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APR 05 2004

Form 3160-3
(August 1999)

DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0575
6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES UNIT

8. Lease Name and Well No.
NBU 921-20P

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.
43-047-35617

3A. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **SESE 819'FSL & 592'FEL 4430343Y 40.01634**
At proposed prod. Zone **622248X -109.56757**

11. Sec., T., R., M., or Blk, and Survey or Area
SECTION 20-T9S-R21E

14. Distance in miles and direction from nearest town or post office*
18.85 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
592'

16. No. of Acres in lease
1600.00

17. Spacing Unit dedicated to this well
40

18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
10,000'

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4876'GL

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature 	Name (Printed/Typed) SHEILA UPCHEGO	Date 3/30/2004
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 0408-04
Title ENVIRONMENTAL SCIENTIST III		

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

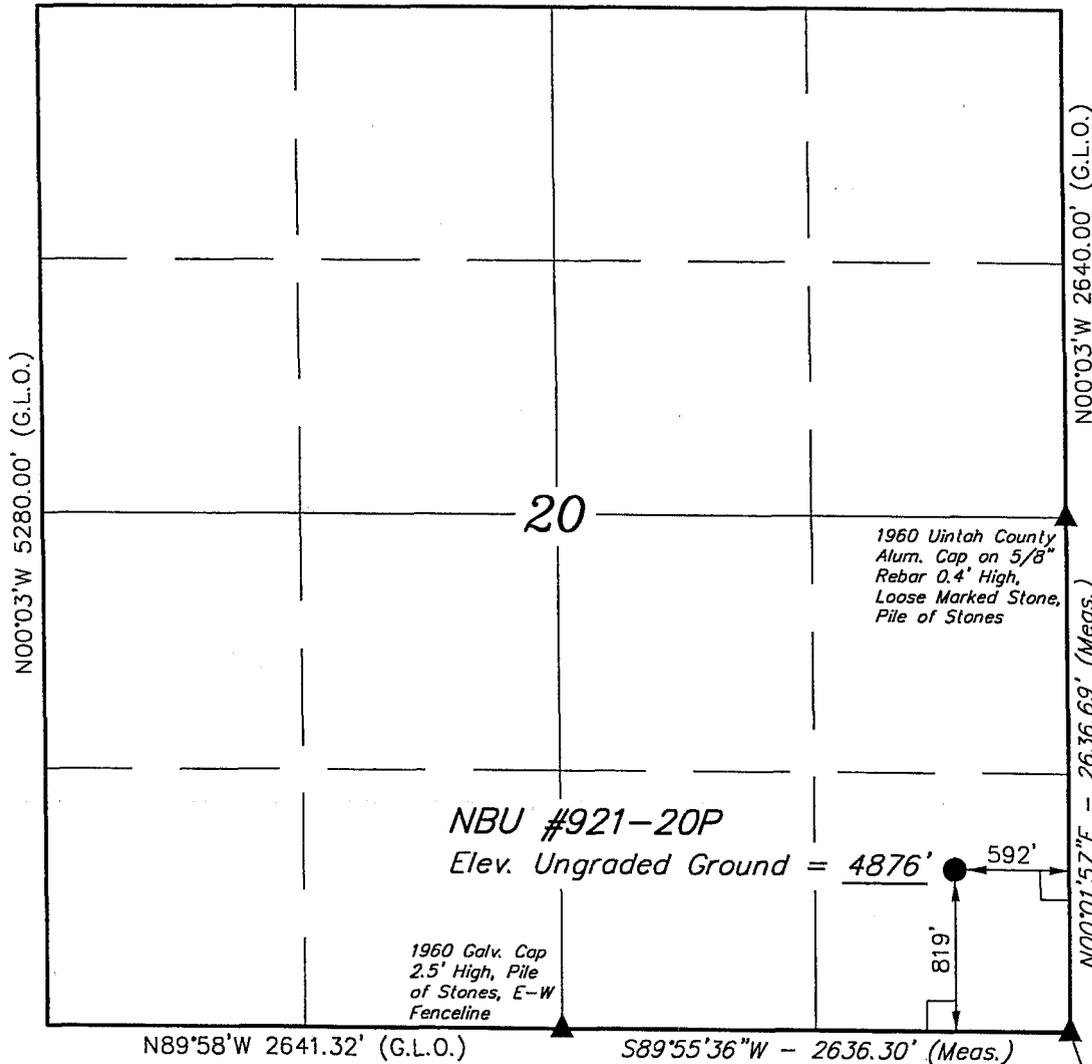
*(Instructions on reverse)

T9S, R21E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #921-20P, located as shown in the SE 1/4 SE 1/4 of Section 20, T9S, R21E, S.L.B.&M. Uintah County, Utah.

N89°59'W 5282.64' (G.L.O.)

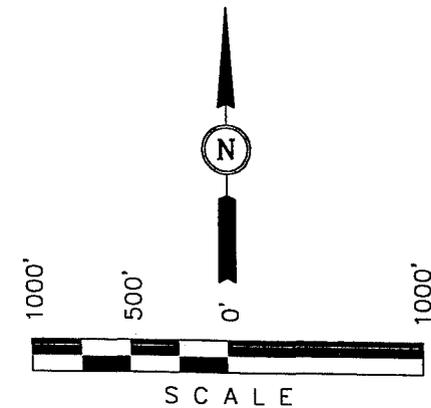


BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°00'59.45" (40.016514)
LONGITUDE = 109°34'05.77" (109.568269)

SCALE 1" = 1000'	DATE SURVEYED: 10-23-03	DATE DRAWN: 10-24-03
PARTY G.O. C.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

NBU #921-20P
SE/SE Sec. 20, T9S, R21E
UINTAH COUNTY, UTAH
U-0575

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1675'
Wasatch	4930'
Mesaverde	8005'
TD	10000'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1675'
Gas	Wasatch	4930'
Gas	Mesaverde	8005'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10000' TD, approximately equals 4000 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1800 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variations:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.76*****	1.46	4.49
PRODUCTION	4-1/2"	0 to 10000	11.60	M-80	LTC	7780	6350	201000
						2.59	1.22	1.99

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
 MASP 3000 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE			NOTE: If well will circulate water to surface, option 2 will be utilized				
Option 2	LEAD	1500	65/35 Poz + 6% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOW	360	35%	12.60	1.81
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,430'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	480	60%	11.00	3.38
	TAIL	5,570'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1560	60%	14.30	1.31

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad Laney DHD_NBU921-20P_APD.xls

DATE:

NBU #921-20P
SE/SE Sec. 20,T9S,R21E
UINTAH COUNTY, UTAH
U-0575

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#921-20P on 3/8/04, for the subject well.

1. **Existing Roads:**

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. **Planned Access Roads:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.15 Miles +/- of proposed access road. Refer to Topo Map B.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see the Natural Buttes Unit SOP.

Approximately 1496' +/- of pipeline is proposed. Up to 8" of pipeline shall be Butt Welded. Please refer to the attached Topo D Map for pipeline placement.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

A water diversion ditch shall be installed as discussed at the on-site inspection.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, UT 84026
(435) 722-4300

12. Other Information:

A Class III archaeological survey has been conducted. A copy of the survey report has been submitted to the Ute Indian Tribe Energy & Minerals Department, prior to the on-site.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203 and BIA Nationwide Bond #RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

3/31/04
Date

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-20P
LOCATED IN UINTAH COUNTY, UTAH
SECTION 20, T9S, R21E, S.L.B.&M.

