

001

RECEIVED

APR 05 2004

Form 3160-3
(August 1999)

DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0579
6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES UNIT

8. Lease Name and Well No.
NBU 920-13C

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.
43-047-35615

3A. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435)-781-7024

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **NENW 372'FNL & 2168'FWL** **4433072 Y 40.04152**
At proposed prod. Zone **418037X -109.61640**

11. Sec., T., R., M., or Blk, and Survey or Area
SECTION 13-T9S-R20E

14. Distance in miles and direction from nearest town or post office*
11.2 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
372'

16. No. of Acres in lease
1920.00

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
REFER TO TOPO C

19. Proposed Depth
10,250'

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4713'GL

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature  Name (Printed/Typed) **SHEILA UPCHEGO** Date **3/30/2004**

Title **REGULATORY ANALYST**

Federal Approval of this Action is Necessary

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **04-12-04**

Title **ENVIRONMENTAL SCIENTIST III**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

WESTPORT OIL AND GAS COMPANY, L.P.

T9S, R20E, S.L.B.&M.

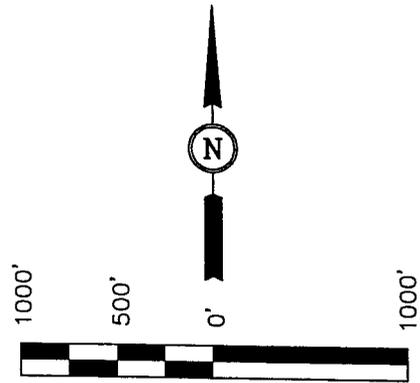
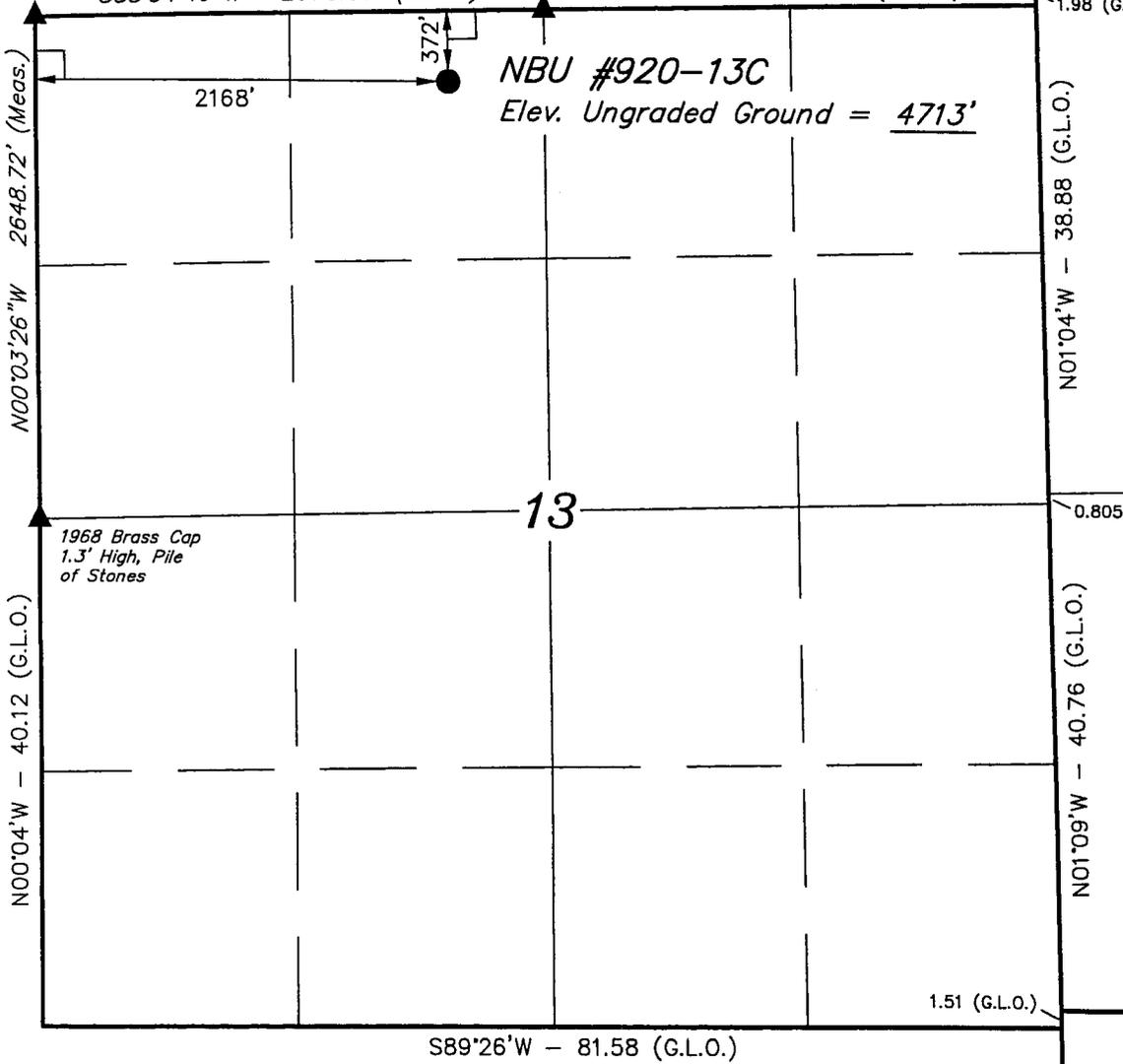
Well location, NBU #920-13C, located as shown in the NE 1/4 NW 1/4 of Section 13, T9S, R20E, S.L.B.&M. Uintah County, Utah.

1968 Brass Cap
0.2' High, Pile
of Stones

1968 Brass Cap
1.5' High, Pile
of Stones

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 22, T9S, R20E, S.L.B.&M. TAKEN FROM THE OURAY, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4843 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161349
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
LATITUDE = 40°02'30.33" (40.041758)
LONGITUDE = 109°37'01.34" (109.617039)

SCALE 1" = 1000'	DATE SURVEYED: 07-31-03	DATE DRAWN: 08-07-03
PARTY K.K. M.B. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

NBU #920-13C
NE/NW Sec. 13, T9S, R20E
UINTAH COUNTY, UTAH
U-0579

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1710'
Wasatch	5235'
Mesaverde	8555'
TD	10250'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1710'
Gas	Wasatch	5235'
Gas	Mesaverde	8555'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10250' TD, approximately equals 4100 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1845 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

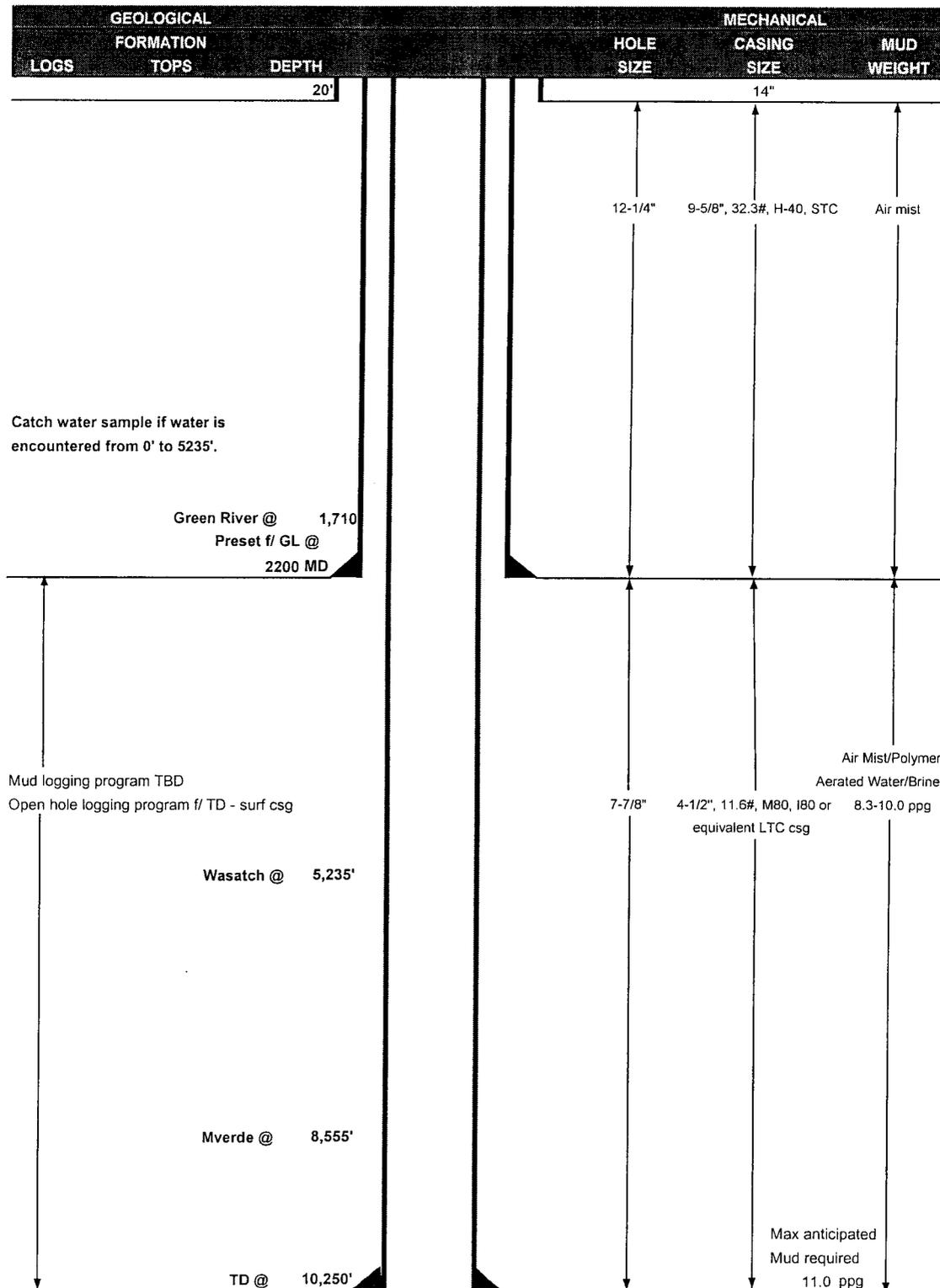
Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

COMPANY NAME	Westport Oil and Gas Co., L.P.	DATE	September 12, 2003	
WELL NAME	NBU 920-13C	TD	10,250'	MD/TVD
FIELD	Natural Buttes	COUNTY	Uintah	STATE
			Utah	ELEVATION
				4,712' GL
				KB 4,727'
SURFACE LOCATION	372' FNL, 2168' FWL, NENW, SEC. 13, T9S, R20E			BHL
OBJECTIVE ZONE(S)	Wasatch/Mesaverde			
ADDITIONAL INFO	Regulatory Agencies: BLM(MINERALS), Tribe(SURFACE), UDOGM, Tri-County Health Dept.			





Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'						
SURFACE	9-5/8"	0 to 2200	32.30	H-40	STC	2270 0.63*****	1370 1.33	254000 4.08
PRODUCTION	4-1/2"	0 to 10250	11.60	M-80	LTC	7780 2.16	6350 1.08	201000 1.94

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)

2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 11.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 3608 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to surface, option 2 will be utilized					
Option 2	LEAD	1500	65/35 Poz + 6% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOW	360	35%	12.60	1.81
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,730'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	510	60%	11.00	3.38
	TAIL	5,520'	50/50 Poz/G + 10% salt + 2% gel + 0.1% R-3	1540	60%	14.30	1.31

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Tolco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad Laney

DATE:

DRILLING SUPERINTENDENT:

Randy Bayne

DATE:

**NBU #920-13C
NE/NW Sec. 13,T9S,R20E
UINTAH COUNTY, UTAH
U-0579**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#920-13C on 3/25/04, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.5 Miles +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 2482' +/- of pipeline is proposed. Up to 8" of pipeline shall be Butt Welded. Please refer to the attached Topo D Map for pipeline placement.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

A water diversion ditch shall be installed as discussed at the on-site inspection.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, UT 84026
(435) 722-4300

12. Other Information:

A Class III archaeological survey has been conducted. A copy of the survey report has been submitted to the Ute Indian Tribe Energy & Minerals Department, prior to the on-site.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203 and BIA Nationwide Bond #RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego


Date

WESTPORT OIL & GAS COMPANY

NBU #920-13C
LOCATED IN UTAH COUNTY, UTAH
SECTION 13, T9S, R20E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

E&LS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

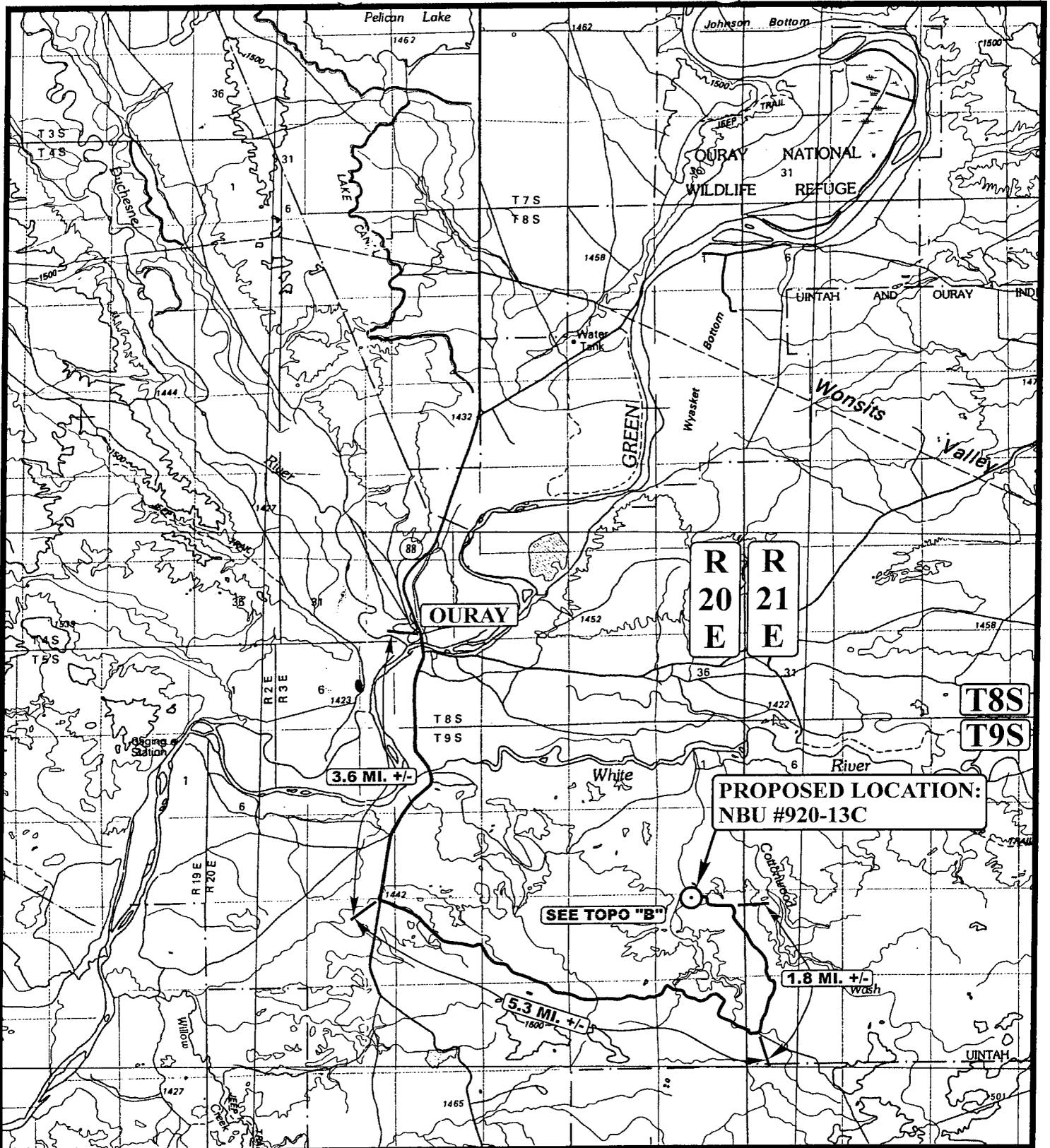
08 07 03
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: P.M.

REVISED: 09-23-03



LEGEND:

○ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #920-13C

SECTION 13, T9S, R20E, S.L.B.&M.

