

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-0469
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL AND GAS COMPANY		7. If Unit or CA Agreement, Name and No.
Contact: RALEEN SEARLE E-Mail: rsearle@westportresourcescorp.com		8. Lease Name and Well No. FEDERAL 1022-29H
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7044 Fx: 435.781.7094	9. API Well No. 43-047-35714
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 2020FNL 758FEL 39.92165 N Lat, 109.45679 W Lon At proposed prod. zone 631942 X 39.92167 4419995 Y -109.45612		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 52 +/- MILES FROM VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 29 T10S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 758' +/-	16. No. of Acres in Lease 640.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8500 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5479 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file CO-1203
		23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) <i>Raleen Searle</i>	Name (Printed/Typed) RALEEN SEARLE	Date 05/07/2004
Title PREPARER		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 05-13-04
Title <i>Environmental Scientist III</i>	Office ENVIRONMENTAL SCIENTIST III	

**Federal Approval of this Action is Necessary**

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

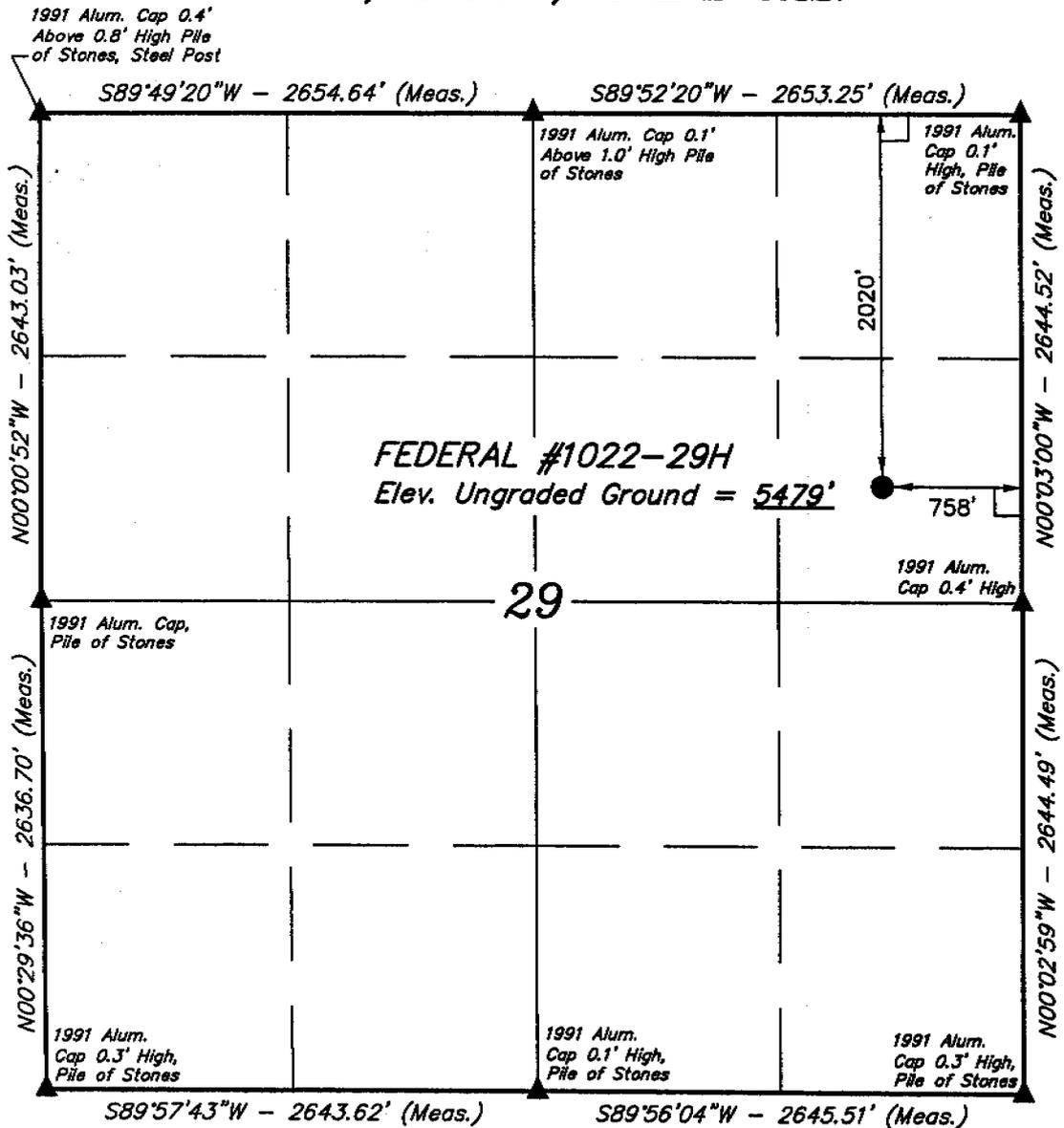
Electronic Submission #30478 verified by the BLM Well Information System  
For WESTPORT OIL AND GAS COMPANY, sent to the Vernal

RECEIVED  
MAY 11 2004

DIV. OF OIL, GAS & MINING

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

# T10S, R22E, S.L.B.&M.



## WESTPORT OIL AND GAS COMPANY, L.P.

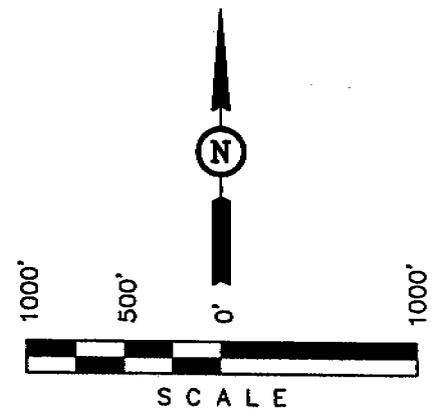
Well location, FEDERAL #1022-29H, located as shown in the SE 1/4 NE 1/4 of Section 29, T10S, R22E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert Kay*  
 REGISTERED SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 39°55'17.94" (39.921650)  
 LONGITUDE = 109°27'24.46" (109.456794)

SCALE 1" = 1000'	DATE SURVEYED: 04-06-04	DATE DRAWN: 04-21-04
PARTY K.K. B.W. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

**FEDERAL #1022-29H  
SE/NE SECTION 29, T10S,R22E  
UINTAH COUNTY, UTAH  
UTU-0469**

**ONSHORE ORDER NO. 1**

***DRILLING PROGRAM***

**1. Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1040'
Wasatch	4105'
Mesaverde	6515'
TD	8500'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1040'
Gas	Wasatch	4105'
Gas	Mesaverde	6515'
Water	N/A	
Other Minerals	N/A	

**3. Pressure Control Equipment (Schematic Attached)**

*Please refer to the attached Drilling Program.*

**4. Proposed Casing & Cementing Program:**

*Please refer to the attached Drilling Program.*

**5. Drilling Fluids Program:**

*Please refer to the attached Drilling Program.*

**6. Evaluation Program:**

*Please refer to the attached Drilling Program.*

**7. Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8500' TD, approximately equals 3400 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1530 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**8. Anticipated Starting Dates:**

*Drilling is planned to commence immediately upon approval of this application.*

**9. Variances:**

*Please refer to the attached Drilling Program.*

**10. Other Information:**

*Please refer to the attached Drilling Program.*





**Westport Oil and Gas Company, L.P.**  
**DRILLING PROGRAM**

**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0 to 1700	32.30	H-40	STC	2270	1370	264000
PRODUCTION	4-1/2"	0 to 8500	11.60	M-80 or I-80	LTC	7780	6350	201000
						3.05	1.44	2.34

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)  
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)  
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore  
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)  
 MASP 2550 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMIN @ 2000' for 2270 is 21.9 ppg or 1.15 ppg

**CEMENT PROGRAM**

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE			<b>NOTE: If well will circulate water to surface, option 2 will be utilized</b>				
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,600'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00	3.38
	TAIL	4,900'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1370	60%	14.30	1.31

\*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained  
 \*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

**ADDITIONAL INFORMATION**

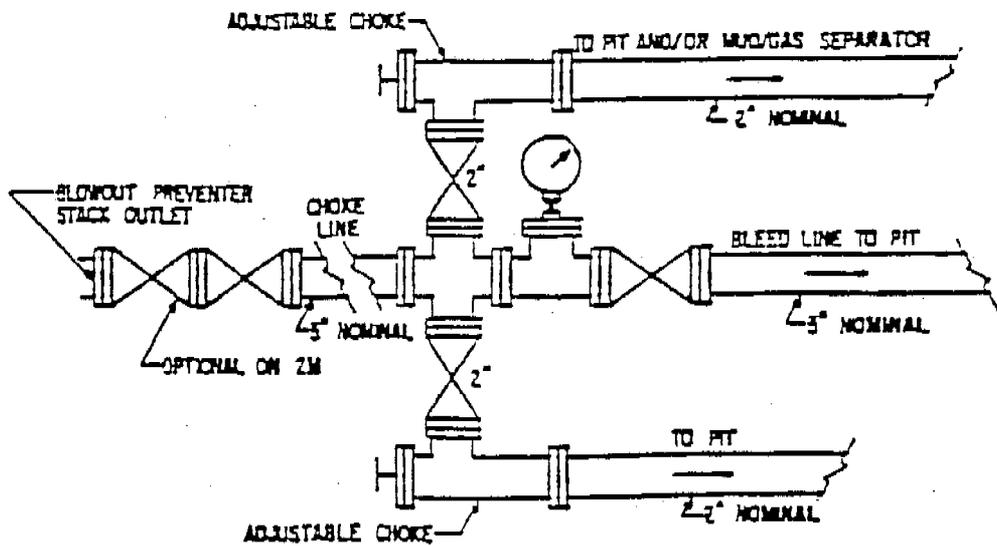
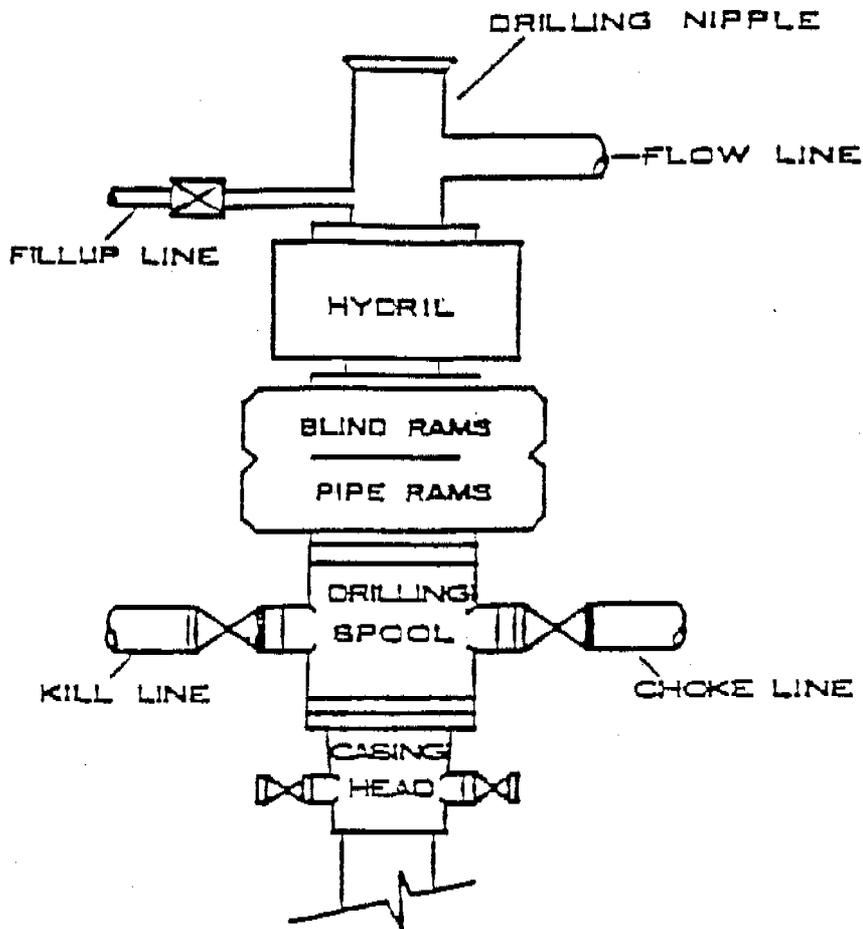
Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.  
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.  
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: \_\_\_\_\_  
 Brad Laney  
 DRILLING SUPERINTENDENT: \_\_\_\_\_  
 Randy Bayne DHD\_FED1022-29H\_APD

DATE: \_\_\_\_\_  
 DATE: \_\_\_\_\_

3,000 PSI

# EOP STACK



FEDERAL #1022-29H  
SE/NE SECTION 29, T10S, R22E  
UINTAH COUNTY, UTAH  
U-0469

ONSHORE ORDER NO. 1

*MULTI-POINT SURFACE USE & OPERATIONS PLAN*

1. **Existing Roads:**

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

The proposed access road is approximately 165' +/- . Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities & Pipelines:**

*The following guidelines will apply if the well is productive.*

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 15' of up to 6" pipeline is proposed. The pipeline will be butt-welded together. Refer to Topo Map D for the placement of the proposed pipeline.

