

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT []
(highlight changes)

APPLICATION FOR PERMIT TO DRILL
5. MINERAL LEASE NO: ML-23609
6. SURFACE: State
1A. TYPE OF WORK: DRILL [x] REENTER [] DEEPEN []
B. TYPE OF WELL: OIL [] GAS [x] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-7044
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2514' FNL, 1793' FWL AT PROPOSED PRODUCING ZONE: SAME
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 7 10S 22E S
12. COUNTY: UINTAH 13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1793' +/-
16. NUMBER OF ACRES IN LEASE: 294.22
17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1500' +/-
19. PROPOSED DEPTH: 9,200
20. BOND DESCRIPTION: RLB0005238
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5271.8' GR
22. APPROXIMATE DATE WORK WILL START:
23. ESTIMATED DURATION: TO BE DETERMINED

PROPOSED CASING AND CEMENTING PROGRAM

Table with 4 columns: SIZE OF HOLE, CASING SIZE, GRADE, AND WEIGHT PER FOOT, SETTING DEPTH, CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT. Rows include 14" CONDOC, 12 1/4" 9 5/8" H-40 32.3# 2,000 LEAD - PREM CMT, 7 7/8" 4 1/2" M-80,180 11.6# 9,200 LEAD-PREM LITE II, and TAIL-50/50 POZ/G.

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- [x] WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
[x] COMPLETE DRILLING PLAN
[] EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
[] FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Raleen Searle TITLE Regulatory Administrator
SIGNATURE Raleen Searle DATE 5/6/2004

(This space for State use only)

API NUMBER ASSIGNED: 43-047-35711

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-24-04
[Signature]

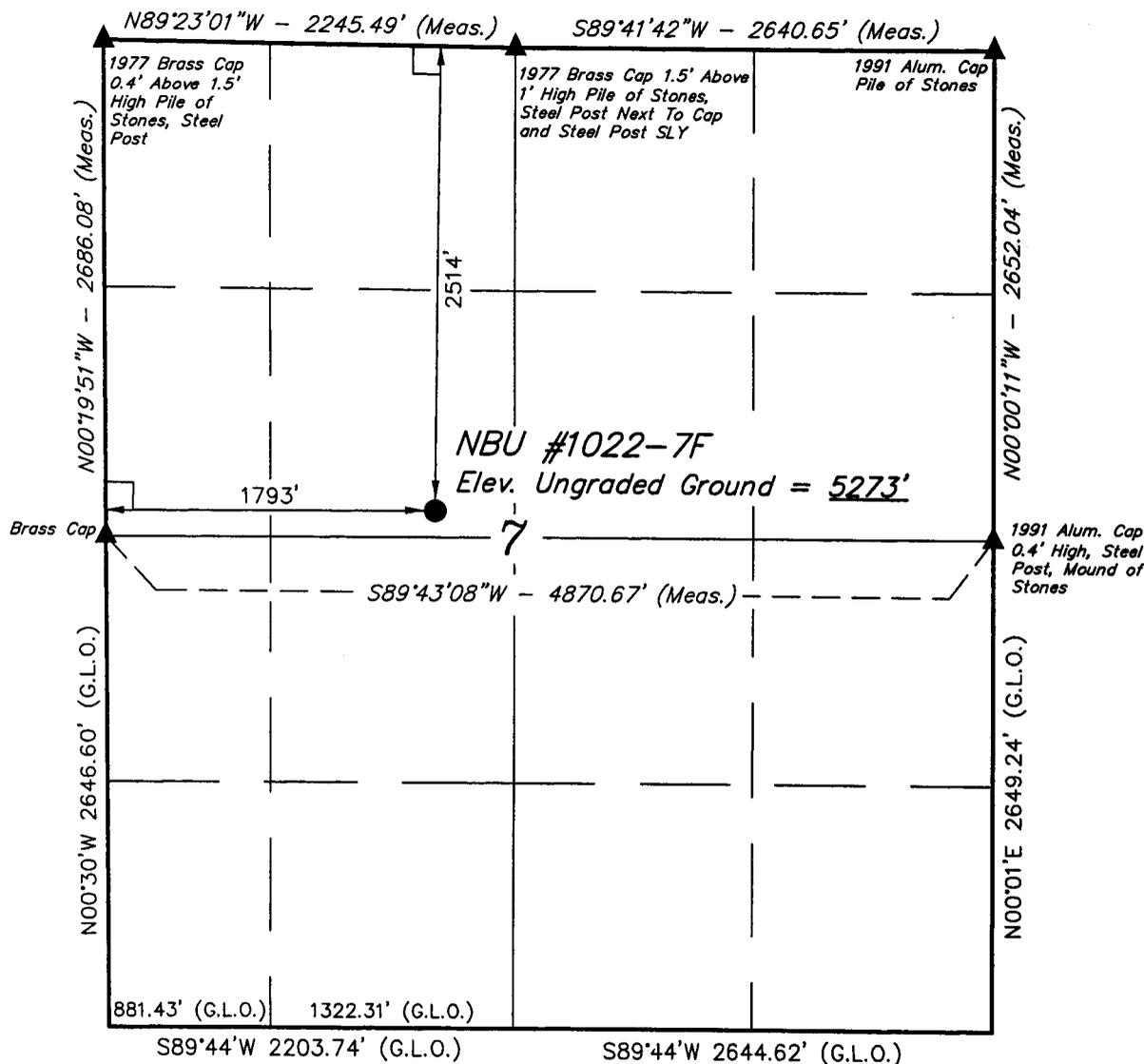
RECEIVED
MAY 10 2004

DIV. OF OIL, GAS & MINING

T10S, R22E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #1022-7F, located as shown in the SE 1/4 NW 1/4 of Section 7, T10S, R22E, S.L.B.&M. Uintah County, Utah.

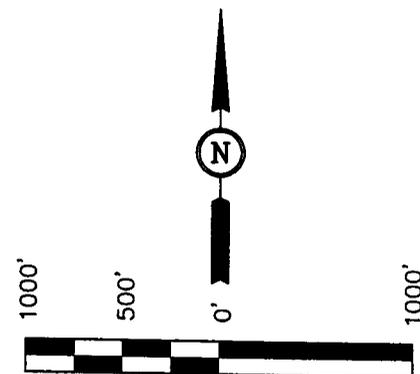


BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

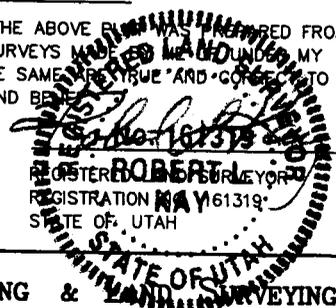
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

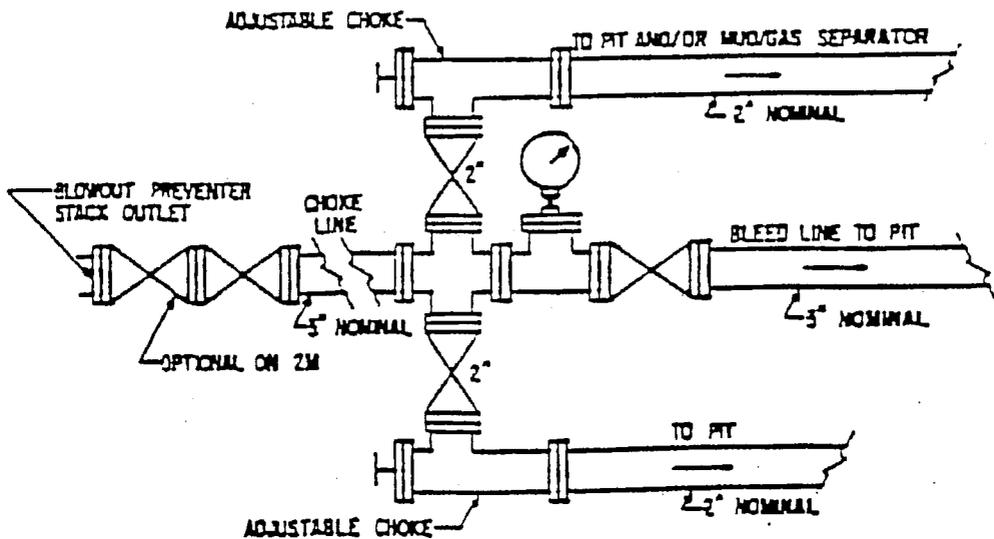
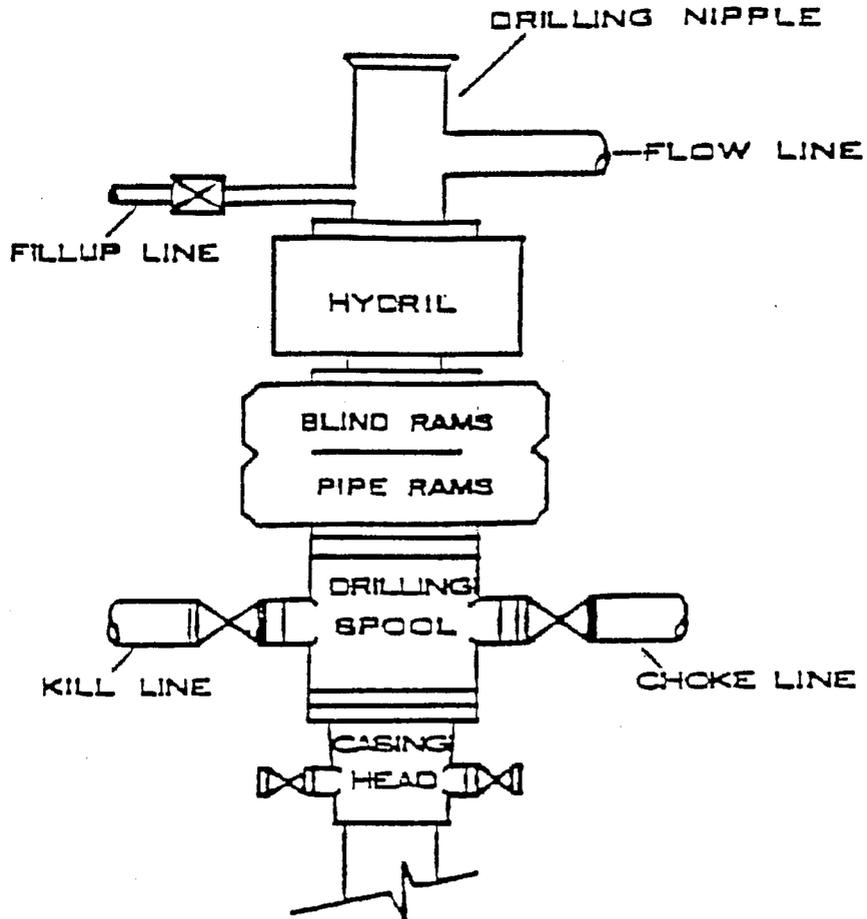
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°57'49.69" (39.963803)
 LONGITUDE = 109°29'02.64" (109.484067)

SCALE 1" = 1000'	DATE SURVEYED: 03-18-04	DATE DRAWN: 03-29-04
PARTY D.A. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

3,000 PSI

EOP STACK



NBU 1022-7F
SE/NW SECTION 7-T10S-R22E
UINTAH COUNTY, UTAH
LEASE NUMBER: UTST ML-23609

ONSHORE ORDER NO. 1
WESTPORT OIL & GAS COMPANY

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1350'
Wasatch	4500'
Mesa Verde	7000'
Total Depth	9200'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Gas	Green River	1350'
	Wasatch	4500'
	Mesa Verde	7000'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:**

Please refer to the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program.

