



P.O. Box 164
Wellington, Utah 84542
435/637-4075 435/637-4073 Fax

April 9, 2004

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
LCU 5-35F, 1,913' FNL, 854' FWL, SW/4 NE/4
Section 35, T10S, R20E, SLB&M, Uintah County, Utah

RECEIVED
APR 12 2004
DIV. OF OIL, GAS & MINING

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

- Exhibit "A" - Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" - Proposed location maps with access and utility corridors;
- Exhibit "C" - Production site layout;
- Exhibit "D" - Drilling Plan;
- Exhibit "E" - Surface Use Plan;
- Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Marty Buys, Buys & Associates, Inc.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO. **U-01470-C**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME **N/A**

7. UNIT AGREEMENT NAME **Undesignated**

8. FARM OR LEASE NAME, WELL NO. **LCU 5-35F**

9. API WELL NO. **43-047-35639**

10. FIELD AND POOL, OR WILDCAT **Natural Buttes**

11. SEC., T., R., M., OR BLK. **Section 35, T10S, R20E, SLB&M**

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

1a. TYPE OF WORK **DRILL** **DEEPEN**

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR **Dominion Exploration & Production, Inc.**

3. ADDRESS AND TELEPHONE NO. **14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At surface **1,913' FNL, 854' FWL SW/4 NW/4 616421Y 39.90593**
At proposed prod. zone **1,913' FNL, 854' FWL SW/4 NW/4 4417994X-109.63804**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* **12.78 miles southeast of Ouray, Utah**

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) **854'**

16. NO. OF ACRES IN LEASE **120**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40 acres**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1,200'**

19. PROPOSED DEPTH **8,000'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **5,267' GR**

22. APPROX. DATE WORK WILL START* **September 1, 2004**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 LT&C	32#	2,000'	252 sacks Lead and 219 sacks Tail, 100 sacks Top Out (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,000'	160 sacks Lead and 435 sacks Tail (see Drilling Plan)

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE April 9, 2004

(This space for Federal or State office use)

PERMIT NO. 43-047-35639 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant has legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE **BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III** DATE 04-13-04

Federal Approval of this Action is Necessary

***See Instructions On Reverse Side**

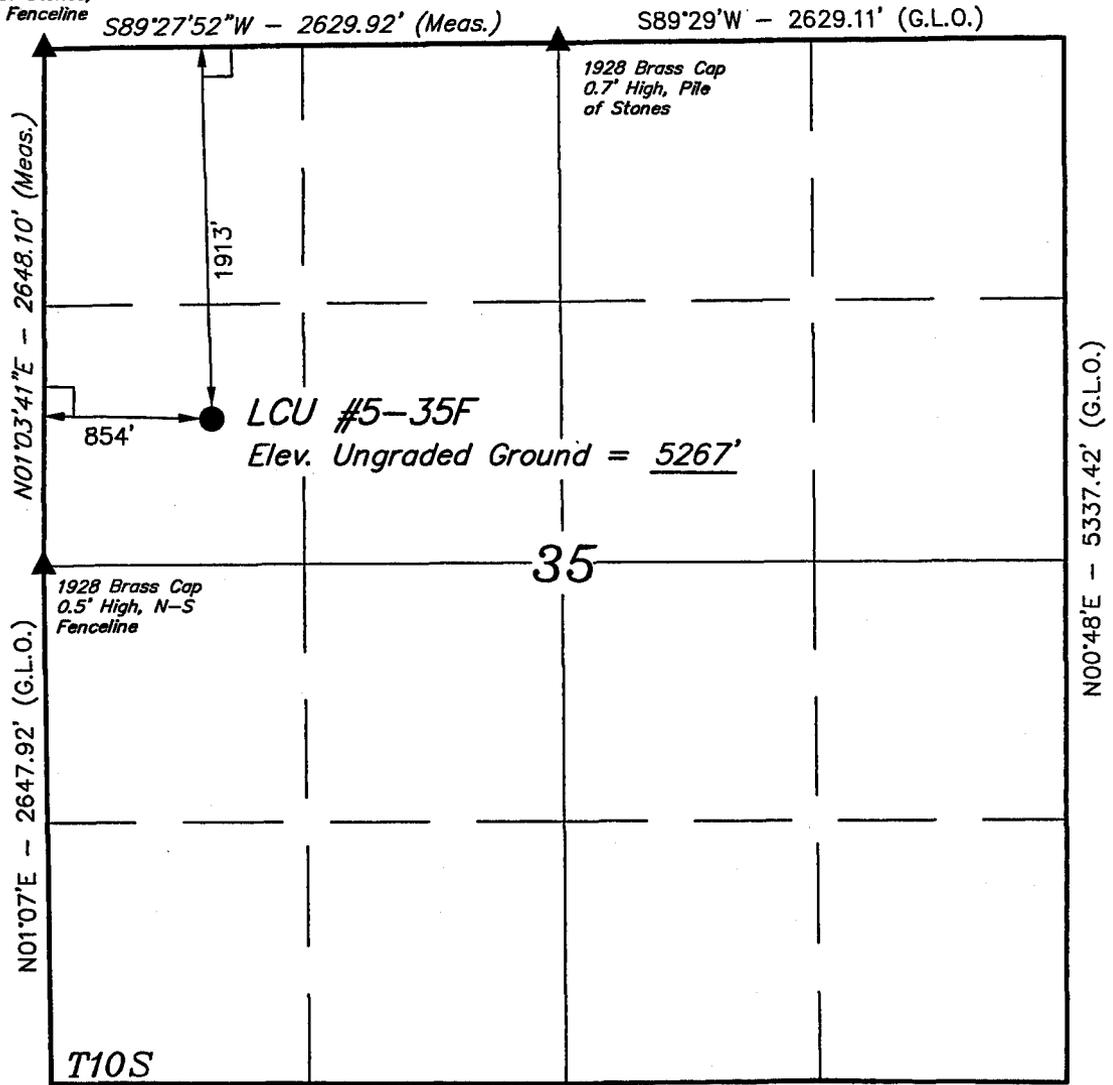
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

T10S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

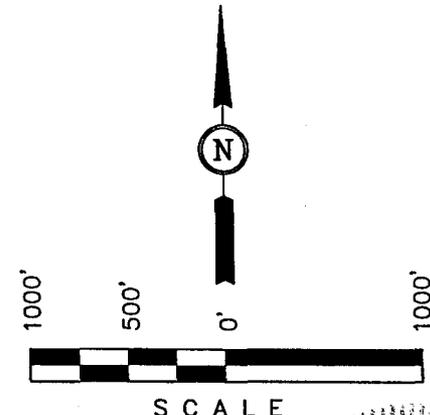
Well location, LCU #5-35F, located as shown in the SW 1/4 NW 1/4 of Section 35, T10S, R20E, S.L.B.&M. Uintah County Utah.

1928 Brass Cap
Pile of Stones,
N-S Fenceline



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 16111
STATE OF UTAH

Revised: 02-24-04 D.R.B.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°54'21.33" (39.905925)
LONGITUDE = 109°38'19.22" (109.638672)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-04-04	DATE DRAWN: 02-05-04
PARTY B.B. T.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE DOMINION EXPLR. & PROD., INC	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 5-35F
1913' FNI. & 854' FWL.
Section 35-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	934'
Wasatach Tongue	3,844'
Green River Tongue	4,174'
Wasatch	4,334'
Chapita Wells	5,534'
Uteland Buttes	6,434'
Mesaverde	7,534'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	934'	Oil
Wasatch Tongue	3,844'	Oil
Green River Tongue	4,174'	Oil
Wasatch	4,334'	Gas
Chapita Wells	5,534'	Gas
Uteland Buttes	6,434'	Gas
Mesaverde	7,534'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,000'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

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DRILLING PLAN

APPROVAL OF OPERATIONS

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 8,000'	8.6	Fresh water/2% KCL/KCL mud system

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9. Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

Type	Sacks	Interval	Density	Yield	Hole	Cement	Excess
					Volume	Volume	
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
 Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,000'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

Type	Sacks	Interval	Density	Yield	Hole	Cement	Excess
					Volume	Volume	
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,000'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: September 1, 2004
 Duration: 14 Days

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: LCU 5-35F
1913' FNI. & 854' FWI
Section 35-10S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Wednesday, March 17, 2004 at approximately 10:30 am. In attendance at the onsite inspection were the following individuals:

Jon Bingham	Company Representative	Dominion Exploration & Production, Inc.
Stan Olmstead	Environmental Scientist	Bureau of Land Management
Robert Kay	Registered Land Surveyor	Uintah Engineering and Land Surveying
Lonnie Hogan	Foreman	LarRose Construction
Ryan Jackson	Foreman	Jackson Construction
Don Hamilton	Permitting Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 12.78 miles southeast of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance is necessary to access the Hill Creek Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County or BLM access roads no topsoil striping will occur.
- g. A right-of-way across Ute Tribe lands for utility corridor is required to tie to the existing 4" pipeline and will be requested with a separate application.
- h. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the lease.

2. Planned Access Roads:

- a. From the existing gravel surfaced, Dominion maintained road an access is proposed trending south approximately 300' to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. BLM approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 300' long and adequate site distance exists in all directions.
- f. One 18" culvert will be required approximately 50 yards from the existing road. Adequate drainage structures will be incorporated into the remainder of road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
 - i. Water wells None
 - ii. Injection wells None
 - iii. Disposal wells None
 - iv. Drilling wells None
 - v. Temp. shut-in wells 1
 - vi. Producing wells 1
 - vii. Abandon wells 1
- b. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the north side of the well site and traverse north then northwest to the proposed 4" pipeline corridor just across the Ute Tribe boundary.
- i. The gas pipeline will be a 4" steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,500' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from BLM.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the southeast side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This

water will be transported from the tank to an approved Dominion disposal well for disposal.

- k. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, an application for approval of a permanent disposal method and location will be applied for in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the north.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with a responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.

- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.

13. Operator's Representative and Certification

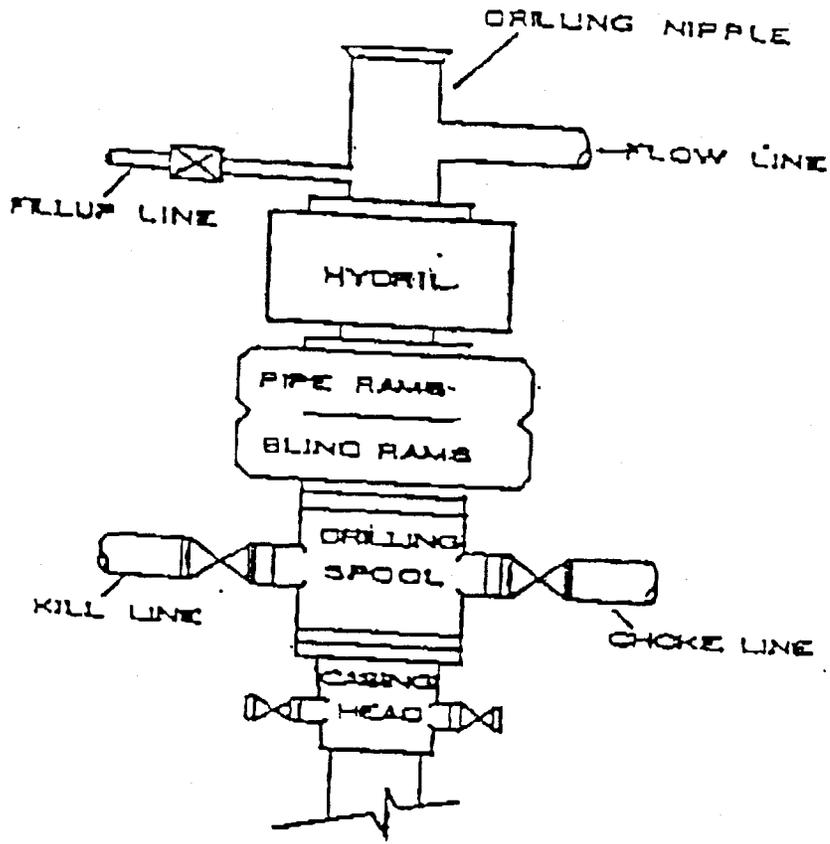
<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Mitchiel Hall	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

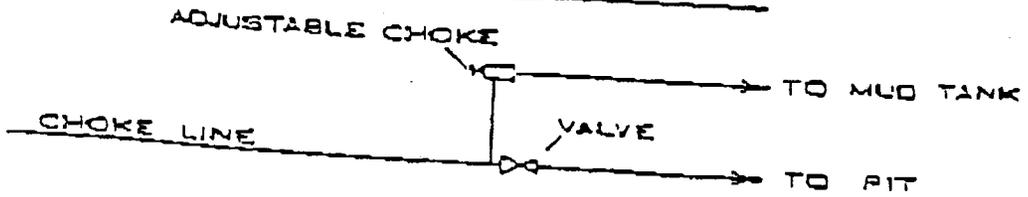
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 4-9-04

