

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML-22347-A	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: LOVE UNIT	
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY, L.P.			9. WELL NAME and NUMBER: LOVE UNIT 1121-16A	
3. ADDRESS OF OPERATOR: 1368 S 1200 E CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 781-7044	10. FIELD AND POOL, OR WILDCAT: LOVE	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 850' FNL 575' FEL 622785 Y 39.86554 AT PROPOSED PRODUCING ZONE: SAME 4413610 Y -109.56443			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 11S 21E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 56 +/- MILES FROM VERNAL, UTAH			12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 575' +/-	16. NUMBER OF ACRES IN LEASE: 320	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 3500' +/-	19. PROPOSED DEPTH: 8,900	20. BOND DESCRIPTION: RLB0005238		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5508.5' GL	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION: TO BE DETERMINED		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
14"	CONDOC	40				
12 1/4"	9 5/8 H-40 STC 32.3#	2,000	LEAD - PREM CMT	215 SX	1.18	15.6 PPG
			TOP OUT-PREM CMT	50 SX	1.18	15.6 PPG
7 7/8"	4 1/2" -80,180 LT 11.6#	8,900	LEAD PREM LITE II	380 SX	3.38	11.0 PPG
			TAIL - 50/50 POZ/G	1510 SX	1.31	14.30 PPG

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) RALEEN SEARLE TITLE REGULATORY ADMINISTRATOR
SIGNATURE Raleen Searle DATE 4/8/2004

(This space for State use only)

API NUMBER ASSIGNED: 43-047-35696

**Approved by the
Utah Division of
Oil, Gas and Mining**
APPROVAL:
Date: 05-24-04
By: [Signature]

RECEIVED
MAY 10 2004
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

T11S, R21E, S.L.B.&M.

Well location, LOVE #1121-16A, located as shown in the NE 1/4 NE 1/4 of Section 16, T11S, R21E, S.L.B.&M. Uintah County, Utah.

1923 Brass Cap
1.3' High, Mound
of Stones

S89°50'08"W - 2643.11' (Meas.)

S89°48'55"W - 2641.90' (Meas.)

1923 Brass Cap,
2.4' High, Pile
of Stones

1923 Brass Cap
1.0' High, Mound
of Stones

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 2, T11S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5584 FEET.

LOVE #1121-16A
Elev. Ungraded Ground = 5513'

850'
575'

N00°01'22"W - 2640.39' (Meas.)

N00°01'55"W - 2638.47' (Meas.)

1923 Brass Cap
1.0' High, Mound
of Stones

16

1923 Brass Cap,
1.5' High, Pile
of Stones

N00°03'W - 2640.00' (G.L.O.)

N00°02'W - 2640.00' (G.L.O.)

S89°51'W - 5283.96' (G.L.O.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = 39°51'55.80" (39.865500)

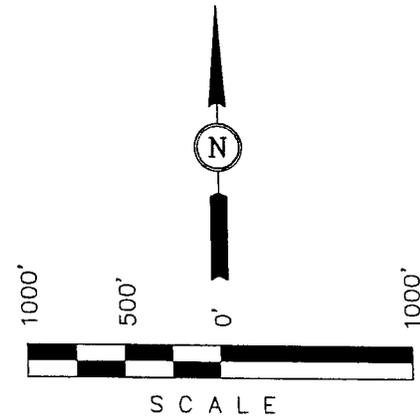
LONGITUDE = 109°33'54.20" (109.565056)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-23-04	DATE DRAWN: 3-25-04
PARTY K.K. B.W. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

LOVE UNIT 1121-16A
NE/NE SECTION 16-T11S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: ML-22347-A

ONSHORE ORDER NO. 1
WESTPORT OIL & GAS COMPANY

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	800'
Wasatch	4000'
Mesa Verde	6700'
Total Depth	8900'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	800'
Gas	Wasatch	4000'
	Mesa Verde	6700'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment:**

Please refer to the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program.

6. **Evaluation Program:**

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure at 8900' TD approximately equals 3560 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1470 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please refer to the attached Drilling Program.

9. **Variances:**

Please refer to the attached Drilling Program.

10. **Other Information:**

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.85*****	1.46	4.49
						7780	6350	201000
PRODUCTION	4-1/2"	0 to 8900	11.60	M-80 or I-80	LTC	2.91	1.37	2.23

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 2670 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
NOTE: If well will circulate water to surface, option 2 will be utilized							
SURFACE Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,500'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	380	60%	11.00	3.38
	TAIL	5,400'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1510	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained
 *Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & four sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____

DATE: _____

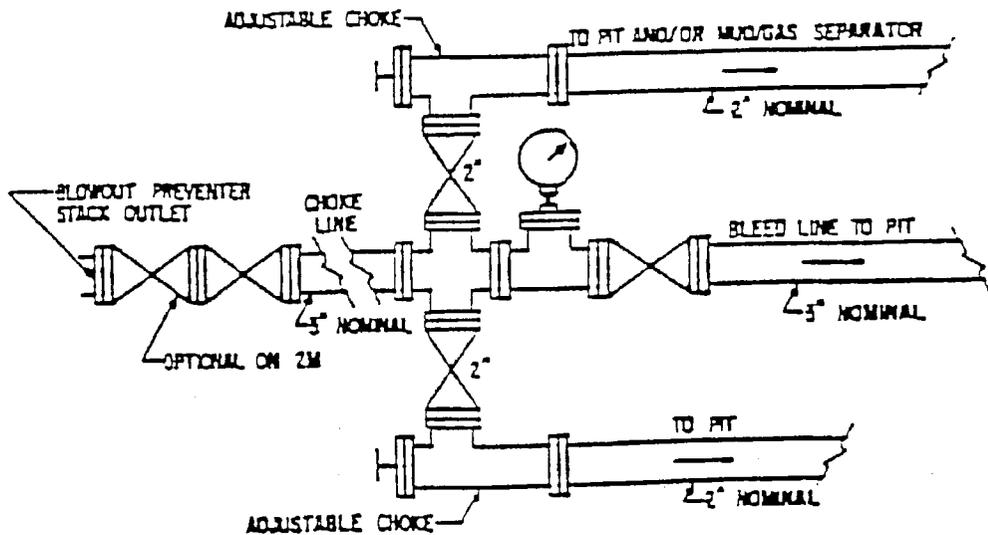
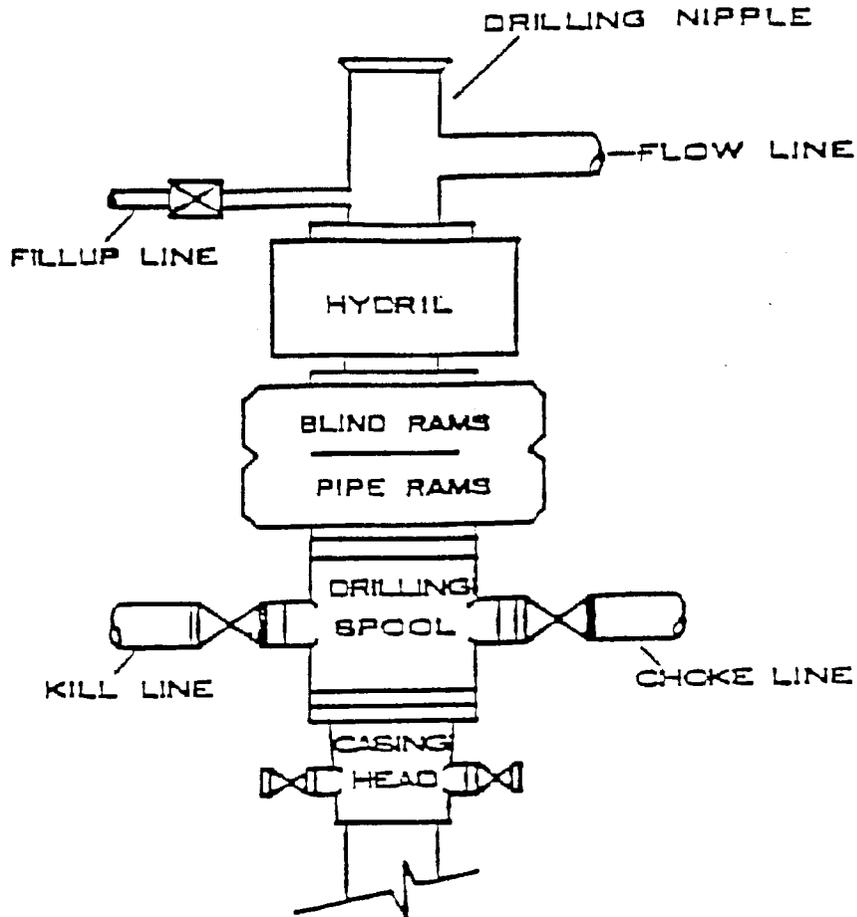
DRILLING SUPERINTENDEN

Randy Bayne

DATE _____

3,000 PSI

BOP STACK



WESTPORT OIL AND GAS COMPANY, L.P.
LOVE UNIT #1121-16A
SECTION 16, T11S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 11.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 6.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 3.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE EXISTING LOVE UNIT #B1-10 AND THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY, THEN NORTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.4 MILES.

LOVE UNIT 11-216A
NE/NE Sec. 2, T11S-R21E
Uintah County, UT
ML-22347-A

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 1.4 miles of new access road is proposed. Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities will be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities & Pipelines:**

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain

fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon, standard color number 2.5Y 6/2.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 7,900' of up to 8" pipeline is proposed. The pipeline will be butt-welded together. Refer to Topo D for the proposed pipeline.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner and felt will be used, it will be a minimum of 16 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E.

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling of the well due to current rig availability. If the proposed location is not large enough to accommodate the drilling rig the location will be re-surveyed and a Form 9 shall be submitted.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

A plastic, nylon reinforced liner will be used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey will be submitted when it is received by our office.

This location is not within 460' from the boundary of the Love Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Raleen Searle
Regulatory Administrator
Westport O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7044

Randy Bayne
Drilling Manager
Westport O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435)781-7018

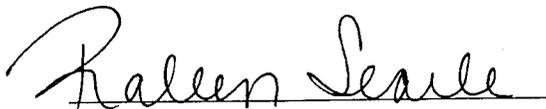
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport O&G Co. is considered to be the operator of the subject well. Westport O&G Co. agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by State Surety Bond #RLB0005238.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Raleen Searle

4/8/04
Date

WESTPORT OIL AND GAS COMPANY, L.P.

LOVE UNIT #1121-16A
LOCATED IN UINTAH COUNTY, UTAH
SECTION 16, T11S, R21E, S.L.B.&M.

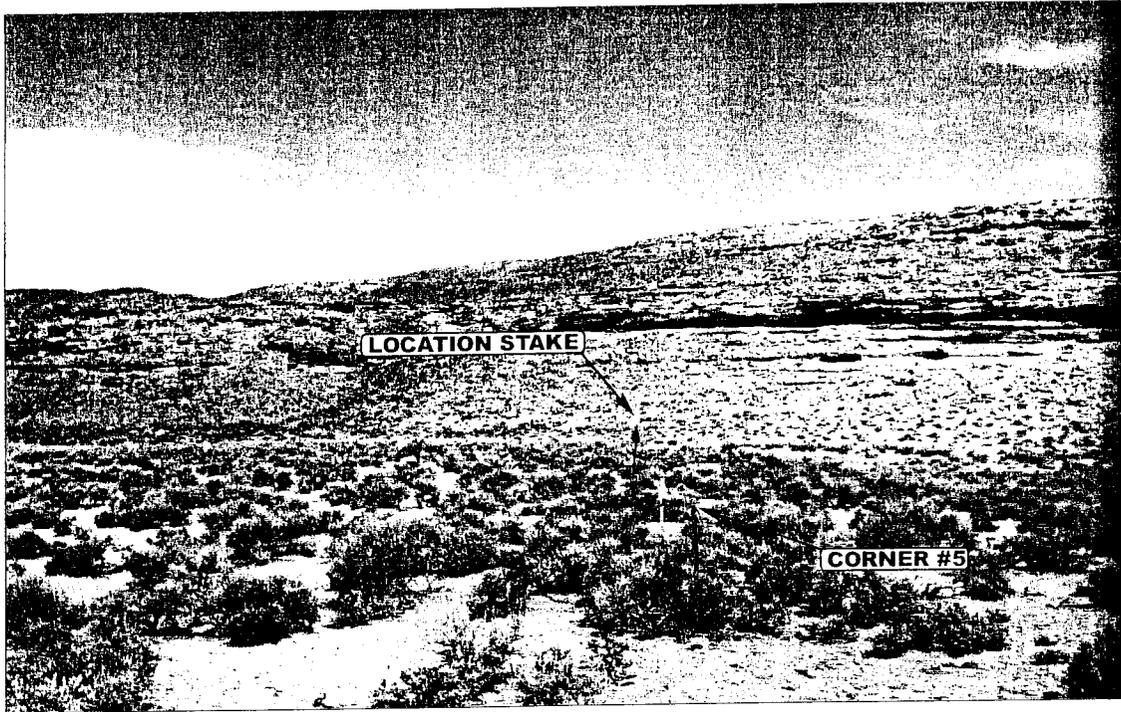


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

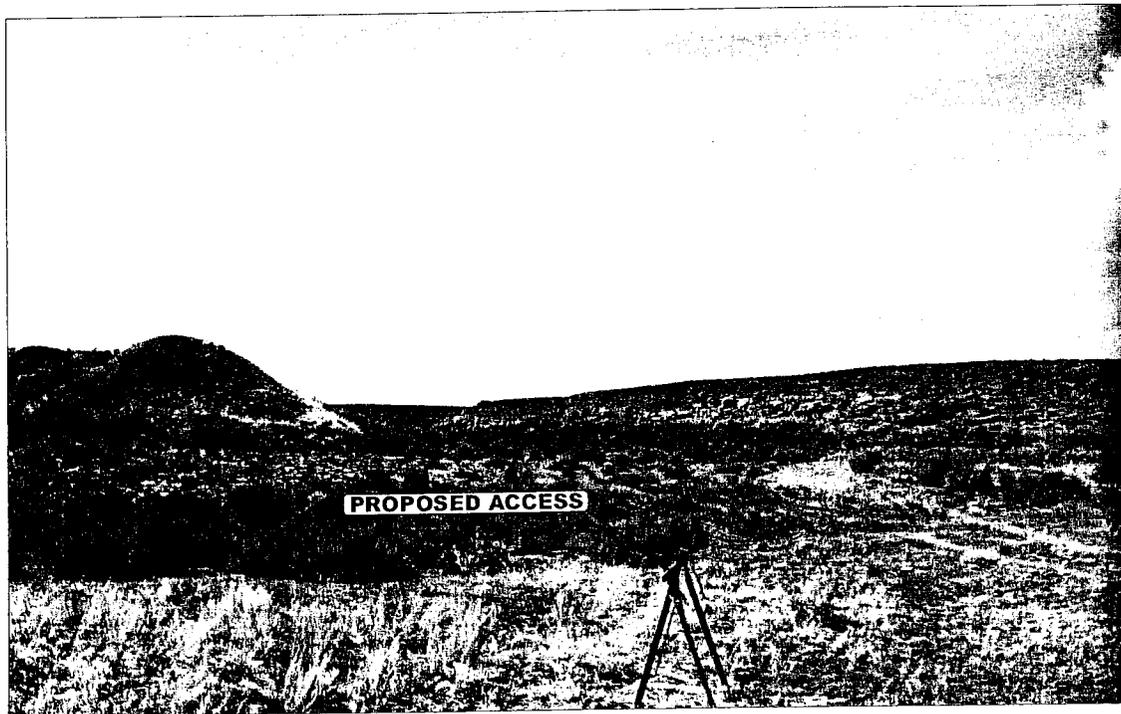


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

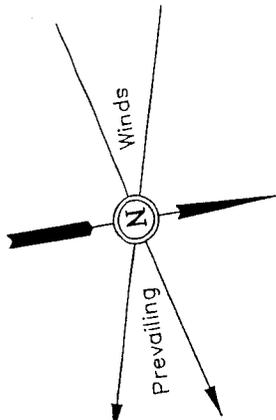
U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	3	24	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: K.G.	REVISED: 00-00-00		

LOCATION LAYOUT FOR

LOVE UNIT #1121-16A
SECTION 16, T11S, R21E, S.L.B.&M.
850' FNL 575' FEL

Proposed Access Road



F-9.0'
El. 499.5'

C-4.1'
El. 512.6'

C-0.2'
El. 508.7'

8

CONSTRUCT DIVERSION DITCH

Sta. 3+50

Round Corners as Needed

SCALE: 1" = 50'
DATE: 3-25-04
Drawn By: C.G.

Existing Drainage

Approx. Toe of Fill Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Pit Topsoil

PIPE TUBS

CATWALK

PIPE RACKS

FLARE PIT

C-7.2'
El. 515.7'

C-6.1'
El. 514.6'

C-4.3'
El. 512.8'

F-3.5'
El. 505.0'

El. 519.1'
C-20.6'
(btm. pit)

Bloody Line
78'

5

C

RIG

135'

Sta. 1+50

1

RESERVE PITS
(10' Deep)

TOILET

TRAILER

WATER TANK

15' WIDE BENCH

150'

Total Pit Capacity
W/2' of Freeboard
= 14,440 Bbls. ±
Total Pit Volume
= 3,920 Cu. Yds.

