

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

April 22, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 888-21
NE/NW, SEC. 21, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0284A
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

001

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **921' FNL, 2187' FWL** *632616 X* **NE/NW** *40.02618*
At proposed prod. Zone *4431610 Y* *-109.44587*

5. Lease Serial No.
U-0284A

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 888-21

9. API Well No.
43-047-35683

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 21, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
16.35 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **921'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1240

17. Spacing Unit dedicated to this well
6'

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
10,500'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4881.4 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

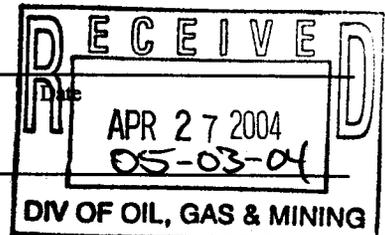
- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *[Signature]* Name (Printed/Typed) **Ed Trotter** Date **April 22, 2004**

Title **Agent**

Approved by (Signature) *[Signature]* Name (Printed/Typed) **BRADLEY G. HILL**
Title **ENVIRONMENTAL SCIENTIST III** Office

Federal Approval of this Action is Necessary



Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

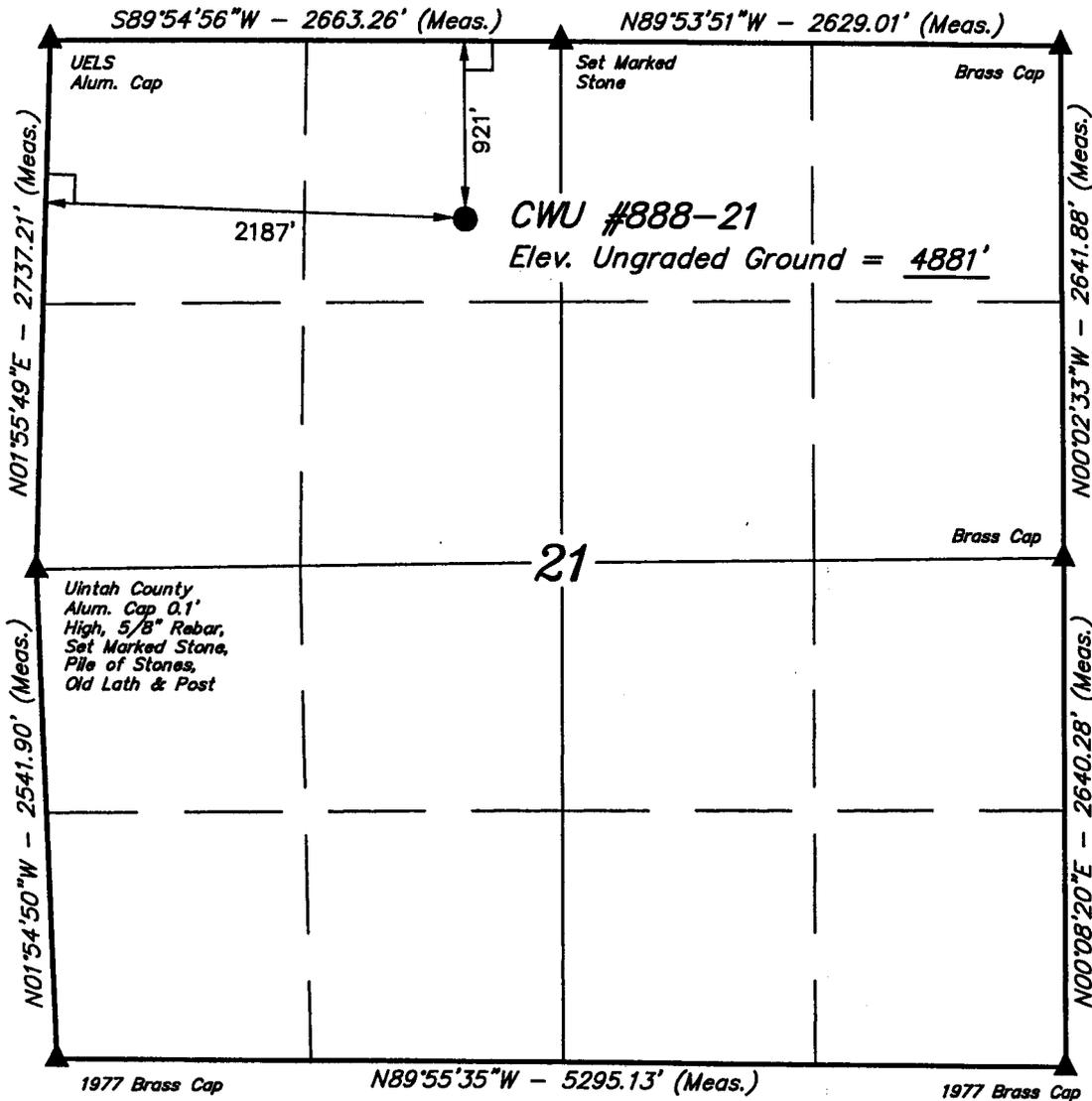
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

EOG RESOURCES, INC.

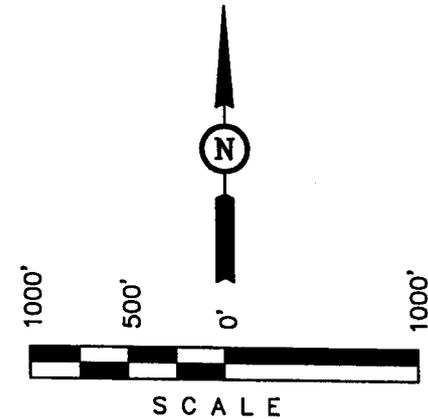
T9S, R22E, S.L.B.&M.

Well location, CWU #888-21, located as shown in the NE 1/4 NW 1/4 of Section 21, T9S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. Ray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
 (NAD 27)
 LATITUDE = $40^{\circ}01'34.54''$ (40.026261)
 LONGITUDE = $109^{\circ}26'45.67''$ (109.446019)

UNTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 01-06-04	DATE DRAWN: 01-09-04
PARTY K.K. G.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 888-21
NE/NW, SEC. 21, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,601'
Wasatch	4,815'
North Horn	6,787'
Island	7,322'
KMV Price River	7,486'
KMV Price River Middle	8,214'
KMV Price River Lower	9,075'
Sego	9,504'
KMV Castlegate	9,673'
Base Castlegate SS	9,894'
KMV Blackhawk	10,089'

EST. TD: 10,500

Anticipated BHP 4500 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<u>Option 1</u>									
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2700' +/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/-KB	10,500' +/-	4 1/2"	11.6 #	P-110	LT&C	7560 PSI	10,690 PSI	279,000#
<u>Option 2</u>									
12 1/4"	0' - 2700' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/-KB	10,500' +/-	4 1/2"	11.6 #	P-110	LT&C	7560 PSI	10,690 PSI	279,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 888-21 NE/NW, SEC. 21, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Intermediate Hole Procedure (250' - 2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2700'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,486'$ (**Top of Price River**) and $\pm 4,400'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250' - 2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2700'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 888-21
NE/NW, SEC. 21, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'- 2700'):

Option 1:

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 888-21
NE/NW, SEC. 21, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2700' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'- 2700'):

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2700'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

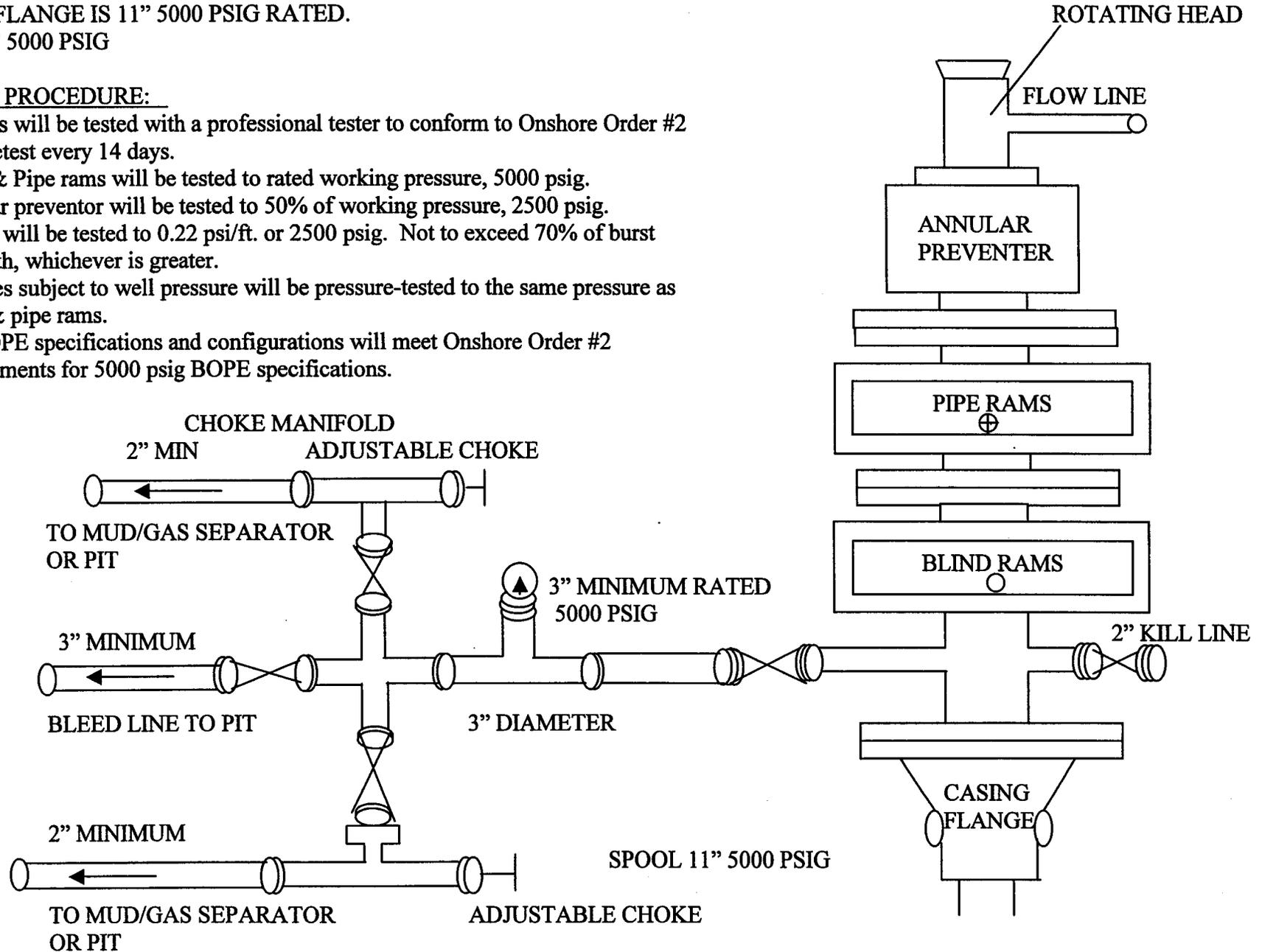
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 888-21
Lease Number: U-0284A
Location: 921' FNL & 2187' FWL, NE/NW, Sec. 21,
T9S, R22E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.35 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately .15 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

A. Abandoned wells - 5*

B. Producing wells - 40*

C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

1. Tank batteries - None
2. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
3. Oil gathering lines - None
4. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.
5. Injection lines - None
6. Disposal lines - None
7. Surface pits - None

B. OFF WELL PAD

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 972' from proposed location to a point in the NE/NW of Section 21, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses BIA administered lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the

Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored from Southwest of Corner #1 to Corner #2 as well as between Corner #2 and Corner #3.