BOP STACK



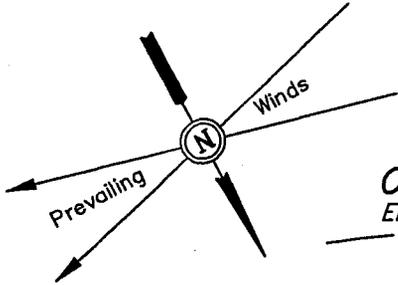
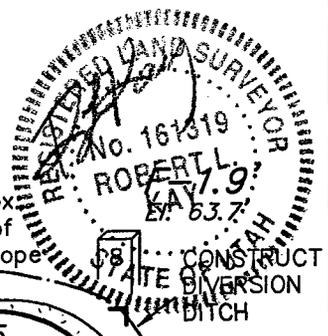
CHOKE MANIFOLD



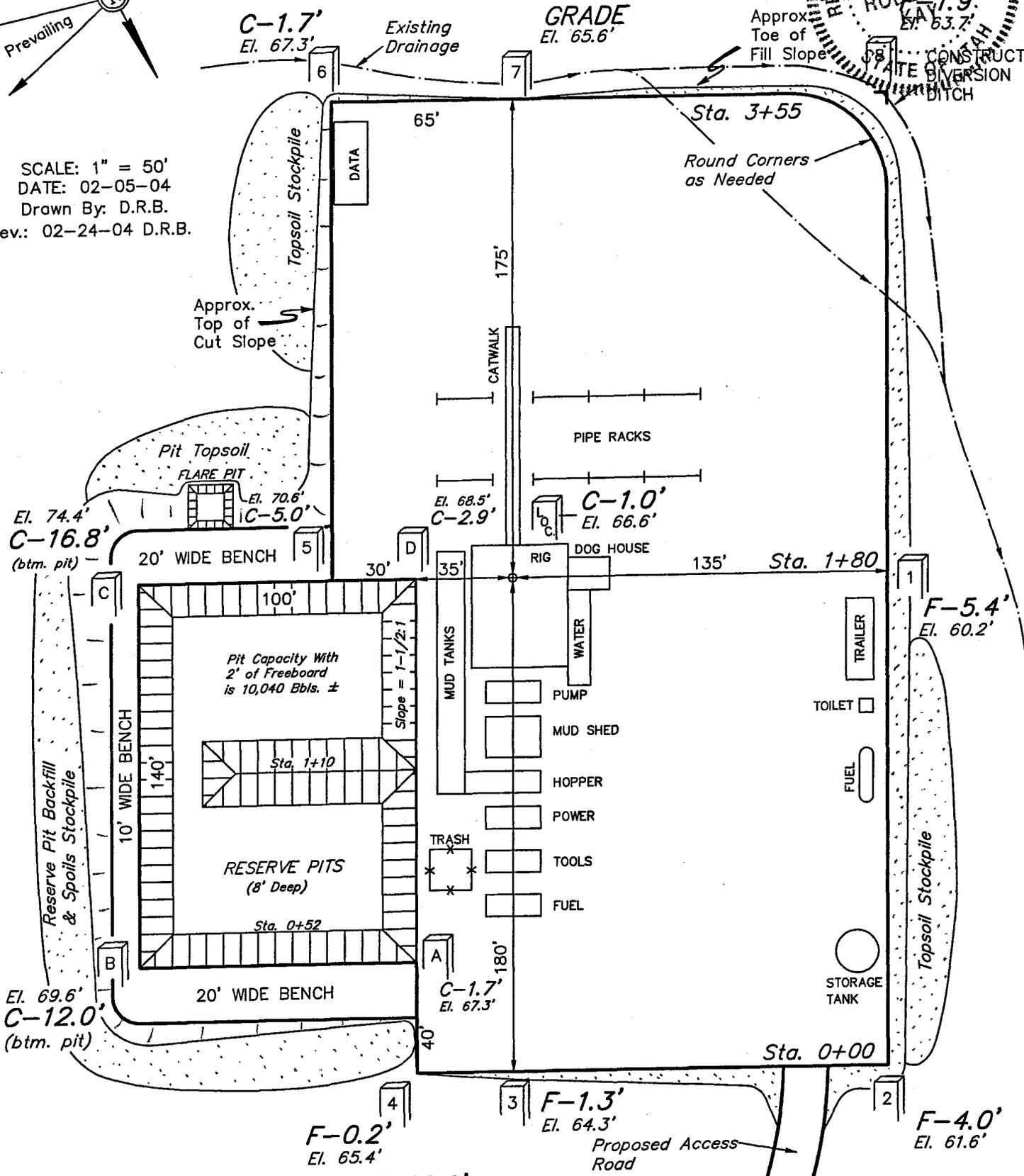
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

LCU #5-35F
SECTION 35, T10S, R20E, S.L.B.&M.
1913' FNL 854' FWL



SCALE: 1" = 50'
DATE: 02-05-04
Drawn By: D.R.B.
Rev.: 02-24-04 D.R.B.



Elev. Ungraded Ground at Location Stake = 5266.6'
Elev. Graded Ground at Location Stake = 5265.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

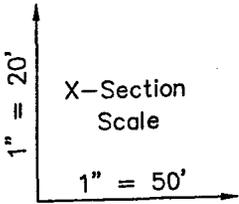
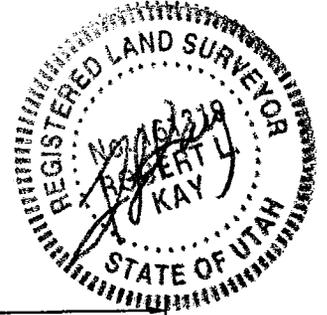
DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

LCU #5-35F

SECTION 35, T10S, R20E, S.L.B.&M.

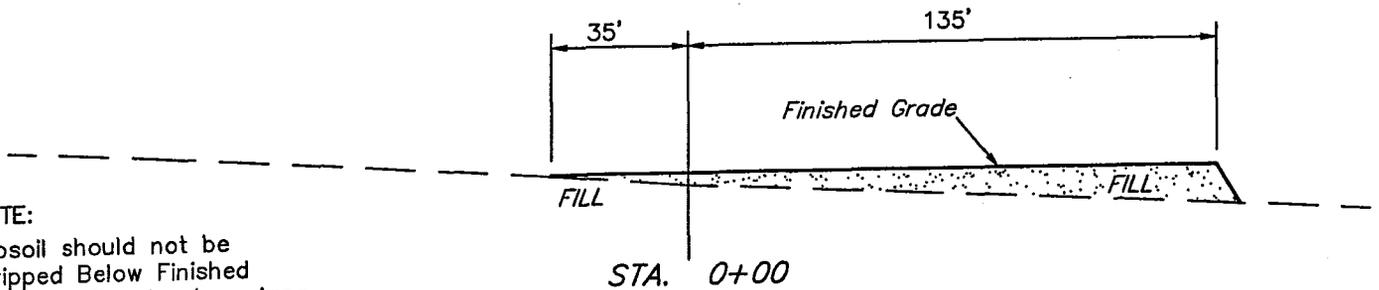
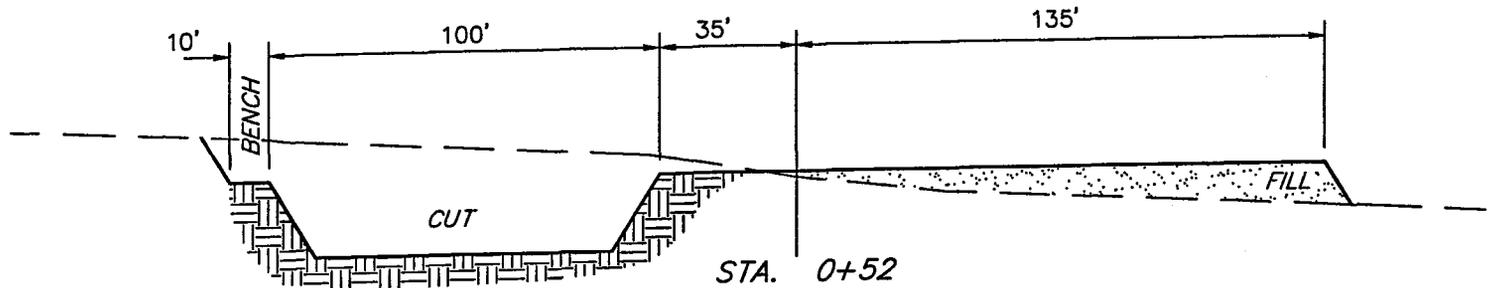
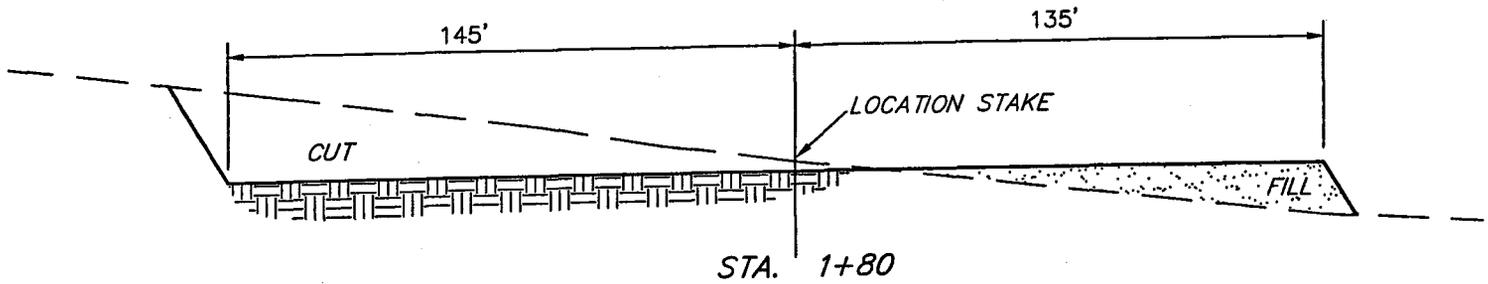
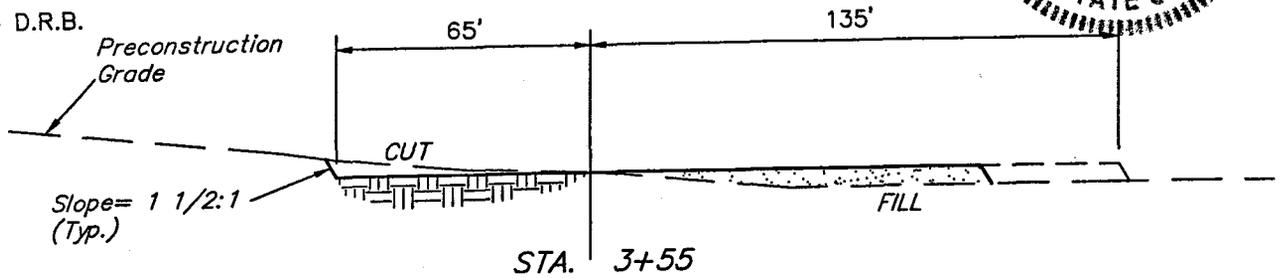
1913' FNL 854' FWL



DATE: 02-05-04

Drawn By: D.R.B.

Rev.: 02-24-04 D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 7,270 Cu. Yds.
TOTAL CUT	= 8,840 CU.YDS.
FILL	= 5,450 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,100 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,100 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

LCU #5-35F

LOCATED IN UTAH COUNTY, UTAH
SECTION 35, T10S, R20E, S.L.B.&M.

