

April 9, 2004

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
LCU 10-35F, 2,057' FSL, 1,847' FEL, NW/4 SE/4
Section 35, T10S, R20E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Marty Buys, Buys & Associates, Inc.

RECEIVED
APR 12 2004
DIV. OF OIL, GAS & MINING

FILE COPY

CONFIDENTIAL

001

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.
 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2,057' FSL, 1,847' FEL NW/4 SE/4
 At proposed prod. zone 2,057' FSL, 1,847' FEL NW/4 SE/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13.12 miles southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1,000'

16. NO. OF ACRES IN LEASE
 400

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 8,000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5,303' GR

22. APPROX. DATE WORK WILL START*
 September 15, 2004

5. LEASE DESIGNATION AND SERIAL NO.
 U-01470-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 Undesignated

8. FARM OR LEASE NAME, WELL NO.
 LCU 10-35F

9. API WELL NO.
 43-047-35646

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes

11. SEC., T., R., M., OR BLK.
 Section 35, T10S, R20E, SLB&M

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 LT&C	32#	2,000'	252 sacks Lead and 219 sacks Tail, 100 sacks Top Out (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,000'	160 sacks Lead and 435 sacks Tail (see Drilling Plan)

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.

RECEIVED

APR 12 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE April 9, 2004

(This space for Federal or State office use)
 PERMIT NO. 43-047-35646 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE _____ DATE 04-13-04

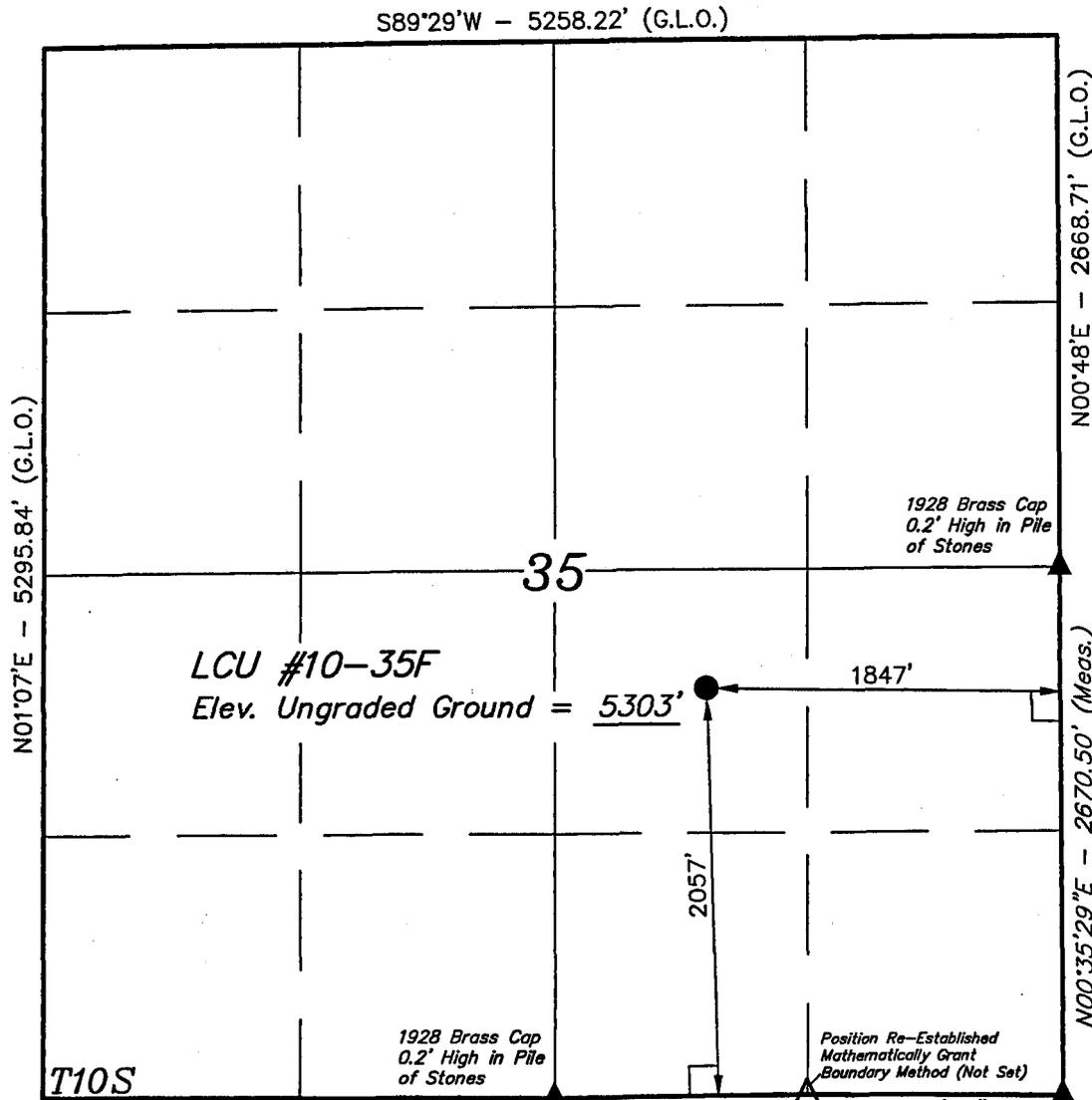
***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

T10S, R20E, S.L.B.&M.

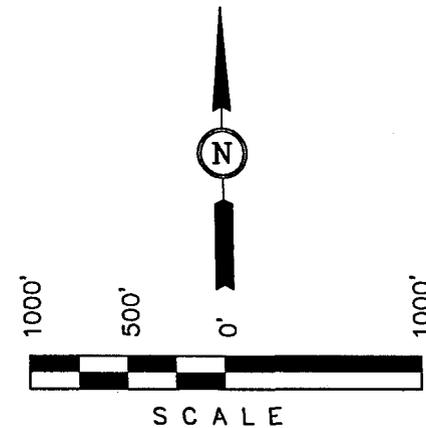
DOMINION EXPLR. & PROD., INC.

Well location, LCU #10-35F, located as shown in the NW 1/4 SE 1/4 of Section 35, T10S, R20E, S.L.B.&M. Uintah County Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert K. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 119
 STATE OF UTAH

Revised: 02-24-04 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = RE-ESTABLISHED MATHEMATICALLY GRANT BOUNDARY METHOD. (NOT SET)

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°54'08.23" (39.902286)

LONGITUDE = 109°37'46.58" (109.629606)

SCALE 1" = 1000'	DATE SURVEYED: 02-04-04	DATE DRAWN: 02-06-04
PARTY B.B. T.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE DOMINION EXPLR. & PROD., INC	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 10-35F
2057' FSL & 1847' FEL
Section 35-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	970'
Wasatch Tongue	3,880'
Green River Tongue	4,210'
Wasatch	4,370'
Chapita Wells	5,270'
Uteland Buttes	6,470'
Mesaverde	7,570'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	970'	Oil
Wasatch Tongue	3,880'	Oil
Green River Tongue	4,210'	Oil
Wasatch	4,370'	Gas
Chapita Wells	5,270'	Gas
Uteland Buttes	6,470'	Gas
Mesaverde	7,570'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,000'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

CONFIDENTIAL

DRILLING PLAN

APPROVAL OF OPERATIONS

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 8,000'	8.6	Fresh water/2% KCL/KCL mud system

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,000'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>	<u>Excess</u>
					<u>Volume</u>	<u>Volume</u>	
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,000'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: September 15, 2004
 Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 10-35F
2057' FSL. & 1847' FEL.
Section 35-10S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Wednesday, March 17, 2004 at approximately 9:30 am. In attendance at the onsite inspection were the following individuals:

Jon Bingham	Company Representative	Dominion Exploration & Production, Inc.
Stan Olmstead	Environmental Scientist	Bureau of Land Management
Robert Kay	Registered Land Surveyor	Uintah Engineering and Land Surveying
Lonnie Hogan	Foreman	LarRose Construction
Ryan Jackson	Foreman	Jackson Construction
Don Hamilton	Permitting Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 13.12 miles southeast of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance is necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way for the access road or utility corridor is requested with this application since both cross into Federal lease U-01470-C before tying to the proposed LCU 5-35F

2. Planned Access Roads:

- a. From the existing gravel surfaced, Dominion maintained road an access is proposed trending south approximately 0.6 miles to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. BLM approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.6 miles long and adequate site distance exists in all directions.
- f. Adequate drainage structures will be incorporated into the remainder of road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
 - i. Water wells None
 - ii. Injection wells None
 - iii. Disposal wells None
 - iv. Drilling wells None
 - v. Temp. shut-in wells None
 - vi. Producing wells None
 - vii. Abandon wells 1
- b. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the southeast side of the well site and traverse northwest to the proposed 4" pipeline corridor to be installed at the LCU 5-35F.
- i. The gas pipeline will be a 4" steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 5,500' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from BLM.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This

water will be transported from the tank to an approved Dominion disposal well for disposal.

- k. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, an application for approval of a permanent disposal method and location will be applied for in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the southeast.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with a responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.

- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Mitchiel Hall	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 4-9-04

DOMINION EXPLR. & PROD., INC.
LCU #10-35F
SECTION 35, T10S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 13.5 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.9 MILES.

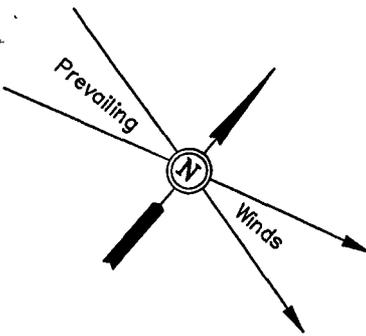
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

LCU #10-35F

SECTION 35, T10S, R20E, S.L.B.&M.

2057' FSL 1847' FEL



F-15.6'
El. 286.8'

F-5.9'
El. 296.5'

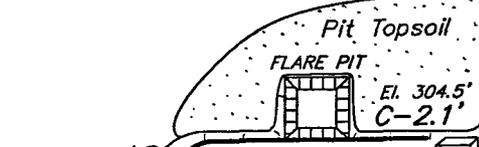
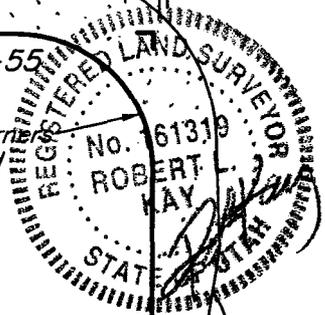
F-8.0'
El. 294.4'

SCALE: 1" = 50'
DATE: 02-05-04
Drawn By: D.R.B.
Rev.: 02-24-04 D.R.B.

