ 28 BPM, ISIP: 3150#, FG: .77, PMPD 622 BBLS LIGHTNING 22 & 65963# OF 20/40 SD, ISIP: 7370, FG: 1.2, NPI: 4220, MP: 7500#, MR: 35.1, AP: 5000#, AR: 34.7, SCREEN OUT FLWD BACK WL, PMPD 140 BBLS 2% TO FLUSH CSG.

STAGE#2: RIH W/4-1/2" 5K CBP & PERF GUNS TO 8950' SET CBP PUH PERF 8876'-8872' 4SPF & 8636'-8632' 4SPF W/3-3/8" EXPENDABLE GUNS W/23 GRAM CHARGES 0.35 HOLE TOTAL HOLES 32 BRK DN PERF @ 2306#, PMPD 71 BBLS OF 2% KCL @ 34.3 BPM @ 5500#, ISIP: 2000#, FG: .66, PMPD 761 BBLS OF LIGHTNING 20 & 86754# OF 20/40 SD, ISIP: 2400#, FG: .71, NPI: 400#, MP: 5400#, MR: 41.1, AP: 4400#, AR: 40.8, FLEX SD: 2099#.

STAGE#3: RIH W/4-1/2" 5K CBP & PERF GUNS TO 8350' SET CBP PUH PERF 8308'-8312' 4SPF & 8146'-8150' 4SPF W/3-3/8" EXPENDABLE GUNS W/23 GRAM CHARGES 0.35 HOLE TOTAL HOLES 32 BRK DN PERF @ 5316#, PMPD 96 BBLS OF 2% KCL @ 33 BPM @ 4800#, ISIP: 2700#, FG: .76, PMPD 856 BBLS OF LIGHTNING 20 & 103544# OF 20/40 SD, ISIP: 5500#, FG: 1.1, NPI: 2800#, MP: 6890#, MR: 40.9, AP: 5140#, AR: 40.2, FLEX SD: 2043#. 5:00 PM SHUT IN WL, SDFD.

03/23/05

PROG: 7:00 AM (DAY 4) HELD SAFETY MEETING W/CREWS. SICP: 1200#.

STAGE #4: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 8060'. PERF THE MV @ 7730'-7734' 23 GM, 0.35, 120* PHASING, 3 SPF, 7934'-7938' & 8040'-8044' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (44 TOTAL HLS) WHP: 220#. BRK DN PERFS @ 3210 @ 3 BPM. PMPD 65 BBLS 2% KCL @ 3900 @ 36 BPM. ISIP: 1700, FG: .65. PMPD 1739 BBLS LGHTG 18 GEL, 216,322# 20/40 MESH SD W/6896# FLEX SD @ TAIL. ISIP: 2400, FG: .74, NPI: 700, MP: 4300, MR: 46, AP: 4100, AR: 41 BPM.

STAGE #5: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS, SET CBP @ 7450'. PERF THE WASATCH @ 7060'-7064', 23 GM, 0.35, 2 SPF, 180* PHASING, 7230'-7234', 23 GM, 0.35, 3 SPF, 120* PHASING & 7428'-7432', 23 GM, 0.35, 4 SPF, 90* PHASING USING 3-3/8" EXP GUNS. (36 TOTAL HLS) WHP: 180#. BRK DN PERFS @ 3734 @ 3 BPM. PMPD 66 BBLS 2% KCL @ 4400 @ 42 BPM. ISIP: 1600, FG: .65. PMPD 1475 BBLS LGHTG 18 GEL, 183,442# 20/40 MESDH SD W/6122# FLEX SD @ TAIL. ISIP: 2700, FG: .81, NPI: 1100, MP: 6000, MR: 51, AP: 5400, AR: 51 BPM. RIH W/4-1/2" BAKER 5K CBP & SET @ 6950'. POOH. LD WIRELINE TOOLS. RDMO CUTTERS & BJ. GRAND TOTAL 20/40 MESH SD & FLEX SD: 656,025#, TOTAL FLEX SD: 17,160# & TOTAL FLUID: 5718 BBLS. CHANGE OUT TOP BLIND RAMS TO PIPE RAMS IN BOP. RU TBG EQUIPMENT. PU 3-7/8" BIT, POBS W/R NIPPLE & RIH ON NEW 2-3/8" J-55 TBG. LD 15 JTS ON FLOAT. TAG CBP#1 @ 6950'. RU SWVL & PMP. 4:00 PM SWI-SDFN. PREP TO DRL OUT (5) CBP'S IN AM.