1 1/2:1 Slope

MUD TANKS

MUD TANKS

MUD TANKS

LIGHT PLANT

BOILER

COMPRESSOR

BOOSTER

PUMP HOUSE

TRASH

PROPANE STORAGE

Sta. 0+50

Sta. 0+00

El. 512.6'
C-14.1'
(btm. pit)

C-0.2'
El. 508.7'

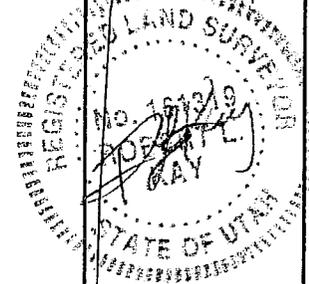
F-4.9'
El. 503.6'

F-12.2'
El. 496.3'

NOTES:
CONSTRUCT DIVERSION DITCH
Elev. Ungraded Ground At Loc. Stake = 5512.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 5508.5'

Existing Drainage

CONSTRUCT DIVERSION DITCH

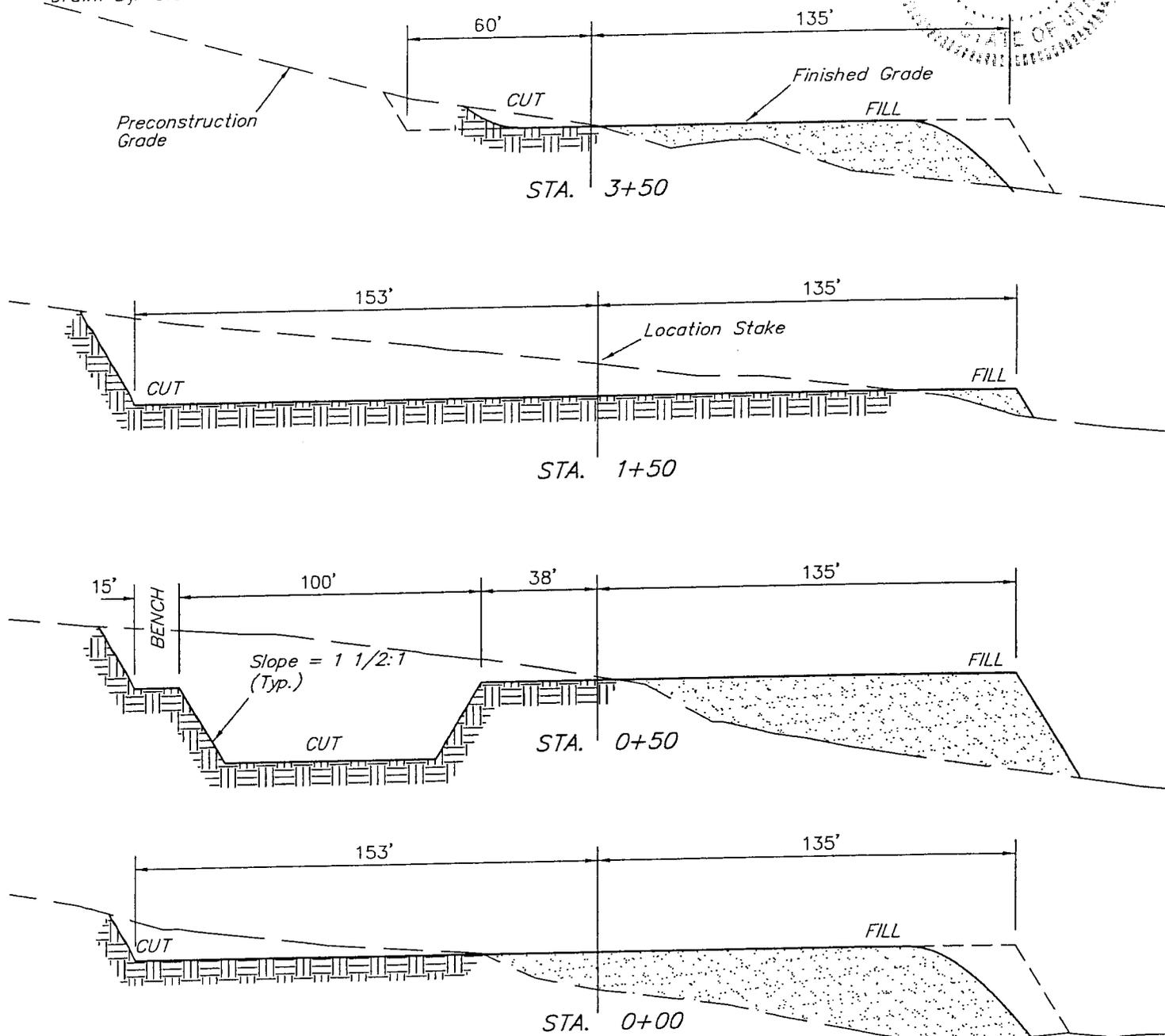
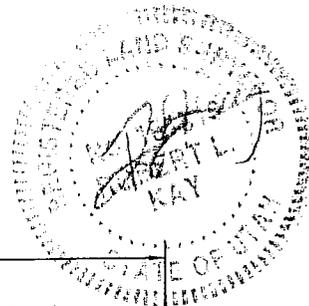


TYPICAL CROSS SECTIONS FOR

LOVE UNIT #1121-16A
SECTION 16, T11S, R21E, S.L.B.&M.
850' FNL 575' FEL

1" = 20'
X-Section Scale
1" = 50'

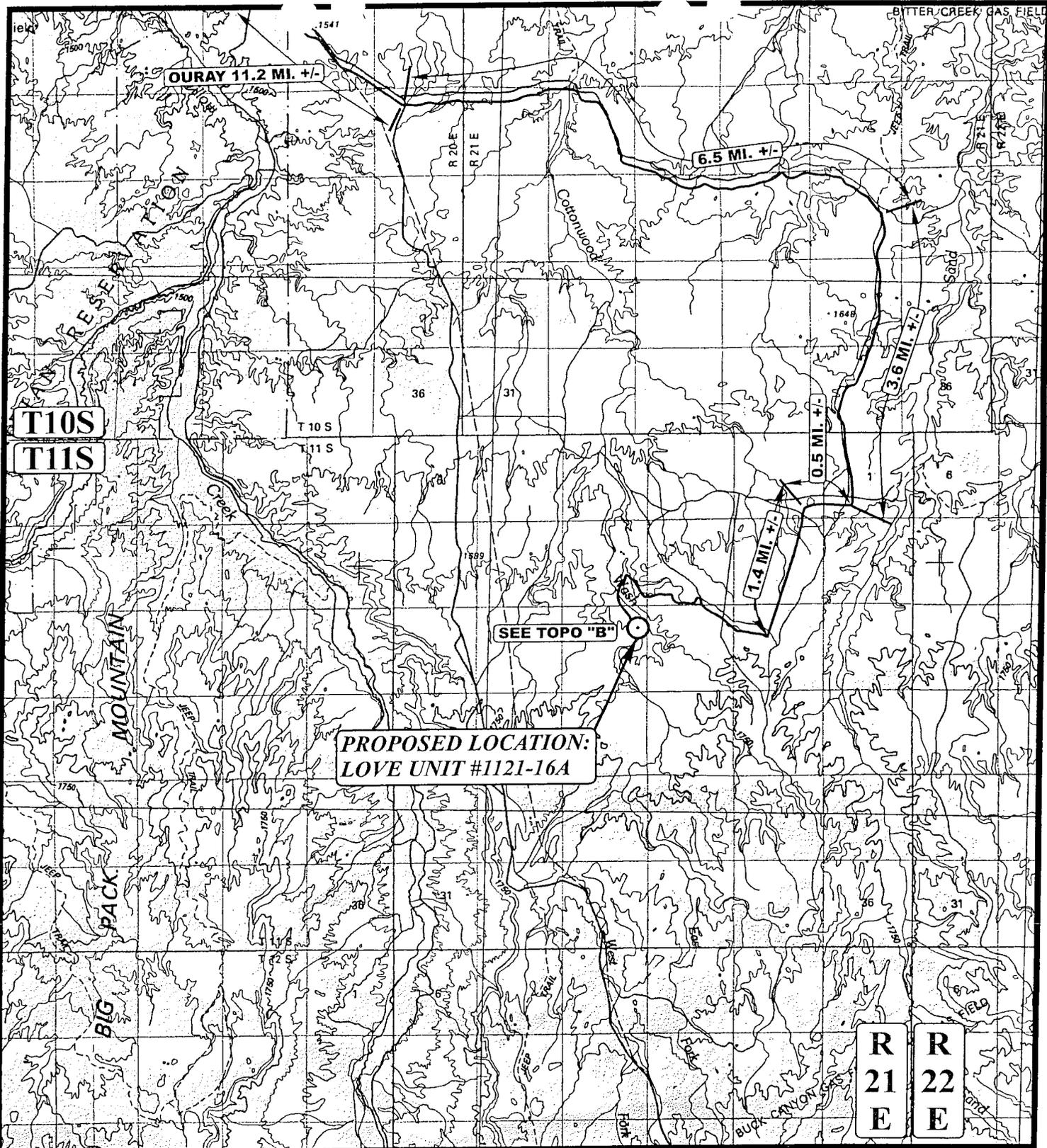
DATE: 3-25-04
Drawn By: C.G.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,880 Cu. Yds.
Remaining Location	= 10,860 Cu. Yds.
TOTAL CUT	= 12,740 CU.YDS.
FILL	= 8,900 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,840 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,840 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:
LOVE UNIT #1121-16A**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION

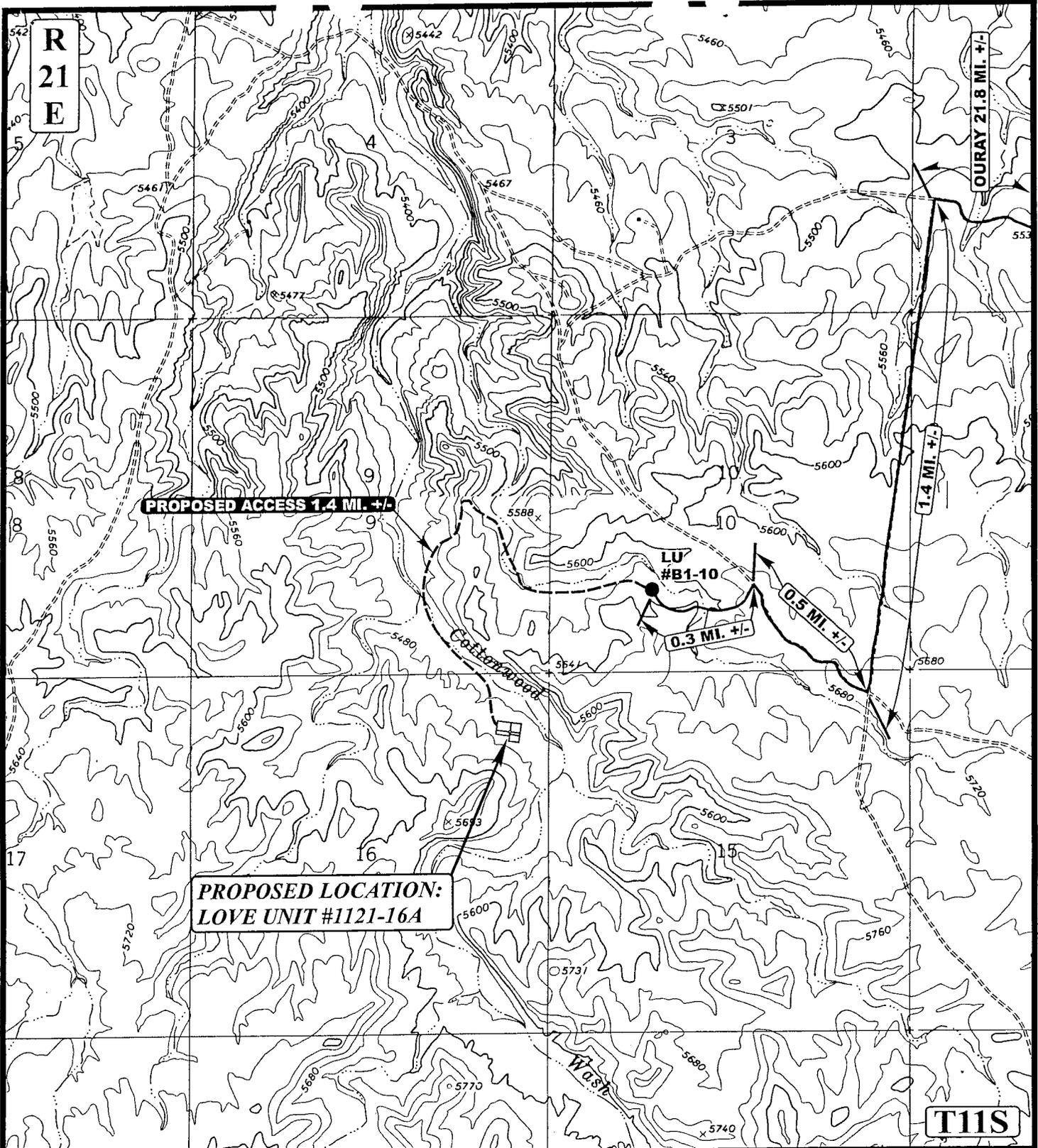
WESTPORT OIL AND GAS COMPANY, L.P.

**LOVE UNIT #1121-16A
SECTION 16, T11S, R21E, S.L.B.&M.
850' FNL 575' FEL**

UES
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	3	24	04	A TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1:100,000	DRAWN BY: K.G.		REVISED: 00-00-00	



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

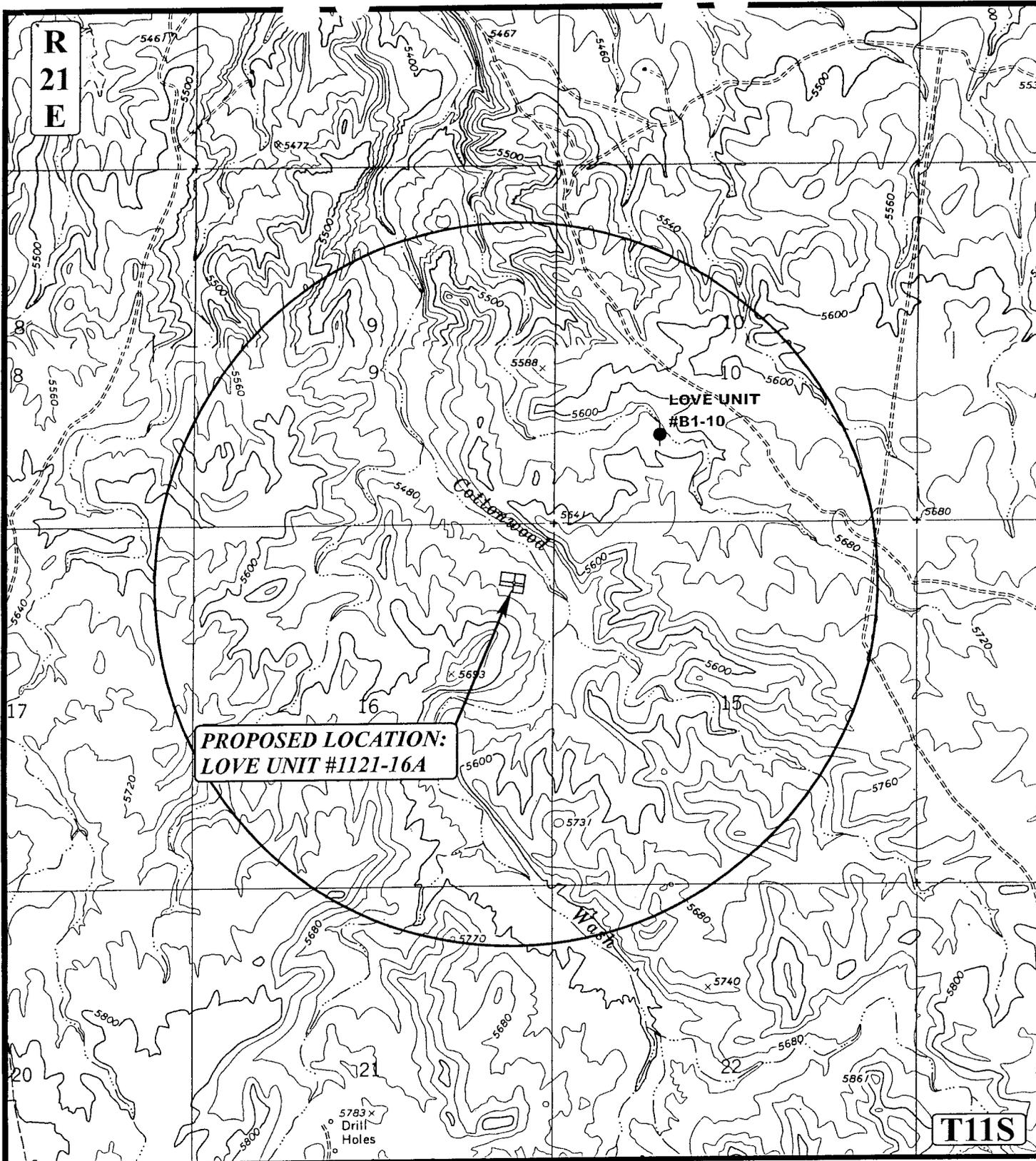


WESTPORT OIL AND GAS COMPANY, L.P.

LOVE UNIT #1121-16A
SECTION 16, T11S, R21E, S.L.B.&M.
850' FNL 575' FEL

U E S	Uintah Engineering & Land Surveying
	85 South 200 East Vernal, Utah 84078
	(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	3	24	04	B
MAP	<small>MONTH</small>	<small>DAY</small>	<small>YEAR</small>	
<small>SCALE: 1" = 2000'</small>		<small>DRAWN BY: K.G.</small>		<small>REVISED: 00-00-00</small>
				TOPO



**PROPOSED LOCATION:
LOVE UNIT #1121-16A**

**LOVE UNIT
#B1-10**

T11S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WESTPORT OIL AND GAS COMPANY, L.P.

