

001

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No.
UTU-01191-A

6. If Indian, Allottee or Tribe Name

1a. Type of Work: DRILL REENTER

7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES UNIT

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
NBU 1022-5K

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.
43-047-35675

3A. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435)-781-7024

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **NESW 2229'FSL & 1743'FWL** *630976 X 39.97673*
At proposed prod. Zone *4426091 Y -109.46619*

11. Sec., T., R., M., or Blk, and Survey or Area
SECTION 5-T10S-R22E

14. Distance in miles and direction from nearest town or post office*
22.7 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **1743'**

16. No. of Acres in lease
1363.21

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **REFER TO TOPO C**

19. Proposed Depth
9300'

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5147'GL

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.

- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature *Sheila Upchego* Name (Printed/Typed) **SHEILA UPCHEGO** Date **4/22/2004**

Title **REGULATORY ANALYST**

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **05-03-04**

Title **ENVIRONMENTAL SCIENTIST III**

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

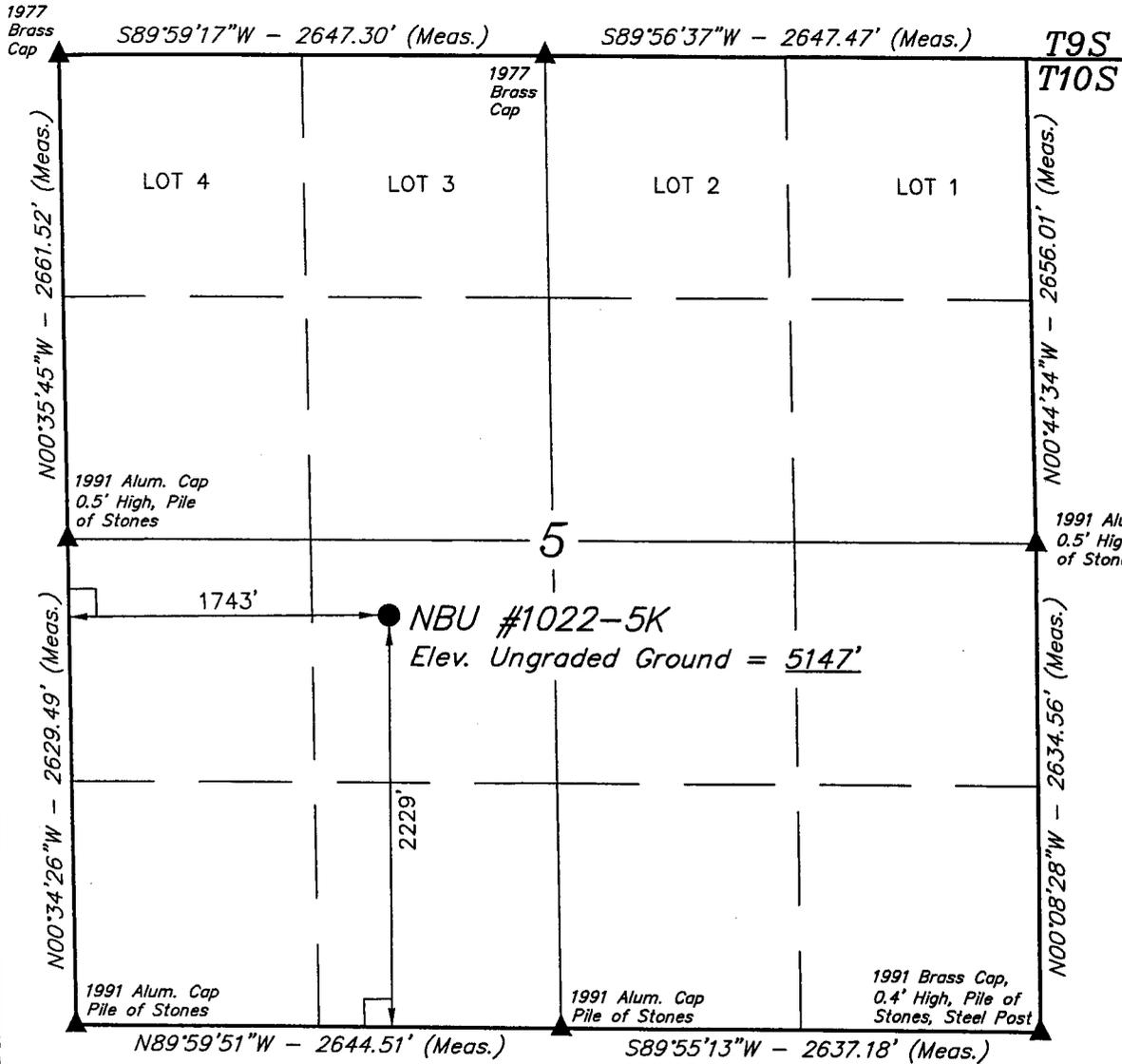
*(Instructions on reverse)

RECEIVED
APR 26 2004
DIV. OF OIL, GAS & MINING

T10S, R22E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #1022-5K, located as shown in the NE 1/4 SW 1/4 of Section 5, T10S, R22E, S.L.B.&M. Uintah County, Utah.

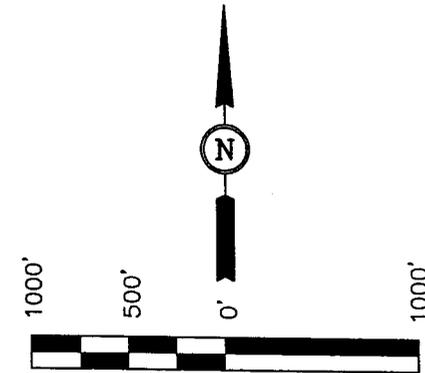


BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 1181319
 STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°58'36.65" (39.976847)
 LONGITUDE = 109°28'01.01" (109.466947)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-18-04	DATE DRAWN: 03-26-04
PARTY S.H. T.E. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 30, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35672	NBU 1022-7D	Sec 07 T10S R22E 0681 FNL 0767 FWL
43-047-35673	NBU 1022-5C	Sec 05 T10S R22E 0374 FNL 1650 FWL
43-047-35674	NBU 1022-5G	Sec 05 T10S R22E 2171 FNL 2133 FEL
43-047-35675	NBU 1022-5K	Sec 05 T10S R22E 2229 FSL 1743 FWL
43-047-35677	NBU 1022-35I	Sec 35 T10S R22E 2173 FSL 0641 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-30-04

NBU #1022-5K
NE/SW Sec. 5, T10S, R22E
UINTAH COUNTY, UTAH
UTU-01191-A

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1250'
Wasatch	4550'
Mesaverde	7100'
TD	9300'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1250'
Gas	Wasatch	4550'
Gas	Mesaverde	7100'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 9300' TD, approximately equals 3720 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1674 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variations:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	2270 0.81*****	1370 1.46	254000 4.49
PRODUCTION	4-1/2"	0 to 9300	11.60	M-80 or I-80	LTC	7780 2.79	6350 1.31	201000 2.13

- 1) Max Anticipated Surf. Press (MASP) (Surface Casing) = (Pore Pressure at next csg point - 0.22 psi/ft - partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft - partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing * Buoy. Fact. of water)
 MASP 2790 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
Option 2	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,050'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	440	60%	11.00	3.38
	TAIL	5,250'	50/50 Poz/G + 10% salt + 2% gel + .1% R-3	1470	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Tolco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad Laney

DATE:

DRILLING SUPERINTENDENT:

Randy Bayne

DATE:

DHD_NBU1022-5K_APD

**NBU #1022-5K
NE/SW Sec. 5,T10S,R22E
UINTAH COUNTY, UTAH
UTU-01191-A**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#1022-5K on 4/21/04, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.2 Miles +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 1200' of High Pressure pipeline, and Approximately 900' of Low Pressure Pipeline is proposed. Up to 8" pipeline shall be Butt Welded. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Indian Rice Grass	4 lbs.
Needle and Thread	4 lbs.
Shade Scale	3 lbs.
Black Sagebrush	1 lbs.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:

A Class III archaeological survey will be submitted when the report becomes available.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

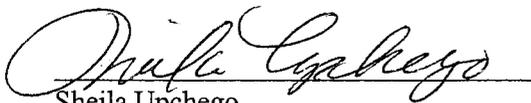
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

4/21/04

Date

WESTPORT OIL AND GAS COMPANY, L.P.

