

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.  
UTU-73700

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA Agreement, Name and No.  
N/A

8. Lease Name and Well No.  
BSW 11MU-12-9-24

9. API Well No.  
43-047-35654

10. Field and Pool, or Exploratory  
WILDCAT

1a. Type of Work:  DRILL  REENTER

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1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator: QEP UINTA BASIN, INC. Contact: JOHN BUSCH  
E-Mail: john.busch@questar.com

3a. Address: 11002 E. 17500 S. VERNAL, UT 84078  
3b. Phone No. (include area code): Ph: 435.781.4341  
Fx: 435.781.4323

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface: NESW 2141FSL 2139FWL 40.04899 N Lat, 109.16440 W Lon  
At proposed prod. zone: 656649 X 40.04878  
4434577 Y 109.16363

11. Sec., T., R., M., or Blk. and Survey or Area  
Sec 12 T9S R24E Mer SLB

14. Distance in miles and direction from nearest town or post office\*  
41+/- SOUTHEAST OF VERNAL, UT.

12. County or Parish: UINTAH  
13. State: UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)  
2139'

16. No. of Acres in Lease  
1170.80

17. Spacing Unit dedicated to this well  
40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.  
7500'

19. Proposed Depth  
5100 MD

20. BLM/BIA Bond No. on file  
ESB000024

21. Elevations (Show whether DF, KB, RT, GL, etc.)  
5370 GL

22. Approximate date work will start

23. Estimated duration  
10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: *John Busch*  
Name (Printed/Typed): JOHN BUSCH  
Date: 04/12/2004

Title: OPERATIONS  
Approved by (Signature): *Bradley G. Hill*  
Name (Printed/Typed): BRADLEY G. HILL  
Date: 04-22-04  
Title: ENVIRONMENTAL SCIENTIST III

*Federal Approval of this Action is Necessary*

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #29489 verified by the BLM Well Information System  
For QEP UINTA BASIN, INC., will be sent to the Vernal

RECEIVED

APR 19 2004

DIV. OF OIL, GAS & MINING

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# T9S, R24E, S.L.B.&M.

## QUESTAR EXPLORATION & PRODUCTION

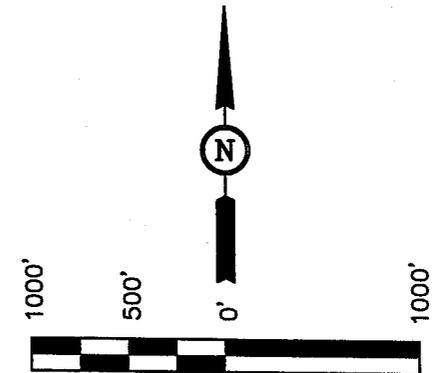
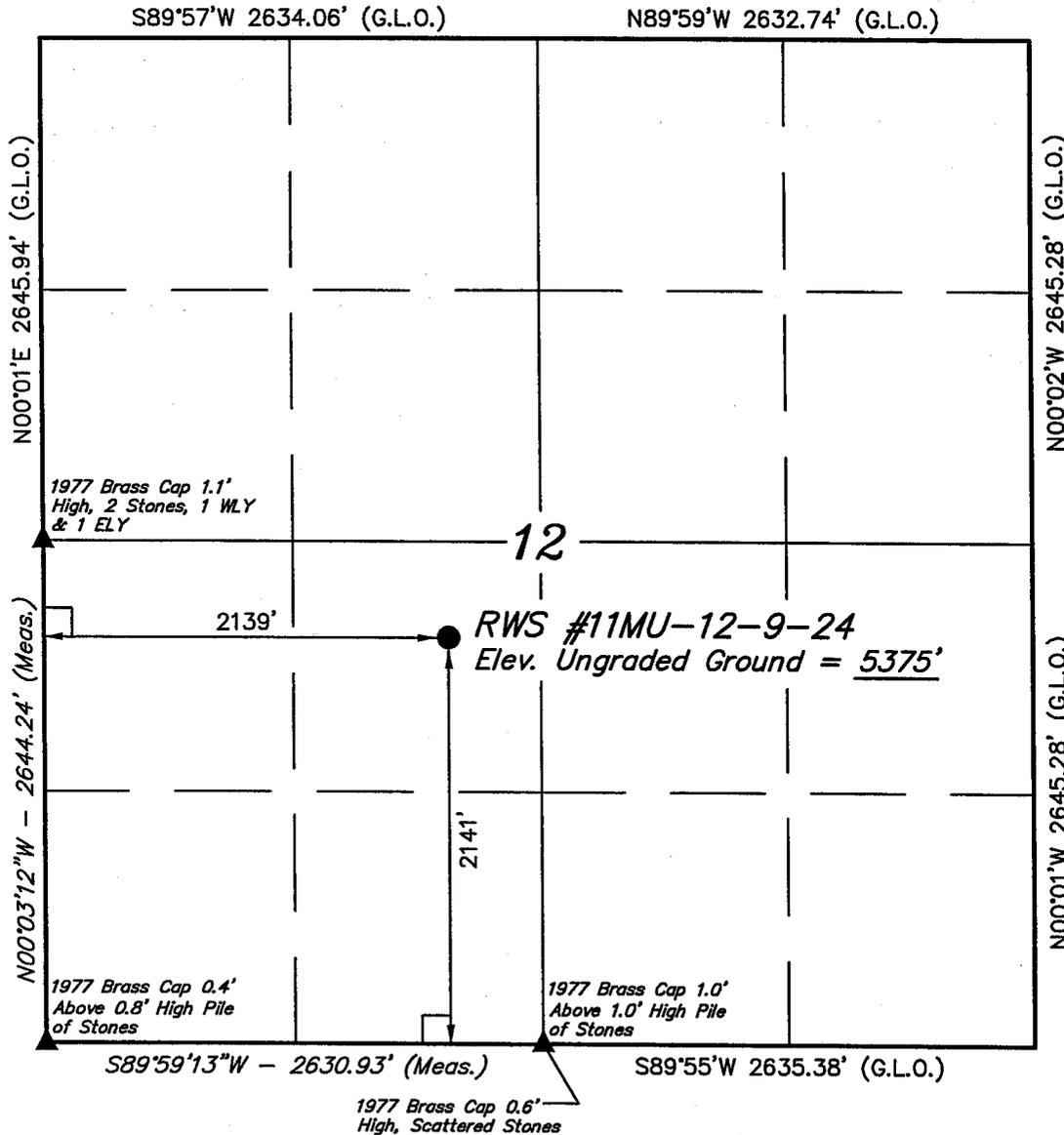
Well location, RWS #11MU-12-9-24, located as shown in the NE 1/4 SW 1/4 of Section 12, T9S, R24E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 45EAM LOCATED IN THE NW 1/4 SW 1/4 OF SECTION 6, T9S, R24E, S.L.B.&M. TAKEN FROM THE BONANZA, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5350 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
 STATE OF UTAH  
 REGISTRATION NO. 151378  
 ROBERT KAY

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

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(AUTONOMOUS NAD 83)  
 LATITUDE = 40°02'56.36" (40.048989)  
 LONGITUDE = 109°09'51.85" (109.164403)

## UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-09-04	DATE DRAWN: 03-16-04
PARTY D.A. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE QUESTAR EXPLORATION & PRODUCTION	

**Additional Operator Remarks**

QEP, Uinta Basin Inc. proposes to drill a well to 5100' to test the MesaVerde. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

See attached 8-point drilling program.

See Multi point surface use program.

Please be advised that QEP, Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP, Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

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DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1  
Approval of Operations on Onshore  
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Prod. Phase Anticipated</u>
Uinta	Surface	
Green River	1000'	
Wasatch	3500'	Gas
Mesa Verde	4600'	
TD	5100'	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Mesa Verde	5100'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right #36125 or where possible a fresh water line (poly pipe) will be laid in the access road to each location to supply fresh water for drilling purposes.

DRILLING PROGRAM

3. Operator's Specification for Pressure Control Equipment:

- A. 3,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 2500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3M system and individual components shall be operable as designed.

4. Casing Program

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Type</u>	<u>Weight</u>
Surface	450'	12 1/4"	9-5/8"	J-55	36 lb/ft (new) LT&C
Production	TD	7-7/8"	4-1/2"	J-55	11.60 lb/ft (new)LT&C

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes  
If drilling with air the following will be used:
- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
- H. Compressor shall be tied directly to the blooie line through a manifold.

DRILLING PROGRAM

- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.
  
6. Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 4500 to TD  
GR-SP-Induction  
Neutron Density  
MRI

- C. Formation and Completion Interval: Mancos interval, final determination of completion will be made by analysis of logs.  
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

DRILLING PROGRAM

7. Cementing Program

<u>Casing</u>	<u>Volume</u>	<u>Type &amp; Additives</u>
Surface	257 sx	Class "G" single slurry mixed to 15.6 ppg, yield = 1.19 cf/sx. Fill to surface with 160 cf (685 sx) calculated. Tail plug used. Allowed to set under pressure
Production	Lead-369sx* Tail-633sx*	Lead/Tail oilfield type cement circulated in place . Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Fill to 3000' ( $\pm 500'$ above top of Wasatch).

Cement Characteristics:

Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Fill to surface. Tail plug used. Allowed to set under pressure.

\*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

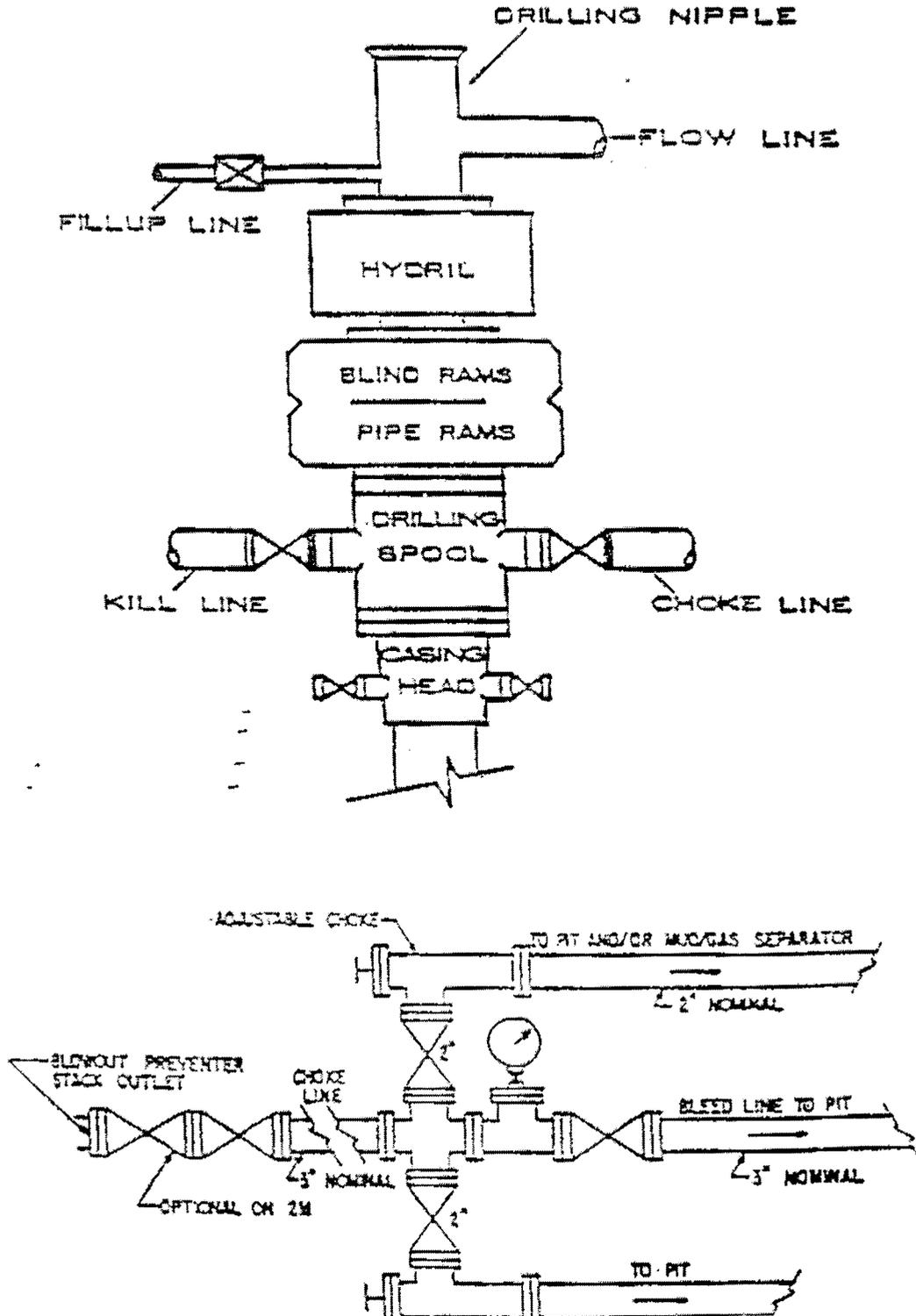
8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H<sub>2</sub>S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 2211.7 psi. Maximum anticipated bottom hole temperature is 140° F.

