

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-79130	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. UNIT AGREEMENT NAME Hill Creek Unit	
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		8. FARM OR LEASE NAME, WELL NO. HCU 9-27F	
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263		9. API WELL NO. 43-047-35725	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 2,260' FSL, 378' FEL 616046 X NE/4 SE/4 39.91744 At proposed prod. zone 2,260' FSL, 378' FEL 4419266 Y NE/4 SE/4 -109.64220		10. FIELD AND POOL, OR WILDCAT Natural Buttes	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11.96 miles southeast of Ouray, Utah		11. SEC., T., R., M., OR BLK. Section 27, T10S, R20E, S1B&M	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 378'		12. COUNTY OR PARISH Uintah 13. STATE Utah	
16. NO. OF ACRES IN LEASE 640		17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 950'		19. PROPOSED DEPTH 8,100'	
20. ROTARY OR CABLE TOOLS Rotary		21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,163' GR	
22. APPROX. DATE WORK WILL START* September 1, 2004			

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 LT&C	32#	2,000'	252 sacks Lead and 219 sacks Tail, 100 sacks Top Out (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,100'	160 sacks Lead and 435 sacks Tail (see Drilling Plan)

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
 Dominion requests that this complete application for permit to drill be held confidential.
 Dominion requests that this complete application for permit to drill be held confidential.
 A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well.

RECEIVED

MAY 13 2004 CONFIDENTIAL

DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE May 12, 2004

(This space for Federal or State office use)

PERMIT NO. 43-047-35725 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III DATE 05-24-04

***See Instructions On Reverse Side**

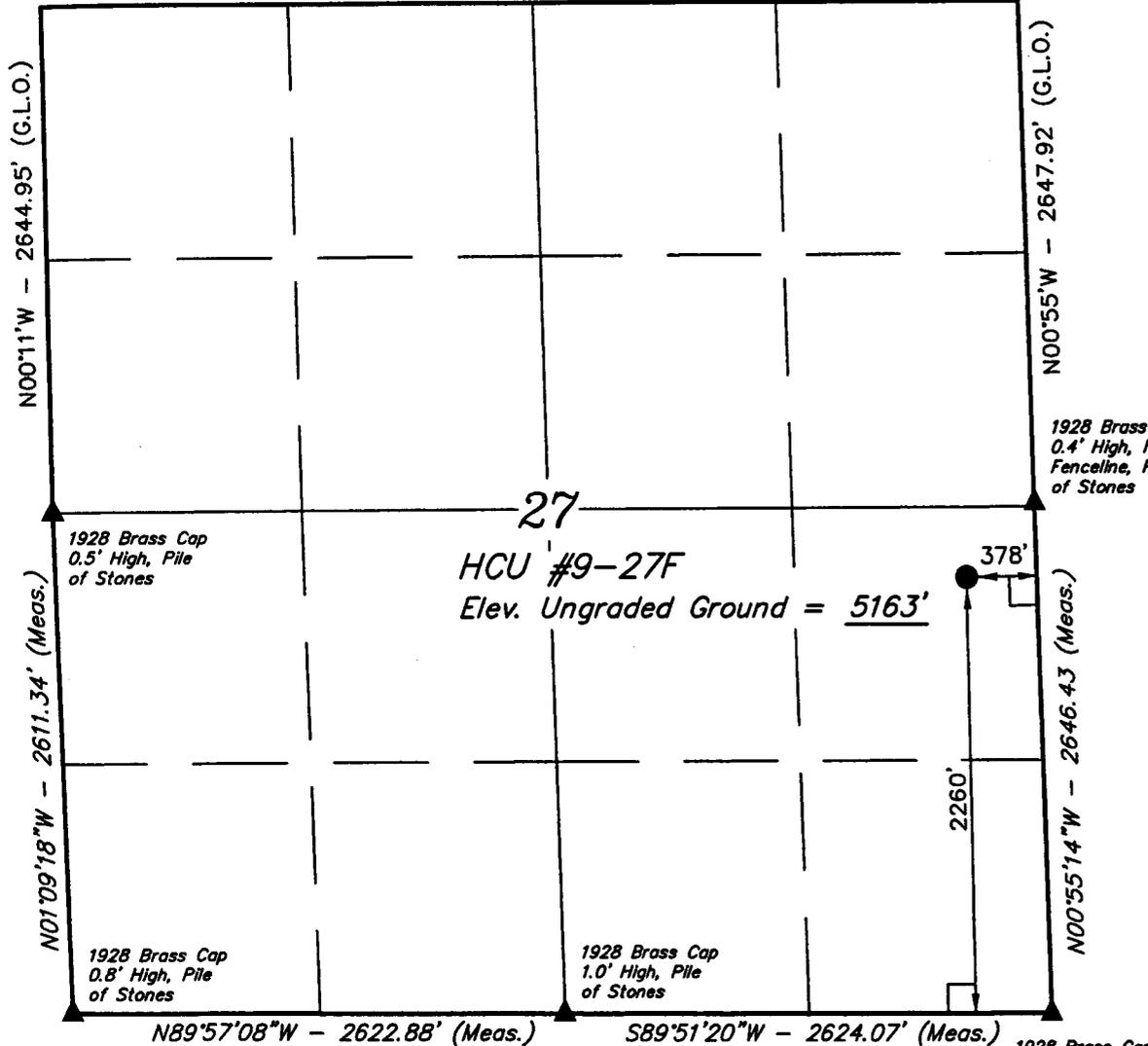
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

T10S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

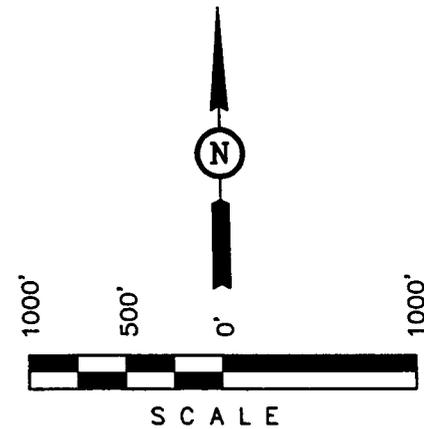
Well location, HCU #9-27F, located as shown in the NE 1/4 SE 1/4 of Section 27, T10S, R20E, S.L.B.&M. Uintah County Utah.

WEST - 5268.78' (G.L.O.)



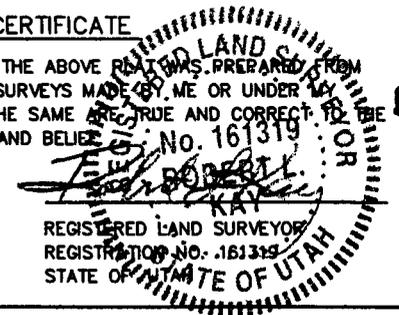
BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-04-04	DATE DRAWN: 03-11-04
PARTY B.B. T.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE DOMINION EXPLR. & PROD., INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
 (NAD 83)
 LATITUDE = 39°55'02.49" (39.917358)
 LONGITUDE = 109°38'35.01" (109.643058)

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: HCU 9-27F
2260' FSL & 378' FEL
Section 27-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	922'
Wasatch Tongue	3,832'
Green River Tongue	4,162'
Wasatch	4,322'
Chapita Wells	5,222'
Uteland Buttes	6,422'
Mesaverde	7,222'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	922'	Oil
Wasatch Tongue	3,832'	Oil
Green River Tongue	4,162'	Oil
Wasatch	4,322'	Gas
Chapita Wells	5,222'	Gas
Uteland Buttes	6,422'	Gas
Mesaverde	7,222'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,100'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

CONFIDENTIAL

DRILLING PLAN

APPROVAL OF OPERATIONS

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 8,100'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,100'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,100'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: September 1, 2004
Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: HCU 9-27F
2260' FSL & 378' FEL
Section 27-10S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.9

The onsite inspection for the referenced well was conducted on Thursday, April 29, 2004 at approximately 11:45 am. In attendance at the onsite inspection were the following individuals:

Jon Bingham	Company Representative	Dominion Exploration & Production, Inc.
Alvin Ignacio	Tribal Representative	Ute Indian Tribe
Manue Myore	Tribal Technician	Uintah & Ouray Agency - BIA
Brandon Bowthorpe	Licensed Land Surveyor	Uintah Engineering and Land Surveying
Trevor Hoopes	Surveyors Hand	Uintah Engineering and Land Surveying
Harley Jackson	Foreman	Jackson Construction
Erik LaRose	Foreman	LaRose Construction
Don Hamilton	Permitting Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 11.96 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance is necessary to access the Hill Creek Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located within the existing federal unit boundary.

2. Planned Access Roads:

- a. From the existing gravel surfaced, Dominion maintained road an access is proposed trending south approximately 0.3 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. BLM approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.3 miles long and adequate site distance exists in all directions.
- f. No culverts are anticipated at this time. Adequate drainage structures will be incorporated into the remainder of road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
 - i. Water wells None
 - ii. Injection wells None
 - iii. Disposal wells None
 - iv. Drilling wells None
 - v. Temp. shut-in wells 1
 - vi. Producing wells 10
 - vii. Abandon wells 1
- b. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the north side of the well site and traverse north to the existing 4" pipeline corridor.
- i. The gas pipeline will be a 4" steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,350' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southeast side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, an application for approval of a permanent disposal method and location will be applied for in accordance with Onshore Order #7.

- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
 - m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.
8. Ancillary Facilities:
- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.
9. Well Site Layout: (See Exhibit B)
- a. The well will be properly identified in accordance with 43 CFR 3162.6.
 - b. Access to the well pad will be from the north.
 - c. The pad and road designs are consistent with BLM and Tribal specification
 - d. A pre-construction meeting with company representatives, contractors, Tribal representatives and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
 - e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
 - f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
 - g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
 - h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
 - i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
 - j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
 - k. Pits will remain fenced until site cleanup.
 - l. The blooie line will be located at least 100 feet from the well head.
 - m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On Ute Tribal and BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BIA. The BIA recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Ute Indian Tribe under the management of the Bureau of Indian Affairs – Uintah and Ouray Agency, P.O. Box 130, 988 South 7500 East, Ft. Duchesne, Utah 84026
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Mitchiel Hall	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 5-12-04

DOMINION EXPLR. & PROD., INC.

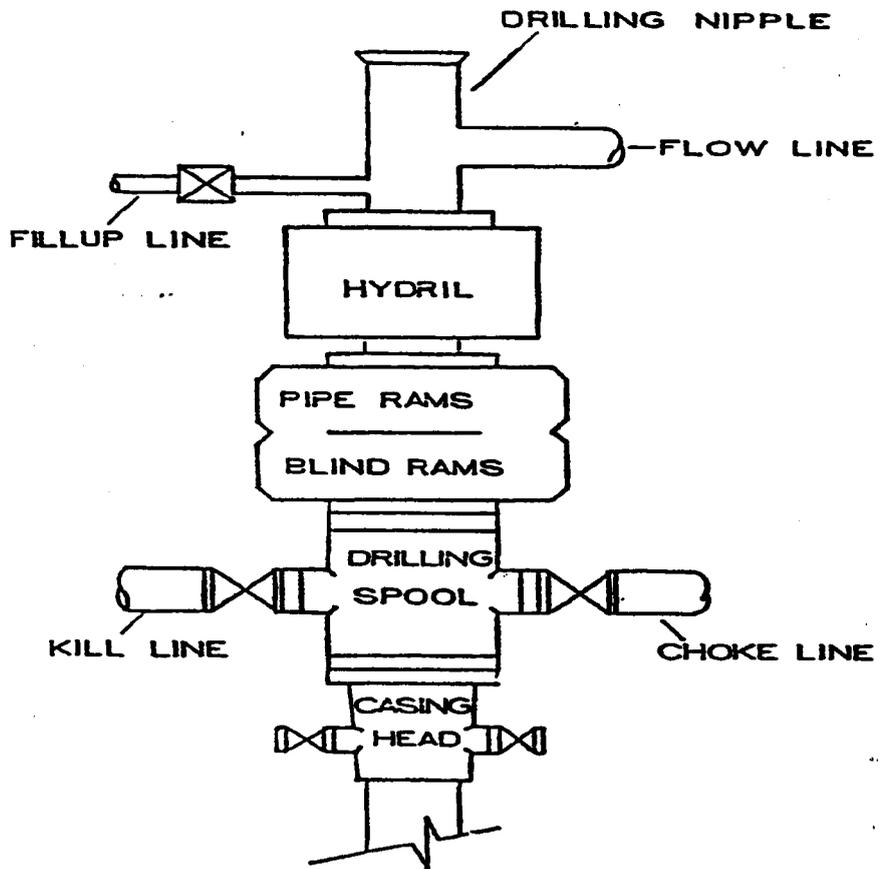
HCU #9-27F

SECTION 27, T10S, R20E, S.L.B.&M.

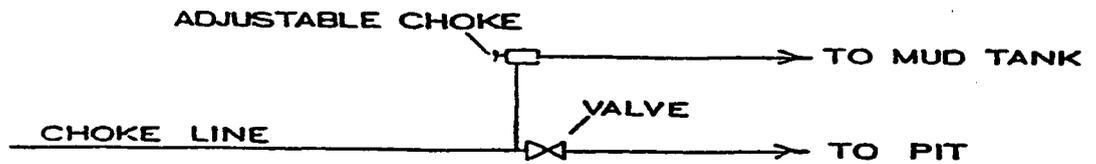
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 13.5 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.8 MILES.

BOP STACK



CHOKER MANIFOLD



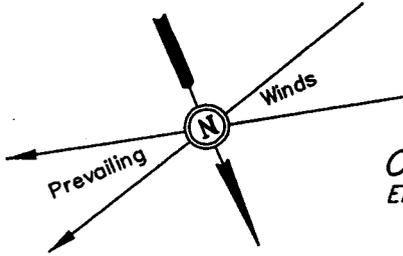
DOMINION EXPLR. & PROD., 

LOCATION LAYOUT FOR

HCU #9-27F

SECTION 27, T10S, R20E, S.L.B.&M.