NBU 1022-5K

SECTION 5, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 4.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN EASTERLY, THEN SOUTHERLY, THEN EASTERLY, THEN SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 200' TO THE NORTHWEST; THEN NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.9 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU 1022-5K

LOCATED IN UINTAH COUNTY, UTAH

SECTION 5, T10S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

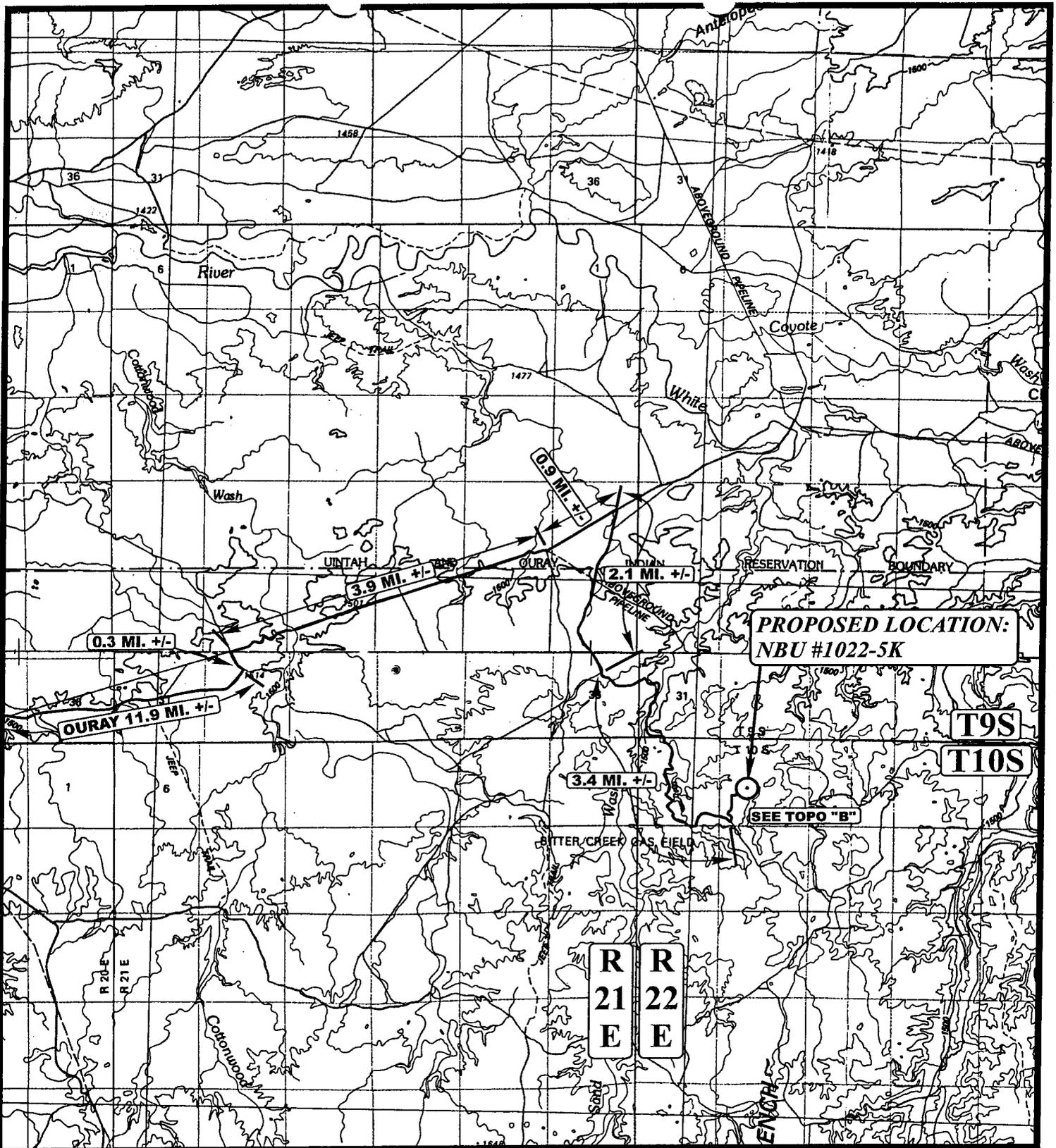
03 21 04
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: T.H.

REVISED: 00-00-00



**PROPOSED LOCATION:
NBU #1022-5K**

**T9S
T10S**

**R
21
E** **R
22
E**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-5K

SECTION 5, T10S, R22E, S.L.B.&M.

2229' FSL 1743' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



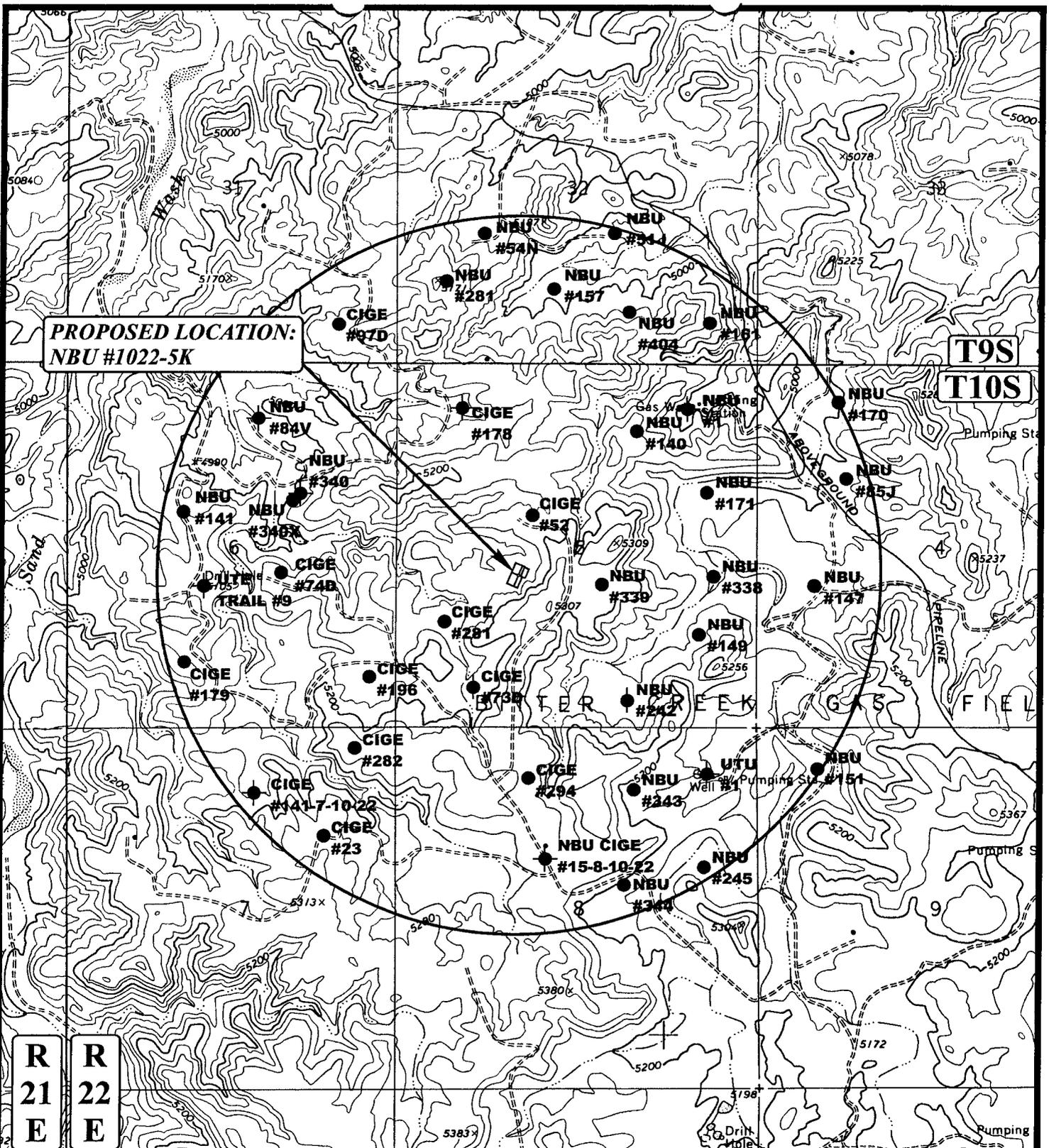
**TOPOGRAPHIC
MAP**

03 21 04
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: T.H. REVISED: 00-00-00





**PROPOSED LOCATION:
NBU #1022-5K**

**T9S
T10S**

**R R
21 22
E E**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #1022-5K
SECTION 5, T10S, R22E, S.L.B.&M.
2229' FSL 1743' FWL**