Approx. Toe of Fill Slope

Sta. 3+55

Round Corners as Needed



El. 306.5'
C-12.1'
(btm. pit)

20' WIDE BENCH

El. 303.5'
C-1.1'

C-0.7'
El. 303.1'

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

Pit Capacity With 2' of Freeboard is 10,040 Bbls. ±

Slope = 1-1/2:1

Sta. 1+10

RESERVE PITS (8' Deep)

Sta. 0+52

El. 310.6'
C-16.2'
(btm. pit)

20' WIDE BENCH

C-7.9'
El. 310.3'

C-8.0'
El. 310.4'

Approx. Top of Cut Slope

C-8.9'
El. 311.3'

Topsoil Stockpile

Proposed Access Road

F-1.5'
El. 300.9'

Elev. Ungraded Ground at Location Stake = 5303.1'
Elev. Graded Ground at Location Stake = 5302.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

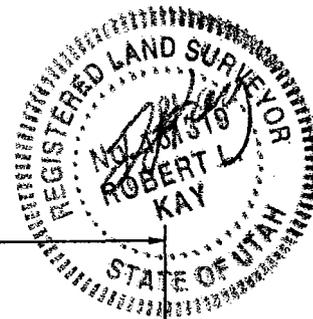
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

LCU #10-35F

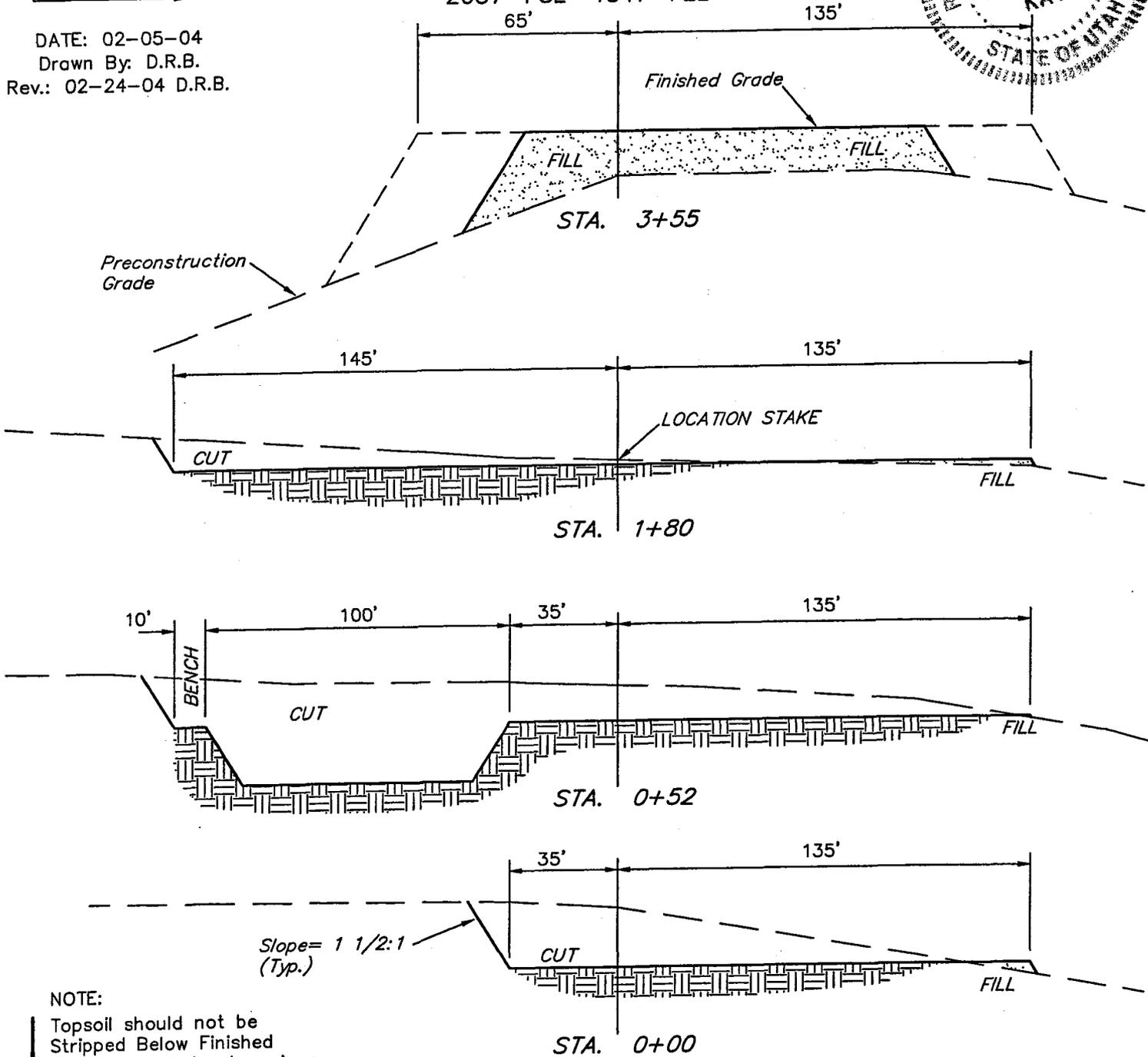
SECTION 35, T10S, R20E, S.L.B.&M.

2057' FSL 1847' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 02-05-04
Drawn By: D.R.B.
Rev.: 02-24-04 D.R.B.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 10,360 Cu. Yds.
TOTAL CUT	= 11,930 CU.YDS.
FILL	= 7,480 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,060 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,100 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 960 Cu. Yds.

DOMINION EXPLR. & PROD., INC.

LCU #10-35F

LOCATED IN UINTAH COUNTY, UTAH
SECTION 35, T10S, R20E, S.L.B.&M.

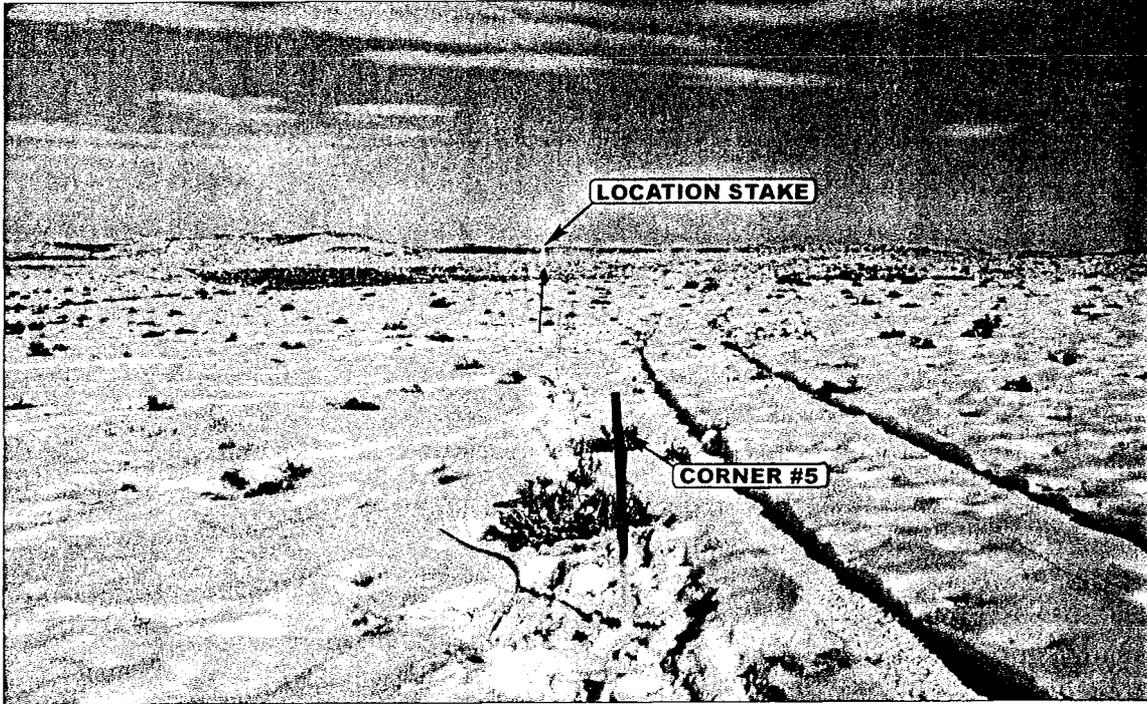


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

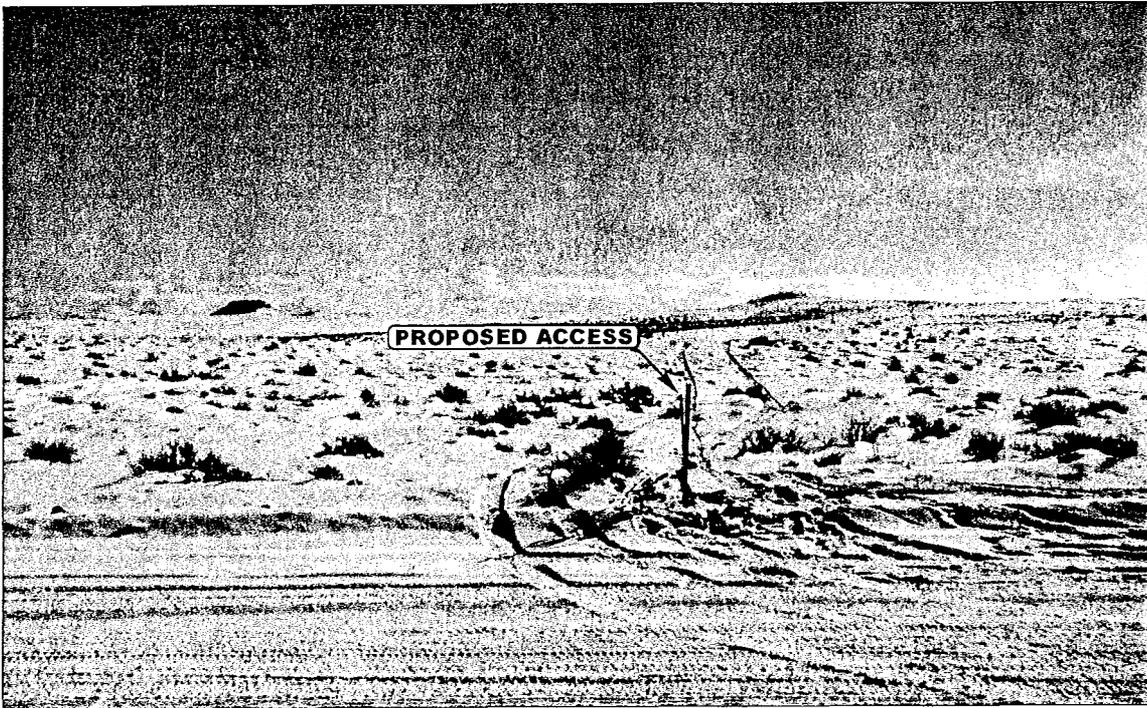


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -



Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

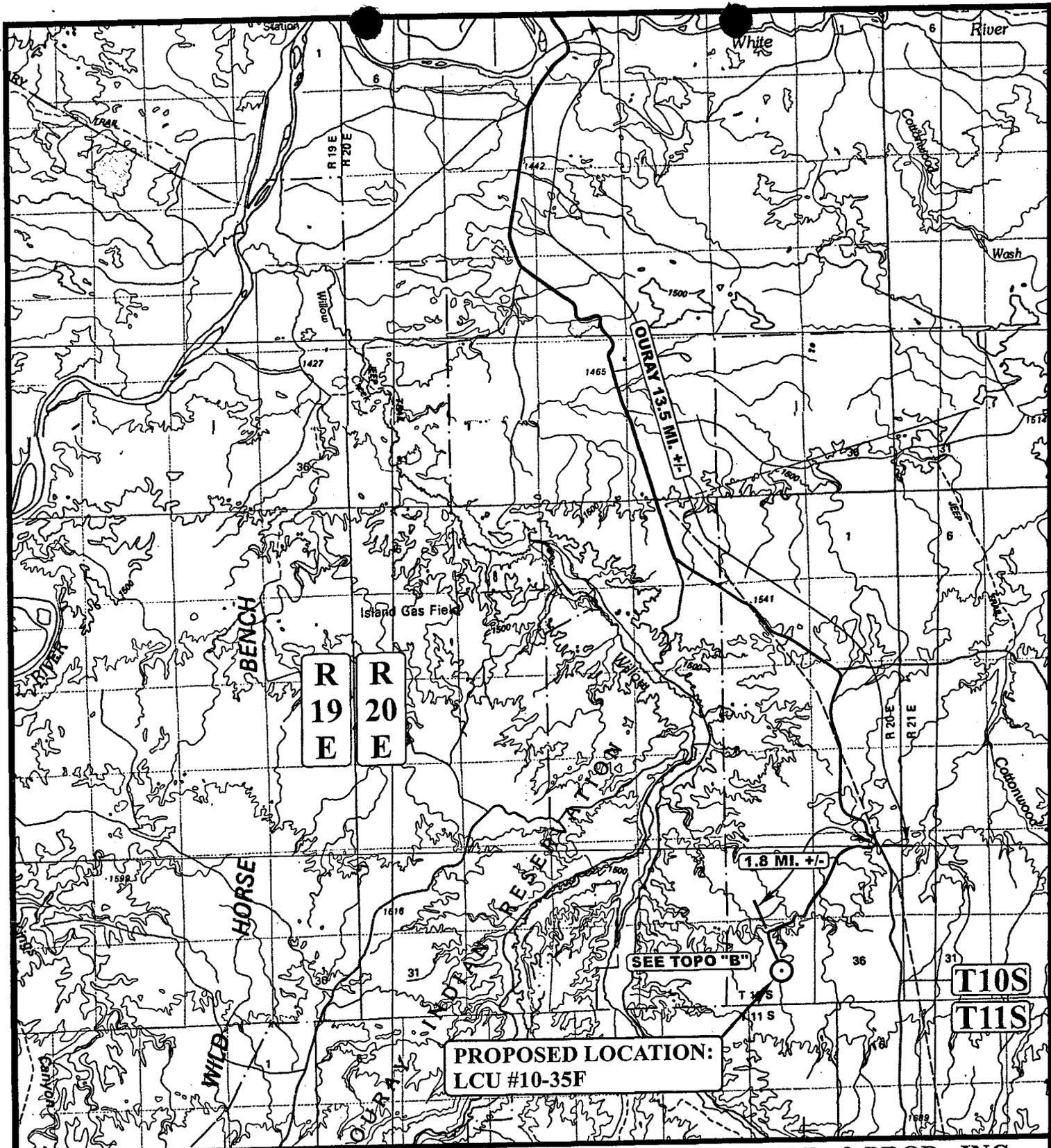
02 09 04
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: P.M.