**5. Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

**6. Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

**7. Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

*Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).*

**8. Ancillary Facilities:**

None are anticipated.

**9. Well Site Layout: (See Location Layout Diagram)**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

**10. Plans for Reclamation of the Surface:**

*Producing Location:*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

*Dry Hole/Abandoned Location:*

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

**11. Surface Ownership:**

United States of America  
Bureau of Land Management  
170 South 500 East  
Vernal, UT 84078  
(435) 789-1362

**12. Wildlife Stipulations:****Antelope Stipulations:**

No drilling or construction commence drilling the antelope season which is from May 15 to June 20.

**13. Other Information:**

A Class III archaeological survey and a paleontological survey will be submitted when they are received by our office.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the unit.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

**Seed Mixture:**

Black Sage	1 lb/acre
Shadscale	3 lb/acre
Indian Rice Grass	4 lb/acre
Needle and Thread	4 lb/acre

13. Lessee's or Operator's Representative & Certification:

Raleen Searle  
Regulatory Administrator  
Westport O&G Co.  
1368 South 1200 East  
Vernal, UT 84078  
(435) 781-7044

Randy Bayne  
Drilling Manager  
Westport O&G Co.  
1368 South 1200 East  
Vernal, UT 84078  
(435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
/s/ Raleen Searle  
Raleen Searle

May 7, 2004  
Date

**WESTPORT OIL AND GAS COMPANY, L.P.**  
**FEDERAL #1022-29H**  
**SECTION 29, T10S, R22E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 10.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 165' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.6 MILES.

# WESTPORT OIL AND GAS COMPANY, L.P.

**FEDERAL #1022-29H**

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 29, T10S, R22E, S.L.B.&M.

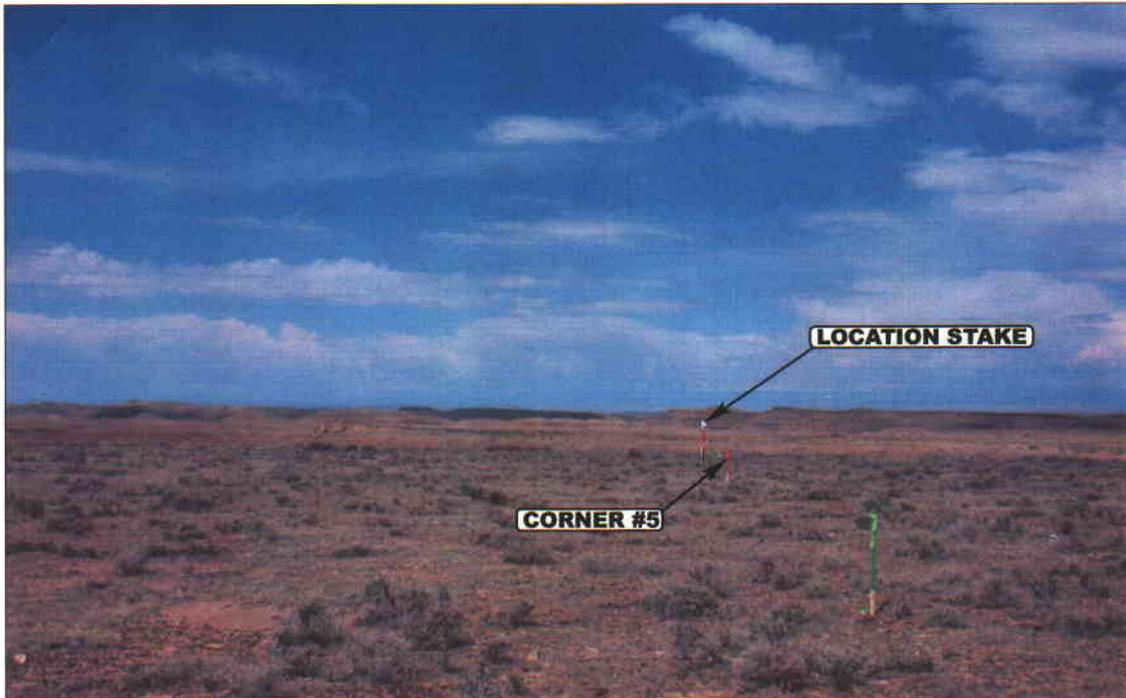


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY

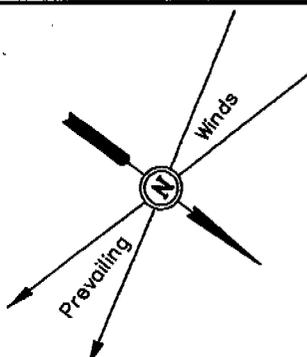


- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

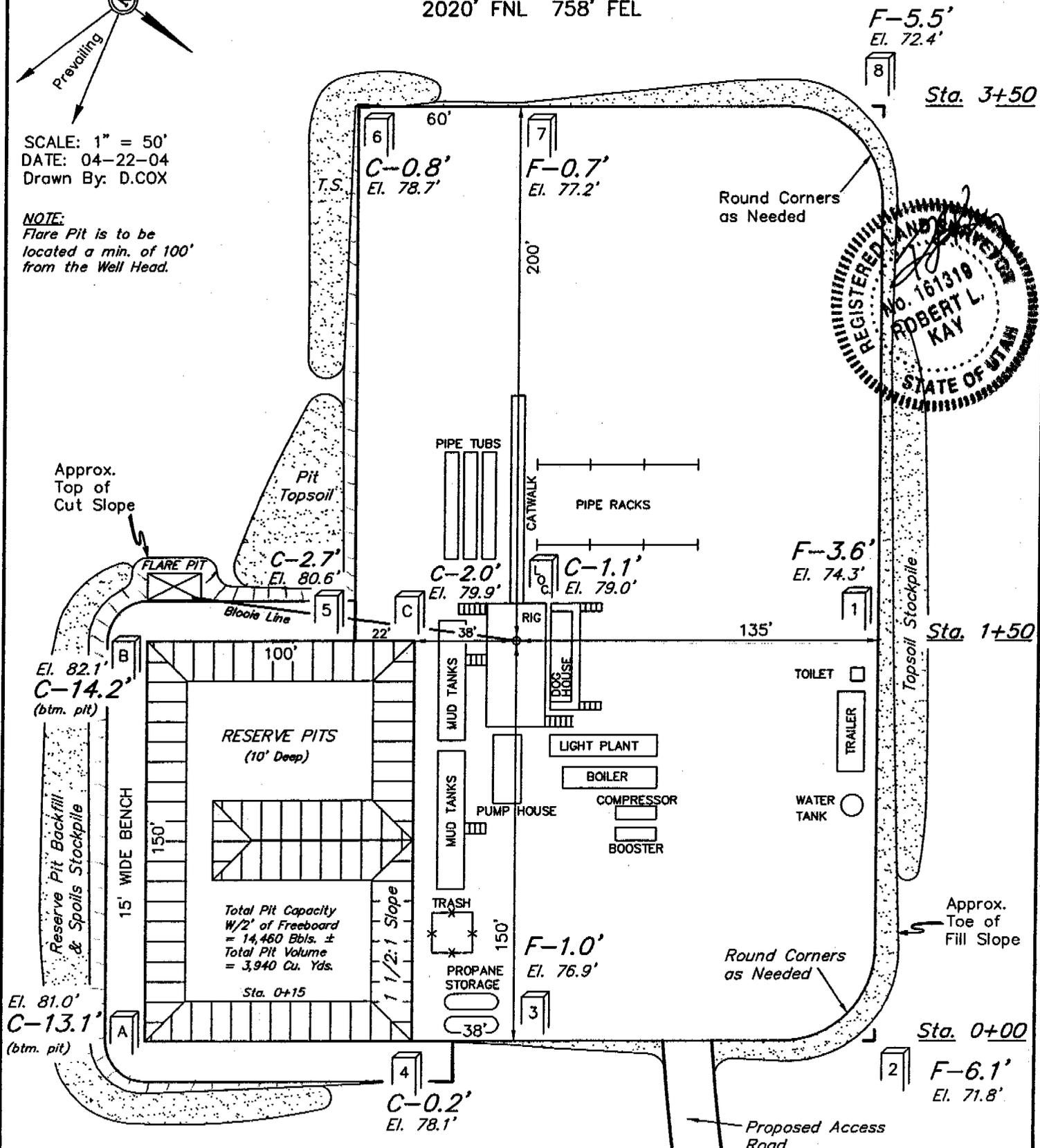
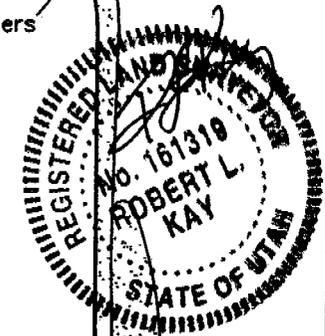
<b>LOCATION PHOTOS</b>			<b>4</b>	<b>17</b>	<b>04</b>	<b>PHOTO</b>
MONTH	DAY	YEAR				
TAKEN BY: K.K.	DRAWN BY: K.G.	REVISED: 00-00-00				

LOCATION LAYOUT FOR  
 FEDERAL #1022-29H  
 SECTION 29, T10S, R22E, S.L.B.&M.  
 2020' FNL 758' FEL



SCALE: 1" = 50'  
 DATE: 04-22-04  
 Drawn By: D.COX

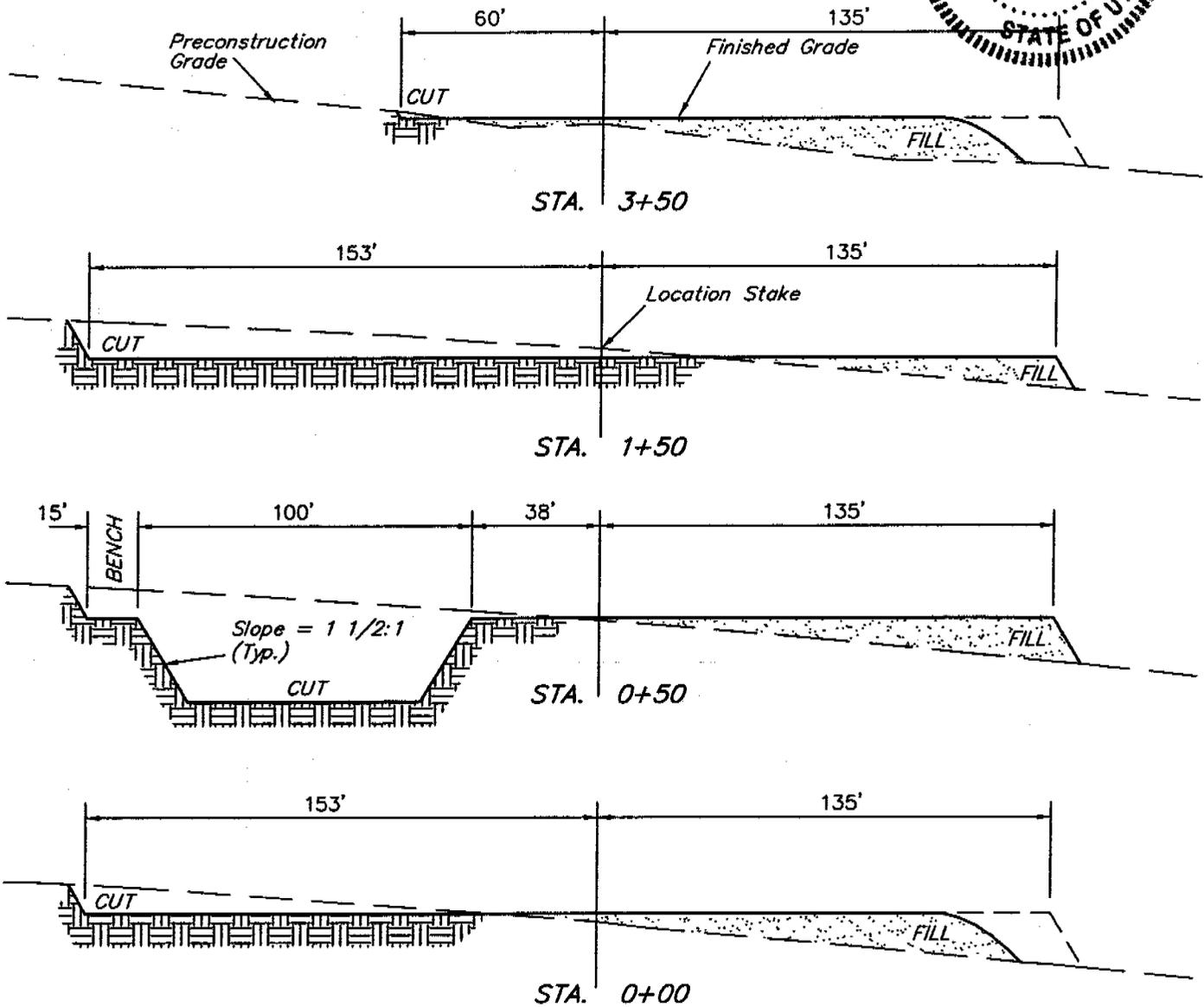
NOTE:  
 Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:  
 Elev. Ungraded Ground at Location Stake = 5479.0'  
 Elev. Graded Ground at Location Stake = 5477.9'

