

001

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5. Lease Serial No.
UTU-01191-A
6. If Indian, Allottee or Tribe Name

1a. Type of Work: DRILL REENTER
b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES UNIT
8. Lease Name and Well No.
NBU 1022-5G

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.
43-047-35674

3A. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435)-781-7024

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **SWNE 2171'FNL & 2133'FEL**
At proposed prod. Zone **631362 X 39.97945**
4426400 Y -109.46141

11. Sec., T., R., M., or Blk, and Survey or Area
SECTION 5-T10S-R22E

14. Distance in miles and direction from nearest town or post office*
23.5 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH
13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
2133'

16. No. of Acres in lease
1363.21

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
9300'

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5211'GL

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature <i>Sheila Upchego</i>	Name (Printed/Typed) SHEILA UPCHEGO	Date 4/22/2004
Title REGULATORY ANALYST		
Approved by Signature <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 05-03-04
Title ENVIRONMENTAL SCIENTIST III		

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED
APR 26 2004
DIV. OF OIL, GAS & MINING

T10S, R22E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

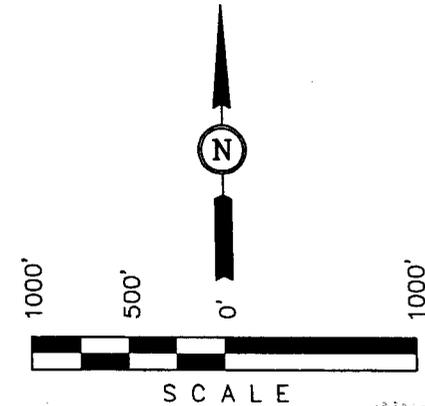
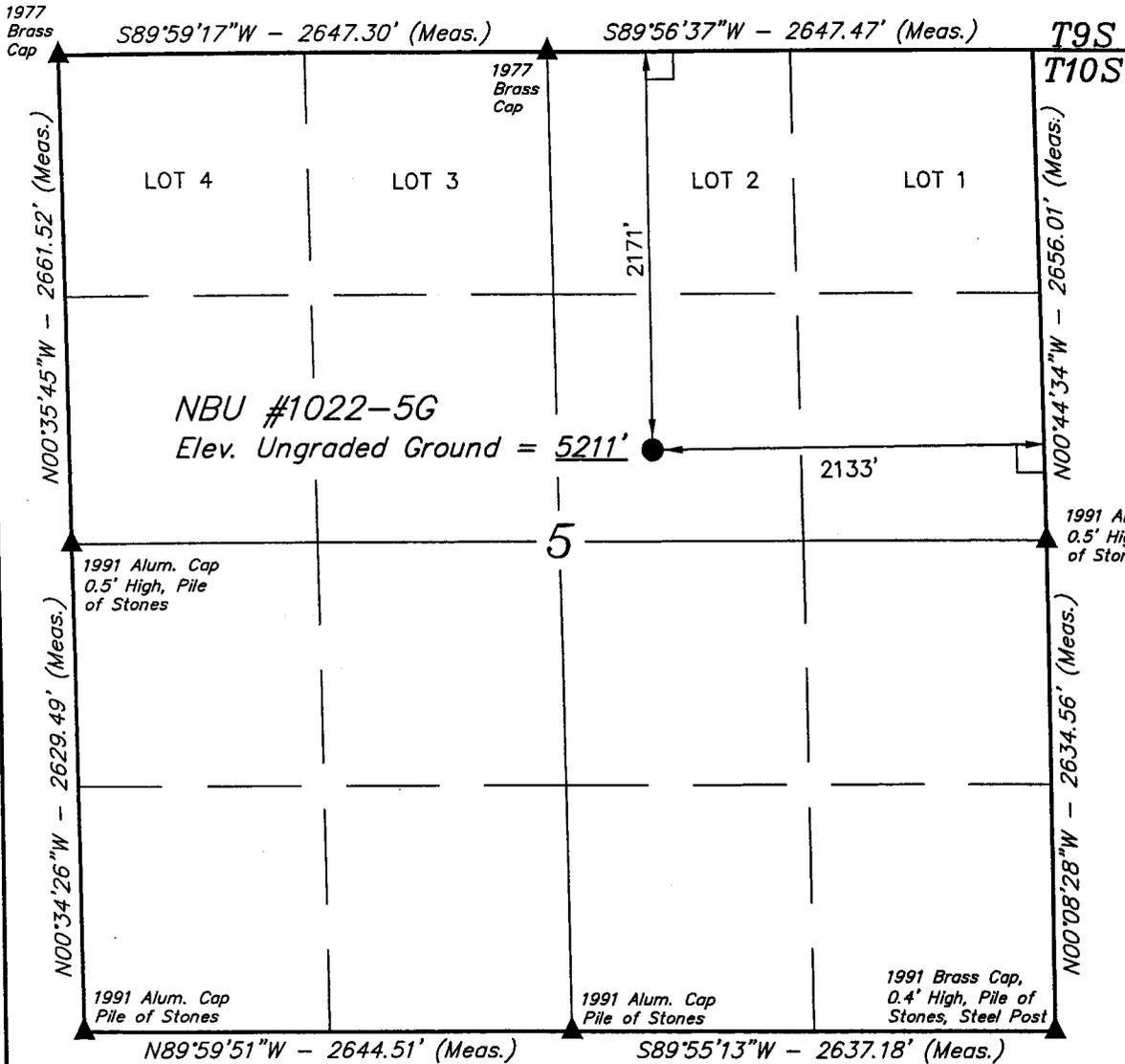
Well location, NBU #1022-5G, located as shown in the SW 1/4 NE 1/4 of Section 5, T10S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Cox

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161379
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°58'45.46" (39.979294)

LONGITUDE = 109°27'42.85" (109.461903)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-18-04	DATE DRAWN: 03-26-04
PARTY S.H. T.E. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

April 30, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35672	NBU 1022-7D	Sec 07 T10S R22E 0681 FNL 0767 FWL
43-047-35673	NBU 1022-5C	Sec 05 T10S R22E 0374 FNL 1650 FWL
43-047-35674	NBU 1022-5G	Sec 05 T10S R22E 2171 FNL 2133 FEL
43-047-35675	NBU 1022-5K	Sec 05 T10S R22E 2229 FSL 1743 FWL
43-047-35677	NBU 1022-35I	Sec 35 T10S R22E 2173 FSL 0641 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-30-04

NBU #1022-5G
 SW/NE Sec. 5, T10S, R22E
 UTAH COUNTY, UTAH
 UTU-01191-A

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1250'
Wasatch	4550'
Mesaverde	7100'
TD	9300'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1250'
Gas	Wasatch	4550'
Gas	Mesaverde	7100'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 9300' TD, approximately equals 3720 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1674 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variations:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.81*****	1.46	4.49
PRODUCTION	4-1/2"	0 to 9300	11.60	M-80 or I-80	LTC	2.79	1.31	201000

- 1) Max Anticipated Surf. Press (MASP) (Surface Casing) = (Pore Pressure at next csg point - 0.22 psi/ft - partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft - partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing * Buoy. Fact. of water)
 MASP 2790 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	Option 2		NOTE: If well will circulate water to surface, option 2 will be utilized				
	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,050'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	440	60%	11.00	3.38
	TAIL	5,250'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1470	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Tolco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
Brad Laney

DATE: _____

DRILLING SUPERINTENDENT: _____
Randy Bayne

DATE: _____

NBU #1022-5G
SW/NE Sec. 5,T10S,R22E
UINTAH COUNTY, UTAH
UTU-01191-A

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#1022-5G on 4/21/04, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.1 Miles +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 350' of High Pressure pipeline, and Approximately 3000' of Low Pressure Pipeline tie-in point is proposed. Up to 8" pipeline shall be Butt Welded. Refer to Topo Map D for the location of the proposed pipeline.

A 24" CMP shall be installed at the entrance of the access road. As discussed at the on-site inspection.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

Indian Rice Grass	4 lbs.
Needle and Thread	4 lbs.
Shade Scale	3 lbs.
Black Sagebrush	1 lbs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:

A Class III archaeological survey will be submitted when the report becomes available.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

4/21/04
Date

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-5G

SECTION 5, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 4.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN EASTERLY, THEN SOUTHERLY, THEN EASTERLY, THEN SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.5 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-5G

LOCATED IN UINTAH COUNTY, UTAH

SECTION 5, T10S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER 5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