6. **Evaluation Program:**

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure at 9200' TD approximately equals 3680 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1656 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please refer to the attached Drilling Program.

9. **Variations:**

Please refer to the attached Drilling Program.

10. **Other Information:**

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	2270	1370	254000
PRODUCTION	4-1/2"	0 to 9200	11.60	M-80 or I-80	LTC	7780	6350	201000
						2.82	1.33	2.16

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoys.Fact. of water)
 MASP 2760 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
Option 2	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,000'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	440	60%	11.00	3.38
	TAIL	5,200'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1450	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
 Randy Bayne DHD_NBU1022-7F_APD

DATE: _____

**NBU 1022-7F
SE/NW Sec. 7, T10S-R22E
Uintah County, UT
UT ST ML-23609**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Approximately 1.6 miles of new access road is proposed. Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities will be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities & Pipelines:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain

fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon, standard color number 2.5Y 6/2.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 2,900' of up to 8" pipeline is proposed. The pipeline will be butt-welded together. Refer to Topo D for the proposed pipeline.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner and felt will be used, it will be a minimum of 16 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E.

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling of the well due to current rig availability. If the proposed location is not large enough to accommodate the drilling rig the location will be re-surveyed and a Form 9 shall be submitted.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

A plastic, nylon reinforced liner will be used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey will be submitted when it is received by our office.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it Within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Raleen Searle
Regulatory Administrator
Westport O&G Co.
1368 S. 1200 E.
Vernal, UT 84078
(435) 781-7044

Randy Bayne
Drilling Manager
Westport O&G Co.
1368 S. 1200 E.
Vernal, UT 84078
(435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport O&G Co. is considered to be the operator of the subject well. Westport O&G Co. agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by State Surety Bond #RLB0005238.

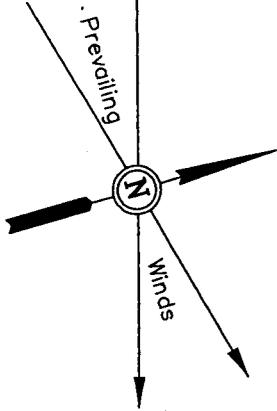
I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Raleen Searle

Date 5/6/04

LOCATION LAYOUT FOR

NBU #1022-7F
SECTION 7, T10S, R22E, S.L.B.&M.
2514' FNL 1793' FWL

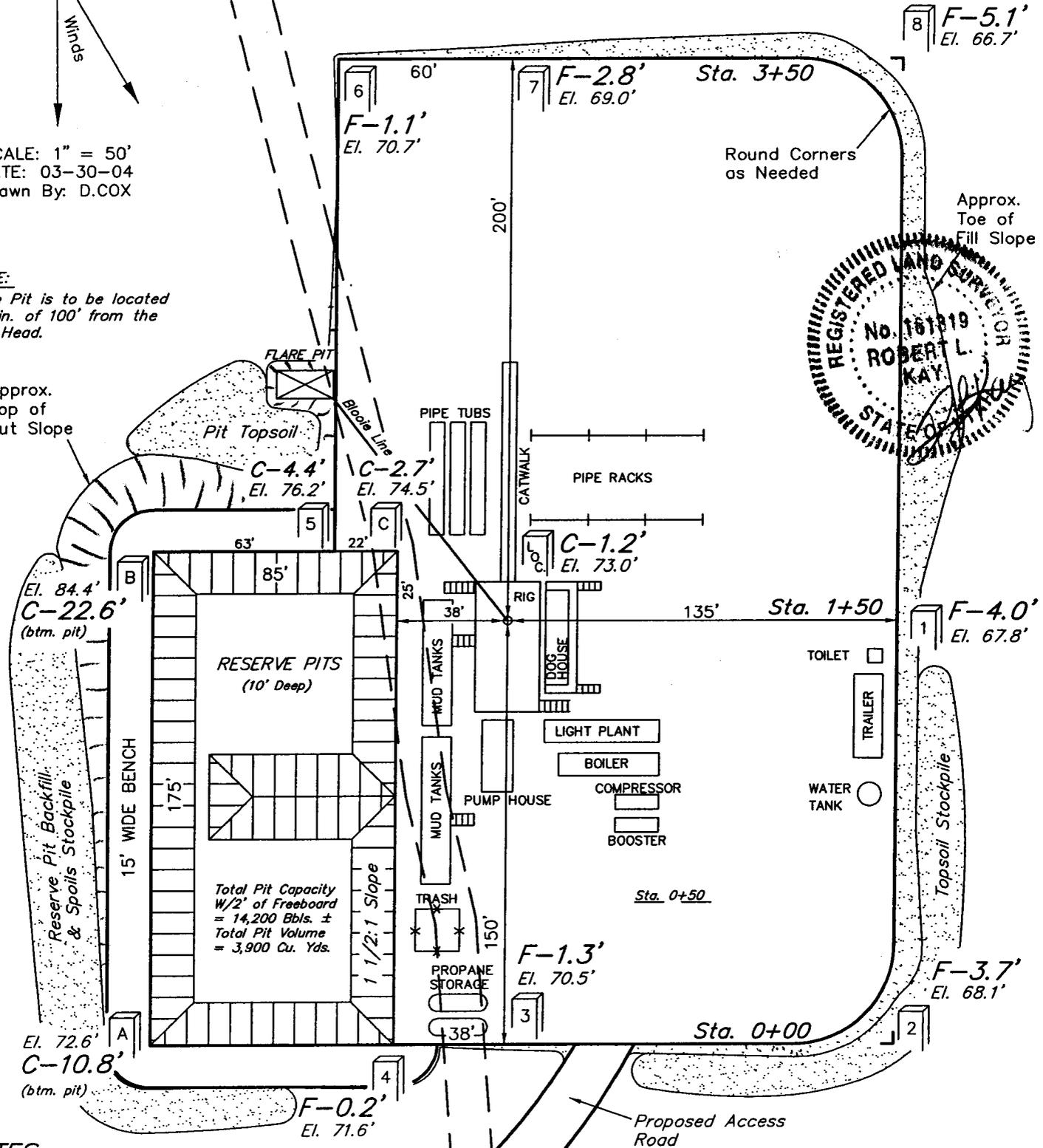
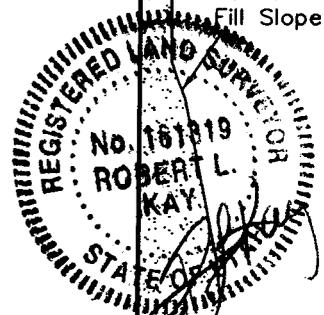


SCALE: 1" = 50'
DATE: 03-30-04
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Approx. Toe of Fill Slope



NOTES:

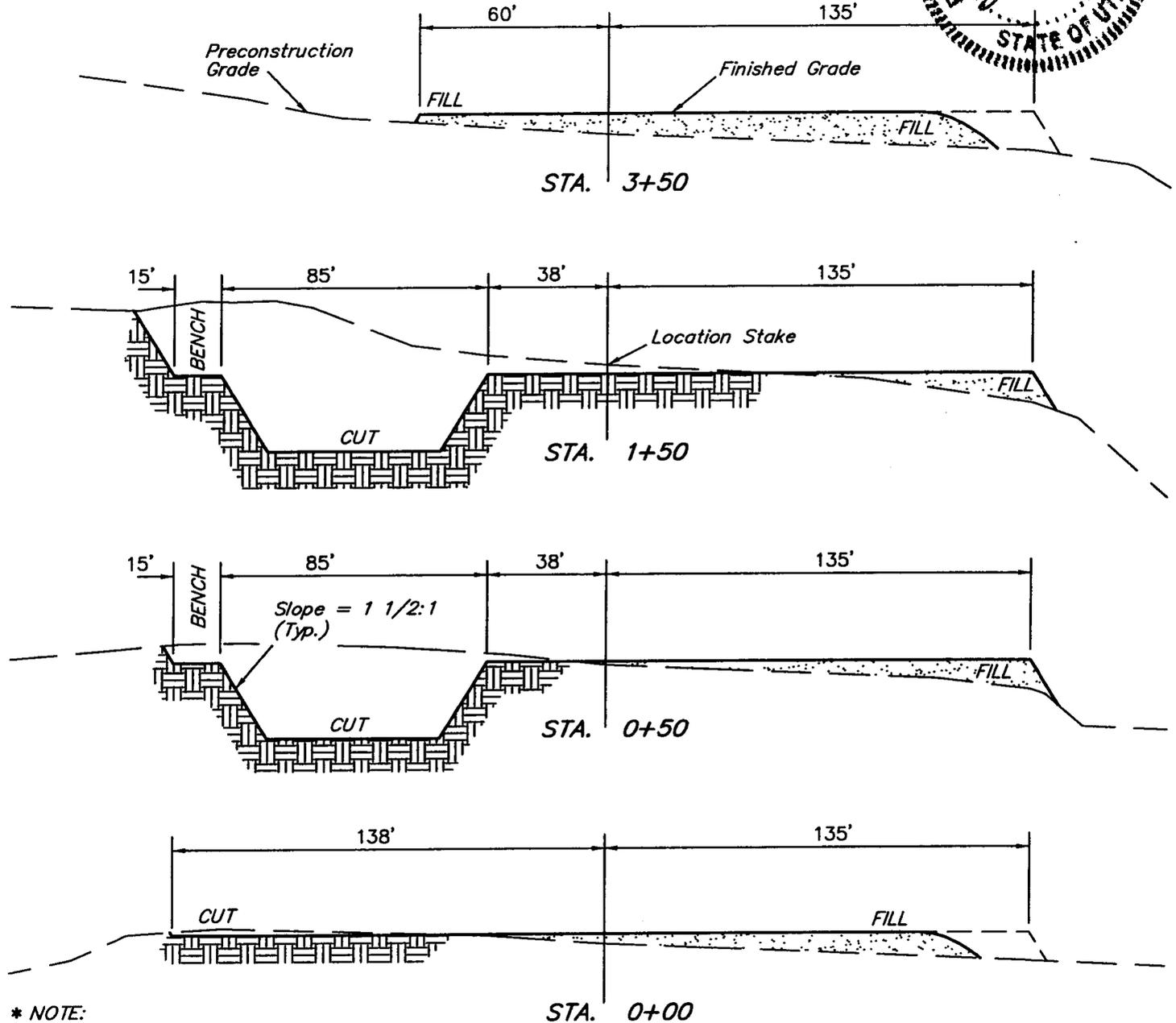
Elev. Ungraded Ground At Loc. Stake = 5273.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 5271.8'

TYPICAL CROSS SECTIONS FOR

NBU #1022-7F
SECTION 7, T10S, R22E, S.L.B.&M.
2514' FNL 1793' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 03-30-04
Drawn By: D.COX