**LOVE UNIT #1121-16A
SECTION 16, T11S, R21E, S.L.B.&M.
850' FNL 575' FEL**

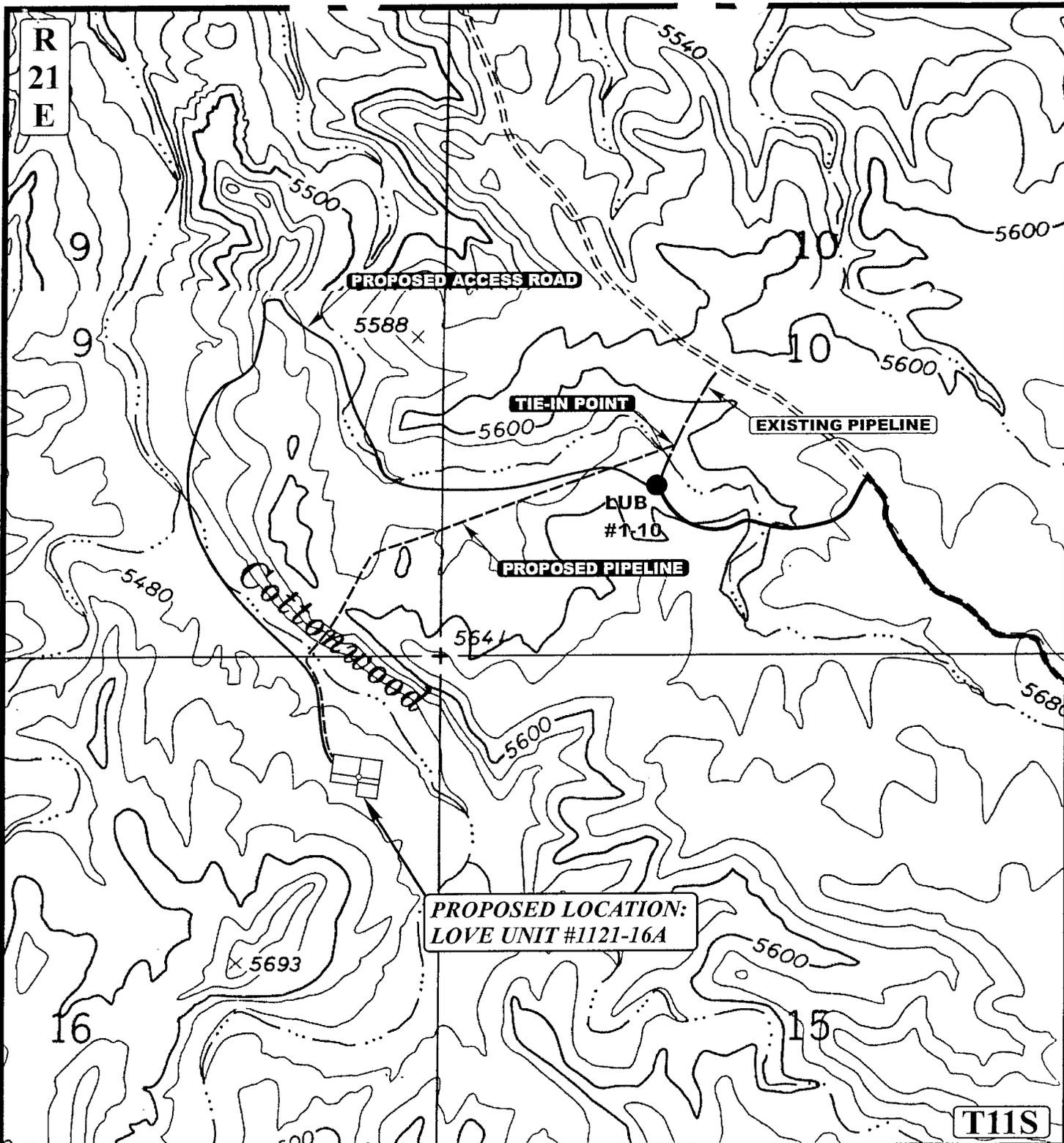


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
3 MONTH 24 DAY 04 YEAR
SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 7,900' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- PROPOSED ACCESS

WESTPORT OIL AND GAS COMPANY, L.P.

LOVE UNIT #1121-16A
 SECTION 16, T11S, R21E, S.L.B.&M.
 850' FNL 575' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
 MAP

3	24	04
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

D
 TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/05/2004

API NO. ASSIGNED: 43-047-35696

WELL NAME: LOVE U 1121-16A

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: RALEEN SEARLE

PHONE NUMBER: 435-781-7044

PROPOSED LOCATION:

NENE 16 110S 210E
SURFACE: 0850 FNL 0575 FEL
BOTTOM: 0850 FNL 0575 FEL
UINTAH
LOVE (622)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKW	5/21/04
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-22347-A *or*

SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

LATITUDE: 39.86554

LONGITUDE: 109.56443

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. RLB0005238)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit LOVE
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (04-27-04)

STIPULATIONS: 1- Spacing Comp
2- STATEMENT OF BASIS

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: WESTPORT OIL AND GAS COMPANY, L.P.
WELL NAME & NUMBER: LOVE #1121-16A
API NUMBER: 43-047-35696
LEASE: ML-46532 **FIELD/UNIT:** UNDESIGNATED
LOCATION: 1/4,1/4 NE/NE Sec:16 TWP: 11S RNG: 21E 575' FEL 850' FNL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): 622791E 4413611N **SURFACE OWNER:** STATE OF UTAH

PARTICIPANTS

DAVID W. HACKFORD (DOGM), FLOYD BARTLETT (DWR), CARROLL ESTES, CLAY EINERSON, (WESTPORT), COLBY KAY (UELS). ED BONNER (SITLA).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS ON A BROKEN PLAIN THAT SLOPES GENTLY TO THE NORTH, NORTHEAST AND IS MODERATELY RUGGED WITH RIDGES, BUTTES, AND MODERATELY DEEP, INCISED DRAINAGES. MOST OF THIS REGION DRAINS BY A SERIES OF SEASONAL STREAMS WHICH FLOW NORTH FOR 16 MILES TO THE WHITE RIVER. OURAY, UTAH IS 16.5 MILES TO THE NORTHWEST. COTTONWOOD WASH IS 500' TO THE NORTHEAST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 350' BY 273'. ACCESS ROAD WILL BE 1.4 MILES. ONLY THE FIRST 850' OF THIS ACCESS ROAD IS ON STATE SURFACE.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL FOLLOW ACCESS ROAD UNTIL IT LEAVES SECTION 16.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: SAGE, GREASEWOOD, HORSEBRUSH, PRICKLY PEAR, SHADSCALE,

CHEATGRASS: PRONGHORN, RODENTS, SONGBIRDS, RAPTORS, COYOTE, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED

RESERVE PIT

CHARACTERISTICS: 150' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY MONTGOMERY ARCHEOLOGICAL CONSULTANTS. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A WARM DAY WITH NO SNOW COVER.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

04/27/04, 10:45 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 15 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.





**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: WESTPORT OIL AND GAS COMPANY, L.P.

WELL NAME & NUMBER: LOVE 1121-16A

API NUMBER: 43-047-35696

LOCATION: 1/4,1/4 NE/NE Sec: 16 TWP: 11S RNG: 21E 575' FEL 850' FNL

Geology/Ground Water:

Westport proposes to set 2,000' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 4,000'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water.

Reviewer: Brad Hill

Date: 05/12/04

Surface:

The predrill investigation of the surface was performed on 04/27/04. Floyd Bartlett with DWR and Ed Bonner with SITLA were invited to this investigation on 04/19/04. Both were present. Neither had concerns regarding the construction of this location or the drilling of the well. This site is on State surface, with State minerals, and appears to be the best site for a location in the immediate area. A diversion ditch will be constructed around the west edge of the proposed location.

Reviewer: David W. Hackford

Date: 04/28/2004

Conditions of Approval/Application for Permit to Drill:

None.

From: Ed Bonner
To: Whitney, Diana
Date: 5/12/2004 1:06:19 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Westport Oil & Gas Company
Love 1121-16A

QEP Uinta Basin Inc
WH 13G-2-7-24

EOG Resources Inc
WK 9MU-2-9-24

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 11, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development Love Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Love Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-35696 Love Unit 1121-16A Sec 16 T11S R21E 0850 FNL 0575 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Love Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-11-04

Well name:

05-04 Westport Love U 1121-16AOperator: **Westport Oil & Gas Company**

String type: Surface

Project ID:

43-047-35696

Location: Uintah County

Design parameters:**Collapse**Mud weight: 8.400 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 93 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 200 ft

Cement top: 641 ft

BurstMax anticipated surface
pressure: 462 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 1,397 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on air weight.
Neutral point: 1,753 ft

Non-directional string.

Re subsequent strings:Next setting depth: 8,900 ft
Next mud weight: 10.000 ppg
Next setting BHP: 4,623 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,000 ft
Injection pressure 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	2000	9.625	32.30	H-40	ST&C	2000	2000	8.876	126.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	1370	1.570	1397	2270	1.62	65	254	3.93 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & MiningPhone: 801-538-5281
FAX: 801-359-3940Date: May 18, 2004
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-04 Westport Love U 1121-16A	
Operator:	Westport Oil & Gas Company	Project ID:
String type:	Production	43-047-35696
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 190 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 462 psi
 Internal gradient: 0.468 psi/ft
 Calculated BHP 4,623 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 7,570 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8900 ✓	4.5 ✓	11.60 ✓	M-80 ✓	LT&C ✓	8900	8900	3.875	206.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4623	6350	1.373 ✓	4623	7780 ✓	1.68 ✓	103	267	2.59 B ✓

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5281
 FAX: 801-359-3940

Date: May 18, 2004
 Salt Lake City, Utah

Remarks:

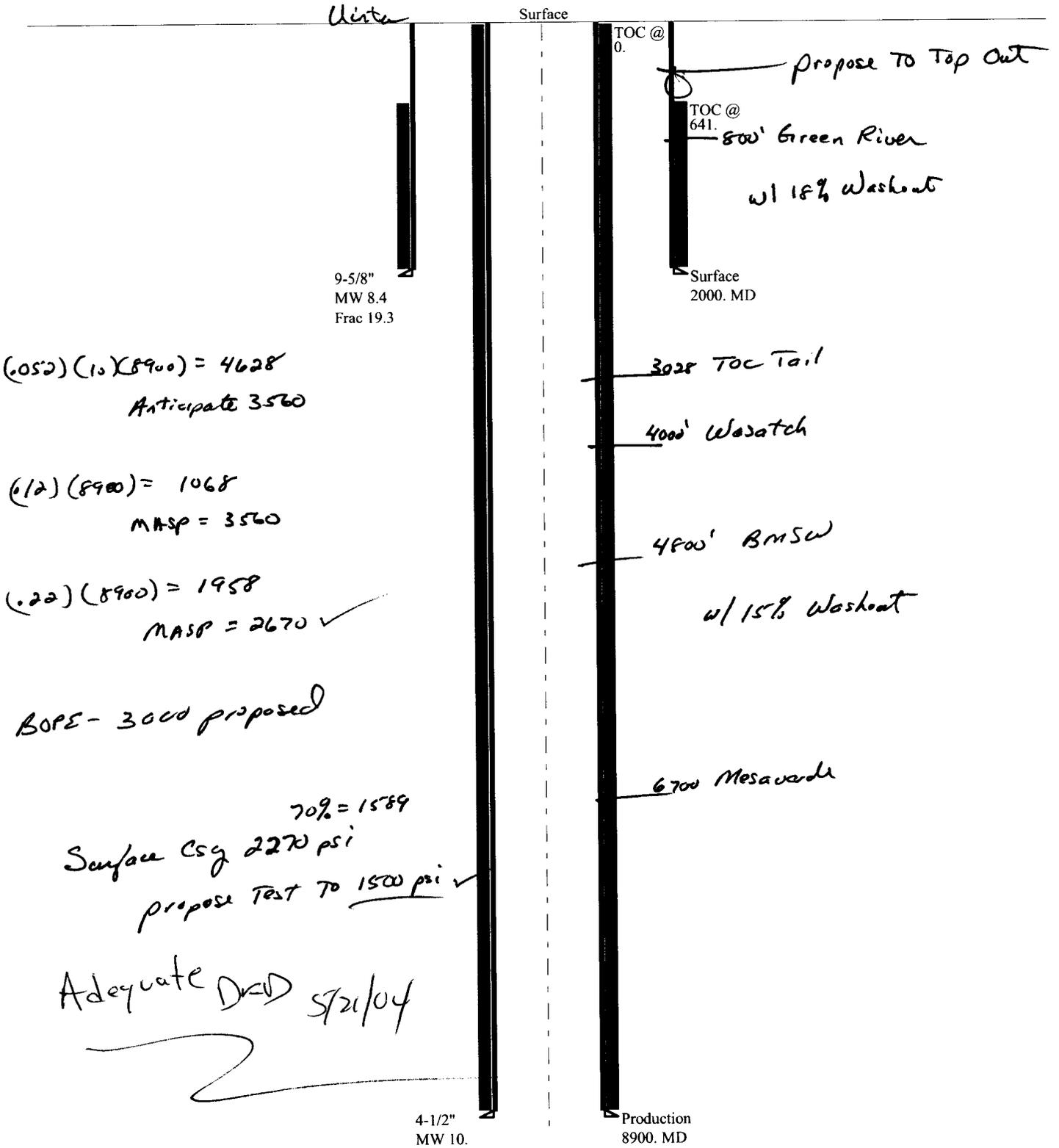
Collapse is based on a vertical depth of 8900 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

05-04 Westport Love U 1121-16A

Casing Schematic





State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

May 24, 2004

Westport Oil & Gas Company
1368 S 1200 E
Vernal, UT 84078

Re: Love Unit 1121-16A Well, 850' FNL, 575' FEL, NE NE, Sec. 16, T. 11 South,
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35696.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: Westport Oil & Gas Company
Well Name & Number Love Unit 1121-16A
API Number: 43-047-35696
Lease: ML-22347-A

Location: NE NE **Sec.** 16 **T.** 11 South **R.** 21 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

005

6. Lease Designation and Serial Number
ML-22347-A

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement
LOVE UNIT

9. Well Name and Number
LOVE UNIT 1121-16A

10. API Well Number
43-047-35696

11. Field and Pool, or Wildcat
LOVE

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well
Oil Well [] Gas Well [X] Other (specify) []

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3. Address of Operator
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

4. Telephone Number
435-781-7060

5. Location of Well
Footage : 850' FNL 575' FEL County : UINTAH
QQ, Sec, T., R., M : NENE SEC 16-T11S-R21E State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)
Abandonment [] Casing Repair [] Change of Plans [] Conversion to Injection [] Fracture Treat [] Multiple Completion [] Other [X] APD EXTENSION

Approximate Date Work Will Start

SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment * [] Casing Repair [] Change of Plans [] Conversion to Injection [] Fracture Treat [] Other []

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE OPERATOR REQUESTS THAT THE APD BE EXTENDED FOR AN ADDITIONAL YEAR SO THAT DRILLING OPERATIONS MAY BE COMPLETED.

5-4-05 CHD

Approved by the Utah Division of Oil, Gas and Mining
Date: 05-03-05
By: [Signature]

RECEIVED APR 26 2005 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature DEBRA DOMENICI Title ASSOC ENV ANALYST Date 04/20/05

(State Use Only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35696
Well Name: LOVE UNIT 1121-16A
Location: NENE SEC 16-T11S-R21E
Company Permit Issued to: WESTPORT OIL & GAS COMPANY, L.P.
Date Original Permit Issued: 5/24/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Della Demencia
Signature

4/20/2005

Date

RECEIVED
APR 26 2005
DIV. OF OIL, GAS & MINING

Title: ASSOCIATE ENVIRONMENTAL ANAL

Representing: WESTPORT OIL & GAS COMPANY, L.P.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WESTPORT OIL & GAS COMPANY LP

Well Name: LOVE U 1121-16A

Api No: 43-047-35696 Lease Type: STATE

Section 16 Township 11S Range 21E County UINTAH

Drilling Contractor BILL JR'S RIG # AIR

SPUDDED:

Date 11/27/05

Time 11:30 AM

How DRY

Drilling will Commence: _____

Reported by RON SJOSTROM

Telephone # 1-435-828-0957

Date 11/28/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: WESTPORT OIL & GAS COMPANY L.P. Operator Account Number: N 2115
 Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078
 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735577	FEDERAL 1022-330		SWSE	33	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15080	11/23/2005		11/30/05		
Comments: MIRU PETE MARTIN BUCKET RIG. <i>MVRD</i> SPUD WELL LOCATION ON 11/23/2005 AT 8 AM. <i>outside unit - J</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735696	LOVE UNIT 1121-16A		NENE	16	11S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	1366	11/26/2005		11/30/05		
Comments: MIRU PETE MARTIN BUCKET RIG. <i>MVRD = WSMVD</i> SPUD WELL LOCATION ON 11/26/2005 AT 8 AM. <i>- J</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name (Base Print)

Signature

REGULATORY ANALYST

11/29/2005

Title

Date

RECEIVED

NOV 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

To: <u>EARLENE RUSSELL</u>	From: <u>SHEILA UPCHEGO</u>
Co./Dept. <u>UTDNGM</u>	Co. <u>WESTPORT OIL & GAS CO</u>
Phone # <u>(801) 538-5350</u>	Phone # <u>(435) 781-7024</u>
Fax # <u>(801) 369-3940</u>	Fax # <u>(435) 781-7094</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-22347-A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
LOVE UNIT

8. WELL NAME and NUMBER:
LOVE UNIT 1121-16A

9. API NUMBER:
4304735696

10. FIELD AND POOL, OR WILDCAT:
LOVE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
WESTPORT OIL & GAS COMPANY L.P.

3. ADDRESS OF OPERATOR:
1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 781-7024

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **850'FNL & 575'FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 16 11S 21E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>WELL SPUD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

MIRU BILL MARTIN AIR RIG #5. DRILLED 12 1/4" SURFACE HOLE TO 1870'. RAN 9-5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/150 SX CLASS G @11.0 PPG 3.82 YIELD. TAILED W/200 SX CLASS G @15.8 PPG 1.15 YIELD. TOP OUT W/220 SX CLASS G @15.8 PPG 1.15 YIELD. CMT TO SURFACE FLOATS HOLDING.

SPUD WELL LOCATION ON 11/26/2005 AT 8 AM.