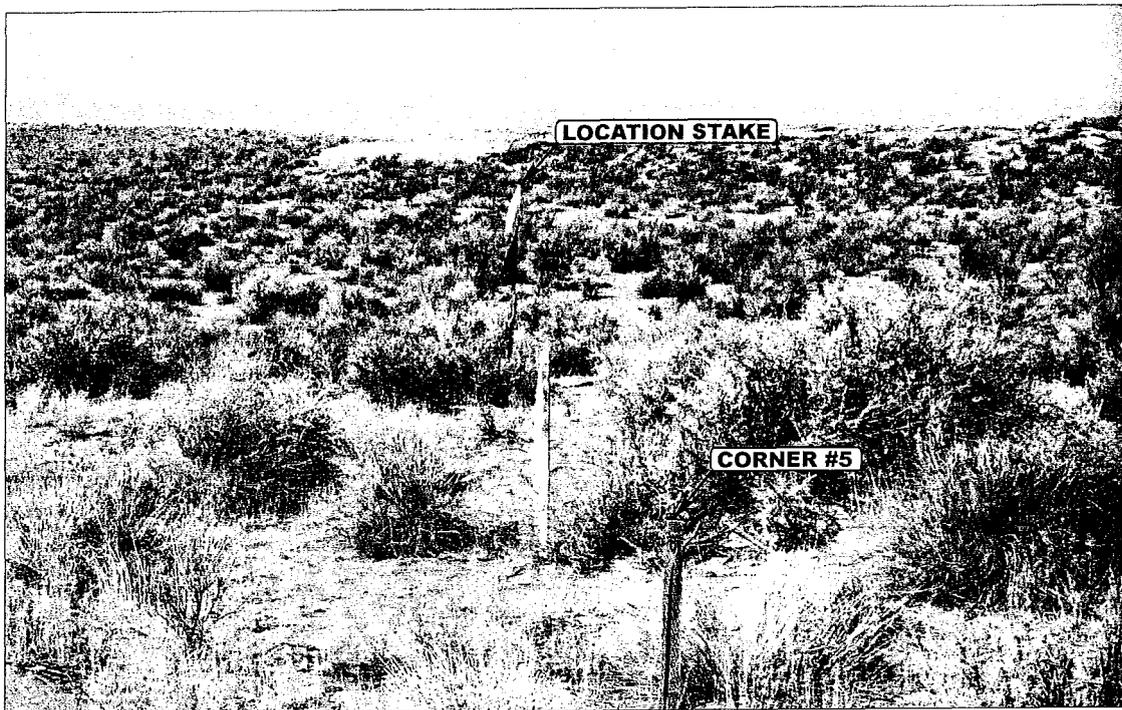


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

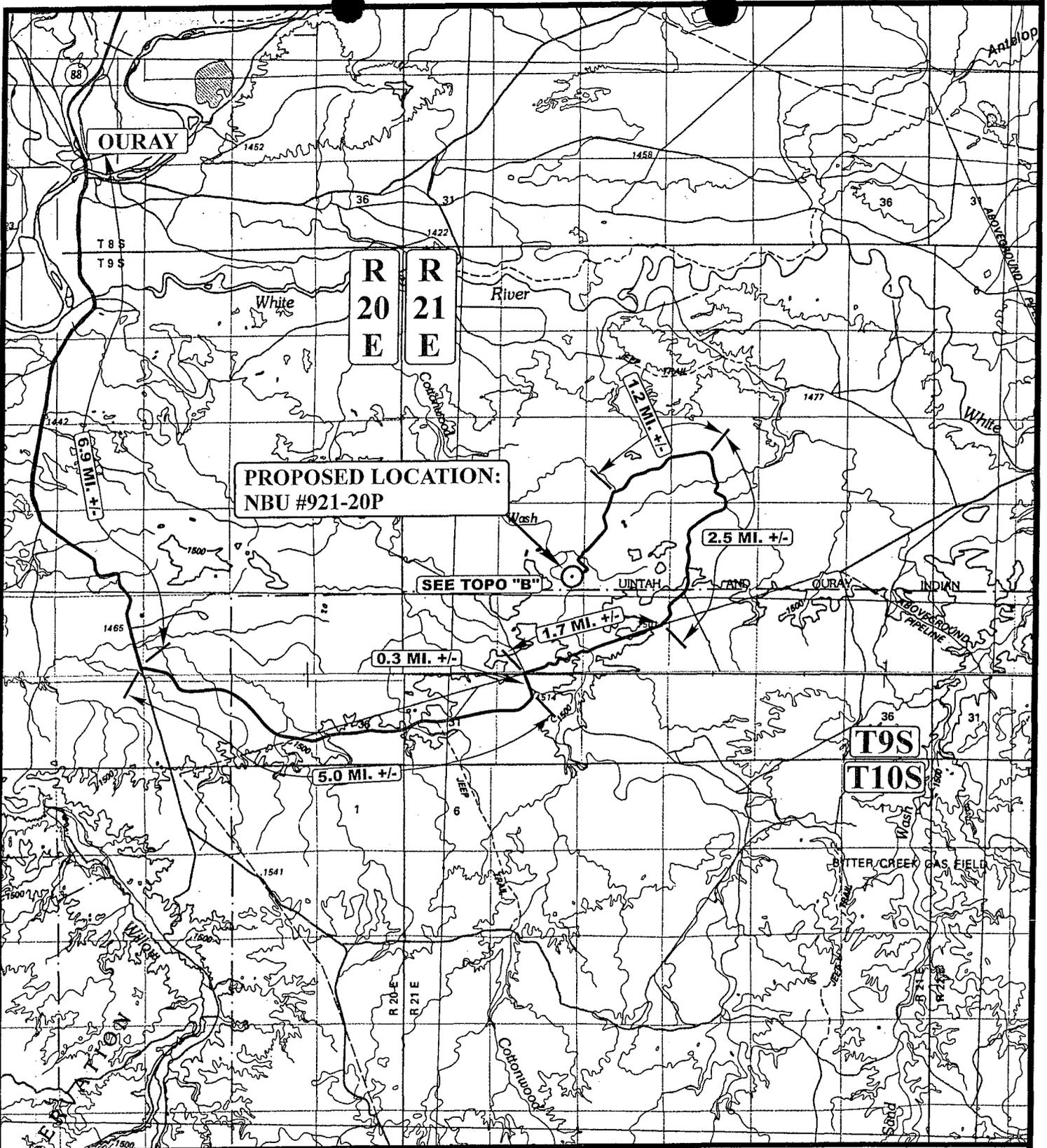
CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	10	29	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.O.	DRAWN BY: P.M.	REVISED: 00-00-00		



LEGEND:

○ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-20P
SECTION 20, T9S, R21E, S.L.B.&M.
819' FSL 592' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

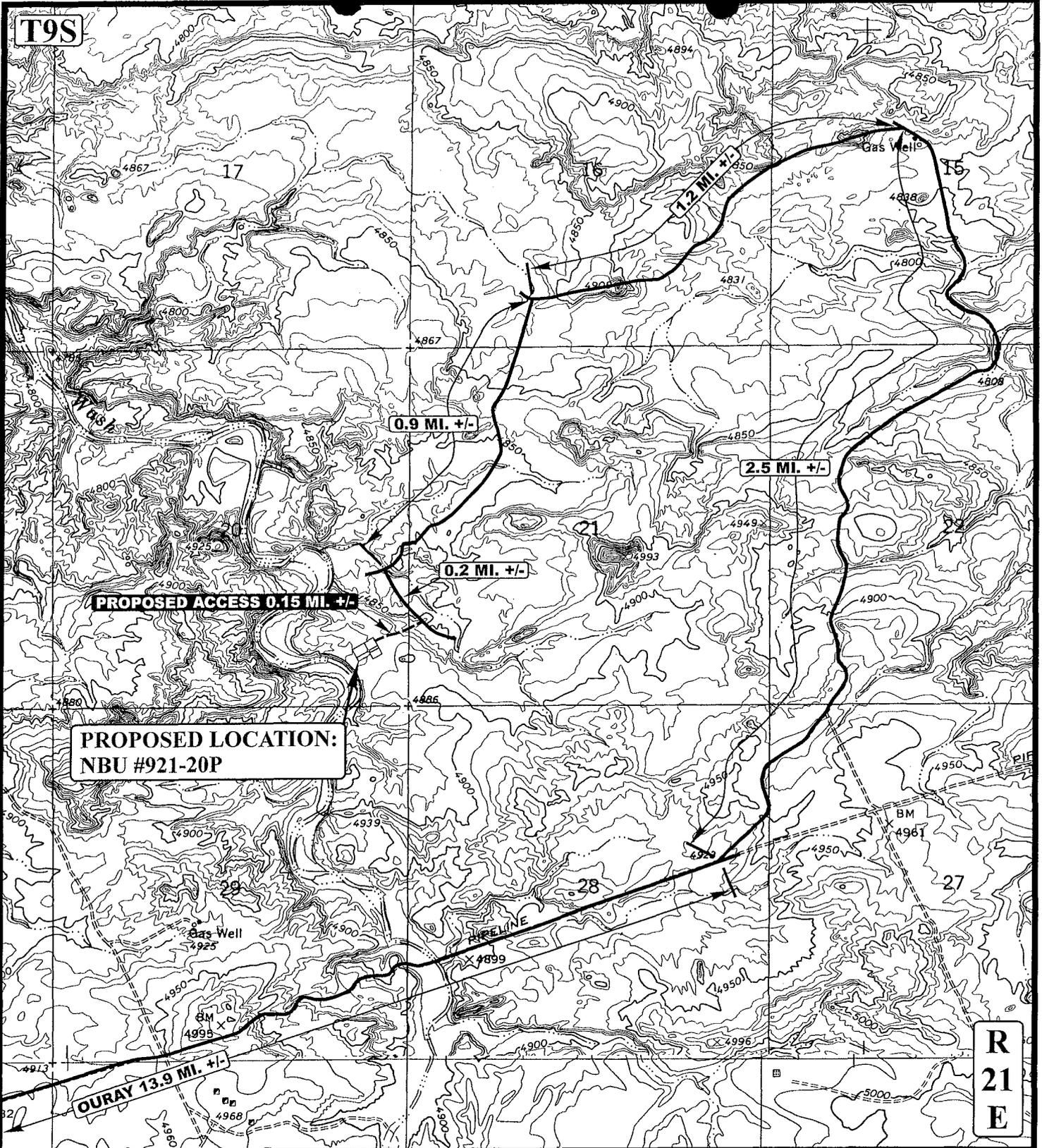


TOPOGRAPHIC
MAP

10 29 03
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



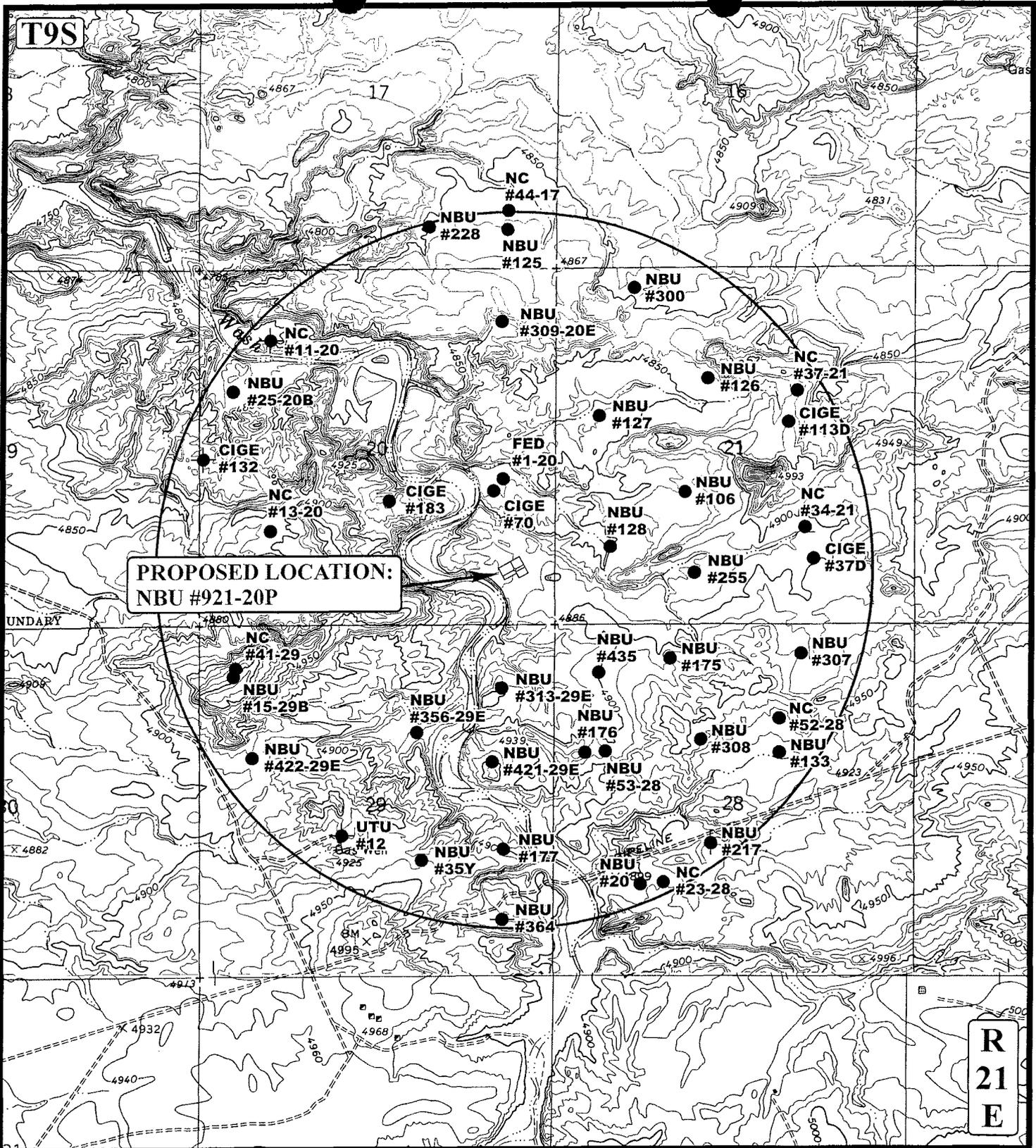
WESTPORT OIL AND GAS COMPANY, L.P.

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SECTION 20, T9S, R21E, S.L.B.&M.
819' FSL 592' FEL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **10** **29** **03**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
TOPO



**PROPOSED LOCATION:
NBU #921-20P**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



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WESTPORT OIL AND GAS COMPANY, L.P.