03/24/05

PROG: H.S.M. DRLG CBP'S. EOT @ 6950'. ESTB CIRC W/ RIG PMP. (DRLG CBP#1) @ 6950'. DRILL OUT BAKER 5K CBP IN 9 MIN. 100# DIFF. RIH, TAG SD @ 7430'. C/O 20' SD. (DRLG CBP#2) @ 7450'. DRILL OUT BAKER 5K CBP IN 15 MIN. 100# DIFF. RIH, TAG SD @ 7990'. C/O 70' SD. (DRLG CBP#3) @ 8060'. DRILL OUT BAKER 5K CBP IN 24 MIN. 150# DIFF. RIH, TAG SD @ 8310'. C/O 40' SD. (DRLG CBP#4) @ 8350'. DRILL OUT BAKER 5K CBP IN 6 MIN. 100# DIFF. RIH, TAG SD @ 8860'. C/O 90' SD. (DRLG CBP#5) @ 8950'. DRILL OUT BAKER 5K CBP IN 8 MIN. 50# DIFF. RIH, TO PBTD @ 9755'. CIRCULATE WELL CLEAN. P.O.O.H. & L/D 38 JTS ON FLOAT. LAND TBG ON HANGER W/ 260 JTS NEW 2-3/8" J-55 TBG. EOT @ 8520.21', "R" NIPPLE @ 8518.79'. AVG 12 MIN/PLUG & C/O 220' SD. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 1500#. OPEN WELL TO PIT ON OPEN CHOKE. FTP=25#, SICP=225#. 3 PM TURN WELL OVER TO FLOW BACK CREW. ORIG LTR=5718 BBLS, LTR @ 3 PM =4868 BBLS. RACK EQUIPMENT. R/D RIG.

ROAD RIG TO GLEN BENCH FED.#822-21I 4:30 PM SDFN. TO WINDY TO RIG UP.

WELL ON FLW BCK. FLW BCK REPORT: CP#55, TP# 90, CHK 24, BWPH 25, 16 HRS, SD: TRACE, TTL BBLs FLWD: 1300 BBLs, TODAY'S LTR: 5718 BBLs, LOAD REC TODAY: 1300 BBLs, REMAINING LTR: 4418 BBLs, TOTAL LOAD REC TO DATE: 1300 BBLs.

03/24/05 PROG: 3/25/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 10#, TP: 10#, OPEN CHK, 15 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 508, TODAY'S LTR: 4,418 BBLs, LOAD REC TODAY: 508 BBLs, REMAINING LTR: 3,910 BBLs, TOTAL LOAD REC TO DATE: 1,808 BBLs.

03/26/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 285#, TP: 8#, OPEN CHK, 18 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 377, TODAY'S LTR: 3,910 BBLs, LOAD REC TODAY: 377 BBLs, REMAINING LTR: 3,533 BBLs, TOTAL LOAD REC TO DATE: 2,185 BBLs.

03/27/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 810#, TP: 8#, OPEN CHK, 9 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 235, TODAY'S LTR: 3,533 BBLs, LOAD REC TODAY: 235 BBLs, REMAINING LTR: 3,298 BBLs, TOTAL LOAD REC TO DATE: 2,420 BBLs.

03/28/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 975#, TP: 0#, OPEN CHK, 0 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 49, TODAY'S LTR: 3,298 BBLs, LOAD REC TODAY: 49 BBLs, REMAINING LTR: 3,249 BBLs, TOTAL LOAD REC TO DATE: 2,469 BBLs.

03/29/05 PROG: WELL WENT ON FLOWBACK, FLOWBACK REPORT: CP: 1160#, TP: 0#, OPEN CHK, 3 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 11, TODAY'S LTR: 3,249 BBLs, LOAD REC TODAY: 11 BBLs, REMAINING LTR: 3,238 BBLs, TOTAL LOAD REC TO DATE: 2,480 BBLs.

03/30/05 PROG: SWABBING

03/31/05 PROG: SWABBING

04/01/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1050#, TP: 50#, 64/64 CHK, 20 BWPH, 16 HRS, SD: CLEAN, TTL BBLs FLWD: 875, TODAY'S LTR: 3238 BBLs, LOAD REC TODAY: 875 BBLs, REMAINING LTR: 2,363 BBLs, TOTAL LOAD REC TO DATE: 3,355 BBLs.

04/04/05 PROG: 04/02/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 775#, TP: 35#, 64/64 CHK, 12 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 351, TODAY'S LTR: 2363 BBLs, LOAD REC TODAY: 351 BBLs, REMAINING LTR: 2,012 BBLs, TOTAL LOAD REC TO DATE: 3,706 BBLs.

