

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

March 19, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 654-12
NW/NE, SEC. 12, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0281
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

APR 06 2004

DIV. OF OIL, GAS & MINING

RECEIVED
APR 06 2004

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

001

UNITED STATES
DEPARTMENT OF THE INTERIOR DIV. OF OIL, GAS & MINING
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**
3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **789' FNL, 1938' FEL** *4435001Y 40.05590*
At proposed prod. Zone *637737X NW/NE -109.3851p*

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 654-12

9. API Well No.
43-047-35626

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 12, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
18.6 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH**
13. State **UTAH**

15. Distance from proposed*
location to nearest
property or lease line, ft. **789'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2558

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
6775'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4932.5 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter* Name (Printed/Typed) **Ed Trotter** Date **March 19, 2004**

Title **Agent**

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **04-12-04**
ENVIRONMENTAL SCIENTIST III

Title Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 654-12
NW/NE, SEC. 12, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,943'
Wasatch	5,027'
Chapita Wells	5,676'
Buck Canyon	6,305'

EST. TD: 6775

Anticipated BHP 2900 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 250' +/-KB	250' +/-	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	250' - TD +/-KB	6775' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (250'-TD):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 3900'$ (**1,000' above projected top of Wasatch**). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to $\pm 4,500'$ (**400' above Wasatch top - 15 total**). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM:

Surface Hole Procedure (0-250' below GL):

250' - 1,700': Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 654-12
NW/NE, SEC. 12, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (250' to TD)

Lead: 100 sks: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 250 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water. 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 ft³/sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (250'-TD)

Potential Problems: Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at $\pm 1,900'$. Other wells in the general area of the **CWU 654-12** (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

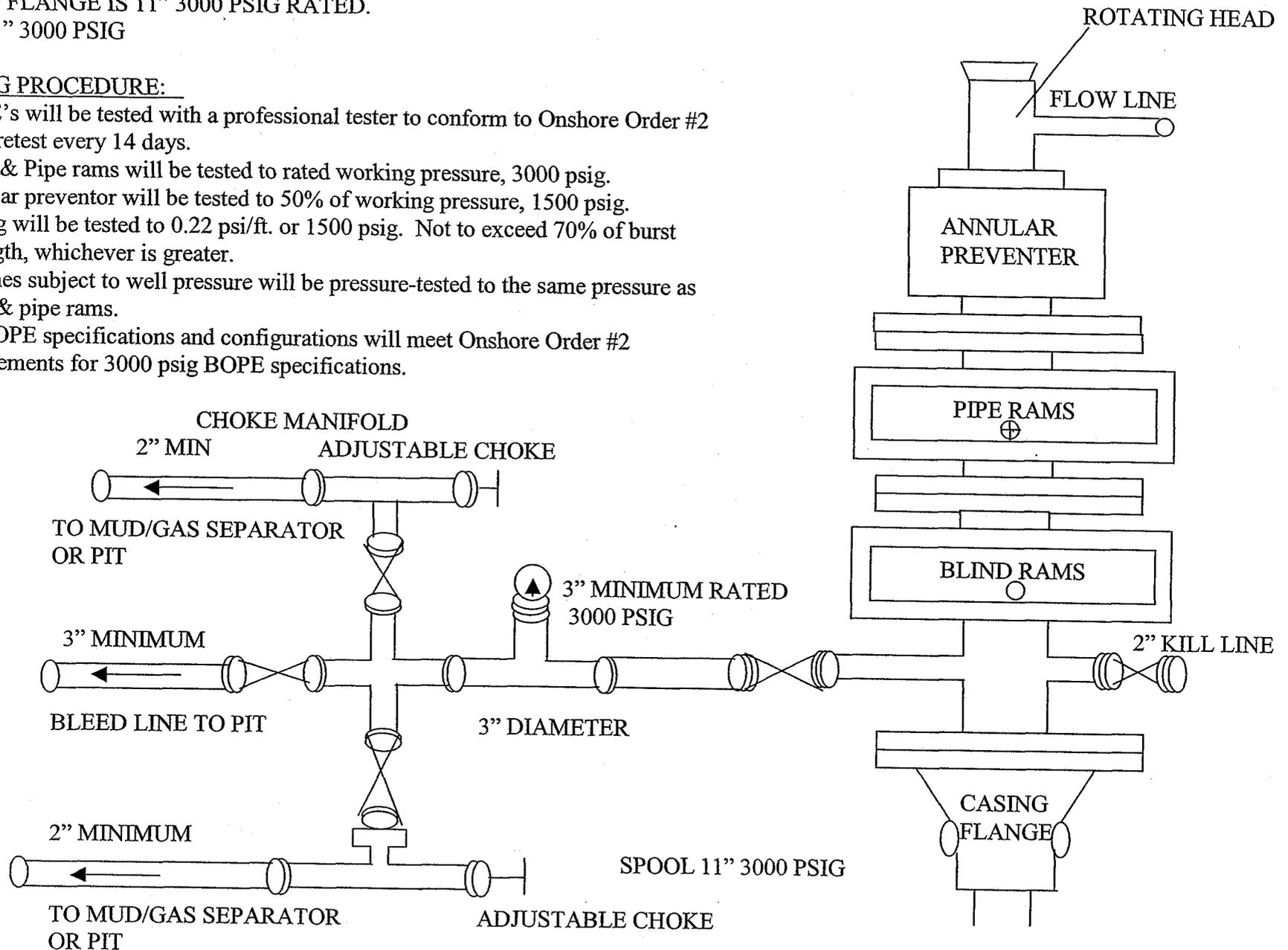
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 654-12
Lease Number: U-0281
Location: 789' FNL & 1938' FEL, NW/NE, Sec. 12,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.6 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.8 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 2*
- B. Producing wells - 13*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 3980' from proposed location to a point in the SW/NW of Section 12, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 3 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 2 pounds per acre.

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil South of Corners B and 5. The stockpiled location topsoil will be stored between Corners 2 and 8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the South.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X** No construction or drilling activities shall be conducted between May 15 and June 20 because of Antelope Stipulations.
- X** When the access road is built, the BLM will stake a pond for the contractor one-quarter mile in on the road in the small drainage on the North side.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 654-12 Well, located in the NW/NE of Section 12, T9S, R22E, Uintah County, Utah; Lease #U-0281;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

3-18-2004

Date


Agent

EOG RESOURCES, INC.
CWU #654-12
SECTION 12, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN EASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.6 MILES.

EOG RESOURCES, INC.

CWU #654-12

LOCATED IN UINTAH COUNTY, UTAH
SECTION 12, T9S, R22E, S.L.B.&M.

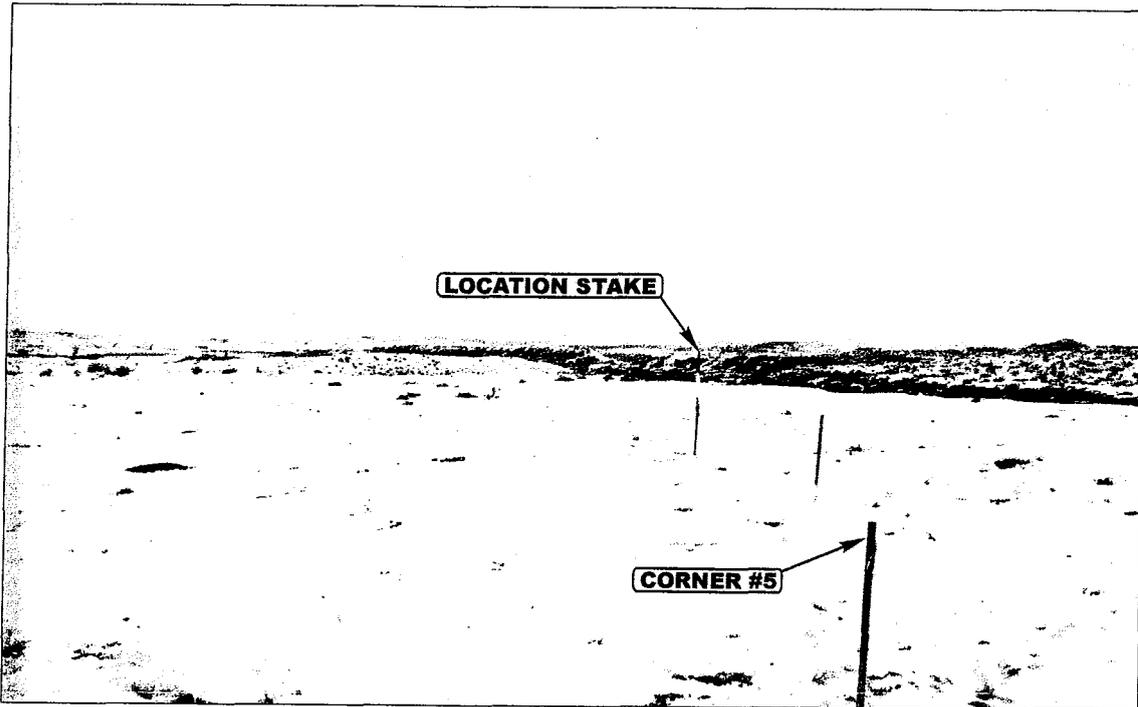


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY

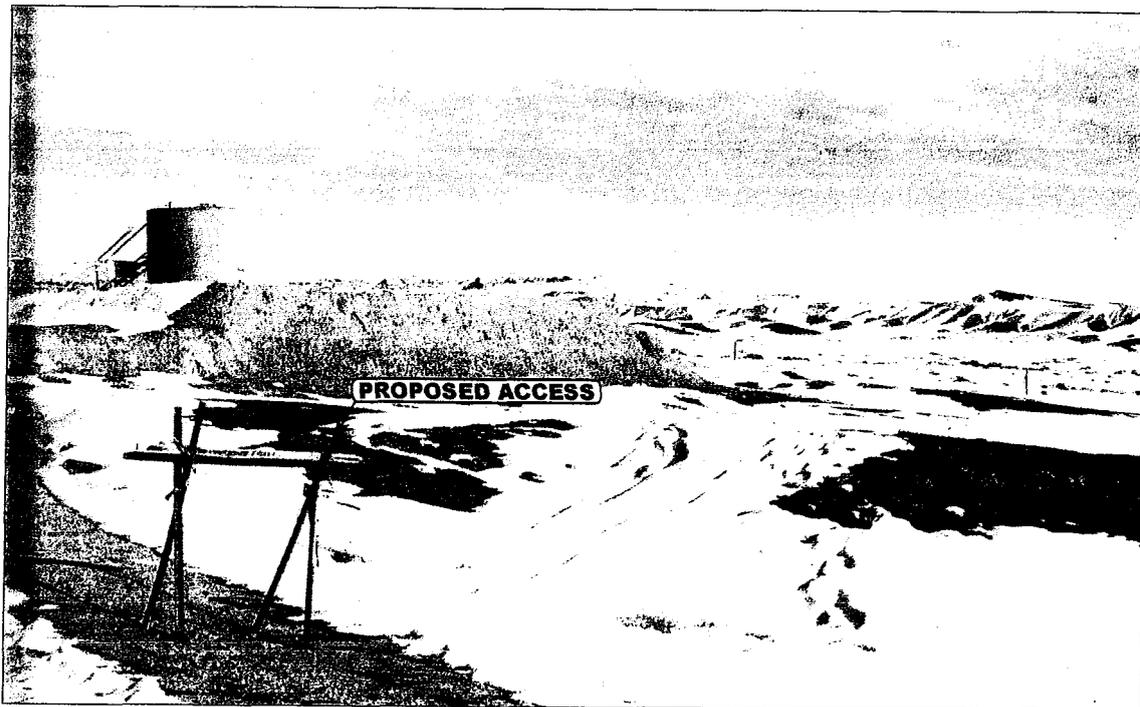


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

01 | 26 | 04
MONTH | DAY | YEAR

PHOTO

TAKEN BY: K.K.