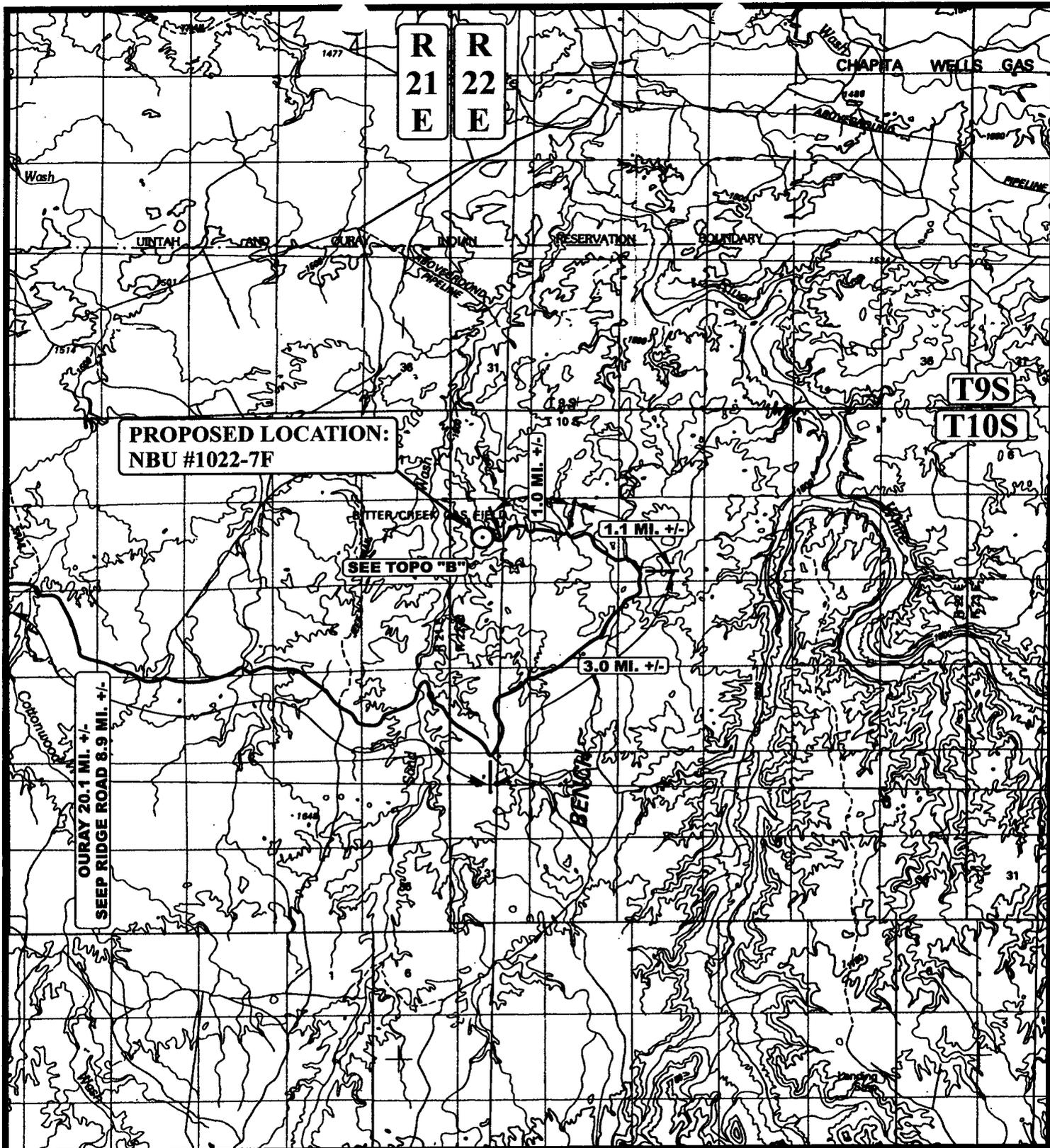
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,790 Cu. Yds.
Remaining Location	= 7,240 Cu. Yds.
TOTAL CUT	= 9,030 CU.YDS.
FILL	= 5,290 CU.YDS.

EXCESS MATERIAL	= 3,740 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,740 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
NBU #1022-7F**

SEE TOPO "B"

**OURAY 20.1 MI. +/-
SEEP RIDGE ROAD 8.9 MI. +/-**

1.1 MI. +/-

3.0 MI. +/-



LEGEND:

⊙ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-7F

SECTION 7, T10S, R22E, S.L.B.&M.

2514' FNL 1793' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 10 04
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-7F

LOCATED IN UINTAH COUNTY, UTAH
SECTION 7, T10S, R22E, S.L.B.&M.

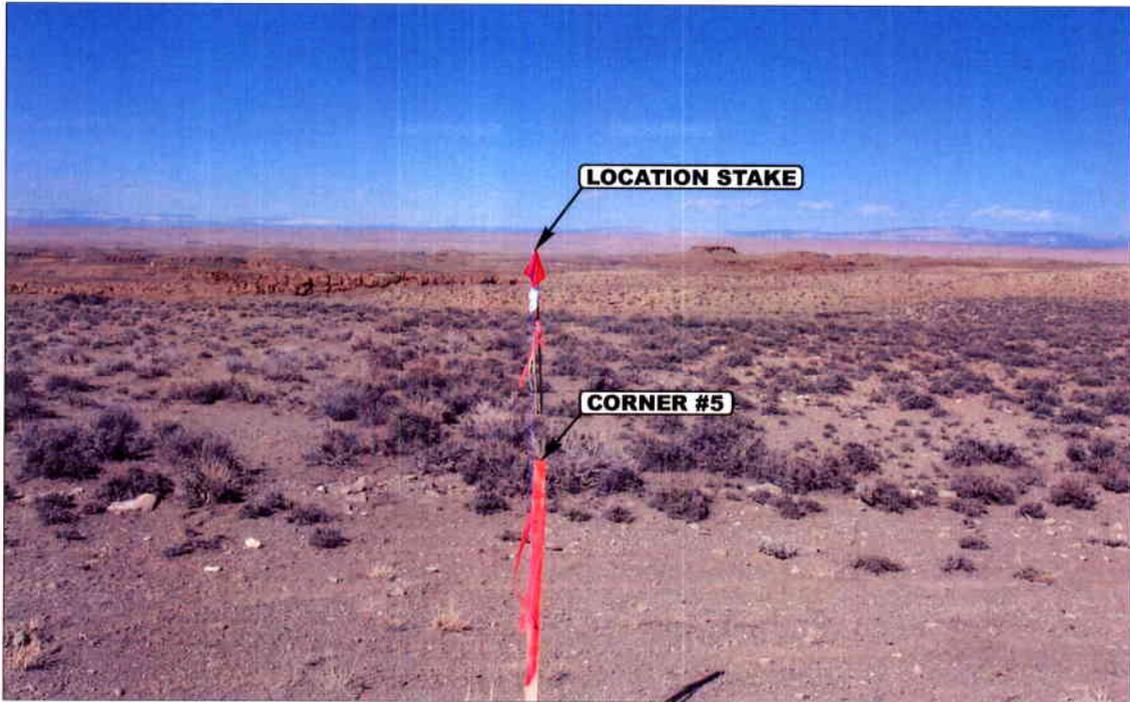


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

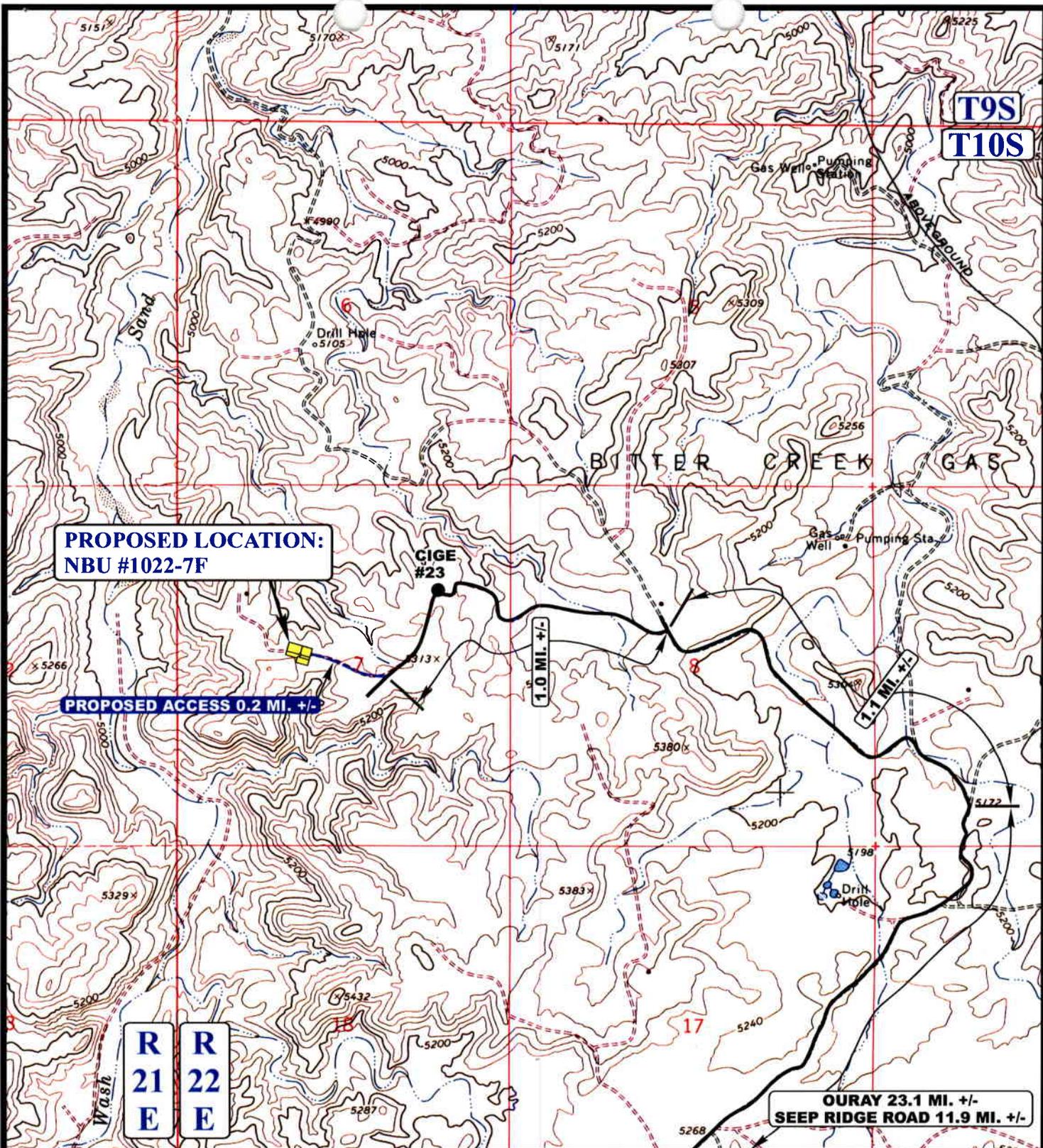
04 10 04
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: P.M.