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DRILLING PROGRAM

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK

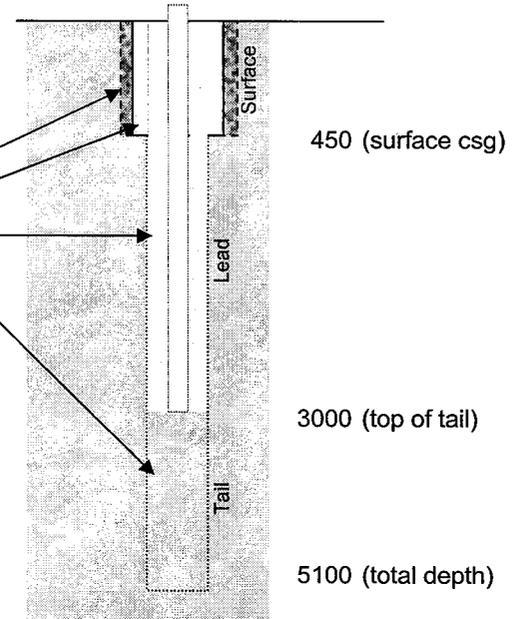


**Cement Calculations V2**

x-rg (3jul01)

Interval	wo factor	hole dia	csg dia	cf/f	yield	sxs/ft	feet	sxs
Surf Csg	1.2	12.25	9.625	0.673	1.18	0.571	450	257
Lead1	1.2	9.625	4.5	0.617	3.81	0.162	450	73
Lead2	1.2	7.875	4.5	0.377	3.81	0.099	3000	297
Tail	1.2	7.875	4.5	0.377	1.25	0.301	2100	633

surf csg	257 sxs
total lead	369 sxs
total tail	633 sxs
<b>total</b>	<b>1259 sxs</b>



QEP UINTA BASIN, INC.  
BSW 11MU-12-9-24  
2141' FSL 2139' FWL  
NEW SECTION 12, T9S, R24E  
UINTAH COUNTY, UTAH  
LEASE # UTU-73700

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the BSW 11MU-12-9-24 on March 30, 2004. Weather conditions were sunny and clear at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler	Bureau of Land Management
Dixie Sadleir	Bureau of Land Management
John Busch	QEP Uinta Basin Inc.
Jan Nelson	QEP Uinta Basin Inc.

1. **Existing Roads:**

The proposed well site is approximately 18 miles Southeast of Redwash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

Improvements will be made to existing access roads.

2. **Planned Access Roads:**

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

5. **Location and Type of Water Supply:**

Fresh water drilling fluids will be purposes will be obtained from Wonsits Valley Water Right # 36125, or Red Wash Right # 49-2153.

6. **Source of Construction Materials:**

Surface and subsurface materials in the immedoate area will be utilized. Any gravel will be obtained from a commercial source.

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7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility with 120 days after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

After first production, produced wastewater will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order #7, all produced water will be contained in tanks on location and then hauled to Wonsits Valley location in SWNW section 12, T8S, R21E; or Red Wash Disposal Well located in NESW, Section 28, T7S, R22E; or, Red Wash Central Battery Disposal located in SWSE, Section 27, T7S, R23E. Pit reclamation for lined pit will be ruptured when emptied to allow the remaining liquid to be adequately mixed and to promote additional drying of the pit area.

8. **Ancillary Facilities:**

None anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. **Plans for Reclamation of the Surface:**

Topsoil will be stripped and salvaged to provide for sufficient quantities to be respread to a depth of at least 4 to 6 inches over the disturbed areas to be reclaimed. Topsoil shall be stock piled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The reserve pit will be reclaimed within 120 days from the date of well completion, weather permitting.

Seed Mix: # 3 12 lbs per acre  
4lbs - Shadscale  
3lbs - Indian Rice Grass  
4lbs- Needle & Threadgrass  
1lb - Crested Wheat

11. **Surface Ownership:**

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
(435) 781-4400

12. **Other Information**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

No construction or drilling will commence during the Antelope fawning season from May 15 thru June 20th.

Additional Top Soil will be needed between the access road and corner 2.

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**Lessee's or Operator's Representative:**

John Busch  
Red Wash Operations Rep.  
QEP Uinta Basin Inc.  
11002 East 17500 South  
Vernal, Utah 84078  
(435) 781-4341

**Certification:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



John Busch

Red Wash Operations Representative

12-Apr-04

Date

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# QUESTAR EXPLR. & PROD.

RWS #11MU-12-9-24

LOCATED IN UINTAH COUNTY, UTAH

SECTION 12, T9S, R24E, S.L.B.&M.

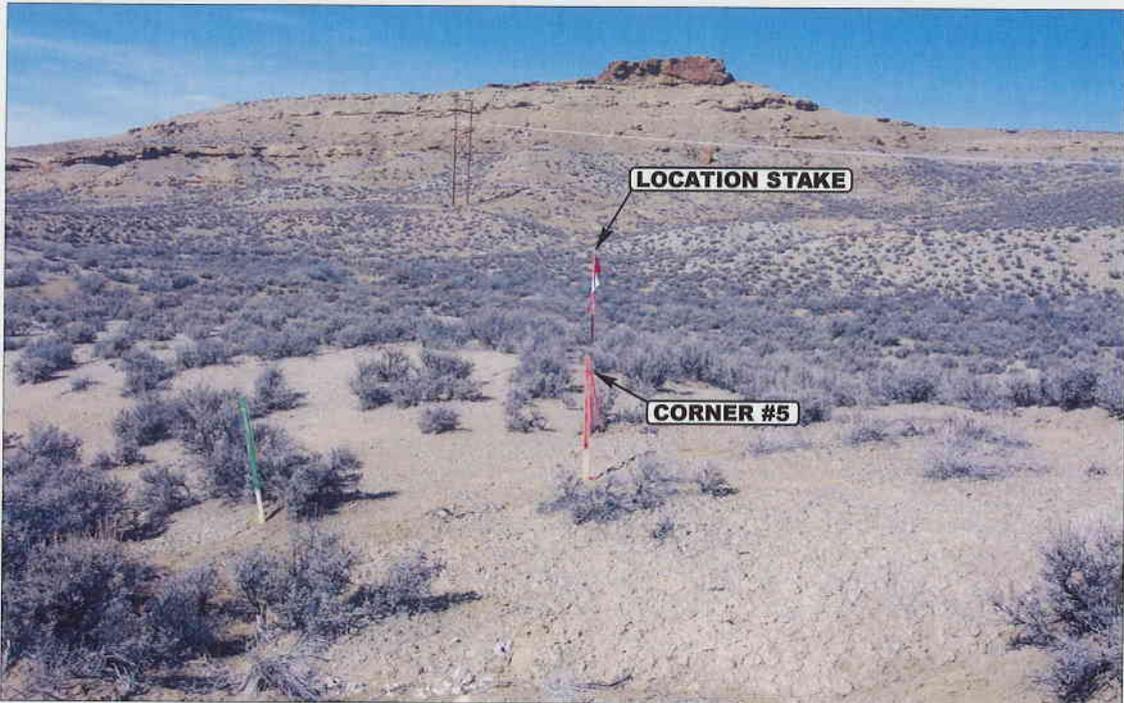


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

U  
E  
L  
S  
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 15 04  
MONTH DAY YEAR

PHOTO

TAKEN BY: D.A.

DRAWN BY: P.M.

REVISED: 00-00-00

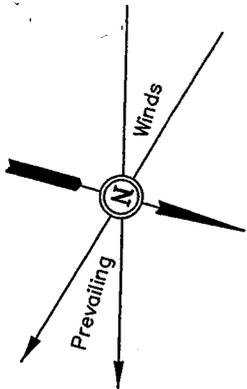
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# QUESTAR EXPLORATION & PRODUCTION

FIGURE #1

## LOCATION LAYOUT FOR

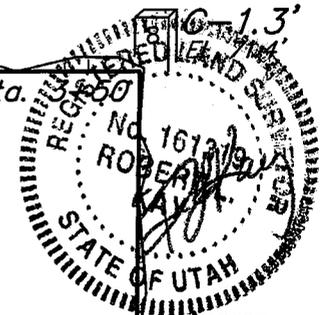
RWS #11MU-12-9-24  
SECTION 12, T9S, R24E, S.L.B.&M.  
2141' FSL 2139' FWL



SCALE: 1" = 50'  
DATE: 03-17-04  
Drawn By: D.COX

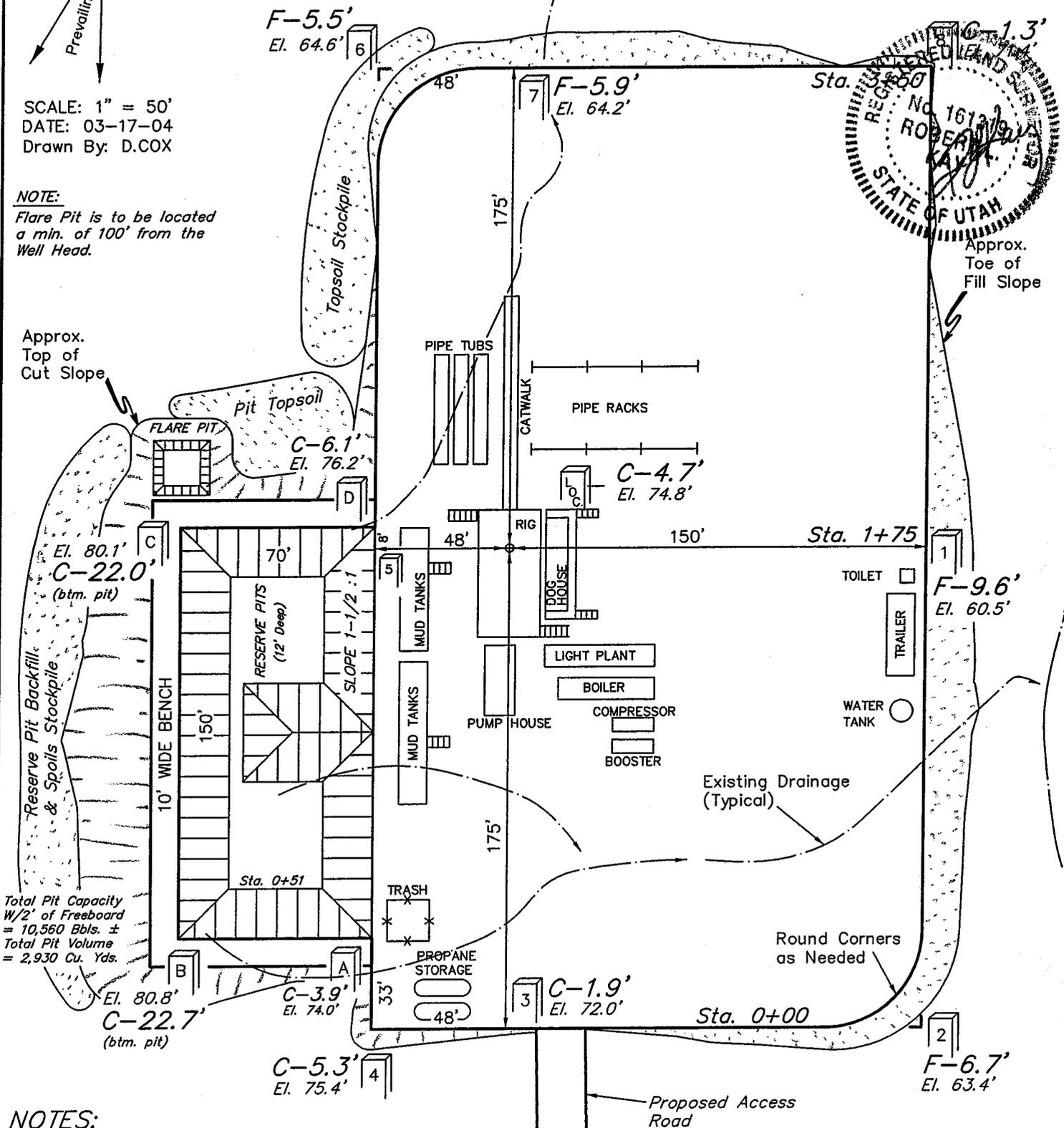
**NOTE:**

Flare Pit is to be located a min. of 100' from the Well Head.