Access to the well pad will be from the Southwest.

Corners #2, B & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation

Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A

copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 888-21 Well, located in the NE/NW of Section 21, T9S, R22E, Uintah County, Utah; Lease #U-0284A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

4-22-2004
Date


Agent

EOG RESOURCES, INC.
CWU #888-21
SECTION 21, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.35 MILES.

EOG RESOURCES, INC.

CWU #888-21

LOCATED IN UTAH COUNTY, UTAH
SECTION 21, T9S, R22E, S.1.B.&M.

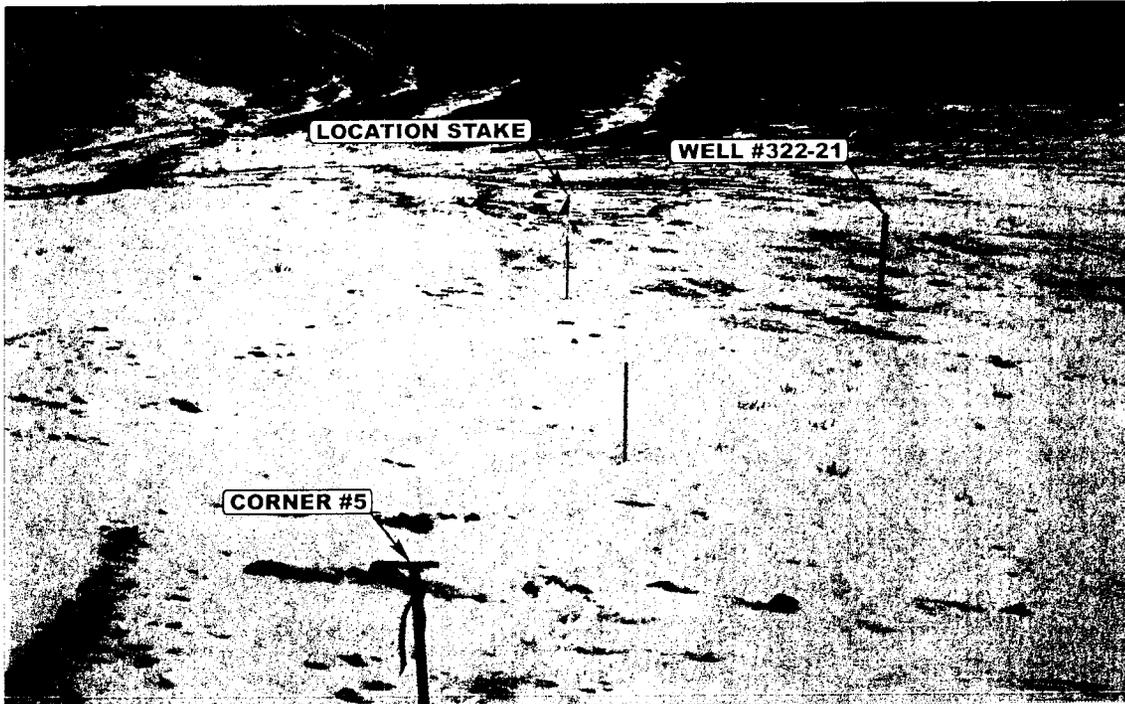


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



Since 1964

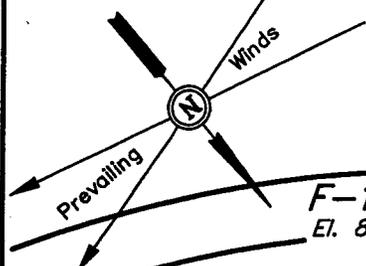
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uelsta@uelsinc.com

LOCATION PHOTOS	01	12	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: P.M.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

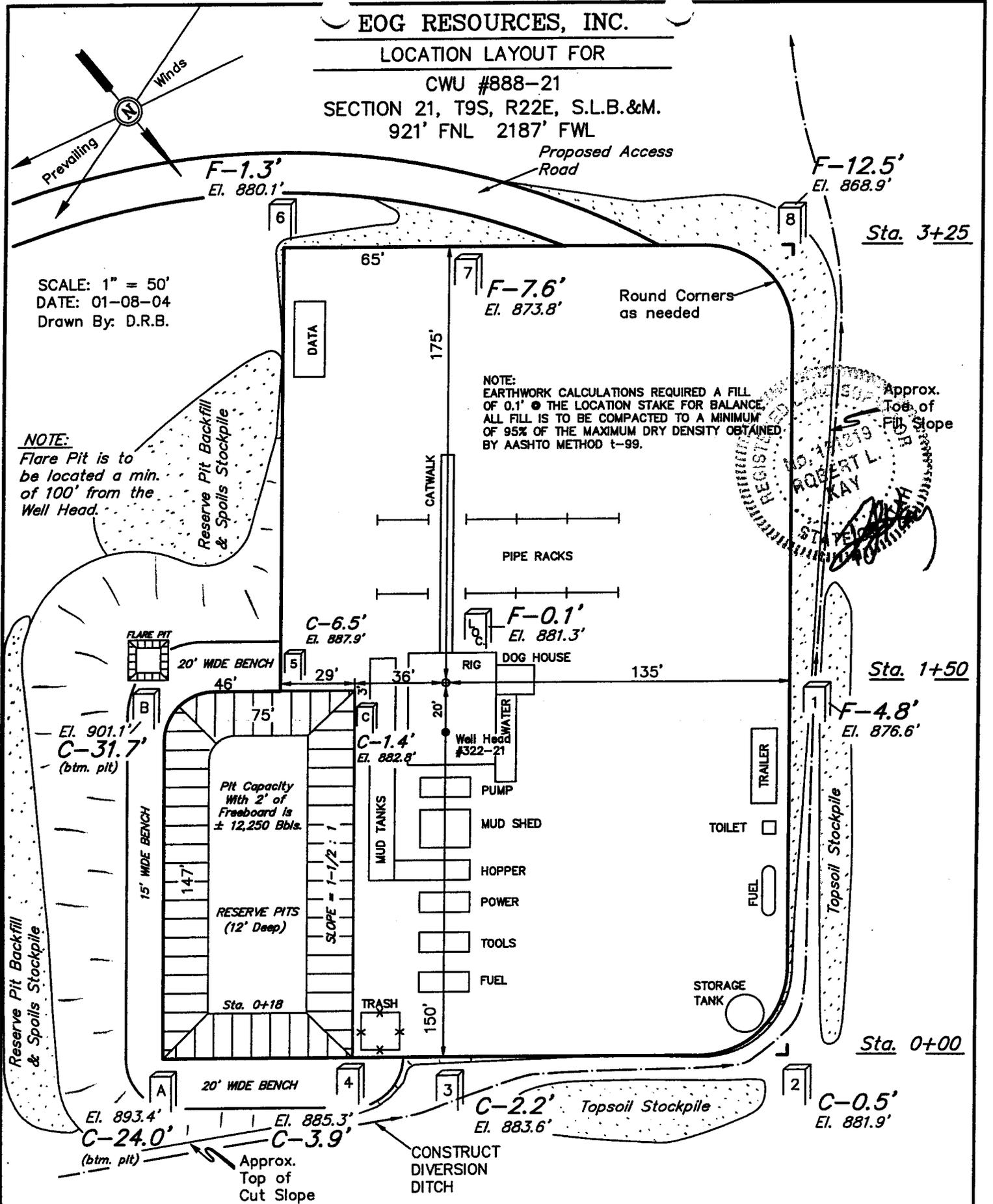
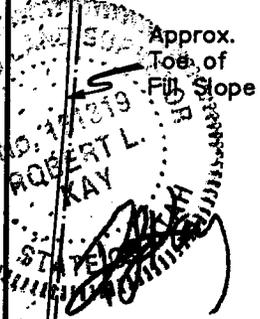
CWU #888-21
SECTION 21, T9S, R22E, S.L.B.&M.
921' FNL 2187' FWL



SCALE: 1" = 50'
DATE: 01-08-04
Drawn By: D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
EARTHWORK CALCULATIONS REQUIRED A FILL OF 0.1' @ THE LOCATION STAKE FOR BALANCE. ALL FILL IS TO BE COMPACTED TO A MINIMUM OF 95% OF THE MAXIMUM DRY DENSITY OBTAINED BY AASHTO METHOD T-99.



Elev. Ungraded Ground at Location Stake = 4881.3'
Elev. Graded Ground at Location Stake = 4881.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

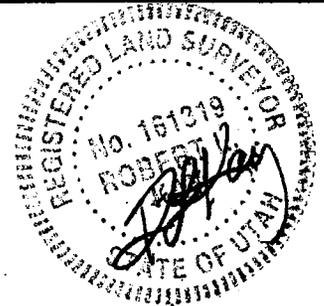
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #888-21

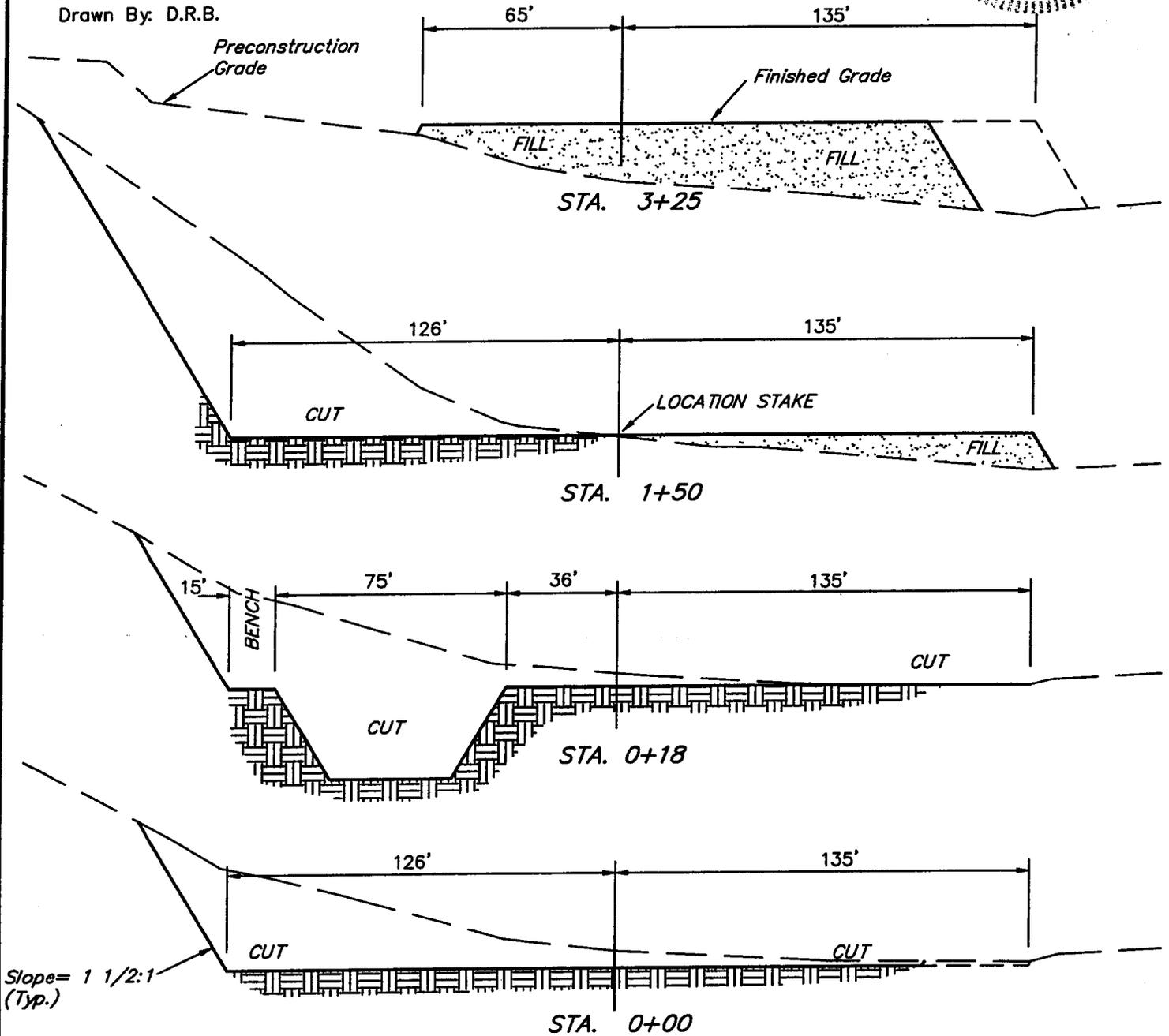
SECTION 21, T9S, R22E, S.L.B.&M.