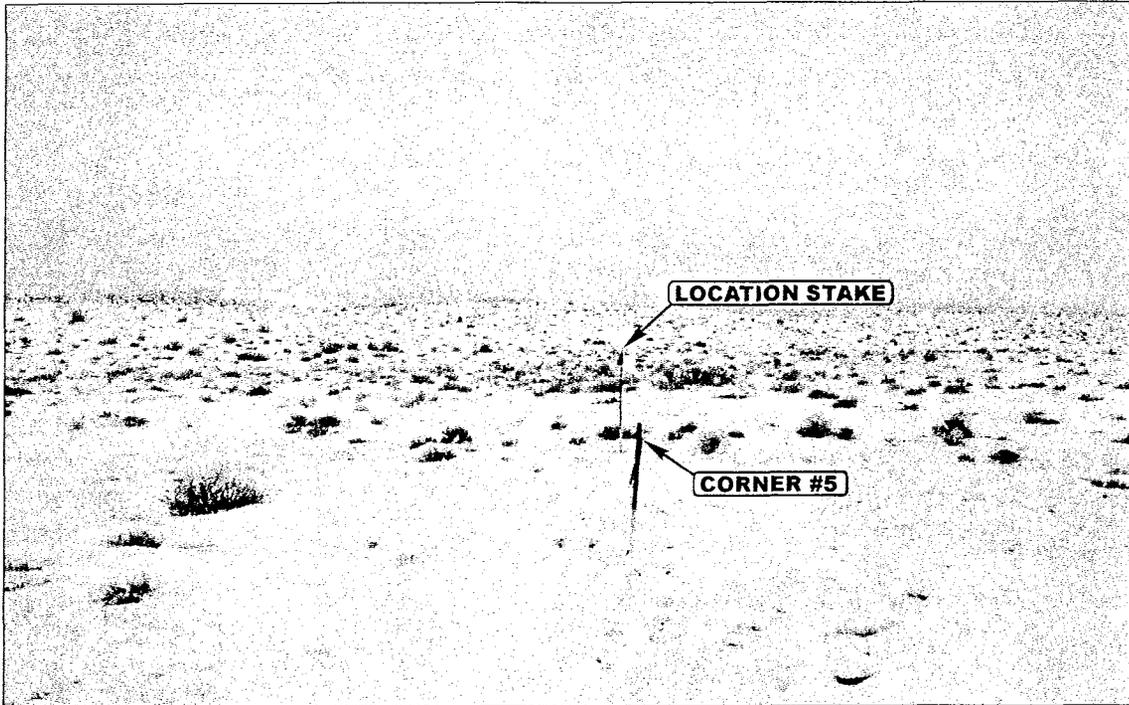


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

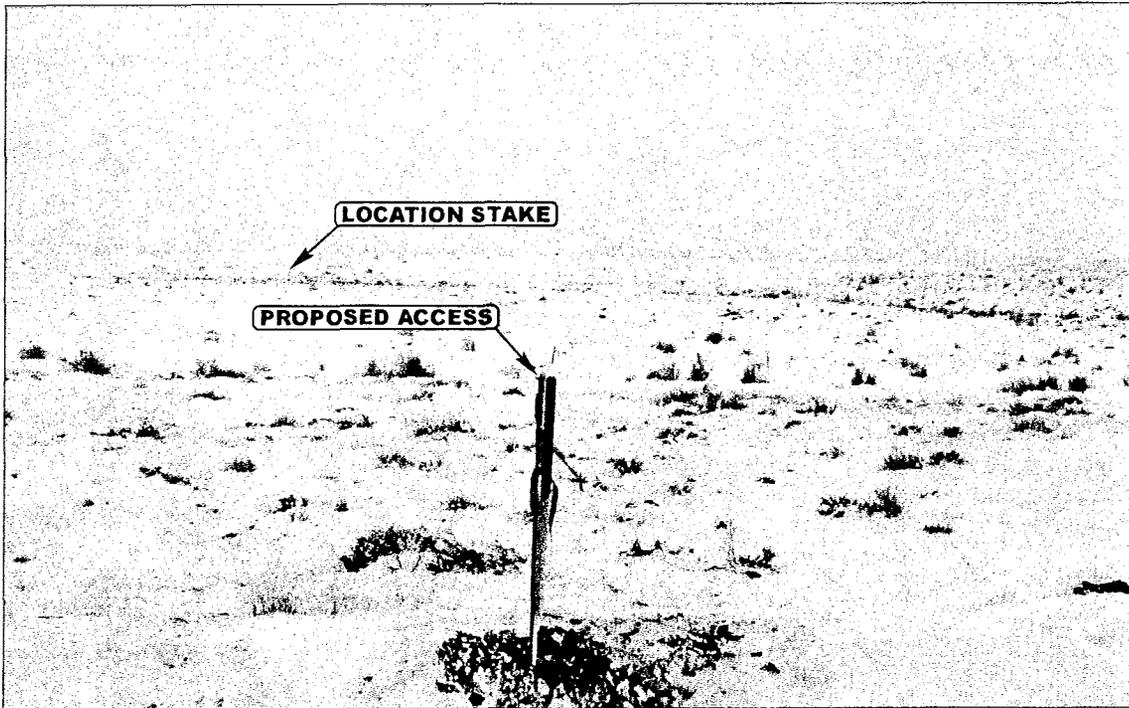


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

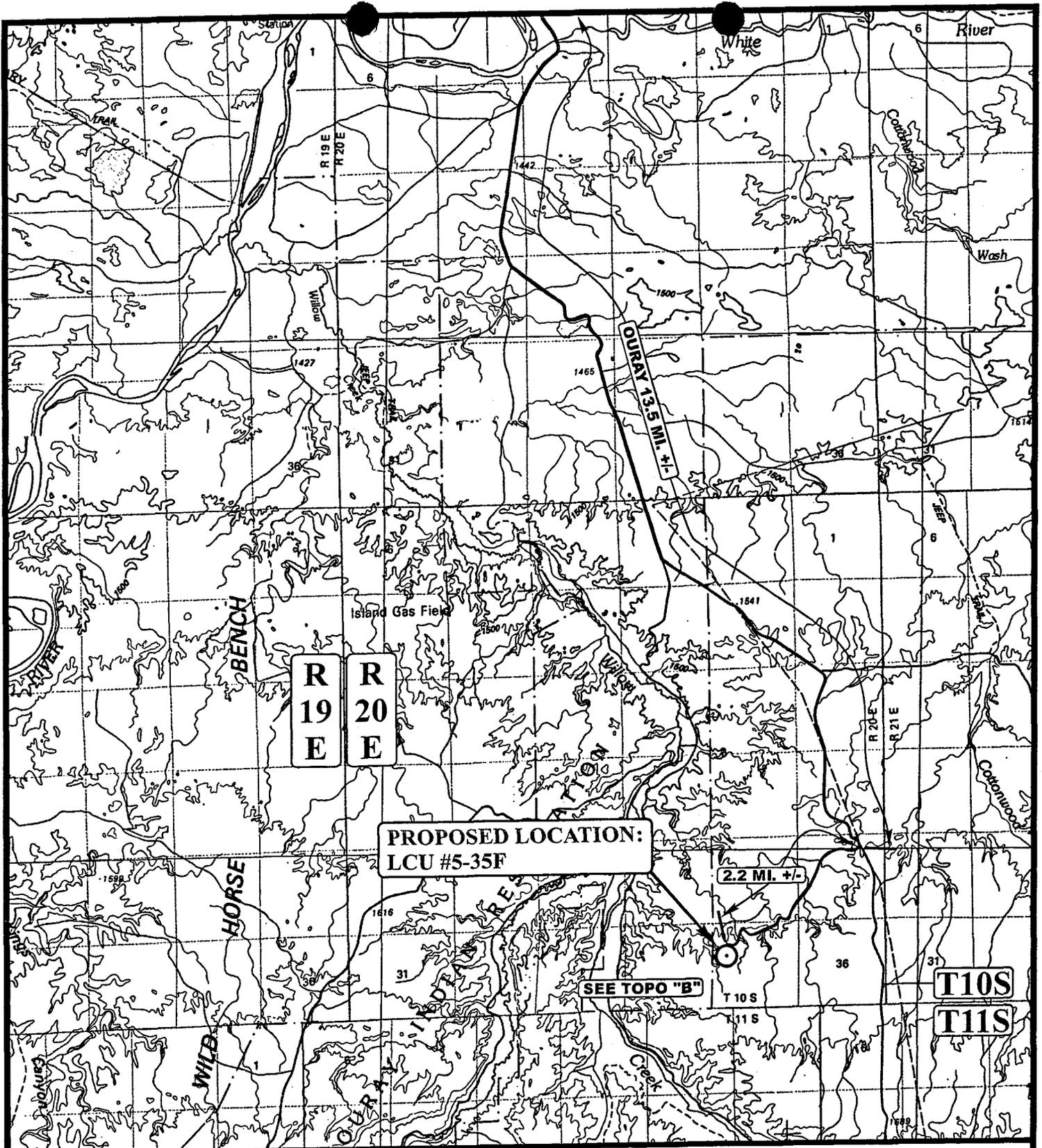
CAMERA ANGLE: SOUTHERLY



UELS Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	02	09	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: P.M.	REVISED: 02-24-04		



LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

LCU #5-35F
SECTION 35, T10S, R20E, S.L.B.&M.
1913' FNL 854' FWL



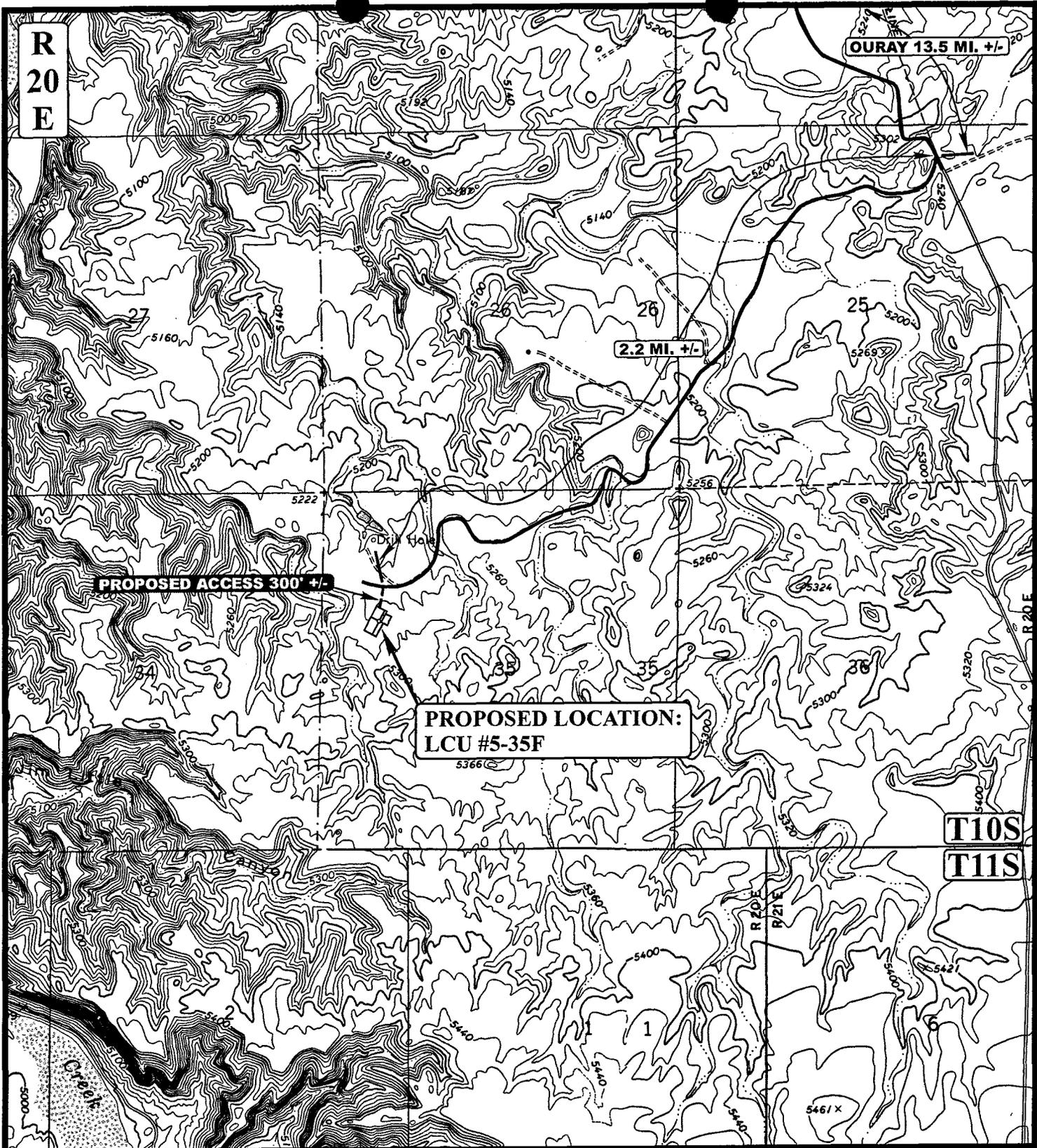
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

02 09 04
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 02-24-04





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



DOMINION EXPLR. & PROD., INC.