REVISED: 00-00-00



**PROPOSED LOCATION:
NBU #1022-7F**

PROPOSED ACCESS 0.2 MI. +/-

GIGE #23

BITTER CREEK GAS

**OURAY 23.1 MI. +/-
SEEP RIDGE ROAD 11.9 MI. +/-**

**R
21
E** **R
22
E**

**T9S
T10S**

LEGEND:
 ——— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

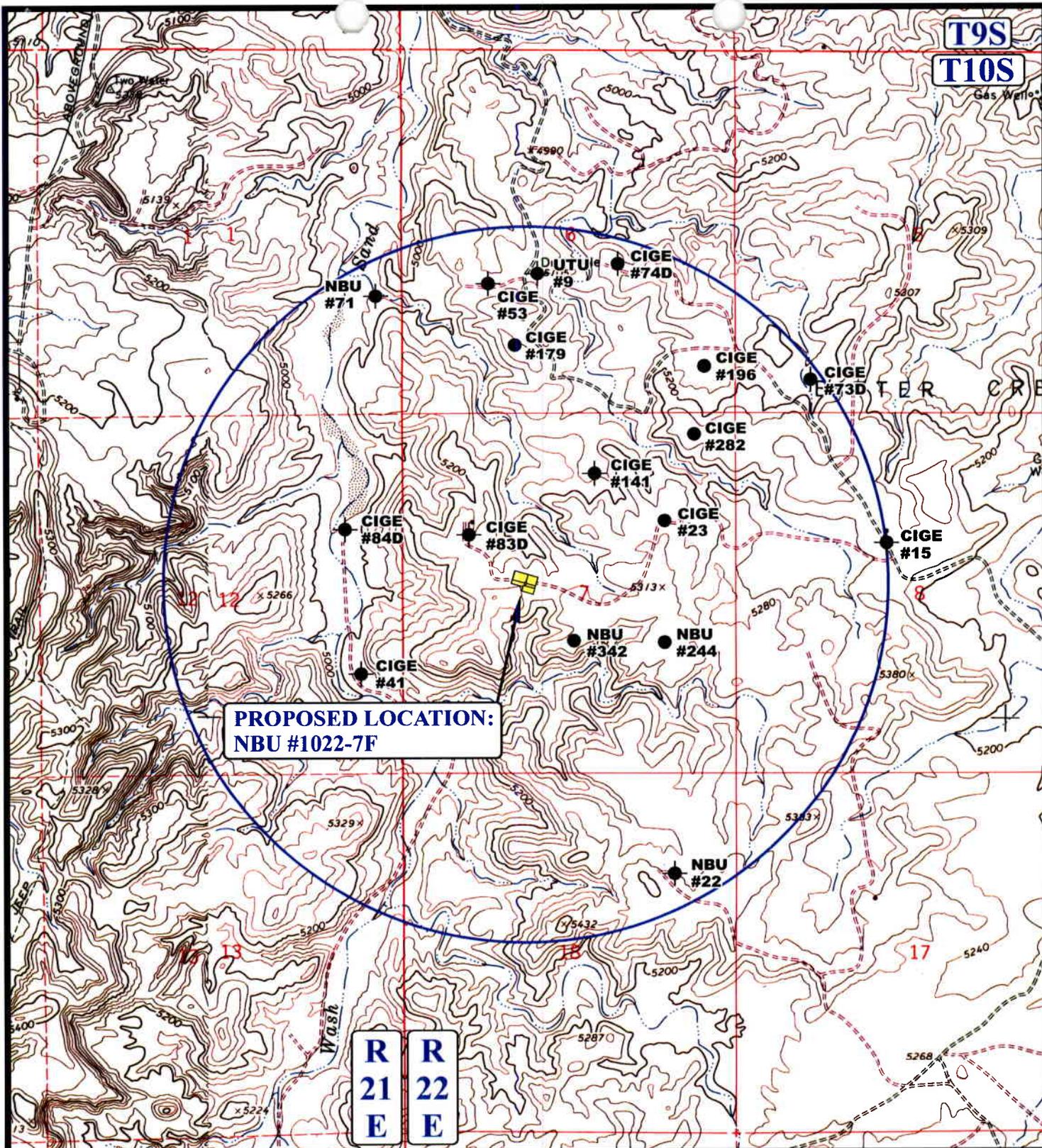
WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #1022-7F
SECTION 7, T10S, R22E, S.L.B.&M.
2514' FNL 1793' FWL**

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 04 10 04
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00 **B**
TOPO



LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ♂ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



WESTPORT OIL AND GAS COMPANY, L.P.

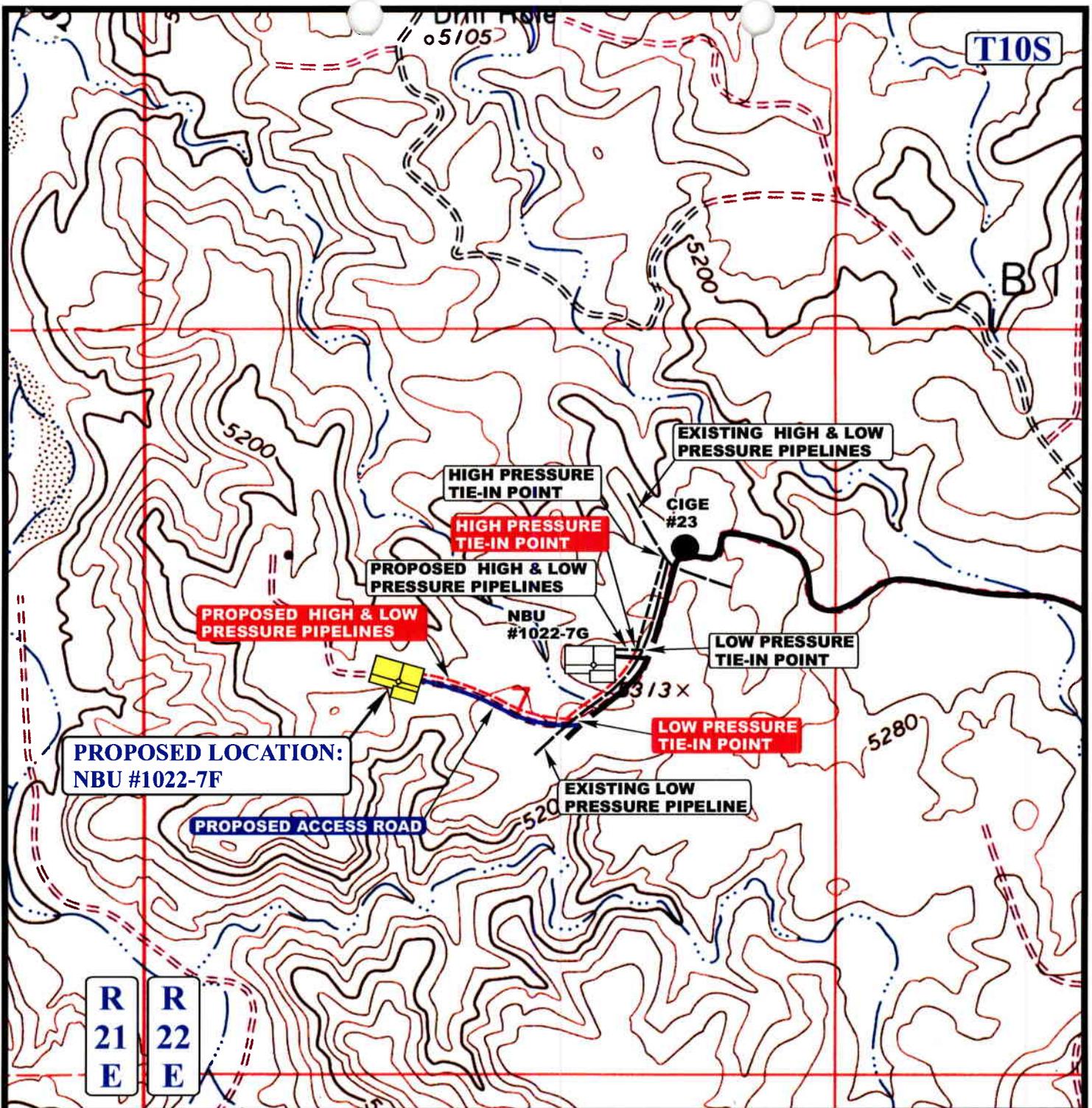
NBU #1022-7F
SECTION 7, T10S, R22E, S.L.B.&M.
2514' FNL 1793' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **04 10 04**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL HIGH PRESSURE PIPELINE DISTANCE = 1,800' +/-

APPROXIMATE TOTAL LOW PRESSURE PIPELINE DISTANCE = 1,100' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-7F
SECTION 7, T10S, R22E, S.L.B.&M.
2514' FNL 1793' FWL



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 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 10 04
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/10/2004

API NO. ASSIGNED: 43-047-35711

WELL NAME: NBU 1022-7F
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: RALEEN SEARLE

PHONE NUMBER: 435-781-7044

PROPOSED LOCATION:

SENW 07 100S 220E
SURFACE: 2514 FNL 1793 FWL
BOTTOM: 2514 FNL 1793 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DRD	5/24/04
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML-23609
SURFACE OWNER: 3 - State
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

LATITUDE: 39.96361
LONGITUDE: 109.48356

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. RLB0005238)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' fr u boundary & within m. tract
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (5-19-04)

STIPULATIONS:

- 1 - OIL SHALE
- 2 - STATEMENT OF BASIS
- 3 - Surface casing cont stud

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 11, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ MesaVerde)

43-047-35712 NBU 1022-7E Sec 7 T10S R22E 1930 FNL 0875 FWL

43-047-35711 NBU 1022-7F Sec 7 T10S R22E 2514 FNL 1793 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-11-04

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: WESTORT OIL AND GAS COMPANY, L.P.
WELL NAME & NUMBER: NBU 1022-7F
API NUMBER: 43-047-35711
LEASE: ML-23609 **FIELD/UNIT:** NATURAL BUTTES
LOCATION: 1/4,1/4 SE/NW Sec: 7 TWP: 10S RNG: 22E 1793' FWL 2514' FNL
LEGAL WELL SITING: 460 Feet from unit boundary and uncommitted tracts.
GPS COORD (UTM): 629535E 4424637N **SURFACE OWNER:** STATE OF UTAH

PARTICIPANTS

DAVID W. HACKFORD (DOGM), FLOYD BARTLETT (DWR), CARROLL ESTES, CLAY EINERSON, DEBRA DOMENICI (WESTPORT), ROBERT KAY, (UELS).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS ON TOP OF A FLAT TOPPED RIDGE IN AN AREA OF DEEP, SHARP DRAWS AND HIGH RIDGES. THE DRAWS DRAIN TO THE NORTHEAST TO THE WHITE RIVER 3.5 MILES AWAY. THERE ARE NUMEROUS SANDSTONE OUTCROPPINGS AT THIS SITE AND IN ALL DIRECTIONS. OURAY, UTAH IS 37 MILES TO THE NORTHWEST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 350' BY 248'. ACCESS ROAD WILL BE 0.2 MILES. THIS ACCESS ROAD WILL BE AN EXISTING RECLAIMED ROAD WHICH WILL BE UPGRADED.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: WILDFLOWERS, GREASEWOOD, PRICKLY PEAR, SHADSCALE, SAGE, SALTBRUSH: PRONGHORN, RODENTS, SONGBIRDS, RAPTORS, COYOTE, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION.
SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION
SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 175' BY 85' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 16 MIL LINER AND FELT
SUB-LINER WILL BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY MONTGOMERY
ARCHEOLOGICAL CONSULTANTS. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON
FILE.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A WARM DAY WITH NO SNOW
COVER.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

05/19/04, 10:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

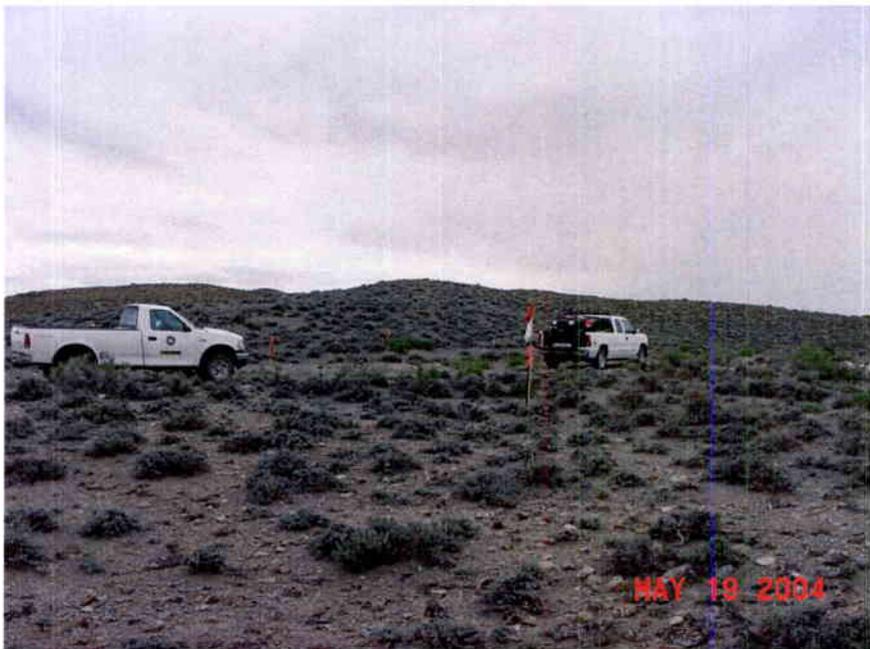
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: WESTPORT OIL AND GAS COMPANY, L.P.
WELL NAME & NUMBER: NBU 1022-7F
API NUMBER: 43-047-35711
LOCATION: 1/4,1/4 SE/NW Sec: 7 TWP: 10S RNG: 22E 1793' FWL 2514' FNL

Geology/Ground Water:

Westport proposes to set 2,000' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,000'. A search of Division of Water Rights records shows 1 water well within a 10,000 foot radius of the proposed location. This well is more than a mile from the proposed location. Use is listed as stock/wildlife watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water.