NAME (PLEASE PRINT) **SHEILA UPCHEGO**

TITLE **REGULATORY ANALYST**

SIGNATURE

Sheila Upchego

DATE **11/28/2005**

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-22347-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
LOVE UNIT

8. WELL NAME and NUMBER:
LOVE UNIT 1121-16A

9. API NUMBER:
4304735696

10. FIELD AND POOL, OR WILDCAT:
LOVE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
WESTPORT OIL & GAS COMPANY L.P.

3. ADDRESS OF OPERATOR:
1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 781-7024

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **850'FNL & 575'FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 16 11S 21E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SIDE TRACK</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO SIDE TRACK THE SUBJECT WELL LOCATION. WHILE THE OPERATOR WAS DRILLING THE DRILL BIT CAME OFF THE MOTOR. THE OPERATOR ATTEMPTED TO FISH THE BIT. THE BIT IS SIDWAYS IN THE HOLE AND COULD NOT BE FISHED. THE OPERATOR LEFT THE BIT IN THE HOLE. THE OPERATOR CONTACTED DUSTIN DOUCET WITH THE DIVISION OF OIL, GAS AND MINING TO SIDE TRACK THE WELL, APPROVAL WAS GRANTED. THE BOTTOM HOLE FOOTAGES ARE AS FOLLOWS: 368'FNL & 446'FEL.

PLEASE REFER TO THE ATTACHED SUMMARY OF SIDETRACK OPERATIONS, SURVEY AND DIAGRAM.
Using original Drilling Program.

622826x 39.866826
4413753y -109.563428

UF
T.D!
TVD 8900'
MD 8949'

SEALING OPERATOR
3-17-06
CHD

NAME (PLEASE PRINT) **SHEILA UPCHEGO**

SIGNATURE *Sheila Upchego*

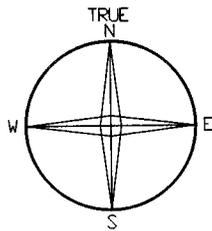
TITLE **REGULATORY ANALYST**

DATE **2/15/2006**

(This space for State use only) **APPROVED BY THE STATE**
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: *3/1/06*
BY: *[Signature]*

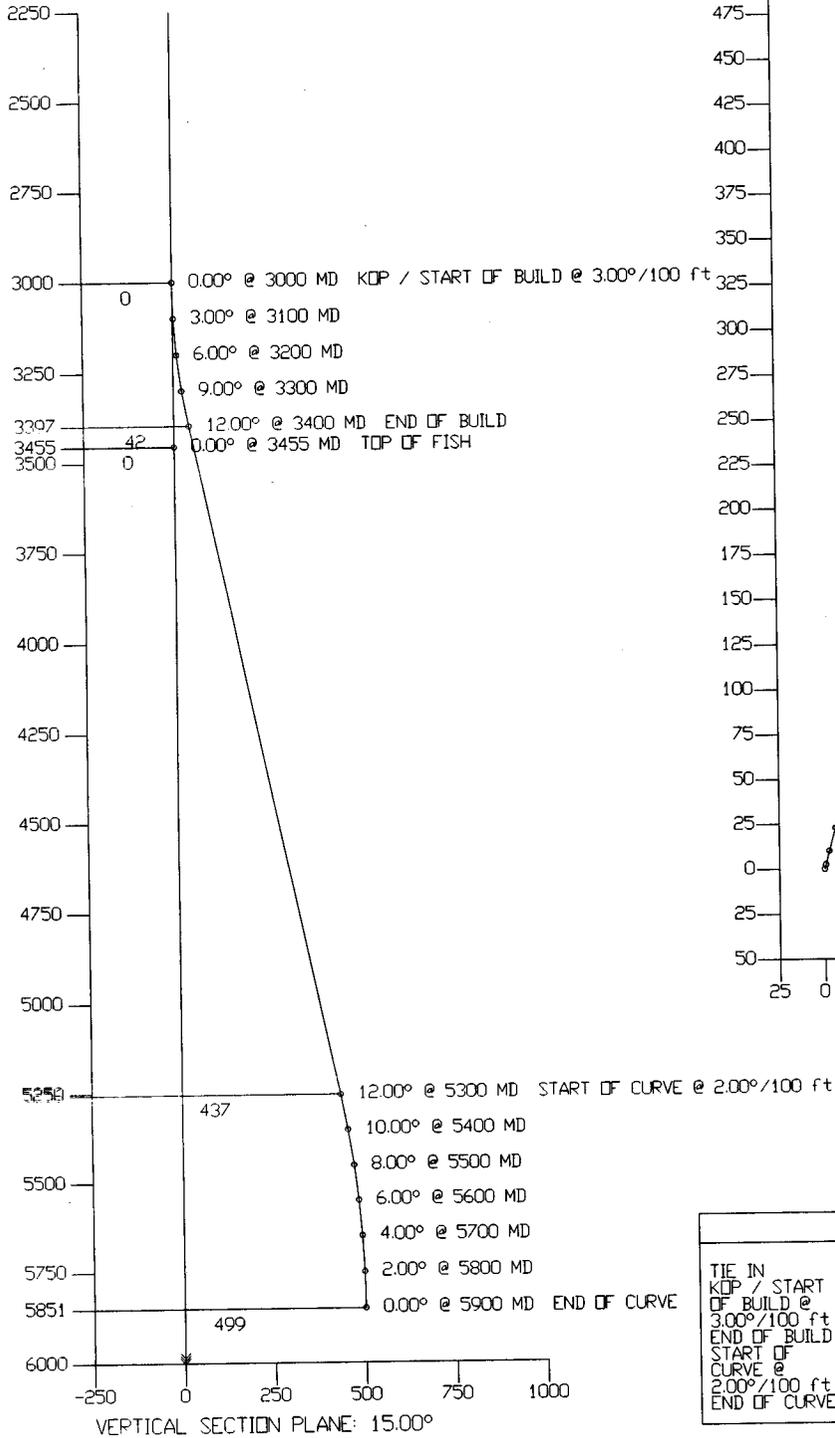
RECEIVED
FEB 21 2006
DIV. OF OIL, GAS & MINING

Kenr McGee Oil & Gas
 Love 1121-16A
 Uintah Co., UT
 Pioneer #53
 Sidetrack

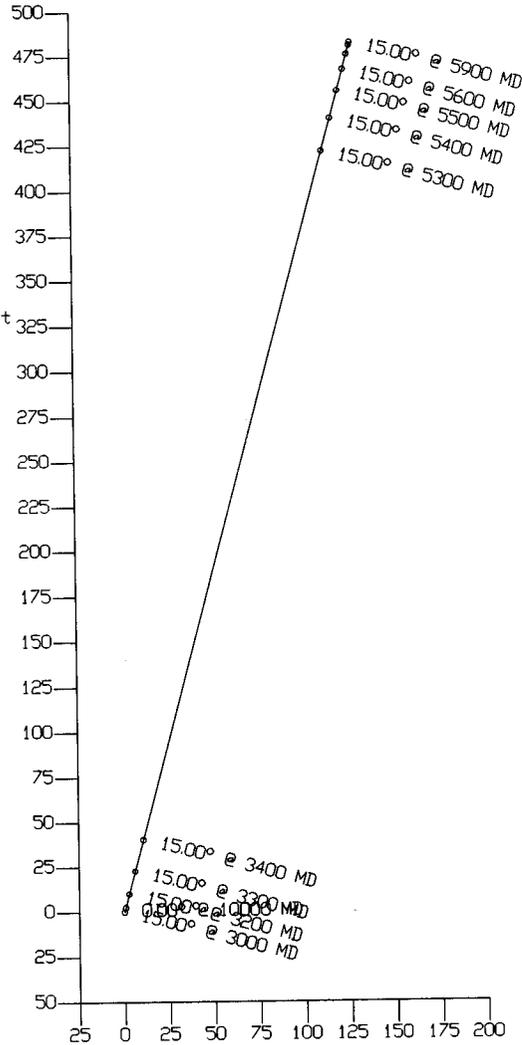


2/9/2006 9:56 am

VERTICAL VIEW
 SCALE 250 ft. / DIVISION
 TVD REF: WELLHEAD
 VERTICAL SECTION REF: WELLHEAD



HORIZONTAL VIEW
 SCALE 25 ft. / DIVISION
 SURVEY REF: WELLHEAD



CRITICAL POINT DATA						
	MD	Inc	Az.	TVD	N/S	E/W
TIE IN	0	0.00°	15.00°	0	0 N	0 E
KOP / START OF BUILD @ 3.00°/100 ft	3000	0.00°	15.00°	3000	0 N	0 E
END OF BUILD	3400	12.00°	15.00°	3397	40 N	11 E
START OF CURVE @ 2.00°/100 ft	5300	12.00°	15.00°	5256	422 N	113 E
END OF CURVE	5900	0.00°	15.00°	5851	482 N	129 E

RECEIVED

FEB 21 2006

DIV. OF OIL, GAS & MINING

Proposal Report

Date: 2/9/2006
 Time: 9:57 am
 Wellpath ID: Sidetrack
 Last Revision: 2/9/2006

Calculated using the Minimum Curvature Method
 Computed using PDS VER2.2.6
 Vertical Section Plane: 15.00 deg.

Survey Reference: WELLHEAD
 Vertical Section Reference: WELLHEAD
 Closure Reference: WELLHEAD
 TVD Reference: WELLHEAD

Kerr McGee Oil & Gas
 Love 1121-16A
 Uintah Co., UT
 Pioneer #53
 Sidetrack

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)		Closure Dist. Dir. (ft) (deg.)		DLS (dg/100ft)
TIE IN										
0.00	0.00	0.00	0.00	0.00	0.00	0.00 N	0.00 E	0.00@	0.00	0.00
KOP / START OF BUILD @ 3.00 deg/100 ft										
3000.00	0.00	0.00	3000.00	3000.00	0.00	0.00 N	0.00 E	0.00@	0.00	0.00
3100.00	3.00	15.00	3099.95	100.00	2.62	2.53 N	0.68 E	2.62@	15.00	3.00
3200.00	6.00	15.00	3199.63	100.00	10.46	10.11 N	2.71 E	10.46@	15.00	3.00
3300.00	9.00	15.00	3298.77	100.00	23.51	22.71 N	6.09 E	23.51@	15.00	3.00
END OF BUILD										
3400.00	12.00	15.00	3397.08	100.00	41.74	40.31 N	10.80 E	41.74@	15.00	3.00
START OF CURVE @ 2.00 deg/100 ft										
5300.00	12.00	15.00	5255.56	1900.00	436.77	421.88 N	113.04 E	436.77@	15.00	0.00
5400.00	10.00	15.00	5353.72	100.00	455.85	440.31 N	117.98 E	455.85@	15.00	2.00
5500.00	8.00	15.00	5452.48	100.00	471.49	455.42 N	122.03 E	471.45@	15.00	2.00
5600.00	6.00	15.00	5551.73	100.00	483.68	467.20 N	125.18 E	483.68@	15.00	2.00
5700.00	4.00	15.00	5651.35	100.00	492.39	475.61 N	127.44 E	492.35@	15.00	2.00
5800.00	2.00	15.00	5751.21	100.00	497.62	480.67 N	128.79 E	497.62@	15.00	2.00
END OF CURVE										
5900.00	0.00	0.00	5851.19	100.00	499.37	482.35 N	129.25 E	499.37@	15.00	2.00



Westport Oil & Gas Company, L.P.

1368 S. 1200 E.

Vernal, Utah 84078

Phone: 435-789-4433 Fax: 435-789-4436

FAX COVER SHEET

DATE: 2-22-06

TO: DIANA Whitney @ FAX # (301) 351-3940

FROM: Sheila Kpchevo @ FAX # 435-789-4436

PAGES (INCLUDING COVER): 2

Comments: Directional Drilling Letter RLAQ-311 for
 The Love Unit 1121-16A Well Location.
 If you have any questions please call me at
 (435) 781-7024.
 Sheila

RECEIVED
 FEB 22 2006
 DIV. OF OIL GAS & MINING



WESTPORT OIL AND GAS COMPANY, L.P.

1368 South 1200 East Vernal Utah 84078
Telephone: 435 789 4433 Fax: 435 789 4436

February 22, 2006

Diana Whitney
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling R649-3-11
Love Unit 1121-16A 850'FNL, 575'FEL (Surface)
368'FNL, 446'FEL (Bottomhole)
Uintah County, Utah

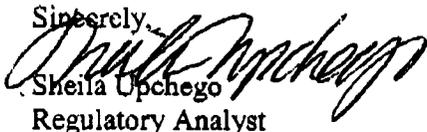
Dear Ms. Whitney:

Pursuant to filing of Westport Oil & Gas Company L.P. Application for Permit to Drill regarding the above referenced well on February 15, 2006, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to location and siting of wells.

- Love Unit 1121-16A is located within the Love Unit Area.
- Westport Oil & Gas Company L.P. is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Westport Oil & Gas will be able to utilize the existing road and pipeline in the area.
- Furthermore, Westport Oil & Gas Company L.P. hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above stated information Westport Oil & Gas Company L.P. requests that the permit be granted pursuant to R649-3-11.

Sincerely,


Sheila Upchego
Regulatory Analyst

RECEIVED
FEB 22 2006
DIV OF OIL, GAS & MINING

-06 Westport Love U 1121-1 Asidetrack Casing Schematic

Surface

9-5/8"
MW 8.4
Frac 19.3

TOC @
0.

TOC @
641.

Already Cemented

Surface
2000. MD
2000. TVD

✓ 3M 30PE
still Adequate
DAD
2/27/0x

✓ w/15% washout

4-1/2"
MW 10.

Production
8949. MD
8900. TVD

Well name:	02-06 Westport Love U 1121-16Asidetrack	
Operator:	Westport Oil & Gas Company	Project ID:
String type:	Production	43-047-35696
Location:	Uintah County	

Design parameters:

Collapse
Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 190 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Burst:
Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 462 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 4,623 psi

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Directional Info - Build & Drop
Kick-off point 3000 ft
Departure at shoe: 499 ft
Maximum dogleg: 3 °/100ft
Inclination at shoe: 0 °

No backup mud specified.

Tension is based on air weight.
Neutral point: 7,619 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8949	4.5	11.60	M-80	LT&C	8900	8949	3.875	207.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4623	6350	1.373	4623	7780	1.68	103	267	2.59 B

Prepared by: Dustin K. Doucet
Utah Div. of Oil & Mining

Phone: 801-538-5281
FAX: 801-359-3940

Date: February 27,2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8900 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-22347-A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
LOVE UNIT

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
LOVE UNIT 1121-16A

2. NAME OF OPERATOR:
WESTPORT OIL & GAS COMPANY L.P.

9. API NUMBER:
4304735696

3. ADDRESS OF OPERATOR:
1368 S. 1200 E. CITY **VERNAL** STATE **UT** ZIP **84078**

PHONE NUMBER:
(435) 781-7024

10. FIELD AND POOL, OR WILDCAT:
LOVE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **850'FNL & 575'FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 16 11S 21E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: FINAL DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FINISHED DRILLING FROM 1870' TO 8693'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/277 SX PREM LITE II @11.0 PPG 3.38 YIELD, TAILED CMT W/1515 SX 50/50 POZ @14.3 PPG 1.31 YIELD. WASH PMP & LINES DISPLACE W/134.3 BBLS FW+CLAYTREAT+MAGNACIDE BUMP PLUG W/2700 PSI TO 3200 PSI CHECK FLOATS HELD 1.5 BBLS BACK TO 30 BBLS LEAD CMT TO PIT 50 SX. SET CSG SLIPS W/90,000# BOP CUT CSG CLEAN MUD TANKS.

RELEASED PIONEER RIG 53 ON 03/04/2006 AT 1600 HRS.

NAME (PLEASE PRINT) **SHEILA UPCHEGO**

TITLE **REGULATORY ANALYST**

SIGNATURE 

DATE **3/6/2006**

(This space for State use only)

RECEIVED
MAR 10 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
 ML-23347-A

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement
 LOVE UNIT

9. Well Name and Number
 LOVE UNIT 1121-16A

10. API Well Number
 4304735696

11. Field and Pool, or Wildcat
 LOVE

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 KERR MCGEE OIL AND GAS ONSHORE LP

3. Address of Operator
 1368 SOUTH 1200 EAST VERNAL, UT 84078

4. Telephone Number
 435-781-7044

5. Location of Well
 Footage : 850' FNL 575' FEL County : UINTAH
 QQ, Sec, T., R., M : NENE, SEC 16-T11S-R21E State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>ROUTE AUTHORIZATION</u> | |

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

KERR MCGEE OIL AND GAS ONSHORE LP HAS NEED TO INSTALL AN ADDITIONAL 8" LOW PRESSURE SURFACE STEEL PIPELINE IT WILL FOLLOW THE EXISTING 4", ALSO EXTEND THE EXISTING 4" TO PIPELINE INTERCONNECT IN SEC 10, 11S, R21E. THIS PIPELINE WILL ALLOW FOR A HIGH/LOW PRESSURE SYSTEM WITHING THE LOVE UNIT. THE NEED FOR THE ADDITIONAL 8" PIPELINE IS DUE TO THE INSCREASD DRILLING ACTIVITIES IN THE LOVE AREA. KERR MCGEE WILL FOLLOW THE CONDITIONS OF APPROBAL THAT WAS GIVEN ON THE APPROVAL OF THE 4" PIPELINE ON MAY 19, 2004.
 THE PIPELINE WILL BE BUTTED WELDED AND DRAGGED INTO PLACE USING A RUBBER TIRED TRACTOR. PLEASE REFER TO THE ATTACHED MAP FOR THE ROUTE. NO ADDITIONAL DISTURBANCE WILL BE NEEDED. OPERATOR REQUESTS AN EXCEPTION TO THE CONDITION OF APPROVAL THAT THE PIPELINE SHALL BE BURIED. THE EXCEPTION TO THIS BEST MANAGEMENT PRACTICE SHOULD BE GRANTED BY THE AUTHORIZED OFFICER BECAUSE INDURATED BEDROCK IS AT OR WITHIN 2 FEET OF THE SURFACE AND THE SOIL HAS A POOR HISTORY FOR SUCCESSFUL REHABILITATION.