2260' FSL 378' FEL

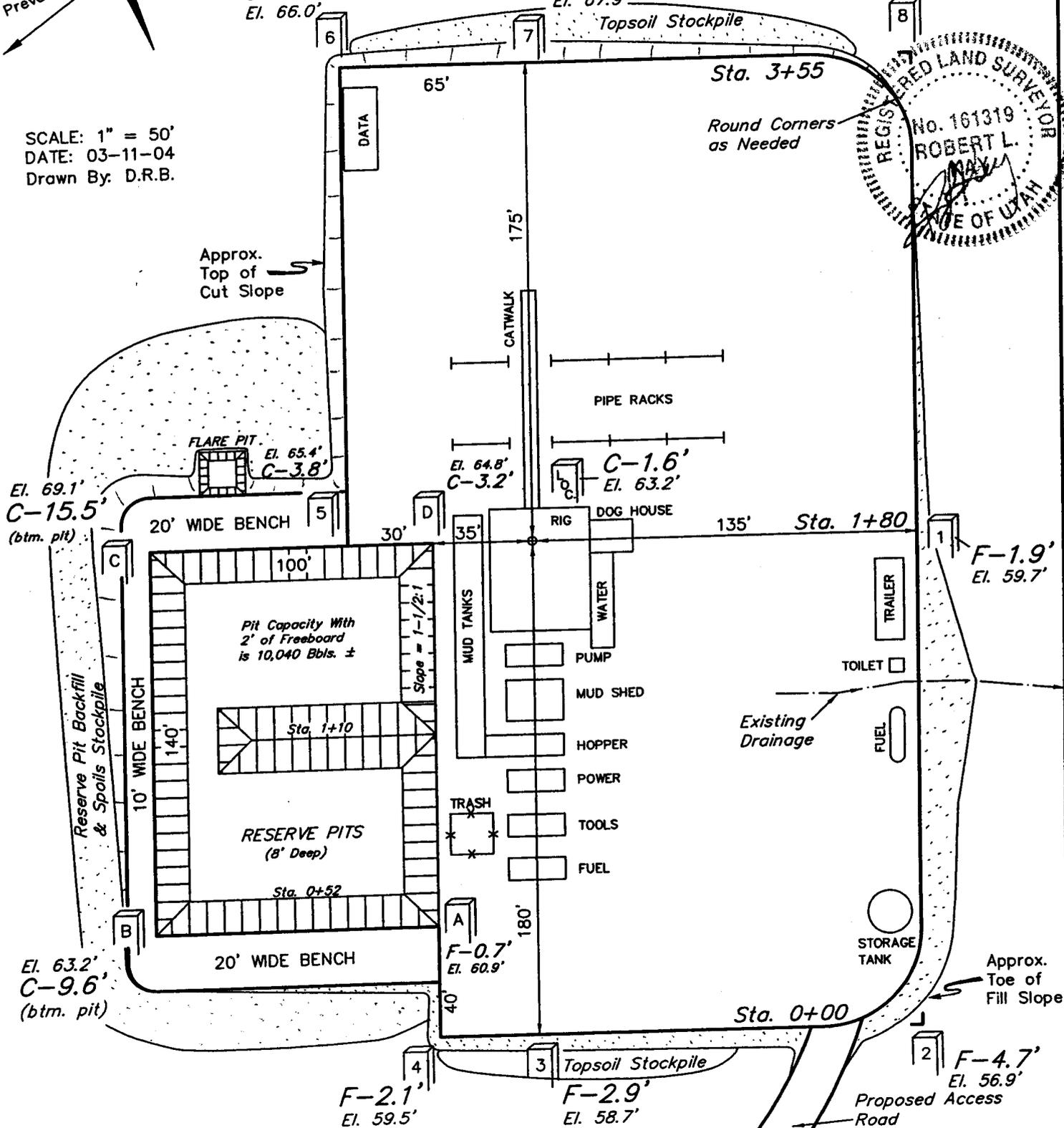
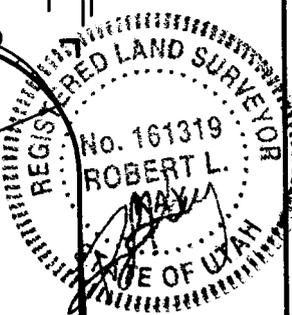


SCALE: 1" = 50'
DATE: 03-11-04
Drawn By: D.R.B.

C-1.9'
El. 63.5'

C-4.4'
El. 66.0'

C-6.3'
El. 67.9'



Elev. Ungraded Ground at Location Stake = 5163.2'
Elev. Graded Ground at Location Stake = 6161.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

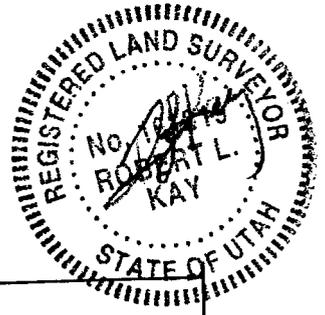
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

HCU #9-27F

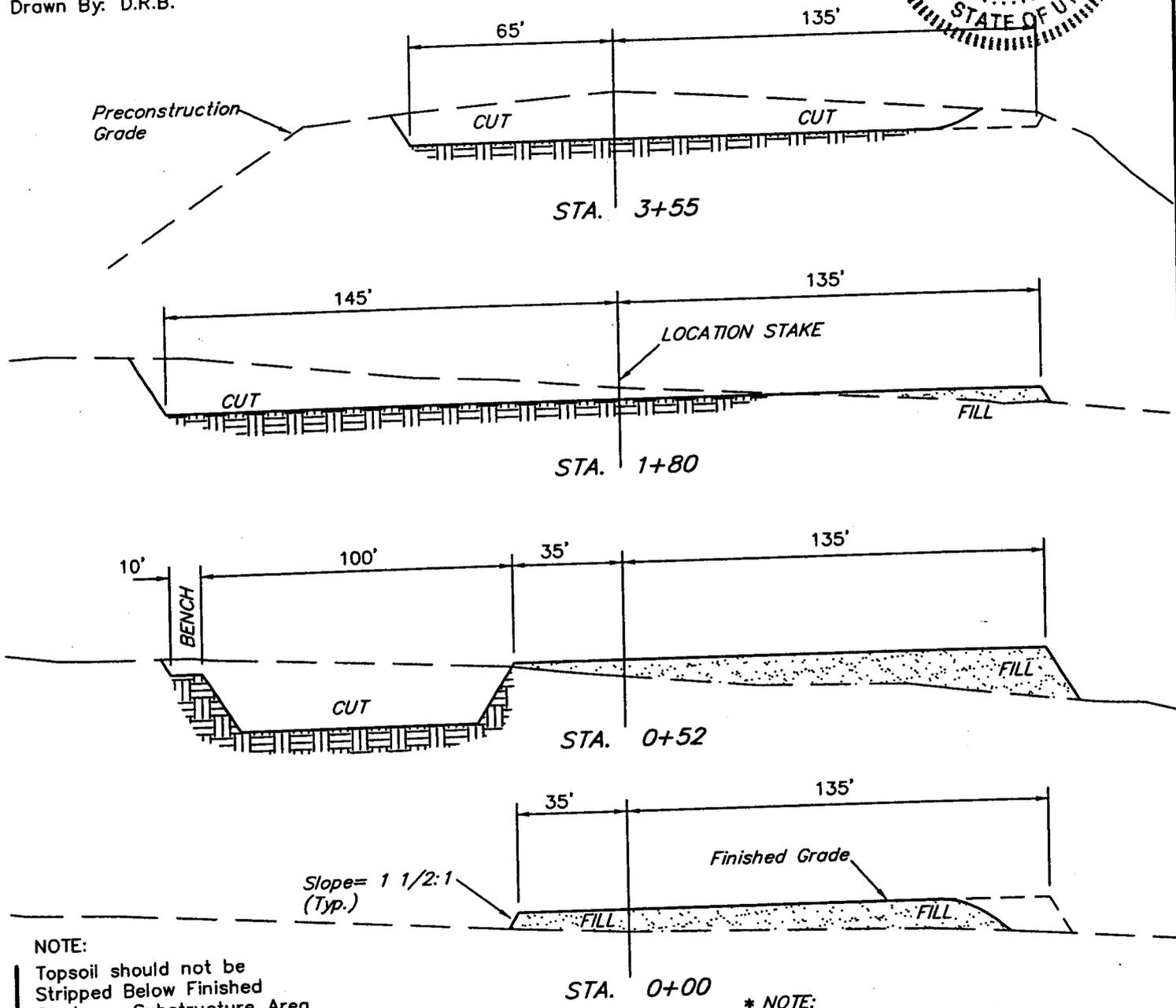
SECTION 27, T10S, R20E, S.L.B.&M.

2260' FSL 378' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 03-11-04
Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,510 Cu. Yds.
Remaining Location	= 7,260 Cu. Yds.
TOTAL CUT	= 10,770 CU.YDS.
FILL	= 5,700 CU.YDS.

EXCESS MATERIAL	= 5,070 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,070 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

HCU #9-27F

LOCATED IN UINTAH COUNTY, UTAH
SECTION 27, T10S, R20E, S.L.B.&M.

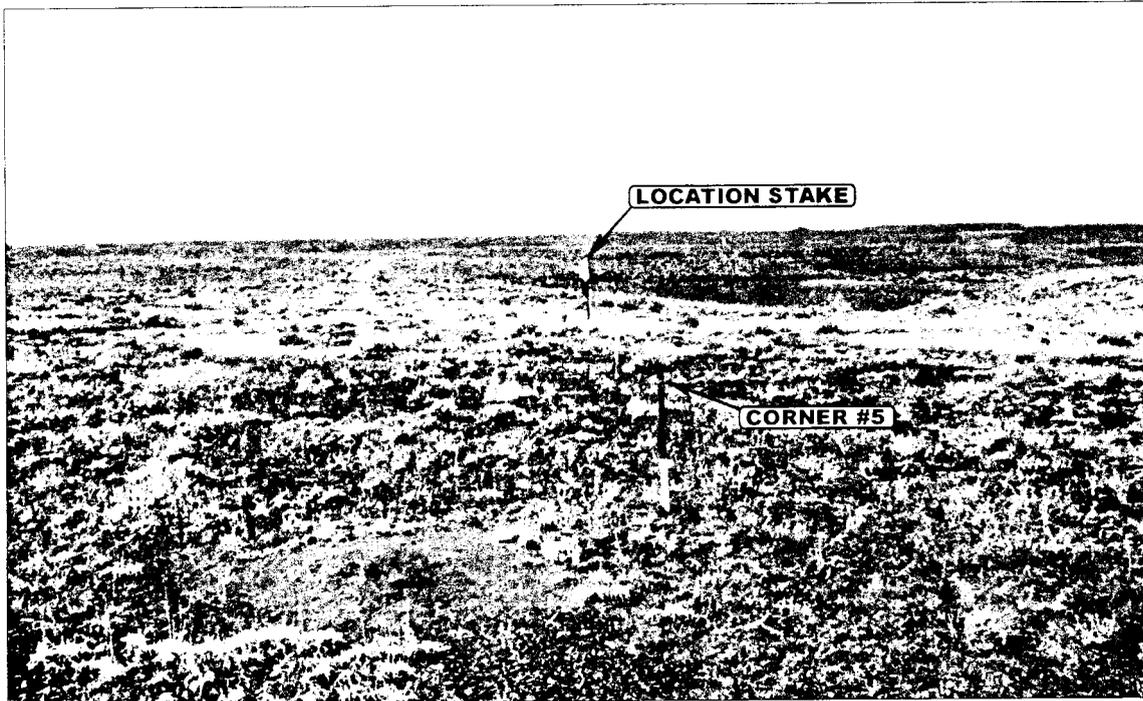


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

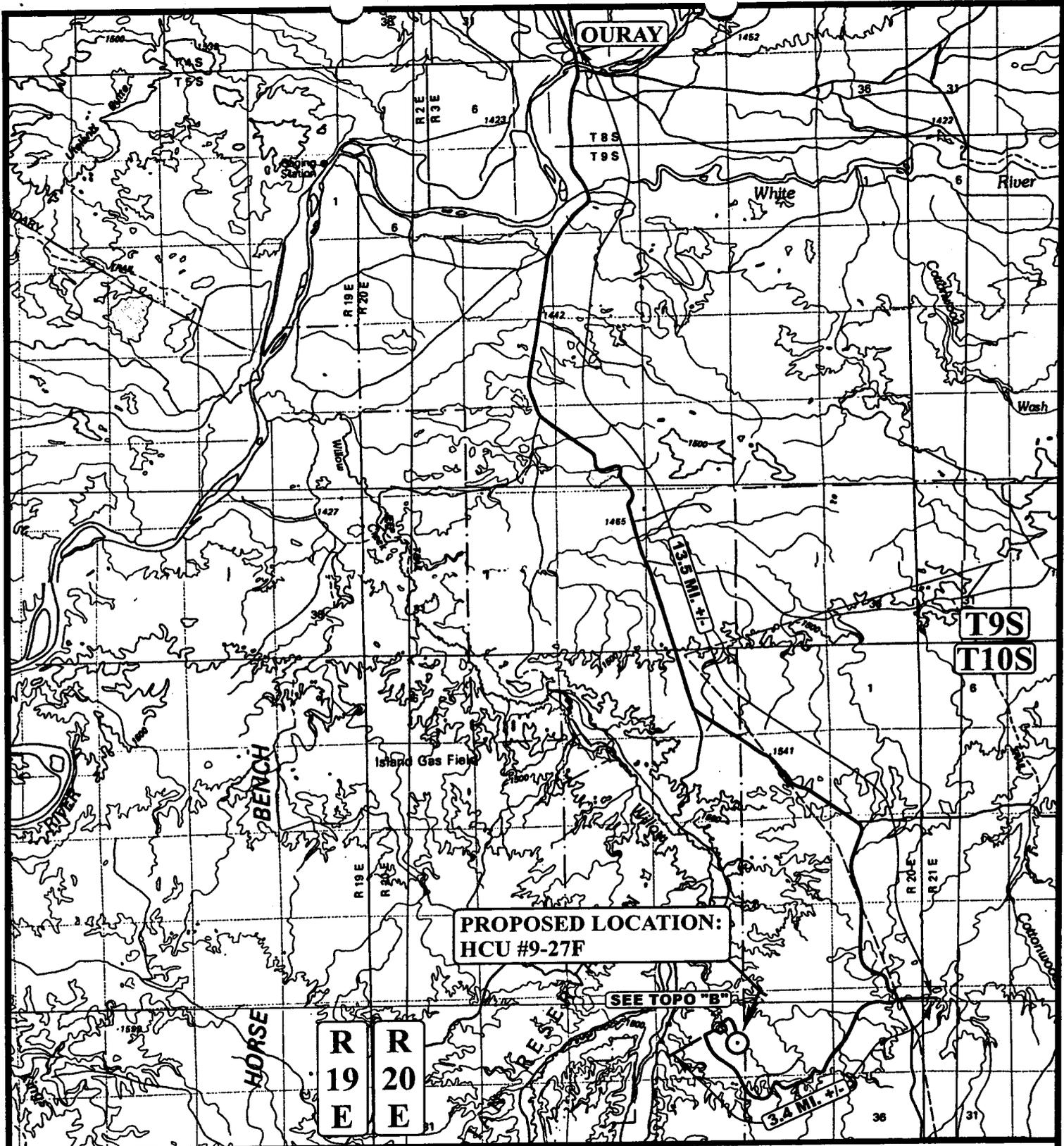
CAMERA ANGLE: SOUTHEASTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	03	05	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: P.M.		REVISED: 00-00-00	