Approx. Top of Cut Slope

Approx. Toe of Fill Slope



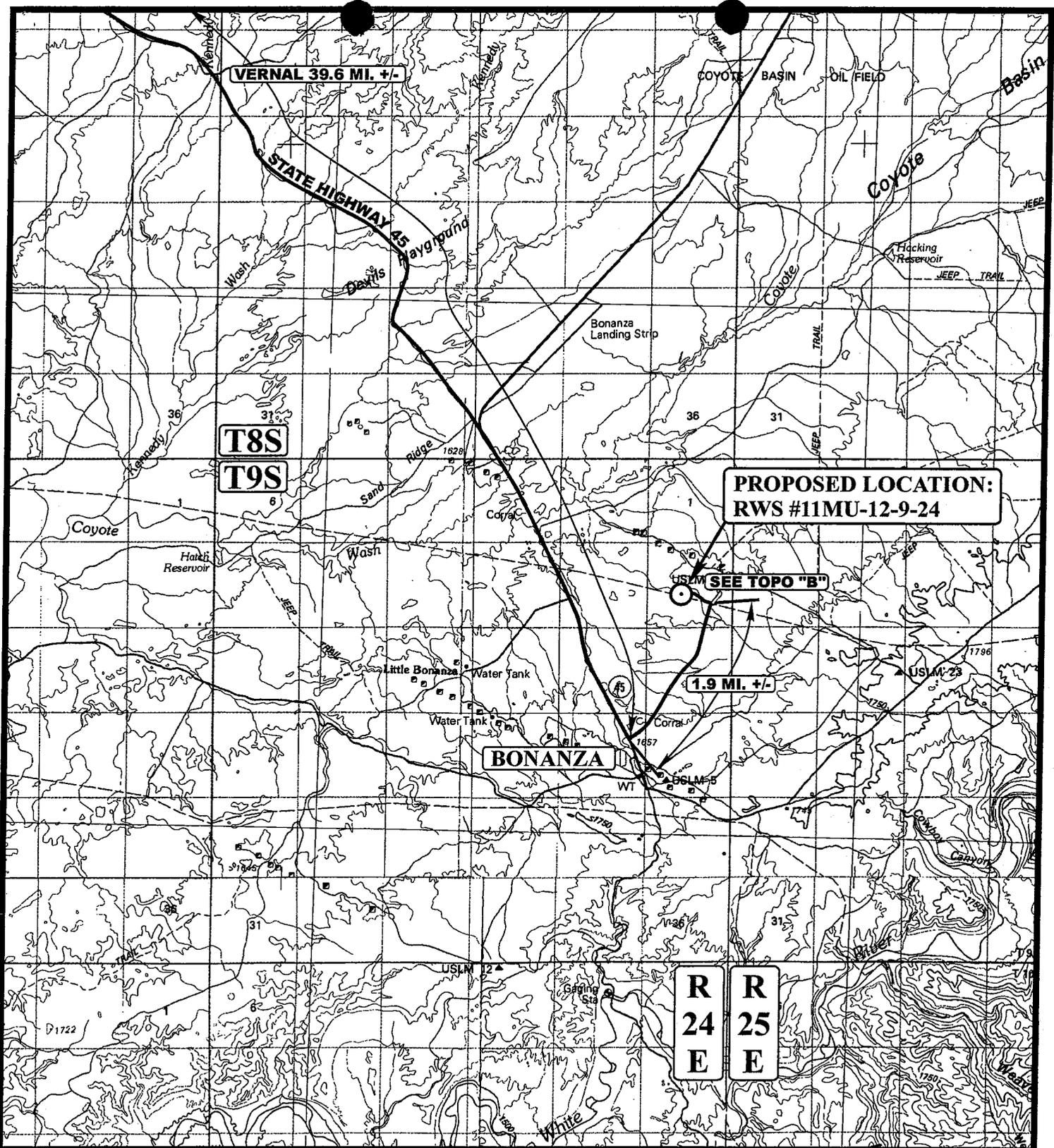
Total Pit Capacity  
W/2' of Freeboard  
= 10,560 Bbbls. ±  
Total Pit Volume  
= 2,930 Cu. Yds.

**NOTES:**

Elev. Ungraded Ground At Loc. Stake = 5374.8'  
FINISHED GRADE ELEV. AT LOC. STAKE = 5370.1'

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85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

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**LEGEND:**

⊙ PROPOSED LOCATION



**QUESTAR EXPLR. & PROD.**

RWS #11MU-12-9-24  
SECTION 12, T9S, R24E, S.L.B.&M.  
2141' FSL 2139' FWL



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

03	15	04
MONTH	DAY	YEAR



SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00

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QUESTAR EXPLORATION & PRODUCTION

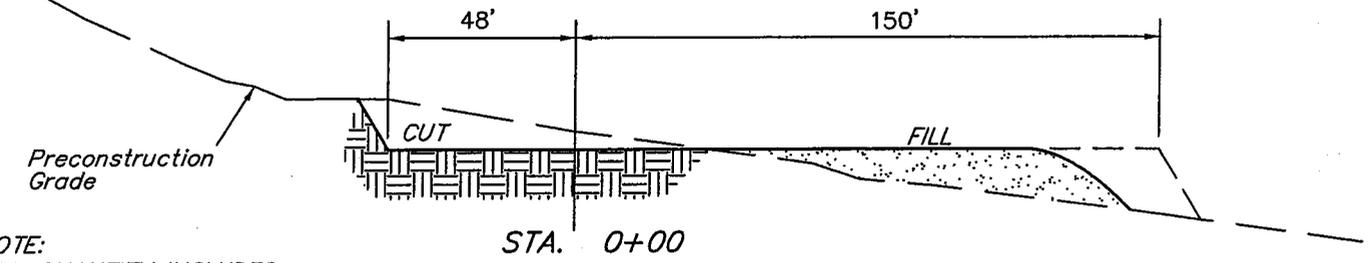
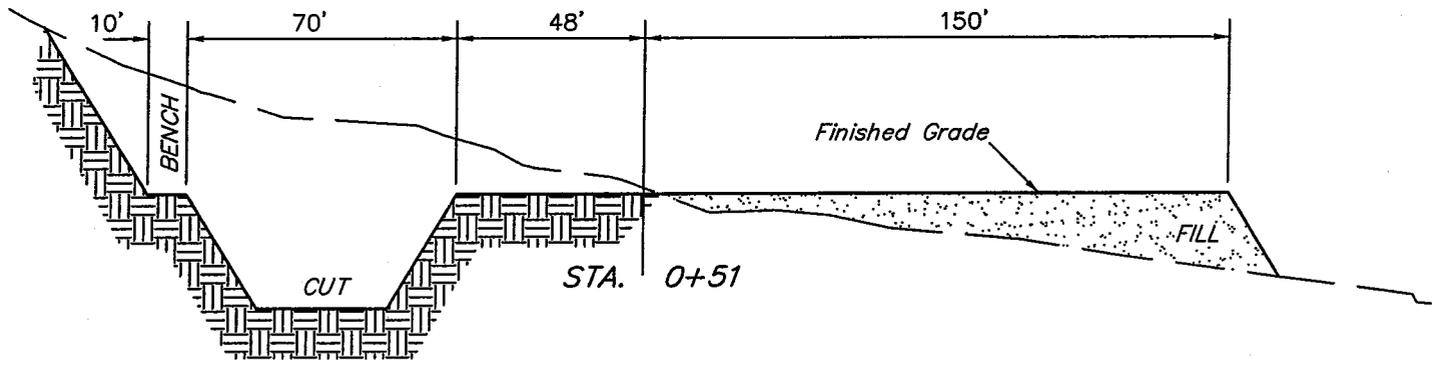
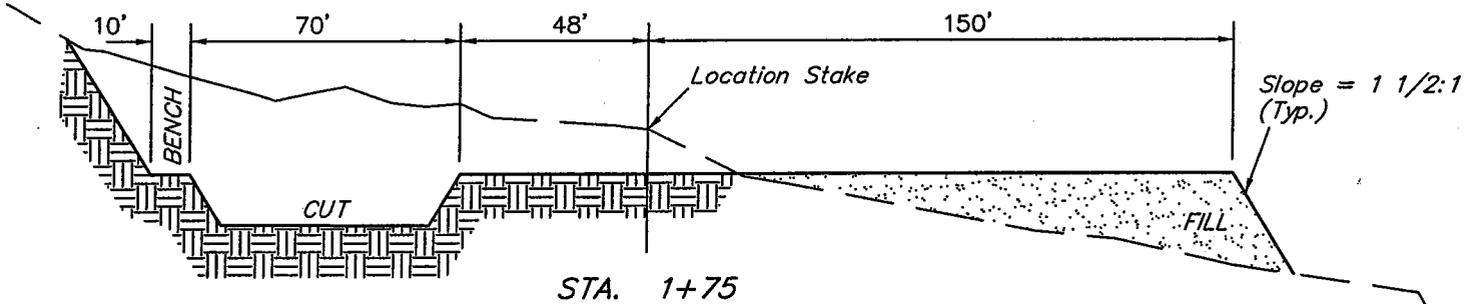
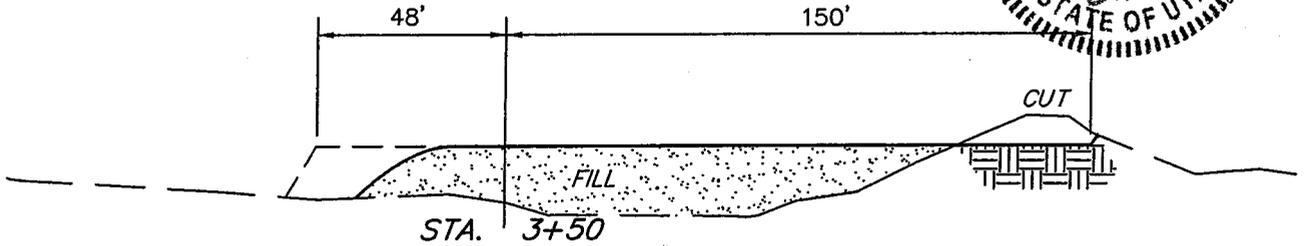
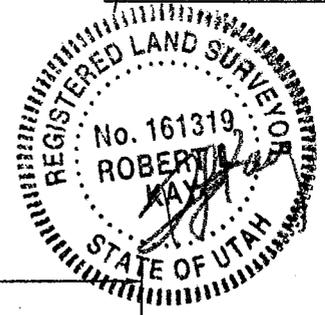
FIGURE #2

TYPICAL CROSS SECTIONS FOR

RWS #11MU-12-9-24  
SECTION 12, T9S, R24E, S.L.B.&M.  
2141' FSL 2139' FWL

X-Section Scale  
1" = 20'  
1" = 50'

DATE: 03-17-04  
Drawn By: D.COX



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

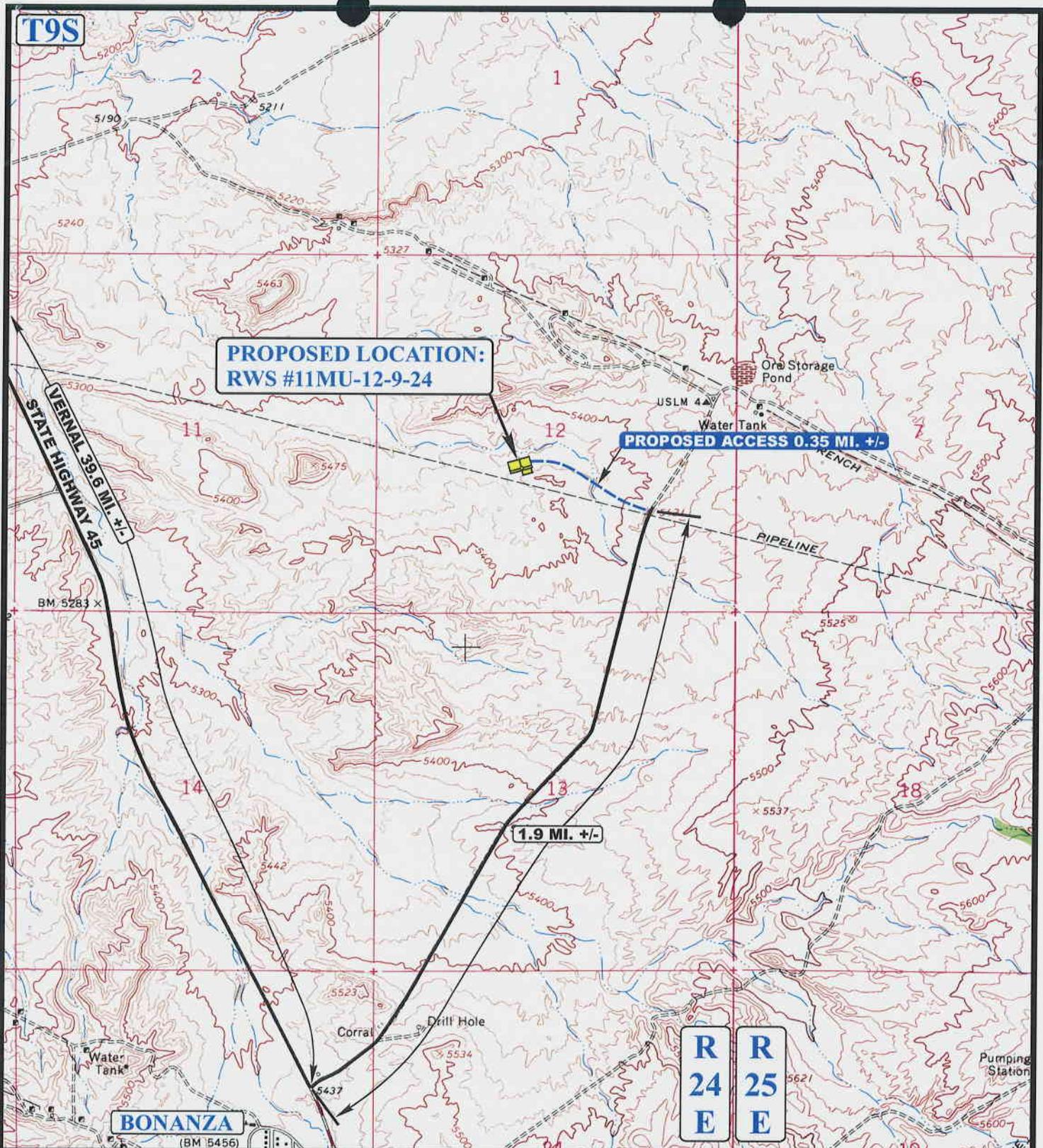
APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,850 Cu. Yds.
Remaining Location	=	10,060 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>11,910 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>8,620 CU.YDS.</b>

EXCESS MATERIAL	=	3,280 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,280 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

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**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD



**QUESTAR EXPLR. & PROD.**

**RWS #11MU-12-9-24**  
**SECTION 12, T9S, R24E, S.L.B.&M.**  
**2141' FSL 2139' FWL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

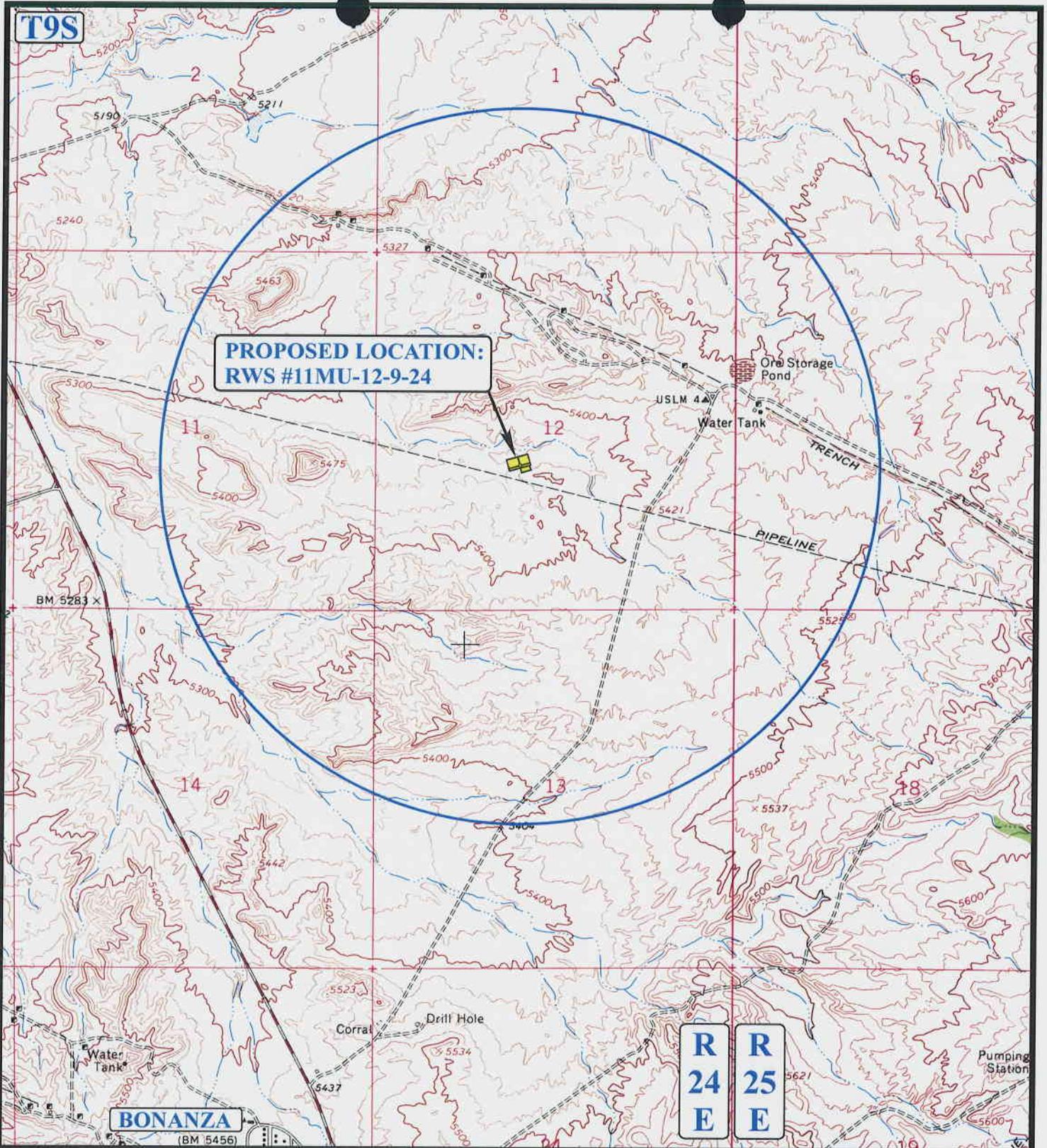
**TOPOGRAPHIC  
MAP**

**03 15 04**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



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**LEGEND:**

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**QUESTAR EXPLR. & PROD.**

**RWS #11MU-12-9-24**  
**SECTION 12, T9S, R24E, S.L.B.&M.**  
**2141' FSL 2139' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**03 15 04**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



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WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/19/2004

API NO. ASSIGNED: 43-047-35654

WELL NAME: BSW 11MU-12-9-24  
OPERATOR: QEP UINTA BASIN, INC. ( N2460 )  
CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

NESEW 12 090S 240E  
SURFACE: 2141 FSL 2139 FWL  
BOTTOM: 2141 FSL 2139 FWL  
UINTAH  
WILDCAT ( 1 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
LEASE NUMBER: UTU-73700  
SURFACE OWNER: 1 - Federal  
PROPOSED FORMATION: MVRD  
COALBED METHANE WELL? NO

LATITUDE: 40.04878  
LONGITUDE: 109.16363

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. ESB000024 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-2153 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- \_\_\_ R649-2-3.  
Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- \_\_\_ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- \_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

*1- Federal Approval  
2- Spacing Strip*



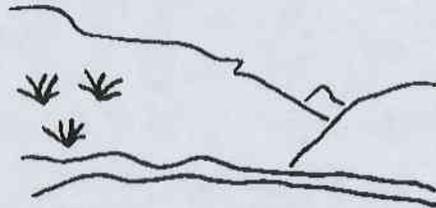
OPERATOR: QEP UINTA BASIN INC (N2460)

SEC. 12 T. 9S, R. 24E

FIELD: WILDCAT (001)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Well Status

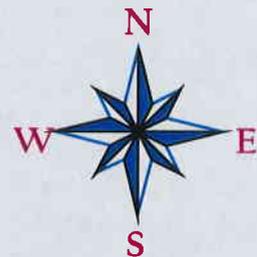
- ↗ GAS INJECTION
- ⊛ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⋄ PLUGGED & ABANDONED
- \* PRODUCING GAS
- PRODUCING OIL
- ⊛ SHUT-IN GAS
- ⊛ SHUT-IN OIL
- ⊛ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊕ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 21-APRIL-2004



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

April 22, 2004

QEP Uinta Basin, Inc.  
11002 E 17500 S  
Vernal, UT 84078

Re: BSW 11MU-12-9-24 Well, 2141' FSL, 2139' FWL, NE SW, Sec. 12,  
T. 9 South, R. 24 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35654.

Sincerely,

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.

Well Name & Number BSW 11MU-12-9-24

API Number: 43-047-35654

Lease: UTU-73700

Location: NE SW Sec. 12 T. 9 South R. 24 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		<b>CONFIDENTIAL</b>	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.	
2. Name of Operator QEP UINTA BASIN INC		8. Lease Name and Well No. BSW 11MU-12-9-24	
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		9. API Well No. 43-047-35654-00-X1	
3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323		10. Field and Pool, or Exploratory WILDCAT	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESW 2141FSL 2139FWL 40.04899 N Lat, 109.16440 W Lon At proposed prod. zone		11. Sec., T., R., M., or Blk. and Survey or Area Sec 12 T9S R24E Mer SLB SME: BLM	
14. Distance in miles and direction from nearest town or post office* 41+ / - SOUTHEAST OF VERNAL, UT.		12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2139'	16. No. of Acres in Lease 1170.88	17. Spacing Unit dedicated to this well 40.00	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 7500'	19. Proposed Depth 5100 MD	20. BLM/BIA Bond No. on file ESB000024	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5370 GL	22. Approximate date work will start	23. Estimated duration 10 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |  |
|--|--|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification</li> <li>6. Such other site specific information and/or plans as may be required by the authorized officer.</li> </ul> |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) JOHN BUSCH	Date 04/14/2004
Title OPERATIONS		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II	Date 07/19/2004
Title AFM FOR MINERAL RESOURCES		
Office Vernal		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**Electronic Submission #29489 verified by the BLM Well Information System  
For QEP UINTA BASIN INC, sent to the Vernal  
Committed to AFMSS for processing by LESLIE WALKER on 04/15/2004 (04LW3035AE)**

**Additional Operator Remarks:**

NO REMARK PROVIDED

**Revisions to Operator-Submitted EC Data for APD #29489**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Lease:	UTU-73700	UTU73700
Agreement:		
Operator:	QEP UINTA BASIN, INC. 11002 E. 17500 S. VERNAL, UT 84078 Ph: 435.781.4341 Fx: 435.781.4323	QEP UINTA BASIN INC 11002 EAST 17500 SOUTH VERNAL, UT 84078 Ph: 435.781.4300
Admin Contact:	JOHN BUSCH OPERATIONS 11002 E. 17500 S. VERNAL, UT 84078 Ph: 435.781.4341 Fx: 435.781.4323  E-Mail: john.busch@questar.com	JOHN BUSCH OPERATIONS 11002 EAST 17500 SOUTH VERNAL, UT 84078 Ph: 435.781.4341 Fx: 435.781.4323  E-Mail: john.busch@questar.com
Tech Contact:		
Well Name:	BSW	BSW
Number:	11MU-12-9-24	11MU-12-9-24
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
S/T/R:	Sec 12 T9S R24E Mer SLB	Sec 12 T9S R24E Mer SLB
Surf Loc:	NESE 2141FSL 2139FWL 40.04899 N Lat, 109.16440 W Lon	NESW 2141FSL 2139FWL 40.04899 N Lat, 109.16440 W Lon
Field/Pool:	WILDCAT	WILDCAT
Bond:	ESB000024	ESB000024

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP - Uinta Basin Inc.  
Well Name & Number: BSW 11MU-12-9-24  
API Number: 43-047-35654  
Lease Number: U-73700  
Location: NESE Sec. 12 T. 9S R. 24E  
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL FOR NOTICE TO DRILL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

### Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil & Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil & Gas Order No. 2, regarding air or gas drilling shall be adhered to.

### Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum requirement, the operator must bring the top of cement behind the production casing 200' above the top of the Green River formation which has been identified at  $\pm 764'$ .

### Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

**Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.**

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

### Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Other Information

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**THERE ARE NO ADDITIONAL CONDITIONS FOR THE SURFACE USE PROGRAM.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-73700

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

BSW 11MU-12-9-24

9. API Well No.

43-047-35654

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well  Well  Other

CONFIDENTIAL

2. Name of Operator

QEP Uinta Basin Inc.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

(435) 781-4341

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2141'FSL 2139'FWL, NESW, SECTION 12, T9S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP Uinta Basin, Inc. proposes to drill this well to the Mesa Verde. The proposed TD was 5100', the new proposed TD will be 7100'. Please see attachments for BOP, casing and cementing changes.

QEP Uinta Basin, Inc. proposes the change the well name from BSW 11MU-12-9-24 to BSW 11ML-12-9-24.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval of this  
Action is Necessary

Date: 01-05-05  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 1-10-05  
Initials: CHD

RECEIVED  
JAN 03 2005  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed Jan Nelson

[Signature]

Title Regulatory Affairs Analyst

Date 12-30-04

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1  
Approval of Operations on Onshore  
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Prod. Phase Anticipated</u>
Uinta	Surface	
Green River	1000'	
Wasatch	3500'	Gas
Mesa Verde	4600'	
TD	7100'	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Mesa Verde	7100'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right #36125 or Red Wash water right # 49-2153 to fresh water for drilling purposes.

DRILLING PROGRAM

3. Operator's Specification for Pressure Control Equipment:

- A. 3,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 3M system and individual components shall be operable as designed.

4. Casing Program

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Type</u>	<u>Weight</u>
Surface	2000 +/-	12 1/4"	9-5/8"	J-55	36 lb/ft (new) LT&C
Production	TD	7 -7/8"	4 -1/2"	J-55	11.60 lb/ft (new)LT&C

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually and/or PVT/Flow Show
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
- F. If drilling with air the following will be used:  
The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
- H. Compressor shall be tied directly to the blooie line through a manifold.

DRILLING PROGRAM

- I. A mister with a continuous stream of water shall be installed near the end of the bloopie lines for dust suppression.

Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

6. Testing, logging and coring program

- A. Cores – none anticipated
- B. DST – none anticipated

Logging – Mud logging – 2000 to TD  
GR-SP-Induction  
Neutron Density  
MRI

- C. Formation and Completion Interval: Mesa Verde interval, final determination of completion will be made by analysis of logs.  
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

DRILLING PROGRAM

7. Cementing Program

<u>Casing</u>	<u>Volume</u>	<u>Type &amp; Additives</u>
Surface	1141sx	Class "G" single slurry mixed to 15.6 ppg, yield = 1.19 cf/sx. Fill to surface with 160 cf (685 sx) calculated. Tail plug used. Allowed to set under pressure

Production	Lead-729sx* Tail-904sx*	Lead/Tail oilfield type cement circulated in place . Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Fill to 4100' ( $\pm 500'$ above top of Production Zone).
------------	----------------------------	--

Cement Characteristics:

Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Fill to surface. Tail plug used. Allowed to set under pressure.