TYPICAL CROSS SECTIONS FOR  
 FEDERAL #1022-29H  
 SECTION 29, T10S, R22E, S.L.B.&M.  
 2020' FNL 758' FEL

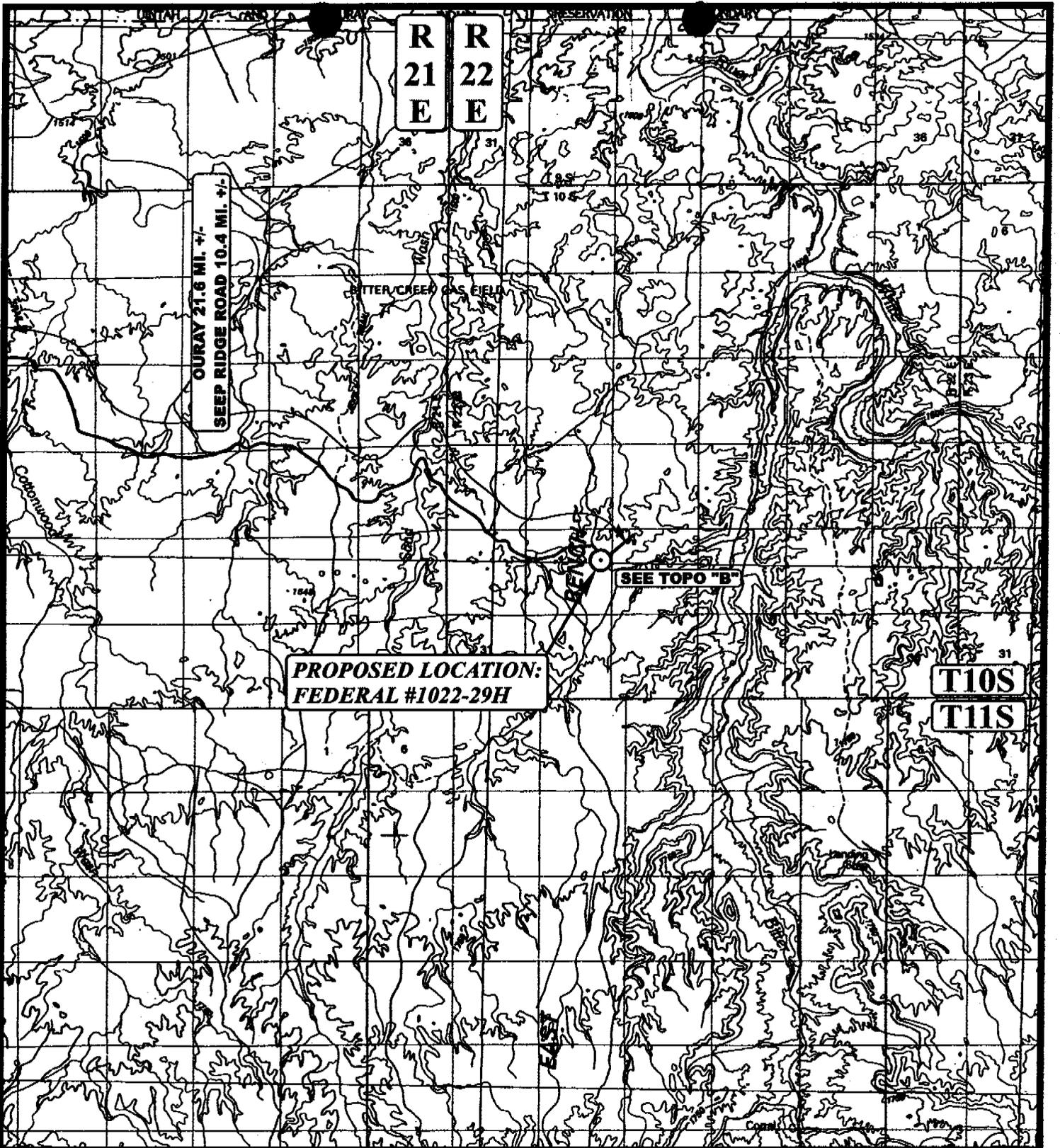
1" = 20'  
 X-Section Scale  
 1" = 50'  
 DATE: 04-22-04  
 Drawn By: D.COX



\* NOTE:  
 FILL QUANTITY INCLUDES  
 5% FOR COMPACTION

APPROXIMATE YARDAGES	
<b>CUT</b>	
(6") Topsoil Stripping	= 1,750 Cu. Yds.
Remaining Location	= 6,410 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 8,160 CU.YDS.</b>
<b>FILL</b>	<b>= 4,440 CU.YDS.</b>

EXCESS MATERIAL	=	3,720 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,720 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**PROPOSED LOCATION:  
FEDERAL #1022-29H**

SEE TOPO "B"

**T10S  
T11S**

**LEGEND:**

○ PROPOSED LOCATION

**WESTPORT OIL AND GAS COMPANY, L.P.**

**FEDERAL #1022-29H  
SECTION 29, T10S, R22E, S.L.B.&M.  
2020' FNL 758' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

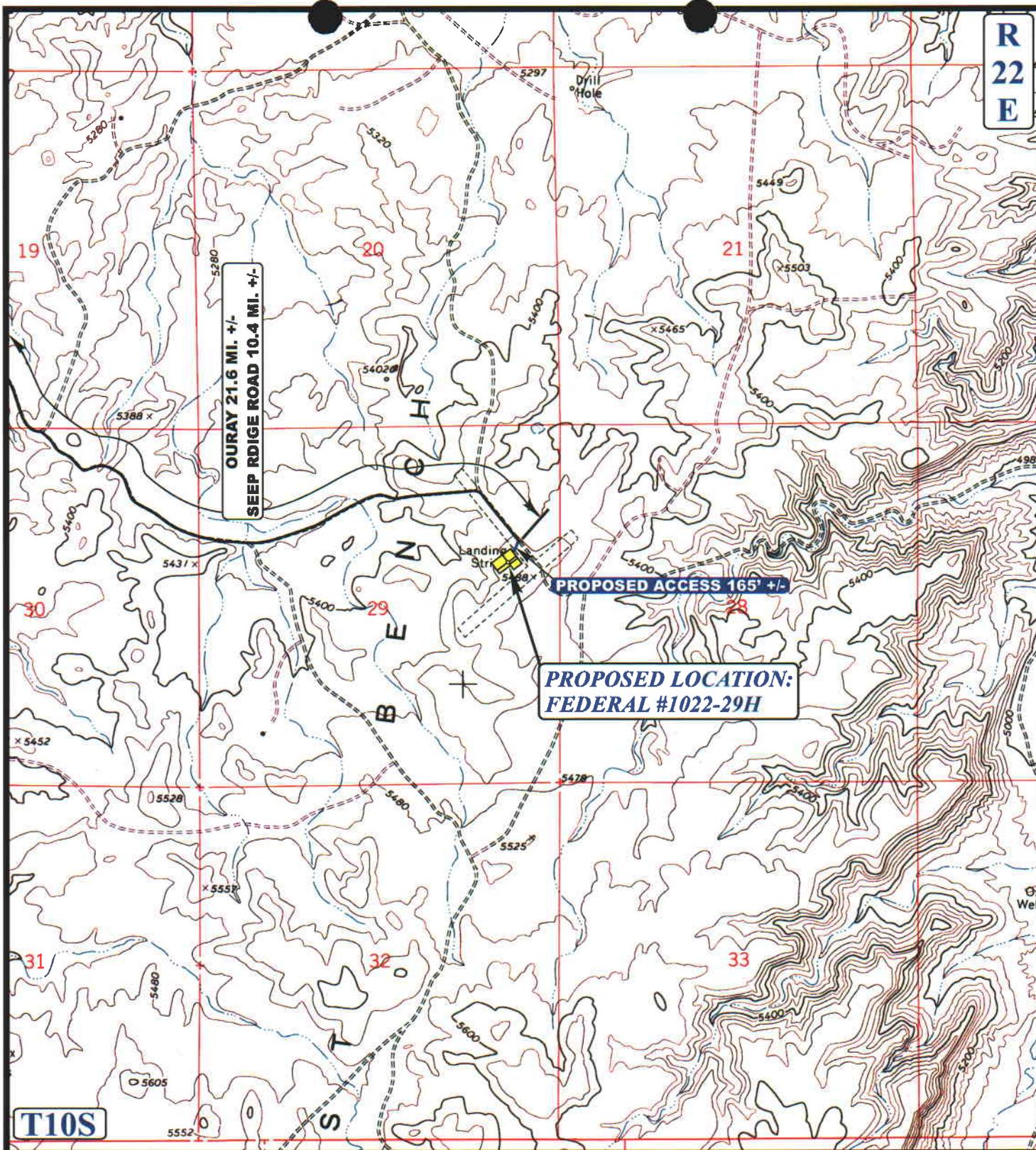
**TOPOGRAPHIC  
MAP**

**4 17 04**  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00



R  
22  
E



**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING ROAD



**WESTPORT OIL AND GAS COMPANY, L.P.**

**FEDERAL #1022-29H**  
**SECTION 29, T10S, R22E, S.L.B.&M.**  
**2020' FNL 758' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