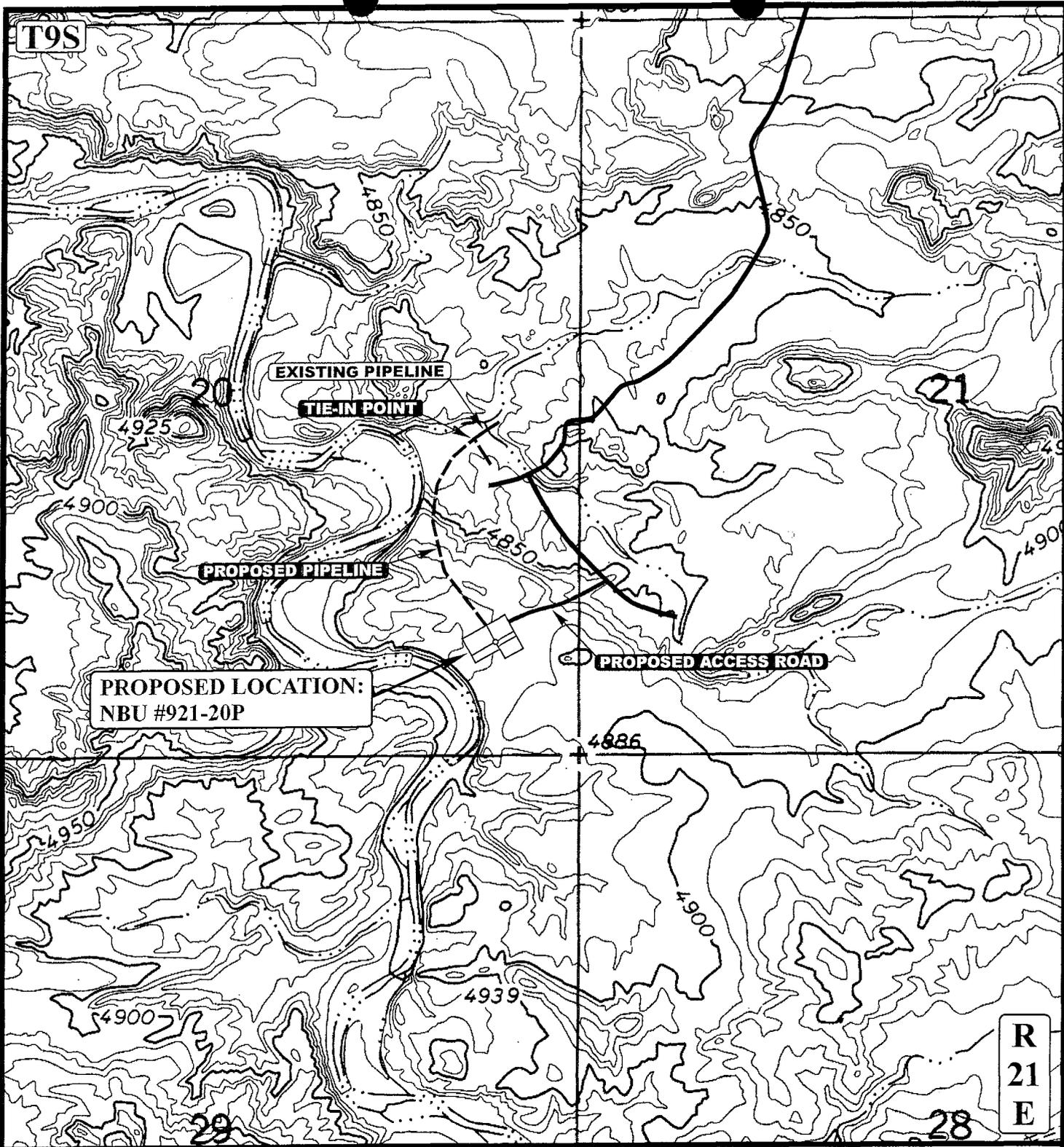
NBU #921-20P
SECTION 20, T9S, R21E, S.L.B.&M.
819' FSL 592' FEL

**TOPOGRAPHIC
MAP**

10	29	03
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,496' +/-

LEGEND:

	PROPOSED ACCESS ROAD
	EXISTING PIPELINE
	PROPOSED PIPELINE

UES Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-20P
 SECTION 20, T9S, R21E, S.L.B.&M.
 819' FSL 592' FEL

TOPOGRAPHIC MAP	10	29	03	D TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 1000'	DRAWN BY: P.M.		REVISED: 03-19-04	

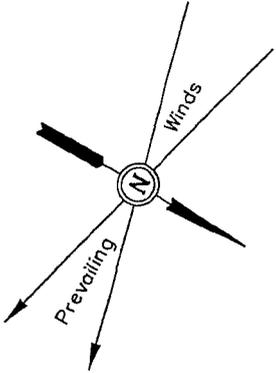
WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

NBU #921-20P

SECTION 20, T9S, R21E, S.L.B.&M.

819' FSL 592' FEL



SCALE: 1" = 50'
DATE: 10-24-03
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

El. 83.8'
C-19.0'
(btm. pit)

El. 79.4'
C-14.6'
(btm. pit)

C-0.8'
El. 75.6'

F-1.9'
El. 72.9'

F-8.6'
El. 66.2'

C-2.2'
El. 77.0'

C-1.7'
El. 76.5'

C-0.7'
El. 75.5'

F-2.1'
El. 72.7'

C-3.8'
El. 78.6'

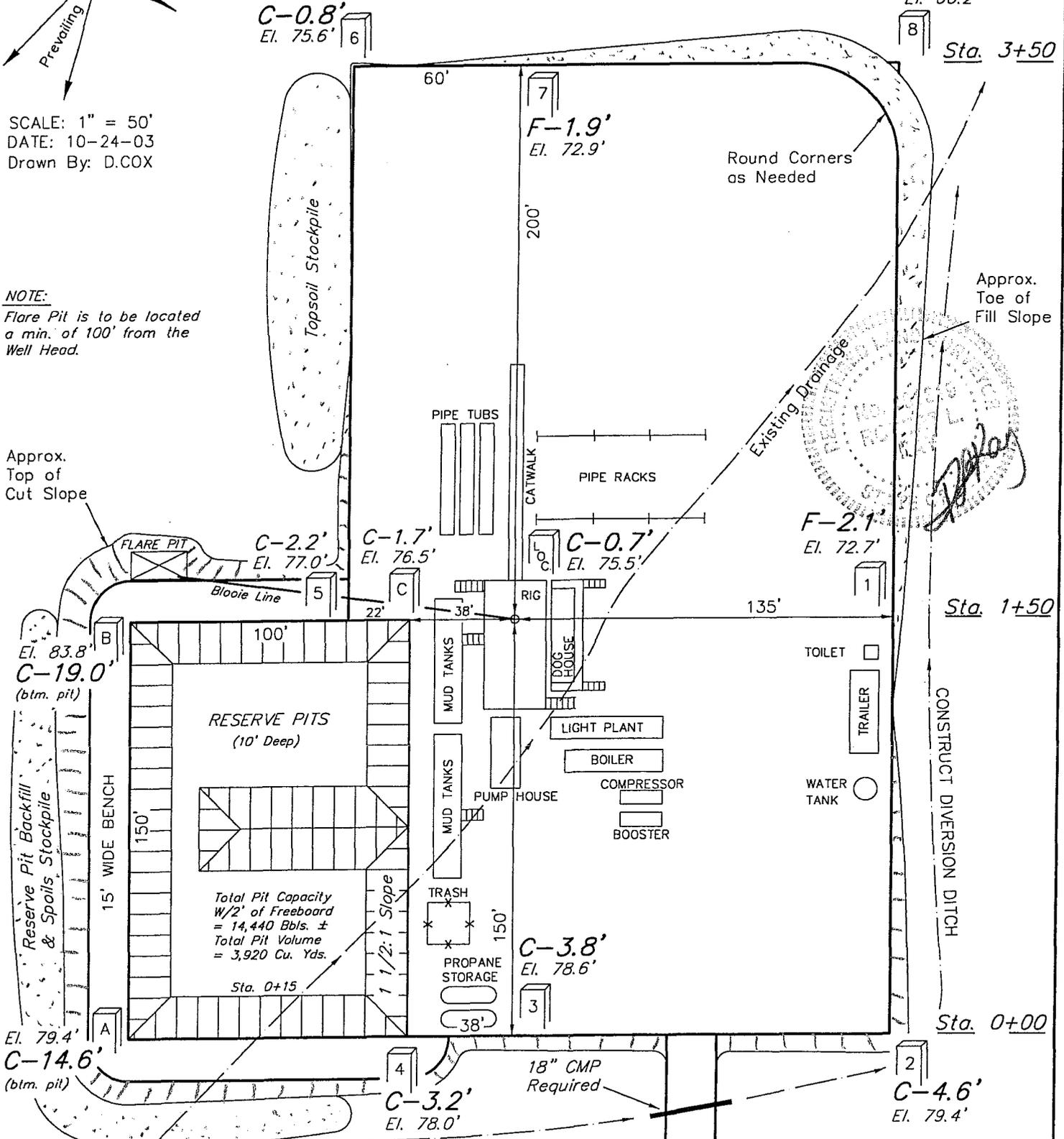
C-3.2'
El. 78.0'

C-4.6'
El. 79.4'

Sta. 3+50

Sta. 1+50

Sta. 0+00



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4875.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 4874.8'

Proposed Access Road

FIGURE #1

WESTPORT OIL AND GAS COMPANY, L.P.

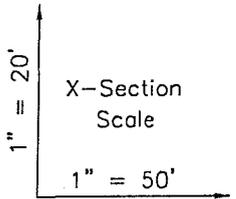
FIGURE #2

TYPICAL CROSS SECTIONS FOR

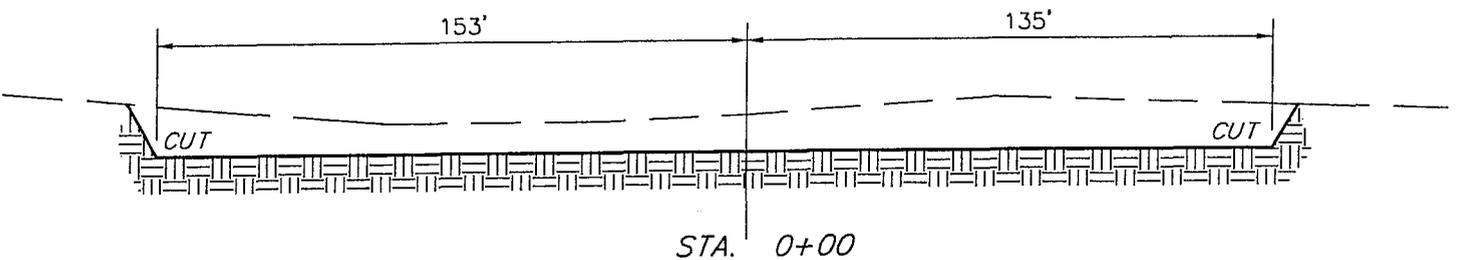
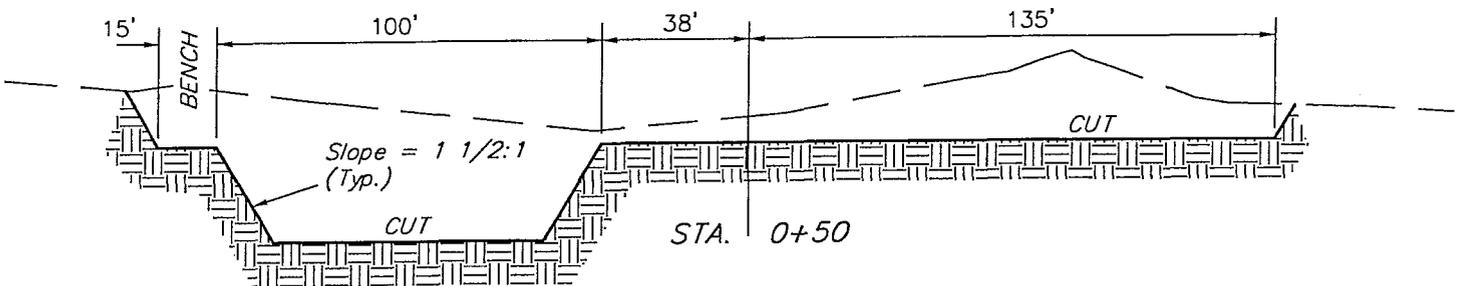
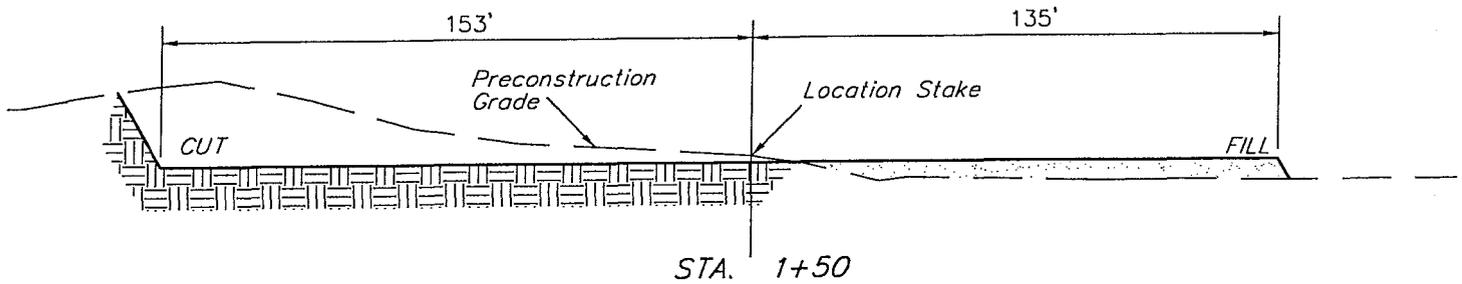
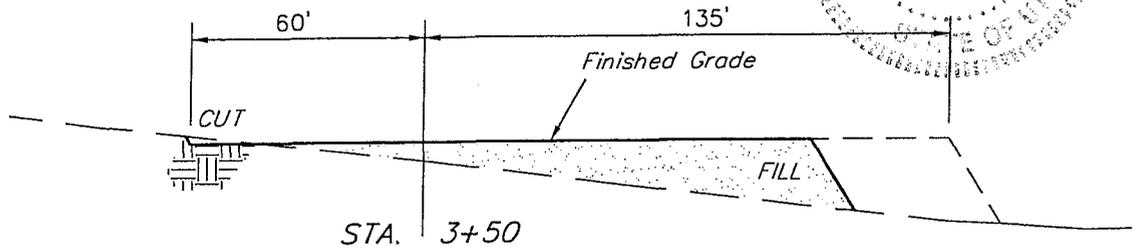
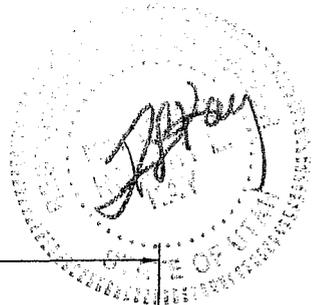
NBU #921-20P