REVISED: 02-24-04



LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

LCU #10-35F
SECTION 35, T10S, R20E, S.L.B.&M.
2057' FSL 1847' FEL



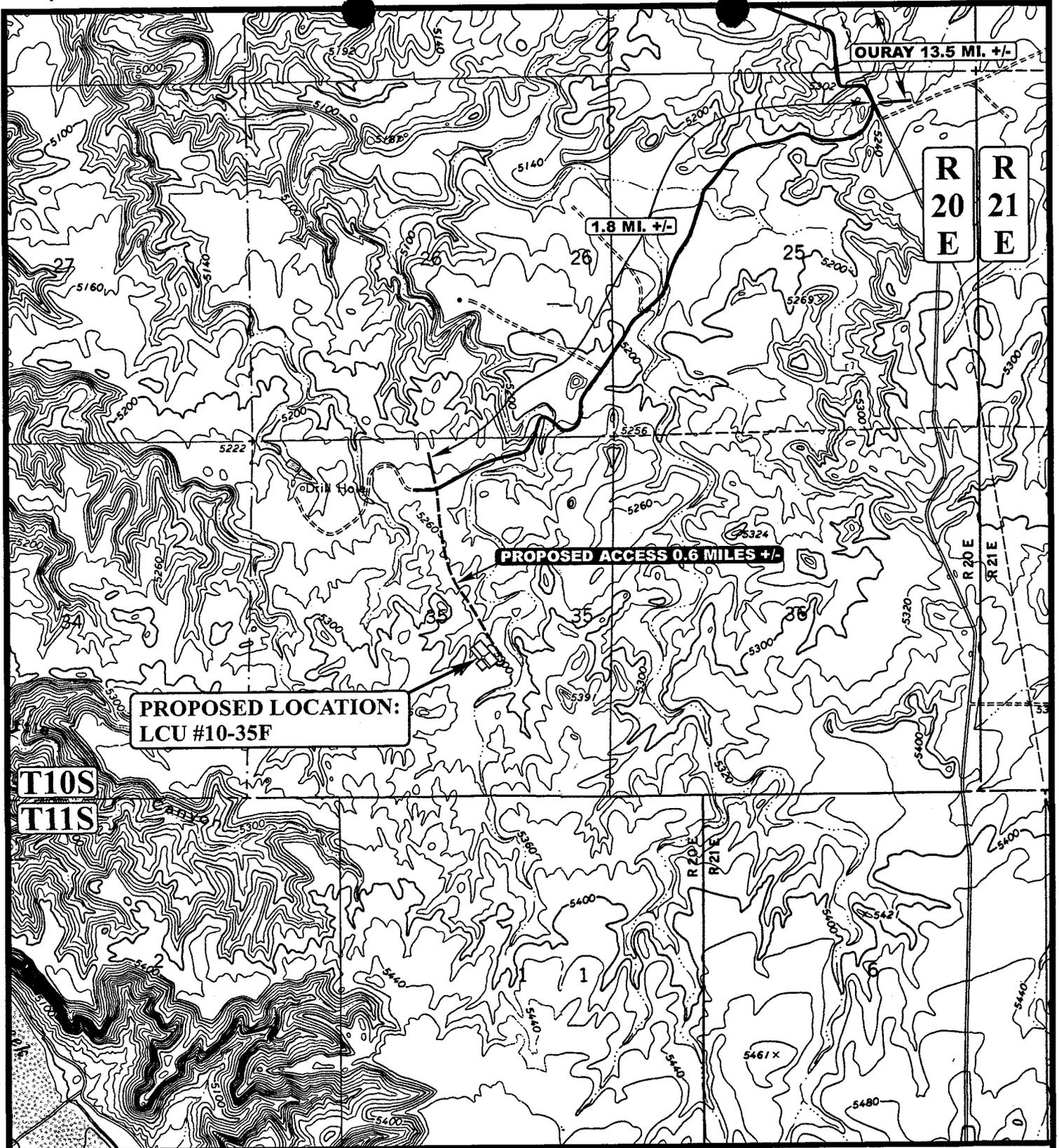
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

02 09 04
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 02-24-04





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

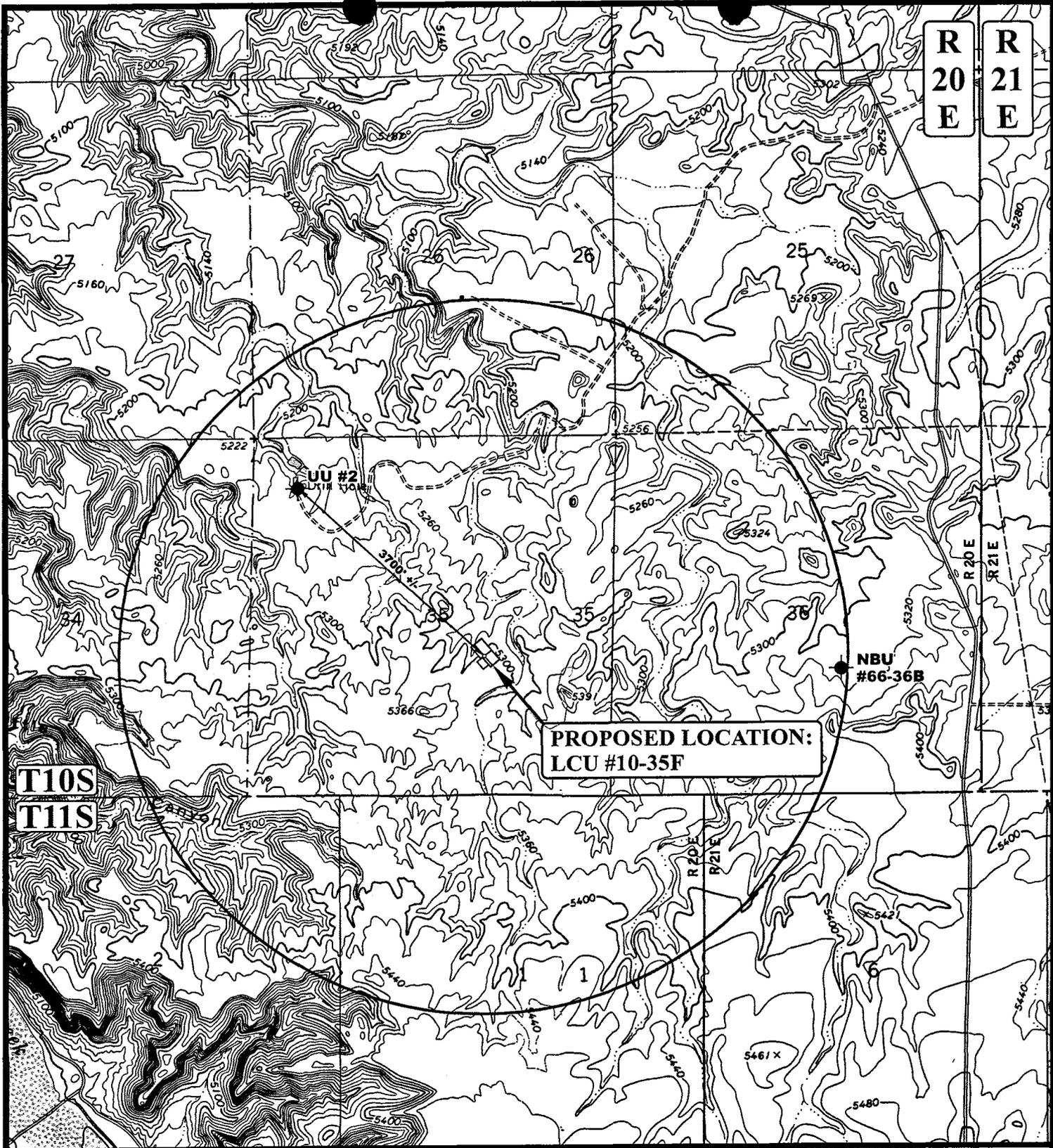


DOMINION EXPLR. & PROD., INC.

LCU #10-35F
 SECTION 35, T10S, R20E, S.L.B.&M.
 2057' FSL 1847' FEL

TOPOGRAPHIC 02 09 04
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 02-24-04





R 20 E
R 21 E

T10S
T11S

PROPOSED LOCATION:
LCU #10-35F

NBU #66-36B

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ♂ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



DOMINION EXPLR. & PROD., INC.