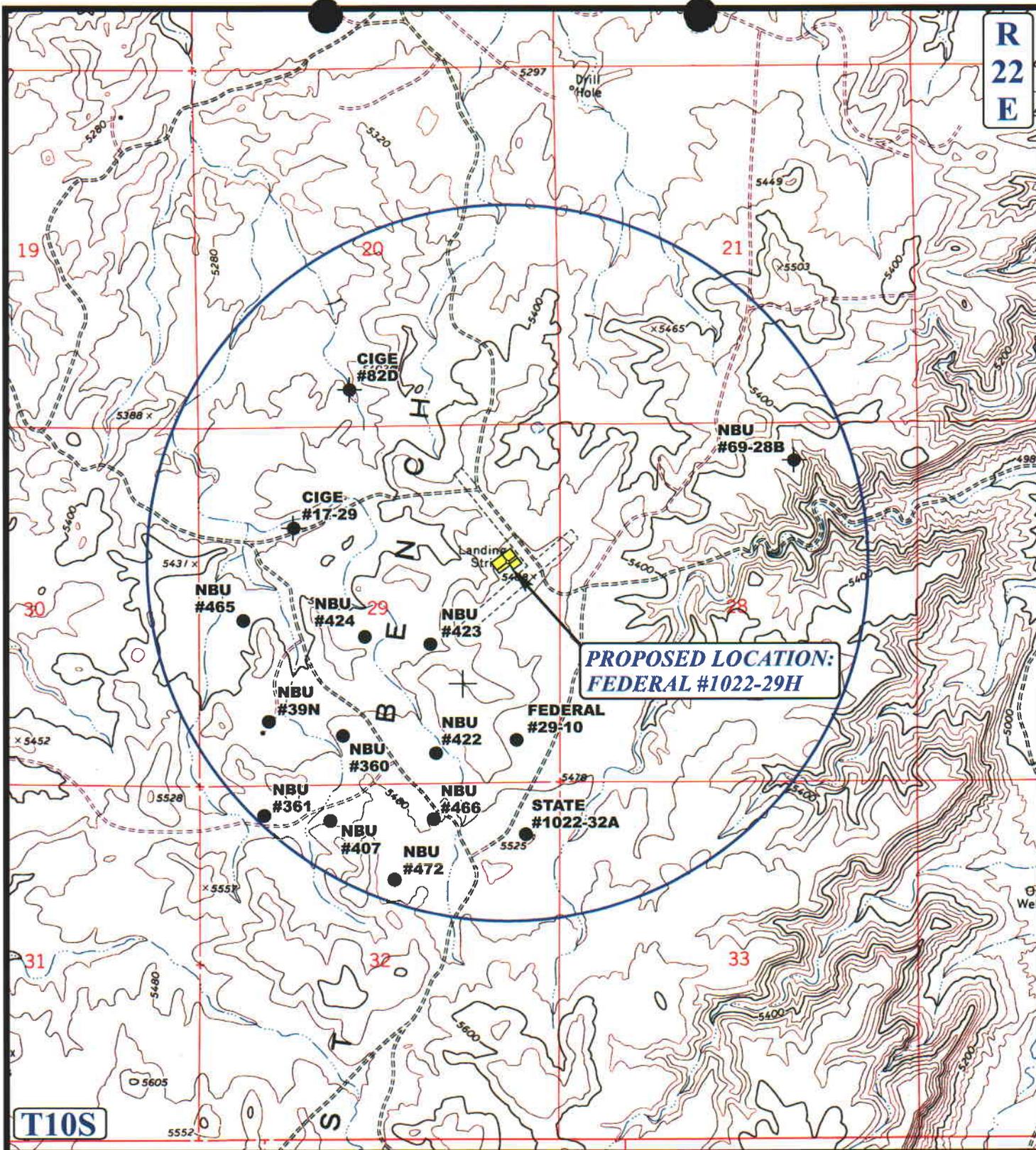
**TOPOGRAPHIC**  
**MAP**

**4 17 04**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

**B**  
 TOPO

R  
22  
E



**PROPOSED LOCATION:  
FEDERAL #1022-29H**

T10S

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**WESTPORT OIL AND GAS COMPANY, L.P.**

**FEDERAL #1022-29H  
SECTION 29, T10S, R22E, S.L.B.&M.  
2020' FNL 758' FEL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

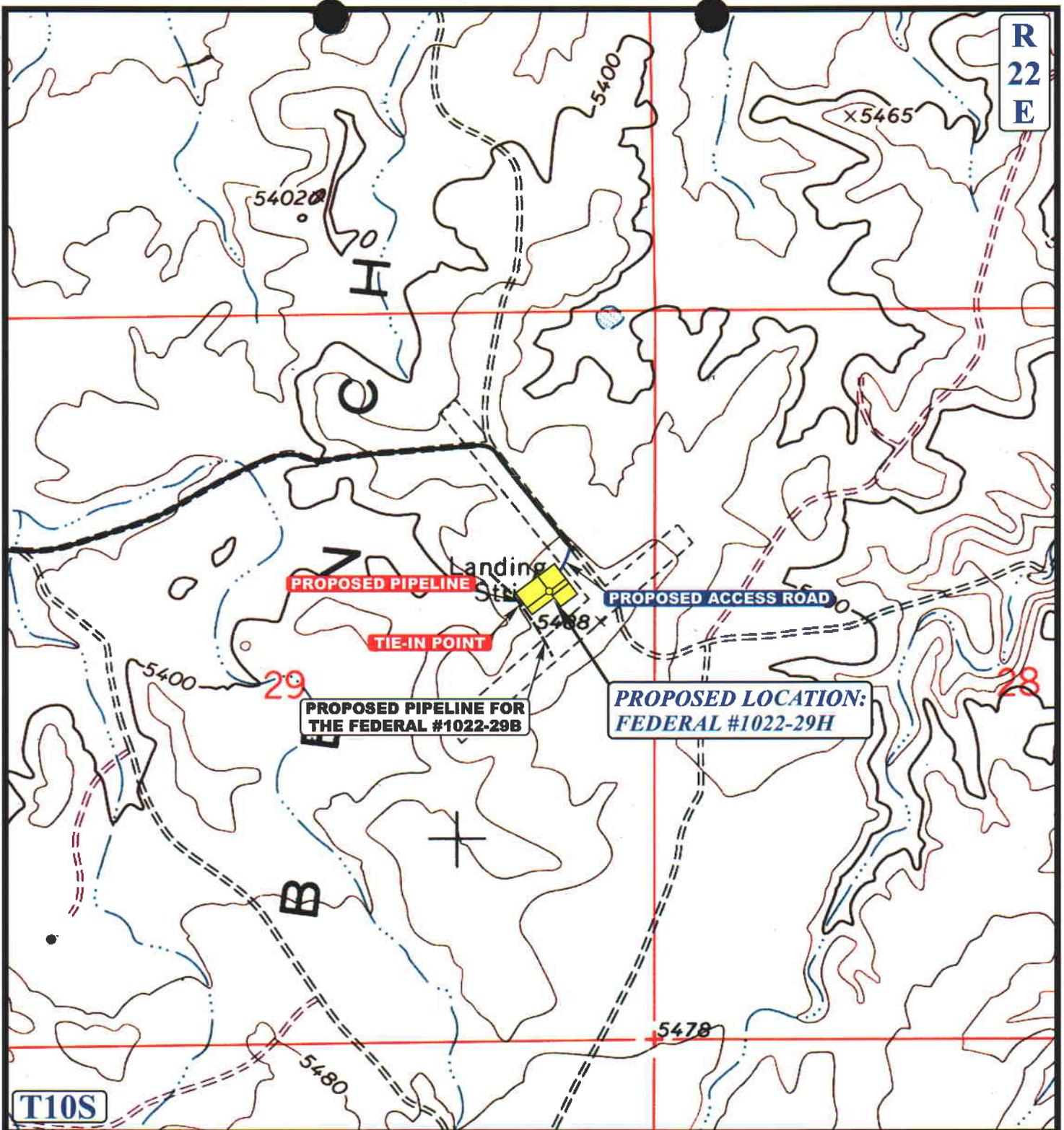


**TOPOGRAPHIC  
MAP**

**4 17 04**  
MONTH DAY YEAR

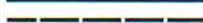
SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 15' +/-**

**LEGEND:**

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

**WESTPORT OIL AND GAS COMPANY, L.P.**

**FEDERAL #1022-29H**  
**SECTION 29, T10S, R22E, S.L.B.&M.**  
**2020' FNL 758' FEL**

**U&L S** **Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** **4 17 04**  
 MONTH DAY YEAR **D**  
 SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00 **TOPO**

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/11/2004

API NO. ASSIGNED: 43-047-35714

WELL NAME: FEDERAL 1022-29H

OPERATOR: WESTPORT OIL & GAS CO ( N2115 )

CONTACT: RALEEN SEARLE

PHONE NUMBER: 435-781-7044

PROPOSED LOCATION:

SENE 29 100S 220E  
SURFACE: 2020 FNL 0758 FEL  
BOTTOM: 2020 FNL 0758 FEL  
UINTAH  
NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-0469

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.92167

LONGITUDE: 109.45612

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. CO-1203 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-8496 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

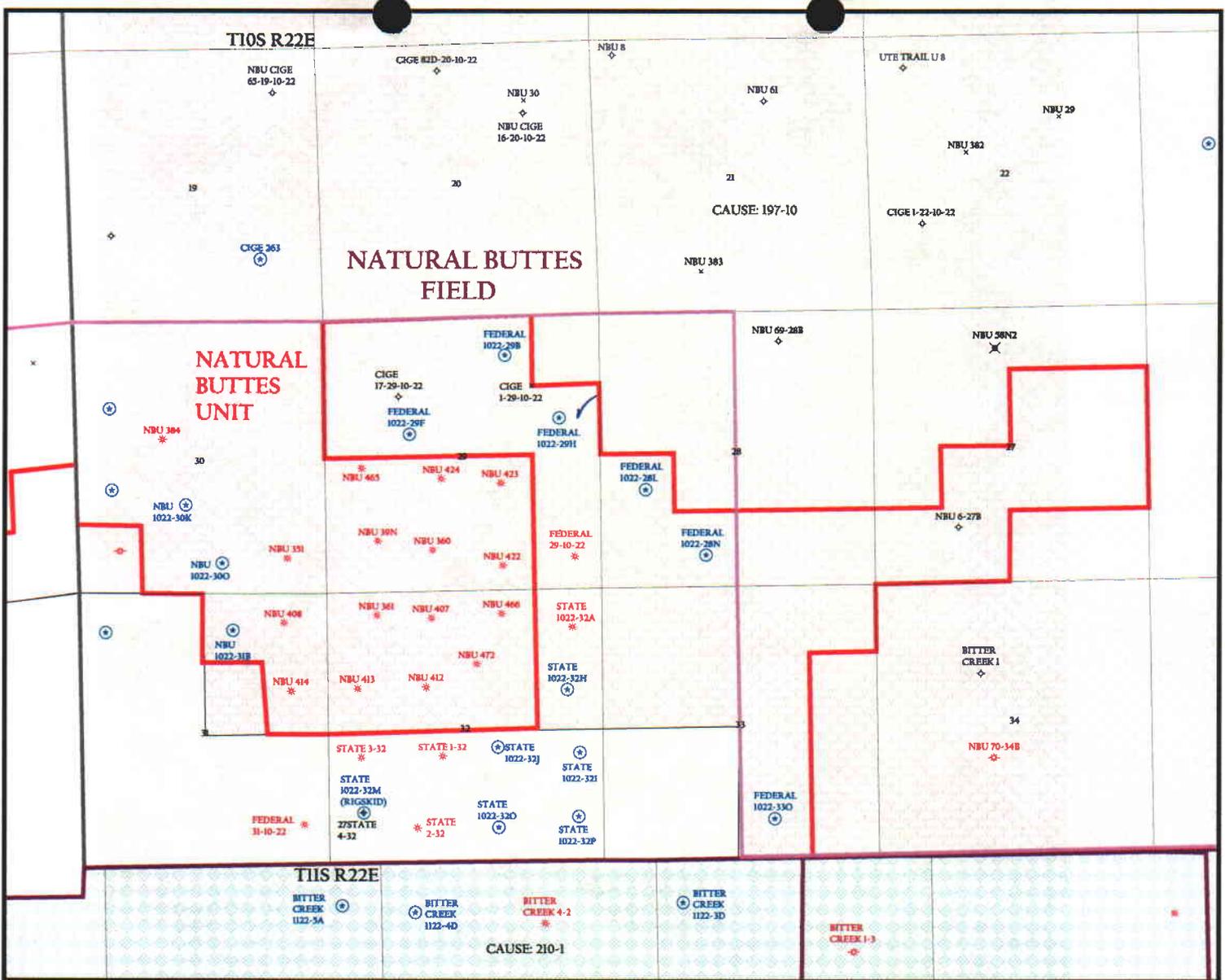
LOCATION AND SITING:

- R649-2-3.
- Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: \_\_\_\_\_
- Eff Date: \_\_\_\_\_
- Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approved  
2- Spacing Slip  
3- OIL SHALE



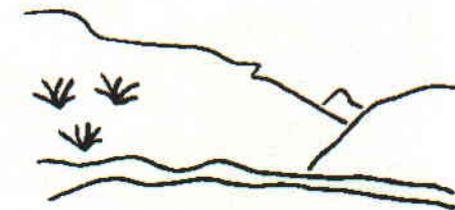
OPERATOR: WESTPORT O&G CO (N2115)

SEC. 29 T.10S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Well Status

- ⚡ GAS INJECTION
- ⊕ GAS STORAGE
- ✖ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⚡ PLUGGED & ABANDONED
- \* PRODUCING GAS
- PRODUCING OIL
- ⊕ SHUT-IN GAS
- ⊕ SHUT-IN OIL
- ✖ TEMP. ABANDONED
- TEST WELL
- ⊕ WATER INJECTION
- ⚡ WATER SUPPLY
- ⊕ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 13-MAY-2004



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

May 13, 2004

Westport Oil & Gas Company  
1368 S 1200 E  
Vernal, UT 84078

Re: Federal 1022-29H Well, 2020' FNL, 758' FEL, SE NE, Sec. 29, T. 10 South,  
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35714.