Reviewer: Brad Hill **Date:** 05/20/04

Surface:

The predrill investigation of the surface was performed on 05/19/04. Floyd Bartlett with DWR and Ed Bonner with SITLA were invited to this investigation on 05/13/04. Mr. Bartlett was present. SITLA did not have a representative present. Mr. Bartlett had no concerns regarding the construction of this location or the drilling of the well. This site is on State surface, with State minerals, and appears to be the best site for a location in the immediate area. Mr. Bartlett gave Mr. Estes a prescribed seed mix to be used when reserve pit is reclaimed. An existing reclaimed road crosses this site and will be upgraded and used as the access road for this well.

Reviewer: David W. Hackford **Date:** 05/19/2004

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 16 mils and a felt subliner shall be properly installed and maintained in the reserve pit.



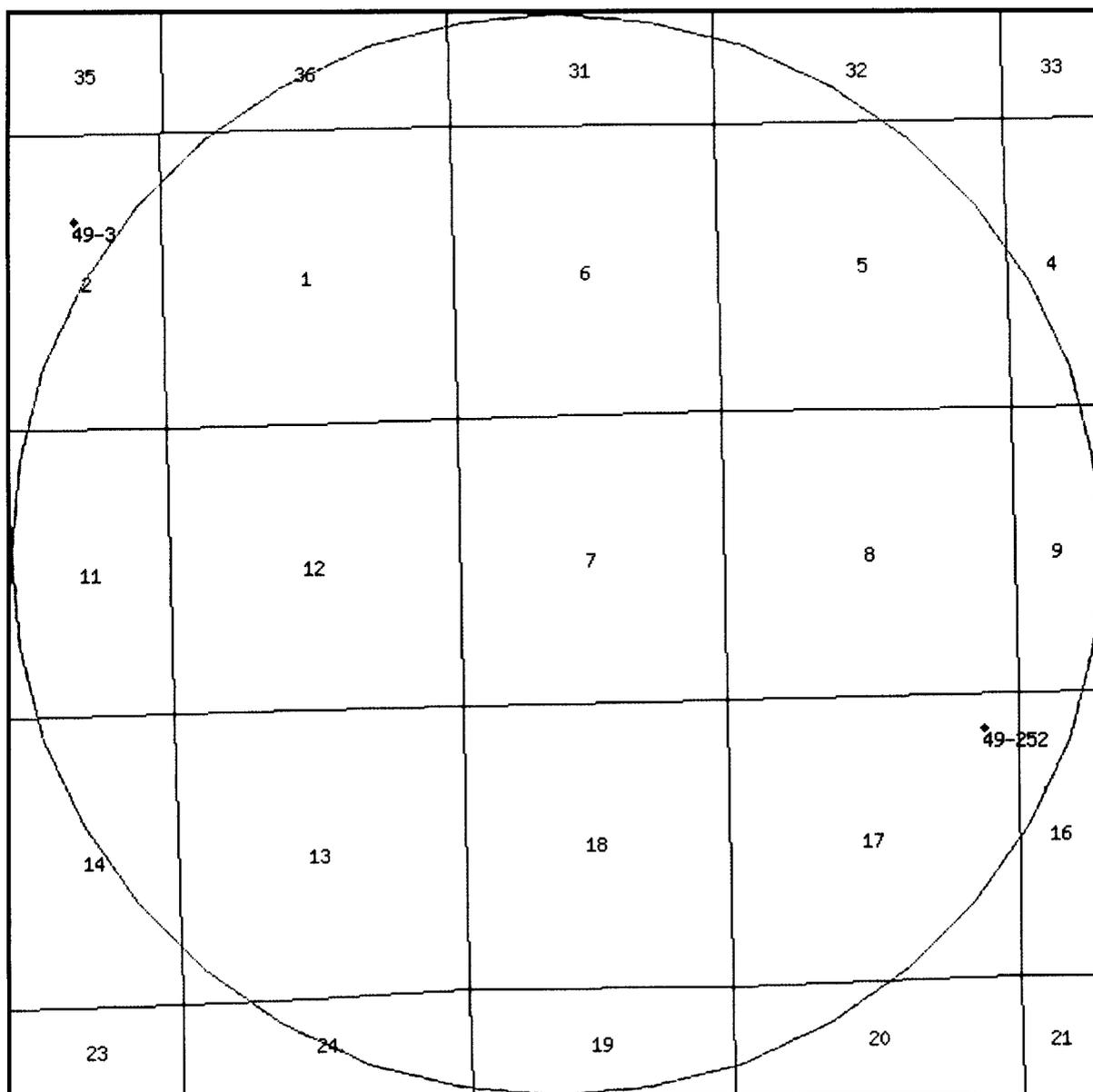
Search Uta

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.03.26.00 Rundate: 05/20/2004 10:13 AM

Radius search of 10000 feet from a point S2514 E1793 from the NW corner, section 07, Township 10S, Range 22E, SL b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



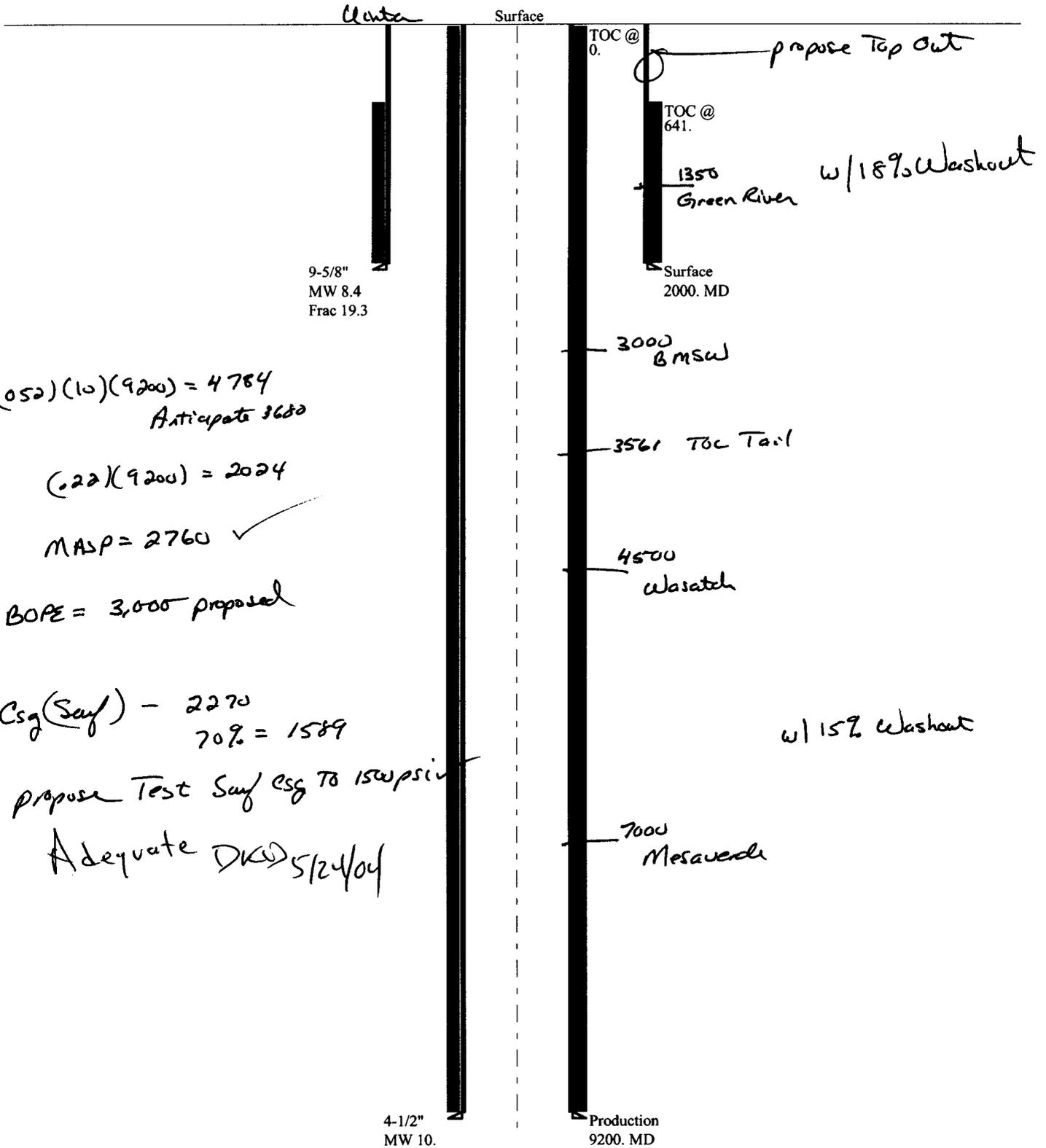
0 1300 2600 3900 5200 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner
<u>49-252</u>	Underground		P	19640613	S	0.022	0.000	Vernal District U Management
	S660 W660 NE 17 10S 22E SL							170 South 500 Ea
<u>49-3</u>	Underground		P	19590617	O	0.026	0.000	DeKalb Agricultu Incorporated
	S1650 W1564 NE 02 10S 21E SL							Box 523

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

05-04 Westport NBU 1022-F
Casing Schematic



Well name:	05-04 Westport NBU 1022-7F	
Operator:	Westport Oil & Gas Company	
String type:	Surface	Project ID: 43-047-35711
Location:	Uintah County	

Design parameters:	Minimum design factors:	Environment:
Collapse	Collapse:	H2S considered? No
Mud weight: 8.400 ppg	Design factor 1.125	Surface temperature: 65 °F
Design is based on evacuated pipe.		Bottom hole temperature: 93 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 200 ft
	Burst:	Cement top: 641 ft
	Design factor 1.00	
Burst		Non-directional string.
Max anticipated surface pressure: 478 psi	Tension:	
Internal gradient: 0.468 psi/ft	8 Round STC: 1.80 (J)	
Calculated BHP 1,413 psi	8 Round LTC: 1.80 (J)	
No backup mud specified.	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	Re subsequent strings:
	Tension is based on air weight.	Next setting depth: 9,200 ft
	Neutral point: 1,753 ft	Next mud weight: 10.000 ppg
		Next setting BHP: 4,779 psi
		Fracture mud wt: 19.250 ppg
		Fracture depth: 2,000 ft
		Injection pressure 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	9.625	32.30	H-40	ST&C	2000	2000	8.876	126.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	1370	1.570	1413	2270	1.61	65	254	3.93 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5281
FAX: 801-359-3940

Date: May 21, 2004
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-04 Westport NBU 1022-7F		
Operator:	Westport Oil & Gas Company		
String type:	Production	Project ID:	43-047-35711
Location:	Uintah County		

Design parameters:

Collapse
Mud weight: 10,000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 7,825 ft

Environment:
H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 194 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: Surface

Burst
Max anticipated surface pressure: 478 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 4,779 psi

No backup mud specified.