921' FNL 2187' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 01-08-04
Drawn By: D.R.B.

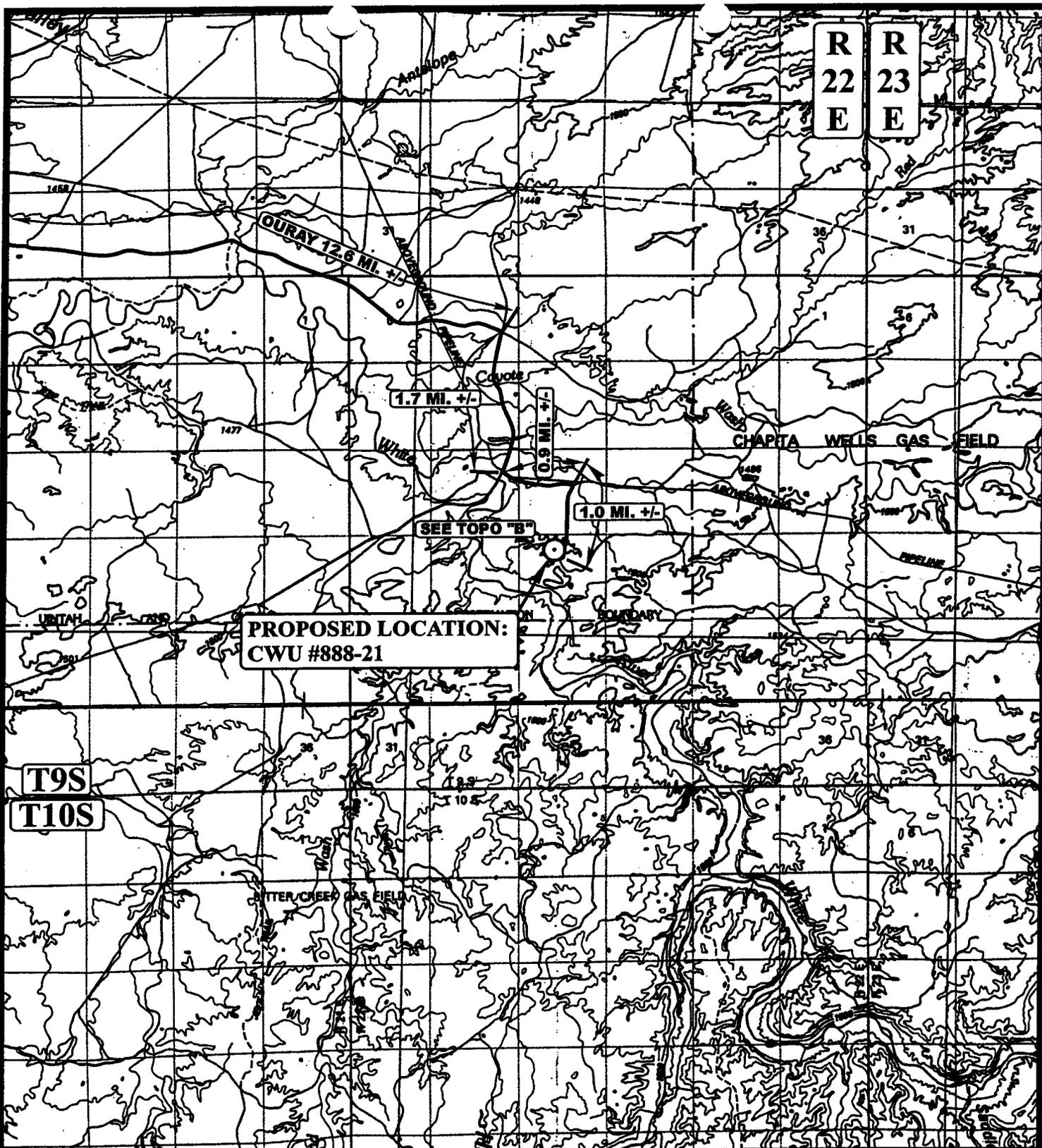


APPROXIMATE YARDAGES

(12") Topsoil Stripping	= 2,860 Cu. Yds.
Remaining Location	= 10,550 Cu. Yds.
TOTAL CUT	= 13,410 CU.YDS.
FILL	= 8,450 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,520 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,520 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

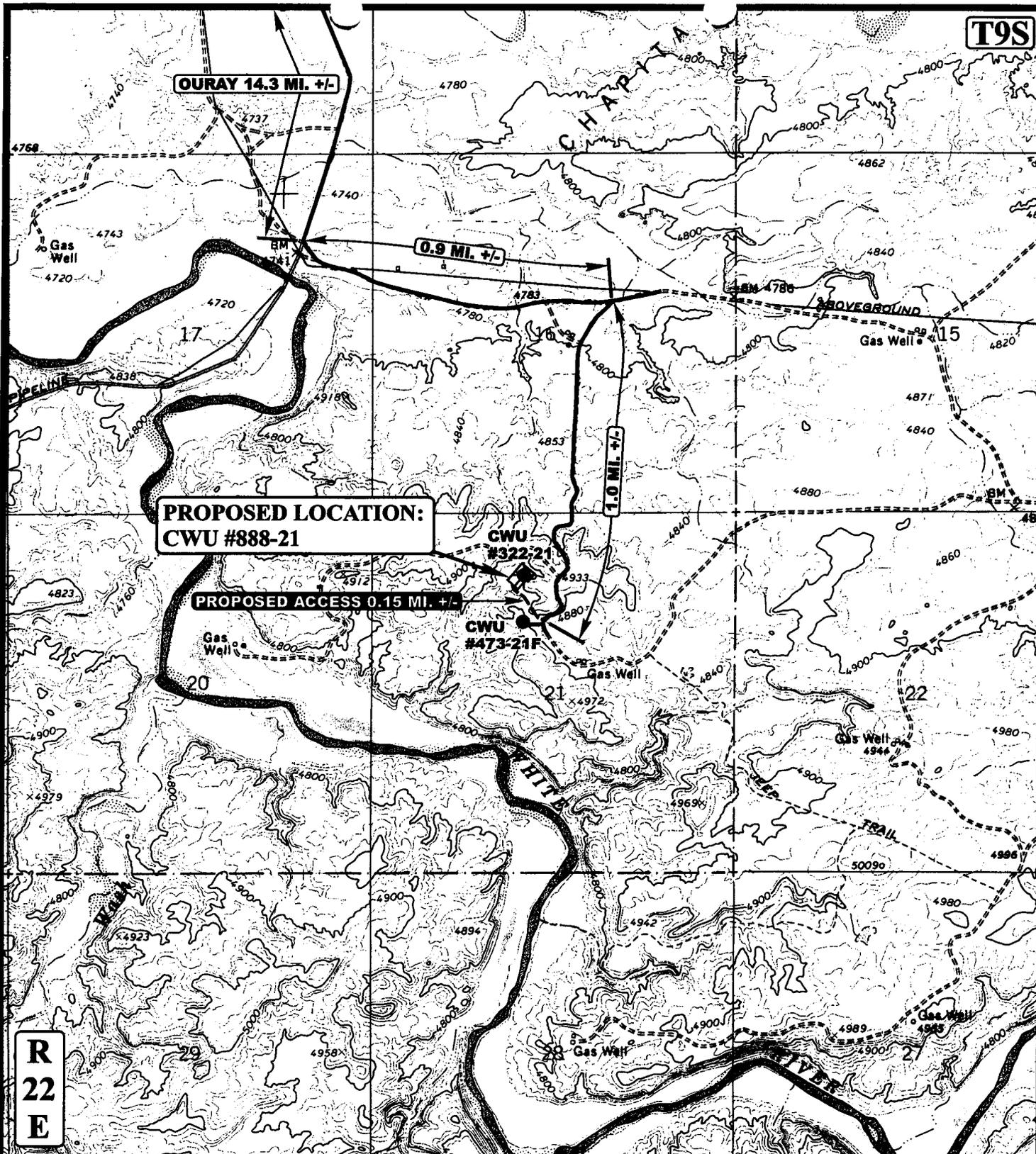
CWU #888-21
 SECTION 21, T9S, R22E, S.L.B.&M.
 921' FNL 2187' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 01 12 04
 M A P MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