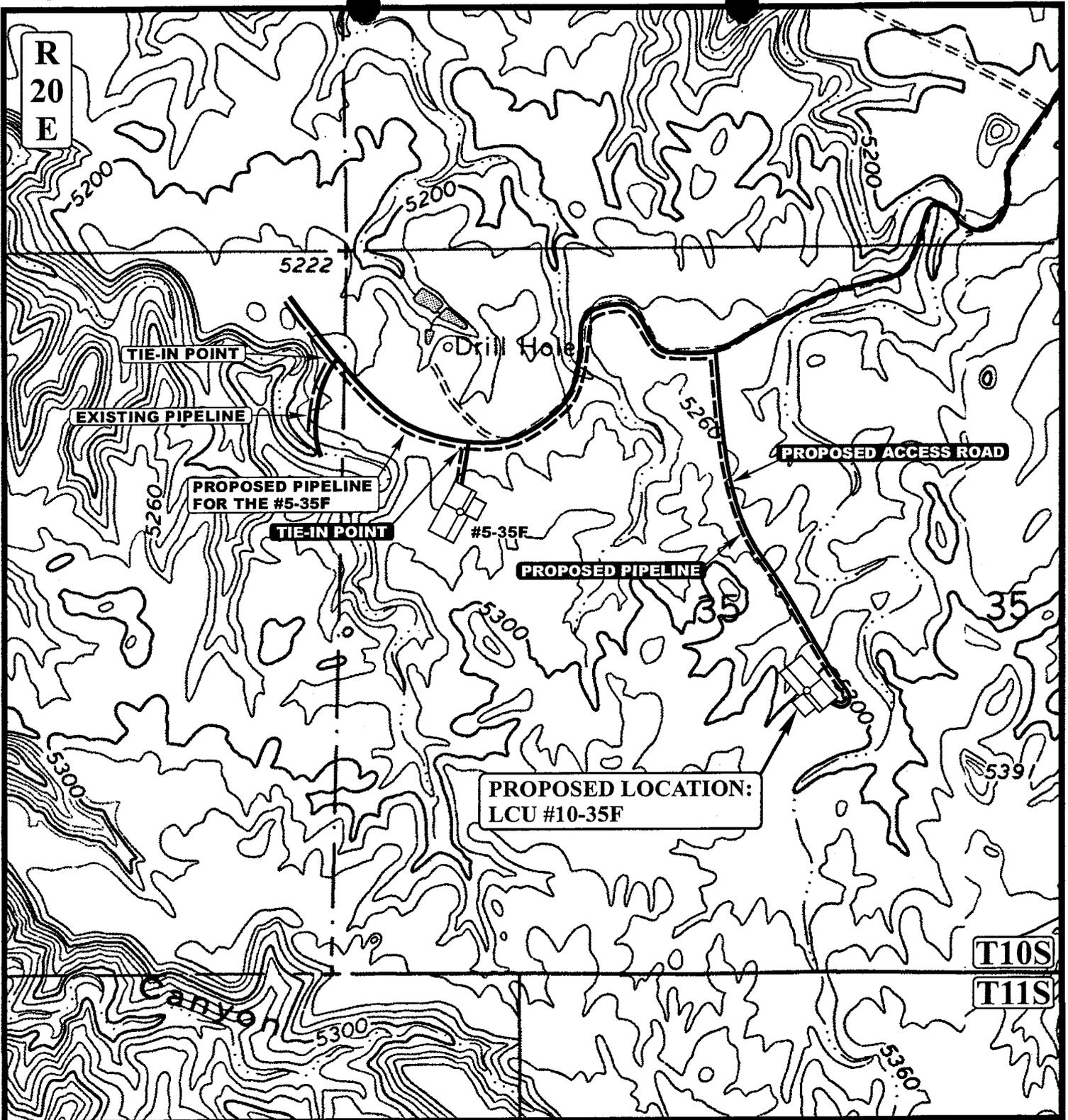
LCU #10-35F
SECTION 35, T10S, R20E, S.L.B.&M.
2057' FSL 1847' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
02 09 04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 02-24-04





APPROXIMATE TOTAL PIPELINE DISTANCE = 5,500' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



DOMINION EXPLR. & PROD., INC.

LCU #10-35F
 SECTION 35, T10S, R20E, S.L.B.&M.
 2057' FSL 1847' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

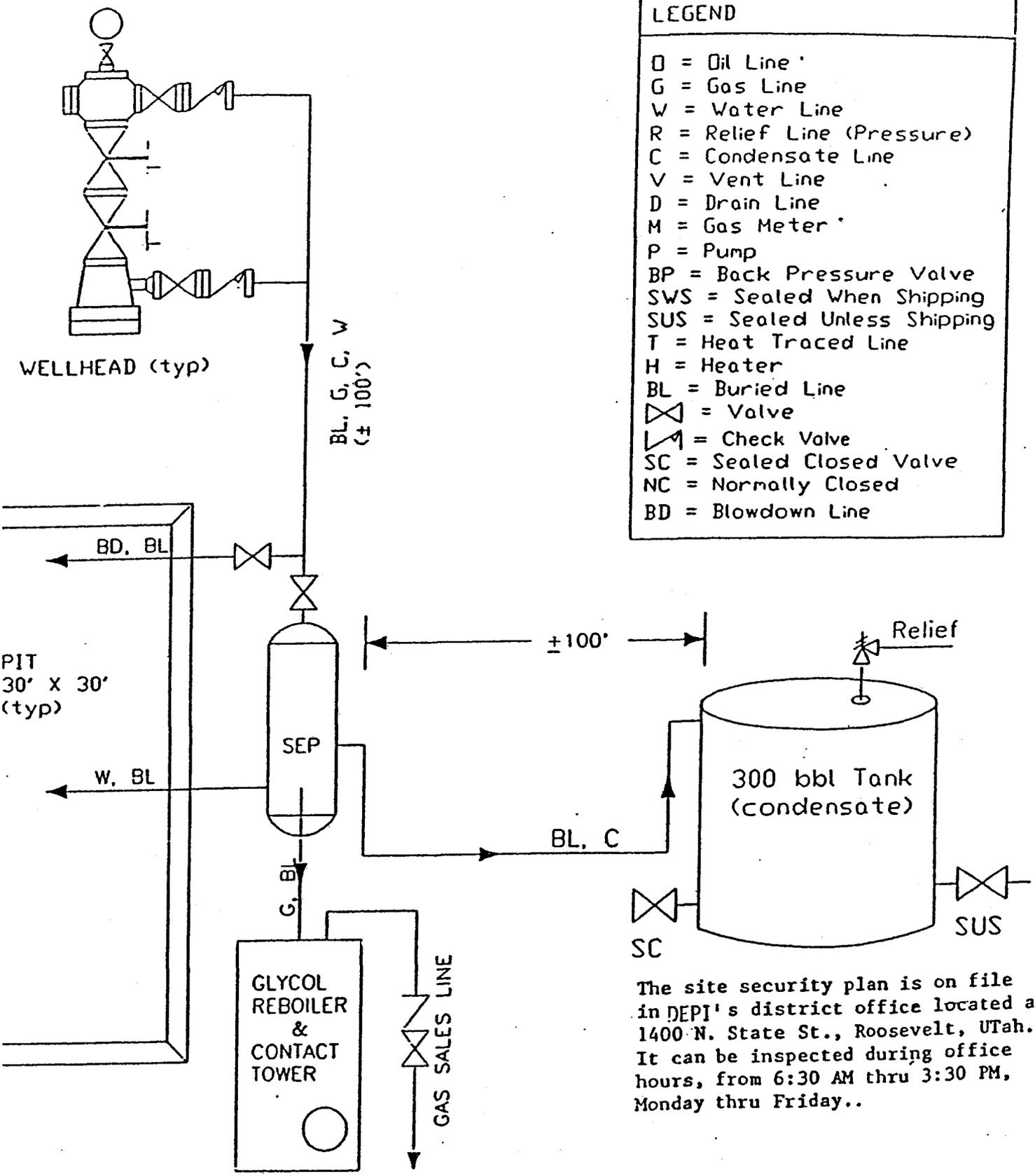
TOPOGRAPHIC MAP
 02 09 04
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 02-24-04



CONFIDENTIAL

LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

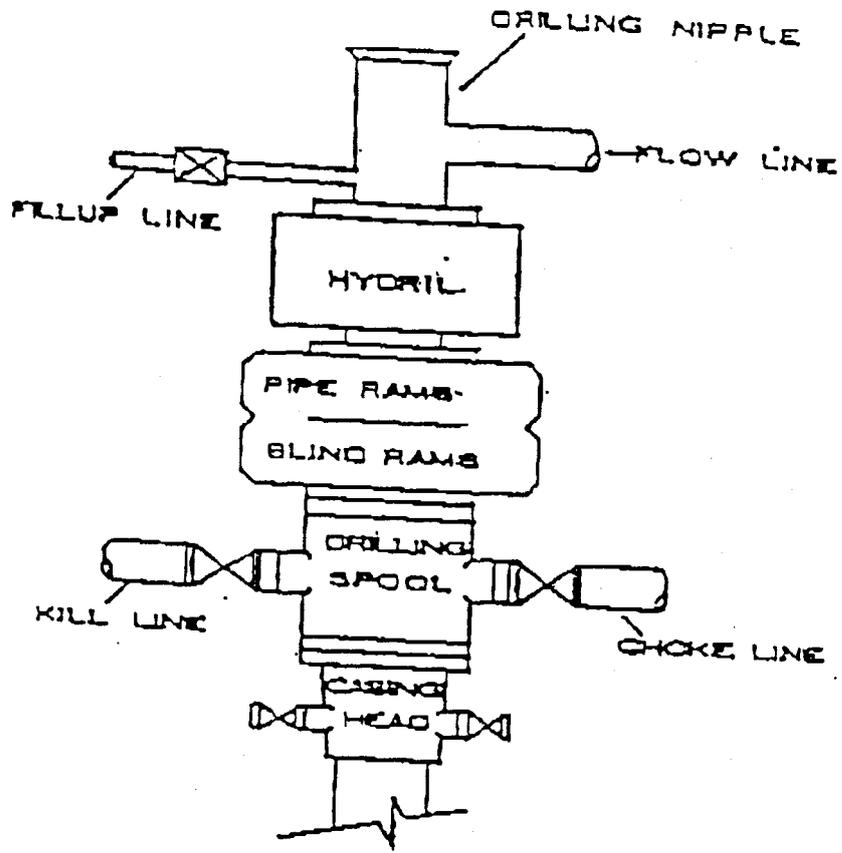


The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, UTah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

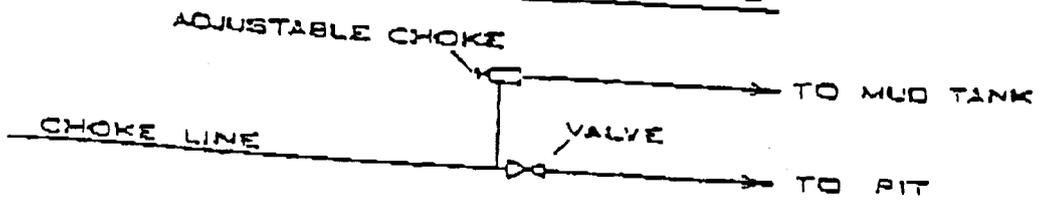
DOMINION EXPLORATION & PRODUCTION, INC.

l:		not to scale
FLOW/SEP	TYPICAL FLOW DIAGRAM	date: / /

BOP STACK



CHOKER MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/12/2004

API NO. ASSIGNED: 43-047-35646

WELL NAME: LCU 10-35F
OPERATOR: DOMINION EXPL & PROD (N1095)
CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

NWSE 35 100S 200E
SURFACE: 2057 FSL 1847 FEL
BOTTOM: 2057 FSL 1847 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-01470-D
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

LATITUDE: 39.90231
LONGITUDE: 109.62888

RECEIVED AND/OR REVIEWED:

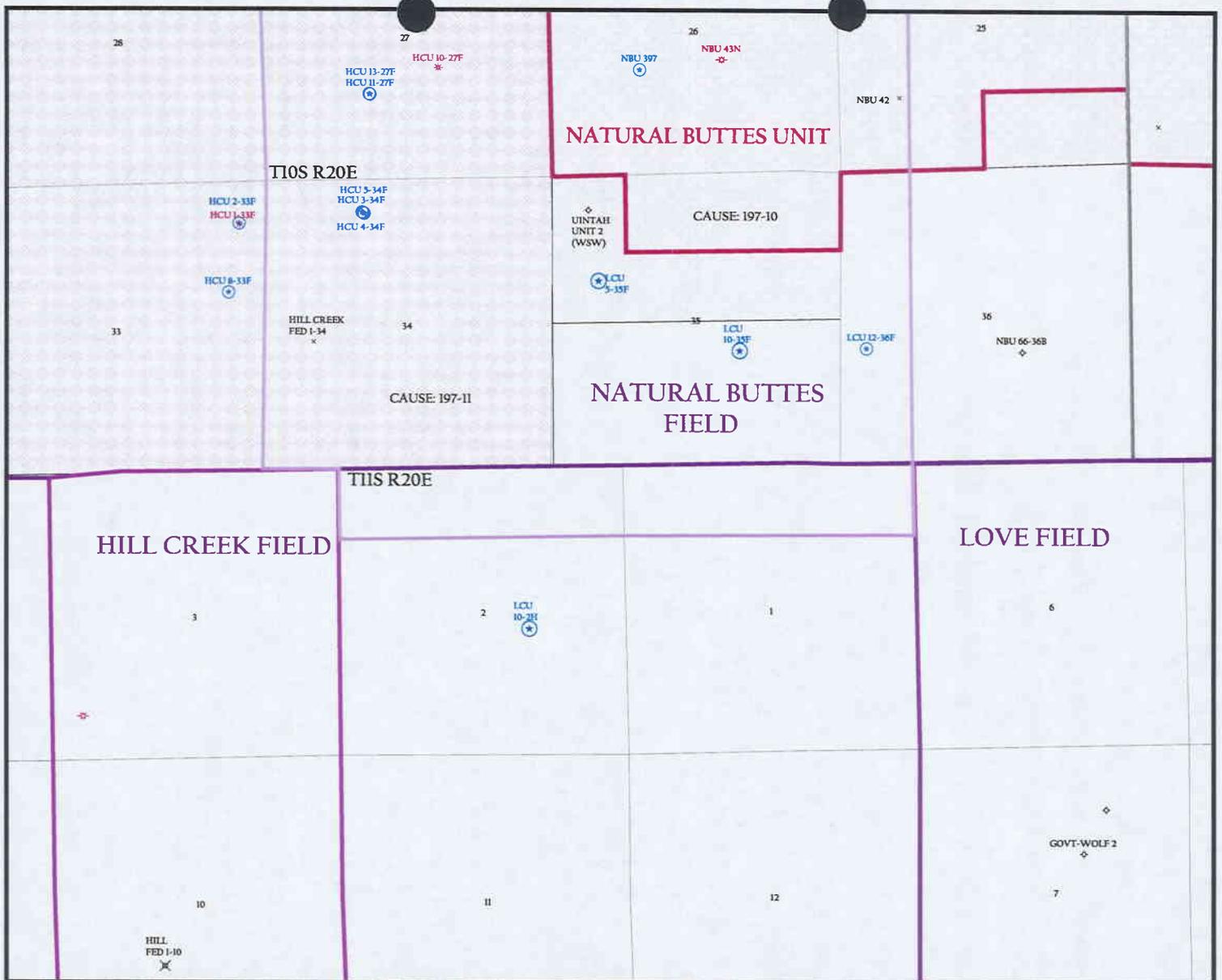
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____
1- Federal Approved
2- Spacing Slip
3- OIL SHALE



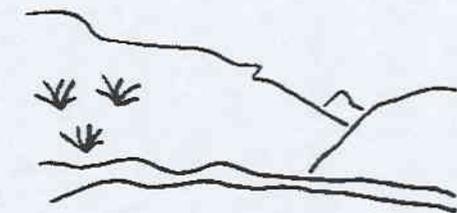
OPERATOR: DOMINION EXPL & PROD (N1095)

SEC. 35 T.10S, R.20E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Well Status

- ↗ GAS INJECTION
- * GAS STORAGE
- x LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- * PRODUCING GAS
- PRODUCING OIL
- ⊖ SHUT-IN GAS
- ⊖ SHUT-IN OIL
- ⊗ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ⊚ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 13-APRIL-2004



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 13, 2004

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: LCU 10-35F Well, 2057' FSL, 1847' FEL, NW SE, Sec. 35, T. 10 South,
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35646.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Page 2

Conditions of Approval API # 43-047-35646

April 13, 2004

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

005

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
U-01470-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Undesignated

8. FARM OR LEASE NAME, WELL NO.
LCU 10-35F

9. API WELL NO.
43.047.35646

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. SEC., T., R., M., OR BLK.
Section 35,

T10S, R20E, SLB&M

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements. *)
At surface **2,057' FSL, 1,847' FEL NW/4 SE/4**
At proposed prod. zone **2,057' FSL, 1,847' FEL NW/4 SE/4**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13.12 miles southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) **1,000'**

16. NO. OF ACRES IN LEASE
400

17. NO. OF ACRES ASSIGNED TO THIS WELL
40 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **None**

19. PROPOSED DEPTH
8,000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,303' GR

22. APPROX. DATE WORK WILL START*
September 15, 2004

23. PROPOSED CASING AND CEMENTING PROGRAM

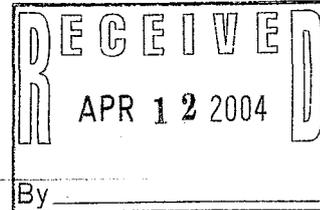
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 LT&C	32#	2,000'	252 sacks Lead and 219 sacks Tail, 100 sacks Top Out (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,000'	160 sacks Lead and 435 sacks Tail (see Drilling Plan)

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.



RECEIVED

MAR 02 2005

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE April 9, 2004

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE _____ DATE 02/17/2005

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

UDD&M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion E&P Inc.
Well Name & Number: LCU 10-35F
API Number: 43-047-35646
Lease Number: U-01470C
Location: NWSE Sec. 35 T.10S R. 20E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well
This submission will replace the requirement for submittal of paper logs to the BLM.**

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor

for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery. All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii). APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fle etwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**Conditions of Approval (COA)
Dominion Exploration & Production Inc.
Little Creek Unit 10-35F**

1. The operator shall not construct or drill the locations May 15 – June 20 due to potential pronghorn antelope kidding unless a qualified wildlife biologist acceptable to the authorized officer determines that surface disturbance would not disturb the species.
2. The operator shall not construct or drill the well locations Little Creek Unit #12-1H, 14-1H & 2-12H; April 1 – August 15 due to potential burrowing owl nesting unless a qualified wildlife biologist acceptable to the authorized officer determines that surface disturbance would not disturb the species.
3. The operator before installing the surface gas lines shall power wash the under carriage and body of work vehicles and large equipment to prevent the introduction of invasive vegetation to the project area.
4. Installed surface pipelines along the edge of the roads shall have a berm over the pipeline about every 1.0 miles to provide access to public land if necessary for emergency vehicles.
5. Seed mixture for reclamation shall not be that which is identified in the Surface Use Plan of the APD but the following:

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Gardners salt bush	<i>Atriplex gardneri</i>	3 lbs/acre
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	3 lbs/acre
Galleta grass	<i>Hillaria jamesii</i>	3 lbs/acre

Seed should be drilled but if broadcasted then double the pounds per acre and drag the seeded soils with equipment to bury the seed.

At the time of construction the stockpiled top soils should be windrowed to the edge of the location and seeded with the same seed mixture as for reclamation.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

006

See BLM Field Office or Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address Suite 600
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2057' FSL & 1847' FEL, (NW SE) Sec. 35-10S-20E

5. Lease Serial No.

U-01470-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Little Canyon Unit

8. Well Name and No.

LCU 10-35F

9. API Well No.

43-047-35646

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion would like to change the TD from 8,000' to 9,000'

Federal Approval of this
Action is Necessary

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 03-22-05
By: [Signature]

RECEIVED
MAR 21 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature *Carla Christian*

Date 3/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

COPY SENT TO OPERATOR

Date: 3-23-05
Initials: CBO

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: DOMINION EXPL & PROD INCWell Name: LCU 10-35FApi No: 43-047-35646 Lease Type: FEDERALSection 35 Township 10S Range 20E County UINTAHDrilling Contractor BILL JR'S DRILLING RIG # 6**SPUDDED:**Date 03/30/05Time 1:00 PMHow DRY**Drilling will Commence:** _____Reported by PAT WISENERTelephone # 1-435-828-1455 OR 435-823-1890Date 03/31/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

008

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-1300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35646	LCU 10-35F		NWSE	35	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14637	3/30/2005		4/6/05		
Comments: <u>mVRD</u> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: APR 04 2005							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

3/31/2005

Title

Date



Dominion

FAX COVER

CONFIDENTIAL

009

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : LCU 10-35F

T10S R20E S-35 43-047-35646

Pages including cover page: 2

Date : 4/13/2005

Time : 10:52:16 AM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED
APR 13 2005



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 10-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2057' FSL 1847' FWL SEC 35 T 10S R 20E

COUNTY & STATE : Uintah

UT

CONTRACTOR :

WI % : 1.00 AFE # : 0501582

API # : 43-047-35646

PLAN DEPTH : 9,000

SPUD DATE :

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$97,102.00

EVENT CC : \$0.00

EVENT TC : \$97,102.00

WELL TOTL COST : \$97,102

REPORT DATE: 03/31/05

MD : 1,125

TVD : 1,125

DAYS : 1

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$0.00

CC : \$0.00

TC : \$0.00

DAILY DETAILS : SPUD @ 13:00 03/30/2005 DRLG TO 1125

REPORT DATE: 04/01/05

MD : 0

TVD : 0

DAYS : 0

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$0.00

CC : \$0.00

TC : \$0.00

DAILY DETAILS :

REPORT DATE: 04/02/05

MD : 0

TVD : 0

DAYS : 0

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$0.00

CC : \$0.00

TC : \$0.00

DAILY DETAILS :

REPORT DATE: 04/10/05

MD : 2,250

TVD : 2,250

DAYS : 1

MW :

VISC :

DAILY : DC : \$17,500.00

CC : \$0.00

TC : \$17,500.00

CUM : DC : \$17,500.00

CC : \$0.00

TC : \$17,500.00

DAILY DETAILS : MIRU

REPORT DATE: 04/11/05

MD : 2,250

TVD : 2,250

DAYS : 2

MW :

VISC :

DAILY : DC : \$13,700.00

CC : \$0.00

TC : \$13,700.00

CUM : DC : \$31,200.00

CC : \$0.00

TC : \$31,200.00

DAILY DETAILS : SAFETY MEETING INSPECT DP TEST BOPE SAFETY MEETING TESTBOPE PU BHA & DP

REPORT DATE: 04/12/05

MD : 2,250

TVD : 2,250

DAYS : 3

MW :

VISC :

DAILY : DC : \$4,700.00

CC : \$0.00

TC : \$4,700.00

CUM : DC : \$35,900.00

CC : \$0.00

TC : \$35,900.00

DAILY DETAILS : INSPECT DP RIG REPAIRS

REPORT DATE: 04/13/05

MD : 2,250

TVD : 2,250

DAYS : 4

MW : 8.4

VISC : 26

DAILY : DC : \$61,202.00

CC : \$0.00

TC : \$61,202.00

CUM : DC : \$97,102.00

CC : \$0.00

TC : \$97,102.00

DAILY DETAILS : REPAIR RIG DRLG CEMENT , FLT & SHOE

RECEIVED

APR 13 2005



Dominion

FAX COVER

CONFIDENTIAL

010

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : LCU 10-35F

T105 R90F 3-35 43-047-35646

Pages including cover page: 2

Date : 4/21/2005

Time : 10:18:32 AM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED

APR 21 2005

UTAH DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 10-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2057' FSL 1847' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WM % : 1.00 AFE # : 0501582

API # : 43-047-35646

PLAN DEPTH : 9,000

SPUD DATE : 03/30/05

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$422,103.00

EVENT CC : \$0.00

EVENT TC : \$422,103.00

WELL TOTL COST : \$495,482

REPORT DATE: 04/14/05 MD: 3,867 TVD: 3,867 DAYS: 5 MW: 8.4 VISC: 26
 DAILY : DC : \$44,645.00 CC : \$0.00 TC : \$44,645.00 CUM : DC : \$141,747.00 CC : \$0.00 TC : \$141,747.00
 DAILY DETAILS : FIT & SURVEY @ 2198 2 DEG DRLG F/ 2246 TO 2754 SURVEY @ 2674 2 DEG DRLG F/ 2754 TO 3551 SURVEY @ 3474 1 DEG DRLG F/ 3551 TO 3867

REPORT DATE: 04/15/05 MD: 5,649 TVD: 5,649 DAYS: 6 MW: 8.5 VISC: 26
 DAILY : DC : \$60,820.00 CC : \$0.00 TC : \$60,820.00 CUM : DC : \$202,567.00 CC : \$0.00 TC : \$202,567.00
 DAILY DETAILS : DRLG F/ 3867 TO 4185 RIG SERVICE/ FUNCTION TEST BOPE DRLG 4185 TO 4535 SURVEY @ 4458 2 DEG DRLG F/ 4535 TO 5553 SURVEY @ 5477 2 DEG DRLG F/ 5553 TO 5649

REPORT DATE: 04/16/05 MD: 6,922 TVD: 6,922 DAYS: 7 MW: 8.5 VISC: 26
 DAILY : DC : \$25,645.00 CC : \$0.00 TC : \$25,645.00 CUM : DC : \$228,212.00 CC : \$0.00 TC : \$228,212.00
 DAILY DETAILS : DRILL 7-7/8" HOLE W/ WATER F/ 5649' TO 5808' KB. SERVICE RIG. DRILL 7-7/8" HOLE W/ WATER F/ 5808' TO 6223' KB. REPACK SWIVEL. DRILL 7-7/8" HOLE W/ WATER F/ 6223' TO 6573' KB. DEVIATION SURVEY @ 6497' KB = 2 DEG. DRILL 7-7/8" HOLE W/ WATER F/ 6573' TO 6922' KB.

