

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 3, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

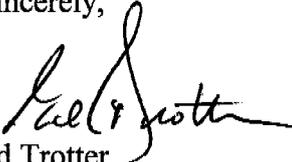
RE: APPLICATION FOR PERMIT TO DRILL
SOUTH CHAPITA 12-35
NE/SE, SEC. 35, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0344
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
MAY 06 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **1787' FSL, 577' FEL** ^{646315 X} **NE/SE** ^{39.99014}
At proposed prod. Zone ⁴⁴²⁷⁸⁵⁹⁴ **-109.28624**

5. Lease Serial No.
U-0344
6. If Indian, Allottee or Tribe Name
7. If Unit or CA Agreement, Name and No.
8. Lease Name and Well No.
SOUTH CHAPITA 12-35

9. API Well No.
43-042-35705

10. Field and Pool, or Exploratory
NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 35, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
26 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH
13. State
UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft.
577'
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
640

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8200'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5339.8 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

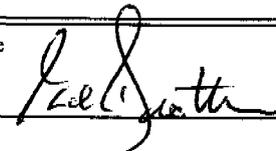
23. Estimated duration
45 DAYS

24. Attachments

Attachments

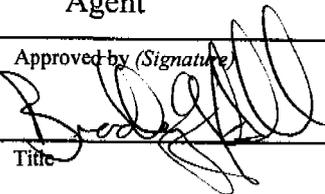
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **May 3, 2004**

Title
Agent

Approved by (Signature)


Title

**Federal Approval of this
Action is Necessary**

Name (Printed/Typed)
**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**
Office

Date
05-10-04

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

MAY 06 2004

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

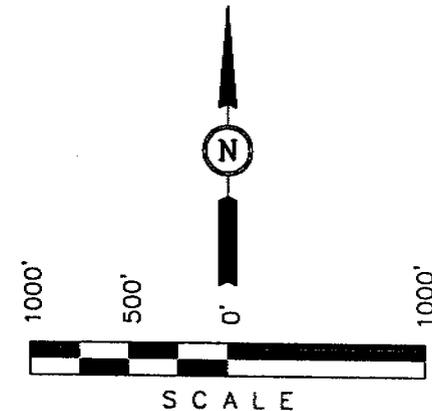
Well location, S. CHAPITA #12-35, located as shown in the NE 1/4 SE 1/4 of Section 35, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

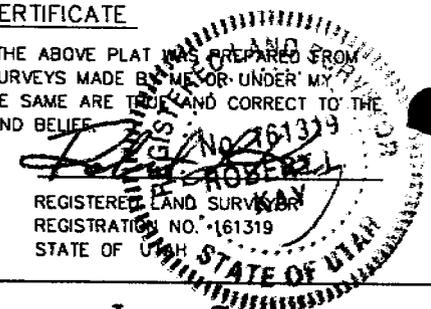
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

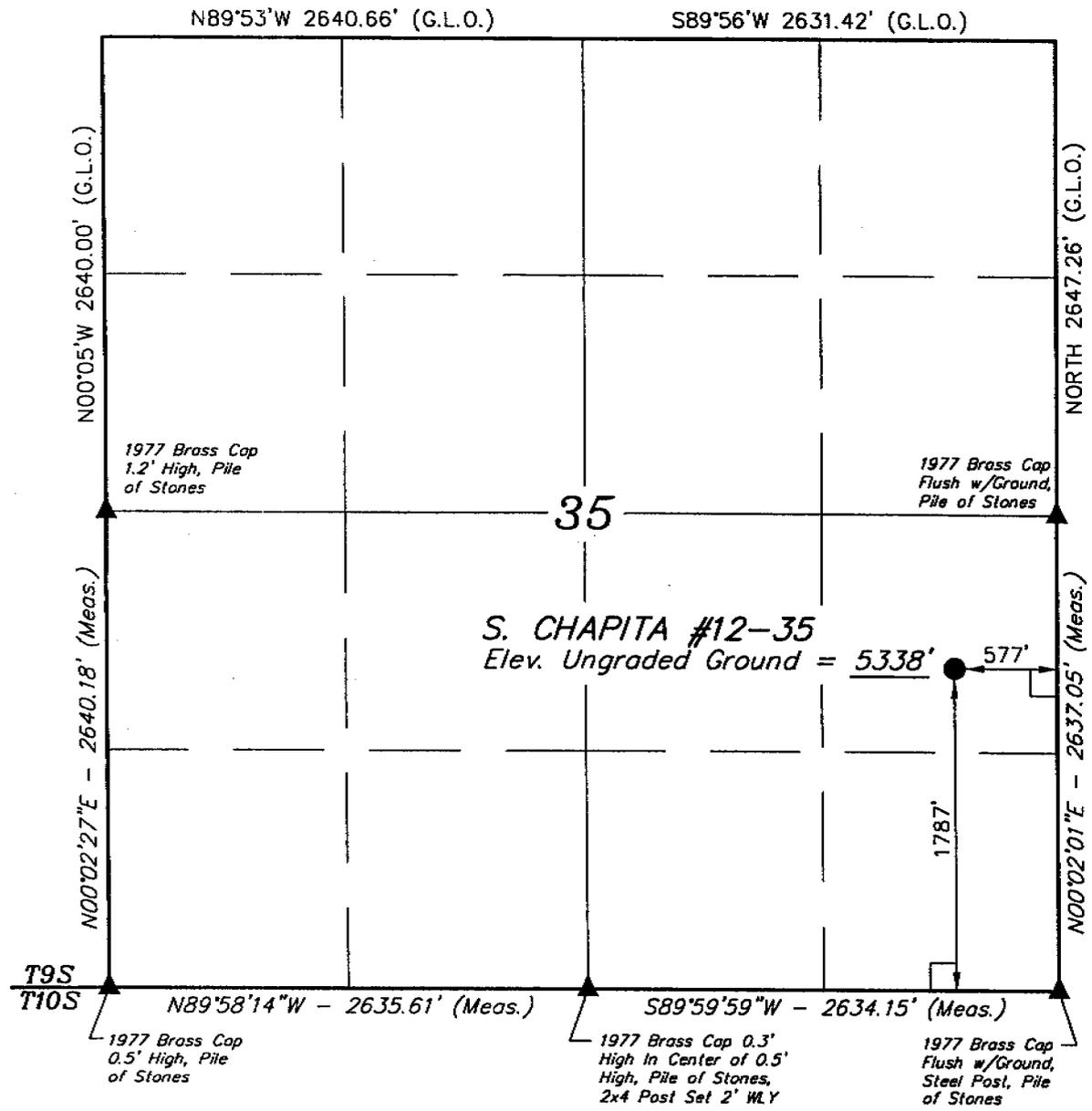


CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 02-10-04	DATE DRAWN: 02-16-04
PARTY K.K. G.O. D.K. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 27)
 LATITUDE = 39°59'25.45" (39.990403)
 LONGITUDE = 109°17'10.34" (109.286206)

EIGHT POINT PLAN

SOUTH CHAPITA 12-35
NE/SE, SEC. 35, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,391'
Wasatch	4,145'
Island	6,253'
KMV Price River	6,516'
KMV Price River Middle	7,050'
KMV Price River Lower	7,591'
Sego	8,048'

EST. TD: 8,200

Anticipated BHP 4500 PSI

3. PRESSURE CONTROL EQUIPMENT: 3000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	8200' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'-2300+/-')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

SOUTH CHAPITA 12-35 NE/SE, SEC. 35, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 6,658'$ (Top of Price River) and $\pm 3,800'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially-productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- $\pm 2500'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2500'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

SOUTH CHAPITA 12-35
NE/SE, SEC. 35, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs.
Cased Hole Logs will to run.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'-± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

SOUTH CHAPITA 12-35
NE/SE, SEC. 35, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (\pm 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'- \pm 2500'):

Lost circulation

Production Hole (\pm 2500'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

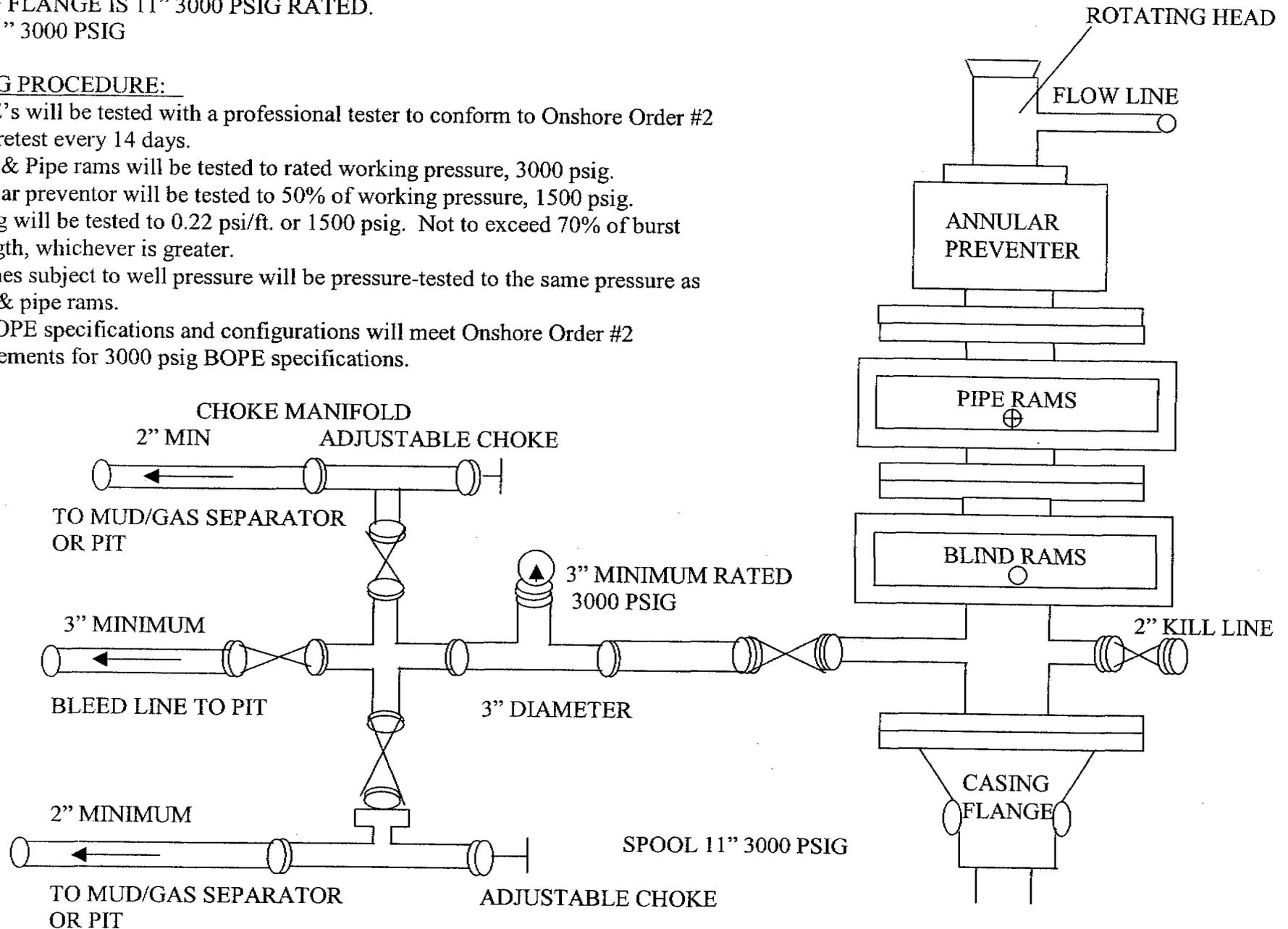
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventer will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



EOG RESOURCES, INC.
S. CHAPITA #12-35
SECTION 35, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #878-34 TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE #915-34 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE #9-35 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE #11-35 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN SOUTHEASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.0 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: South Chapita 12-35
Lease Number: U-0344
Location: 1787' FSL & 577' FEL, NE/SE, Sec. 35,
T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 26 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.8 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1669' from proposed location to a point in the SW/SE of Section 35, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

- Wyoming Big Sage – 3 pounds per acre
- Needle & Thread Grass – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre
- Winter Fat – 1 pound per acre.

The reserve pit will be located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southwest side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corners B and 5. The stockpiled location topsoil will be stored Northeast of Corner #6, as well as West of Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Southeast.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

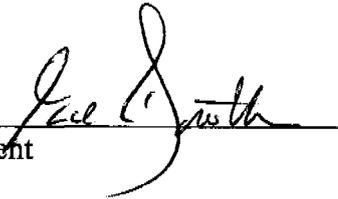
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **South Chapita 12-35 Well, located in the NE/SE of Section 35, T9S, R23E, Uintah County, Utah; Lease #U-0344;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

5-3-04
Date


Agent

EOG RESOURCES, INC.