T9S



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

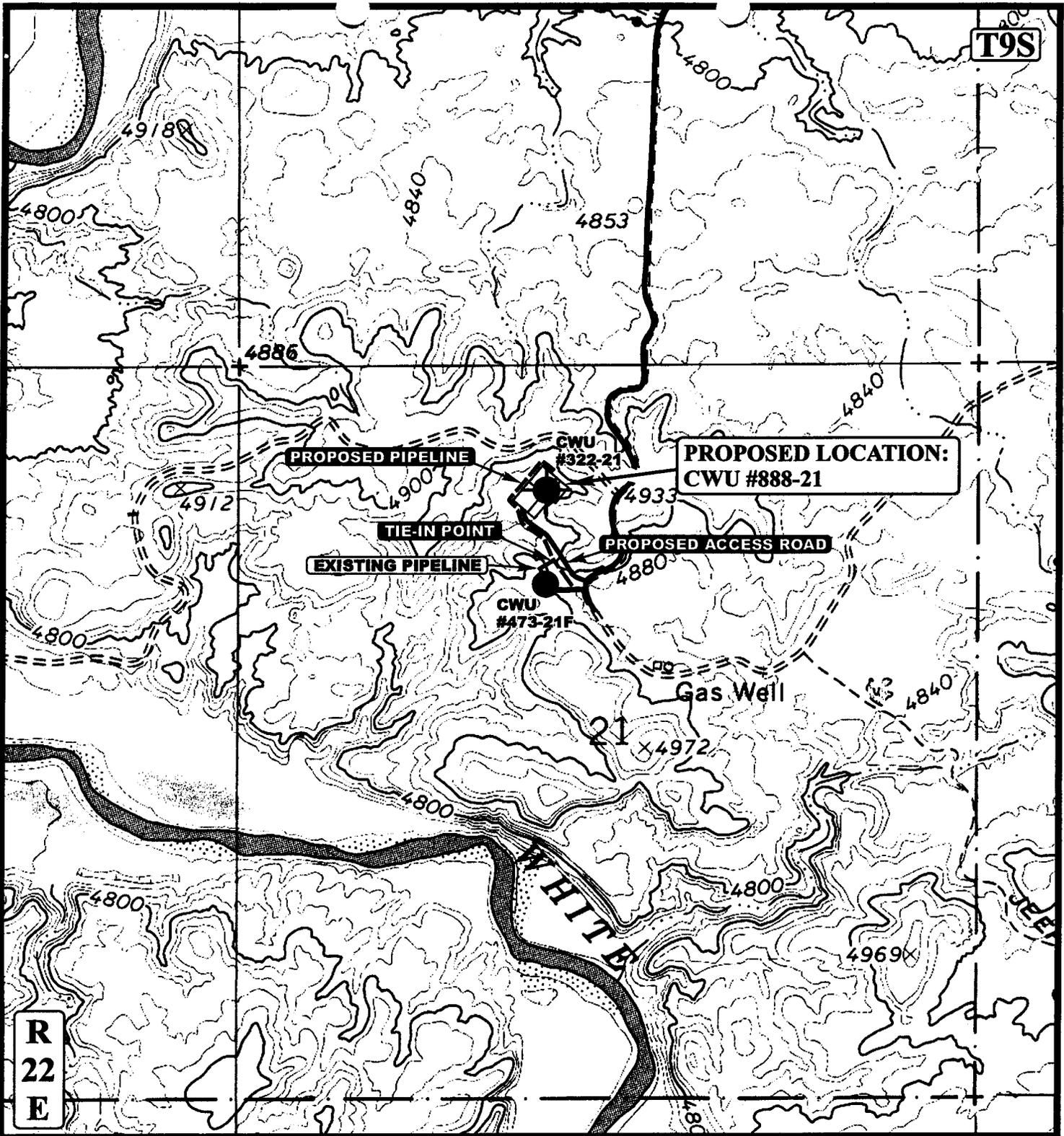
CWU #888-21
SECTION 21, T9S, R22E, S.L.B.&M.
921' FNL 2187' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	01	12	04
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: P.M.		REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 972' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #888-21
SECTION 21, T9S, R22E, S.L.B.&M.
921' FNL 2187' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

01	12	04
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/27/2004

API NO. ASSIGNED: 43-047-35683

WELL NAME: CWU 888-21
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENW 21 090S 220E
SURFACE: 0921 FNL 2187 FWL
BOTTOM: 0921 FNL 2187 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0284A
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: BLKHK
COALBED METHANE WELL? NO

LATITUDE: 40.02618
LONGITUDE: 109.44587

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

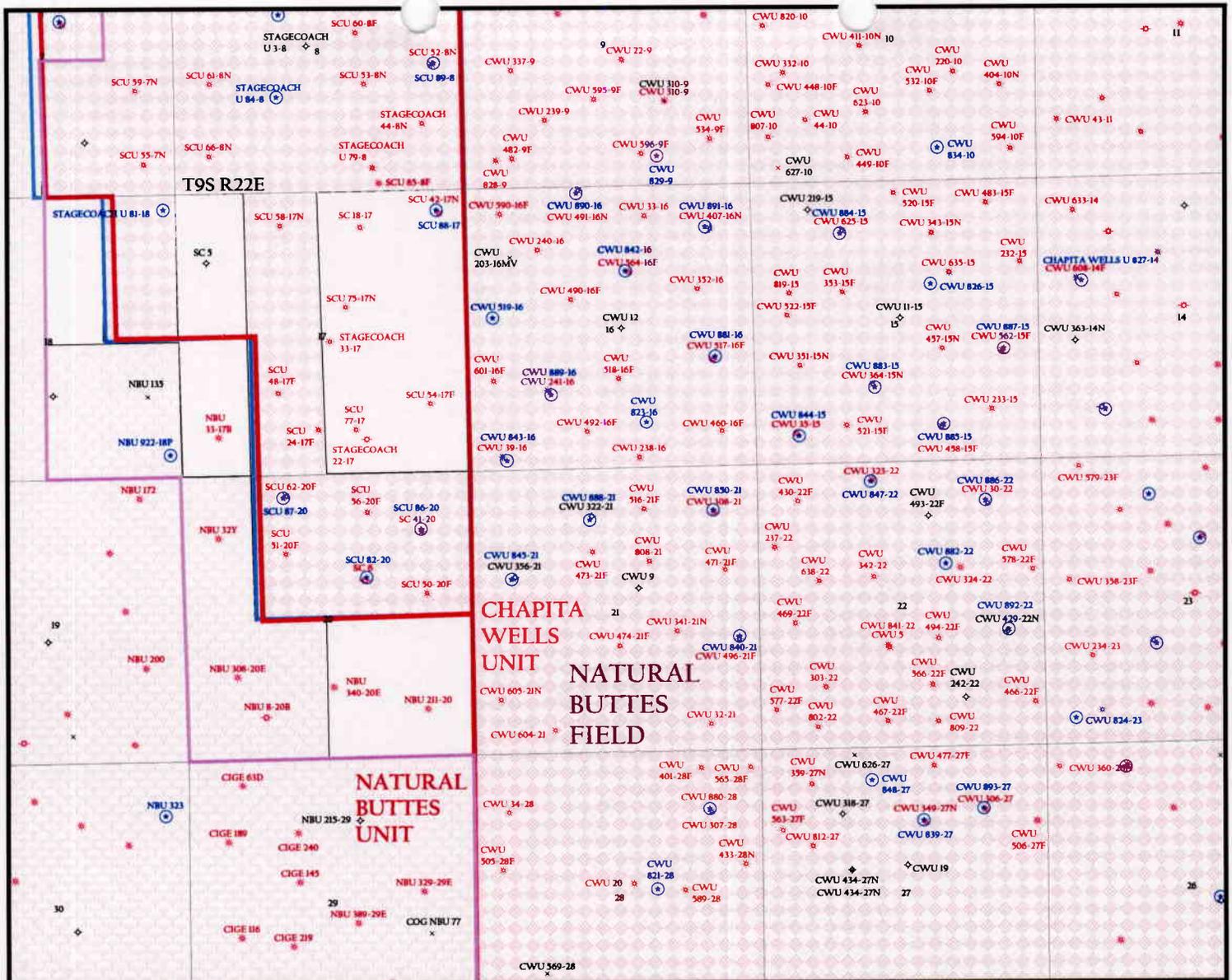
LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

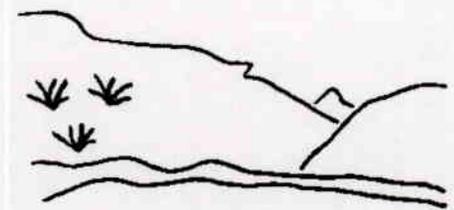
1- federal approved
2- OIL SHALE



CHAPITA WELLS UNIT NATURAL BUTTES FIELD

NATURAL BUTTES UNIT

OPERATOR: EOG RESOURCES INC (N9550)
 SEC. 21 T.9S, R.22E
 FIELD: NATURAL BUTTES (630)
 COUNTY: Uintah
 CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 27-APRIL-2004

Well Status

- ★ GAS INJECTION
- ★ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊖ PLUGGED & ABANDONED
- ★ PRODUCING GAS
- PRODUCING OIL
- ⊖ SHUT-IN GAS
- ⊖ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ⊖ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 30, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35679	CWU 891-16 Sec 16 T09S R22E 0795 FNL 0829 FEL	
43-047-35680	CWU 890-16 Sec 16 T09S R22E 0074 FNL 2069 FWL	
43-047-35681	CWU 889-16 Sec 16 T09S R22E 1422 FSL 1494 FWL	
43-047-35682	CWU 519-16 Sec 16 T09S R22E 2408 FNL 0530 FWL	
43-047-35683	CWU 888-21 Sec 21 T09S R22E 0921 FNL 2187 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-30-04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

May 3, 2004

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 888-21 Well, 921' FNL, 2187' FWL, NE NW, Sec. 21,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35683.

Sincerely,

for

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Chapita Wells Unit 888-21
API Number: 43-047-35683
Lease: U-0284A

Location: NE NW Sec. 21 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED
APR 26 2004

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **921' FNL, 2187' FWL** **NE/NW**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
16.35 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **921'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1240

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
10,500'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4881.4 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date April 22, 2004
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) Assistant Field Manager	Office Mineral Resources	Date 10/12/2004
-----------------------------	--	------------------------------------	---------------------------

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED OCT 25 2004

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 888-21

Lease Number: U-0284A

API Number: 43-047-35683

Location: NENW Sec. 21 T.9S R. 22E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

The intermediate casing must be cemented back to surface.

The production casing must be cemented a minimum of 500' above the top of the Wasatch Formation which has been identified at $\pm 4920'$.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core

descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days

following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman, Petroleum Engineer	(435) 828-7874
Kirk Fleetwood, Petroleum Engineer	(435) 828-7875
BLM FAX Machine	(435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

A ROW, 30 feet wide and 496 feet long, shall be granted by BIA for the new access road. A corridor ROW, 30 feet wide and 197 feet long, shall be granted for the pipeline construction. The constructed, travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0284A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 888-21

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
4304735683

3. ADDRESS OF OPERATOR:
P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:
(435) 789-4120

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 921' FNL, 2187' FWL COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 21 9S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 05-02-05
By: *[Signature]*

RECEIVED
APR 22 2005

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 5-4-05
Initials: *[Signature]*

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE *[Signature]* DATE 4/23/2005

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735683
Well Name: CHAPITA WELLS UNIT 888-21
Location: 921' FNL, 2187' FWL, NENW, Sec. 21, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/3/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

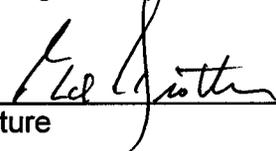
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

4/23/2005

Date

Title: Agent

Representing: EOG Resources, Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 13 2005

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0284-A

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)
(435)789-4120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**921' FNL, 2187' FWL NE/NW
SECTION 21, T9S, R22E, S.L.B.&M.**

8. Well Name and No.
CHAPITA WELLS UNIT 888-21

9. API Well No.
43-047-35683

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other _____
	Extension Request _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.
This APD was originally approved October 12, 2004.**

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ed Trotter** Title **Agent**

Signature *Ed Trotter* Date **September 12, 2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Mark Baker* **Petroleum Engineer** DATE **SEP 12 2005**

TITLE DATE

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

RECEIVED

OCT 05 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DIV. OF OIL, GAS & MINING



CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0284-A
Well: CWU 888-21
Location: NENW Sec 21-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 10/12/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 888-21