**PROPOSED LOCATION:
HCU #9-27F**

SEE TOPO "B"

**R
19
E** **R
20
E**

**T9S
T10S**

LEGEND:

⊙ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

**HCU #9-27F
SECTION 27, T10S, R20E, S.L.B.&M.
2260' FSL 378' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

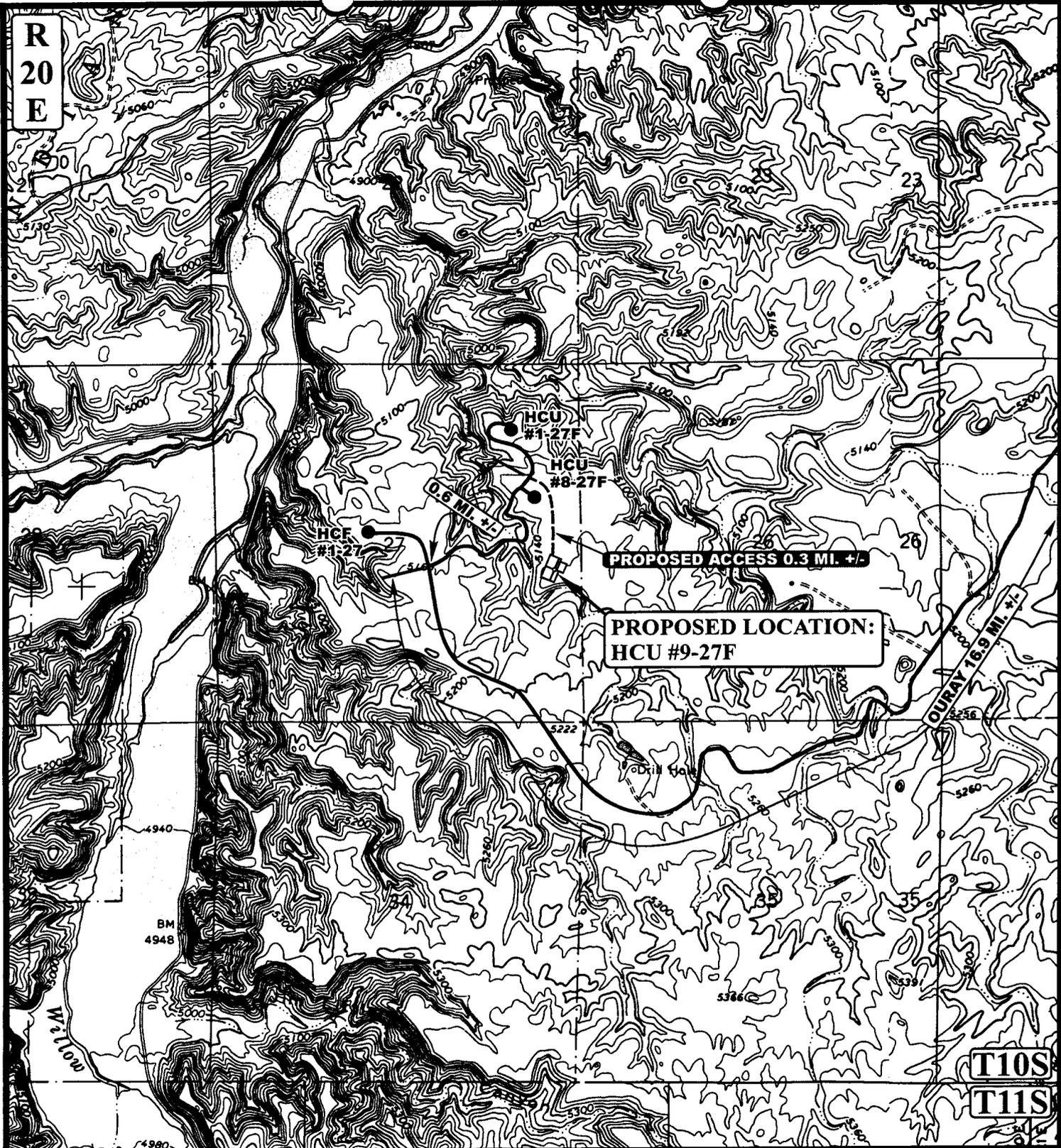
**TOPOGRAPHIC
MAP**

03 05 04
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M.

REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

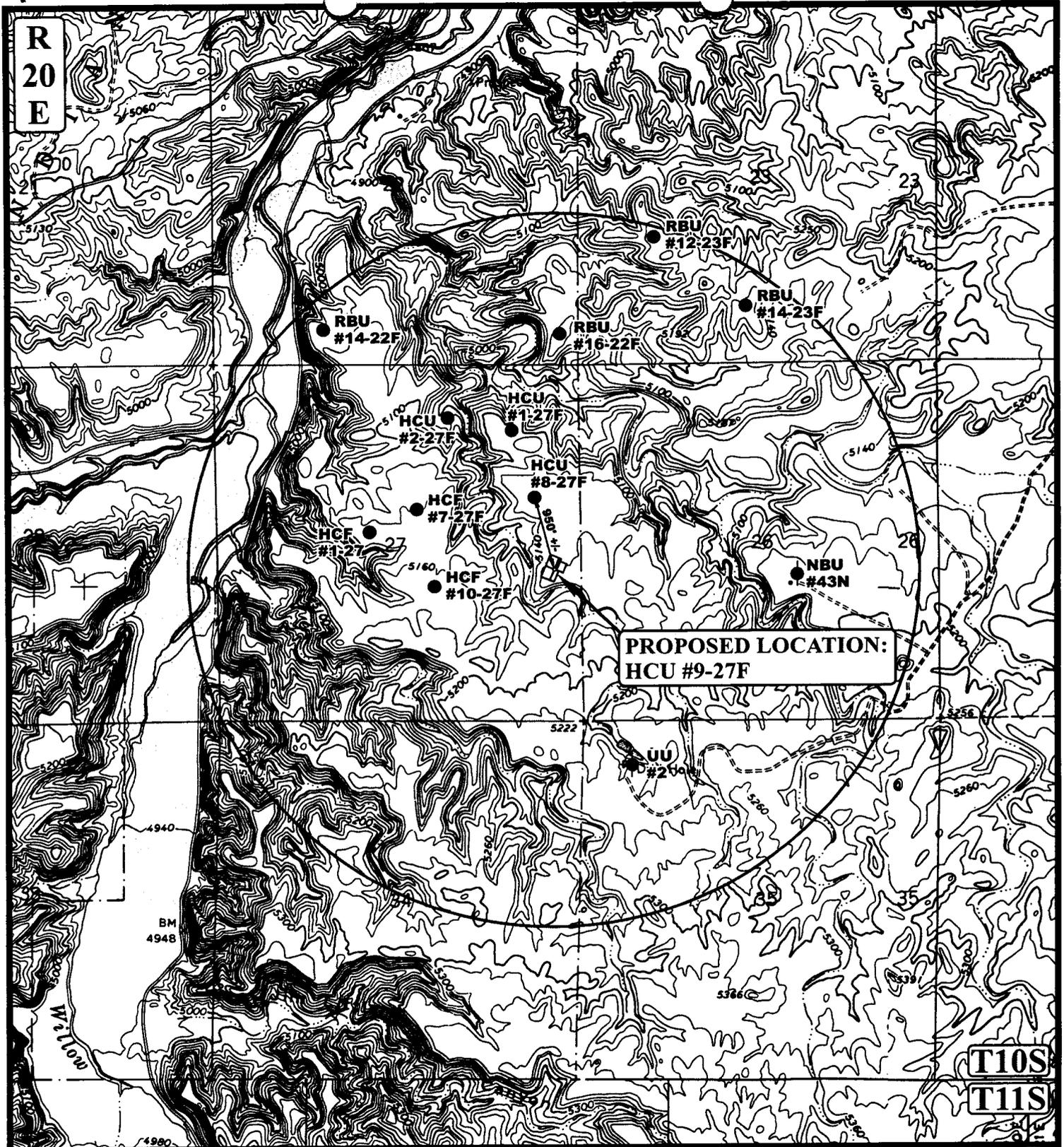


DOMINION EXPLR. & PROD., INC.

HCU #9-27F
SECTION 27, T10S, R20E, S.L.B.&M.
2260' FSL 378' FEL

TOPOGRAPHIC MAP 03 05 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



DOMINION EXPLR. & PROD., INC.

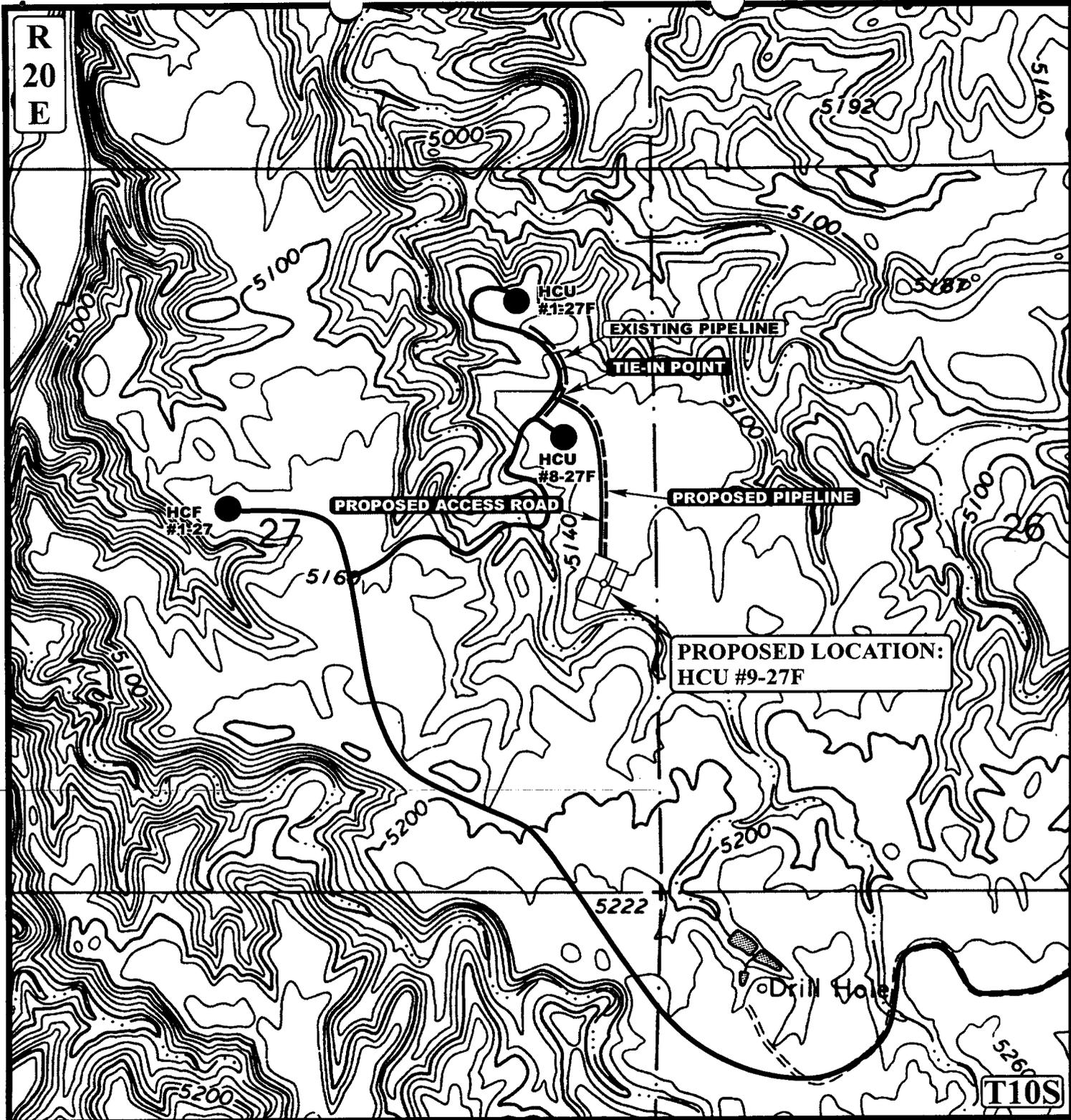
HCU #9-27F
 SECTION 27, T10S, R20E, S.L.B.&M.
 2260' FSL 378' FEL

TOPOGRAPHIC
 MAP

03 05 04
 MONTH DAY YEAR

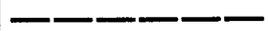
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,350' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

DOMINION EXPLR. & PROD., INC.