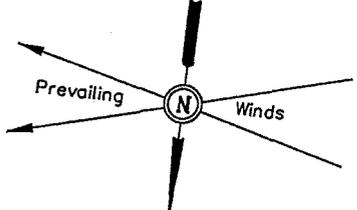
DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #654-12
SECTION 12, T9S, R22E, S.L.B.&M.
789' FNL 1938' FEL



SCALE: 1" = 50'
DATE: 01-21-04
Drawn By: D.COX

Proposed Access Road

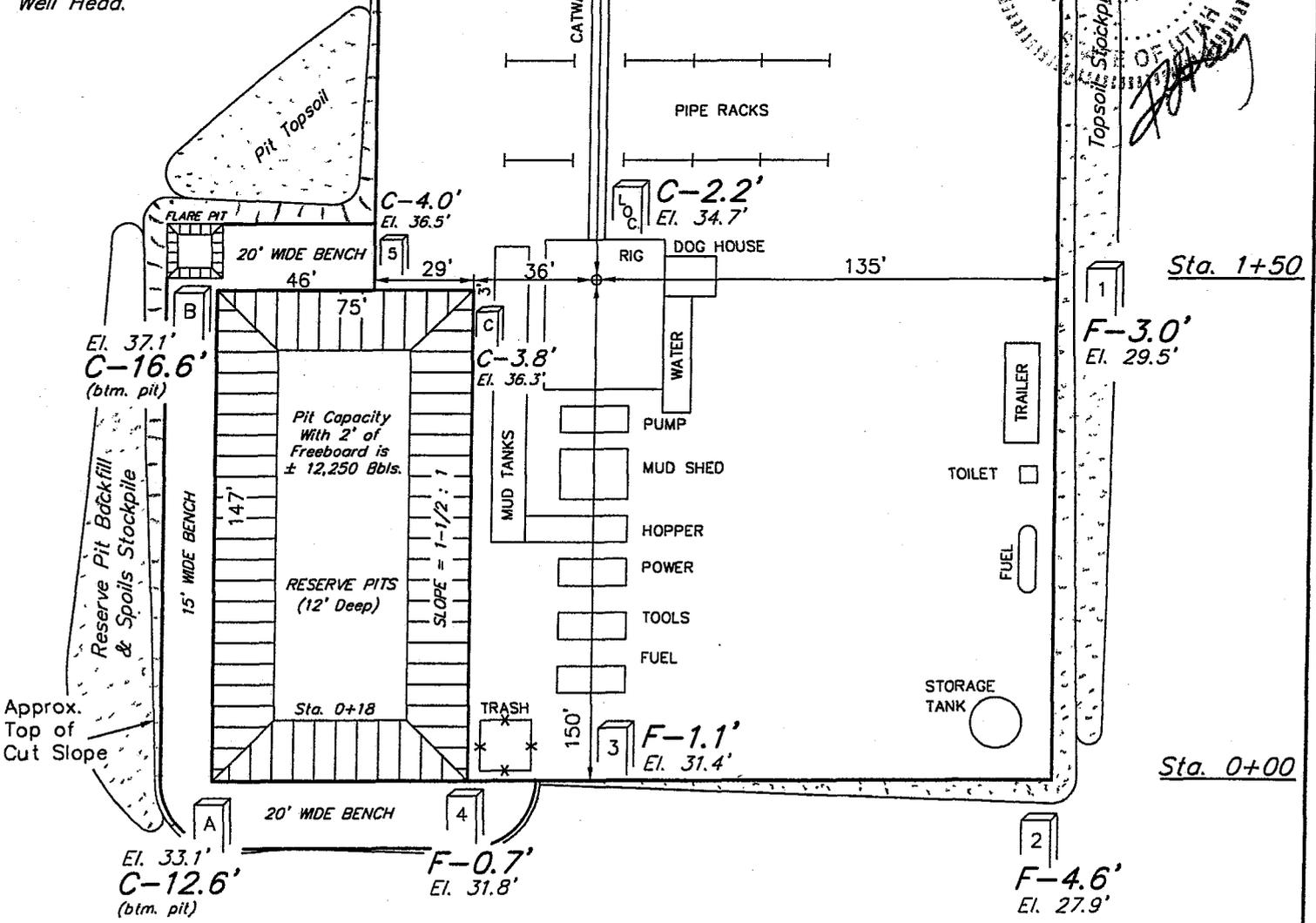
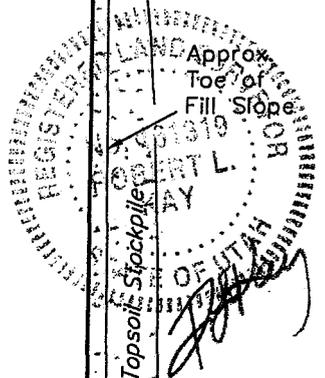
F-2.3'
El. 30.2'

Sta. 3+25

C-0.2'
El. 32.7'

F-0.8'
El. 31.7'

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 4934.7'
Elev. Graded Ground at Location Stake = 4932.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

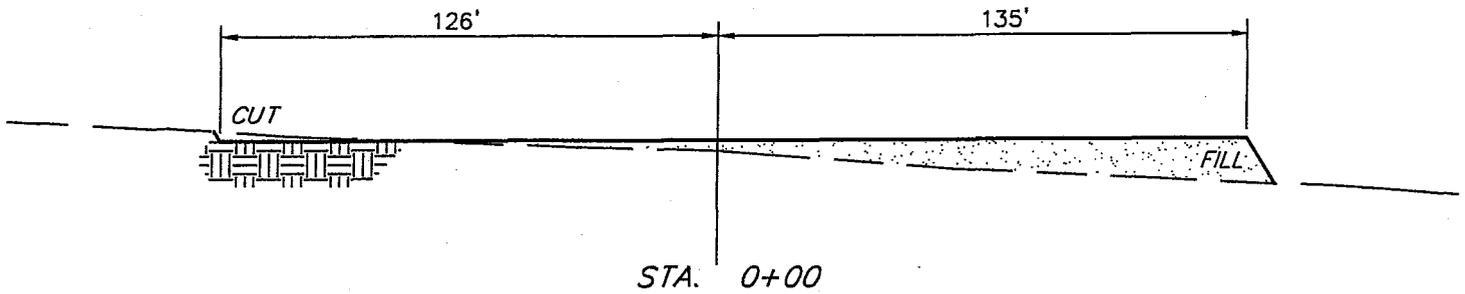
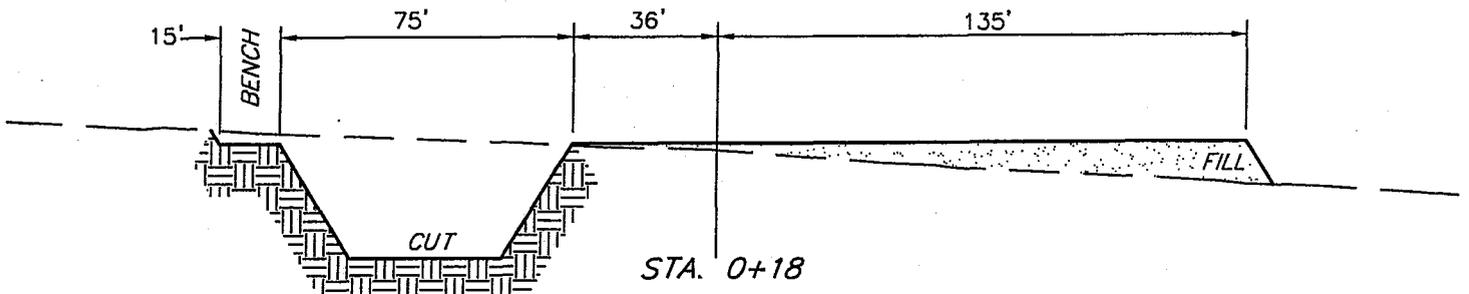
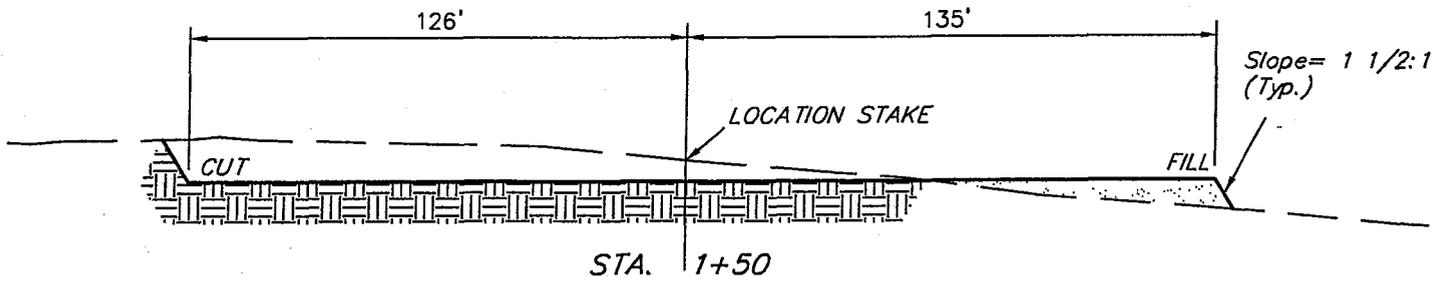
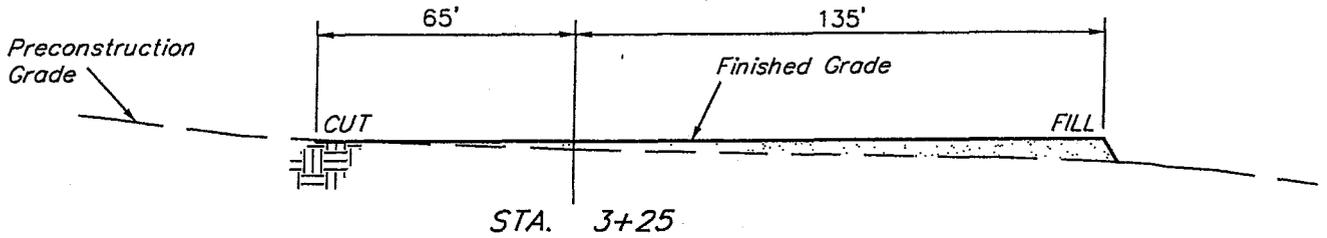
TYPICAL CROSS SECTIONS FOR

CWU #654-12
SECTION 12, T9S, R22E, S.L.B.&M.
789' FNL 1938' FEL



1" = 20'
X-Section Scale
1" = 50'

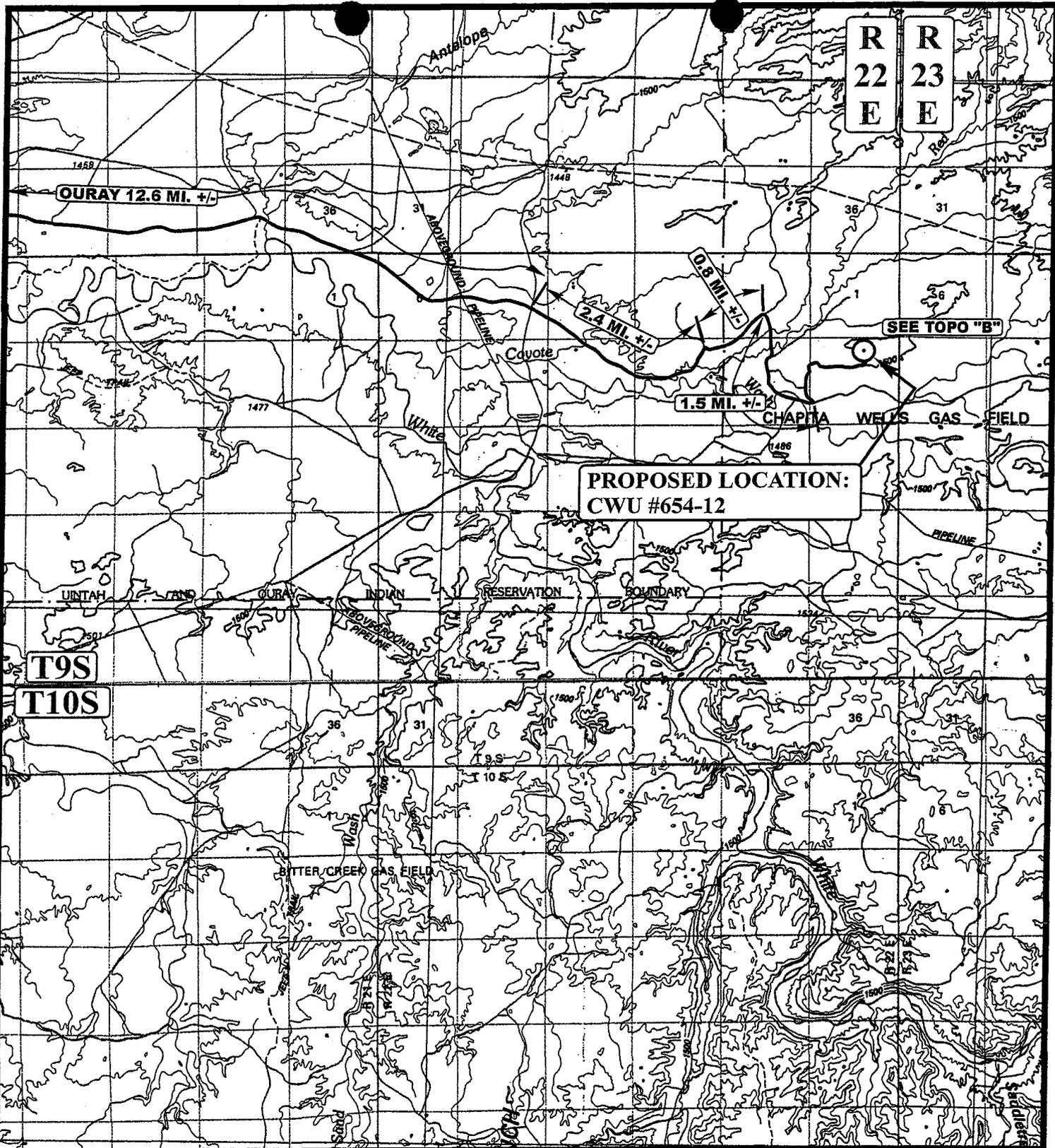
DATE: 01-21-04
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,430 Cu. Yds.
Remaining Location = 5,170 Cu. Yds.
TOTAL CUT = 6,600 CU.YDS.
FILL = 3,330 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #654-12
 SECTION 12, T9S, R22E, S.L.B.&M.
 789' FNL 1938' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