S. CHAPITA #12-35
LOCATED IN UINTAH COUNTY, UTAH
SECTION 35, T9S, R23E, S.L.B.&M.

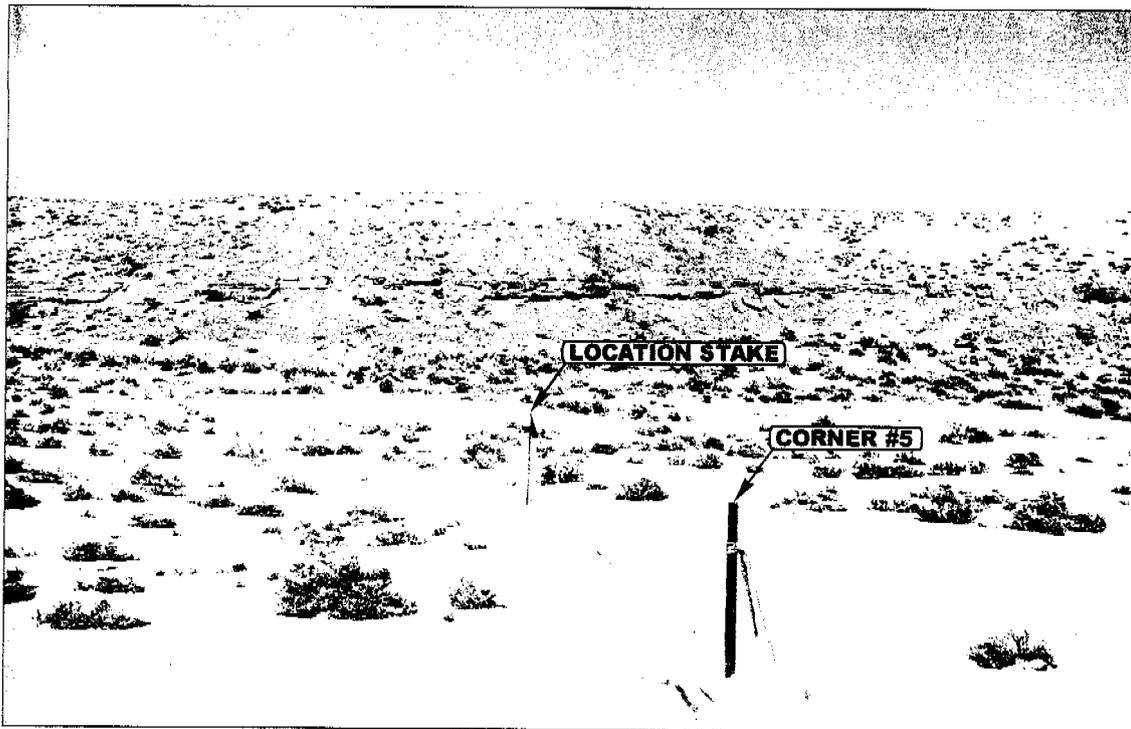


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

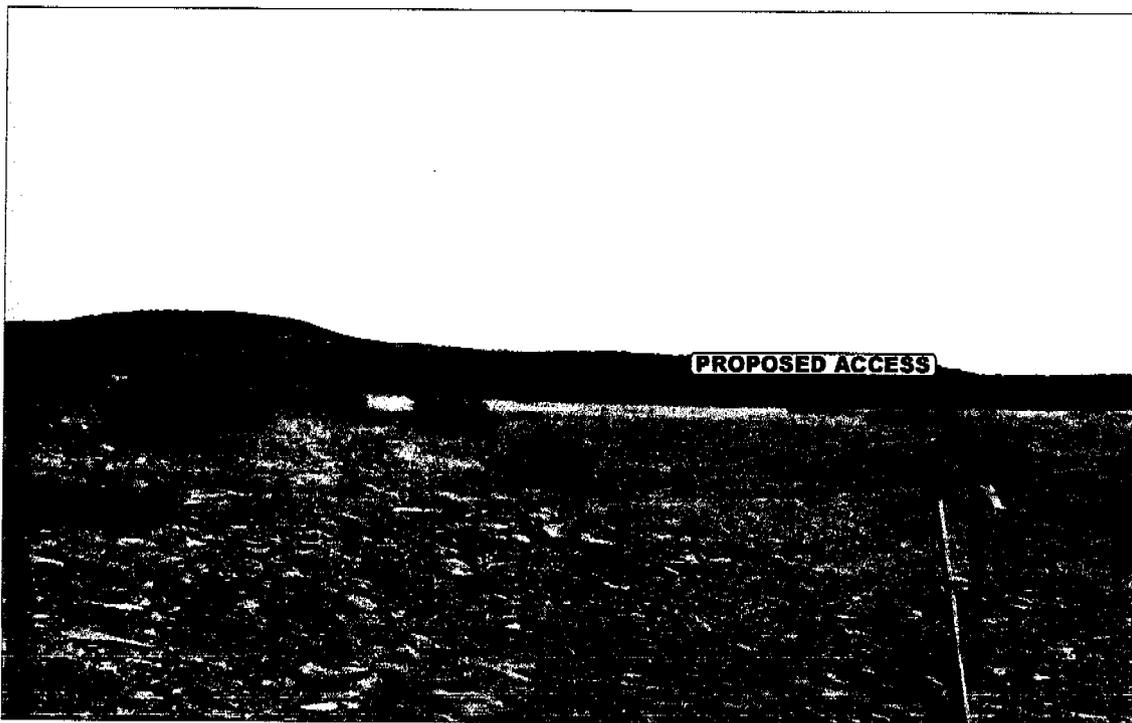


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

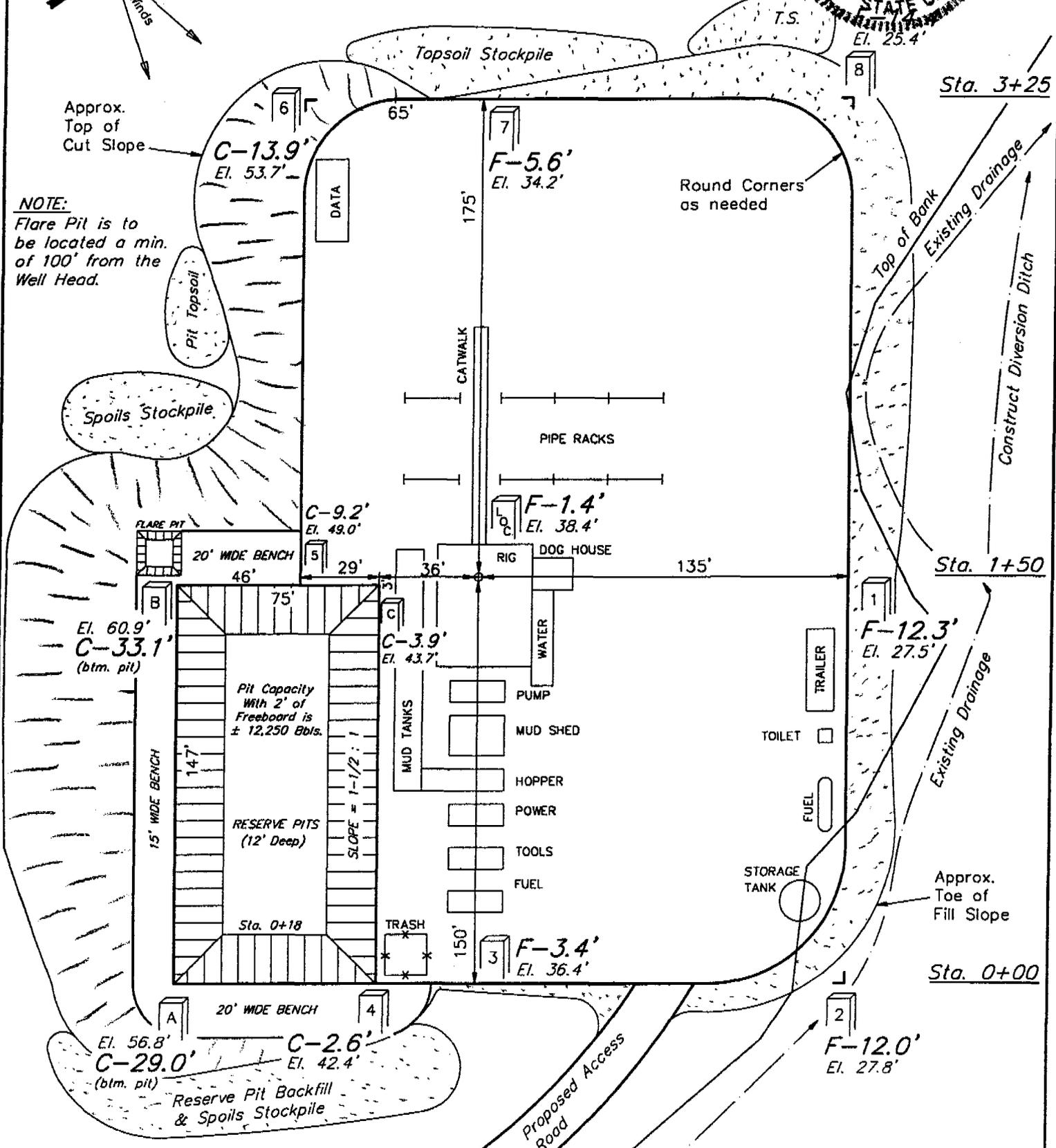
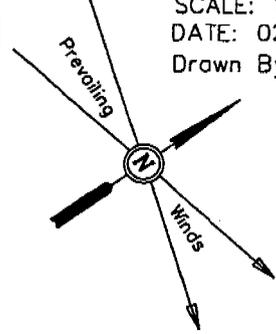
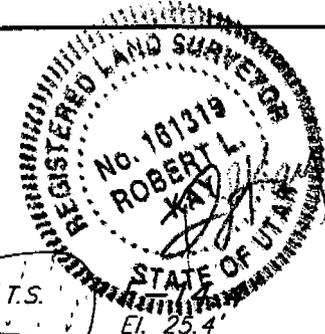
LOCATION PHOTOS	02	12	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: P.M.	REVISED: 04-23-04		

SCALE: 1" = 50'
 DATE: 02-17-04
 Drawn By: D.COX

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

S. CHAPITA #12-35
 SECTION 35, T9S, R23E, S.L.B.&M.
 1787' FSL 577' FEL



Elev. Ungraded Ground at Location Stake = 5338.4'
 Elev. Graded Ground at Location Stake = 5339.8'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

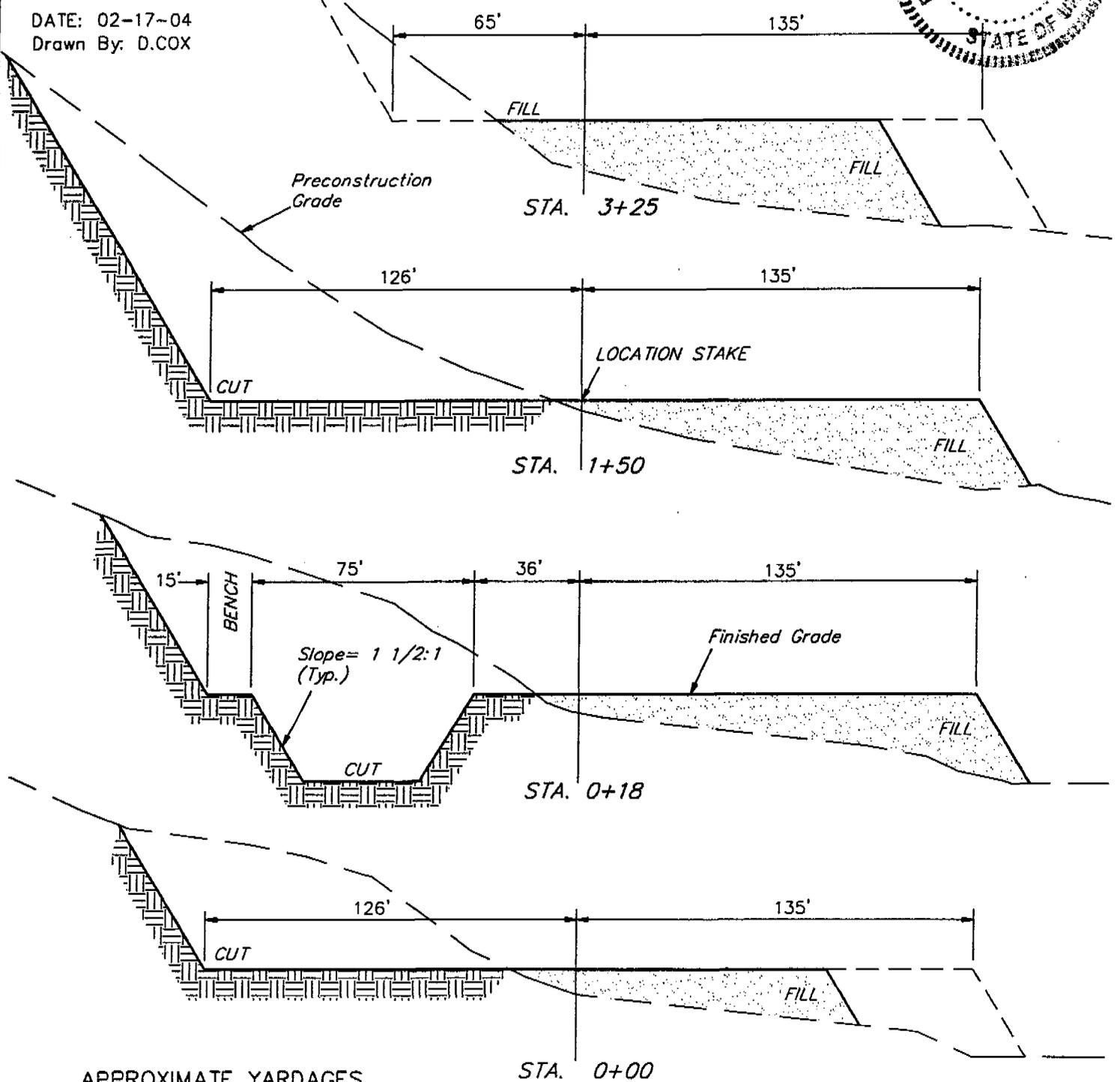
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

S. CHAPITA #12-35
SECTION 35, T9S, R23E, S.L.B.&M.
1787' FSL 577' FEL



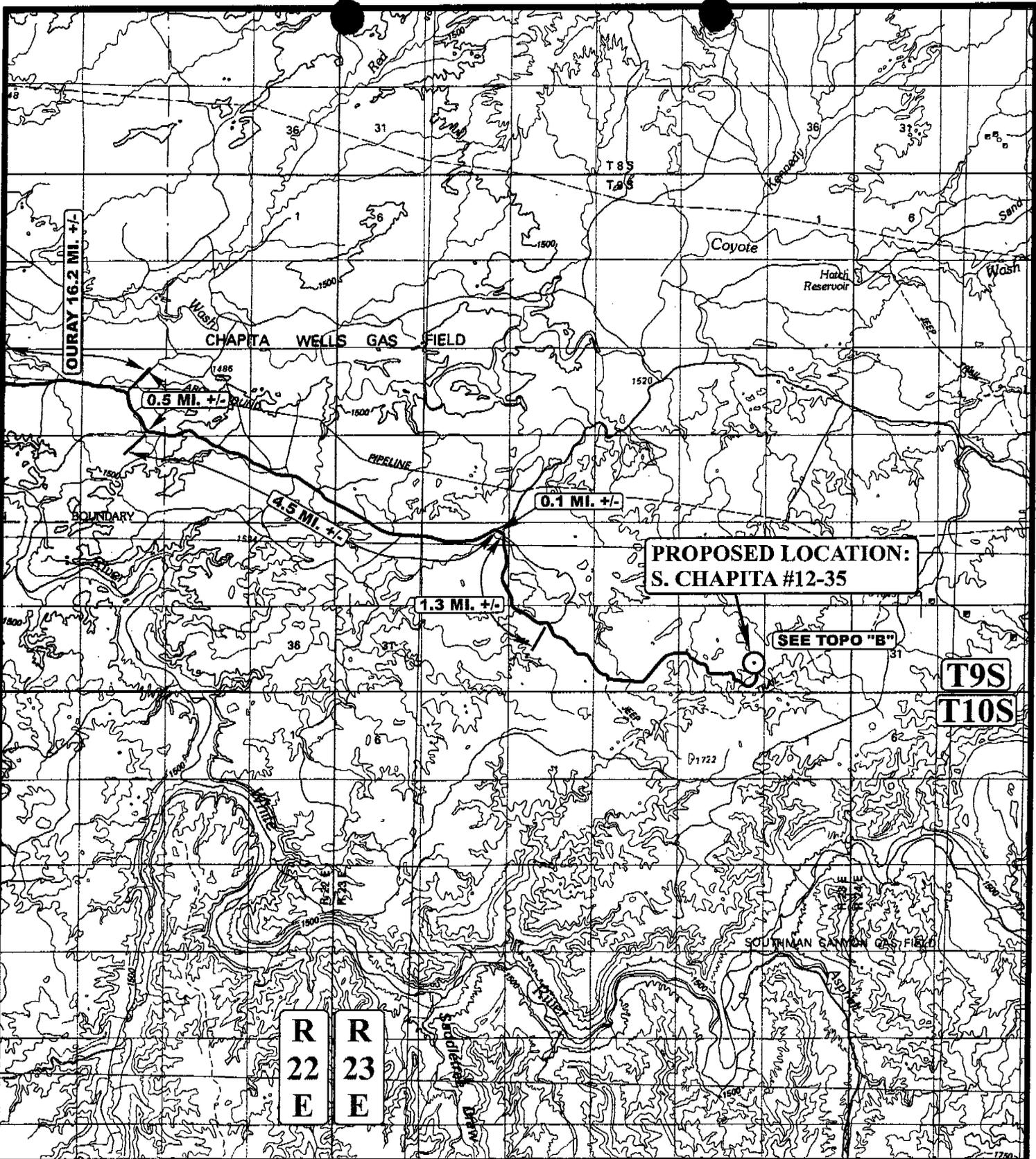
1" = 20'
X-Section Scale
1" = 50'
DATE: 02-17-04
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,430 Cu. Yds.
Remaining Location	=	17,850 Cu. Yds.
TOTAL CUT	=	19,280 CU.YDS.
FILL	=	15,380 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**PROPOSED LOCATION:
S. CHAPITA #12-35**