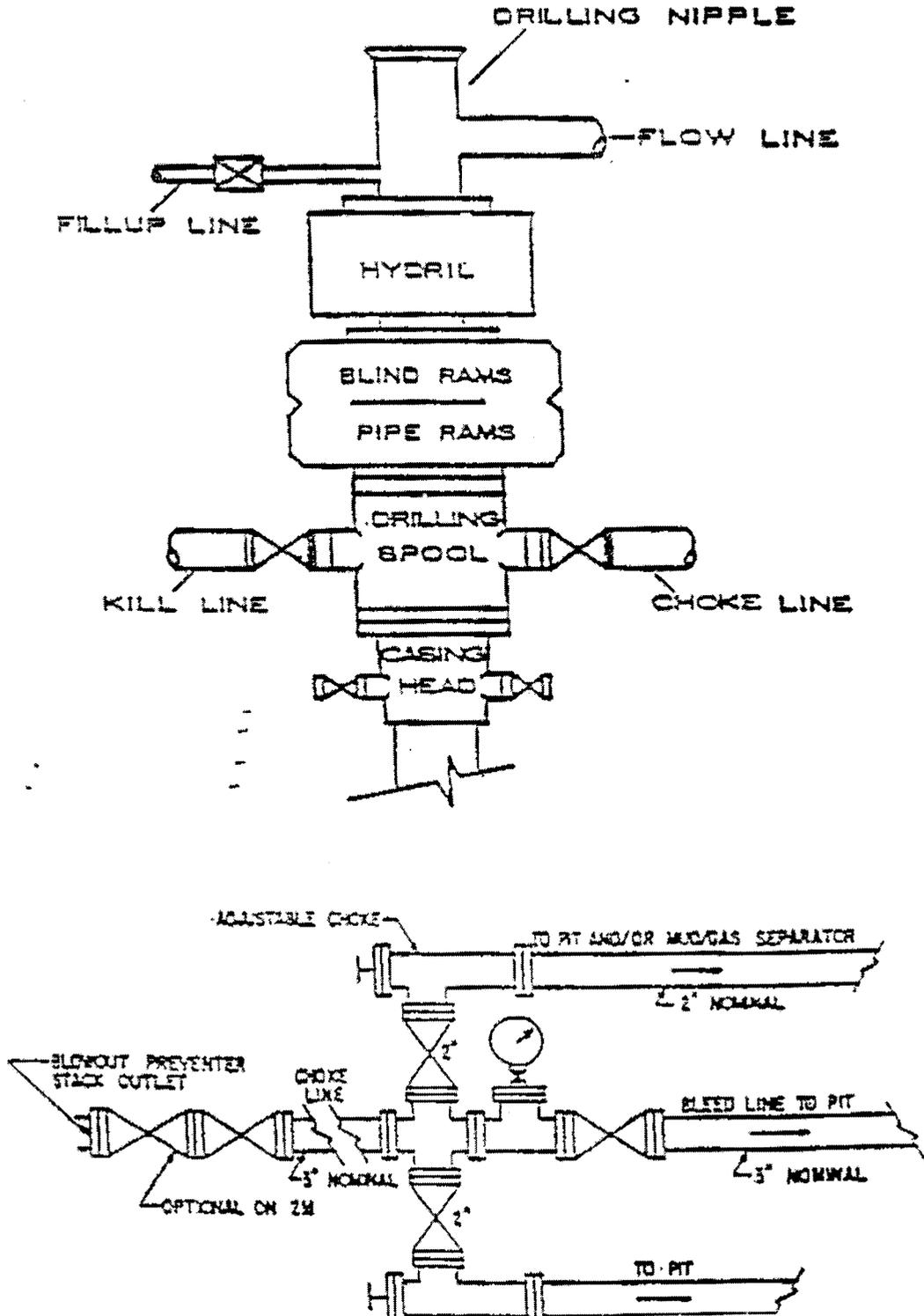
\*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H2S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 3079 psi. Maximum anticipated bottom hole temperature is 140° F.

DRILLING PROGRAM

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
UTU-35654

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
BSW 11MU 12 9 24

9. API Well No.  
43-047-35654

10. Field and Pool, or Exploratory Area  
UNDESIGNATED

11. County or Parish, State  
UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE**

CONFIDENTIAL

1. Type of Well  
Oil  Gas   
Well  Well  Other

2. Name of Operator  
QEP. UINTA BASIN, INC.

3. Address and Telephone No  
11002 E. 17500 S. VERNAL, UT 84078-8526  
Contact: Dahn.Caldwell@questar.com  
435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NE SW, Sec 12-T9S-R24E, 2141' FSL, 2139' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SPUD</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

This well was spud on 12/31/2004. Drilled 40' of 18" conductor hole. Set 40' of 14" conductor pipe.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

RECEIVED  
JAN 20 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Signed Dahn F. Caldwell Title Administrative Asst. Date 1/17/2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

CONFIDENTIAL

009

State of Utah  
Division of Oil, Gas and Mining

OPERATOR ACCT. No. N-2460

OPERATOR: **QEP Uinta Basin, Inc.**  
ADDRESS: **11002 East 17500 South  
Vernal, Utah 84078-8526**

(435)781-4300

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	14538	43-047-35654	BSW 11MU 12 9 24	NESW	12	9S	24E	Uintah	12/31/2004	1/31/05

WELL 1 COMMENTS: WASATCH

*MURD*

**CONFIDENTIAL**

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

2/02/04

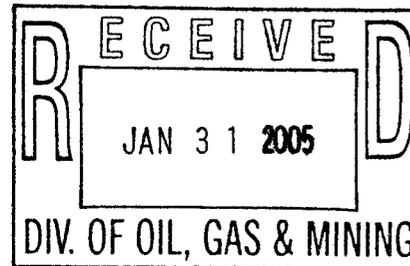
NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

*John F. Caldwell*  
Signature

Administrative Asst. 1/17/05  
Title Date

Phone No. (435)781-4342



**CONFIDENTIAL**

WEEKLY OPERATIONS REPORT – April 28, 2005

QEP

UINTA BASIN

T09S R24E S-12

43-047-35654

“Drilling Activity – Operated” 4-28-05

- Patterson #51 – WRU EIH 12ML-24-8-22 drilling at 5,491 feet MD, 4.0° inclination, 197.7° azimuth dropping angle. PTD 10,500 MD. Next well WRU EIH 13ML-24-8-22 directional pad well. PTD 10,400' TVD, 10,754' MD.
- Patterson #52 – RW 12-36B (240) wash and ream to TD at 7,162 feet NW lateral. Waiting on liner to show up. Will drill NE lateral next. Next well RW 12-35B horizontal well with two 2,100' laterals.
- True #26 – SG 2MU-11-8-22 rigging up to make second logging run. First run logs stopped at 8,554' and logged up. PTD 9,600'. Next well EIH 2MU-25-8-22. PTD 8,700'.
- Caza #57 – BSW 11ML-12-9-24 rig repair and changing items to BLM specs. PTD 5,000'/7,100' (Farmout to True Oil Co.). Next well EIH 2MU-25-8-22. PTD 8,700'.
- Caza #24 – GB 3M-27-8-21 released rig 4-26-05. Waiting on trucks to move to Pinedale.
- Patterson #413 – WRU GB 5M-9-8-22 at TD tripping out of hole to log. TD 13,043'. Next well – move to Pinedale.
- True #30 – GB 7M-28-8-21 drilling at 5,665 feet. PTD 12,850'. Next well – move to Pinedale.

“Completions & New Wells to Sales” 4-28-05:

**FR 9P-36-14-19:** (100% WI) Flow well (Dakota, Cedar Mtn., Morrison & Entrada) up backside to sales; DOFP was Sat. Feb. 12<sup>th</sup>; currently flowing 3.09 Mmcfpd @ 884 psi FCP on a 2 open chokes; compressor pad ROW signed by tribe 4/15; compressor started construction 4/27/05.

**WV 14M-11-8-21:** (100% WI) Returned to sales 4/13. Currently flowing 537 mcfpd @ 300 psi FTP on 29/64" choke. Well was SI during slickline operations, built pressure to 3,000 psi in 4 hrs.

**WV 3G-10-8-21:** (100% WI) To sales 4/19/05. Currently producing 217 BOPD, 40 BWPD.

**GB 14M-28-8-21:** (77.5% WI) Returned to sales 4/22/05 after drilling out remaining plugs. Currently producing 4.6 mmcfpd @ 319 psi FTP & 100 BWPD.

**WH 15G-10-7-24:** (100% WI) P&A'd.

**GB 3MU-3-8-22:** (77.5% WI) to sales 4/21/05. Currently producing 212 mcfpd. Started plunger lift.

**SG 8MU-11-8-21:** (43.75% WI) to sales 4/26/05. Currently producing 1.39 mmcfpd @ 1760 psi on 12/64" choke.

**SG 7MU-11-8-21:** (43.75% WI) to sales 4/27/05.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil  Gas   
 Well  Well  Other

2. Name of Operator  
**QEP, UINTA BASIN, INC.**

3. Address and Telephone No. **Contact: mike.stahl@questar.com**  
**11002 E. 17500 S. VERNAL, UT 84078-8526** **435-781-4389 Fax 435-781-4329**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NE SW, Sec 12-T9S-R24E, 2141' FSL, 2139' FWL**

**CONFIDENTIAL**

5. Lease Designation and Serial No.  
**UTU-35654**

6. If Indian, Allottee or Tribe Name  
 N/A

7. If Unit or CA, Agreement Designation  
 N/A

8. Well Name and No.  
**BSW 11MU 12 9 24**

9. API Well No.  
**43-047-35654**

10. Field and Pool, or Exploratory Area  
**UNDESIGNATED**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Commingle</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**See attached.**

COPY SENT TO OPERATOR  
Date: 7-28-05  
Initials: CHO

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 7/27/05  
BY: [Signature]

Federal Approval Of This  
Action Is Necessary

3 - BLM, 2 - Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.  
Signed Mike Stahl Title Engineer Date 6/21/05

(This space for Federal or State office use)  
Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN 27 2005

\*See instruction on Reverse Side

DIV. OF OIL, GAS & MINING

NOTICE OF INTENT TO COMPLETE INTO MULTIPLE POOLS

BSW 11MU-12-9-24

In compliance with the stated objectives of section R649-3-22 of the Utah Administrative Code and the Utah Oil and Gas Conservation Act, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the BSW 11MU-12-9-24. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. As the well is not in a Unit PA and the ownership is the same between formations, production will be reported as combined Mesa Verde / Wasatch production.

This well will be completed using multiple stage hydraulic fracturing. Bridge plugs will be used to isolate completion intervals during fracturing operations and will be drilled up prior to putting the well on production. Mesa Verde and Wasatch intervals will be fractured separately, except where they occur too close together to make isolation unfeasible.

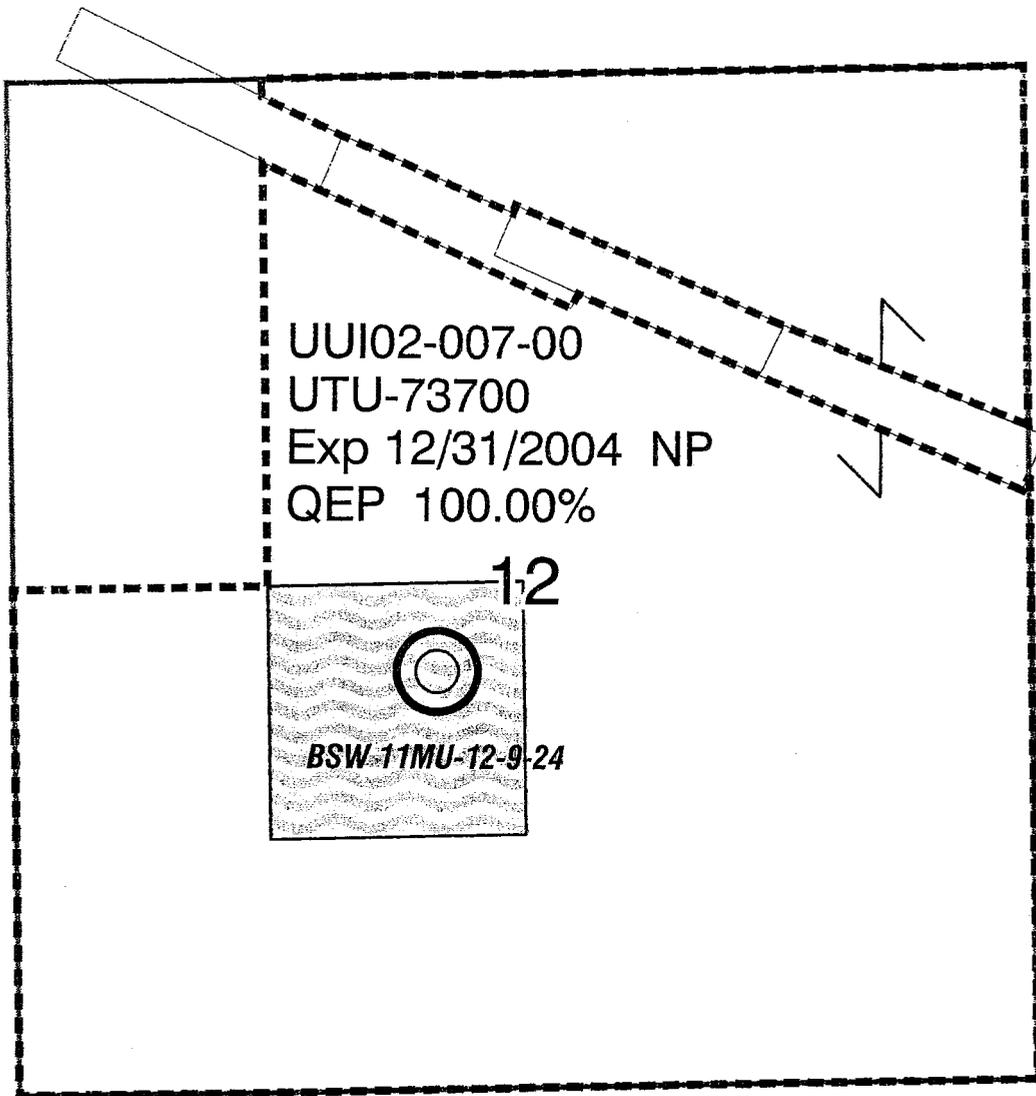
A plat of all contiguous owners will follow along with an affidavit stating that all contiguous owners have been notified and given a 15 day objection period.