SECTION 20, T9S, R21E, S.L.B.&M.

819' FSL 592' FEL



DATE: 10-24-03
Drawn By: D.COX



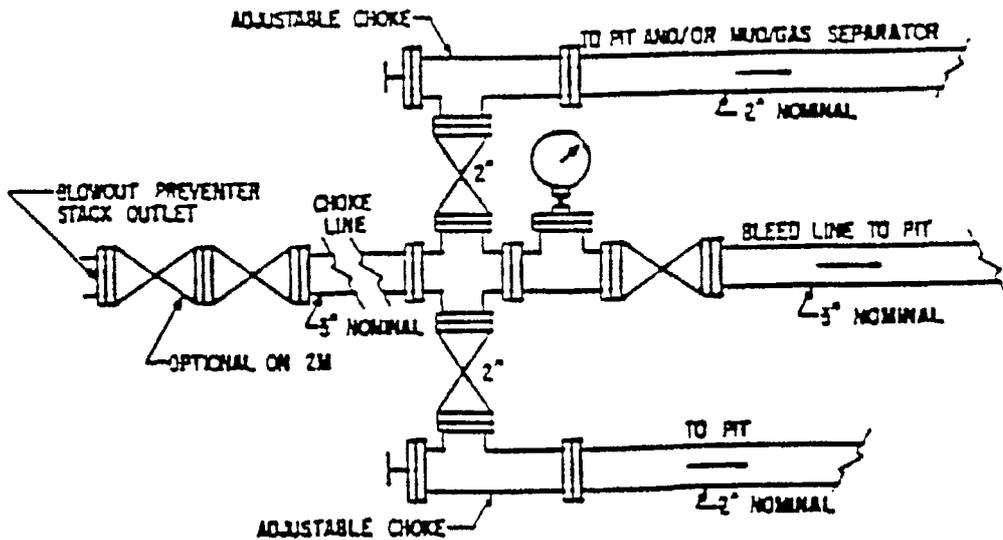
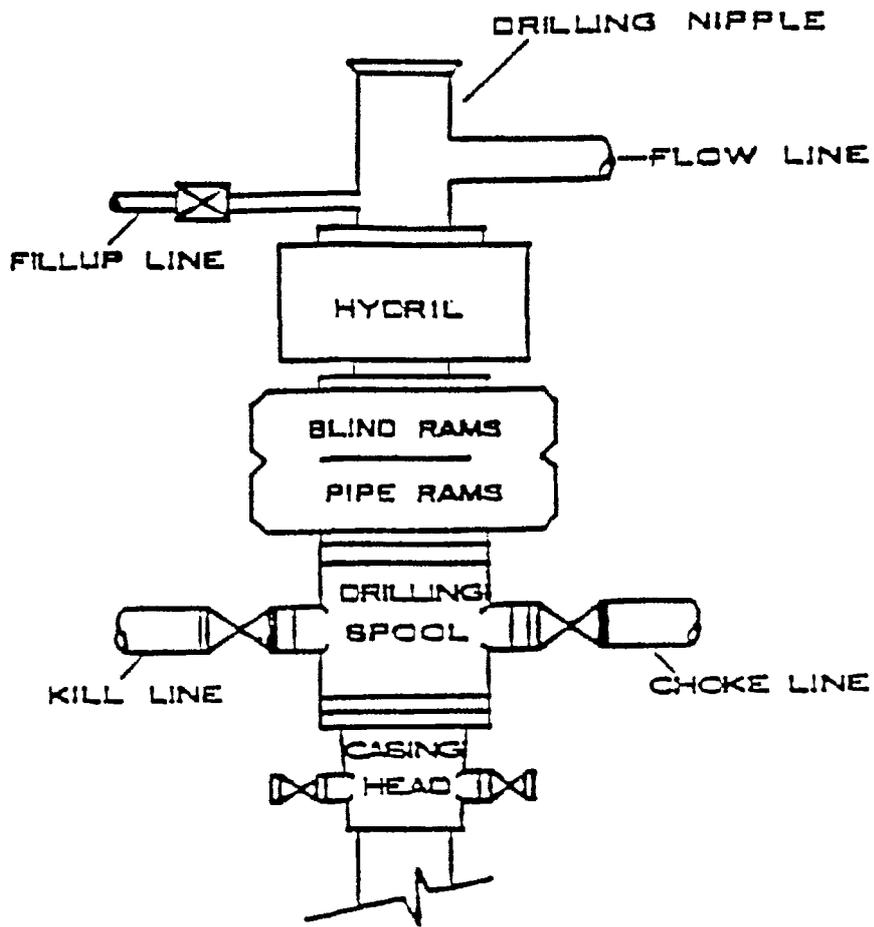
APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,170 Cu. Yds.
Remaining Location	= 8,740 Cu. Yds.
TOTAL CUT	= 11,910 CU.YDS.
FILL	= 6,440 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,130 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,130 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

BOF STACK



004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/05/2004

API NO. ASSIGNED: 43-047-35617

WELL NAME: NBU 921-20P

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

SESE 20 090S 210E
SURFACE: 0819 FSL 0592 FEL
BOTTOM: 0819 FSL 0592 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0575

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

LATITUDE: 40.01634

LONGITUDE: 109.56757

RECEIVED AND/OR REVIEWED:

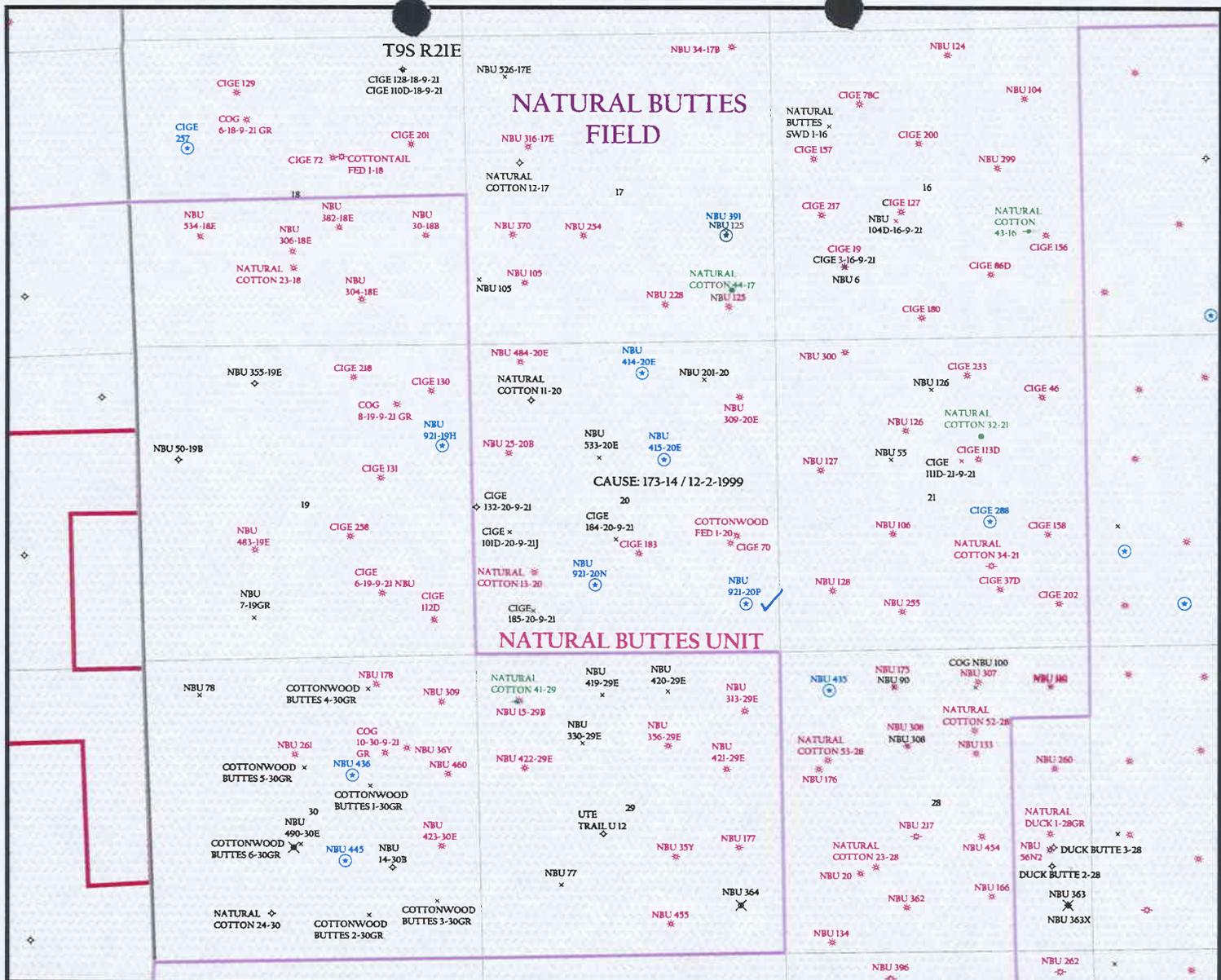
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit NATURAL BUTTES
- ___ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: 4100' fr u boundary & 1/4 Comm Tract
- ___ R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: 1- Federal approval
2- Oil shale