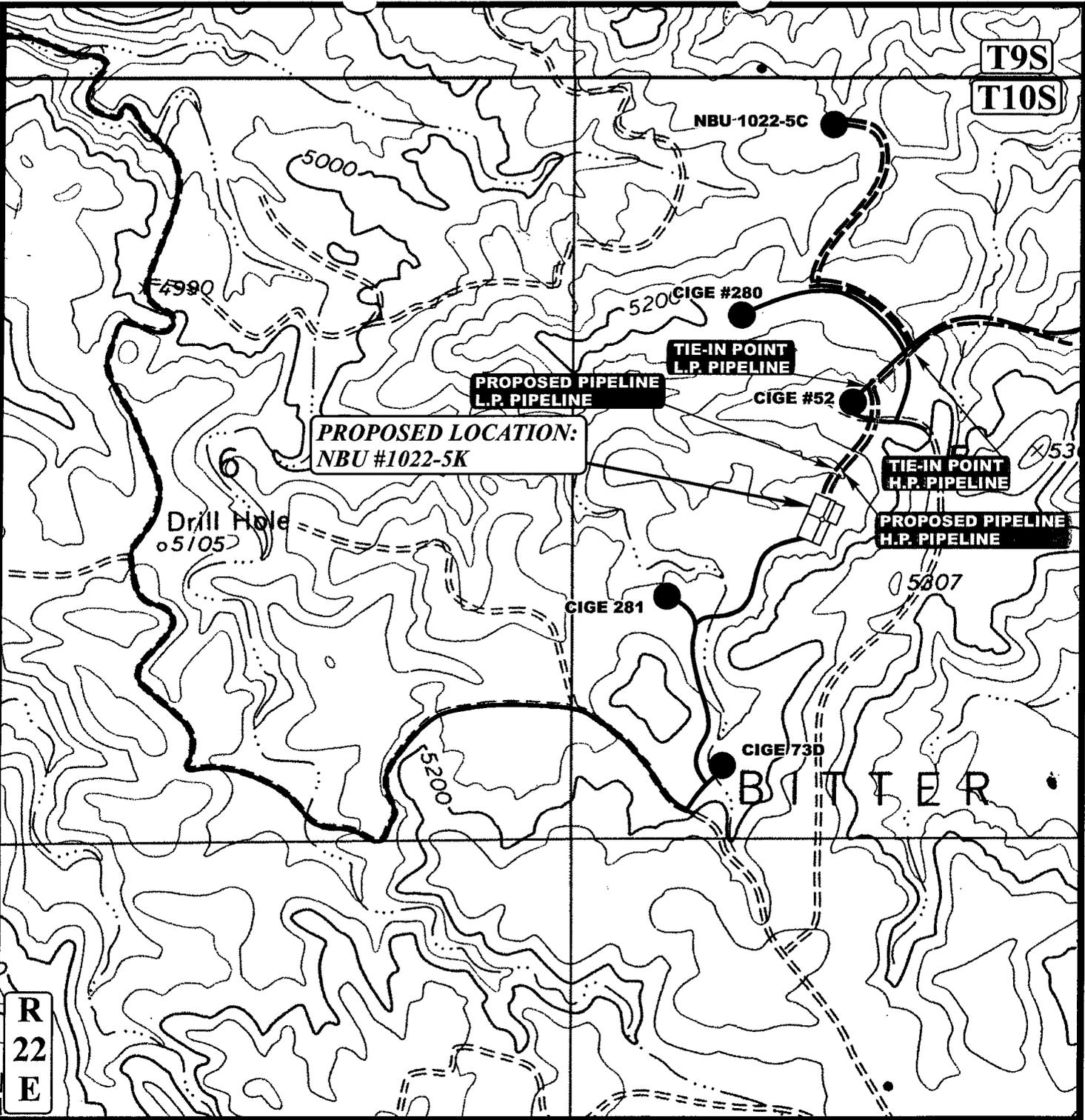


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

03 21 04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: T.H. REVISED: 00-00-00





APPROXIMATE TOTAL H.P. PIPELINE DISTANCE = 1200' +/-

APPROXIMATE TOTAL L.P. PIPELINE DISTANCE = 900' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED H.P. PIPELINE
-  PROPOSED L.P. PIPELINE

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-5K
 SECTION 5, T10S, R22E, S.L.B.&M.
 2229' FSL 1743' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 03 21 04
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: T.H. REVISED: 00-00-00

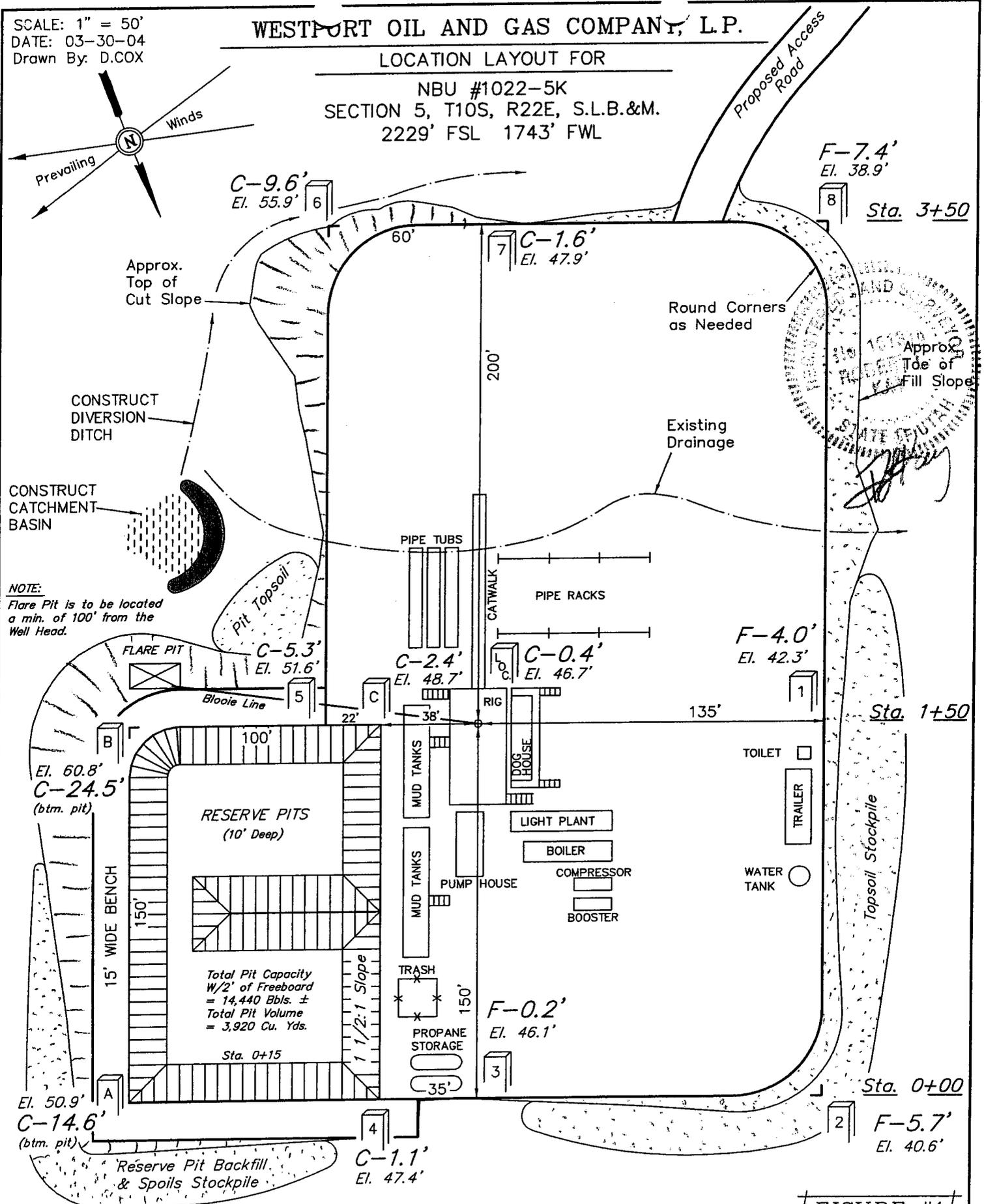
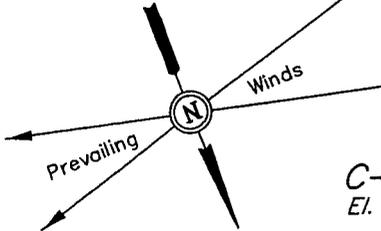


SCALE: 1" = 50'
 DATE: 03-30-04
 Drawn By: D.COX

WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

NBU #1022-5K
 SECTION 5, T10S, R22E, S.L.B.&M.
 2229' FSL 1743' FWL



NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

El. 60.8'
 C-24.5'
 (btm. pit)

RESERVE PITS
 (10' Deep)

Total Pit Capacity
 W/2' of Freeboard
 = 14,440 Bbls. ±
 Total Pit Volume
 = 3,920 Cu. Yds.

Sta. 0+15

El. 50.9'
 C-14.6'
 (btm. pit)

Reserve Pit Backfill
 & Spoils Stockpile

C-1.1'
 El. 47.4'

F-5.7'
 El. 40.6'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5146.3'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5146.7'

