



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

March 31, 2004

Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

Re: **GASCO Energy, Inc./Pannonian Energy, Inc.**  
**Federal #12-29-9-19**  
**2122' FNL and 750' FWL**  
**SW NW Section 29, T9S - R19E**  
**Uintah County, Utah**  
**Lease No. UTU-007203**

Gentlemen:

Enclosed please find three copies of the Application for Permit to Drill, which has also been sent to the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Lisa Smith  
Consultant for  
GASCO Energy, Inc./Pannonian Energy, Inc.

Enc.

cc: Gasco Energy, Inc./Pannonian Energy, Inc. - Englewood, CO

RECEIVED

APR 02 2004

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

**001 APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>UTU-007203</b>
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name <b>N/A</b>
2. Name of Operator <b>GASCO Energy, Inc./Pannonian Energy, Inc.</b>		7. If Unit or CA Agreement, Name and No. <b>N/A</b>
3. Name of Agent <b>Permitco Inc. - Agent</b>		8. Lease Name and Well No. <b>Federal #12-29-9-19</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>2122' FNL and 750' FWL</b> At proposed prod. zone <b>SW NW</b>		9. API Well No. <b>43-047-35614</b>
14. Distance in miles and direction from nearest town or post office* <b>Approximately 26.5 miles Southeast of Myton, UT</b>		10. Field and Pool, or Exploratory <b>Pariette Bench</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>750'</b>	16. No. of Acres in lease <b>900.18</b>	11. Sec., T., R., M., or Blk, and Survey or Area <b>Section 29, T9S-R19E</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>Approx. 1700'</b>	19. Proposed Depth <b>11,805'</b>	12. County or Parish <b>Uintah</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4803 GL</b>	22. Approximate date work will start* <b>August 15, 2004</b>	13. State <b>UT</b>
17. Spacing Unit dedicated to this well <b>40 Acres</b>		
20. BLM/BIA Bond No. on file <b>Bond #UT-1233</b>		
23. Estimated duration <b>35 Days</b>		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |   |
|---|---|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).   |
| 2. A Drilling Plan.   | 5. Operator certification.  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

**CONFIDENTIAL-TIGHT HOLE**

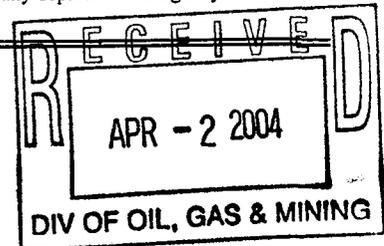
25. Signature <i>Lisa L. Smith</i>	Name (Printed/Typed) <b>Lisa L. Smith</b>	Date <b>3/31/2004</b>
Title <b>Authorized Agent for GASCO Energy, Inc./Pannonian Energy, Inc.</b>		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>05-03-04</b>
Title <b>ENVIRONMENTAL SCIENTIST III</b>	Office <b>ENVIRONMENTAL SCIENTIST III</b>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