HCU #9-27F
SECTION 27, T10S, R20E, S.L.B.&M.
2260' FSL 378' FEL

UES Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



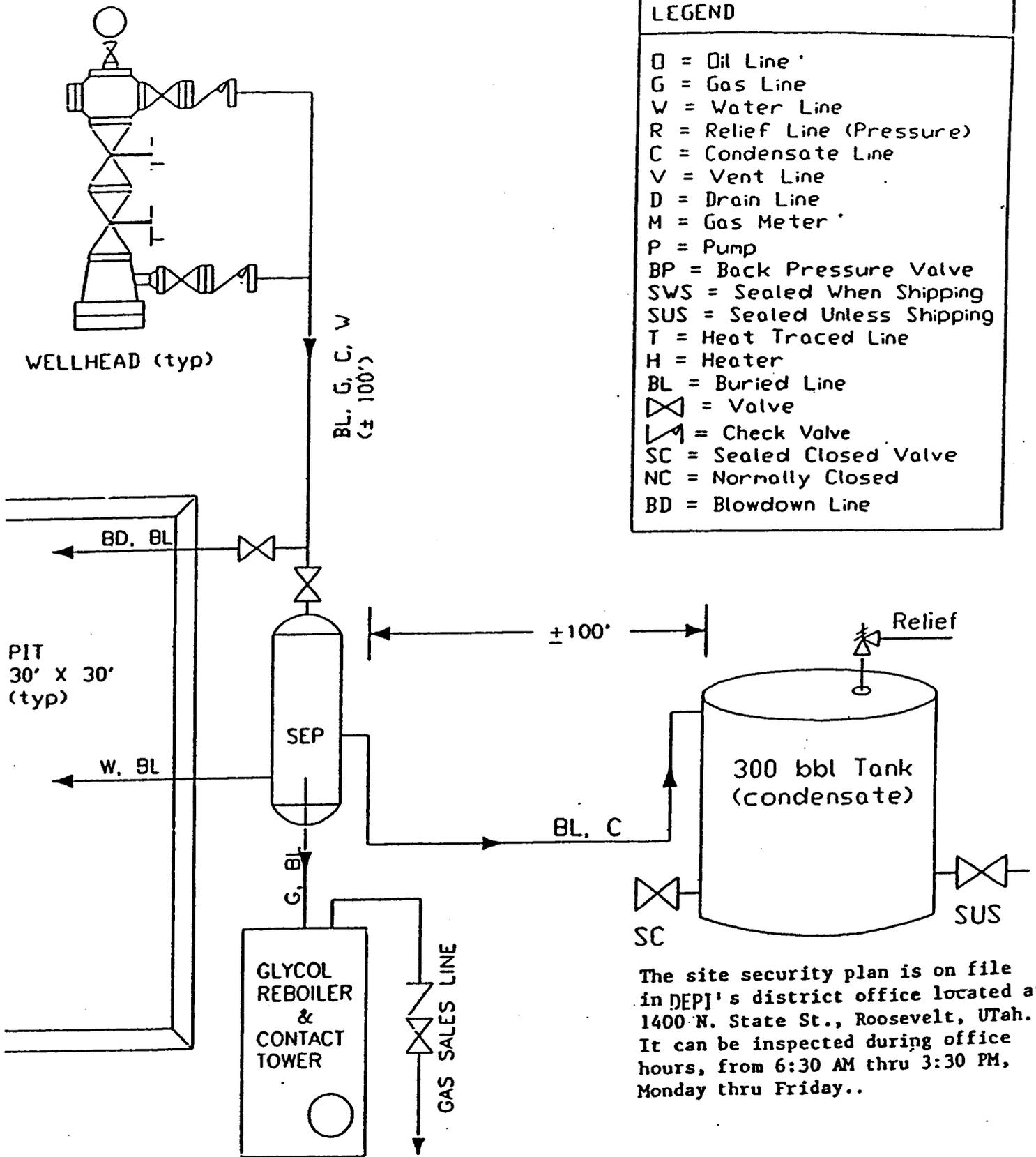
TOPOGRAPHIC 03 05 04
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

CONFIDENTIAL

LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

ll:		not to scale
	TYPICAL FLOW DIAGRAM	date: / /



300 E. Mineral Ave., Suite 10
 Littleton, CO 80122-2631
 303/781-8211 303/781-1167 Fax

May 12, 2004

Fluid Minerals Group
 Bureau of Land Management
 Vernal Field Office
 170 South 500 East
 Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
 HCU 9-27F, 2,260 FSL, 378' FEL, NE/4 SE/4
 Section 27, T10S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
 Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
 Amanda Mart, Bureau of Indian Affairs
 Carla Christian, Dominion
 Marty Buys, Buys & Associates, Inc.

RECEIVED
 MAY 13 2004
 DIV. OF OIL, GAS & MINING

FILE COPY

CONFIDENTIAL

005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/13/2004

API NO. ASSIGNED: 43-047-35725

WELL NAME: HCU 9-27F
OPERATOR: DOMINION EXPL & PROD (N1095)
CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

NESE 27 100S 200E
SURFACE: 2260 FSL 0378 FEL
BOTTOM: 2260 FSL 0378 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-79130
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

LATITUDE: 39.91744
LONGITUDE: 109.64220

RECEIVED AND/OR REVIEWED:

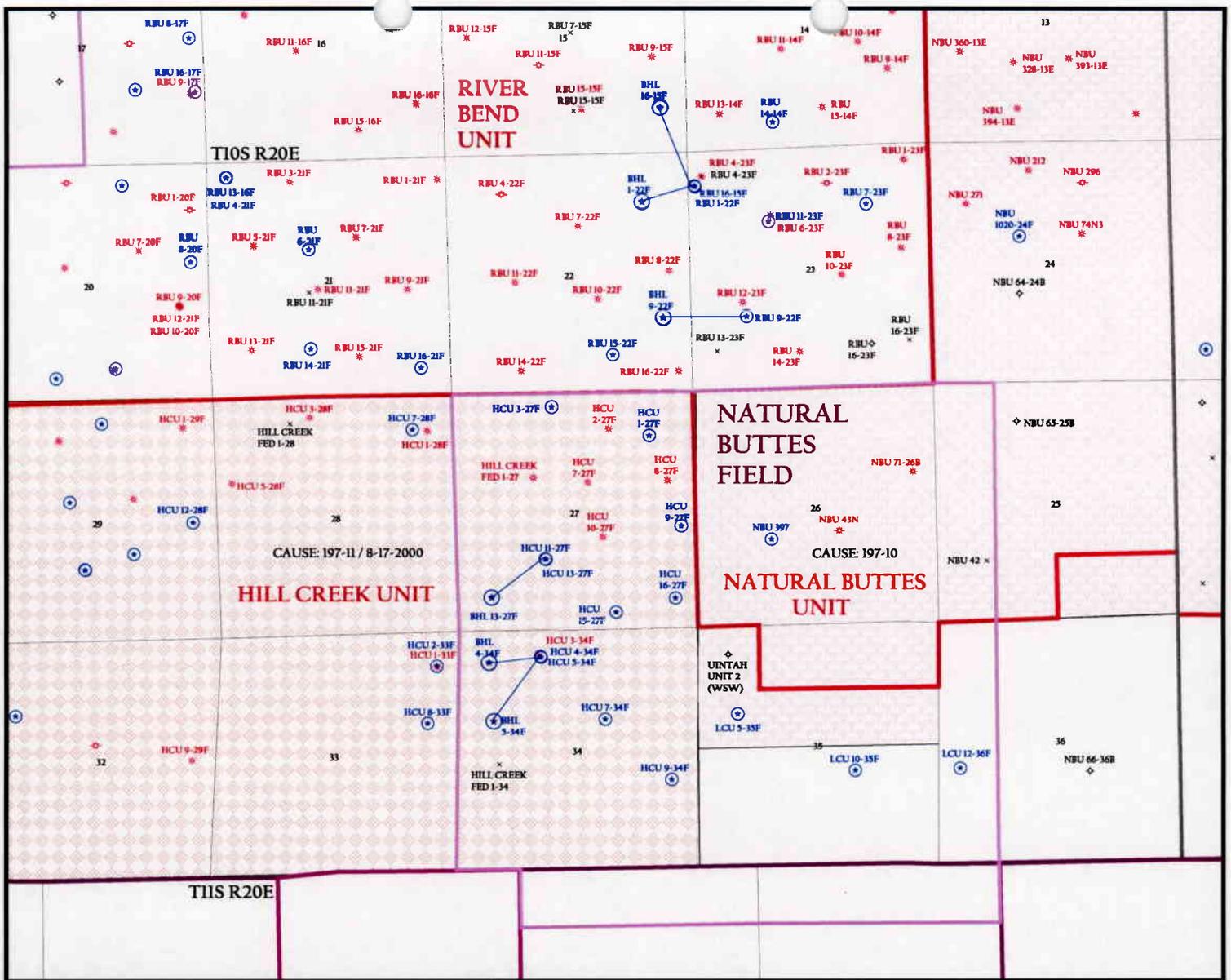
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

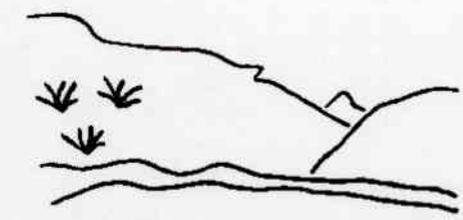
- R649-2-3.
- Unit HILL CREEK
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 197-11
Eff Date: 8-17-2000
Siting: Suspending General Drilling
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Oil SHALE



OPERATOR: DOMINION EXPL & PROD (N1095)
SEC. 27 T.10S, R.20E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 197-11 / 8-17-2000



Utah Oil Gas and Mining

Well Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 14-MAY-2004

003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 14, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2004 Plan of Development Hill Creek Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Hill Creek Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-35724	HCU 16-27F Sec 27 T10S R20E 0638 FSL 0505 FEL	
43-047-35725	HCU 9-27F Sec 27 T10S R20E 2260 FSL 0378 FEL	
43-047-35726	HCU 15-27F Sec 27 T10S R20E 0330 FSL 1814 FEL	
43-047-35727	HCU 9-34F Sec 34 T10S R20E 1922 FSL 0570 FEL	
43-047-35728	HCU 7-34F Sec 34 T10S R20E 2039 FNL 2040 FEL	

Our records indicate the 9-27F is closer than 460 feet from the Hill Creek Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File - Hill Creek Unit
 Division of Oil Gas and Mining
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:5-14-04

002



300 E. Mineral Ave., Suite 10
 Littleton, CO 80122-2631
 303/781-8211 303/781-1167 Fax

May 20, 2004

Mrs. Diana Whitney
 State of Utah
 Division of Oil Gas and Mining
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing —Cause 197-11—Dominion Exploration & Production, Inc.
 HCU 9-27F, 2,260 FSL, 378' FEL, NE/4 SE/4
 Section 27, T10S, R20E, SLB&M, Uintah County, Utah

Dear Mrs. Whitney:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits this request for exception to Cause 197-11 based on geology since the referenced well is located within 460' of the Hill Creek Unit boundary. Dominion is the only owner and operator within 460' of the proposed well.

Thank you very much for your timely consideration of this application.

Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
 Don Hamilton
 Agent for Dominion

cc: Carla Christian, Dominion
 Marty Buys, Buys & Associates, Inc.

RECEIVED
 MAY 21 2004
 DIV. OF OIL, GAS & M.

ORIGINAL

Buys & Associates, Inc.

6500 South 4750 East, Price, Utah 84501
P.O. Box 164, Wellington, Utah 84542
Phone: (435) 637-4075 Fax: (435) 637-4073

Fax Transmittal Cover Sheet

Date: 5-21-04

Number of pages: 2

Message To: Diana- Division of Oil, Gas, and Mining

Telephone Number: 1-801-538-5312

Fax Number: 1-801-359-3940

Diana:

Following is the letter you requested for the Dominion HCU 9-27F well for your review. If there are no changes and I do not hear back from you I will submit the hard copy later today.

Thank you for your patience. Please feel free to contact me if you have any questions or need additional information.

Don

RECEIVED

MAY 21 2004

DIV. OF OIL, GAS & M.



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

May 24, 2004

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Hill Creek Unit 9-27F Well, 2260' FSL, 378' FEL, NE SE, Sec. 27,
T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35725.

Sincerely,

(for) John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

007



300 E. Mineral Ave., Suite 10
Littleton, CO 80122-2631
303/781-8211 303/781-1167 Fax

43.047.35725

May 20, 2004

Mrs. Diana Whitney
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing —Cause 197-11—Dominion Exploration & Production, Inc.
HCU 9-27F, 2,260 FSL, 378' FEL, NE/4 SE/4
Section 27, T10S, R20E, SLB&M, Uintah County, Utah

Dear Mrs. Whitney:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits this request for exception to Cause 197-11 based on geology since the referenced well is located within 460' of the Hill Creek Unit boundary. Dominion is the only owner and operator within 460' of the proposed well.

Thank you very much for your timely consideration of this application.

Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Carla Christian, Dominion
Marty Buys, Buys & Associates, Inc.

RECEIVED
MAY 2 / 2004
DIV. OF OIL, GAS & MINING

ORIGINAL

008

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

MAY 13 2004

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. LEASE DESIGNATION AND SERIAL NO. U-79130
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. UNIT AGREEMENT NAME Hill Creek Unit
2. NAME OF OPERATOR Dominion Exploration & Production, Inc.		8. FARM OR LEASE NAME, WELL NO. HCU 9-27F
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263		9. API WELL NO. 43.047.35725
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 2,260' FSL, 378' FEL NE/4 SE/4 At proposed prod. zone 2,260' FSL, 378' FEL NE/4 SE/4		10. FIELD AND POOL, OR WILDCAT Natural Buttes
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11.96 miles southeast of Ouray, Utah		11. SEC., T., R., M., OR BLK. Section 27,
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 378'	16. NO. OF ACRES IN LEASE 640	12. COUNTY OR PARISH Uintah
17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres	19. PROPOSED DEPTH 8,100'	13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 950'	20. ROTARY OR CABLE TOOLS Rotary	22. APPROX. DATE WORK WILL START* September 1, 2004
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,163' GR		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 LT&C	32#	2,000'	252 sacks Lead and 219 sacks Tail, 100 sacks Top Out (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,100'	160 sacks Lead and 435 sacks Tail (see Drilling Plan)

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.
 Dominion requests that this complete application for permit to drill be held confidential.
 Dominion requests that this complete application for permit to drill be held confidential.
 A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well.