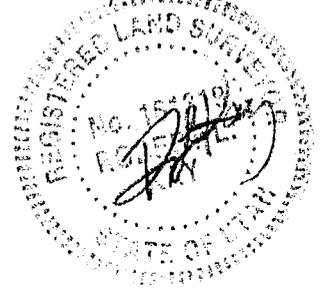
FIGURE #1

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

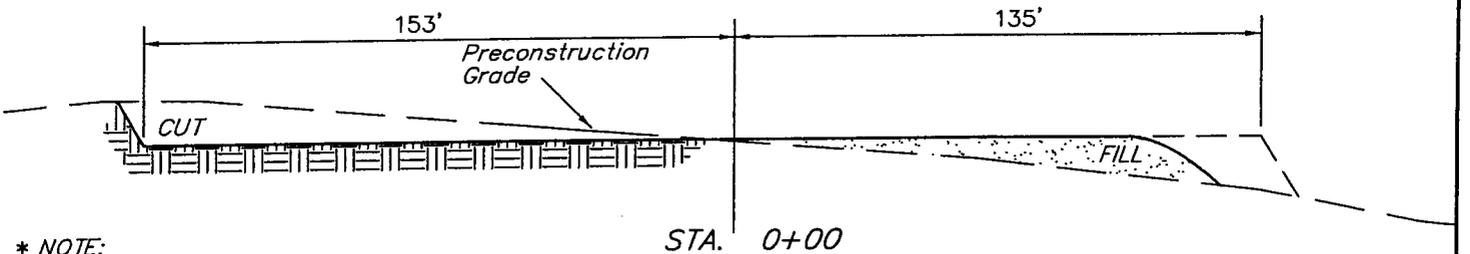
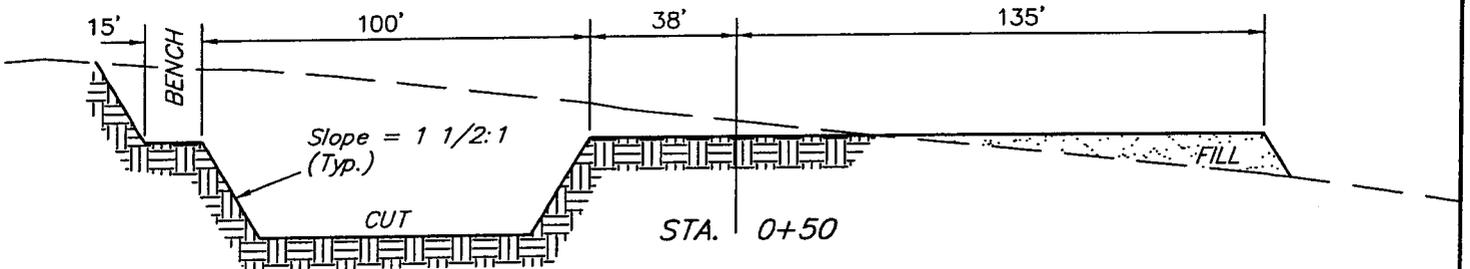
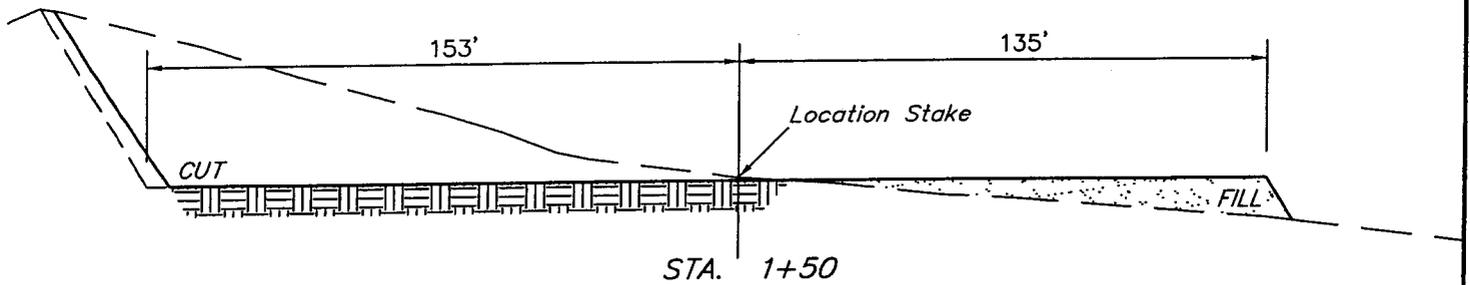
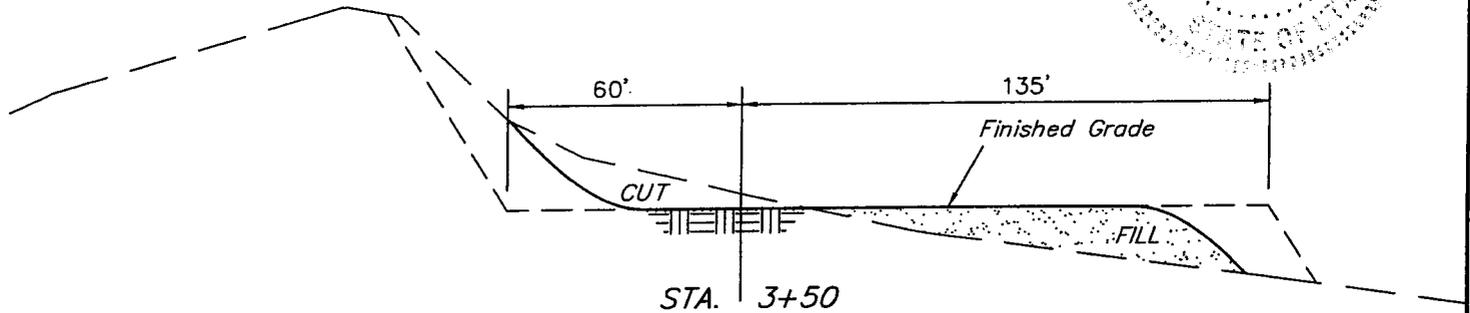
TYPICAL CROSS SECTIONS FOR

NBU #1022-5K
SECTION 5, T10S, R22E, S.L.B.&M.
2229' FSL 1743' FWL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 03-29-04
Drawn By: D.COX



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,880 Cu. Yds.
Remaining Location	= 11,450 Cu. Yds.
TOTAL CUT	= 13,330 CU.YDS.
FILL	= 7,120 CU.YDS.

EXCESS MATERIAL	= 6,210 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,850 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,360 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

004

APD RECEIVED: 04/26/2004

API NO. ASSIGNED: 43-047-35675

WELL NAME: NBU 1022-5K
 OPERATOR: WESTPORT OIL & GAS CO (N2115)
 CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

NESW 05 100S 220E
 SURFACE: 2229 FSL 1743 FWL
 BOTTOM: 2229 FSL 1743 FWL
 Uintah
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-01191-A
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

LATITUDE: 39.97673
 LONGITUDE: 109.46619

RECEIVED AND/OR REVIEWED:

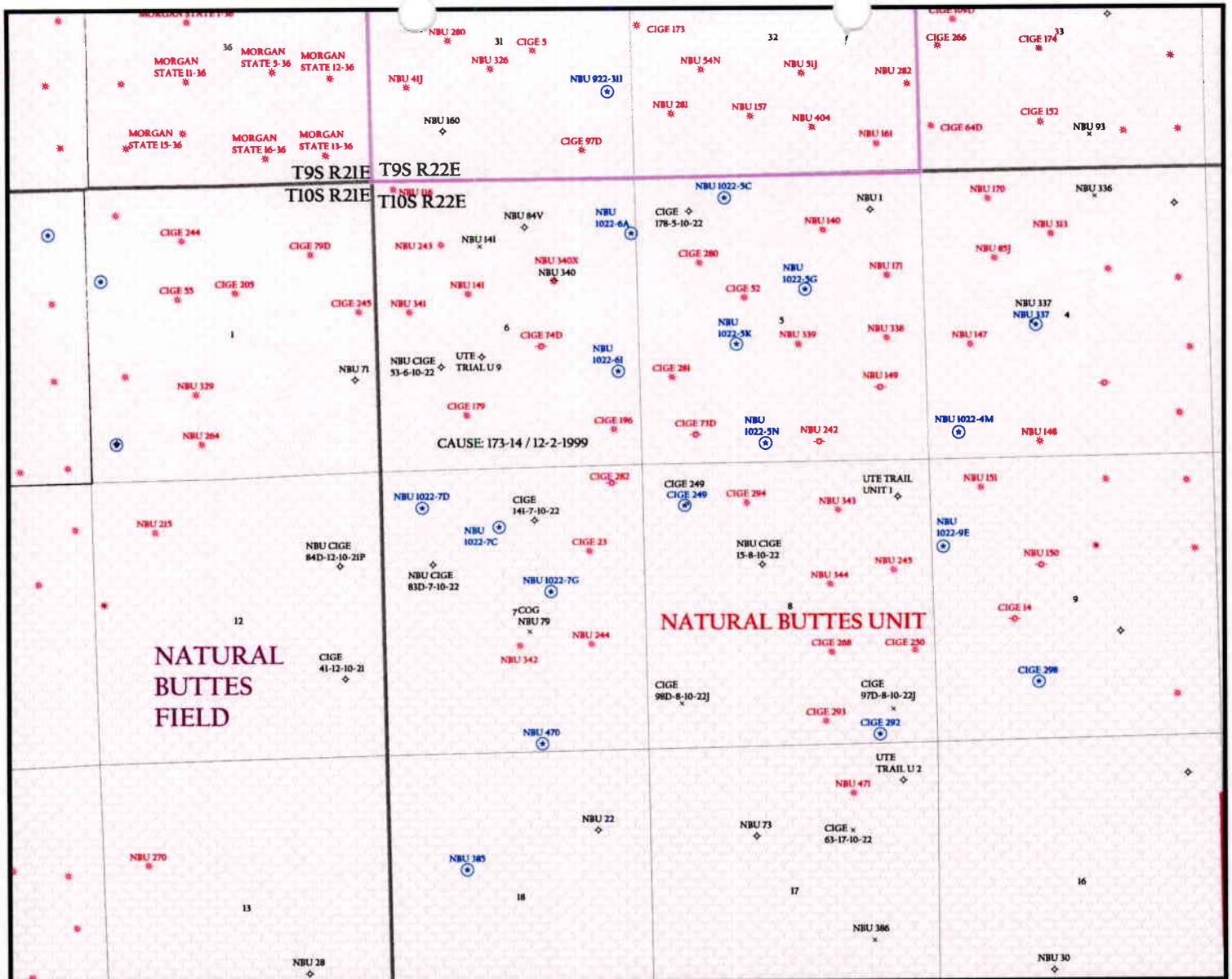
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit NATURAL BUTTES
- ___ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 172-14
Eff Date: 12-2-99
Siting: 460' fr u boundary of W. Comm. Tract
- ___ R649-3-11. Directional Drill

COMMENTS: Sop, Separate BLW

STIPULATIONS: 1- Federal Approval
2- OIL SHALE



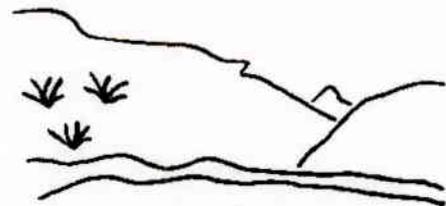
OPERATOR: WESTPORT O&G CO (N2115)

SEC. 5 T.10S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: Uintah

CAUSE: 173-14 / 12-2-1999



Utah Oil Gas and Mining

Well Status

- ♣ GAS INJECTION
- ☆ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- * PRODUCING GAS
- PRODUCING OIL
- ⊕ SHUT-IN GAS
- ⊖ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ♣ WATER SUPPLY
- ♠ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 27-APRIL-2004



State of Utah

May 3, 2004

Department of
Natural Resources

Division of
Oil, Gas & Mining

Westport Oil & Gas Company L.P.
1368 South 1200 East
Vernal, UT 84078

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

Re: Natural Buttes Unit 1022-5K Well, 2229' FSL, 1743' FWL, NE SW, Sec. 5,
T. 10 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35675.