SEE TOPO "B"

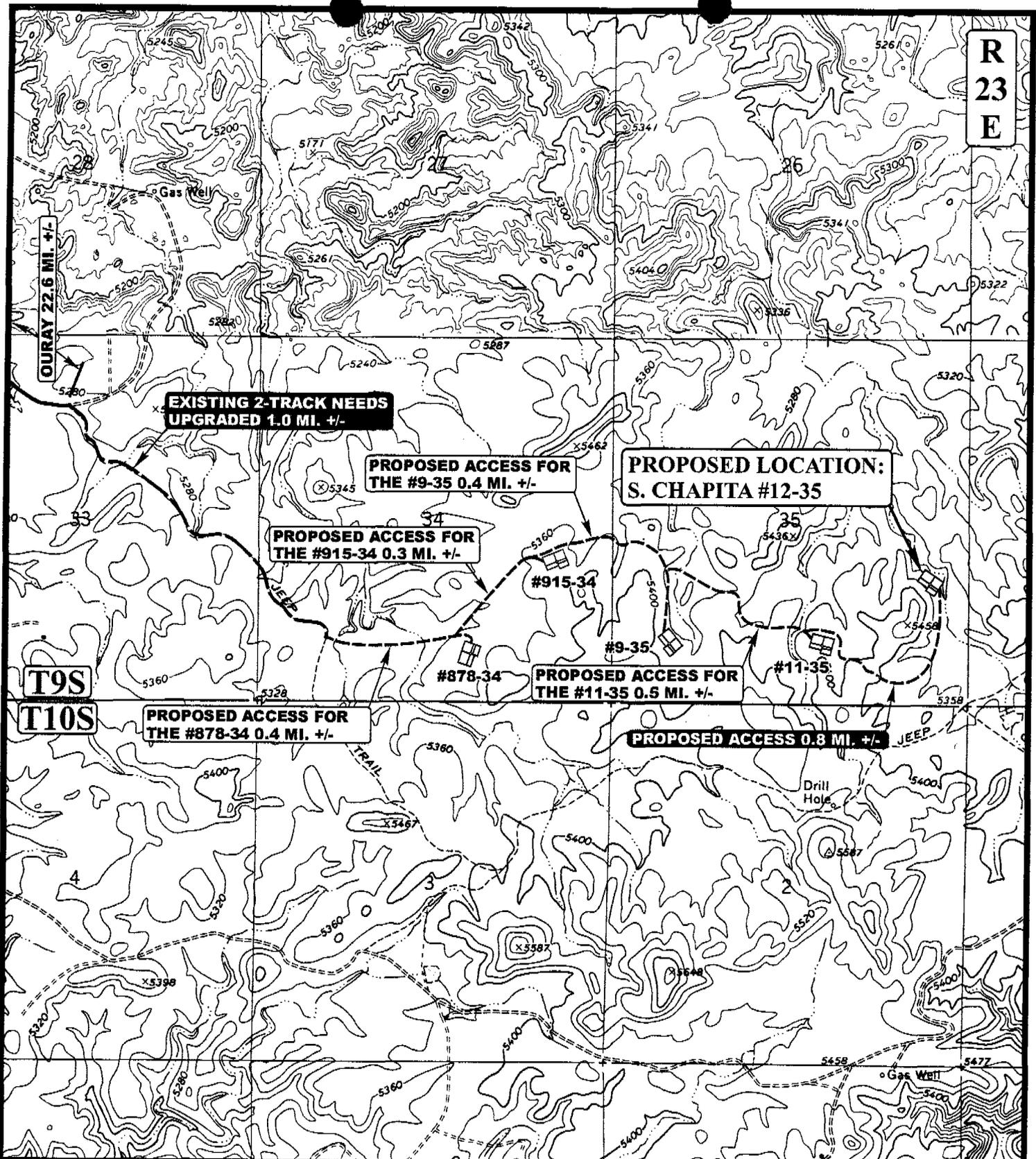
T9S

T10S

**R
22
E** **R
23
E**

LEGEND: PROPOSED LOCATION		EOG RESOURCES, INC.	
		S. CHAPITA #12-35 SECTION 35, T9S, R23E, S.L.B.&M. 1787' FSL 577' FEL	
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813	TOPOGRAPHIC MAP		
	SCALE: 1:100,000 DRAWN BY: P.M.	02 12 04 MONTH DAY YEAR	

R
23
E



T9S
T10S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED



EOG RESOURCES, INC.

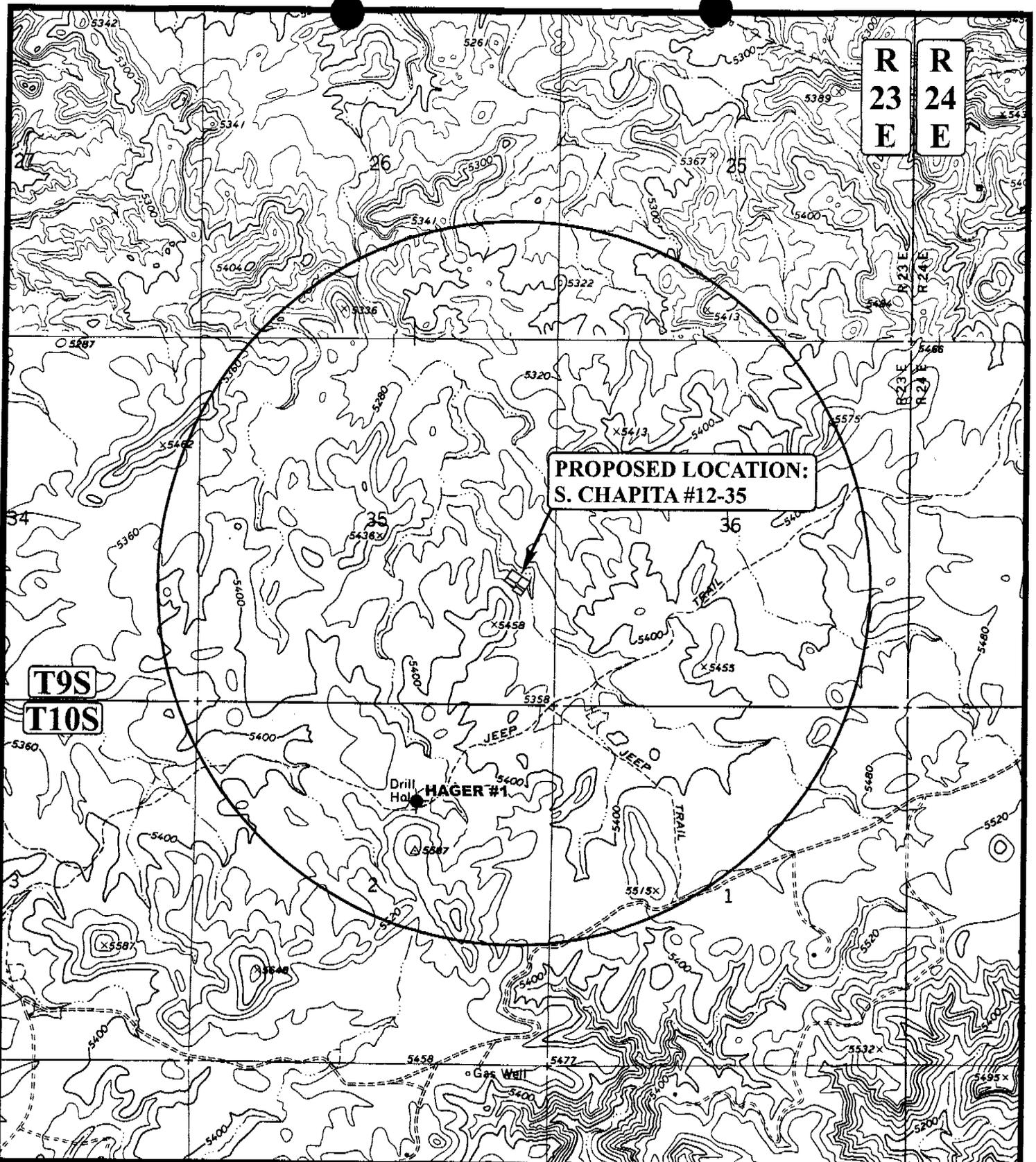
S. CHAPITA #12-35
 SECTION 35, T9S, R23E, S.L.B.&M.
 1787' FSL 577' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 02 12 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 04-23-04





R 23
E R 24
E

**PROPOSED LOCATION:
S. CHAPITA #12-35**

T9S
T10S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

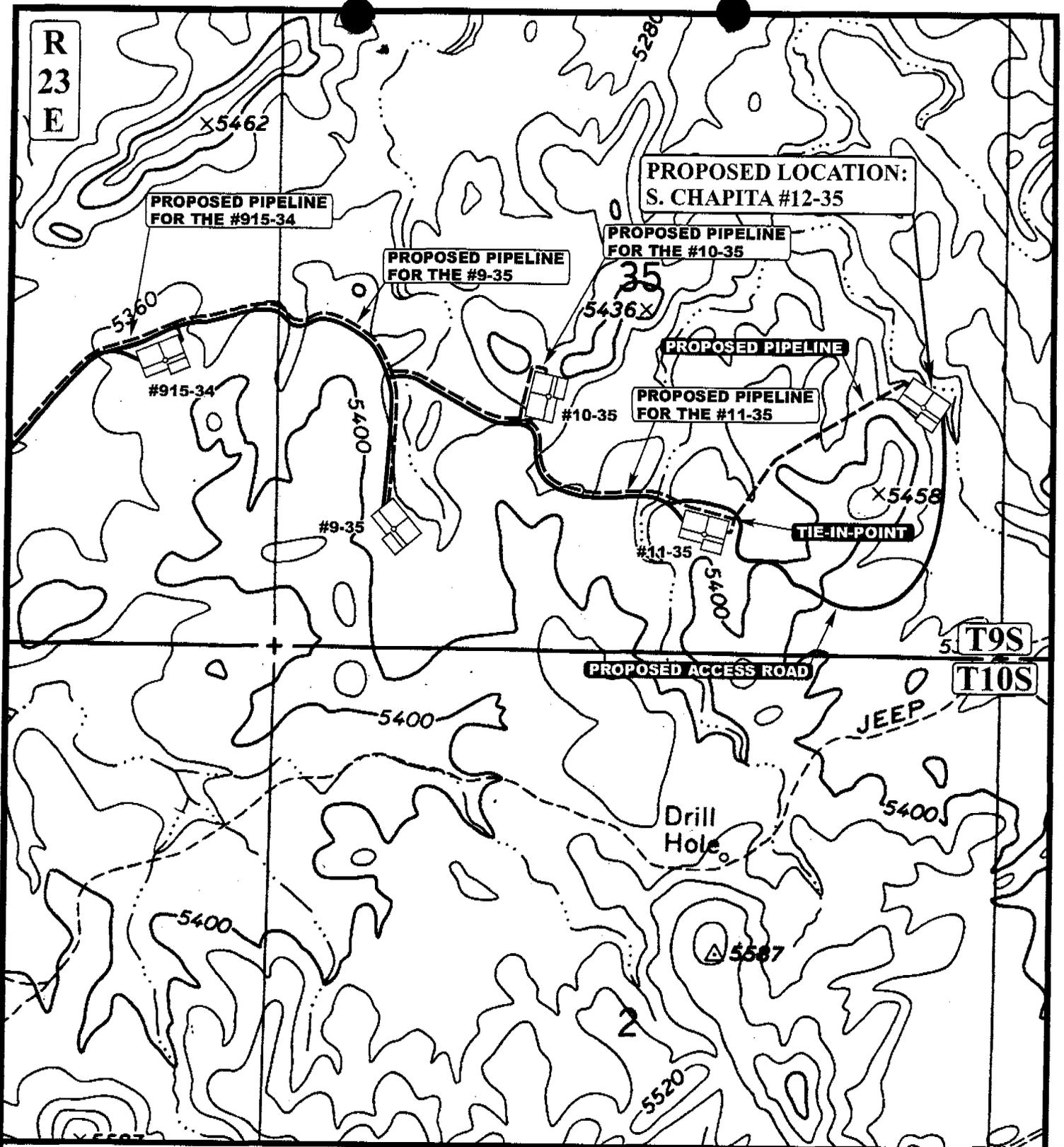
EOG RESOURCES, INC.