LCU #5-35F
 SECTION 35, T10S, R20E, S.L.B.&M.
 1913' FNL 854' FWL



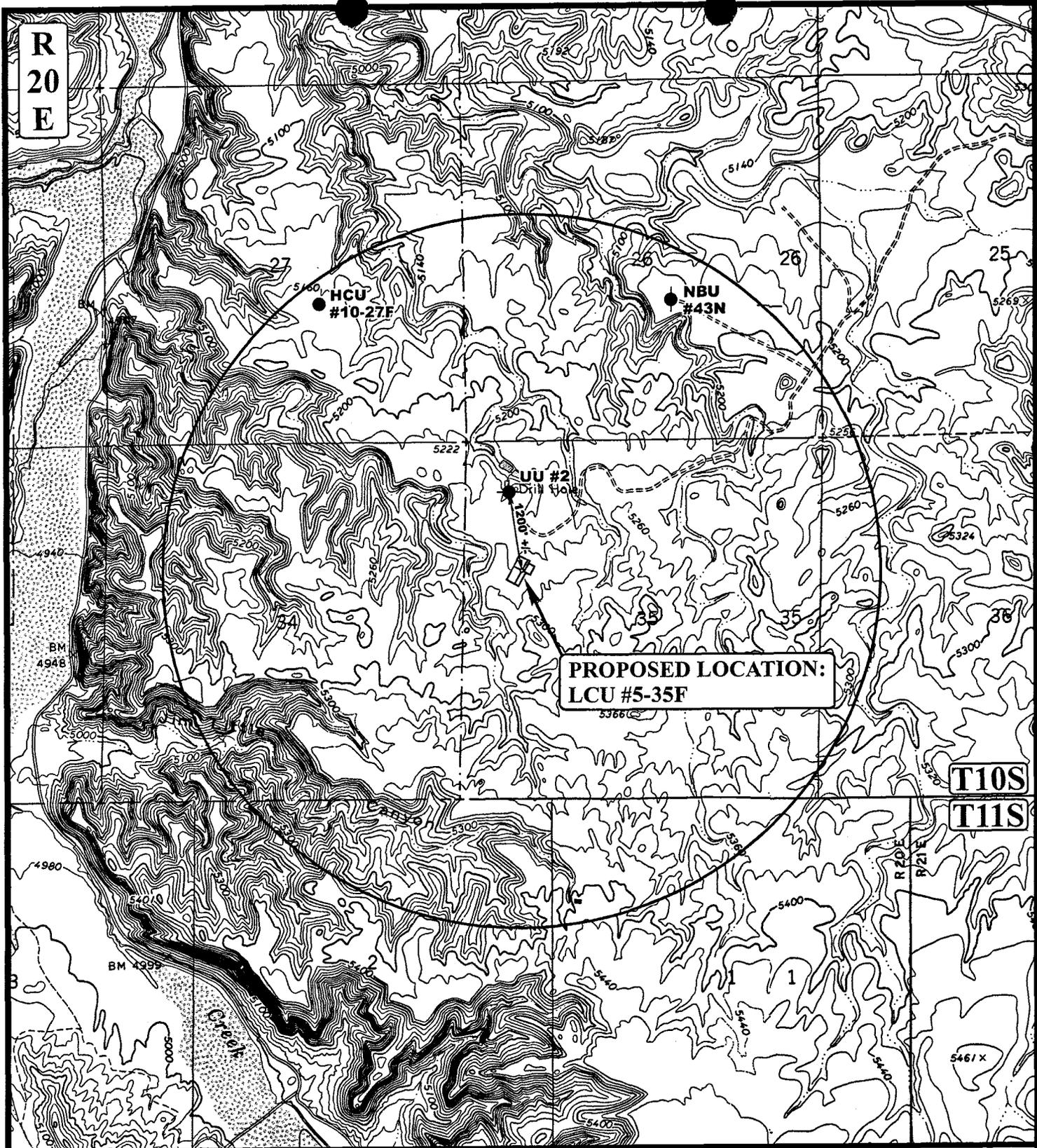
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

02	09	04
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 02-24-04

B
 TOPO



LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

LCU #5-35F
 SECTION 35, T10S, R20E, S.L.B.&M.
 1913' FNL 854' FWL



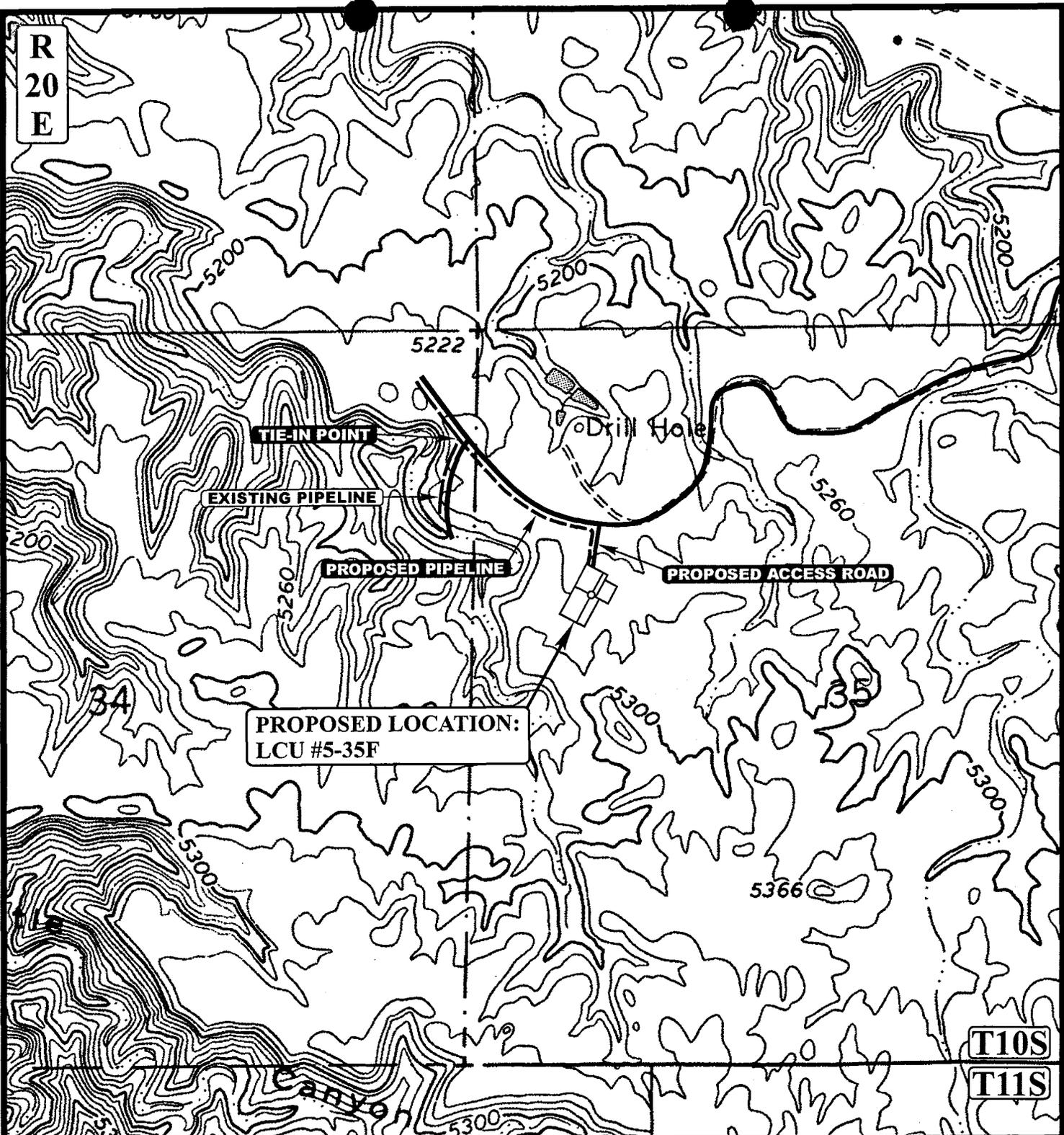
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 02 09 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 02-24-04



R
20
E



PROPOSED LOCATION:
LCU #5-35F

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,500' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



DOMINION EXPLR. & PROD., INC.

LCU #5-35F
 SECTION 35, T10S, R20E, S.L.B.&M.
 1913' FNL 854' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

02	09	04
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 02-24-04



DOMINION EXPLR. & PROD., INC.
LCU #5-35F
SECTION 35, T10S, R20E, S.L.B.&M.

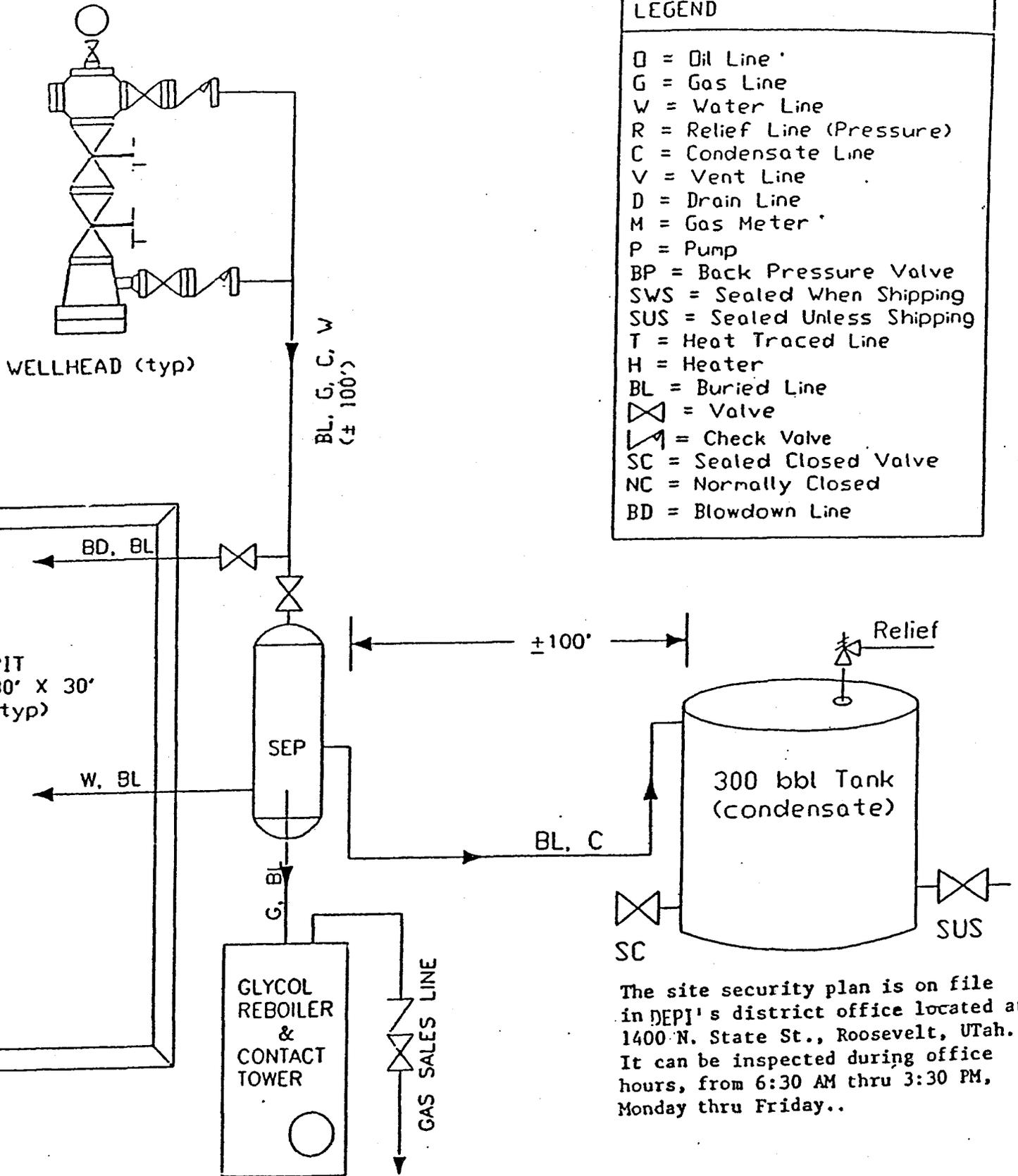
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 13.5 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 300' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.7 MILES.

CONFIDENTIAL

LEGEND

- D = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⋈ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

not to scale

date: / /

TYPICAL FLOW DIAGRAM

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/12/2004

API NO. ASSIGNED: 43-047-35639

WELL NAME: LCU 5-35F
OPERATOR: DOMINION EXPL & PROD (N1095)
CONTACT: DON HAMILTON

PHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

SWNW 35 100S 200E
SURFACE: 1913 FNL 0854 FWL
BOTTOM: 1913 FNL 0854 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-01470-C
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

LATITUDE: 39.90593
LONGITUDE: 109.63804

RECEIVED AND/OR REVIEWED:

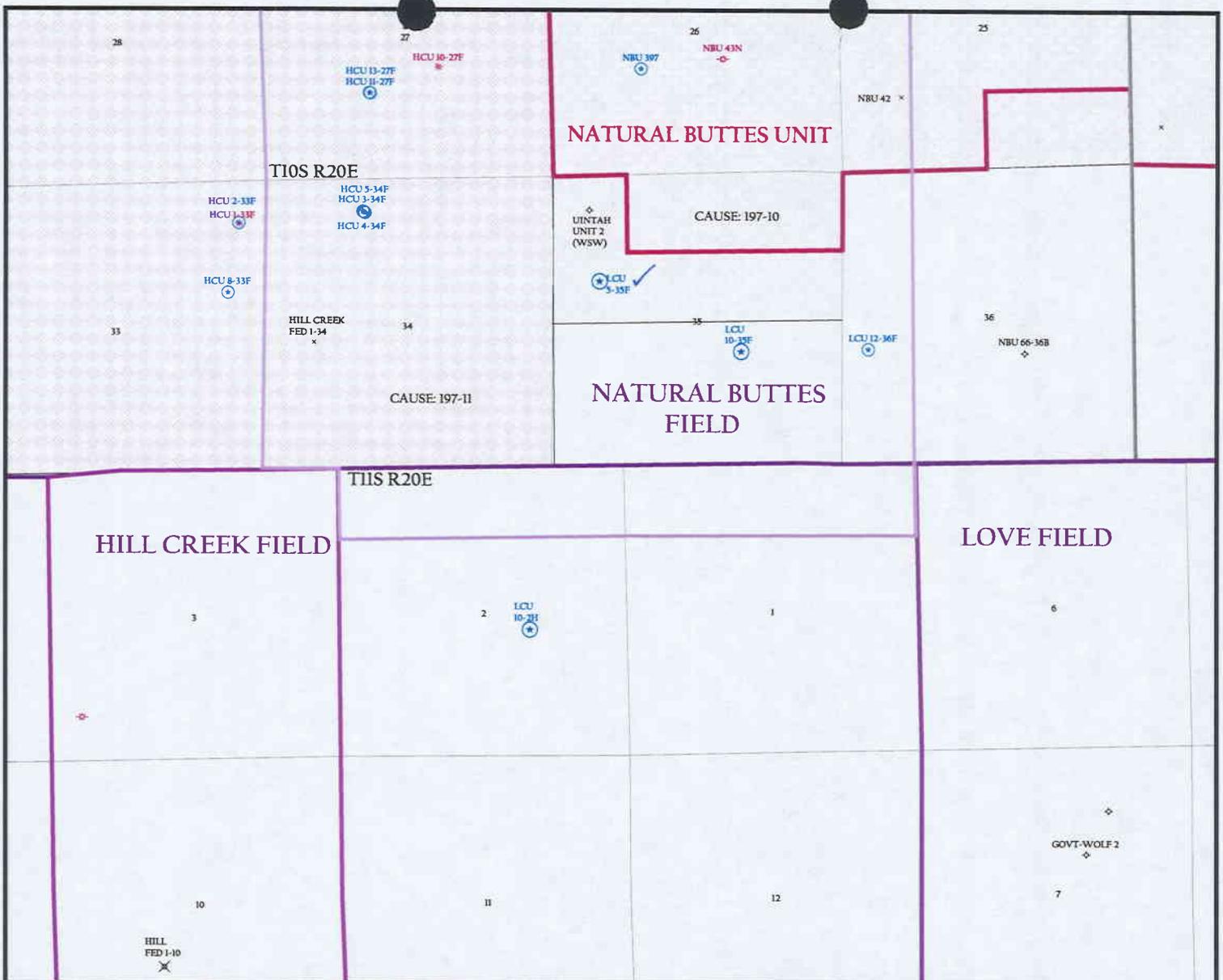
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing Stip
3- Oil Shale