Api No: 43-047-35683 Lease Type: FEDERAL

Section 21 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 07/12/06

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 07/12/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35683	Chapita Wells Unit 888-21		NENW	21	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13650	7/12/2006		7/13/06		
Comments: <u>BLKHK = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Operations Clerk

7/13/2006

Title

Date

JUL 13 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0284A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 921' FNL & 2187' FWL (NENW) Sec. 21-T9S-R22E 40.026621 LAT 109.446019 LON		8. Well Name and No. Chapita Wells Unit 888-21
		9. API Well No. 43-047-35683
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Operations Clerk
Signature <i>Mary A. Maestas</i>		Date 07/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 17 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0284A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	8. Well Name and No. Chapita Wells Unit 888-21
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 921' FNL & 2187' FWL (NE/NW) Sec. 21-T9S-R22E 40.026261 LAT 109.446019 LON		9. API Well No. 43-047-35683
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Water evaporation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	unit
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. placed a water evaporation system on the referenced location as per verbal approval with Paul Buhler, BLM Vernal Field Office. Each unit consists of a 3" trash pump, a single/double evaporation unit consisting of 16-32 spray nozzles sprinkling fluids approximately 3'-4' into the atmosphere. All fluids are fully contained within the reserve pit. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
SEP 18 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature	Date 09/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**921' FNL & 2187' FWL (NENW)
 Sec. 21-T9S-R22E 40.026621 LAT 109.446019 LON**

5. Lease Serial No.

U-0284A

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 888-21

9. API Well No.

43-047-35683

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/12/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

07/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 17 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0137
Expires: March 31, 2007

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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The referenced well was turned to sales on 9/26/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Mary A. Maestas** Title **Regulatory Assistant**

Signature *Mary A. Maestas* Date **09/26/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 29 2006
 DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-26-2006

Well Name	CWU 888-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35683	Well Class	1SA
County, State	UINTAH, UT	Spud Date	07-24-2006	Class Date	09-26-2006
Tax Credit	N	TVD / MD	10,500/ 10,500	Property #	053877
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,484/ 10,484
KB / GL Elev	4,895/ 4,881				
Location	Section 21, T9S, R22E, NENW, 921 FNL & 2187 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No 302625 **AFE Total** 2,233,700 **DHC / CWC** 1,117,300/ 1,116,400

Rig Contr TRUE **Rig Name** TRUE #9 **Start Date** 05-16-2004 **Release Date** 08-06-2006

05-16-2004 **Reported By**

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			921' FNL & 2187' FWL (NE/NW)
			SECTION 21, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.026261, LONG 109.446019 (NAD 27)
			 RIG: TRUE # 9
			OBJECTIVE: 10,500' TD, MESAVERDE
			DW/GAS
			CHAPITA WELL DEEP PROSPECT
			DD&A: CHAPITA DEEP
			CHAPITA WELLS DEEP FIELD
			 LEASE: U-0284A
			ELEVATION: 4881.3' NAT GL, 4881.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4881'), 4895' KB, (14')
			 EOG WI 50%, NRI 43.50%

Cum Costs: Drilling \$39,900 Completion \$0 Well Total \$39,900
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION, 30% COMPLETE. GROUND LEVEL ELEVATION: 4881' FILL @ STAKE: 0.1' MI CONSTRUCTION EQUIPMENT, BUILD ACCESS ROAD AND LOCATION, LINED RESERVE PIT.

07-10-2006 Reported By ED TROTTER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$39,900 Completion \$0 Well Total \$39,900
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 70% COMPLETE.

07-11-2006 Reported By ED TROTTER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$39,900 Completion \$0 Well Total \$39,900
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 80% COMPLETE.

07-12-2006 Reported By ED TROTTER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$39,900 Completion \$0 Well Total \$39,900
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 85% COMPLETE.

07-13-2006 Reported By ED TROTTER

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$39,900 Completion \$0 Well Total \$39,900
 MD 40 TVD 40 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION / WO AIR RIG

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 LOCATION IS 90% COMPLETE. ROCKER DRILLING SPUD 17 1/2" HOLE 7/12/06 @ 9:00 AM. SET 40' CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MICHAEL LEE, VERNAL BLM, AND CAROL DANIELS, UDOGM OF THE SPUD 7/12/2006 @ 7:00 AM.

07-14-2006 Reported By ED TROTTER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$39,900	Completion	\$0	Well Total	\$39,900
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 95% COMPLETE.

07-17-2006 Reported By ED TROTTER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$39,900	Completion	\$0	Well Total	\$39,900
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 100% COMPLETE. WO AIR RIG.

07-19-2006 Reported By BARNES

Daily Costs: Drilling	\$204,469	Completion	\$0	Daily Total	\$204,469
Cum Costs: Drilling	\$244,369	Completion	\$0	Well Total	\$244,369
MD	2,474	TVD	2,474	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG # 6, DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED NO WATER. RAN 56 JTS (2424.9') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2438' RAN 200' OF 1" PIPE DOWN BACK SIDE. KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.7 BBLs) OF PREMIUM CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAILED IN W/ 200 SACKS (40.9 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/ 184.1 BBLs FRESH WATER. BUMPED PLUG W 800# @ 9:35 AM, 7/17/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 30 BBL INTO GELL WATER FLUSH. CIRCULATED 37 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUGGED BUMPED.

TOP JOB #1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (26 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 12 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB #2: MIXED & PUMPED 40 SX (7 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE.
 MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.. HOLE FILLED & STOOD FULL.
 1 BBL TO PIT. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2370' PICK UP TO 2365' & TOOK SURVEY, 2 DEGREE.

DALL COOK NOTIFIED JAMIE SPARGER W/ VERNAL BLM OF SURFACE CASING & CEMENT JOB 7-14-06 @ 8:00 A.M. JAMIE SAID WELL WAS RATED LOW - NO INSPECTOR.

07-22-2006 **Reported By** KENT DEVENPORT

Daily Costs: Drilling	\$22,594	Completion	\$0	Daily Total	\$22,594
Cum Costs: Drilling	\$266,963	Completion	\$0	Well Total	\$266,963

MD 2,474 TVD 2,474 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG DOWN ON CWU 889-16

Start	End	Hrs	Activity Description
11:00	19:00	8.0	RIGGING DOWN ON "CHAPITA WELLS UNIT 889-16. MOVING RIG AND EQUIPMENT TO CHAPITA WELLS UNIT 888-21. DISTANCE OF MOVE BETWEEN WELLS 1.0 MILES.

RIG RELEASED TO CHAPITA WELLS UNIT 888-21 @ 16:00 HRS, JULY 21, 2006
 INSPECT BHA TOOLS, (1) ONE CRACKED BOX ON HWDP.
 MAST ON DERRICK STAND 14:00 HOURS

RIGGED DOWN 70%
 RIG MOVED 20% USED 1 WESTROC TRUCK AND MOVED MUD CHEMICALS W/LARUE LAMB
 LIVING QUARTERS 0% MOVED - DUE TO START MOVE 06:00 JULY 22
 CRANE AND OTHER TRUCKING EQUIPMENT DUE 07:00 JULY 22,

ON TRANSFER FR-59144:
 TRANSFERRED 2,000 GALLONS OF DYED DIESEL @ \$2.56 PER GALLONS
 TRANSFERRED 6 JTS (255.15') THREADS OFF CSG 4.5", 11.6#, P-110, LTC CASING
 TRANSFERRED 6 MARKER JTS (110.98') THREADS OFF CSG 4.5", 11.6#, P-110, LTC CASING

CREWS FULL, NO DOWN TIME LOST TO RIG REPAIR
 NO INCIDENTS OR ACCIDENTS REPORTED

07-23-2006 **Reported By** KENT DEVENPORT

Daily Costs: Drilling	\$12,862	Completion	\$0	Daily Total	\$12,862
Cum Costs: Drilling	\$279,825	Completion	\$0	Well Total	\$279,825

MD 2,474 TVD 2,474 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG UP ON CWU 888-21

Start	End	Hrs	Activity Description
07:00	19:00	12.0	RIGGING UP ON CHAPITA WELLS UNIT 888-21.

RIGGED UP 60% (TRUCKS RELEASED @ 19:00 JULY 22, 2006)
 RIG 100% MOVED, CAMP 100% MOVED

ESTIMATED SPUD 02:00 HOURS JULY 24, 2006

NO INCIDENTS OR ACCIDENTS REPORTED
 CREWS FULL, NO DOWN TIME DUE TO RIG DOWN TIME
 SAFETY MEETING HELD WITH ALL CREWS: RIG MOVE HAZARDS/THE USE OF CHAULKS ON THE FORK
 LIFT/SAFETY WALK AROUND BEFORE DRIVING EITHER OF THE FORK LIFTS

07-24-2006		Reported By		KENT DEVENPORT							
Daily Costs: Drilling	\$51,928	Completion	\$0	Daily Total	\$51,928						
Cum Costs: Drilling	\$331,753	Completion	\$0	Well Total	\$331,753						
MD	2,540	TVD	2,540	Progress	66	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING 7.875" HOLE

Start	End	Hrs	Activity Description
06:00	18:00	12.0	CONTINUE MOVING TO CHAPITA WELLS UNIT 888-21. RIG 100% RIGGED UP.
18:00	19:00	1.0	NIPPLE UP. FUNCTION TEST 11" x 5,000# BOP EQUIPMENT. START DAY WORK AT 18:00 HRS, 7/23/06.
19:00	22:00	3.0	HOLD PRE JOB SAFETY MEETING WITH CREWS AND TESTER. TEST BOP EQUIPMENT W/B&C QUICK TEST. TESTED TO 250 PSI LOW AND 5,000 PSI HIGH, UPPER/LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS, INSIDE MANUAL CHOKE LINE VALVE, HCR VALVES VALVE, BLIND RAMS, KILL LINE VALVE, OUTSIDE MANIFOLD VALVE FOR 5 MINUTES LOW PRESSURE AND 10 MINUTES HIGH PRESSURE. TEST ANNULAR PREVENTER W/250 PSI LOW PRESSURE AND 2,500 PSI HIGH PRESSURE. TEST 9.625" CASING TO 1,500 PSI FOR 30 MINUTES.
22:00	22:30	0.5	INSTALL WEAR BUSHING.
22:30	03:00	4.5	PICK UP BHA. DRILL PIPE TO 2393'.
03:00	05:00	2.0	DRILL FLOAT @ 2393', CEMENT, SHOE @ 2438' TO 2474'.
05:00	05:30	0.5	RUN FIT TEST WITH 8.7 PPG MUD IN WELL. HELD 100 PSI, EQUIVALENT MUD WEIGHT 9.3 PPG. ENCOUNTERED 8584u GAS OUT FROM UNDER SHOE.
05:30	06:00	0.5	DRILLING 7.875" HOLE FROM 2474' TO 2540', 66' @ 132 FPH, 10/15 WOB, 50 RPM ROTARY, 65 RPM MOTOR, 124 SPM #1 PUMP, 1275 PSI PUMP PRESS. MUD WEIGHT 8.7 PPG.