S. CHAPITA #12-35
SECTION 35, T9S, R23E, S.L.B.&M.
1787' FSL 577' FEL



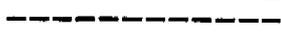
U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 02 12 04
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,669' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

S. CHAPITA #12-35
 SECTION 35, T9S, R23E, S.L.B.&M.
 1787' FSL 577' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 02 12 04
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 04-23-04



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/06/2004

API NO. ASSIGNED: 43-047-35705

WELL NAME: S CHAPITA 12-35
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESE 35 090S 230E
SURFACE: 1787 FSL 0577 FEL
BOTTOM: 1787 FSL 0577 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0344
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

LATITUDE: 39.99014
LONGITUDE: 109.28624

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

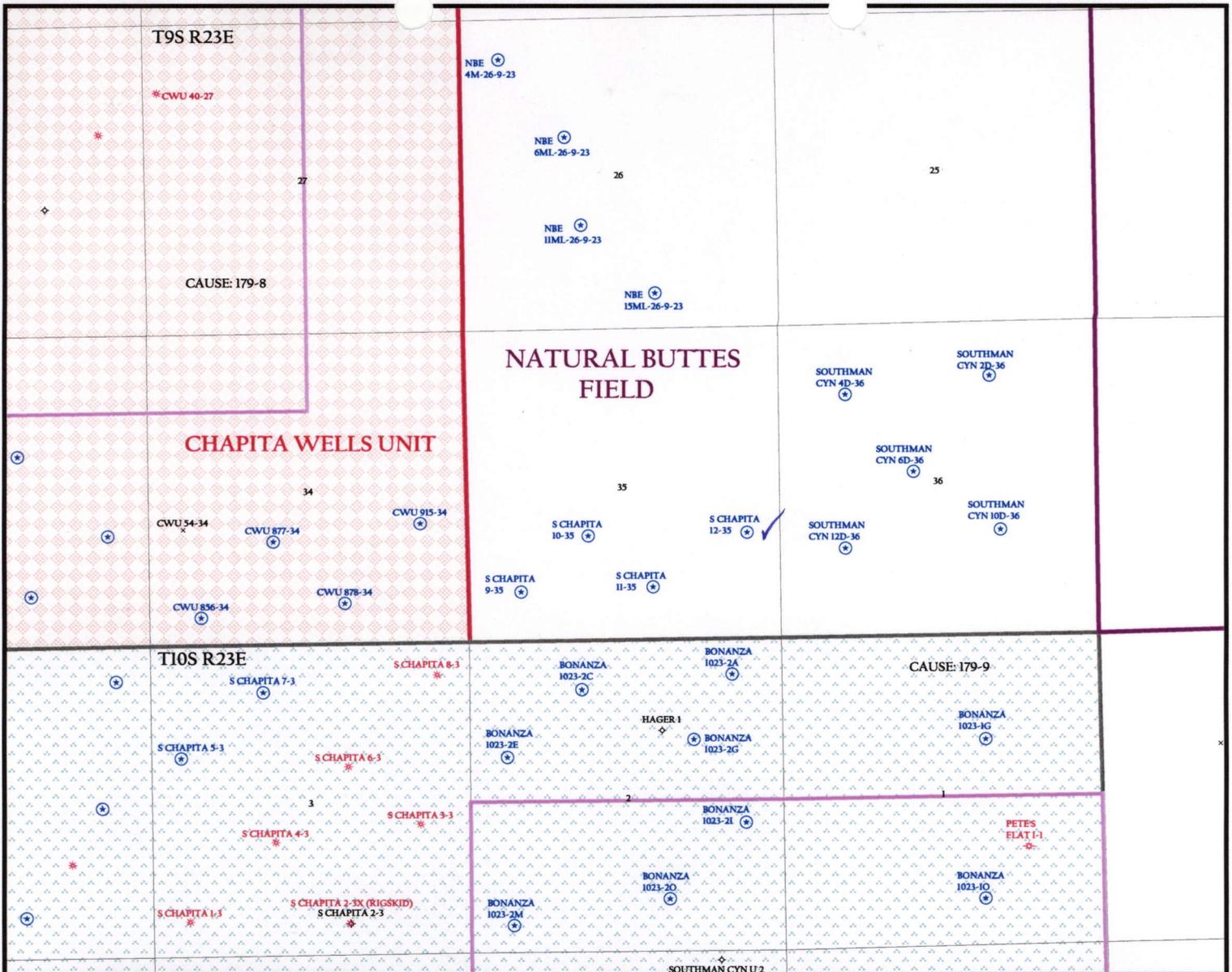
LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing Strip



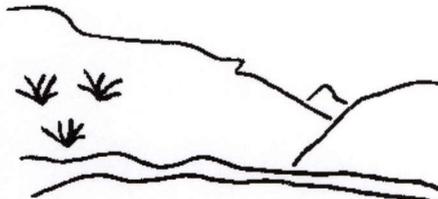
OPERATOR: EOG RESOURCES (N9550)

SEC. 35 T.9S, R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Well Status

- ⚡ GAS INJECTION
- * GAS STORAGE
- x LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- * PRODUCING GAS
- PRODUCING OIL
- ⊖ SHUT-IN GAS
- ⊖ SHUT-IN OIL
- ⊗ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ♠ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 7-MAY-2004



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

May 10, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

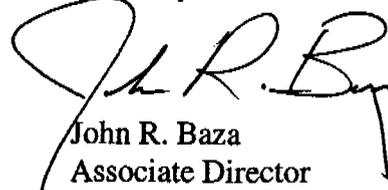
Re: South Chapita 12-35 Well, 1787' FSL, 577' FEL, NE SE, Sec. 35, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35705.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number South Chapita 12-35

API Number: 43-047-35705

Lease: U-0344

Location: NE SE Sec. 35 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

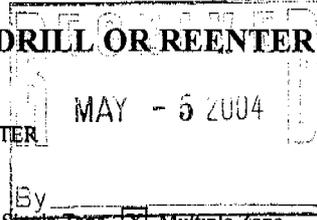
4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

005

APPLICATION FOR PERMIT TO DRILL OR REENTER



1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No. **U-0344**
6. If Indian, Allottee or Tribe Name
7. If Unit or CA Agreement, Name and No.
8. Lease Name and Well No. **SOUTH CHAPITA 12-35**

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43,047,35705

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**
3b. Phone No. (Include area code) **(435)789-0790**

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **1787' FSL, 577' FEL** **NE/SE**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 35, T9S, R23E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
26 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **577'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
640

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
8200'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5339.8 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature Name (Printed/Typed) **Ed Trotter** Date **May 3, 2004**

Title **Agent**

DIV. OF OIL, GAS & MINING

Approved by (Signature) Name (Printed/Typed) Date **11/19/2004**

Title **Assistant Field Manager Mineral Resources** Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

04PS/308A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: South Chapita 12-35

Lease Number: U-0344

API Number: 43-047-35705

Location: NESE Sec. 35 T.9S R. 23E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

The base of the usable water has been identified as ±3040'. The usable water must be isolated by either setting the intermediate casing at ±32400' or bringing the cement behind the production casing up to at least ±2840'.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after

completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas

can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0344

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
SOUTH CHAPITA 12-35

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
4304735705

3. ADDRESS OF OPERATOR:
P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 789-4120

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1787' FSL, 577' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 35 9S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-02-05
By: *[Signature]*

RECEIVED

APR 22 2005

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 5-4-05
Initials: LHO

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE *[Signature]*

DATE 4/30/2005

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735705
Well Name: SOUTH CHAPITA 12-35
Location: 1787' FSL, 577' FEL, NESE, Sec. 35, T9S, R23E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/10/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

4/30/2005

Date

Title: Agent

Representing: EOG Resources, Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

OCT 18 2005

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **U-0344** **OCT 19 2005**

6. If Indian Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SOUTH CHAPITA 12-35

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-35705

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)
(435)789-4120

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1787' FSL, 577' FEL NE/SE SECTION 35, T9S, R23E, S.L.B.&M.

11. County or Parish, State
UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Request

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year. This APD was originally approved November 19, 2004.

RECEIVED

OCT 28 2005

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ed Trotter** Title **Agent**

Signature *Ed Trotter* Date **October 19, 2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Matt Baker* **Petroleum Engineer**

TITLE DATE

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0344
Well: South Chapita 12-35
Location: NESE Sec 35-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 11/19/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0344
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1787 FSL 577 FEL 39.990403 LAT 109.286206 LON COUNTY: UINTAH		8. WELL NAME and NUMBER: SOUTH CHAPITA 12-35
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 35 9S 23E S.L.B. & M STATE: UTAH		9. API NUMBER: 43-047-35705
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 04-22-06
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 5-12-06
By: *[Signature]*

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <i>[Signature]</i>	DATE <u>4/19/2006</u>

(This space for State use only)

RECEIVED
APR 20 2006
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35705
Well Name: SOUTH CHAPITA 12-35
Location: 1787 FSL 577 FEL, SECTION 35, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/10/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

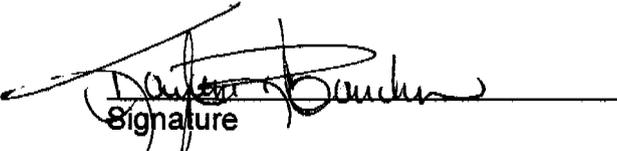
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/19/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

APR 20 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: S CHAPITA 12-35

Api No: 43-047-35705 Lease Type: FEDERAL

Section 35 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 6/04/06

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 06/06/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35705	South Chapita 12-35		NESE	35	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15424	6/4/2006		6/15/06		
Comments: <i>PRRV = MVRD - K</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Operations Clerk

Title

6/12/2006

Date

RECEIVED

JUN 12 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0344
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1787' FSL & 577' FEL (NESE) Sec. 35-T9S-R23E 39.990403 LAT -109.286206 LON		8. Well Name and No. South Chapita 12-35
		9. API Well No. 43-047-35705
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Ace Disposal
- 3. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Operations Clerk
Signature <i>Mary A. Maestas</i>		Date 06/12/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 15 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
South Chapita 12-35

9. API Well No.
43-047-35705

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1787' FSL & 577' FEL (NESE)
Sec. 35-T9S-R23E 39.990403 LAT -109.286206 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 6/4/2006 at 4:00 PM. Mike Lee of the Vernal BLM office and Carol Daniels of the Utah Division of Oil, Gas and Mining were informed of the spud 6/4/2006 at 3:00 PM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

06/12/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 15 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NESE 1787 FSL 577 FEL S.L.B. & M.
 SECTION 35, T9S, R23E 39.99014 LAT 109.28624 LON**

5. Lease Serial No.
U-0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTH CHAPITA 12-35

9. API Well No.
43-047-35705

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc. operates under Nationwide Bond #2308

8-9-06
LHO

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

06/01/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date:

Accepted by
 Utah Division of
 Oil, Gas and Mining

Date: **6/26/06**

Federal Approval Of This
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 02 2006

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

AFFIDAVIT

Mary Maestas, of lawful age, being first duly sworn upon oath, deposes and says: She is the Operations Clerk of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

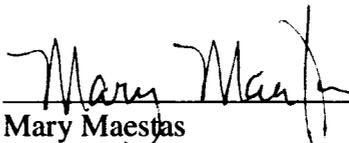
**SOUTH CHAPITA 12-35
1787 FSL 577 FEL (NESE)
SECTION 35, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., The Houston Exploration Company, and Enduring Resources, LLC (Exhibit A) are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 1st day of June, 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, The Houston Exploration Company, and Enduring Resources, LLC.

Further affiant sayeth not.



Mary Maestas
Operations Clerk

Subscribed and sworn before me this 1st day of June, 2006.





Notary Public

My Commission Expires: 2/13/2010

Exhibit "A" to Affidavit
South Chapita 12-35 Application to Commingle

The Houston Exploration Company
700 17th Street
Denver, Colorado 80202-3502

Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202

R 23 E

35

36

SCW 12-35



SMAN CYN 12D-36



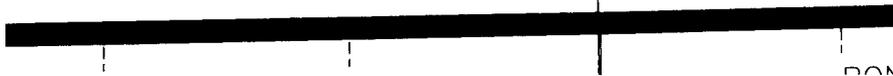
SCW 11-35



T
9
S

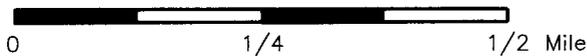
U-0344

ML-47782



SOUTH CHAPITA 12-35

Scale: 1"=1000'



 **Deog resources**

Denver Division

EXHIBIT "A"

SOUTH CHAPITA 12-35

Commingling Application

Uintah County, Utah

Scale: 1"=1000'

D:\utah\Commingled\page_SC12-35_commingled.dwg
WELL

Author

TLM

May 25, 2006 - 1:49pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0344
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1787' FSL & 577' FEL (NESE) Sec. 35-T9S-R23E 39.990403 LAT -109.286206 LON		8. Well Name and No. South Chapita 12-35
		9. API Well No. 43-047-35705
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

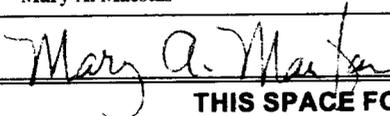
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change tank size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to set two (2) 400 bbl vertical condensate tanks and attach piping on the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Mary A. Maestas** Title **Operations Clerk**

Signature  Date **07/17/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 19 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0344
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1787' FSL & 577' FEL (NESE) Sec. 35-T9S-R23E 39.990403 LAT -109.286206 LON		8. Well Name and No. South Chapita 12-35
		9. API Well No. 43-047-35705
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/2/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

08/07/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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RECEIVED

(Instructions on page 2)

AUG 09 2006

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-04-2006

Well Name	SCW 12-35	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35705	Well Class	ISA
County, State	UINTAH, UT	Spud Date	06-18-2006	Class Date	08-02-2006
Tax Credit	N	TVD / MD	8,200/ 8,200	Property #	054582
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,359/ 5,340				
Location	Section 35, T9S, R23E, NESE, 1787 FSL & 577 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No	302717	AFE Total	1,903,400	DHC / CWC	789,500/ 1,113,900
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Rig Contr	PIONEER	Rig Name	PIONEER #59	Start Date	05-26-2004	Release Date	06-27-2006
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05-26-2004 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 1787' FSL & 577' FEL (NE/SE) SECTION 35, T9S, R23E UINTAH COUNTY, UTAH LAT 39.990403, LONG 109.086206 (NAD 27)
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PIONEER RIG #59
TD: 8500' MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A FIELD: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0344
ELEVATION: 5338.4' NAT GL, 5339.8' PREP GL (DUE TO ROUNDING 5340' IS THE PREP GL), 5359' KB (19')

EOG WI 100%, NRI 82.25%

05-30-2006	Reported By	STRONG
-------------------	--------------------	--------

Daily Costs: Drilling	\$65,258	Completion	\$0	Daily Total	\$65,258
------------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling \$65,258 **Completion** \$0 **Well Total** \$65,258
MD 8,200 **TVD** 8,200 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION /WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GROUND LEVEL ELEVATION 5338'. FILL @ STAKE 1.4'

MI CRAIG'S ROUSTABOUT. CONSTRUCTION EQUIPMENT, BUILD ACCESS ROAD AND LOCATION. LINED RESERVE PIT.

WO AIR RIG.