Sincerely,

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Westport Oil & Gas Company

**Well Name & Number** Federal 1022-29H

**API Number:** 43-047-35714

**Lease:** UTU-0469

**Location:** SE NE                      Sec. 29                      T. 10 South                      R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Page 2

Conditions of Approval API #43-047-35714

May 13, 2004

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU469
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY LP		7. If Unit or CA Agreement, Name and No.
Contact: RALEEN SEARLE E-Mail: rsearle@westportresourcescorp.com		8. Lease Name and Well No. FEDERAL 1022-29H
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7044 Fx: 435.781.7094	9. API Well No. <b>43-047-35714</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface SENE 2020FNL 758FEL At proposed prod. zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 52 +/- MILES FROM VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 29 T10S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 758' +/-	16. No. of Acres in Lease 640.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8500 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5479 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well 40.00
23. Estimated duration		20. BLM/BIA Bond No. on file

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) RALEEN SEARLE	Date 05/07/2004
Title REGULATORY ADMINISTRATOR		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II	Date 01/26/2005
Title AFM FOR MINERAL RESOURCES		
Office Vernal		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #30478 verified by the BLM Well Information System  
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal  
Committed to AFMSS for processing by PAT SUTTON on 05/10/2004 (04PS1562AE)

\*\* BLM REVISED \*\*

**Revisions to Operator-Submitted EC Data for APD #30478**

**Operator Submitted**

Lease: UTU-0469  
Agreement:  
Operator: WESTPORT OIL AND GAS COMPANY  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078  
Ph: 435.781.7044  
Fx: 435.781.7094

Admin Contact: RALEEN SEARLE  
PREPARER  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078  
Ph: 435.781.7044  
Fx: 435.781.7094  
E-Mail: rsearle@westportresourcescorp.com

Tech Contact:

Well Name: FEDERAL  
Number: 1022-29H  
Location:  
State: UT  
County: UINTAH  
S/T/R: Sec 29 T10S R22E Mer SLB  
Surf Loc: SENE 2020FNL 758FEL 39.92165 N Lat, 109.45679 W Lon  
Field/Pool: NATURAL BUTTES

Bond: CO-1203

**BLM Revised (AFMSS)**

UTU469  
WESTPORT OIL & GAS COMPANY LP  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078  
Ph: 435 789 4433  
Fx: 435 789 4436

RALEEN SEARLE  
REGULATORY ADMINISTRATOR  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078  
Ph: 435.781.7044  
Fx: 435.781.7094  
E-Mail: rsearle@westportresourcescorp.com

FEDERAL  
1022-29H  
UT  
UINTAH  
Sec 29 T10S R22E Mer SLB  
SENE 2020FNL 758FEL  
NATURAL BUTTES

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.  
Well Name & Number: Federal 1022-29H  
Lease Number: U-469  
Location: SENE Sec. 29 T.10S R. 22E  
API Number: 43-047-35714  
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production/intermediate casing must extend at least 200' above the top of the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well  
This submission will replace the requirement for submittal of paper logs to the BLM.**

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**CONDITIONS OF APPROVAL**  
For The Surface Use Program Of The  
Application For Permit To Drill

Company/Operator:	Westport Oil and Gas	API Number:
Well Name & Number:	1022-29H	Surface Ownership: BLM
Lease Number:	UTU469	Date NOS Received: 04/30/04
Location:	SENE, Sec. 29, T10S, R22E	Date APD Received: 05/07/04

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- No construction or drilling may occur from May 15 through June 20 to protect pronghorn antelope kidding season.
- The seed mix for this location shall be:

Indian Ricegrass	<i>Achnatherum hymenoides</i>	4 lbs./acre
Shadscale	<i>Atriplex confertifolia</i>	3 lbs./acre
Black sage	<i>Artemisia nova</i>	1 lbs./acre
Needle & Threadgrass	<i>Hesperostipa comata ssp. comata</i>	4 lbs./acre

  - All pounds are in pure live seed.
  - Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY - 7 2004

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-469
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL AND GAS COMPANY Contact: RALEEN SEARLE E-Mail: rsearle@westportresourcescorp.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7044 Fx: 435.781.7094	8. Lease Name and Well No. FEDERAL 1022-29H
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 2020FNL 758FEL 39.92165 N Lat, 109.45679 W Lon At proposed prod. zone		9. API Well No. 43.047.35714
14. Distance in miles and direction from nearest town or post office* 52 +/- MILES FROM VERNAL, UT	15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 758' +/-	10. Field and Pool, or Exploratory NATURAL BUTTES
16. No. of Acres in Lease 640.00	17. Spacing Unit dedicated to this well 40.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 29 T10S R22E Mer SLB SME: BLM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8500 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5479 GL	22. Approximate date work will start	13. State UT
23. Estimated duration		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) RALEEN SEARLE	Date 05/07/2004
Title PREPARER		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed)	Date
Title Assistant Field Manager Mineral Resources	Office	01/26/2005

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Additional Operator Remarks (see next page)

Electronic Submission #30478 verified by the BLM Well Information System  
For WESTPORT OIL AND GAS COMPANY, sent to the Vernal  
Committed to AFMSS for processing by PAT SUTTON on 05/10/2004 ()

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

400610

04PS1525H

NCS 04/30/04

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.  
Well Name & Number: Federal 1022-29H  
Lease Number: U-469  
Location: SENE Sec. 29 T.10S R. 22E  
API Number: 43-047-35714  
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

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1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

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3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production/intermediate casing must extend at least 200' above the top of the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well  
This submission will replace the requirement for submittal of paper logs to the BLM.**

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**CONDITIONS OF APPROVAL**  
For The Surface Use Program Of The  
Application For Permit To Drill

Company/Operator:	Westport Oil and Gas	API Number:
Well Name & Number:	1022-29H	Surface Ownership: BLM
Lease Number:	UTU469	Date NOS Received: 04/30/04
Location:	SENE, Sec. 29, T10S, R22E	Date APD Received: 05/07/04

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- No construction or drilling may occur from May 15 through June 20 to protect pronghorn antelope kidding season.
- The seed mix for this location shall be:

Indian Ricegrass	<i>Achnatherum hymenoides</i>	4 lbs./acre
Shadscale	<i>Atriplex confertifolia</i>	3 lbs./acre
Black sage	<i>Artemisia nova</i>	1 lbs./acre
Needle & Threadgrass	<i>Hesperostipa comata ssp. comata</i>	4 lbs./acre

  - All pounds are in pure live seed.
  - Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

007

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.C.**

3a. Address  
**1368 SOUTH 1200 EAST, VERNAL, UTAH 84078**

3b. Phone No. (include area code)  
**(435)781-7060**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2020' FNL 758' FEL  
 SENE SEC 29-T10S-R22E**

5. Lease Serial No.  
**UTU-0469**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL 1022-29H**

9. API Well No.  
**43-047-35714**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>DOGM</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests that the APD be extended for an additional year so that drilling operations may be completed.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: **05-02-2005**  
 By: *[Signature]*

APPROVED TO OPERATE  
**5-4-05**  
 CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>DEBRA DOMENICI</b>	Title <b>ASSOCIATE ENVIRONMENTAL ANALYST</b>
Signature <i>[Signature]</i>	Date <b>April 20, 2005</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**  
**APR 26 2005**  
 DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-35714  
**Well Name:** FEDERAL 1022-29H  
**Location:** SENE SEC 29-T10S-R22E  
**Company Permit Issued to:** WESTPORT OIL & GAS COMPANY, L.P.  
**Date Original Permit Issued:** 5/13/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

*Delia Domineo*  
Signature

4/20/2005  
Date

Title: ASSOCIATE ENVIRONMENTAL ANAL

Representing: WESTPORT OIL & GAS COMPANY, L.P.

RECEIVED  
APR 26 2005  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS** DEC 1 2005  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU-0469**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL 1022-29H**

9. API Well No.  
**43-047-35714**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SENE SECTION 29-T10S-R22E 2020'FNL & 758'FEL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other BLM APD	<b>EXTENSION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BUREAU OF LAND MANAGEMENT ON JANUARY 26, 2005.

**CONDITIONS OF APPROVAL ATTACHED**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Sheila Upchego</b>	Title <b>Regulatory Analyst</b>
Signature 	Date <b>December 15, 2005</b>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by **Petroleum Engineer** Date **DEC 21 2005**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**

**JAN 25 2006**

**DIV. OF OIL, GAS & MINING**

**UDOGM**

# CONDITIONS OF APPROVAL

## Westport Oil & Gas Co.

### Notice of Intent APD Extension

**Lease:** UTU-0469  
**Well:** NBU 1022-29H  
**Location:** SENE Sec 29-T10S-R22E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 1/26/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

RECEIVED

JAN 05 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: WESTPORT OIL & GAS COMPANY L.P. Operator Account Number: N 2115  
 Address: 1368 SOUTH 1200 EAST  
 city VERNAL  
 state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735714	FEDERAL 1022-29H		SENE	29	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>15147</i>	1/16/2006		1/19/06		
Comments: MIRU PETE MARTIN BUCKET RIG. <i>MVRD</i> SPUD WELL LOCATION ON 1/16/2006 AT 9 AM. <i>- J</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735790	NBU 1021-22F		SENW	22	10S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>B</i>	99999	<i>2900</i>	1/16/2006		1/19/06		
Comments: MIRU PETE MARTIN BUCKET RIG. <i>MVRD = WSMVD</i> <b>CONFIDENTIAL</b> <i>J</i> SPUD WELL LOCATION ON 1/16/2006 AT 9:00 AM.							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name (Please Print)

*Sheila Upchego*  
Signature

REGULATORY ANALYST

1/17/2006

Title

Date

RECEIVED

JAN 17 2006

DIV. OF OIL, GAS & MINING

(5/2000)

To EARLENE RUSSELL From SHEILA UPCHEGO  
 Co./Dept. UT DOGM WESTPORT OIL & GAS CO  
 Phone (801) 538-5336 Phone (435) 781-7024  
 Fax # (801) 359-3940 Fax # (435) 781-7094

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-0469
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7024	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENE SECTION 29-T10S-R22E 2020'FNL & 758'FEL		8. Well Name and No. FEDERAL 1022-29H
		9. API Well No. 43-047-35714
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WELL SPUD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 16" CONDUCTOR HOLE TO 40'. RAN 14" 36.10# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 01/16/2006 AT 9 AM.

14. I hereby certify that the foregoing is true and correct

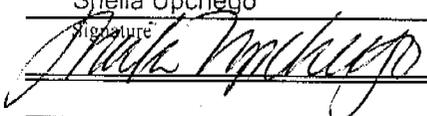
Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature



Date

January 17, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 23 2006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE SECTION 29-T10S-R22E 2020'FNL & 758'FEL

5. Lease Serial No.

UTU-0469

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 1022-29H

9. API Well No.

43-047-35714

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SET SURFACE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CSG</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 1950'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. RUN 200' OF 1" PIPE PMP 120 BBLs WATER. LEAD CMT W/160 SX CLASS G @11.0 PPG 3.82 YIELD. TAILED W/200 SX CLASS G @15.8 PPG 1.15 YIELD DROP PLUG DISP W/147 BBLs WATER TO BUMP PLUG. W/900 PSI NO CMT TO SURFACE LOST PARTIAL RETURNS THEN LOST FULL RETURNS AT END OF JOB. TOP OUT W/380 SX CLASS G @15.8 PPG 1.15 YIELD. CMT TO SURFACE. AND STANDING FULL.