FUEL ON HAND 9350 GALS, USED 650 GALS

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING: PICKING UP KELLY/PICKING UP BHA/DRILL PIPE FROM PIPE RACKS/TESTING BOPe AND CHOKE MANIFOLD

CONTACT VERNAL BLM, CADE TAYLOR, PHONE # 435-828-4030 LEFT MESSAGE OF BOP TEST AND SPUDDING OF 7.85" SECTION

CONTACTED STATED OF UTAH, CAROL DANIELS, LEFT MESSAGE, PHONE 801-538-5284, CONCERNING SPUD AND BOP TEST OF 7.875" SECTION.

CONTACTED UTE TRIBAL PHONE 435-722-5141, LEFT MESSAGE WITH MINERALS MANAGEMENT CONCERNING THE BOP TEST AND SPUD OF 7.875" SECTION.

SANDSTONE 10%, SHALE 80%, LMESTONE 10%

BG GAS 5000U, CONN GAS 7408U, HIGH GAS 8584U

GREEN RIVER TOP 1743'

06:00 18.0 SPUD 7 7/8" HOLE @ 05:30 HRS, 7/24/06.

07-25-2006 Reported By KENT DEVENPORT

Daily Costs: Drilling \$32,420 Completion \$0 Daily Total \$32,420
 Cum Costs: Drilling \$364,173 Completion \$0 Well Total \$364,173

MD 4,358 TVD 4,358 Progress 1,818 Days 2 MW 9.0 Visc 30.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLING 2540' TO 2742', 202' @ 67.4 FPH, 10/15 WOB, 50/70 RPM ROTARY, 65 RPM MOTOR, 120 SPM #1 PUMP, 1200 PSI. MUD WEIGHT 8.7 PPG.
09:00	09:30	0.5	RIG SERVICE. CHECK CROWN-O-MATIC. FUNCTION TESTED FLOOR VALVES.
09:30	13:00	3.5	DRILLING 2742' TO 3055', 313' @ 89.44 FPH, 15 WOB, 50 RPM ROTARY, 65 RPM MOTOR, 120 SPM #1 PUMP, 1250 PSI PUMP PRESS. MUD WEIGHT 8.8 PPG.
13:00	13:30	0.5	RUN WIRELINE SURVEY @ 2970', 3 DEGREES.
13:30	03:00	13.5	DRILLING 3055' TO 4083', 1028' @ 79 FPH, 15 WOB, 50 RPM ROTARY, 65 RPM MOTOR, 120 SPM #1 PUMP, 1400 PSI PUMP PRESS. MUD WEIGHT 8.9 PPG.
03:00	03:30	0.5	RUN WIRE LINE SURVEY @ 4002', 3 DEGREES.
03:30	06:00	2.5	DRILLING 4083' TO 4358', 275' @ 110 FPH, 12/16 WOB, 50 RPM ROTARY, 65 RPM MOTOR, 120 SPM #1 PUMP, 1550 PSI PUMP PRESS. MUD WEIGHT 9.0 PPG.

FUEL ON HAND 8300 GALS, USED USED 1050 GALS

NO INCIDENTS OR ACCIDENTS REPORTED:

SAFETY MEETING: LOADING PIPE WITH FORKLIFT ON CATWALK/MAKING SAFE CONNECTIONS/CHANGING TONG DIES

BOP DRILLS HELD #1 = 50 SECONDS, #2 = 70 SECONDS

LITHOLOGY: SANDSTONE 5%, LIMESTONE 10%, SHALE 85%

BG GAS 5800U, CONN GAS 7800U, HIGH GAS 9420U

NO SHOW TO REPORT

TOP OF GREEN RIVER 1743'

07-26-2006 Reported By KENT DEVENPORT

Daily Costs: Drilling \$30,981 Completion \$0 Daily Total \$30,981
 Cum Costs: Drilling \$395,155 Completion \$0 Well Total \$395,155

MD 5,863 TVD 5,863 Progress 1,505 Days 3 MW 9.6 Visc 35.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLING 4358' TO 4769', 411' @ 74.8 FPH, 10/15 WOB, 50 RPM ROTARY, 65 RPM MOTOR, 120 SPM #1 PUMP, 1550 PSI PUMP PRESSURE MUD WEIGHT 9.3 PPG.
11:30	12:00	0.5	RIG SERVICE. CHECK CROWN-O-MATIC. FUNCTION TESTED KELLY SAFETY VALVES.
12:00	20:30	8.5	DRILLING 4769' TO 5362', 593' @ 69.8 FPH, 15/17 WOB, 50 RPM ROTARY, 65 RPM MOTOR, 120 SPM #1 PUMP, PUMP PRESSURE 1550 PSI. MUD WEIGHT 9.4 PPG.
20:30	21:00	0.5	RUN WIRE LINE SURVEY @ 5278', 2.75 DEGREES.

21:00 06:00 9.0 DRILLING 5362' TO 5863, 501' @ 56 FPH, 17-23 WOB, 50 RPM ROTARY, 65 RPM MOTOR, 120 SPM #1 PUMP, PUMP PRESSURE 1750-1900 PSI. MUD WEIGHT 9.6 PPG. LOST PARTIAL RETURNS, 130 BBL @ 5804' TO 5820'. MIX AND PUMP 55 BBL LCM SWEEP, CONTINUE WITH SMALL % OF LCM THROUGH ACTIVE, 100% RETURNS.

FUEL ON HAND 7300 GALS, USED 1000 GALS

NO ACCIDENTS

SAFETY MEETING: OPERATION OF AIR HOIST/LOCK OUT-TAG OUT USAGE/SAFE USE OF POWER WASHER

LITHOLOGY: SANDSTONE 10%, SHALE 85%, LIMESTONE 5%

BG GAS 950U, CONN GAS 2700U, HIGH GAS 8572U

TOP OF WASATCH FORMATION 4852'

NO SHOWS REPORTED

07-27-2006 Reported By KENT DEVENPORT

Daily Costs: Drilling \$33,129 Completion \$348 Daily Total \$33,477

Cum Costs: Drilling \$428,284 Completion \$348 Well Total \$428,632

MD 6.859 TVD 6.859 Progress 996 Days 4 MW 10.1 Visc 38.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLING 5863' TO 6174', 311' @ 70 FPH, 19/24 WOB, 50 RPM ROTARY, 65 RPM MOTOR, 120 SPM #1 PUMP. PUMP PRESS 1850 PSI. MUD WEIGHT 10.0 PPG. CONTINUE TO MIX AND PUMP LCM SLURRIES WHILE INCREASING MUD WEIGHT.
10:30	11:00	0.5	RIG SERVICE. CHECK CROWN-O-MATIC. CHECK TUBULAR SAFETY VALVE & KELLY VALVES.
11:00	06:00	19.0	DRILLING 6174' TO 6859', 685' @ 36 FPH, 20/5 WOB, 50 RPM ROTARY, 66 RPM MOTOR, 120 SPM. #1 PUMP 1950 PSI, PUMP PRESS MUD WEIGHT 10.1 PPG.

FUEL ON HAND 6200 GALS, USED 1100 GALS

NO INCIDENTS OR ACCIDENTS REPORTED:

SAFETY MEETINGS HELD: MIXING CHEMICALS AND LCM/OPERATING THE FORKLIFT USE OF WHEEL CHOCKS/WEARING THE PROPER PERSONNEL PROTECTION EQUIPMENT

LITHOLOGY: SANDSTONE 50%, SHALE 50%

BG GAS 550U, CONN GAS 875U, HIGH GAS 8410U

SHOWS: 5790'-5815'; 6061'-6096'

07-28-2006 Reported By KENT DEVENPORT

Daily Costs: Drilling \$91,677 Completion \$0 Daily Total \$91,677

Cum Costs: Drilling \$519,962 Completion \$348 Well Total \$520,310

MD 7.269 TVD 7.269 Progress 410 Days 5 MW 10.3 Visc 41.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLING 6859' TO 6984', 129' @ 37 FPH, 21/25 WOB, 50 RPM ROTARY, 65 RPM MOTOR, 120 SPM #1 PUMP, 420 GPM, PUMP PRESS 1950 PSI, MUD WEIGHT 10.1 PPG.
09:30	10:00	0.5	RIG SERVICE. FUNCTION TESTED ANNULAR PREVENTER. CHECK HCR VALVE & CHECK CROWN-O-MATIC.

10:00 17:30 7.5 DRILLING 6984' TO 7116', 132' @ 18 FPH, 22/26 WOB, 50/60 RPM ROTARY, 60/65 RPM MOTOR, 115/120 SPM #1 PUMP, 403/420 GPM, 1800/2000 PSI PUMP PRESS, MUD WEIGHT 10.2 PPG.
 17:30 18:00 0.5 DROP SURVEY AND PUMP WEIGHTED SLUG.
 18:00 20:30 2.5 TRIP OUT OF THE HOLE. LAY DOWN 3PT. ROLLER REAMERS AND BIT #1, RECOVER SURVEY 1.75 DEGRESS.
 20:30 23:00 2.5 PU BIT #2 & TRIP IN THE HOLE, FILL PIPE @ 3400'. NO PROBLEM AREA OR TIGHT SPOTS ON TRIP.
 23:00 23:30 0.5 WASH/REAM FROM 7074' TO 7116', 42', W/30' OF SOFT FILL.
 23:30 06:00 6.5 DRILLING 7116' TO 7269', 153' @ 23.6 FPH, 10/18 WOB, 48/50 RPM ROTARY, 60/65 RPM MOTOR, 115/120 SPM #1 PUMP, 400/420 GPM, 1750/1950 PSI PUMP PRESS, MUD WEIGHT 10.3 PPG.

FUEL ON HAND 5200 GALS, USED 1000 GALS

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING: PROPER USE OF MATERIAL SAFETY DATA SHEET/WEARING THE PPE/SAFETY AND TRIPPING

LITHOLOGY, SANDSTONE 50% , SHALE 50%

BG GAS 180U, CONN GAS 260U, TRIP GAS 1263U, HIGH GAS 949U

TOP OF NORTH HORN 6803'

07-29-2006	Reported By	KENT DEVENPORT									
Daily Costs: Drilling	\$35,244	Completion	\$4,236	Daily Total	\$39,480						
Cum Costs: Drilling	\$555,207	Completion	\$4,584	Well Total	\$559,791						
MD	7.921	TVD	7.921	Progress	652	Days	6	MW	10.5	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLING 7.875" HOLE FROM 7269' TO 7308', 39' @ 19.5 FPH, 15/17 WOB, 48 RPM ROTARY, 65 RPM MOTOR, 115 SPM #1 PUMP, 403 GPM, 1850 PSI PUMP PRESS. MUD WEIGHT 10.4 PPG.
08:00	08:30	0.5	RIG SERVICE. CHECK CROWN-O-MATIC. FUNCTION TESTED ANNULAR PREVENTER.
08:30	06:00	21.5	DRILLING 7.875" HOLE FROM 7308' TO 7921', 613' @ 28.6 FPH, 15/19 WOB, 45/48 RPM ROTARY, 65/68 RPM MOTOR, 115/117 SPM #1 PUMP, 403/410 GPM, 1850/1900 PSI PUMP PRESS. MUD WEIGHT 10.5 PPG. 126 SPM #2 PUMP, 374 GPM, 1575 PSI PUMP PRESS, 60 RPM MOTOR, 53 RPM ROTARY.