Sincerely,

for John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company L.P.

Well Name & Number Natural Buttes Unit 1022-5K

API Number: 43-047-35675

Lease: UTU-01191-A

Location: NE SW **Sec.** 5 **T.** 10 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

4/1/04

RECEIVED

Form 3160-3
(August 1999)

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 23 2004

BLM VERNAL, UTAH

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.	UTU-01191-A
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	NATURAL BUTTES UNIT
8. Lease Name and Well No.	NBU 1022-5K
9. API Well No.	43.047.35675
10. Field and Pool, or Exploratory	NATURAL BUTTES
11. Sec., T., R., M., or Blk, and Survey or Area	SECTION 5-T10S-R22E
12. County or Parish	UINTAH
13. State	UTAH

1a. Type of Work: DRILL REENTER

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3A. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435)-781-7024

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface NESW 2229'FSL & 1743'FWL
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
22.7 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1743'

16. No. of Acres in lease
1363.21

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
9300'

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5147'GL

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Sheila Upchego</i>	Name (Printed/Typed) SHEILA UPCHEGO	Date 4/22/2004
--	--	-------------------

Approved by (Signature) <i>Michael Blaine</i>	Name (Printed/Typed) Assistant Field Manager Mineral Resources	Office Office	Date 11/10/2004
--	--	------------------	--------------------

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOTICE OF APPROVAL

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

NOV 22 2004

CONDITIONS OF APPROVAL ATTACHED OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.

Well Name & Number: NBU 1022-5K

Lease Number: U-01191A

Location: NESW Sec. 5, T.10S, R. 22E

API Number: 43-047-35675

Agreement: Natural Buttes Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production/intermediate casing must extend at least 200' above the top of the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
For The Surface Use Program Of The
Application For Permit To Drill

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- If construction activities are proposed between May 15 and July 15, notify a BLM wildlife biologist so that a nest survey can be conducted for ground nesting bird species.
- The seed mix for this location shall be:

Black sage	<i>Artemisia nova</i>	1 lbs. /acre
Shadscale	<i>Atriplex confertifolia</i>	3 lbs. /acre
Indian ricegrass	<i>Oryzopsis hymenoides</i>	4 lbs. /acre
Needle and threadgrass	<i>Stipa comata</i>	4 lbs. /acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-01191-A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 1022-5K

9. API Well No.
43-047-35675

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL AND GAS COMPANY
Contact: RALEEN WEDDLE
E-Mail: RWEDDLE@KMG.COM

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7044
Fx: 435-781-7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T10S R22E NESW 2229FSL 1743FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Westport Oil & Gas Company, L.P. has need to change the original location layout to extend the pit to accomadate a different rig than what was originally planned. The new rig will be Pioneer 38.

Please refer to the revised location layout which is attached.

COPIES SENT TO OPERATOR
Date: 2-16-05
Initials: CTD

RECEIVED

FEB 0 / 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #53274 verified by the BLM Well Information System For WESTPORT OIL AND GAS COMPANY, sent to the Vernal

Name (Printed/Typed) RALEEN WEDDLE Title PREPARER

Signature (Electronic Submission) *Raleen Weddle* Date 01/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted by the Utah Division of Oil, Gas and Mining** Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____ **Federal Approval Of This Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: *[Signature]*

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

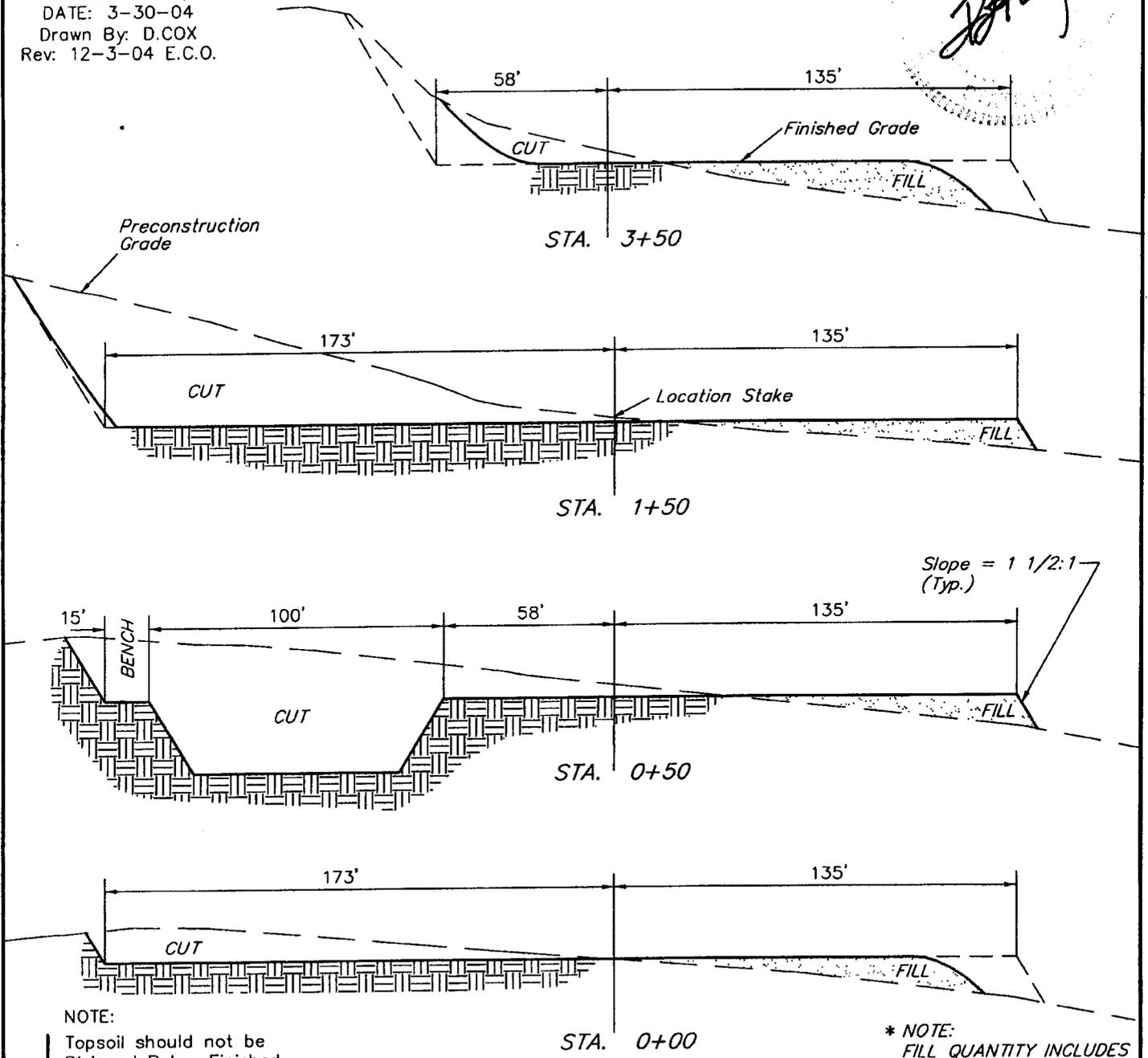
NBU #1022-5K

SECTION 5, T10S, R22E, S.L.B.&M.

2229' FSL 1743' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 3-30-04
Drawn By: D.COX
Rev: 12-3-04 E.C.O.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,960 Cu. Yds.
Remaining Location	=	14,070 Cu. Yds.
TOTAL CUT	=	16,030 CU.YDS.
FILL	=	6,930 CU.YDS.

EXCESS MATERIAL	=	9,100 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,100 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	5,000 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-01191-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
NBU 1022-5K

9. API Well No.
43-047-35675

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.C.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435)781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2229' FSL 1743' FWL
NESW SEC 5-T10S-R22E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DOG M
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests that the APD be extended for an additional year so that drilling operations may be completed.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-02-05
By: [Signature]

COPIES SENT TO OPERATOR
Date: 5-4-05
Initials: UAD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ASSOCIATE ENVIRONMENTAL ANALYST
Signature <u>[Signature]</u>	Date April 20, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
APR 26 2005
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35675
Well Name: NBU 1022-5K
Location: NESW SEC 5-T10S-R22E
Company Permit Issued to: WESTPORT OIL & GAS COMPANY, L.P.
Date Original Permit Issued: 5/3/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/20/2005

Date

Title: ASSOCIATE ENVIRONMENTAL ANAL

Representing: WESTPORT OIL & GAS COMPANY, L.P.