REPORT DATE: 04/17/05 MD: 7,938 TVD: 7,938 DAYS: 8 MW: 8.5 VISC: 26
 DAILY : DC : \$23,148.00 CC : \$0.00 TC : \$23,148.00 CUM : DC : \$251,360.00 CC : \$0.00 TC : \$251,360.00
 DAILY DETAILS : DRILL 7-7/8" HOLE W/ KCL WATER F/ 6922' TO 7493' KB. DEVIATION SURVEY @ 7413' KB = 2-1/4 DEG. DRILL 7-7/8" HOLE W/ KCL WATER F/ 7493' TO 7938' KB.

REPORT DATE: 04/18/05 MD: 8,642 TVD: 8,642 DAYS: 9 MW: 9 VISC: 33
 DAILY : DC : \$55,156.00 CC : \$0.00 TC : \$55,156.00 CUM : DC : \$306,516.00 CC : \$0.00 TC : \$306,516.00
 DAILY DETAILS : DRILL 7-7/8" HOLE W/ KCL WATER F/ 7938' TO 7975' KB. TRIP OUT OF HOLE FOR BIT. LD MUD MTR, PU NEW MTR, AND BIT. TRIP IN HOLE. BREAK CIRCULATION, AND REAM 45' TO BTM. DRILL 7-7/8" HOLE W/ MUD F/ 7975' TO 8515' KB. DEVIATION SURVEY @ 8435' = 2 DEG. DRILL 7-7/8" HOLE W/ MUD F/ 8515' TO 8642' KB.

REPORT DATE: 04/19/05 MD: 9,123 TVD: 9,123 DAYS: 10 MW: 89.1 VISC: 33
 DAILY : DC : \$48,883.00 CC : \$0.00 TC : \$48,883.00 CUM : DC : \$355,399.00 CC : \$0.00 TC : \$355,399.00
 DAILY DETAILS : DRILL 7-7/8" HOLE W/ MUD F/ 8642' TO 8896' KB. SERVICE RIG. DRILL 7-7/8" HOLE W/ MUD F/ 8896' TO 9123' KB. TRIP OUT OF HOLE F/ LOGS.

REPORT DATE: 04/20/05 MD: 9,123 TVD: 9,123 DAYS: 11 MW: 9.2 VISC: 36
 DAILY : DC : \$66,704.00 CC : \$0.00 TC : \$66,704.00 CUM : DC : \$422,103.00 CC : \$0.00 TC : \$422,103.00
 DAILY DETAILS : TRIP OUT OF HOLE FOR LOGS. RU SCHLUMBERGER, AND LOG WELL. RD LOGGERS. TRIP IN HOLE W/ BHA. SLIP AND CUT 140' OF DRILLING LINE. TRIP IN HOLE. CIRCULATE AND CONDITION HOLE. LD DRILL PIPE, AND DRILL COLLARS. PULL WEAR RING, RU CSG CREW, AND START TO RUN CSG.

RECEIVED

APR 21 2005

UTAH OIL, GAS & MINING



FAX COVER

CONFIDENTIAL

011

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : LCU 10-35F

T105 R20E S35

43-047-35646

Pages including cover page: 2

Date : 4/27/2005

Time : 10:52:22 AM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED
APR 27 2005
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 10-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2057' FSL 1847' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WM % : 1.00 AFE # : 0501582

API # : 43-047-35646

PLAN DEPTH : 9,000 SPUD DATE : 03/30/05

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$765,739.00

EVENT CC : \$12,607.00

EVENT TC : \$778,346.00

WELL TOTL COST: \$851,725

REPORT DATE: 04/21/05

MD : 9,123

TVD : 9,123

DAYS : 12

MW :

VISC :

DAILY : DC : \$179,200.00

CC : \$0.00

TC : \$179,200.00

CUM : DC : \$601,303.00

CC : \$0.00

TC : \$601,303.00

DAILY DETAILS : RUN 218 JTS OF 5-1/2" 17# MAV-80 8RD CSG (INCLUDES 2 FLAG JTS) TALLY 9115.66, FC @ 9105.46. RU HALLIBURTON AND WASH CSG TO BTM. LAND CSG, CIRCULATE, AND RD CSG CREW. CMT CSG W/ 110 SKS HI FILL "V" 16% GEL, .6% EX-1, 3% SALT, 1% HR-7, .25#/SK FLOCELE LEAD, AND 1020 SKS HLC 65% CMT, 35% POZ, 6% GEL, 3% KCL, 1% EX-1, .6% HALAD-322. GOOD RETURNS DURING JOB, BUMPED PLUG W/ 3000#. FLOAT HELD. CLEAN PITS, ND BOPE, AND RELEASED RIG.

REPORT DATE: 04/27/05

MD : 9,123

TVD : 9,123

DAYS : 13

MW :

VISC :

DAILY : DC : \$164,436.00

CC : \$12,607.00

TC : \$177,043.00

CUM : DC : \$765,739.00

CC : \$12,607.00

TC : \$778,346.00

DAILY DETAILS : MIRU SCHLUMBERGER WIRE LINE, AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG UNDER 1500# PRESSURE F/ W.L. PBTD @ 9081' TO 2000' KB. FOUND CMT TOP @ 2200' KB. POOH W/ TOOLS, TEST CSG TO 5000#, HELD GOOD. RIH AND PERFORATE STAGE #1, POOH RDMO WIRE LINE, AND HOT OILIER. WAIT ON FRAC DATE.

RECEIVED

APR 2 / 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

012

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address Suite 600
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2057' FSL & 1847' FEL, (NW SE) Sec. 35-10S-20E

5. Lease Serial No.

U-01470-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Little Canyon Unit

8. Well Name and No.

LCU 10-35F

9. API Well No.

43-047-35646

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah

RECEIVED
MAY 02 2005

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

RECEIVED

MAY 02 2005

DIV. OF OIL, GAS & MINING

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- | | | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Drilling Operations</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spud well 3/30/05. 4/1/05 ran 52 jts. 8 5/8", 32#, J-55, ST&C, 8rd csg., set @ 2223'. Cemented lead w/250 sks Hi-Fill V, 11.0 ppg, 3.82 cuft/sk., tailed w/250 sks G, 15.8 ppg, 1.15 cuft/sk., 11 bbls cmt back to surface, float did not hold. Top of w/200 sks G, 16.0 ppg, 1.10 cuft/sk. 4/20/05 ran 218 jts. 5 1/2", 17#, Mav-80, 8rd csg., set @ 9116'. Cemented lead w/110 sks Hi-Fill V, tailed w/1020 sks HLC. Bumped plug, float held. Released rig, cleaned pits. 4/26/05 perf stage 1.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 4/27/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Dominion

FAX COVER

CONFIDENTIAL

013

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : LCU 10-35F

T 105 R 20E S-35 43-047-35646

Pages including cover page: 3

Date : 5/4/2005

Time : 11:14:18 AM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED
MAY 04 2005
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 10-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2057' FSL 1847' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 1.00

AFE # : 0501582

API # : 43-047-35646

PLAN DEPTH : 9,000

SPUD DATE : 03/30/05

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$765,739.00

EVENT CC : \$182,534.00

EVENT TC : \$948,273.00

WELL TOTL COST : \$1,120,182

REPORT DATE: 04/29/05

MD : 9,123

TVD : 9,123

DAYS : 14

MW :

VISC :

DAILY : DC : \$0.00

CC : \$169,927.00

TC : \$169,927.00

CUM : DC : \$765,739.00

CC : \$182,534.00

TC : \$948,273.00

DAILY DETAILS : FRAC STAGE #1, PERFORATE AND FRAC STAGES #2 THRU #4. TURN WELL OVER TO PRODUCTION.

04-28-2005 LCU 10-35F. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 1, 8887-92, 8905-10, 8912-16, 8926-30', 3 spf, 58 holes, with 55,046# PR6000 sand. Pumped frac at an average rate of 26.8 bpm, using 350 mscf of N2 and 735.1 bbls of fluid. Average surface treating pressure was 4664 psi with sand concentrations stair stepping from 0.5 ppg to 4.0 ppg.

4811 gallons Pad YF120ST/N2 gel.

2100 gallons YF120ST/N2 pumped @ 0.5 ppg sand concentration.

2106 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.

2108 gallons YF120ST/N2 pumped @ 1.5 ppg sand concentration.

2108 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

2108 gallons YF120ST/N2 pumped @ 2.5 ppg sand concentration.

2105 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

2105 gallons YF120ST/N2 pumped @ 3.5 ppg sand concentration.

2673 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

8651 gallons WF110 slick water flush.

Total frac fluid pumped 735.1 bbls.

N2 was cut during flush. Ru wire line, RIH and set 8K frac plug @ 8750'. RIH and perforate interval #2 @ 8660-76', 4 spf, 65 holes. Unable to break DN perms, RIH w/ dump bailer and 10 gallons of 15% hcl, tagged sand @ 8570' KB. Opened well to the pit on a 7" choke for ? hour to clear sand off of perforations. Fraced interval #2 w/ 42,910# PR6000 sand. Pumped frac at an avg rate of 23.3 bpm, using 292.9 mscf of N2 and 756.5 bbls of fluid. Avg surface treating pressure was 4097 psi w/ sand concentrations stair stepping from 0.5 ppg to 4.0 ppg.

10698 gallons Pad YF120ST/N2 gel.

1388 gallons YF120ST/N2 pumped @ 0.5 ppg sand concentration.

1403 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.

1407 gallons YF120ST/N2 pumped @ 1.5 ppg sand concentration.

1409 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

1409 gallons YF120ST/N2 pumped @ 2.5 ppg sand concentration.

1404 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

1405 gallons YF120ST/N2 pumped @ 3.5 ppg sand concentration.

2849 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

8401 gallons WF110 slick water flush.

Total frac fluid pumped 756.5 bbls. N2 was cut during flush. RIH and set 8K frac plug @ 7480', perforate interval # 3 @ 7292-99', 2 spf, 7360-76', 3 spf, 64 holes. Fraced interval #3 w/ 69,797# 20/40 Ottawa sand. Pumped frac at an avg rate of 35.6 bpm, using 243.9 mscf of N2 and 573.8 bbls of fluid. Avg surface treating pressure was 3913 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

4588 gallons Pad YF115ST/N2 gel.

2124 gallons YF115ST/N2 pumped @ 2.0 ppg sand concentration.

2154 gallons YF115ST/N2 pumped @ 3.0 ppg sand concentration.

2813 gallons YF115ST/N2 pumped @ 4.0 ppg sand concentration.

2811 gallons YF115ST/N2 pumped @ 5.0 ppg sand concentration.

2611 gallons YF115ST/N2 pumped @ 6.0 ppg sand concentration.

6996 gallons WF110 slick water flush.

Total frac fluid pumped 573.8 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 6280', perforate interval # 4 @ 6098-6118', 3 spf, 61 holes. Fraced interval #4 w/ 69,797# 20/40 Ottawa sand. Pumped frac at an avg rate of 25.8 bpm, using 180.2 mscf of N2 and 350.8 bbls of fluid. Avg surface treating pressure was 2783 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

2755 gallons Pad YF115LG/N2 gel.