14. I hereby certify that the foregoing is true and correct.

Name & Signature *Shelby Tapscott*
 (State Use Only)

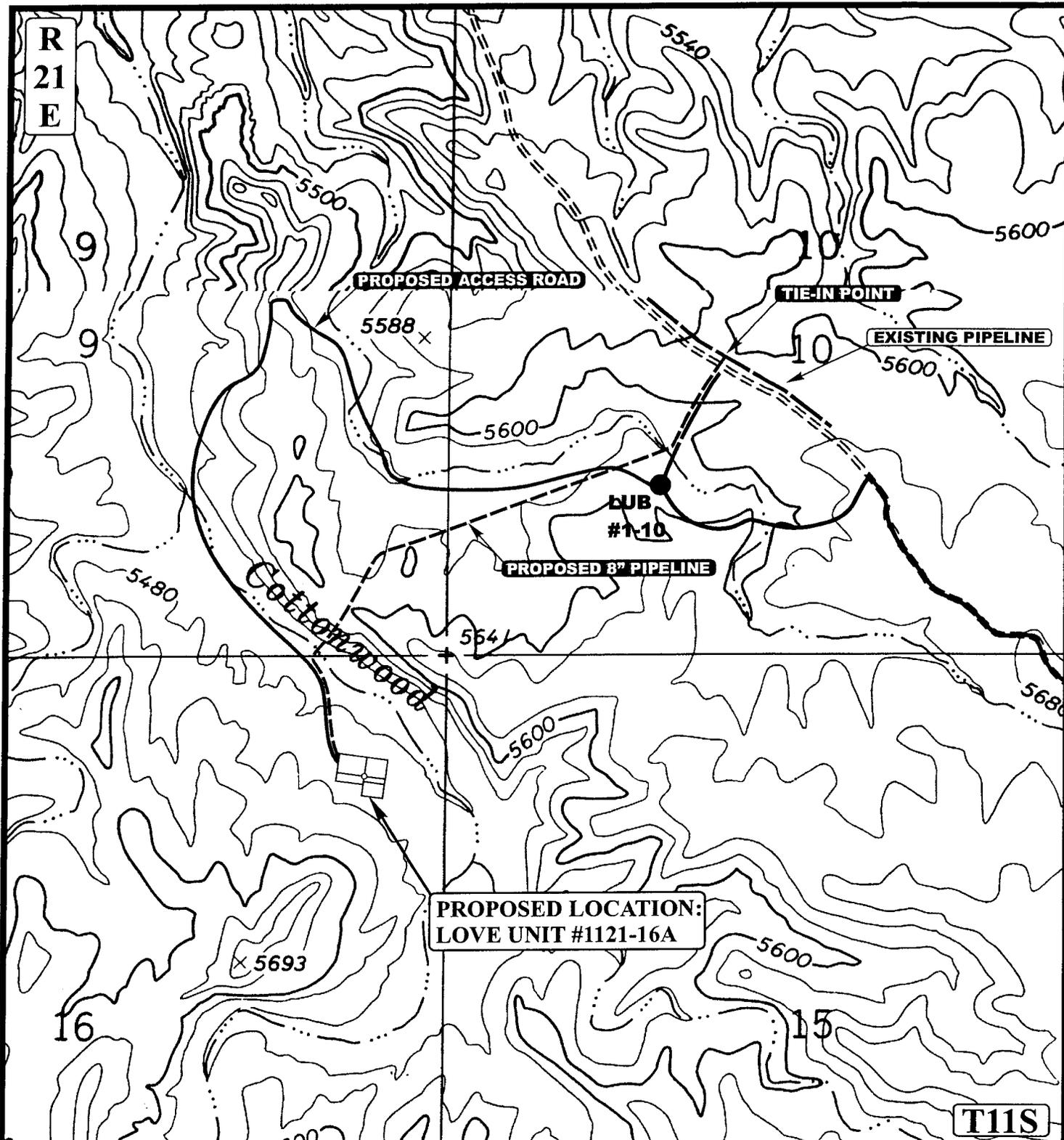
Title *Regulatory Analyst* Date 04/12/06

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only
 See Instructions on Reverse Side

RECEIVED

APR 14 2006

Approved & Submitted by *Shelby Tapscott*
 DIV. OF OIL, GAS & MINING



APPROXIMATE TOTAL PIPELINE DISTANCE = 4,600' +/-

LEGEND:

- EXISTING PIPELINE
- - - - - PROPOSED 8" PIPELINE
- PROPOSED ACCESS



Kerr-McGee Oil & Gas Onshore LP
LOVE UNIT #1121-16A
SECTION 16, T11S, R21E, S.L.B.&M.
850' FNL 575' FEL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 3 24 04
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 04-06-06LDK

D
TOPO

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER ML-22347-A
<small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME LOVE UNIT
2. NAME OF OPERATOR WESTPORT OIL & GAS COMPANY L.P.		8. WELL NAME and NUMBER: LOVE UNIT 1121-16A
3. ADDRESS OF OPERATOR 1368 S. 1200 E. VERNAL UT 84078		9. API NUMBER 4304735696
4. LOCATION OF WELL FOOTAGES AT SURFACE: 850'FNL & 575'FEL		10. FIELD AND POOL, OR WILDCAT LOVE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 11S 21E		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>GYRODATA</u> <u>DIRECTIONAL</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS COMPLETED THE SIDE TRACK DRILLING OPERATIONS FOR THE SUBJECT WELL LOCATION. A GYRODATA DIRECTIONAL SURVEY WAS COMPLETED. THE OPERATOR IS CURRENTLY WAITING TO PERFORATE AND FRACTURE THE WELLBORE. WHEN COMPELETION OPERATIONS ARE COMPLETE AND PLACED ON PRODUCTION THE OPERATOR WILL SUBMIT AN FORM 8 WITHIN 30 DAYS OF PRODUCTION START-UP.

PLEASE REFER TO THE ATTACHED GYRODATA DIRECTIONAL SURVEY AND THE DOWNHOLE DIAGRAM FOR THE SUBJECT WELL LOCATION.

NAME (PLEASE PRINT) <u>SHEILA UPCHEGO</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE	DATE <u>3/15/2006</u>

(This space for State use only)

MAR 23 2006



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BLURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0 to 1855	40.00	J-55	STC	3950	2570	452000
						1.20*****	2.96	8.61
PRODUCTION	4-1/2"	0 to 8675	11.60	M-80	LTC	7780	6350	201000
						2.37	1.22	2.29

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point)-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 0.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 3279 psi
 ***** Burst SF is low but csg is much stronger than formation at 2000'. EMV @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD	
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18	
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18	
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18	
SURFACE Option 2	NOTE: If well will circulate water to surface, option 2 will be utilized							
	LEAD	1500	65/35 Poz + 6% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOW	360	35%	12.60	1.81	
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18	
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18	
PRODUCTION	LEAD	3,285'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	360	60%	11.00	3.38	
	TAIL	5,390'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1510	60%	14.30	1.31	

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.
 Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER: _____ DATE: _____
 Brad Laney / Rusty Desormeaux

DRILLING SUPERINTENDENT: _____ DATE: _____
 Randy Bayne
 Love 1121-16A directional schematic.xls

A Gyrodata Directional Survey

Field Copy Only, not definitive

for

KERR MCGEE

Location: DELSCO SLICKLINE, UINTAH COUNTY, Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

Run Date: 3/13/2006 3:01:47 PM

Surveyor: JOEL SULZEN

Calculation Method: MINIMUM CURVATURE

Survey Latitude: 39.865560 deg. N Longitude: 109.565130 deg. W

Azimuth Correction:

Gyro: Bearings are Relative to True North

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location

A Gyrodata Directional Survey

KERR MCGEE

Location: DELSCO SLICKLINE, UTAH COUNTY

Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet
0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.00 N 0.00 E

 0 - 8600 FT. RATE GYROSCOPIC MULTISHOT SURVEY RUN INSIDE 4 1/2" CASING.
 ALL MEASURED DEPTHS AND COORDINATES ARE REFERENCED TO A 24 FT. K.B.

100.00	0.16	25.87	0.16	100.00	0.1	25.9	0.13 N 0.06 E
200.00	0.19	26.05	0.03	200.00	0.4	25.9	0.40 N 0.20 E
300.00	0.11	37.53	0.08	300.00	0.7	27.6	0.63 N 0.33 E
400.00	0.14	61.60	0.06	400.00	0.9	33.0	0.77 N 0.50 E
500.00	0.12	67.60	0.03	500.00	1.1	39.1	0.87 N 0.71 E
600.00	0.11	40.82	0.05	600.00	1.3	41.4	0.98 N 0.87 E
700.00	0.06	178.18	0.16	700.00	1.4	42.9	1.00 N 0.93 E
800.00	0.11	164.34	0.05	800.00	1.3	48.1	0.86 N 0.96 E
900.00	0.07	203.88	0.07	900.00	1.2	53.4	0.71 N 0.96 E
1000.00	0.26	188.97	0.19	1000.00	1.0	64.4	0.43 N 0.90 E
1100.00	0.98	176.27	0.73	1099.99	1.1	125.5	0.65 S 0.92 E
1200.00	1.92	174.87	0.94	1199.96	3.4	160.5	3.18 S 1.12 E
1300.00	2.80	174.71	0.88	1299.87	7.4	168.4	7.28 S 1.50 E
1400.00	3.67	177.00	0.88	1399.71	13.1	171.7	12.91 S 1.89 E
1500.00	4.08	175.83	0.41	1499.48	19.8	173.3	19.66 S 2.32 E

A Gyrodata Directional Survey

KERR MCGEE

Location: DELSCO SLICKLINE, UINTAH COUNTY

Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet	
1600.00	4.20	176.33	0.12	1599.22	27.0	174.0	26.87 S	2.81 E
1700.00	4.24	176.07	0.05	1698.95	34.4	174.5	34.21 S	3.30 E
1800.00	4.33	177.26	0.13	1798.67	41.8	174.9	41.67 S	3.73 E
1900.00	4.31	178.77	0.12	1898.39	49.4	175.4	49.20 S	3.99 E
2000.00	3.79	179.73	0.52	1998.14	56.4	175.8	56.26 S	4.09 E
2100.00	3.57	178.68	0.23	2097.93	62.8	176.2	62.68 S	4.18 E
2200.00	3.36	178.87	0.21	2197.75	68.9	176.4	68.72 S	4.31 E
2300.00	3.28	179.70	0.09	2297.58	74.6	176.6	74.51 S	4.38 E
2400.00	3.05	179.85	0.23	2397.43	80.2	176.9	80.04 S	4.40 E
2500.00	2.86	178.11	0.21	2497.29	85.3	177.0	85.20 S	4.49 E
2600.00	2.52	173.96	0.39	2597.18	90.0	176.9	89.88 S	4.80 E
2700.00	2.48	173.00	0.06	2697.09	94.4	176.8	94.22 S	5.30 E
2800.00	2.33	171.22	0.17	2797.00	98.6	176.6	98.38 S	5.87 E
2900.00	2.14	172.02	0.19	2896.92	102.4	176.4	102.24 S	6.44 E
3000.00	2.07	179.06	0.27	2996.86	106.1	176.4	105.90 S	6.73 E
3100.00	2.12	175.14	0.15	3096.79	109.8	176.4	109.55 S	6.92 E
3200.00	1.65	185.93	0.59	3196.73	113.0	176.5	112.82 S	6.93 E
3300.00	1.30	22.75	2.92	3296.72	113.4	176.4	113.20 S	7.22 E
3400.00	4.35	21.84	3.04	3396.59	109.0	175.2	108.64 S	9.07 E

A Gyrodata Directional Survey

KERR MCGEE

Location: DELSCO SLICKLINE, UINTAH COUNTY

Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet	
3500.00	7.06	18.36	2.74	3496.09	100.1	172.9	99.29 S	12.41 E
3600.00	9.85	14.19	2.85	3594.99	86.7	169.1	85.15 S	16.45 E
3700.00	12.74	13.87	2.89	3693.04	69.5	162.2	66.15 S	21.19 E
3800.00	14.56	16.71	1.94	3790.21	51.4	147.7	43.40 S	27.45 E
3900.00	14.75	17.11	0.21	3886.96	39.8	118.9	19.19 S	34.81 E
4000.00	15.48	15.92	0.79	3983.50	42.6	82.2	5.81 N	42.22 E
4100.00	15.97	14.99	0.55	4079.76	58.9	57.1	31.93 N	49.44 E
4200.00	15.18	14.89	0.79	4176.08	80.8	44.2	57.87 N	56.36 E
4300.00	15.19	14.65	0.07	4272.59	104.4	37.2	83.20 N	63.04 E
4400.00	14.79	16.62	0.65	4369.19	128.8	32.9	108.11 N	70.01 E
4500.00	14.65	17.01	0.17	4465.91	153.4	30.3	132.44 N	77.36 E
4600.00	14.41	16.55	0.27	4562.71	177.9	28.4	156.45 N	84.60 E
4700.00	14.92	15.16	0.62	4659.45	202.6	26.8	180.80 N	91.51 E
4800.00	14.66	14.77	0.27	4756.14	227.7	25.5	205.46 N	98.11 E
4900.00	14.93	16.99	0.63	4852.82	252.9	24.6	230.02 N	105.10 E
5000.00	14.82	17.47	0.17	4949.47	278.4	23.9	254.54 N	112.70 E
5100.00	12.84	14.22	2.12	5046.57	302.1	23.3	277.51 N	119.27 E
5200.00	11.20	12.74	1.66	5144.37	322.6	22.6	297.76 N	124.14 E
5300.00	9.08	14.85	2.16	5242.80	340.0	22.2	314.87 N	128.31 E

A Gyrodata Directional Survey

KERR MCGEE

Location: DELSCO SLICKLINE, UINTAH COUNTY

Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet	
5400.00	8.16	14.04	0.93	5341.67	354.9	21.8	329.38 N	132.05 E
5500.00	8.37	13.73	0.22	5440.64	369.1	21.5	343.33 N	135.50 E
5600.00	8.66	13.17	0.30	5539.53	383.8	21.2	357.72 N	138.94 E
5700.00	8.90	13.09	0.24	5638.36	398.9	20.9	372.58 N	142.41 E
5800.00	8.77	13.15	0.13	5737.18	414.1	20.6	387.54 N	145.89 E
5900.00	8.92	13.31	0.15	5835.99	429.3	20.4	402.50 N	149.41 E
6000.00	9.31	13.35	0.40	5934.73	445.1	20.1	417.92 N	153.07 E
6100.00	9.71	13.10	0.39	6033.35	461.5	19.9	434.00 N	156.85 E
6200.00	10.05	12.72	0.34	6131.87	478.5	19.6	450.72 N	160.68 E
6300.00	10.49	12.84	0.45	6230.27	496.2	19.4	468.11 N	164.62 E
6400.00	9.59	12.71	0.90	6328.73	513.5	19.2	485.11 N	168.48 E
6500.00	8.68	13.64	0.92	6427.46	529.3	19.0	500.57 N	172.09 E
6600.00	7.79	15.99	0.95	6526.43	543.6	18.9	514.42 N	175.74 E
6700.00	7.11	17.85	0.72	6625.59	556.6	18.8	526.82 N	179.50 E
6800.00	6.54	20.89	0.68	6724.88	568.4	18.8	538.03 N	183.42 E
6900.00	5.63	24.09	0.96	6824.32	579.0	18.9	547.83 N	187.46 E
7000.00	4.95	26.97	0.73	6923.89	588.2	19.0	556.15 N	191.42 E
7100.00	4.36	29.52	0.62	7023.56	596.2	19.1	563.31 N	195.25 E
7200.00	3.74	31.53	0.64	7123.31	603.1	19.2	569.41 N	198.83 E

A Gyrodata Directional Survey

KERR MCGEE

Location: DELSCO SLICKLINE, UINTAH COUNTY

Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet	
7300.00	3.52	37.54	0.44	7223.11	609.2	19.4	574.62 N	202.41 E
7400.00	2.89	43.16	0.71	7322.95	614.5	19.6	578.89 N	206.00 E
7500.00	2.60	53.27	0.56	7422.84	618.7	19.8	582.08 N	209.54 E
7600.00	2.36	67.61	0.66	7522.74	621.9	20.1	584.22 N	213.26 E
7700.00	2.34	73.25	0.23	7622.66	624.6	20.3	585.60 N	217.12 E
7800.00	2.26	81.50	0.34	7722.58	626.7	20.6	586.48 N	221.02 E
7900.00	2.40	90.01	0.37	7822.50	628.4	21.0	586.77 N	225.05 E
8000.00	2.58	92.84	0.21	7922.40	629.9	21.4	586.66 N	229.39 E
8100.00	2.81	96.13	0.28	8022.29	631.3	21.8	586.28 N	234.07 E
8200.00	2.95	99.66	0.23	8122.17	632.5	22.2	585.59 N	239.04 E
8300.00	3.24	106.87	0.48	8222.02	633.3	22.7	584.34 N	244.28 E
8400.00	2.97	121.73	0.84	8321.88	633.2	23.2	582.16 N	249.19 E
8500.00	2.45	128.95	0.62	8421.77	632.3	23.6	579.45 N	253.05 E
8600.00	2.64	131.33	0.22	8521.67	631.0	24.0	576.58 N	256.44 E

Final Station Closure: Distance: 631.04 ft Az: 23.98 deg.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22347-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		7. UNIT or CA AGREEMENT NAME LOVE UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER LOVE UNIT 1121-16A	
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.		9. API NUMBER 4304735696
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE _____ ZIP _____	PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT LOVE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 850'FNL & 575'FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 11S 21E		STATE: UTAH

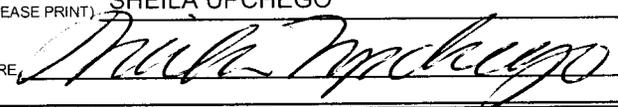
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>PRODUCTION START-UP</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 03/23/2006 AT 10:55 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

NAME (PLEASE PRINT): SHEILA UPCHEGO	TITLE: REGULATORY ANALYST
SIGNATURE: 	DATE: 3/28/2006

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

LOVE UNIT 1121-16A

	SPUD Air Rig	Surface Casing	Activity	Status
10/27/05			Build Location, 5% complete	Pioneer 53
10/28/05			Build Location, 10% complete	Pioneer 53
10/31/05			Build Location, 15% complete	Pioneer 53
11/01/05			Build Location, 20% complete	Pioneer 53
11/02/05			Build Location, 20% complete	Pioneer 53
11/03/05			Build Location, 20% complete	Pioneer 53
11/04/05			Build Location, 20% complete	Pioneer 53
11/07/05			Build Location, 30% complete	Pioneer 53
11/08/05			Build Location, 50% complete	Pioneer 53
11/09/05			Build Location, 70% complete	Pioneer 53
11/10/05			Build Location, 80% complete	Pioneer 53
11/11/05			Location complete. WOBR	Pioneer 53
11/28/05	11/26/05 11/27/05		Set conductor, 11/26/05 Air rig spud, 11/27/05, Drlg.	Pioneer 53
11/29/05	11/27/05	9 5/8" @ 1855'	WORT	Pioneer 53
12/07/05	11/27/05	9 5/8" @ 1855'	Cellar ring in.	Pioneer 53
01/27/06	TD: 1870'	Csg. 9 5/8" @ 1855'	MW: 8.4 SD: 1/XX/06 Move to Love Unit 1121-16A, 80% moved, 5 % rigged up. SDFN.	DSS: 0
01/30/06	TD: 1894'	Csg. 9 5/8" @ 1855'	MW: 8.4 SD: 1/XX/06 Move to Love Unit 1121-16A. RURT. WO generator #3 @ report time.	DSS: 0
01/31/06	TD: 1894'	Csg. 9 5/8" @ 1855'	MW: 8.4 SD: 1/XX/06 WO generator #3 and air compressor. Continue rigging up @ report time.	DSS: 0
02/01/06	TD: 1894'	Csg. 9 5/8" @ 1855'	MW: 8.4 SD: 1/XX/06 Finish rigging up floor. NU and test BOPE. Rig on repair, SCR problems, @ report time.	DSS: 0

02/02/06 TD: 1894' Csg. 9 5/8" @ 1855' MW: 8.4 SD: 2/02/06 DSS: 0
Repair SCR. PU 7 7/8" PDC bit, Mud Motor and BHA. Tag cement @ 1750' @ report time.