WORT.

14. I hereby certify that the foregoing is true and correct

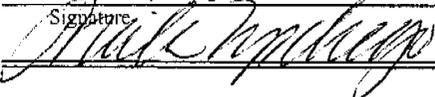
Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature



Date

January 26, 2006

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**RECEIVED**

**JAN 31 2006**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU-0469**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL 1022-29H**

9. API Well No.  
**4304735714**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SENE SEC. 29, T10S, R22E 2020'FNL, 758'FEL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>MAINTENANCE</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

08/24/2006: ROAD RIG IN TO LOCATION RU. BLOW WELL DOWN KILL WELL W/50 BBL 2% KCL. TALLY & PICK UP 2 3/8" RIH TAG BRIDGE @8050' RIG UP DRLG EQUIP & FOAM UNIT. BRK CIRC W/AIR C/O 1' FILL RIH TAG @8547' C/O TO 8557' CIRC 1 HR POOH & LAY DOWN 126 JTS LAND ON WELL HEAD W/145 JTS EOT 4598.28' RD.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Sheila Upchegg</b>	Title <b>Regulatory Analyst</b>
Signature 	Date <b>August 29, 2006</b>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on reverse)

**RECEIVED**  
**SEP 01 2006**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

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5. Lease Serial No.  
**UTU-0469**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL 1022-29H**

9. API Well No.  
**4304735714**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
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3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SENE SEC. 29, T10S, R22E 2020'FNL, 758'FEL**

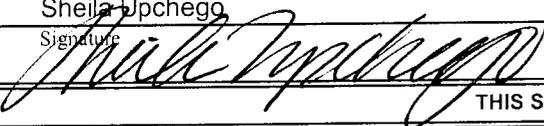
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Other <b>MAINTENANCE</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

11/27/06 MIRU Days On WellWork: 1Remarks : 7AM (DAY 1) J.S.A.#1. MIRU, SPOT EQUIPMENT. WHP=300#. BLEW WELL DOWN. KILL TBG W/ 20 BBLS 2% KCL WATER. NDWH, NUBOP. R/U FLOOR & TBG EQUIPMENT. PULL & L/D HANGER. POOH STANDING BACK 2-3/8" J-55 TBG. KILL WELL 6 TIMES W/ 100 BBLS WHILE POOH. L/D B.H.A. (TBG LOOKED GOOD). P/U 3-7/8" GOOD USED RBS MILL, POBS W/ R NIPPLE & RIH OUT OF DERRICK ON 2-3/8" TBG. EOT @ 3000'. 4:30 PM SDFN. LEAVE WELL OPEN TO SALES. 11/28/06 CLEAN OUT WELL Days On WellWork: 2 Daily Detail : 7AM (DAY 2) J.S.A.#2. EOT @ 3000'. FCP=650#. CONTINUE RIH ON 2-3/8" J-55 TBG FROM DERRICK TO 4518'. P/U 111 JTS NEW 2-3/8" J-55 TBG FROM FLOAT & RIH. (SLM) TBG WAS DRIFTED. TAG @ 7987'. R/U SWVL & FOAM UNIT. ESTABLISH CIRCULATION W/ FOAM UNIT IN 40 MINUTES. WELL UNLOADED A LOT OF WATER AFTER GETTING CIRCULATION. DRILL & C/O 6' SCALE TO 7993'. SCALE REALLY HARD, DRILLED 6' IN 1 HR, 5 MIN. WHILE WORKING TBG, CHANGE OVER SUB ON SWVL PARTED DROPPING TBG. TOP OF FISH IS JUST BELOW SLIPS. CALL FOR FISHING HAND. R/D SWVL & FOAM UNIT. DRAIN PMP & LINES. 5 PM LEAVE WELL OPEN TO SALES. ZERO BBLS LTR. PREP TO FISH IN AM. REFER TO ADDITIONAL PAGE FOR MORE INFORMA

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Sheila Upchego</b>	Title <b>Regulatory Analyst</b>
Signature 	Date <b>January 16, 2007</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**JAN 22 2007**

**DIV. OF OIL, GAS & MINING**

(Instructions on reverse)



Anadarko Petroleum Corporation  
1368 S. 1200 East  
Vernal, UT 84078

## CHRONOLOGICAL WELL HISTORY

### FEDERAL 1022-29H

SENE, SEC. 29, T10S, R22E  
UINTAH COUNTY, UT

11/29/06

#### **CLEAN OUT WELL**

Days On WellWork: 3

Daily Detail : 7AM (DAY 3) J.S.A.#3

EOT & 7993+-. FCP=365#. OPEN WELL TO F.B.T. FISH TOP-JUST BELOW SLIPS. PARTED THREADS FROM CHANGE OVER ARE STILL IN TOP OF STRING FLOAT. LATCH ONTO FISH TOP W/ O.S. & GRAPPLE. PULL UP ON TBG & SET SLIPS W/ STRING FLOAT 3' ABOVE FLOOR. L/D GRAPPLE. USE EASY OUT TOOL & TURN PARTED THREADS OUT OF STRING FLOAT. INSTALL BLEED OFF TOOL ON STRING FLOAT & BLEED PRESSURE OFF TBG. REMOVE STRING FLOAT. WTFRD FOAM UNIT HAD BROKE DOWN THIS AM WHILE WARMING UP. - - WAIT ON & REPLACE FOAM UNIT. EOT @ 7993'+-. R/U SWVL & FOAM UNIT. ESTABLISH CIRCULATION IN 55 MIN. TBG IN WELL APPEARS TO BE OK, -NOT BOUNCING OR TORQING UP. DRILL & C/O 7' SCALE TO 8000'. DRILLING REALLY HARD. MADE 7' IN 3 HRS. TOP KILL TBG. R/D SWVL & FOAM UNIT. POOH STANDING BACK 43 STDS. EOT @ 5292'. (T.P. @ 5301') LTR=0 BBLs. 5:30 PM LEAVE WELL OPEN TO SALES.

11/30/06

#### **CLEAN OUT WELL**

Days On WellWork: 4

Daily Detail: 8:30 AM (DAY 4) J.S.A.#4

FCP=300#. EOT @ 5292'. RIH OUT OF DERRICK ON 2-3/8" TBG. TAG FILL @ 8000'. R/U SWVL & FOAM UNIT. ESTABLISH CIRCULATION W/ FOAM UNIT IN 50 MINUTES. DRILL & CLEAN OUT 7' OF HARD SCALE TO 8007' IN 1 HR 45 MIN. FELL THROUGH & RIH TO 8575'. CIRC WELL CLN. POOH & L/D 27 JTS ON FLOAT. LAND TBG ON HANGER W/ 246 JTS 2-3/8" J-55 TBG. EOT @ 7755.29', R NIPPLE @ 7753.09'. 109 JTS OF NEW 2-3/8" J-55 TBG-- (3919.72') WAS PUT @ TOP OF WELL. NDBOP, NUWH. DROP BALL DN TBG & PMP OFF THE BIT @ 500#. (TBG WAS BROACHED) 6 PM SWI-SDFN

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU-0469**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL 1022-29H**

9. API Well No.  
**43-047-35714**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SENE SECTION 29-T10S-R22E 2020'FNL & 758'FEL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>FINAL DRILLING OPERATIONS</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 1950' TO 8632'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.  
LEAD W/317 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAILED CMT W/1127 SX 50/50 POZ @14.3 PPG  
1.31 YIELD. DROP PLUG AND DISPLACED W/133 BBLS WATER W/CLAYTREAT+MAGNACIDE TO BUMP  
PLUG WITH 3100 PSI. RELEASE PSI FLOAT EQUIPMENT HAD FULL RETURNS THROUGH OUT JOB.  
CIRC TO SURFACE. PIPE REMAIN STUCK THROUGH OUT JOB, WASH CMT OUT BOPS SET  
SLIPS W/105K NDBOPE CLEAN MUD TANKS.

**RELEASED ENSIGN RIG 81 ON 03/03/2006 AT 1300 HRS.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Sheila Upchego</b>	Title <b>Regulatory Analyst</b>
Signature 	Date <b>March 6, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**MAR 10 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

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**UTU-0469**

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7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL 1022-29H**

9. API Well No.  
**43-047-35714**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>PRODUCTION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>START-UP</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 03/17/2006 AT 10:00 AM.  
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

**RECEIVED**  
**MAR 29 2006**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Sheila Upchego</b>	Title <b>Regulatory Analyst</b>
Signature 	Date <b>March 21, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

FEDERAL 102229H

UINTAH COUNTY, UT

	SPUD	Surface Casing	Activity	Status
			Build Location, 5% complete	Caza 81
			Build Location, 10% complete	Caza 81
			Build Location, 25% complete	Caza 81
			Build Location, 45% complete	Caza 81
			Build Location, 65% complete	Caza 81
			Build Location, 75% complete	Caza 81
			Build Location, 95% complete WOBR & Liner	Caza 81
			Build Location, 95% complete	Caza 81
			Location complete, WOBR	Caza 81
	1/16/06		Set conductor, WOAR	Caza 81
	1/22/06		Air rig spud date, Drlg	Caza 81
	1/22/06	9 5/8" @ 1929'	WORT	Caza 81
	02/20/06	TD: 1950' Csg. 9 5/8" @ 1928'	MW: 8.4 SD: 2/XX/06	DSS: 0
		Move to Federal 1022-29H. RURT. NU and test BOPE. PU 7 7/8" PDC Bit, mud motor and BHA. Attempt to break circulation. POOH and lay down plugged collar. TIH @ report time		
	02/21/06	TD: 2925' Csg. 9 5/8" @ 1928'	MW: 8.4 SD: 2/20/06	DSS: 1
		TIH. Drill cement and FE. Drill from 1950'-2925'. DA @ report time.		
	02/22/06	TD: 3874' Csg. 9 5/8" @ 1928'	MW: 8.4 SD: 2/20/06	DSS: 2
		Drill and survey from 2925'-3874'. DA @ report time.		
	02/23/06	TD: 4775' Csg. 9 5/8" @ 1928'	MW: 9.2 SD: 2/20/06	DSS: 3
		Drill and survey from 3874'-4012'. Took gas kick. Shut in well and circulate out gas. Increase mud weight to 9.2 ppg. Drill to 4255'. Started losing mud to formation. Increase LCM. Drill to 4775'. DA @ report time		
	02/24/06	TD: 5570' Csg. 9 5/8" @ 1928'	MW: 9.5 SD: 2/20/06	DSS: 4

Drill and survey from 4775'-5570'. DA @ report time.