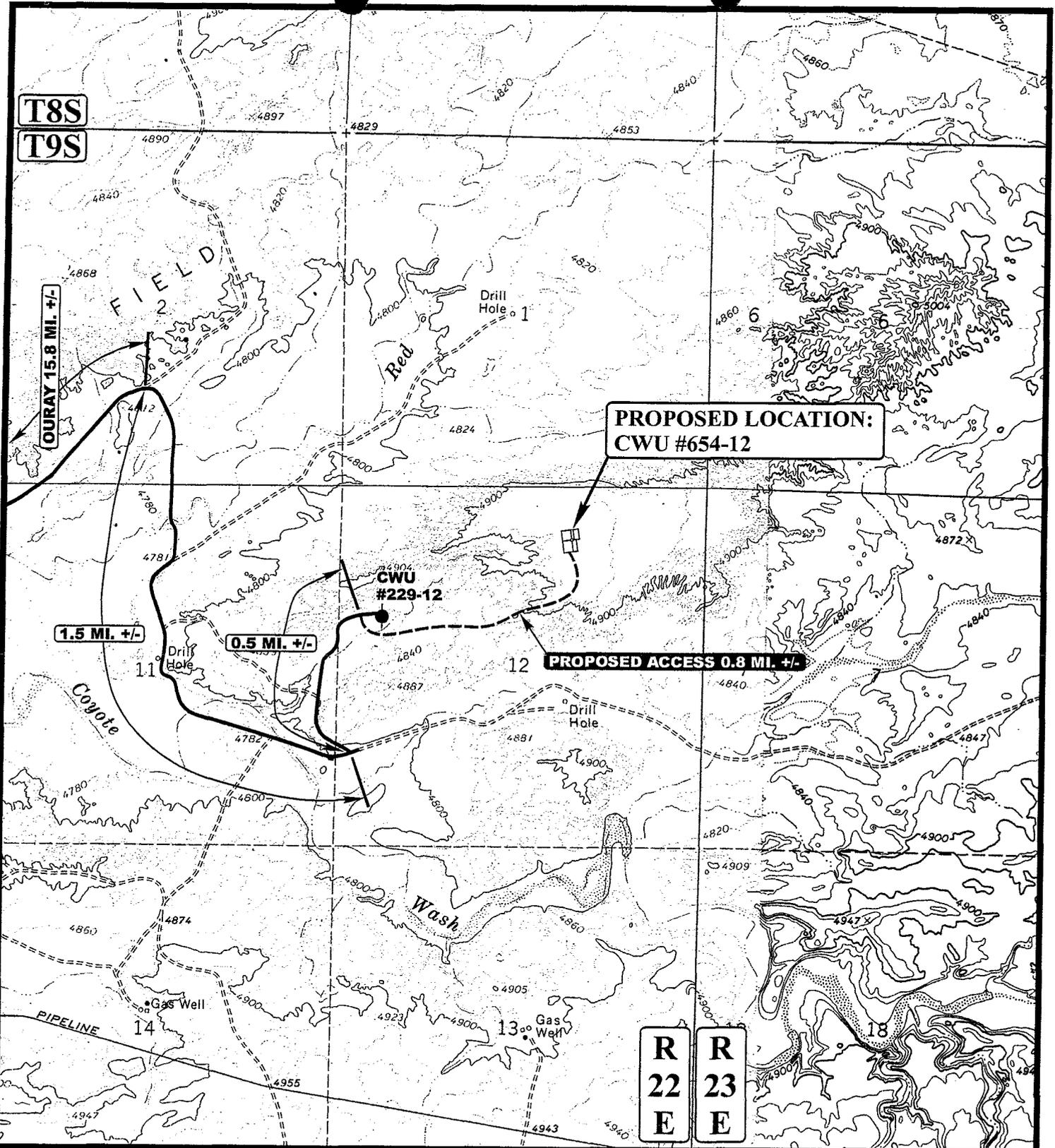


TOPOGRAPHIC
 MAP

01	26	04
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





T8S
T9S

**PROPOSED LOCATION:
CWU #654-12**

PROPOSED ACCESS 0.8 MI. +/-

R
22
E

R
23
E

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

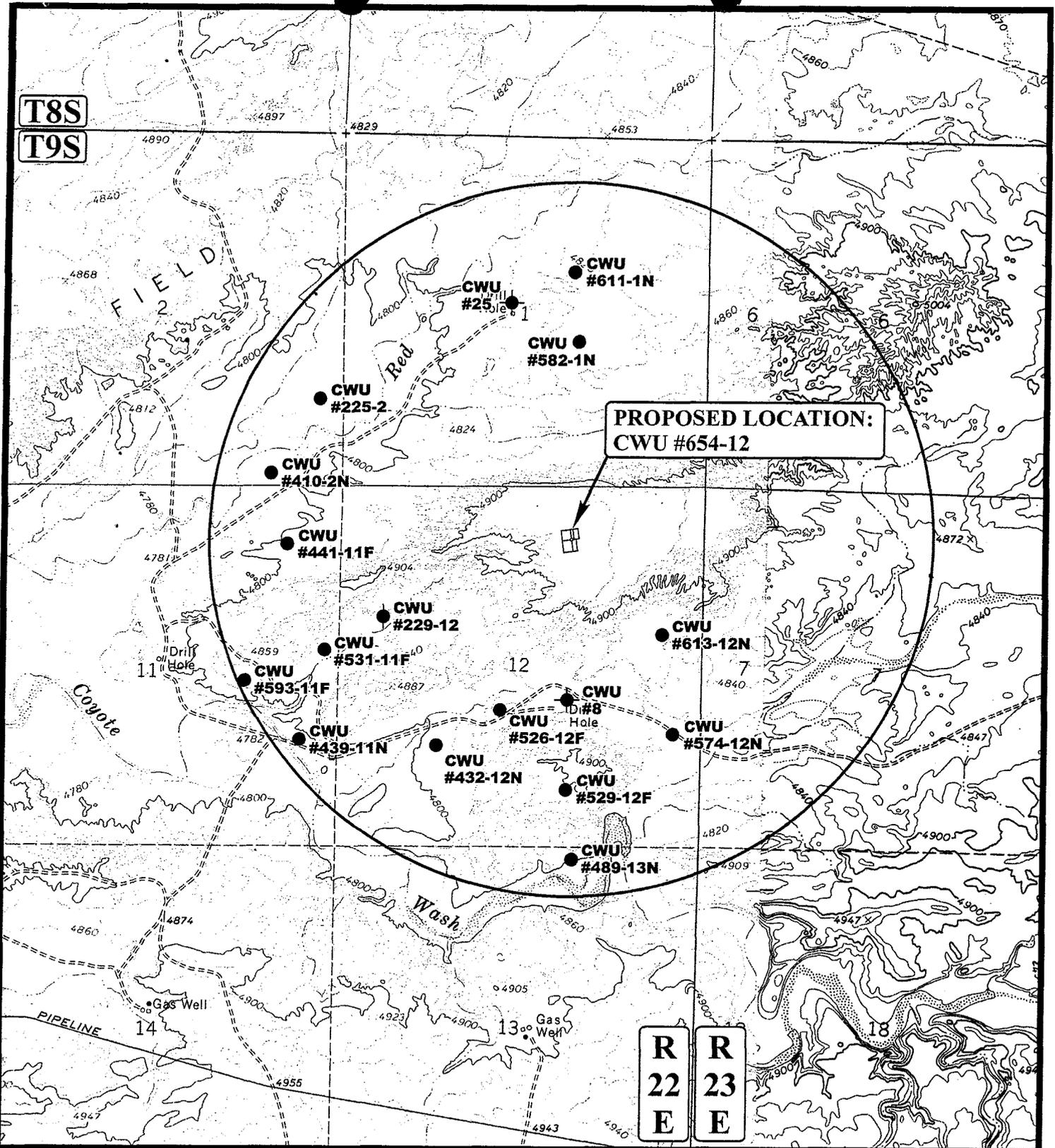
CWU #654-12
SECTION 12, T9S, R22E, S.L.B.&M.
789' FNL 1938' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC			01	26	04
MAP			MONTH	DAY	YEAR
SCALE: 1" = 2000'			DRAWN BY: P.M.		REVISED: 00-00-00

B
TOPO



**PROPOSED LOCATION:
CWU #654-12**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ♂ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

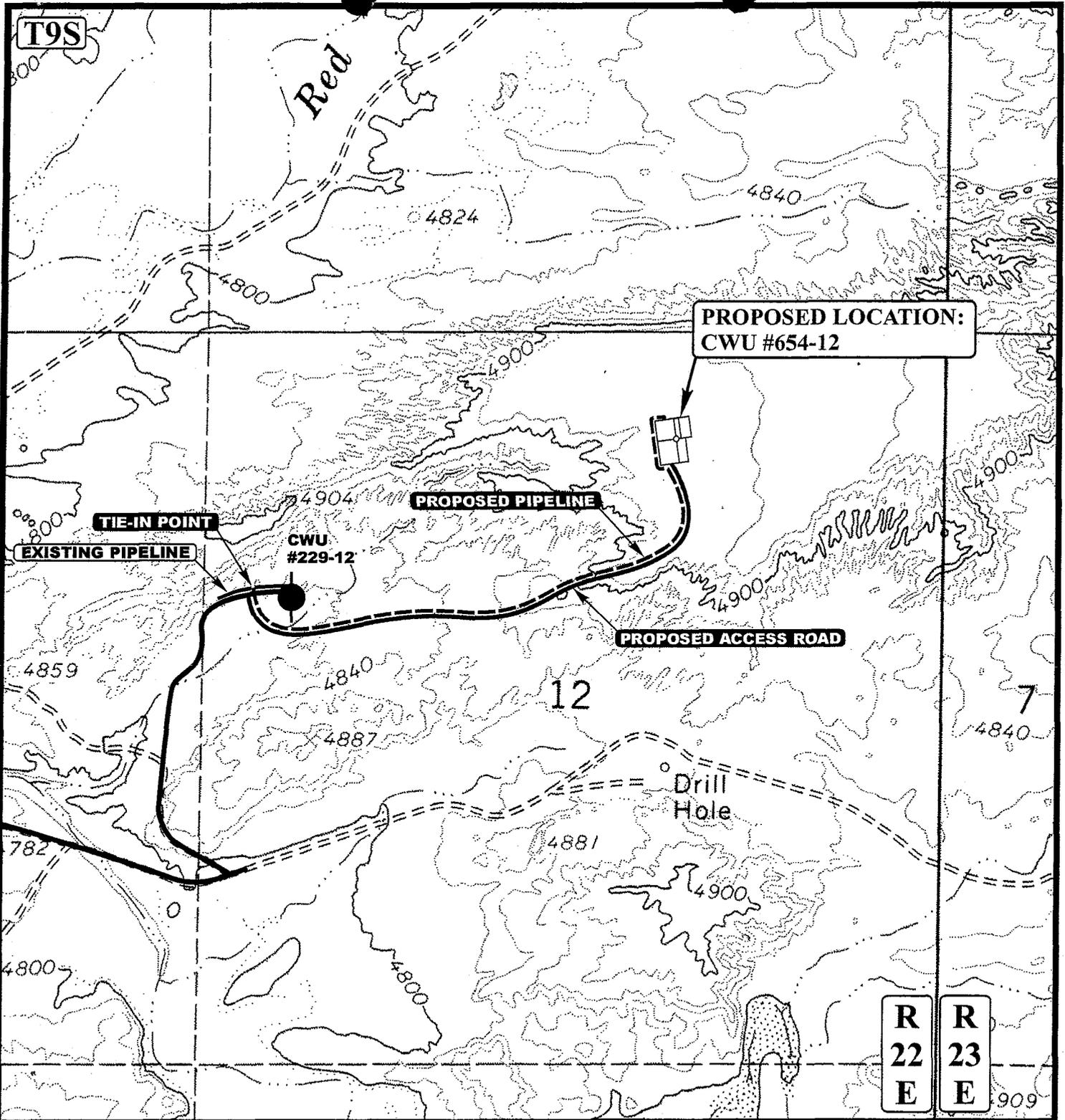
**CWU #654-12
SECTION 12, T9S, R22E, S.L.B.&M.
789' FNL 1938' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC			01	26	04
MAP			MONTH	DAY	YEAR
SCALE: 1" = 2000'		DRAWN BY: P.M.		REVISED: 00-00-00	