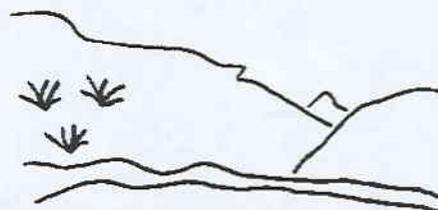
OPERATOR: WESTPORT O&G CO LP (N2115)

SEC. 20 T.9S, R.21E

FIELD: NATURAL BUTTES (630)

COUNTY: Uintah

CAUSE: 173-14 / 12-2-1999



Utah Oil Gas and Mining

Well Status

- ⚡ GAS INJECTION
- ⊛ GAS STORAGE
- ⊗ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊖ PLUGGED & ABANDONED
- ⊛ PRODUCING GAS
- PRODUCING OIL
- ⊖ SHUT-IN GAS
- ⊖ SHUT-IN OIL
- ⊗ TEMP. ABANDONED
- TEST WELL
- ⊕ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊖ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 5-APRIL-2004

002

United States Department of the Interior**BUREAU OF LAND MANAGEMENT**

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 7, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-35616	NBU 921-12H Sec 12 T09S R21E 2259 FNL 0652 FEL	
43-047-35615	NBU 920-13C Sec 13 T09S R20E 0372 FNL 2168 FWL	
43-047-35617	NBU 921-20P Sec 20 T09S R21E 0819 FSL 0592 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-7-04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 8, 2004

Westport Oil & Gas Company, L.P.
1368 S 1200 E
Vernal, UT 84078

Re: Natural Buttes Unit 921-20P Well, 819' FSL, 592' FEL, SE SE, Sec. 20,
T. 9 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35617.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, L.P.
Well Name & Number Natural Buttes Unit 921-20P
API Number: 43-047-35617
Lease: U-0575

Location: SE SE **Sec.** 20 **T.** 9 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

700-700

RECEIVED
APR - 2 2004
By _____

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

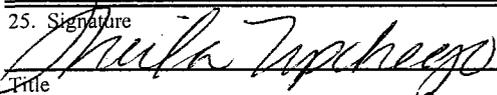
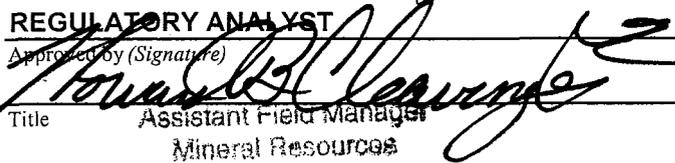
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0575
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE TRIBE
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES UNIT
3A. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		8. Lease Name and Well No. NBU 921-20P
3b. Phone No. (include area code) (435)-781-7024		9. API Well No. 431047.35617
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESE 819'FSL & 592'FEL At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 18.85 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk, and Survey or Area SECTION 20-T9S-R21E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 592'	16. No. of Acres in lease 1600.00	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10,000'	20. BLM/BIA Bond No. on file CO-1203
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4876'GL	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized office. |
|---|--|

25. Signature 	Name (Printed/Typed) SHEILA UPCHEGO	Date 3/30/2004
RECEIVED		
Approved by (Signature) 	Name (Printed/Typed) Howard H. Leavitt	Date 11/26/2004
Title Assistant Field Manager Mineral Resources	Office DIV. OF OIL, GAS & MINING	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

UDOGM

431047.35617

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company

Well Name & Number: NBU 921-20P

API Number: 43-047-35617

Lease Number: UTU - 0575

Location: SESE Sec. 20 TWN: 9S RNG: 21E

Agreement: Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water, identified at $\pm 2,042$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Westport Oil & Gas Corporation (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform the contractors to maintain construction of the pipelines within approved ROW.

A ROW, 30 feet wide and 689 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 1470 feet long, shall be granted for the proposed pipeline. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and then hauled to an approved disposal site. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

U-0575

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

NBU 921-20P

9. API Well No.

43-047-35617

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

007

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.C.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

819' FSL 592' FEL
SESE SEC 20-T9S-R21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

The operator requests that the APD be extended for an additional year so that drilling operations may be completed.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 4-20-05
Initials: CJP

Date: 04-15-2005
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ASSOCIATE ENVIRONMENTAL ANALYST

Signature

[Signature]

Date

April 15, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35617
Well Name: NBU 921-20P
Location: SESE SEC 20-T9S-R21E
Company Permit Issued to: WESTPORT OIL & GAS COMPANY, L.P.
Date Original Permit Issued: 4/8/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Debra Domenech
Signature

4/15/2005

Date

Title: ASSOCIATE ENVIRONMENTAL ANAL

Representing: WESTPORT OIL & GAS COMPANY, L.P.

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35617	NBU 921-20P	SESE	20	9S	21E	UINTAH	5/27/2005	6/9/05 K
WELL 1 COMMENTS: MIRU PETE MARTIN BUCKET RIG SPUD WELL LOCATION ON 5/27/05 AT 8:00 AM. <i>MURD = WSMURD</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14756	43-047-35648	STATE 1022-32I	NESE	32	10S	22E	UINTAH	6/3/2005	6/9/05 K
WELL 2 COMMENTS: MIRU PETE MARTIN BUCKET RIG. SPUD WELL LOCATION ON 6/3/05 AT 8:00 AM. <i>MURD out of unit</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35712	NBU 1022-7E	SWNW	7	10S	22E	UINTAH	6/1/2005	6/9/05 K
WELL 3 COMMENTS: MIRU PETE MARTIN BUCKET RIG. SPUD WELL LOCATION ON 6/1/05 AT 8:00 AM. <i>MURD = WSMURD</i>											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code is (3/89)

Post-It® Fax Note 7671

To: ERIC RUSSELL	From: SHARLA WRIGHT	Date:	# of pages: 1
Co./Dept: WUDGIM	Co: WESTPORT OIL & GAS CO	Phone #: (201) 538-5330	Phone #: (435) 781-7024
Fax #: (201) 351-3940	Fax #: (435) 781-7094		

[Signature]
REGULATORY ANALYST 06/06/05
Title Date
Phone No. (435) 781-7024

RECEIVED

JUN 06 2005

P. 01
C
FAX NO. 4357817094
C
C
JUN-06-2005 MON 11:52 AM EL PASO PRODUCTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
U-0575

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-20P

9. API Well No.
43-047-35617

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESE SECTION 20-T9S-R21E 819'FSL & 592'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

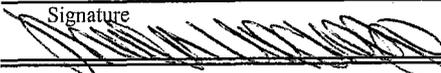
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 54# STEEL CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT.

MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 2610'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/250 HIFILL CLASS G @11.0 PPG 3.82 YIELD. TAILED W/200 SX PREM LITE GLASS G @15.8 PPG 1.15 YIELD. TOP OUT W/250 SX PREM LITE CLASS G @15.8 PPG 1.15 YIELD.

SPUD WELL LOCATION ON 5/27/05 AT 8:00 AM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date June 6, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUN 13 2005

DEPT. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0575

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-20P

9. API Well No.
43-047-35617

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUTNY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESE SECTION 20-T9S-R21E 819'FSL & 592'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

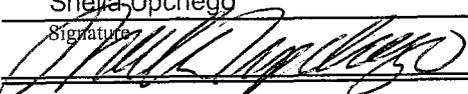
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2610' TO 9910'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.
 LEAD CMT W/537 SX PREM LITE II @11.7 PPG 2.60 YIELD TAILED CMT W/1800 SX
 50/50 POZ @14.3 PPG 1.31 YIELD.

RELEASED CAZA 83 ON 7/13/05 AT 0830 HRS.

RECEIVED
JUL 22 2005
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date July 13, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0575

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-20P

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10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

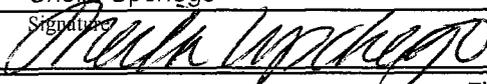
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 7/31/05 AT 10:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
AUG 16 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date August 3, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP
CHRONOLOGICAL HISTORY

NBU 921-20P

UINTAH COUNTY, UT

	SPUD	Surface Casing	Activity	Status
	05/10/05		Build Location, 5% complete	Caza 83
	05/11/05		Build Location, 10% complete	Caza 83
	05/12/05		Build Location, 15% complete	Caza 83
	05/13/05		Build Location, 20% complete	Caza 83
	05/16/05		Build Location, 25% complete	Caza 83
	05/17/05		Build Location, 25% complete	Caza 83
	05/18/05		Build Location, 25% complete	Caza 83
	05/19/05		Build Location, 40% complete	Caza 83
	05/20/05		Build Location, 40% complete	Caza 83
	05/23/05		Build Location, 40% complete	Caza 83
	05/24/05		Build Location, 40% complete	Caza 83
	05/25/05		Build Location, 90% complete	Caza 83
	05/26/05		Location Built, WOBR	Caza 83
	05/27/05		Location Built, WOBR	Caza 83
	05/31/05		Location Built, WOBR	Caza 83
	06/01/05		Location Built, WOBR	Caza 83
	06/02/05		Location Built, WOBR	Caza 83
	06/03/05	6/7/05	Dril to 2610'. CCH	Caza 83
	06/06/05	6/01/05	9 5/8" @ 2579'	WORT Caza 83
	06/07/05	6/01/05	9 5/8" @ 2579'	WORT Caza 83
	06/08/05	6/01/05	9 5/8" @ 2579'	WORT Caza 83

06/09/05	6/01/05	9 5/8" @ 2579'	WORT Caza 83
06/10/05	6/01/05	9 5/8" @ 2579'	WORT Caza 83
06/13/05	6/01/05	9 5/8" @ 2579'	WORT Caza 83
06/14/05	6/01/05	9 5/8" @ 2579'	WORT Caza 83
06/15/05	6/01/05	9 5/8" @ 2579'	WORT Caza 83
06/16/05	6/01/05	9 5/8" @ 2579'	WORT Caza 83
06/17/05	6/01/05	9 5/8" @ 2579'	WORT Caza 83
06/20/05	6/01/05	9 5/8" @ 2579'	WORT Caza 83
06/21/05	6/01/05	9 5/8" @ 2579'	WORT Caza 83
06/22/05	6/01/05	9 5/8" @ 2579'	WORT Caza 83
06/23/05	6/01/05	9 5/8" @ 2579'	WORT Caza 83
06/24/05	6/01/05	9 5/8" @ 2579'	WORT Caza 83
06/27/05	6/01/05	9 5/8" @ 2579'	WORT Caza 83
06/28/05	TD: 2610'	Csg. 9 5/8" @ 2582'	MW: 8.3 SD: 6/X/05 DSS: 0 Move to NBU 921-20P. Spot rig and rig up, 50% rigged up @ report time.
06/29/05	TD: 2610'	Csg. 9 5/8" @ 2582'	MW: 8.3 SD: 6/X/05 DSS: 0 Finish rigging up rotary tools. NU and test BOPE. PU 7 7/8" PDC bit, MM and BHA and RIH @ report time.
06/30/05	TD: 3756'	Csg. 9 5/8" @ 2582'	MW: 8.3 SD: 6/29/05 DSS: 1 Continue PU drill pipe. Drill cement and FE. Rotary spud @ 1400 hrs 6/29/05. Drill from 2684'-3756'. DA @ report time.
07/01/05	TD: 5160'	Csg. 9 5/8" @ 2582'	MW: 8.4 SD: 6/29/05 DSS: 2 Drill from 3756'-5160'. DA @ report time.
07/04/05	TD: 7675'	Csg. 9 5/8" @ 2582'	MW: 10.2 SD: 6/29/05 DSS: 5 Drill from 5160'-6915'. Close in mud system and mud up. Drill to 7530'. Took 40 bbl gain w/ 9.4 ppg mud. Circulate out gas and raise mud weight to 10.2 ppg. Drill to 7675'. DA @ report time.
07/05/05	TD: 8076'	Csg. 9 5/8" @ 2582'	MW: 10.3 SD: 6/29/05 DSS: 6 Drill from 7675'-8076'. DA @ report time.
07/06/05	TD: 8371'	Csg. 9 5/8" @ 2582'	MW: 10.7 SD: 6/29/05 DSS: 7 Drill from 8076'-8371'. FTNB @ report time.
07/07/05	TD: 8771'	Csg. 9 5/8" @ 2582'	MW: 11.4 SD: 6/29/05 DSS: 8 Finish POOH. Change out bit and MM and TIH. Drill from 8371'-8771'. DA @ report time.