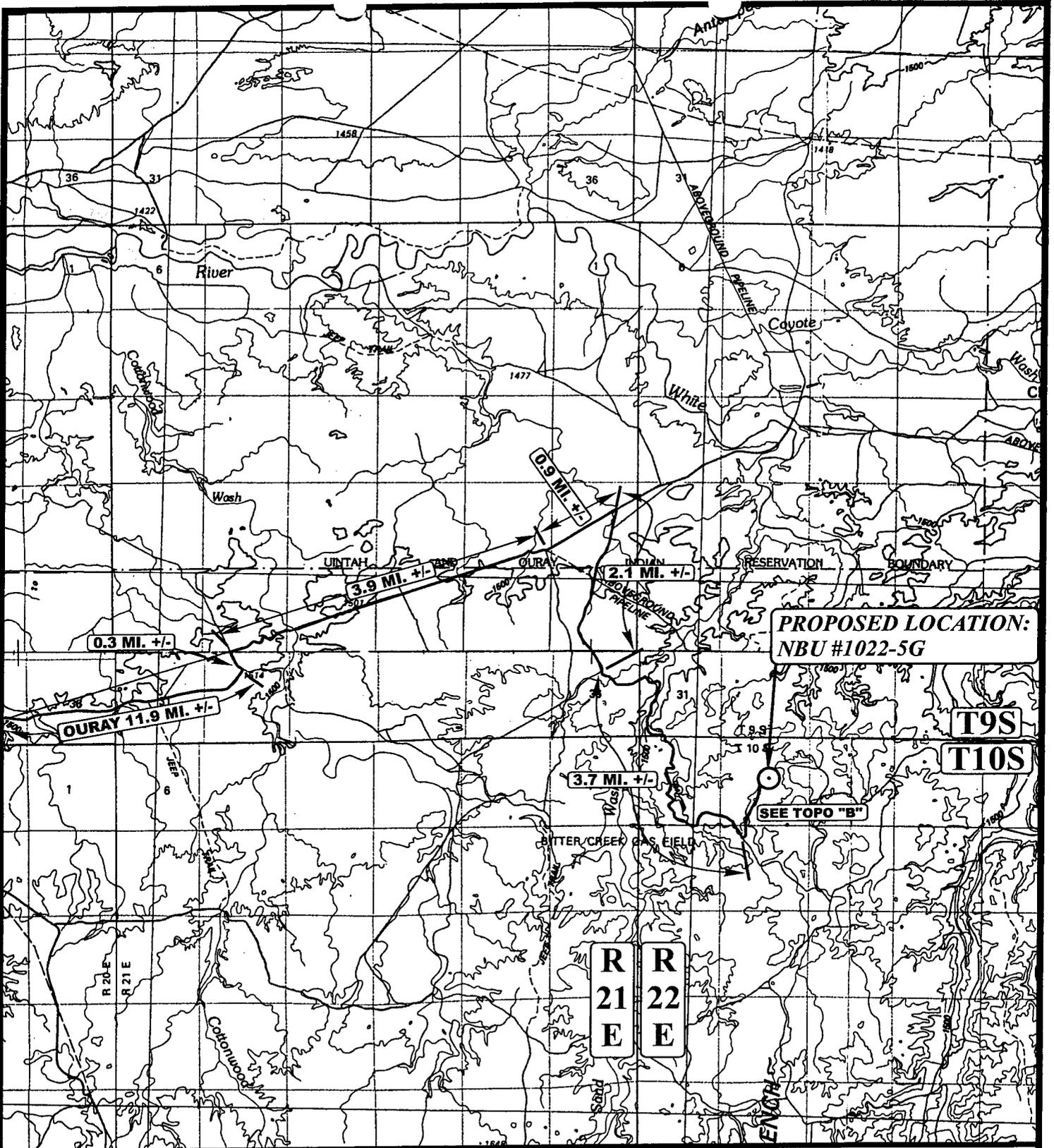
03 19 04
MONTH DAY YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: T.H.

REVISED: 00-00-00



LEGEND:

⊙ PROPOSED LOCATION



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-5G

SECTION 5, T10S, R22E, S.L.B.&M.

2171' FNL 2133' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

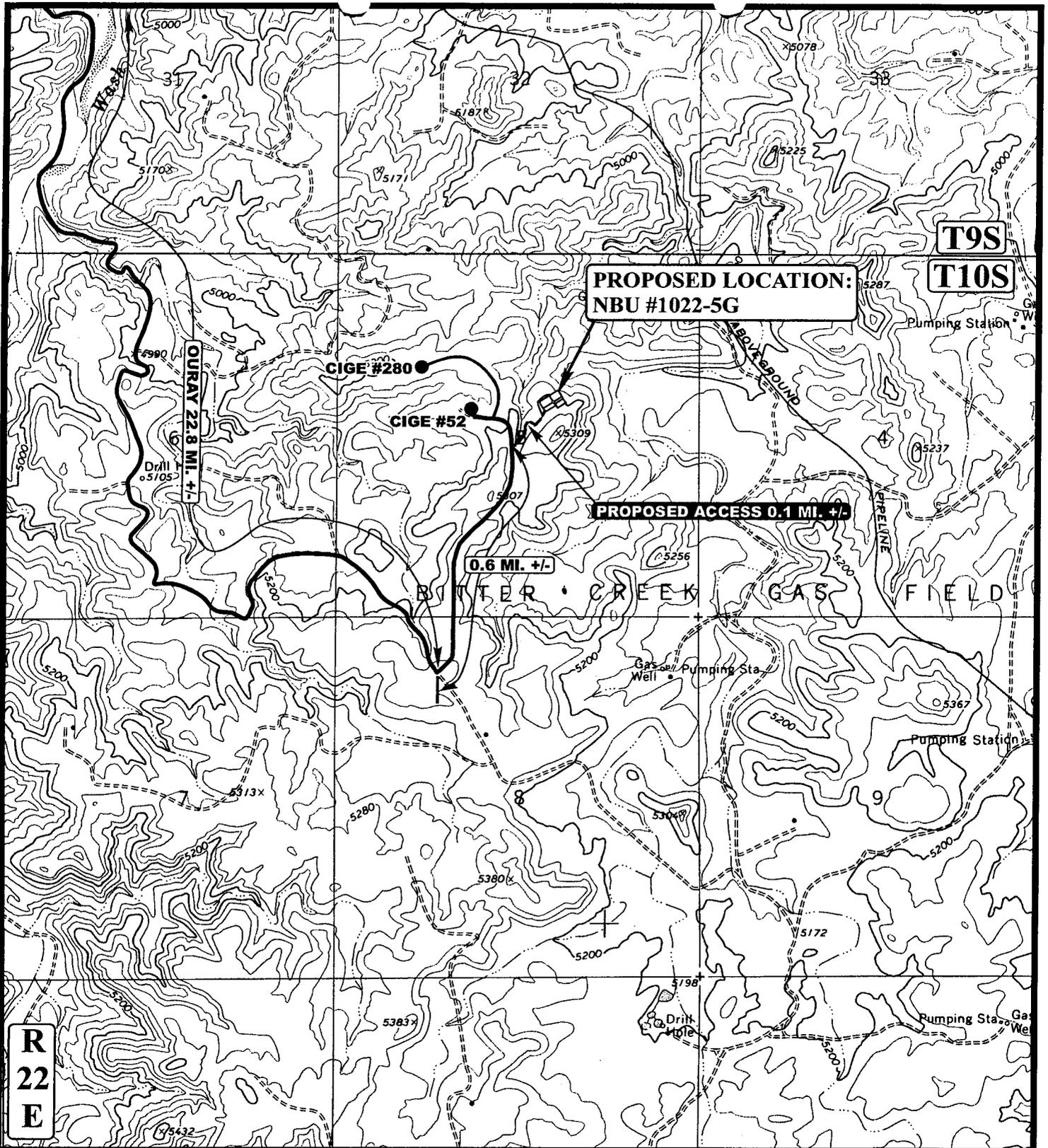
03 19 04
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: T.H.

REVISED: 00-00-00





**R
22
E**

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

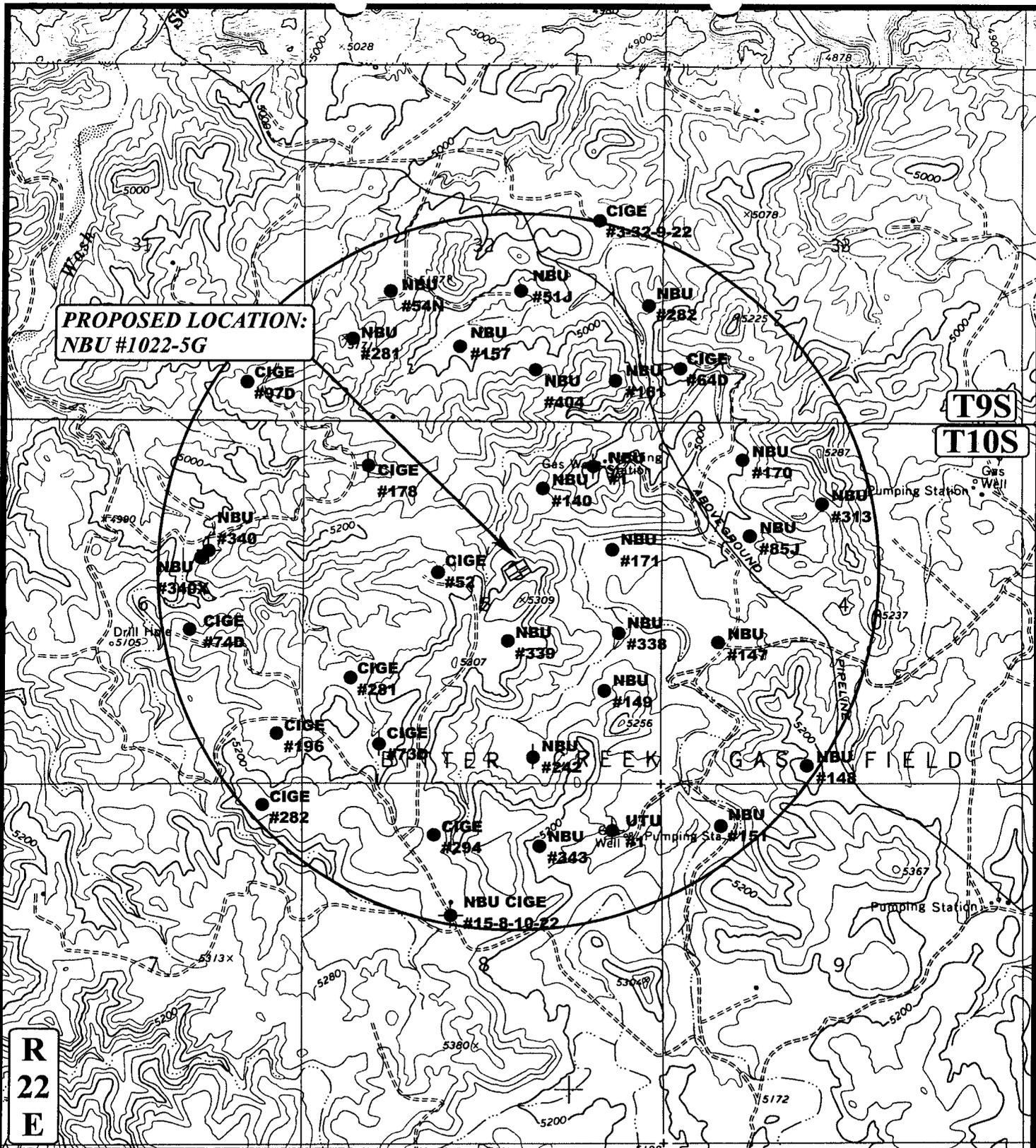
U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-5G
SECTION 5, T10S, R22E, S.L.B.&M.
2171' FNL 2133' FEL

TOPOGRAPHIC MAP	03	19	04	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: T.H.		REVISED: 00-00-00	



**PROPOSED LOCATION:
NBU #1022-5G**

**R
22
E**

**T9S
T10S**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #1022-5G
SECTION 5, T10S, R22E, S.L.B.&M.
2171' FNL 2133' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

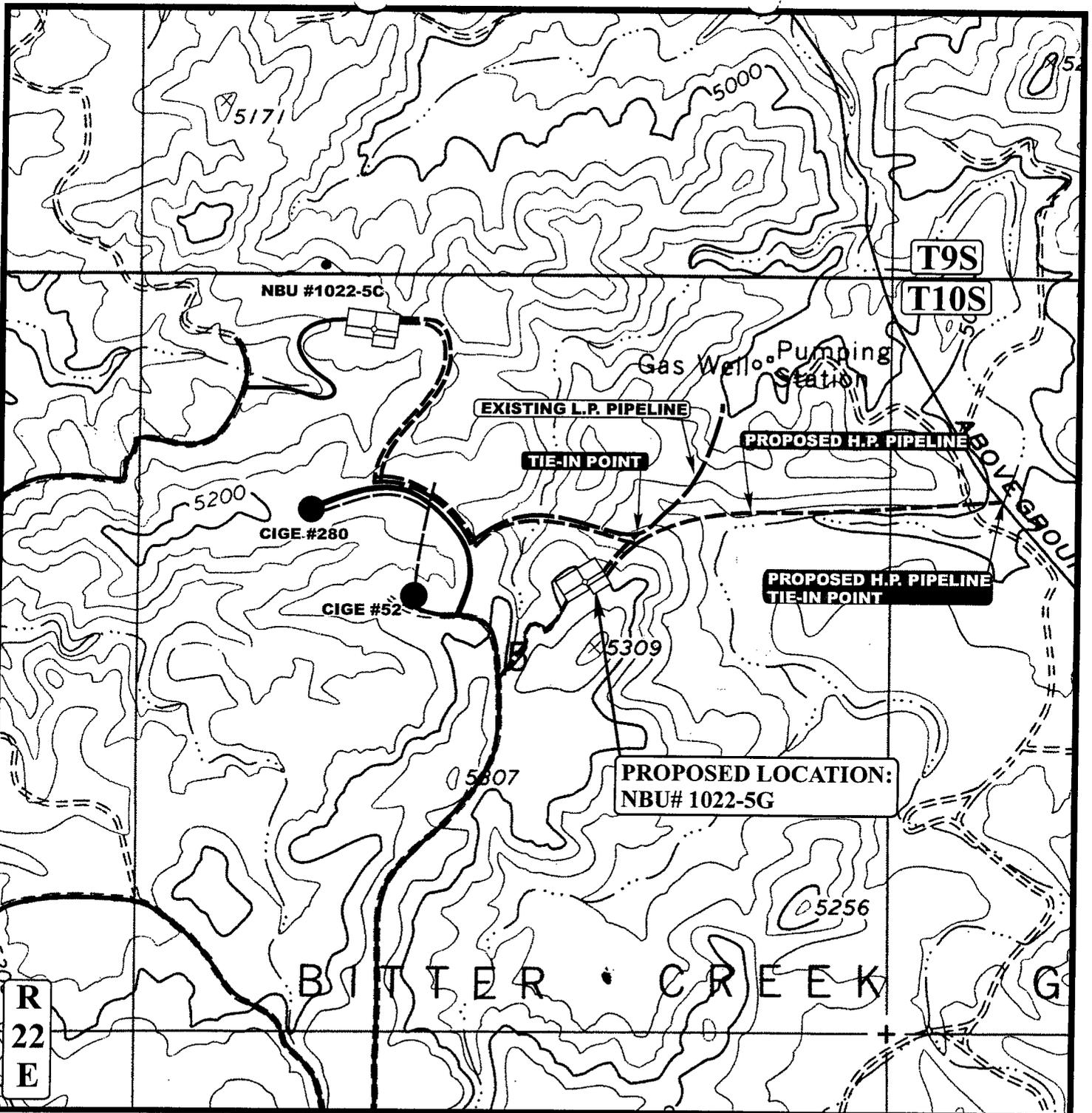


**TOPOGRAPHIC
MAP**

03 19 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: T.H. REVISED: 00-00-00





APPROXIMATE TOTAL H.P. PIPELINE DISTANCE = 350' +/-

APPROXIMATE TOTAL H.P. PIPELINE DISTANCE = 3000' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-5G

SECTION 5, T10S, R22E, S.L.B.&M.

2171' FNL 2133' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC

MAP

03 19 04

MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: T.H.

REVISED: 00-00-00



WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR

NBU #1022-5G
SECTION 5, T10S, R22E, S.L.B.&M.
2171' FNL 2133' FEL

SCALE: 1" = 50'
DATE: 3-29-04
Drawn By: D.COX

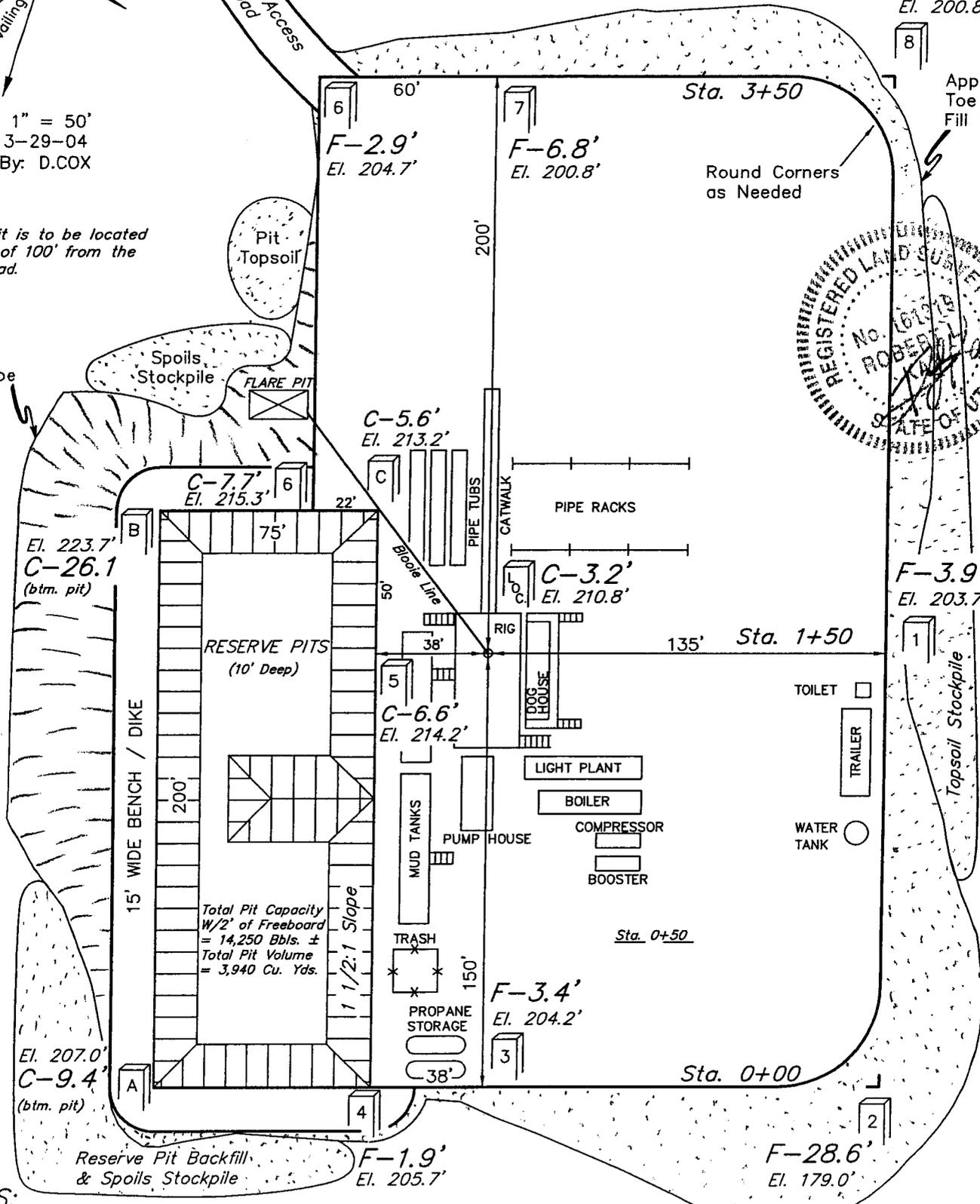
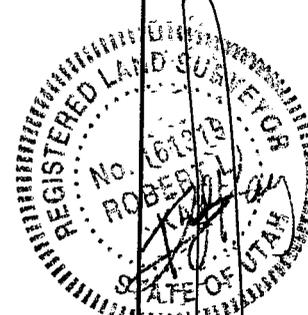
NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

Approx.
Top of
Cut Slope

F-6.8'
El. 200.8'

Approx.
Toe of
Fill Slope

Round Corners
as Needed



Total Pit Capacity
w/2' of Freeboard
= 14,250 Bbls. ±
Total Pit Volume
= 3,940 Cu. Yds.

Reserve Pit Backfill
& Spoils Stockpile

NOTES:

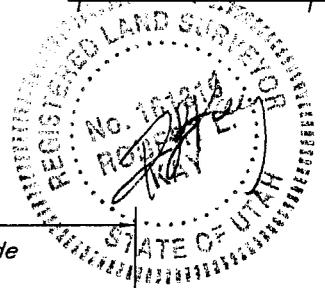
Elev. Ungraded Ground At Loc. Stake = 5210.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 5207.6'

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

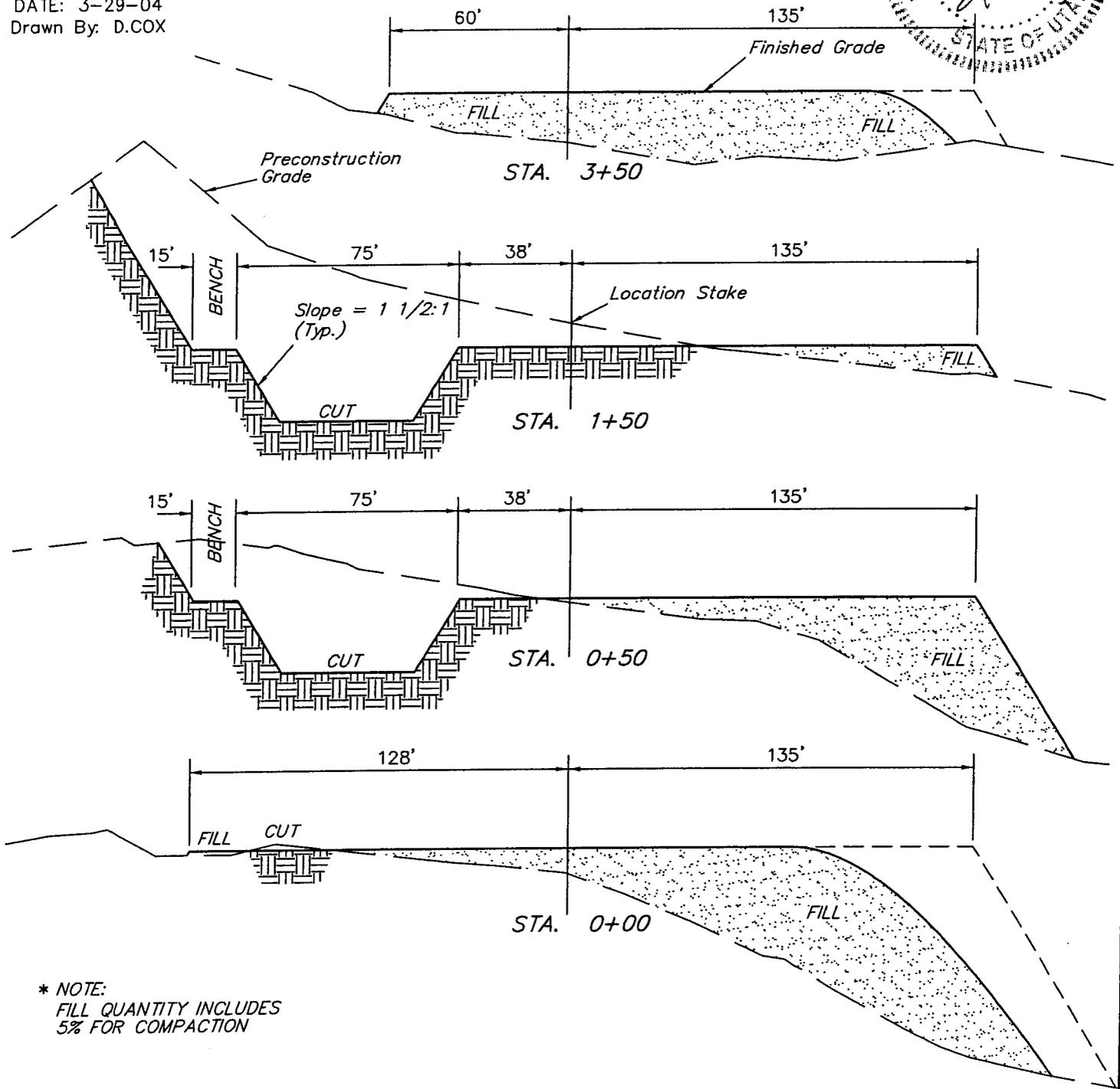
TYPICAL CROSS SECTIONS FOR

NBU #1022-5G
SECTION 5, T10S, R22E, S.L.B.&M.
2171' FNL 2133' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 3-29-04
Drawn By: D.COX



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

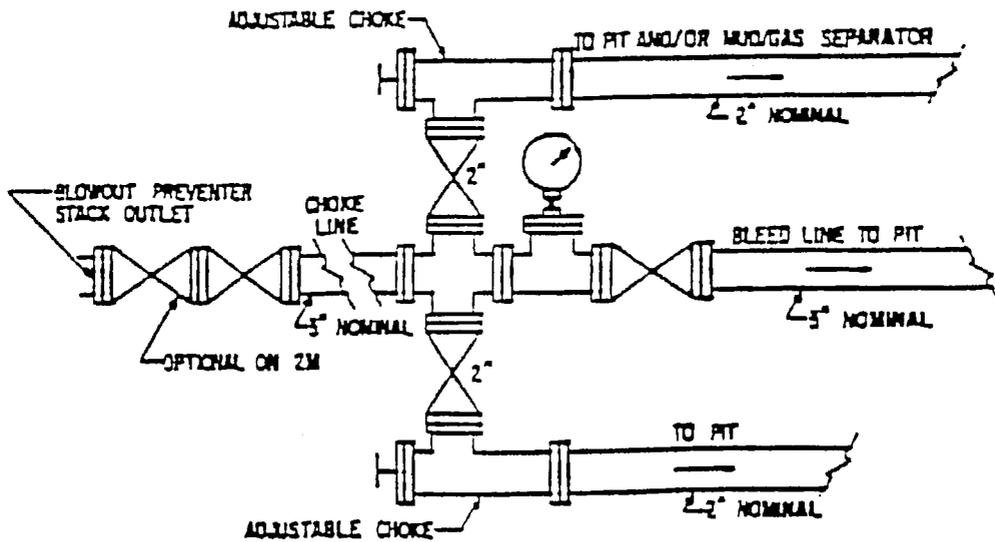
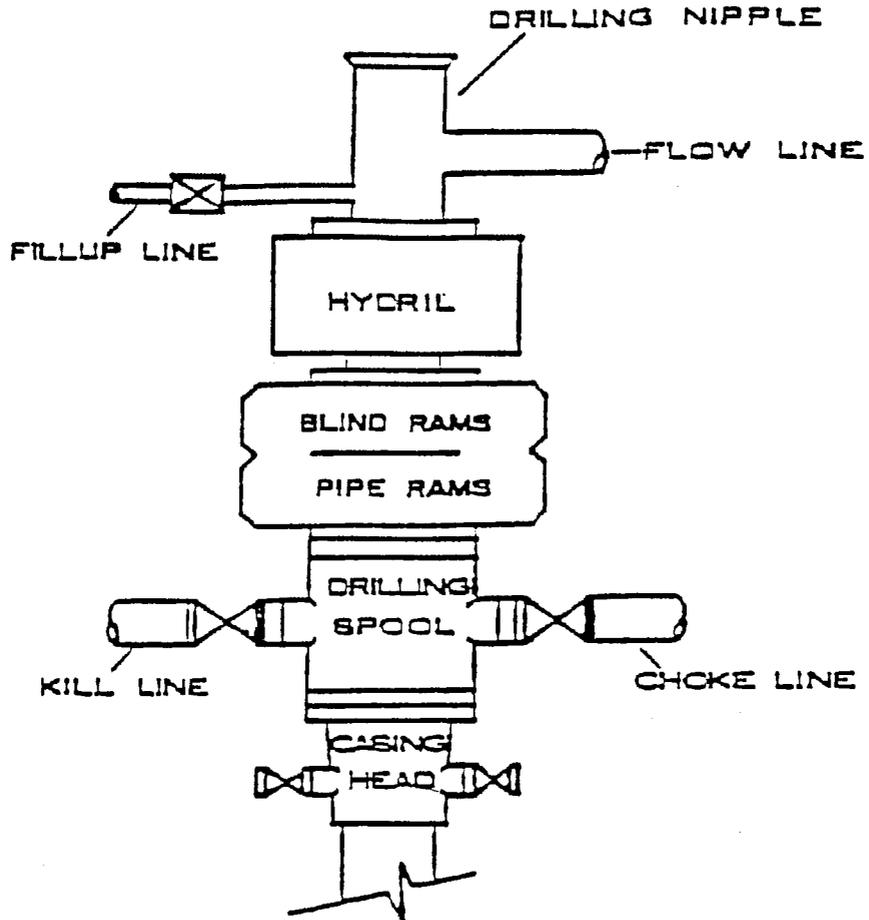
CUT	
(6") Topsoil Stripping	= 2,110 Cu. Yds.
Remaining Location	= 13,930 Cu. Yds.
TOTAL CUT	= 16,040 CU.YDS.
FILL	= 11,960 CU.YDS.

EXCESS MATERIAL	= 4,080 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,080 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

3,000 PSI

BOP STACK



004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/26/2004

API NO. ASSIGNED: 43-047-35674

WELL NAME: NBU 1022-5G
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: SHEILA UPCHGEO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

SWNE 05 100S 220E
SURFACE: 2171 FNL 2133 FEL
BOTTOM: 2171 FNL 2133 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-01191-A
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

LATITUDE: 39.97945
LONGITUDE: 109.46161

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 123-14
Eff Date: 12-2-1999
Siting: 460' fr boundary of Uncomm Tract
- R649-3-11. Directional Drill

COMMENTS: Sop, Separats file

STIPULATIONS: 1- Federal Approval
2- OIL SHALE



State of Utah

May 3, 2004

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

Westport Oil & Gas Company L.P.
1368 South 1200 East
Vernal, UT 84078

Re: Natural Buttes Unit 1022-5G Well, 2171' FNL, 2133' FEL, SW NE, Sec. 5,
T. 10 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35674.

Sincerely,

for

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company L.P.

Well Name & Number Natural Buttes Unit 1022-5G

API Number: 43-047-35674

Lease: UTU-01191-A

Location: SW NE Sec. 5 T. 10 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

11/1/04

RECEIVED

Form 3160-3
(August 1999)

APR 23 2004

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM VERNAL, UTAH

006 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT	
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. NBU 1022-5G	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		9. API Well No. 43.047.35674	
3A. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) (435)-781-7024	10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNE 2171'FNL & 2133'FEL At proposed prod. Zone		11. Sec., T., R., M., or Blk, and Survey or Area SECTION 5-T10S-R22E	
14. Distance in miles and direction from nearest town or post office* 23.5 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH	13. State UTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2133'	16. No. of Acres in lease 1363.21	17. Spacing Unit dedicated to this well 40.00	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 9300'	20. BLM/BIA Bond No. on file CO-1203	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5211'GL	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration TO BE DETERMINED	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

RECEIVED
NOV 22 2004

25. Signature <i>Sheila Upchego</i>	Name (Printed/Typed) SHEILA UPCHEGO	Date 4/22/2004
Title REGULATORY ANALYST		
Approved by (Signature) <i>Thomas D. Cleaves</i>	Name (Printed/Typed)	Date 11/10/2004
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOTICE OF APPROVAL

Conditions of approval, if any, are attached.
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

11/1/04

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.

Well Name & Number: NBU 1022-5G

Lease Number: U-01191A

Location: SWNE Sec. 5, T.10S, R. 22E

API Number: 43-047-35674

Agreement: Natural Buttes Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production/intermediate casing must extend at least 200' above the top of the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
For The Surface Use Program Of The
Application For Permit To Drill

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- Install a culvert at the beginning of the road.
- If construction activities are proposed between May 15 and July 15, notify a BLM wildlife biologist so that a nest survey can be conducted for ground nesting bird species.
- The seed mix for this location shall be:

Black sage	<i>Artemisia nova</i>	1 lbs. /acre
Shadscale	<i>Atriplex confertifolia</i>	3 lbs. /acre
Indian ricegrass	<i>Oryzopsis hymenoides</i>	4 lbs. /acre
Needle and threadgrass	<i>Stipa comata</i>	4 lbs. /acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

007

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NBU 1022-5G
2. Name of Operator WESTPORT OIL AND GAS COMPANY		9. API Well No. 43-047-35674
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		10. Field and Pool, or Exploratory NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435.781.7044		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T10S R22E SWNE 2171FNL 2133FEL		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Westport Oil & Gas Company, L.P. has need to change the original location layout to increase the pad size to accommodate a larger rig, Pioneer 38.

Please refer to the attached location layout.

COPIES SENT TO OPERATOR
Date: 3-7-05
By: CHD

RECEIVED
MAR 01 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #54097 verified by the BLM Well Information System
For WESTPORT OIL AND GAS COMPANY, sent to the Vernal

Name (Printed/Typed) RALEEN WEDDLE

Title PREPARER

Signature

Raleen Weddle
(Electronic Submission)

Date 02/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval Of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date

Office 3/3/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

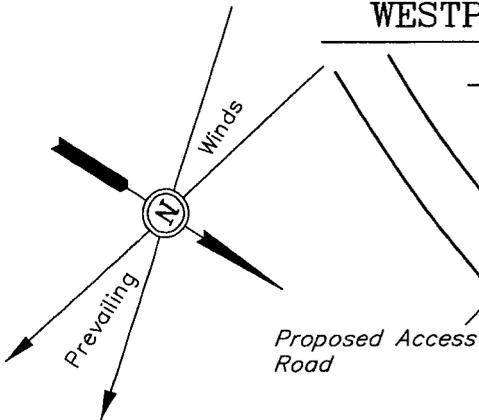
By: *[Signature]*

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

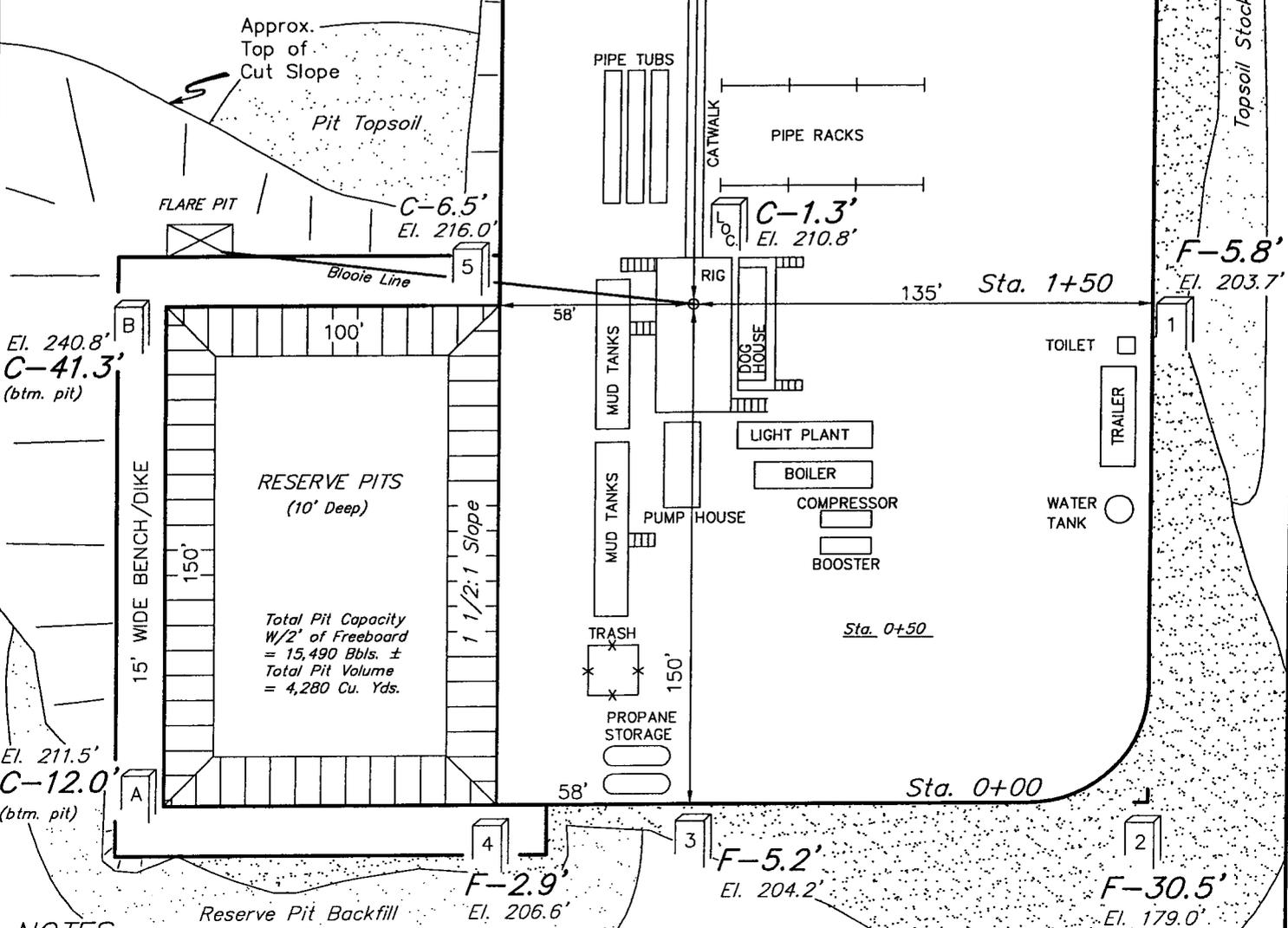
LOCATION LAYOUT FOR
 NBU #1022-5G
 SECTION 5, T10S, R22E, S.L.B.&M.
 2171' FNL 2133' FEL

Approx.
 Toe of
 Fill Slope



SCALE: 1" = 50'
 DATE: 3-29-04
 Drawn By: D.COX
 Rev: 12-3-04 E.C.O.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



NOTES:
 Reserve Pit Backfill & Spoils Stockpile
 Elev. Ungraded Ground At Loc. Stake = 5210.8'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5209.5'

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

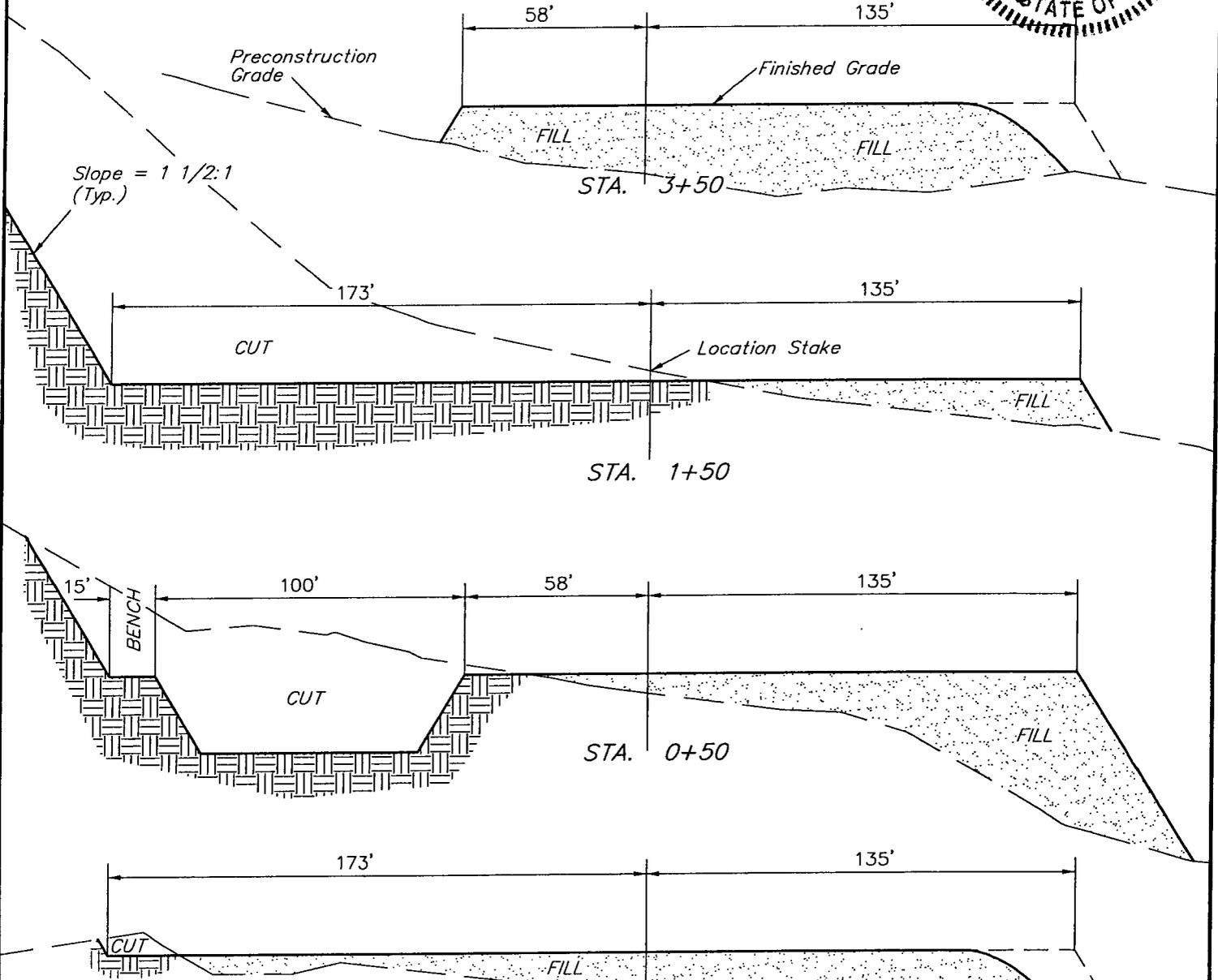
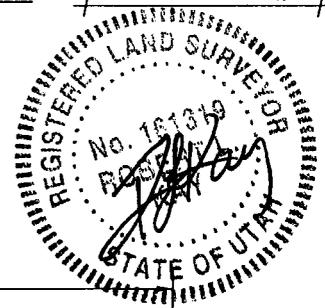
NBU #1022-5G

SECTION 5, T10S, R22E, S.L.B.&M.

2171' FNL 2133' FEL

1" = 20'
X-Section Scale
1" = 50'

DATE: 3-29-04
Drawn By: D.COX
Rev: 12-3-04 E.C.O.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,540 Cu. Yds.
Remaining Location	= 20,780 Cu. Yds.
TOTAL CUT	= 23,320 CU.YDS.
FILL	= 18,640 CU.YDS.

EXCESS MATERIAL	= 4,680 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,680 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

008

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.C.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435)781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2171' FNL 2133' FEL
 SWNE SEC 5-T10S-R22E**

5. Lease Serial No.
UTU-01191-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
NBU 1022-5G

9. API Well No.
43-047-35674

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DOGM
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests that the APD be extended for an additional year so that drilling operations may be completed.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05 02 05
 By: [Signature]

APD EXTENSION OPERATOR
 NO: 5-4-05
 NAME: LHO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ASSOCIATE ENVIRONMENTAL ANALYST
Signature <u>[Signature]</u>	Date April 20, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
APR 26 2005
 DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35674
Well Name: NBU 1022-5G
Location: SWNE SEC 5-T10S-R22E
Company Permit Issued to: WESTPORT OIL & GAS COMPANY, L.P.
Date Original Permit Issued: 5/3/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

4/20/2005

Date

Title: ASSOCIATE ENVIRONMENTAL ANAL

Representing: WESTPORT OIL & GAS COMPANY, L.P.

RECEIVED
APR 26 2005
DIV. OF OIL, GAS & MINING

P. 01
 FAX NO. 4357817094
 JUL-26-2005 TUE 10:48 AM EL PASO PRODUCTION

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35673	NBU 1022-5C	NENW	5	10S	22E	UINTAH	6/23/2005	7/28/05
WELL 1 COMMENTS: MIRU PETE MARTIN BUCKET RIG. <i>MURD = WSMUD</i> SPUD WELL LOCATION ON 6/23/05 AT 12:00 PM											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35674	NBU 1022-5G	SWNB	5	10S	22E	UINTAH	7/23/2005	7/28/05
WELL 2 COMMENTS: MIRU PETE MARTIN BUCKET RIG. <i>MURD = WSMUD</i> SPUD WELL LOCATION ON 7/23/05 AT 7:00 AM											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35895	NBU 1022-20K	NESW	20	10S	22E	UINTAH	7/24/2005	7/28/05
WELL 3 COMMENTS: MIRU PETE MARTIN BUCKET RIG. <i>MURD = WSMUD</i> SPUD WELL LOCATION ON 7/24/05 AT 8:00 AM.											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or unit well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (explain in comments section)
 NOTE: Use COMMENT section to explain why each Action Code was used (3/89)

Post-It® Fax Note 7671

To: <u>ERLENE RUSSELL</u>	From: <u>SHARLA WILKINSON</u>	Date:	# of pages: <u>1</u>
Co./Dept: <u>UTDGM</u>	Company: <u>WESTPORT O&G CO</u>	Phone: <u>(435) 781-7024</u>	
Phone: <u>(801) 538-5330</u>	Phone: <u>(435) 781-7024</u>		
Fax #: <u>(801) 359-3940</u>	Fax #: <u>(435) 781-7024</u>		

Sharla Wilkinson
 Name

REGULATORY ANALYST 07/26/05
 Date

Phone No. (435) 781-7024

RECEIVED
 JUL 26 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-1191-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
**NATURAL BUTTES UNIT
891008900A**

8. Well Name and No.
NBU 1022-5G

9. API Well No.
43-047-35674

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE SECTION 5-T10S-R22E 2171'FNL & 2133'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

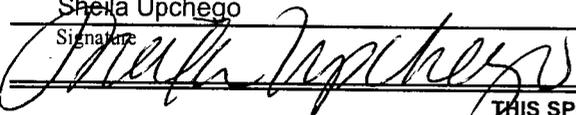
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'.
RAN 14" CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT.

SPUD WELL LOCATION ON 7/23/05 AT 7:00 AM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date July 26, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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AUG 01 2005

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SET SURFACE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CSG
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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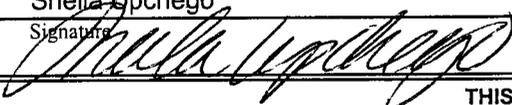
MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 2030'. RAN 9-5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/350 SX CLASS G @15.6 PPG 1.18 YIELD.

WORT.

RECEIVED
AUG 16 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Lopez	Title Regulatory Analyst
Signature 	Date August 9, 2005

THIS SPACE FOR FEDERAL OR STATE USE

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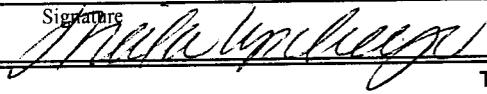
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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FINISHED DRILLING FROM 2030' TO 9228'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.
LEAD CMT W/637 SX PREM LITE II @12.3 PPG 2.19 YIELD. TAILED CMT W/1313 SX 50/50 POZ
@14.3 PPG 1.31 YIELD.

RELEASED CAZA 12 ON 9/16/05 AT 0600 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date September 19, 2005

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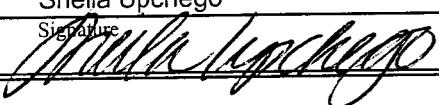
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 10/18/05 AT 9:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date October 19, 2005

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RECEIVED
OCT 24 2005
DIV. OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

<u>NBU 1022-5G</u>	SPUD	Surface Casing Air Rig	Activity	Status
			Build Location, 5% complete	Caza 12
			Build Location, 10% complete	Caza 12
			Build Location, 20% complete	Caza 12
			Build Location, 30% complete	Caza 12
			Build Location, 40% complete	Caza 12
			Build Location, 50% complete	Caza 12
			Build Location, 55% complete	Caza 12
			Build Location, 60% complete	Caza 12
			Build Location, 60% complete	Caza 12
			Build Location, 75% complete	Caza 12
			Build Location, 90% complete	Caza 12
			Location Built, WOBR	Caza 12
			Location Built, WOBR	Caza 12
	7/23/05	14" @ 40'	MIBR. Set conductor.	Caza 12
	7/23/05	14" @ 40'	MIBR. Set conductor.	Caza 12
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	7/23/05	14" @ 40'	MIBR. Set conductor.	Caza 12
	7/23/05	14" @ 40'	WOAR.	Caza 12
	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12

08/09/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
08/10/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
08/11/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
08/12/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
08/15/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
08/16/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
08/17/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
08/18/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
08/19/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
08/22/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
08/23/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
08/24/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
08/25/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
08/26/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
08/29/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
08/30/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
08/31/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
09/01/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
09/02/05	7/23/05	14" @ 40'	MIBR and drill to 2030'	Caza 12
09/06/05	TD: 4100'	Csg. 9 5/8"@ 2038'	MW: 8.4	SD: 9/05/05 DSS: 2 Move to NBU 1022-5G from 1022-5K. RURT and NU and test BOPE. Spud 7 7/8" hole @ 0300 hrs 9/5/05. Drill from 1971'-4100'. DA @ report time.
09/07/05	TD: 5350'	Csg. 9 5/8"@ 2038'	MW: 8.4	SD: 9/05/05 DSS: 3 Drill from 4100'-5350'. DA @ report time.
09/08/05	TD: 6300'	Csg. 9 5/8"@ 2038'	MW: 8.4	SD: 9/05/05 DSS: 4 Drill from 5350'-6300'. DA @ report time.
09/09/05	TD: 6900'	Csg. 9 5/8"@ 2038'	MW: 8.4	SD: 9/05/05 DSS: 5 Drill from 6300'-6900'. DA @ report time.
09/12/05	TD: 8563'	Csg. 9 5/8"@ 2038'	MW: 10.8	SD: 9/05/05 DSS: 8 Drill from 6900'-7800'. TFNB. Lost 150 bbls mud on trip. Drill to 8563'. CCH for bit trip. Lost 250 bbls last 24 hrs.

09/13/05 TD: 8827' Csg. 9 5/8" @ 2038' MW: 11.7 SD: 9/05/05 DSS: 9
CCH for bit trip. TFNB. Tag bridge @ 8437'. Work stuck pipe. Circulate out gas. CIH and ream to bottom. Drill from 8563'-8827'. DA @ report time.

09/14/05 TD: 8958' Csg. 9 5/8" @ 2038' MW: 12.2 SD: 9/05/05 DSS: 10
Drill from 8827'-8958'. CCH and raise mud weight from 11.7 to 12.2 ppg. Lay down 6 joints DP. Work stuck pipe. TFNB. Lay down MM. PU 3 DC and TIH @ report time.

09/15/05 TD: 9117' Csg. 9 5/8" @ 2038' MW: 12.2 SD: 9/05/05 DSS: 11
TIH to 8530'. Circulate out gas through choke. Ream to 8676'. Drill from 8958'-9117'. DA @ report time.

09/16/05 TD: 9228' Csg. 9 5/8" @ 2038' MW: 12.2 SD: 9/05/05 DSS: 12
Drill from 9117'-9228'. CCH and short trip. RU lay down equip. LDDP @ report time.

09/19/05 TD: 9228' Csg. 9 5/8" @ 2038' MW: 12.2 SD: 9/05/05 DSS: 13
Finish LDDP. Run and cement 4 1/2" Production Casing. Set slips and release rig @ 0600 hrs 9/17/05. Rig down rotary tools and move to NBU 1022-5C.

10/10/05 PROG: 7:00 AM HELD SAFETY MEETING. SPOT RIG EQUIPMENT, RU RIG, ND WH, NU BOP'S. PU TALLY & DRIFT & RIH W/234 JTS OF 2-3/8" J-55 4.7# TBG EOT @ 7,389' SWI SDFN 4:00 PM.

10/11/05 PROG: 7:00 AM HELD SAFETY MEETING. POOH W/234 JTS OF 2-3/8" J-55 4.7# TBG. ND BOP'S, NU FRAC. VALVES MIRU B&C QUICK TEST TO PRESS TEST FRAC VALVES & CSG TO 7,500#, GOOD TEST NO LEAKS. MIRU ADLER HOT OILER TO HEAT 12 TANKS. SWI SDFN 3:00 PM.

10/12/05 PROG: 10:00 AM HELD SAFETY MEETING, MIRU CUTTERS & SCHLUMBERGER TO PERF & FRAC.
STAGE 1: RIH W/3-3/8 EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING. PERF 8,984'-8,989' 4SPF, 8,800'-8,804' 4SPF, 8,693'-8,698' 4SPF 56 HOLES. PRESS TEST SURFACE LINES TO 8,580#. BRK 3,393# @ 3.5 BPM, ISIP: 2,505#, FG: .72. PMP 100 BBLs @ 38.4 BPM @ 5,000# 50 OF 56 HOLES OPEN, MP: 5978#, MR: 47.2 BPM, AP: 4565#, AR: 40.6 BPM, ISIP: 3,734#, FG: .86, NPI: 1,229#, PMP 2,911 BBLs YF 124 ST+ PMP 376,200 # 20/40 SD PMP 550 # PROPNET IN LAST 10% OF THE SD. SWI SDFN 6:30 PM.

10/13/05 PROG: 7:00 AM HELD SAFETY MEETING.
STAGE 2: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING & CBP SET HALLIBURTON 5K CBP @ 8,610' & PERF 8,562'-8,567' 4SPF, 8,437'-8,442' 4SPF, & 8,196'-8,200' 4SPF 56 HOLES BRK 2,810# @ 5.5 BPM, ISIP: 2,290#, FG: .71 PMP 50 BBLs @ 49.3 BPM @ 4,700# 56 OF 56 HOLES OPEN, MP: 5,374#, MR: 51.1 BPM, AP: 4,274#, AR: 48 BPM, ISIP: 2,470#, FG: .73, NPI: 180#, PMP 3,140 BBLs YF 122 ST+, PMP 429,000 # 20/40 SD PMP 650# PROPNET IN LAST 10% OF THE SD.

STAGE 3: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING & CBP SET HALLIBURTON 5K CBP @ 8,070' & PERF 8,035'-8,040' 4SPF, 7,882'-7,886' 4SPF, & 7,642'-7,645' 4SPF 48 HOLES BRK 3,354# @ 5.7 BPM, ISIP: 1,760#, FG: .66. PMP 40 BBLs @ 40.3 BPM @ 3,922# 48 OF 48 HOLES OPEN, MP: 5,541#, MR: 44.5 BPM, AP: 3,595#, AR: 39.3 BPM, ISIP: 2,550#, FG: .76, NPI: 790#, PMP 1,575 BBLs YF 120 ST+, PMP 205,700 # 20/40 SD PMP 300# PROPNET IN LAST 10% OF THE SD.

STAGE 4: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING & CBP SET HALLIBURTON 5K CBP @ 7,557' & PERF 7,512'-7,517' 4SPF, 7,398'-7,401' 4SPF, & 7,251'-

7,254' 4SPF, 7,89'-7,191' 4SPF, 52 HOLES BRK 2,368# @ 6.0 BPM, ISIP: 1,350#, FG: .62 PMP 45 BBLs @ 50.0 BPM @ 4,130# 52 OF 52 HOLES OPEN, MP: 4,818#, MR: 51.4 BPM, AP: 4,111#, AR: 49.2 BPM, ISIP: 2,775#, FG: .81, NPI: 1,425#, PMP 1,337 BBLs YF 118 ST+, PMP 172,200 # 20/40 SD. PMP 250 # PROPNET IN LAST 10% OF THE SD.

STAGE 5: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING & CBP SET HALLIBURTON 5K CBP @ 7,006' & PERF 6,611'-6,615' 4SPF, 6,968'-6,972' 4SPF, 32 HOLES BRK 2,430# @ 5.9 BPM, ISIP: 1,358#, FG: .64 PMP 45 BBLs @ 40.0 BPM @ 3,550# 25 OF 32 HOLES OPEN, MP: 7,607#, MR: 41.1 BPM, AP: 3,633#, AR: 39.6 BPM, PMP 768 BBLs YF 118 ST+, PMP 90,500 # 20/40 SD SCREENED OUT AFTER 90,500# SD PMPD 76,800# IN FORMATION. FLW WL BACK FOR 40 MINUTES PMP CSG VOLUME BACK

STAGE 6: RIH W/3-1/8" PORTED GUNS 12 GRM .34 HOLES 90 DEG PHASING & CBP SET HALLIBURTON 5K CBP @ 6,332' & PERF 6,288'-6,293' 4SPF, 6,170'-6,175' 4SPF, & 5,628'-5,631' 4SPF, 52 HOLES BRK 2,900# @ 6.0 BPM, ISIP: 1,075#, FG: .62. PMP 40 BBLs @ 41.0 BPM @ 2,900# 47 OF 52 HOLES OPEN, MP: 3,341#, MR: 41.1 BPM, AP: 2,753#, AR: 39.4 BPM, ISIP: 1,880#, FG: .75, NPI: 805#, PMP 913 BBLs YF 118 ST+, PMP 121,200 # 20/40 SD PMP 200# PROPNET IN LAST 10% OF THE SD.

STAGE 7: RIH W/3-1/8" PORTED GUNS 12 GRM .34 HOLES 90 DEG PHASING & CBP SET HALLIBURTON 5K CBP @ 5,449' & PERF 5,414'-5,419' 4SPF, 5,304'-5,308' 4SPF, & 4,975'-4,979' 4SPF, 52 HOLES BRK 1,765# @ 6.0 BPM, ISIP: 725#, FG: .58. PMP 35 BBLs @ 41.0 BPM @ 2,278# 52 OF 52 HOLES OPEN, MP: 2,968#, MR: 41.2 BPM, AP: 2,372#, AR: 39.3 BPM, ISIP: 2,064#, FG: .84, NPI: 1,339#, PMP 848 BBLs YF 118 ST+, PMP 99,466 # 20/40 SD PMP 150# PROPNET IN LAST 10% OF THE SD. (KILL PLUG) SET 5K HALLIBURTON CBP @ 4,910' RDMO CUTTERS & SCHLUMBERGER SWI SDFN 8:30 PM.

10/14/05

PROG: 7:00 AM HELD SAFETY MEETING, ND FRAC VALVES, NU BOP, RIH W/155 JTS OF 2 3/8" J-55 4.7# TBG. RU POWER SWIVEL & RIG PMP BRK CIRC. C/O 12' OF SD TAG PLG #1 @ 4,910' DRL IN 5 MIN 0# INCREASE, NO FLW FROM ZONE 1 CIRC @ 1 BPM GETTING 1 BBL RETURNS RIH. C/O 55' OF SD TAG PLG #2 @ 5,449' DRL IN 15 MIN 250# INCREASE. ZONE 2 FLWG 1 BPM RIH. C/O 50' OF SD TAG PLG #3 @ 6,332' DRL IN 20 MIN 0# INCREASE, RIH. C/O 30' OF SD TAG PLG #4 @ 7,006' DRL IN 20 MIN 500# INCREASE, RIH. C/O 170' SD TAG PLG # 5 @ 7,557' DRL IN 20 MIN 600# INCREASE, RIH. C/O 150' SD TAG PLG # 6 @ 8,070' DRL IN 20 MIN 500# INCREASE, RIH. C/O 47' OF SD TAG PLG # 7 @ 8,610' DRL IN 30 MIN 700# INCREASE, RIH. C/O 120' OF SD TO PBD OF 9,095' CIRC WL CLEAN. POOH. LD 48 JTS, LAND TBG W/240 JTS OF 2-3/8" J-55 4.7# TBG EOT @ 7,589.52'. HANGER LEAKING. EQUILIZE PRESS PU HANGER SEAL RUBBERS ON HANGER OK BUT RETRIVED 1' LONG PIECE OF HALLIBURTON CBP. RU RIG PMP TO TOP VALVE ON BOP'S PMP 1.7 BPM @ 1550# DN ANNULUS FOR 5 BBLs. SEAT HANGER AGAIN HOLDING. DROP BALL TO SHEAR OFF BIT, ND BOP'S NU WH PMP OFF BIT @ 2,100# TURN WL OVER TO FLW TESTERS 9:30 PM. TLTR 11,472 BBLs RECVD BY RIG 2,320 BBLs LTR 9,152 BBLs.

10/17/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2150#, TP: 1950#, 22/64 CHK, 25 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 690, TODAY'S LTR: 7317 BBLs, LOAD REC TODAY: 690 BBLs, REMAINING LTR: 6627 BBLs, TOTAL LOAD REC TO DATE: 2525 BBLs.

10/18/05

PROG: WELL WENT ON SALES: 10/18/05, 9:30 AM. 2200 MCF, 16/64 CHK, SICP: 2377#, FTP: 2036#, 9 BWPH. FINAL REPORT FOR COMPLETION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
UTU-1191-A

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Reserv.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

3. Address 3a. Phone No. (include area code)
1368 SOUTH 1200 EAST VERNAL, UTAH 84078 (435)-781-7024

8. Lease Name and Well No.
NBU 1022-5G

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface SENE 2171'FNL & 2133'FEL

9. API Well No.
43-047-35674

At top prod. interval reported below

10. Field and Pool, or Exploratory
NATURAL BUTTES

At total depth

11. Sec., T., R., M., or Block and Survey or Area SEC 5-T10S-R22E

14. Date Spudded 15. Date T.D. Reached 16. Date Completed
07/23/05 09/16/05 D & A Ready to Prod.
10/18/05

12. County or Parish 13. State
UINTAH UTAH

17. Elevations (DF, RKB, RT, GL)*
5211'GL

18. Total Depth: MD 9228' TVD 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR, *THER*

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	54#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		2030'		350 SX			
7 7/8"	4 1/2"	11.6#		9228'		1950 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7590'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	4975'	6972'	4975'-6972'	0.34	136	OPEN
B) MESAVERDE	7189'	8989'	7189'-8989'	0.35	212	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
4975'-6972'	PMP 2527 BBLs YF118ST & 392,866# 20/40 JORDAN SD
7189'-8989'	PMP 8945 BBLs YF124ST & 1,183,100# 20/40 JORDAN SD

RECEIVED
NOV 16 2005

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/18/05	10/21/05	24	→	0	2,316	312			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1602#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
16/64	SI	2004#	→	0	2316	312			PRODUCING GAS WELL

DIV. OF OIL, GAS & MINING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/18/05	10/21/05	24	→	0	2316	312			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1602#	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
16/64	SI	2004#	→	0	2316	312			PRODUCING GAS WELL

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4530' 7029'	7029'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 11/10/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERALS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE SEC. 5, T10S, R22E 2171'FNL, 2133'FEL

5. Lease Serial No.
UTU-1191-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
**UNIT #891008900A
 NATURAL BUTTES UNIT**

8. Well Name and No.
NBU 1022-5G

9. API Well No.
4304735674

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen <input type="checkbox"/> Fracture Treat <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> Other MAINTENANCE

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

8/23/2006: MIRU PULLING WIRELINE 1000# ON CSG. 200# ON TBG. WAIT ON EQUIP RU FL BACK TANK BLEED OFF TBG PRESS HOOK UP TO CSG. OPEN CSG TO FL BACK START BLEEDING DWN PRESS STARTING PRESS 1000# BLEED WELL FOR 3 HRS. ENDING PRESS 190# ATTEMPT TO PMP KILL. FOUND LEAK IN FL BACK TANK. FULL OPEN 250# ON TBG BLEED OFF PRESS ON TBG OPEN CSG TO FL BACK BLEED DWN PRESS TO 150# PMP 130 BBLs 10# BRINE DWN CSG. WELL DIED FOR 5 MIN. STARTED BUILDING PRESS IN 30 MIN WELL HAD 500# ON CSG. OPEN WELL TO FL BACK TANK. BLEED PRESS BACK SLOW. WELL STARTED UNLOADING 10# BRINE WTR @150# LINE PRESS. WELL UNLOADED 90 BBLs IN 35 MIN. LET WELL FLOW. PULLED 600# LINE PARTED HD 3' FISH. TURN WELL OVER TO PROD. RD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchegg	Title Regulatory Analyst
Signature 	Date August 29, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

AUG 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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NATURAL BUTTES UNIT

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A MAINTENANCE WAS PERFORMED ON THE SUBJECT WELL LOCATION.

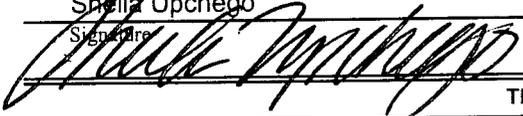
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Shella Upchego

Signature



Title

Regulatory Analyst

Date

November 1, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 07 2006

DIV. OF OIL, GAS & MINING

ANADARKO PETROLEUM CORPORATION

CHRONOLOGICAL HISTORY

NBU 1022-5G

- 09/25/06 PROG: 7:00 AM HSM. ROAD RIG FROM NBU 921-33B TO NBU 1022-5G. SPOT RIG EQU. RU RIG. 300 PSI ON CASING, TBG PLUGGED. PUMP 55 BBLS OF 10# BRINE DOWN CASING WELL DEAD. CONTINUOUSLY PUMP DOWN ANNULUS. POOH W/ WET STRING & CUTTING SLICK LINE EVERY STAND. FOUND SCALE @ 4,907' (156 JTS) JT 160, 161, 162, 163, PLUGGED WITH SAND. @ JT 164 WELL BLEW OUT WIRE LINE & SINKER BARS. PRESSURE WAS TRAPPED IN SAND PACKED JTS. CONT. POOH LD 84 JTS (2,661'). PU 3 7/8" MILL FAST EDDIE POBS & SN. PUMP 40 BBLS OF 10# BRINE. TOTAL BINE PUMPED 365 BBLS. RIH W/ 156 JTS OF 2 3/8" J-55 4.7# TBG EOT @ 4,907.96'. SWI SDFN.
- 09/26/06 PROG: 7:00 AM. 300 PSI ON CASING. FLOW TO FLOW BACK TANK. TALLY DRIFT & RIH W/ 104 JTS OF 2 3/8" L-80. TAG SCALE @ 8,187'. RU POWER SWIVEL. START PUMPING FOAM. TBG PRESSURED UP TO 2,100 PSI. WORKED TUBING PRESSURE FELL TO 1,200 PSI. PMP FOAM FOR 2 HRS 15 MIN HAVE FOAM TO SURFACE START C/O OF SCALE. COULD NOT GET ANY PENETRATION EOT @ 8,223'. PUMP 80 BBLS 2% KCL TO KILL WELL. POOH W/ 261 JTS OF 23/8" TBG. MILL & POS IN WELL. WAIT ON FISHING TOOLS. SWI SDFN 4:00 PM
- 09/27/06 7:00 AM. HSM. 200 PSI ON CASING BLEED OFF PRESSURE. PUMP 30 BBLS 2% KCL WATER TO KILL WELL. PU FLAT BOTTOM WASH OVER SHOE & BUMPER SUB. RIH 261 JTS EOT @ 8,223' RU POWER SWIVEL. START PUMPING FOAM 2 HRS 15 MIN WE HAD FOAM TO SURFACE. START WASHING OVER MADE 1.5' . TUBING PRESSURE INCREASED FROM 1,300 PSI TO 1,650 PSI INDICATING THAT WASH OVER SHOE MAY BE OVER FISH. PUMP 30 BBLS 2% KCL TO KILL TUBING. RD POWER SWIVEL POOH W/ TBG. NO FISH BUT WASH OVER SHOE HAD BEEN OVER THE FISH. PU OVER SHOT W/GRAPLE RIH 227 JTS 7,157' . SET DOWN HARD. COULD PICK UP, BUT CAN'T NOT GO DOWN. POOH W/10 JTS EOT @ 6,844'. SWI SDFN
- 09/28/06 7:00 AM HSM. 100 PSI ON WELL BLEED OFF PRESSURE. PMP 40 BBLS DOWN CASING & 10 BBLS DOWN TBG. POOH W/217 JTS OF 2 3/8" TBG & BUMPER SUB & OVER SHOT. COULD NOT SEE ANY DAMAGE TO OVERSHOT. PU CONCAVE MILL W/STAB, STRING MILL, & BOWEN JAR. RIH W/ 226 JTS. TAG @ 7,161.18'. RU POWER SWIVEL. START PUMPING FOAM FOR 2 HRS TO GET CIRCULATION. START MILLING, DRILLED VERY SLOW FOR 1.5' THEN PENETRATION RATE INCREASED FOR 3' THEN FELL THROUGH. WORKED MILL UP & DOWN THROUGH AREA . RIH TO 8,216.5'. PMP 25 BBLS 2% KCL WATER TO KILL TBG. POOH. LD CONCAVE MILL & STRING MILL. PU OVERSHOT BUMPER SUB & BOWEN JARS. RIH W/140 JTS EOT @ 4,431'. SWI SDFN 5:30 PM
- 09/29/06 7:00 AM. HSM. WHP 100 PSI. PUMP 20 BBLS 2% DOWN TBG. & 40 BBLS DOWN CASING TO KILL WELL. RIH W/120 JTS W/ OVERSHOT & JARS. RU POWER SWIVEL. START FOAMING HAVE CIRCULATION AFTER 1 HR. SET DOWN ON FISH PUMP PRESSURE INCREASED FROM 1,300 PSI TO 1,500 PSI. WE THINK WE HAVE FISH. SHUT DOWN FOAM PUMP 20 BBLS 2% KCL DOWN TBG TO KILL TUBING. RD POWER

SWIVEL. POOH W / 33 JTS COULD NOT GET THROUGH TIGHT SPOT @ 7,161' SET OFF JARS STILL COULD NOT PULL THROUGH. WORKED PIPE DOWN 20' THEN PULLED UP & PIPE WENT THROUGH TIGHT SPOT WITH OUT FEELING ANYTHING. CONT. POOH W/TBG. FISH OUT OF HOLE !!!

LD POBS & MILL & FISHING TOOLS. PU 3 7/8" MILL FAST EDDIE POBS & SN. RIH W/30 STD OF TBG EOT 946' SCALE FALLING OUT OF TBG. POOH LD POBS. PU MILL & SUB RIH W/260 JTS 8,196'. RU POWER SWIVEL. START PUMPING FOAM 1 HR HAVE CIRCULATION. START DRILLING. DRL FROM 8,209' TO 8,291' (82') IN 2 HRS W/263 JTS IN. CIRC CLEAN POOH LD 2 JTS EOT 261 JTS 8,227'. SWI SDFN 7:00 PM

09/30/06

7:00 AM. HSM. 300 PSI ON WELL. START FLOWING TO FLOW BACK TANK. PU 20 JTS OF TBG TAG SCALE @ 8,880'. RU POWER SWIVEL. START PUMPING FOAM HAVE FOAM AROUND IN 30 MIN. START DRILLING SCALE. C/O TO 9,049'.CIRC WELL CLEAN. PUMP 30 BBLs 2% KCL DOWN TUBING TO KILL TBG. POOH LD 40 JTS & STAND BACK 246 JTS. PU FAST EDDIE SN. RIH W/ 48 JTS BROACH TBG COULD NOT BROACH BECAUSE OF SCALE. TRIED TO BROACH SEVERAL JTS COULD NOT GET DOWN. RIH W/TOTAL OF 246 JTS. LAND TUBING @ 7,761.31' ND BOP'S NU WELL HEAD. WILL PUMP ACID TO PICKLE TUBING ON MONDAY 10/2/06. SD TURN WELL TO PRODUCTION. (THERE WAS A TIGHT SPOT @ 7,161')

800 BBLs PUMPED	18.00' KB
300 BBLs RIG RECOVERY	1.00' HANGER
500 BBLs LEFT TO RECOVER	2,832.46' 2 3/8" L-80 90 JTS
	4,907.96' 2 3/8" J-55 156 JTS
	1.89' FAST EDDIE SN
	7,761.31' LANDED