APPROXIMATE TOTAL PIPELINE DISTANCE = 3,980' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #654-12
SECTION 12, T9S, R22E, S.L.B.&M.
789' FNL 1938' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 01 26 04
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/06/2004

API NO. ASSIGNED: 43-047-35626

WELL NAME: CWU 654-12
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWNE 12 090S 220E
SURFACE: 0789 FNL 1938 FEL
BOTTOM: 0789 FNL 1938 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0281
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: WSTC
COALBED METHANE WELL? NO

LATITUDE: 40.05590
LONGITUDE: 109.38516

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit CHAPITA WELLS
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval
2-OIL SHALE

002

United States Department of the Interior**BUREAU OF LAND MANAGEMENT**

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 9, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-35626	CWU 654-12	Sec 12 T09S R22E 0789 FNL 1938 FEL
43-047-35627	CWU 313-12F	Sec 12 T09S R22E 0703 FNL 0792 FEL
43-047-35628	CWU 657-7	Sec 7 T09S R23E 0400 FNL 0300 FWL

Please be advised that the 657-7 is currently outside the existing Wasatch Participating Area. This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-9-04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 12, 2004

EOG Resource, Inc.
P O Box 1815
Vernal, UT 84078

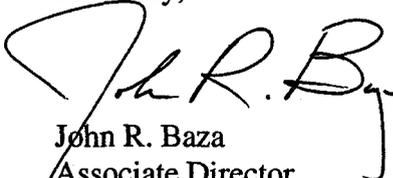
Re: Chapita Wells Unit 654-12 Well, 789' FNL, 1938' FEL, NW NE, Sec. 12,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35626.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resource, Inc.
Well Name & Number Chapita Wells Unit 654-12
API Number: 43-047-35626
Lease: U-0281

Location: NW NE Sec. 12 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **789' FNL, 1938' FEL** **NW/NE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
18.6 MILES SOUTHEAST OF OURAY, UTAH

9. API Well No.
43-047-356216

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 12, T9S, R22E,
S.L.B.&M.**

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **789'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2558

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
6775'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4932.5 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

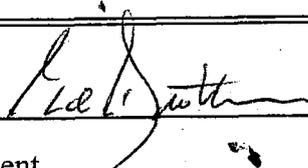
23. Estimated duration
45 DAYS

24. Attachments

Attachments

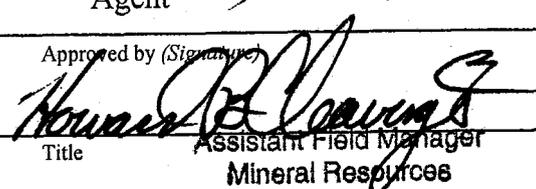
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 
Title **Agent**

Name (Printed/Typed)
Ed Trotter

Date
March 19, 2004

Approved by (Signature) 
Title **Assistant Field Manager
Mineral Resources**

Name (Printed/Typed)
Office

**RECEIVED
JUL 27 2004
DIV. OF OIL, GAS & MINING 07/22/2004**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

04050157A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 654-12

Lease Number: U-0281

API Number: 43-047-35626

Location: NWNE Sec. 12, T.9S R. 22E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

The base of the usable water has been identified as $\pm 1443'$. As a minimum requirement, cement behind the production casing must extend at least 200' above the base of usable water.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Paletological Monitoring of the access road will be required for this location.

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 789' FNL, 1938' FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 654-12
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 12 9S 22E		9. API NUMBER: 4304735626
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the TD on this well to 7790' and to revise the drilling procedure on the subject well. These changes include changes in the casing, cement, float equipment, and mud program. A revised drilling plan is attached.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 11-09-04
By: [Signature]

Federal Approval of this
Action is Necessary

RECEIVED
NOV 08 2004

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 11-10-04
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter	TITLE Agent
SIGNATURE [Signature]	DATE 11/3/2004

(This space for State use only)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 654-12
NW/NE, SEC. 12, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,943'
Wasatch	5,019'
Chapita Wells	5,661'
Buck Canyon	6,313'
North Horn	6,965'
Island	7,375'
KMV Price River	7,591'

EST. TD: 7,790'

Anticipated BHP 3400 PSI

3. PRESSURE CONTROL EQUIPMENT: 3,000 PSI - BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 500' +/-KB	500' +/-	9 5/8"	36.0#	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	500' - TD +/-KB	7,790' +/-	4 1/2"	11.6 #	J-55	LTC	4960 PSI	5350 PSI	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-500' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500'-TD):

Texas-Pattern shoe, short casing shoe joint ($\pm 20'$), Float Collar, and balance of casing to surface. Run short casing joint ($< 38'$) at $\pm 4,000'$ (**1,000' above projected top of Wasatch**). Centralize 5' above shoe on joint #1, top of joint #2, then every 4th joint to $\pm 4,600'$ (**400' above Wasatch top - 15 total**). Thread lock shoe, top and bottom of FC, and top of 2nd joint.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 654-12
NW/NE, SEC. 12, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM:

Surface Hole Procedure (0-500' below GL):

500' - 1,700': Water (circulate through reserve pit). Anco-Drill sweeps for hole cleaning, Paper sweeps to seal off loss zones. Add LIME to reserve pit to keep clear.

Production Hole Procedure (500'-TD):

1,700' - 4,900': Continue as above as far as possible. Should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Try to control any fluid losses if drilling on clear fluid with paper LCM. Add LIME and Gyp if needed to control alkalinities.

4,900' - TD: Continue sweeping hole with Anco-Drill for hole cleaning. Again, should it become necessary to trip for a bit prior to reaching TD, either slug drill pipe and fill hole with brine or with 9.2 ppg mud (pre-mixed in rig mud tanks) to control gas. Once back on bottom after trip, turn flow back and re-circulate through reserve pit to resume drilling ahead. Stay on as clear of fluid as long as possible. Increase Anco-Drill sweep frequency as you near TD in preparation to logging and running casing. Be alert at all times while drilling the Wasatch on water for any signs of hole sloughing (i.e. tight connections, fill, etc.). Should sloughing be detected, immediately mud up the hole. If mud-up becomes necessary to log, run casing, for hole sloughing or to control water and gas flows, mix Gel, Anco-Drill and Aqua-Pac if chloride content of mud will allow or SALT GEL and STARCH if chloride content is high. When mudding up, add 6% LCM (mixture of Cedar Fiber, Paper, Cottonseed Hulls and Sawdust) to control losses.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

EIGHT POINT PLAN

CHAPITA WELLS UNIT 654-12 NW/NE, SEC. 12, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' Below GL)

Lead: 200 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15. ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15. ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Production Hole Procedure (500' to TD)

Lead: 100 sks: Class 'G' lead cement with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 250 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 cu. ft./sk., 5.0 gps water. 50:50 Poz G w/ 2% D20 (Bentonite), 10% D44 (Salt), mixed at 14.1 ppg, 1.35 ft³/sk., 5.0 gps water.

10. ABNORMAL CONDITIONS:

PRODUCTION HOLE (500'-TD)

Potential Problems: Lost circulation, asphaltic, black oil flows, large Trona water flows and gas flows may be encountered in the Green River, beginning at ± 1,900'. Other wells in the general area of the CWU 654-12 (all drilled with air/mist or aerated water) reported problems with sloughing formation in the Wasatch while attempting to mud up for logs or to run casing.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

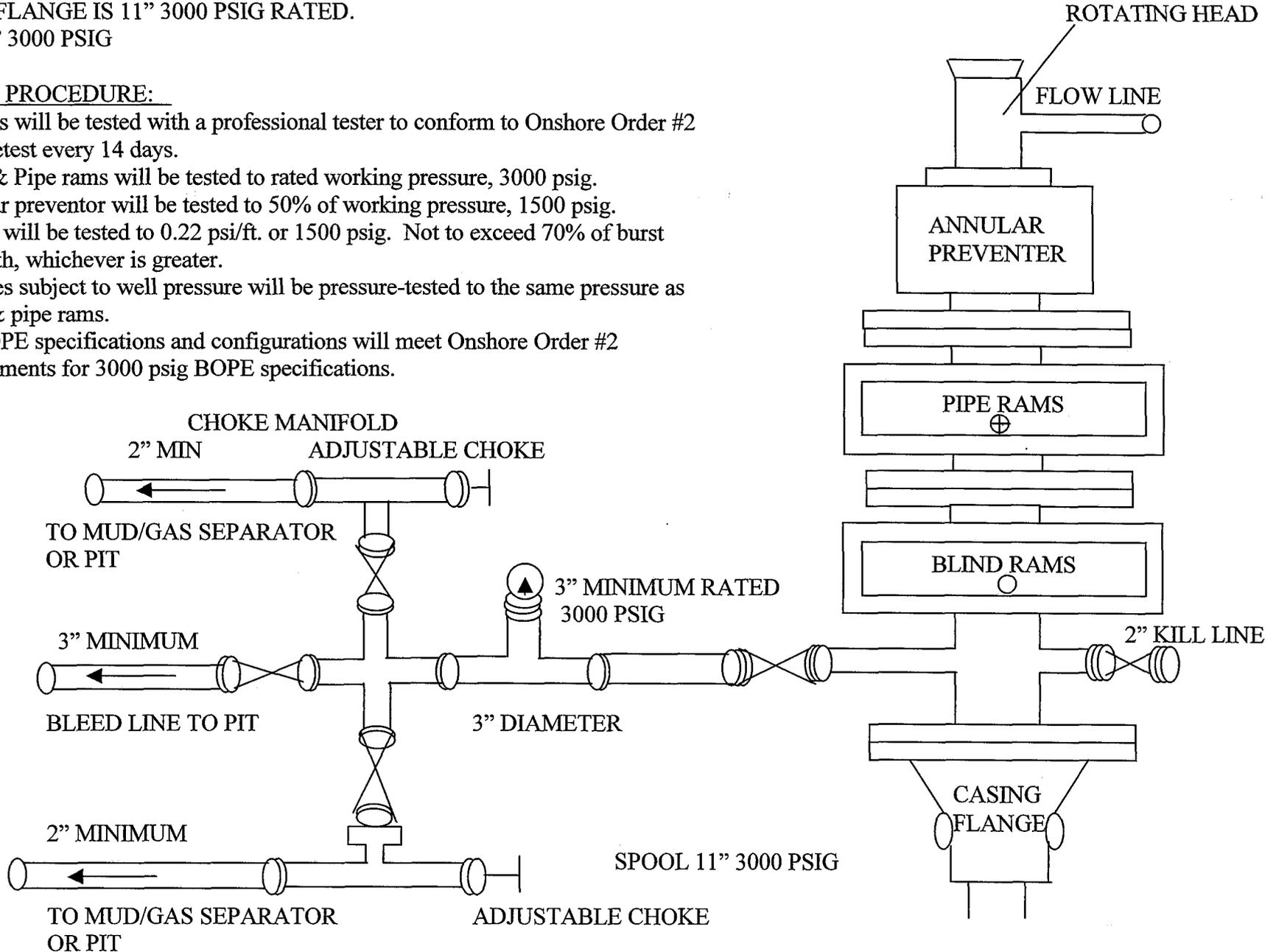
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

008

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 654-12

9. API NUMBER:

4304735626

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 789' FNL, 1938' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 12 9S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the Utah Division of Oil, Gas and Mining
Date: 04-12-05
By: [Signature]

COPY SENT TO OPERATOR
Date: 4-18-05
Initials: [Signature]

RECEIVED
APR 12 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 4/2/2005

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735626
Well Name: CHAPITA WELLS UNIT 654-12
Location: 789' FNL, 1938' FEL, NWNE, Sec. 12, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 4/12/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

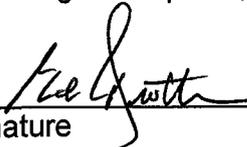
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

4/2/2005

Date

Title: Agent

Representing: EOG Resources, Inc.