- 02/27/06 TD: 7245' Csg. 9 5/8" @ 1928' MW: 9.8 SD: 2/20/06 DSS: 7  
Drill and survey from 5570'-6391'. Lost 90 bbls mud to formation. Build volume. Drill to 7091'. Lay down 10 joints of new hard band DP. Drill to 7245'. DA @ report time.
- 02/28/06 TD: 7596' Csg. 9 5/8" @ 1928' MW: 10.0 SD: 2/20/06 DSS: 8  
Drill and survey from 7245'-7596'. Circulate and build volume. Loss 80 bbls mud to formation. Treat with LCM. Slug pipe and POOH to shoe. Switch out 32 jts DP @ report time.
- 03/01/06 TD: 8175' Csg. 9 5/8" @ 1928' MW: 10.5 SD: 2/20/06 DSS: 9  
Finish POOH. Change out bit and mud motor. TIH and drill from 7660'-8175'. DA @ report time.
- 03/02/06 TD: 8632' Csg. 9 5/8" @ 1928' MW: 11.3 SD: 2/20/06 DSS: 10  
Drill from 8175'-8632'. Increase MW f/ 10.5 to 11.2 to control gas. Short trip 20 stands. CCH and raise MW to 11.3. LDDP @ report time.
- 03/03/06 TD: 8632' Csg. 9 5/8" @ 1928' MW: 11.3 SD: 2/20/06 DSS: 11  
Finish LDDP. Run triple combo w/ logger's TD at 8624'. Run 4.5" prod csg and CCH. Cementing @ report time.
- 03/09/06 PROG: 7:00 AM HELD SAFETY MEETING. RDMO RIG, ROAD RIG FROM FEDERAL 1022-28N TO FEDERAL 1022-29H. SPOT IN RIG EQUIPMENT. HAD TO GET GRAVEL BEFORE RIG COULD BE SPOTTED VERY DEEP MUD. RU RIG ND WH NU BOP'S. PU 3-7/8" MILL & SUB. DRIFT & TALLY 271 JTS OF 2 3/8" J-55 4.7# TBG. TAG PBTD @ 8,567'. POOH. LD 3 JTS EOT @ 8,514'. SWI, SDFN 6:30 PM.
- 03/10/06 PROG: 7:30 AM HELD SAFETY MEETING. RU RIG PMP. RIH W/3 JTS & 10' PUP JOINT. CIRC DN 20'. CIRC WL CLEAN WITH 45 BBLs 2% KCL PBTD 8,587'. POOH. LD 31 JTS STAND BACK 240 JTS. MIRU CUTTERS TO LOG & PERF ZONE 1. CEMENT BOND LOG FROM 8,562' TO SURFACE, GOOD BOND. MIRU B&C QUICK TEST TO PRESS TEST CSG & FRAC VALVES. PRESS TEST TO 7,500# ON CSG & FRAC VALVES, GOOD TEST. RDMO B&C QUICK TEST. RIH W/3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 DEG PHASING. PERF 8,540' - 8,547' 4SPF, 8,500' - 8,503' 4SPF, 40 HOLES. POOH W/WIRE LINE. SWI, WINTERIZE WL HEAD. SDFWE 4:30 PM.
- 03/13/06 PROG: 7:00 AM HOLD SAFETY MEETING W/SCHLUMBERGER PRESS TEST LINES TO 8,522#, GOOD TEST. WHP 1350#.
- STAGE 1: BRK 5,251# @ 3.6 BPM, ISIP: 2725#, FG: .75. PMP 164 BBLs @ 47.8 BPM @ 5,550 = 29 OF 40 HOLES, SD ISIP: 2,750#, 5 MIN SHUT IN 2,750#, LEAK OFF 123#, MP: 6,540#, MR: 51.2 BPM, AP: 4,585#, AR: 41.1 BPM, ISIP: 2,650#, FG: .74, 5 MIN SHUT IN 2,527# = 123# LEAK OFF, NPI: -75, PMP 774 BBLs SLICK WATER, 18,065 # 30/50 SD.
- STAGE 2: RIH W/3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 DEG PHASING & CBP SET 5K BAKER CBP @ 8,072' & PERF 8,041' - 42, 7,998' - 99, 7,979' - 82, 7,958' - 60, 7,926' - 29, 7,875' - 76', BRK 3,335# @ 3.0 BPM, ISIP: 2,103#, FG: .73. PMP 120 BBLs @ 51.9 BPM @ 5,238# = 27 OF 40 HOLES, SD ISIP: 2,775#, 5 MIN SHUT IN 2,644#, LEAK OFF 131#, MP: 5,586#, MR: 51.9 BPM, AP: 4,403#, AR: 49.2 BPM, ISIP: 2,625#, FG: .76, 5 MIN SHUT IN 2,393# = 232# LEAK OFF, NPI: 522, PMP 3,251 BBLs SLICK WATER, 115,600 # 30/50 SD.
- STAGE 3: RIH W/3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 DEG PHASING & CBP SET 5K BAKER CBP @ 7,393' & PERF 7,361' - 63, 7,309' - 14, 7,225' - 30, 7,183' - 84, 39 HOLES

BRK 4,320# @ 3.5 BPM, ISIP: 2,000#, FG: .71. PMP 163 BBLs @ 53 BPM @ 4,450# = 38 OF 39 HOLES, SD ISIP: 2,325#, 5 MIN SHUT IN 2,158#, LEAK OFF 167#, MP: 7,289#, MR: 54.1 BPM, AP: 4,384#, AR: 50.0 BPM, ISIP: 2,732#, FG: .81, 5 MIN SHUT IN 2,661# = 71# LEAK OFF, NPI: 732, PMP 2,672 BBLs SLICK WATER, 91,700 # 30/50 SD.

STAGE 4: RIH W/3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 120 DEG PHASING & CBP SET 5K BAKER CBP @ 7,051' & PERF 7,016' - 21, 7,309' - 14, 6,975' - 79, 6,868' - 73, 3 SPF 42 HOLES BRK 4,320# @ 3.5 BPM, ISIP: 2,000#, FG: .71. PMP 163 BBLs @ 53 BPM @ 4,450# = 38 OF 39 HOLES, SD ISIP: 2,325#, 5 MIN SHUT IN 2,158#, LEAK OFF 167#, MP: 7,289#, MR: 54.1 BPM, AP: 4,384#, AR: 50.0 BPM, ISIP: 2,732#, FG: .81, 5 MIN SHUT IN 2,661# = 71# LEAK OFF, NPI: 732, PMP 2,672 BBLs SLICK WATER, 91,700 # 30/50 SD.

STAGE 5: RIH W/3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 120 DEG PHASING & CBP SET 5K BAKER CBP @ 6,510' & PERF 6,428' -36', 6,408' - 15, 3 SPF 45 HOLES. POOH W/WIRE LINE. SWI, WINTERIZE WL HEAD. SDFN 6:00 PM.

03/14/06

PROG: 7:00 AM HOLD SAFETY MEETING. PRESSURE TEST PUMPS & LINES.

STAGE 5: BRK 2,128# @ 3.5 BPM, ISIP: 1,050#, FG: .66. PMP 100 BBLs @ 49.7 BPM @ 3,600# = 29 OF 45 HOLES, SHUT DN. ISIP: 1,950#, 5 MIN SHUT IN 1,533#, LEAK OFF 367#, MP: 4,005#, MR: 52.3 BPM, AP: 3,354#, AR: 50.0 BPM, ISIP: 2,375#, FG: .80, 5 MIN SHUT IN 2,247# = 128# LEAK OFF, NPI: 1,325, PMP 1,424 BBLs SLICK WATER, 44,00# 30/50 SD.

STAGE 6: RIH W/3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 DEG PHASING & CBP SET 5K BAKER CBP @ 5,538' & PERF 5,500' - 08, 5,301' - 04, 4 SPF 44 HOLES BRK 4,108# @ 3.6 BPM, ISIP: 975#, FG: .61. PMP 83 BBLs @ 50.5 BPM @ 3,700# = 35 OF 44 HOLES, SHUT DN. ISIP: 1,740#, 5 MIN SHUT IN 1,541#, LEAK OFF 199#, PMP 410 BBLs WITH 2,800 # 30/50 SD HAD PROBLEM W/SD MASTER, FLUSHED WL. SHUT DN FOR 9 MINUTES # @ 1750. START FRAC AGAIN, PMP 10 BBLs START SD AGAIN @ 1/4# FOR 45 BBLs INCREASE TO 3/4# & RESUME RAMP. MP: 4,571#, MR: 52.1 BPM, AP: 3,000#, AR: 50.0 BPM, ISIP: 2,732#, FG: .81, 5 MIN SI 2,661# = 71 # LEAK OFF, NPI: 835, PMP 1,020 BBLs SLICK WATER, 26,000 # 30/50 SD.

STAGE 7: RIH W/3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 120 DEG PHASING & CBP SET 5K BAKER CBP @ 4,921' & PERF 4,883' - 91, 4,798' - 03, 3 SPF 39 HOLES BRK 2,567# @ 3.2 BPM, ISIP: 1,003#, FG: .64. PMP 80 BBLs @ 49.5 BPM @ 4,060# = 38 OF 39 HOLES OPEN, SHUT DN. ISIP: 1,725#, 5 MIN SHUT IN 1,060#, LEAK OFF 665#, MP: 3,288#, MR: 50.3 BPM, AP: 2,833#, AR: 50.0 BPM, ISIP: 1,876#, FG: .81, 5 MIN SI 1,737# = 139# LEAK OFF, NPI: 873, PMP 965 BBLs SLICK WATER, 36,850 # 30/50 SD, WE TAILED IN WITH 3.3 PPA SD. WE WERE LIMITED BY SCHLUMBERGER SD GATES WE PLANED ON GOING TO 4 PPA.

(KILL PLG) RIH SET 5K BAKER CBP @ 4,910'. POOH W/WIRE LINE. RDMO CUTTERS & SCHLUMBERGER ND FRAC VALVES NU BOP'S. PU 3-7/8" BIT FAST EDDIE POBS & EXTRA FLOAT RIH W/149 JTS. RU POWER SWIVEL BRK CIRC. RIH C/O 10' OF SD TAG PLG 1 @ 4,698' DRL PLG IN 10 MIN 200# INCREASE RIH. C/O 30' OF SD TAG PLG 2 @ 4,910' DRL PLG IN 10 MIN 700# INCREASE RIH. ONE JOINT TOTAL OF 156 JTS EOT @ 4,939'. SWI, WINTERIZE WL HEAD. SDFN 4:30 PM.

03/15/06

PROG: 7:00 AM. HOLD SAFETY MEETING. WHP 5.00 #, RIH W/18 JTS RU POWER SWIVEL  
C/O 30' OF SD TAG PLG 3 @ 5,538' DRL PLG IN 10 MIN 400 # INCREASE RIH  
C/O 75' OF SD TAG PLG 4 @ 6,510' DRL PLG IN 7 MIN 600 # INCREASE RIH  
TAG SAND @ 6,979' PERS 7,016' - 7,021' WERE COVERD WITH SD

C/O 74' OF SD TAG PLG 5 @ 7,053' DRL PLG IN 8 MIN 400 # INCREASE RIH  
C/O 30' OF SD TAG PLG 6 @ 7,393' DRL PLG IN 7 MIN 400 # INCREASE RIH  
C/O 30' OF SD TAG PLG 7 @ 8,072' DRL PLG IN 8 MIN 300 # INCREASE RIH  
C/O 40' OF SD TAG PBTB @ 8,587' CIRC WL CLEAN. RD POWER SWIVEL  
POOH LD 126 JTS LAND TUBING @ 4,598.28'. 145 JTS OF 2 3/8" J-55 4.7# TBG. ND BOP'S  
NU WH DROP BALL TO SHEAR OFF BIT. PMP OFF BIT @ 1,500 # TURN WELL OVER  
TO FLWBK CREW 5:00 PM

279 JTS 2 3/8" J-55 4.7# TBG OUTBOUND	TLTR	12,720 BBLs
145 JTS LANDED	RIG RECOVERY	2,160 BBLs
134 JTS RETURNED	LTR	10,560 BBLs

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1550#, TP: 750#, 20/64 CHK, 20 BWPB,  
16 HRS, SD: TRACE, TTL BBLs FLWD: 350, TODAY'S LTR: NA BBLs, LOAD RECVD  
TODAY: 350 BBLs, REMAINING LTR: NA BBLs, TOTAL LOAD RECVD TO DATE: 350  
BBLs.

**03/16/06** PROG: WL ON FLOWBACK, FLOWBACK REPORT: CP: 2000#, TP: 1000#, 20/64 CHK, 30  
BWPB, 24 HRS, SD: TRACE, TTL BBLs FLWD: 730, TODAY'S LTR: 10210 BBLs, LOAD  
RECVD TODAY: 730 BBLs, REMAINING LTR: 9480 BBLs, TOTAL LOAD RECVD TO  
DATE: 1080 BBLs.

**03/17/06** PROG: WL ON FLOWBACK, FLOWBACK REPORT: CP: 1950#, TP: 1200#, 20/64 CHK, 28  
BWPB, 24 HRS, SD: TRACE, TTL BBLs FLWD: 694, TODAY'S LTR: 9480 BBLs, LOAD  
RECVD TODAY: 694 BBLs, REMAINING LTR: 8786 BBLs, TOTAL LOAD RECVD TO  
DATE: 1774 BBLs.

PROG: WL ON FLOWBACK, FLOWBACK REPORT: CP: 1900#, TP: 1250#, 20/64 CHK, 25  
BWPB, 24 HRS, SD: TRACE, TTL BBLs FLWD: 621, TODAY'S LTR: 8786 BBLs, LOAD  
RECVD TODAY: 621 BBLs, REMAINING LTR: 8165 BBLs, TOTAL LOAD RECVD TO  
DATE: 2395 BBLs.