RECEIVED

APR 26 2005

DIV. OF OIL, GAS & MINING

P. 01

FAX NO. 4357817094

AUG-05-2005 FRI 04:51 PM EL PASO PRODUCTION

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35675	NBU 1022-SK	NBSW	5	10S	22E	UINTAH	8/2/2005	8/11/05

WELL 1 COMMENTS:
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 8/2/2005 AT 7:00 AM.
MURD = WSMUD

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 2 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

Post-it® Fax Note 7671
Date: 8-5-05 # of pages: 1
To: Earlene Russell
From: Kaleen Weddle
Co. Westport
Phone # 801-538-5336
Fax # 801-359-3940
Phone # 781-7044
Fax # 781-7094

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Kaleen Weddle
Signature

RECEIVED
AUG 08 2005

REGULATORY ANALYST 08/05/05
Title Date

Phone No. 781-7044

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-01191A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 1022-5K

9. API Well No.
43-047-35675

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW SECTION 5-T10S-R22E 2229'FSL & 1743'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other WELL SPUD

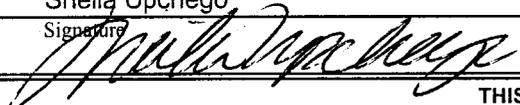
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'.
RAN 14" 54# STEEL CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT.

MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 2050'.
RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/375 SX CLASS A @15.6 PPG 1.18 YIELD
TOP OUT W/300 SX CLASS A @15.6 PPG 1.18 YIELD.

SPUD WELL LOCATION ON 8/2/05 AT 7:00 AM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date August 22, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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AUG 30 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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UTU-01191A

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7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 1022-5K

9. API Well No.
43-047-35675

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

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(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE SECTION 5-T10S-R22E 2229'FSL & 1743'FWL

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TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2050' TO 8985'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.
RAN 20 SX SCAVENGER CMT H2O 58.02 YIELD 8.44 10.0 PPG. LEAD CMT W/430 SX
PREM LITE II + 3% KCl + 0.25 PPS CELLOFLAKE + 5 PPS GILSONITE + 10% GEL + 0.5%
EXTENDER H2O 20.52 3.38 YIELD 11.0 PPG TAILED CMT W/1420 SX 50/50 POZ + 10% SALT
+ 2% + 1% R-3 H2O 5.91 1.31 YIELD 14.3 PPG DISPLACEMENT 139 BBLS FRESH WATER
BUMP PLUG HOLDING FULL RETURNS. NO CMT TO SURFACE. NDBOP SET 4.5 SLIPS 100,000#
WT CUT OFF 4.5 CSG. INSTALL BOP BACK ON WELL HEAD. CLEAN MUD TANKS RDMO

RELEASED CAZA 12 ON 9/2/05 AT 12:00 HRS.

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14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst	SEP 12 2005
Signature 	Date September 6, 2005	

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-01191-A

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

3. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078
3a. Phone No. (include area code) (435)-781-7024

8. Lease Name and Well No.
NBU 1022-5K

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface NESW 2229'FSL & 1743'FWL

9. API Well No.
43-047-35675

At top prod. interval reported below

10. Field and Pool, or Exploratory
NATURAL BUTTES

At total depth

11. Sec., T., R., M., or Block and Survey or Area SEC 5-T10S-R22E

14. Date Spudded 08/02/05
15. Date T.D. Reached 08/31/05
16. Date Completed 09/25/05 D & A Ready to Prod.

12. County or Parish UTAH
13. State UTAH

17. Elevations (DF, RKB, RT, GL)*
5147'GL

18. Total Depth: MD 8985' TVD
19. Plug Back T.D.: MD 8890' TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR
22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	54#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		2050'		675 SX			
7 7/8"	4 1/2"	11.6#		8985'		1870 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7822'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5223'	6979'	5223'-6979'	0.34	116	OPEN
B) MESAVERDE	7350'	8749'	7350'-8749'	0.35	164	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5223'-6979'	PMP 2773 BBLs LIGHTNING 18 & 345,076# 20/40 OTTOWA SD
7350'-8749'	PMP 8007 BBLs LIGHTNING 20 & 1,188,285# 20/40 OTTOWA SD

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OCT 19 2005

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/25/05	09/26/05	24	→	0	1,386	432			Flows from Well
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	1478#	→	0	1386	432			Producing Gas Well

DIV OF OIL, GAS & MINING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/25/05	09/26/05	24	→	0	1386	432			Flows from Well
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI	1478#	→	0	1386	432			Producing Gas Well

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

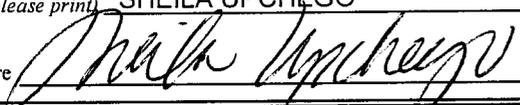
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH DARK CANYON MESAVERDE	4458' 7002' 7083'	7002' 7083'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 10/11/2005

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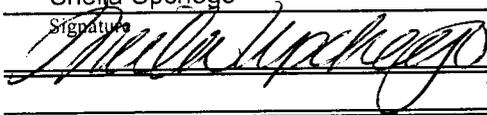
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THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 9/25/05 AT 10:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date September 26, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on reverse)

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OCT 03 2005

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 1022-5K

SPUD	Surface Casing Air Rig	Activity	Status
07/04/05		Build Location, 5% complete	Caza 12
07/05/05		Build Location, 5% complete	Caza 12
07/06/05		Build Location, 5% complete	Caza 12
07/07/05		Build Location, 30% complete	Caza 12
07/08/05		Build Location, 45% complete	Caza 12
07/11/05		Build Location, 55% complete	Caza 12
07/12/05		Build Location, 60% complete	Caza 12
07/13/05		Build Location, 60% complete	Caza 12
07/14/05		Build Location, 60% complete	Caza 12
07/15/05		Build Location, 60% complete	Caza 12
07/18/05		Build Location, 60% complete	Caza 12
07/19/05		Build Location, 60% complete	Caza 12
07/20/05		Build Location, 80% complete	Caza 12
07/21/05		Build Location, 85% complete	Caza 12
07/22/05		Build Location, 95% complete	Caza 12
07/25/05		Build Location, 95% complete	Caza 12
07/26/05		Build Location, 95% complete	Caza 12
07/27/05		Build Location, 95% complete	Caza 12
07/28/05		WOBR	Caza 12
07/29/05		WOBR	Caza 12
08/01/05		WOBR	Caza 12
08/02/05		WOBR	Caza 12

08/03/05	WOBR	Caza 12
08/04/05	WOBR	Caza 12
08/05/05	MIBR. Set Conductor. WOAR	Caza 12
08/08/05	MIBR. Set Conductor. WOAR	Caza 12
08/09/05	MIAR. Drill to 1470'	Caza 12
08/10/05	MIAR. Drill to 1470'	Caza 12
08/11/05	MIAR. Drill to 1470'-2010'.	Caza 12
08/12/05	Drill f/1470'-2010'.	Caza 12
08/15/05	Drill f/1470'-2010'.	Caza 12
08/16/05	Drill f/1470'-2010'.	Caza 12
08/17/05	Drill f/1470'-2010'.	Caza 12
08/18/05	Drill f/1470'-2010'.	Caza 12
08/19/05	Drill f/1470'-2010'.	Caza 12

TD: 2050' Csg. 9 5/8"@ 2038' MW: 8.3 SD: 8/XX/05 DSS: 0
 Move from NBU 1022-16M to NBU 1022-5K. Work on substructure.

08/22/05	Drill f/1470'-2010'.	Caza 12
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TD: 2050' Csg. 9 5/8"@ 2038' MW: 8.3 SD: 8/XX/05 DSS: 0
 Move from NBU 1022-16M to NBU 1022-5K. Work on substructure and mud tanks. Clean and paint rig. Will finish rigging up this am.

08/23/05	TD: 2050' Csg. 9 5/8"@ 2038' MW: 8.3 SD: 8/XX/05 DSS: 0 Rig up rotary tools. Nipple up BOPE. Rig on daywork @ 0400 hrs 8/23/05.
----------	--

08/24/05	TD: 2900' Csg. 9 5/8"@ 2038' MW: 8.3 SD: 8/23/05 DSS: 1 Nipple up and test BOPE. RIH with 7 7/8" PDC bit and MM. Drill cement and FE. Rotary spud @ 1800 hrs 8/23/05. Drill from 2050'-2900'. DA @ report time.
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08/25/05	TD: 4225' Csg. 9 5/8"@ 2038' MW: 8.3 SD: 8/23/05 DSS: 2 Drill and survey from 2900'-4225'. DA @ report time.
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08/26/05	TD: 5625' Csg. 9 5/8"@ 2038' MW: 8.4 SD: 8/23/05 DSS: 3 Drill from 4225'-5625'. DA @ report time.
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08/29/05	TD: 7885' Csg. 9 5/8"@ 2038' MW: 10.0 SD: 8/23/05 DSS: 6 Drill from 5625'-6836'. Start light mud up. Drill to 7885'. DA @ report time.
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08/30/05	TD: 8265' Csg. 9 5/8"@ 2038' MW: 10.6 SD: 8/23/05 DSS: 7 Drill from 7885'-8055'. TFNB and MM. Drill to 8265'. DA @ report time.
----------	--

08/31/05 TD: 8985' Csg. 9 5/8" @ 2038' MW: 11.7 SD: 8/23/05 DSS: 8
Drill from 8265'-8985' TD. CCM w/6% LCM. Lost total of 60 bbls mud @ report time.