FUEL ON HAND 4100 GALS, USED 1100 GALS

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING: WORKING ON MUD PUMPS/ROTARY TABLE W/LOCKOUT-TAGOUT/SHALE SHAKER.

LITHOLOGY SANDSTONE 65%, SHALE 30%, SILTSTONE 5%

SHOWS: 7236'-7252'; 7428'-7504'; 7579'-7598'; 7666'-7675'; 7705'-7713'; 7733'-7750'

TOP OF NORTH HORN 6803' TOP OF ISLAND 7204', TOP OF Kmv PRICE RIVER 7421'

07-30-2006	Reported By	KENT DEVENPORT									
Daily Costs: Drilling	\$46,344	Completion	\$3,264	Daily Total	\$49,608						
Cum Costs: Drilling	\$601,551	Completion	\$7,848	Well Total	\$609,399						
MD	8.475	TVD	8.475	Progress	554	Days	7	MW	10.7	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE 7921' - 8082', RPM 50+65, 17-20K WOB, 23 FPH.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL ROTATE 8082' - 8475', RPM 50+68, 17/25K WOB, 23.8 FPH.

FUEL 7000 GAS ON HAND, USED 1100 GALS, RECEIVED 4000 GALS
 SAFETY MEETING: RIG SERVICE/MIXING MUD/WORKING SHORT
 NO ACCIDENTS REPORTED
 TEMP 77 DEG
 CREWS FULL

BG GAS5600U, CG 6900U, HIGH GAS 8824U @ 8242'
 LITHOLOGY 55% SS, 30% SH, 15% SLTSTN
 CURRENT MUD WEIGHT 10.6

07-31-2006		Reported By		KENT DEVENPORT							
Daily Costs: Drilling	\$45,033	Completion	\$0	Daily Total	\$45,033						
Cum Costs: Drilling	\$646,584	Completion	\$7,848	Well Total	\$654,432						
MD	8,707	TVD	8,707	Progress	232	Days	8	MW	10.8	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 8475' TO 8560', RPM 50+65, 15-25K WOB, 13.1 FPH, 3-5' FLARE.
12:30	13:00	0.5	DROP SURVEY. PUMP WEIGHTED SLUG.
13:00	16:30	3.5	TOH W/BIT #2, RECOVER SURVEY 3.75 DEGREES. LAY DOWN MUD MOTOR.
16:30	19:00	2.5	RIH W/BIT #3. PICK UP CLEAN MOTOR.
19:00	20:00	1.0	WASH/REAM FROM 8490' TO 8560'. ENCOUNTERED 40' OF FILL, 10' FLARE.
20:00	20:30	0.5	DRILL ROTATE 8560' - 8573', RPM 50 + 65, 10-14 WOB, 26 FPH.
20:30	21:00	0.5	RIG SERVICE.
21:00	06:00	9.0	DRILL ROTATE 8573' - 8707, RPM 45/55+60/68, 15-25 WOB, 14.9 FPH.

FUEL 6000 GALS, USED 1000 GALS
 SAFETY MEETING: CONNECTIONS/TRIPPING IN WIND/TRIP
 NO ACCIDENTS REPORTED
 TEMP 71 DEG
 MORNING TOUR SHORT ROUGHNECK

BG GAS 600U, CG 2500U, HIGH GAS 8575U
 LITHOLOGY 40% SS, 50% SH, 10% SLTSTN
 CURRENT MUD WEIGHT 10.9 PPG

08-01-2006		Reported By		KENT DEVENPORT							
Daily Costs: Drilling	\$41,991	Completion	\$0	Daily Total	\$41,991						
Cum Costs: Drilling	\$688,576	Completion	\$7,848	Well Total	\$696,424						
MD	8,982	TVD	8,982	Progress	275	Days	9	MW	10.8	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILL

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE, 8707 – 8734', RPM 17/55+60/68, 15/32 WOB, 6. FPH.
10:30	11:00	0.5	SERVICE RIG.
11:00	06:00	19.0	DRILL ROTATE, 8734' – 25/55+60/68, 18/33 WOB.

FUEL 4900 GALS, USED 1100 GALS
 SAFETY MEETING: HOUSEKEEPING/RIGHT TOOL FOR THE JOB/SERVICE CROWN & BLOCKS
 TEMP 64 DEGREES
 MORNING TOUR AND DAY TOUR SHORT HANDED

BG GAS 4000U, CG 5200U, HIGH GAS 8016U @ 8740'
 LITHOLOGY, 40% SS, 50%SH, 10% SLTSTN
 CURRENT MUD WEIGHT 10.8

08-02-2006 **Reported By** KENT DEVENPORT

Daily Costs: Drilling	\$0	Completion	\$1,932	Daily Total	\$1,932
Cum Costs: Drilling	\$719,407	Completion	\$9,780	Well Total	\$729,187

MD	9,412	TVD	9,412	Progress	430	Days	10	MW	10.9	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILL

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE, 8982' – 9039', 45/50+65, 25/30 WOB, 14 FPH.
10:00	10:30	0.5	RIG SERVICE.
10:30	06:00	19.5	DRILL ROTATE, 9039' – 9412', 50+65 RPM, 25/30 WOB, 19.2 FPH.

FUEL 3700 GALS, USED 1200 GALS
 SAFETY MEETING: MIXING MUD/RIG EMERGENCY SHUT DOWN
 TEMP 59 DEGREES
 NO ACCIDENTS REPORTED

TOP OF MIDDLE PRICE RIVER 8188', TOP OF KmV PRICE RIVER LOWER 9013'
 BG GAS 4000U, CG 6500U, HIGH GAS8836u @ 9170'
 LITHOLOGY: 30% SS, 60% SH, 5% SLTSTN, 5% COAL
 CURRENT MUD WEIGHT 10.9 PPG

08-03-2006 **Reported By** KENT DEVENPORT

Daily Costs: Drilling	\$33,013	Completion	\$0	Daily Total	\$33,013
Cum Costs: Drilling	\$752,421	Completion	\$9,780	Well Total	\$762,201

MD	9,824	TVD	9,824	Progress	412	Days	11	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILL

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL ROTATE 9412' – 9531', 50+63 RPM, 25/30 WOB, 21.7 FPH.
11:30	12:00	0.5	RIG SERVICE.

12:00 06:00 18.0 DRILL ROTATE 9531' - 9824', 50+62 RPM, 22/31 WOB, 16.3 FPH. INCREASED MUD WEIGHT FROM 11.0 TO 11.4 DUE TO GAS IN THE SEGO FORMATION.

FUEL 2500 GALS, USED 1200 GALS
 SAFETY MEETING: GAS KICKS/RECOGNIZING GAS KICKS/PAINT GUN
 TEMP 65 DEGREES
 NO ACCIDENTS REPORTED

TOP OF Kmv PRICE RIVER LOWER 9013', SEGO 9508', Kmv CASTLEGATE 9677'
 LITHOLOGY: SS 70%, SH 30%, SLTSTN tr, COAL tr
 CURRENT MUD WEIGHT 11.4

08-04-2006 Reported By KENT DEVENPORT

DailyCosts: Drilling \$42,684 Completion \$0 Daily Total \$42,684
 Cum Costs: Drilling \$795,105 Completion \$9,780 Well Total \$804,885

MD 10,028 TVD 10,028 Progress 204 Days 12 MW 11.6 Visc 41.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE 9824' - 9843', 50+62 RPM, 27/29 WOB, 5 FPH.
10:30	11:00	0.5	RIG SERVICE.
11:00	15:30	4.5	DRILL ROTATE 9843' - 9883', 50+62 RPM, 27/31 WOB, 8.9 FPH. RAISED MUD WEIGHT TO 11.6 PPG.
15:30	16:00	0.5	DROP SURVEY. PUMP WEIGHTED SLUG.
16:00	19:00	3.0	POH FOR BIT #3, NO HOLE PROBLEMS. RECOVER SURVEY 1.5 DEGREES @ 9800'.
19:00	20:00	1.0	TIH W/BIT #4.
20:00	21:00	1.0	SLIP & CUT DRILL LINE.
21:00	22:30	1.5	CONT TIH W/BIT #4 FILL @ 4600'.
22:30	23:00	0.5	WASH/REAM FROM 9825' - 9883', ENCOUNTERED 10' FILL.
23:00	06:00	7.0	DRILL ROTATE 9883' - 10,028', 45+62 RPM, 12/16 WOB, 20.7 FPH

FUEL 3400 GALS, USED 1100 GALS, REC 2000 GALS
 SAFETY MEETING: TRIPPING/WORKING WITH CHOKE MANIFOLD
 TEMP 60 DEGREES
 NO ACCIDENTS REPORTED

TOP OF Kmv CASTLEGATE 9677', TOP OF BASE CASTLEGATE 9893'
 BG GAS 200U, CONN GAS 6000U, HIGH GAS 8561u @ 9626'
 LITHOLOGY: SS 60%, SH 40%, SLTSTN tr - COAL tr

08-05-2006 Reported By KENT DEVENPORT

DailyCosts: Drilling \$34,587 Completion \$0 Daily Total \$34,587
 Cum Costs: Drilling \$829,692 Completion \$9,780 Well Total \$839,472

MD 10,413 TVD 10,413 Progress 385 Days 13 MW 11.8 Visc 40.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 13:00 7.0 DRILL ROTATE 10,028' - 1090', 45+62 RPM, 18/22 WOB, 8.9 FPH.
 13:00 13:30 0.5 RIG SERVICE.
 13:30 06:00 16.5 DRILL ROTATE 1090' - 10,413', 45+60, 20/24 WOB, 19.6 FPH. CURRENT MUD WEIGHT 11.8 PPG.

FUEL 2500 GALS, USED 900 GALS
 SAFETY MEETING: TEAMWORK/POWER WASHER/ PULLING SLIPS
 NO ACCIDENTS REPORTED
 TEMP 61 DEGREES

TOP OF KmV BLACKHAWK 10,077
 LITHOLOGY SS 60%, SH 40%, SLTSTN tr - COAL tr

08-06-2006 Reported By KENT DEVENPORT

Daily Costs: Drilling \$35,149 Completion \$120,317 Daily Total \$155,466
 Cum Costs: Drilling \$864,841 Completion \$130,097 Well Total \$994,938

MD 10,500 TVD 10,500 Progress 87 Days 14 MW 11.8 Visc 42.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN 4.5" CASING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 10,413' - 10,466', 20/26 WOB, 45+60 RPM, 15.2 FPH.
09:30	10:00	0.5	RIG SERVICE, REPAIR MUD LINE HOSE.
10:00	12:30	2.5	DRILL ROTATE 10,466' - 10,500' TD, 22/27 WOB, 45+60 RPM, 13.6 FPH. REACHED TD @ 12:30 HRS, 8/5/06.
12:30	13:30	1.0	CIRCULATE BOTTOMS UP BEFORE WIPER TRIP. HOLD SAFETY MEETING ON FORKLIFT OPERATION.
13:30	14:30	1.0	TRIP FOR 10,500' TO 9,514'. NO HOLE PROBLEMS OR FILL FROM TRIP.
14:30	16:00	1.5	CIRCULATE BOTTOMS UP, 10' FLARE, RIG UP "FRANKS LAY DOWN MACHINE". HOLD PRE-JOB SAFETY MEETING ON LAYING DOWN DRILL PIPE AND COLLARS.
16:00	23:00	7.0	LAY DOWN DRILL PIPE, ALL BHA AND BREAK THE KELLY. PULL WEAR BUSHING. NO HOLE PROBLEMS ENCOUNTERED ON TRIP OUT.
23:00	00:00	1.0	RIG UP "FRANKS CASING RUNNING" EQUIPMENT. HOLD PRE-JOB SAFETY MEETING ON PICKING UP AND RUNNING 4.5" CASING.
00:00	06:00	6.0	RUN 244 JTS (242 FULL JTS +2 MARKER JTS) OF 4 1/2", 11.6 PPF, P-110, LTC PRODUCTION CASING. LANDED AT 10,484' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR AT 10,437', 70 JTS CASING, MARKER JT @ 7402', 70 JTS CASING, MARKER JT @ 4378', 101 JTS CASING, PUP JOINT, DTO AND LANDING JOINT FOR A TOTAL 10,484'. SPACING OUT TO CEMENT SAME. RELEASE MUD LOGIC @ 06:00 AUGUST 6, 2006.