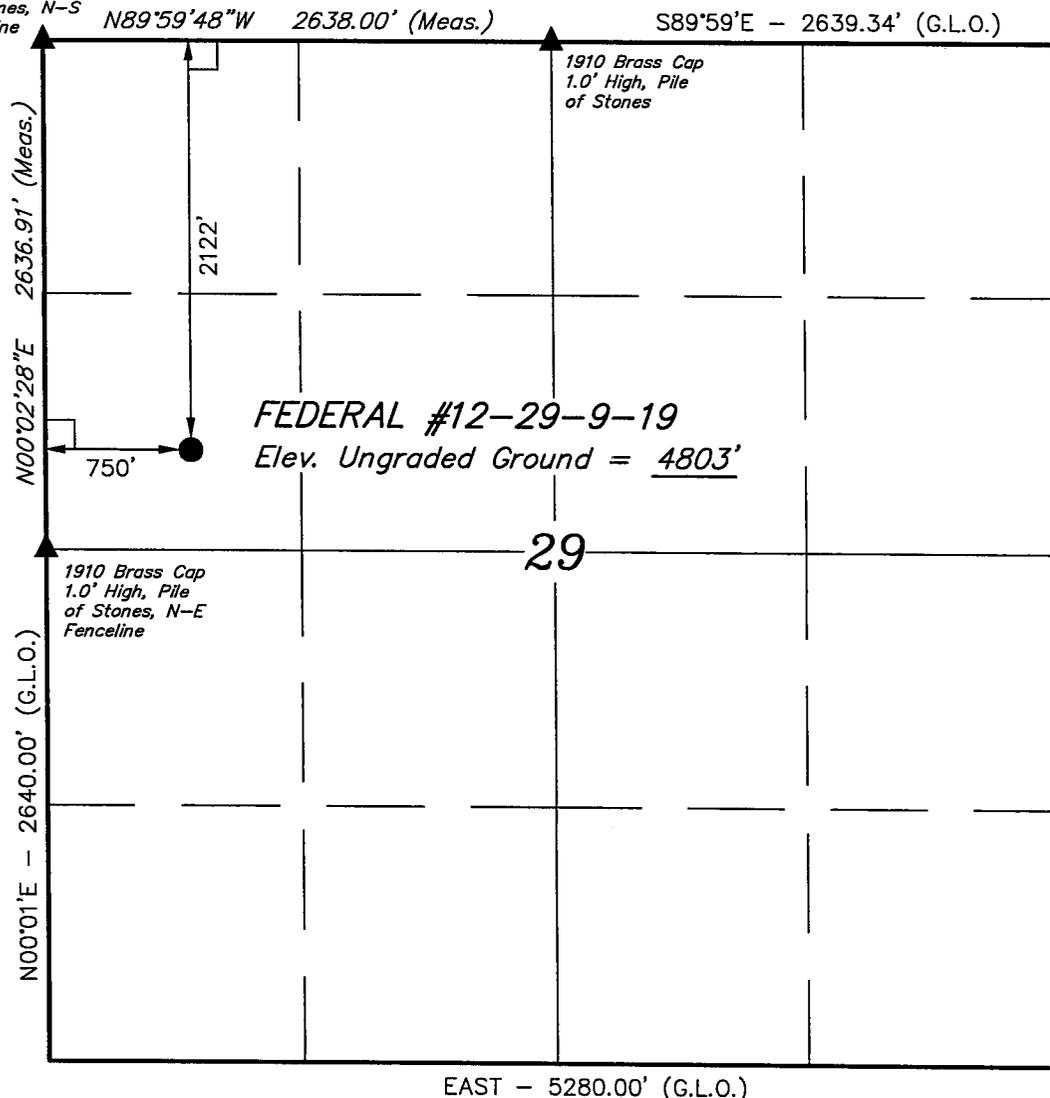


# T9S, R19E, S.L.B.&M.

**GASCO ENERGY, INC.**

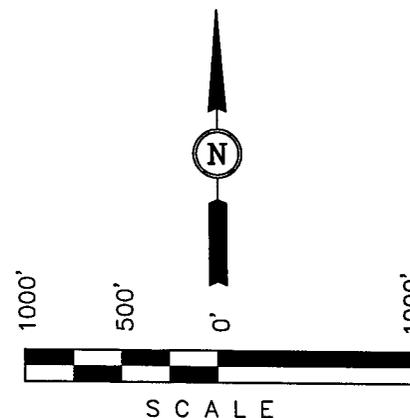
Well location, FEDERAL #12-29-9-19, located as shown in the SW 1/4 NW 1/4 of Section 29, T9S, R19E, S.L.B.&M. Uintah County, Utah.

1910 Brass Cap  
1.2' High, Pile  
of Stones, N-S  
Fenceline



## BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 21, T9S, R19E, S.L.B.&M. TAKEN FROM THE UTELAND BUTTE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4711 FEET.



## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert H. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

## LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)  
LATITUDE = 40°00'12.01" (40.003336)  
LONGITUDE = 109°48'39.89" (110.811081)

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-13-03	DATE DRAWN: 11-14-03
PARTY B.B. T.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE GASCO ENERGY, INC.	

ONSHORE OIL & GAS ORDER NO. 1

Approval of Operations on Onshore  
Federal and Indian Oil & Gas Leases

FEDERAL #12-29-9-19  
2122' FNL and 750' FWL  
SW NW Section 29, T9S - R19E  
Uintah County, Utah

Prepared For:

GASCO Energy, Inc./Pannonian Energy, Inc.