09/01/05 TD: 8985' Csg. 9 5/8" @ 2038' MW: 11.7 SD: 8/23/05 DSS: 9
CCM w/6% LCM. Lost total of 206 bbls mud. Short trip and condition hole for logs. POOH.
Run open hole logs. TIH to casing shoe. Slip and cut drill line. CIH @ report time.

09/02/05 TD: 8985' Csg. 9 5/8" @ 2038' MW: 11.7 SD: 8/23/05 DSS: 10
CIH. Circulate out gas. POOH and lay down drill string. Run and cement 4 1/2" Production
Casing. ND BOPE @ report time.

09/06/05 TD: 8985' Csg. 9 5/8" @ 2038' MW: 11.7 SD: 8/23/05 DSS: 11
Set slips, clean mud tanks and release rig @ 1200 hrs, 9/2/05. RDRT and move to NBU 1022-5G.

09/16/05 PROG: 7:00 AM HELD SAFETY MEETING. POOH W/230 JTS 2-3/8" J-55 TBG, ND BOP,
NU FRAC VALVES, MIRU CUTTERS TO RUN CEMENT BOND LOG & PERF, RU RIG
PMP FILL CSG W/2% KCL LOG FROM 8,890' PBD TO 460' GOOD BOND MIRU B&C
QUICK TEST TO TEST CSG & FRAC VALVES. TEST CSG & FRAC VALVES TO 7,500#,
GOOD TEST, NO LEAK OFF. RDMO B&C QUICK TEST. RIH W/3-3/8" EXP GUNS 23 GRM
.35 HOLES 90 DEG PHASING. PERF 8,741'-8,749' 4 SPF 32 HOLES. POOH W/WIRE LINE
SWI SDFWE 4:00 PM.

09/19/05 PROG: RIG ON STAND BY.

09/20/05 PROG: 5:00 AM MIRU BJ TO FRAC @ 7:00 AM MIRU CUTTERS TO PERF. 7:00 AM HELD
SAFETY MEETING. PRESS TEST SURFACE LINES TO 8,000#, NO LEAKS.

STAGE 1: SICP: 1,730#, BRK 3,523# @ 6.0 BPM, ISIP: 2,600#, FRG .73. PMP 100 BBLs @ 40
BPM @ 6,000# 32 OF 32 HOLES OPEN. MP: 5,881#, MR: 40.7 BPM, AP: 5,387#, AR: 40.4
BPM, ISIP: 4,458#, FG: .94, NPI: 1,858#, PMP 1,211 BBLs LGHTG 20#, 136,545# 20/40 SD &
1,468# FLEX SD.

STAGE 2: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING & CBP SET
HALLIBURTON 5K CBP @ 8,576' & PERF 8,335'-8,341' 4SPF 8,541'-8,546' 4SPF 44 HOLES,
WHP 590#, BRK 6,649# @ 3.2 BPM, ISIP: 2,920#, FRG: .78. PMP 40 BBLs @ 47.2 BPM @
6,124# 44 OF 44 HOLES OPEN. MP: 6,460#, MR: 49.4 BPM, AP: 6,050#, AR: 48.4 BPM, ISIP:
4,500#, FG: .97, NPI: 1,580#, PMP 3,450 BBLs LGHTG 20#, 460,540# 20/40 SD & 6,556#
FLEX SD.

STAGE 3: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING & CBP SET
HALLIBURTON 5K CBP @ 8,117' & PERF 7,704'-7,706' 4SPF 7,936'-7,939' 4SPF 8,083'-8,087,
4SPF 36 HOLES, WHP 288#, BRK 3,750# @ 3.0 BPM, ISIP: 2,400#, FRG: .74 PMP 35 BBLs
@ 49.6 BPM @ 5,633# 36 OF 36 HOLES OPEN. MP: 5,058#, MR: 50.0 BPM, AP: 4,951#, AR:
49.9 BPM, ISIP: 2,520#, FG: .75, NPI: 120#, PMP 2,268 BBLs LGHTG 20#, 295,600# 20/40 SD
& 4,173 # FLEX SD.

STAGE 4: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING & CBP SET
HALLIBURTON 5K CBP @ 7,640' & PERF 7,350'-7,354' 4SPF 7,524'-7,528' 4SPF 7,594'-7,599,
4SPF 52 HOLES, WHP 127#, BRK 3,941# @ 3.6 BPM, ISIP: 2,440#, FRG: .77. PMP 40 BBLs
@ 36 BPM @ 4,560#, 52 OF 52 HOLES OPEN. MP: 4,091#, MR: 34.6 BPM, AP: 3,966#, AR:
34.4 BPM, ISIP: 3,480#, FG: .90, NPI: 1,040#, PMP 1,078 BBLs LGHTG 18#, 136,387# 20/40
SD & 1,533# FLEX SD.

STAGE 5: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING & CBP SET
HALLIBURTON 5K CBP @ 7,009' & PERF 6,715'-6,719' 4SPF & 6,974'-6,979, 4SPF 36 HOLES,

WHP 0#, BRK 2,385# @ 4.1 BPM, ISIP: 1,250#, FRG: .62. PMP 50 BBLS @ 50 BPM @ 4,630# 36 OF 36 HOLES OPEN. MP: 4,679#, MR: 49.9 BPM, AP: 4,509#, AR: 49.8 BPM, ISIP: 2,750#, FG: .84, NPI: 1,500#, PMP 1,341 BBLS LGHTG 18#, 170,400 # 20/40 SD & 2,606# FLEX SD. SWI SDFN 5:00 PM.

09/21/05 PROG: 7:00 AM HELD SAFETY MEETING.

STAGE 6: RIH W/3-1/8" PORTED GUNS 12 GRM .34 HOLES 90 DEG PHASING & CBP SET HALLIBURTON CBP @ 6,315' & PERF 6,279'-6,285' 4SPF 24 HOLES WHP 230#, BRK 2,536# @ 3.5 BPM, ISIP: 1,840#, FRG: .73. PMP 30 BBLS @ 19.6 BPM @ 2,857# 24 OF 24 HOLES OPEN. MP: 3,255#, MR: 19.6 BPM, AP: 2,857#, AR: 19.6 BPM, ISIP: 3,250#, FG: .95, NPI: 1,410#, PMP 583 BBLS LGHTG 18#, 70,124 # 20/40 SD & 807 # FLEX SD.

STAGE 7: RIH W/3-1/8" PORTED GUNS 12 GRM .34 HOLES 90 DEG PHASING & CBP SET HALLIBURTON CBP @ 5,565' & PERF 5,223'-5,227' 4SPF 5,351'-5,355' 4SPF, & 5,529'-5,535' 4SPF, 56 HOLES WHP 0#, BRK 2,012# @ 4.5 BPM, ISIP: 850#, FRG: .59, PMP 40 BBLS @ 40.6 BPM @ 2,795# 44 OF 56 HOLES OPEN. MP: 2,782#, MR: 40.3 BPM, AP: 2,781#, AR: 40.2 BPM, ISIP: 1,875#, FG: .78, NPI: 1,025#, PMP 849 BBLS LGHTG 18#, 104,552 # 20/40 SD & 1,945# FLEX SD.

(KILL PLUG) RIH SET HALLIBURTON 5K CBP @ 5,124'. POOH W/WIRE LINE RDMO CUTTERS & BJ. ND FRAC VALVES NU BOP'S PU 3-7/8" BIT & POBS & 164 JTS OF TBG EOT 5,100' RU POWER SWIVEL & RIG PMP, READY TO DRL PLUGS. SDFN 5:00 PM.

09/22/05 PROG: 7:00 AM OPEN WL. BROKE CONV CIRC. DRL 1# CBP @ 5124 , NO PRESS. RIH TAG @ 5535', 35' SD. DRL DN TO 2# CBP @ 5565', 50# INC. RIH TAG @ 6270', 45' SD. DRL DN TO 3# CBP @ 6315'. DRL UP CBP W/500# INC. RIH TAG @ 6971'. 40' SD. DRL DN TO 4# CBP @ 7009'. DRL UP CBP W/500# INC. RIH TAG @ 7530' 110' SD. DRL DN TO 5# CBP @ 7640'. DRL UP CBP W/1200# INC. RIH TAG @ 8087', 30' SD. DRL DN TO 6# CBP @ 8117'. DRL UP CBP W/400# INC. RIH TAG @ 8546'. 30' SD. DRL DN TO 7# CBP @ 8576'. DRL UP CBP, 400# INC. RIH TAG @ 8800, DRL SD OUT TO PBTD @ 8900. CIRC WL. POOH LD EXCESS TBG. LAND TBG W/250 JTS IN WL. EOT @ 7822.32. ND BOP, NU WLHEAD. DROP BALL. POBS. PUT WL FLWG TO PIT 5:00 PM TURN WL OVER TO FLWBACK CREW. RD IN AM.

09/23/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1675#, TP: 1450#, 22/64 CHK, 45 BWPH, 24 HRS, SD: TRACE, TTL BBLS FWLD: 1135, TODAY'S LTR: 7205 BBLS, LOAD REC TODAY: 1135 BBLS, REMAINING LTR: 6070 BBLS, TOTAL LOAD REC TO DATE: 4460 BBLS.