1407 gallons pumped YF115LG/N2 @ 2.0 ppg sand concentration.

1408 gallons pumped YF115LG/N2 @ 3.0 ppg sand concentration.

1409 gallons pumped YF115LG/N2 @ 4.0 ppg sand concentration.

1409 gallons pumped YF115LG/N2 @ 5.0 ppg sand concentration.

1931 gallons pumped YF115LG/N2 @ 6.0 ppg sand concentration.

4416 gallons WF110 slick water flush.

Total frac fluid pumped 350.8 bbls. Open well to the pit on a 12/64 choke. Turned well over to production.



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 10-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 2

LOCATION : 2057' FSL 1847' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 1.00 AFE # : 0501582

API # : 43-047-35646

PLAN DEPTH : 9,000 SPUD DATE : 03/30/05

DHC :

CWC :

AFE TOTAL :

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$0.00

EVENT CC : \$0.00

EVENT TC : \$0.00

WELL TOTL COST : \$1,120,182

REPORT DATE: 04/29/05

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$0.00

CC : \$0.00

TC : \$0.00

DAILY DETAILS : WELL TO PIT ON 12/64 CHOKE, FCP 1600, RECOVERED 689 BBLS FLUID, CHANGED TO 18/64 CHOKE AND LEFT TO PIT.

REPORT DATE: 04/30/05

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$0.00

CC : \$0.00

TC : \$0.00

DAILY DETAILS : FLOWING TO PIT ON 18/64 CHOKE, FCP 671, 625 WTR. RECOVERED, TURNED TO SALES @ 1:00 PM.

REPORT DATE: 05/01/05

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$0.00

CC : \$0.00

TC : \$0.00

DAILY DETAILS : MADE 427 MCF, FCP 375, SLP 229, 10 OIL, 127 WTR, 24/64 CHOKE, 14 HRS. FLOWTIME.

REPORT DATE: 05/02/05

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$0.00

CC : \$0.00

TC : \$0.00

DAILY DETAILS : MADE 1105 MCF, FCP 566, SLP 278, 0 OIL, 99 WTR, 24/64 CHOKE.

REPORT DATE: 05/03/05

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$0.00

CC : \$0.00

TC : \$0.00

DAILY DETAILS : MADE 1646 MCF, FCP 616, SLP 298, 0 OIL, 82 WTR, 24/64 CHOKE.

REPORT DATE: 05/04/05

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$0.00

CC : \$0.00

TC : \$0.00

DAILY DETAILS : MADE 1731 MCF, FCP 587, SLP 300, OIL, WTR, 24/64 CHOKE.

WELL NAME : LCU 10-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 99

LOCATION : 2057' FSL 1847' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 1.00 AFE # : 0501582

API # : 43-047-35646

PLAN DEPTH : 9,000 SPUD DATE : 03/30/05

DHC :

CWC :

AFE TOTAL :

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$0.00

EVENT CC : \$171,909.00

EVENT TC : \$171,909.00

WELL TOTL COST : \$1,120,182

REPORT DATE: 04/28/05

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0.00

CC : \$98,530.00

TC : \$98,530.00

CUM : DC : \$0.00

CC : \$171,909.00

TC : \$171,909.00

DAILY DETAILS : MOVED IN AND SET NATCO 400 BBL. TANK SN# 8501501-6. SET PESCO DEHY/SEPERATOR SN# 214138/102007. SET METER HOUSE WITH 2" METER RUN. TIED METER RUN TO 4" SALES LINE, RAN 2" SCH. 80 FROM DEHY TO METER RUN. RAN 2" & 1/2 SCH. 80 FROM WELLHEAD TO SEPERATOR. RAN 2" SCH. 80 BLOW LINE WITH 1/2 FUEL GAS LINE FROM SEPERATOR TO 400 BBL. TANK. PUT 33'X33'X35" TANK RING AROUND TANK, RU TOTAL FLOW GAS METER, FILLED DEHY AND SEPERATOR WITH 50/50 AND TEG, TRACED ALL LINES WITH 1/2 COPPER. INSULATED LINES, WELL READY TO PUT ON PRODUCTION.

RECEIVED

MAY 04 2005

UTAH DIV. OF OIL, GAS & MINING
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

014

SUBMIT IN WELL/CASE OR OTHER INSTRUMENTS ON REVERSE SIDE

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address Suite 600
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2057' FSL & 1847' FEL, (NW SE) Sec. 35-10S-20E

5. Lease Serial No.

U-01470-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Little Canyon Unit

8. Well Name and No.

LCU 10-35F

9. API Well No.

43-047-35646

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- | | | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen, directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Perf'd and Frac'd well 4/29/05. First sales 4/30/05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 5/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 09 2005

DIV. OF OIL, GAS & MINING



Dominion

FAX COVER

CONFIDENTIAL

015

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : LCU 10-35F

T 109 R 20F S-35 43-047-35646

Pages including cover page: 2

Date : 5/11/2005

Time : 1:36:04 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED

MAY 11 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 10-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2057' FSL 1847' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0501582

API # : 43-047-35646

PLAN DEPTH : 9,000

SPUD DATE : 03/30/05

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$765,739.00

EVENT CC : \$182,534.00

EVENT TC : \$948,273.00

WELL TOTL COST : \$1,120,182

REPORT DATE: 05/10/05

MD : 9,123

TVD : 9,123

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$765,739.00

CC : \$182,534.00

TC : \$948,273.00

DAILY DETAILS : MADE 1267 MCF, FCP 326, SLP 272, 7 OIL, 42 WTR, 48/64 CHOKE.

REPORT DATE: 05/11/05

MD : 9,123

TVD : 9,123

DAYS : 16

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$765,739.00

CC : \$182,534.00

TC : \$948,273.00

DAILY DETAILS : MADE 1232 MCF, FCP 286, SLP 281, OIL, WTR, 48/64 CHOKE.

WELL NAME : LCU 10-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 2

LOCATION : 2057' FSL 1847' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 1.00 AFE # : 0501582

API # : 43-047-35646

PLAN DEPTH : 9,000

SPUD DATE : 03/30/05

DHC :

CWC :

AFE TOTAL :

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$0.00

EVENT CC : \$0.00

EVENT TC : \$0.00

WELL TOTL COST : \$1,120,182

REPORT DATE: 05/05/05

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$0.00

CC : \$0.00

TC : \$0.00

DAILY DETAILS : MADE 1641 MCF, FCP 539, SLP 289, 19 OIL, 41 WTR, 24/64 CHOKE.

REPORT DATE: 05/06/05

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$0.00

CC : \$0.00

TC : \$0.00

DAILY DETAILS : MADE 1492 MCF, FCP 536, SLP 291, 5 OIL, 29 WTR, 24/64 CHOKE.

REPORT DATE: 05/07/05

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$0.00

CC : \$0.00

TC : \$0.00

DAILY DETAILS : MADE 1384 MCF, FCP 448, SLP 287, 24 OIL, 46 WTR, 24/64 CHOKE.

REPORT DATE: 05/08/05

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$0.00

CC : \$0.00

TC : \$0.00

DAILY DETAILS : MADE 1302 MCF, FCP 389, SLP 265, 15 OIL, 27 WTR, 24/64 CHOKE.

REPORT DATE: 05/09/05

MD : 0

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$0.00

CC : \$0.00

TC : \$0.00

DAILY DETAILS : MADE 1225 MCF, FCP 463, SLP 293, 7 OIL, 45 WTR, 24/64 CHOKE.

RECEIVED

MAY 11 2005

DIV. OF OIL, GAS & MINING



FAX COVER

CONFIDENTIAL

016

To: Utah Division of Oil, Gas & Mining

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6657

Subject : LCU 10-35F

T10S R20E S-35 43-047-35646

Pages including cover page: 2

Date : 5/18/2005

Time : 2:17:50 PM

E-mail Address: Terri_R_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED

MAY 18 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 10-35F

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 2057' FSL 1847' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0501582

API # : 43-047-35646

PLAN DEPTH : 9,000 SPUD DATE : 03/30/05

DHC : \$401,500

CWC : \$563,500

AFE TOTAL : \$965,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$765,739.00

EVENT CC : \$182,534.00

EVENT TC : \$948,273.00

WELL TOTL COST : \$1,120,182

REPORT DATE: 05/12/05 MD : 9,123 TVD : 9,123 DAYS : 17 MW : VISC :
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$765,739.00 CC : \$182,534.00 TC : \$948,273.00
 DAILY DETAILS : MADE 1149 MCF, FCP 275, SLP 250, 35 OIL, 20 WTR, 48/64 CHOKE.

REPORT DATE: 05/13/05 MD : 9,123 TVD : 9,123 DAYS : 18 MW : VISC :
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$765,739.00 CC : \$182,534.00 TC : \$948,273.00
 DAILY DETAILS : MADE 1076 MCF, FCP 265, SLP 252, 0 OIL, 65 WTR, 48/64 CHOKE.

REPORT DATE: 05/14/05 MD : 9,123 TVD : 9,123 DAYS : 19 MW : VISC :
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$765,739.00 CC : \$182,534.00 TC : \$948,273.00
 DAILY DETAILS : MADE 1063 MCF, FCP 259, SLP 242, 3 OIL, 7 WTR, 48/64 CHOKE.

REPORT DATE: 05/15/05 MD : 9,123 TVD : 9,123 DAYS : 20 MW : VISC :
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$765,739.00 CC : \$182,534.00 TC : \$948,273.00
 DAILY DETAILS : MADE 999 MCF, FCP 255, SLP 232, 0 OIL, 13 WTR, 48/64 CHOKE.

REPORT DATE: 05/16/05 MD : 9,123 TVD : 9,123 DAYS : 21 MW : VISC :
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$765,739.00 CC : \$182,534.00 TC : \$948,273.00
 DAILY DETAILS : MADE 997 MCF, FCP 237, SLP 226, 0 OIL, 42 WTR, 48/64 CHOKE.

REPORT DATE: 05/17/05 MD : 9,123 TVD : 9,123 DAYS : 22 MW : VISC :
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$765,739.00 CC : \$182,534.00 TC : \$948,273.00
 DAILY DETAILS : MADE 967 MCF, FCP 220, SLP 220, 0 OIL, 28 WTR, 48/64 CHOKE.

REPORT DATE: 05/18/05 MD : 9,123 TVD : 9,123 DAYS : 23 MW : VISC :
 DAILY : DC : \$0.00 CC : \$0.00 TC : \$0.00 CUM : DC : \$765,739.00 CC : \$182,534.00 TC : \$948,273.00
 DAILY DETAILS : MADE 903 MCF, FCP 216, SLP 216, OIL, WTR, 48/64 CHOKE.

RECEIVED

MAY 18 2005

UTAH DIVISION OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. Lease Serial No.