07/08/05 TD: 9450' Csg. 9 5/8" @ 2582' MW: 11.4 SD: 6/29/05 DSS: 9
Drill from 8771'-9450'. DA @ report time.

07/11/05 TD: 9910' Csg. 9 5/8" @ 2582' MW: 12.0 SD: 6/29/05 DSS: 12
Drill from 9450'-9695'. POOH to 6015'. Hole not taking fluid. TIH and circulate out gas
bubble. TFNB. Drill from 9695'-9910' TD. CCH for logs @ report time.

07/12/05 TD: 9910' Csg. 9 5/8" @ 2582' MW: 12.0 SD: 6/29/05 DSS: 13
Short trip to 9413'. CCH for logs. POOH and run Triple Combo. RIH and condition hole for
casing. POOH laying down drill string @ report time.

07/13/05 TD: 9910' Csg. 9 5/8" @ 2582' MW: 12.0 SD: 6/29/05 DSS: 13
Finish laying down drill string. Run and cement 4 1/2" Production Casing. ND BOPE and set
slips. Clean mud tanks @ report time.

07/14/05 TD: 9910' Csg. 9 5/8" @ 2582' MW: 12.0 SD: 6/29/05 DSS: 14
Clean mud tanks. Release rig @ 0830 hrs 7/13/05. Rig down rotary tools. Will move to NBU
921-29M this am.

07/22/05 PROG: 7:00 AM HELD SAFETY MEETING. ROAD RIG & EQUIP F/NBU 921-12F TO LOC.
MIRU. NDWH. NUBOP. PREP & TALLY 332 JTS 2-3/8" J-55 8RD TBG. PU 3-7/8" MILL,
BIT SUB & RIH PU TBG OFF TRAILER. TAG PBTD @ 9679'. X-O POOH W/TBG. EOT @
9000'. SWI. SDFN 5:00 PM.

07/26/05 PROG: 7:00 AM HELD SAFETY MEETING. MIRU SCHLUMBERGER PMP SVC. MIRU
CUTTERS. HOLD SAFETY MEETING, PSI TEST LINES TO 8500# (HELD). OPEN WL
1900# ON CSG. BRK DN PERF'S @ 3474#, EST INJ RT @ 40.9 BPM @ 5200#, ISIP: 3100#,
FG: .77. FRAC STAGE 1 W/225,800# SD W/YF122ST+, (CUT SD TO AVOID SCREEN
OUT). TOT CL FL 2420 BBLs. ISIP: 4500#, 1400# NPI: .91 FG.

STAGE 2: PU 3-3/8" PROSPECTOR PERF GUNS LOADED W/23 GM CHARGES, 4 SPF, 90
DEG PH, & 4-1/2" 10K CBP & RIH. SET CBP @ 9005', PU SHOOT 20 HOLES F/8970'-75', PU
SHOOT 16 HOLES F/8773'-77', POOH. BRK DN PERF'S @ 3583#, EST INJ RT @ 35 BPM @
5560#, ISIP: 2645#, FG: .73. FRAC STAGE 2 W/180,000# SD W/YF122ST+, TOT CL FL 1410
BBLs, ISIP: 3580#, NPI: 935#, FG: .84.

STAGE 3: PU 3-3/8" PERF GUNS & 4-1/2" 10K CBP & RIH. SET CBP @ 8709', PU SHOOT
12 HOLES F/8636'-39', PU SHOOT 20 HOLES F/8450'-55', PU SHOOT 12 HOLES F/8296'-
8300'. POOH. BRK DN PERF'S @3558#, EST INJ RT @ 40.9 BPM @ 4700#, ISIP: 2460#, FG:
.73. FRAC STAGE 3 W/201,000# SD W/YF120ST+, TOT CL FL 1537 BBLs, ISIP: 3220#, NPI:
760#, FG: .82

STAGE 4: PU 3-3/8" PERF GUNS & 4-1/2" 5K CBP & RIH. SET CBP @ 8205'. PU SHOOT 16
HOLES F/8171'-75', PU SHOOT 12 HOLES F/8020'-23', PU SHOOT 16 HOLES F/7832'-36'.
POOH. BRK DN PERF'S @ 3368#, EST INJ RT @ 41 BPM @ 4250#, ISIP: 2000#, FG: .69,
FRAC STAGE 4 W/121,000# SD W/YF118ST+, TOT CL FL. 968 BBLs. ISIP: 3426#, NPI:
1426#, FG: .87

SWI. SDFN 5:30 PM.

07/27/05 PROG: 7:00 AM HELD SAFETY MEETING. BLEED SURF CSG OFF. (LEAVE OPEN
DURING FRAC.)

STAGE 5: PU 3-3/8" EXPENDABLE PERF GUNS LOADED W/23 GM CHARGES, 90 DEG
PHASING, 4 SPF. & 4-1/2" 5K CBP & RIH. SET CBP @ 7520'. PU SHOOT 20 HOLES

F/7488'-93', PU SHOOT 12 HOLES F/7260'-63'. POOH. RU SCHLUMBERGER. BRK DN PERF'S @ 2623#, EST INJ RT @ 34.9 BPM @ 3700#, ISIP: 1550#, FG: .65, FRAC STG 5 W/119,000# 20/40 SD W/YF118ST+ GEL, TOT CL FL. 1032 BBLS, ISIP: 2605#, NPI: 1055#, FG: .79.

STAGE 6: PU 3-1/8" PROSPECTOR PERF GUNS LOADED W/12 GM CHARGES. 4 SPF, 90 DEG PH & 4-1/2" 5K CBP & RIH. SET CBP @ 6535', PU SHOOT 20 HOLES F/6500'-05', PU SHOOT 12 HOLES F/6379'-6382'. POOH. BRK DN PERF'S @ 2387#, EST INJ RT @ 35.4 BPM @ 3540#. ISIP: 1600#, FG: .69, FRAC STG 6 W/96,000# SD W/YF118ST+, TOT CL FL 657 BBLS, ISIP: 1991#, NPI: 391#, FG: .75.

STAGE 7: PU 3-1/8" PERF GUNS & 4-1/2" 5K CBP & RIH. SET CBP @ 5620'. PU SHOOT 16 HOLES F/5586'-90', PU SHOOT 16 HOLES F/5382'-86', POOH. BRK DN PERF'S @1539#, EST INJ RT @ 35.6 BPM @ 3000#, ISIP: 976#, FG: .62, FRAC STG 7 W/169,000# SD W/YF118ST+, TOT CL FL 1062 BBLS, ISIP: 2054#, NPI: 1078#, FG: .81.

PU 4-1/2" 5K CBP & RIH. SET KILL PLUG @ 5270'. POOH. RDMO CUTTERS, RDMO SCHLUMBERGER. PU 3-7/8" SMITH BIT, POBS & RIH W/TBG. TAG KILL PLUG @ 5270', LD 1 JT. RU DRL EQUIP, RU PMP & LINES. PREP TO DRL CBP'S IN AM, SWI. SDFN.

07/28/05

PROG: 7:00 AM HELD SAFETY MEETING. BRK CONV CIRC W/2% KCL, PU 1 JT TBG & RIH. TAG FILL @ 5280', (20' FILL). CO TO KILL PLUG @ 5300'.

DRL UP KILL PLUG IN 5 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 5580', (30' FILL). C/O TO 2ND CBP @ 5610'.

DRL UP 2ND CBP IN 8 MIN. (400# PSI INC). CONT TO RIH. TAG FILL @ 6495', (40' FILL). C/O TO 3RD CBP @ 6535'.

DRL UP 3RD CBP IN 5 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 7460', (60' FILL). C/O TO 4TH CBP @ 7520'.

DRL UP 4TH CBP IN 8 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 8175', (30' FILL). C/O TO 5TH CBP @ 8205'.

DRL UP 5TH CBP IN 10 MIN. (500# PSI INC). CONT TO RIH. TAG FILL @ 8639', (30' FILL). C/O TO 6TH CBP @ 8669'.

DRL UP 6TH CBP IN 10 MIN. (800# PSI INC). CONT TO RIH. TAG FILL @ 8975' (30' FILL). C/O TO 7TH CBP @ 9005'.

DRL UP 7TH CBP IN 20 MIN. (1500# PSI INC). CONT TO RIH. TAG FILL @ 9483', (172' FILL). C/O TO PBTD @9655'.

CIRC WL CLEAN. RD DRL EQUIP, RD PMP & LINES. POOH LD 18 JTS. (34 TOTAL ON TRAILER). LUBRICATE TBG HANGER INTO WL. LAND TBG W/EOT @ 9108'. NDBOP, NUWH. DROP BALL. RU PMP. PMP OFF THE BIT SUB @ 2300#. RU FLW BACK LINES. TURN OVER TO FLWBACK CREW. RU PMP TO SURF CSG. EST INJ RT @ 1900# @ .5 BPM. RACK OUT EQUIP. RD.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1150#, TP: 900#, 20/64 CHK, 35 BWPH, 16 HRS, SD: TRACE, TTL BBLS FLWD: 2245, TODAY'S LTR: 9086 BBLS, LOAD REC TODAY: 2245 BBLS, REMAINING LTR: 6841 BBLS, TOTAL LOAD REC TO DATE: 2245 BBLS.

07/29/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2100#, TP: 1200#, 20/64 CHK, 28 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 757, TODAY'S LTR: 6841 BBLs, LOAD REC TODAY: 757 BBLs, REMAINING LTR: 6084 BBLs, TOTAL LOAD REC TO DATE: 3002 BBLs.

08/01/05

PROG: WELL WENT ON SALES, 7/31/05, 10:30 AM. 1200 MCF, 22/64 CHK, SICP: 1500#, FTP: 900#, 17 BWPH. FINAL REPORT FOR COMPLETION.

08/02/05

ON SALES

07/31/05: 662 MCF, 0 BC, 380 BW, TP: 782#, CP: 1250#, 22/64 CHK, 18 HRS, LP: 324#.