09/26/05 PROG: WELL WENT ON SALES: 9/25/05, 10:30 AM. 1500 MCF, 20/64 CHK, SICP: 1687#, FTP: 1227#, 19 BWPH. FINAL REPORT FOR COMPLETION.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1022-5K
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047356750000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6100 9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2229 FSL 1743 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 05 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/14/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="TUBING FAILURE"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A WORKOVER FOR TUBING FAILURE HAS BEEN COMPLETED ON THE NBU 1022-5K, SEE THE ATTACHED OPERATIONS SUMMARY REPORT.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 16, 2015

NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 9/16/2015	

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 1022-5K		Spud date: 8/23/2005	
Project: UTAH-UINTAH	Site: NBU 1022-5K	Rig name no.: GWS 1/1	
Event: WELL WORK EXPENSE	Start date: 8/31/2015	End date: 9/4/2015	
Active datum: RKB @5,164.99usft (above Mean Sea Level)		UWI: NBU 1022-5K	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
8/31/2015	7:00 - 10:00	3.00	MAINT	35		P		WELL NAME: NBU 1022-5K Job Code: 80012176 WINS #: ZID: ZMDM8 FOREMAN: V-4 Mike Merrill MECHANICAL: John Young SLICKLINE COMPANY Delsco Northwest SLICKLINE OPERATOR Eddie Mailoto P1018 TEL.NUMBER: 435-823-4276 DATE: 831/2015 JOB DESCRIPTION Travel to location. Rig up on well head. Run Scratcher stack out at 7530 pull out of the hole. Run JDC set down at 7530 couldn't get to latch anything. Came out with nothing. I Was sent there to see if I could latch a plunger or anything. But I was unable to latch anything. Found fluid level at 3500. rig down travel to the shop.
9/1/2015	12:00 - 13:00	1.00	MAINT	30	G	P		ROAD RIG F/ NBU 1022-19J.
	13:00 - 17:00	4.00	MAINT	30	A	P		MIRU RIG, SPOT EQUIP. RU PIPE WANGLER & PIPE RACK. RU PUMP & LINES. SDFN.
9/2/2015	6:45 - 7:00	0.25	MAINT	48		P		HSM.
	7:00 - 9:00	2.00	MAINT	47	C	P		SWP = 300 PSI. BLOW WELL DOWN T/ FBT. ND WH, MAKE UP P-110 6' PUP. ATTM T/ UNLAND TBG HNGR. TBG HNGR STUCK. PU T/ 95K. WOULD NOT COME FREE. CALL RBS FISHING SERV. FOR SURFACE JAR EQUIP.
	9:00 - 10:00	1.00	MAINT	46	E	P		WAIT FOR FISHING EQUIP.
	10:00 - 11:00	1.00	MAINT	31	B	S		PU 3 1/8 JAR W/ 23/8 P-110 PUP JT. JAR ON HNGR @ 60K. HIT JARS 5 TIMES, HNGR CAME FREE. PULL UP 2' FOUND TBG IS STUCK. SET SLIPS. LD JAR EQUIP & 4 1/16 TBG HNGR. PU 2' PUP JT PUT UNDER HNGR. RELAND TBG. NU BOP, RU RIG FLOOR & TBG EQUIP. UNLAND TBG, WORK PIPE F/ 55K T/ 60K FOR 1 hr. PIPE CAME FREE. LD 41/16 TBG HNGR & PUP JTS.

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-5K

Spud date: 8/23/2005

Project: UTAH-UINTAH

Site: NBU 1022-5K

Rig name no.: GWS 1/1

Event: WELL WORK EXPENSE

Start date: 8/31/2015

End date: 9/4/2015

Active datum: RKB @5,164.99usft (above Mean Sea Level)

UWI: NBU 1022-5K

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	11:00 - 17:00	6.00	MAINT	45	A	P		MIRU SCAM TECH. POOH, LD EVERY JTS & SCAN. FOUND - 249 JTS 23/8 J-55 TBG, 61YB, 1 BB, 1 DBB, 186 RB. LITE ID PITTING ON PIN END STARTING JT 51 - 68. HEAVY ID PITTING STARTING JT 69 - 249. HEAVY OD SCALE STARTING JT 215 - 249. TOOLS STUCK IN JT 247. HOLE'S FOUND IN JTS 162,168,180,248. HEAVY SCALE AROUND STUCK TOOLS. RDMO SCAM TECH. SWIFN.
9/3/2015	6:45 - 7:00	0.25	MAINT	48		P		HSM.
	7:00 - 16:30	9.50	MAINT	31	I	P		SICP = 200 PSI. BLOW WELL DOWN T/ FBT. PU 3 7/8 MILL, POBS, 1.875 XN. PREP & TALLY TBG. PU OFF PIPE RACKS 61 JTS 23/8 J-55, 6' P-110 PUP JT & 213 JTS 23/8 P-110 TBG. TAG SCALE @ 8722'. LD 2 JT, EOT @ 8659'. RU DRL EQUIP. SWIFN.
9/4/2015	6:45 - 7:00	0.25	MAINT	48		P		HSM.
	7:00 - 9:00	2.00	MAINT	44	D	P		SICP = 200 PSI. BLOW WELL DOWN T/ FBT. RIH W/ 2 JTS. BRK CONV CIRC W/ FU +N2. PUMP FOR 30 MIN, FOAM UNIT SHUT DOWN. CALL FOR REPLACEMENT UNIT. WAIT FOR FOAM UNIT.
	9:00 - 10:00	1.00	MAINT	46	E	P		MIRU DIFF FOAM UNIT. BRK CONV CIRC (45 min). DRL DOWN 3 JTS T/ 8820' = 71' RAT HOLE. (MED HARD DRILLING) CIRC WELL CLEEN. RD DRL EQUIP.
	10:00 - 13:00	3.00	MAINT	44	D	P		MIRU DIFF FOAM UNIT. BRK CONV CIRC (45 min). DRL DOWN 3 JTS T/ 8820' = 71' RAT HOLE. (MED HARD DRILLING) CIRC WELL CLEEN. RD DRL EQUIP.
	13:00 - 17:30	4.50	MAINT	31	I	P		POOH, LD 31 EXESS JTS 23/8 P-110. PU 41/16 TBG HNGR. LAND TBG W/ 186 JTS 23/8 P-110, 6' P-110 PUP JT, 61 JTS 23/8 J-55 W/ 1.875 XN & POBS (PUMPED OFF) EOT @ 7832'. RU BROACH EQUIP. ALL TBG BROACH GOOD. RD TBG EQUIP & RIG FLOOR. ND BOP. NU WH. DROP BALL, PUMP BIT OFF W/ RIG PUMP. DID NOT SEE BIT GO. RD RIG & RACK OUT RIG EQUIP. RU FOAM UNIT W/ N2 T/ TBG. UNLOAD WELL (1hr 30 min). SWI FOR PSI BUILD UP.

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-5K

Spud date: 8/23/2005

Project: UTAH-UINTAH

Site: NBU 1022-5K

Rig name no.: GWS 1/1

Event: WELL WORK EXPENSE

Start date: 8/31/2015

End date: 9/4/2015

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UWI: NBU 1022-5K

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
9/8/2015	7:00 - 12:00	5.00	MAINT	35		P		Move to location. Workover Rig Was just on location. No spring or plunger in hole. Seat nipple depth given was 7832. Rig Up on well. Starting Pressures. T-503 C-547 Run Sample Bailer TD@8325. Come out Run Scratcher @7900 tight spot at 7496. come out of hole. drop spring.chase with 1.904 broach. stack out@7495 beat for 30 min. did not make any hole. come out of hole. run blind box stack out @7495 beat for 15 min did not make any hole. come out run JDC latch onto spring@7495 jar on spring for 15 min pulling. 750-900lbs. get to come free. coming out of hole spool motor blew a seal. could not finish well Rig Down. left spring and plunger out.
9/9/2015	7:00 - 11:00	4.00	MAINT	35		P		Travel to location, fill out JSA, cut line, tie new rope socket, Seat Nipple Depth Given was 7832. Starting Pressures T-450 C-555 Rebuild Scratcher, Run Scratcher Really slow hit tight spot@7496 Beat through Run Scratcher really slow all the way to TD@8330 felt no tight spots, come out really slow hit tight spot@7496 jar out of tight spot. come out of hole. Determined that seat nipple was actually@7496 Drop Titanium spring chase with broach, Run 1.904 Broach@7496 Come out of hole, drop viper Plunger measured@1.89 in, Rig Down. Ending Pressures T-500 C-556
9/11/2015	7:00 - 12:00	5.00	PROD	42	B	P		Arrived to location, rigged up and blew tubing pressure down. Starting pressure Tb 120 PSI CA 800 PSI Started swabbing made 5 runs. Fluid level was at 4800' Recovered 35 bbls Swabbed well back on, plunger came up, tripped plunger once. Rigged down & moved to next well. Ending Pressure TB 500 PSI CA 760 PSI Ending tank level= 4'9"
9/14/2015	7:00 - 17:00	10.00	PROD	42	B	P		Arrived to location, rigged up and blew tubing pressure down. Starting pressure Tb 140 PSI CA 640 PSI Started swabbing made 7 runs. Fluid level was at 4500' Recovered 40 bbl. Swabbed well back on, plunger finally come up, well had lots of scale from 6500' to 7000', tripped plunger twice. Rigged down and headed back to the shop Ending Pressure TB 450 PSI CA 550 PSI Ending tank level= 4'