372' FNL 2168' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

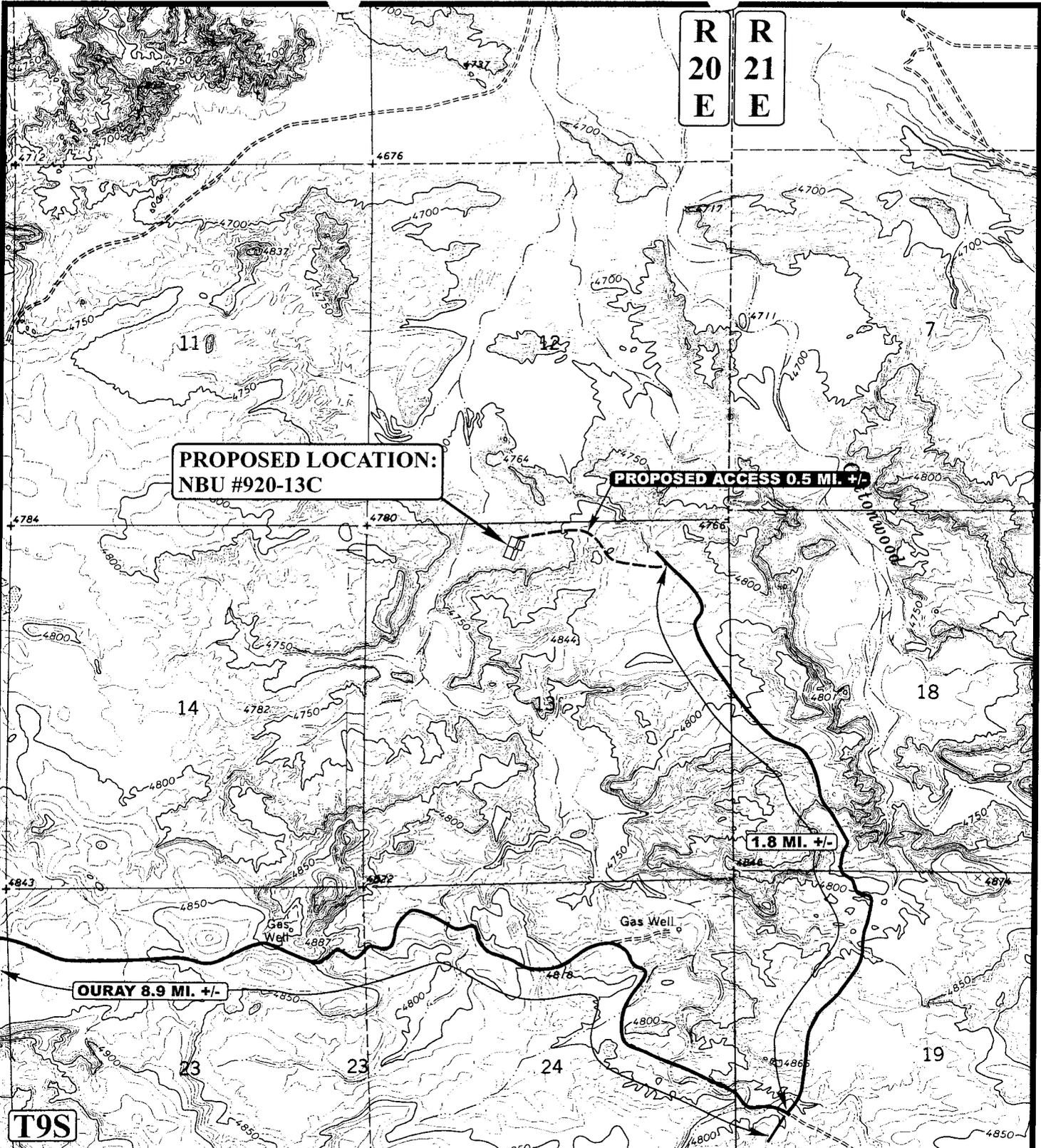


TOPOGRAPHIC
MAP

08	07	03
MONTH	DAY	YEAR



SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 09-23-03



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

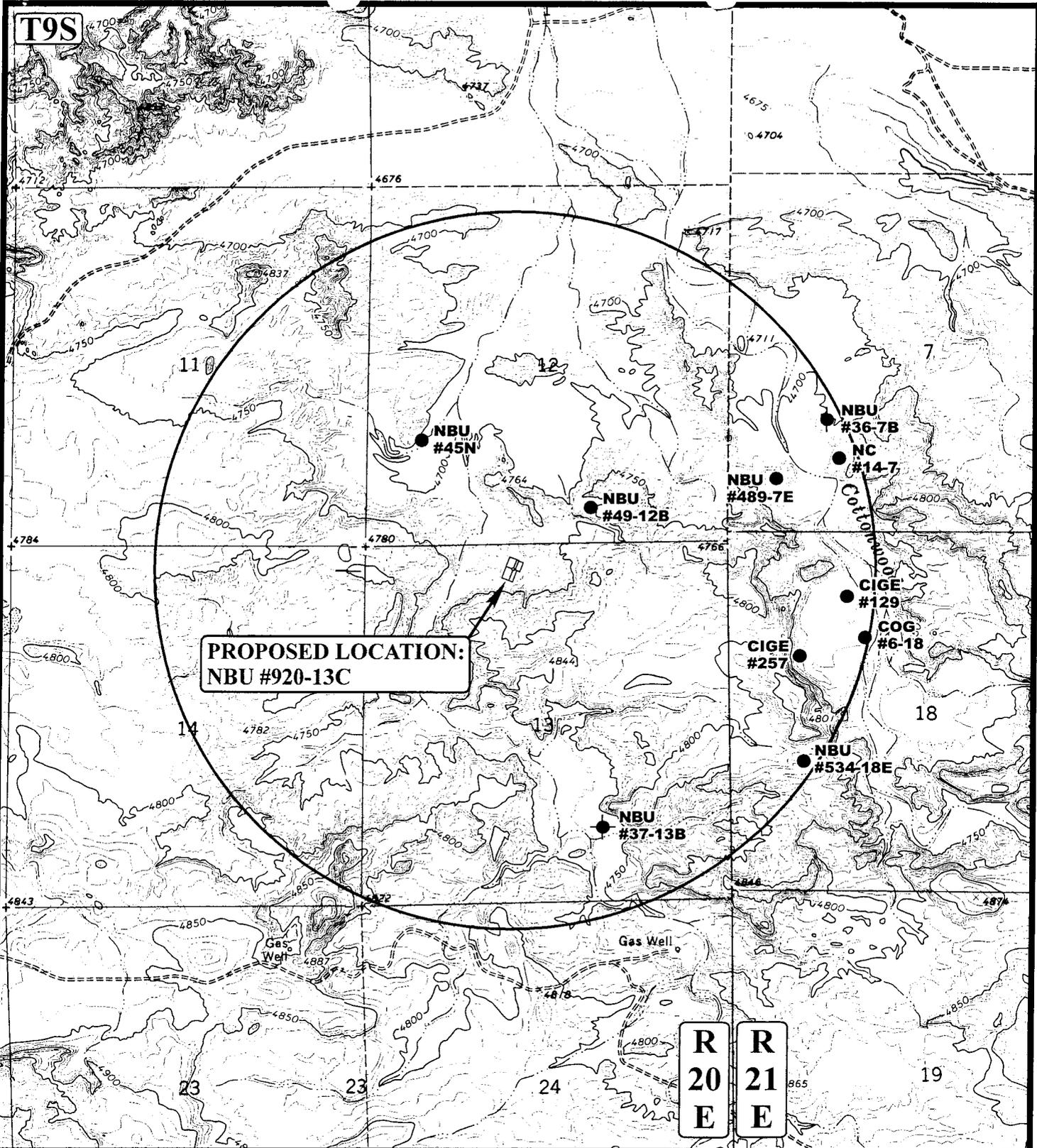


WESTPORT OIL AND GAS COMPANY, L.P.

NBU #920-13C
SECTION 13, T9S, R20E, S.L.B.&M.
372' FNL 2168' FWL

U&L S **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **08 07 03**
MAP **MONTH DAY YEAR**
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 03-19-04 **B**
TOPO



**PROPOSED LOCATION:
NBU #920-13C**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ♂ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



WESTPORT OIL AND GAS COMPANY, L.P.

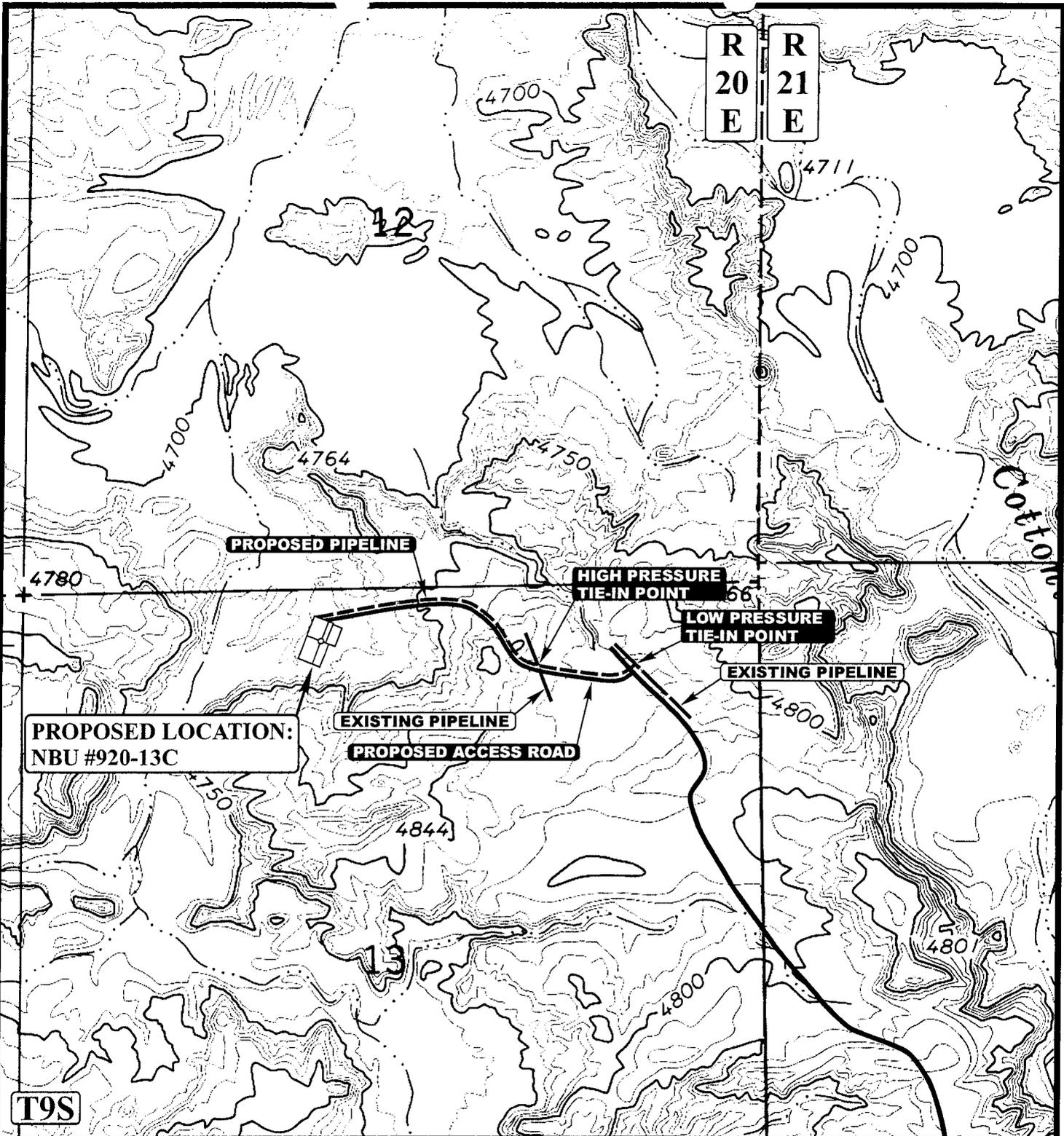
**NBU #920-13C
SECTION 13, T9S, R20E, S.L.B.&M.
372' FNL 2168' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 08 07 03
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,482' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #920-13C

SECTION 13, T9S, R20E, S.L.B.&M.

372' FNL 2168' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

08	07	03
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 03-19-04

**D
 TOPO**

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

NBU #920-13C

SECTION 13, T9S, R20E, S.L.B.&M.

372' FNL 2168' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 08-07-03
Drawn By: D.R.B.