NO INCIDENTS OR ACCIDENTS REPORTED

08-07-2006 Reported By KENT DEVENPORT

Daily Costs: Drilling \$14,073 Completion \$63,408 Daily Total \$77,481
 Cum Costs: Drilling \$878,914 Completion \$193,505 Well Total \$1,072,419

MD 10,500 TVD 10,500 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE BOTTOMS UP, 10' FLARE. 560 PSI MAX. 108 SPM X 385 GPM. HELD PRE-JOB SAFETY MEETING WITH SCHLUMBERGER ON CEMENTING 4.5" CASING.

07:30 10:00 2.5 RIG UP SCHLUMBERGER. TEST LINES TO 4500 PSI. PUMPED 20 BBLs OF CW-100 AND 20 BBLs OF FRESH WATER. CEMENT WITH 370 SKS OF 35:65 POZ G + ADDITIVES MIXED AT 13.0 PPG (YIELD 2.26 WITH 12.9 GPS H2O) LEAD AND 1825 SKS OF 50:50 POZG + ADDITIVES MIXED AT 14.1 PPG (YIELD 1.29 WITH 5.9% GPS H2O) TAIL. DISPLACED WITH FRESH WATER + 2 GAL/1000 L064. AVERAGE MIX AND DISPLACE RATE 6 BPM. FINAL PUMP PRESSURE 2700 PSI AT 2 BPM. BUMPED PLUG TO 3600 PSI. FLOATS HELD.

CEMENT 4 1/2" PROD CASING:

LEAD:35:65 POZ:G + 6% D020 (EXTENDER) + 2% D174 (EXPANDING) + .125% D130 (LOST CIRC) + .2% D046 (ANTIFOAM) +.75% D112 (FLUID LOSS) + .2% D013 (RETARDER) + .20% D065 (DISPERSANT)

TAIL: 50:50 POZ:G + 2% D020 (EXTENDER) + .2% D065 (DISPERSANT) + .2% D167 (FLUID LOSS) + .1% D046 (ANTIFOAM) + .1% D013 (RETARTER)

10:00 13:00 3.0 LAND DTO CASING MANDREL IN WELL HEAD W/105,000#. CLEAN MUD PITS AND NIPPLE DOWN BOP.

TRUCKS DUE AUGUST 7, 06 @ 12:00 HRS FOR RIG, 07:00 HRS FOR CAMP
NO ACCIDENTS OR INCIDENTS REPORTED

TRANSFER (FORM FR-01974) FROM CWU 888-21 AFE# 302625 TO STAGECOACH 89-08 AFE# 302636:
1600 GALS OF DIESEL @ \$3.206 PER GALLONS (\$5130)
9 JOINTS OF 4.5" CSG x P-110 x 11.6# x LTC (388.43' THREADS OFF)
3 MARKER JOINTS 4.5" CSG x P-110 x 11.6# x LTC (51.06' THREADS OFF)

13:00 11.0 RIG RELEASED @ 13:00 HRS, 8/6/06.
CASING POINT COST \$843,042

08-12-2006		Reported By		MCCURDY							
Daily Costs: Drilling	\$0	Completion	\$20,995	Daily Total	\$20,995						
Cum Costs: Drilling	\$878,914	Completion	\$214,500	Well Total	\$1,093,414						
MD	10,500	TVD	10,500	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : BLACK HAWK		PBTB : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: PREP TO FRAC											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTB TO SURFACE. CEMENT TOP @ 820'. RD SCHLUMBERGER.								

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.

08-19-2006		Reported By		MCCURDY							
Daily Costs: Drilling	\$0	Completion	\$194,321	Daily Total	\$194,321						
Cum Costs: Drilling	\$878,914	Completion	\$408,821	Well Total	\$1,287,735						
MD	10,500	TVD	10,500	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : BLACKHAWK-MESAVERDE		PBTB : 10437.0		Perf : 8860-10301		PKR Depth : 0.0					
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 RU CUTTERS WL. PERFORATED BLACKHAWK FROM 10130'-31', 10137'-38', 10159'-62', 10184'-87', 10215'-16', 10231'-32', 10288'-89' & 10300'-301' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5001 GAL YF125ST+ PAD, 51657 GAL YF125ST+ & YF118ST+ WITH 160000# 20/40 SAND @ 1-6 PPG. MTP 7692 PSIG. MTR 50.5 BPM. ATP 6136 PSIG. ATR 45 BPM. ISIP 3790 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9420'. PERFORATED LPR FROM 9249'-50', 9272'-73', 8281'-82', 9308'-10', 9322'-24', 7334'-35', 9352'-54', 9360'-62' & 9376'-78' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4992 GAL YF125ST+ PAD, 50322 GAL YF125ST+ & YF118ST+ WITH 152800# 20/40 SAND @ 1-6 PPG. MTP 7765 PSIG. MTR 50.5 BPM. ATP 5756 PSIG. ATR 46.3 BPM. ISIP 3056 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9200'. PERFORATED LPR FROM 9048'-50', 9059'-60', 9077'-78', 9089'-90', 9098'-100', 9119'-21', 9128'-30', 9147'-48' & 9167'-69' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5020 GAL YF125ST+ PAD, 52604 GAL YF125ST+ & YF118ST+ WITH 172400# 20/40 SAND @ 1-6 PPG. MTP 6763 PSIG. MTR 51.8 BPM. ATP 5572 PSIG. ATR 47.4 BPM. ISIP 3260 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9028'. PERFORATED MPR FROM 8860'-61', 8865'-66', 8887'-89', 8916'-17', 8940'-41', 8944'-45', 8954'-56', 8969'-71' & 8997'-98' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5016 GAL YF123ST+ PAD, 40680 GAL YF123ST+ & YF118ST+ WITH 95800# 20/40 SAND @ 1-5 PPG. FLUSHED W/94 BBLs. SCREENED OUT W/89500# SAND IN FORMATION. MTP 8166 PSIG. MTR 51.7 BPM. ATP 6585 PSIG. ATR 49.7 BPM. ISIP 4880 PSIG. RD SCHLUMBERGER.

FLOWED 12 HRS ON 16/64" CHOKE, FCP 2000 PSIG, 79 BFPH. RECOVERED 953 BLW, 4333 BLWTR.

08-20-2006		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$3,295		Daily Total		\$3,295	
Cum Costs: Drilling		\$878,914		Completion		\$412,116		Well Total		\$1,291,030	
MD	10,500	TVD	10,500	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation :		PBTD : 10437.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64" CHOKE, FCP 2000 PSIG, 31 BFPH. RECOVERED 1198 BLW, 3195 BLWTR.								

08-21-2006		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$3,295		Daily Total		\$3,295	
Cum Costs: Drilling		\$878,914		Completion		\$415,411		Well Total		\$1,294,325	
MD	10,500	TVD	10,500	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :		PBTD : 10437.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO FACILITIES											
Start	End	Hrs	Activity Description								
06:00	12:00	6.0	FLOWED 6 HRS ON 16/64" CHOKE, FCP 1950 PSIG, 24 BFPH. RECOVERED 155 BLW, 2980 BLWTR. SI. WO FACILITIES.								

FINAL COMPLETION DATE: 8/18/06.

09-27-2006		Reported By		RASMUSSEN							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$878,914		Completion		\$415,411		Well Total		\$1,294,325	
MD	10,500	TVD	10,500	Progress	0	Days	20	MW	0.0	Visc	0.0

Formation : **PBTD :** 10437.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 0 PSIG & CP 4100 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:50 HRS, 9/26/06. FLOWED 1325 MCFD RATE ON 8/64" CHOKE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **921' FNL & 2187' FWL (NE/NW) 40.026261 LAT 109.446019 LON**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
07/12/2006

15. Date T.D. Reached
08/05/2006

16. Date Completed **09/26/2006**
 D & A Ready to Prod.

18. Total Depth: MD **10,500**
TVD

19. Plug Back T.D.: MD **10,437**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/VDL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2438		585 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-10,484		2195 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	8860	10,301	10,130-10,301		3/spf	
B)			9249-9378		2/spf	
C)			9048-9169		2/spf	
D)			8860-8998		3/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10,130-10,301	56,823 GALS GELLED WATER & 160,000# 20/40 SAND
9249-9378	55,479 GALS GELLED WATER & 152,800# 20/40 SAND
9048-9169	57,789 GALS GELLED WATER & 172,400# 20/40 SAND
8860-8998	45,861 GALS GELLED WATER & 95,800# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/26/2006	10/03/2006	24	→	10	485	192			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
12/64"	SI 0	1400	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
	SI		→						

* (See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	8860	10,301		Wasatch	4804
				Chapita Wells	5416
				Buck Canyon	6097
				North Horn	6721
				Island	7040
				Upper Price River	7361
				Middle Price River	8211
				Lower Price River	9025
				Sego	9499
				Castlegate	9673
Blackhawk	10,150				

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. Maestas Title Regulatory Assistant

Signature *Mary A. Maestas* Date 11/16/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 888-21 - ADDITIONAL REMARKS (CONTINUED):

Perforated the Blackhawk from 10130-10131', 10137-10138', 10159-10162', 10184-10187', 10215-10216', 10231-10232', 10288-10289' & 10300-10301' w/ 3 spf.

Perforated the Lower Price River from 9249-9250', 9272-9273', 9281-9282', 9308-9310', 9322-9324', 9334-9335', 9352-9354', 9360-9362' & 9376-9378' w/ 2 spf.

Perforated the Lower Price River from 9048-9050', 9059-9060', 9077-9078', 9089-9090', 9098-9100', 9119-9121', 9128-9130', 9147-9148', 9167-9169' w/ 2 spf.

Perforated the Middle Price River from 8860-8861', 8865-8866', 8887-8889', 8916-8917', 8940-8941', 8944-8945', 8954-8956', 8969-8971' & 8997-8998' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0284A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 921' FNL & 2187' FWL (NE/NW) Sec. 21-T9S-R22E 40.026261 LAT 109.446019 LON		8. Well Name and No. Chapita Wells Unit 888-21
		9. API Well No. 43-047-35683
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 12/28/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature <i>Mary A. Maestas</i>	Date 02/06/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ----- Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title -----	Date -----
	Office -----	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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