RECEIVED
AUG 11 2004
DIV. OF OIL, GAS & MINING

ORIGINAL
CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE May 12, 2004

PERMIT NO. _____ APPROVAL DATE _____ **NOTICE OF APPROVAL**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY.

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 08/05/2004

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

CONDITIONS OF APPROVAL ATTACHED

044.5145977

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production Inc.

Well Name & Number: HCU 9-27F

API Number: 43-047-35725

Lease Number: UTU - 79130

Location: NESE Sec. 27 TWN: 10S RNG: 20E

Agreement: HILL CREEK UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered while drilling to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at $\pm 4,302$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office.

All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Dominion Exploration and Production, Inc. (Dominion) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Dominion personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Dominion employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Dominion employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Dominion will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Dominion shall receive written notification of authorization or denial of the requested modification. Without authorization, Dominion will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Dominion shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

A corridor ROW 60 feet wide and 1277 feet long shall be granted for the pipeline and for the new access road.. The constructed, travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, Dominion will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Dominion will implement "Safety and Emergency Plan" and ensure plan compliance.

Dominion shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Dominion employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Dominion will control noxious weeds on the well site and ROWs. Dominion will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Dominion will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: DOMINION EXPL & PROD INCWell Name: HCU 9-27FApi No: 43-047-35725 Lease Type: FEDERALSection 27 Township 10S Range 20E County UINTAHDrilling Contractor BILL JR RIG # RATHOLE**SPUDDED:**Date 01/23/2005Time 12:00 NOONHow DRY**Drilling will commence:** _____Reported by PAT WISENER

Telephone # _____

Date 01/24/2005 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

010

5. Lease Serial No.
U-79130

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HCU 9-27F

9. API Well No.
43-047-35725

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONFIDENTIAL
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2260' FSL & 378' FEL, NE/SE Sec. 27-10S-20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			Spud Well & Drilling Operations

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/23/05 Spud Well.
 1/25/05 Ran 52 jts. 8 5/8", 32#, J-55, LT&C 8rd csg., set @ 2212'. Cemented lead w/260 sks Class H, 3.82 cuft/sk, 11.0 ppg, tailed w/250 sks Class G, 1.15 cuft/sk, 15.8 ppg, est 52 bbls cmt to pit. Wait 1 hour, top off w/160 sks, cmt. held at surface.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carla Christian** Title **Regulatory Specialist**

Signature *Carla Christian* Date **1/28/2005**

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JAN 31 2005
 DIV. OF OIL, GAS & MINING

011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
JAN 31 2005
DIV. OF OIL, GAS & MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-1300

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35725	HCU 9-27F	NESE	27	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
AB	99999	12829	1/23/2005		1/31/05	
Comments: <u>MVRD = WSMVD</u>						CONFIDENTIAL

K

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

Title

1/28/2005

Date



012

FAX COVER

CONFIDENTIAL

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : HCU 9-27F *T105 R20E S-27 43-047-35725*

Pages including cover page: 3

Date : 2/9/2005

Time : 1:48:16 PM

E-mail Address: Terri_R_Potter@dom.com
 Phone Number: (405) 749-5256

RECEIVED
 FEB 09 2005



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : HCU 9-27F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2260' FSL 378' FEL SEC 27 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 1.00 AFE # : 0500686

API # : 43-047-35725

PLAN DEPTH : 8,100 SPUD DATE : 01/23/05

DHC : \$401,500

CVC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$605,396

EVENT CC : \$11,838

EVENT TC : \$617,234

WELL TOTL COST : \$644,084

REPORT DATE: 01/24/05 MD: 1,325 TVD: 1,325 DAYS: 1 MW: VISC:
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS: MIRU BILL JR SPUD @ 12:30 PM 01/23/2005
 DRLG F/0 TO 1325'

REPORT DATE: 01/28/05 MD: 2,250 TVD: 2,250 DAYS: MW: VISC:
 DAILY: DC: \$131,910 CC: \$0 TC: \$131,910 CUM: DC: \$132,760 CC: \$0 TC: \$132,760
 DAILY DETAILS: TIH W/ 52 JT'S 8.625" CSGN. CEMENT W/ 260 SKS LEAD @ 11.0 PPG & 3.82 YLD. THEN 250 SKS TAIL @ 15.8
 PPG & 1.15 YLD.
 EST 52 BBLs CEMENT TO PIT. WAIT 1 HR TOP OFF W/ 200' 1" PIPE. 160SKS (52 BBLs) CEMENT HELD @
 SURFACE.

REPORT DATE: 01/27/05 MD: 2,250 TVD: 2,250 DAYS: MW: VISC:
 DAILY: DC: \$0 CC: \$0 TC: \$0 CUM: DC: \$134,960 CC: \$0 TC: \$134,960
 DAILY DETAILS: INSTALL CELLAR RING
 INSTALL CSGN HEAD.
 FINAL GRADE ON LOCATION.

REPORT DATE: 01/28/05 MD: 2,250 TVD: 2,250 DAYS: 1 MW: VISC:
 DAILY: DC: \$21,250 CC: \$0 TC: \$21,250 CUM: DC: \$180,710 CC: \$0 TC: \$180,710
 DAILY DETAILS: MIRU PATTERSON RIG # 12. SET EQUIPMENT. NIPPLR UP BOP'S.

REPORT DATE: 01/29/05 MD: 2,656 TVD: 2,656 DAYS: 2 MW: 8.4 VISC: 26
 DAILY: DC: \$0 CC: \$0 TC: \$0 CUM: DC: \$206,025 CC: \$0 TC: \$206,025
 DAILY DETAILS: RIG UP TEST BOP'S, KELLY, UPPER & LOWER VALVE, FLOOR VALVE, CHOKE MANIFOLD TO 3,000 PSI. TEST
 ANNULAR TO 1,500 PSI. ALL TESTS WERE CHARTED. BLM, STATE, TRIBE WERE NOTIFIED
 PU & MU BHA. TALLY IN HOLE W/ SAME TAG CEMENT @ 2010' BREAK CIRCULATION, DRILL CEMENT & SHOE
 DRL F/ 2010' TO 2119' WIRELINE SURVEY @ 2039' = 1/2" DRL F/ 2119' TO 2129' TEST FORMATION TO 100 PSI
 FOR 30 MINS.
 DRL F/ 2129' TO 2656'

REPORT DATE: 01/30/05 MD: 4,121 TVD: 4,121 DAYS: 3 MW: 8.4 VISC: 26
 DAILY: DC: \$0 CC: \$0 TC: \$0 CUM: DC: \$223,775 CC: \$0 TC: \$223,775
 DAILY DETAILS: DRL F/2656' TO 2879' WIRELINE SURVEY @ 2801' = 1" DRL F/2879' TO 3229' RIG SERVICE & BOP FUNCTION
 TEST DRL F/ 3229' TO 3452' WIRELINE SURVEY @ 3372' = 1" DRL F/ 3452' TO 3994' WIRELINE SURVEY @ 3914'
 = 1.5" DRL F/ 3994' TO 4121'

REPORT DATE: 01/31/05 MD: 5,362 TVD: 5,362 DAYS: 4 MW: 8.5 VISC: 26
 DAILY: DC: \$51,325 CC: \$0 TC: \$51,325 CUM: DC: \$276,100 CC: \$0 TC: \$276,100
 DAILY DETAILS: DRL F/ 4121' TO 5011' WIRELINE SURVEY @ 4931' = MISS FIRE DRL F/ 5011' TO 5043' WIRELINE SURVEY @
 4963' = 1.5" DRL F/ 5043' TO 5362'

RECEIVED

FEB 09 2005



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : HCU 9-27F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2260' FSL 378' FEL SEC 27 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WM % : 1.00 AFE # : 0500686

API # : 43-047-35725

PLAN DEPTH : 8,100 SPUD DATE : 01/23/05

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$605,396

EVENT CC : \$11,838

EVENT TC : \$617,234

WELL TOTL COST : \$644,084

REPORT DATE: 02/01/05 MD: 6,360 TVD: 6,360 DAYS: 5 MW: 8.5 VISC: 26
 DAILY: DC: \$39,500 CC: \$0 TC: \$39,500 CUM: DC: \$315,600 CC: \$0 TC: \$315,600
 DAILY DETAILS: DRL F/ 5362' TO 5744' RIG SERVICE & BOP FUNCTION TEST DRL F/ 5744' TO 6000'
 WIRELINE SURVEY @ 5920' = 1" DRL F/ 6000' TO 6360'

REPORT DATE: 02/02/05 MD: 6,763 TVD: 6,763 DAYS: 6 MW: 8.5 VISC: 26
 DAILY: DC: \$0 CC: \$0 TC: \$0 CUM: DC: \$333,830 CC: \$0 TC: \$333,830
 DAILY DETAILS: DRL F/ 6348' 6667' RIG SERVICE DRL F/ 6667' TO 6730' REPAIR & REPACK SWIVEL DRL F/ 6730' TO 6762' WAIT
 ON REPLACEMENT SWIVEL FROM PATTERSON'S YARD

REPORT DATE: 02/03/05 MD: 7,175 TVD: 7,175 DAYS: 7 MW: 8.5 VISC: 26
 DAILY: DC: \$0 CC: \$0 TC: \$0 CUM: DC: \$359,005 CC: \$0 TC: \$359,005
 DAILY DETAILS: REPLACED SWIVEL. C&C HOLE. TIH. REAM TO BTM. DRL F/ 6763' TO 6898' ONSITE SAFETY MEETING W/
 PATTERSON SAFETY REP. THE REPLACEMENT SWIVEL FAILED. SHORT TRIP OUT. CIRCULATE 1/2 RATE. WAIT
 ON 2ND REPLACEMENT SWIVEL FROM PATTERSONS YARD. INSTALL REPLACEMENT SWIVEL. TIH BREAK
 CIRCULATION. WASH 45' TO BTM. DRL F/ 6898' TO 7016' WIRELINE SURVEY @ 6936' = 2" DRL F/ 7016' TO 7175'

REPORT DATE: 02/04/05 MD: 7,950 TVD: 7,950 DAYS: 8 MW: 9.2 VISC: 41
 DAILY: DC: \$0 CC: \$0 TC: \$0 CUM: DC: \$378,190 CC: \$0 TC: \$378,190
 DAILY DETAILS: DRL F/ 7165' TO 7462' RIG SERVICE & BOP FUNCTION TEST DRL F/ 7462 TO 7950'

REPORT DATE: 02/05/05 MD: 8,161 TVD: 8,161 DAYS: 9 MW: 9.2 VISC: 43
 DAILY: DC: \$0 CC: \$0 TC: \$0 CUM: DC: \$425,060 CC: \$0 TC: \$425,060
 DAILY DETAILS: DRL F/ 7950' TO 8161' CIRCULATE WELL BORE TO 9.2 # & 41 IN & 9.2# & 37 OUT. TOH W/ DRILL STRING & BHA.
 RIG UP BAKER ATLAS LOGGING. LOGGERS TD OF 8161' LOG FROM TD TO 2211 (SURFACE CSGN) TIH W/ RR
 BIT & BHA. SLIP & CUT DRILL LINE. SERVICE RIG FINISH TIH W/ DRILL STRING. FILL PIPE BREAK
 CIRCULATION. C & C. PUMP 80 BBLs BRINE. RIG UP LAY DOWN CREW. TOH & LAY DOWN DRILL STRING.

REPORT DATE: 02/06/05 MD: 8,161 TVD: 8,161 DAYS: 10 MW: VISC:
 DAILY: DC: \$173,536 CC: \$0 TC: \$173,536 CUM: DC: \$605,396 CC: \$0 TC: \$605,396
 DAILY DETAILS: FINISH LAY DOWN DRILL STRING & BHA, PULL WEAR RING FROM BRADEN HEAD. PU TIH W/ 191 JT'S 5.5" N-80
 17# CSGN. SET @ 81111'/KB FLOAT COLLAR DEPTH OF 8073'/KB. BREAK CIRCULATION. C & C HOLE. RIG
 DOWN CSGN CREW. RIG UP HALC INC. BUMP PLUG @ 1500 PSI TAKE TO 2300 PSI BLEED DOWN FLOAT
 HELD. RIG DOWN HALC INC. LAND CSGN @ 125 K
 CLEAN PIT'S PREPARE TO RIG DOWN. RELEASE RIG @ MIDNIGHT 2/06/05

REPORT DATE: 02/09/05 MD: 8,161 TVD: 8,161 DAYS: 1 MW: VISC:
 DAILY: DC: CC: TC: CUM: DC: \$605,396 CC: \$11,838 TC: \$617,234
 DAILY DETAILS: MIRU SCHLUMBERGER, AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG UNDER 1500# PRESSURE, F/
 W.L. PBTD @ 8054 TO 3350' KB, FOUND CMT TOP @ 3550' KB. PRESSURE TESTED CSG TO 5000#, HELD
 GOOD. PERFORATED STAGE #1, RDMO WIRE LINE, AND HOT OILIER. WAIT ON FRAC DATE.

RECEIVED

FEB 09 2005



FAX COVER

CONFIDENTIAL

013

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : HCU 9-27F

T10S R20E S27

43-042-35725

Pages including cover page: 6

Date : 2/16/2005

Time : 1:58:12 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED
FEB 16 2005
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : HCU 9-27F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2260' FSL 378' FEL SEC 27 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WM % : 1.00

AFE # : 0500686

API # : 43-047-35725

PLAN DEPTH : 8,100

SPUD DATE : 01/23/05

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$605,396

EVENT CC : \$259,735

EVENT TC : \$865,131

WELL TOTL COST : \$891,981

REPORT DATE: 02/10/05

MD : 8,161

TVD : 8,161

DAYS : 2

MW :

VISC :

DAILY : DC : \$0

CC : \$0

TC : \$0

CUM : DC : \$605,396

CC : \$11,838

TC : \$617,234

DAILY DETAILS : 02-10-2005 HCU 9-27F. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 1, 7877-7884', 2 spf, 7887-7893', 2 spf, 7936-46', 3 spf 59 holes, with 54,180# 20/40 Ottawa sand. Pumped frac at an average rate of 22.5 bpm, using 221.5 mscf of N2 and 528.5 bbls of fluid. Average surface treating pressure was 4127 psi with sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

4191 gallons Pad YF120ST/N2 gel.