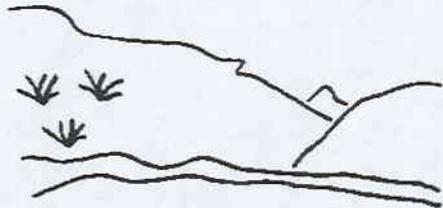
OPERATOR: DOMINION EXPL & PROD (N1095)

SEC. 35 T.10S, R.20E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTEAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Well Status

- ↗ GAS INJECTION
- ◊ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- * PRODUCING GAS
- PRODUCING OIL
- ⊖ SHUT-IN GAS
- ← SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- WATER SUPPLY
- ⊖ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 13-APRIL-2004



State of Utah

Department of
Natural ResourcesDivision of
Oil, Gas & MiningROBERT L. MORGAN
*Executive Director*LOWELL P. BRAXTON
*Division Director*MICHAEL O. LEAVITT
*Governor*OLENE S. WALKER
Lieutenant Governor

April 13, 2004

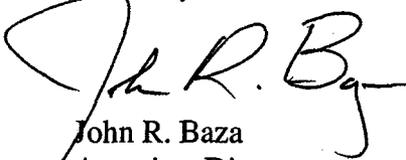
Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134Re: LCU 5-35F Well, 1913' FNL, 854' FWL, SW NW, Sec. 35, T. 10 South,
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35639.

Sincerely,


John R. Baza
Associate Directorpab
Enclosurescc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.

Well Name & Number LCU 5-35F

API Number: 43-047-35639

Lease: U-01470-C

Location: SW NW Sec. 35 T. 10 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Page 2

Conditions of Approval API #43-047-35639

April 13, 2004

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

005

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1,913' FNL, 854' FWL SW/4 NW/4
At proposed prod. zone 1,913' FNL, 854' FWL SW/4 NW/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
12.78 miles southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
854'

16. NO. OF ACRES IN LEASE
120

17. NO. OF ACRES ASSIGNED TO THIS WELL
40 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1,200'

19. PROPOSED DEPTH
8,000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,267' GR

22. APPROX. DATE WORK WILL START*
September 1, 2004

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55 LT&C	32#	2,000'	252 sacks Lead and 219 sacks Tail, 100 sacks Top Out (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,000'	160 sacks Lead and 435 sacks Tail (see Drilling Plan)

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.

RECEIVED
APR 12 2004
MAR 02 2005
DIV. OF OIL, GAS & MINING
By _____

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE April 9, 2004

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY

APPROVED BY [Signature] TITLE _____ DATE 02/17/2005

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

4006M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion E&P Inc.
Well Name & Number: LCU 5-35F
API Number: 43-047-35639
Lease Number: U-01470C
Location: SWNW Sec. 35 T.10S R. 20E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well
This submission will replace the requirement for submittal of paper logs to the BLM.**

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor

for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery. All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii). APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Conditions of Approval (COA)
Dominion Exploration & Production Inc.
Little Creek Unit 5-35F

1. The operator shall not construct or drill the locations May 15 – June 20 due to potential pronghorn antelope kidding unless a qualified wildlife biologist acceptable to the authorized officer determines that surface disturbance would not disturb the species.
2. The operator shall not construct or drill the well locations Little Creek Unit #12-1H, 14-1H & 2-12H; April 1 – August 15 due to potential burrowing owl nesting unless a qualified wildlife biologist acceptable to the authorized officer determines that surface disturbance would not disturb the species.
3. The operator before installing the surface gas lines shall power wash the under carriage and body of work vehicles and large equipment to prevent the introduction of invasive vegetation to the project area.
4. Installed surface pipelines along the edge of the roads shall have a berm over the pipeline about every 1.0 miles to provide access to public land if necessary for emergency vehicles.
5. Seed mixture for reclamation shall not be that which is identified in the Surface Use Plan of the APD but the following:

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Gardners salt bush	<i>Atriplex gardneri</i>	3 lbs/acre
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre

Seed should be drilled but if broadcasted then double the pounds per acre and drag the seeded soils with equipment to bury the seed.

At the time of construction the stockpiled top soils should be windrowed to the edge of the location and seeded with the same seed mixture as for reclamation.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

006

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1913' FNL & 854' FWL, Sec. 35-10S-20E

5. Lease Serial No.

U-01470-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Little Canyon Unit

8. Well Name and No.

LCU 5-35F

9. API Well No.

43-047-35639

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	APD Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The state APD for this well expires April 13, 2005. Dominion is hereby requesting a one year extension.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 04-16-05
By: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

[Signature: Carla Christian]

Date 04/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

APR 08 2005

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35639
Well Name: LCU 5-35F
Location: Section 35-10S-20E, 1913' FNL & 854' FWL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 4/13/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Carla Christian
Signature

4/6/2005
Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED
APR 08 2005
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DOMINION EXPLOR & PROD COMPANY

Well Name: LCU 5-35F

Api No: 43-047-35639 Lease Type: FEDERAL

Section 35 Township 10S Range 20E County UINTAH

Drilling Contractor BILL JR'S RIG # 6

SPUDDED:

Date 10/10/05

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by PAT WISENER

Telephone # 1-435-828-1455 OR 435-823-1890

Date 10/13/05 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134 Phone Number: (405) 749-1300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35639	LCU 5-35F		SWNW	35	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14987	10/10/2005		10/20/05		
Comments: <u>MURD</u> CONFIDENTIAL J							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

10/14/2005

Title

Date

RECEIVED

OCT 18 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPlicate - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1913' FNL & 854' FWL, Sec. 35-10S-20E

5. Lease Serial No.
 U-01470-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Little Canyon Unit

8. Well Name and No.
 LCU 5-35F

9. API Well No.
 43-047-35639

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Spud well</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen, directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spud well 10/10/05. 10/10/05 ran 52 jts. 8 5/8", 32#, J-55 csg., set @ 2204'. Cemented lead w/250 sks Hi-Fil V, 11.0 ppg, 3.82 yld, tailed w/200 sks Class G, 15.8 ppg, 1.15 yld, top off w/175 sks pump thru 200' of 1" @ 15.8 ppg, 1.15 yld., 18 bbls cmt. to pit.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carla Christian Title Regulatory Specialist

Signature Carla Christian Date 10/17/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
 OCT 19 2005
 DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 11/2/2005 at 2:31:50 PM

Pages : 2 (including Cover)

Subject : LCU 5-35F *T109 R20E S-35 43-047-35639*

CONFIDENTIAL

RECEIVED

NOV 02 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : LCU 5-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 99

LOCATION : 1913' FNL 854' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0503660

API # : 43-047-35639

PLAN DEPTH : 9,000

SPUD DATE : 10/10/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$0.00

EVENT CC : \$21,839.00

EVENT TC : \$21,839.00

WELL TOTL COST : \$221,798

REPORT DATE: 10/24/05

MD :

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0.00

CC : \$21,839.00

TC : \$21,839.00

CUM : DC : \$0.00

CC : \$21,839.00

TC : \$21,839.00

DAILY DETAILS : TRANSFERRED 1230' FROM 14-1H AND 1400' 4" FROM 12-1H TO 5-35F. NATIONAL HAULED 1651' 4" TO 5-35F. J&R TIED 4" TO 10-35F LINE W/ 4" VALVE & CHECK AND RUN 4" TO LCU 5-35F LOCATION.

RECEIVED
NOV 02 2005

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. U-01470-C
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. Little Canyon Unit
8. Well Name and No. LCU 5-35F
9. API Well No. 43-047-35639
10. Field and Pool, or Exploratory Area Natural Buttes
11. County or Parish, State Uintah, UT

1. Type of Well [X] Gas Well
2. Name of Operator Dominion Exploration & Production, Inc.
3a. Address Suite 600 14000 Quail Springs Parkway, OKC, OK 73134
3b. Phone No. (include area code) (405) 749-5263
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1913' FNL & 854' FWL, Sec. 35-10S-20E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, and various actions like Acidize, Deepen, Production, etc.

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen, directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion request permission to change TD from 8,000' to 9,200'. Wasatch and Mesaverde are still the primary objectives.

Approved by the Utah Division of Oil, Gas and Mining

Date: 11-07-05 By: [Signature]

COPY SENT TO OPERATOR Date: 11-15-05 Initials: CND

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carla Christian Title Regulatory Specialist Signature Carla Christian Date 10/31/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED NOV 03 2005

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 11/10/2005 at 12:39:40 PM

Pages : 2 (including Cover)

Subject : LCU 5-35F *T10S R20E S-35*

43-047-35639

CONFIDENTIAL

RECEIVED
NOV 10 2005
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 5-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 99

LOCATION : 1913' FNL 854' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503660

API # : 43-047-35639

PLAN DEPTH : 9,000 SPUD DATE : 10/10/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$0.00

EVENT CC: \$21,839.00

EVENT TC: \$21,839.00

WELL TOTL COST: \$221,798

REPORT DATE: 10/24/05

MD :

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC: \$0.00

CC: \$21,839.00

TC: \$21,839.00

CUM : DC: \$0.00

CC: \$21,839.00

TC: \$21,839.00

DAILY DETAILS : TRANSFERRED 1230' FROM 14-1H AND 1400' 4" FROM 12-1H TO 5-35F. NATIONAL HAULED 1651' 4" TO 5-35F. J&R TIED 4" TO 10-35F LINE W/ 4" VALVE & CHECK AND RUN 4" TO LCU 5-35F LOCATION.

RECEIVED

NOV 10 2005

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 11/16/2005 at 1:13:12 PM

Pages : 2 (including Cover)

Subject : LCU 5-35F

T10S R20E S-35

43-049-35639

CONFIDENTIAL

RECEIVED

NOV 16 2005

DIV. OF OIL, GAS & MINING



Dominion

WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 5-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 99

LOCATION : 1913' FNL 854' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503660

API # : 43-047-35639

PLAN DEPTH : 9,000

SPUD DATE : 10/10/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$0.00

EVENT CC : \$21,839.00

EVENT TC : \$21,839.00

WELL TOTL COST : \$221,798

REPORT DATE: 10/24/05

MD :

TVD : 0

DAYS :

MW :

VISC :

DAILY : DC : \$0.00

CC : \$21,839.00

TC : \$21,839.00

CUM : DC : \$0.00

CC : \$21,839.00

TC : \$21,839.00

DAILY DETAILS : TRANSFERRED 1230' FROM 14-1H AND 1400' 4" FROM 12-1H TO 5-35F. NATIONAL HAULED 1651' 4" TO 5-35F. J&R TIED 4" TO 10-35F LINE W/ 4" VALVE & CHECK AND RUN 4" TO LCU 5-35F LOCATION.