08/03/05

ON SALES

08/01/05: 1436 MCF, 0 BC, 320 BW, TP: 625#, CP: 1136#, 23/64 CHK, 24 HRS, LP: 324#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0575

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

8. Lease Name and Well No.
NBU 921-20P

3. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078
3a. Phone No. (include area code) (435)-781-7024

9. API Well No.
43-047-35617

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface SESE 819'FSL & 592'FEL

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area SEC 20-T9S-R21E

At total depth

12. County or Parish UINTAH 13. State UTAH

14. Date Spudded 5/27/053
15. Date T.D. Reached 07/11/05
16. Date Completed D & A Ready to Prod. 07/31/05

17. Elevations (DF, RKB, RT, GL)*
4876'GL

18. Total Depth: MD 9910' TVD
19. Plug Back T.D.: MD 9676' TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR
22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	54#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		2610'		700 SX			
7 7/8"	4 1/2"	11.6#		9910'		2337 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	9108'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5382'	7493'	5382'-7493'	0.35	96	OPEN
B) WASATCH/MESAVERDE	7832'	8175'	7832'-8175'	0.35	44	OPEN
C) MESAVERDE	8296'	9518'	8296'-9518'	0.35	136	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5382'-7493'	PMP 2751 BBLs YF118ST & 384,000# 20/40 SD
7832'-8175'	PMP 968 BBLs YF118ST & 121,000# 20/40 SD
8296'-9518'	PMP 5367 BBLs YF122ST & 606,800# 20/40 SD

RECEIVED

AUG 18 2005

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/31/05	08/01/05	24	→	0	1,436	320			FLOWING
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
23/64	SI	1136#	→	0	1436	320			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/31/05	08/01/05	24	→	0	1436	320			FLOWING
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
23/64	SI	1136#	→	0	1436	320			PRODUCING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/31/05	08/01/05	24	→	0	1436	320			FLOWING

Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 625#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
23/64		1136#	→	0	1436	320		PRODUCING

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

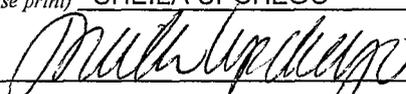
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4960' 7940'	7940'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 8/15/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

DIV. OF OIL, GAS & MINING

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-0575

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A
NATURAL BUTTES UNIT

8. Well Name and No.

NBU 921-20P

9. API Well No.

4304735617

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESE SEC. 20, T9S, R21E 819'FSL, 592'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

11/30/2006: RU TBG & CSG HAD 50 PSI KILL WELL W/10 BBLS ACIDIZE TBG W/3 BBLS 28% DISPLACE ACID W/34 BBLS OF KCL WTR NDWH NUBOPS PULL & TALLY 48 STDS LOOKING FOR HOLE IN TBG. SDFN. 12/01/2006: HSM TBG 400 PSI CSG PRESS 500 PSI BLEED OFF PRESS KILL WL W/10 BBLS START OUT OF HOLE TBG STARTED GASSING START PMP FOUND HOLE IN TBG ABOUT SLIPS RUN 2 STDS IN HOLE & LD 10 JTS 6 OF 10 JTS HAD HOLES. LAY ENTIRE STRING IN HOLE & FIRST HOLE WAS @3800'. TBG GOT VERY SCALEY F/4900'-5900' ON OUTSIDE OF TBG. FOULD HOLES IN TBG @5100'-5800' LD TBG IN HOLE. RUN 60 STDS OUT OF DERRICK.SDFN 12/04/2006: HAD TROUBLE STARTING RIG TBG HAD 600 PSI CSG HAD 500 PSI BLEED OFF PRESS KILL WELL W/50 BBLS LD TBG TONGS BROKE FU LD TBG 299 JTS MAKE UP 3 7/8" MILL & POBS TALLY & PU 79 JTS YELLOW BAND 2 3/8" J-55 SDFN. 12/05/2006: TBG PRESS 400 PSI 500 PSI CSG. BLEED OFF KILL WL W/60 BBLS TALLY PU RUN 294 JTS TBG (9289.96') PU 7 JTS WS TAG UP @ 9502'. RU FU/PS ROTATE ON PLG FELL FREE RAN APPROX 45' TAG UP AGAIN ROTATE/SPUDDER ON PLG. NO HOLE. PU STUCK PIPE FREE LD 3 JTS. SDFN. 12/6/2006: BLOW WL DN PMP 40 BBLS DN TBG TO KILL WL FU POOH W/ 2 3/8" TBG LND WL W/288 JTS IN WL. EOT @9112' DROP BALL POBS RU BROACH RIH TO 9110' LD ND BOP NUWL RDMO.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Signature



Title

SENIOR LAND ADMIN SPECIALIST

Date

January 16, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JAN 22 2007

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0575
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 921-20P
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047356170000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6510 9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0819 FSL 0592 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 20 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/25/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to temporarily abandon the subject well location. The operator proposes to temporarily abandon the well to drill the NBU 921-20P Pad; which consists of the following wells: NBU 921-20H4CS, NBU 921-20P4BS, NBU 921-20I1BS, NBU 921-20I1CS, NBU 921-20P4CS, NBU 921-20O4CS, MU 921-20P. Please see the attached TA Procedure.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: March 28, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Luke Urban	PHONE NUMBER 720 929-6501	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 3/25/2013	

Well Name: **NBU 921-20P**
 Surface Location: SESE Sec. 20, T9, R21E
 Uintah County, UT

3/18/13

Recommended action for disposition of well bore:

This well will be temporarily abandoned to accommodate drilling operations in one of 2 ways. We will either plug the wellbore as outlined in the attached procedure or Shut-In in the following manner: a) Set a tubing plug near EOT, install a flange over the tbg hanger, removal of master valve, set VR plugs in casing head at surface, and removal of casing wing valves, replaced with blind flanges.

API: 4304735617 LEASE#: U-0575

ELEVATIONS: 4876' GL 4893' KB

TOTAL DEPTH: 9910' PBDT: 9676'

SURFACE CASING: 9 5/8", 32.3# H-40 @ 2610' (KB)

PRODUCTION CASING: 4 1/2", 11.6# I-80 @ 9910'
 TOC @ Surface per CBL

PRODUCTION TUBING: 2 3/8" L-80, EOT @ 8860' (WOV rpt dated 7/24/12)

PERFORATIONS: WASATCH 5382' - 7836'
 MESAVERDE 8020' - 9518'

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft./ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02171	0.00387
4.5" 11.6# N/M/I-80 csg	3.875	6350	7780	0.6528	0.0872	0.0155
9.625" 32.3# H-40 csg	8.845	1400	2270	3.3055	0.4418	0.0787
Annular Capacities						
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01
4.5" csg. X 9.625" 32.3# csg.				2.478	0.3314	0.059
4.5" csg. X 7.875" hole				1.7052	0.2278	0.0406
9.625" csg. X 12.25" hole				2.3436	0.3132	0.0558

GEOLOGICAL TOPS:

4960' Wasatch

7940' Mesaverde

NBU 921-20P TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM/UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 24 sx of cement needed to perform procedure.

1. MIRU. KILL WELL AS NEEDED (TO INCLUDE SURFACE CSG PRESSURE). ND WH, NU AND TEST BOPE.
2. RU WIRELINE. ENSURE WELLBORE IS CLEAN. **A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.**
3. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE MV/WAS PERFORATIONS (5382' - 9518')**: RIH W/ 4 1/2" CBP. SET @ ~5330'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **8 SX / 1.6 BBL / 8.7 CUFT**. ON TOP OF PLUG. PUH ABOVE TOC (~5230'). REVERSE CIRCULATE W/ TREATED FRESH WATER (~3 BBLs).
5. **PLUG #2, PROTECT TOP OF WASATCH (4960')**: PUH TO ~5060'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **16 SX / 3.3 BBL / 18.3 CUFT** AND BALANCE PLUG W/ TOC @ ~4850' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER (~75 BBLs).
6. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER UDOGM GUIDELINES.
7. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 3/14/13

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0575
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 921-20P	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047356170000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0819 FSL 0592 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 20 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/13/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The operator has concluded the temporary abandonment operations on the subject well location on 8/13/2013. This well was plugged in order to expand and drill the NBU 921-20P Pad wells. Please see the attached chronological well history for details. Thank you.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 21, 2013</p>		
NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 8/20/2013	

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-20P

Spud Date: 6/29/2005

Project: UTAH-UINTAH

Site: NBU 921-20P

Rig Name No: SWABBCO 8/8

Event: ABANDONMENT

Start Date: 8/12/2013

End Date: 8/13/2013

Active Datum: RKB @4,891.99usft (above Mean Sea Level)

UWI: NBU 921-20P

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
8/12/2013	6:45 - 7:00	0.25	ABANDT	48		P		HSM, JSA
	7:00 - 8:30	1.50	ABANDT	30	A	P		MIRU, ND WH, NU BOP'S, RU FLOOR & TBG EQUIP
	8:30 - 13:30	5.00	ABANDT	31	I	P		MIRU SCAN TECH, TOO H & SCAN 2-3/8" TBG, SCAN SHOWED 262 GOOD JTS & 18 BAD JTS
	13:30 - 15:00	1.50	ABANDT	34	I	P		MIRU CUTTERS, RIH W/ GAUGE RING TO 5350', POOH W/ GAUGE RING, RIH W/ 4-1/2" CBP, SET CBP @ 5,330', POOH, RD CUTTERS
	15:00 - 17:00	2.00	ABANDT	31	I	P		TIH W/ 2-3/8" TBG TIH TAG CBP, PUH 10', FILL & PRESSURE TEST CSG TO 1000# W/ T-MAC, SDFN
8/13/2013	6:45 - 7:00	0.25	ABANDT	48		P		HSM, JSA
	7:00 - 9:30	2.50	ABANDT	51	D	P		MIRU PRO PETRO, JSA SAFTY MEETING W/ EVERYONE ON LOCATION, BREAK CIRC W/ FRESH WTR, MIX & PUMP 10 SX CMT @ 15.8 PPG, DISPLACE W/ 19.6 BBLs T-MAC, PUH TO 5060' & LD 9 JTS TBG ON TRAILER, START FRESH WTR, MIX & PUMP 16 SX CMT @ 15.8 PPG, DISPLACE W/ 18.5 BBLs T-MAC, RD PRO PETRO
	9:30 - 11:30	2.00	ABANDT	31	I	P		TOOH & LD 2-3/8" TBG ON TRAILER
	11:30 - 13:00	1.50	ABANDT	30	C	P		ND BOP'S, NU WH, RDMO
8/14/2013	7:00 -						REMOVE PRODUCTION FACILITIES TO PREPARE LOCATION FOR PAD DRILLING	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0575
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3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6100 9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/6/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator has concluded the temporary abandonment operations on the subject well location on 8/13/2013. This well was temporarily abandoned in order to expand and drill the NBU 921-20P Pad wells. The completion of the NBU 921-20P Pad wells have been deferred to 2015 and the Operator requests an extension for the referenced well to remain in temporarily abandoned status. Thank you.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: August 28, 2014

By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Matthew P Wold	PHONE NUMBER 720 929-6993	TITLE Regulatory Analyst I
SIGNATURE N/A	DATE 8/6/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047356170000

Please provide a showing that the wells have integrity as required by R649-3-36.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0575
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore, LP concluded temporary abandonment operations on the subject well location on 8/13/2013. This well was temporarily abandoned in order to expand and drill the NBU 921-20P Pad wells. The completion of the NBU 921-20P Pad wells have been deferred to 2015 and the Operator requests an additional one year extension for the referenced well to remain in temporarily abandoned status. An original temporary abandonment extension request was submitted on 8/06/14 and denied on 8/28/14 due to the request that the Operator shows wellbore integrity. Please see the attached bradenhead test record for details of wellbore integrity as well as the original operations summary report for the abandonment procedure and original denied sundry. Thank you.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: ~~November 17, 2014~~

By: *Dark Oust*

NAME (PLEASE PRINT) Kristina Geno	PHONE NUMBER 720 929-6824	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 10/20/2014	