06-06-2006 **Reported By** COOK/BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$65,258 **Completion** \$0 **Well Total** \$65,258
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN DRILLING BUCKET RIG. SPUD WELL @ 4:00 PM, 6/4/2006. DRILLED 20" HOLE TO 40". RAN 40' OF 14" CONDUCTOR PIPE. CEMENTED CONDUCTOR TO SURFACE WITH READY MIX CEMENT.

JERRY BARNES NOTIFIED MIKE LEE W/VFO BLM & CAROL DANIELS W/UDOGM OF WELL SPUD, ON 6/4/2006 @ 3:00 PM.

06-15-2006 **Reported By** COOK/BARNES

Daily Costs: Drilling \$165,679 **Completion** \$0 **Daily Total** \$165,679
Cum Costs: Drilling \$230,937 **Completion** \$0 **Well Total** \$230,937
MD 2,010 **TVD** 2,010 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG # 8, DRILLED 12-1/4" HOLE TO 1990'. ENCOUNTERED WATER @ 1520'. RAN 45 JTS (1922.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 1943' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT 2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. TAILED IN W/175 SACKS (36 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. DISPLACED CEMENT W/145 BBLs FRESH WATER. BUMPED PLUG W/600# @ 1:58 AM, 6/12/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR 30 MIN.

TOP JOB #2: MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & ¼# SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W 2% CaCl₂ & ¼ # PER SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF PER SX. HOLE FILLED & STOOD FULL. 1 BBL TO PIT. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 1806' PICK UP TO 1800' & TOOK SURVEY, 1 DEGREE.

JERRY BARNES NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/9/06 @ 1:30 PM.

06-16-2006	Reported By	STRONG									
Daily Costs: Drilling	\$24,448	Completion	\$0	Daily Total	\$24,448						
Cum Costs: Drilling	\$255,385	Completion	\$0	Well Total	\$255,385						
MD	2.010	TVD	2.010	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: SDFN AFTER MOVING RIG TO SCW 12-35 LOC

Start	End	Hrs	Activity Description
06:00	13:30	7.5	RD PREP TO MOVE RIG FROM SCW 19-03 TO SCW 12-35, 3.7 MILE MOVE. TRUCKS SHOULD ARRIVE AT 14:00 HRS TO MOVE RIG.
13:30	19:00	5.5	MIRU W/R W JONES TRUCKS. TRUCKS FINISHED @ 18:30 HRS. RIG 100% MOVED. LEVEL & SET SUB BASE OVER WELL HEAD. ONE FULL CREW ON DAYLIGHTS UNTIL 13:30 HRS THEN NIGHT CREW CAME BACK TO WORK FOR RIG MOVE. WE WILL NOT BREAK TOWER UNTIL 6/16/06 PM.

SAFETY MEETING: TAILGATE SAFETY MEETING ON RIG MOVE HAZARDS W/JONES TRUCKING AND PIONEER CREWS BEFORE STARTING TO RIG DOWN & MOVE RIG EQUIPMENT W/TRUCKS/RIGGING UP

TEMP 75 DEG

NO ACCIDENTS

FUEL: TRANSFERRED 1663 GAL FROM SCW 19-3

90% MOVED, 15% RIGGED UP

19:00	06:00	11.0	SDFN. RIG IDLE.
-------	-------	------	-----------------

06-17-2006	Reported By	STRONG									
Daily Costs: Drilling	\$25,994	Completion	\$0	Daily Total	\$25,994						
Cum Costs: Drilling	\$281,379	Completion	\$0	Well Total	\$281,379						
MD	2.010	TVD	2.010	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: SDFN - WAITING ON ELECTRICIAN

Start	End	Hrs	Activity Description
06:00	13:00	7.0	REPAIR HYDRAULIC JACKS ON CARRIER UNIT. SPOT UP RIG. MOVE CAMPS TO LOCATION.
13:00	22:00	9.0	LEVEL CARRIER. RU ELECTRIC LINES. HOOK UP WATER LINES. RAISE & SCOPE DERRICK. RIG UP FLOOR. PU SWIVEL & KELLY. MU KELLY, COULD NOT GET GENERATORS TO WORK. HOOK UP RENTAL GEN TO POWER CAMPS.
22:00	06:00	8.0	LAY OUT FLARE LINES. CLEAN MISC EQUIPT OFF OF PIPE TUBS.

SAFETY MEETING: TAILGATE SAFETY MEETING ON RIG MOVE HAZARDS W/JONES TRUCKING AND PIONEER CREWS BEFORE STARTING TO RIG DOWN & MOVE RIG EQUIPT W/TRUCKS

RIGGING UP.

TEMP 54-85 DEG

NO ACCIDENTS

100% MOVED, 90% RIGGED UP

FUEL: TRANSFERRED 1663 GAL FROM SCW 19-3

TRANSFERRED:

6 JTS 4.5", 11.63#, P-110, R3, LT&C CSG

8 JTS 4.5", 11.6#, N-80, R3, LT&C CSG

1 20' 4.5", 11.6#, N-80, LTC MARKER JT TO SCW 12-35 FROM SCW 19-03

06-18-2006 Reported By STRONG

DailyCosts: Drilling \$30,568 Completion \$0 Daily Total \$30,568

Cum Costs: Drilling \$311,947 Completion \$0 Well Total \$311,947

MD 2.010 TVD 2.010 Progress 0 Days 0 MW 8.4 Visc 27.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	12:00	6.0	CONT TO RU FLARE LINE, GAS BUSTER, FLOW LINE, GERONIMO LINE & MISC AIR & WATER LINES& PASON EDR SYSTEM. COULD NOT FILL PITS WITH WTAER DUE TO LACK OF ELECTRICITY TO RUN THE CENTRIFUGAL PUMPS. ELECTRICIAN SHOWED @ 0730 W/PARTS FOR ELECTRIC PANEL. WORKING ON ELECTRICAL MALFUNCTION UNTIL 1100 HRS. GOT ONE GENERATOR PRODUCING ENOUGH ELECTRICITY TO OPERATE ALL ELECTRIC MOTORS ON RIG. DECISION TO NU BOPES & GO ON DAY RATE. START DAYWORK @ 12:00 HRS. 6/17/06.
12:00	17:00	5.0	NU FMC SLIP ON ADAPTOR SPOOL. TEST TO 5000 PSI FOR 15 MIN. NU BOPS, BOPE & ROTATING HEAD. NU FLOW LINE.
17:00	22:15	5.25	TEST BOPS, BOPE. TEST KELLY VALVES, FLOOR VALVES, PIPE RAMS, BLIND RAMS, MANIFOLD VALVES, KILL LINE, CHOKE LINE, HCR, SUPER CHOKE, TO 250 PSI LOW F/5 MIN, 5000 PSI HIGH F/10 MIN. TEST ANNULAR TO 250 PSI LOW F/5 MIN, 2500 PSI HIGH F/10 MIN.
22:15	23:00	0.75	TEST CASING TO 1500 PSI F/30 MIN.
23:00	23:30	0.5	SET WEAR BUSHING.
23:30	03:00	3.5	SLIP & CUT DRILL LINE
03:00	05:00	2.0	STRAP BHA.& PERFORM PRE SPUD RIG INSPECTION.
05:00	06:00	1.0	PU BIT, MTR, 2 REAMERS, 2-6 1/4" DC'S.

SAFETY MEETING: RIGGING UP/NU BOPS/TESTING BOPS/SLIP & CUT DRILL LINE

TEMP 57 DEG

CREWS: FULL

NO ACCIDENTS

FUEL: 1425 GAL ON HAND

BOP TEST NOTICE GIVEN TO ALAN WALKER W/VERNAL BLM @ 10:30 ON 6/16/06 (DECLINED TO WITNESS TEST)

06-19-2006 Reported By STRONG

DailyCosts: Drilling \$48,903 Completion \$0 Daily Total \$48,903

Cum Costs: Drilling \$360,850 Completion \$0 Well Total \$360,850

MD 3,054 TVD 3,054 Progress 1,044 Days 1 MW 8.4 Visc 27.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	PU BIT, MTR, REAMERS, DC'S, HWDP, JARS.
09:00	10:30	1.5	SINGLE IN HOLE W/DP TO 1700'.
10:30	11:00	0.5	KELLY UP. INSTALL ROT HEAD RUBBER. TAG CEMENT @ 1799' DP MEAS.
11:00	12:00	1.0	CIRC CLEAN, CIRC THROUGH GAS BUSTER . LEAK ON GAS BUSTER FEED LINE. REPAIR LEAK. CIRC THROUGH BOTH HYDRAULIC & MANUAL CHOKES THROUGH THE GAS BUSTER. OK.
12:00	13:30	1.5	DRILL CEMENT/FLOAT EQUIP FROM 1799' TO 2010'.
13:30	14:30	1.0	CIRC CLEAN, SPOT 60 VIS GEL PILL ON BOTTOM. PERFORM F I T TO 390 PSI (12.1 PPGE). PRESSURE BLED TO 280 PSI (11.1 PPGE) IN 10 MIN.
14:30	15:00	0.5	LUBE RIG, FUNCTION TEST ANNULAR.
15:00	18:00	3.0	DRILL ROTATE 2010' - 2231', ROT45-50RPM , MOTOR 60, 9-12K WOB, 73.67 FPH.
18:00	22:00	4.0	DRILL ROTATE 2231' - 2551', ROT45-50RPM , MOTOR 60, 12-16K WOB,320' @ 80 FPH.
22:00	22:45	0.75	SURVEY @ 2478', 1.75 DEG.
22:45	05:00	6.25	DRILL ROTATE 2551' - 3054, ROT 50 RPM , MOTOR 60 RPM, TOT 110 RPM W/12K-18K WOB, 503' @ 8.5 FPH.
05:00	05:30	0.5	SURVEY @ 2981', 1.75 DEG.
05:30	06:00	0.5	DRILL ROTATE 3054' - 3086', ROT-50 RPM, MOTOR 60, TOT 110 BIT RPM, 14-18K WOB, 64 FPH.

SAFETY MEETING: DAYS PU BHA/NIGHTS COMMUNICATION
 TEMP 56 DEG
 CREWS: FULL.
 NO ACCIDENTS
 FUEL: 5464 GAL ON HAND
 DRILLS: DAYS 50 SEC-PIT DRILL, NIGHT 1 MIN 21 SEC

BGG 1000U, CG 3600U, HIGH GAS 5368U @ 2551', DTG 6656U FOR SURVEY
 LITHOLOGY: 50% SH, 35% SS, 15% LS
 FORMATION TOPS: N/A- GREEN RIVER TILL 4129' = EST
 CURRENT MW @ 8.7 PPG W/28 VIS

06:00 18.0 SPUD 7 7/8" HOLE AT 13:30 HRS, 6/18/06.

06-20-2006 Reported By STRONG

Daily Costs: Drilling \$40,039 Completion \$0 Daily Total \$40,039
 Cum Costs: Drilling \$400,889 Completion \$0 Well Total \$400,889

MD 3,054 TVD 3,054 Progress 1,174 Days 2 MW 8.8 Visc 28.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 3086' - 3592', ROT-50 RPM, MOTOR 60, TOT 110 BIT RPM 14-18K WOB, 67.5 FPH.
13:30	14:00	0.5	WL SURVEY 3520', 2 DEGREES.
14:00	14:30	0.5	LUBE RIG & FUNCTION TESTED PIPE RAMS.
14:30	00:30	10.0	DRILL ROTATE 3592' - 4068', ROT-50 RPM , MOTOR 60, TOT 110 BIT RPM, 14-18K WOB, 47.5 FPH.
00:30	01:00	0.5	WL SURVEY 4000;, 2.75 DEGREES.

01:00 06:00 5.0 DRILL ROTATE 4068' - 4260', ROT-55 RPM, MOTOR 60, TOT 115 BIT RPM, 14-20K WOB, 38.5 FPH.

SPR #1= 300PSI @ 62 SPM & 285 PSI @ 62 SPM @ 4068'
 SAFETY MEETING: DAYS SINGLE CONNS/NIGHTS PU DP
 TEMP 56 DEG
 CREWS: FULL
 NO ACCIDENTS
 FUEL 4435 GAL ON HAND, USED 1029 GALS
 DRILLS: DAYS 55 SEC PIT DRILL, NIGHT 1 MIN 20 SEC

BGG 300U, CG 3600-U, HIGH GAS 2998U @ 3972', DTG 503 U F/SURVEY
 LITHOLOGY: 45% SH, 35% SS, 20% LS
 FORMATION TOPS: WASATCH @ 4196'
 CURRENT MW @ 9.3 PPG W/32 VIS

06-21-2006 Reported By STRONG

DailyCosts: Drilling \$46,132 Completion \$0 Daily Total \$46,132
 Cum Costs: Drilling \$447,022 Completion \$0 Well Total \$447,022

MD 4.575 TVD 4.575 Progress 314 Days 3 MW 9.35 Visc 32.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 4260' - 4416', ROT45-60 RPM , MOTOR 60-65 RPM, TOT 110-125 BIT RPM, 14-20K WOB, 26.0 FPH.
12:00	12:30	0.5	LUBE RIG.
12:30	13:00	0.5	RIG REPAIR. MECHANIC ON LOCATION TO DIAGNOSE ENGINE LOW HORSE POWER. FOUND 2 BAD INJECTORS IN #2 ENGINE. NO PARTS AVAILABLE TO REPLACE THE BAD INJECTORS. WENT BACK TO DRILLING. MECHANIC WILL ORDER PARTS & COME BACK TO FIX # 2 ENGINE.
13:00	16:00	3.0	DRILL ROTATE 4416' - 4510', ROT 45-60 RPM , MOTOR 60-65 RPM, TOT 110-125 BIT RPM, 14-20K WOB, 31-30 FPH.
16:00	16:45	0.75	CIRC CLEAN, PUMP PILL. SET BACK KELLY & PU BAILS & ELEVATORS. DROP TOTCO SURVEY.
16:45	21:30	4.75	TOH W/BIT. INSPECT ROLLER REAMERS & LD BIT, BIT WAS NOT DAMAGED AT ALL. RETRIEVE TOTCO. SURVEY @ 4438' = 2.75 DEG.
21:30	23:00	1.5	MAKE UP BIT # 2 ON OLD BHA. SHUT WELL IN & WELD FILL UP LINE COUPLING ON ROTATING HEAD. JSA.
23:00	03:30	4.5	TIH W/BIT #2 TO 4430', FILL DP @ SHOE.
03:30	04:30	1.0	KELLY UP & WASH/REAM TO BOTTOM @ 4510'.
04:30	06:00	1.5	DRILL ROTATE 4510' - 4575', ROT 50 RPM , MOTOR 60 RPM, TOT 110 BIT RPM, W/12-14K WOB, 42.70 FPH.