RECEIVED

NOV 16 2005

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 11/30/2005 at 5:10:16 PM

Pages : 3 (including Cover)

Subject : LCU 5-35F *T10S R20E S-35*

43-041-35639

CONFIDENTIAL

RECEIVED
NOV 30 2005
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 5-35F

DISTRICT : WESTERN	FIELD : NATURAL BUTTES 630	Event No: 1	LOCATION : 1913' FNL 854' FWL SEC 35 T 10S R 20E
COUNTY & STATE : UINTAH	UT	CONTRACTOR :	
WI % : 100.00 AFE # : 0503660	API # : 43-047-35639	PLAN DEPTH : 9,000	SPUD DATE : 10/10/05
DHC : \$485,900 CWC : \$597,000	AFE TOTAL : \$1,082,900	FORMATION : WASATCH/MESAVERDE	
EVENT DC : \$685,595.00	EVENT CC : \$11,873.00	EVENT TC : \$697,468.00	WELL TOTL COST : \$719,307

REPORT DATE: 11/17/05 MD: 2,250 TVD: 2,250 DAYS: 1 MW: 8.4 VISC: 26
 DAILY: DC: \$25,300.00 CC: \$0.00 TC: \$25,300.00 CUM: DC: \$225,259.00 CC: \$0.00 TC: \$225,259.00
 DAILY DETAILS: MOVE RIG TO LCU 5-35F AND RIG UP. PRESSRE TEST BOP, KELLY, SAFETY VALVE, PIPE RAMS, KILL LINE, BLIND RAM TO 3000 PSI HIGH AND 250 PSI LOW. TEST SURFACE CASING TO 1500 PSI. PICK UP & TRIP IN HOLE WITH BHA.

REPORT DATE: 11/18/05 MD: 4,054 TVD: 4,054 DAYS: 2 MW: 8.4 VISC: 26
 DAILY: DC: \$27,031.00 CC: \$0.00 TC: \$27,031.00 CUM: DC: \$252,290.00 CC: \$0.00 TC: \$252,290.00
 DAILY DETAILS: PICK UP DRILL PIPE. TAGGED CEMENT @ 2103. DRILL CEMENT, FLOAT COLLAR AND SHOE. DRILLING F/ 2292' TO 2323'. RUN F.I.T. TEST 10.3#. DEVIATION SURVEY @ 2258' 1.5 DEGREES. SERVICE RIG. DRILLING F/ 2323' TO 2828'. DEVIATION SURVEY @ 2758' 1.5 DEGREES. DRILLING F/ 2828' TO 3834'. DEVIATION SURVEY @ 3764' 1.75 DEGREES. DRILLING F/ 3834' TO 4054'.

REPORT DATE: 11/19/05 MD: 6,383 TVD: 6,383 DAYS: 3 MW: 8.4 VISC: 26
 DAILY: DC: \$27,970.00 CC: \$0.00 TC: \$27,970.00 CUM: DC: \$280,260.00 CC: \$0.00 TC: \$280,260.00
 DAILY DETAILS: DRILLING F/ 4054' TO 4810' KB. SERVICE RIG. DEVIATION SURVEY @ 4740' 1.75 DEGREES. DRILLING F/ 4810' TO 5816' KB. DEVIATION SURVEY @ 5746' 2.25 DEGREES. DRILLING F/ 5816' TO 6383' KB.

REPORT DATE: 11/20/05 MD: 7,733 TVD: 7,733 DAYS: 4 MW: 8.5 VISC: 26
 DAILY: DC: \$29,085.00 CC: \$0.00 TC: \$29,085.00 CUM: DC: \$309,345.00 CC: \$0.00 TC: \$309,345.00
 DAILY DETAILS: DRILLING F/ 6383' TO 6791' KB. SERVICE RIG. DEVIATION SURVEY @ 6719' 2 DEGREES. DRILLING F/ 6791' TO 7733' KB.

REPORT DATE: 11/21/05 MD: 8,485 TVD: 8,485 DAYS: 5 MW: 8.4 VISC: 31
 DAILY: DC: \$42,847.00 CC: \$0.00 TC: \$42,847.00 CUM: DC: \$352,192.00 CC: \$0.00 TC: \$352,192.00
 DAILY DETAILS: DRILLING F/ 7733' TO 7796'. SERVICE RIG. DEVIATION SURVEY @ 7726' 2 DEGREES. DRILLING F/ 7796' TO 8206' KB. MUD UP TO 8.9# & 31 VIS. CIRCULATE BOTTOMS UP. TRIP OUT OF HOLE FOR BIT TRIP. LAY DOWN IBS, DOG SUB & BIT. TRIP IN HOLE. FILL PIPE. BREAK CIRCULATION. WASH 30' TO BOTTOM. DRILLING F/ 8206' TO 8485' KB.

REPORT DATE: 11/22/05 MD: 9,073 TVD: 9,073 DAYS: 6 MW: 9 VISC: 41
 DAILY: DC: \$26,315.00 CC: \$0.00 TC: \$26,315.00 CUM: DC: \$378,507.00 CC: \$0.00 TC: \$378,507.00
 DAILY DETAILS: DRILLING F/ 8485' TO 8768' KB. 283' @ 51.46 FT/HR. SERVICE RIG. DRILLING F/ 8768' TO 8863' KB. 95' @ 38.00 FT/HR. DEVIATION SURVEY @ 8793' KB. MISS FIRE. NO DEVIATION SURVEY. WE WILL GET A SURVEY DEEPER IN THE HOLE. DRILLING F/ 8863' TO 8876' KB. 13' @ 26.00 FT/HR. REPAIR #1 MUD PUMP. DRILLING F/ 8876' TO 9073' KB. 197' @ 19.70 FT/HR. CIRCULATE WELL BORE CLEAR. TRIP OUT OF HOLE FOR BIT TRIP.

REPORT DATE: 11/23/05 MD: 9,250 TVD: 9,250 DAYS: 7 MW: 9 VISC: 40
 DAILY: DC: \$82,795.00 CC: \$0.00 TC: \$82,795.00 CUM: DC: \$461,302.00 CC: \$0.00 TC: \$461,302.00
 DAILY DETAILS: DEVIATION SURVEY AT 9012' KB. 2.5 DEGREES. TRIP OUT OF HOLE FOR BIT TRIP. BREAK OUT AND LAY DOWN MUD MOTOR AND BIT. PICK UP NEW MUD MOTOR AND BIT. TRIP IN HOLE. SERVICE RIG AND FILL PIPE WITH MUD. FINISH TRIPPING IN HOLE TO 9023' KB. CIRCULATE AND REAM F/ 9023' TO 9073' KB. DRILLING F/ 9073' TO 9250' KB. CIRCULATE TO TRIP OUT OF HOLE TO RUN OPEN HOLE LOGS. TRIP OUT OF HOLE TO RUN OPEN HOLE LOGS. RUG UP SCHLUMBERGER AND RUN OPEN HOLE LOGS.

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NOV 30 2005



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 5-35F

DISTRICT : WESTERN	FIELD : NATURAL BUTTES 630	Event No: 1	LOCATION : 1913' FNL 854' FWL SEC 35 T 10S R 20E
COUNTY & STATE : UINTAH	UT	CONTRACTOR :	
WI % : 100.00 AFE # : 0503660	API # : 43-047-35639	PLAN DEPTH : 9,000	SPUD DATE : 10/10/05
DHC : \$485,900	CWC : \$597,000	AFE TOTAL : \$1,082,900	FORMATION : WASATCH/MESAVERDE
EVENT DC : \$685,595.00	EVENT CC : \$11,873.00	EVENT TC : \$697,468.00	WELL TOTL COST : \$719,307

REPORT DATE: 11/24/05 MD : 9,250 TVD : 9,250 DAYS : 8 MW : 9.2 VISC : 40
 DAILY : DC : \$44,347.00 CC : \$0.00 TC : \$44,347.00 CUM : DC : \$505,649.00 CC : \$0.00 TC : \$505,649.00
 DAILY DETAILS : RUN OPEN HOLE LOGS W/ SCHLUMBERGER. TRIP IN HOLE WITH BIT AND DRILL PIPE. CIRCULATE AND REAM F/ 9220' TO 9250' KB. PUMP PILL TO TRIP PIPE OUT. TRIP OUT OF HOLE LAYING DOWN PIPE AND BHA. RIG UP FRANKS CASING CREW AND RUN CASING.

REPORT DATE: 11/25/05 MD : 9,250 TVD : 9,250 DAYS : 9 MW : VISC :
 DAILY : DC : \$179,946.00 CC : \$0.00 TC : \$179,946.00 CUM : DC : \$685,595.00 CC : \$0.00 TC : \$685,595.00
 DAILY DETAILS : RUN 219 JOINTS 5.50" N-80 17.0# CSG. LANDED AT 9246' / KB. FC @ 9222' / KB. BREAK CIRCULATION. RIG DOWN CASING CREW. CEMENT WITH 70 SX LEAD MIXED AT 11.6 PPG 3.12 YIELD (38BBLs SLURRY) 700SX TAIL MIXED AT 13 PPG 1.68 YIELD (210 BBLs SLURRY) DISPLACED WITH 214 BBLs 2% KCL. NIPPLE DOWN HALLIBURTON. CLEAN PITS. RELEASED RIG AT 1800 HRS 11/24/2005. RIG DOWN AND MOVE RIG.

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NOV 30 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1913' FNL & 854' FWL, Sec. 35-10S-20E

5. Lease Serial No.
 U-01470-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 Little Canyon Unit

8. Well Name and No.
 LCU 5-35F

9. API Well No.
 43-047-35639

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			Drilling Operations

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/24/05 ran 219 jts. 5 1/2", 17#, N-80 csg., set @ 9246'. Cemented lead w/70 sks Hi-Fill "V", 11.6 ppg, 3.12 yld., tailed w/700 sks HLC "V", 13.0 ppg, 1.68 yld. WOCU.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Title
 Carla Christian Regulatory Specialist

Signature *Carla Christian* Date 12/01/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DEC 07 2005
 DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining
Sent : 12/7/2005 at 3:11:14 PM
Subject : LCU 5-35F *T105 R20E S-35*

From : g
Pages : 5 (including Cover)

43-047-35639

CONFIDENTIAL

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DEC 07 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 5-35F

Event No: 1

DISTRICT: WESTERN

FIELD: NATURAL BUTTES 630

LOCATION: 1913' FNL 854' FWL SEC 35 T 10S R 20E

COUNTY & STATE: UINTAH

UT

CONTRACTOR:

WI %: 100.00 AFE #: 0503660

API #: 43-047-35639

PLAN DEPTH: 9,000 SPUD DATE: 10/10/05

DHC: \$485,900

CWC: \$597,000

AFE TOTAL: \$1,082,900

FORMATION: WASATCH/MESAVERDE

EVENT DC: \$685,595.00

EVENT CC: \$252,697.00

EVENT TC: \$938,292.00

WELL TOTL COST: \$1,060,496

REPORT DATE: 11/25/05

MD: 9,250

TVD: 9,250

DAYS: 9

MW:

VISC:

DAILY: DC: \$179,946.00

CC: \$0.00

TC: \$179,946.00

CUM: DC: \$685,595.00

CC: \$0.00

TC: \$685,595.00

DAILY DETAILS: RUN 219 JOINTS 5.50" N-80 17.0# CSG. LANDED AT 9246' / KB. FC @ 9222' / KB. BREAK CIRCULATION. RIG DOWN CASING CREW. CEMENT WITH 70 SX LEAD MIXED AT 11.6 PPG 3.12 YIELD (38BBLS SLURRY) 700SX TAIL MIXED AT 13 PPG 1.68 YIELD (210 BBLS SLURRY) DISPLACED WITH 214 BBLS 2% KCL. NIPPLE DOWN HALLIBURTON. CLEAN PITS. RELEASED RIG AT 1800 HRS 11/24/2005. RIG DOWN AND MOVE RIG.

REPORT DATE: 12/01/05

MD: 9,250

TVD: 9,250

DAYS: 10

MW:

VISC:

DAILY: DC: \$0.00

CC: \$11,873.00

TC: \$11,873.00

CUM: DC: \$685,595.00

CC: \$11,873.00

TC: \$697,468.00

DAILY DETAILS: Install frac head. Pressure test csgn, frac head assy to 5,000 psi. Rig up Schlumberger and bond log under 1,500 psi from 9190' to est. cemen top @ 3300'. Peforate first stage @: 9126-9132' w/ 3 spf & 120* phased (6' & 19 holes). 9162-9172' w/ 3 spf & 120* phased (10' & 31 holes). Total of 16' & 50 holes were added. SWIFN wait on frac date.

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EMERSON



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 5-35F

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 1913' FNL 854' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503660

API # : 43-047-35639

PLAN DEPTH : 9,000 SPUD DATE : 10/10/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$685,595.00

EVENT CC : \$252,697.00

EVENT TC : \$938,292.00

WELL TOTL COST : \$1,060,496

REPORT DATE: 12/02/05

MD : 9,250

TVD : 9,250

DAYS : 11

MW :

VISC :

DAILY : DC : \$0.00

CC : \$240,824.00

TC : \$240,824.00

CUM : DC : \$685,595.00

CC : \$252,697.00

TC : \$938,292.00

DAILY DETAILS :

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UTAH DIVISION OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 5-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1913' FNL 854' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503660

API # : 43-047-35639

PLAN DEPTH : 9,000 SPUD DATE : 10/10/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$685,595.00

EVENT CC : \$252,697.00

EVENT TC : \$938,292.00

WELL TOTL COST : \$1,060,496

FRAC STAGE #1, PERFORATE AND FARC STAGES # 2 THRU # 5. TURN WELL OVER TO PRODUCTION.
12-1-2005 LCU 5-35F. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 1, 9126-32', 9162-72', 3spf, 50 holes, with 52,196# 20/40 PR6000 sand. Pumped frac at an average rate of 35.3 bpm, using 324.4 mscf of N2 and 695 bbls of fluid. Average surface treating pressure was 4800 psi with sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

4884 gallons Pad YF120ST/N2 gel.