RECEIVED
APR 12 2005
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 654-12

Api No: 43-047-35626 Lease Type: FEDERAL

Section 12 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 07/18/05

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 07/19/2005 Signed CHD

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35626	CHAPITA WELLS UNIT 654-12		NWNE	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14841	7/18/2005		7-20-05		
Comments: PRRV=MURD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

7/20/2005

Date

(5/2000)

RECEIVED
JUL 20 2005
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NWNE SECTION 12, T9S, R22E
 789 FNL 1938 FEL 40.05573 LAT 109.38515 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 654-12

9. API Well No.
43-047-35626

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 7/18/2005 at 4:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Kirk Fleetwood of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 7/18/2005 @ 7:45 a.m

EOG Resources, Inc. operates under Nationwide Bond #2308

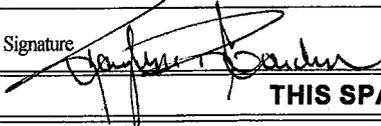
**RECEIVED
 JUL 22 2005
 DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

07/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1604-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NWNE SECTION 12, T9S, R22E
 789 FNL 1938 FEL 40.05573 LAT 109.38515 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 654-12

9. API Well No.
43-047-35626

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
JUL 22 2005
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

07/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NWNE SECTION 12, T9S, R22E
 789 FNL 1938 FEL 40.05573 LAT 109.38515 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 654-12

9. API Well No.
43-047-35626

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 7/18/2005 - 8/26/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

07/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 31 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-26-2005

Well Name	CWU 654-12	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-35626	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	08-11-2005	Class Date	
Tax Credit	N	TVD / MD	7,790/ 7,790	Property #	054638
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,790/ 7,783
KB / GL Elev	4,951/ 4,933				
Location	Section 12, T9S, R22E, NWNE, 789 FNL & 1938 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %		NRI %	

AFE No	AFE Total		DHC / CWC				
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	08-09-2005	Release Date	08-25-2005
04-30-2004	Reported By						
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0		
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0		
MD	0	TVD	0	Progress	0	Days	0
				MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0			

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (changed depth) 789' FNL & 1938' FEL (NW/NE) SECTION 12, T9S, R22E UINTAH COUNTY, UTAH
			PATTERSON RIG #779 OBJECTIVE: 7790' TD WASATCH DW/GAS CHAPITA WELLS UNIT PROSPECT
			LEASE: U-0281 ELEVATION: 4935' NAT GL, 4933' PREP GL, 4951' KB (18')

08-09-2005	Reported By		EDDIE TROTTER				
Daily Costs: Drilling		Completion		Daily Total			
Cum Costs: Drilling		Completion		Well Total			
MD	520	TVD	520	Progress	0	Days	0
				MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0			

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPURRED 20" HOLE @ 4:00 AM, 7/18/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG.

DRILLED 12-1/4" HOLE TO 520'. RAN 12 JTS (511.20') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 529.20' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 20 BBLs WATER FLUSH & 20 BBLs GELLED WATER AHEAD OF CEMENT.

MIXED & PUMPED 250 SX (52.5 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/36.2 BBLs WATER, SHUT-IN CASING VALVE. HAD 5 BBLs CEMENT RETURNS TO SURFACE. RD BIG 4. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 7:45 AM ON JULY 18, 2005.

5-CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

08-10-2005		Reported By		TIM MCDONALD							
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	520	TVD	520	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: NIPPLE UP BOPE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RIG DOWN AND MOVE RIG FROM THE CWU 657-07 TO THE CWU 654-12 AND RIG BACK UP.
10:00	06:00	20.0	NIPPLE UP BOPE, INSTALL NEW ROTATING HEAD ON STACK. RIG ON DAY WORK @ 10:00 PM, 8/9/05.

08-11-2005		Reported By		TIM MCDONALD							
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	520	TVD	520	Progress	0	Days	0	MW	8.4	Visc	27.0
Formation :			PBTD : 0.0		Perf :		PKR Depth : 0.0				

Activity at Report Time: PREPARING TO DRILL CMT @ 459'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NIPPLE UP BOPE.
08:00	12:00	4.0	TEST BOPE. TESTED ALL BOPE AND CHOKE TO 5000 PSI AND ANNULAR TO 2500 PSI INSIDE PANIC LINE VALVE ON CHOKE DID NOT HOLD WILL CHANGE OUT BOPE WHERE TESTED BY SINGLE JACK TESTING.
12:00	15:00	3.0	RIG REPAIR RIG DOWN CHOKE AND BUSTER AND CHANGE OUT VALVE ON CHOKE MANIFOLD.
15:00	17:00	2.0	TEST CHOKE VALVES TO 5000 PSI OK.
17:00	01:30	8.5	RIG GAS BUSTER AND BACKSIDE OF CHOKE MANIFOLD BACK UP, RUN FLARE LINES.
01:30	02:30	1.0	PERFORMED PRE-SPUD INSPECTION OF RIG.
02:30	06:00	3.5	PU BHA AND RUN IN HOLE. TAGGED CMT @ 459' PICK UP KELLY.

08-12-2005 Reported By TIM MCDONALD

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	1,879	TVD	1,879	Progress	1,350	Days	1	MW	8.4	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AHEAD @ 1879'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL OUT CEMENT FLOAT AND SHOE FROM 459'-520'.
08:00	10:00	2.0	DRILL ROTATE FROM 520'- 636'.
10:00	10:30	0.5	INSTALL ROTATING HEAD.
10:30	11:00	0.5	DRILL ROTATE FROM 636'- 667'.
11:00	11:00	24.0	RUN MUD WEIGHT EQUIVALANT TEST TO 12# PER GALLON, 100 PSI. BLED DOWN TO 50 PSI WHICH EQUALED 10.8 MUD WEIGHT EQUIVALANT.
11:00	12:00	1.0	SURVEY @ 591', 0 DEGREES.
12:00	19:30	7.5	DRILL ROTATE FROM 667'- 1172'.
19:30	20:00	0.5	SURVEY @ 1095', .75 DEGREES.
20:00	02:30	6.5	DRILL ROTATE FROM 1172'- 1687'.
02:30	03:00	0.5	SURVEY @ 1610', 1.25 DEGEES.
03:00	03:30	0.5	SERVICE RIG FUNCTION TEST ANNULAR AND PIPE RAMS SAFETY MEETING.
03:30	06:00	2.5	DRILL ROTATE FROM 1687'- 1879'.
			UP- 90K
			DWN- 80K
			ROT- 84K
06:00		18.0	SPUD 7-7/8" HOLE AT 8:00 AM, 8/11/05.

08-13-2005 Reported By TIM MCDONALD

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,229	TVD	2,229	Progress	440	Days	2	MW	8.4	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: ATTEMPT TO GET RETURNS

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL FROM 1879' 2110'.
09:30	13:00	3.5	BUILD VOLUME AND ATTEMPT TO REGAIN RETURNS, SPOT 40% LCM PILL, NO RETURNS.
13:00	15:30	2.5	DRILL BLIND FROM 2110'- 2229'. NO RETURNS. NO HOLE PROBLEMS OTHER THAN NO RETURNS.
15:30	19:00	3.5	MIX UP 40% LCM PILL AND BUILD VOLUME IN RESERVE PIT TO WORK WITH ON LOST CIRCULATION. SPOT LCM PILL ON BOTTOM. PULLED FOUR JOINTS OUT OF THE HOLE AND ATTEMPT TO REGAIN RETURNS. PUMP ACROSS TOP OF WELL, FULL RETURNS AND FLUID LEVEL HELD.
19:00	22:30	3.5	MIX UP 50% LCM PILL AND BUILD VOLUME IN RESERVE PIT, HOLE NOT TIGHT OR TORQUEY.
22:30	06:00	7.5	MIXING LCM BUILDING VOLUME OF WATER IN RIG TANKS AND RESERVE PIT.

08-14-2005 Reported By TIM MCDONALD, KERRY SALES

10:00 14:30 4.5 START CIRCULATING WITH EXCESSIVE FLOW, GOT GAS TO SURFACE. CLOSED ANNULAR AND ROUTE MUD THROUGH SUPER CHOKE. FLARE IGNITER NOT WORKING, CHECKED AREA WITH GAS DETECTOR AND IGNITED FLARE. BLEW GASKET OUT OF FLOW SENCER ON FLOW LINE. ZIMMERMAN INSTALLED NEW IGNITER AND PASON REPLACED FLOW SENCER.

14:30 17:00 2.5 DRILL 3471' TO 3538', 67', ROP 27', WOB 10, RPM 45/50, MM 74.

17:00 00:30 7.5 CIRCULATE AND BUILD 150 BBL, 12.7 PILL IN PRE-MIX TANK. LOST CIRCULATION FOR 15 MINS, REGAINED CIRCULATION WITH GAS TO SURFACE. CLOSED ANNULAR AND CIRCULATED THROUGH SUPER CHOKE. 100 SPM @ 890 PSI, CASING PRESSURE 40 PSI. WELL SECURE. OPENED ANNULAR CIRC THROUGH FLOW LINE GAS BUSTER.

00:30 01:30 1.0 PUMPED 150 BBL, 12.7 PPG PILL AND SPOT ON BOTTOM TO CONTROL GAS FOR TOH.

01:30 06:00 4.5 TOH 3538'. LD 1 JOINT DP, SET BACK BHA. LD MUD MOTOR AND BIT #1. CALCULATED HOLE, FILL 41.5 BBLs, ACTUAL HOLE FILL 213 BBLs.

FORMATION TOPS: GREEN RIVER 2038', C-ZONE 2322', OIL SHALE 2678', MID CARB BED 3473'
 LITHOLOGY: SHALES 45%, SANDSTONES 35%, LIMESTONES 20%
 BG GAS 2800-3200U, CONN GAS 5200U-8800U, DOWN TIME GAS 7220U @ 3471', HIGH GAS 9748U
 FG/CG @ 3344'

DAY CREW BOP DRILL, MEN TO STATION 50 SECONDS
 SAFETY MEETING: BOP PROCEDURE/TRIPPING PIPE

08-16-2005 Reported By KERRY SALES

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	3,538	TVD	3,538	Progress	0	Days	5	MW	8.5	Visc	27.0
Formation :	PBTD : 0.0				Perf :					PKR Depth : 0.0	

Activity at Report Time: WORK LCM PILLS

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TIH WITH MULE SHOE AND 29 STANDS OF DRILL PIPE TO 1853'.
09:00	19:00	10.0	PUMPED 112 BBL, 1445 STROKES OF LCM PILL #1. FILL HOLE FROM TOP SIDE EVERY 15 MIN AND RECORD LOSSES OF 10 TO 13 BBL PER FILL UP. PUMPED PILL #2 @ 11:30. FILL EVERY 15 MIN AND RECORD LOSSES OF 1 TO 4 BBL PER FILL UP. AT 17:00 HRS CLOSED ANNULAR BULL HEAD DOWN BACK SIDE 26 BBL-343 STKS IN STAGES, PRESSURE 180. STOPPED PUMPING, PRESSURE DROPPED TO ZERO. PUMPED UP TO 160 PSI AND DROPPED TO ZERO. PUMPED TO 120 PSI, DROPPED TO ZERO. PUMPED LCM PILL #3.
19:00	22:30	3.5	MONITERED LCM PILL #3. FILL HOLE FROM TOP SIDE EVERY 15 MIN AND RECORD LOSSES OF 9 TO 11 BBL ON THE FIRST 7 FILL UPS THEN 6 TO 8 BBL LOSSES ON THE NEXT 5 FILL UPS. CLOSED ANNULAR AND BULL HEAD FROM TOP SIDE 20 BBL IN STAGES, 70 PSI DROPPED TO ZERO, 50 PSI TWO TIMES, DROPPED TO ZERO.
22:30	23:00	0.5	PUMPED #4 LCM PILL.
23:00	02:00	3.0	FILL HOLE EVERY 15 MIN AND RECORD LOSSES OF 7BBL 4 BBL AND 1 BBL OVER 9 FILL UPS.
02:00	05:30	3.5	CLOSED ANNULAR AND BULL HEAD THROUGH KILL LINE EVERY 15 TO 20 MIN. PRESSURED UP TO 50 PSI, DROPPED TO 15 PSI TWO TIMES. 75 PSI DROPPED TO 30, 117 PSI DROPPED TO 78, 235 PSI DROPPED TO 105, 229 PSI DROPPED TO 110, 146 PSI DROPPED TO 101, 214 PSI DROPPED TO 101, 235 PSI TO 80 IN 35 MIN, 221 PSI DROPPED TO 106. WORKED PIPE BETWEEN EACH BULL HEAD.
05:30	06:00	0.5	TOH W/MULE SHOE AND 29 STANDS OF DRILL PIPE.