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9200 ✓	4.5 ✓	11.60 ✓	M-80 ✓	LT&C ✓	9200	9200	3.875	213.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4779	6350	1.329 ✓	4779	7780	1.63 ✓	107	267	2.50 B ✓

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5281
FAX: 801-359-3940

Date: May 21, 2004
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 9200 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

From: Ed Bonner
To: Whitney, Diana
Date: 5/24/2004 9:43:21 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

The Houston Exploration Company
Bonanza 2B-16

Westport Oil & Gas Company
NBU 1022-7C
NBU 1022-7D
NBU 1022-7E
NBU 1022-7F
NBU 1022-7G
State 1022-32I

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

May 24, 2004

Westport Oil & Gas Company L.P.
1368 S 1200 E
Vernal, UT 84078

Re: Natural Buttes Unit 1022-7F Well, 2514' FNL, 1793' FWL, SE NW, Sec. 7,
T. 10 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35711.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management – Vernal Field Office

Operator: Westport Oil & Gas Company L.P.
Well Name & Number Natural Buttes Unit 1022-7F
API Number: 43-047-35711
Lease: ML-23609

Location: SE NW **Sec.** 7 **T.** 10 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2

Conditions of Approval API #43-047-35711

May 24, 2004

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

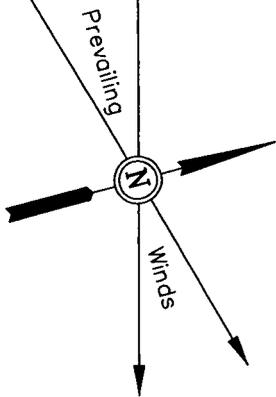
7. Surface casing shall be cemented to the surface.

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

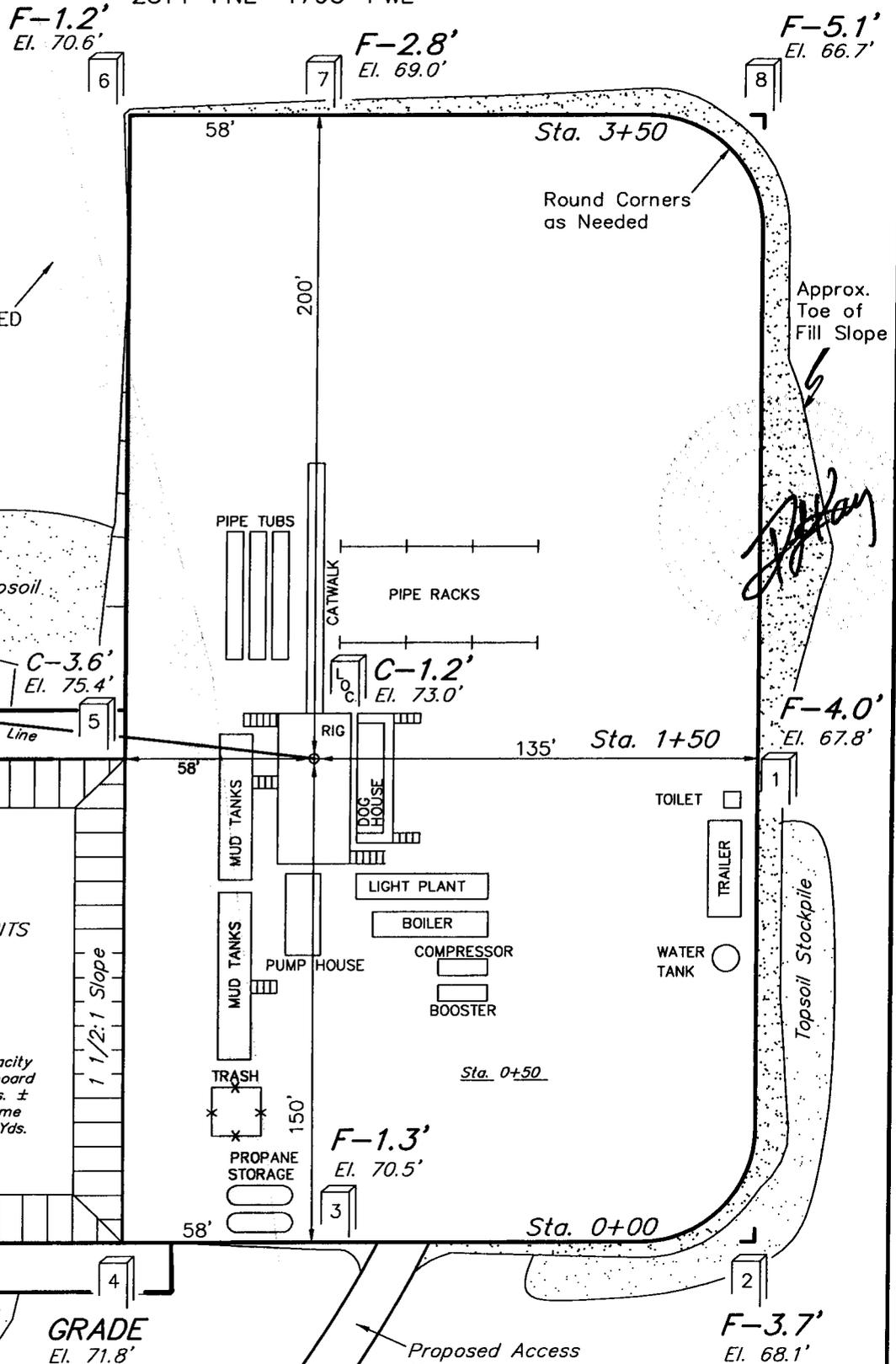
LOCATION LAYOUT FOR

NBU #1022-7F
SECTION 7, T10S, R22E, S.L.B.&M.
2514' FNL 1793' FWL



SCALE: 1" = 50'
DATE: 03-30-04
Drawn By: D.COX
Rev: 11-30-04 E.C.O.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:
Elev. Ungraded Ground At Loc. Stake = 5273.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 5271.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

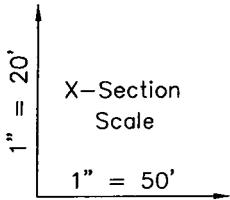
FIGURE #2

TYPICAL CROSS SECTIONS FOR

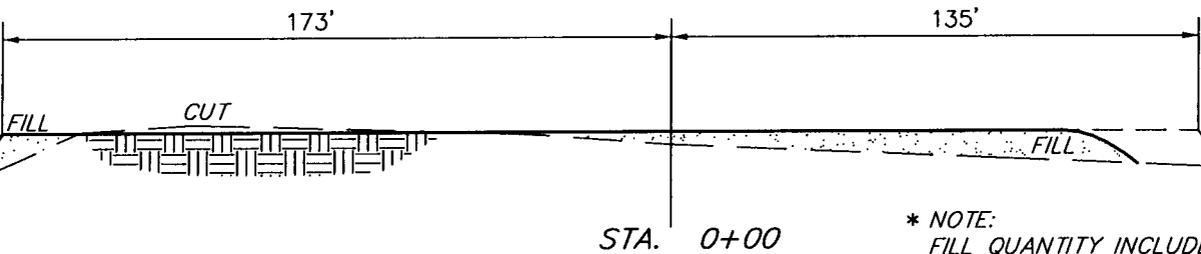
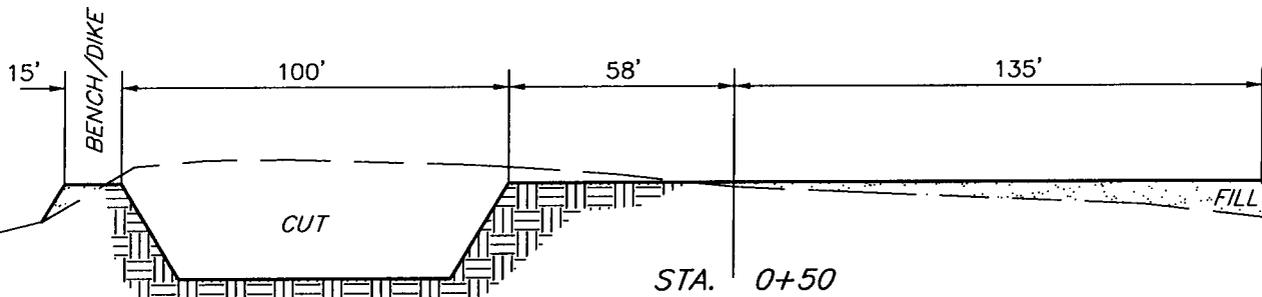
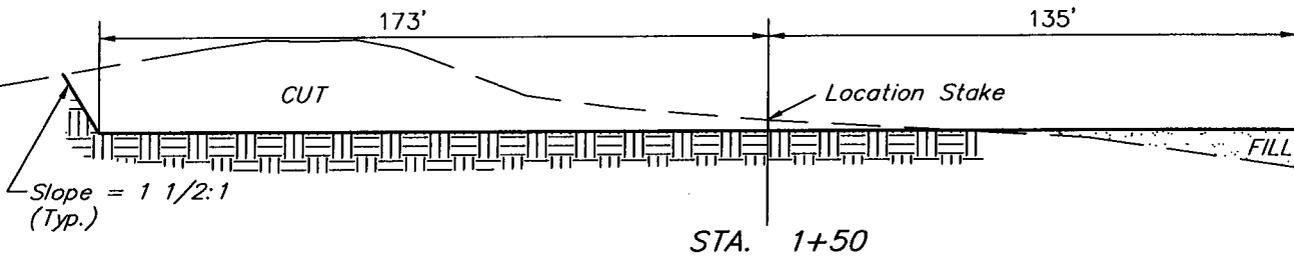
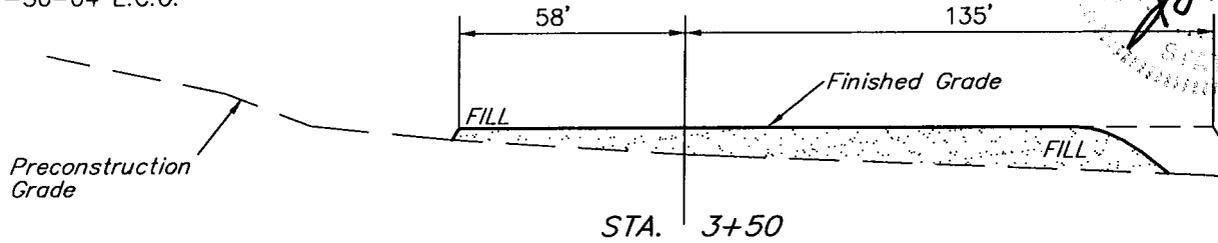
NBU #1022-7F

SECTION 7, T10S, R22E, S.L.B.&M.

2514' FNL 1793' FWL



DATE: 03-30-04
Drawn By: D.COX
Rev: 11-30-04 E.C.O.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	= 1,880	Cu. Yds.
Remaining Location	= 7,660	Cu. Yds.
TOTAL CUT	= 9,540	CU.YDS.
FILL	= 5,520	CU.YDS.