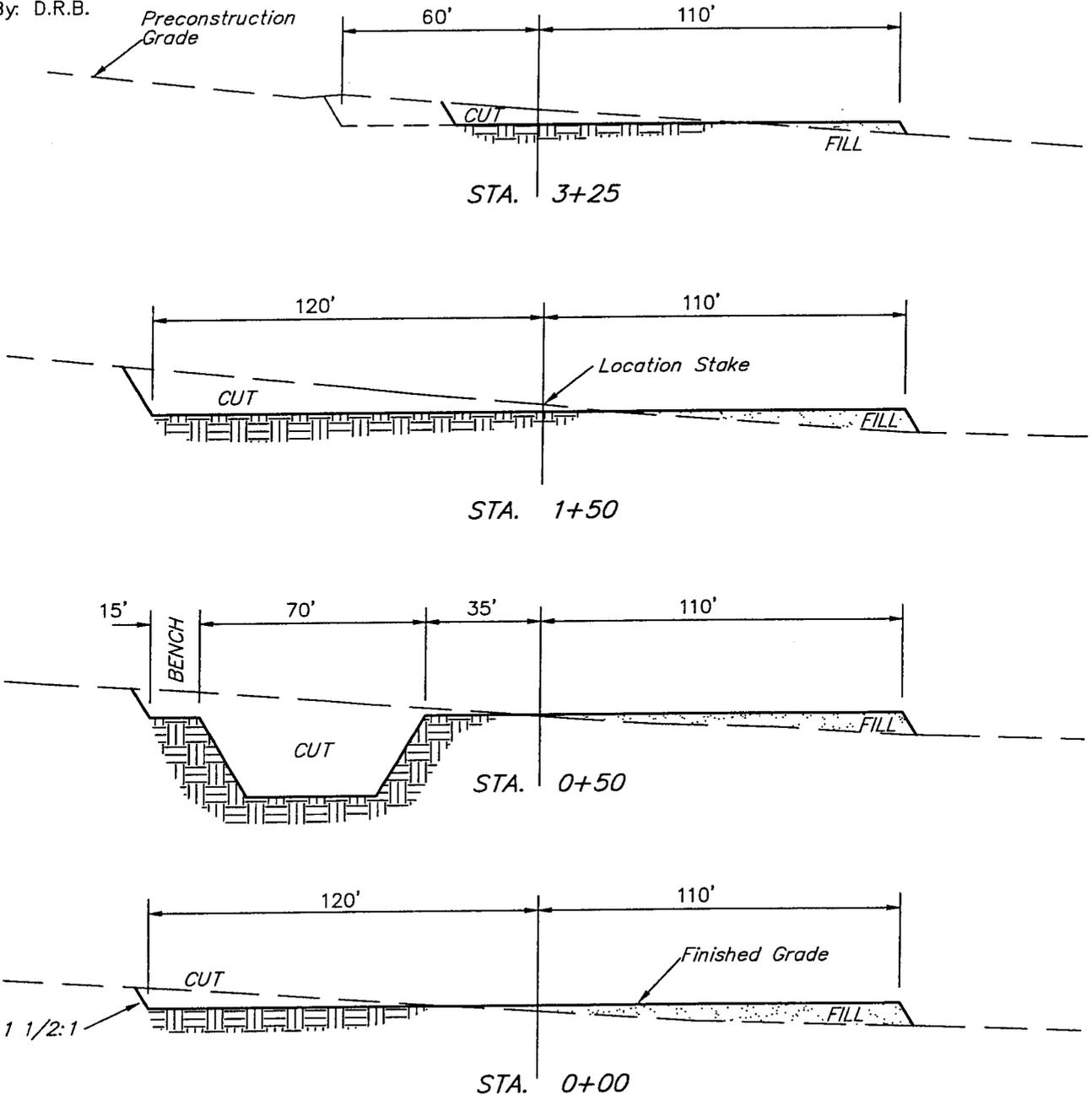


FIGURE #2

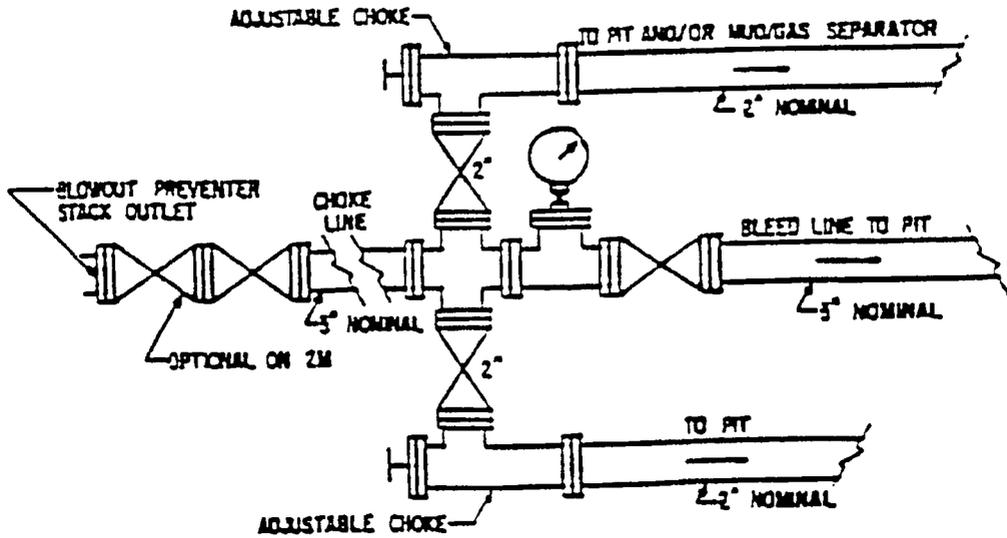
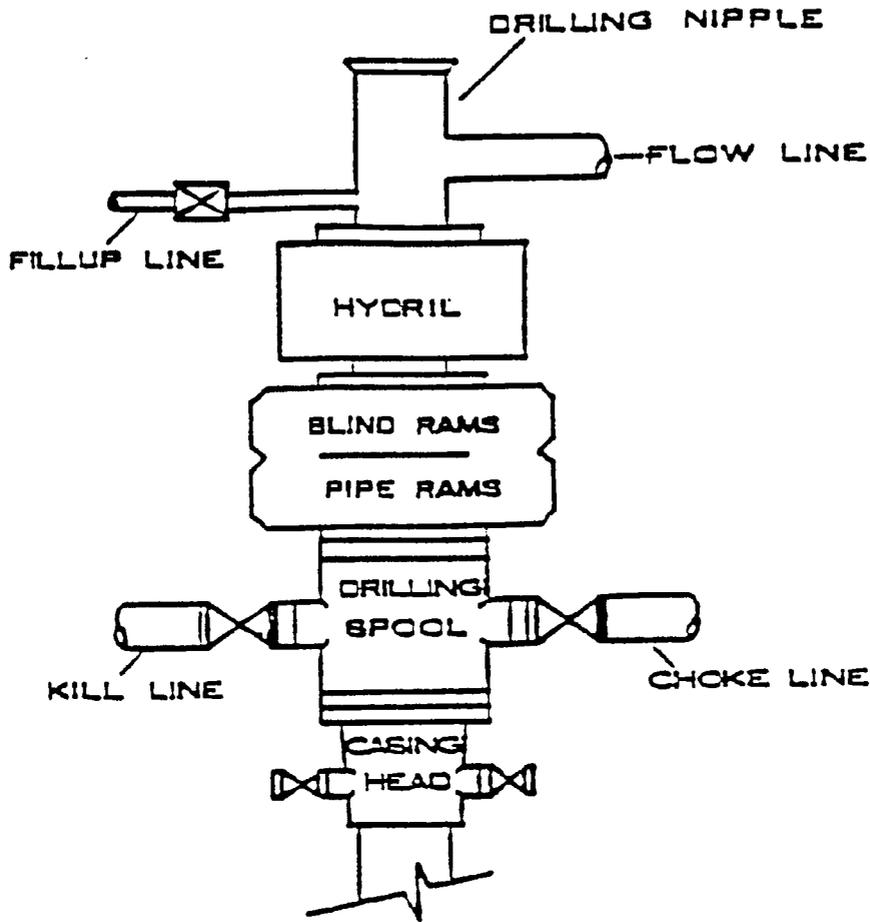
APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,420 Cu. Yds.
Remaining Location	= 4,240 Cu. Yds.
TOTAL CUT	= 6,660 CU.YDS.
FILL	= 2,800 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,710 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,710 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

BOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/05/2004

API NO. ASSIGNED: 43-047-35615

WELL NAME: NBU 920-13C
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:
NENW 13 090S 200E
SURFACE: 0372 FNL 2168 FWL
BOTTOM: 0372 FNL 2168 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0579
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

LATITUDE: 40.04152
LONGITUDE: 109.61640

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. 43-8496)

RDCC Review (Y/N)
(Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit NATURAL BUTTES

 R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

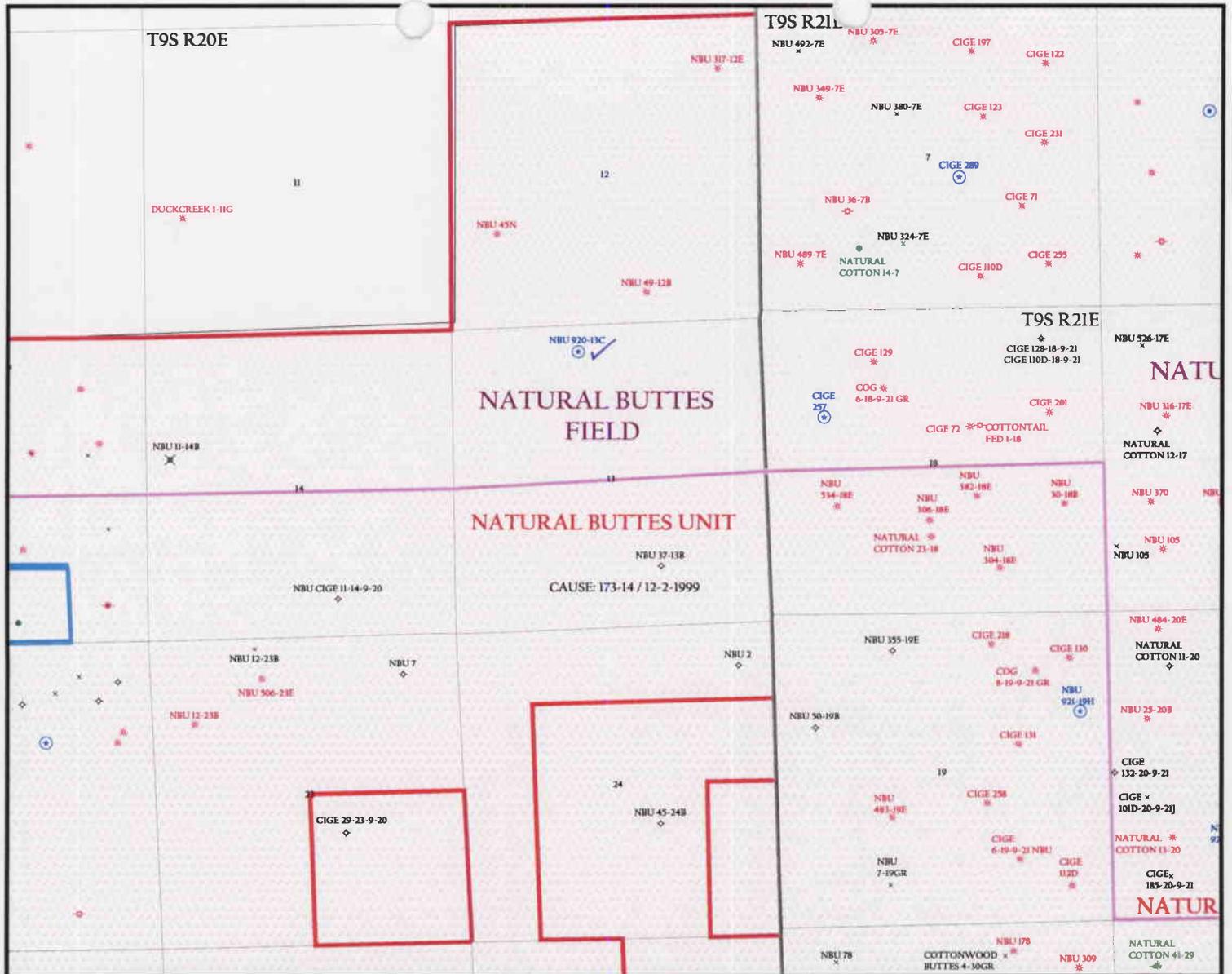
 R649-3-3. ~~UNBUTTES~~

Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: 460 From boundary of uncomm tract