Bradenhead Test Record - Greater Natural Buttes			
Well Name & Number: <i>NBU 921-2DP</i>		Data Collection Responsibilities:	
API Number: <i>43-047-35617</i>		Lease Operator: Lines 1 through 16, and signature with date at bottom.	
Date of Test: <i>10-6-14</i>		Prod. Engineer: Lines 16 through 22, and signature with date at bottom.	
Line No	All Wells (Lines 1-8)	Circle / Fill In	Comments
1	Bradenhead Valve Open	<input type="radio"/> / N	
2	Bradenhead Valve Locked Open	<input type="radio"/> / N	
3	Pressure Relief Assembly (PRA)	Y / <input checked="" type="radio"/>	<i>Nipple, 90, Bootie. Installed.</i>
Bradenhead Flow Status:			
4	Open-No flow	<input type="radio"/> / N	
5	Tubing Pressure	<i>N/A</i>	psig
6	Production Casing Pressure	<i>N/A</i>	psig
7	Surface Casing Pressure	<i>0</i>	psig
Build-up Test: (Notes 1 - 3)			
8	Stabilized Pressure	<i>N/A</i>	psig For Build-up Pressure Greater than 400 psi Treat on Case by Case Basis Conduct Diagnostic Testing/Review - Remediation May Be Required
For Non-zero Surface Casing Build-up (Notes 4 - 5)			
9	Time to Bleed to Zero PSI		minutes <i>No Pressure.</i>
10	Is Flow Sustained	Y / N	
11	Type of Fluid Recovered	H2O / Mud / Diesel / Oil	
12	Amount of Fluid Recovered		gallons <i>Removed the 1/2" Nipple and Bootie. Installed 0-60 psi gauge into the Surface Casing. Did a 30 min Build up test. No Pressure Recorded. Removed Gauge, Reinstall 1/2" nipple and Bootie.</i>
Post Test Check			
13	Bradenhead Valve Locked Open	<input checked="" type="radio"/> / N	
14	PRA Installed	Y / <input checked="" type="radio"/>	
15	Winterization Fluid Added?	<i>NO</i>	gallons
Well Status			
16	Flowing/Plunger/Other Artificial Lift	Y / N	
17	Shut-in	Y / N	
18	Temporary Bridge Plug above Perfs	Y / N	
Test Status			
19	Pre-completion	Y / N	
20	Post completion	Y / N	
21	Post recompletion	Y / N	
22	Pre-Plug & Abandonment	Y / N	
Notes:			
1) Surface Casing build-up to be performed with a Pressure Relief Assembly until stabilized (maximum 7 days).			
2) Pressures to be recorded on chart or digitally. Verify calibration of gauges and chart recorders (every 6 months).			
3) Ensure gauge and charts are properly scaled for pressure and time. Charts to be submitted to Production Engineer and filed.			
4) Leave Pressure Relief Assembly in place for containment with bradenhead valve locked open if build-up is non-zero.			
5) Re-winterize if more than 1.0 gallons of winterization fluid is recovered.			
Test performed by: <i>Paul Briggs</i> (Lease Operator)			
Data reviewed by: _____ (Production Engineer)			

Bradenhead Test Record - Greater Natural Buttes			
Well Name & Number: <i>NBU 921 - 20 P</i>		Data Collection Responsibilities:	
API Number: <i>43-047-35617</i>		Lease Operator: Lines 1 through 15, and signature with date at bottom.	
Date of Test: <i>10/10/14 - 10/13/14</i>		Prod. Engineer: Lines 16 through 22, and signature with date at bottom.	
Line No	All Wells (Lines 1-8)	Circle / Fill In	Comments
1	Bradenhead Valve Open	<input checked="" type="radio"/> / N	
2	Bradenhead Valve Locked Open	<input checked="" type="radio"/> / N	
3	Pressure Relief Assembly (PRA)	Y / <input checked="" type="radio"/>	<i>Nipple, 90, Bootie Installed.</i>
Bradenhead Flow Status:			
4	Open-No flow	<input checked="" type="radio"/> / N	
5	Tubing Pressure	<i>N/A</i>	psig
6	Production Casing Pressure	<i>N/A</i>	psig
7	Surface Casing Pressure	<i>0</i>	psig
Build-up Test: (Notes 1 - 3)			
9	Stabilized Pressure	<i>N/A</i>	psig For Build-up Pressure Greater than 400 psi Treat on Case by Case Basis Conduct Diagnostic Testing/Review - Remediation May Be Required
For Non-zero Surface Casing Build-up (Notes 4 - 5)			
9	Time to Bleed to Zero PSI		minutes <i>No Pressure</i>
10	Is Flow Sustained	Y / N	
11	Type of Fluid Recovered	H2O / Mud / Diesel / Oil	
12	Amount of Fluid Recovered		gallons <i>Pulled the 1/2" nipple & Bootie from the surface casing installed 1/2" 0-60 psi gauge on Friday 10/10/14 at 9:00 AM left it on till Monday 10/13/14 read it at 11:00 AM showed 0 psi after being on for 74 hours. Pulled gauge Reinstalled 1/2 nipple and Bootie.</i>
Post Test Check			
13	Bradenhead Valve Locked Open	<input checked="" type="radio"/> / N	
14	PRA Installed	Y / <input checked="" type="radio"/>	
15	Winterization Fluid Added?	<i>NO</i>	gallons
Well Status			
16	Flowing/Plunger/Other Artificial Lift	Y / N	
17	Shut-in	Y / N	
18	Temporary Bridge Plug above Perfs	Y / N	
Test Status			
19	Pre-completion	Y / N	
20	Post completion	Y / N	
21	Post recompletion	Y / N	
22	Pre-Plug & Abandonment	Y / N	
Notes:			
1) Surface Casing build-up to be performed with a Pressure Relief Assembly until stabilized (maximum 7 days).			
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Test performed by: <i>Paul Briggs</i> (Lease Operator)			
Data reviewed by: _____ (Production Engineer)			

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-20P

Spud Date: 6/29/2005

Project: UTAH-UINTAH

Site: NBU 921-20P

Rig Name No: SWABBCO 8/8

Event: ABANDONMENT

Start Date: 8/12/2013

End Date: 8/13/2013

Active Datum: RKB @4,891.99usft (above Mean Sea Level)

UWI: NBU 921-20P

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
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8/13/2013	6:45 - 7:00	0.25	ABANDT	48		P		HSM, JSA
	7:00 - 9:30	2.50	ABANDT	51	D	P		MIRU PRO PETRO, JSA SAFTY MEETING W/ EVERYONE ON LOCATION, BREAK CIRC W/ FRESH WTR, MIX & PUMP 10 SX CMT @ 15.8 PPG, DISPLACE W/ 19.6 BBLS T-MAC, PUH TO 5060' & LD 9 JTS TBG ON TRAILER, START FRESH WTR, MIX & PUMP 16 SX CMT @ 15.8 PPG, DISPLACE W/ 18.5 BBLS T-MAC, RD PRO PETRO
	9:30 - 11:30	2.00	ABANDT	31	I	P		TOOH & LD 2-3/8" TBG ON TRAILER
	11:30 - 13:00	1.50	ABANDT	30	C	P		ND BOP'S, NU WH, RDMO
8/14/2013	7:00 -							REMOVE PRODUCTION FACILITIES TO PREPARE LOCATION FOR PAD DRILLING

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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/6/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator has concluded the temporary abandonment operations on the subject well location on 8/13/2013. This well was temporarily abandoned in order to expand and drill the NBU 921-20P Pad wells. The completion of the NBU 921-20P Pad wells have been deferred to 2015 and the Operator requests an extension for the referenced well to remain in temporarily abandoned status. Thank you.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: August 28, 2014

By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Matthew P Wold	PHONE NUMBER 720 929-6993	TITLE Regulatory Analyst I
SIGNATURE N/A	DATE 8/6/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047356170000

Please provide a showing that the wells have integrity as required by R649-3-36.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0575
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 921-20P	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047356170000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6111	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0819 FSL 0592 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 20 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/31/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Kerr-McGee Oil & Gas Onshore, LP has returned the NBU 921-20P well to production following a temporary abandonment. Please see the attached operations summary report for details. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 07, 2015		
NAME (PLEASE PRINT) Kristina Geno	PHONE NUMBER 720 929-6824	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 1/5/2015	

US ROCKIES REGION
Operation Summary Report

US ROCKIES REGION								
Operation Summary Report								
Well: NBU 921-20P				Spud date: 6/29/2005				
Project: UTAH-UINTAH			Site: NBU 921-20P PAD			Rig name no.: GWS 1/1		
Event: ABANDONMENT			Start date: 12/29/2014		End date: 12/30/2014			
Active datum: RKB @4,891.99usft (above Mean Sea Level)				UWI: NBU 921-20P				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
12/28/2014	7:00 - 15:00	8.00	ABANDT	30		P		RDMO NATURAL COTTON 34-21. ROAD RIG TO LOCATION. W/O FRAC CREW TO R/D. RELEASE RIG FOR THE DAY.
12/29/2014	7:00 - 7:15	0.25	ABANDT	48		P		SAFETY = JSA.
	7:15 - 10:30	3.25	ABANDT	30	A	P		0# ON WELL. MIRU. NDWH. NUBOP. R/U FLOOR & TBNG EQUIP. R/U PUMP & LINES.
	10:30 - 17:00	6.50	ABANDT	31		P		P/U & RIH W/ 3-7/8" MILL, POBS, 1.875"XN & 155JTS NEW 2-3/8" L-80 TBNG. T/U ON CMT PLUG @ 4930'. R/U POWER SWIVEL. BREAK CONV CIRC. D/O CMT FROM 4930' TO 5057' W/ TOTAL OF 159JTS TBNG. CIRC WELL CLEAN. PUH 1JT. DRAIN EQUIP. WINTERIZE WELLHEAD. SWIFN.SDFN. LOCK RAMS.
12/30/2014	7:00 - 7:15	0.25	ABANDT	48		P		SAFETY = JSA.
	7:15 - 17:00	9.75	ABANDT	31		P		0# ON WELL. BREAK CIRC W/ TMAC. CONT D/O CMT. FALL THRU CMT @ 5070'. CIRC CLEAN. CONT RIH W/ TBG ON SWIVEL. T/U ON CMT @ 5248'. BREAK CIRC W/ TMAC. D/O CMT TO 5325' & FALL THRU TO CBP @ 5330'. CIRC WELL CLEAN W/ TMAC.\n\nMIRU FOAM-AIR UNIT. BREAK CONV CIRC IN 40MIN. D/O CBP @ 5330' IN 10MIN. 0# DIFFERENTIAL PRESSURE. CIRC WELL CLEAN FOR 40MIN. HANG BACK POWER SWIVEL. CONT RIH W/ TBNG. T/U @ 9553' W/ 301JTS NEW 2-3/8" L-80 TBNG. L/D 22JTS TBNG NOT NEEDED FOR PRODUCTION. LAND TBNG ON HANGER. R/D POWER SWIVEL. R/D FLOOR & TBNG EQUIP. NDBOP. NUWH. DROP BALL. PUMP OFF MILL. DID NOT SEE MILL PUMP OFF (PUMP TOTAL OF 38BBLs TMAC). TBNG VOLUME +. SWIFN. \n\nTBNG LANDED AS FOLLOWS:\n\nKB= 17.00\nHANGER=.83\n279JTS NEW 2-3/8" L-80 TBNG= 8840.84\n1.875"XN & POBS= 2.20\nEOT @ 8860.87\n\nTWLTR= 38BBLs