1433 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

2110 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

2107 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

2108 gallons YF120ST/N2 pumped @ 5.0 ppg sand concentration.

2286 gallons YF120ST/N2 pumped @ 6.0 ppg sand concentration.

7669 gallons WF110 slick water flush.

Total frac fluid pumped 528.5 bbls.

N2 was cut during flush. Ru wire line, RIH and set 5K frac plug @ 7780'. RIH and perforate interval #2 @ 7713-40', 2 spf, 55 holes. Fraced interval #2 w/ 45,960# 20/40 Ottawa sand. Pumped frac at an avg rate of 22.7 bpm, using 168.8 mscf of N2 and 451 bbls of fluid. Avg surface treating pressure was 3866 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

2794 gallons Pad YF120ST/N2 gel.

1439 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

1409 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

1407 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

2106 gallons YF120ST/N2 pumped @ 5.0 ppg sand concentration.

2016 gallons YF120ST/N2 pumped @ 6.0 ppg sand concentration.

7520 gallons WF110 slick water flush.

Total frac fluid pumped 451 bbls. N2 was cut during flush. RIH and set 5k frac plug @ 7650', perforate interval # 3 @ 7564-90', 2 spf, 53 holes. Fraced interval #3 w/ 70,400# 20/40 Ottawa sand. Pumped frac at an avg rate of 26.4 bpm, using 256.4 mscf of N2 and 595 bbls of fluid. Avg surface treating pressure was 3878 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

4200 gallons Pad YF120ST/N2 gel.

2123 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

2110 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

2813 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

2808 gallons YF120ST/N2 pumped @ 5.0 ppg sand concentration.

2778 gallons YF120ST/N2 pumped @ 6.0 ppg sand concentration.

7390 gallons WF110 slick water flush.

Total frac fluid pumped 595 bbls. N2 was cut during flush. RIH and set 5k frac plug @ 7554', perforate interval # 4 @ 7430-50', 2 spf, 7499-7512', 2 spf, 68 holes. Fraced interval #4 w/ 51,680# 20/40 Ottawa sand. Pumped frac at an avg rate of 23.4 bpm, using 178.7 mscf of N2 and 410 bbls of fluid. Avg surface treating pressure was 4208 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

2793 gallons Pad YF115LG/N2 gel.

1437 gallons pumped YF115LG/N2 @ 2.0 ppg sand concentration.

1408 gallons pumped YF115LG/N2 @ 3.0 ppg sand concentration.

1407 gallons pumped YF115LG/N2 @ 4.0 ppg sand concentration.

2108 gallons pumped YF115LG/N2 @ 5.0 ppg sand concentration.

2737 gallons pumped YF115LG/N2 @ 6.0 ppg sand concentration.

5111 gallons WF110 slick water flush. Screened out w/ 43,891# of sand in formation, and 7,700# in csg. Screen out caused by over x-linking fluid, pumped 100 gallons of x-linker instead of the required 28 gallons. Opened well to the pit on an 18/64 choke until 10 p.m. then to a 24/64 until 5 a.m., then shut well in.

RECEIVED

FEB 16 2005



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : HCU 9-27F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2260' FSL 378' FEL SEC 27 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 1.00 AFE # : 0500686

API # : 43-047-35725

PLAN DEPTH : 8,100

SPUD DATE : 01/23/05

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$605,396

EVENT CC : \$259,735

EVENT TC : \$865,131

WELL TOTL COST : \$891,981

REPORT DATE: 02/11/05

MD : 8,161

TVD : 8,161

DAYS : 2

MW :

VISC :

DAILY : DC : \$0

CC : \$0

TC : \$0

CUM : DC : \$605,396

CC : \$54,103

TC : \$659,499

DAILY DETAILS : FRAC STAGE #1, PERFORATE AND FRAC STAGES #2 THRU #4. PUMPED 100 GALLONS OF X-LINKER IN THE 4TH STAGE INSTEAD OF THE REQUIRED 28 GALLONS, CAUSING A SCREEN OUT, 43,981# OF SAND IN FORMATION AND 7,700# LEFT IN CASING. OPENED WELL TO THE PIT ON A 18/64 CHOKE UNTIL 10 P.M., THEN OPENED TO A 24/64 CHOKE UNTIL 5 A.M., THEN SHUT WELL IN.

RECEIVED

FEB 16 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : HCU 9-27F

DISTRICT : WESTERN

COUNTY & STATE : UINTAH

WI % : 1.00 AFE # : 0500686

DHC : \$401,500 CWC : \$563,500

EVENT DC : \$605,396

FIELD : NATURAL BUTTES 630

UT

API # : 43-047-35725

AFE TOTAL : \$965,000

EVENT CC : \$259,735

Event No: 1

LOCATION : 2260' FSL 378' FEL SEC 27 T 10S R 20E

CONTRACTOR :

PLAN DEPTH : 8,100 SPUD DATE : 01/23/05

FORMATION : WASATCH/MESAVERDE

WELL TOTL COST : \$891,981

REPORT DATE: 02/12/05

MD : 8,161

TVD : 8,161

DAYS : 3

MW :

VISC :

DAILY : DC : \$0

CC : \$0

TC : \$0

CUM : DC : \$605,396

CC : \$259,735

TC : \$865,131

DAILY DETAILS :

RECEIVED

FEB 16 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : HCU 9-27F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2260' FSL 378' FEL SEC 27 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 1.00

AFE # : 0500686

API # : 43-047-35725

PLAN DEPTH : 8,100

SPUD DATE : 01/23/05

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$605,396

EVENT CC : \$259,735

EVENT TC : \$865,131

WELL TOTL COST : \$891,981

PERFORATE AND FRAC STAGES #5 THRU #9.

02-11-2005 HCU 9-27F. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. RIH and set 5K frac plug @ 7360', and perforate interval #5 @ 7301-21, 3 spf, 61 holes. Frac'd Mesa Verde Interval # 5, with 41,414# 20/40 Ottawa sand. Pumped frac at an average rate of 22.0 bpm, using 151.8 mscf of N2 and 493 bbls of fluid. Average surface treating pressure was 3908 psi with sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

2796 gallons Pad YF115ST/N2 gel.

1431 gallons YF115ST/N2 pumped @ 2.0 ppg sand concentration.

1410 gallons YF115ST/N2 pumped @ 3.0 ppg sand concentration.

1406 gallons YF115ST/N2 pumped @ 4.0 ppg sand concentration.

1406 gallons YF115ST/N2 pumped @ 5.0 ppg sand concentration.

2010 gallons YF115ST/N2 pumped @ 6.0 ppg sand concentration.

7071 gallons WF110 slick water flush.

Total frac fluid pumped 493 bbls.

N2 was cut during flush. Ru wire line, RIH and set 5K frac plug @ 7050'. RIH and perforate interval #6 @ 6779-6800', 2 spf, 6917-28', 2 spf, 66 holes. Fraced interval #6 w/ 53215# 20/40 Ottawa sand. Pumped frac at an avg rate of 22.4 bpm, using 175.5 mscf of N2 and 457 bbls of fluid. Avg surface treating pressure was 3606 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

2794 gallons Pad YF120ST/N2 gel.

1436 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

2110 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

2107 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

2106 gallons YF120ST/N2 pumped @ 5.0 ppg sand concentration.

1902 gallons YF120ST/N2 pumped @ 6.0 ppg sand concentration.

6565 gallons WF110 slick water flush.

Total frac fluid pumped 457 bbls. N2 was cut during flush. RIH and set 5k frac plug @ 5980', perforate interval # 7 @ 5904-21', 3 spf, 52 holes. Fraced interval #7 w/ 40,960# 20/40 Ottawa sand. Pumped frac at an avg rate of 22.6 bpm, using 135.2 mscf of N2 and 401 bbls of fluid. Avg surface treating pressure was 2594 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

2800 gallons Pad YF120ST/N2 gel.

1429 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

1409 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

1409 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

1406 gallons YF120ST/N2 pumped @ 5.0 ppg sand concentration.

1955 gallons YF120ST/N2 pumped @ 6.0 ppg sand concentration.

5746 gallons WF110 slick water flush.

Total frac fluid pumped 401 bbls. N2 was cut during flush. RIH and set 5k frac plug @ 5780', perforate interval # 8 @ 5707-14', 3 spf, 5721-32', 3 spf, 56 holes. Fraced interval #8 w/ 40,470# 20/40 Ottawa sand. Pumped frac at an avg rate of 22.1 bpm, using 134.1 mscf of N2 and 380 bbls of fluid. Avg surface treating pressure was 2314 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

2792 gallons Pad YF115LG/N2 gel.

1420 gallons pumped YF115LG/N2 @ 2.0 ppg sand concentration.

1409 gallons pumped YF115LG/N2 @ 3.0 ppg sand concentration.

1406 gallons pumped YF115LG/N2 @ 4.0 ppg sand concentration.

1408 gallons pumped YF115LG/N2 @ 5.0 ppg sand concentration.

1780 gallons pumped YF115LG/N2 @ 6.0 ppg sand concentration.

5521 gallons WF110 slick water flush.

Total frac fluid pumped 380 bbls. N2 was cut during flush. RIH and set 5k frac plug @ 5010', perforate interval # 9 @ 4894-98', 4 spf, 4902-11', 4 spf, 54 holes. Fraced interval #9 w/ 29165# 20/40 Ottawa sand. Pumped frac at an avg rate of 20.1 bpm, using 135.1 mscf of N2 and 296 bbls of fluid. Avg surface treating pressure was 3338 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

2794 gallons Pad YF115LG/N2 gel.

1414 gallons pumped YF115LG/N2 @ 2.0 ppg sand concentration.

1409 gallons pumped YF115LG/N2 @ 3.0 ppg sand concentration.

1406 gallons pumped YF115LG/N2 @ 4.0 ppg sand concentration.

1096 gallons pumped YF115LG/N2 @ 5.0 ppg sand concentration.

680 gallons pumped YF115LG/N2 @ 6.0 ppg sand concentration.

RECEIVED

FEB 16 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : HCU 9-27F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2260' FSL 378' FEL SEC 27 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 1.00 AFE # : 0500686

API # : 43-047-35725

PLAN DEPTH : 8,100 SPUD DATE : 01/23/05

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$605,396

EVENT CC : \$259,735

EVENT TC : \$865,131

WELL TOTL COST : \$891,981

3454 gallons WF110 slick water flush.

Total frac fluid pumped 296 bbls. N2 was not cut during flush. Opened well to the pit on a 12/64, and turned well over to production.

WELL NAME : HCU 9-27F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 2

LOCATION : 2260' FSL 378' FEL SEC 27 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 1.00 AFE # : 0500686

API # : 43-047-35725

PLAN DEPTH : 8,100 SPUD DATE : 01/23/05

DHC :

CWC :

AFE TOTAL :

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$0

EVENT CC : \$0

EVENT TC : \$0

WELL TOTL COST : \$891,981

REPORT DATE: 02/11/05

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : FINISH FRAC @ 2:30 PM, SICP 3296, OPEN TO PIT ON 12/64 CHOKE, 4,011 BBL. LOAD WTR.

REPORT DATE: 02/12/05

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : FLOWING TO PIT ON 12/64 CHOKE, FCP 750# @ 6:30 PM 2/11/05, 450# @ 5:30 AM 2/12/05. CHANGED CHOKE TO 18/64 @ 5:30 AM, FLOWING CSG PRESSURE @ 7:30 AM 650#. FLOWED HEAVY FLUIDS THROUGH NIGHT. RECOVERED APPROX. 630 BBLs. FRAC FLUID.

REPORT DATE: 02/13/05

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : FLOWING TO PIT ON 18/64 CHOKE 850# FCP @ 7:00 AM GAS WOULD BURN. TURNED TO SALES AT 7:00 AM ON 13/64 CHOKE, EST. 590 BBLs. RECOVERED FRAC FLUID.

REPORT DATE: 02/14/05

MD :

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : MADE 893 MCF, FCP 1039, SLP 186, 0 OIL, 102 WTR, 21/64 CHOKE, 20 HRS. RUN TIME.

REPORT DATE: 02/15/05

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0

CC : \$0

TC : \$0

DAILY DETAILS : MADE 1240 MCF, FCP 879, SLP 178, 0 OIL, 119 WTR, 21/64 CHOKE

RECEIVED

FEB 16 2005

DIV. OF OIL, GAS & MINING



FAX COVER

CONFIDENTIAL

014

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : HCU 9-27F *TLOS R20E S-27 43-047-35725*

Pages including cover page: 2

Date : 2/23/2005

Time : 3:06:28 PM

E-mail Address: Terri_R_Potter@dom.com
 Phone Number: (405) 749-5256

RECEIVED
 FEB 23 2005
 DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : HCU 9-27F

Event No: 2

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 2260' FSL 378' FEL SEC 27 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 1.00 AFE # : 0500686

API # : 43-047-35725

PLAN DEPTH : 8,100 SPUD DATE : 01/23/05

DHC : CWC :

AFE TOTAL :

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$0.00

EVENT CC : \$0.00

EVENT TC : \$0.00

WELL TOTL COST : \$992,990

REPORT DATE: 02/17/05 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$0.00 CC : \$0.00 TC : \$0.00
 DAILY DETAILS : MADE 959 MCF, FCP 627, SLP 197, 0 OIL, 97 WTR, 21/64 CHOKE.

REPORT DATE: 02/18/05 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$0.00 CC : \$0.00 TC : \$0.00
 DAILY DETAILS : MADE 831 MCF, FCP 527, SLP 165, OIL, WTR, 21/64 CHOKE.

REPORT DATE: 02/19/05 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$0.00 CC : \$0.00 TC : \$0.00
 DAILY DETAILS : MADE 712 MCF, FCP 491, SLP 182, 0 OIL, 100 WTR, 21/64 CHOKE.