 R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: 1- Federal Approved



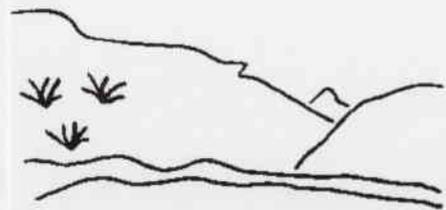
OPERATOR: WESTPORT O&G CO LP (N2115)

SEC. 13 T.9S, R.20E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999



Utah Oil Gas and Mining

Well Status

- ♣ GAS INJECTION
- ☆ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⋄ PLUGGED & ABANDONED
- * PRODUCING GAS
- PRODUCING OIL
- ⊖ SHUT-IN GAS
- ⊖ SHUT-IN OIL
- ⊗ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ⊙ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERMI.
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 7-APRIL-2004

002

United States Department of the Interior**BUREAU OF LAND MANAGEMENT**

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 7, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-35616	NBU 921-12H Sec 12 T09S R21E 2259 FNL 0652	FEL
43-047-35615	NBU 920-13C Sec 13 T09S R20E 0372 FNL 2168	FWL
43-047-35617	NBU 921-20P Sec 20 T09S R21E 0819 FSL 0592	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-7-04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 12, 2004

Westport Oil & Gas Company L.P.
1368 S 1200 E
Vernal, UT 84078

Re: Natural Buttes Unit 920-13C Well, 372' FNL, 2168' FWL, NE NW, Sec. 13,
T. 9 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35615.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company L.P.
Well Name & Number Natural Buttes Unit 920-13C
API Number: 43-047-35615
Lease: U-0579

Location: NE NW **Sec.** 13 **T.** 9 South **R.** 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

70 705

606

RECEIVED
APR - 2 2004
By _____

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

5. Lease Serial No.
U-0579
6. If Indian, Allottee or Tribe Name
UTE TRIBE
7. If Unit or CA Agreement, Name and No.
NATURAL BUTTES UNIT

b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
NBU 920-13C

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.
43.047.35615

3A. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435)-781-7024

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **NENW 372'FNL & 2168'FWL**
At proposed prod. Zone

11. Sec., T., R., M., or Blk, and Survey or Area
SECTION 13-T9S-R20E

14. Distance in miles and direction from nearest town or post office*
11.2 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH 13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **372'**

16. No. of Acres in lease
1920.00

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **REFER TO TOPO C**

19. Proposed Depth
10,250'

20. BLM/BIA Bond No. on file
CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4713'GL

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature
Sheila Upchego
Title
REGULATORY ANALYST

Name (Printed/Typed)
SHEILA UPCHEGO

Date
3/30/2004

Approved by (Signature)
Thomas B. Clearing
Title
**Assistant Field Manager
Mineral Resources**

RECEIVED
AUG 11 2004
Office
DIV. OF OIL, GAS & MINING

Date
08/06/2004

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOTICE OF APPROVAL

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

UPCHEGO

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.

Well Name & Number: NBU 920-13C

Lease Number: U-0579

Location: NENW Sec. 13 T.9S R. 21E

API Number: 43-047-35615

Agreement: Natural Buttes Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

A 5M BOPE system will be required while drilling the production hole.

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production/intermediate casing must extend at least 200' above the top of the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Westport Oil and Gas Corporation (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform contractors to maintain construction of the pipelines within approved right of ways.

A corridor ROW, 30 feet wide and 2352 feet long, shall be granted for the pipeline and a ROW, 30 feet wide and 2286 feet long, shall be granted for the new access road. The road ROW is adjacent to the pipeline corridor. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation. Soil erosion will be mitigated, by reseeded all disturbed areas.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-34709	NBU 428	NWSW	33	9S	21E	UINTAH	10/31/2004	11/10/04

WELL 1 COMMENTS:
 MIRU PETE MARTIN BUCKET RIG *WSTC = WSMUD = 2900*
 SPUD WELL LOCATION ON 11/3/04 AT 8 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35284	NBU 1021-10H	SENE	10	10S	21E	UINTAH	11/2/2004	11/10/04

WELL 2 COMMENTS:
 MIRU PETE MARTIN BUCKET RIG *MURD = WSMUD = 2900*
 SPUD WELL LOCATION ON 11/2/04 AT 6:00 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35615	NBU 920-13C	NENW	13	9S	20E	UINTAH	11/3/2004	11/10/04

WELL 3 COMMENTS:
 MIRU PETE MARTIN BUCKET RIG *MURD = WSMUD = 2900*
 SPUD WELL LOCATION ON 11/3/04 AT 1900 HRS

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)

Post-it® Fax Note	7671	Date	# of pages ▶
To	<i>EDWINE RUSSELL</i>	From	<i>STENA UPDEGRO</i>
Co./Dept	<i>WYDOGIM</i>	Co./Dept	<i>WESTPORT OIL & GAS CO</i>
Phone #	<i>(901) 538-5320</i>	Phone #	<i>(435) 781-7024</i>
Fax #	<i>(901) 359-3940</i>	Fax #	<i>(435) 781-7024</i>

Stena Updegro
 Signature

REGULATORY ANALYST 11/05/04
 Title Date

Phone No. (435) 781-7024

RECEIVED

NOV 05 2004

DIV. OF OIL, GAS & MINING

P. 01

FAX NO. 4357817094

NOV-05-2004 FRI 08:31 AM EL PASO PRODUCTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

008

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENW SECTION 13-T9S-R20E 372'FNL & 2168'FWL

5. Lease Serial No.

U-0579

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 920-13C

9. API Well No.

43-047-35615

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other WELL SPUD

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT.

SPUD WELL LOCATION ON 11/3/04 AT 1900 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

November 8, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

NOV 15 2004

DIV. OF OIL, GAS & MINING

cc
3/8/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

009

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW SECTION 13-T9S-R20E 372'FNL & 2168'FWL

5. Lease Serial No.
U-0579

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.
NBU 920-13C

9. API Well No.
43-047-35615

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other DRILLING OPERATIONS

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU BILL JR'S AIR RIG #5. DRILLED 12 1/4" SURFACE HOLE TO 2610'. RAN 9 5/8" 32.3# H-40 CSG. LEAD CMT W/230 SX CLASS G @11.0 PPG 3.82 YIELD. TAILED CMT W/200 SX CLASS G @15.8 PPG 1.15 YIELD. TOP OUT 1: 150 SX CLASS G @15.8 PPG 1.15 YIELD. TOP OUT 2: 125 SX CLASS G @15.8 PPG 1.15 YIELD. CMT TO SURFACE.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

November 10, 2004

RECEIVED

THIS SPACE FOR FEDERAL OR STATE USE

NOV 15 2004

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0579
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
3b. Phone No. (include area code) Ph: 435-781-7024		8. Well Name and No. NBU 921-13C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T9S R21E NENW 372FNL 2168FWL		9. API Well No. 43-047-35615
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

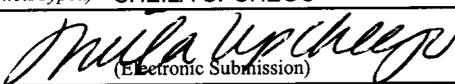
FINISHED DRILLING FROM 2610' TO 10255'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/616 SX PREM LITE II @12.0 PPG 2.37 YIELD. TAIL CMT W/1965 SX 50/50 POZ @14.3 PPG 1.31 YIELD. SET CSG SLIPS & NDBOPE & CUT OFF CSG. CLEAN MUD TANKS.

RELEASED CAZA 83 ON 1/3/04 AT 0500 HRS.

RECEIVED

JAN 11 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #52645 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature  (Electronic Submission)	Date 01/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

011

5. Lease Serial No. U-0579
6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
8. Well Name and No. NBU 921-13C
9. API Well No. 43-047-35615
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP	Contact: SHEILA UPCHEGO E-Mail: supchego@kmg.com
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T9S R2E NENW 372FNL 2168FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

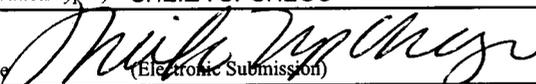
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 2/7/05 AT 10 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
MAR 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #54125 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature  (Electronic Submission)	Date 02/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 920-13C

	SPUD	Surface Casing Air Rig	Activity	Status
10/15/04			Build Location, 10% complete	Caza 12
10/18/04			Build Location, 10% complete	Caza 12
10/19/04			Build Location, 60% complete	Caza 12
10/20/04			Build Location, 60% complete	Caza 12
10/21/04			Build Location, 90% complete	Caza 12
10/22/04			Build Location, 95% complete	Caza 12
10/25/04			Build Location, 95% complete	Caza 12
10/26/04			Build Location, 95% complete	Caza 12
10/27/04			Build Location, 95% complete	Caza 12
10/28/04			Build Location, 95% complete	Caza 12
10/29/04			Build Location, 95% complete	Caza 12
11/1/04			Build Location, 95% complete	Caza 12
11/2/04			Build Location, 100% complete	Caza 12
11/3/04			Location built. WOBR	Caza 12
11/4/04		14" @ 40'	Location Built. WOAR	Caza 83
11/5/04	11/4/04	14" @ 40'	Spud w/Air Rig. Drill to 1000'	Caza 83
11/8/04	11/4/04	14" @ 40'	Drill to 2610'.	Caza 83
11/9/04	11/4/04	14" @ 40'	Drill to 2610'. Run 9 5/8" csg	Caza 83
11/10/04	11/4/04	9 5/8" @ 2569'	Cement 9 5/8" surface csg	WORT Caza 83
11/11/04	11/4/04	9 5/8" @ 2569'		WORT Caza 83
11/12/04	11/4/04	9 5/8" @ 2569'		WORT Caza 83
11/15/04	11/4/04	9 5/8" @ 2569'		WORT Caza 83

11/16/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
11/17/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
11/18/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
11/19/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
11/22/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
11/23/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
11/24/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
11/25/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
11/26/04	11/4/04	9 5/8" @ 2569'	WORT Caza 836
11/29/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
11/30/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
12/1/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
12/2/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
12/3/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
12/6/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
12/7/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
12/8/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
12/9/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
12/10/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
12/13/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
12/14/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
12/15/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
12/16/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83

TD: 2610' Csg. 9 5/8" @ 2569' MW: 8.4 SD: 12/X/04 DSS: 0
Rig down Rotary tools. Move from NBU 921-33H to NBU 920-13C. Rig up, 20% complete.

12/17/04	11/4/04	9 5/8" @ 2569'	WORT Caza 83
TD: 2610' Csg. 9 5/8" @ 2569' MW: 8.4 SD: 12/X/04 DSS: 0 Rig up rotary tools. NU BOPE @ report time.			

12/20/04 11/4/04 9 5/8" @ 2569' WORTCaza83
 TD: 5560' Csg. 9 5/8" @ 2569' MW: 8.4 SD: 12/18/04 DSS: 3
 NU and test BOPE. Pick up 7 7/8" PDC bit and MM. Drill cement and FE. Rotary spud @ 2400 hrs 12/18/04. Drill and survey from 2610'-5560'. DA @ report time. Top of Wasatch @ 5338'.

12/21/04 11/4/04 9 5/8" @ 2569' WORTCaza83
 TD: 6280' Csg. 9 5/8" @ 2569' MW: 9.4 SD: 12/18/04 DSS: 4
 Drill from 5560'-6280'. DA @ report time.

12/22/04
 TD: 7100' Csg. 9 5/8" @ 2569' MW: 9.6 SD: 12/18/04 DSS: 5
 Drill from 6280'-7100'. DA @ report time.

12/23/04
 TD: 7585' Csg. 9 5/8" @ 2569' MW: 10.1 SD: 12/18/04 DSS: 6
 Drill from 7100'-7585'. DA @ report time.

12/27/04
 TD: 9030' Csg. 9 5/8" @ 2569' MW: 11.2 SD: 12/18/04 DSS: 10
 Drill from 7585'-8067'. TFNB & MM. Drill from 8067'-8660'. Raise MW f/ 10.6 to 11.0 due to sloughing shale. Drill from 8660'-9030'. DA @ report time.

12/28/04
 TD: 9156' Csg. 9 5/8" @ 2569' MW: 11.4 SD: 12/18/04 DSS: 11
 Drill from 9030'-9156'. TFNB. DA @ report time.

12/29/04
 TD: 9856' Csg. 9 5/8" @ 2569' MW: 12.2 SD: 12/18/04 DSS: 12
 Drill from 9156'-9856'. DA @ report time.

12/30/04
 TD: 9967' Csg. 9 5/8" @ 2569' MW: 12.4 SD: 12/18/04 DSS: 13
 Drill from 9856'-9920'. TFNB. Drill from 9920'-9967'. DA @ report time.

12/31/04
 TD: 10190' Csg. 9 5/8" @ 2569' MW: 12.4 SD: 12/18/04 DSS: 14
 Drill from 9967'-10190'. DA @ report time.

01/03/05
 TD: 10255' Csg. 9 5/8" @ 2569' MW: 12.4 SD: 12/18/04 DSS: 14
 Drill from 10190'-10255' TD. CCH for logs. Run Triple Combo. CCH for casing. Run and cement 4 1/2" Production Casing. Release rig @ 0500 hrs 1/3/05. Rig down rotary tools @ report time.

01/28/05
 PROG: 7:00 AM HELD SAFETY MEETING, ROAD RIG & EQUIP F/TABBEE 34-108 TO LOC. MIRU. NDWH. NUBOP. PREP & TALLY 199 JTS 2-3/8" J-55 8RD TBG. PU 3-7/8" FLAT BTM MILL & RIH. PU TBG OFF TRAILER. (DISPLACING DRL MUD WHILE RIH). EOT @ 6135'. SWI. SDFN, WAIT ON MORE TBG.

01/31/05
 PROG: 1/28/05: HELD SAFETY MEETING. RU CIRC EQUIP, CIRC WL W/130 BBL KCL TO CLEAN UP. CON TO RIH W/BIT & TBG, TAG PBTB @ 10223'. CIRC HOLE CLEAN. POOH, LD 1 JT, CONT TO POOH, STAND BACK 315 JTS TBG, LD BIT. CO RAMS, MIRU

BOP TESTER. PRESS TEST CSG & BOP TO 7500#. HELD FOR 15 MIN. RDMO BOP TESTER. SWI, SDFN. PREP TO LOG IN MORNING.

01/29/05: HELD SAFETY MEETING. MIRU CUTTERS WIRELINE SERVICE. PU GAMMA, CCL & CBL TOOLS. RIH TO PBTD (10177' BY WL). RUN CBL LOG. POOH, LD LOGGING TOOLS. PU 3-7/8" PERF GUN W23 GM CHG, 0.35" HOLE. RIH PERF FROM 10140-10144', 10058-10062', 9906-9909', 9850-9853', 4SPF EA, TOTAL OF 56 HOLES. POOH, LD GUN & LUB, RD CWLS. SWI, SD TIL MONDAY.

02/01/05

PROG: 7:00 AM. HELD SAFETY MEETING, MIRU BJ PMP SVC. PSI TST LINES TO 8500#, (HELD). OPEN WL 2100# ON CSG AFTER PERF.

STAGE 1: BRK DN PERF'S @ 4485#, EST INJ RT @ 31.8 BPM @ 6530#, ISIP: 3700#, FG: .81, FRAC STAGE 1 W/168,702# 20/40 OTTOWA SD W/LIGHTNING 22 GEL. ISIP: 4900#, NPI: 1200#, FG: .92 MIRU CUTTERS.

STAGE 2: PU 3-3/8" EXP PERF GUNS, LOADED W/23 GM CHARGES. 4 SPF, 90 DEG PHASING & 4-1/2" CBP & RIH. SET CBP @ 9770'. PU SHOOT 12 HOLES F/9725' - 28', PU SHOOT 8 HOLES F/9626' - 28', PU SHOOT 16 HOLES F/9553' - 57'. POOH, BRK DN PERF'S @ 5966#, EST INJ RT @ 28 BPM @ 5690#, ISIP: 3300#, FG: .78. FRAC STAGE 2 W/149,500# 20/40 SD W/LIGHTNING 22 GEL. ISIP: 3840#, NPI: 540#, FG: .83

STAGE 3: PU 3-3/8" PERF GUNS & 4-1/2" CBP & RIH. SET CBP @ 9345'. PU SHOOT 20 HOLES F/9305' - 10', PU SHOOT 16 HOLES F/9207' - 11', PU SHOOT 16 HOLES F/9017' - 21'. POOH. OPEN WL (1750# AFTER PERF). BRK DN PERF'S @ 3663#, EST INJ RT @ 32.1 BPM @ 5810#, ISIP: 3380#, FG: .80, FRAC STAGE 3 W/116,455# SD W/LIGHTNING 20 GEL. ISIP: 3850#, NPI: 470#, FG: .85

STAGE 4: PU 3-3/8" PERF GUNS & 4-1/2" CBP & RIH. SET CBP @ 8920', PU SHOOT 20 HOLES F/8883' - 88', PU SHOOT 20 HOLES F/8753' - 58', PU SHOOT 12 HOLES F/8690' - 93', POOH, OPEN WL (1915# AFTER PERF). BRK DN PERF'S @ 3410#, EST INJ RT @ 38.1 BPM @ 6415#, ISIP: 3200#, FG: .80. FRAC STAGE 4 W/249,444# SD W/LIGHTNING 20 GEL. ISIP: 3750#, NPI: 550#, FG: .86

STAGE 5: PU 3-3/8" PERF GUNS & 4-1/2" CBP & RIH. SET CBP @ 8545'. PU SHOOT 20 HOLES F/8510' - 15', PU SHOOT 20 HOLES F/8420' - 25', PU SHOOT 12 HOLES F/8239' - 42'. POOH. BRK DN PERF'S @ 4707#, EST INJ RT @ 36.2, BPM @ 5950#, ISIP: 3000#, FG: .79, FRAC STAGE 5 W/189,742# SD W/ LIGHTNING 18 GEL. ISIP: 3260#, NPI: 260#, FG: .82 SWI. WRAP WH LEAVE HEATER RUNNING ON WH OVER NIGHT.

02/02/05

PROG: 6:00 AM, HELD SAFETY MEETING, OPEN WL, RU CUTTERS.

STAGE 6: PU 3-1/8" EXP. PERF GUNS LOADED W/12 GM CHARGES. 4 SPF, 90 DEG PHASING & 4-1/2" CBP & RIH. SET CBP @ 7945', PU SHOOT 16 HOLES F/7905' - 09', PU SHOOT 12 HOLES F/7735' - 38', PU SHOOT 8 HOLES F/7564' - 66'. POOH. BRK DN PERF'S @ 3018#, EST INJ RT @ 23.4 BPM @ 3940#, ISIP: 2620#, FG: .77. FRAC STAGE 6 W/98,541# 20/40 OTTOWA SD W/LIGHTNING 18 GEL. ISIP: 2800#, NPI: 180#, FG: .80,

STAGE 7: PU 3-1/8" PERF GUNS & 4-1/2" CBP & RIH. SET CBP @ 6750', PU SHOOT 20 HOLES F/6721' - 26', PU SHOOT 20 HOLES F/6686' - 91'. POOH. BRK PERF'S DN @ 2721#, EST INJ RT @ 23.1 BPM @ 3340#, ISIP: 1950#, FG: .72. FRAC STAGE 7 W/143,000# W/LIGHTNING 17 GEL. SCREENED OUT W/125,643# IN FORMATION. FLW WL BACK FOR 45 MIN UNTILL CLEAN. FLUSH TO PERFS W/102.3 BBLs.

STAGE 8: PU 3-1/8" PERF GUNS & 4-1/2" CBP & RIH. SET CBP @ 5640'. PU SHOOT 24

HOLES F/5592' - 98'. POOH. BRK DN PERF'S @ 1780#, EST INJ RT @ 30.2 BPM @ 2800#, ISIP: 1460#, FG: .69, FRAC STAGE 8 W/171,311# SD W/LIGHTNING 18 GEL. ISIP: 2330#, NPI: 870#, FG: .85, PU 4-1/2" CBP & RIH. SET KILL PLUG @ 5490'. POOH. RDMO CUTTERS. RDMO BJ PU 3-7/8" SMITH BIT, FAST EDDIE POBS & RIH ON 2-3/8" TBG. EOT @ 5300' RU DRL EQUIP. PREP TO DRL OUT CBP'S IN AM, SWI. SDFN.

TOTAL SD PMPD: 1,269,338#, TOTAL CLEAN FLUID: 9660 BBLS

02/03/05

PROG: 7:00 AM, HELD SAFETY MEETING, RIH W/5 JTS TBG. TAG KILL PLUG @ 5490'. RU DRL EQUIP. RU PMP & LINES. BRK CONV CIRC. & BEG TO DRL. DRL UP KILL PLUG IN 15 MIN. (900# INC). CONT TO RIH. TAG FILL @ 5600', (40' FILL) CO TO 2ND CBP @ 5640'.

DRL UP 2ND CBP IN 15 MIN. (0# INC). LOST CIRC. CONT TO PMP UNTIL REGAIN CIRC & CONT TO RIH. TAG FILL @ 6700', (50' FILL), CO TO 3RD CBP @ 6750'.

DRL UP 3RD CBP IN 18 MIN. (800# INC). CONT TO RIH. TAG FILL @ 7910', (35' FILL). CO TO 4TH CBP @ 7945'.

DRL UP 4TH CBP IN 11 MIN. (600# INC), CONT TO RIH. W/EOT @ 8200'. PWR SWIVEL BROKE. CALL WEATHERFORD FOR REPLACEMENT. POOH LD 50 STANDS. SWI. SDFN.

02/04/05

PROG: 7:00 AM, HELD SAFETY MEETING. PU NEW PWR SWIVEL. RU PMP & LINES. CONT TO RIH W/TBG, TAG FILL @ 8505', (40' FILL). CO TO 5TH CBP @ 8545'

DRL UP 5TH CBP IN 30 MIN. (600# INC). CONT TO RIH. TAG FILL @ 8885', (35' FILL). CO TO 6TH CBP @ 8920'.

DRL UP 6TH CBP IN 40 MIN. (900# INC). CONT TO RIH. TAG FILL @ 9230' (115' FILL). CO TO 7TH CBP @ 9345'.

DRL UP 7TH CBP IN 28 MIN. (0# INC). CONT TO RIH. TAG FILL @ 9730', (40' FILL). CO TO 8TH CBP @ 9770'.

DRL UP 8TH CBP IN 24 MIN. (800# INC). CONT TO RIH. TAG FILL @ 10202' PBD @ 10202'. RD DRL EQUIP. POOH LD 33 JTS ON TRAILER. LUBRICATE TBG HANGER INTO WL. LAND TBG W/EOT @ 9474'. NDBOP. NUWH. RU PMP & LINES. DROP BALL, PMP OFF THE BIT SUB @ 2300#. TURN OVER TO FLWBACK CREW. FINAL REPORT. SICP: 1400#, FTP: 50#, OPEN CHK.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2300#, TP: 1750#, 20/64 CHK, 30 BWPH, 15 HRS, SD: TRACE, TTL BBLs FLWD: 2920, TODAY'S LTR: 9660 BBLS, LOAD REC TODAY: 2920 BBLS, REMAINING LTR: 6740 BBLS, TOTAL LOAD REC TO DATE: 2920 BBLS.

02/07/05

PROG: 2/5/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2790#, TP: 1800#, 20/64 CHK, 24 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 692, TODAY'S LTR: 6,740 BBLS, LOAD REC TODAY: 692 BBLS, REMAINING LTR: 6,048 BBLS, TOTAL LOAD REC TO DATE: 3,612 BBLS.

2/6/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2600#, TP: 1700#, 20/64 CHK, 18 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 518, TODAY'S LTR: 6,048 BBLS, LOAD REC TODAY: 518 BBLS, REMAINING LTR: 5,530 BBLS, TOTAL LOAD REC TO DATE: 4,130 BBLS.

2/7/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2450#, TP: 1675#, 20/64 CHK, 10 BWPH, 24 HRS, SD: CLAN, TTL BBLs FLWD: 362, TODAY'S LTR: 5,530 BBLs, LOAD REC TODAY: 362 BBLs, REMAINING LTR: 5,168 BBLs, TOTAL LOAD REC TO DATE: 4,492 BBLs.

02/08/05 PROG: WELL WENT ON SALES. 2/7/05, 10:00 AM. 1400 MCF, 18/64 CHK, SICP: 2450#, FTP: 1850#, 13 BWPH. FINAL REPORT FOR COMPLETION.

ON SALES

02/06/05: TURNED WELL ON THIS AM

02/09/05 **ON SALES**

02/07/05: 785 MCF, 0 BC, 320 BW, TP: 203#, CP: 612#, 30/64 CHK, 24 HRS, LP: 70#.

02/10/05 **ON SALES**

02/08/05: 1376 MCF, 0 BC, 320 BW, TP: 1795#, CP: 2499#, 18/64 CHK, 24 HRS, LP: 344#.

02/11/05 **ON SALES**

02/09/05: 1382 MCF, 0 BC, 310 BW, TP: 1748#, CP: 2433#, 18/64 CHK, 24 HRS, LP: 338#.

02/14/05 **ON SALES**

02/10/05: 1406 MCF, 0 BC, 320 BW, TP: 1708#, CP: 2373#, 18/64 CHK, 24 HRS, LP: 348#.

02/11/05: 625 MCF, 0 BC, 200 BW, TP: 2101#, CP: 2595#, 18/64 CHK, 24 HRS, LP: 709#.

02/12/05: 1371 MCF, 0 BC, 320 BW, TP: 1814#, CP: 2460#, 18/64 CHK, 24 HRS, LP: 358#.

02/15/04 **ON SALES**

02/13/05: 1390 MCF, 0 BC, 320 BW, TP: 1691#, CP: 2329#, 18/64 CHK, 24 HRS, LP: 351#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0579

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator WESTPORT OIL & GAS COMPANY, LP Contact: SHEILA UPCHEGO
E-Mail: supchegeo@kmg.com

3. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 3a. Phone No. (include area code) Ph: 435-781-7024

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENW 372FNL 2168FWL
 At top prod interval reported below NENW 372FNL 2168FWL
 At total depth NENW 372FNL 2168FWL

6. If Indian, Allottee or Tribe Name UTE TRIBE

7. Unit or CA Agreement Name and No. NATURAL BUTTES

8. Lease Name and Well No. NBU 920-13C

9. API Well No. 43-047-35615

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 13 T9S R20E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 11/03/2004 15. Date T.D. Reached 01/03/2005 16. Date Completed D & A Ready to Prod. 02/07/2005

17. Elevations (DF, KB, RT, GL)* 4713 GL

18. Total Depth: MD 10255 TVD 19. Plug Back T.D.: MD 10223 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-CCL-GR, ART, SP1051

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STEEL	64.0		40		28			
12.250	9.625 H-40	32.3		2610		705			
7.875	4.500 I-80	11.6		10255		2581			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9474							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5592	7909	5592 TO 7909	0.350	100	OPEN
B) MESAVERDE	8239	10144	8239 TO 10144	0.350	248	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5592 TO 7909	PMP 2814 BBLs LIGHTNING 17 & 395,495# 20/40 SD
8239 TO 10144	PMP 6846 BBLs LIGHTNING 22 & 873,843# 20/40 SD

RECEIVED

MAR 01 2005

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/07/2005	02/10/2005	24	▶	0.0	1406.032	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI 1708	2373.0	▶	0	1406	320		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/07/2005	02/10/2005	24	▶	0.0	1406.032	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI 1708	2373.0	▶	0	1406	320		PGW	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5168 8417	8417			

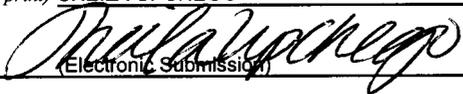
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #54498 Verified by the BLM Well Information System.
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal**

Name (please print) SHEILA UPCHEGO Title OPERATIONS
 Signature  Date 02/24/2005
(Electronic Submission)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0579
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 920-13C
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047356150000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0372 FNL 2168 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 13 Township: 09.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/29/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO TEMPORARILY ABANDON THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO TEMPORARILY ABANDON THE WELL TO DRILL THE NBU 920-13C PAD, WHICH CONSIST OF THE NBU 920-13C1AS, NBU 920-13C4BS, NBU 920-13D2DS (AKA NBU 920-12M4CS). PLEASE REFER TO THE ATTACHED TEMPORARILY ABANDON PROCEDURE.

Accepted by the Utah Division of Oil, Gas and Mining

Date: December 28, 2009

By: *Derek Duff*

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 12/22/2009

NBU 920-13C
 372' FNL & 2168' FWL
 NENW SEC.13, T9S, R20E
 Uintah County, UT

KBE: 4729'
 GLE: 4712'
 TD: 10,255'
 PBDT: 10,223'

API NUMBER: 43-047-35615
 LEASE NUMBER: U-0579
 WINS #: 71752
 WI: 100.0000%
 NRI: 83.202949%

CASING: 20" hole
 14" STL 64# csg @ 40' GL
 Cemented to surface w/ 28 sx

12 1/4" hole
 9 5/8" 32.3# H-40 @ 2610' (KB)
 Cement w/ 705 sx, TOC at surface by circulation

7.875" hole
 4 1/2" 11.6# I-80 @ 10,255'
 Cement w/ 2581 sks

TUBING: 2 3/8" 4.7# J-55 tubing landed at 9476'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02173	0.00387
4.5" 11.6# P-110	3.875	6350	7780	0.6528	0.0872	0.01554
9.625" 32.3# H-40	8.845	1400	2270	3.3055	0.4418	0.0787
14" 36.7# Stl						
Annular Capacities						
2.375" tbg. X 4 1/2" 11.6# csg				0.4227	0.0565	0.01006
4.5" csg X 9 5/8" 32.3# csg				2.478	0.3314	0.059
4.5" csg X 7.875 borehole				1.7052	0.2278	0.0406
9.625" csg X 12 1/4" borehole				2.3436	0.3132	0.0558
9.625" csg X 14" csg				3.4852	0.4659	0.083
14" csg X 20" borehole						

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Wasatch	5168'
Mesa Verde	8417'

Tech. Pub. #92 Base of USDW's

USDW Elevation	4000' MSL
USDW Depth	729' KBE

PERFORATIONS:

Formation	Date	Top	Btm	Spf	Status
Wasatch	2/1/2005	5,592	5,598	4	Open
Wasatch	2/1/2005	6,686	6,691	4	Open
Wasatch	2/1/2005	6,721	6,726	4	Open
Wasatch	2/1/2005	7,564	7,566	4	Open
Wasatch	2/1/2005	7,735	7,738	4	Open
Wasatch	2/1/2005	7,905	7,909	4	Open
Wasatch	1/31/2005	8,239	8,242	4	Open
Mesaverde	1/31/2005	8,420	8,425	4	Open
Mesaverde	1/31/2005	8,510	8,515	4	Open
Mesaverde	1/31/2005	8,690	8,693	4	Open
Mesaverde	1/31/2005	8,753	8,758	4	Open
Mesaverde	1/31/2005	8,883	8,888	4	Open
Mesaverde	1/31/2005	9,017	9,021	4	Open
Mesaverde	1/31/2005	9,207	9,211	4	Open
Mesaverde	1/31/2005	9,305	9,310	4	Open
Mesaverde	1/31/2005	9,553	9,557	4	Open
Mesaverde	1/31/2005	9,626	9,628	4	Open
Mesaverde	1/31/2005	9,725	9,728	4	Open
Mesaverde	1/29/2005	9,850	9,853	4	Open
Mesaverde	1/29/2005	9,906	9,909	4	Open
Mesaverde	1/29/2005	10,058	10,062	4	Open
Mesaverde	1/29/2005	10,140	10,144	4	Open

WELL HISTORY:

- Spud Well 11/3/04, TD'd 1/3/05
- 2/7/05 - Completed MV/Was intervals f/ 5592' - 10,144'. Frac gross interval in 8 stages using 1,269,338# 20/40 sand & 9660 bbls gel fluid.
- 2/10/05 - Well IP'd: 1406 MCF, 0 BC, 320 BW, TP: 1708#, CP: 2373#, 18/64 CHK, 24 HRS, LP: 348#.

REMARKS:**Recommended future action for disposition of well bore:**

Temporarily abandon the wellbore during the drilling and completion operations of the NBU 920-13C pad wells (920-13C1AS, 920-13C4BS & 920-12M4CS). Return to production as soon as possible once completions are done.

NBU 920-13C TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 19 sx Class "G" cement needed for procedure

Note: No gyro has been run

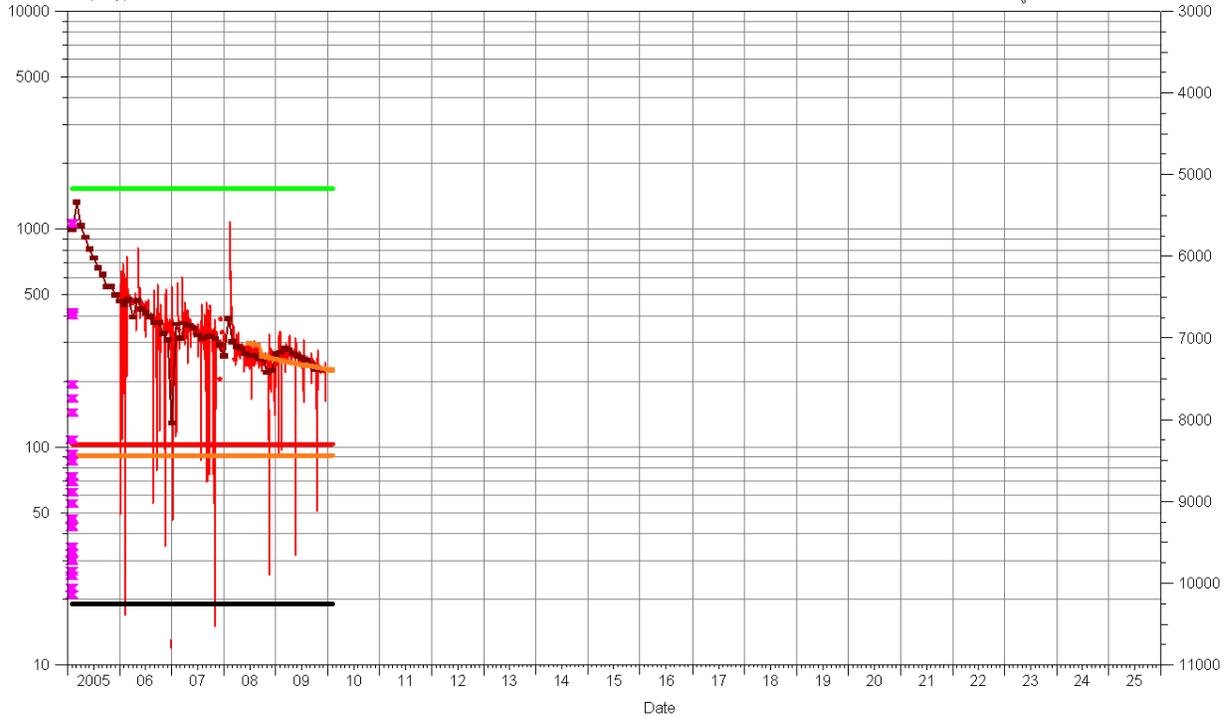
1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL.
3. **PLUG #1, ISOLATE MESAVERDE/WASATCH PERFORATIONS (5592' - 10,144')**: RIH W/ 4 1/2" CBP. SET @ ~5542'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF 4.36 CUFT CMT (4 SX) ON TOP OF PLUG. PUH ABOVE TOC (~5492'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
4. **PLUG #2, PROTECT WASATCH TOP (5168')**: PUH TO ~5268'. BRK CIRC W/ FRESH WATER. DISPLACE 17.44 CUFT. (15 SX) AND BALANCE PLUG W/ TOC @ ~5068' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER BLM GUIDELINES.
6. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 12/14/09

NBU_WEST
KERR-MCGEE OIL & GAS ONSHO
W/TMM
Cmpl Type: GEL

NBU 920-13C
43047358150000
09S 20E 13 NENW

Gas Cum Monthly : 711 MMcf
Gas Cum Dly : 421808 Mcf



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0579
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 920-13C
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047356150000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0372 FNL 2168 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 13 Township: 09.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/26/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS PERFORMED THE TEMPORARILY ABANDON OPERATIONS ON THE SUBJECT WELL LOCATION ON 02/26/2010. THE OPERATOR HAS **Accepted by the Utah Division of Oil, Gas and Mining** TA'D THE WELL TO DRILL THE NBU NBU 920-13C PAD WHICH CONSISTS OF THE NBU 920-13C1AS, NBU 920-13C4BS, NBU 920-13D2DS (AKA NBU 920-12M4CS). PLEASE REFER TO THE ATTACHED TEMPORARILY ABANDON CHORONOLOGICAL WELL HISTORY.

FOR RECORD ONLY

March 01, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/1/2010

US ROCKIES REGION
Operation Summary Report

Well: NBU 920-13C		Spud Date: 12/18/2004	
Project: UTAH-UINTAH		Site: NBU 920-13C	Rig Name No: MILES 2/2
Event: ABANDONMENT		Start Date: 2/24/2010	End Date: 2/26/2010
Active Datum: RKB @4,728.99ft (above Mean Sea Level)		UWI: NBU 920-13C	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
2/24/2010	7:00 - 7:30	0.50	ABAND	48		P		MIRU
	7:30 - 17:30	10.00	ABAND	45		P		MIRU, PULL TEST ANCHORS, REPLACE 2 ANCHORS. SDFN
2/25/2010	7:00 - 7:30	0.50	ABAND	48		P		RU PRS, SCAN TBG
	7:30 - 17:00	9.50	ABAND	45		P		GYRO RAN NOV 2008 TBG 500#, CSG 500#, BLEED WELL DWN, KILL WELL WITH 20 BBLS TMAC, NDWH, NU BOP'S, TEST BOP'S TO 3000#, UNLAND TBG, RU PRS, SCAN TBG POOH, STD BACK 80 STDS, LAY DWN 133 JTS ON TLR. 249 JTS YELLOW-BLUE, 8034.21', 44 JTS RED 1422.86'.RD PRS, RU CUTTERS, RIH GAUGE RING TO 5550', POOH, PU CBP, RIH TO 5530, SET PLUG, POOH, PU BAILER, BAIL 4 SX CEMENT ON TOP OF CBP' POOH RD CUTTERS. SWIFN
2/26/2010	7:00 - 7:30	0.50	ABAND	48		P		TIH W/TBG
	7:30 - 15:00	7.50	ABAND	51		P		TIH W/163 JTS 5276.33' .R/U PRO PETRO CIRC.BTM UP , PRESSURE TEST CSG TO 500 PSI FOR 5 MINUTES. SET PLUG WITH 15 SX, 17.5 CF,4.9 G/SX, 15.8 #/GAL, YIELD 1.145, CLASS G CEMENT,2.7 BBLS ,3 BBLS CMT 2.7 FRESH AND DIS 17.5 BBLS TMAC . R/D PROPETRO POOH L/D163 JTS OF TBG,R/D TBG EQUIP,N/D BOPS . CAP WELL RDMO.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well location was returned back to production after being in a TA status to drill new wells from the existing pad (NBU 920-13C). RTP was on Friday September 24, 2010. Attached is the chronological well history for operation details.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 07, 2010

NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER 720 929-6086	TITLE Regulatory Analyst II
SIGNATURE N/A		DATE 10/6/2010