WELL WENT ON SALES: 03/17/06, 10:00 AM. 580 MCF, 20/64CHK, SICP: 1140#, FTP:  
1100#, 30BWPB. FINAL REPORT FOR COMPLETION.

**03/20/06** **ON SALES**  
03/17/06: 500 MCF, 0 BC, 504 BW, TP: 1200#, CP: 950#, 20/64 CHK, 24 HRS, LP: 117#.  
03/18/06: 853 MCF, 0 BC, 480 BW, TP: 1250#, CP: 1900#, 20/64 CHK, 24 HRS, LP: 108#.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
**UTU-0469**

1a. Type of Well  Oil Well  Gas  Dry  Other  
 b. Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

2. Name of Operator

**KERR MCGEE OIL & GAS ONSHORE LP**

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**FEDERAL 1022-29H**

3. Address

**1368 SOUTH 1200 EAST VERNAL, UTAH 84078**

3a. Phone No. (include area code)

**(435)-781-7024**

9. API Well No.

**4304735714**

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*

At surface **SENE 2020'FNL, 758'FEL**

At top prod. interval reported below

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

11. Sec., T., R., M., or Block and Survey or Area **SEC 29, T10S, R22E**

12. County or Parish

**UINTAH**

13. State

**UTAH**

At total depth

14. Date Spudded

**01/16/06**

15. Date T.D. Reached

**03/02/06**

16. Date Completed

D & A  Ready to Prod.  
**03/17/06**

17. Elevations (DF, RKB, RT, GL)\*

**5479'GL**

18. Total Depth: MD **8632'**  
TVD

19. Plug Back T.D.: MD **8587'**  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**CBL-CCL-GR**

22. Was well cored?  No  Yes (Submit copy)

Was DST run?  No  Yes (Submit copy)

Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
16"	14"	36.10#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		1950'		740 SX			
7 7/8"	4 1/2"	11.6#		8632'		1444 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	4598'							

25. Producing Intervals **WSMVD**

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	4798'	6436'	4798'-6436'	0.35	128	OPEN
B) MESAVERDE	6868'	8547'	6868'-8547'	0.35	165	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
4798'-6436'	PMP 3409 BBLs SLICK H2O & 106,850# 30/50 JORDAN SD
6868'-8547'	PMP 9311 BBLs SLICK H2O & 317,815# 30/50 JORDAN SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/17/06	03/24/06	24	→	0	1,898	480			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 995# SI	Csg. Press. 1182#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	1182#	→	0	1898	480		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/17/06	03/24/06	24	→	0	1898	480			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 995# SI	Csg. Press. 1182#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	1182#	→	0	1898	480		PRODUCING GAS WELL	

**RECEIVED**

**APR 14 2006**

**DIV. OF OIL, GAS & MINING**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4160' 6655'	6655'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 4/7/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

<b>FROM:</b> (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO:</b> ( New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	--------	-------	-----	-----	-----	--------	-----------	------------	-----------	-------------

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.  
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203  
BIA BOND = RLB0005239*

**APPROVED 5116106**

*Earlene Russell*

**Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RANDY BAYNE</b>	Title <b>DRILLING MANAGER</b>
Signature <i>Randy Bayne</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

RECEIVED  
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature <i>Brad Laney</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>

IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

## Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

## Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995  
 Address: 1368 SOUTH 1200 EAST  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
Various	NBU REVISION						UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	Various	2900	3/13/2012			2/1/2012	
<b>Comments:</b> MOVE THE ATTACHED WELLS INTO THE NATURAL BUTTES UNIT REVISION EFFECTIVE 02/01/2012. <i>72 wells</i> <span style="float: right;">5/31/2012</span>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA WOPSOCK

Name (Please Print)

Signature

REGULATORY ANALYST

Title

5/30/2012

Date

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**MAY 31 2012**

Div. of Oil, Gas & Mining

Entity Action Form Attachment for wells moved into the Natural Buttes Unit Effective 02/01/2012.

API	Well Name	QTR/QTR / Section	TWNSHP	RANGE	Producing Intervals
4304737079	FEDERAL 920-25I	NESE <i>orig entity</i> 15431	25 9S	20E	WASATCH/MESAVERDE
4304737080	FEDERAL 920-25H	SENE 15761	25 9S	20E	WASATCH/MESAVERDE
4304737081	FEDERAL 920-25A	NENE 15553	25 9S	20E	WASATCH/MESAVERDE from MURD
4304739098	STATE 1021-28M	SWSW 16499	28 10S	21E	WASATCH To WSMVD
4304737918	FEDERAL 1021-26L	NWSW 16390	26 10S	21E	MESAVERDE To WSMVD
4304737919	FEDERAL 1021-26N	SESW 16391	26 10S	21E	WASATCH/MESAVERDE
4304737916	FEDERAL 1021-25O	SWSE 16277	25 10S	21E	WASATCH/MESAVERDE
4304739112	STATE 1021-31M	SWSW 16454	31 10S	21E	WASATCH To WSMVD
4304739127	STATE 1021-32P	SESE 16471	32 10S	21E	WASATCH/MESAVERDE
4304739128	STATE 1021-32O	SWSE 17513	32 10S	21E	WASATCH/MESAVERDE
4304739131	STATE 1021-32L	NWSW 16902	32 10S	21E	WASATCH/MESAVERDE
4304739133	STATE 1021-32J	NWSE 17529	32 10S	21E	WASATCH/MESAVERDE
4304739134	STATE 1021-32I	NESE 16905	32 10S	21E	WSMVD
4304739135	STATE 1021-32H	SENE 17528	32 10S	21E	WASATCH/MESAVERDE
4304735714	FEDERAL 1022-29H	SENE 15147	29 10S	22E	WASATCH/MESAVERDE
4304735715	FEDERAL 1022-29F	SENW 15162	29 10S	22E	WASATCH/MESAVERDE
4304735716	FEDERAL 1022-29B	NWNE 11492	29 10S	22E	WASATCH/MESAVERDE
4304735737	FEDERAL 1022-29I	NESE 15001	29 10S	22E	WASATCH/MESAVERDE
4304735738	FEDERAL 1022-29D	NWNW 15016	29 10S	22E	MESAVERDE To WSMVD
4304734862	FEDERAL 31-10-22	SESE 13879	31 10S	22E	MESAVERDE To WSMVD
4304735173	FEDERAL 1022-31D	NWNW 14132	31 10S	22E	WASATCH/MESAVERDE
4304736492	FEDERAL 1022-31N	SESW 16255	31 10S	22E	WASATCH/MESAVERDE
4304736493	FEDERAL 1022-31I	NESE 15089	31 10S	22E	WASATCH/MESAVERDE
4304736494	FEDERAL 1022-31G	SWNE 15075	31 10S	22E	WASATCH/MESAVERDE
4304736495	FEDERAL 1022-31F	SENE 15230	31 10S	22E	WASATCH/MESAVERDE
4304736574	FEDERAL 1022-31C	NENW 15090	31 10S	22E	WASATCH/MESAVERDE
4304736575	FEDERAL 1022-31J	NWSE 15214	31 10S	22E	WASATCH/MESAVERDE
4304736576	FEDERAL 1022-31L	NWSW 16276	31 10S	22E	WASATCH/MESAVERDE
4304734317	STATE 1-32	NESW 13419	32 10S	22E	WASATCH/MESAVERDE
4304734831	STATE 2-32	SESW 13842	32 10S	22E	MESAVERDE To WSMVD
4304734832	STATE 3-32	NWSW 13844	32 10S	22E	WASATCH/MESAVERDE
4304735095	STATE 1022-32J	NWSE 114097	32 10S	22E	WSMVD
4304735096	STATE 1022-32A	NENE 13914	32 10S	22E	WASATCH/MESAVERDE
4304735186	STATE 1022-32P	SESE 14131	32 10S	22E	MESAVERDE To WSMVD
4304735315	STATE 1022-32O	SWSE 14114	32 10S	22E	WASATCH/MESAVERDE
4304735647	STATE 1022-32H	SENE 14348	32 10S	22E	MESAVERDE To WSMVD
4304736413	STATE 1021-36O	SWSE 15619	36 10S	21E	WASATCH/MESAVERDE
*4304738157	WELL BELONGS TO QEP ENERGY CORP "GH 8-20-8-21" PERMIT NOT APPROVED				
4304734839	FEDERAL 1022-15F	SENW 14618	15 10S	22E	WASATCH/MESAVERDE
4304736414	STATE 1021-36J	NWSE 15651	36 10S	21E	WASATCH/MESAVERDE
4304738152	STATE 1021-36L	NWSW 16012	36 10S	21E	WASATCH/MESAVERDE
4304735440	FEDERAL 1022-15J	NWSE 14617	15 10S	22E	WASATCH/MESAVERDE
4304736415	STATE 1021-36I	NESE 15684	36 10S	21E	WASATCH/MESAVERDE
4304738845	STATE 1021-36D	NWNW 16455	36 10S	21E	WASATCH/MESAVERDE

4304750096	FEDERAL 1022-27H	SENE	17626	27 10S	22E	WASATCH/MESAVERDE	
4304736416	STATE 1021-36H	SENE	15335	36 10S	21E	WASATCH/MESAVERDE	
4304738846	STATE 1021-36E	SWNW	16523	36 10S	21E	WASATCH/MESAVERDE	
4304735676	FEDERAL 1022-28L	NWSW	15110	28 10S	22E	WASATCH/MESAVERDE	
4304736417	STATE 1021-36G	SWNE	15297	36 10S	21E	WASATCH/MESAVERDE	
4304738847	STATE 1021-36F	SENE	16394	36 10S	21E	WASATCH/MESAVERDE	
4304735713	FEDERAL 1022-28N	SESW	15145	28 10S	22E	WASATCH/MESAVERDE	
4304736418	STATE 1021-36B	NWNE	14953	36 10S	21E	WASATCH/MESAVERDE	
4304738848	STATE 1021-36N	SESW	16359	36 10S	21E	WASATCH/MESAVERDE	
4304735735	FEDERAL 1022-28O	SWSE	15285	28 10S	22E	WASATCH/MESAVERDE	from MURD
4304736419	STATE 1021-36A	NENE	15035	36 10S	21E	WASATCH/MESAVERDE	
4304738849	STATE 1021-36K	NESW	16084	36 10S	21E	WASATCH/MESAVERDE	
4304735736	FEDERAL 1022-28M	SWSW	15286	28 10S	22E	WASATCH/MESAVERDE	
4304736420	STATE 1021-36P	SESE	15372	36 10S	21E	WASATCH/MESAVERDE	
4304738850	STATE 1021-36C	NENW	16396	36 10S	21E	WASATCH/MESAVERDE	
4304734861	FEDERAL 29-10-22	SESE	14006	29 10S	22E	MESAVERDE	TO WSMVD
4304735577	FEDERAL 1022-33O	SWSE	15080	33 10S	22E	WASATCH/MESAVERDE	
4304735739	FEDERAL 1022-33E	SWNW	15193	33 10S	22E	WASATCH/MESAVERDE	
4304735740	FEDERAL 1022-33M	SWSW	15373	33 10S	22E	WASATCH/MESAVERDE	
4304735741	FEDERAL 1022-33L	NWSW	15511	33 10S	22E	WASATCH/MESAVERDE	
4304735742	FEDERAL 1022-33G	SWNE	15404	33 10S	22E	WASATCH/MESAVERDE	from MURD
4304735743	FEDERAL 1022-33C	NENW	15405	33 10S	22E	WASATCH/MESAVERDE	
4304735744	FEDERAL 1022-33A	NENE	15539	33 10S	22E	WASATCH/MESAVERDE	
4304737105	FEDERAL 1022-33D	NWNW	16502	33 10S	22E	WASATCH/MESAVERDE	
4304737106	FEDERAL 1022-33F	SENE	16560	33 10S	22E	WASATCH/MESAVERDE	from WSTC
4304737107	FEDERAL 1022-33K	NESW	16124	33 10S	22E	WASATCH/MESAVERDE	
4304737109	FEDERAL 1022-33N	SESW	16126	33 10S	22E	WASATCH/MESAVERDE	
4304737110	FEDERAL 1022-33B	NWNE	16561	33 10S	22E	WASATCH/MESAVERDE	
4304735810	STATE 1021-36E	SWNW	14295	36 10S	21E	WASATCH/MESAVERDE	