SPR #1= 390 PSI @ 69 SPM & 280 PSI @ 64 SPM @ 4322'
 SAFETY MEETING: DAYS TRIPPING PIPE, NIGHTS TRIPPING
 DRILLS: DAYS N/A PIT DRILL, NIGHT 1 MIN 10 SEC
 TEMP 47 DEG
 FULL CREWS
 NO ACCIDENTS
 FUEL 3380 GALS ON HAND

BGG 180U, CG 250U, HIGH GAS 2998U @ 3972' DTG N/A

LITHOLOGY: 40% SH, 40% RDSH, 20% SS
 CURRENT MW @ 9.3 PPG W/ 32 VIS

06-21-2006 Reported By STRONG

Daily Costs: Drilling	\$46,132	Completion	\$0	Daily Total	\$46,132
Cum Costs: Drilling	\$447,022	Completion	\$0	Well Total	\$447,022

MD 4.575 TVD 4.575 Progress 314 Days 3 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 4260' - 4416', ROT45-60 RPM , MOTOR 60-65 RPM, TOT 110-125 BIT RPM, 14-20K WOB, 26.0 FPH.
12:00	12:30	0.5	LUBE RIG.
12:30	13:00	0.5	RIG REPAIR. MECHANIC ON LOCATION TO DIAGNOSE ENGINE LOW HORSE POWER. FOUND 2 BAD INJECTORS IN #2 ENGINE. NO PARTS AVAILABLE TO REPLACE THE BAD INJECTORS. WENT BACK TO DRILLING. MECHANIC WILL ORDER PARTS & COME BACK TO FIX # 2 ENGINE.
13:00	16:00	3.0	DRILL ROTATE 4416' - 4510', ROT 45-60 RPM , MOTOR 60-65 RPM, TOT 110-125 BIT RPM, 14-20K WOB, 31-30 FPH.
16:00	16:45	0.75	CIRC CLEAN, PUMP PILL. SET BACK KELLY & PU BAILS & ELEVATORS. DROP TOTCO SURVEY.
16:45	21:30	4.75	TOH W/BIT. INSPECT ROLLER REAMERS & LD BIT, BIT WAS NOT DAMAGED AT ALL. RETRIEVE TOTCO. SURVEY @ 4438' = 2.75 DEG.
21:30	23:00	1.5	MAKE UP BIT # 2 ON OLD BHA. SHUT WELL IN & WELD FILL UP LINE COUPLING ON ROTATING HEAD. JSA.
23:00	03:30	4.5	TIH W/BIT #2 TO 4430'. FILL DP @ SHOE.
03:30	04:30	1.0	KELLY UP & WASH/REAM TO BOTTOM @ 4510'.
04:30	06:00	1.5	DRILL ROTATE 4510' - 4575', ROT 50 RPM , MOTOR 60 RPM, TOT 110 BIT RPM, W/12-14K WOB, 42.70 FPH.

SPR #1= 390 PSI @ 69 SPM & 280 PSI @ 64 SPM @ 4322'
 SAFETY MEETING: DAYS TRIPPING PIPE, NIGHTS TRIPPING
 DRILLS: DAYS N/A PIT DRILL, NIGHT 1 MIN 10 SEC
 TEMP 47 DEG
 FULL CREWS
 NO ACCIDENTS
 FUEL 3380 GALS ON HAND

BGG 180U, CG 250U, HIGH GAS 2998U @ 3972' DTG N/A
 LITHOLOGY: 40% SH, 40% RDSH, 20% SS
 CURRENT MW @ 9.3 PPG W/ 32 VIS

06-22-2006 Reported By STRONG

Daily Costs: Drilling	\$122,486	Completion	\$607	Daily Total	\$123,093
Cum Costs: Drilling	\$569,508	Completion	\$607	Well Total	\$570,115

MD 5.735 TVD 5.735 Progress 1,153 Days 4 MW 9.6 Visc 34.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 4575' - 5016', ROT 50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM, W/12-18K WOB, 58.8 FPH.

13:30 14:00 0.5 LUBE RIG.
 14:00 18:00 4.0 DRILL ROTATE 5016' - 5213', ROT 50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM, W/12-18K WOB, 49.25 FPH.
 18:00 00:00 6.0 DRILL ROTATE 5213' - 5530', ROT 50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM, W/12-18K WOB, 52.8 FPH.
 00:00 02:30 2.5 DRILL ROTATE 5530' - 5618', ROT 50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM, W/12-18K WOB, 35.28 FPH.
 02:30 03:00 0.5 TIE KELLY SPINNER HOSES BACK OUT OF WAY.
 03:00 06:00 3.0 DRILL ROTATE 5618' - 5735', ROT 50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM, W/12-18K WOB, 39.0 FPH.

SAFETY MEETING: DAYS HOUSEKEEPING/NIGHTS MIXING MUD CHEMICALS
 FULL CREW
 NO ACCIDENTS
 DRILLS: DAYS PIT DRILL 1 MIN 05 SEC, NIGHT 1 MIN 10 SEC
 SPR #1= 400 PSI @ 69 SPM & 300 PSI @ 64 SPM @ 5238'
 FUEL 2772 GALS ON HAND
 TEMP 47 DEG

BGG 180U-250U, CG 4000U-600U, TRIP GAS 745 @ 4510', HIGH GAS 6737U @ 4519', DTG 1099U @ 5618'
 LITHOLOGY: 30% SH, 30% RDSH, 40% SS
 CURRENT MW @ 10.0 PPG W/36 VIS

06-22-2006 Reported By STRONG

Daily Costs: Drilling \$122,486 Completion \$607 Daily Total \$123,093
 Cum Costs: Drilling \$569,508 Completion \$607 Well Total \$570,115

MD 5.735 TVD 5.735 Progress 1.153 Days 4 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 4575' - 5016', ROT 50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM, W/12-18K WOB, 58.8 FPH.
13:30	14:00	0.5	LUBE RIG.
14:00	18:00	4.0	DRILL ROTATE 5016' - 5213', ROT 50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM, W/12-18K WOB, 49.25 FPH.
18:00	00:00	6.0	DRILL ROTATE 5213' - 5530', ROT 50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM, W/12-18K WOB, 52.8 FPH.
00:00	02:30	2.5	DRILL ROTATE 5530' - 5618', ROT 50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM, W/12-18K WOB, 35.28 FPH.
02:30	03:00	0.5	TIE KELLY SPINNER HOSES BACK OUT OF WAY.
03:00	06:00	3.0	DRILL ROTATE 5618' - 5735', ROT 50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM, W/12-18K WOB, 39.0 FPH.

SAFETY MEETING: DAYS HOUSEKEEPING/NIGHTS MIXING MUD CHEMICALS
 FULL CREW
 NO ACCIDENTS
 DRILLS: DAYS PIT DRILL 1 MIN 05 SEC, NIGHT 1 MIN 10 SEC
 SPR #1= 400 PSI @ 69 SPM & 300 PSI @ 64 SPM @ 5238'

FUEL 2772 GALS ON HAND
TEMP 47 DEG

BGG 180U-250U, CG 4000U-600U, TRIP GAS 745 @ 4510', HIGH GAS 6737U @ 4519', DTG 1099U @ 5618'
LITHOLOGY: 30% SH, 30% RDSH, 40% SS
CURRENT MW @ 10.0 PPG W/36 VIS

06-23-2006 Reported By STRONG

Daily Costs: Drilling	\$45,235	Completion	\$0	Daily Total	\$45,235						
Cum Costs: Drilling	\$614,744	Completion	\$607	Well Total	\$615,351						
MD	6.552	TVD	6.552	Progress	817	Days	5	MW	10.0	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL ROTATE 5735- 6123', ROT-50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM W/12-18K WOB, 36.90 FPH.
16:30	17:00	0.5	LUBE RIG.
17:00	18:00	1.0	DRILL ROTATE 6123- 6163', ROT-50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM W/12-18K WOB, 43 FPH.
18:00	00:00	6.0	DRILL ROTATE 6163- 6405', ROT-50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM W/12-18K WOB, 40.3 FPH.
00:00	04:30	4.5	DRILL ROTATE 6405- 6547', ROT-50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM W/12-18K WOB, 31.5 FPH.
04:30	05:30	1.0	REPAIR SWAB ON #1 PUMP, #2 PUMP LEAKING ON #2 MODULE. R R & CIRC WHILE REPAIRING PUMPS.
05:30	06:00	0.5	WASH & REAM BACK TO BOTTOM. DRILL ROTATE 64047- 6552', ROT-50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM W/12-18K WOB, 12 FPH.

SPR #1= 425 PSI @ 69 SPM & 400 PSI @ 64 SPM @ 6344'
SAFETY MEETING: RIDING BOSUN'S CHAIR/FORK LIFT OPERATION
CREWS FULL
NO ACCIDENTS
DRILLS: DAYS = PIT DRILL 1 MIN 05 SEC, NIGHT = 0 MIN 45 SEC
RECEIVED 4500 GALS FUEL TODAY, FUEL: 6526 GAL ON HAND
TEMP 50 DEG W/46% HUMIDITY

BGG 300U-500U, CG 4000U-600U, TRIP GAS NA', HIGH GAS 5055U @ 6531', DTG 5055U @ 6124
LITHOLOGY: 55%SS, 25% SH, 20% SS
CURRENT MW @ 10.1 PPG W/39 VIS

06-24-2006 Reported By STRONG

Daily Costs: Drilling	\$59,081	Completion	\$0	Daily Total	\$59,081						
Cum Costs: Drilling	\$673,826	Completion	\$607	Well Total	\$674,433						
MD	6.842	TVD	6.842	Progress	290	Days	6	MW	10.2	Visc	48.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 08:00 2.0 DRILL ROTATE 6552- 6597', ROT-50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM W/12-18K WOB, 22.5 FPH.
 08:00 09:00 1.0 C&C MUD. PREP TO TOH FOR BIT #3.
 09:00 09:30 0.5 SET KELLY BACK. MONITOR FOR FLOW. DROP TOTCO SURVEY. PICK UP BAILS & ELEVATORS.
 09:30 14:30 5.0 TOH FOR BIT.
 14:30 15:30 1.0 LD BIT, MOTOR, & 2- 3 POINT ROLLER REAMERS.
 15:30 16:30 1.0 PU MOTOR & BIT #3 (SECURITY FM 3655Z-SN# 10765349).
 16:30 21:30 5.0 TIH W/BIT #3 ON NEW MM SLICK TO 6510'. FILLING @ SHOE & @ 4550'.
 21:30 22:30 1.0 KELLY UP & BREAK CIRC. WASH/REAM BACK TO BOTTOM.
 22:30 00:00 1.5 DRILL ROTATE 6597- 6640'. ROT-50-60 RPM , MOTOR 60 RPM, TOT 110-115 BIT RPM W/12-18K WOB, 28.5 FPH.
 00:00 06:00 6.0 DRILL ROTATE 6640- 6842', ROT-50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM W/12-18K WOB, 33.6 FPH.

SPR #1= 445 PSI @ 69 SPM & 425 PSI @ 64 SPM @ 6640'

SAFETY MEETING: TRIPPING/DP/LD BHA
 CREWS: FULL
 NO ACCIDENTS
 DRILLS: DAYS NA, NIGHT NA
 FUEL 5632 GAL ON HAND
 TEMP 52 DEG

BGG 300U-500U, CG 800U-1200U, TRIP GAS 2372U @ 6597, HIGH GAS 3457U @ 6547', DTG 1549U @ 6547'
 LITHOLOGY: 50%SS, 25% SH, 20% SLTST, 5% CARBSH
 CURRENT MW @ 10.3 PPG W/36 VIS

06-25-2006		Reported By	STRONG								
Daily Costs: Drilling	\$32,427	Completion	\$0	Daily Total	\$32,427						
Cum Costs: Drilling	\$706,253	Completion	\$607	Well Total	\$706,860						
MD	7.887	TVD	7.887	Progress	1.045	Days	7	MW	10.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL ROTATE 6842- 6872'. ROT-50-60 RPM , MOTOR 60 RPM, TOT 110-115 BIT RPM W/12-18K WOB, 60 FPH.
06:30	07:30	1.0	FLOW CHECK, SLIGHT FLOW W/PUMPS OFF. HIGH BACKGROUND GAS OF 5848U TO 5150 U FOR 15 MIN. CBU TO CLEAR GAS OUT OF ANNULUS. FLOW CHECK AGAIN W/NO FLOW.
07:30	14:30	7.0	DRILL ROTATE 6872- 7221', ROT-50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM W/12-18K WOB, 349', 49.8 FPH.
14:30	15:00	0.5	LUBE RIG.
15:00	18:00	3.0	DRILL ROTATE 7221- 7388', ROT 50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM W/12-18K WOB, 167', 55.6 FPH.
18:00	00:00	6.0	DRILL ROTATE 7388- 7680', ROT 50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM W/12-18K WOB, 167', 48.6 FPH.
00:00	06:00	6.0	DRILL ROTATE 7680- 7887', ROT-50-60 RPM , MOTOR 60 RPM, TOT 110-115 BIT RPM W/12-18K WOB, 167' 34.5 FPH. DRILLING W/3' TO 10' INTERMITTENT FLARE.

SPR #1 475 PSI @ 65 SPM & 425 PSI @ 65 SPM @ 7729'

SAFETY MEETING: BOP DRILLS/MAKING CONNECTIONS
 CREWS: FULL
 NO ACCIDENTS
 DRILLS: DAYS NA, NIGHT NA
 FUEL 4514 GAL ON HAND
 TEMP 62 DEG

BGG 3000U-5000U, CG 4500-U-5500U, HIGH GAS 6374U @ 7222', DTG 3560U @ 7580'
 LITHOLOGY: 50% SS, 30% SH, 15% SLTST, 5% CARBSH
 CURRENT MW @ 10.5 PPG W/41 VIS

06-26-2006 Reported By STRONG

Daily Costs: Drilling \$34,712 Completion \$0 Daily Total \$34,712

Cum Costs: Drilling \$740,965 Completion \$607 Well Total \$741,572

MD 8,200 TVD 8,200 Progress 313 Days 8 MW 10.6 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 7887- 7981', ROT-50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM W/12-18K WOB, 167', 31.33 FPH. DRILLING W/3' TO 10' INTERMITTENT FLARE.
09:30	10:00	0.5	LUBE RIG.
10:00	11:00	1.0	R&R PIPE WHILE WORKING ON BOTH MUD PUMPS.
11:00	19:00	8.0	DRILL ROTATE 7981- 8200', ROT-50-60 RPM, MOTOR 60 RPM, TOT 110-115 BIT RPM W/12-18K WOB, 167', 25.7 FPH. DRILLING W/3' TO 10' INTERMITTENT FLARE. RAISING MUD WT TO 11 PPG W/38 VIS IN & OUT. REACHED TD AT 19:00 HRS, 6/25/06.
19:00	19:30	0.5	FLOW CHECK, NO FLOW. SET KELLY BACK & PU BAILS & ELEVATORS.
19:30	22:15	2.75	SHORT TRIP TO 6500' & BACK TO BOTTOM, NO DRAG OFF BOTTOM. HIT TIGHT SPOT @ 7865 ON WAY BACK IN HOLE.
22:15	01:00	2.75	BREAK DOWN STD.KELLY UP , PU SINGLES& WASH / REAM BACK TO BOTTOM WHILE RAISING MUD WT TO 11.1 PPG
01:00	02:00	1.0	C/C MUD WHILE RAISING MUD WT TO 11.2 PPG. FLOW CHEC, NO FLOW. PJSM W/CALIBER LD MACHINE CREW & RU LD MACHINE.
02:00	02:30	0.5	SET KELLY BACK. PU BAILS & ELEVATORS.
02:30	06:00	3.5	TOH LD DP.