I hereby certify that the foregoing is true and correct

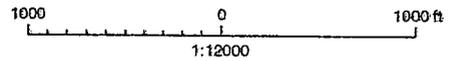


6/21/05

Mike Stahl  
Completion Engineer  
Questar Exploration & Production



**Sec 12, T9S-R24E**



40-acre pool



Commingled well

----- Lease line

**Tw/Kmv  
COMMINGLED PRODUCTION**

Uinta Basin—Uintah County, Utah

**Well: BSW 11MU-12-9-24  
Lease: UTU-73700**

**QUESTAR**  
Exploration and  
Production

Geologist: Russell Griffin

Landman: Angela Page

Engineer:

Technician:

Date: June 29, 2005

0522MapaUtah.mape/Comm/2005/1292/ack

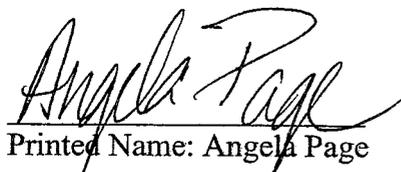
1090 17th St., # 506 Denver, CO 80202

AFFIDAVIT OF NOTICE

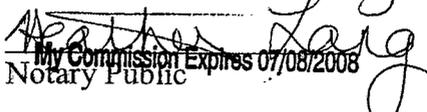
STATE OF COLORADO )  
COUNTY OF DENVER ) ss:

Angela Page, being duly sworn, deposes and says:

1. That I am employed by Questar Market Resources in the capacity as a Landman. My business address is Independence Plaza  
1050 17<sup>th</sup> Street, Suite 500  
Denver, CO 80265
2. In my capacity as a Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the BSW 11MU-12-9-24 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
3. In my capacity as a Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 21<sup>st</sup> day of June, 2005.

  
Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 21<sup>st</sup> day of June, 2005, by Angela Page

  
My Commission Expires 07/08/2008  
Notary Public



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
**UTU-73700**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**BSW 11ML-12-9-24**

9. API Well No.  
**43-047-35654**

10. Field and Pool, or Exploratory Area  
**UNDESIGNATED**

11. County or Parish, State  
**UINTAH, UTAH**

***SUBMIT IN TRIPLICATE***

1. Type of Well  
Oil  Gas   
 Well  Well  Other

2. Name of Operator  
**QEP UINTA BASIN INC. N2460**

3. Address and Telephone No  
**1050 17<sup>TH</sup> STREET DENVER, CO 80265 suite 500  
(303)672-6931**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2141' FSL, 2139' FWL, NE/SW SECTION 12, T9S, R24E, SLB&M**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**QEP Uinta Basin, Inc. resigns as operator on BSW 11ML-12-9-24.  
The successor operator for this well will be:  
True Oil LLC  
PO Box 2360  
Casper, WY 82602**

*effective 08/01/05*

**True Oil LLC's bonding information is as follows  
Liberty Mutual Insurance Company  
QL1-J91-417008-135**

**APPROVED 8124105**

*Earlene Russell*  
**Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician**

**RECEIVED  
AUG 15 2005  
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct.  
Signed *Amber Kay* Title Landman Date 08/10/2005

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU-35654**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
**NA**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
**NA**

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**BSW 11MU 12 9 24**

2. NAME OF OPERATOR:  
**True Oil LLC**

9. API NUMBER:  
**047-35654**

3. ADDRESS OF OPERATOR:  
P. O. Box 2360 CITY **Casper** STATE **WY** ZIP **82602**

PHONE NUMBER:  
**(307) 237-9301**

10. FIELD AND POOL, OR WILDCAT:  
**Undesignated**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **2141' FSL & 2139' FWL Sec. 12**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 12 9S 24E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Self Certification Statement</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that True Oil LLC is assuming operations of the BSW 11MU 12 9 24 located in NESW Sec. 12, T2S-R24E, and is responsible under the terms and conditions of the lease for the operations conducted upon this well.

NAME (PLEASE PRINT) John A. Fanto

TITLE Production Superintendent

SIGNATURE *John A. Fanto*

DATE 8/15/2005

(This space for State use only)

**RECEIVED**  
**AUG 1 / 2005**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-35654
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
		7. UNIT or CA AGREEMENT NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: BSW 11MU 12 9 24	
2. NAME OF OPERATOR: True Oil LLC <i>N2785</i>	9. API NUMBER: 047-35654	
3. ADDRESS OF OPERATOR: P. O. Box 2360 CITY Casper STATE WY ZIP 82602	PHONE NUMBER: (307) 237-9301	10. FIELD AND POOL, OR WILDCAT: Undesignated
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2141' FSL & 2139' FWL Sec. 12		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 12 9S 24E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Self Certification Statement</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that True Oil LLC hereby certifies that True has been in the business of exploration and drilling oil and/or gas wells for over fifty years and has the experience, knowledge and financial capabilities to perform all activities relative to the captioned federal oil and gas lease.

In addition to the above, True Oil LLC is bonded to operate on federal lands with Federal Bond Number UTB-000182.

NAME (PLEASE PRINT) <u>John A. Fanto</u>	TITLE <u>Production Superintendent</u>
SIGNATURE <u><i>John A. Fanto</i></u>	DATE <u>8/17/2005</u>

(This space for State use only)

**APPROVED** 8124105  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**RECEIVED**  
**AUG 23 2005**  
DIV. OF OIL, GAS & MINING



7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 8/24/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/24/2005
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Transfer upon completion of well

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000182

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

**This is a farmout location! QEP drilled the well. Upon completion, the well is to be operated by True Oil LLC, QEP to submit completion report upon first production.**

**WEEKLY OPERATIONS REPORT – June 30, 2005**

*QEP*

**UINTA BASIN**

*TOGS R24E S-12  
43-047-35654*

**“Drilling Activity – Operated” 6-23-05**

- Patterson #51 – WRU EIH 16ML-23-8-22 drilling at 8,092 feet. PTD 10,769’ MD. Next well SG 6ML-11-8-22. PTD 11,200’ MD.
- Patterson #52 – GHU 1G-17-8-21 horizontally drilling at 5,610 feet in zone. Drill one 3500’ G-1 lateral. Next well WV 12G-10 horizontal.
- True #26 – WRU EIH 14ML-24-8-22 directionally drilling at 6,675 feet. PBTD 10,383’ MD. Next rig is to be loaned out to Wexpro for 3 months.
- Caza #57 – EIH 8MU-25-8-22 finish rigging up and spud today. PBTD 8,700’. Next well EIH 16MU-25-8-22. PTD 8,700’.

**“Completions & New Wells to Sales” 6-30-05:**

**FR 9P-36-14-19:** (100% WI) Flowing well (Dakota, Cedar Mtn., Morrison, Entrada, & Wingate) up tbg to sales. Planning to open up annulus to sales, but was curtailed to 3 mmcfpd. Currently producing 3.87 mmcfpd w/ 388 psi FTP, 1028 psi CP, 280 psi line pressure.

**GB 5M-9-8-22:** (77.5% WI) Perforated Mancos from 12,726’ to 13,034’. Scheduled to frac tomorrow.

**RWU 12-35B:** (100% WI) To sales 6/25/05. Currently producing 2.75 BOPD & 21 BWPD.

**WRU EIH 12ML-24-8-22:** To sales 6/24/05. Currently producing 1.152 mmcfpd @ 685 psi FTP & 990 psi CP w/ 103 BWPD & 15 BOPD on a 21/64” ck.

**BSW 11MU-12-9-24:** Tubing landed, currently flow testing. Expected pipeline completion date July 12<sup>th</sup>. Currently flowing 10 bph @ 25 psi FTP & 25 psi CP on a 2” ck.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-73700</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>NA</b>
		7. UNIT or CA AGREEMENT NAME: <b>NA</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>BSW 11ML-12-9-24</b>
2. NAME OF OPERATOR: <b>True Oil LLC</b>		9. API NUMBER: <b>43-047-35654</b>
3. ADDRESS OF OPERATOR: P. O. Box 2360 CITY Casper STATE WY ZIP 82602		PHONE NUMBER: <b>(307) 237-9301</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2141' FSL &amp; 2139' FWL Sec. 12</b>		10. FIELD AND POOL, OR WILDCAT: <b>Undesignated</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 12 9S 24E</b>		COUNTY: <b>Uintah</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change producing formation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

True Oil LLC set a bridge plug at 4,513' on February 15, 2006, to shut off production from the Upper Mesa Verde perforations from 4,646' - 4,656'. The Wasatch perforations from 4,018' - 4,030' and 4,196' - 4,200' will now be produced alone.

Please refer to the attached wellbore schematic.

NAME (PLEASE PRINT) <u>John A. Fanto</u>	TITLE <u>Production Superintendent</u>
SIGNATURE <u><i>John A. Fanto</i></u>	DATE <u>3/3/2006</u>

(This space for State use only)

**RECEIVED**  
**MAR 15 2006**

# BSW 11ML-12-9-24

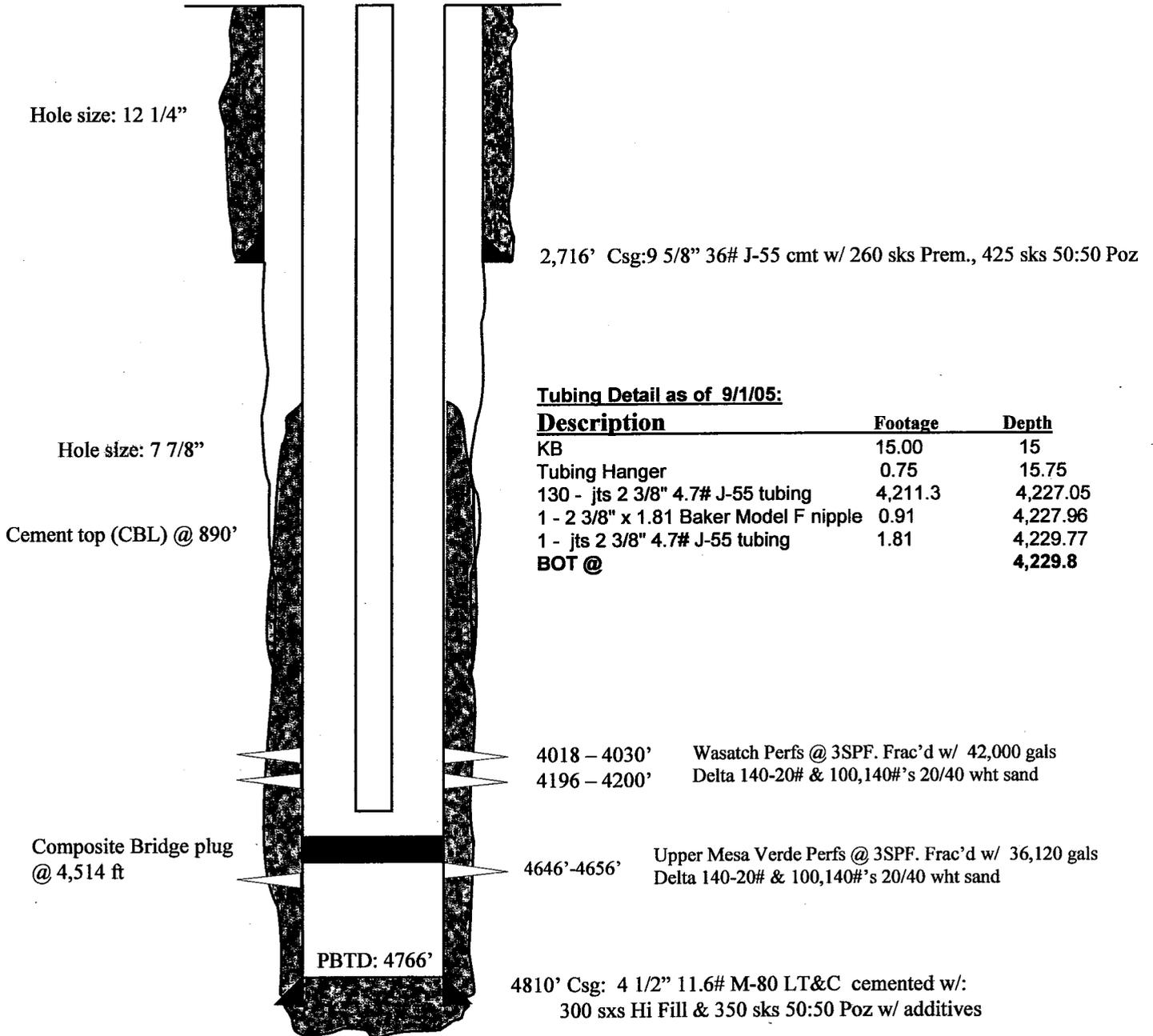
Created by JAF 3/3/06



T9S-R24E  
2141' FSL, 2139' FWL  
Uintah County, Utah

KB elev.: 5385', KB = 15'  
GL elev.: 5370'  
All depths measured from KB

Completed 9/1/05  
IP = 638 MCFD on 9/1/05



TD: 7077'

# TRUE OIL LLC

455 NORTH POPLAR STREET

P.O. DRAWER 2360  
CASPER, WY 82602  
(307) 237-9301  
FAX: (307) 266-0252

March 3, 2006

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

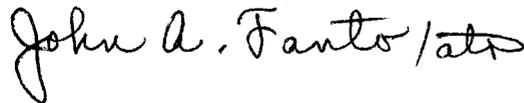
RE: BSW 11ML-12-9-24  
Sec. 12, T9S-R24E  
Uintah County, UT

Gentlemen:

Enclosed in triplicate is a Sundry Notice concerning changing the subject well's producing formation.