EXCESS MATERIAL	= 4,020	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,020	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

006

6. Lease Designation and Serial Number
ML-23609

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement
891008900A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well
Oil Well [] Gas Well [X] Other (specify) []

9. Well Name and Number
NBU 1022-7F

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

10. API Well Number
43-047-35711

3. Address of Operator
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

4. Telephone Number
435-781-7060

11. Field and Pool, or Wildcat
NATURAL BUTTES

5. Location of Well
Footage : 2514' FNL 1793' FWL County : UINTAH
QQ, Sec, T., R., M : SENW SEC 7-T10S-R22E State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)
Abandonment [] Casing Repair [] Change of Plans [] Conversion to Injection [] Fracture Treat [] Multiple Completion [] Other [X] APD EXTENSION

Approximate Date Work Will Start

SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment * [] Casing Repair [] Change of Plans [] Conversion to Injection [] Fracture Treat [] Other [] New Construction [] Pull or Alter Casing [] Shoot or Acidize [] Vent or Flare [] Water Shut-Off []

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE OPERATOR REQUESTS THAT THE APD BE EXTENDED FOR AN ADDITIONAL YEAR SO THAT DRILLING OPERATIONS MAY BE COMPLETED.

Approved by the Utah Division of Oil, Gas and Mining
Date: 05-02-05
By: [Signature]

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APR 26 2005
DIV. OF OIL, GAS & MINING

SENT TO OPERATOR
5-4-05
[Signature]

14. I hereby certify that the foregoing is true and correct.

Name & Signature DEBRA DOMENICI [Signature] Title ASSOC ENV ANALYST Date 04/20/05

(State Use Only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35711
Well Name: NBU 1022-7F
Location: SENW SEC 7-T10S-R22E
Company Permit Issued to: WESTPORT OIL & GAS COMPANY, L.P.
Date Original Permit Issued: 5/24/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/20/2005
Date

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Title: ASSOCIATE ENVIRONMENTAL ANAL

Representing: WESTPORT OIL & GAS COMPANY, L.P.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35711	NBU 1022-7F	SENW	7	10S	22E	UINTAH	5/24/2005	

WELL 1 COMMENTS:
MIRU PETE MARTIN BUCKET RIG MURD = WSMUD
SPUD WELL LOCATION ON 5/24/05 AT 1400 HRS.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35515	NBU 1022-4M	SWSW	4	10S	22E	UINTAH	5/21/2005	

WELL 2 COMMENTS:
MIRU PETE MARTIN BUCKET RIG. MURD = WSMUD
SPUD WELL LOCATION ON 5/21/05 AT 8:00 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)
 NOTE: Use COMMENT section to explain why each Action Code was (3/89)

Post-it® Fax Note 7671

To: <u>Debra Russell</u>	From: <u>Shella Upchurch</u>	Date:	# of pages: <u>1</u>
Co./Dept: <u>LOT/OGM</u>	Co: <u>WESTPORT OIL & GAS CO</u>	Phone: <u>(801) 530-5730</u>	Phone: <u>(435) 781-7024</u>
Fax #: <u>(801) 764-3940</u>	Fax #: <u>(435) 781-7024</u>		

Shella Upchurch
Signature
 REGULATORY ANALYST 05/25/05
 Date
 Case No. (435) 781-7024

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MAY 25 2005

P. 01
FAX NO. 4357817094
MAY-25-2005 WED 01:12 PM EL PASO PRODUCTION

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-23609
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: NBU 1022-7F
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.		9. API NUMBER: 4304735711
3. ADDRESS OF OPERATOR: 1368 S. 1200 E.	CITY VERNAL STATE UT ZIP 84078	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2514'FNL & 1793'FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 7 10S 22E		STATE: UTAH

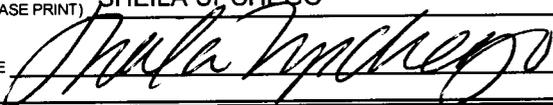
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/24/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: WELL SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 54# STEEL CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT.

SPUD WELL LOCATION ON 5/24/05 AT 1400 HRS.

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE 	DATE 5/25/2005

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STATE OF UTAH
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DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.		9. API NUMBER: 4304735711
3. ADDRESS OF OPERATOR: 1368 S. 1200 E.	CITY VERNAL STATE UT ZIP 84078	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2514'FNL & 1793'FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 7 10S 22E		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SET SURFACE CSG</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 2130'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/175 SX CLASS G @15.6 PPG 1.18 YIELD. LEAD CMT W/475 SX CLASS G @16.0 PPG 1.10 YIELD. TOP OUT W/475 SX CLASS G @16.0 PPG 1.10 YIELD CMT TO SURFACE.

WORT

NAME (PLEASE PRINT) <u>SHEILA UPCHEGO</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE	DATE <u>5/31/2005</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-23609
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2514'FNL & 1793'FWL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 7 10S 22E		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>FINAL DRILLING OPERATIONS</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FINISHED DRILLING FROM 2130' TO 9185'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/498 SX PREM LITE II @11.6 PPG 2.68 YIELD. FOLLOWED BY 1824 SX 50/50 POZ @14.3 PPG 1.31 YIELD.

RELEASED CAZA 12 ON 6/20/05 AT 06:00 HRS.

NAME (PLEASE PRINT) <u>SHEILA UPCHEGO</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE	DATE <u>6/20/2005</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.		9. API NUMBER: 4304735711
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 781-7024	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 7 10S 22E		STATE: UTAH

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: PRODUCTION
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	START-UP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 8/10/05 AT 8:30 AM.
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

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AUG 16 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE	DATE 8/11/2005

(This space for State use only)

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 1022-7F

SPUD	Surface Casing Air Rig	Activity	Status
04/27/05		Build Location, 15% complete	Caza 12
04/28/05		Build Location, 15% complete	Caza 12
04/29/05		Build Location, 15% complete	Caza 12
05/02/05		Build Location, 40% complete	Caza 12
05/03/05		Build Location, 40% complete	Caza 12
05/04/05		Build Location, 40% complete	Caza 12
05/05/05		Build Location, 40% complete	Caza 12
05/06/05		Build Location, 40% complete	Caza 12
05/09/05		Build Location, 40% complete	Caza 12
05/10/05		Build Location, 50% complete	Caza 12
05/11/05		Build Location, 60% complete	Caza 12
05/12/05		Build Location, 60% complete	Caza 12
05/13/05		Build Location, 85% complete	Caza 12
05/16/05		Build Location, 90% complete	Caza 12
05/17/05		Build Location, 90% complete	Caza 12
05/18/05		Build Location, 90% complete	Caza 12
05/19/05		Location Built, WOBR	Caza 12
05/20/05		Location Built, WOBR	Caza 12
05/23/05		Location Built, WOBR	Caza 12
05/24/05		Location Built, WOBR	Caza 12
05/25/05	14" @ 40'	WOAR	Caza 12
05/26/05	14" @ 40'	WOAR	Caza 12

05/27/05		14" @ 40'	WOAR		Caza 12
05/31/05	5/27/05	9 5/8" @ 2109'	Drill to 2130'. Set surf.		WORT Caza 12
06/01/05	5/27/05	9 5/8" @ 2109'			WORT Caza 12
06/02/05	5/27/05	9 5/8" @ 2109'			WORT Caza 12
06/03/05	5/27/05	9 5/8" @ 2109'			WORT Caza 12
06/06/05	5/27/05	9 5/8" @ 2109'			WORT Caza 12
06/07/05	TD: 2130'	Csg. 9 5/8" @ 2109'	MW: 8.4	SD: 6/X/05	DSS: 0
	Move rig f/ CIGE 291. 100% moved and 80% rigged up. Rigging up @ report time.				
06/08/05	TD: 2510'	Csg. 9 5/8" @ 2109'	MW: 8.4	SD: 6/7/05	DSS: 1
	Finish rigging up. Test BOPE, PU tubulars, drill cmt, and FE. Drill f/ 2123'-2510'. DA @ report time.				
06/09/05	TD: 4210'	Csg. 9 5/8" @ 2109'	MW: 8.4	SD: 6/8/05	DSS: 1
	Drill f/ 2510'-4210'. DA @ report time.				
06/10/05	TD: 5785'	Csg. 9 5/8" @ 2109'	MW: 8.4	SD: 6/8/05	DSS: 3
	Drill from 4210'-5785'. DA @ report time.				
06/13/05	TD: 7765'	Csg. 9 5/8" @ 2109'	MW: 9.4	SD: 6/8/05	DSS: 6
	Drill from 5785'-6736'. TFNB and MM-Motor failed. Drill to 7765'. DA @ report time.				
06/14/05	TD: 8135'	Csg. 9 5/8" @ 2109'	MW: 10.1	SD: 6/8/05	DSS: 7
	Drill from 7765'-8135'. DA @ report time.				
06/15/05	TD: 8403'	Csg. 9 5/8" @ 2109'	MW: 10.3	SD: 6/8/05	DSS: 8
	Drill from 8135'-8182'. TFNB. Drill to 8403'. DA @ report time.				
06/16/05	TD: 8701'	Csg. 9 5/8" @ 2109'	MW: 11.2	SD: 6/8/05	DSS: 9
	Drill from 8403'-8701'. Change out swivel packing @ report time.				
06/17/05	TD: 8973'	Csg. 9 5/8" @ 2109'	MW: 11.6	SD: 6/8/05	DSS: 10
	Drill from 8701'-8973'. DA @ report time.				
06/20/05	TD: 9185'	Csg. 9 5/8" @ 2109'	MW: 12.0	SD: 6/8/05	DSS: 13
	Drill from 8973'-9185' TD. Short trip and run Triple Combo. Lay down drill string. Run and cement 4 1/2" Production Casing. Set slips and release rig @ 0600 hrs 6/20/05.				
06/21/05	TD: 9185'	Csg. 9 5/8" @ 2109'	MW: 12.0	SD: 6/8/05	DSS: 13
	Rig down rotary tools. Prepare to move to NBU 1022-7E this am.				
06/22/05	TD: 9185'	Csg. 9 5/8" @ 2109'	MW: 12.0	SD: 6/8/05	DSS: 13
	Rig down rotary tools. Prepare to move to NBU 1022-7E this am.				
07/29/05	PROG: 7:00 AM HELD SAFETY MEETING, MIRU. NDWH. NUBOPE. PREP & TALLY 299 JTS 2-3/8" J-55 8RD TBG. PU 3-7/8" MILL & RIH PU TBG OFF TRAILER. TAG PBTB @ 9103'. (5' RAT HOLE). X-O, POOH STAND BACK TBG. EOT @ 7100'.				

08/01/05 PROG: 7:00 AM HELD SAFETY MEETING. CONT TO POOH W/TBG F/7100'. LD BIT SUB & MILL. ND BOP, NU 10K FRAC VLV STACK. MIRU DBL JACK TST. PSI TEST CSG & BOPE TO 7500# (HELD). RDMO DBL JACK. MIRU CUTTERS. PU 3-3/8" EXP. PERF GUNS LOADED W/23 GM CHARGES. 4 SPF, 90 DEG PHASING & RIH. TAG PBTD @ 9111'. PU SHOOT 32 HOLES F/9090'-98', PU SHOOT 24 HOLES F/8730'-36'. POOH. PREP TO FRAC MONDAY AM, SWI. SDFWE.

08/02/05 PROG: MIRU SCHLUMBERGER & CUTTERS WIRELINE SERVICE. HELD SAFETY MEETING. OPEN WL: 0#. PRESS TEST SURF LINES TO 8500#. ALL STAGES WILL USE NALCO DVE 40-004 SCALE INHIB, 10 GPT IN FLUSH & 3 GPT THRU MID RAMP ON SD. SCHLUMBERGER PROPNET WILL BE ADDED THE LAST 10% OF SD ON EACH STAGE.