04/03/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 725#, TP: 30#, 64/64 CHK, 11 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 291, TODAY'S LTR: 2012 BBLs, LOAD REC TODAY: 291 BBLs, REMAINING LTR: 1,721 BBLs, TOTAL LOAD REC TO DATE: 3,997 BBLs.

04/04/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 640#, TP: 22#, OPEN CHK, 11 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 254, TODAY'S LTR: 1,721 BBLs, LOAD REC TODAY: 254 BBLs, REMAINING LTR: 1,467 BBLs, TOTAL LOAD REC TO DATE: 4,251 BBLs.

04/05/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 575#, TP: 20#, 64/64 CHK, 11

BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 264, TODAY'S LTR: 1467 BBLs, LOAD REC TODAY: 264 BBLs, REMAINING LTR: 1,203 BBLs, TOTAL LOAD REC TO DATE: 4,515 BBLs.

04/06/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 575#, TP: 20#, 64/64 CHK, 11 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 264, TODAY'S LTR: 1203 BBLs, LOAD REC TODAY: 264 BBLs, REMAINING LTR: 939 BBLs, TOTAL LOAD REC TO DATE: 4,779 BBLs.

04/07/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 500#, TP: 20#, 64/64 CHK, 11 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 264, TODAY'S LTR: 939 BBLs, LOAD REC TODAY: 264 BBLs, REMAINING LTR: 675 BBLs, TOTAL LOAD REC TO DATE: 5,043 BBLs.

04/08/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 500#, TP: 20#, 64/64 CHK, 9 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 216, TODAY'S LTR: 675 BBLs, LOAD REC TODAY: 216 BBLs, REMAINING LTR: 459 BBLs, TOTAL LOAD REC TO DATE: 4,995 BBLs.

04/11/05 PROG: SWI @ 4:00 PM TO BUILD PRESSURE.

04/12/05 PROG: WELL WENT ON SALES. 04/11/05, 11:15 AM. 1000 MCF, 11/64 CHK, SICP:1675#, FTP: 1650#, 10 BWPH. FINAL REPORT FOR COMPLETION.

04/14/05 **ON SALES**
04/12/05: 285 MCF, 5.02 BC, 88 BW, TP: 499#, CP: 1183#, 15/64 CHK, 24 HRS, LP: 82#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-74425

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Reserv.
Other _____

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

CONFIDENTIAL

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

8. Lease Name and Well No.
MULLIGAN FEDERAL 823-19P

3. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078
3a. Phone No. (include area code) (435)-781-7024

9. API Well No.
43-047-35734

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface SESE 675'FSL & 537'FEL

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area SECT 19-T8S-R23E

At total depth
14. Date Spudded 12/06/04
15. Date T.D. Reached 02/14/05
16. Date Completed 04/11/05
 D & A Ready to Prod.

12. County or Parish UINTAH
13. State UTAH

17. Elevations (DF, RKB, RT, GL)*
4949'GL

18. Total Depth: MD 9800' TVD
19. Plug Back T.D.: MD 9755' TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR, RESISTIVITY SIGMA/GR/CCL
22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	64#		42'		56			
12 1/4"	9 5/8"	32.3#		2890'		820			
7 7/8"	4 1/2"	11.6#		9800'		1860			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8520'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	7060'	7432'	7060'-7432'	0.35	36	OPEN
B) MESAVERDE	7730'	9474'	7730'-9474'	0.35	140	OPEN
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7060'-7432'	PMP 1475 BBLs LIGHTNING 18 & 183,442# 20/40 MESH SD
7730'-9474'	PMP 4243 BBLs LIGHTNING 20 & 472,583# 20/40 MESH SD

RECEIVED
MAY 10 2005

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/11/05	04/12/05	24	→	5.02	285	88			FLOWING
Choke Size	Tbg. Press. Flwg. 499#	Csg. Press. 1183#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
15/64	SI	1183#	→	5.02	285	88		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/11/05	04/12/05	24	→	5.02	285	88			FLOWING
Choke Size	Tbg. Press. Flwg. 499#	Csg. Press. 1183#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
15/64	SI	1183#	→	5.02	285	88		PRODUCING	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5320' 7709'	7709'			

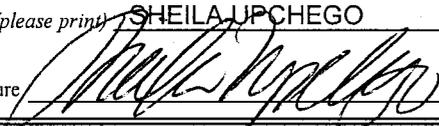
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 5/4/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	SEC	TWN	RNG	Unit:	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
					MULLIGAN UNIT					

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database on:** 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078

Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078

Phone: 1-(435) 781-7024

CA No.