Sincerely,

TRUE OIL LLC



John A. Fanto  
Production Superintendent

JAF/atr

Enclosures

RECEIVED

MAR 15 2006

DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410  
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

August 24, 2005

John Fanto  
True Oil LLC  
P. O. Box 2360  
Casper, WY 82602

*43-047-35654*

Re: Well No. BSW 11ML-12-9-24  
NESW, Sec. 12, T9S, R24E  
Uintah County, Utah  
Lease No. UTU-73700

Dear Mr. Fanto:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, True Oil LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000182, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Wilcken of this office at (435) 781-4497.

Sincerely,

Matt Baker  
Petroleum Engineer

cc: UDOGM  
QEP-Uinta Basin Inc.

RECEIVED

SEP 06 2005

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 19 2005

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU ~~3565~~ **73700**

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA/Agreement, Name and/or No.  
NA

8. Well Name and No.  
BSW 11MU 12 9 24

9. API Well No.  
43-047-35654

10. Field and Pool, or Exploratory Area  
Undesignated

11. County or Parish, State  
Uintah Co., UT

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    True Oil LLC

3a. Address  
P. O. Box 2360, Casper, WY 82602

3b. Phone No. (include area code)  
307-237-9301

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2141' FSL & 2139' FWL Sec. 12, NESW, T9S-R24E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Self Certification</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that True Oil LLC is assuming operations of the BSW 11MU 12 9 24 located in NESW Sec. 12, T2S-R24E, and is responsible under the terms and conditions of the lease for the operations conducted upon this well.

True Oil LLC hereby certifies that True has been in the business of exploration and drilling oil and/or or gas wells for over fifty years and has the experience, knowledge and financial capabilities to perform all activities relative to the captioned federal oil and gas lease.

In addition to the above, True Oil LLC is bonded to operate on federal lands with Federal Bond Number UTB-000182.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) John A. Fanto	Title Production Superintendent
Signature <i>John A. Fanto</i>	Date 08/17/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by *Mark Baker*    **Petroleum Engineer**    Date 8/24/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 06 2005

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OFFICE OF OIL, GAS & MINING

# TRUE OIL LLC

455 NORTH POPLAR STREET

P.O. DRAWER 2360  
CASPER, WY 82602  
(307) 237-9301  
FAX: (307) 266-0252

September 13, 2005

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

RE: BSW 11ML-12-9-24  
Sec. 12, T9S-R24E  
Uintah County, UT

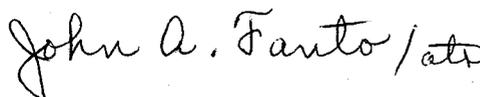
Gentlemen:

Enclosed in triplicate is a Well Completion Report for the subject well. Also enclosed is a copy of the Well Completion Report which we sent to the BLM.

Should you have any questions or require anything further, please contact me.

Sincerely,

TRUE OIL LLC



John A. Fanto  
Production Superintendent

JAF/atr

Enclosures

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SEP 15 2005

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [ ] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [x] DRY [ ] OTHER [ ]
b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [ ] DEEP-EN [ ] RE-ENTRY [ ] DIFF. RESVR. [ ] OTHER [ ]

2. NAME OF OPERATOR: True Oil LLC

3. ADDRESS OF OPERATOR: P. O. Box 2360 CITY Casper STATE WY ZIP 82602 PHONE NUMBER: (307) 237-9301

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2141' FSL & 2139' FWL Sec. 12
AT TOP PRODUCING INTERVAL REPORTED BELOW: same
AT TOTAL DEPTH: same

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 73700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

7. UNIT OR CA AGREEMENT NAME: NA

8. WELL NAME and NUMBER: BSW 11ML-12-9-24

9. API NUMBER: 43-047-35654

10. FIELD AND POOL, OR WILDCAT: Undesignated

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 12 9S 24E

12. COUNTY: Uintah 13. STATE: UTAH

14. DATE SPURRED: 12/31/2004 15. DATE T.D. REACHED: 5/2/2005 16. DATE COMPLETED: 9/1/2005 ABANDONED [ ] READY TO PRODUCE [x] 17. ELEVATIONS (DF, RKB, RT, GL): 5370.1' GL, 5386' KB

18. TOTAL DEPTH: MD 7,077 TVD 19. PLUG BACK T.D.: MD 4,766 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* NA 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Density Neutron, High Res. Induction, CBL
23. WAS WELL CORED? NO [x] YES [ ] (Submit analysis)
WAS DST RUN? NO [x] YES [ ] (Submit report)
DIRECTIONAL SURVEY? NO [x] YES [ ] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP \*\*, AMOUNT PULLED. Includes entries for 12-1/4" and 7-7/8" holes.

25. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Entry for 2-3/8" size, 4.617 depth set.

26. PRODUCING INTERVALS 27. PERFORATION RECORD

Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Includes entries for Wasatch, Mesa Verde, and other formations.

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Includes entries for 4018-4030, 4196-4200 and 4646-4656 intervals.

29. ENCLOSED ATTACHMENTS: 30. WELL STATUS:

29. ENCLOSED ATTACHMENTS: [ ] ELECTRICAL/MECHANICAL LOGS [ ] GEOLOGIC REPORT [ ] DST REPORT [ ] DIRECTIONAL SURVEY [ ] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [ ] CORE ANALYSIS [ ] OTHER:
30. WELL STATUS: Producing

RECEIVED
SEP 15 2005

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26) Note: Intervals A & B are commingled.

DATE FIRST PRODUCED: 9/1/2005		TEST DATE: 9/4/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 1	GAS - MCF: 638	WATER - BBL: 343	PROD. METHOD: Flowing
CHOKE SIZE: 19/64	TBG. PRESS. 600	CSG. PRESS. 1,000	API GRAVITY 50.00	BTU - GAS 1,130	GAS/OIL RATIO 491	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch	3,455
				Mesaverde	4,635
				Blockv Seqo	6,620
				Castlegate	6,960
				LTD	7,077

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) John A. Fanto

TITLE Production Superintendent

SIGNATURE John A. Fanto

DATE 9/13/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73700
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: NA
		8. WELL NAME and NUMBER: BSW 11ML-12-9-24
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 047-35654	
2. NAME OF OPERATOR: True Oil LLC	10. FIELD AND POOL, OR WILDCAT: Undesignated	
3. ADDRESS OF OPERATOR: P. O. Box 2360 CITY Casper STATE WY ZIP 82602	PHONE NUMBER: (307) 237-9301	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2141' FSL & 2139' FWL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 12 9S 24E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
True Oil LLC requests approval to plug and abandon the subject well per the attached P&A procedure.

**COPY SENT TO OPERATOR**  
Date: 07-26-07  
Initials: JAW

NAME (PLEASE PRINT) <u>John A. Fanto</u>	TITLE <u>Production Superintendent</u>
SIGNATURE <u><i>John A. Fanto</i></u>	DATE <u>6/29/2007</u>

(This space for State use only)

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: 7/26/07  
By: *J. A. Fanto*

Federal Approval Of This  
Action Is Necessary

**RECEIVED**  
**JUL 03 2007**  
DIV. OF OIL, GAS & MINING

(5/2000)

**True Oil LLC**  
**BSW 11ML-12-9-24**  
**NE SW Sec 12-T9S-R24E**  
**Uintah County, Utah**

Note: Please refer to the attached wellbore schematic.  
6/29/07

**P&A Procedure**

1. Check anchors. Blow down well.
2. MIRU service rig.
3. Bleed off tubing. Kill well with produced water.
4. ND tree and NU BOP.
5. POOH with 2 3/8" production string.
6. RU wireline unit. Trip a gauge ring.  
**Plug #1**
7. RIH and set a cement retainer at  $\pm 3975'$ .
8. RIH w/ stinger and 2 3/8" tubing.
9. Squeeze Wasatch perforations 4018 – 4030' and 4196 – 4200' with 25 sks of cement.
10. POOH and lay down stinger for retainer.  
**Plug #2**
11. RIH w/ 2 3/8" tubing and set a 20 sk balanced cement plug inside 4 1/2" casing from 2666-2766'.  
**Plug #3**
12. RU wireline unit. Perforate squeeze holes at 750'.
13. Attempt to establish circulation down 4 1/2" casing and up the 4 1/2" x 9 5/8" annulus. If unable to circulate, set a balanced plug inside the 4 1/2" casing from 650 to 850' with 20 sks cement.
14. If able to circulate, spot a 200' plug inside and outside the 4 1/2" casing from 550 to 750' with 75 sks cement.  
**Plug #4**
15. Set a 50' cement plug inside and outside the 4 1/2" casing at surface with 20 sks cement.
16. RDMO Service rig.
17. Cut-off wellhead and install dry hole marker with the name of the operator, the lease, the number and location of the well.
18. Following P&A, the location will be reclaimed and seeded.



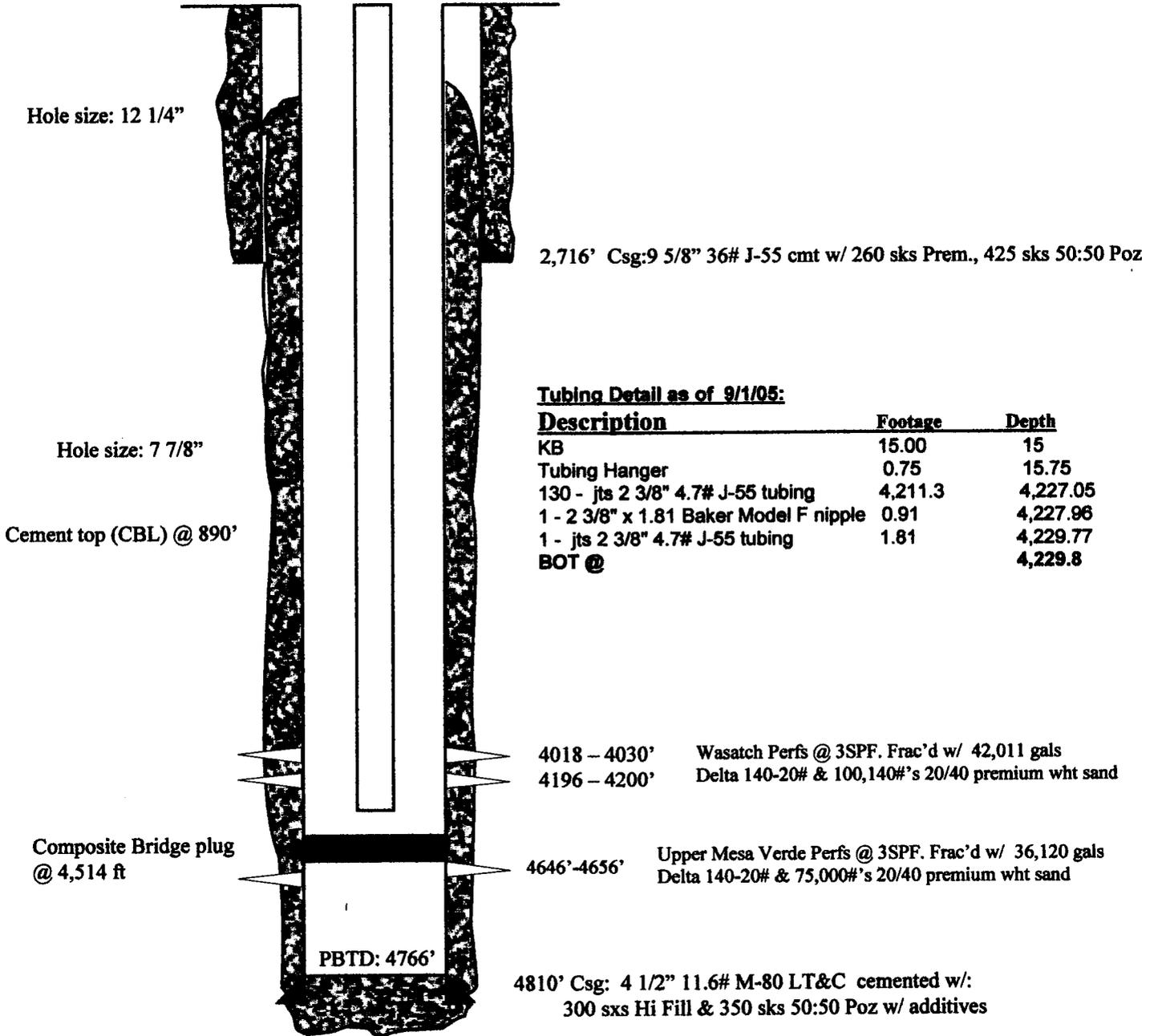
# BSW 11ML-12-9-24

Updated by JAF 10/10/06

T9S-R24E  
2141' FSL, 2139' FWL  
Uintah County, Utah

KB elev.: 5385', KB = 15'  
GL elev.: 5370'  
All depths measured from KB

Completed 9/1/05  
IP = 638 MCFD on 9/1/05



TD: 7077'

# TRUE OIL LLC

455 NORTH POPLAR STREET

P.O. DRAWER 2360  
CASPER, WY 82602  
(307) 237-9301  
FAX: (307) 266-0252

June 29, 2007

Utah Div. of Oil, Gas & Mining  
1594 W. N. Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

43-047-35654

RE: BSW 11ML-12-9-24  
Sec. 12, T9S-R24E  
Uintah County, UT

Gentlemen:

Enclosed in triplicate is a Sundry Notice requesting approval to plug and abandon the subject well. Also enclosed is a copy of the Sundry Notice sent to the BLM.