STAGE 1: BRK: 4380#, ISIP: 2380#, FG: 0.70. EST RATE: 46/3 BPM @ 4700#. POC: 91%. FRAC STAGE AS PER DESIGN W/YF 120 ST+ GEL. ADD 4 SX PROP NET @ 115 K LBS SD. TOT SD: 135,800 LBS, TOT FL: 1235 BBL, ISIP: 3025#, FG: 0.77. MR: 46.6 BPM, MP: 6929#, AR: 42.1 BPM, AP: 4502. MU CWLS, PU 5K CBP & 3-3/8" GUN. RIH, SET CBP @ 8630', SETTING TOOLS WOULD NOT GO OFF. POOH, REPAIR SETTING TOOL. RIH, SET CBP @ 8630' PU, PERF 8596-602', 4 SPF, PU TO PERF 8490-8496', GUN FAILED. POOH, LD WL TLS, MAKE REPAIRS TO TOP GUN. PU TLS, RIH, PERF 8490-96', 3 SPF. TOT OF 42 HOLES. POOH, LD WL TLS. MU D/S.

STAGE 2: BRK: 4041#, ISIP: 2124#, FG: 0.68. EST RATE: 46.7 BPM @ 4700#. POC: 100%. FRAC STAGE AS PER DESIGN W/YF 120ST+ GEL. ADD 350 LBS PROPNET TO SD @ 207K LBS. TOT SD: 239,000 LBS, TOT FL: 1833 BBL, ISIP: 3180#, FG: 0.80. MR: 46.9 BPM, MP: 5584#, AR: 45.3 BPM, AP: 4485#. MU CWLS. PU 5K CBP & 3-3/8" GUN. RIH, SET CBP @ 8085', PU, PERF: 8046-50' (4 SPF), 7886-7890' (4 SPF) & 7770-74' (3 SPF). TOT OF 44 HOLES. POOH, LD WL TLS. MU D/S.

STAGE 3: BRK: 3754#, ISIP: 2450#, FG: 0.74. EST RATE: 50.0 BPM @ 5300#. FRAC STAGE AS PER DESIGN W/YF 120ST+ GEL. START PROPNET @ 325 K LBS SD. TOT SD: 340,300 LBS, TOT FL: 2536 BBL, ISIP: 2920#, FG: 0.80. MR: 50.0 BPM, MP: 5662#, AR: 48.7 BPM, AP: 4746#. MU CWLS. PU 5K CBP & 3-3/8" GUN. RIH, SET CBP @ 7650', PU, PERF: 7530-36' & 7376-7382'. 4 SPF EA, TOT OF 48 HOLES. POOH, LD WL TLS, RD LUB. SWI, SDFN.

08/03/05 PROG: 7:00 AM HELD SAFETY MEETING. START & TET FRAC EQUIP & CONT TO FRAC. OPEN WL: 500# ON CSG.

STAGE 4: BRK DN PERF'S @ 3367#, EST INJ PSI @ 4650#, @45.2 BPM, ISIP: 1511#, FG: .64. FRAC STAGE 4 W/136,200# 20/40 OTTOWA SD W/YF120ST+, TOT CL FL. 1131 BBLs. ISIP: 2506#, NPI: 995#, FG: .77.

STAGE 5: PU 3-3/8" EXP PERF GUNS, LOADED W/23 GM CHARGES, 4 SPF, 90 DEG PH & 4- 1/2" 5K CBP, & RIH. SET CBP @ 7290', PU SHOOT 24 HOLES F/7254'-60', PU SHOOT 24 HOLES F/7190'-96', POOH. BRK DN PERF'S @ 2532#, EST INJ RT @ 45.8 BPM @ 3900#, ISIP: 1460#, FG: .64, FRAC STAGE 5 W/170,000# SD W/YF118ST+, TOT CL FL. 1333 BBLs, ISIP: 2554#, NPI: 1094#, FG: .79.

STAGE 6: PU 3-1/8" PROSPECTOR PERF GUNS LOADED W/12 GM CHARGES, 4 SPF, 90 DEG PH & 4-1/2" 5K CBP & RIH. SET CBP @ 6265'. PU SHOOT 18 HOLES F/6228'-34' (3 SPF), PU SHOOT 8 HOLES F/5900'-02', PU SHOOT 8 HOLES F/5798'-5800', POOH, BRK PERFS DN @ 2038#, EST INJ RT @ 32.4 BPM @ 2900#, ISIP: 900#, FG: .58. FRAC STAGE 6 W/269,000# SD W/YF118ST+, TOT CL FL. 2002 BBLs, ISIP: 1750#, NPI: 850#, FG: .72.

STAGE 7: PU 3-1/8" PERF GUNS & 4-1/2" 5K CBP & RIH. SET CBP @ 5580', PU SHOOT 16 HOLES F/5542'-46', PU SHOOT 16 HOLES F/5424'-28', PU SHOOT 12 HOLES F/5052'-56' (3

SPF). POOH. BRK DN PERF'S @ 3144#, EST INJ RT @ 43.7 BPM @ 2920#, ISIP: 950#, FG: .61, FRAC STAGE 7 W/259,800# SD W/YF118ST+, TOT CL FL 1946 BBLs, ISIP: 1921#, NPI: 971#, FG: .80. PU 4-1/2" 5K CBP & RIH. SET CBP @ 4950'. POOH, RDMO CUTTERS. RDMO SCHLUMBERGER. PU 3-7/8" SMITH BIT, POBS & RIH W/TBG. TAG KILL PLUG @ 4950', PULL 1 JT. PREP TO DRL IN AM, SWI, SDFN.

08/04/05

PROG: 7:00 AM HELD SAFETY MEETING. RU PWR SWIVEL. RU PMP & LINES. BRK CONV CIRC W/2% KCL & RIH. TAG FILL @ 4930', (20' FILL). C/O TO KILL PLUG @ 4950'.

DRL UP KILL PLUG IN 15 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 5510', (70' FILL). C/O TO 2ND CBP @ 5580'.

DRL UP 2ND CBP IN 20 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 6235', (30' FILL). C/O TO 3RD CBP @ 6265'.

DRL UP 3RD CBP IN 20 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 7260', (30' FILL). C/O TO 4TH CBP @ 7290'.

DRL UP 4TH CBP IN 15 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 7590', (60' FILL). C/O TO 5TH CBP @ 7650'.

DRL UP 5TH CBP IN 20 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 7920', (165' FILL). C/O TO 6TH CBP @ 8085'.

DRL UP 6TH CBP IN 18 MIN. (500# PSI INC). CONT TO RIH. TAG FILL @ 8600', (30' FILL). C/O TO 7TH CBP @ 8630'.

DRL UP 7TH CBP IN 22 MIN. (600# PSI INC). CONT TO RIH. TAG FILL @ 9098'. (31' FILL). C/O TO PBTB @ 9123'.

CIRC WL CLEAN FOR 45 MIN W/2% KCL. RD DRL EQUIP. POOH LD 20 JTS ON TRAILER. (TOTAL ON TRAILER 30 JTS). LUBRICATE TBG HANGER INTO WL. LAND TBG W/EOT @ 8578'. NDBOP. DROP BALL, NUWH. RU PMP & LINES. PMP OFF THE BIT SUB @ #. RU FLOWBACK EQUIP. RACK OUT EQUIP. RDMO. TURN OVER TO FLOWBACK CREW.

SICP: 1100#, FTP: 50#, OPEN CHK.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1250#, TP: 1490#, 20/64 CHK, 46 BWPH, 17 HRS, SD: TRACE, TTL BBLs FLWD: 3176 BBLs, TODAY'S LTR: 8840 BBLs, LOAD REC TODAY: 3176 BBLs, REMAINING LTR: 5664 BBLs, TOTAL LOAD REC TO DATE: 3176 BBLs.

08/05/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1275#, TP: 1400#, 20/64 CHK, 40 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 1023, TODAY'S LTR: 8840 BBLs, LOAD REC TODAY: 1023 BBLs, REMAINING LTR: 7817 BBLs, TOTAL LOAD REC TO DATE: 4199 BBLs.

08/08/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2300#, TP: 1400#, 20/64 CHK, 17 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 459, TODAY'S LTR: 6218 BBLs, LOAD REC TODAY: 459 BBLs, REMAINING LTR: 5759 BBLs, TOTAL LOAD REC TO DATE: 6257 BBLs.

08/09/5

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2300#, TP: 1400#, 20/64 CHK, 16 BWPH, 24 HRS, SD: LIGHT TRACE, TTL BBLs FLWD: 397, TODAY'S LTR: 5759 BBLs,

LOAD REC TODAY: 397 BBLs, REMAINING LTR: 5362 BBLs, TOTAL LOAD REC TO DATE: 6654 BBLs.

08/10/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2300#, TP: 1375#, 20/64 CHK, 10 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 294, TODAY'S LTR: 5362 BBLs, LOAD REC TODAY: 294 BBLs, REMAINING LTR: 5068 BBLs, TOTAL LOAD REC TO DATE: 6984 BBLs.

08/11/05 PROG: WELL WENT ON SALES. 08/10/05, 8:30 AM. 1500 MCF, 18/64 CHK, SICP: 1325#, FTP: 2060#, 20 BWPH. FINAL REPORT FOR COMPLETION.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-23609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT OR CA AGREEMENT NAME
NATURAL BUTTES UNIT

8. WELL NAME and NUMBER:
NBU 1022-7F

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
WESTPORT OIL & GAS COMPANY L.P.

3. ADDRESS OF OPERATOR: **1368 S. 1200 E.** CITY **VERNAL** STATE **UT** ZIP **84078** PHONE NUMBER: **(435) 781-7024**

9. API NUMBER:
4304735711

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2514'FNL & 1793'FWL**

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

10 FIELD AND POOL, OR WILDCAT
NATURAL BUTTES

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SEW 7 10S 22E

12. COUNTY
UINTAH

13. STATE
UTAH

14. DATE SPUDDED: **5/24/2005** 15. DATE T.D. REACHED: **6/20/2005** 16. DATE COMPLETED: **8/10/2005** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5272'GL

18. TOTAL DEPTH: MD **9,185** TVD _____ 19. PLUG BACK T.D.: MD **9,111** TVD _____

20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL-CCL-GR; HRE/MICROLOG; SD/DS.V

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	54#		40		28			
12 1/4"	9 5/8 H-40	32.3#		2,130		650			
7 7/8"	4 1/2 I-80	11.6#		9,185		2322			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8,578							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	5,052	6,234			5,052 - 6,234	0.34	78	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) MESAVERDE	7,190	9,098			7,190 - 9,098	0.35	238	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5052'-6234'	PMP 3948 BBLs YF118ST & 528,800# 20/40 SD
7190'-9098'	PMP 8068 BBLs YF120ST & 1,021,300# 20/40 SD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
PROD

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 8/10/2005		TEST DATE: 8/19/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,953	WATER - BBL: 420	PROD. METHOD: FLOWING
CHOKE SIZE: 17/64	TBG. PRESS. 1,189	CSG. PRESS. 155	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,953	WATER - BBL: 420	INTERVAL STATUS: PROD

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED: 8/10/2005		TEST DATE: 8/19/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,953	WATER - BBL: 420	PROD. METHOD: FLOWING
CHOKE SIZE: 17/64	TBG. PRESS. 1,189	CSG. PRESS. 155	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,953	WATER - BBL: 420	INTERVAL STATUS: PROD

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

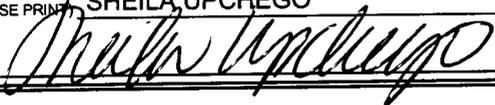
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
WASATCH MESAVERDE	4,540 7,120	7,120			

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) SHEILA UPCHEGO TITLE REGULATORY ANALYST
 SIGNATURE  DATE 8/29/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

RECEIVED
 SEP 01 2005

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
RANDY BAYNE

Signature
Randy Bayne

Title
DRILLING MANAGER

Date
May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.