Unit:

MULLIGAN UNIT

WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
FEDERAL 23-17	17	080S	230E	4304730623	6126	Federal	GW	PA	
MULLIGAN FED 8-1	08	080S	230E	4304733614	12917	Federal	GW	P	
KENNEDY WASH 3-1	03	080S	230E	4304733663	12929	Federal	GW	P	
KENNEDY WASH 11-1	11	080S	230E	4304733666	12988	Federal	GW	P	
KENNEDY WASH 14-1	14	080S	230E	4304733667	13028	Federal	GW	PA	
MULLIGAN FED 823-19P	19	080S	230E	4304735734	14444	Federal	GW	P	C
MULLIGAN 822-13G	13	080S	220E	4304736556		Federal	GW	APD	
MULLIGAN 823-18E	18	080S	230E	4304736557		Federal	GW	APD	
MULLIGAN 822-24H	24	080S	220E	4304737077		Federal	GW	APD	
MULLIGAN 822-24G	24	080S	220E	4304737078	15155	Federal	GW	P	
KENNEDY WASH 16-1	16	080S	230E	4304733589	12871	State	GW	PA	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005237*

APPROVED 5116106

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
---	--------

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office
From: Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-74425
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: MULLIGAN FED 823-19P
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047357340000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6514 9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0675 FSL 0537 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 19 Township: 08.0S Range: 23.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/27/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator is requesting the approval to plug and abandon this well location. Attached is the plug and abandonment procedures and the final reclamation plans. Thank you!

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: July 12, 2012
 By: *Derek Quist*

NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER 720 929-6086	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 6/27/2012	

MULLIGAN FED 823-19P
675 FSL & 537 FEL
SESE SEC.19, T8S, R23E
Uintah County, UT

KBE: 4937'
GLE: 4919'*
TD: 9800'
PBSD: 9755'

API NUMBER: 4304735734
LEASE NUMBER: U-74425

CASING : 20" hole
14" 64# @ 42' (GL)
TOC @ Surface

12 1/4" hole
9.625" 32.3# H-40 @ 2890'KB
TOC @ Surface

7.875" hole
4.5" 11.6# I-80 @ 9800'
TOC @ ~1940' per CBL

*Depth reported on Original Well Completion is 4949', which is incorrect.

PERFORATIONS: Wasatch 7060' - 7432'
Mesaverde 7730' - 9474'

TUBING: EOT @ 8520' (from report dated 3/24/05)

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02171	0.00387
4.5" 11.6# I-80	3.875	6350	7780	0.6528	0.0872	0.0155
9.625" 32.3# H-40	8.845	1400	2270	3.3055	0.4418	0.0787
Annular Capacities						
2.375" tbg. X 4 1/2" 11.6# csg				0.4227	0.0565	0.01
4.5" csg X 9 5/8" 32.3# csg				2.478	0.3314	0.059
4.5" csg X 7.875 borehole				1.704	0.2278	0.0406
9.625" csg X 12 1/4" borehole				2.3428	0.3132	0.0558
9.625" csg X 14" csg				3.4852	0.4659	0.083
14" csg X 20" borehole				8.3232	1.1126	0.1982

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	2144'
Bird's Nest	2603'
Mahogany	2996'
Base of Parachute	3951'
Wasatch	5320'
Mesaverde	7709'

Tech. Pub. #92 Base of USDW's

USDW Elevation ~2000' MSL
USDW Depth ~2937' KBE

MULLIGAN FEDERAL 823-19P PLUG & ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.
- A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.

PROCEDURE

Note: An estimated 129 sx Class "G" cement needed for procedure

Note: Gyro has not been run on this well.