U-01470-D

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

Little Canyon Unit

2. Name of Operator
Dominion Exploration & Production, Inc.

8. Lease Name and Well No.

LCU 10-35F

3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)
405-749-1300

9. API Well No.

43-047-35646

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2057' FSL & 1847' FEL, NW SE

At top prod. Interval reported below

At total depth

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T., R., M., or Block and
Survey or Area 35-10S-20E

12. County or Parish 13. State
Uintah UT

14. Date Spudded
3/30/2005

15. Date T.D. Reached
4/18/2005

16. Date Completed
 D&A Ready to prod. 4/30/2005

17. Elevations (DF, RKB, RT, GL)*

5303

18. Total Depth: MD 9123'
TVD

19. Plug Back T.D.: MD 9081'
TVD

20. Depth Bridge Plug Set: MD
TVD

MAY 31 2005

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 Platform Express Laterolog, Tool Combination Print
 Caliper Print Cement Volume, Cement Bond Log

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	WL (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	32#	Surface	2223'		700 Sx		Circ.	
7 7/8"	5 1/2"	17#	Surface	9116'		1130 Sx		Est. TOC @ 2200'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	8887'	8930'	(8887- 92, 8905- 10, 8912- 16)			
			8926- 30)		58	Open
B) Mesaverde	8660'	8676'	8660- 76		65	Open
C) Mesaverde	7292'	7376'	7292- 99, 7360- 76		64	Open
D) Uteland Buttes	6098'	6118'	6098- 18		61	Open
E)						
F)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8887 - 8930	Frac w/55,046# PR6000 sd., w/350 mscf of N2 and 735.1 bbls of YF 120ST.
8660 - 8676	Frac w/42,910# PR6000 sd., w/292.9 mscf of N2 and 756.5 bbls of YF 120ST.
7292 - 7376	Frac w/69,797# 20/40 Ottawa sd., w/243.9 mscf of N2 and 573.8 bbls of YF 115ST.
6098 - 6118	Frac w/40,000# 20/40 Ottawa sd., w/180.2 mscf of N2 and 350.8 bbls of YF 115LG.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/30/2005	5/24/2005	24	→	1	700	24			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24		278	→	1	700	24	1,700,000		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gravity	Production Method
Choke Size	Tbg.Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg.Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	3730'
				Uteland Limestone	4071'
				Wasatach	4209'
				Chapita Wells	5121'
				Uteland Buttes	6166'
				Mesaverde	6878'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature Carla Christian Date May 26, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-1300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35646	LCU 10-35F		NENW	35	10S	20E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14637	14619	<i>Effective</i> 4/30/2005		8/22/06		
Comments: <i>WSMVD</i> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: RECEIVED							

AUG 21 2006

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

Title

8/17/2006

Date



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



4304735646
T105 R20E S35

IN REPLY REFER TO

3180
UT-922

JUL 07 2006

Dominion Exploration & Production, Inc.
c/o UnitSource Incorporated
11184 Huron Street, Suite 16
Denver, Colorado 80234

Re: Initial Wasatch/Mesaverde Formation PA "B"
1st Revision Mesaverde Formation PA "A"
Consolidated Wasatch/Mesaverde Formation PA "A, B"
Little Canyon Unit
Uintah County, Utah

Gentlemen:

The Initial Wasatch/Mesaverde Formation Participating Area "B", Little Canyon Unit, CRS No. UTU81878B, is hereby approved effective as of April 30, 2005, pursuant to Section 11 of the Little Canyon Unit Agreement, Uintah County, Utah.

The initial Participating Area "B" results in an Initial Participating Area of 160.00 acres and is based upon the completion of Well No. LCU 10-35F, API No. 45-047-35646, located in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 35, Township 10 South, Range 20 East, SLM&B, Federal Unit Tract No. 3, Lease No. UTU82703, as being a well capable of producing unitized substances in paying quantities.

The 1st Revision of the Mesaverde Formation PA "A", Little Canyon Unit, CRS No. UTU81878A, is hereby approved effective September 1, 2005, pursuant to Section 11 of the Little Canyon Unit Agreement, Uintah County, Utah.

The 1st Revision of the Mesaverde Formation Participating Area "A" Little Canyon Unit, results in the addition of 160.00 acres to the participating area for a total of 320.00 acres and is based upon the completion of Unit Well No. LCU 2-12H, API No. 43-047-35731, located in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 12, Township 11 South, Range 20 East, SLM& B, Unit Tract No. 7, Lease No. UTU73436, as being a well capable of producing unitized substances in paying quantities.

RECEIVED

JUL 14 2006

DIV. OF OIL, GAS & MINING

The Consolidated Wasatch/Mesaverde Formation Participating "A, B", Little Canyon Unit, CRS No. UTU81878C, is hereby approved effective as of October 1, 2005, pursuant to Section 11 of the Little Canyon Unit Agreement, Uintah County, Utah.

The Consolidated Wasatch/Mesaverde Formation PA "A, B", results in an initial consolidated participating area of 799.36 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities:

WELL NO.	API NO.	LOCATION	LEASE NO.
LCU 16-1H	43-047-36167	SE¼SE¼, 1-11S-20E	UTU73436
LCU 5-1H	43-047-36166	SW¼NW¼, 1-11S-20E	UTU76264

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Wasatch/Mesaverde Participating Area "B", the 1st Revision of the Mesaverde Participating Area "A" and the Consolidated Wasatch/ Mesaverde Formation Participating Area "A, B", Little Canyon Unit.

Sincerely,

/s/ George Diwachak

for Douglas F. Cook
Chief, Branch of
Fluid Minerals

Enclosure
As Stated

bcc: Division of Oil, Gas & Mining
SITLA
Little Canyon Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
AGr. Sec. Chron.
Reading File
Central Files

CSeare:cs (07/07/06)Dominion

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		LITTLE CANYON				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600 *N1095*
Oklahoma City, OK 73134

James D. Abercrombie
James D. Abercrombie *(405) 749-1300*
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731026	HILL FEDERAL 1-10	NESW	10	110S	200E	U-44089	1368	Federal	GW	TA
4304731178	LAFKAS FED 1-3	SWSW	03	110S	200E	U-34350	1367	Federal	GW	S
4304735639	LCU 5-35F	SWNW	35	100S	200E	U-01470-C	14619	Federal	GW	P
4304735646	LCU 10-35F	NWSE	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304735729	LCU 14-1H	SESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735730	LCU 12-1H	NWSW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735731	LCU 2-12H	NWNE	12	110S	200E	UTU-73436	14619	Federal	GW	P
4304736164	LCU 6-6G	SENW	06	110S	210E	UTU-75700	14619	Federal	GW	P
4304736165	LCU 2-1H	NWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736166	LCU 5-1H	SWNW	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736167	LCU 16-1H	SESE	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736168	LCU 11-1H	NESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736607	LCU 11-10H	NESW	10	110S	200E	U-44089	15361	Federal	GW	P
4304736774	LCU 2-10H	NWNE	10	110S	200E	UTU-44089	15330	Federal	GW	P
4304736775	LCU 7-3H	SWNE	03	110S	200E	UTU-44090-A	15777	Federal	GW	P
4304736776	LCU 11-3H	NESW	03	110S	200E	UTU-34350	16104	Federal	GW	DRL
4304736803	LCU 7-1H	SWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736804	LCU 3-3H	NENW	03	110S	200E	UTU-44090-A	16070	Federal	GW	DRL
4304736805	LCU 14-3H	SESW	03	110S	200E	UTU-34350	16106	Federal	GW	DRL
4304736806	LCU 15-9H	SWSE	09	110S	200E	UTU-76265	16042	Federal	GW	DRL
4304736807	LCU 8-12H	SENE	12	110S	200E	U-73436	14619	Federal	GW	P
4304736811	LCU 14-35F	SESW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736812	LCU 13-35F	SWSW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736813	LCU 12-6G	NWSW	06	110S	210E	U-72665	15248	Federal	GW	P
4304736891	LCU 9-3H	NESE	03	110S	200E	UTU-34350	16107	Federal	GW	DRL
4304737198	LCU 6-11H	SENW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737199	LCU 12-11H	NWSW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737200	LCU 14-11H	SESW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737449	LCU 9-11H	NESE	11	110S	200E	UTU-73436	16009	Federal	OW	P
4304738380	LCU 6-3H	SENW	03	110S	200E	UTU-44090-A	15939	Federal	GW	DRL
4304738381	LCU 10-3H	NWSE	03	110S	200E	UTU-34350	16157	Federal	GW	DRL
4304738382	LCU 16-3H	SESE	03	110S	200E	UTU-34350	16105	Federal	GW	DRL
4304738991	LCU 2-6GX (RIGSKID)	NWNE	06	110S	210E	UTU-075700	15912	Federal	GW	P
4304739065	UTE TRIBAL 3-11H	NENW	11	110S	200E	14-20-H62-5611	16073	Indian	GW	DRL
4304739066	UTE TRIBAL 7-11H	SWNE	11	110S	200E	14-20-H62-5611	16044	Indian	GW	P
4304739067	UTE TRIBAL 8-11H	SENE	11	110S	200E	14-20-H62-5611	16045	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735613	LCU 12-36F	NWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304735643	LCU 10-2H	NWSE	02	110S	200E	ML-48771	14630	State	GW	P
4304736611	LCU 13-2H	SWSW	02	110S	200E	ML-48771	15704	State	GW	P
4304736779	LCU 5-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736780	LCU 11-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736783	LCU 14-36F	SESW	36	100S	200E	ML-47391	14619	State	GW	P
4304737986	LCU 3-36F	NENW	36	100S	200E	ML-47391	16071	State	GW	DRL
4304737987	LCU 10-36F	NWSE	36	100S	200E	ML-47391	15911	State	GW	S
4304737988	LCU 8-36F	SENE	36	100S	200E	ML-47391	16030	State	GW	P
4304737989	LCU 13-36F	SWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304737999	LCU 6-36F	SENW	36	100S	200E	ML-47391	16059	State	GW	S
4304738026	LCU 11-36F	NESW	36	100S	200E	ML-47391	14619	State	GW	P
4304738256	LCU 8-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738257	LCU 12-2H	NWSW	02	110S	200E	ML-48771	15750	State	GW	P
4304738258	LCU 7-2H	SWNE	02	110S	200E	ML-48771	15664	State	GW	P
4304738259	LCU 9-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738260	LCU 15-36F	SWSE	36	100S	200E	ML-47391	15893	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01470-D
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: LCU 10-35F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 4304735646000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2057 FSL 1847 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 35 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/27/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: ACID TREATMENT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed an acid treatment on this well per the attached summary report.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

June 01, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/28/2010	

EXECUTIVE SUMMARY REPORT

4/1/2010 - 5/28/2010
Report run on 5/28/2010 at 10:57 AM

Little Canyon Unit 10-35F

Section 35-10S-20E, Uintah, Utah, Roosevelt

5/21/2010 MIRU Production Logging Services. PU & RIH w/fishing tls fished plngr & BHBS from SN @ 8,927'. POH & LD fishing tls. PU & RIH w/ 1.625" BB Unable to tag fill. Unable to get past SN, Possible scale build up. POH & LD 1.625" BB. Left equipment out and SI flowline, RDMO Production Logging Services SLU.

5/25/2010 MIRU Frac Tech. Pumped 250 gal 15% HCL flushed with 31 bbls fresh water w/KCL substitute. SI TBG. Pumped 500 gal 15% HCL followed w/20 bbl flush fresh water. 1 hour soak. Pumped 30 bbl Flush w/fresh water. SI well RDMO Frac Tech.

5/26/2010 MIRU C & S SWU. Bd Tbg. RU & RIH w/swb tls. SN @ 8,927'. BFL @ 6,200' FS. S. 0 BO, 56 BW, 15 runs, 10 hrs. FFL @ 7,500' FS. SWI SDFN

5/27/2010 C & S SWU. Bd Tbg. RU & RIH w/swb tls. SN @ 8,927'. BFL @ 7,700' FS. S. 0 BO, 12 BW, 3 runs, 4 hrs. FFL @ 7,700' FS. KO Well FLWG, Dropped BHBS & Plngr, SITP 230 psig, SICP 320 psig. RWTP @ 12:00 p. m., RDMO C & S Swabbing SWU. Final report, begin test data.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01470-D
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: LCU 10-35F
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047356460000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2057 FSL 1847 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 35 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/27/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 10/24/16: MIRU SLU. Poss sc buildup. SWIFPBU. RDMO SLU. 10/25/16: MIRU pump truck. Ppd dwn csg w/500 gal's 15% HCL acid w/add's, flsh w/30 Bbl's TFW w/15 gal's H2's scavenger @ tail end. RDMO acid equipment. 10/26/16: MIRU SWU. RIH w/swb tl's. 10/27/16: RIH w/swb tl's. Cycle plunger to surf. RWTP. RDMO SWU.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 29, 2016**

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 11/17/2016	