02/03/06 TD: 3350' Csg. 9 5/8" @ 1855' MW: 8.4 SD: 2/02/06 DSS: 1
Drill cement and FE. Drill and survey from 1894'-3350'. DA @ report time.

02/06/06 TD: 7570' Csg. 9 5/8" @ 1855' MW: 8.5 SD: 2/02/06 DSS: 4
Drill and survey from 3350'-7570'. DA @ report time.

02/07/06 TD: 7810' Csg. 9 5/8" @ 1855' MW: 9.5 SD: 2/02/06 DSS: 5
Drill from 7570'-7655'. Change swab in #1 pump and work on generators. Drill to 7810'. Pump slug and TOOH for new bit @ report time.

TD: 7570' Csg. 9 5/8" @ 1855' MW: 8.5 SD: 2/02/06 DSS: 4
Drill and survey from 3350'-7570'. DA @ report time.

02/08/06 TD: 7810' Csg. 9 5/8" @ 1855' MW: 9.8 SD: 2/02/06 DSS: 6
TOOH for new bit. Change MM and TIH. Hit bridge @ 3420'. Unable to clean out bridge. POOH. Left PDC bit in hole. Call out fishing tools. TIH with fishing tools and tag bit. Attempt to wash over bit @ report time.

02/09/06 TD: 7810' Csg. 9 5/8" @ 1855' MW: 9.8 SD: 2/02/06 DSS: 7
Change out fishing tools and PU jars. TIH and jar on fish. Fish moved 30' down hole and stopped @ 3455'. Jar on fish. Unable to move fish down hole. TOOH and change out fishing tools. TIH and tag fish @ 3455'. Unable to get over fish @ report time.

02/10/06 TD: 7810' Csg. 9 5/8" @ 1855' MW: 9.8 SD: 2/02/06 DSS: 7
Change out fishing tools and PU jars. TIH and jar on fish. Fish moved 30' down hole and stopped @ 3455'. Jar on fish. Unable to move fish down hole. TOOH and change out fishing tools. TIH and tag fish @ 3455'. Unable to get over fish @ report time.

02/13/06 TD: 3158' Csg. 9 5/8" @ 1855' MW: 9.8 SD: 2/02/06 DSS: 11
WOC. PU directional tools and dress of plug. Attempt to kick of plug @ 3060'. Would not drill off. POOH and adjust motor from 1.83 to 1.50. TIH and rotary drill to 3093'. Time drill off plug to 3138'. Rotate to 3156'. Slide drilling @ report time.

02/14/06 TD: 3229' Csg. 9 5/8" @ 1855' MW: 9.8 SD: 2/02/06 DSS: 12
Slide drill and rotate from 3219'-3229'. TOOH and adjust motor from 1.5 to 1.83. Slide drill from 3219'-3229'. DA @ report time.

02/15/06 TD: 3442' Csg. 9 5/8" @ 1855' MW: 9.4 SD: 2/02/06 DSS: 13
Time drill of plug from 3229'-3250'. Slide and rotate to 3442', survey @ 3395', 4.74 deg. DA @ report time.

02/16/06 TD: 3773' Csg. 9 5/8" @ 1855' MW: 9.5 SD: 2/02/06 DSS: 14
Slide and rotate from 3442'-3773', survey @ 3712', 13.6 deg, 14.8 az. DA @ report time.

02/17/06 TD: 3914' Csg. 9 5/8" @ 1855' MW: 9.5 SD: 2/02/06 DSS: 15
Slide and rotate from 3773'-3883'. TFNB and MM. TIH and shallow test MWD. Finish TIH and drill to 3914'. DA @ report time.

02/20/06 TD: 5368' Csg. 9 5/8" @ 1855' MW: 9.7 SD: 2/02/06 DSS: 18
Slide and rotate from 3914'- 5368'. Lay down directional tools. TIH w/bit #5 @ report time.

02/21/06 TD: 5950' Csg. 9 5/8" @ 1855' MW: 9.7 SD: 2/02/06 DSS: 19
FIH w/bit #5. Drill from 5368'-5950'. DA @ report time.

02/22/06 TD: 6255' Csg. 9 5/8" @ 1855' MW: 10.0 SD: 2/02/06 DSS: 20
Drill from 5950'-6255'. Trip for dropping bit. TIH @ report time.

02/23/06 TD: 6580' Csg. 9 5/8" @ 1855' MW: 10.2 SD: 2/02/06 DSS: 21
Trip for dropping bit. Drill from 6255'-6580'. DA @ report time.

02/24/06 TD: 6800' Csg. 9 5/8" @ 1855' MW: 10.2 SD: 2/02/06 DSS: 22
Drill from 6580'-6800'. DA @ report time.

02/27/06 TD: 7725' Csg. 9 5/8" @ 1855' MW: 10.2 SD: 2/02/06 DSS: 25
Drill from 6800'-7615'. TFNB and MM. Drill to 7725'. DA @ report time.

02/28/06 TD: 8214' Csg. 9 5/8" @ 1855' MW: 10.4 SD: 2/02/06 DSS: 26
Drill from 7725'-8214'. DA @ report time.

03/01/06 TD: 8469' Csg. 9 5/8" @ 1855' MW: 10.4 SD: 2/02/06 DSS: 27
Drill from 8214'-8469'. DA @ report time.

03/02/06 TD: 8600' Csg. 9 5/8" @ 1855' MW: 10.7 SD: 2/02/06 DSS: 28
Drill from 8469'-8500'. TFNB. Drill to 8600'. DA @ report time.

03/03/06 TD: 8693' Csg. 9 5/8" @ 1855' MW: 10.8 SD: 2/02/06 DSS: 29
Drill from 8600'-8693'. CCH and short trip. TOOH and run triple combo w/ logger's TD at 8690'. TIH @ report time.

03/16/06 PROG: 7:00 AM HOLD JSA MEETING.RDMO RIG ROAD RIG FROM FEDERAL 1022-29H TO THE LOVE UNIT 1121-16A. SPOT RIG EQUIPMENT & RU RIG. ND WH NU BOP'S. PU 3- 7/8" MILL & SUB DRIFT & TALLY 273 JTS OF 2- 3/8" J-55 4.7# TBG EOT @ 8,460' POOH LD 4 JTS SWI EOT @ 8,514' WINTERIZE WL HEAD SDFN 5:30 PM.

03/17/06 PROG: 7:00 AM HOLD JSA MEETING. RIH W/4 JOINTS OF 2- 3/8" J-55 4.7# TBG TAG PBT @ 8,640' CIRC WL CLEAN W 50 BBLS 2% KCL. POOH LD 23 JTS ON TRAILER STAND BACK 125 STANDS.ND BOP'S NU FRAC VALVES. MIRU CUTTERS TO LOG & PERFORATE. RIH W/CEMENT BOND LOG. LOG FROM 8,636' TO SURFACE GOOD BOND. MIRU B&C QUICK TEST TO PRESS TEST CSG & FRAC VALVES.PRESS TEST CSG & BOTH FRAC VALVES TO 7,500 #. GOOD TEST. RIH W/3 3/8" EXP GUNS. 23 GRM, .35 HOLES 90 DEG PHASING. PERFE 8,533' - 8,540' 4SPF 28 HOLES. POOH W/WIRE LINE SWI WINTERIZE WELL HEAD SDFN 4:00 PM

03/20/06 PROG: 7:00 AM HSM MIRU SCHLUMBERGER & CUTTERS.PRESS TEST PUMPS & LINES TO 8,476 # GOOD TEST

STG 1) BRK 5,395 #, @ 5.3 BPM, ISIP 2,880 #, FG .77 PMP 120 BBLS @ 41.4 BPM @ 5250 # = 28 OF 28 HOLES OPEN MP 7,164 #, MR 43.7 BPM, AP 4,720 #, AR 34.8 BPM, ISIP 3,040 #, FG .79 NPI 160 #, PMP 637 BBLS YF 120 ST+, PMP 50,500 # 20/40 SD, PMP 75# PROPNET IN THE LAST 10% OF THE SD

STG 2) RIH W/3- 3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 DEG PHASING & CBP SET 8K BAKER CBP @ 8,381', PERF 8,209' - 8,216' 4SPF, 8,345' - 8,351' 4SPF 52 HOLES BRK 3,894# @ 5.2 BPM, ISIP 3,031 #, FG .80 PMP 100 BBLS @ 47.6 BPM @ 5,760 # = 41

OF 52 HOLES OPEN MP 5,954 #, MR 50.9 BPM, AP 5,134 #, AR 45 BPM, ISIP 4.225 #, FG .95 NPI 1,194 #, PMP 1,342 BBLs YF 120 ST+, PMP 170,100 # 20/40 SD, PUMP 250# PROPNET IN THE LAST 10% OF THE SD

STG 3) RIH W/3 3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 DEG PHASING & CBP SET 8K BAKER CBP @ 8,105', PERF 8,068' - 8,075' 4SPF, 7,936' - 7,942' 4SPF 52 HOLES BRK 3,616 # @ 5.2 BPM, ISIP 2,550 #, FG .76 PMP 100 BBLs @ 48.9 BPM @ 5,300 # = 46 OF 52 HOLES OPEN MP 5,401 #, MR 50.0 BPM, AP 4,996 #, AR 47.5 BPM, ISIP 3.766 #, FG .91 NPI 1,216 #, PMP 1,581 BBLs YF 120 ST+, PMP 205,300 # 20/40 SD, PUMP 300# PROPNET IN THE LAST 10% OF THE SD

STG 4) RIH W/3 -3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 DEG PHASING & CBP SET 8K BAKER CBP @ 7,640', PERF 7,595' - 7,602' 4SPF, 28 HOLES BRK 2,900 # @ 6.4 BPM, ISIP 2,016 #, FG .70 PMP 100 BBLs @ 50.1 BPM @ 5,000 # = 28 OF 28 HOLES OPEN MP 5,221 #, MR 50.3 BPM, AP 4,669 #, AR 47.2 BPM, ISIP 2,730 #, FG .80 NPI 714 #, PMP 769 BBLs YF 118 ST+, PMP 87,200 # 20/40 SD, PUMP 100# PROPNET IN THE LAST 10% OF THE SD

STG 5) RIH W/3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 DEG PHASING & CBP SET 8K BAKER CBP @ 6,974', PERF 6,882' - 6,884' 4SPF, 6,770' - 6,775' 4SPF & 6,640' - 6,645' 4SPF, 48 HOLES BRK 3,714 # @ 5.3 BPM, ISIP 2,055 #, FG .74 PMP 100 BBLs @ 45.4 BPM @ 4,700 # = 40 OF 48 HOLES OPEN MP 5,104 #, MR 52.6 BPM, AP 4,643 #, AR 48.5 BPM, ISIP 3,334 #, FG .93 NPI 1,279 #, PMP 1,810 BBLs YF 118 ST+, PMP 240,900 # 20/40 SD, PUMP 350# PROPNET IN THE LAST 10% OF THE SD

SWI SDFN 5:30 PM

03/21/06

PROG: 7:00 AM HSM.

STG 6) RIH W/ 3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 DEG PHASING & CBP SET 8K BAKER CBP @ 6,525', PERF 6,490' - 6,495' 4SPF 20 HOLES BRK 3,925 # @ 5.3 BPM, I ISIP 2,162 #, FG .77 PMP 100 BBLs @ 20 BPM @ 4,200 # = 20 OF 20 HOLES OPEN MP 4,378 #, MR 21.3 BPM, AP 3,702 #, AR 19.9 BPM, ISIP 3,500 #, FG .97 NPI 1,338 #, PMP 599 BBLs YF 118 ST+, PMP 68,800 # 20/40 SD, PUMP 100# PROPNET IN THE LAST 10% OF THE SD.

STG 7) RIH W/ 3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 DEG PHASING & CBP SET 8K BAKER CBP @ 6,326', PERF 6,295' - 6,296', 6,091 - 97' 4SPF 28 HOLES BRK 3,270 # @ 5.2 BPM, ISIP 1,456 #, FG .67 PMP 100 BBLs @ 41.4 BPM @ 3,900 # = 24 OF 28 HOLES OPEN MP 4,166 #, MR 42.8 BPM, AP 3,661 #, AR 39.4 BPM, ISIP 2,625 #, FG .86 NPI 1,169 #, PMP 948 BBLs YF 118 ST+, PMP 117,200 # 20/40 SD, PUMP 200# PROPNET IN THE LAST 10% OF THE SD STG 8) RIH W/ 3-3/8" EXP GUNS, 23 GRM, .35 HOLES, 90 DEG PHASING & CBP SET 8K BAKER CBP @ 5,895', PERF 5,860' - 5,865', & 5,626' - 5,630' 4SPF 36 HOLES BRK 2,758 # @ 5.3 BPM, ISIP 1,088 #, FG .62 PMP 100 BBLs @ 30.7 BPM @ 3,040 # = 28 OF 36 HOLES OPEN MP 3,294 #, MR 32.5 BPM, AP 2,932 #, AR 30.1 BPM, ISIP 2,638 #, FG .89 NPI 1,550 #, PMP 1,220 BBLs YF 118 ST+, PMP 155,400 # 20/40 SD, PMP 250# PROPNET IN THE LAST 10% OF THE SD.

KILL PLG RIH SET 8K BAKER CBP @ 5,530'

RDMO SCHLUMBERGER & CUTTERS. ND FRAC VALVES NU BOP'S.

RIH W/ 174 JTS 2 3/8" J-55 4.7# TBG. RU POWER SWIVEL. BRK CIRC RIH C/O 5' OF SD TAG PLG 1 @ 5,530' DRL PLG IN 7 MIN 1,700 # INCREASE STRONG WATER FLOW FOR

100 BBLS THEN IT SLOWED DN TO 100 # RIH C/O 40' OF SD TAG PLG 2 @ 5,895' DRL
PLG IN 10 MIN 200 # INCREASE RIH 1 JT EOT @ 5,925' CIRC TBG CLEAN SWI
WINTERIZE WL HEAD & RIG PMP SDFN 5:00 PM.

03/22/06

PROG: 7:00 AM HOLD JSA. RIH W/13 JTS 2 3/8" J-55 4.7# TBG

C/O 30' OF SD TAG PLG 3 @ 6,326' DRL PLG IN 10 MIN 100 # INCREASE RIH
C/O 30' OF SD TAG PLG 4 @ 6,525' DRL PLG IN 10 MIN 200 # INCREASE RIH
C/O 90' OF SD TAG PLG 5 @ 6,974' DRL PLG IN 10 MIN 400 # INCREASE RIH
C/O 30' OF SD TAG PLG 6 @ 7,640' DRL PLG IN 12 MIN 1,100 # INCREASE RIH
C/O 30' OF SD TAG PLG 7 @ 8,105' DRL PLG IN 12 MIN 700 # INCREASE RIH
C/O 30' OF SD TAG PLG 8 @ 8,381' DRL PLG IN 12 MIN 400 # INCREASE RIH
C/O 90' OF SD CLEAN OUT TO PBTB OF 8,641'. RD POWER SWIVEL. POOH LD 36 JTS
OF 2 3/8" J-55 4.7# TBG. LAND TBG W/237 JTS 7,517.90'. ND BOP'S NU WL HEAD. DROP
BALL TO SHEAR OFF BIT.PUMP OFF BIT @ 1,500 #. TURN WL OVER TO FLW
TESTERS.