By:

PERMITCO INC.  
14421 County Road 10  
Ft. Lupton, Colorado 80621  
303/857-9999

**CONFIDENTIAL-TIGHT HOLE**

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT
- Utah Division of Oil, Gas & Mining - SLC, UT
- 2 - GASCO Energy, Inc./Pannonian Energy, Inc. - Englewood, CO



## APPLICATION FOR PERMIT TO DRILL OR REENTER

### 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.  
**Attached.**
2. A Drilling Plan
  
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.  
**See Surface Use Plan Attached.**
  
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).  
**Bond coverage for this well is provided by GASCO Energy, Inc./Pannonian Energy, Inc. under their BLM Bond No. Bond #UT-1233.**
  
5. Operator certification.  
**Please be advised that GASCO Energy, Inc./Pannonian Energy, Inc. is considered to be the operator of the above mentioned well. GASCO Energy, Inc./Pannonian Energy, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.**
  
6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE ORDER NO. 1  
GASCO Energy, Inc./Pannonian Energy, Inc.  
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**DRILLING PROGRAM**

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ONSHORE OIL & GAS ORDER NO. 1  
Approval of Operations on Onshore  
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	5,255'	-450'
Mesa Verde	9,035'	-4,230'
Castlegate	11,505'	-6,700'
T.D.	11,805'	-7,000'

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,255'
Gas	Mesaverde	9,035'
Gas	Castlegate	11,505'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



**3. PRESSURE CONTROL EQUIPMENT**

GASCO Energy, Inc./Pannonian Energy, Inc.'s minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.



Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

**4. PROPOSED CASING AND CEMENTING PROGRAM:**

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors,



including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.

- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.



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**DRILLING PROGRAM**

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- i. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
- m. The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Conductor	0-225'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-3500'	11"	8-5/8"	32#	J-55	ST&C	New
Production	0- 11,805'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

- n. Casing design subject to revision based on geologic conditions encountered.
- o. The cement program will be as follows:

<i>Conductor</i>	<i>Type and Amount</i>
0-225'	225 sx Premium Type 5 @ 15.6 ppg, 1.18 yield Cement will be circulated to surface
<i>Surface</i>	<i>Type and Amount</i>
0-3500'	Lead: 410 sx Hi-Fill @ 11 ppg, 3.83 yield Tail: 200 sx Class 'G' @ 15.8 ppg, 1.16 yield Cement will be circulated to surface
<i>Production</i>	<i>Type and Amount</i>
2,500-11,805'	Lead: 725 sx Lite @ 13.0 ppg, 1.74 yield Tail: 1725 sx 50:50 Poz @ 14.1 ppg, 1.28 yield



- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.
- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
    - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
    - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
1. Kelly cock
  2. No bit float is deemed necessary.
  3. A sub with a full opening valve.

**5. MUD PROGRAM**

- a. The proposed circulating mediums to be employed in drilling are as follows:



<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0 - 225'	Fresh Water	8.33	1	---	7
225' - 3,500'	Fresh Water	8.33	1	---	7-8
3,500' - 11,805'	Fresh Water/DAP	9.0-11.5	30-40	12-20	8

There will be sufficient mud on location to control a blowout should one occur. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
  - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

**6. EVALUATION PROGRAM**

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:



Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a GR-SP-FDC-CNL from TD - 3500' and a GR will be run from TD - Surface.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program will be as follows: Perforate multistage fracs and complete all productive Mesaverde and Wasatch sands present in wellbore. Produce all zones together.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.



7. **ABNORMAL TEMPERATURES OR PRESSURES**

- a. The expected bottom hole pressure is 7113 psi.
- b. No hydrogen sulfide gas is anticipated and no abnormal pressures or temperatures are anticipated.

8. **ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS**

- a. Drilling is planned to commence on August 15, 2004.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.



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- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.