3507 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.

4207 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

4201 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

3495 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

8911 gallons WF110 slick water flush.

Total frac fluid pumped 695 bbls. N2 was cut during flush. Ru wire line, RIH and set 8K frac plug @ 9105'. RIH and perforate interval #2 @ 8942-52', 9057-66', 3 spf, 59 holes. Fraced interval #2 w/ 83,361# 20/40 PR6000 sand. Pumped frac at an avg rate of 42.8 bpm, using 452.6 mscf of N2 and 872 bbls of fluid. Avg surface treating pressure was 5092 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

5516 gallons Pad YF120ST/N2 gel.

5465 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

5330 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

5083 gallons YF120ST/N2 pumped @ 5.0 ppg sand concentration.

4939 gallons YF120ST/N2 pumped @ 6.0 ppg sand concentration.

5585 gallons WF110 slick water flush.

Total frac fluid pumped 872 bbls. N2 was cut during flush. RIH and set 8K frac plug @ 8230', perforate interval # 3 @ 7908-16', 8025-32', 8044-50', 3 spf, 66 holes. Fraced interval #3 w/ 56,749# 20/40 Ottawa sand. Pumped frac at an avg rate of 40.3 bpm, using 246.4 mscf of N2 and 565 bbls of fluid. Avg surface treating pressure was 4290 psi w/ sand concentrations stair stepping from 2.0 ppg to 5.0 ppg.

4185 gallons Pad YF115ST/N2 gel.

2840 gallons YF115ST/N2 pumped @ 2.0 ppg sand concentration.

2817 gallons YF115ST/N2 pumped @ 3.0 ppg sand concentration.

2813 gallons YF115ST/N2 pumped @ 4.0 ppg sand concentration.

3506 gallons YF115ST/N2 pumped @ 5.0 ppg sand concentration.

7584 gallons WF110 slick water flush.

Total frac fluid pumped 565 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 7730', perforate interval # 4 @ 7394-7406', 7446-52', 7484-98', 2 spf, 67 holes. Fraced interval #4 w/ 112,000# 20/40 Ottawa sand. Pumped frac at an avg rate of 40.9 bpm, using 376 mscf of N2 and 815 bbls of fluid. Avg surface treating pressure was 3875 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

6985 gallons Pad YF115LG/N2 gel.

3539 gallons pumped YF115LG/N2 @ 2.0 ppg sand concentration.

4217 gallons pumped YF115LG/N2 @ 3.0 ppg sand concentration.

4212 gallons pumped YF115LG/N2 @ 4.0 ppg sand concentration.

4208 gallons pumped YF115LG/N2 @ 5.0 ppg sand concentration.

3928 gallons pumped YF115LG/N2 @ 6.0 ppg sand concentration.

7124 gallons WF110 slick water flush.

Total frac fluid pumped 815 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 6730', perforate interval # 5 @ 6420-30', 6527-35', 3 spf, 56 holes. Fraced interval #5 w/ 50,076# 20/40 Ottawa sand. Pumped frac at an avg rate of 38 bpm, using 234.1 mscf of N2 and 432 bbls of fluid. Avg surface treating pressure was 3513 psi w/ sand concentrations stair stepping from 2.0 ppg to 5.0 ppg.

3486 gallons Pad YF115LG/N2 gel.

2131 gallons YF115LG/N2 pumped @ 2.0 ppg sand concentration.

2115 gallons YF115LG/N2 pumped @ 3.0 ppg sand concentration.

2118 gallons YF115LG/N2 pumped @ 4.0 ppg sand concentration.

3719 gallons YF115LG/N2 pumped @ 5.0 ppg sand concentration.

4573 gallons WF110 slick water flush.

Total frac fluid pumped 432 bbls. N2 was not cut during flush. Opened well to the pit on a 12/64 choke. Turned well over to production.



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 5-35F

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 1913' FNL 854' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0503660

API # : 43-047-35639

PLAN DEPTH : 9,000 SPUD DATE : 10/10/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$685,595.00

EVENT CC : \$252,697.00

EVENT TC : \$938,292.00

WELL TOTL COST : \$1,060,496

REPORT DATE: 12/03/05 MD: 9,250 TVD: 9,250 DAYS: 12 MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$685,595.00 CC: \$252,697.00 TC: \$938,292.00

DAILY DETAILS: WELL FLOWING UP CSG TO PIT ON 12/64 CHOKE, FCP 1932, RECOVERED 793 BBLS FLUID OF TOTAL FRAC FLUID OF 3371 BBLS, CHANGED CHOKE TO 18/64 AND LEFT FLOWING TO PIT

REPORT DATE: 12/04/05 MD: 9,250 TVD: 9,250 DAYS: 13 MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$685,595.00 CC: \$252,697.00 TC: \$938,292.00

DAILY DETAILS: WELL FLOWING TO PIT ON 18/64 CHOKE, FCP 1033, RECOVERED 485 BBLS FLUID, TURNED TO SALES @ 8:00 AM ON 18/64 CHOKE

REPORT DATE: 12/05/05 MD: 9,250 TVD: 9,250 DAYS: 14 MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$685,595.00 CC: \$252,697.00 TC: \$938,292.00

DAILY DETAILS: MADE 425 MCF, FCP 963, SLP 96, 13 BBLS OIL, 420 BBLS WTR, ON 18/64 CHOKE, 15 HRS FLOWTIME

REPORT DATE: 12/06/05 MD: 9,250 TVD: 9,250 DAYS: 15 MW: VISC:
 DAILY: DC: \$0.00 CC: \$0.00 TC: \$0.00 CUM: DC: \$685,595.00 CC: \$252,697.00 TC: \$938,292.00

DAILY DETAILS: FLOW REPORT MADE 794 MCF, FCP 875, SLP 97, 17 OIL, 309 WTR. 18/64 CHOKE

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UTAH DIVISION OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/14/2005 at 3:30:22 PM

Pages : 2 (including Cover)

Subject : LCU 5-35F *TIOS A20E S-35 43-049-35639*

[Faint, illegible stamp]

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DEC 14 2005
DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : LCU 5-35F**

Event No: 1

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

LOCATION : 1913' FNL 854' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503660

API # : 43-047-35639

PLAN DEPTH : 9,000 SPUD DATE : 10/10/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$685,595.00

EVENT CC : \$252,697.00

EVENT TC : \$938,292.00

WELL TOTL COST : \$1,060,496

REPORT DATE: 12/06/05

MD : 9,250

TVD : 9,250

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$685,595.00

CC : \$252,697.00

TC : \$938,292.00

DAILY DETAILS : FLOW REPORT MADE 794 MCF, FCP 875, SLP 97, 17 OIL, 309 WTR. 18/64 CHOKE

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DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

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Pages : 2 (including Cover)

Subject : LCU 5-35F *T10S R20E S-35 43-049-35639*

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DEC 21 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

DOMINION ENERGY
UTAH DIVISION

WELL NAME : LCU 5-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 1913' FNL 854' FWL SEC 35 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0503660

API # : 43-047-35639

PLAN DEPTH : 9,000 SPUD DATE : 10/10/05

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

FORMATION : WASATCH/MESAVERDE

EVENT DC: \$685,595.00

EVENT CC: \$252,697.00

EVENT TC: \$938,292.00

WELL TOTL COST: \$1,060,496

REPORT DATE: 12/06/05

MD : 9,250

TVD : 9,250

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$685,595.00

CC : \$252,697.00

TC : \$938,292.00

DAILY DETAILS : FLOW REPORT MADE 794 MCF, FCP 875, SLP 97, 17 OIL, 309 WTR. 18/64 CHOKE

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DEC 21 2005
DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/28/2005 at 12:55:36 PM

Pages : 2 (including Cover)

Subject : LCU 5-35F *T105 R20E S-35*

43-047-35639

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DEC 28 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : LCU 5-35F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

COUNTY & STATE : UINTAH

UT

LOCATION : 1913' FNL 854' FWL SEC 35 T 10S R 20E

WI % : 100.00 AFE # : 0503660

API # : 43-047-35639

CONTRACTOR :

DHC : \$485,900

CWC : \$597,000

AFE TOTAL : \$1,082,900

PLAN DEPTH : 9,000

SPUD DATE : 10/10/05

EVENT DC : \$685,595.00

EVENT CC : \$252,697.00

EVENT TC : \$938,292.00

FORMATION : WASATCH/MESAVERDE

WELL TOTL COST : \$1,060,496

REPORT DATE: 12/06/05

MD : 9,250

TVD : 9,250

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$685,595.00

CC : \$252,697.00

TC : \$938,292.00

DAILY DETAILS : FLOW REPORT MADE 794 MCF, FCP 875, SLP 97, 17 OIL, 309 WTR. 18/64 CHOKE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPlicate (Other Disturbances or New Wells)

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1913' FNL & 854' FWL, Sec. 35-10S-20E

5. Lease Serial No.

U-01470-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Little Canyon Unit

8. Well Name and No.

LCU 5-35F

9. API Well No.

43-047-35639

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			<u>Drilling Operations</u>

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/2/05 Perf'd and frac'd well. First sales 12/3/05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Regulatory Specialist

Signature

Carla Christian

Date 1/05/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-1300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35639	LCU 5-35F		SWNW	35	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14987	14619	<i>effective</i> 4/30/2005		8/22/06		
Comments: <i>WS MUD</i>							

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Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print) _____
Carla Christian
 Signature _____
 Regulatory Specialist Date 8/17/2006
 Title _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
 Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: (405) 749-1300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35639	LCU 5-35F		SWNW	35	10S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C		14619	4/30/2005		12/1/2005		
Comments: <u>WSTMVD</u> <u>CONFIDENTIAL</u> <u>10/2/06</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Sr. Regulatory Specialist

9/28/2006

Title

Date



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

September 22, 2006

Dominion Exploration & Production, Inc.
c/o UnitSource Incorporated
11184 Huron Street, Suite 16
Denver, Colorado 80234

Re: 1st Revision to the Consolidated Wasatch/
Mesaverde Formation PA "A, B"
2nd Revision to the Consolidated Wasatch/
Mesaverde Formation PA "A, B"
Little Canyon Unit
Uintah County, Utah

Gentlemen:

The 1st Revision to the Consolidated Wasatch/Mesaverde Formation Participating Area "A, B", Little Canyon Unit, CRS No. UTU81878C is hereby approved effective as of November 1, 2005, pursuant to Section 11 of the Little Canyon Unit Agreement, Uintah County, Utah.

The 1st Revision of the Consolidated Wasatch/Mesaverde Formation Participating Area "A, B", results in the addition of 459.66 acres to the participating area for a total of 1,259.02 acres and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities:

WELL NO.	LOCATION	LEASE NO.	API NO.
LCU 6-6G	SEnw, 6-11S-21E	UTU75700	4304736164
LCU 2-1H	NWNE, 1-11S-20E	UTU76274	4304736165
LCU 12-36F	NWSW, 36-10S-20E	State	4304735613

The 2nd Revision of the Wasatch/Mesaverde Formation PA "A, B", Little Canyon Unit, CRS No. UTU81878C, is hereby approved effective December 1, 2005, pursuant to Section 11 of the Little Canyon Unit Agreement, Uintah County, Utah.

The second Revision to the Consolidated Wasatch/Mesaverde Formation Participating Area "A, B", Little Canyon Unit, results in the addition of 120.00 acres to the participating area for a total of

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1,379.02 acres and is base upon the completion of the following well as being capable of producing unitized substances in paying quantities:

WELL NO.	LOCATION	LEASE NO.	APIN#
LCU 5-35F	SWNW,35-10S-20E	UTU01470C	4304735639

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st and 2nd Revision to the Consolidated Wasatch/Mesaverde Participating Area "A" "B", Little Canyon Unit.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of
Fluid Minerals

Enclosure
As Stated

bcc: Division of Oil, Gas & Mining
SITLA
Little Canyon Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Oil and Gas (Attn: Judy Nordstrom)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Reading File
Central Files

CSeare:cs (09/21/06)Dominion

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.

U-01470-C

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Diff. Reserv.
 Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Dominion Exploration & Production, Inc.