Sincerely,

TRUE OIL LLC

*John A. Fanto / atr*

John A. Fanto  
Production Superintendent

JAF/atr

Enclosures

RECEIVED  
JUL 03 2007  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-73700
2. Name of Operator True Oil LLC		6. If Indian, Allottee, or Tribe Name NA
3a. Address P. O. Box 2360, Casper, WY 82602	3b. Phone No. (include area code) 307-237-9301	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2141' FSL 2139' FWL S.12 T9S R24E NESW		8. Well Name and No. BSW 11ML-12-9-24
		9. API Well No. 43-047-35654
		10. Field and Pool, or Exploratory Area Undesignated
		11. County or Parish, State Uintah Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

True Oil LLC requests approval to plug and abandon the subject well per the attached P&A procedure.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) John A. Fanto	Title Production Superintendent
Signature 	Date 29-Jun-07

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUL 03 2007**

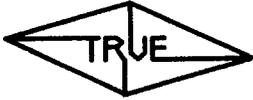
**DIV. OF OIL, GAS & MINING**

**True Oil LLC**  
**BSW 11ML-12-9-24**  
**NE SW Sec 12-T9S-R24E**  
**Uintah County, Utah**

Note: Please refer to the attached wellbore schematic.  
6/29/07

**P&A Procedure**

1. Check anchors. Blow down well.
2. MIRU service rig.
3. Bleed off tubing. Kill well with produced water.
4. ND tree and NU BOP.
5. POOH with 2 3/8" production string.
6. RU wireline unit. Trip a gauge ring.  
**Plug #1**
7. RIH and set a cement retainer at ±3975'.
8. RIH w/ stinger and 2 3/8" tubing.
9. Squeeze Wasatch perforations 4018 – 4030' and 4196 – 4200' with 25 sks of cement.
10. POOH and lay down stinger for retainer.  
**Plug #2**
11. RIH w/ 2 3/8" tubing and set a 20 sk balanced cement plug inside 4 1/2" casing from 2666-2766'.  
**Plug #3**
12. RU wireline unit. Perforate squeeze holes at 750'.
13. Attempt to establish circulation down 4 1/2" casing and up the 4 1/2" x 9 5/8" annulus. If unable to circulate, set a balanced plug inside the 4 1/2" casing from 650 to 850' with 20 sks cement.
14. If able to circulate, spot a 200' plug inside and outside the 4 1/2" casing from 550 to 750' with 75 sks cement.  
**Plug #4**
15. Set a 50' cement plug inside and outside the 4 1/2" casing at surface with 20 sks cement.
16. RDMO Service rig.
17. Cut-off wellhead and install dry hole marker with the name of the operator, the lease, the number and location of the well.
18. Following P&A, the location will be reclaimed and seeded.



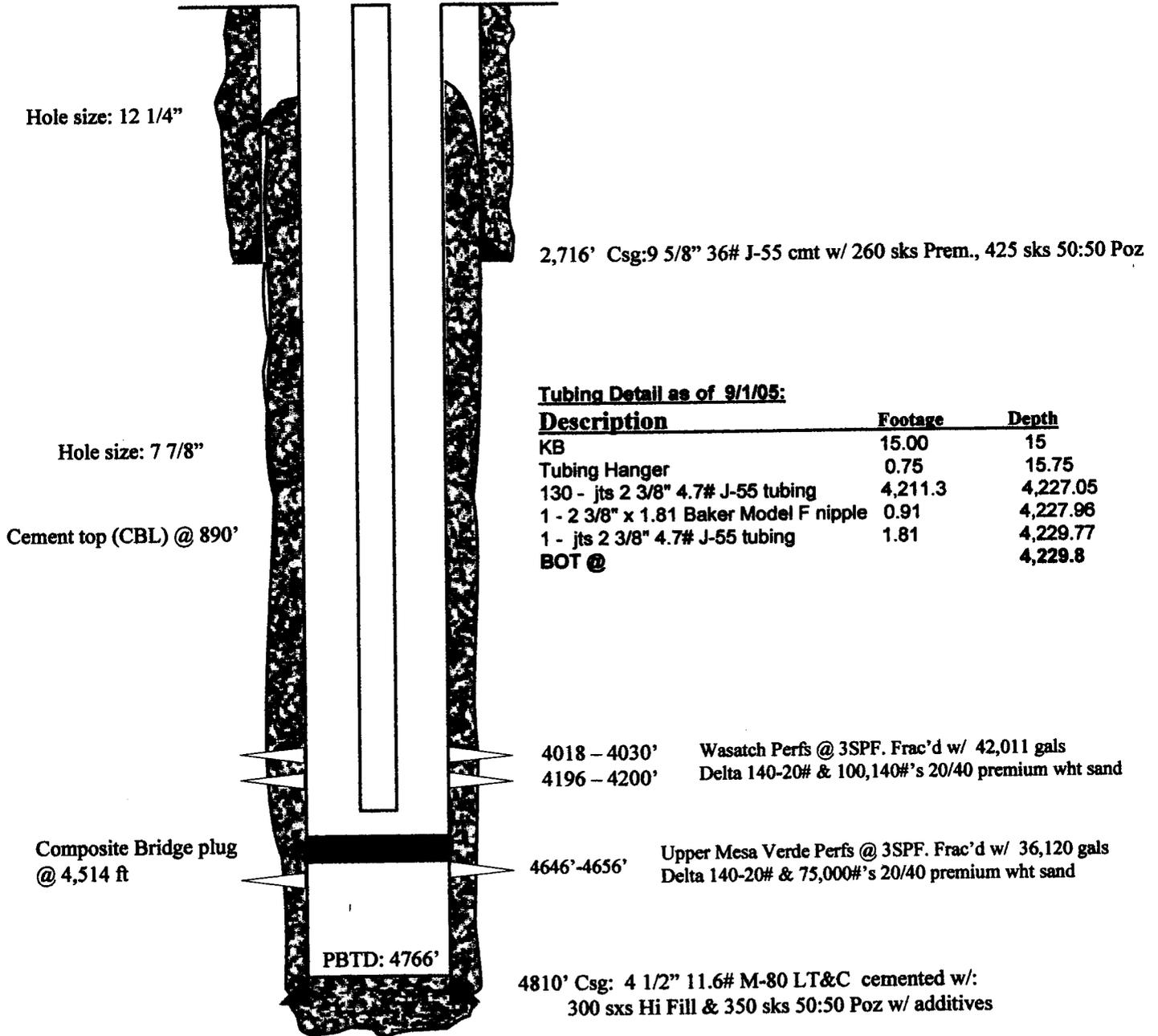
# BSW 11ML-12-9-24

Updated by JAF 10/10/06

T9S-R24E  
2141' FSL, 2139' FWL  
Uintah County, Utah

KB elev.: 5385', KB = 15'  
GL elev.: 5370'  
All depths measured from KB

Completed 9/1/05  
IP = 638 MCFD on 9/1/05



TD: 7077'

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**9/1/2007**

<b>FROM:</b> (Old Operator): N2785-True Oil, LLC PO Drawer 2360 Casper, WY 82602  Phone: 1 (307) 237-9301	<b>TO:</b> ( New Operator): N2485-Mountain Oil & Gas, Inc. PO Box 1618 Roosevelt, UT 84066  Phone: 1 (435) 722-4048
--	--

WELL NAME	CA No.			Unit:		LEASE TYPE	WELL TYPE	WELL STATUS
	SEC	TWN	RNG	API NO	ENTITY NO			
BSW 11ML-12-9-24	12	090S	240E	4304735654	14538	FEDERAL	GW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/14/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/14/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/30/2008
- Is the new operator registered in the State of Utah: Business Number: 5275257-0142
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2)Waste Management Plan has been received on: REQUESTED 4/30/2008
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 4/30/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: ok

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000148
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>SEE BELOW</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>SEE BELOW</b>	
2. NAME OF OPERATOR: <b>TRUE OIL, LLC</b>	9. API NUMBER: <b>SEE BELOW</b>	
3. ADDRESS OF OPERATOR: P.O. DRAWER 2360 CITY <b>CASPER</b> STATE <b>WY</b> ZIP <b>82602</b>	PHONE NUMBER: <b>(307) 237-9301</b>	10. FIELD AND POOL, OR WILDCAT: <b>DEVIL'S PLAYGROUND</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE BELOW FOR EACH WELL</b>		COUNTY: <b>UINTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>9S 24E S</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>ASSIGN OF WELLS AND LEASES</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE SEPTEMBER 1, 2007, TRUE OIL, LLC HAS ASSIGNED ITS RECORD TITLE TO THE FOLLOWING TWO LEASES AND WELLS TO MAXIMUM ENERGY CORPORATION WHO HAS DESIGNATED MOUNTAIN OIL AND GAS, INC. AS OPERATOR OF SAID LEASES AND WELLS. ~~MOUNTAIN OIL AND GAS, INC.~~ IS ASSUMING OPERATIONS OF THE WELLS LISTED BELOW AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASES FOR OPERATIONS CONDUCTED ON THE WELLS. \* see attached maximum ENERGY CORP.

FEDERAL LEASE UTU-73700, COMPRISED OF LOTS 1-6, SENW, S/2 OF SECTION 12, AND ALL OF SECTION 13, T9S, R24E, SLM; WELL NO. BSW 11ML-12-9-24, API NO. 43-047-35654, LOCATED 2141' FSL, 2139' FWL.

STATE LEASE ML-47046, COMPRISED OF ALL OF SECTION 2, T9S, R24E, SLM; WELL NO. WK 9ML-2-9-24, API NO. 43-047-35695, LOCATED 2176' FSL, 630' FEL.

~~MOUNTAIN OIL AND GAS, INC. (435) 722-4048~~ **N2485** **N3470 Maximum Energy**  
P.O. BOX 1018, ROOSEVELT, UTAH

AGREED TO BY: Maxwell Blair Harmon ITS: Attorney-in-Fact for Mountain Oil & Gas Inc.

NAME (PLEASE PRINT) Thomas J. Walker TITLE Attorney-in-Fact, TRUE OIL LLC  
SIGNATURE *Thomas J. Walker* DATE November 2, 2007

(This space for State use only)

**APPROVED 4/30/2008**

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000) (See Instructions on Reverse Side)

**RECEIVED**  
**NOV 14 2007**  
DIV. OF OIL, GAS & MINING

**Maximum Energy Corp.**

50 West Broadway, #1125

Salt Lake City, Utah

84101

To: State of Utah,

Oil and Gas Division

1594 West N Temple, 1210

PO Box 145801

Salt Lake City, Utah, 84114

ATTN Earlene Russell

Fax: 801.359.3940

N 3470

Bond # 69102416



Maximum Energy Corporation hereby assigns as the operator of record to Maximum Energy Corporation. ONLY FOR THE WK 9ML-2-9-24 (API #43-047-35695). MOUNTAIN OIL AND GAS, INC WILL BE THE OPERATOR OF RECORD FOR THE BSW 11ML-12-9-24 (API 43-047-35654).

N 2485

BOND UTB 000148

Signed on this 16<sup>th</sup> day of April, 2008

Marvin Bliss Harmer, President

RECEIVED

APR 16 2008

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-73700</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>NA</b>
		7. UNIT or CA AGREEMENT NAME: <b>NA</b>
1. TYPE OF WELL <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> _____	8. WELL NAME and NUMBER: <b>BSW 11 ML-12-9-24</b>	
2. NAME OF OPERATOR: <b>Mountain Oil and Gas, Inc</b>		9. API NUMBER: <b>4304735654</b>
3. ADDRESS OF OPERATOR: <b>P.O. Box 1574</b> CITY <b>Roosevelt</b> STATE <b>UT</b> ZIP <b>84066</b>	PHONE NUMBER: <b>(435) 722-2992</b>	10. FIELD AND POOL, OR WILDCAT: <b>Undesignated</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2141' FSL &amp; FWL SEC. 12</b>		COUNTY: <b>Uintah</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 12 9S 24E</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only) Date of work completion: <b>7/1/2008</b>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> <b>PRODUCTION (START/RESUME)</b>	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Well was not P&Ad as contemplated on the sundry dated June 29, 2007 and submitted by the former operator True Oil and was instead returned to production.**

NAME (PLEASE PRINT) <b>Craig Phillips</b>	TITLE <b>President</b>
SIGNATURE	DATE <b>5/8/2009</b>

(This space for State use only)

**RECEIVED**  
**MAY 18 2009**  
**DIV. OF OIL, GAS & MINING**