282 JTS 2 3/8" J-55 4.7# TBG OUTBOUND	TLTR	8,906 BBLS
237 JTS LANDED	RIG RECOVERY	1,875 BBLS
45 JTS RETURNED	LLTR	7,031 BBLS

03/23/06

WELL ON FLOWBACK, FLOWBACK REPORT: CP:1900#,TP: 1000#, 20/64CHK, 15 BWPH,
24 HRS, SD: CLEAN, TTL BBLS FLWD 1040, TODAY'S LTR:5495 BBLS, LOAD REC
TODAY: 610 BBLS, REMAINING LTR: 4885 BBLS, TOTAL LOAD REC TO DATE:3921
BBLS.

WELL WENT ON SALES:3/23/06, 10:55 AM, MCF 700, 20/64CHK, SICP:1700#, FTP:775#. 20
BWPH. FINAL REPORT FOR COMPLETION

03/24/06

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP:1875#,TP: 1100#, 20/64CHK, 15
BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD 275, TODAY'S LTR:4885 BBLS, LOAD REC
TODAY: 380 BBLS, REMAINING LTR: 4505 BBLS, TOTAL LOAD REC TO DATE:4301
BBLS.

WELL ON FLOWBACK, FLOWBACK REPORT: CP:1800#,TP: 1100#, 20/64CHK, 15 BWPH,
24 HRS, SD: TRACE, TTL BBLS FLWD 385, TODAY'S LTR:4505 BBLS, LOAD REC
TODAY: 385 BBLS, REMAINING LTR: 4120 BBLS, TOTAL LOAD REC TO DATE:385
BBLS.

WELL ON FLOWBACK, FLOWBACK REPORT: CP:1750#,TP: 1125#, 20/64CHK, 12 BWPH,
24 HRS, SD: TRACE, TTL BBLS FLWD 308, TODAY'S LTR:4120 BBLS, LOAD REC
TODAY: 308 BBLS, REMAINING LTR: 3812 BBLS, TOTAL LOAD REC TO DATE: 308
BBLS

03/27/06

ON SALES

03/23/06: 984 MCF, 0 BC, 360 BW, TP: 900#, CP: 1900#, 20/64 CHK, 24 HRS, LP: 179#.
03/24/06: 1960 MCF, 0 BC, 360 BW, TP: 1100#, CP: 1900#, 20/64 CHK, 24 HRS, LP: 216#.
03/25/06: 1424 MCF, 0 BC, 360 BW, TP: 1100#, CP: 1875#, 20/64 CHK, 24 HRS, LP: 192#.

03/28/06

ON SALES

03/26/06: 2332 MCF, 0 BC, 288 BW, TP: 1200#, CP: 1750#, 20/64 CHK, 24 HRS, LP: 197#.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-22347-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
LOVE UNIT

8. WELL NAME and NUMBER:
LOVE UNIT 1121-16A

9. API NUMBER:
4304735696

10. FIELD AND POOL, OR WILDCAT
LOVE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NENE 16 11S 21E

12. COUNTY
UINTAH

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
KERR MCGEE OIL & GAS ONSHORE LP

3. ADDRESS OF OPERATOR: **1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078** PHONE NUMBER: **(435) 781-7024**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **850'FNL & 575'FEL**
485 FNL 435 FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: **368'FNL, 446'FEL**
AT TOTAL DEPTH: *276 FNL 315 FEL*

14. DATE SPURRED: **11/26/2005** 15. DATE T.D. REACHED: **3/3/2006** 16. DATE COMPLETED: **3/23/2006** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **5509'GL**

18. TOTAL DEPTH: MD **8,693** TVD **8665** 19. PLUG BACK T.D.: MD **8,650** TVD **8572** 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL-CCL-GR

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	36.7#		40		28			
12 1/4"	9 5/8 H-40	32.3#		1,870		570			
7 7/8	4 1/2 I-80	11.6#		8,693		1792			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7,578							

26. PRODUCING INTERVALS *WSMVD*

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	5,626	6,495			5,626 6,495	0.35	84	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) MESAVERDE	6,640	8,540			6,640 8,540	0.35	208	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5626'-6495'	PMP 2767 BBLs YF118ST & 341,400# 20/40 JORDAN SD
6640'-8540'	PMP 6139 BBLs YF118ST, 120ST & 601,000# 20/40 JORDAN SD

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
PROD RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/23/2006		TEST DATE: 4/1/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 2,736	WATER - BBL: 216	PROD. METHOD: FLOWING
CHOKE SIZE: 20/64	TBG. PRESS. 1,158	CSG. PRESS. 1,631	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 2,736	WATER - BBL: 216	INTERVAL STATUS: PROD

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED: 3/23/2006		TEST DATE: 4/1/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 2,736	WATER - BBL: 216	PROD. METHOD: FLOWING
CHOKE SIZE: 20/64	TBG. PRESS. 1,158	CSG. PRESS. 1,631	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 2,736	WATER - BBL: 216	INTERVAL STATUS: PROD

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
WASATCH MESAVERDE	3,807 6,561	6,561			

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) SHEILA UPCHEGO

TITLE REGULATORY ANALYST

SIGNATURE

DATE 4/11/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

A Gyrodata Directional Survey

Field Copy Only, not definitive

for

KERR MCGEE

Location: DELSCO SLICKLINE, UINTAH COUNTY, Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

Run Date: 3/13/2006 3:01:47 PM

Surveyor: JOEL SULZEN

Calculation Method: MINIMUM CURVATURE

Survey Latitude: 39.865560 deg. N Longitude: 109.565130 deg. W

Azimuth Correction:

Gyro: Bearings are Relative to True North

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location

A Gyrodata Directional Survey

KERR MCGEE

Location: DELSCO SLICKLINE, UINTAH COUNTY

Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet	
0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.00 N 0.00 E	

0 - 8600 FT. RATE GYROSCOPIC MULTISHOT SURVEY RUN INSIDE 4 1/2" CASING. ALL MEASURED DEPTHS AND COORDINATES ARE REFERENCED TO A 24 FT. K.B.								

100.00	0.16	25.87	0.16	100.00	0.1	25.9	0.13 N 0.06 E	
200.00	0.19	26.05	0.03	200.00	0.4	25.9	0.40 N 0.20 E	
300.00	0.11	37.53	0.08	300.00	0.7	27.6	0.63 N 0.33 E	
400.00	0.14	61.60	0.06	400.00	0.9	33.0	0.77 N 0.50 E	
500.00	0.12	67.60	0.03	500.00	1.1	39.1	0.87 N 0.71 E	
600.00	0.11	40.82	0.05	600.00	1.3	41.4	0.98 N 0.87 E	
700.00	0.06	178.18	0.16	700.00	1.4	42.9	1.00 N 0.93 E	
800.00	0.11	164.34	0.05	800.00	1.3	48.1	0.86 N 0.96 E	
900.00	0.07	203.88	0.07	900.00	1.2	53.4	0.71 N 0.96 E	
1000.00	0.26	188.97	0.19	1000.00	1.0	64.4	0.43 N 0.90 E	
1100.00	0.98	176.27	0.73	1099.99	1.1	125.5	0.65 S 0.92 E	
1200.00	1.92	174.87	0.94	1199.96	3.4	160.5	3.18 S 1.12 E	
1300.00	2.80	174.71	0.88	1299.87	7.4	168.4	7.28 S 1.50 E	
1400.00	3.67	177.00	0.88	1399.71	13.1	171.7	12.91 S 1.89 E	
1500.00	4.08	175.83	0.41	1499.48	19.8	173.3	19.66 S 2.32 E	

A Gyrodata Directional Survey

KERR MCGEE

Location: DELSCO SLICKLINE, UINTAH COUNTY

Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet	
1600.00	4.20	176.33	0.12	1599.22	27.0	174.0	26.87 S	2.81 E
1700.00	4.24	176.07	0.05	1698.95	34.4	174.5	34.21 S	3.30 E
1800.00	4.33	177.26	0.13	1798.67	41.8	174.9	41.67 S	3.73 E
1900.00	4.31	178.77	0.12	1898.39	49.4	175.4	49.20 S	3.99 E
2000.00	3.79	179.73	0.52	1998.14	56.4	175.8	56.26 S	4.09 E
2100.00	3.57	178.68	0.23	2097.93	62.8	176.2	62.68 S	4.18 E
2200.00	3.36	178.87	0.21	2197.75	68.9	176.4	68.72 S	4.31 E
2300.00	3.28	179.70	0.09	2297.58	74.6	176.6	74.51 S	4.38 E
2400.00	3.05	179.85	0.23	2397.43	80.2	176.9	80.04 S	4.40 E
2500.00	2.86	178.11	0.21	2497.29	85.3	177.0	85.20 S	4.49 E
2600.00	2.52	173.96	0.39	2597.18	90.0	176.9	89.88 S	4.80 E
2700.00	2.48	173.00	0.06	2697.09	94.4	176.8	94.22 S	5.30 E
2800.00	2.33	171.22	0.17	2797.00	98.6	176.6	98.38 S	5.87 E
2900.00	2.14	172.02	0.19	2896.92	102.4	176.4	102.24 S	6.44 E
3000.00	2.07	179.06	0.27	2996.86	106.1	176.4	105.90 S	6.73 E
3100.00	2.12	175.14	0.15	3096.79	109.8	176.4	109.55 S	6.92 E
3200.00	1.65	185.93	0.59	3196.73	113.0	176.5	112.82 S	6.93 E
3300.00	1.30	22.75	2.92	3296.72	113.4	176.4	113.20 S	7.22 E
3400.00	4.35	21.84	3.04	3396.59	109.0	175.2	108.64 S	9.07 E

A Gyrodata Directional Survey

KERR MCGEE

Location: DELSCO SLICKLINE, UINTAH COUNTY

Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet	
3500.00	7.06	18.36	2.74	3496.09	100.1	172.9	99.29 S	12.41 E
3600.00	9.85	14.19	2.85	3594.99	86.7	169.1	85.15 S	16.45 E
3700.00	12.74	13.87	2.89	3693.04	69.5	162.2	66.15 S	21.19 E
3800.00	14.56	16.71	1.94	3790.21	51.4	147.7	43.40 S	27.45 E
3900.00	14.75	17.11	0.21	3886.96	39.8	118.9	19.19 S	34.81 E
4000.00	15.48	15.92	0.79	3983.50	42.6	82.2	5.81 N	42.22 E
4100.00	15.97	14.99	0.55	4079.76	58.9	57.1	31.93 N	49.44 E
4200.00	15.18	14.89	0.79	4176.08	80.8	44.2	57.87 N	56.36 E
4300.00	15.19	14.65	0.07	4272.59	104.4	37.2	83.20 N	63.04 E
4400.00	14.79	16.62	0.65	4369.19	128.8	32.9	108.11 N	70.01 E
4500.00	14.65	17.01	0.17	4465.91	153.4	30.3	132.44 N	77.36 E
4600.00	14.41	16.55	0.27	4562.71	177.9	28.4	156.45 N	84.60 E
4700.00	14.92	15.16	0.62	4659.45	202.6	26.8	180.80 N	91.51 E
4800.00	14.66	14.77	0.27	4756.14	227.7	25.5	205.46 N	98.11 E
4900.00	14.93	16.99	0.63	4852.82	252.9	24.6	230.02 N	105.10 E
5000.00	14.82	17.47	0.17	4949.47	278.4	23.9	254.54 N	112.70 E
5100.00	12.84	14.22	2.12	5046.57	302.1	23.3	277.51 N	119.27 E
5200.00	11.20	12.74	1.66	5144.37	322.6	22.6	297.76 N	124.14 E
5300.00	9.08	14.85	2.16	5242.80	340.0	22.2	314.87 N	128.31 E

A Gyrodata Directional Survey

KERR MCGEE

Location: DELSCO SLICKLINE, UINTAH COUNTY

Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet	
5400.00	8.16	14.04	0.93	5341.67	354.9	21.8	329.38 N	132.05 E
5500.00	8.37	13.73	0.22	5440.64	369.1	21.5	343.33 N	135.50 E
5600.00	8.66	13.17	0.30	5539.53	383.8	21.2	357.72 N	138.94 E
5700.00	8.90	13.09	0.24	5638.36	398.9	20.9	372.58 N	142.41 E
5800.00	8.77	13.15	0.13	5737.18	414.1	20.6	387.54 N	145.89 E
5900.00	8.92	13.31	0.15	5835.99	429.3	20.4	402.50 N	149.41 E
6000.00	9.31	13.35	0.40	5934.73	445.1	20.1	417.92 N	153.07 E
6100.00	9.71	13.10	0.39	6033.35	461.5	19.9	434.00 N	156.85 E
6200.00	10.05	12.72	0.34	6131.87	478.5	19.6	450.72 N	160.68 E
6300.00	10.49	12.84	0.45	6230.27	496.2	19.4	468.11 N	164.62 E
6400.00	9.59	12.71	0.90	6328.73	513.5	19.2	485.11 N	168.48 E
6500.00	8.68	13.64	0.92	6427.46	529.3	19.0	500.57 N	172.09 E
6600.00	7.79	15.99	0.95	6526.43	543.6	18.9	514.42 N	175.74 E
6700.00	7.11	17.85	0.72	6625.59	556.6	18.8	526.82 N	179.50 E
6800.00	6.54	20.89	0.68	6724.88	568.4	18.8	538.03 N	183.42 E
6900.00	5.63	24.09	0.96	6824.32	579.0	18.9	547.83 N	187.46 E
7000.00	4.95	26.97	0.73	6923.89	588.2	19.0	556.15 N	191.42 E
7100.00	4.36	29.52	0.62	7023.56	596.2	19.1	563.31 N	195.25 E
7200.00	3.74	31.53	0.64	7123.31	603.1	19.2	569.41 N	198.83 E

A Gyrodata Directional Survey

KERR MCGEE

Location: DELSCO SLICKLINE, UINTAH COUNTY

Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet	
7300.00	3.52	37.54	0.44	7223.11	609.2	19.4	574.62 N	202.41 E
7400.00	2.89	43.16	0.71	7322.95	614.5	19.6	578.89 N	206.00 E
7500.00	2.60	53.27	0.56	7422.84	618.7	19.8	582.08 N	209.54 E
7600.00	2.36	67.61	0.66	7522.74	621.9	20.1	584.22 N	213.26 E
7700.00	2.34	73.25	0.23	7622.66	624.6	20.3	585.60 N	217.12 E
7800.00	2.26	81.50	0.34	7722.58	626.7	20.6	586.48 N	221.02 E
7900.00	2.40	90.01	0.37	7822.50	628.4	21.0	586.77 N	225.05 E
8000.00	2.58	92.84	0.21	7922.40	629.9	21.4	586.66 N	229.39 E
8100.00	2.81	96.13	0.28	8022.29	631.3	21.8	586.28 N	234.07 E
8200.00	2.95	99.66	0.23	8122.17	632.5	22.2	585.59 N	239.04 E
8300.00	3.24	106.87	0.48	8222.02	633.3	22.7	584.34 N	244.28 E
8400.00	2.97	121.73	0.84	8321.88	633.2	23.2	582.16 N	249.19 E
8500.00	2.45	128.95	0.62	8421.77	632.3	23.6	579.45 N	253.05 E
8600.00	2.64	131.33	0.22	8521.67	631.0	24.0	576.58 N	256.44 E

Final Station Closure: Distance: 631.04 ft Az: 23.98 deg.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-22347-A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
UTU-63065X LOVE UNIT

8. WELL NAME and NUMBER:
LOVE UNIT 1121-16A

9. API NUMBER:
4304735696

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
KERR MCGEE OIL & GAS ONSHORE LP

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078 (435) 781-7024

4. LOCATION OF WELL COUNTY: **UINTAH**
FOOTAGES AT SURFACE: **850'FNL, 575'FEL**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 16 11S 21E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MAINTENANCE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

08/25/06 PROG: RU. 1100# ON CSG, 1100# ON TBG. OPEN CSG UP TO SALES LINE ON 32 X 64" CHOKE. WELL FL @ 840# TO 820# @ 4 MILLION IN GAS. PUT WELL ON 40 X 64" CHOKE. LET WELL FL FOR 4 HR'S. LOST 284#, LEAVE WELL TO SALES OVER WEEK SDF.W 8/26/2006 WELL PRESS 670# 8/26/2006 WELL PRESS 640#

08/28/06 TAIL GATE, BLOW DWN WELL PRESS, 650# ON CSG. OPEN WELL TO FL BACK TANK. PRESS BLED DWN TO 300# FULL OPEN 2" LINE. RU CASE HOLE SOLUTIONS. RIH W/ 1 1/2" DRIFT TAG, @ 7303'. RIH W/ 7' GUN, SHOOT TBG PUNCH. PERF TBG @ 7275' W/ 7 - 1/4" HOLES. POOH W/ WIRELINE. RD CASD HOLE SOLUTION. FLUSH TBG W/ 30 BBL'S 10# BRINE WTR. PUMP 3 BBL'S ACID W/ CEM FLUSH W/ 80 BBL'S 10# BRINE AND 2% KCL WTR. HAD 600# ON TBG. SWI HAD 300# ON CSG. LET WELL SET FOR 30 MIN'S. ENDING PRESS 700#, OPEN WELL TO FL BACK TANK. WELL STARTED UNLOADING WTR. TURN WELL BACK TO PROD. RD, MOVE OUT. RIG BROKE DWN WHILE ROADING, 5:00 PM, USED 90 BBL'S 10 # BRINE WTR, AND 45 BBL'S 2% KCL WTR. NEED TO RECOVER 70 BBL'S,

NAME (PLEASE PRINT) **SHEILA UPCHEGO** TITLE **REGULATORY ANALYST**
SIGNATURE *[Signature]* DATE **10/31/2006**

(This space for State use only)

RECEIVED
NOV 07 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22347-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: UTU-63065X LOVE UNIT
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP			8. WELL NAME and NUMBER: LOVE UNIT 1121-16A
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 781-7024	9. API NUMBER: 4304735696
4. LOCATION OF WELL FOOTAGES AT SURFACE: 850'FNL, 575'FEL			10. FIELD AND POOL, OR WILDCAT: LOVE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 16 11S 21E			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MAINTENANCE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11/20/06 POOH TBG Days On WellWork: 1 7:00 AM. HSM (PLUGGED TUBING). ROAD RIG FROM LOVE 1121-16P TO LOVE 1121-16A. SPOT RIG EQUIPMENT. RU. RIG TBG PRESSURE @ 400 PSI, CASING PRESSURE @ 1300 PSI. START BLEEDING OFF PRESSURE. TUBING 0 PSI CASING @ 500 PSI, PUMP 40 BBLs 2% DOWN TUBING & 75 BBLs DOWN CASING. CONT. PUMPING DOWN CASING. ND WELL HEAD NU BOP'S. POOH FOUND SACLE @ 6,151'. LD 43 JTS (1,367') TUBING PLUGGED FROM 7,275' TO 7,518'. PU FAST EDDIE POBS & MIL RIH W/ 98 JTS EOT @ 3,096' SWI, SDFN. 11/21/06 CO SCALE Days On WellWork: 2 7:00 AM. HSM (DRILLING OUT SCALE) WHP 800 PSI BLEED OFF PRESSURE TO FLAT TANK. INSTALL DRLG RUBBER. CONT FLOWING BACK SIDE TO FLOW BACK TANK. RIH TAG SCALE @ 7,550'. RU PWR SWVL & INSTALL STRING FLOAT START FOAM. C/O 60' OF SCALE. FELL THROUGH SCALE RIH TO 8,620'. PUMPED 10 BBLs DOWN TBG. PULL STRING FLOAT. LD 24 JTS LAND TUBING @ 7,844.13' ND BOP'S NU WELL HEAD. RU SAND LINE BROACH TUBING TO 7,844'DROP BALL SHEAR OFF POBS @ 1400 PSI. TURN WELL TO PRODUCTION 200 BBLs 2% KCL WATER TO RECOVER. 7,817.10' J-55 247 JTS 24.00' KB 2.20' POBS .83' HANGER 7,844.13' LANDED

11/22/06 RDMO
Days On WellWork: 3
7:00 AM. HSM (RIGGING DOWN). HOOK UP FLOW LINES. RDMO RIG. ROAD TO LOVE 1122-15P.