7. Unit or CA Agreement Name and No.

Little Canyon Unit

3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)
405-749-1300

8. Lease Name and Well No.

LCU 5-35F

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 1913' FNL & 854' FWL, SW NW
 At top prod. interval reported below
 At total depth

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area
35-10S-20E

12. County or Parish
Uintah

13. State
UT

14. Date Spudded
10/10/2005

15. Date T.D. Reached
11/23/2005

16. Date Completed
 D&A Ready to prod. 12/03/2005

17. Elevations (DF, RKB, RT, GL)*
5267' GL

18. Total Depth: MD 9250'
TVD

19. Plug Back T.D.: MD 9190'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Platform Express Triple Combo
Gamma Ray/Cement Bond Log

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	32#	Surface	2204'		625 Sx		Circ.	
7 7/8"	5 1/2"	17#	Surface	9246'		770 Sx		Est. TOC 2800'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals *W&MVD*

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	9126'	9172'	9126- 32, 9162- 72		50	Open
B) Mesaverde	8942'	9066'	8942- 52, 9057- 66		59	Open
C) Mesaverde	7908'	8050'	7908- 16, 8025- 32, 8044-50		66	Open
D) Mesaverde	7394'	7498'	7394- 06, 7446- 52, 7484- 98		67	Open
E) Uteland Buttes	6420'	6535'	6420- 30, 6527- 35		56	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9126' - 9172'	Frac w/52,196# 20/40 PR6000 sd., w/324.4 mscf of N2 and 695 bbls of YF 120ST.
8942' - 9066'	Frac w/83,361# 20/40 PR6000 sd., w/452.6 mscf of N2 and 872 bbls of YF 120ST.
7908' - 8050'	Frac w/56,749# 20/40 Ottawa sd., w/246.4 mscf of N2 and 565 bbls of YF 115ST.
7394' - 7498'	Frac w/112,000# 20/40 Ottawa sd., w/376 mscf of N2 and 815 bbls of YF 115LG.
6420' - 6535'	Frac w/50,076# 20/40 Ottawa sd., w/234.1 mscf of N2 and 432 bbls of YF 115LG.

Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	12/03/2005	01/11/2006	24	→	3	789	25		Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48	0	95	→	3	789	25	1,263,000	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

*See instructions and spaces for additional data on reverse side)

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	3764'
				Uteland Limestone	4103'
				Wasatach	4242'
				Chapita Wells	5130'
				Uteland Buttes	6205'
				Mesaverde	7018'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carla Christian Title Regulatory Specialist
 Signature Carla Christian Date January 13, 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		LITTLE CANYON				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. N2615		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. **N1095**
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie
James D. Abercrombie (405) 749-1300
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 91271107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731026	HILL FEDERAL 1-10	NESW	10	110S	200E	U-44089	1368	Federal	GW	TA
4304731178	LAFKAS FED 1-3	SWSW	03	110S	200E	U-34350	1367	Federal	GW	S
4304735639	LCU 5-35F	SWNW	35	100S	200E	U-01470-C	14619	Federal	GW	P
4304735646	LCU 10-35F	NWSE	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304735729	LCU 14-1H	SESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735730	LCU 12-1H	NWSW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304735731	LCU 2-12H	NWNE	12	110S	200E	UTU-73436	14619	Federal	GW	P
4304736164	LCU 6-6G	SESW	06	110S	210E	UTU-75700	14619	Federal	GW	P
4304736165	LCU 2-1H	NWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736166	LCU 5-1H	SWNW	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736167	LCU 16-1H	SESE	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736168	LCU 11-1H	NESW	01	110S	200E	UTU-73436	14619	Federal	GW	P
4304736607	LCU 11-10H	NESW	10	110S	200E	U-44089	15361	Federal	GW	P
4304736774	LCU 2-10H	NWNE	10	110S	200E	UTU-44089	15330	Federal	GW	P
4304736775	LCU 7-3H	SWNE	03	110S	200E	UTU-44090-A	15777	Federal	GW	P
4304736776	LCU 11-3H	NESW	03	110S	200E	UTU-34350	16104	Federal	GW	DRL
4304736803	LCU 7-1H	SWNE	01	110S	200E	UTU-76264	14619	Federal	GW	P
4304736804	LCU 3-3H	NENW	03	110S	200E	UTU-44090-A	16070	Federal	GW	DRL
4304736805	LCU 14-3H	SESW	03	110S	200E	UTU-34350	16106	Federal	GW	DRL
4304736806	LCU 15-9H	SWSE	09	110S	200E	UTU-76265	16042	Federal	GW	DRL
4304736807	LCU 8-12H	SENE	12	110S	200E	U-73436	14619	Federal	GW	P
4304736811	LCU 14-35F	SESW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736812	LCU 13-35F	SWSW	35	100S	200E	U-01470-D	14619	Federal	GW	P
4304736813	LCU 12-6G	NWSW	06	110S	210E	U-72665	15248	Federal	GW	P
4304736891	LCU 9-3H	NESE	03	110S	200E	UTU-34350	16107	Federal	GW	DRL
4304737198	LCU 6-11H	SESW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737199	LCU 12-11H	NWSW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737200	LCU 14-11H	SESW	11	110S	200E	UTU-73436	16009	Federal	GW	P
4304737449	LCU 9-11H	NESE	11	110S	200E	UTU-73436	16009	Federal	OW	P
4304738380	LCU 6-3H	SESW	03	110S	200E	UTU-44090-A	15939	Federal	GW	DRL
4304738381	LCU 10-3H	NWSE	03	110S	200E	UTU-34350	16157	Federal	GW	DRL
4304738382	LCU 16-3H	SESE	03	110S	200E	UTU-34350	16105	Federal	GW	DRL
4304738991	LCU 2-6GX (RIGSKID)	NWNE	06	110S	210E	UTU-075700	15912	Federal	GW	P
4304739065	UTE TRIBAL 3-11H	NENW	11	110S	200E	14-20-H62-5611	16073	Indian	GW	DRL
4304739066	UTE TRIBAL 7-11H	SWNE	11	110S	200E	14-20-H62-5611	16044	Indian	GW	P
4304739067	UTE TRIBAL 8-11H	SENE	11	110S	200E	14-20-H62-5611	16045	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

LITTLE CANYON UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735613	LCU 12-36F	NWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304735643	LCU 10-2H	NWSE	02	110S	200E	ML-48771	14630	State	GW	P
4304736611	LCU 13-2H	SWSW	02	110S	200E	ML-48771	15704	State	GW	P
4304736779	LCU 5-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736780	LCU 11-2H	NESW	02	110S	200E	ML-48771	99999	State	GW	DRL
4304736783	LCU 14-36F	SESW	36	100S	200E	ML-47391	14619	State	GW	P
4304737986	LCU 3-36F	NENW	36	100S	200E	ML-47391	16071	State	GW	DRL
4304737987	LCU 10-36F	NWSE	36	100S	200E	ML-47391	15911	State	GW	S
4304737988	LCU 8-36F	SENE	36	100S	200E	ML-47391	16030	State	GW	P
4304737989	LCU 13-36F	SWSW	36	100S	200E	ML-47391	14619	State	GW	P
4304737999	LCU 6-36F	SENW	36	100S	200E	ML-47391	16059	State	GW	S
4304738026	LCU 11-36F	NESW	36	100S	200E	ML-47391	14619	State	GW	P
4304738256	LCU 8-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738257	LCU 12-2H	NWSW	02	110S	200E	ML-48771	15750	State	GW	P
4304738258	LCU 7-2H	SWNE	02	110S	200E	ML-48771	15664	State	GW	P
4304738259	LCU 9-2H	SENE	02	110S	200E	ML-48771	99999	State	GW	DRL
4304738260	LCU 15-36F	SWSE	36	100S	200E	ML-47391	15893	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Little Canyon Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Little Canyon Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Little Canyon Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-01470-C

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
LITTLE CANYON

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
LCU 5-35F

2. NAME OF OPERATOR:
XTO ENERGY INC

9. API NUMBER:
43047356390000

3. ADDRESS OF OPERATOR:
382 Road 3100 , Aztec, NM, 87410

PHONE NUMBER:
505 333-3159 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

1913 FNL 0854 FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

Qtr/Qtr: SWNW Section: 35 Township: 10.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="CHEMICAL TREATME"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/30/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed a chemical treatment on this well per the attached summary report.

NAME (PLEASE PRINT)
Barbara Nicol

PHONE NUMBER
505 333-3642

TITLE
Regulatory Compliance Tech

SIGNATURE
N/A

DATE
12/14/2011

Little Canyon Unit 05-35F

11/18/2011: MIRU. EOT @ 9,134'. W/MV perfs fr/6,420' - 9,172'. PBD @ 9,190'. Bd well. Ppd dwn csg w/40 bbls TFW & KW. ND WH & NU BOP. TIH w/1 jt 2-3/8" tbg, tgd fill @ 9,159'. TOH w/216 jts 2-3/8" 4.7#, J-55, EUE, 8rd tbg. Tbg started pulling wet. RU & RIH w/swb tls. Swbd tbg dry to 2,450' FS. Contd TOH w/77 jts 2-3/8" 4.7#, J-55, EUE, 8rd tbg, 2-3/8" SN & 1/2 BRS. Recd Plngr, BHBS w/SV in SN. Tbg showed lt external sc BU fr/8,513' - EOT @ 9,134' (20 jts). The last jt was plgd solid w/sd, iron sulfide & sc. Smpl taken for analysis. TIH w/4-3/4" bit, 5-1/2" csg scr, 2-3/8" SN, 2 jt 2-3/8" tbg, 2-3/8" x 2' tbg sub, 78 jts 2-3/8" tbg & 2-3/8" x 10' tbg sub. EOT @ 2,498'. SWI w/csg flwg to sales. SDFWE.

11/21/2011: Contd TIH w/213 jts 2-3/8" tbg, tgd sc bridge @ 9,152'. RU pwr swvl & AFU. Estb circion. CO 20' sc bridge fr/9,152' - 9,162' & 20' fill fr/9,179' to top of BRS @ 9,217'. Circ hole cln for 2 hrs. Ppd dwn tbg w/20 bbls TFW & kld tbg. RD pwr swvl & AFU. Drop SV & PT tbg to 1500 psig w/30 bbls TFW, 5". Tstd ok. RU & RIH w/fishing tls on sd ln. Att to retrv SV w/success. POH & LD fishing tl & SV. TOH w/40 jts 2-3/8" tbg. EOT @ 7,836'. SWI & SDFN.

11/22/2011: Contd TOH w/251 jts 2-3/8" tbg, 2-3/8" x 2' tbg sub, 2 jts 2-3/8" tbg, 2-3/8" SN & 5-1/2" csg scr w/4-3/4" bit. TIH w/2-3/8" mule shoe col, 2-3/8" SN, 294 jts 2-3/8" tbg & 2-3/8" x 10' tbg sub. EOT @ 9,172'. RU & RIH w/XTO 1.906" tbg broach to SN @ 9,171'. No ti spots. POH & LD broach. MIRU Heat Wave ac equip. PT surf lines to 500 psig. Ppd dwn tbg w/1500 gals 15% HCL ac w/S-262 sc inhibitor, MS, A1-150 ac inhibtor, CI 86 Corr inhibitor, FENO iron control, flshd w/15 bbls TFW w/H2s scavenger. Wait one hr, let ac soak. Ppd dwn tbg w/additional 20 bbls TFW w/H2s scavenger. RU pmp lines & ppd dwn csg w/30 bbls TFW w/H2s scavenger. SWI & SDFN.

11/23/2011: RU & RIH w/swb tls. BFL @ 5,600' FS. S, 0 BO, 54 BLW, 16 runs, 8 hrs. Smpl taken every hr. Blk gas cut wtr, ltl solids, tr of O, PH 4. FFL @ 6,500' FS. SICIP 320 psig. SWI & SDFHWE.

11/28/2011: RIH w/swb tls. BFL @ 6,900' FS. S, 0 BO, 48 BLW, 15 runs, 7-1/2 hrs. Smpl taken every hr. Blk gas cut wtr, v, ltt solids (iron sulfide & sc), tr of O, PH 5. FFL @ 7,300' FS. FCP 25 psig. RD swb. TOH LD w/2-3/8" x 10' tbg sub & 25 jts 2-3/8" 4.7#, J-55, EUE, 8rd tbg. EOT @ 8,356'. Ld tbg on hgr. ND BOP & NU WH. SWIFPBU. (Did not Drop BHBS). RDMO. Susp rpts wait on SWU. SDFN.

11/29/2011: MIRU SWU. Bd Tbg. RU & RIH w/swb tls. SN @ 8,891'. BFL @ 6,250' FS. S. 0 BO, 25 BW, 9 runs, 9 hrs. FFL @ 6,000' FS. SWI @ 4:00 p.m., 11/29/11. SITP 10 psig. SICIP 490 psig. SDFN

11/30/2011: MIRU SWU. Bd Tbg. RU & RIH w/swb tls. SN @ 8,891'. BFL @ 6,800' FS. S. 0 BO, 20 BW, 6 runs, 5 hrs. FFL @ 6,400' FS. KO well flwng. Cycled plngr. RWTP @ 2:00 p.m., 11/30/11. SITP 10 psig. SICIP 490 psig. RDMO SWU.

=====Little Canyon Unit 05-35F=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: U-01470-C
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC	7. UNIT or CA AGREEMENT NAME: LITTLE CANYON
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	8. WELL NAME and NUMBER: LCU 5-35F
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1913 FNL 0854 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 35 Township: 10.0S Range: 20.0E Meridian: S	9. API NUMBER: 43047356390000
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	COUNTY: UINTAH
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/22/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following: 08/16/16: MIRU. Hvy scale & corrosion fr/7333' to 8354'. 08/17/16: Pump 750 gals 15% HCL w/ adds dwn tbg. Flshd w/ 25 bls TFW. Pmp 40 bls TFW dwn TCA. RDMO SU. 08/18/16: MIRU SWU. RIH w/swb tl's. 08/19/16: RIH w/swb tl's. 08/22/16: RIH w/swb tl's. RWTP.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 September 16, 2016**

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 9/13/2016	