SPR #1= 475 PSI @ 65 SPM & 425 PSI @ 65 SPM @ 7729'

SAFETY MEETING: MUD PUMP REPAIR/LD DP
 CREWS: FULL
 NO ACCIDENTS
 DRILLS: DAYS 1 MIN 15 SEC, NIGHT N/A
 FUEL 3564 GAL ON HAND
 TEMP 60 DEG

BGG 3000U-5000U, CG 4000U-4500U.TIP GAS 4326U, HIGH GAS 5850U @ 7892', DTG 4032U @ 7972'
 LITHOLOGY: 40% SS, 35% SH, 25% SLTST

CURRENT MW @ 11.2 PPG W/39 VIS

06-27-2006 Reported By STRONG

Daily Costs: Drilling \$25,234 Completion \$118,994 Daily Total \$144,228

Cum Costs: Drilling \$766,200 Completion \$119,601 Well Total \$885,801

MD 8.200 TVD 8.200 Progress 0 Days 9 MW 11.0 Visc 39.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CLEANING TANKS

Start	End	Hrs	Activity Description
06:00	06:45	0.75	TOH LD DP.
06:45	08:00	1.25	LD MACHINE LOST AIR COMPRESSOR. RU AIR LINE TO LD MACHINE. FUNCTION TESTED.
08:00	12:00	4.0	TOH LD DP.
12:00	13:00	1.0	BREAK DOWN KELLY.
13:00	15:30	2.5	LD BHA & TOOLS.
15:30	16:00	0.5	PULL WEAR BUSHING & CLEAR FLOOR.
16:00	17:30	1.5	PJSM W/CALIBER CASING. LD & RIG CREWS. RU CALIBER CASING TOOLS & RECONFIGURE LD MACHINE TO PU CSG.
17:30	01:30	8.0	RUN 200 JTS (198 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, P-110, LTC PRODUCTION CSG. LANDED SHOE AT 8191' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR AT 8144', 49 JTS CSG, MARKER JT AT 6023'-6044', 49 JTS CSG, MARKER JT AT 3897'-3917', 90 JTS CSG, 5.40' PUP JT, LSAS CSG HANGER. 1 CTLZR 5' UP ON SHOE JT, TOP OF 2ND JT, THEN EVERY OTHER JT TO 400' ABOVE ISLAND TOP, 32 TOTAL. THREAD LOCK SHOE, FLOAT COLLAR, TOP OF 2ND JT. MAKE UP HANGER & LANDING JT CLAMP ROT HEAD RUBBER. LAND HANGER, PICK UP 2'.
01:30	03:30	2.0	CIRCULATE FOR CEMENTING. MU CMT HEAD. CIRC CSG @ 7 BPM, 725 PSI W/RIG PUMP. CIRC OUT GAS. HIGH GAS @ BOTTOMS UP 4098U W/10' - 30' FLARE. GAS DROPPED TO 500U W/3' BEFORE HOOKING SCHLUMBERGER UP TO CEMENT HEAD. RD MOL W/CALIBER CASING RUNNING TOOLS & LD MACHINE WHILE CIRC.
03:30	06:00	2.5	PJSM W/SCHLUMBERGER CEMENTERS & RIG CREW. TEST LINES TO 4500 PSI. PUMP 20 BBLs CHEMICAL WASH, 20 BBLs FRESH WATER SPACER. PUMP 430 SAX (135 BBLs) 35/65 POZ LEAD CMT W/ 4% D020, 2% D174, .2% D046, .25% D029, .750% D112, .2% D13 @ 12 PPG, 1.75 FT3/SK. PUMP 1350 SAX (311 BBLs) 50/50 POZ G TAIL CMT W/2% D020, .1% D046, .2% D065, .2% D167 @ 14.1 PPG, 1.29 FT3/SK. WASH UP LINES, DROP PLUG. DISPLACE W/126.5 BBLs FW. FPP 2100 PSI. BUMP PLUG W/2800 PSI. CIP @ 05:55 HRS ON 6-27-06. FULL MUD RETURNS W/GREEN WATER AT END OF DISPLACEMENT.

NOTIFIED CADE TAYLOR W/BLM IN VERNAL UTAH @ 08:50 HRS, 6/26/2006 OF INTENT TO RUN & CEMENT 4.5" PROD CASING AROUND 03:00 HRS. 6/27/2006. DECLINED TO WITNESS CEMENT.

SAFETY MEETING: DAYS/LDDP, NIGHTS/RUN & CEMENT CSG
 CREWS FULL
 NO ACCIDENTS
 DRILLS

CURRENT MW @ 11.2 PPG W/ 39 VIS
 FUEL: 3168 GALS ON HAND
 TEMP 55 DEG

06-28-2006 Reported By STRONG

DailyCosts: Drilling \$15,780 **Completion** \$48,797 **Daily Total** \$64,577
Cum Costs: Drilling \$781,980 **Completion** \$168,398 **Well Total** \$950,378
MD 8,200 **TVD** 8,200 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRAIN STACK. LAND CSG W/70K ON HANGER. PRESSURE TEST LSAS SEALS TO 5000 PSI 15 MIN.
06:30	07:00	0.5	RD. RELEASE SCHLUMBERGER CEMENTERS.
07:00	12:00	5.0	ND BOPS. CLEAN MUD TANKS.

CREWS FULL
 NO ACCIDENTS
 SAFETY MEETING: ND BOPS/CEMENTING
 TRUCKS SCHEDULED FOR WED MORNING 6/28/06 FOR 1.1 MILE MOVETO SCW 10-35

MATERIALS TO BE TRANSFERRED TO SCW 10-35:
 11 JOINTS CASING (478.16') 4.5", 11.6#, P-110 LT&C
 1 MARKER JT 4.5", 11.6#, P-110, LT&C (20.20')
 8 JTS 4.5", N-80, LT&C CASING (324.27')
 1 MARKER JT 4.5", 11.6#, N-80, LT&C (21.92')
 3088 GAL DIESEL @ \$2.713/GAL (\$8377)

12:00 12.0 RIG RELEASED @ 12:00 HRS, 6/27/06.
 CASING POINT COST \$724,512

07-06-2006 Reported By SEARLE

DailyCosts: Drilling \$0 **Completion** \$42,736 **Daily Total** \$42,736
Cum Costs: Drilling \$781,980 **Completion** \$211,134 **Well Total** \$993,114
MD 8,200 **TVD** 8,200 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 8144.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
		24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL.CCL.VDL/GR FROM PBTD TO 300'. CEMENT TOP ABOVE 300'. RD SCHLUMBERGER.

07-12-2006 Reported By MCCURDY

DailyCosts: Drilling \$0 **Completion** \$2,445 **Daily Total** \$2,445
Cum Costs: Drilling \$781,980 **Completion** \$213,579 **Well Total** \$995,559
MD 8,200 **TVD** 8,200 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 8144.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
08:00	10:00	2.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.

07-13-2006 Reported By HISLOP

DailyCosts: Drilling \$0 **Completion** \$8,935 **Daily Total** \$8,935

Cum Costs: Drilling \$781,980 **Completion** \$222,514 **Well Total** \$1,004,494
MD 8,200 **TVD** 8,200 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8144.0** **Perf : 6683' - 8017'** **PKR Depth : 0.0**

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RU CUTTERS WIRELINE. PERFORATED LPR FROM 7850'-7851', 7874'-7875', 7884'-7885', 7926'-7927', 7959'-7961', 7972'-7974', 7986'-7987', 8001'-8003' & 8015'-8017' @ 2 SPF & 180° PHASING. RDWL. MIRU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4926 GAL YF125ST+ PAD, 43550 GAL YF125ST+ & YF118ST+ WITH 17146.3# 20/40 SAND @ 1-6 PPG. MTP 6235 PSIG. MTR 50.5 BPM. ATP 4917 PSIG. ATR 47.7 BPM. ISIP 2770 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 7820'. PERFORATED LPR FROM 7634'-7635', 7645'-7646', 7666'-7667', 7680'-7681', 7694'-7695', 7708'-7709', 7718'-7720', 7734'-7735', 7792'-7793' & 7798'-7800'. @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4958 GAL YF125ST+ PAD, 44964 GAL YF125ST+ & YF118ST+ WITH 170708# 20/40 SAND @ 1-6 PPG. MTP 6697 PSIG. MTR 50.7 BPM. ATP 5301 PSIG. ATR 46.6 BPM. ISIP 2860 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 7600'. PERFORATED MPR FROM 7338'-7339', 7357'-7358', 7375'-7376', 7392'-7393', 7424'-7425', 7446'-7447', 7473'-7474', 7485'-7487', 7494'-7495', 7550'-7552' & 7570'-7572' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4963 GAL YF125ST+ PAD, 47729 GAL YF125ST+ & YF118ST+ WITH 189928# 20/40 SAND @ 1-6 PPG. MTP 7791 PSIG. MTR 50.4 BPM. ATP 6074 PSIG. ATR 45.8 BPM. ISIP 4043 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 7318'. PERFORATED MPR FROM 7118'-7119', 7137'-7138', 7152'-7154', 7161'-7163', 7170'-7171', 7195'-7196', 7227'-7229', 7261'-7263' & 7295'-7297' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF123ST+ PAD, 48745 GAL YF123ST+ & YF118ST+ WITH 190744# 20/40 SAND @ 1-6 PPG. MTP 7213 PSIG. MTR 50.3 BPM. ATP 5154 PSIG. ATR 47.3 BPM. ISIP 3208 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 7075'. PERFORATED MPR FROM 6911'-6912', 6917'-6918', 6931'-6932', 6942'-6943', 6957'-6958', 6812'-6814', 6822'-6824', 6841'-6843' & 6849'-6851' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF123ST+ PAD, 47350 GAL YF123ST+ & YF118ST+ WITH 189977# 20/40 SAND @ 1-6 PPG. MTP 5166 PSIG. MTR 50.6 BPM. ATP 3945 PSIG. ATR 47.0 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP @ 6880'. PERFORATED UPR FROM 6683'-6684', 6689'-6690', 6797'-6798', 6812'-6814', 6822'-6824, 6841'-6843' & 6849'-6851' @ 3 SPF & 120° PHASING. RDWL. SDFN.

07-15-2006 **Reported By** HISLOP

Daily Costs: Drilling \$0 **Completion** \$35,897 **Daily Total** \$35,897
Cum Costs: Drilling \$781,980 **Completion** \$258,411 **Well Total** \$1,040,391
MD 8,200 **TVD** 8,200 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 8144.0** **Perf : 6071 - 8017** **PKR Depth : 0.0**

Activity at Report Time: PREP TO CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	15:00	9.0	MIRU. ROYAL WELL SERVICE. SICP 0 PSIG. ND FRAC VALVE. NU BOPE. RIH WITH 3 7/8" MILL TOOTH BIT & PUMP OFF BIT SUB.TO CBP. SDFW.

07-18-2006 **Reported By** SEARLE

Daily Costs: Drilling \$0 **Completion** \$8,630 **Daily Total** \$8,630
Cum Costs: Drilling \$781,980 **Completion** \$267,041 **Well Total** \$1,049,021

MD 8,200 TVD 8,200 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8144.0 Perf : 6071 - 8017 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SITP 0 PSIG, SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6035', 6300', 6550', 6880', 7075', 7318', 7600' & 7820'. CLEANED OUT TO PBTB. LANDED TUBING @ 6051' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB. RD MOSU.

FLOWED 16 HRS. 16/64" CHOKE. FTP 1800 PSIG, CP 2200 PSIG. 44 BFPH, RECOVERED 643 BLW, 10061 BLWTR.

TUBING DETAIL DEPTH

PUMP OFF SUB .90'
 1 JT 2 3/8" 4.7# N80 TUBING 31.10'
 XN NIPPLE 1.10'
 194 JTS 2 3/8" 4.7# N80 TUBING 5998.40'
 BELOW KB 19.00'
 LANDED @ 6050.51' KB

07-19-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$9,230	Daily Total	\$9,230
Cum Costs: Drilling	\$781,980	Completion	\$276,271	Well Total	\$1,058,251

MD 8,200 TVD 8,200 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8144.0 Perf : 6071 - 8017 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64" CHOKE. FTP 1750 PSIG, CP 2850 PSIG. 44 BFPH, RECOVERED 931 BLW, 9130 BLWTR.

07-20-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$9,230	Daily Total	\$9,230
Cum Costs: Drilling	\$781,980	Completion	\$285,501	Well Total	\$1,067,481

MD 8,200 TVD 8,200 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8144.0 Perf : 6071 - 8017 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64" CHOKE. FTP 1700 PSIG, CP 2700 PSIG. 33 BFPH, RECOVERED 814 BLW, 8316 BLWTR.

07-21-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$9,230	Daily Total	\$9,230
Cum Costs: Drilling	\$781,980	Completion	\$294,731	Well Total	\$1,076,711

MD 8,200 TVD 8,200 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 8144.0 Perf : 6071 - 8017 PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 FLOWED 24 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 2650 PSIG. 22 BFPH. RECOVERED 671 BLW. 7897 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 7/20/06

08-03-2006 Reported By RANCE RASMUSSEN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$781,980	Completion	\$294,731	Well Total	\$1,076,711
MD	8.200	TVD	8.200	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8144.0	Perf : 6071 - 8017	PKR Depth : 0.0		

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 2400 & CP 2950 PSI. TURNED WELL OVER TO QUESTAR SALES AT 9:00 AM, 8/2/06. FLOWED 1050 MCFD RATE ON 10/64" CHOKE.