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL. A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.
3. RU WIRELINE & GYRO SURVEY.
4. **PLUG #1, ISOLATE WAS/MV PERFORATIONS (7060' - 9474')**: RIH W/ 4 ½" CIBP. SET @ ~7010'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **8 SX / 1.5 BBL / 8.7 CUFT.** ON TOP OF PLUG. PUH ABOVE TOC (~6910'). REVERSE CIRCULATE W/ TREATED WATER.
5. **PLUG #2, PROTECT TOP OF WASATCH (5320')**: PUH TO ~5300'. BRK CIRC W/ FRESH WATER. DISPLACE **16 SX / 3.1 BBL / 17.4 CUFT.** AND BALANCE PLUG W/ TOC @ ~5100' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
6. **PLUG #3, PROTECT BASE OF PARACHUTE (~3951')**: PUH TO ~4060'. BRK CIRC W/ FRESH WATER. DISPLACE **16 SX / 3.3 BBL / 18.3 CUFT.** AND BALANCE PLUG W/ TOC @ ~3850' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
7. **PLUG #4, PROTECT TOP OF MAHOGANY (2996') & BASE OF USDW (~2937')**: PUH TO ~3100'. BRK CIRC W/ FRESH WATER. DISPLACE **20 SX / 4.0 BBL / 22.5 CUFT.** AND BALANCE PLUG W/ TOC @ ~2830' (270' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
8. **PLUG #5, PROTECT TOP OF BIRD'S NEST (~2603')**: PUH TO ~2710'. BRK CIRC W/ FRESH WATER. DISPLACE **16 SX / 3.3 BBL / 18.3 CUFT.** AND BALANCE PLUG W/ TOC @ ~2500' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
9. **PLUG #6, PROTECT TOP OF GREEN RIVER (2144')**: PUH TO ~2250'. BRK CIRC W/ FRESH WATER. DISPLACE **16 SX / 3.3 BBL / 18.3 CUFT.** AND BALANCE PLUG W/ TOC @ ~2040' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED WATER.
10. **PLUG #7, FILL SURFACE HOLE**: POOH. RIH W/ WIRELINE, PERFORATE @ 100' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP **37 SX / 7.5 BBL / 41.9 CUFT** OR SUFFICIENT VOLUME TO FILL ANNULUS AND CASING TO SURFACE.
11. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.

12. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB. SURFACE RECLAMATION TO BE PERFORMED IN ACCORDANCE TO REGULATIONS.

ALM 6/15/12

Mulligan Federal 823-19P Final Reclamation Plan

Prepared by:
Anadarko Petroleum Corporation
June 2012



Introduction

The Mulligan 823-19P (API # 43-047-35734) is a conventional natural gas well located in Uintah County, UT approximately 26 miles southeast of the town of Vernal, UT. The location is in section 8 of township 8S range 23E.

Final Reclamation Objectives

After production and operations cease, the goal of final reclamation is to return the land to a condition that approximates that which existed prior to disturbance and maintain a stable and productive condition compatible with the land use. The goal is not to achieve full ecological restoration of the site, but to achieve short-term stability, visual, hydrological and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

Site Preparation and Revegetation

Earthwork for final reclamation will be completed within six months of well plugging, if weather allows for such activities to take place. Disturbed areas will be revegetated after the site has been prepared. Site preparation will include respreading topsoil to an adequate depth and may also include ripping, tilling, disking on contour, dozer track-imprinting, and/or other accepted reclamation site preparation practices. Activities such as seeding and vegetation re-establishment must be completed within the appropriate season for such activities not necessarily immediately after earthwork has been completed. Fall seeding can be conducted after August 15 until ground frost. The long term objective of final reclamation is for eventual ecosystem restoration including the restoration of the natural vegetative community, hydrology and wildlife habitats. Following well plugging, well sites that do not blend with the surrounding landform will be re-contoured.

Well Site Reclamation

Following well plugging, all surface equipment will be removed. The Mulligan 823-19P will be re-contoured to blend with the surrounding landform and topography. Topsoil will be stripped before re-contouring and re-spread over the entire location.

Road Reclamation

All roads within the project area will be reclaimed unless the surface management agency or surface owner requests that they be left unreclaimed. Road reclamation will include recontouring and seeding and may also include ripping, scarifying or disking. The Mulligan 823-19P has approximately 2640ft of access road to be reclaimed.

Reclamation of Other Associated Facilities

There are no other associated facilities with this well requiring reclamation.

Soil Preparation

Soil preparation will be conducted using a disk for areas in need of more soil preparation following site preparation. This will provide primary soil tillage to a depth no greater than 6 inches. Prior to reseeding, compacted areas will be scarified by ripping or chiseling to loosen compacted soils. Scarification will promote water infiltration; improve soil aeration and root penetration.

Seed Mix and Seeding

Common Name	PLS LBS/Acre
Indian Ricegrass	3
Sandberg bluegrass	0.75
Bottlebrush squirreltail	0.5
Great Basin Wildrye	0.5
Western wheatgrass	1.5
Winterfat	0.25
Shadscale	1.5
Four-wing saltbush	0.75
Scarlet Globemallow	0.5
Rocky Mtn. Bee Plant	.75
Forage Kochia	0.25
	9.75

The Mulligan 823-19P will be seeded with a no-till rangeland style seed drill with a "picker box" in order to seed "fluffy" seed. In areas that drill seeding may not be the preferred method, the seed will be broadcast and then raked into the ground at double the rate of drill seeding. All seed will be certified and tags will be kept on hand by Anadarko Petroleum Corporation, all seed will be certified weed free.