REPORT DATE: 02/20/05 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$0.00 CC : \$0.00 TC : \$0.00
 DAILY DETAILS : MADE 747 MCF, FCP 290, SLP 217, 0 OIL, 94 WTR, 24/64 CHOKE.

REPORT DATE: 02/21/05 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$0.00 CC : \$0.00 TC : \$0.00
 DAILY DETAILS : MADE 1062 MCF, FCP 1401, SLP 231, 0 OIL, 96 WTR, 32/64 CHOKE.

REPORT DATE: 02/22/05 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$0.00 CC : \$0.00 TC : \$0.00
 DAILY DETAILS : MADE 540 MCF, FCP 313, SLP 219, 0 OIL, 72 WTR, 42/64 CHOKE.

REPORT DATE: 02/23/05 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$0.00 CC : \$0.00 TC : \$0.00
 DAILY DETAILS : MADE 481 MCF, FCP 216, SLP 216, 0 OIL, 69 WTR, 48/64 CHOKE.

RECEIVED
 FEB 23 2005
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

015

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2260' FSL & 378' FEL, NE/SE Sec. 27-10S-20E

5. Lease Serial No.
 U-79130

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 HCU 9-27F

9. API Well No.
 43-047-35725

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			Drilling Operations

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/5/05 ran 191 jts. 5 1/2", 23#, N-80, LT&C csg., set @ 8093'. Cemented lead w/95 sks Hil Fill, 3.12 cuft/sk, 11.6 ppg, tailed w/615 sks HLC V, 1.69 cft/sk, 13.0 ppg. 2/9/05 and 2/10/05 perf'd and frac'd well. First sales 2/12/05.

RECEIVED
FEB 24 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carla Christian	Title Regulatory Specialist
Signature <i>Carla Christian</i>	Date 2/21/2005

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



FAX COVER

CONFIDENTIAL

016

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : HCU 9-27F *T109 B20E S-27 43-047-35225*

Pages including cover page: 2

Date : 3/2/2005

Time : 10:36:12 AM

E-mail Address: Terri_R_Potter@dom.com
 Phone Number: (405) 749-5256

RECEIVED
 MAR 02 2005
 DIV OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : HCU 9-27F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 2

LOCATION : 2260' FSL 378' FEL SEC 27 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 1.00

AFE # : 0500686

API # : 43-047-35725

PLAN DEPTH : 8,100

SPUD DATE : 01/23/05

DHC :

CWC :

AFE TOTAL :

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$0.00

EVENT CC : \$0.00

EVENT TC : \$0.00

WELL TOTL COST : \$1,054,903

REPORT DATE: 02/24/05 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$0.00 CC: \$0.00 TC: \$0.00
 DAILY DETAILS: MADE 213 MCF, FCP 210, SLP 200, 0 OIL, 13 WTR, 48/64 CHOKE. MIRU W/O RIG FOR C/O, 11 HRS. RUN TIME

REPORT DATE: 02/25/05 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$0.00 CC: \$0.00 TC: \$0.00
 DAILY DETAILS: SI 24 HRS. W/O RIG.

REPORT DATE: 02/26/05 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$0.00 CC: \$0.00 TC: \$0.00
 DAILY DETAILS: MADE 196 MCF, FTP 966, SICP 1281, SLP 279, 0 OIL, 50 WTR, 16/64 CHOKE, 11 HRS. 45 MIN, 18/64 CHOKE, PUT ON A 20/64 CHOKE.

REPORT DATE: 02/27/05 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$0.00 CC: \$0.00 TC: \$0.00
 DAILY DETAILS: MADE 1272 MCF, FTP 1059, SICP 1320, SLP 296, 0 OIL, 152 WTR, 18/64 CHOKE.

REPORT DATE: 02/28/05 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$0.00 CC: \$0.00 TC: \$0.00
 DAILY DETAILS: MADE 1555 MCF, FTP 1091, SICP 1290, SLP 295, 0 OIL, 109 WTR, 18/64 CHOKE.

REPORT DATE: 03/01/05 MD: 0 TVD: 0 DAYS: MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$0.00 CC: \$0.00 TC: \$0.00
 DAILY DETAILS: MADE 1583 MCF, FTP 131, SICP 1326, SLP 209, 0 OIL, 84 WTR, 18/64 CHOKE.

RECEIVED
 MAR 02 2005
 DIV. OF OIL, GAS & MINING

CONFIDENTIAL

HCU 9-27F Perforations & Frac's

Interval #1 Mesaverde 7877 – 84
7887 – 93
7936 – 46 59 holes

Frac w/54,180# 20/40 Ottawa sd., w/221.5 mscf of N2 and 528.5 bbls of YF12OST.

Interval #2 Mesaverde 7713 – 40 55 holes

Frac w/45,960# 20/40 Ottawa sd., w/168.8 mscf of N2 and 451.0 bbls of YF12OST

Interval #3 Mesaverde 7564 – 90 53 holes

Frac w/70,400# 20/40 Ottawa sd., w/256.4 mscf of N2 and 595 bbls of YF12OST

Interval #4 Mesaverde 7430 – 50
7499 – 12 68 holes

Frac w/51,680# 20/40 Ottawa sd., w/178.7 mscf of N2 and 410 bbls of YF115LG

Interval #5 Mesaverde 7301 – 21 61 holes

Frac w/41,414# 20/40 Ottawa sd., w/151.8 mscf of N2 and 493 bbls of YF115ST

Interval #6 Uteland Bts. 6779 – 00
6917 – 28 66 holes

Frac w/53,215# 20/40 Ottawa sd., w/175.5 mscf of N2 and 457 bbls of YF12OST

Interval #7 Chapita Wells 5904 – 21 52 holes

Frac w/40,960# 20/40 Ottawa sd., w/135.2 mscf of N2 and 401 bbls of YF12OST

Interval #8 Chapita Wells 5707 – 14
5721 – 32 56 holes

Frac w/40,470# 20/40 Ottawa sd., w/134.1 mscf of N2 and 380 bbls of YF115LG

Interval #9 Wasatch 4894 – 98
4902 – 11 54 holes

Frac w/29,165# 20/40 Ottawa sd., w/135.1 mscf of N2 and 296 bbls of YF115LG

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

017

CONFIDENTIAL

5. Lease Serial No.

U-79130

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Diff. Resvr.

Other _____

2. Name of Operator

Dominion Exploration & Production, Inc.

3. Address

14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

2260' FSL & 378' FEL, NESE

At top prod. interval reported below

At total depth

14. Date Spudded

1/23/2005

15. Date T.D. Reached

2/4/2005

16. Date Completed

D&A Ready to prod.

2/12/2005

18. Total Depth: MD 8161'
TVD

19. Plug Back T.D.: MD 8054'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron
Gamma Ray/Caliper Log, Cement Bond Log

22. Was well cored? No Yes (Submit analysis)

Was DST run? No Yes (Submit report)

Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	32#	Surface	2212'		670 Sx		Circ.	
7 7/8"	5 1/2"	23#	Surface	8,093'		710 Sx		Est. TOC @ 3550'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7925'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						
E)	See Attachment for perf and Frac info.					
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/12/2005	3/29/2005	24	→	0	1230	25			Flowing
Choke Size	Tbg. Press. Fwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64	268	685	→	0	1230	25			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

(See instructions and spaces for additional data on reverse side)

RECEIVED
APR 07 2005
DIV. OF OIL, GAS & MINING

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	3803'
				Uteland Limestone	4156'
				Wasatach	4300'
				Chapita Wells	5175'
				Uteland Buttes	6296'
				Mesaverde	7063'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature *Carla Christian* Date March 30, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2260' FSL & 378' FEL, NE SE, Sec. 27-10S-20E

5. Lease Serial No.

U-79130

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Hill Creek Unit

8. Well Name and No.

HCU 9-27F

9. API Well No.

43-047-35725

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Unitah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input checked="" type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/6/07 - Isolate csgn leak @ 3155' - 3185'. Cement w/100 sks Class "G", 15.8 ppg, 1.15 yld.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

Barbara Lester

Date 1/9/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JAN 16 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial No. U-79130
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA/Agreement, Name and/or No. Hill Creek Unit
3a. Address Suite 600 14000 Quail Springs Parkway, OKC, OK 73134	3b. Phone No. (include area code) (405) 749-5263	8. Well Name and No. HCU 9-27F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2260' FSL & 378' FEL, NE/SE Sec. 27-10S-20E		9. API Well No. 43-047-35725
		10. Field and Pool, or Exploratory Area Natural Buttes
		11. County or Parish, State Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			Squeeze Casing Leak

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/28/06: Set retrievable bridge plug at 4814' to protect downhole perforations from suspected casing leak.
1/7/07: Ran packer and isolated casing leak from 3155' to 3185'. Cement squeezed w/ 100 sks Class "G"@ 15.8 ppg, 1.15 yd.
1/9/07: Drilled out cmt. and pressure tested casing to 1000 psi. Held good for 30 mins.
1/10/07: Retrieved bridge plug and returned well to production.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carla Christian	Title Supervisor, Regulatory Reports
Signature <i>Carla Christian</i>	Date 2/27/2007

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAR 05 2007
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		HILL CREEK				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec.	twp	rng	lease_num	entity	Lease	well	stat
4304731522	FEDERAL 1-29	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304731601	HILLCREEK FED 1-30	NWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304731675	HILL CREEK FED 1-27	SEW	27	100S	200E	U-29784	12829	Federal	GW	P
4304733671	HCU 1-28F	NENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	S
4304733672	HCU 1-29F	NENE	29	100S	200E	U-28203	12829	Federal	GW	P
4304733673	HCU 2-30F	NWNE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733688	HCU 3-28F	NENW	28	100S	200E	U-28203	12829	Federal	GW	P
4304733689	HCU 3-29F	NENW	29	100S	200E	U-28203	12829	Federal	GW	P
4304733713	HCU 3-30F	NWNW	30	100S	200E	UTU-30693	12829	Federal	GW	P
4304733835	HCU 5-30F	SWNW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733836	HCU 6-30F	SEW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733964	HCU 8-30F	SENE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733965	HCU 11-30F	NESW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733966	HCU 13-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734045	HCU 5-28F	SWNW	28	100S	200E	U-28203	12829	Federal	GW	P
4304734046	HCU 7-29F	SWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734223	HCU 9-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734298	HCU 3-31F	NWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734299	HCU 5-31F	SWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734300	HCU 7-31F	SEW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734316	HCU 2-27F	NWNE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734351	HCU 8-27F	SENE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734352	HCU 11-31F	NWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734353	HCU 13-31F	SWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734853	HCU 1-33F	NENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304734854	HCU 3-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304734913	HCU 1-27F	NENE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734914	HCU 3-27F	NENW	27	100S	200E	U-79130	12829	Federal	GW	P
4304734915	HCU 7-27F	SWNE	27	100S	200E	U-79130	12829	Federal	GW	S
4304734916	HCU 10-27F	NWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734917	HCU 14-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734918	HCU 15-30F	SWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304734919	HCU 2-31F	NWNE	31	100S	200E	U-30693	12829	Federal	GW	P
4304734920	HCU 6-31F	SWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304734921	HCU 4-31F	NWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735130	HCU 11-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735131	HCU 2-29F	NWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304735132	HCU 9-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735133	HCU 10-30F	NWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735134	HCU 1-31F	NENE	31	100S	200E	U-36903	12829	Federal	GW	P
4304735135	HCU 12-31F	NWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735137	HCU 2-33F	NENE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735139	HCU 5-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735154	HCU 13-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735230	HCU 8-33F	SENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304735307	HCU 6-29F	SEW	29	100S	200E	U-28203	12829	Federal	GW	P
4304735470	HCU 11-29F	NESW	29	100S	200E	U-28203	12829	Federal	GW	P
4304735471	HCU 10-29F	NWSE	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304735507	HCU 12-29FA	NESW	29	100S	200E	U-28203	12829	Federal	GW	DRL	
4304735724	HCU 16-27F	SESE	27	100S	200E	U-79130	12829	Federal	GW	P	
4304735725	HCU 9-27F	NESE	27	100S	200E	U-79130	12829	Federal	GW	P	
4304735726	HCU 15-27F	SWSE	27	100S	200E	U-79130	12829	Federal	GW	P	
4304735727	HCU 9-34F	NESE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304735728	HCU 7-34F	SWNE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304735832	HCU 9-33F	NESE	33	100S	200E	U-28203	12829	Federal	GW	P	
4304735833	HCU 16-33F	SESE	33	100S	200E	U-28203	12829	Federal	GW	P	
4304735835	HCU 11-34F	NESW	34	100S	200E	U-28203	12829	Federal	GW	P	
4304735836	HCU 12-34F	NWSW	34	100S	200E	U-28203	12829	Federal	GW	P	
4304735837	HCU 13-34F	SWSW	34	100S	200E	U-28203	12829	Federal	GW	P	
4304735838	HCU 15-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304735875	HCU 14-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304735934	HCU 8-31F	SENE	31	100S	200E	U-30693	12829	Federal	GW	P	
4304735935	HCU 10-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P	
4304735936	HCU 9-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P	
4304735939	HCU 16-28F	SESE	28	100S	200E	U-28203	12829	Federal	GW	P	
4304735940	HCU 6-34F	SENE	34	100S	200E	U-28203	12829	Federal	GW	P	
4304735996	HCU 16-34F	SESE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304736046	HCU 14-31F	SWSW	31	100S	200E	U-30693	12829	Federal	GW	P	
4304736251	HCU 16-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P	
4304736319	HCU 10-28F	NWSE	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736320	HCU 13-28F	SWSW	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736321	HCU 14-28F	SESW	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736437	HCU 5-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL	
4304736438	HCU 4-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL	
4304736439	HCU 11-28F	NESW	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736440	HCU 5-30F2	SWNW	30	100S	200E	U-30693	12829	Federal	GW	DRL	
4304736601	HCU 5-33F	SWNW	33	100S	200E	U-28203	12829	Federal	GW	P	
4304736602	HCU 12-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P	
4304736603	HCU 6-28F	SENE	28	100S	200E	U-28203	12829	Federal	GW	S	
4304736604	HCU 12-28F	NWSW	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736685	HCU 13-33F	SWSW	33	100S	200E	U-28203	12829	Federal	GW	P	
4304736846	HCU 9-28F	NESE	28	100S	200E	14-20-H62-4781	12829	Indian	GW	P	
4304736847	HCU 8-28F	SENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	P	
4304736848	HCU 7-28F	SWNE	28	100S	200E	U-28203	12829	Federal	GW	P	
4304736849	HCU 1-34F	NENE	34	100S	200E	U-79130	12829	Federal	GW	P	
4304736852	HCU 14-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	DRL	
4304736853	HCU 16-29F	SESE	29	100S	200E	U-28203	12829	Federal	GW	P	
4304737060	HCU 4-33F	NWNW	33	100S	200E	U-28203	12829	Federal	GW	P	
4304737202	HCU 6-33F	SENE	33	100S	200E	U-28203	12829	Federal	GW	P	
4304737203	HCU 3-33F	NWNE	33	100S	200E	U-28203	12829	Federal	OW	P	
4304737204	HCU 15-28F	NWNE	33	100S	200E	14-20-H62-4781	12829	Indian	OW	P	
4304737284	HCU 7-30F	SENE	30	100S	200E	U-29784	99999	Federal	OW	DRL	
4304737340	HCU 5-29F	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P	
4304737360	HCU 11-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P	
4304737424	HCU 12-27F	NESW	27	100S	200E	U-29784	12829	Federal	OW	DRL	
4304737425	HCU 14-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr_qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304737426	HCU 13-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P
4304737427	HCU 8-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304737445	HCU 8-34F	SENE	34	100S	200E	U-79130	12829	Federal	OW	S
4304737446	HCU 2-34F	NWNE	34	100S	200E	U-79130	12829	Federal	OW	DRL
4304737447	HCU 7-33F	SENE	33	100S	200E	U-28203	12829	Federal	OW	DRL
4304737570	HCU 10-33F	NWSE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304737749	HCU 4-28F	NENW	28	100S	200E	U-28203	99999	Federal	GW	DRL
4304737750	HCU 14-33F	SWSE	33	100S	200E	U-028203	12829	Federal	GW	DRL
4304731560	HILL CREEK ST 1-32	SENE	32	100S	200E	ML-22313	12829	State	GW	P
4304734852	HCU 4-32F	NWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735136	HCU 5-32F	SWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735870	HCU 13-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735871	HCU 12-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735872	HCU 14-32F	SESW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735873	HCU 3-32F	NENW	32	100S	200E	ML-22313-2	12829	State	GW	DRL
4304735874	HCU 11-32F	SENE	32	100S	200E	ML-22313-2	12829	State	D	PA
4304736322	HCU 16-32F	SESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736323	HCU 9-32F	NESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736324	HCU 8-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736441	HCU 1-32F2	NENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736684	HCU 7-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Hill Creek Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Hill Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Hill Creek Unit Agreement.