NAME (PLEASE PRINT) <u>SHEILA UPCHEGO</u>	TITLE <u>SENIOR LAND ADMIN SPECIALIST</u>
SIGNATURE	DATE <u>1/16/2007</u>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
 b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-22347-A
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

2. NAME OF OPERATOR:
KERR MCGEE OIL & GAS ONSHORE LP
 3. ADDRESS OF OPERATOR:
1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078
 PHONE NUMBER: (435) 781-7024

7. UNIT OR CA AGREEMENT NAME
LOVE/UNIT
 8. WELL NAME AND NUMBER:
LOVE UNIT 1121-16A

4. LOCATION OF WELL (FOOTAGES)
 AT SURFACE: 850'FNL & 575'FEL
 AT TOP PRODUCING INTERVAL REPORTED BELOW: 368'FNL, 446'FEL
 AT TOTAL DEPTH: 276'FNL 315'FEL

9. API NUMBER:
4304735696
 10. FIELD AND POOL, OR WILDCAT
LOVE

14. DATE SPUNDED: 11/26/2005
 15. DATE T.D. REACHED: 3/3/2006
 16. DATE COMPLETED: 3/23/2006
 ABANDONED READY TO PRODUCE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NENE 16 11S 21E

18. TOTAL DEPTH: MD 8,693 TVD 8615
 19. PLUG BACK T.D.: MD 8,650 TVD 8592
 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

12. COUNTY
UINTAH
 13. STATE
UTAH
 17. ELEVATIONS (DF, RKB, RT, GL):
5509'GL

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL-CCL-GR

21. DEPTH BRIDGE PLUG SET:
MD TVD
 23. WAS WELL CORED? NO YES (Submit analysis)
 WAS DST RUN? NO YES (Submit report)
 DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	36.7#		40		28			
12 1/4"	9 5/8 H-40	32.3#		1,870		570			
7 7/8	4 1/2 I-80	11.6#		8,693		1792			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7,578							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	5,626	6,495			5,626 6,495	0.35	84	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) MESAVERDE	6,640	8,540			6,640 8,540	0.35	208	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5626'-6495'	PMP 2767 BBLS YF118ST & 341,400# 20/40 JORDAN SD
6640'-8540'	PMP 6139 BBLS YF118ST, 120ST & 601,000# 20/40 JORDAN SD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

29. ENCLOSED ATTACHMENTS:
 ELECTRICAL/MECHANICAL LOGS
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
 GEOLOGIC REPORT
 CORE ANALYSIS
 DST REPORT
 OTHER: _____
 DIRECTIONAL SURVEY

30. WELL STATUS:
PROD

(CONTINUED ON BACK)

RECEIVED
APR 14 2006

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #28)

DATE FIRST PRODUCED: 3/23/2006		TEST DATE: 4/1/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 2,736	WATER - BBL: 216	PROD. METHOD: FLOWING
CHOKE SIZE: 20/64	TBG. PRESS. 1,158	CSG. PRESS. 1,631	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 2,736	WATER - BBL: 216	INTERVAL STATUS: PROD

INTERVAL B (As shown in Item #28)

DATE FIRST PRODUCED: 3/23/2006		TEST DATE: 4/1/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 2,736	WATER - BBL: 216	PROD. METHOD: FLOWING
CHOKE SIZE: 20/64	TBG. PRESS. 1,158	CSG. PRESS. 1,631	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 2,736	WATER - BBL: 216	INTERVAL STATUS: PROD

INTERVAL C (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
WASATCH MESAVEERDE	3,807 6,561	6,561			

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) SHEILA UPCHEGO

TITLE REGULATORY ANALYST

SIGNATURE 

DATE 4/11/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

A Gyrodata Directional Survey

Field Copy Only, not definitive

for

KERR MCGEE

Location: DELSCO SLICKLINE, UINTAH COUNTY, Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

Run Date: 3/13/2006 3:01:47 PM

Surveyor: JOEL SULZEN

Calculation Method: MINIMUM CURVATURE

Survey Latitude: 39.865560 deg. N Longitude: 109.565130 deg. W

Azimuth Correction:

Gyro: Bearings are Relative to True North

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location

A Gyrodata Directional Survey

KERR MCGEE

Location: DELSCO SLICKLINE, UTAH COUNTY

Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet
0.00	0.00	0.00	0.00	0.00	0.0	0.0	0.00 N 0.00 E

0 - 8600 FT. RATE GYROSCOPIC MULTISHOT SURVEY RUN INSIDE 4 1/2" CASING.							
ALL MEASURED DEPTHS AND COORDINATES ARE REFERENCED TO A 24 FT. K.B.							

100.00	0.16	25.87	0.16	100.00	0.1	25.9	0.13 N 0.06 E
200.00	0.19	26.05	0.03	200.00	0.4	25.9	0.40 N 0.20 E
300.00	0.11	37.53	0.08	300.00	0.7	27.6	0.63 N 0.33 E
400.00	0.14	61.60	0.06	400.00	0.9	33.0	0.77 N 0.50 E
500.00	0.12	67.60	0.03	500.00	1.1	39.1	0.87 N 0.71 E
600.00	0.11	40.82	0.05	600.00	1.3	41.4	0.98 N 0.87 E
700.00	0.06	178.18	0.16	700.00	1.4	42.9	1.00 N 0.93 E
800.00	0.11	164.34	0.05	800.00	1.3	48.1	0.86 N 0.96 E
900.00	0.07	203.88	0.07	900.00	1.2	53.4	0.71 N 0.96 E
1000.00	0.26	188.97	0.19	1000.00	1.0	64.4	0.43 N 0.90 E
1100.00	0.98	176.27	0.73	1099.99	1.1	125.5	0.65 S 0.92 E
1200.00	1.92	174.87	0.94	1199.96	3.4	160.5	3.18 S 1.12 E
1300.00	2.80	174.71	0.88	1299.87	7.4	168.4	7.28 S 1.50 E
1400.00	3.67	177.00	0.88	1399.71	13.1	171.7	12.91 S 1.89 E
1500.00	4.08	175.83	0.41	1499.48	19.8	173.3	19.66 S 2.32 E

A Gyrodata Directional Survey

KERR MCGEE

Location: DELSCO SLICKLINE, UINTAH COUNTY

Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet	
1600.00	4.20	176.33	0.12	1599.22	27.0	174.0	26.87 S	2.81 E
1700.00	4.24	176.07	0.05	1698.95	34.4	174.5	34.21 S	3.30 E
1800.00	4.33	177.26	0.13	1798.67	41.8	174.9	41.67 S	3.73 E
1900.00	4.31	178.77	0.12	1898.39	49.4	175.4	49.20 S	3.99 E
2000.00	3.79	179.73	0.52	1998.14	56.4	175.8	56.26 S	4.09 E
2100.00	3.57	178.68	0.23	2097.93	62.8	176.2	62.68 S	4.18 E
2200.00	3.36	178.87	0.21	2197.75	68.9	176.4	68.72 S	4.31 E
2300.00	3.28	179.70	0.09	2297.58	74.6	176.6	74.51 S	4.38 E
2400.00	3.05	179.85	0.23	2397.43	80.2	176.9	80.04 S	4.40 E
2500.00	2.86	178.11	0.21	2497.29	85.3	177.0	85.20 S	4.49 E
2600.00	2.52	173.96	0.39	2597.18	90.0	176.9	89.88 S	4.80 E
2700.00	2.48	173.00	0.06	2697.09	94.4	176.8	94.22 S	5.30 E
2800.00	2.33	171.22	0.17	2797.00	98.6	176.6	98.38 S	5.87 E
2900.00	2.14	172.02	0.19	2896.92	102.4	176.4	102.24 S	6.44 E
3000.00	2.07	179.06	0.27	2996.86	106.1	176.4	105.90 S	6.73 E
3100.00	2.12	175.14	0.15	3096.79	109.8	176.4	109.55 S	6.92 E
3200.00	1.65	185.93	0.59	3196.73	113.0	176.5	112.82 S	6.93 E
3300.00	1.30	22.75	2.92	3296.72	113.4	176.4	113.20 S	7.22 E
3400.00	4.35	21.84	3.04	3396.59	109.0	175.2	108.64 S	9.07 E

A Gyrodata Directional Survey

KERR MCGEE

Location: DELSCO SLICKLINE, UINTAH COUNTY

Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet	
3500.00	7.06	18.36	2.74	3496.09	100.1	172.9	99.29 S	12.41 E
3600.00	9.85	14.19	2.85	3594.99	86.7	169.1	85.15 S	16.45 E
3700.00	12.74	13.87	2.89	3693.04	69.5	162.2	66.15 S	21.19 E
3800.00	14.56	16.71	1.94	3790.21	51.4	147.7	43.40 S	27.45 E
3900.00	14.75	17.11	0.21	3886.96	39.8	118.9	19.19 S	34.81 E
4000.00	15.48	15.92	0.79	3983.50	42.6	82.2	5.81 N	42.22 E
4100.00	15.97	14.99	0.55	4079.76	58.9	57.1	31.93 N	49.44 E
4200.00	15.18	14.89	0.79	4176.08	80.8	44.2	57.87 N	56.36 E
4300.00	15.19	14.65	0.07	4272.59	104.4	37.2	83.20 N	63.04 E
4400.00	14.79	16.62	0.65	4369.19	128.8	32.9	108.11 N	70.01 E
4500.00	14.65	17.01	0.17	4465.91	153.4	30.3	132.44 N	77.36 E
4600.00	14.41	16.55	0.27	4562.71	177.9	28.4	156.45 N	84.60 E
4700.00	14.92	15.16	0.62	4659.45	202.6	26.8	180.80 N	91.51 E
4800.00	14.66	14.77	0.27	4756.14	227.7	25.5	205.46 N	98.11 E
4900.00	14.93	16.99	0.63	4852.82	252.9	24.6	230.02 N	105.10 E
5000.00	14.82	17.47	0.17	4949.47	278.4	23.9	254.54 N	112.70 E
5100.00	12.84	14.22	2.12	5046.57	302.1	23.3	277.51 N	119.27 E
5200.00	11.20	12.74	1.66	5144.37	322.6	22.6	297.76 N	124.14 E
5300.00	9.08	14.85	2.16	5242.80	340.0	22.2	314.87 N	128.31 E

A Gyrodata Directional Survey

KERR MCGEE

Location: DELSCO SLICKLINE, UINTAH COUNTY

Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet	
5400.00	8.16	14.04	0.93	5341.67	354.9	21.8	329.38 N	132.05 E
5500.00	8.37	13.73	0.22	5440.64	369.1	21.5	343.33 N	135.50 E
5600.00	8.66	13.17	0.30	5539.53	383.8	21.2	357.72 N	138.94 E
5700.00	8.90	13.09	0.24	5638.36	398.9	20.9	372.58 N	142.41 E
5800.00	8.77	13.15	0.13	5737.18	414.1	20.6	387.54 N	145.89 E
5900.00	8.92	13.31	0.15	5835.99	429.3	20.4	402.50 N	149.41 E
6000.00	9.31	13.35	0.40	5934.73	445.1	20.1	417.92 N	153.07 E
6100.00	9.71	13.10	0.39	6033.35	461.5	19.9	434.00 N	156.85 E
6200.00	10.05	12.72	0.34	6131.87	478.5	19.6	450.72 N	160.68 E
6300.00	10.49	12.84	0.45	6230.27	496.2	19.4	468.11 N	164.62 E
6400.00	9.59	12.71	0.90	6328.73	513.5	19.2	485.11 N	168.48 E
6500.00	8.68	13.64	0.92	6427.46	529.3	19.0	500.57 N	172.09 E
6600.00	7.79	15.99	0.95	6526.43	543.6	18.9	514.42 N	175.74 E
6700.00	7.11	17.85	0.72	6625.59	556.6	18.8	526.82 N	179.50 E
6800.00	6.54	20.89	0.68	6724.88	568.4	18.8	538.03 N	183.42 E
6900.00	5.63	24.09	0.96	6824.32	579.0	18.9	547.83 N	187.46 E
7000.00	4.95	26.97	0.73	6923.89	588.2	19.0	556.15 N	191.42 E
7100.00	4.36	29.52	0.62	7023.56	596.2	19.1	563.31 N	195.25 E
7200.00	3.74	31.53	0.64	7123.31	603.1	19.2	569.41 N	198.83 E

A Gyrodata Directional Survey

KERR MCGEE

Location: DELSCO SLICKLINE, UINTAH COUNTY

Lease: LOVE UNIT Well: #1121-16A, 4 1/2" CASING

Job Number: RM0306G_182

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet	
7300.00	3.52	37.54	0.44	7223.11	609.2	19.4	574.62 N	202.41 E
7400.00	2.89	43.16	0.71	7322.95	614.5	19.6	578.89 N	206.00 E
7500.00	2.60	53.27	0.56	7422.84	618.7	19.8	582.08 N	209.54 E
7600.00	2.36	67.61	0.66	7522.74	621.9	20.1	584.22 N	213.26 E
7700.00	2.34	73.25	0.23	7622.66	624.6	20.3	585.60 N	217.12 E
7800.00	2.26	81.50	0.34	7722.58	626.7	20.6	586.48 N	221.02 E
7900.00	2.40	90.01	0.37	7822.50	628.4	21.0	586.77 N	225.05 E
8000.00	2.58	92.84	0.21	7922.40	629.9	21.4	586.66 N	229.39 E
8100.00	2.81	96.13	0.28	8022.29	631.3	21.8	586.28 N	234.07 E
8200.00	2.95	99.66	0.23	8122.17	632.5	22.2	585.59 N	239.04 E
8300.00	3.24	106.87	0.48	8222.02	633.3	22.7	584.34 N	244.28 E
8400.00	2.97	121.73	0.84	8321.88	633.2	23.2	582.16 N	249.19 E
8500.00	2.45	128.95	0.62	8421.77	632.3	23.6	579.45 N	253.05 E
8600.00	2.64	131.33	0.22	8521.67	631.0	24.0	576.58 N	256.44 E

Final Station Closure: Distance: 631.04 ft Az: 23.98 deg.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
LOVE UNIT										

OPERATOR CHANGES DOCUMENTATION

- Enter date after each listed item is completed
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
 - (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
 - The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
 - Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
 - If **NO**, the operator was contacted on: _____
 - (R649-9-2)Waste Management Plan has been received on: IN PLACE
 - Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
 - Reports current for Production/Disposition & Sundries on: ok
 - Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
 - Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
 - Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
 - Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.			Unit:	LOVE UNIT			
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NATURAL 1-7	07	110S	210E	4304730148	6129	Federal	D	PA
LOVE UNIT 1	11	110S	210E	4304730617	1366	Federal	GW	S
LOVE UNIT 1-12	12	110S	210E	4304730638	1366	Federal	GW	S
LOVE UNIT 4-1	04	110S	210E	4304730640	1366	Federal	GW	P
LOVE UNIT A1-18	18	110S	220E	4304730706	1366	Federal	GW	S
LOVE UNIT B1-10	10	110S	210E	4304730709	1366	Federal	GW	PA
LOVE UNIT B2-3	03	110S	210E	4304730766	1366	Federal	GW	PA
LOVE U 1121-11K	11	110S	210E	4304735152	1366	Federal	GW	P
LOVE U 1121-10G	10	110S	210E	4304735557	1366	Federal	GW	P
LOVE UNIT 1122-18G	18	110S	220E	4304736131		Federal	GW	APD
LOVE 1121-14F	14	110S	210E	4304736671	1366	Federal	GW	P
LOVE UNIT 1121-11G	11	110S	210E	4304737555		Federal	GW	APD
LOVE U 1121-16A	16	110S	210E	4304735696	1366	State	GW	P

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Randy Bayne

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357
Rider #2 to Bond WY1865
Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

ENV. OF OIL, GAS & MINERALS