Soil Amendments and Stabilization

Additional soil amendments and stabilization may be required on sites with poor soils and greater erosion potential. The following soil amendments may be used on this location:

Sustane is an organic fertilizer that will be applied at the rate 1,800 – 2,100 lbs/acre with seed. Sustane granulated slow release fertilizers replenish the soil with essential nutrients and a rich supply of humus as required for long term soil building and plant growth. Sustane can be dry broadcast or applied with hydro-seeding equipment.

Erosion Control

The slopes will be stabilized using materials specifically designed to prevent erosion in order to allow permanent establishment of vegetation. These materials will include, but are not limited to erosion control blankets, hydro-mulch, or soil amendments such as erosion control polymers

Monitoring

Monitoring of the Mulligan 823-19P will be completed annually during the growing season and actions to ensure reclamation success will be taken as needed. During the first 2 growing seasons an ocular methodology will be used to determine the success of the reclamation activities. During the 3rd growing season a quantitative method of 200 point line intercept basal monitoring will be conducted in order to see if the reclaimed area has met 30% desirable basal cover when compared to the native vegetation. If 30% has not been met additional seeding/reclamation efforts may be necessary (Green River District Reclamation Guidelines). Monitoring will continue until the reclaimed area reaches 75% basal cover of desirable vegetation when compared to the undisturbed adjacent native vegetation.

All monitoring reports will be submitted to the Vernal BLM no later than March 31 of the year following the data collection. (Data collected in 2010 will be submitted in 2011 and so forth.) These reports will be submitted electronically in the form of a geodatabase for use in a geographic information system (GIS).

Noxious Weeds

Noxious weeds will be controlled as needed on the location. Monitoring and management of noxious and/or invasive weeds of concern will be completed annually until the project is deemed successfully reclaimed by the surface management agency and/or owner according to the Anadarko Integrated Weed Management Plan. Noxious weed infestations will be mapped using a GPS unit

and submitted to the BLM with information required in the Vernal BLM Surface Disturbance Weed Policy. If herbicide is to be applied it will be done according to an approved Pesticide Use Permit (PUP). Anadarko submits a field wide PUP annually, and this location will fall under the PUP. All pesticide applications will be recorded using a Pesticide Application Record (PAR) and will be submitted along with a Pesticide Use Report (PUR) annually prior to Dec. 31. All weed management will be done in accordance with the Vernal BLM Surface Disturbance Weed Policy.

Inspection and Final Abandonment Approval

When the Mulligan 823-19P has reached the final abandonment objectives, the operator will file a Final Abandonment Notice (FAN). Upon receipt of the FAN a site inspection will be completed by the management agency to ensure reclamation is fully successful and approve the FAN. The operator may request termination of the bond on the Final Abandonment Notice.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-74425
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: MULLIGAN
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: MULLIGAN FED 823-19P
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047357340000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511	9. FIELD and POOL or WILDCAT: MATERIAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0675 FSL 0537 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 19 Township: 08.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/29/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The operator has concluded the plug and abandonment operations on the subject well location on 11/29/2012. Please see the attached chronological well history for details and updated latitude and longitude locations. Thank you.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 16, 2013</p>		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 1/16/2013

US ROCKIES REGION
Operation Summary Report

Well: MULLIGAN FEDERAL 823-19P

Spud Date: 1/9/2005

Project: UTAH-UINTAH

Site: MULLIGAN FEDERAL 823-19P

Rig Name No: MILES-GRAY 1/1

Event: ABANDONMENT

Start Date: 11/26/2012

End Date: 11/29/2012

Active Datum: RKB @4,934.99usft (above Mean Sea Level)

UWI: MULLIGAN FEDERAL 823-19P

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
11/26/2012	7:00 - 10:00	3.00	ABANDP	30	G	P		ROAD RIG F/ NBU 1022-2G4CS TO MULLIGAN FEDERAL 823-19P.
	10:00 - 10:30	0.50	ABANDP	48		P		HSM, REVIEW RU & SCAN TBG, CHECK FOR H2S O PPM.
	10:30 - 12:00	1.50	ABANDP	30	A	P		SPOT RIG, MIRU.
	12:00 - 13:30	1.50	ABANDP	33	F	P		SICP. 2400 PSI. SITP. 2400 PSI. BLEW TBG & CSG TO TNK, CONTROL TBG W/ 20 BBLS & CSG W/ 40 BBLS.
	13:30 - 15:00	1.50	ABANDP	30	F	P		ND WH, NU BOPS, TEST BOP'S TO 3000 PSI. HELD, RU FLOOR & TBG EQUIPMENT, DUG PIT.
	15:00 - 17:00	2.00	ABANDP	45	A	P		RU SCAN TECH, POOH & SCAN 218 JTS. 2-3/8 J-55 TBG, EOT @ 1373', SWI, SDFN.
11/27/2012	7:00 - 7:30	0.50	ABANDP	48		P		HSM, REVIEW SCANNING TBG, LD TBG
	7:30 - 8:30	1.00	ABANDP	45	A	P		SICP. 200 PSI. SITP. 200 PSI, BLEW TBG DWN, CONTROL TBG W/ 20 BBLS, POOH & SCAN 42 JTS. 2-3/8 J-55 TBG, LD 17 JTS. DUE RD SCAN TECH
	8:30 - 12:00	3.50	ABANDP	34	G	P		RU CUTTERS WIRELINE, RIH 3.625 GAUGE RING & TAG @ 8875', POOH TOOLS, RU & RIH & RAN A GYRO SURVEY.
	12:00 - 15:00	3.00	ABANDP	46	A	P		W/O AFE APPROVAL, RD CUTTERS, SWI, SDFN.
11/28/2012	7:00 - 7:30	0.50	ABANDP	48		P		HSM, REVIEW SET CIBP, RIH TBG.
	7:30 - 8:00	0.50	ABANDP	30	E	P		SICP. 200 PSI. BLEW CSG DWN TO TNK, CONTROL CSG W/ 40 BBLS.
	8:00 - 8:45	0.75	ABANDP	34	I	P		RU CUTTERS WIRELINE SERV, RIH & SET 4-1/2 OWEN 10K CIBP @ 7010', POOH W/ TOOLS, RD CUTTERS WIRELINE SERV.
	8:45 - 10:30	1.75	ABANDP	31	I	P		RIH & TALLY 218 JTS. 2-3/8 J-55 TBG, TAG CIBP @ 7010', LD 5 JTS. ON TRAILER.
	10:30 - 12:00	1.50	ABANDP	33	C	P		CIRC HOLE W/ TREATED WTR, (108 BBLS) P.T. 4-1/2 CSG TO 500 PSI. FOR 15 MINS. HELD

US ROCKIES REGION
Operation Summary Report

Well: MULLIGAN FEDERAL 823-19P

Spud Date: 1/9/2005

Project: UTAH-UINTAH

Site: MULLIGAN FEDERAL 823-19P

Rig Name No: MILES-GRAY 1/1

Event: ABANDONMENT

Start Date: 11/26/2012

End Date: 11/29/2012

Active Datum: RKB @4,934.99usft (above Mean Sea Level)

UWI: MULLIGAN FEDERAL 823-19P

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	12:00 - 17:00	5.00	ABANDP	51	D	P		<p>5059'RU PRO-PETRO (PLUG # 1) TBG @ 6976', PUMP 2.0 BBLS FRESH WATER, 10 SXS CLASS "G" CMT, 15.8 PPG, 1.45 YIELD, 1 BBL FRESH WATER, DISPLACE W/ 25 BBLS TREATED WATER ON CIBP. POOH & LD 51 JTS. 2-3/8 J-55 TBG ON TRAILER (PLUG # 2) TBG @ 5324' PUMP 2.6 BBLS FRESH WATER, 20 SXS CLASS "G" CMT, 15.8 PPG, 1.45 YIELD, 1 BBL FRESH WATER, DISPLACE W/ 18.4 BBLS TREATED WATER. POOH & LD 38 JTS. 2-3/8 J-55 TBG ON TRAILER. (PLUG # 3) TBG @ 4072' PUMP 2.6 BBLS FRESH WATER, 20 SXS CLASS "G" CMT, 15.8 PPG, 1.45 YIELD, 1 BBL FRESH WATER, DISPLACE W/ 13.6 BBLS TREATED WATER. POOH LD 29 JTS. 2-3/8 J-55 TBG ON TRAILER. (PLUG # 4) TBG SET @ 3115' PUMP 2.6 BBLS FRESH WATER, 25 SXS CLASS "G" CMT, 15.8 PPG, 1.45 YIELD, 1 BBL FRESH WATER, DISPLACE W/ 9.6 BBLS TREATED WATER. POOH & LD 12 JTS. 2-3/8 J-55 TBG ON TRAILER. (COMBINE PLUG # 5 & 6) TBG SET @ 2721' PUMP 2.6 BBLS FRESH WATER, 55 SXSCLASS "G" CMT, 15.8 PPG, 1.45 YIELD, 1 BBL FRESH WATER, DISPLACE W/ 6.2 BBLS TREATED WATER, RD PRO PETRO. POOH & LD 83 JTS. 2-3/8 J-55 TBG ON TRAILER, SWI, SDFN.</p>
11/29/2012	7:00 - 7:30	0.50	ABANDP	48		P		HSM, REVIEW PERFORATE CSG, CUT WH.
	7:30 - 8:00	0.50	ABANDP	37	B	P		FILL HOLE W/ TREATED WATER, RU CUTTERS WIRELINE SERV, RIH & PERFORATED 4-1/2 CSG @ 100', POOH TOOLS, RD CUTTERS WIRELINE SERV.
	8:00 - 15:00	7.00	ABANDP	51	B	P		<p>RU PRO PETRO, PUMP 5 BBLS TREATED WATER TO EST CIRC DWN CSG TO SURFACE, ND BOP'S, NU WH, MIX & PUMP 50 SXS CLASS "G" CMT, 15.8 PPG, 1.45 YIELD W/ 2 SXS CALCIUM CHLORIDE, CSG FULL CMT, USED 183 SXS CLASS "G" CMT, RD PRO PETRO, BLUE MOUNTAIN DUG WELL HEAD, CUT OFF WELL HEAD, INSTALL MARKER, BACK-FILL WH & PIT, NOTE: ALL DISPLACEMENT FLUID CONTAINED CORROSION INHIBITOR & BIOCIDES. RDMO. MOVE TO THE MULLIGAN FEDERAL 8-1. TURN OVER TO OPERATIONS FOR SURFACE REHAB.</p> <p>LAT: 40.102840 LONG: 109.362340</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

well file

DUPLICATE
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU74425

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other *Jennifer Thomas*

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE
Contact: JAIME SCHARNOWSKE
E-Mail: jaime.scharnowske@anadarko.com

8. Well Name and No.
MULLIGAN FEDERAL 823-19P

9. API Well No.
43-047-35734

3a. Address
P.O. BOX 173779
DENVER, CO 80217

3b. Phone No. (include area code)
Ph: 720-929-6304

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T8S R23E Mer SLB SESE 675FSL 537FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The operator has concluded the plug and abandonment operations on the subject well location 11/29/2012. Please see the attached chronological well history for details and updated latitude and longitude locations. The final reclamation plan was submitted with the notice of intent sundry requesting authorization to plug and abandon the subject well. Thank you.

VERNAL FIELD OFFICE
ENG. ML 1-28-2016
GEOL. _____
E.S. CT 3/2/16
PET. LT
A.M. _____

SME BLM

CONDITIONS OF APPROVAL ATTACHED

COA's attached

witnessing inspector
CT Code Taylor

Abda 11-29-2012
1st Prod Y 2009-10 SRP attached

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #183897 verified by the BLM Well Information System For KERR MCGEE OIL & GAS ONSHORE, sent to the Vernal Committed to AFMSS for processing by ROBIN R. HANSEN on 03/13/2013 ()

Name (Printed/Typed) JAIME SCHARNOWSKE Title REGULATORY ANALYST

Signature (Electronic Submission) Date 01/16/2013

RECEIVED
APR 04 2016
DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title Assistant Field Manager
Lands & Mineral Resources

Office VERNAL FIELD OFFICE

Date MAR 11 2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

q/ y16
ml

Final Reclamation
CONDITIONS OF APPROVAL
Kerr-McGee Oil & Gas Onshore

Well: Mulligan Federal 823-19P

- Within 30 days after plugging the well, a Sundry Notice (SR) will be submitted for approval that addresses proposed final reclamation of the well site, access road, pipelines and disturbed areas. Please note that the earthwork for final reclamation must be completed within 6 months after the plugging of the well (weather permitting) as per Onshore Order # 1(section XII.B). The proposed reclamation plan should reflect the reclamation within the Surface Use Plan of Operations approved with the APD, any proposed changes to that plan, and the Green River Reclamation Guidelines.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed to attain BLM standards.
- Upon completion of reclamation operations, the lessee or operator must notify the BLM when the location has met the BLM standards set forth in the Green River District Reclamation Guideline of 75% basal cover based on similar undisturbed adjacent native vegetative community, and comprised of desired species and/or seeded species. This shall occur with 5 years of initial reclamation action. (See Green River District Reclamation Guidelines for more details).
- A reclamation report shall be submitted to the Authorized Officer by March 1 of each year. (See Green River District Reclamation Guidelines for more details).
- **Access road and pipeline will be reclaimed back to the Hoss 36-30 Well Pad.** The access road and pipeline within **8S 23E Sec. 19 fall within the Lease.** However, the road and pipeline to the south (**8S 23E Sec. 30 fall under ROW UTU81580** (pipeline) and UTU81581 (road). Due to Hoss 36-30 requiring the use of the road and pipeline, the remaining portions of road and pipeline will have all **liability transferred, via sundry, to 36-30.**