Your statewide oil and gas Bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

AUG 16 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-79130
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: HILL CREEK
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HCU 9-27F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047357250000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2260 FSL 0378 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 27 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/2/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: CHEMICAL CLEANOUT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. performed a chemical cleanout on this well per the attached Executive Summary Report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 October 01, 2009

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 10/1/2009	

EXECUTIVE SUMMARY REPORT

8/19/2009 - 10/1/2009

Report run on 10/1/2009 at 11:32 AM

Hill Creek Unit 09-27F

Section 27-10S-20E, Uintah, Utah, Roosevelt

8/21/2009 First report for well maint and Cleanout. PBDT @ 8,073'. SN @ 7,978'. EOT @ 8,016'. WA/MV perfs fr/4,894' - 7,946'. MIRU Temples WS rig #1. MI & spot rig pmp & tks. Bd well. Tried to PT tbg w/60 bbls trtd 2% KCl wtr. Tstd bad. LS pmp w/rig. No PA. Unhung well. Unseat pump, flsh tbg & rods w/60 bbl 200 deg 2% KCl wtr w/2.5 gals Multi-Chem MC-P-3139 paraffin solv.@ 100 psig. TOH w/following: 158 - 7/8" skr d w/T cplgs, 143 - 3/4" 3/4" skr d, 16 - 1.50 sbs, 2 - 7/8" 4' guided subs, shear tl (pinned to 26K) & 2.5" x 1.50 x 19' RHAC-DV (#120) pmp w..75' x 8' sd screen. Found no external sc on pmp & trace of sd & sc in 8' sd screen. Smpls taken for analysis. Pmp was not loaded & stuck closed @ surf. Ppd dwn tbg w/20 bbl 2% KCl trtd wtr for pad. Dropd SV. Tried to PT tbg w/60 bbl 2% KCl trtd wtr. Tstd unsuccessful. RU swb tls & RIH w/1-1/2" sbs to SN. POH & LD swb tls. Tried to PT tbg w/60 bbl 2% KCl trtd wtr. Tstd unsuccessful. SWI & SDFN.

8/24/2009 ===== Hill Creek Unit 09-27F =====
PBDT @ 8,073'. SN @ 7,978'. EOT @ 8,016'. WA/MV perfs fr/4,894' - 7,946'. Bd well. KW dwn TCA w/60 bbl 2% KCl wtr. Try to unland tbg from hgr but was unsuccessful. KW dwn tbg w/60 bbl 2% KCl wtr. PU Bowen HYD fishing jars to knock hgr free. Unland tbg from hgr. Rls TAC & NU BOP w/Hydrill. TOH w/140 jts 2-7/8" 6.5#, L-80 8rd, EUE tbg, spooling 1/4" 2205 capillary strg from tbg. EOT @ 3,373'. SWI & SDFN.

8/25/2009 ===== Hill Creek Unit 09-27F =====
Bd well. RU Tech Tac spooler. TOH w/100 jts 2-7/8" L-80 tbg, 2-7/8" SN, 2' x 2-7/8" tbg sub w/1/2" weep hole, 2-7/8" x 2-3/8" xo sub, 5-1/2" x 2-3/8" SH TAC, 2-3/8" MSC & 1/4" 2205 capillary strg w/btm end att 1' abv SN. RDMO spooler. Found 10" vertical split in jt #223 @ 7,359' FS. Had med ac soluble sc on outside of 2 jts tbg thru perfs, lt ac soluble sc on jt abv SN & jt between TAC & SN. Inside tbg cln. TIH w/4-3/4" cone bit, 5-1/2" csg scrapper, 2-7/8" SN & 119 jts 2-7/8" tbg. Broach all tbg. Flshd tbg w/15 bbls 2% KCl wtr. Dropd SV. Pmp 20 bbls 2% KCl wtr & PT tbg to 3,000 psig for 10". Tstd gd. Bd press. Ret SV. TIH w/addl 54 jts 2-3/8" tbg. Tgd sc bridge @ 5,734'. PBDT @ 8,073'. WA/MV perfs fr/4,894' - 7,946'. Unable to TIH any deeper. LD 1 jt tbg. SWI. SDFN

8/26/2009 ===== Hill Creek Unit 09-27F =====
Bd well. PU 1 jt 2-7/8" tbg. Tgd sc bridge @ 5,734'. Perfs fr/4,894' - 7,946', PBDT @ 8,073'. RU pwr swivel & AFU. Estb circ. CO sc bridges fr/5,734' - 5,765' w/1 jt tbg & fell thru. Pmp 10 bbls trtd 2% KCl wtr & kill tbg. RD swivel. RD AFU. TIH w/64 jts 2-7/8" tbg & tgd sc bridge @ 7,852'. RU pwr swivel. RU AFU. Estb circ. CO sc bridges fr/7,852' - 7,946' & 10' of sd fill fr/8,056' - 8,066' (tbg meas) w/7 jts 2-7/8" tbg. Unable to CO below 8,066'. Circ well cln for 1-1/2 hrs. Pmp 10 bbls trtd 2% KCl wtr & kill tbg. RD AFU & swivel. LD 4 jts 2-7/8" tbg. TOH w/10 jts 2-7/8" tbg. EOT @ 7,610'. SWI. SDFN. Used 220 bbls trtd 2% KCl wtr to CO today.

===== Hill Creek Unit 09-27F =====

EXECUTIVE SUMMARY REPORT

8/19/2009 - 10/1/2009

Report run on 10/1/2009 at 11:32 AM

8/27/2009

Bd well. TOH w/ jts 2-7/8" tbg. TIH w/Tech Tac 5-1/2" x 2-3/8" TAC w/1.938" ID, 2-3/8" x 2-7/8" x-over sub, 1 jt 2-7/8" tbg, 1 - 2' x 2-7/8" tbg sub w/1/2" weep hole 1' fr/top, 2-7/8" SN & 240 jts 2-7/8" tbg, EOT @ 8,008'. Broach all tbg w/2.317" OD broach. Flshd tbg w/15 bbls 2% kcl wtr. Dropd SV. Pmp 20 bbls 2% kcl wtr & PT tbg to 3,000 psig for 10". Tstd gd. Bd press. Ret SV. MIRU Frac Tech ac crew. A. MV perfs fr/4,894' - 7,946' as follows: Ppd 46 bbls 2% kcl wtr & loaded 2-7/8" tbg. Shut tbg in. Chng over & ppd dwn 5-1/2" x 2-7/8" TCA w/60 bbl chem consisting of 2 % kcl wtr, containing: 110 gal Nalco DVE 40 005 sc inhibitor, 5 gal Nalco EC 6106 Biocide & 50 gal Fractec IPI 2000, 20 bbl 2% kcl spr behind chem pill, 1,500 gal gal 15% HCL contaning: 15 gal FE 200, 9 gal FE 100L, 12 gal CI 300HT,, EGBME mutual solvent & NE100 non emulsifier. RDMO Frac Tech. RU rig pmp & lines. Flshd chem pill & ac w/84 bbls 2% kcl wtr. SD & let ac soak 1 hr. Ppd 40 addl bbls 2% kcl & flshd ac into perfs. RD pmp & lines. All fluids ppd @ 3-3/2 to 4 BPM @ 0 psig. SWI. SDFN. Let ac soak overnight

8/28/2009

----- Hill Creek Unit 09-27F -----
Bd well. ND BOP. Set TAC @ 8,016'. Ld tbg in 13 K tens w/donut tbg hgr . NU WH. SN @ 7,978'. EOT @ 8,016'. PBTB @ 8,073', WA MA perfs fr/4,894' - 7,946'. RU & RIH w/swb tls. BFL @ 3,800' FS. S. 0 BO, 44 BLW, 11 runs, 3.5 hrs, FFL 3,800' FS, SICP 460 psig. RD swb tls, rets of brn wtr w/med solids, 6 ph. SD early due to mech probs w/rig equip. SWI. SDFWE.

8/31/2009

----- Hill Creek Unit 09-27F -----
PBTB @ 8,073'. SN @ 7,978'. EOT @ 8,016'. WA/MV perfs fr/4,894' - 7,946'. RU & RIH w/swb tls. BFL @ 4,000' FS. S. 0 BO, 49 BLW, 18 runs, 7.5 hrs, FFL @ 4,900' FS w/tbg on vac, blk fld smpls, 1% sd & sc. KO well flwg. Turn well to tst tk thru 2" ln. F. 0 BO, 16 BLW, 1 hrs. FTP 100 psig, SICP 450 psig. RIH w/swb tls. BFL @ 5,300' FS. S. 0 BO, 4 BLW, 4 runs, 2 hrs, FFL @ 5,500' FS w/tbg on vac, blk fld smpls, 1% sd & sc. SICP 850 psig. SWI & SDFN.

9/1/2009

----- Hill Creek Unit 09-27F -----
PBTB @ 8,073'. SN @ 7,978'. EOT @ 8,016'. WA/MV perfs fr/4,894' - 7,946'. RU & RIH w/swb tls. BFL @ 4,500' FS. S. 0 BO, 52 BLW, 18 runs, 7.5 hrs, FFL @ 5,000' FS w/tbg on vac, blk fld smpls, 1% sd. KO well flwg. Turn well to tst tk thru 2" ln. F. 0 BO, 21 BLW, 1 hrs. FTP 80 psig, SICP 450 psig. RIH w/swb tls. BFL @ 5,300' FS. S. 0 BO, 18 BLW, 6 runs, 3 hrs, FFL @ 5,800' FS w/tbg on vac, blk fld smpls, 1% sd. SICP 750 psig. SWI & SDFN.

9/2/2009

----- Hill Creek Unit 09-27F -----
RU & RIH w/swb tls. BFL @ 4,500' FS. S. 0 BO, 23 BLW, 8 runs, 4 hrs, FFL @ 5,000' FS w/tbg on vac, blk fld smpls, .5% sd. KO well flwg. Turn well to tst tk thru 2" ln. F. 0 BO, 11 BLW, 1.5 hrs. FTP 80 psig, SICP 450 psig. MIRU SL. Run through tbg & tag fill @ 8,068' (SLM). TOH & RD SL. Bd well. RD swb tls. PU & loaded 2.5" x 1.5" x 16' x 19' x 21' RHAC, w/6'-5" GRV plngr (XTO #206) & 8' dip tube. PU & TIH w/pmp, 4' x 3/4" guided rod sub, shear tl (pinned to 26K), 4' x 3/4" guided rod sub, 16 - 1.50" API K sbs, 143 - 3/4" slick Norris 96 skr d w/T cplg's, 158 - 7/8" slick skr d w/T slm hole cplg's, 4 - 7/8" Norris 97 rod subs (2', 4', 6' & 8') & 1-1/4" x 26' PR w/1-1/2" x 14' lnr. PBTB @ 8,073'. SN @ 7,978'. EOT @ 8,016'. WA/MV perfs fr/4,894' - 7,946'. Seated pmp. PT tbg to 1,000 psig w/30 bbls trtd 2% kcl wtr for 10". Tstd ok. Rltd press. LS pmp w/rig to 1000 psig. GPA. Rltd press. HWO. RWTP @ 4:00 pm. Ppg @ 4.2 SPM x 144". RDMO Temples WS rig #2. Turn well over to prod dept., begin tst data.