FORMATION TOPS: GREEN RIVER 2038', C-ZONE 2322', OIL SHALE 2678', MID CARB BED 3473'
 LITHOLOGY: SHALES 45%, SANDSTONES 35%, LIMESTONES 20%
 BG GAS 18U-20U, HIGH GAS 106U @ 22:42

SAFETY MEETING: BOP AND KOOMEY/PUMP REPAIRS/MIXING LCM AND CHEMICALS
HELD KOOMEY OPERATION CLASS WITH THE HANDS

08-17-2005 Reported By KERRY SALES

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	4,145	TVD	4,145	Progress	607	Days	6	MW	8.7	Visc	30.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TOH W/MULE SHOE AND 29 JOINTS OF DRILL PIPE. CALCULATED FILL 12.25 BBL, ACTUAL FILL 19.2 BBL.
07:30	08:30	1.0	STRAP AND MEASURE FOR NEW BHA, 2 ROLLER REAMERS, MUD MOTOR AND BIT.
08:30	11:00	2.5	PU MUD MOTOR, MAKE UP BIT#2, 2 ROLLER REAMERS AND DRILL COLLARS. INSTALLED ROTATING HEAD.
11:00	12:30	1.5	TIH 20 STANDS OF DP. BREAK CIR @ 1884'. PUMP 1270 STROKES TO STAGE OUT 12.7 MUD FROM HOLE, LOST 3 BBL.
12:30	17:30	5.0	STAGE PIPE IN HOLE 3 STANDS AT A TIME 190' AND CIRCULATED 12.7 PILL TO SURFACE. START AT 1884', 2074'-1410 STROKES LOSS 3 BBL, 2266'-1550 STROKES LOSS 9 BBL, 2457'-1675 STROKES LOSS 17 BBL, 2648'-1815 STROKES LOSS 13 BBL, 2840'-1955 STROKES LOSS 17 BBL, 3031'-2095 STROKES LOSS 12 BBL, 3222'-2235 STROKES LOSS 14 BBL, 3349'-2375 STROKES LOSS 8 BBL, 3477'-2460 STROKES LOSS 22 BBL.
17:30	18:00	0.5	WASH/REAM FROM 3477' TO 3538' 61'. FINAL STAGE IN HOLE, NO PROBLEMS WASHING AND REAMING.
18:00	20:00	2.0	DRILL FROM 3538' TO 3582', 44', ROP 22, WOB 10/12, RPM 45/50, MM 58.
20:00	20:30	0.5	TRANSFERRED AND BUILD VOLUME.
20:30			DRILL FROM 3582' TO 4145', 563', ROP 50', WOB 16/18, ROP 50/55, MM 62. DRILLING WITH RESERVE PIT WATER AND FRESH WATER GEL AND LCM SWEEPS, 4 TO 6' FLARES ON CONNECTIONS.

FORMATION TOPS: UINTAH UNDER SURFACE, GREEN RIVER 2038', C-ZONE 2322', OIL SHALE 2678', MED CARB BED 3473

BG GAS 1800U-2300U, CONN GAS 4880U-7300U, TRIP GAS 9093U @ 3536', DOWN TIME GAS 9044U CG/FG @ 3583'

SAFETY MEETING: PICKING UP MUD MOTOR/GOOD COMMUNICATION/MAKING CONNECTIONS W/NEW HANDS

08-18-2005 Reported By KERRY SALES

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	5,485	TVD	5,485	Progress	1,300	Days	7	MW	8.8	Visc	28.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 4145' TO 4185', ROP 40', WOB 16/18, RPM 50/55, MM 58.
07:00	07:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS.
07:30	08:30	1.0	REPAIR RIG PUMPS #1 AND #2.
08:30	09:00	0.5	PRIMED PUMPS AND WASHED BACK TO BOTTOM, TOOK GAS KICK. PICK UP KELLY AND CLOSED ANNULAR.
09:00	09:30	0.5	CIRC OUT GAS KICK ON CHOKE, 120 STKS, 1000 PSI ON STAND PIPE, 180 PSI ON CSG.
09:30	06:00	20.5	DRILL FROM 4185' TO 5485', 1300', ROP 60', RPM 50/55, WOB 16/18, MM 58. ISOLATE MUD PITS AND MONITOR LOSSES FOR 15 MIN, 28 BBL, 112 BBL PER/HR @ 05:00.

FORMATION TOPS: GREEN RIVER 2038', C-ZONE 2322', OIL SHALE 2678', MID CARB BED 3473', CASTLE PEAK 4588', UTELAND BUTTE MEMBER 4829', WASATCH 5006'

BG GAS 1800U-2300U, CONN GAS 4220U-6100U, DOWN TIME GAS 967U @ 4220', HIGH GAS 9767U DTG 2 4220'

LITHOLOGY: SANDSTONES 50%, SHALES 35%, LIMESTONES 15%

SAFETY MEETING: FORKLIFT OPERATION AND WORKING ON MUD PUMPS

FUNCTION TESTED ANNULAR AND PIPE RAMS

CHECKED CROWN-O-MATIC

08-19-2005 Reported By KERRY SALES

DailyCosts: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	6,525	TVD	6,525	Progress
			1,040	Days
				8
				MW
				8.9
				Visc
				29.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 5485' TO 6068', 583', ROP 56', WOB 18/22, RPM 50/55, MM 58. ISOLATE PITS FOR 10 MIN LOSSES OF 18 BBL, 110 PER/HR, 21% LOSSES.
16:30	17:00	0.5	SERVICE RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
17:00	06:00	13.0	DRILL FROM 6068' TO 6525', 457' ROP 35', WOB 18/22, RPM 50/55, MM 58. CHECK LOSS RATE @ 05:00, 13 BBL IN 10 MIN, 78 BBL PER/HR, 15% LOSS.

FORMATIONS: MID CARB BED 3473', CASTLE PEAK 4588', UTELAND BUTTE MEMBER 4829', WASATCH 5006', CHAPITA WELLS 5642', BUCK CANYON 6302

LITHOLOGY: SANDSTONES 55% AND SHALES 45%

BG GAS 1600U-1800U, CONN GAS 4200U-4800U, DOWN TIME GAS 7561U @ 6028', HIGH GAS 7610U CG/FG @ 5877'

SAFETY MEETING: READ MSDS WARNINGS AND USE PROPER PPE EQUIPMENT/DUST MASKS/PICKING UP TUBLARS FROM CAT WALK

BOP DRILL X 2 DAY CREW MEN TO STATION 31 SECONDS, NIGHT CREW 40 SECONDS

DSLTA 213

08-20-2005 Reported By KERRY SALES

DailyCosts: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	7,120	TVD	7,120	Progress
			595	Days
				9
				MW
				8.8
				Visc
				29.0
Formation :		PBTD : 0.0		Perf :
				PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 6525' TO 6639, 114 ROP 38, WOB 18/24, RPM 45/55, MM 58. FLUID LOSS 78 BBL PER HR.
09:00	09:30	0.5	WORKED ON PUMPS, REPAIRED RETAINER RINGS.
09:30	14:30	5.0	DRILL 6639' TO 6769', 130', ROP 26, WOB 22/25, RPM 45/50, MM 60. FLUID LOSS 86 BBL PER HR.
14:30	15:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
15:00	06:00	15.0	DRILL 6769' TO 7120', 351', ROP 24', WOB 20/26, RPM 40/50, MM 60. FLUID LOSSES 66 BBL/HR @ 05:00.

FORMATIONS: WASATCH 5006', CHAPITA WELLS 5642', BUCK CANYON 6302', NORTH HORN 6894'
 LITHOLOGY: SANDSTONES 60%, SHALES 40%
 BG GAS 3400U-3600U, CONN GAS 4900U-6100U, HIGH GAS 6710U CG/FG @ 6865'

SAFETY MEETINGS: CHANGING MOTOR OIL ON CAT ENGINE/PROPER PPE WHEN MIXING CHEMICALS
 BOP DRILLS: DAY CREW 36 SEC, MEN TO STATION, NIGHT CREW 30 SEC
 FUNCTION TEST PIPE RAMS AND CROWN-O-MATIC
 CHECK KOOMEY PRESSURES AND FLUID LEVEL
 DSLTA 214

08-21-2005		Reported By		KERRY SALES							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,727	TVD	7,727	Progress	607	Days	10	MW	8.9	Visc	29.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7120' TO 7311', 191', ROP 29', WOB 18/24, RPM 40/55, MM 58. FLUID LOSS 66BBL PER/HR. WITS GAS 5730U.
12:30	13:00	0.5	SERVICED RIG. TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
13:00	06:00	17.0	DRILL 7311' TO 7727', 416', ROP 25', WOB 20/26, RPM 40/50, MM 58. FLUID LOSS 66 BBL PER/HR. WITS GAS 5623U.

FORMATIONS: WASATCH 5006, CHAPITA WELLS 5642', BUCK CANYON 6302', NORTH HORN 6894', ISLAND 7319'
 LITHOLOGY: SHALES 55%, SANDSTONES 45%
 BG GAS 4200U-4800U, CONN GAS 6800U-7300U, HIGH GAS 6710U CG/FG @ 6865'

SAFETY MEETINGS: CHANGING PUMP SWAB/PROPER USE OF TOOLS
 PROPER PROCEDURE FOR BOP DRILL
 BOP DRILLS: DAY TOUR 22 SECONDS MEN TO STATION, NIGHT TOUR 30 SECONDS
 FUNCTION TEST PIPE RAMS, TEST CROWN-O-MATIC AND KOOMEY UNIT
 DSLTA 215

08-22-2005		Reported By		KERRY SALES							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,790	TVD	7,790	Progress	63	Days	11	MW	9.0	Visc	30.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: TRIP

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 7727' TO 7758', 31', ROP 21, WOB 20/26, RPM 40/45, MM 58, LOSSES OF 66 BBL PER/HR.
07:30	08:00	0.5	SERVICED RIG. FUNCTION TESTED ANNULAR.
08:00	10:30	2.5	DRILL 7758' TO 7790' TD, 32', ROP 12.5, WOB 24/28, RPM 40, MM 58. REACHED TD AT 10:30 HRS, 8/21/05.
10:30	12:00	1.5	CIRCULATED FOR SHORT TRIP.

12:00 13:30 1.5 PUMPED SLUG & ATTEMPTED TO TOH. PUMP 3 JOINTS OUT W/ KELLY, COULD NOT PULL WITHOUT PUMPING. TIH 3 JOINTS TO CONDITION MUD.

13:30 18:00 4.5 CIRCULATED AND PUMPED 50 BBL HI-VIS LCM SWEEP, ATTEMPTED TO PULL PIPE WITHOUT PUMP WITH NO SUCCESS. MUD UP SYSTEM TO 9.1. RECEIVED FRESH WATER AND 9.5 PPG MUD FROM TRUE 15 FOR VOLUME BUILDING AND ADDING LCM. ATTEMPTED TO PULL WITHOUT PUMPING, NO SUCCESS.

18:00 00:00 6.0 PUMP OUT OF HOLE 53 JOINTS WITH KELLY TO 5481'. PIPE FREE AND COULD PULL WITH OUT PUMPING.

00:00 06:00 6.0 TOH TO BHA AND LAY DOWN 2 EACH 3 POINT REAMERS, MUD MOTOR AND PDC BIT.

FORMATIONS: CHAPITA WELLS 5642', BUCK CANYON 6302', NORTH HORN 6894', ISLAND 7319'

LITHOLOGY: SHALES 55%, SANDSTONES 45%

BG GAS 4200-4600U, CONN GAS 6200-6500U, DOWN TIME GAS 7817' @ 14:16 PM, HIGH GAS 7238U OBG @ 7790'

SAFETY MEETINGS: FALL PROTECTION AND RECENT FALL INCIDENTS/NOT USING PROPER FALL PROTECTION

FUNCTION TESTED ANNULAR AND CROWN-O-MATIC

DSLTA 216

NOTIFIED MICHAEL LEE (CELL PHONE) W/BLM IN VERNAL OFFICE AT 07:45 HRS, 8/21/05 OF CEMENT AND PROD CSG

NOTIFIED CAROL DANIELS W/ST OF UT (VOICE MAIL) AT 07:45 HRS, 8/21/05

08-23-2005 Reported By KERRY SALES

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	7,790	TVD	7,790	Progress	0	Days	12	MW	9.0	Visc	30.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TOH WITH BHA # 2. LD MUD MOTOR AND BREAK OUT BIT. CLOSED BLIND RAMS WHILE BREAKING OUT BIT.
07:00	15:00	8.0	CLEAN OFF RIG FLOOR AND PREPARE TO TIH. OPENED BLIND RAMS AND HAD GAS TO SURFACE. CLOSE BLINDS AND RUN THROUGH SUPER CHOKE - CASING PSI 440, 35/40' FLARE, GAINED 140 BBLs. SHUT IN AND BULL HEAD 160 BBLs OF 8.8 PPG, FLARE WENT OUT. WELL STILL FLOWING SECOND GAS BUBBLE TO SURFACE, GAINED 100 BBLs, 520 PSI ON CASING, GAUGE 40'/50' FLARE. WHILE BLEEDING OFF GAS BLIND RAMS STARTED LEAKING, HAD GAS AT SHAKER. SHUT IN WELL AND BULL HEAD FLUID. LEAKING THROUGH RAMS. CLOSED ANNULAR PERVERTER WITH 800 KOOMEY PSI AND HAD TO INCREASE KOOMEY PRESSURE TO 1400 PSI FOR COMPLETE SHUT OFF. BULL HEAD WELL WITH 9.1 PPG MUD, 150 BBL @ 6.25 BPM. CASING PRESSURE 0 PSI. CONTINUE BULL HEADING WITH 150 BBLs 9.5 PPG MUD. WELL ON VACUUM. WELL SECURE. MONITOR WELL. BLEED OFF GAS BUILD UP AND BULL HEAD EACH TIME W/20 BBLs 9.5 PPG MUD. BUILDING 200 BBL 12 PPG MUD FOR TIH.
15:00	17:30	2.5	TIH W/28 STANDS DP + BHA TO 1827'. WHILE TRIPPING FILLED HOLE WITH 150 BBLs OF 9.2 PPG MUD. CLOSED PIPE RAMS AND MONITORED WELL FILLING THROUGH KILL LINE WHILE CHANGING OUT BLIND RAMS.
17:30	20:00	2.5	CHANGED OUT BLIND RAMS.
20:00	21:30	1.5	FILL BACK SIDE WITH 9.3 MUD, CASING PRESSURE ZERO. FILL DP WITH 30 BBL MUD. OPENED PIPE RAMS.
21:30	22:00	0.5	PICK UP STAND WITH ROTATING HEAD AND INSTALLED SAME. TIH TO 1890', INSTALLED TIW VALVE.
22:00	01:00	3.0	LAY DOWN BHA IN DERRICK USING MOUSE HOLE. FILLED HOLE WITH MUD.
01:00	03:30	2.5	PICK UP 16 NEW JOINTS OF DP. BREAK IN THREADS AND TIH TO 2394'.
03:30	06:00	2.5	TIH FROM 2394' TO 4700'. FILLED HOLE ANNULAS WITH 28 STANDS. RUN 41 BBLs WITH 9.3 PPG MUD.

Cum Costs: Drilling			Completion			Well Total					
MD	7,790	TVD	7,790	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :		PBSD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CEMENTED WELL WITH 385 SKS OF LEAD CLASS G W/12% D020, 5% D044, 1% D079, .2% D046, .25% D112, .25#BBL D029 AND TAIL 50/50 POZG W/2% D020, .1% D046, .2%D065, .2% D167. CEMENT JOB WENT GOOD BUT LOST RETURNS, 120 BBL INTO JOB AND NEVER REGAINED RETURNS. LIFT PRESSURE GOT UP TO 1800 PSI BUT NO RETURNS. PLUG WAS LANDED IN WELL HEAD @ 80K PRESSURE, TESTED TO 1000 PSI AND HELD.
08:30	13:00	4.5	ND BOP. CLEANED MUD TANKS.
13:00	06:00	17.0	RD TO MOVE TO CWU 876-29.
06:00		18.0	RIG RELEASED @ 13:00 HRS, 8/25/05.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

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JUN 30 2005

8. Well Name and No.
CHAPITA WELLS UNIT 654-12

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-35626

3a. Address
P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)
(435)789-4120

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**789' FNL, 1938' FEL NW/NE
SECTION 12, T9S, R22E, S.L.B.&M.**

11. County or Parish, State
UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension Request _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

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SEP 09 2005**

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ed Trotter** Title **Agent**

Signature *Ed Trotter* Date **June 22, 2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Mark Baker* **Petroleum Engineer** DATE **AUG 02 2005**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0281
Well: CWU 654-12
Location: NWNE Sec 12-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 07/22/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 654-12

9. API Well No.
43-047-35626

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NWNE SECTION 12, T9S, R22E
789 FNL 1938 FEL 40.05573 LAT 109.38515 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other DRILLING OPERATIONS

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 8/26/2005 - 9/9/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 09/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by -----	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

Cum Costs: Drilling**Completion****Well Total**

MD	7,790	TVD	7,790	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CEMENTED WELL WITH 385 SKS OF LEAD CLASS G W/12% D020, 5% D044, 1% D079, .2% D046, .25% D112, .25#BBL D029 AND TAIL 50/50 POZG W/2% D020, .1% D046, .2%D065, .2% D167. CEMENT JOB WENT GOOD BUT LOST RETURNS, 120 BBLs INTO JOB AND NEVER REGAINED RETURNS. LIFT PRESSURE GOT UP TO 1800 PSI BUT NO RETURNS. PLUG WAS LANDED IN WELL HEAD @ 80K PRESSURE, TESTED TO 1000 PSI AND HELD.
08:30	13:00	4.5	ND BOP. CLEANED MUD TANKS.
13:00	06:00	17.0	RD TO MOVE TO CWU 876-29.
06:00		18.0	RIG RELEASED @ 13:00 HRS, 8/25/05.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NWNE SECTION 12, T9S, R22E
 789 FNL 1938 FEL 40.05573 LAT 109.38515 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 654-12

9. API Well No.
43-047-35626

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD of 7790' was reached 8/21/2005 @ 10:30 a.m. and the Rig Released 8/25/2005 @ 1:00 p.m. for the referenced location. See attached Drilling Operations. Completions Activities are scheduled to begin on or about 9/28/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

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 SEP 22 2005

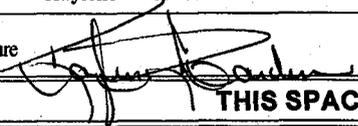
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

09/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL CHRONOLOGY REPORT

Report Generated On: 09-20-2005

Well Name	CWU 654-12	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-35626	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	08-11-2005	Class Date	
Tax Credit	N	TVD / MD	7,790/ 7,790	Property #	054638
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,790/ 7,783
KB / GL Elev	4,951/ 4,933				
Location	Section 12, T9S, R22E, NWNE, 789 FNL & 1938 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.094	NRI %	46.867

AFE No	302737	AFE Total		DHC / CWC	
Rig Contr	PATTERSON	Rig Name	PATTERSON #779	Start Date	08-09-2005
				Release Date	08-25-2005

04-30-2004 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (changed depth) 789' FNL & 1938' FEL (NW/NE) SECTION 12, T9S, R22E UINTAH COUNTY, UTAH PATTERSON RIG #779 OBJECTIVE: 7790' TD WASATCH DW/GAS CHAPITA WELLS UNIT PROSPECT LEASE: U-0281 ELEVATION: 4935' NAT GL, 4933' PREP GL, 4951' KB (18') EOG WI 55.09395%, NRI 46.867289%

08-09-2005 Reported By

EDDIE TROTTER

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	520	TVD	520	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

FORMATIONS: WASATCH 5006', CHAPITA WELLS 5642', BUCK CANYON 6302', NORTH HORN 6894'
 LITHOLOGY: SANDSTONES 60%, SHALES 40%
 BG GAS 3400U-3600U, CONN GAS 4900U-6100U, HIGH GAS 6710U CG/FG @ 6865'

SAFETY MEETINGS: CHANGING MOTOR OIL ON CAT ENGINE/PROPER PPE WHEN MIXING CHEMICALS
 BOP DRILLS: DAY CREW 36 SEC, MEN TO STATION, NIGHT CREW 30 SEC
 FUNCTION TEST PIPE RAMS AND CROWN-O-MATIC
 CHECK KOOMEY PRESSURES AND FLUID LEVEL.
 DSLTA 214

08-21-2005 Reported By KERRY SALES

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,727	TVD	7,727	Progress	607	Days	10	MW	8.9	Visc	29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 7120' TO 7311', 191', ROP 29', WOB 18/24, RPM 40/55, MM 58. FLUID LOSS 66BBL PER/HR. WITS GAS 5730U.
12:30	13:00	0.5	SERVICED RIG. TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
13:00	06:00	17.0	DRILL 7311' TO 7727', 416', ROP 25', WOB 20/26, RPM 40/50, MM 58. FLUID LOSS 66 BBL PER/HR. WITS GAS 5623U.

FORMATIONS: WASATCH 5006, CHAPITA WELLS 5642', BUCK CANYON 6302', NORTH HORN 6894', ISLAND 7319'
 LITHOLOGY: SHALES 55%, SANDSTONES 45%
 BG GAS 4200U-4800U, CONN GAS 6800U-7300U, HIGH GAS 6710U CG/FG @ 6865'

SAFETY MEETINGS: CHANGING PUMP SWAB/PROPER USE OF TOOLS
 PROPER PROCEDURE FOR BOP DRILL
 BOP DRILLS: DAY TOUR 22 SECONDS MEN TO STATION, NIGHT TOUR 30 SECONDS
 FUNCTION TEST PIPE RAMS, TEST CROWN-O-MATIC AND KOOMEY UNIT
 DSLTA 215

08-22-2005 Reported By KERRY SALES

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,790	TVD	7,790	Progress	63	Days	11	MW	9.0	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TRIP

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 7727' TO 7758', 31', ROP 21, WOB 20/26, RPM 40/45, MM 58, LOSSES OF 66 BBL PER/HR.
07:30	08:00	0.5	SERVICED RIG. FUNCTION TESTED ANNULAR.
08:00	10:30	2.5	DRILL 7758' TO 7790' TD, 32', ROP 12.5, WOB 24/28, RPM 40, MM 58. REACHED TD AT 10:30 HRS, 8/21/05.
10:30	12:00	1.5	CIRCULATED FOR SHORT TRIP.

12:00 13:30 1.5 PUMPED SLUG & ATTEMPTED TO TOH. PUMP 3 JOINTS OUT W/ KELLY, COULD NOT PULL WITHOUT PUMPING. TIH 3 JOINTS TO CONDITION MUD.

13:30 18:00 4.5 CIRCULATED AND PUMPED 50 BBL HI-VIS LCM SWEEP, ATTEMPTED TO PULL PIPE WITHOUT PUMP WITH NO SUCCESS. MUD UP SYSTEM TO 9.1. RECEIVED FRESH WATER AND 9.5 PPG MUD FROM TRUE 15 FOR VOLUME BUILDING AND ADDING LCM. ATTEMPTED TO PULL WITHOUT PUMPING, NO SUCCESS.

18:00 00:00 6.0 PUMP OUT OF HOLE 53 JOINTS WITH KELLY TO 5481'. PIPE FREE AND COULD PULL WITH OUT PUMPING.

00:00 06:00 6.0 TOH TO BHA AND LAY DOWN 2 EACH 3 POINT REAMERS, MUD MOTOR AND PDC BIT.

FORMATIONS: CHAPITA WELLS 5642', BUCK CANYON 6302', NORTH HORN 6894', ISLAND 7319'

LITHOLOGY: SHALES 55%, SANDSTONES 45%

BG GAS 4200-4600U, CONN GAS 6200-6500U, DOWN TIME GAS 7817' @ 14:16 PM, HIGH GAS 7238U OBG @ 7790'

SAFETY MEETINGS: FALL PROTECTION AND RECENT FALL INCIDENTS/NOT USING PROPER FALL PROTECTION

FUNCTION TESTED ANNULAR AND CROWN-O-MATIC

DSLTA 216

NOTIFIED MICHAEL LEE (CELL PHONE) W/BLM IN VERNAL OFFICE AT 07:45 HRS, 8/21/05 OF CEMENT AND PROD CSG

NOTIFIED CAROL DANIELS W/ST OF UT (VOICE MAIL) AT 07:45 HRS, 8/21/05

08-23-2005 Reported By KERRY SALES

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 7,790 TVD	Progress 0 Days 12	MW 9.0 Visc 30.0
Formation :	PBTD : 0.0	Perf : PKR Depth : 0.0

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TOH WITH BHA # 2. LD MUD MOTOR AND BREAK OUT BIT. CLOSED BLIND RAMS WHILE BREAKING OUT BIT.
07:00	15:00	8.0	CLEAN OFF RIG FLOOR AND PREPARE TO TIH. OPENED BLIND RAMS AND HAD GAS TO SURFACE. CLOSE BLINDS AND RUN THROUGH SUPER CHOKE - CASING PSI 440, 35/40' FLARE, GAINED 140 BBLS. SHUT IN AND BULL HEAD 160 BBLS OF 8.8 PPG, FLARE WENT OUT. WELL STILL FLOWING SECOND GAS BUBBLE TO SURFACE, GAINED 100 BBLS, 520 PSI ON CASING, GAUGE 40'/50' FLARE. WHILE BLEEDING OFF GAS BLIND RAMS STARTED LEAKING, HAD GAS AT SHAKER. SHUT IN WELL AND BULL HEAD FLUID. LEAKING THROUGH RAMS. CLOSED ANNULAR PERVERTER WITH 800 KOOMEY PSI AND HAD TO INCREASE KOOMEY PRESSURE TO 1400 PSI FOR COMPLETE SHUT OFF. BULL HEAD WELL WITH 9.1 PPG MUD, 150 BBL @ 6.25 BPM. CASING PRESSURE 0 PSI. CONTINUE BULL HEADING WITH 150 BBLS 9.5 PPG MUD. WELL ON VACUUM. WELL SECURE. MONITOR WELL. BLEED OFF GAS BUILD UP AND BULL HEAD EACH TIME W/20 BBLS 9.5 PPG MUD. BUILDING 200 BBL 12 PPG MUD FOR TIH.
15:00	17:30	2.5	TIH W/28 STANDS DP + BHA TO 1827'. WHILE TRIPPING FILLED HOLE WITH 150 BBLS OF 9.2 PPG MUD. CLOSED PIPE RAMS AND MONITORED WELL FILLING THROUGH KILL LINE WHILE CHANGING OUT BLIND RAMS.
17:30	20:00	2.5	CHANGED OUT BLIND RAMS.
20:00	21:30	1.5	FILL BACK SIDE WITH 9.3 MUD, CASING PRESSURE ZERO. FILL DP WITH 30 BBL MUD. OPENED PIPE RAMS.
21:30	22:00	0.5	PICK UP STAND WITH ROTATING HEAD AND INSTALLED SAME. TIH TO 1890', INSTALLED TIW VALVE.
22:00	01:00	3.0	LAY DOWN BHA IN DERRICK USING MOUSE HOLE. FILLED HOLE WITH MUD.
01:00	03:30	2.5	PICK UP 16 NEW JOINTS OF DP. BREAK IN THREADS AND TIH TO 2394'.
03:30	06:00	2.5	TIH FROM 2394' TO 4700'. FILLED HOLE ANNULAS WITH 28 STANDS. RUN 41 BBLS WITH 9.3 PPG MUD.

BG GAS 10-20U, HIGH GAS 8484U @ 07:05

SAFETY MEETING: LAY DOWN MACHINE RIG UP/LAYING DOWN DRILL COLLARS IN MOUSEHOLE
 FUNCTION TESTED PIPE RAMS, ANNULAR, HCR AND CHANGED OUT BLIND RAMS
 DSLTA 217

08-24-2005 Reported By KERRY SALES

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	7,790	TVD	7,790	Progress	0	Days	13	MW	9.2	Visc	39.0
Formation :					PBTD : 0.0			Perf :	PKR Depth : 0.0		

Activity at Report Time: CIRCULATE SWEEP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TIH FROM 4700' TO 5418', HIT TIGHT SPOT. PICK UP KELLY AND REAMED THROUGH. INCREASE IN FLOW, RUN MUD THROUGH GAS BUSTER ONLY WITH A 30' FLARE.
08:00	16:30	8.5	REAMING FROM 5418' - 6200'. LOSING 60 - 90 BBL/HR, INTERMITTENT FLARING.
16:30	04:30	12.0	REAMING FROM 6200' TO 7778'. INTERMITTENT PACK OFFS AND ROTARY STALLS. CONNECTION AT 7778', PACKED OFF. LAYED DOWN SINGLE AND KELLY UP. WORKED PIPE UP HOLE, PULLED 60K OVER STRING WT OF 150K, PUMP ON PACK OFF UP TO 1800 PSI. WORKED PIPE FREE AFTER 40 MIN.
04:30	06:00	1.5	CIRCULATE AND PUMP HI VIS PILL. WORK PIPE FOR CONNECTION.

BG GAS 10-20U, HIGH GAS 7809U @ 07:39
 SAFETY MEETING: TRIPPING DRILL PIPE/TAKING THE TIME TO DO THE JOB RIGHT
 CHECK KOOMEY AND CROWN-O-MATIC
 DSLTA 218

08-25-2005 Reported By TIM MCDONALD

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	7,790	TVD	7,790	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :					PBTD : 0.0			Perf :	PKR Depth : 0.0		

Activity at Report Time: CIRCULATE FOR CEMENT

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CIRCULATE/CONDITION MUD. BUILDING HEAVY PILL TO 12.7 PPG.
11:00	13:00	2.0	SPOT 450 BBLS, 12.7PPG MUD FROM 7790' - 2100'. EMW ON BOTTOM 11.5 PPG. EMW AT 3300', 9.8 PPG.
13:00	21:00	8.0	LD PU DRILL STRING AND BREAK KELLY DOWN. PULLED TIGHT OFF BOTTOM AND FOURTH JOINT OUT. NO OTHER TIGHT SPOTS. KEPT FLUID RUNNING OVER TOP OF HOLE ALL THE WAY OUT OF THE HOLE. USED ABOUT 600 BBLS OF MUD ON TRIP OUT BUT HOLE WAS KEPT FULL.
21:00	04:30	7.5	PICK UP AND RUN 194 JOINTS (192 FULL JTS +1 SHORT JT + 1 MARKER JT) OF 4-1/2", 11.6#, N-80, LT&C CASING. LANDED CASING AT 7783' KB. RAN AS FOLLOWS: MULE SHOE COLLAR, SHORT JT, FLOAT COLLAR 7762', 93 JTS CASING, MARKER JT 4030', 99 JTS CASING, PUP JT, HANGER JT, CASING HANGER, LANDING JT. RAN 21 CENTRILIZERS PLACED 5' ABOVE SHOE TOP OF 2ND JOINT AND EVERY 4 FOURTH JOINT BACK TO 4054'. NO PROBLEMS RUNNING PIPE TO BOTTOM.
04:30	06:00	1.5	RIG UP CEMENT HEAD AND BREAK CIRCULATION. CIRCULATE OUT GAS TO PUMP CEMENT.

08-26-2005 Reported By TIM MCDONALD

DailyCosts: Drilling					Completion			Daily Total			
-----------------------------	--	--	--	--	-------------------	--	--	--------------------	--	--	--

Cum Costs: Drilling			Completion			Well Total					
MD	7,790	TVD	7,790	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CEMENTED WELL WITH 385 SKS OF LEAD CLASS G W/12% D020, 5% D044, 1% D079, .2% D046, .25% D112, .25#BBL D029 AND TAIL 50/50 POZG W/2% D020, .1% D046, .2%D065, .2% D167. CEMENT JOB WENT GOOD BUT LOST RETURNS, 120 BBL INTO JOB AND NEVER REGAINED RETURNS. LIFT PRESSURE GOT UP TO 1800 PSI BUT NO RETURNS. PLUG WAS LANDED IN WELL HEAD @ 80K PRESSURE, TESTED TO 1000 PSI AND HELD.
08:30	13:00	4.5	ND BOP. CLEANED MUD TANKS.
13:00	06:00	17.0	RD TO MOVE TO CWU 876-29.
06:00		18.0	RIG RELEASED @ 13:00 HRS, 8/25/05.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 654-12

9. API Well No.
43-047-35626

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NWNE SECTION 12, T9S, R22E
789 FNL 1938 FEL 40.05573 LAT 109.38515 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other COMPLETION OPERATIONS

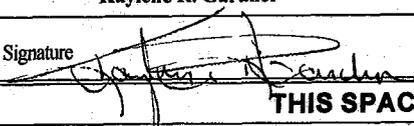
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 9/20/2005 - 9/28/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **09/28/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 30 2005

DIV. OF OIL, GAS & MINING

Cum Costs: Drilling			Completion			Well Total					
MD	7,790	TVD	7,790	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CEMENTED WELL WITH 385 SKS OF LEAD CLASS G W/12% D020, 5% D044, 1% D079, .2% D046, .25% D112, .25#BBL D029 AND TAIL 50/50 POZG W/2% D020, .1% D046, .2%D065, .2% D167. CEMENT JOB WENT GOOD BUT LOST RETURNS, 120 BBL INTO JOB AND NEVER REGAINED RETURNS. LIFT PRESSURE GOT UP TO 1800 PSI BUT NO RETURNS. PLUG WAS LANDED IN WELL HEAD @ 80K PRESSURE, TESTED TO 1000 PSI AND HELD.
08:30	13:00	4.5	ND BOP. CLEANED MUD TANKS.
13:00	06:00	17.0	RD TO MOVE TO CWU 876-29.
06:00		18.0	RIG RELEASED @ 13:00 HRS, 8/25/05. CASING POINT COST \$792,684

09-23-2005 Reported By SEARLE

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	7,790	TVD	7,790	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation :			PBTD : 7760.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
08:00	10:00	2.0	9/5/05: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD AT 7760' TO SURFACE. CEMENT TOP @ SURFACE.
			9/22/05: NU 10M BOPE. TESTED FLOW MANIFOLD TO 5000 PSIG. TESTED CASING & BOPE TO 6500 PSIG. SD FOR WEEKEND.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NWNE SECTION 12, T9S, R22E
 789 FNL 1938 FEL 40.05573 LAT 109.38515 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 654-12

9. API Well No.
43-047-35626

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 11:00 a.m., 10/7/2005 through Questar meter # 6831 on a 10/64" choke. Opening pressure, FTP 1500 psig, CP 2150 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

10/13/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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OCT 1 / 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-0281**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **CHAPITA WELLS UNIT**

8. Lease Name and Well No. **CWU 654-12**

9. AFI Well No. **43-047-35626**

10. Field and Pool, or Exploratory **NATURAL BUTTES/WASATC**

11. Sec., T., R., M., on Block and Survey or Area **SECTION 12, T9S, R22E**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **07/18/2005** 15. Date T.D. Reached **08/21/2005** 16. Date Completed **10/7/05**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **4951 KB**

18. Total Depth: MD **7790** 19. Plug Back T.D.: MD **7760** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/VDL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-529		250			
7-7/8	4-1/2	N-80	11.6#	0-7783		1290			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7537							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5704	7565	7466-7565		3/SPF	
B)			7328-7440		3/SPF	
C)			6984-7225		3/SPF	
D)			6607-6879		3/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7466-7565	682 BBLS GELLED WATER & 98,109 # 20/40 SAND
7328-7440	585 BBLS GELLED WATER & 75,355 # 20/40 SAND
6984-7225	686 BBLS GELLED WATER & 98,836 # 20/40 SAND
6607-6879	540 BBLS GELLED WATER & 89,571 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/07/2005	10/14/2005	24	→	14	786	21			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64	1800	2050	→	14	786	21			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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NOV 02 2005
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	5704	7565		WASATCH	4453
				CHAPITA WELLS	4989
				BUCK CANYON	5735
				NORTH HORN	6330
				ISLAND	6665
				MESAVERDE	6915
				MIDDLE PRICE RIVER	7527
LOWER PRICE RIVER	8237				
SEGO	8724				

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature 

Date **10/31/2005**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 654-12 - ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6714. One 300 bbl tank # 80687V is on location.

27. PERFORATION RECORD

6400-6484	3/SPF
6175-6317	3/SPF
6101-6115	3/SPF
5704-5970	3/SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6400-6484	398 BBLS GELLED WATER & 66,230 # 20/40 SAND
6175-6317	508 BBLS GELLED WATER & 97,374 # 20/40 SAND
6101-6115	375 BBLS GELLED WATER & 63,428 # 20/40 SAND
5704-5970	353 BBLS GELLED WATER & 58,683 # 20/40 SAND

Perforated the Island from 7466-68', 7474-75', 7507-09', 7527-30', 7557-59' & 7563-65' w/3 SPF.

Perforated the Island from 7328-30', 7354-57', 7371-74', 7382-83' & 7398-40' w/3 SPF.

Perforated the North Horn from 6984-85', 7039-40', 7058-60', 7068-69', 7112-13', 7192-95', 7215-17' & 7223-25' w# SPF

Perforated the Ba from 6607-08', 6615-17', 6636-37', 6642-44', 6617-19', 6791-92', 6827-29', & 6877-79' w/3 SPF.

Perforated the Ba from 6400-02', 6417-18', 6442-45', 6451-54' & 6483-84' w/3 SPF.

Perforated the Ba, Ca from 6175-77', 6201-03', 6228-29', 6248-50', 6279-80', 6295-97' & 6314-17' w/3 SPF.

Perforated the Ca from 6101-05' & 6111-15' w/3 SPF.

Perforated the Ca from 5704-06', 5708-12' & 5966-70' w/3 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**789' FNL & 1938' FEL (NW/NE)
 Sec. 12-T9S-R22E 40.055736 LAT 109.385153 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 654-12

9. API Well No.
43-047-35626

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 5/26/2006 as pre the APD procedure.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JAN 10 2007

BUREAU OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35626	CHAPITA WELLS UNIT 654-12		NWNE	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14841	4905	7/18/2005			10/7/2005	
Comments: <u>WASATCH</u> — 12/31/08							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
DEC 31 2008

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker
Signature

Operations Clerk

12/31/2008

Title

Date