08-04-2006 Reported By ROGER WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$781,980	Completion	\$294,731	Well Total	\$1,076,711
MD	8.200	TVD	8.200	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8144.0	Perf : 6071 - 8017	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 773 MCFD, 8 BC & 126 BW IN 24 HRS ON 10/64" CK. FTP 2200 & CP 2800 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0344**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **South Chapita 12-35**

9. AFI Well No. **43-047-35705**

10. Field and Pool, or Exploratory **Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 35-T9S-R23E**

12. County or Parish **Uintah County** 13. State **UT**

14. Date Spudded **06/04/2006** 15. Date T.D. Reached **06/25/2006** 16. Date Completed **08/02/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **5338' NAT GL**

18. Total Depth: MD **8200'** 19. Plug Back T.D.: MD **8144'** 20. Depth Bridge Plug Set: MD
TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-1943		850 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-8191		1780 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6051							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6071	8017	7850-8017		2/spf	
B)			7634-7800		3/spf	
C)			7338-7572		2/spf	
D)			7118-7297		2/spf	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7850-8017	48,641 GALS GELLED WATER & 171,463# 20/40 SAND
7634-7800	50,087 GALS GELLED WATER & 170,708# 20/40 SAND
7338-7572	52,857 GALS GELLED WATER & 189,928# 20/40 SAND
7118-7297	53,864 GALS GELLED WATER & 190,744# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/02/2006	08/08/2006	24	→	20	403	198			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1 1/2"	SI 1875	2600	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

OCT 06 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	6071	8017		Wasatch	4123
				Chapita Wells	4675
				Buck Canyon	5304
				North Horn	5786
				Island	5899
				Upper Price River	6005
				Middle Price River	6964
Lower Price River	7593				
				Sego	8064

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas Title Regulatory Assistant

Signature *Mary A. Maestas* Date 10/04/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

South Chapita 12-35 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6911-7047	2/spf
6683-6851	3/spf
6327-6529	3/spf
6071-6274	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6911-7047	52,469 GALS GELLED WATER & 189,977# 20/40 SAND
6683-6851	49,377 GALS GELLED WATER & 167,934# 20/40 SAND
6327-6529	48,618 GALS GELLED WATER & 160,731# 20/40 SAND
6071-6274	50,139 GALS GELLED WATER & 183,919# 20/40 SAND

Perforated the Lower Price River from 7850-7851', 7874-7875', 7884-7885', 7926-7927', 7959-7961', 7972-7974', 7986-7987', 8001-8003' & 8015-8017' w/ 2 spf.

Perforated the Lower Price River from 7634-7635', 7645-7646', 7666-7667', 7680-7681', 7694-7695', 7708-7709', 7718-7720', 7734-7735', 7792-7793' & 7798-7800' w/ 3 spf.

Perforated the Middle Price River from 7338-7339', 7357-7358', 7375-7376', 7392-7393', 7424-7425', 7446-7447', 7473-7474', 7485-7487', 7494-7495', 7550-7552' & 7570-7572' w/ 2 spf.

Perforated the Middle Price River from 7118-7119', 7137-7138', 7152-7154', 7161-7163', 7170-7171', 7195-7196', 7227-7229', 7261-7263' & 7295-7297' w/ 2 spf.

Perforated the Middle Price River from 6911-6912', 6917-6918', 6931-6932', 6942-6943', 6957-6958', 6991-6993', 7012-7013', 7021-7023', 7034-7036' & 7045-7047' w/ 2 spf.

Perforated the Upper Price River from 6683-6684', 6689-6690', 6797-6798', 6812-6814', 6822-6824', 6841-6843' & 6849-6851' w/ 3 spf.

Perforated the Upper Price River from 6327-6328', 6373-6375', 6387-6388', 6490-6492', 6507-6509' & 6527-6529' w/ 3 spf.

Perforated the Upper Price River from 6071-6072', 6099-6100', 6155-6156', 6164-6165', 6174-6176', 6185-6187', 6204-6206', 6253-6255' & 6272-6274' w/ 2 spf.

43-047-35705



EOG Resources, Inc.
600 Seventeenth St., Ste. 1100 N
Denver, CO 80202
(303) 572-9000
Fax (303) 824-5400

January 23, 2006

Utah Division of Oil, Gas & Mining
1594 West North Temple
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: SC #12-35
T9S-R23E-Sec.35
Uintah, Utah

Gentlemen:

Enclosed herewith are the following logs and data associated with the subject well:

RST Sigma Log Gamma Ray CCL
Cement Bond Log Gamma Ray CCL

If you have any questions, please do not hesitate to contact me.

Very truly yours,

EOG RESOURCES, INC.

Delores Montoya
Exploration & Operations Senior Secretary
Denver Office

Enc.
Cc: Well File

RECEIVED
JAN 30 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **1060 East Highway 40, Vernal, UT 84078**

3b. Phone No. (include area code) **435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1787' FSL & 577' FEL (NESE)
 Sec. 35-T9S-R23E 39.990403 LAT -109.286206 LON**

5. Lease Serial No.
U-0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
South Chapita 12-35

9. API Well No.
43-047-35705

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

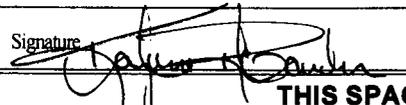
EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries
4. Chapita Wells Unit 550-30N SWD (ROW # UTU 84418)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Sr. Regulatory Assistant**

Signature  Date **04/02/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
APR 05 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SOUTH CHAPITA 12-35

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-35705

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T9S R23E NESE 1787FSL 577FEL
39.99040 N Lat, 109.28621 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 4/9/2009 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #69254 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 04/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

APR 27 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SOUTH CHAPITA 12-35

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-35705

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T9S R23E NESE 1787FSL 577FEL
39.99040 N Lat, 109.28621 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 4/9/2009 as per the APD procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED
JUN 08 2009
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #70437 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature *Mary A. Maestas* (Electronic Submission) Date 06/02/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0344
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: S CHAPITA 12-35
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047357050000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1787 FSL 0577 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 35 Township: 09.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/24/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests authorization to use the attached well specific Interim Reclamation Plan.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 November 23, 2009

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 11/24/2009	



Conservation Seeding & Restoration, Inc.

EOG Resources, Inc., Vernal, UT Interim Reclamation Plan

September 25, 2009

Location: South Chapita 12-35
Uintah County, Utah
Section 35, Township 9S, Range 23E

2009 Reclamation Actions: **Annual Reclamation Monitoring:**
On 31 July 2009, South Chapita 12-35 was monitored to assess reclamation conditions. At the time of monitoring there was no vegetation established in the designated restoration areas. During monitoring one close-up picture of the soil surface and four landscape pictures were taken (Appendix I).

GPS Monitoring:

During annual monitoring GPS data was collected to measure the initial, reclamation, and road disturbance areas. The initial and reclamation area for South Chapita 12-35 pad is 3.17 and 2.00 acres, respectively. This well is located on the access road, therefore there no road disturbance. The road disturbance is 0.71 acres. The total disturbance area for this facility is 3.88 acres (Appendix II).

Weed Control:

Halogeton (*Halogeton glomeratus*) and Russian thistle (*Salsola kali*) thistle were controlled with a broadleaf herbicide 2,4-D (2,4-D low volatility ester) in the reclamation and long-term disturbance and along the access road on 20 July 2009. The table below shows the area and amount of 2,4-D herbicide that was applied.

Table 1. Halogeton and Russian thistle were controlled on South Chapita 12-35 using 2,4-D Herbicide. The total acres treated was 1.04.

Area	Gallons (2,4-D Herbicide)	Acres
Reclamation	11	0.22
Long-term	10	0.20
Road	31	0.62
TOTAL	30	1.04

Re-Vegetation Plan

2009 Reclamation Plan: *Seedbed Preparation:* At the time of monitoring the reclamation area had a rocky surface. Soils were compacted and had a grey color. In an effort to reduce high pH and salts (which is common in the area) the seedbed surface will be amended with sulfur and gypsum. The application rate will be 200 and 1000 lbs per acre, respectively. In addition a liquid mixture of humic and fulvic acids and tea compost extract will be applied to the soil surface around the time of fall seeding.

Re-vegetation: The interim reclamation area (2.00) will be seeded with an interim seed mix (Table 2). Seeding of the reclamation area will occur in late fall when the soil temperatures are consistently below 55°F. This is to prevent seed from germinating before the spring growing season. The seed mix that will be used was designed specifically for the vegetation present in the adjacent community.

There is a berm to the south of the well head that has evidence of soil erosion (Figure 1). This area should be seeded and stabilized to prevent further erosion and ensure site stability.

Table 2. The reclamation area for South Chapita 12-35 will be re-vegetated with the Interim Sagebrush Seed Mix. The application rate of each species is measured by pounds of pure live seeds per acre (PLS lbs/ac.)

Interim Sagebrush Seed Mix		
Species	Common Name	PLS lbs/acre
<i>Achnatherum hymenoides</i>	Indian ricegrass	5.0
<i>Cleome serrulata</i>	Rocky mountain bee plant	1.50
<i>Elymus elymoides</i>	squirreltail	1.50
<i>Elymus lanceolatus</i>	thickspike wheatgrass	2.00
<i>Plueraphis jamesii</i>	James' galleta	5.0
<i>Poa secunda</i>	Sandberg bluegrass	2.0
	Total PLS lbs/acre:	17.0

Figure 1. The berm to the south of the well head has unstable soils.



Future Reclamation Plan

Monitoring Beginning in 2010, effectiveness monitoring will be carried out to assess if implemented reclamation activities have advanced restoration toward reclamation goals and objectives. Additionally monitoring data will be used to assess compliance with the reclamation plan objectives stated in the GRD Reclamation Guidelines on an annual basis. An annual reclamation report containing monitoring data, reclamation activities taken, and compliance with the reclamation objectives will be submitted to the Authorized Officer.

The spring after fall seeding a subsequent application of liquid organic mixture with the inclusion of fish emulsion will be applied to the seeded area to provide a further boost for soil microbes and nutrients needed for plant growth. Further applications of a liquid organic soil amendment will be based on observations made during annual monitoring and/or results from a soil analysis.

Control of Undesirable Species

Interim reclamation area

A broadleaf herbicide will be used to control noxious weeds and other undesirable species such as halogeton (*Halogeton glomeratus*). Spraying of herbicide will begin in late spring when target weeds are large enough to be effectively killed and/or seed production stymied. Application of herbicide will continue as needed until late summer before plants are able to set viable seed.

Final reclamation area

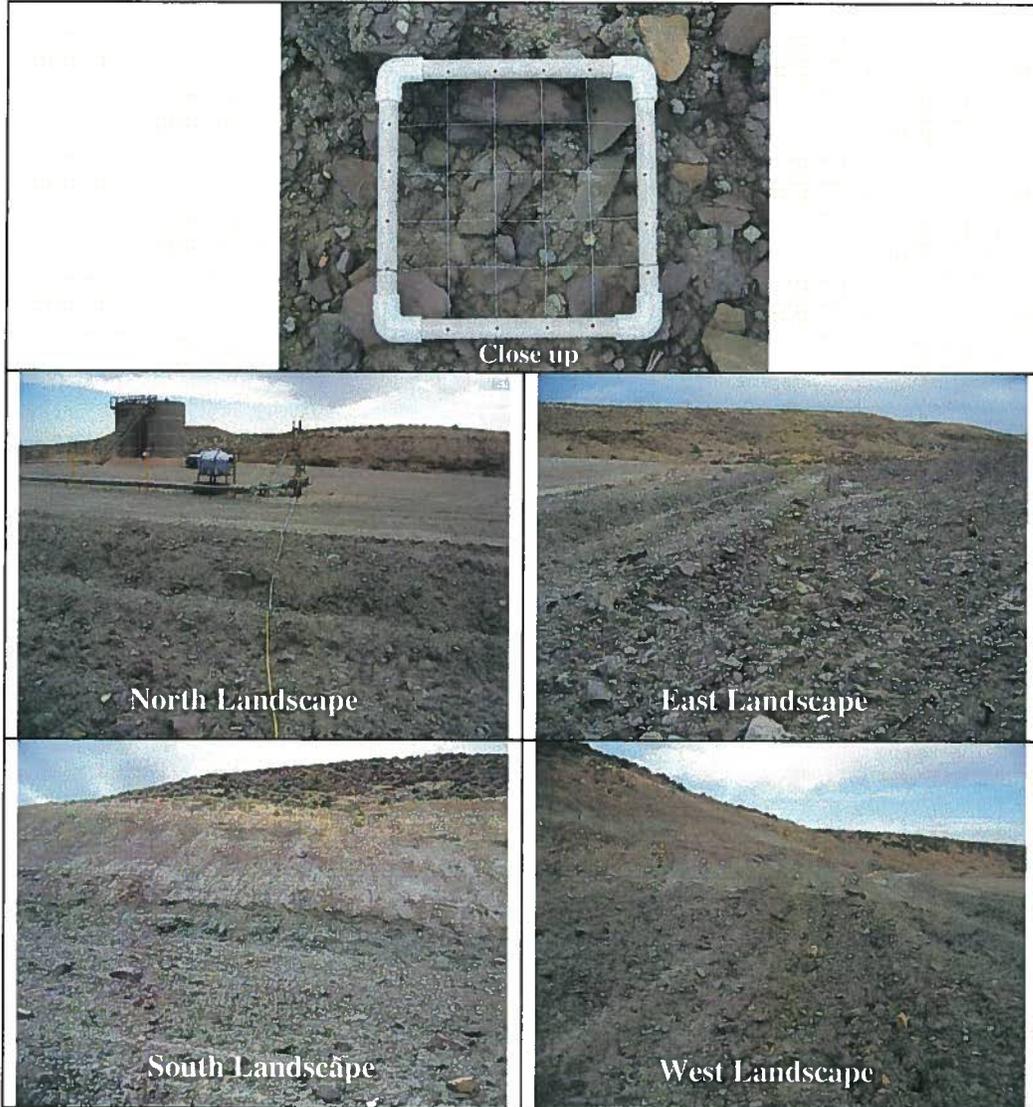
Undesirable and noxious species will be controlled in the final reclamation area. As a safety precaution a biannual pre-emergent herbicide will be applied as 10-15 foot weed free buffer zone around well infrastructure. If weeds emerge between dragging and pre-emergent herbicide treatments, a broadleaf herbicide will be applied to control weed occurrences across the entire final reclamation area.

Reclamation Action Plan

This well reclamation plan is designed to provide a course of action to stabilize soils, build soil biota, and restore temporary wildlife habitat and forage during the interim period between well construction and plug and abandonment. The reclamation plan provides a building block for restoring properly functioning self-perpetuating diverse native plant community. In subsequent years, reclamation activities will focus on vegetation recruitment and the development of a diverse plant community. Reclamation activities will continue until a location has reached the reclamation objectives as stated by the GRD Reclamation Guidelines.

Appendix I:

Pictures were taken at South Chapita 12-35 during annual monitoring on 31 July 2009. The pictures were taken 20 meters south of the well head.



RECEIVED November 24, 2009

Appendix II:

