

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	5. Lease Serial No. UTU-0558
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator QEP UINTA BASIN, INC.		Contact: JOHN BUSCH E-Mail: john.busch@questar.com	7. If Unit or CA Agreement, Name and No. RED WASH UNIT
3a. Address 11002 E. 17500 S. VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323	8. Lease Name and Well No. RW 14G-34A
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWSW 714FSL 524FWL 40.16271 N Lat, 109.43366 W Lon At proposed prod. zone <i>633453 X</i> <i>39.61085</i> <i>4446788 Y</i> <i>-109.44545</i>			9. API Well No. <i>43-047-35271</i>
14. Distance in miles and direction from nearest town or post office* 9 +/- MILES WEST OF REDWASH, UTAH			10. Field and Pool, or Exploratory RED WASH <i>Undesignated</i>
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 524 +/-		16. No. of Acres in Lease 2560.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T7S R22E Mer SLB SME: BLM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2000 +/-		19. Proposed Depth 9975 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5192 GL		22. Approximate date work will start	13. State UT
			17. Spacing Unit dedicated to this well 40.00
			20. BLM/BIA Bond No. on file ESB000024
			23. Estimated duration 10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature <i>John Busch</i>	Name (Printed/Typed) JOHN BUSCH	Date 04/21/2004
Title OPERATIONS		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date <i>05-03-04</i>
Title <i>Environmental Scientist III</i>	Office ENVIRONMENTAL SCIENTIST III	

Federal Approval of this Action is Necessary

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #29843 verified by the BLM Well Information System
For QEP UINTA BASIN, INC., will be sent to the Vernal

RECEIVED

APR 23 2004

DIV. OF OIL, GAS & MINING

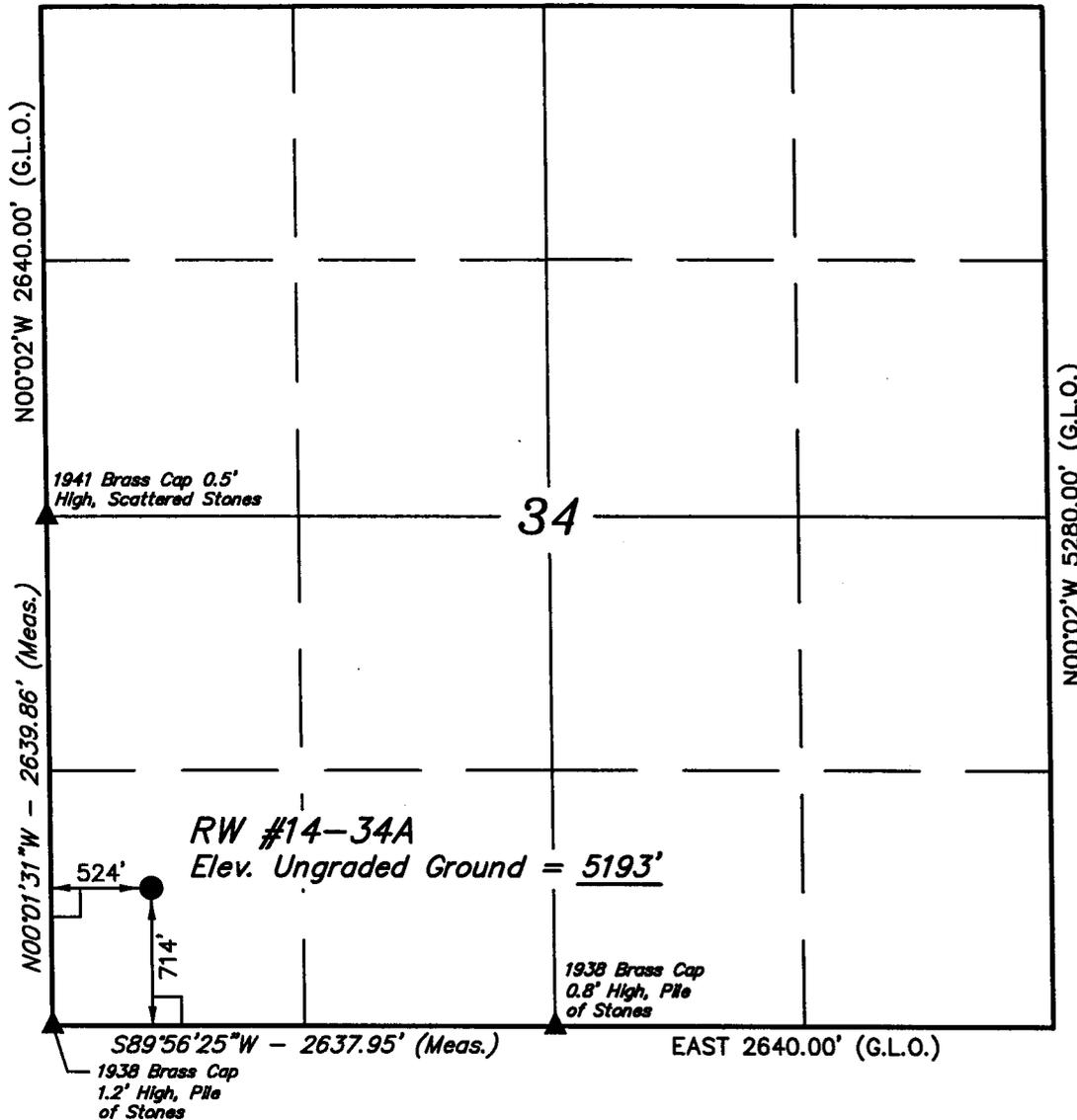
CONFIDENTIAL

T7S, R22E, S.L.B.&M.

QUESTAR EXPLORATION & PRODUCTION

Well location, RW #14-34A, located as shown in the SW 1/4 SW 1/4 of Section 34, T7S, R22E, S.L.B.&M. Uintah County, Utah.

S89°55'W 5253.60' (G.L.O.)

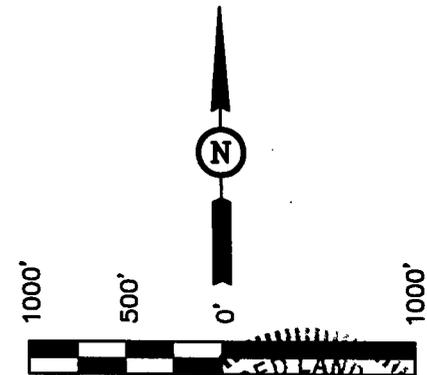


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

CONFIDENTIAL

(NAD 83)
 LATITUDE = 40°09'45.74" (40.162706)
 LONGITUDE = 109°26'01.16" (109.433656)

SCALE 1" = 1000'	DATE SURVEYED: 03-09-04	DATE DRAWN: 03-17-04
PARTY K.K. T.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE QUESTAR EXPLORATION & PRODUCTION	

Additional Operator Remarks

QEP, Uinta Basin Inc. proposes to drill a well to 9975' to test the Mesa Verde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

See 8-Point Drilling Program attached

See Onshore Order No. 1 attached

Please be advised that QEP, Uinta Basin, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP, Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Prod. Phase Anticipated</u>
Uinta	Surface	
Green River	2970'	
Wasatch	6470'	
Mesa Verde	9365'	
TD	9975'	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Mesa Verde	9975'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will

CONFIDENTIAL

DRILLING PROGRAM

be obtained from Wonsits Valley water right #36125 or where possible a fresh water line (poly pipe) will be laid in the access road to each location to supply fresh water for drilling purposes.

3. Operator's Specification for Pressure Control Equipment:

- A. 5,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 2500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3M system and individual components shall be operable as designed.

4. Casing Program

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Type</u>	<u>Weight</u>
Surface	450'	12 -1/4"	9-5/8"	J-55	36lb/ft (new) LT&C
Production	TD	7 - 7/8"	4 -1/2"	P-110	13.5lb/ft (new)LT&C *P-110

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
If drilling with air the following will be used:
- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.

DRILLING PROGRAM

-
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500’).
 - H. Compressor shall be tied directly to the blooie line through a manifold.
 - I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.
6. Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 4500 to TD
GR-SP-Induction
Neutron Density
MRI

- C. Formation and Completion Interval: Mancos interval, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

DRILLING PROGRAM

7. Cementing Program

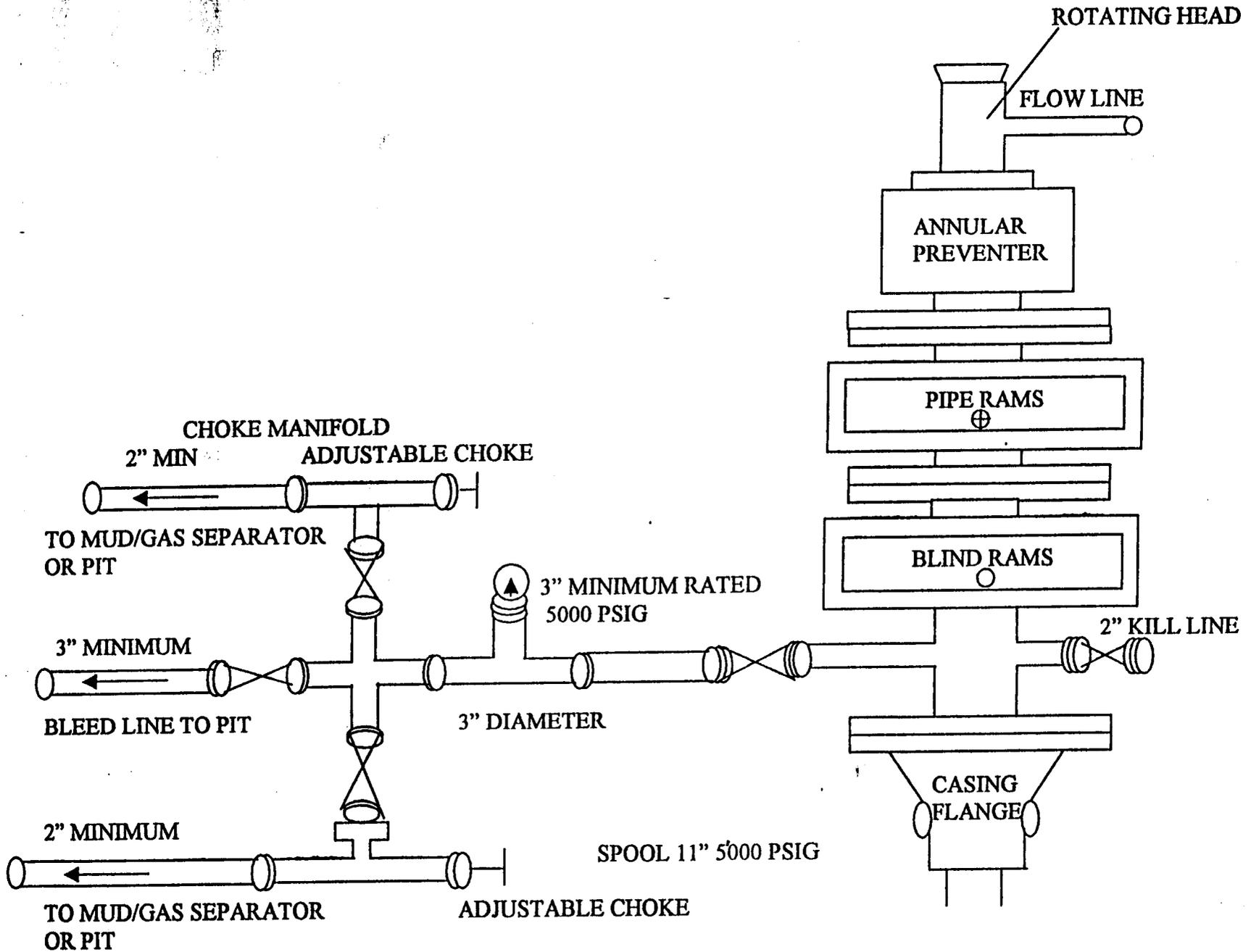
<u>Casing</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	257 sx	Class "G" single slurry mixed to 15.6 ppg, yield = 1.19 cf/sx. Fill to surface with 160 cf (685 sx) calculated. Tail plug used. Allowed to set under pressure
Production	Lead-663 sx* Tail-1207sx*	Lead/Tail oilfield type cement circulated in place . Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Fill to 5970' (±500' above top of Wasatch). Cement Characteristics: Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Fill to surface. Tail plug used. Allowed to set under pressure.

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 4326.0 psi. Maximum anticipated bottom hole temperature is 140° F.

5000 PSIG DIAGRAM



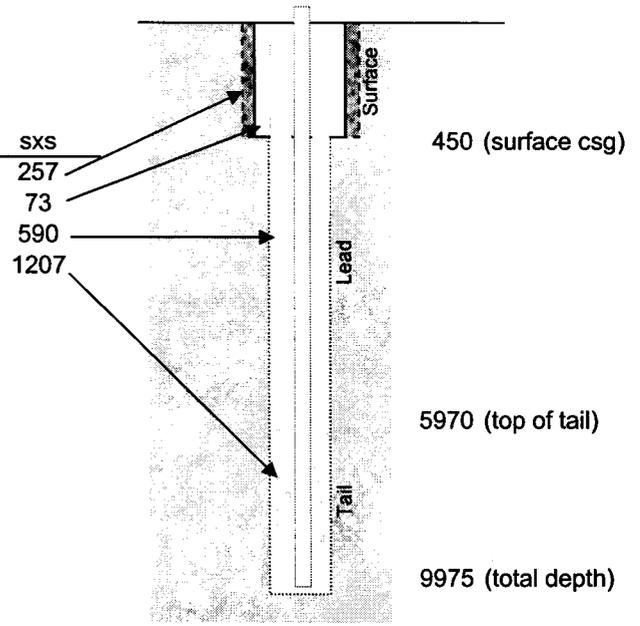
CONFIDENTIAL

Cement Calculations V2

x-rq (3jul01)

Interval	wo factor	hole dia	csg dia	c/f/f	yield	sxs/ft	feet	sxs
Surf Csg	1.2	12.25	9.625	0.673	1.18	0.571	450	257
Lead1	1.2	9.625	4.5	0.617	3.81	0.162	450	73
Lead2	1.2	7.875	4.5	0.377	3.81	0.099	5970	590
Tail	1.2	7.875	4.5	0.377	1.25	0.301	4005	1207

surf csg	257 sxs
total lead	663 sxs
total tail	1207 sxs
total	2126 sxs



QEP UINTA BASIN, INC.
RW 14G-34A
714' FSL 524' FWL
SWSW SECTION 34, T7S, R22E
UINTAH COUNTY, UTAH
LEASE UTU-0558

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was completed on April 15, 2004 with weather conditions cool and cloudy. The following individuals were in attendance:

Paul Buhler - Bureau of Land Management
Dixie Sadler - Bureau of Land Management
Jan Nelson - QEP Uinta Basin, Inc.

1. Existing Roads:

The proposed well site is approximately 9 miles West of Redwash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

Upgrade / replacements of culverts on existing road will be done as needed.

2. Planned Access Roads:

Refer to Topo Map B for the location of the proposed access road.

The proposed access road will following the approved ROW for the RW 11W-34-7-22.

New access roads on BLM surface will be 30' in width crowned (2 to 3%), ditched, and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the road bed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Refer to Topo Map D for the location of the proposed pipeline.

A containment dike will be constructed completely around those production facilities which contains fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of compacted impervious subsoil; hold 110% of the capacity of the largest tank; and, be independent of the back cut. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded to meet SPCC requirements with approval by the BLM/VFO AO. The use of topsoil of the construction of dikes will not be allowed. All loading lines will be placed inside the berm surrounding tank battery. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad unless the BLM/VFO AO determines that another color shall be used. Surface pipeline will be 3" zaplocked steel surface line. The portion of the pipeline will follow the existing pipeline ROW for the RW 11W-34-7-22. Pipeline will be zaplocked on location and then pulled into place using a rubber tired tractor.

5. Location and Type of Water Supply:

Fresh water for drilling purposes will be obtained from Wonsits Valley Water Right #36125, or Red Wash Right #49-2153.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized. Any gravel will be obtained from a commercial source. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3.

CONFIDENTIAL

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility with 120 days after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

After first production, produced wastewater will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order #7, all produced water will be contained in tanks on location and then hauled to Wonsits Valley location in SWNW section 12, T8S, R21E; or Red Wash Disposal Well located in NESW, Section 28, T7S, R22E; or, Red Wash Central Battery Disposal located in SWSE, Section 27, T7S, R23E. Pit reclamation for lined pit will be ruptured when emptied to allow the remaining liquid to be adequately mixed and to promote additional drying of the pit area.

8. Ancillary Facilities:

None anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner will be installed felt if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Topsoil will be stripped and salvaged to provide for sufficient quantities to be respread to a depth of at least 4 to 6 inches over the disturbed areas to be reclaimed. Topsoil shall be stock piled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The reserve pit will be reclaimed within 120 days from the date of well completion, weather permitting.

Seed Mix #5 - 12lbs/acre	
Gardner Saltbush	4lbs/acre
Shadscale	4lbs/acre
Hycrest Crested Wheat	4lbs/acre

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

There is a Ferruginous Hawk Stipulation from March 1st to July 15th. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

Need to divert drainages around pit.

CONFIDENTIAL

Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
QEP Uinta Basin, Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch

John Busch
Red Wash Operations Representative

April 20, 2004

Date

CONFIDENTIAL

QUESTAR EXPLR. & PROD.

RW #14-34A

LOCATED IN UINTAH COUNTY, UTAH
SECTION 34, T7S, R22E, S.L.B.&M.

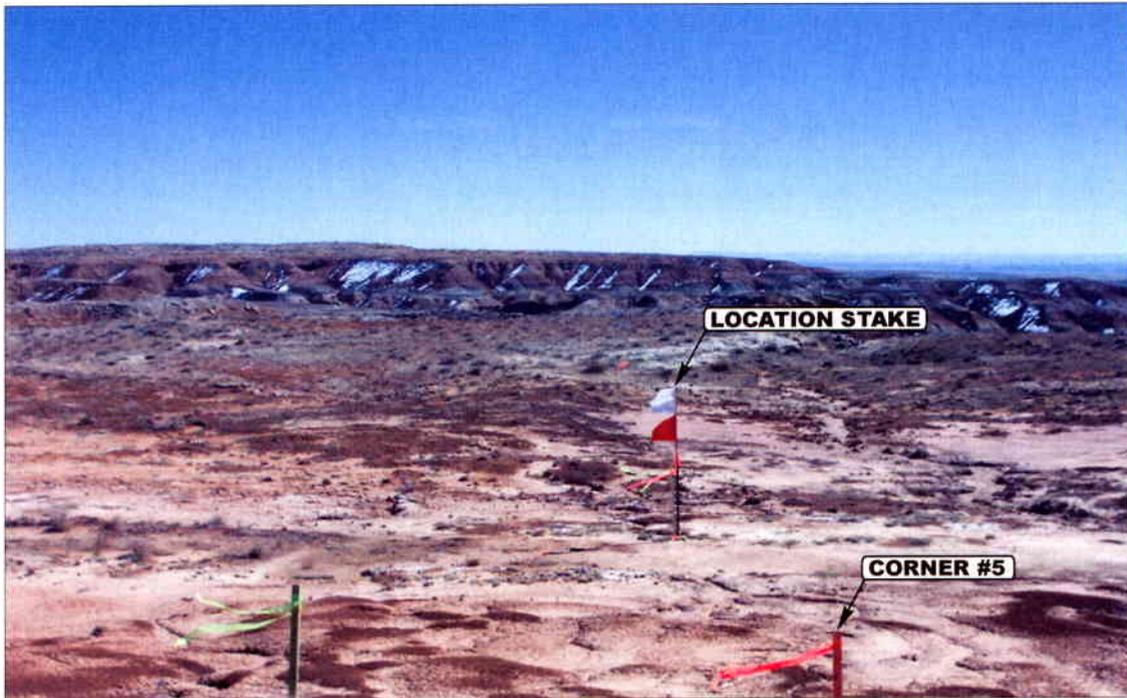


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

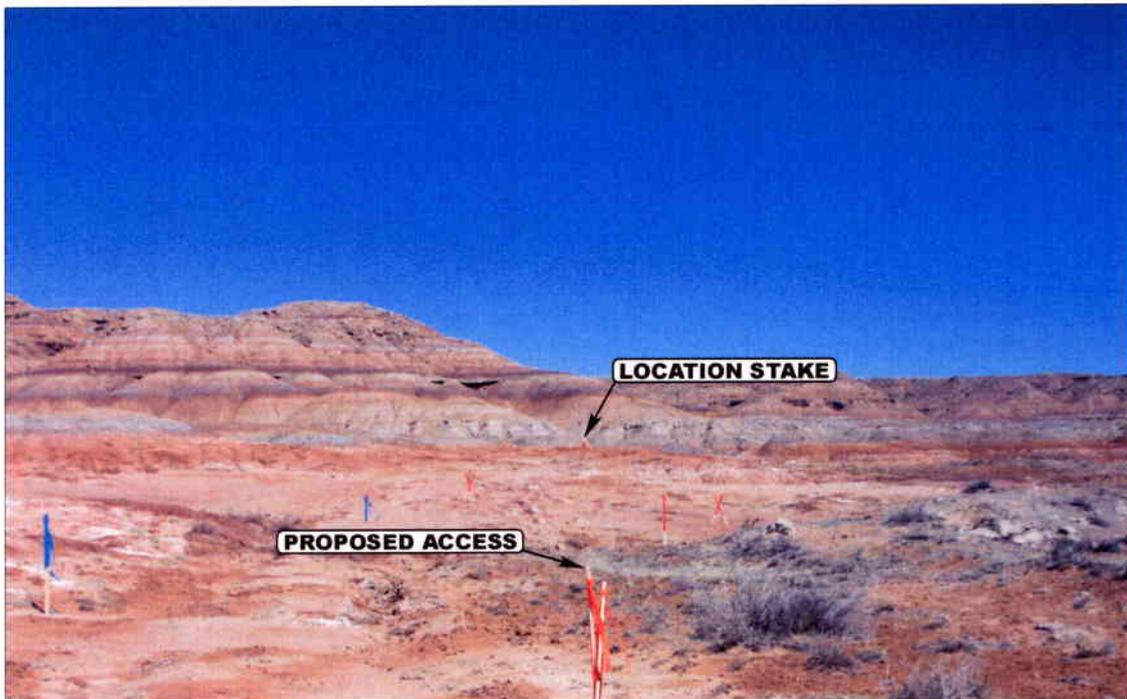


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03
MONTH

11
DAY

04
YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: P.M.

REVISED: 00-00-00

CONFIDENTIAL

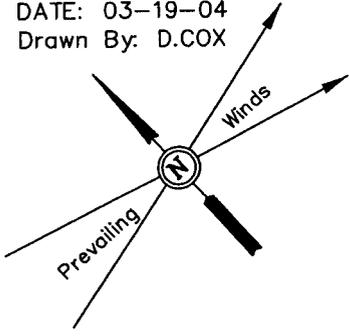
SCALE: 1" = 50'
 DATE: 03-19-04
 Drawn By: D.COX

QUESTAR EXPLORATION & PRODUCTION

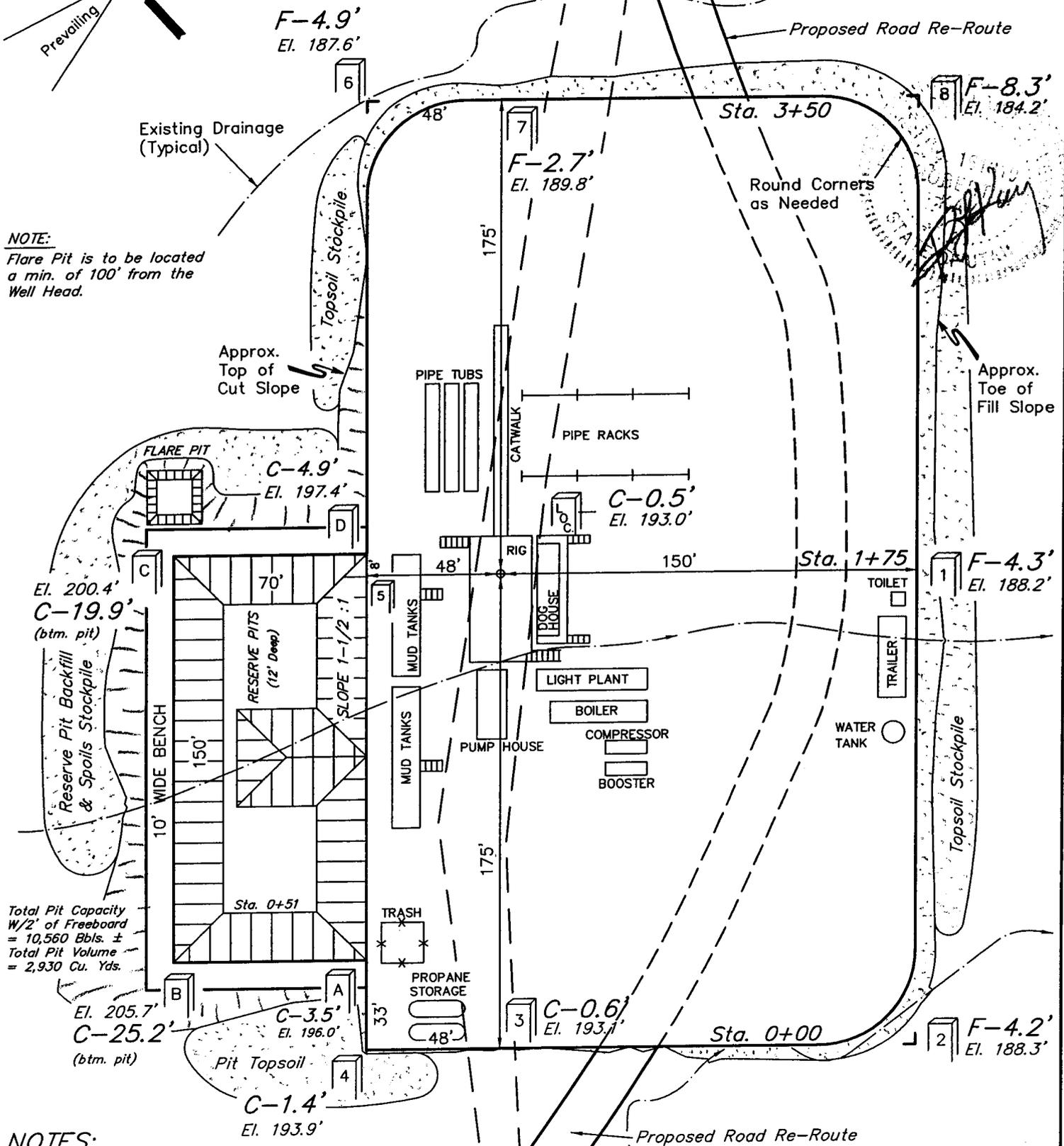
FIGURE #1

LOCATION LAYOUT FOR

RW #14-34A
 SECTION 34, T7S, R22E, S.L.B.&M.
 714' FSL 524' FWL



NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:
 Elev. Ungraded Ground At Loc. Stake = 5193.0'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5192.5'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

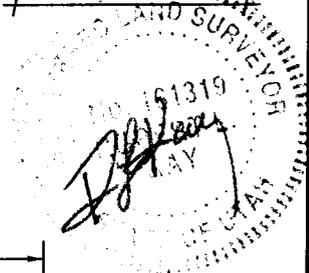
CONFIDENTIAL

QUESTAR EXPLORATION & PRODUCTION

FIGURE #2

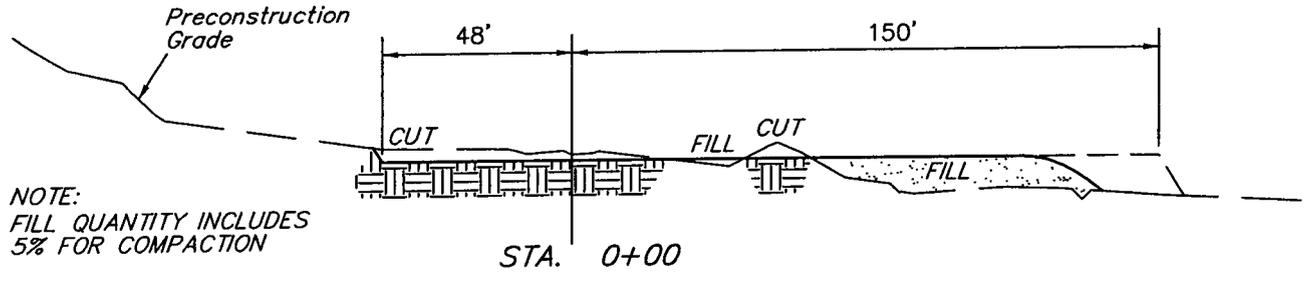
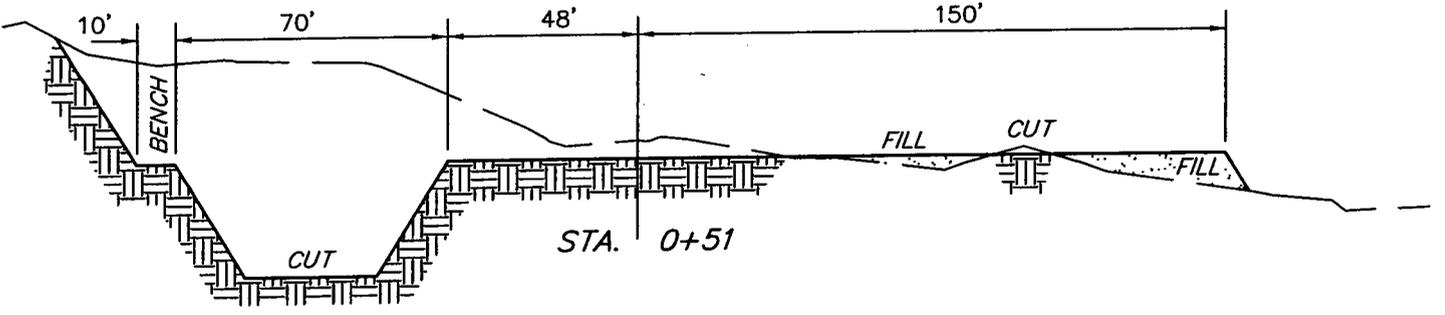
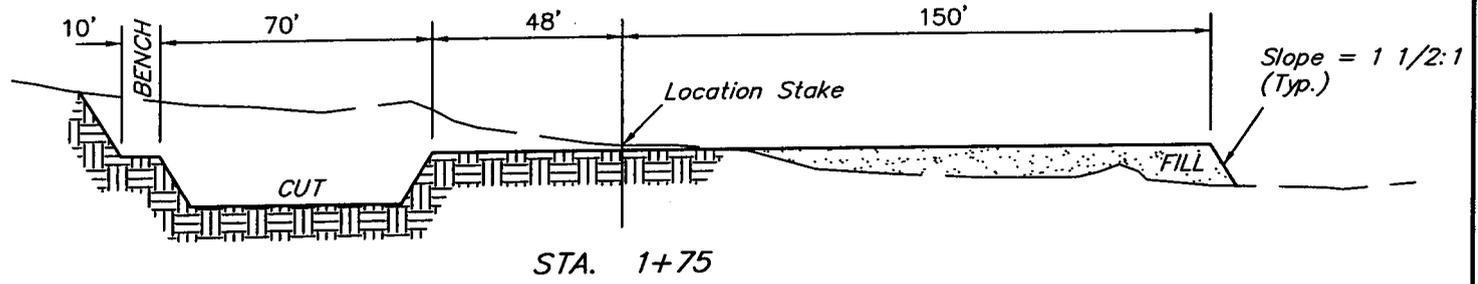
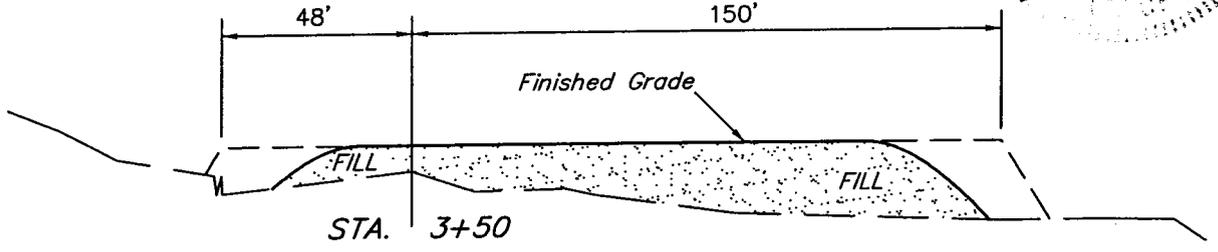
TYPICAL CROSS SECTIONS FOR

RW #14-34A
SECTION 34, T7S, R22E, S.L.B.&M.
714' FSL 524' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 03-19-04
Drawn By: D.COX



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

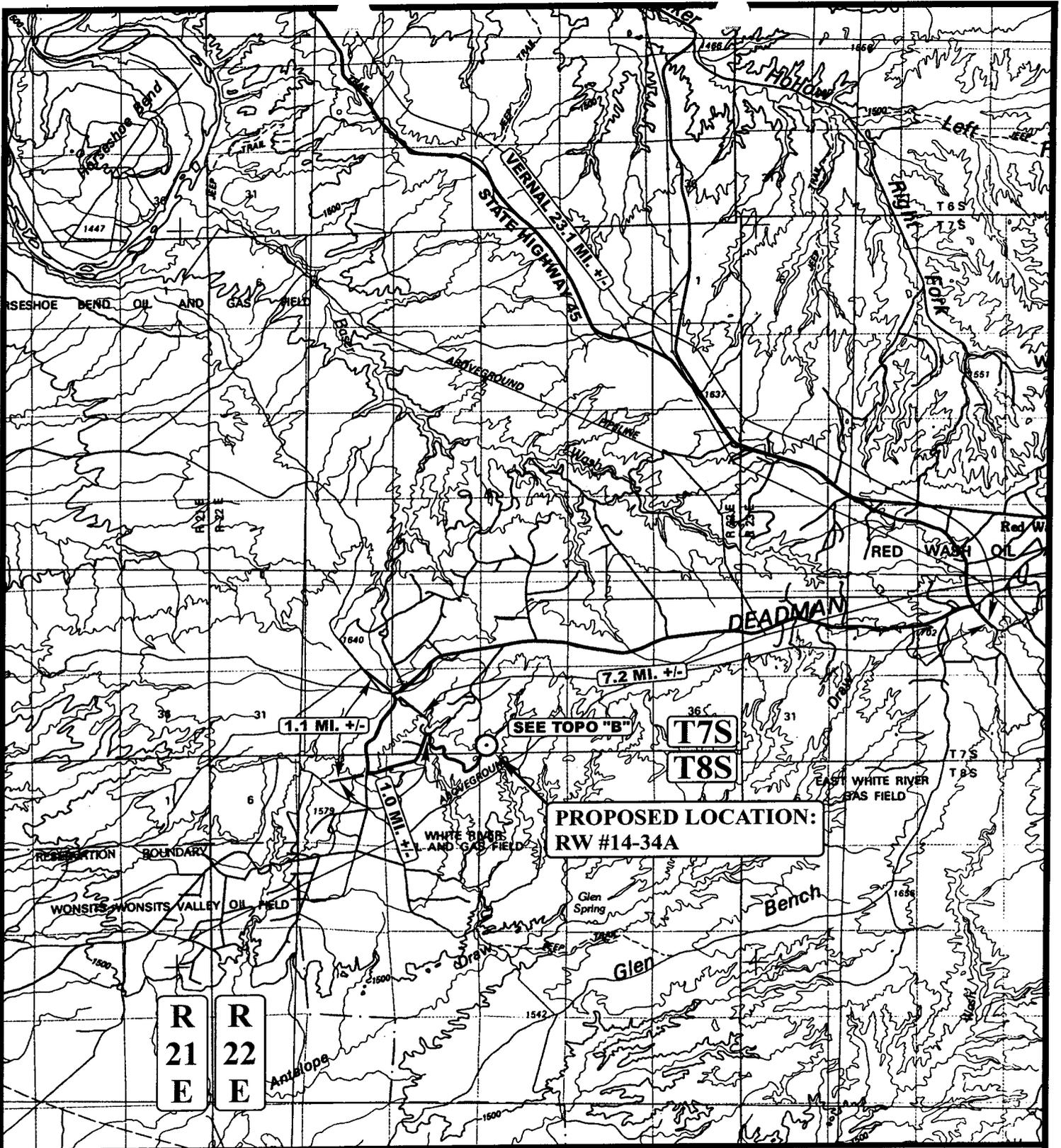
APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	= 1,710	Cu. Yds.
Remaining Location	= 7,740	Cu. Yds.
TOTAL CUT	= 9,450	CU.YDS.
FILL	= 6,310	CU.YDS.

EXCESS MATERIAL	= 3,140	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,140	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

CONFIDENTIAL



LEGEND:

⊙ PROPOSED LOCATION



QUESTAR EXPLR. & PROD.

RW #14-34A
 SECTION 34, T7S, R22E, S.L.B.&M.
 714' FSL 524' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

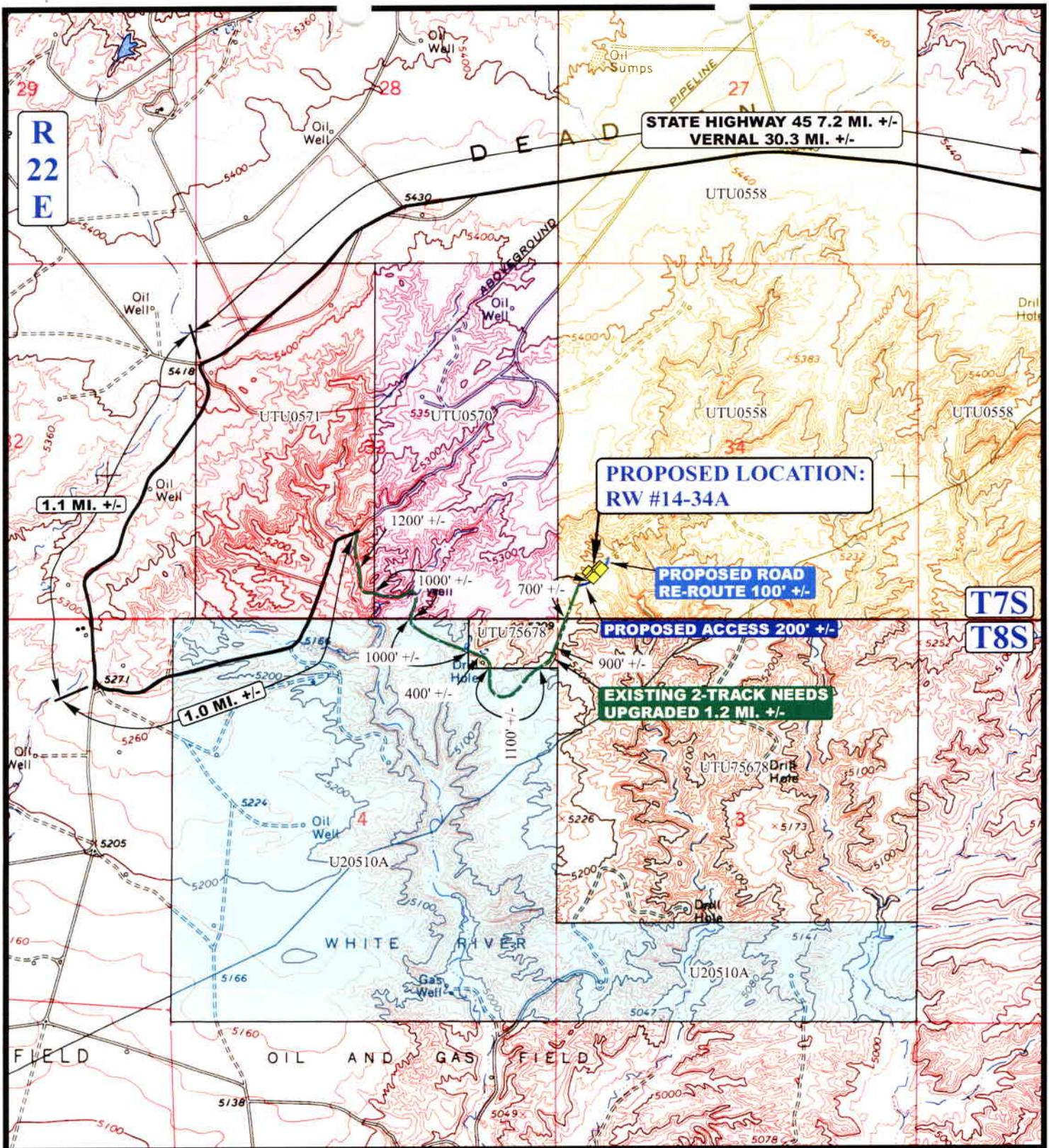
03 11 04
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: P.M.

REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- PROPOSED ROAD RE-ROUTE

QUESTAR EXPLR. & PROD.

RW #14-34A
SECTION 34, T7S, R22E, S.L.B.&M.
714' FSL 524' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



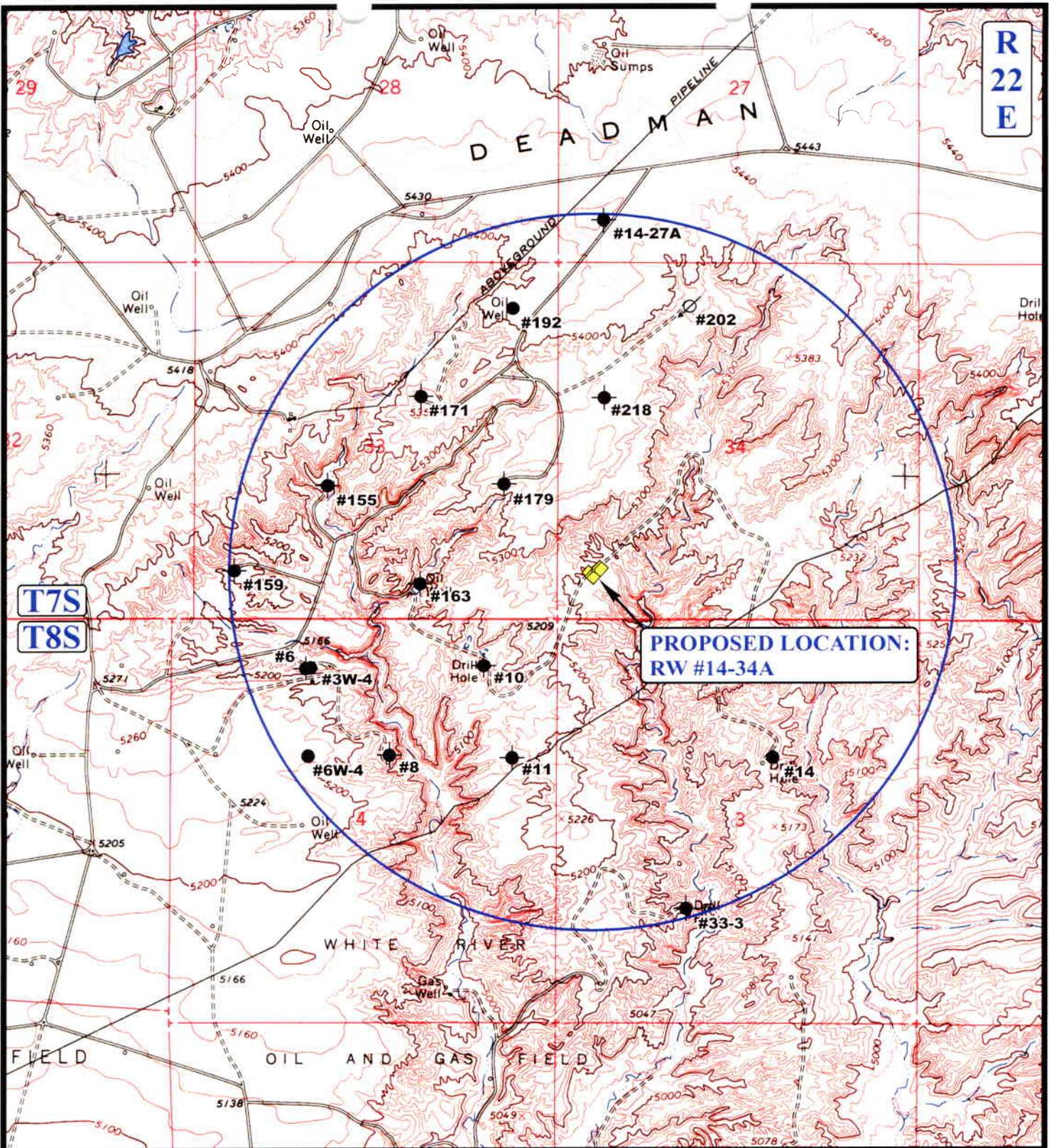
TOPOGRAPHIC
MAP

03 11 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



CONFIDENTIAL



R
22
E

T7S
T8S

PROPOSED LOCATION:
RW #14-34A

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

QUESTAR EXPLR. & PROD.

RW #14-34A
SECTION 34, T7S, R22E, S.L.B.&M.
714' FSL 524' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



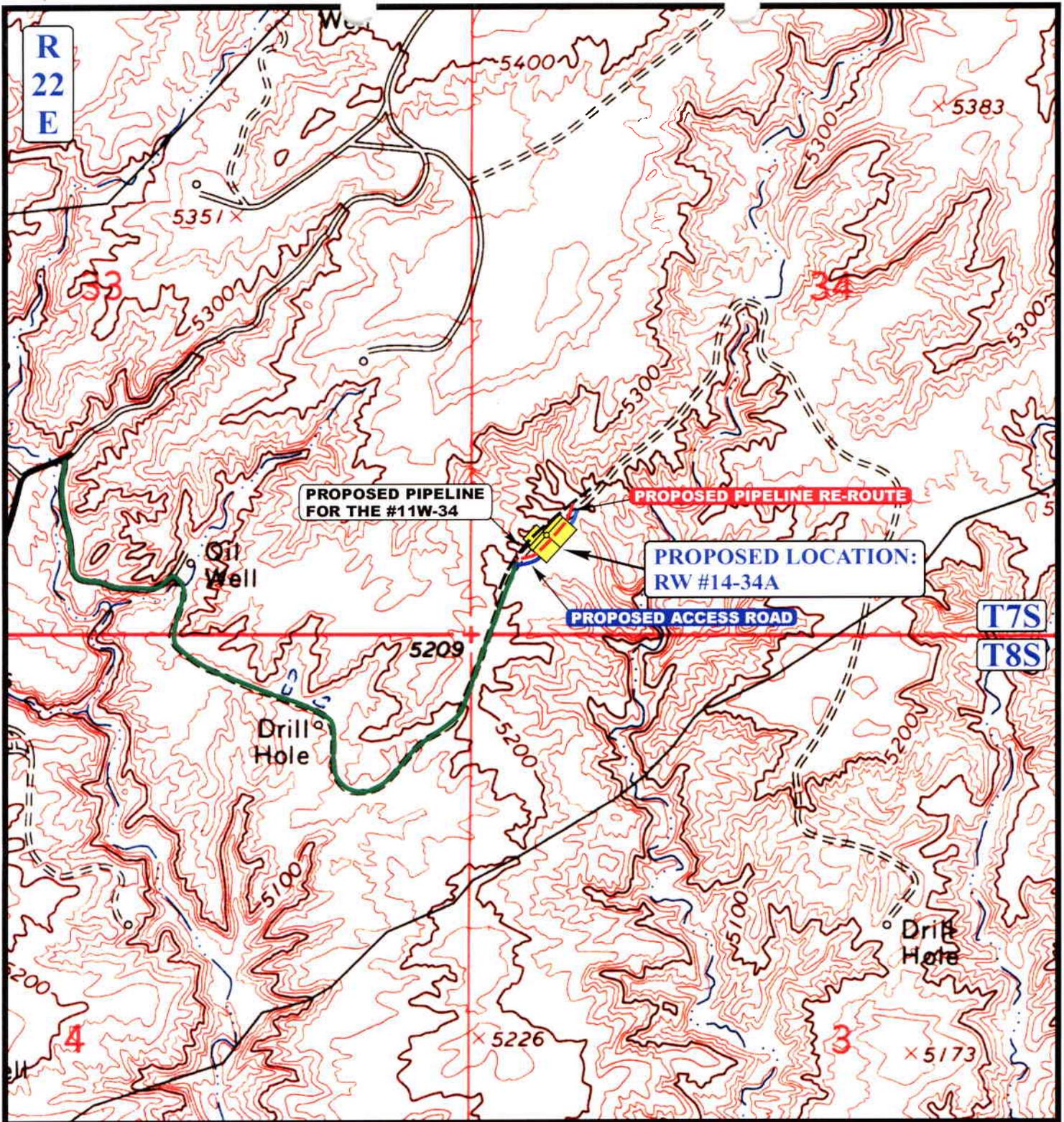
TOPOGRAPHIC
MAP

03 11 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



CONFIDENTIAL



APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 700' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



QUESTAR GAS MANAGEMENT

RW #14-34A
 SECTION 34, T7S, R22E, S.L.B.&M.
 714' FSL 524' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

03	11	04
MONTH	DAY	YEAR

SCALE: 1" = 1000' | DRAWN BY: P.M. | REVISED: 00-00-00



CONFIDENTIAL

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

005

APD RECEIVED: 04/23/2004

API NO. ASSIGNED: 43-047-35671

WELL NAME: RW 14G-34A

OPERATOR: QEP UINTA BASIN, INC. (N2460)

CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

SWSW 34 070S 220E

SURFACE: 0714 FSL 0524 FWL

BOTTOM: 0714 FSL 0524 FWL

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-0558

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.61085

LONGITUDE: 109.44545

RECEIVED AND/OR REVIEWED:

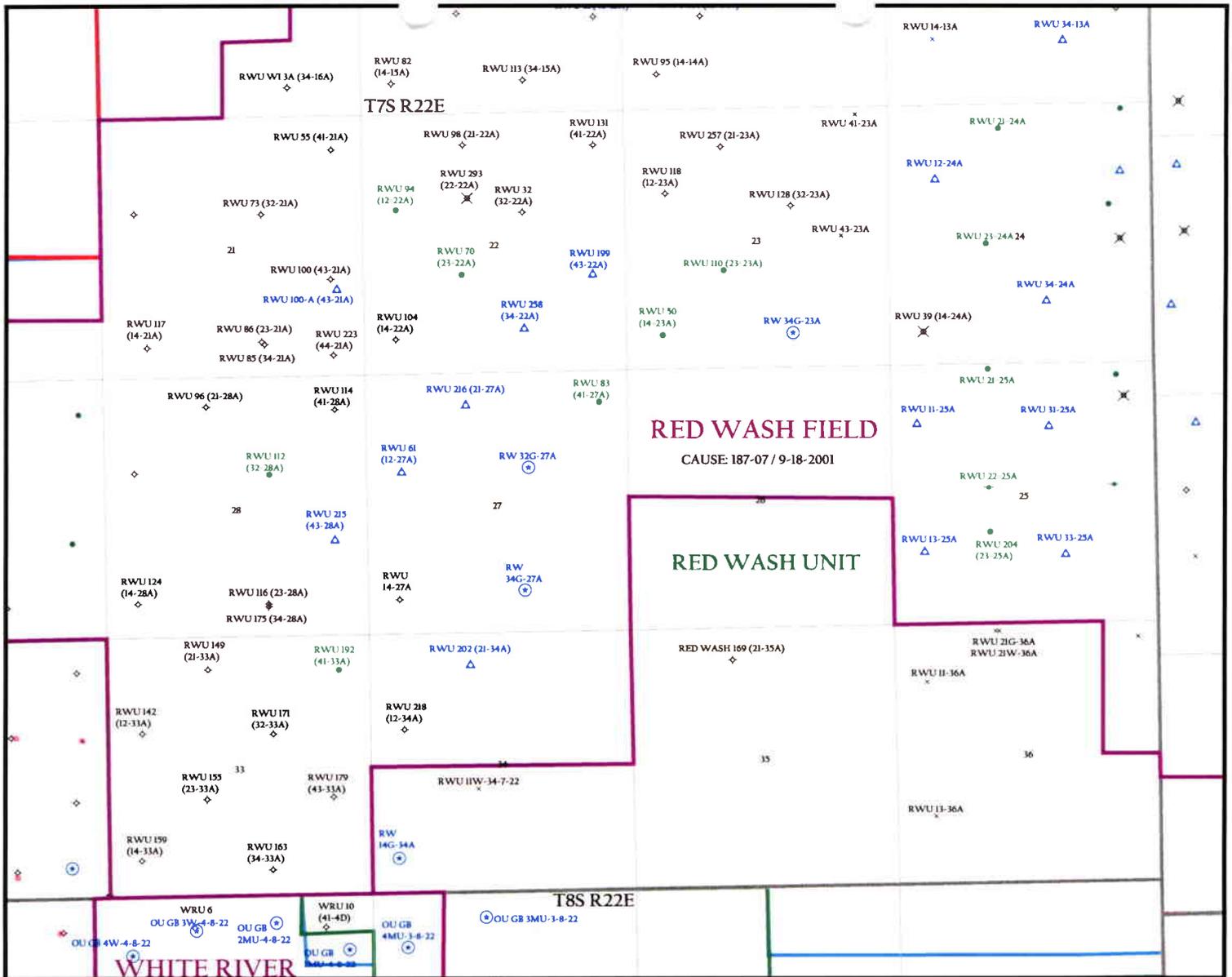
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-2153)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ____ R649-2-3.
- Unit RED WASH
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 187-07
Eff Date: 4-15-01
Siting: Suspend General Siting
- ____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



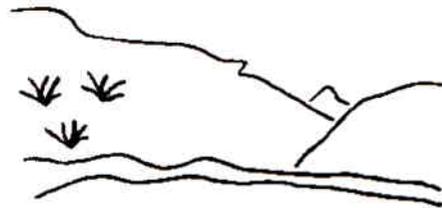
OPERATOR: QEP UINTA BASIN INC (N2460)

SEC. 34 T.7S, R.22E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

CAUSE: 187-07 / 9-18-2001



Utah Oil Gas and Mining

Well Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 27-APRIL-2004

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 28, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development Red Wash Unit,
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Red Wash Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-047-35668	RW 34G-23A Sec 23	T07S R22E 0660 FSL 1980 FEL
43-047-35669	RW 34G-27A Sec 27	T07S R22E 0806 FSL 2137 FEL
43-047-35670	RW 32G-27A Sec 27	T07S R22E 1980 FNL 1980 FEL
(Proposed PZ Mesaverde)		
43-047-35671	RW 14G-34A Sec 34	T07S R22E 0714 FSL 0524 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Red Wash Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-28-04

006



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

May 3, 2004

QEP Uinta Basin, Inc.
11002 E 17500 S
Vernal, UT 84078

Re: Red Wash 14G-34A Well, 714' FSL, 524' FWL, SW SW, Sec. 34, T. 7 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35671.

Sincerely,

for John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.

Well Name & Number Red Wash 14G-34A

API Number: 43-047-35671

Lease: UTU-0558

Location: SW SW **Sec.** 34 **T.** 7 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

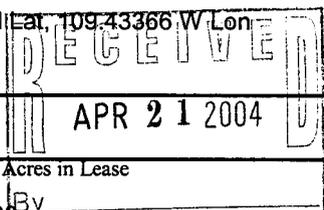
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-0558	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator QEP UINTA BASIN, INC.		7. If Unit or CA Agreement, Name and No. RED WASH UNIT	
3a. Address 11002 E. 17500 S. VERNAL, UT 84078		8. Lease Name and Well No. RW 14G-34A	
3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323		9. API Well No. 43,047,35671	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW 714FSL 524FWL 40.16271 N 109.43366 W 109.43366 W Lon At proposed prod. zone		10. Field and Pool, or Exploratory RED WASH	
14. Distance in miles and direction from nearest town or post office* 9 +/- MILES WEST OF REDWASH, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T7S R22E Mer SLB	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 524 +/-		12. County or Parish UINTAH	
16. No. of Acres in Lease 2560.00		13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2000' +/-		17. Spacing Unit dedicated to this well 40.00	
19. Proposed Depth 9975 MD		20. BLM/BIA Bond No. on file ESB000024	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5192 GL		23. Estimated duration 10 DAYS	
22. Approximate date work will start		24. Attachments	



The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) JOHN BUSCH	Date 04/21/2004
Title OPERATIONS	<div style="text-align: center;"> <p>RECEIVED</p> <p>AUG 11 2004</p> <p>DIV. OF OIL, GAS & MINING</p> </div>	
Approved By (Signature) <i>[Signature]</i>		
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #29843 verified by the BLM Well Information System
For QEP UINTA BASIN, INC., sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 04/27/2004 ()

UPD 6m ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy Inc.
Well Name & Number: RW 14G-34A
API Number: 43-047-35671
Lease Number: U-0558
Location: SWSW Sec. 34 T.7S R. 22E
Agreement: Red Wash Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the top of the Green River formation which has been identified at $\pm 3082'$.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP, Uinta Basin, Inc
API Number: 43-047-35671
Well Name & Number: 14G-34A
Lease number: U-0558
Location: SWSW Sec, 34, T.7S. R. 22E.
Surface Ownership: BLM
Date NOS Received: 4/14/04
Date APD Received: 4/21/04

Conditions for Approval are in the APD

CONFIDENTIAL

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0558

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
RED WASH UNIT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
RW 14G-34A

9. API Well No.
43-047-35671

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
QEP UINTA BASIN, INC. Contact: JOHN BUSCH
E-Mail: john.busch@questar.com

3a. Address
11002 E. 17500 S.
VERNAL, UT 84078
3b. Phone No. (include area code)
Ph: 435.781.4341
Fx: 435.781.4323

10. Field and Pool, or Exploratory
RED WASH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T7S R22E SWSW 714FSL 524FWL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin, Inc., has need to change the casing program from what was originally proposed.

Suface 450' 12 -1/4" 9 5/8" J-55 36lb/ft (new) LT&C
Intermediate 6600' 8 3/4" 7" 23lb/ft P-110 (new) LT&C
Production TD 6 1/8" 4 1/2" P-110 11.60 lb/ft (new) LT&C.

Federal Approval of this Action is Necessary

Cement calculations will be altered to accommodate the surface casing and hole size. Verbal approval was giving by Kirk Fleetwood.

Qep Uinta Basin, Inc., proposes to change the well name from RW 14G-34A to RW 14-34AMU.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-23-04
By: *[Signature]*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #34481 verified by the BLM Well Information System
For QEP UINTA BASIN, INC., will be sent to the Vernal**

Name (Printed/Typed) JOHN BUSCH

Title OPERATIONS

Signature *John Busch*

Date 08/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title COPY SENT TO OPERATOR

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date: 8-25-04
Initials: *CHO*
Office

RECEIVED
AUG 18 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ****

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 QEP UINTA BASIN, INC. Contact: DAHN F CALDWELL
 E-Mail: dahn.caldwell@questar.com

3a. Address
 11002 E. 17500 S.
 VERNAL, UT 84078

3b. Phone No. (include area code)
 Ph: 435.781.4342
 Fx: 435.828.8765

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Sec 34 T7S R22E SWSW 714FSL 524FWL

5. Lease Serial No.
 UTU-0558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 RED WASH UNIT

8. Well Name and No.
 RED WASH 14G-34A

9. API Well No.
 43-047-35671

10. Field and Pool, or Exploratory
 RED WASH

11. County or Parish, and State
 UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
	<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Deepen <input type="checkbox"/> Fracture Treat <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

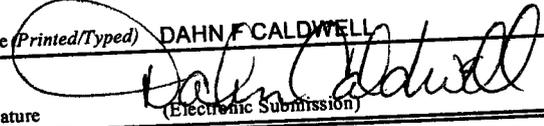
This well was spud on 8/16/04. Drill 12-1/4" hole to 502'KB. Ran 10 jts 9-5/8" 36# csg & land shoe @ 444'KB.

Ran 300 sxs of Premium 'G' cement.

3-BLM, 2-Utah OG&M, 1-Denver, 1-Redwash Files

14. I hereby certify that the foregoing is true and correct.
 Electronic Submission #35109 verified by the BLM Well Information System
 For QEP UINTA BASIN, INC., sent to the Vernal

Name (Printed/Typed) DAHN F CALDWELL Title AUTHORIZED REPRESENTATIVE

Signature  Date 08/24/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
AUG 27 2004

CONFIDENTIAL

010

OPERATOR ACCT. No. N-2460

State of Utah
Division of Oil, Gas and Mining

OPERATOR: **QEP Uinta Basin, Inc.**
ADDRESS: **11002 East 17500 South
Vernal, Utah 84078-8526**

(435)781-4300

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	14277	43-047-35671	RW 14G-34A	SWSW	34	7S	22E	Uintah	8/16/04	8/30/04

K

CONFIDENTIAL

WELL 1 COMMENTS: MVRD

WELL 2 COMMENTS:

WELL 3 COMMENTS:

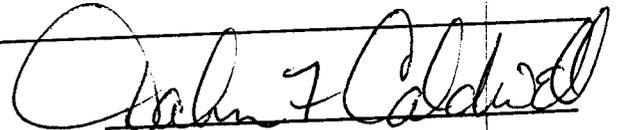
WELL 4 COMMENTS:

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Admin. Asst. _____ 8/24/04
Title _____ Date

Phone No. (435)781-4342

RECEIVED
AUG 27 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

WEEKLY OPERATIONS REPORT – SEPTEMBER 2, 2004UINTA BASIN

T 073 R 22E S-34
43-042-35671

"Drilling Activity – Operated" 8-26-04

- Testing BOP's at 480' on RWU 14-34AMU, (100.0%WI) Wasatch/Kmv Test, PTD 9,300', Day 0 with Patterson #51.
- Setting Whipstock for Lateral #2 at 5255' on WV 15G-9-8-21 (100.00% WI) G-1 Lime Horizontal Redrill. Day 24 with Patterson #52.
- Moving to NBE 12ML-17-9-23 (43.75% WI) Lower Mv test. PTD 9250'. Day 0 with True #26.

Completions & New Wells to Sales 9-2-04:

GB 14M-28-8-21: (77.5% WI) The frac on the Mancos B and Silt intervals had to be terminated because of severe horsepower restrictions and equipment failures for HES. 5000# of 100 mesh sand was pumped and nearly all of the pad. Flowed back 680 bbls overnight. 555 BLLTR. At 7 am this morning: FCP 400# on a 28/64" choke @ 10 bbls gas-cut water per hour. Go to full open choke and continue flowback. Refrac is scheduled for tomorrow if necessary. Job was stopped prior to proppant stages.

NBE 4ML-26-9-23: (43.75% WI) Acidize 2 zones and frac 3 zones on last Friday - All Lower Mesaverde. 3400 gallons HCl acid and 380,000# proppant. DO 5 plugs and land tubing. Clean well up and turn over to production September 1. QGM restrictions will not allow the well to come on until Thurs. morning. Final FTP @ 8 pm Tuesday night was 900# on a 32/64" choke; final SICP 1700#. 5 BFPH water and condensate. 5993 BLLTR. Derated calc. test rate is ~2 Mmcfpd.

WVX 8MU-19-8-21: (100% WI) Fraccing today. (1 acid job on Mesaverde and 4 fracs on Wasatch). 360,000# Sand.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 9/7/04 8:07AM
Subject: Weekly Summarized Report from QEP

WEEKLY OPERATIONS REPORT – SEPTEMBER 9, 2004

QEP

UINTA BASIN7095 R22E S-34
43-047-35671"Drilling Activity – Operated" 8-26-04

- Testing BOP's at 480' on RWU 14-34AMU, (100.0%WI) Wasatch/Kmv Test, PTD 9,300', Day 0 with Patterson #51.
- Setting Whipstock for Lateral #2 at 5255' on WV 15G-9-8-21 (100.00% WI) G-1 Lime Horizontal Redrill. Day 24 with Patterson #52.
- Moving to NBE 12ML-17-9-23 (43.75% WI) Lower Mv test. PTD 9250'. Day 0 with True #26.

Completions & New Wells to Sales 9-9-04:

GB 14M-28-8-21: (77.5% WI) Mancos 'B' and Mancos Silt frac. was pumped Sep. 3rd per design; 305,000# Econoprop pumped @ 58 BPM; flowed back frac until Sunday, Sep. 5th and turned to sales; currently flowing @ 1654 mcfpd @ 1779 psi FCP w/ 75 BWPD & 0 BOPD on a 12/64" ck. Will flow to sales through weekend to con't to clean up frac load and then proceed uphole to pump cement sqz. between Blackhawk Stray intervals and main Blackhawk zones which will both be tested and completed.

NBE 4ML-26-9-23: (43.75% WI) Acidized 2 zones and frac 3 zones Aug. 27th - all Lower MV; 3400 gallons HCl acid and 264,000# proppant; turn to production Sep. 1st; currently flowing @ 1213 mcfpd @ 809 psi FTP & 1327 psi CP w/ 123 BWPD & 74 BOPD on a 20/64" ck.

NBE 12ML-10-9-23: (43.75% WI) 6 fracs completed Wednesday (3 LMV, 2 MV, 1 Wasatch). 466,000# sand. SI after frac for 2 1/2 hours. Begin flowback on 12/64" choke @ 1350 FCP. After 7 1/2 hours, shut-in to run kill plug. Final FCP was 525# on a 32/64" choke. Estimated 60 BWPH. 420 estimated BLR. 4830 BLLTR.

NBE 3ML-17-9-23: (43.75% WI) 9 fracs and 1 acid job. (7 LMV, 1UMV and 2 Wasatch). 579,000# sand. Do the first 8 stages Monday/Tuesday and then complete the Wasatch zones at a later date.

WVX 8MU-19-8-21: (100% WI) Fraced 4 Wasatch zones and acidized 1 Mesaverde. 360,000# Sand. Turn to production Sep. 8th; currently @ 1075 psi FTP and 1517 psi CP; well made 616 mcf in ~ 20 hours.

WV 15G-9-8-21: (100.00% WI) G-1 Lime Horizontal Redrill; setting facilities – should be done by end of week and we will have workover rig ready.

WEEKLY OPERATIONS REPORT – SEPTEMBER 16, 2004

QEP

UINTA BASINTOIS RAAE S-34
43-049-35671“Drilling Activity – Operated” 8-26--04

- Testing BOP's at 480' on RWU 14-34AMU, (100.0%WI) Wasatch/Kmv Test, PTD 9,300', Day 0 with Patterson #51.
- Setting Whipstock for Lateral #2 at 5255' on WV 15G-9-8-21 (100.00% WI) G-1 Lime Horizontal Redrill. Day 24 with Patterson #52.
- Moving to NBE 12ML-17-9-23 (43.75% WI) Lower Mv test. PTD 9250'. Day 0 with True #26.

Completions & New Wells to Sales 9-16-04:

GB 14M-28-8-21: (77.5% WI) Mancos 'B' and Mancos Silt frac. was pumped Sep. 3rd per design; 305,000# Econoprop pumped @ 58 BPM; flowed back frac until Sunday, Sep. 5th and turned to sales. Flowed to sales through weekend to con't to clean up frac load. Well flowed @ 1598 mcfd @ 1331 psi FCP w/ 60 BWPD & 0 BOPD on a 12/64" ck. Shut well in Monday to squeeze, couldn't pump cement sqz. between Blackhawk Stray intervals and main Blackhawk zones. Will perforate both zones, test and complete.

NBE 4ML-26-9-23: (43.75% WI) Acidized 2 zones and frac 3 zones Aug. 27th - all Lower MV; 3400 gallons HCl acid and 264,000# proppant; turn to production Sep. 1st; currently flowing @ 1072 mcfd @ 427 psi FTP & 803 psi CP w/ 89 BWPD & 46 BOPD on a 21/64" ck.

NBE 12ML-10-9-23: (43.75% WI) 6 fracs completed Sept. 9th (3 LMV, 2 MV, 1 Wasatch); 466,000# sand; turn to production Sep. 11th; currently flowing @ 1584 mcfd @ 1246 psi FTP & 1836 psi CP w/ 200 BWPD & 28 BOPD on a 16/64" ck.

NBE 3ML-17-9-23: (43.75% WI) 1 acid job and 7 fracs completed Sept. 14th (7 LMV, 1UMV). 579,000# sand. SI after frac for 2 ½ hours. Begin flowback on 12/64 choke @ 1700 FCP. After 9 hours, shut-in to run kill plug. Final FCP was 1100 psi 24/64 choke. Estimated 60 BWPH. 520 estimated BLR, 9280 BLLTR. Drilling out plugs today, should turn to production tomorrow. Two Wasatch zones to complete at a later date.

WVX 8MU-19-8-21: (100% WI) Fraced 4 Wasatch zones and acidized 1 Mesaverde. 360,000# Sand. Turn to production Sep. 8th; currently @ 689 mcfd @ 552 psi FTP and 934 psi CP on a 14/64 choke.

WV 15G-9-8-21: (100.00% WI) G-1 Lime Horizontal Redrill; drilling out plugs and running tubing/rods. Should be on production by Sept. 20th.

WEEKLY OPERATIONS REPORT – SEPTEMBER 30, 2004QEPUINTA BASINTOWS R22E S-34
43-049-35671“Drilling Activity – Operated” 9-30--04

- Patterson #51 – OUSG 1MU-11-8-22 – Drilling at 5,285 feet, lost 130 bbls of mud during trip. PTD 9200’.
- Patterson #52 – RW 32-27AG – Drilling at 5,418 feet. PTD 6650’.
- True #26 – NBE 11ML-26-9-23 – Moving rig. During rig move today truck drivers dropped the derrick. May be down for a few days to repair and inspection.
- Patterson #136 – FR 9P-36-14-19 – Drilling at 7,149 feet. PTD 12,650’.

Completions & New Wells to Sales 9-30-04:

GB 14M-28-8-21: (77.5% WI) Mancos ‘B’ and Mancos Silt frac. was pumped Sep. 3rd per design; 305,000# Econoprop; flowed back frac until Sunday, Sep. 5th and turned to sales; 1598 mcfpd @ 1331 psi FCP w/ 60 BWPD & 2 BOPD on a 12/64” ck. Frac’d Blackhawk Stray intervals w/ 100,000# Econoprop on 9/23 & main Blackhawk zones w/ 340,000# Econoprop on 9/24; during TIH today w/ coiled tbg. unit to drill btm. 2 plugs (one frac. plug – one solid), all Blackhawks together were flowing steady @ 5500 psi FCP on a 24/64” choke (fairly dry gas); Decision was made to not drill out next 2 plugs as we do not want to have to divert well thru “panic” line or on 2 wide-open chokes due to possibility of damaging Blackhawk proppant pack or formation (it would be difficult to take another kick at our current rates and pressures). We currently could not handle Mancos ‘B’ volumes thru current separator which can handle approx. 4+ Mmcfpd. We will lube in ret. pkr. w/ pump-out plug Friday & TIH w/ tbg. so we can NU tree. Well should go to sales Sat. morning. Will monitor rates and pressures to sales to see if an additional separator is needed and if we’ll need to perf. tbg. above pkr. to flow up annulus also (want to make sure no prop. production, so this will be down the road a ways). Once Blackhawks drop in volume & pressure, we will pursue Mancos ‘B’.

WV 15G-9-8-21: (100.00% WI) G-1 Lime Horizontal Re-entry; drilled out plugs in csg.; ran tubing/rods; went to production on 9-21-04; currently 124 BOPD, 147 BWPD & 30 mcf gas.

WV 10G-19-8-21: (100.00% WI) MIRU and complete this single lateral horizontal re-entry. Rig is down for repairs until Monday.

RWU 14-34AMU: (100.00% WI) MIRU to run GR and bond log. Move off and return to well for the frac next Friday w/ BJ.

CWD 4-ML-32-8-24: (36.13% WI) MIRU on this well to be completing over the September 30th requirement. Two acid jobs on lower MV intervals will be pumped on the 30th. Uphole fracs will follow at a later date after the pipeline has been secured (waiting on QGM ROW to south, but we have a back-up QEP ROW to the north approved up into RW that we are currently negotiating using a 3rd party line).

07

WEEKLY OPERATIONS REPORT – OCTOBER 14, 2004

QEP

UINTA BASIN

TOPS R22E S-34
43-042-35671

"Drilling Activity – Operated" 10-7--04

- Patterson #51 – OUSG 1MU-11-8-22 – Drilling at 8,872 feet with no losses. TD has changed to 600' below top of Mesaverde. Have not seen top as yet.
- Patterson #52 – RW 34-23AG – Trip out of hole for shock sub and more drill collars. Severe loss circulation. Now carrying 30% LCM with full returns. Have pumped one silicate plug. Will try to drill ahead. PTD 6650'.
- True #26 – NBE 11ML-26-9-23 – Waiting on new derrick to arrive. Should be here by Monday.
- Patterson #136 – FR 9P-36-14-19 – Drilling at 9,955 feet. PTD 12,650'.

Completions & New Wells to Sales 10-7-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 3.88 Mmcfpd @ 5893 psi FTP on a 12/64"choke w/ no fluid production. Once Blackhawks drop in volume & pressure, we will pursue Mancos 'B' (1598 mcfpd @ 1331 psi FCP test rate) which is currently under plug.

WV 15G-9-8-21: (100.00% WI) G-1 Lime Horizontal Re-entry; drilled out plugs in csg.; ran tubing/rods; went to production on 9-21-04; currently 108 BOPD, 156 BWPD & 21 mcfpd gas.

WV 10G-19-8-21: (100.00% WI) MIRU and complete this single lateral horizontal re-entry. Rig was down for repairs; started up completion operations again on Weds. 10/6; currently retrieving RBP above window.

RW 14-34AMU: (100.00% WI) 5 Fracs (2 MV and 3 Wasatch), set to frac. this Friday (10/8) w/ BJ.

CWD 4-ML-32-8-24: (36.13% WI) MIRU on this well to be completing over the September 30th requirement. Two acid jobs on lower MV intervals were be pumped on the 30th. Uphole fracs will follow at a later date after the pipeline has been secured (waiting on QGM ROW to south, but we have a back-up QEP ROW to the north approved up into RW that we are currently negotiating using a 3rd party line).

WEEKLY OPERATIONS REPORT – OCTOBER 14, 2004

QEP
UINTA BASIN

TOPS RARE S-31
43-049-35691

“Drilling Activity – Operated” 10-14-04

- Patterson #51 – OUSG 1MU-11-8-22 – TD 9,550'. Ran 4 ½" casing and set at 9,522'. Cemented w/ 1700 sacks cement. Lost all returns just prior to displacement. Final lift pressure was 1824 psi. Set slips and released rig. Rig down for move to SG 15MU-14-8-22.
- Patterson #52 – RW 34-23AG – Trip out of hole for logs. Ran logs and sidewall cores. Trip in hole C&C and start trip out of hole laying down drill pipe. TD 6190'. Moving to WRU EIH 3MU-25-8-22.
- True #26 – NBE 11ML-26-9-23 – Waiting on new derrick to arrive. Hope to be rigged back up by Wednesday.
- Patterson #136 – FR 9P-36-14-19 – Drilling at 11,261 feet. PTD 12,650'.

Completions & New Wells to Sales 10-7-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 3.88 Mmcfpd @ 5893 psi FTP on a 12/64"choke w/ no fluid production. Once Blackhawks drop in volume & pressure, we will pursue Mancos 'B' (1598 mcfpd @ 1331 psi FCP test rate) which is currently under plug.

WV 15G-9-8-21: (100.00% WI) G-1 Lime Horizontal Re-entry; drilled out plugs in csg.; ran tubing/rods; went to production on 9-21-04; currently 108 BOPD, 156 BWPD & 21 mcfpd gas.

GH 10G-19-8-21: (100.00% WI) MIRU and complete this single lateral horizontal re-entry. Rig was down for repairs; started up completion operations again on Weds. 10/6; currently retrieving RBP above window.

RWB 14-34AMU: (100.00% WI) 5 Fracs (2 MV and 3 Wasatch), set to frac. this Friday (10/8) w/ BJ.

CWD 4-ML-32-8-24: (36.13% WI) MIRU on this well to be completing over the September 30th requirement. Two acid jobs on lower MV intervals were be pumped on the 30th. Uphole fracs will follow at a later date after the pipeline has been secured (waiting on QGM ROW to south, but we have a back-up QEP ROW to the north approved up into RW that we are currently negotiating using a 3rd party line).

WEEKLY OPERATIONS REPORT – OCTOBER 21, 2004

REP

UINTA BASINTOPS RARE S-34
43-049-35691“Drilling Activity – Operated” 10-21-04

- Patterson #51 – SG 15MU-14-8-22 – Drilling at 6,874 feet. Losing some returns carrying 18% LCM. PTD 9,025 feet.
- Patterson #52 – WRU EIH 3MU-25-8-22 – Drilling at 8,302 feet. PTD 8,375'. Moving to CB 13G-36-6-20. Waiting on permit and partner approval. Must be drilling on October 31st in order to hold lease.
- True #26 – NBE 11ML-26-9-23 – Installing new derrick. Hope to spud tomorrow.
- Patterson #136 – FR 9P-36-14-19 – Drilling at 12,376 feet. PTD 12,728'. Planned TD may change to 12,500'.

Completions & New Wells to Sales 10-21-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.26 Mmcfpd @ 5067 psi FTP on a 14/64”choke w/ no fluid.

GH 10G-19-8-21: (100.00% WI) Completed this single lateral re-entry horizontal. Started pumping unit on 10/15; currently making 153 BOPD, 28 BWPD & 27 mcfpd gas.

RWU 14-34AMU: (100.00% WI) Frac'd this well Friday & Saturday (October 8/9). 5 Fracs (2 MV and 3 Wasatch). 331,411 lbs proppant. Drilled out plugs, landed tubing. Swab in well and turned over to production. Went to sales 10/14; currently flowing to sales @ 1062 mcfpd on a 13/64” @ 1359 psi FTP & 1640 psi CP w/ 3 BOPD & 146 BWPD.

SU BW 6M-7-7-22: (25 % WI) MIRU to finish completion. Cement squeeze was pumped (10/8) in preparation for the final frac at 11,044 - 11,335'. Drilled out the retainer and cement. Ran CBL. Cement is from 11,100' - 11,300'. Decision was made to do one more squeeze (10/15) to cover top set of perms. Squeeze perms @ 11,050'. Final Lower MV frac. next was pumped today, 10/21 to completion @ 55 BPM & 5600 psi ATP; 150 Milbs. 20/40 Econoprop; will turn well to pit @ 4 p.m.

WEEKLY OPERATIONS REPORT – OCTOBER 28, 2004

QEP

UINTA BASINTOPS RARE S-34
43-049-35691“Drilling Activity – Operated” 10-28-04

- Patterson #51 – SG 15MU-14-8-22 – At TD of 9,306 feet logging. TD extended from 9,025’ to 9,306’ because Mesaverde came in lower than expected. Tried to log yesterday but hit bridge going in hole. Made clean up trip. Trucks are scheduled for Saturday to move to the SG 5MU-23-8-22.
- Patterson #52 – WRU EIH 4MU-25-8-22 – Drilling at 5,437 feet. PTD 8,375’. Loosing some mud. Next well WRU EIH 6MU-25-8-22.
- True #26 – NBE 11ML-26-9-23 – Drilling at 7,845 feet. PTD 8,550’. Good gas shows. Next well NBE 6ML-26-9-23.
- Patterson #136 – FR 9P-36-14-19 – TD at 12,453 feet. Ran logs, ran casing and cemented. Have pressure on the back side and can not set slips. Flowing gas and oil with 20’ flare when trying to bleed down. Will try to establish injection rate with hot water and squeeze annulus, then set slips.

Completions & New Wells to Sales 10-28-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.7 Mmcfpd @ 4777 psi FTP on a 14/64” choke w/ no fluid.

GH 10G-19-8-21: (100.00% WI) Completed this single lateral re-entry horizontal. Started pumping unit on 10/15; currently making 100 BOPD, 15 BWPD & 17 mcfpd gas.

RWU 14-34AMU: (100.00% WI) Frac'd this well Friday & Saturday (October 8/9). 5 Fracs (2 MV and 3 Wasatch). 331,411 lbs proppant. Drilled out plugs, landed tubing. Swab in well and turned over to production. Went to sales 10/14; currently flowing to sales @ 1099 mcfpd on a 14/64” @ 826 psi FTP & 1057 psi CP w/ 5 BOPD & 84 BWPD.

SU BW 6M-7-7-22: (25 % WI) Final Lower MV frac. next was pumped 10/21 to completion @ 55 BPM & 5600 psi ATP; 150 Mlbs. 20/40 Econoprop; drilled out plugs; landed tbg.; well was flow testing (all Lower MV) @ 650 psi FTP on a 32/64” which calc. to 2.0 Mmcfpd (derated for wet flow – was drying up). Will turn to sales today 10/28.

NBE 15ML-26-9-23: (43.75% WI) 5 MV and 1 Wasatch (529,000# proppant pumped); to sales 10/27; currently flowing @ 1.1 Mmcfpd @ 1647 psi FTP.

WEEKLY OPERATIONS REPORT – November 4, 2004QEPUINTA BASINTOYS RARE 5-34
43-047-35671"Drilling Activity – Operated" 11-4-04

- Patterson #51 – SG 5MU-23-8-22 – Drilling at 5,041 feet. Good gas and oil show during trip at 4,903 feet. PTD 8,700'. Next well SG 4MU-23-8-22.
- Patterson #52 – WRU EIH 4MU-25-8-22 – At TD of 8,520 feet. Original TD extended 145'. Short tripped, TOH, ran logs, currently TIH. Next well WRU EIH 6MU-25-8-22.
- True #26 – NBE 6ML-26-9-23 – Drilling at 2,620 feet. PTD 8,600'. Next well NBE 10ML-10-9-23.

Completions & New Wells to Sales 10-28-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.7 Mmcfpd @ 4777 psi FTP on a 14/64" choke w/ no fluid.

GH 10G-19-8-21: (100.00% WI) Completed this single lateral re-entry horizontal. Started pumping unit on 10/15; currently making 100 BOPD, 15 BWPD & 17 mcfpd gas.

RWU 14-34AMU: (100.00% WI) Frac'd this well Friday & Saturday (October 8/9). 5 Fracs (2 MV and 3 Wasatch). 331,411 lbs proppant. Drilled out plugs, landed tubing. Swab in well and turned over to production. Went to sales 10/14; currently flowing to sales @ 1099 mcfpd on a 14/64" @ 826 psi FTP & 1057 psi CP w/ 5 BOPD & 84 BWPD.

SU BW 6M-7-7-22: (25 % WI) Final Lower MV frac. next was pumped 10/21 to completion @ 55 BPM & 5600 psi ATP; 150 Mlbs. 20/40 Econoprop; drilled out plugs; landed tbg.; well was flow testing (all Lower MV) @ 650 psi FTP on a 32/64" which calc. to 2.0 Mmcfpd (derated for wet flow – was drying up). Will turn to sales today 10/28.

NBE 15ML-26-9-23: (43.75% WI) 5 MV and 1 Wasatch (529,000# proppant pumped); to sales 10/27; currently flowing @ 1.1 Mmcfpd @ 1647 psi FTP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

020

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

CONFIDENTIAL

2. Name of Operator

QEP, UINTA BASIN, INC.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Contact: ann.petrik@questar.com

435-781-4329 Fax 435-781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSW, 714' FSL, 524' FWL, Sec 34 T7S R22E

5. Lease Designation and Serial No.

UTU 0558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8920007610

8. Well Name and No.

RW 14-34AMU

9. API Well No.

43-047-35671

10. Field and Pool, or Exploratory Area

RED WASH

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>DOFP</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL COMMENCED PRODUCTION ON 10/14/04.

RECEIVED
DEC 09 2004

DIV. OF OIL, GAS & MINING

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.

Signed Ann M. Petrik

Title Office Administrator II

Date 12/06/04

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side.)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL
 OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

5. LEASE DESIGNATION AND SERIAL NO.
UTU-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
UTU630100

8. FARM OR LEASE NAME
N/A

9. WELL NO.
RW 14-34AMU

10. FIELD AND POOL, OR WILDCAT
RED WASH

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 34-T7S-R22E

2. NAME OF OPERATOR
QEP UINTA BASIN, INC.

3. ADDRESS OF OPERATOR
11002 E. 17500 S. VERNAL, UT 84078-8526 435-781-4342

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **Sec 34-T7S-R22E, SWSW, 714' FSL, 524' FWL**
 At top rod. interval reported below **Sec 34-T7S-R22E, SWSW, 714' FSL, 524' FWL**
 At total depth **Sec 34-T7S-R22E, SWSW, 714' FSL, 524' FWL**

RECEIVED
MAY 09 2005
DIV. OF OIL, GAS & MINING

14. PERMIT NO. **43-047-35671** DATE ISSUED _____

12. COUNTY OR PARISH **UINTAH** 13. STATE **UT**

15. DATE SPUNDED **8/16/04** 16. DATE T.D. REACHED **9/16/04** 17. DATE COMPL. (Ready to prod.) **10/14/04** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **10,109'** 21. PLUG BACK T.D., MD & TVD **10,060'** 22. IF MULTIPLE COMPL. HOW MANY* **1** 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
See Attachment Pg 1

25. WAS DIRECTIONAL SURVEY MADE
No

27. WAS WELL CORED
No

6. TYPE ELECTRIC AND OTHER LOGS RUN
HRI, GR/CBL, DS NEUTRON SPECTRAL DENSITY LOG

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	502'	12-1/4"	300 sxs	
7"	23#	6548'		675 sxs	
4-1/2"	11.6#	10,109'	7-7/8"	720 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE: 2-3/8" DEPTH SET (MD): 7808' PACKER SET (MD): _____

31. PERFORATION RECORD (Interval, size and number)

9742' - 9910' - Mesa Verde
 9308' - 9389' - Mesa Verde
 9159' - 9179' - Mesa Verde
 8072' - 8084' - Wasatch
 7832' - 7844' - Wasatch

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attachment Pg 1	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10/14/04	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/16/04	24	13	→	7	807	74	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)
1547	1993	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Attachment Page 1 - Perforation Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Jim Simonton** TITLE **Completion Supervisor** DATE **4/28/05**

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY (Show all important zones of porosity and contents thereof, cored interval, drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
UINTA GREEN RIVER MAHOGANY MESA WASATCH MESA VERDE TD	SURFACE 2964 3984 5719 6469 9509 10109		CONFIDENTIAL On 10/14/04 - REPORT DISCONTINUED UNTIL FURTHER ACTIVITY.	UINTA GREEN RIVER MAHOGANY MESA WASATCH MESA VERDE TD	SURFACE 2964 3984 5719 6469 9509 10109	

38. GEOLOGIC MARKERS
RW 14-34AMU

**RW #14-34AMC
PERFORATION DETAIL:**

CONFIDENTIAL

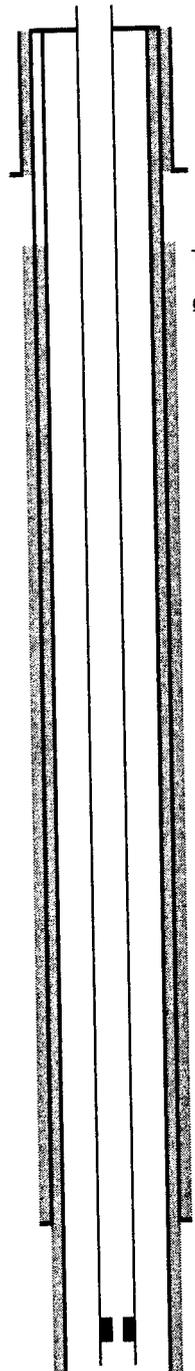
<u>Open Perfs</u>	<u>Stimulation</u>				
7832' – 7844'	Frac w/	48,507	Lbs in	24,864	Gals - Wasatch
8072' – 8084'	Frac w/	58,719	Lbs in	30,660	Gals - Wasatch
9159' – 9167' } 9175' – 9179' }	Frac w/	49,181	Lbs in	27,636	Gals - MV
9308' – 9318' } 9384' – 9389' }	Frac w/	128,345	Lbs in	69,300	Gals - MV
9742' – 9747' } 9813' – 9816' } 9838' – 9840' } 9905' – 9910' }	Frac w/	46,659	Lbs in	32,880	Gals - MV
Total SLF		331,411	Lbs in	185,340	Gals

CONFIDENTIAL

FIELD: Red Wash	GL: 5,193' KBE: 5,210'	Spud Date: 8-16-04 Completion date: 10-14-04
Well: RWU 14-34AMU	TD: 10,109' PBTD: 10,060'	Current Well Status: Flowing Gas Well
Location: SWSW Sec. 34, T7S, R22E API#:43-047-34671 Uintah County, Utah		Reason for Pull/Workover: Initial Completion

Wellbore Schematic

Surface casing
 Size: 9-5/8"
 Weight: 36#
 Grade: K-55
 Set @ 444'
 Cmtd w/ 300 sks
 Hole size: 12-1/4"



TOC @ 2440'
 OPEN PERES

EXCLUDED PERES

Intermediate Csg
 7" 23# P-110 csg set @ 6548'
 DV @ 2441'
 Stage 1: Cmt w/ 725 sks
 Stage 2: Cmt w/ 330 sks

Production Casing
 Size: 4-1/2"
 Weight: 11.6#
 Grade: M-80 & P-110
 Set @ 10,109'
 Cmtd w/ 720 sks
 Hole size: 7-7/8"

F Nipple @ 7774'
 EOT @ 7808'
 7832' - 7844' w/3 spf
 8072' - 8082' w/3 spf
 9159' - 9167' w/3 spf
 9308' - 9318' w/3 spf
 9384' - 9389' w/3 spf
 9742' - 9747' w/2 spf
 9813' - 9816' w/2 spf
 9838' - 9840' w/2 spf
 9905' - 9910' w/2 spf
 PBTD @ 10060'
 TD @ 10109'

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		17.00	17.00
Hanger		0.75	17.75
238 jts.	2-3/8"	7,755.40	7,773.15
F-nipple w/1.81" ID	2-3/8"	0.91	7,774.06
1 jt.	2-3/8"	32.56	7,806.62
Pump-off sub		1.10	7,807.72
EOT @			7,807.72

Tubing Information:
 Condition: _____
 New: Used: _____ Rerun: _____
 Grade: J-55
 Weight (#/ft): 4.7#

Sucker Rod Detail:

Size	#Rods	Rod Type

Rod Information
 Condition: _____
 New: _____ Used: _____ Rerun: _____
 Grade: _____
 Manufacture: _____

Pump Information:
 API Designation: _____
 Example: 25 x 150 x RHAC X 20 X 6 X 2
 Pump SN#: _____ Original Run Date: _____
 RERUN _____ NEW RUN _____

ESP Well	Flowing Well
Cable Size: _____	SN @ 7773'
Pump Intake @ _____	PKR @ _____
End of Pump @ _____	EOT @ 7808'

Wellhead Detail: Example: 7-1/16" 3000#

 Other: _____
 Hanger: Yes No _____

SUMMARY
Mesa Verde
 Zone 1 - 9905' - 9910', 9838' - 9840', 9813' - 9816' & 9742' - 9747'.
 Frac: 46,659# 20/40 PR-6000.
 Zone 2 - 9384' - 9389' & 9308' - 9318'. Frac: 128,345# 20/40 PR-6000.
 Zone 3 - 9175' - 9179' & 9159' - 9167'. Frac: 49,181# 20/40 PR-6000.
Wasatch
 Zone 4 - 8072' - 8082'. Frac: 58,719# 20/40 PR-6000.
 Zone 5 - 7832' - 7844'. Frac: 48,507# 20/40 Ottawa.

Note: Fish is 3-7/8" bit & bottom half of pump-off sub. Length - 1.16'.

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
UTU-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
UTU630100

8. FARM OR LEASE NAME
N/A

9. WELL NO.
RW 14-34AMU

10. FIELD AND POOL, OR WILDCAT
RED WASH

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 34-T7S-R22E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL
 OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR
QEP UINTA BASIN, INC.

3. ADDRESS OF OPERATOR
11002 E. 17500 S. VERNAL, UT 84078-8526 435-781-4342

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **Sec 34-T7S-R22E, SWSW, 714' FSL, 524' FWL**
 At top rod. interval reported below **Sec 34-T7S-R22E, SWSW, 714' FSL, 524' FWL**
 At total depth **Sec 34-T7S-R22E, SWSW, 714' FSL, 524' FWL**

14. PERMIT NO. 43-047-35671	DATE ISSUED	12. COUNTY OR PARISH UINTAH	13. STATE UT
15. DATE SPUNDED 8/16/04	16. DATE T.D. REACHED 9/16/04	17. DATE COMPL. (Ready to prod.) 10/14/04	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB
20. TOTAL DEPTH, MD & TVD 10,109'	21. PLUG BACK T.D., MD & TVD 10,060'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
See Attachment Pg 1

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
HRI, GR/CBL, DS NEUTRON SPECTRAL DENSITY LOG

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	502'	12-1/4"	300 sxs	
7"	23#	6548'		675 sxs	
4-1/2"	11.6#	10,109'	7-7/8"	720 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE: 2-3/8" DEPTH SET (MD): 7808' PACKER SET (MD):

31. PERFORATION RECORD (Interval, size and number)

9742' - 9910' - Mesa Verde
 9308' - 9389' - Mesa Verde
 9159' - 9179' - Mesa Verde
 8072' - 8084' - Wasatch
 7832' - 7844' - Wasatch

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Attachment Pg 1

33.* PRODUCTION

DATE FIRST PRODUCTION 10/14/04	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 10/16/04	HOURS TESTED 24	CHOKE SIZE 13	PROD'N FOR TEST PERIOD →	OIL—BBL. 7	GAS—MCF. 807	WATER—BBL. 74	GAS-OIL RATIO
FLOW. TUBING PRESS. 1547	CASING PRESSURE 1993	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Attachment Page 1 - Perforation Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Jim Simonton** TITLE **Completion Supervisor** DATE **4/28/05**

(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS
RW 14-34AMU

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
UINTA	SURFACE		<p>CONFIDENTIAL</p> <p>On 10/14/04 - REPORT DISCONTINUED UNTIL FURTHER ACTIVITY.</p>	UINTA	SURFACE	
GREEN RIVER	2964			GREEN RIVER	2964	
MAHOGANY	3984			MAHOGANY	3984	
MESA	5719			MESA	5719	
WASATCH	6469			WASATCH	6469	
MESA VERDE	9509			MESA VERDE	9509	
TD	10109			TD	10109	

CONFIDENTIAL

RW #14-34AMC
PERFORATION DETAIL:

<u>Open Perfs</u>	<u>Stimulation</u>				
7832' – 7844'	Frac w/	48,507	Lbs in	24,864	Gals - Wasatch
8072' – 8084'	Frac w/	58,719	Lbs in	30,660	Gals - Wasatch
9159' – 9167' } 9175' – 9179' }	Frac w/	49,181	Lbs in	27,636	Gals - MV
9308' – 9318' } 9384' – 9389' }	Frac w/	128,345	Lbs in	69,300	Gals - MV
9742' – 9747' } 9813' – 9816' } 9838' – 9840' } 9905' – 9910' }	Frac w/	46,659	Lbs in	32,880	Gals - MV
Total SLF		331,411	Lbs in	185,340	Gals

FIELD: Red Wash	GL: 5,193 ' KBE: 5,210 '	Spud Date: 8-16-04 Completion date: 10-14-04
Well: RWU 14-34AMU	TD: 10,109 ' PBTD: 10,060 '	Current Well Status: Flowing Gas Well
Location: SWSW Sec. 34, T7S, R22E API#:43-047-34671 Uintah County, Utah		Reason for Pull/Workover: Initial Completion

Wellbore Schematic

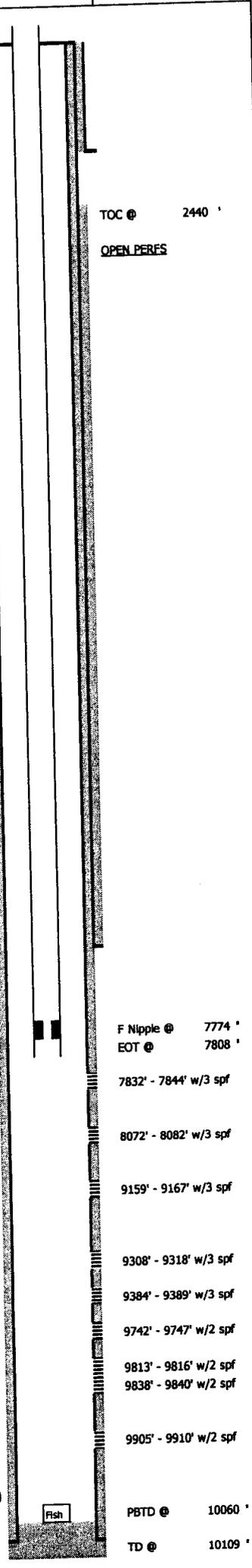
Surface casing
Size: 9-5/8"
Weight: 36#
Grade: K-55
Set @ 444'
Cmtd w/ 300 sxs
Hole size: 12-1/4"

EXCLUDED PERES

TOC @ 2440 '
OPEN PERES

Intermediate Csg
7" 23# P-110 csg set @ 6548'
DV @ 2441'
Stage 1: Cmt w/ 725 sxs
Stage 2: Cmt w/ 330 sxs

Production Casing
Size: 4-1/2"
Weight: 11.6#
Grade: M-80 & P-110
Set @ 10,109'
Cmtd w/ 720 sxs
Hole size: 7-7/8"



F Nipple @ 7774 '
EOT @ 7808 '
7832' - 7844' w/3 spf
8072' - 8082' w/3 spf
9159' - 9167' w/3 spf
9308' - 9318' w/3 spf
9384' - 9389' w/3 spf
9742' - 9747' w/2 spf
9813' - 9816' w/2 spf
9838' - 9840' w/2 spf
9905' - 9910' w/2 spf
PBTD @ 10060 '
TD @ 10109 '

Tubing Landing Detail:

Description	Size	Footage	Depth
KB		17.00	17.00
Hanger		0.75	17.75
238 jts.	2-3/8"	7,755.40	7,773.15
F-nipple w/1.81" ID	2-3/8"	0.91	7,774.06
1 jt.	2-3/8"	32.56	7,806.62
Pump-off sub		1.10	7,807.72
EOT @			7,807.72

Tubing Information:
Condition: _____
New: Used: _____ Rerun: _____
Grade: J-55
Weight (#/ft): 4.7#

Sucker Rod Detail:

Size	#Rods	Rod Type

Rod Information
Condition: _____
New: _____ Used: _____ Rerun: _____
Grade: _____
Manufacture: _____

Pump Information:
API Designation: _____
Example: 25 x 150 x RHAC X 20 X 6 X 2

Pump SN#: _____ Original Run Date: _____
RERUN _____ NEW RUN _____

ESP Well	Flowing Well	
Cable Size: _____	SN @	7773 '
Pump Intake @ _____	PKR @	
End of Pump @ _____	EOT @	7808 '

Wellhead Detail: Example: 7-1/16" 3000#

Other: _____
Hanger: Yes No _____

- SUMMARY**
- Mesa Verde**
Zone 1 - 9905' - 9910', 9838' - 9840', 9813' - 9816' & 9742' - 9747'.
Frac: 46,659# 20/40 PR-6000.
- Zone 2 - 9384' - 9389' & 9308' - 9318'. Frac: 128,345# 20/40 PR-6000.
- Zone 3 - 9175' - 9179' & 9159' - 9167'. Frac: 49,181# 20/40 PR-6000.
- Wasatch**
Zone 4 - 8072' - 8082'. Frac: 58,719# 20/40 PR-6000.
- Zone 5 - 7832' - 7844'. Frac: 48,507# 20/40 Ottawa.

Note: Fish is 3-7/8" bit & bottom half of pump-off sub. Length - 1.16'.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS					*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on:
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	OW	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENE	23	070S	230E	4304715151	99996	Federal	WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161	99996	Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174	99996	Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175	5670	Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176	5670	Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178	5670	Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179	5670	Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E	4304715182	99996	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	SWSW	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216	99996	Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	5670	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	5670	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239	5670	Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715243	5670	Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SESW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	99996	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263	99996	Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267	99990	Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268	5670	Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270	5670	Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	99996	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272	5670	Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SESW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290	5670	Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291	5670	Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294	5670	Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295	5670	Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296	5670	Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298	5670	Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301	99996	Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715302	5670	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	SWSW	24	070S	230E	4304716472	99996	Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473	99996	Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475	99996	Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476	99996	Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477	99996	Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478	99996	Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479	99996	Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480	99996	Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482	99996	Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485	99996	Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495	99996	Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496	99996	Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	SWSW	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498	99996	Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060	99996	Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058	99996	Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103	99996	Federal	WI	A
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	OW	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	OW	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	OW	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312	5670	Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313	5670	Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314	5670	Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340	5670	Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341	5670	Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342	5670	Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343	5670	Federal	OW	TA

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518	99996	Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519	99996	Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521	99996	Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522	99996	Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077	99996	Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579	5670	Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581	5670	Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582	5670	Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679	5670	Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682	5670	Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683	5670	Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819	5670	Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538	5670	Federal	GW	TA

RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENE	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENE	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENE	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590	5670	Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	A
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594	5670	Federal	OW	P
RW 22-13A	RW 22-13A	SENE	13	070S	220E	4304733765	13296	Federal	OW	S
RWU 22-29B	RW 22-29B	SENE	29	070S	230E	4304733766	5670	Federal	OW	S

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	P
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733772	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733785	5670	Federal	WI	A
RWU 22-25A	RW 22-25A	SENE	25	070S	220E	4304733786	5670	Federal	OW	P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733790	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735045	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655		Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENE	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671	14277	Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	OW	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	SWSW	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 <small>CITY</small> Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

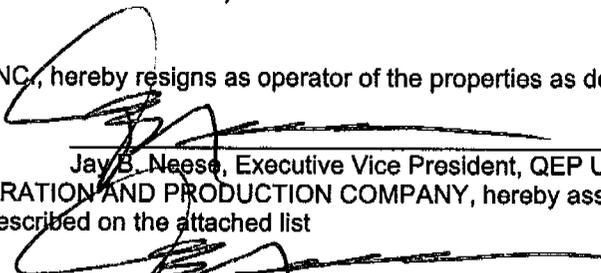
Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

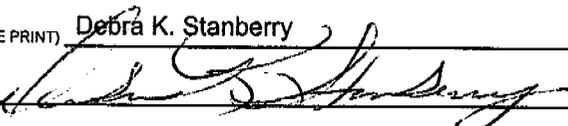
Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.


Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list


Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Supervisor, Regulatory Affairs</u>
SIGNATURE 	DATE <u>3/16/2007</u>

(This space for State use only)

RECEIVED
APR 19 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: attached
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE	Supervisor, Regulatory Affairs
SIGNATURE	DATE	4/17/2007

(This space for State use only)

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED
APR 30 2007
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JAN 24 2007

Questar Exploration and Production Company
Attn: Cory Miller
Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265

Re: Initial Wasatch-Mesaverde Participating Area "A"
Red Wash Unit
Uintah County, Utah

Gentlemen:

The Initial Wasatch-Mesaverde Participating Area "A", Red Wash Unit, CRS No. UTU63010C, AFS No. 892000761C is hereby approved effective as of October 1, 2004, pursuant to Section 11 of the Red Wash Unit Agreement, Uintah County, Utah.

The Initial Wasatch-Mesaverde Participating Area "A" results in an Initial Participating Area of 240.00 acres and is based upon the completion of Well No. 14-34 AMU, API No. 43-047-35671 located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 34, Township 7 South, Range 22 East, SLM&B, Federal Unit Tract No. 6, located on Federal Lease UTU0558, as a well capable of producing unitized substances in paying quantities. Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde Formation Participating Area "A", Red Wash Unit, and the effective date.

Sincerely,

/s/ Douglas Cook

Douglas Cook
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

JAN 29 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No. **Unit:** **RED WASH**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER See attached
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		8. WELL NAME and NUMBER: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80265		9. API NUMBER: Attached
PHONE NUMBER: (303) 672-6900		10. FIELD AND POOL, OR WILDCAT: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		COUNTY: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:
 Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*
 Utah State Bond Number: ~~965003033~~ } *965010695*
 Fee Land Bond Number: ~~965003033~~
 BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *6/30/2009*

Earlene Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 34-23B	23	070S	230E	4304715136	5670	Federal	OW	P	
RW 41-23B	23	070S	230E	4304715138	5670	Federal	OW	P	
RW 32-22B	22	070S	230E	4304715139	5670	Federal	OW	P	
RW 43-23B	23	070S	230E	4304715140	5670	Federal	OW	P	
RW 32-17C	17	070S	240E	4304715145	5670	Federal	OW	P	
RW 34-26B	26	070S	230E	4304715148	5670	Federal	GW	TA	
RW 32-14B	14	070S	230E	4304715150	5670	Federal	OW	P	
RW 34-14B	14	070S	230E	4304715152	5670	Federal	OW	S	
RW 23-22B	22	070S	230E	4304715153	5670	Federal	OW	TA	
RW 43-22B	22	070S	230E	4304715155	5670	Federal	OW	P	
RW 32-23B	23	070S	230E	4304715156	5670	Federal	OW	P	
RW 23-13B	13	070S	230E	4304715157	5670	Federal	GW	TA	
RW 34-22B	22	070S	230E	4304715158	5670	Federal	OW	P	
RW 32-13B	13	070S	230E	4304715163	5670	Federal	GW	P	
RW 14-23B	23	070S	230E	4304715165	5670	Federal	OW	S	
RW 14-24A	24	070S	220E	4304715166	17554	Federal	OW	DRL	
RW 21-24B	24	070S	230E	4304715167	5670	Federal	OW	TA	
RW 34-13B	13	070S	230E	4304715168	5670	Federal	OW	P	
RW 21-29C	29	070S	240E	4304715169	5670	Federal	GW	P	
RW 12-17B	17	070S	230E	4304715170	5670	Federal	OW	P	
RW 32-33C	33	070S	240E	4304715171	5670	Federal	GW	P	
RW 14-23A	23	070S	220E	4304715176	5670	Federal	OW	P	
RW 12-18C	18	070S	240E	4304715183	5670	Federal	OW	P	
RW 21-22B	22	070S	230E	4304715186	5670	Federal	GW	TA	
RW 34-18B	18	070S	230E	4304715189	5670	Federal	OW	P	
RW 21-27B	27	070S	230E	4304715191	5670	Federal	OW	TA	
RW 23-22A	22	070S	220E	4304715192	5670	Federal	OW	P	
RW 21-18C	18	070S	240E	4304715193	5670	Federal	OW	P	
RW 12-13B	13	070S	230E	4304715196	5670	Federal	GW	S	
RW 32-18C	18	070S	240E	4304715198	5670	Federal	GW	P	
RWU 77 (21-13B)	13	070S	230E	4304715199	5670	Federal	OW	P	
RW 32-28B	28	070S	230E	4304715200	5670	Federal	OW	P	
RW 12-27B	27	070S	230E	4304715201	5670	Federal	OW	TA	
RW 14-27B	27	070S	230E	4304715202	5670	Federal	OW	P	
RW 41-31B	31	070S	230E	4304715203	5670	Federal	OW	P	
RW 41-27A	27	070S	220E	4304715205	5670	Federal	OW	S	
RW 44-14B	14	070S	230E	4304715206	5670	Federal	GW	P	
RW 43-21B	21	070S	230E	4304715211	5670	Federal	OW	P	
RW 12-22A	22	070S	220E	4304715213	5670	Federal	OW	P	
RW 12-22B	22	070S	230E	4304715218	5670	Federal	OW	P	
RW 34-21B	21	070S	230E	4304715220	5670	Federal	OW	P	
RW 34-15B	15	070S	230E	4304715222	5670	Federal	OW	P	
RW 32-21B	21	070S	230E	4304715226	5670	Federal	OW	P	
RW 21-28B	28	070S	230E	4304715227	5670	Federal	OW	P	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RW 23-23A	23	070S	220E	4304715228	5670	Federal	OW	P	
RW 32-24A	24	070S	220E	4304715229	5670	Federal	OW	P	
RW 32-28A	28	070S	220E	4304715230	5670	Federal	OW	S	
RW 21-19B	19	070S	230E	4304715233	5670	Federal	OW	P	
RW 43-29A	29	070S	220E	4304715236	5670	Federal	OW	S	C
RW 23-28B	28	070S	230E	4304715237	17525	Federal	OW	P	C
RW 13-13B	13	070S	230E	4304715238	5670	Federal	GW	P	
RW 24-14B	14	070S	230E	4304715239	5670	Federal	OW	P	
RW 41-29A	29	070S	220E	4304715243	5670	Federal	OW	P	
RW 14-15B	15	070S	230E	4304715246	5670	Federal	OW	P	
RW 41-34B	34	070S	230E	4304715250	5670	Federal	OW	P	
RW 41-30B	30	070S	230E	4304715254	5670	Federal	OW	P	
RW 24-22B	22	070S	230E	4304715255	5670	Federal	OW	P	
RW 33-14B	14	070S	230E	4304715257	5670	Federal	OW	P	
RW 21-18B	18	070S	230E	4304715258	5670	Federal	OW	TA	
RW 22-22B	22	070S	230E	4304715260	5670	Federal	OW	TA	C
RW 42-14B	14	070S	230E	4304715264	5670	Federal	OW	P	
RW 14-29B	29	070S	230E	4304715265	5670	Federal	OW	P	
RW 32-30B	30	070S	230E	4304715268	5670	Federal	OW	P	
RW 32-15B	15	070S	230E	4304715270	5670	Federal	OW	P	
RW 12-20B	20	070S	230E	4304715272	5670	Federal	OW	S	
RW 12-28B	28	070S	230E	4304715274	5670	Federal	OW	P	
RW 32-26B	26	070S	230E	4304715275	5670	Federal	GW	TA	
RW 31-28B	28	070S	230E	4304715283	5670	Federal	OW	TA	
RW 34-30B	30	070S	230E	4304715288	5670	Federal	OW	P	
RW 23-26B	26	070S	230E	4304715290	5670	Federal	GW	S	
RW 41-33A	33	070S	220E	4304715294	5670	Federal	OW	P	
RW 43-24B	24	070S	230E	4304715295	5670	Federal	GW	TA	
RW 12-14B	14	070S	230E	4304715296	5670	Federal	OW	S	
RW 32-28C	28	070S	240E	4304715302	5670	Federal	GW	P	
RW 23-25A	25	070S	220E	4304715305	5670	Federal	OW	P	
RW 41-8F	08	080S	240E	4304720014	5670	Federal	GW	P	
RW 44-21C	21	070S	240E	4304730149	5670	Federal	GW	S	
RW 13-27B	27	070S	230E	4304730199	5670	Federal	OW	TA	
RW 21-34B	34	070S	230E	4304730258	5670	Federal	OW	P	
RW 43-26B	26	070S	230E	4304730259	5670	Federal	OW	TA	
RW 14-18C	18	070S	240E	4304730309	5670	Federal	OW	P	
RW 12-26B	26	070S	230E	4304730311	5670	Federal	OW	TA	
RW 32-24B	24	070S	230E	4304730313	5670	Federal	OW	P	
RW 34-18C	18	070S	240E	4304730314	5670	Federal	OW	P	
RW 21-19C	19	070S	240E	4304730340	5670	Federal	GW	P	
RW 14-25B	25	070S	230E	4304730341	5670	Federal	OW	P	
RW 32-35B	35	070S	230E	4304730342	5670	Federal	OW	TA	
RW 12-36B	36	070S	230E	4304730344	5670	Federal	OW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
RW 22-14B	14	070S	230E	4304730345	5670	Federal	OW	P	
RW 42-13B	13	070S	230E	4304730346	5670	Federal	OW	P	
RW 23-19C	19	070S	240E	4304730348	5670	Federal	GW	P	
RW 22-18C	18	070S	240E	4304730387	5670	Federal	OW	P	
RW 22-17C	17	070S	240E	4304730388	5670	Federal	GW	P	
RW 44-26B	26	070S	230E	4304730520	5670	Federal	GW	P	
RW 42-27B	27	070S	230E	4304731051	5670	Federal	OW	TA	
RW 44-27B	27	070S	230E	4304731053	5670	Federal	OW	TA	
RW 44-23B	23	070S	230E	4304731054	5670	Federal	GW	P	
RW 11-35B	35	070S	230E	4304731079	5670	Federal	OW	P	
RW 22-35B	35	070S	230E	4304731082	5670	Federal	OW	P	
RW 33-23B	23	070S	230E	4304731476	5670	Federal	GW	TA	
RW 11-24B	24	070S	230E	4304731477	5670	Federal	OW	P	
RW 42-21B	21	070S	230E	4304731478	5670	Federal	OW	P	
RW 13-24B	24	070S	230E	4304731517	5670	Federal	OW	P	
RW 42-23B	23	070S	230E	4304731576	5670	Federal	GW	TA	
RW 12-35B	35	070S	230E	4304731578	5670	Federal	OW	S	
RW 24-15B	15	070S	230E	4304731579	5670	Federal	OW	P	
RW 24-18C	18	070S	240E	4304731582	5670	Federal	GW	P	
RW 43-15B	15	070S	230E	4304731682	17643	Federal	GW	DRL	C
RW 34-17B	17	070S	230E	4304731819	5670	Federal	OW	P	
RW 41-4F	04	080S	240E	4304732538	5670	Federal	GW	TA	
RW 23-23C	23	070S	240E	4304732629	5670	Federal	GW	P	
RW 14-17B	17	070S	230E	4304732738	5670	Federal	OW	P	
RW 32-17B	17	070S	230E	4304732981	5670	Federal	OW	P	
RW 32-18B	18	070S	230E	4304733018	5670	Federal	OW	P	
RW 42-20B	20	070S	230E	4304733490	5670	Federal	OW	P	
RW 22-20B	20	070S	230E	4304733491	5670	Federal	OW	P	
RW 24-19B	19	070S	230E	4304733492	5670	Federal	OW	P	
RW 22-21B	21	070S	230E	4304733522	5670	Federal	OW	S	
RW 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RW 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	
RW 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RW 24-18B	18	070S	230E	4304733554	5670	Federal	OW	P	
RW 42-19B	19	070S	230E	4304733556	5670	Federal	OW	P	
RW 22-19B	19	070S	230E	4304733559	5670	Federal	OW	P	
RW 23-24A	24	070S	220E	4304733567	5670	Federal	OW	P	
RW 42-24A	24	070S	220E	4304733569	5670	Federal	OW	P	
RW 21-25A	25	070S	220E	4304733576	5670	Federal	OW	P	
RW 41-25A	25	070S	220E	4304733579	5670	Federal	OW	P	
RW 21-24A	24	070S	220E	4304733592	5670	Federal	OW	P	
RW 44-18B	18	070S	230E	4304733594	5670	Federal	OW	P	
RW 41-24A	24	070S	220E	4304733769	5670	Federal	OW	P	
RW 42-30B	30	070S	230E	4304733771	5670	Federal	OW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
RWU 44-30B	30	070S	230E	4304733772	5670	Federal	OW	P	
RW 22-25A	25	070S	220E	4304733786	5670	Federal	OW	P	
RW 34-27C	27	070S	240E	4304735045	5670	Federal	GW	P	
RW 34-22C	22	070S	240E	4304735098	5670	Federal	GW	P	
RW 34-23AG	23	070S	220E	4304735668	5670	Federal	OW	P	
RWU 32-27AG	27	070S	220E	4304735670	5670	Federal	OW	P	
RW 14-34AMU	34	070S	220E	4304735671	14277	Federal	GW	P	
RW 44-08FG	08	080S	240E	4304736349	15261	Federal	GW	P	
RW 34-34 AD	34	070S	220E	4304736351	16177	Federal	GW	P	
RW 33-31 BD	31	070S	230E	4304736357		Federal	GW	APD	C
RW 13-31 BD	31	070S	230E	4304736358		Federal	GW	APD	C
RW 21-26AD	26	070S	220E	4304736768	5670	Federal	OW	OPS	C
RW 43-26AG	26	070S	220E	4304736769	16575	Federal	OW	OPS	C
RW 43-23AG	23	070S	220E	4304736770	5670	Federal	OW	OPS	C
RW 41-26AG	26	070S	220E	4304736818	5670	Federal	OW	OPS	C
RW 04-25B	25	070S	230E	4304736982	17224	Federal	OW	P	
RW 34-27ADR	27	070S	220E	4304739445	16330	Federal	GW	P	
RW 32-29CD	29	070S	240E	4304739854		Federal	GW	APD	C
RW 24-10FD	10	080S	240E	4304739963		Federal	GW	APD	C
RW 34-20CD	20	070S	240E	4304739964		Federal	GW	APD	C
RW 32-20CD	20	070S	240E	4304739965		Federal	GW	APD	
RW 24-21CD	21	070S	240E	4304739966		Federal	GW	APD	C
RW 41-28CD	28	070S	240E	4304739967		Federal	GW	APD	C
RW 41-33CD	33	070S	240E	4304739968		Federal	GW	APD	C
RW 14-35 AMU	35	070S	220E	4304740051		Federal	GW	APD	C
RW 44-35 AMU	35	070S	220E	4304740052		Federal	GW	APD	
RW 12-17FG	17	080S	240E	4304740602		Federal	GW	APD	C

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office
From: Chief, Branch of Minerals *Robert Bankert*
Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED
AUG 16 2010
DIV. OF OIL, GAS & MINERAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: QEP ENERGY COMPANY Operator Account Number: N 3700
 Address: 11002 EAST 17500 SOUTH
city VERNAL
state UT zip 84078 Phone Number: (435) 781-4369

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737946	RW 12-32BG		SWNW	32	7S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15841	18478	11/1/2006			1/1/2012	
Comments: NEW ENTITY FOR WMMFD							4/11/2012

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736349	RW 44-08FG		SESE	8	8S	24E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15251	18478	3/3/2006			1/1/2012	
Comments: NEW ENTITY FOR WMMFD							4/11/2012

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735671	RW 14-34AMU		SWSW	34	7S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	14277	18478	8/16/2004			1/1/2012	
Comments: NEW ENTITY FOR WMMFD							4/11/2012

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Valyn Davis

Name (Please Print)

Valyn Davis

Signature

Regulatory Affairs Analyst

Title

4/4/2012

Date

RECEIVED

APR 04 2012

Div. of Oil, Gas & Mining