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- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

Bureau of Land Management 170 South 500 East Vernal, Utah 84078		
Phone: 435/781-4400		Fax: 435/781-4410
After Hours:		
Ed Forsman	Petroleum Engineer	435/828-7874
Kirk Fleetwood	Petroleum Engineer	435/828-7875





**ONSHORE OIL & GAS ORDER NO. 1  
NOTIFICATION REQUIREMENTS**

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - twenty-four (24) hours prior to initiating pressure tests.
- First Production - Notice within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on February 13, 2004 at approximately 9:50 a.m. Weather conditions were clear and cold. There was approximately 8 inches of snow on the ground at the time of the inspection. In attendance at the onsite inspection were the following individuals:

Byron Tolman	Natural Resource Specialist	Bureau of Land Management
Lisa Smith	Permitting Agent	Permitco Inc.
Don Alred	Land Surveyor	Uintah Engineering and Land Surveying

**1. EXISTING ROADS**

- a. The proposed well site is located approximately 26.5 miles southeast of Myton, Utah.
- b. Directions to the location from Myton, Utah are as follows:



Proceed in a southeasterly direction from Myton, Utah for approximately 12.7 miles to the Castle Peak Mine. Stay left and continue easterly for 6.5 miles to a fork in the road. Turn right and proceed southeasterly for 6.4 miles. Turn left and proceed north for 0.2 miles. Turn left onto the new access road and proceed northwesterly for 0.7 miles to the location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

**2. PLANNED ACCESS ROADS**

- a. The majority of the road is an existing upgraded oilfield road. Only 0.7 miles of new construction will be necessary.
- b. The maximum grade of the new construction will be approximately 3%.
- c. No turnouts are planned.
- d. No low water crossings or culverts will be necessary.
- e. The last 0.7 miles of new access road was centerline flagged at the time of staking.
- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- g. No cattle guards will be necessary.



- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- l. No road right of way will be necessary.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.  
(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - five



ONSHORE ORDER NO. 1  
GASCO Energy, Inc./Pannonian Energy, Inc.  
**Federal ##12-29-9-19**  
2122' FNL and 750' FWL  
SW NW Section 29, T9S - R19E  
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-007203

SURFACE USE PLAN

Page 4

- d. Drilling wells - none
- e. Shut-in wells - none
- f. Temporarily abandoned wells - none
- g. Disposal wells -none
- h. Abandoned wells - one
- i. Dry Holes - none

**4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.**

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. For location of proposed production facilities, see Production Facility Diagram attached.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least



quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached. No pipeline ROW will be required.

**5. LOCATION AND TYPE OF WATER SUPPLY**

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton. The Water Use Claim # is 43-1723.



- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

**7. METHODS OF HANDLING WASTE DISPOSAL**

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.



- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

**8. ANCILLARY FACILITIES**

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

**9. WELL SITE LAYOUT**

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the south east side of the location.
- c. The flare pit will be located on the east of the reserve pit, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the north side of the location, between Corners 2 and 8. Topsoil along the access route will be wind rowed on the uphill side.
- e. Access to the well pad will be from the east as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.



- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
  - 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
  - 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
  - 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
  - 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
  - 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE**

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.



- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The following seed mixture has been requested by the Bureau of Land Management.

<i>Species</i>	<i>Pounds PLS/Acres</i>
Kochia Americana	4
Gardner saltbush	4
Galletta grass	4
TOTAL	12

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be broadcast and walked in with a cat.

Dry Hole

- g. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.



11. **SURFACE OWNERSHIP**

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. **OTHER INFORMATION**

- a. A Class III archeological survey has been conducted by Grand River Institute. No significant cultural resources were found and clearance is recommended. A copy of this report is attached.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
  - whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
  - a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.



- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.



ONSHORE ORDER NO. 1  
GASCO Energy, Inc./Pannonian Energy, Inc.  
**Federal #12-29-9-19**  
2122' FNL and 750' FWL  
SW NW Section 29, T9S - R19E  
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-007203

SURFACE USE PLAN

Page 12

k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

**13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

Permit Matters

**PERMITCO INC.**  
14421 County Road 10  
Ft. Lupton, CO 80621  
303/857-9999 (O)  
303/857-0577 (F)  
Lisa Smith

Drilling & Completion Matters

**GASCO Energy, Inc./Pannonian Energy, Inc.**  
14 Inverness Drive East, Suite H-236  
Englewood, CO 80112  
John Longwell  
303/483-0044 (O)  
303/ 483-0011(F)

**CERTIFICATION**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by GASCO Energy, Inc. and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

March 31, 2004

Date:



Lisa L. Smith - PERMITCO INC.

Authorized Agent for:

GASCO Energy, Inc. / Pannonian Energy, Inc.



**GASCO ENERGY, INC.**  
**FEDERAL #12-29-9-19**  
 LOCATED IN UINTAH COUNTY, UTAH  
 SECTION 29, T9S, R19E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

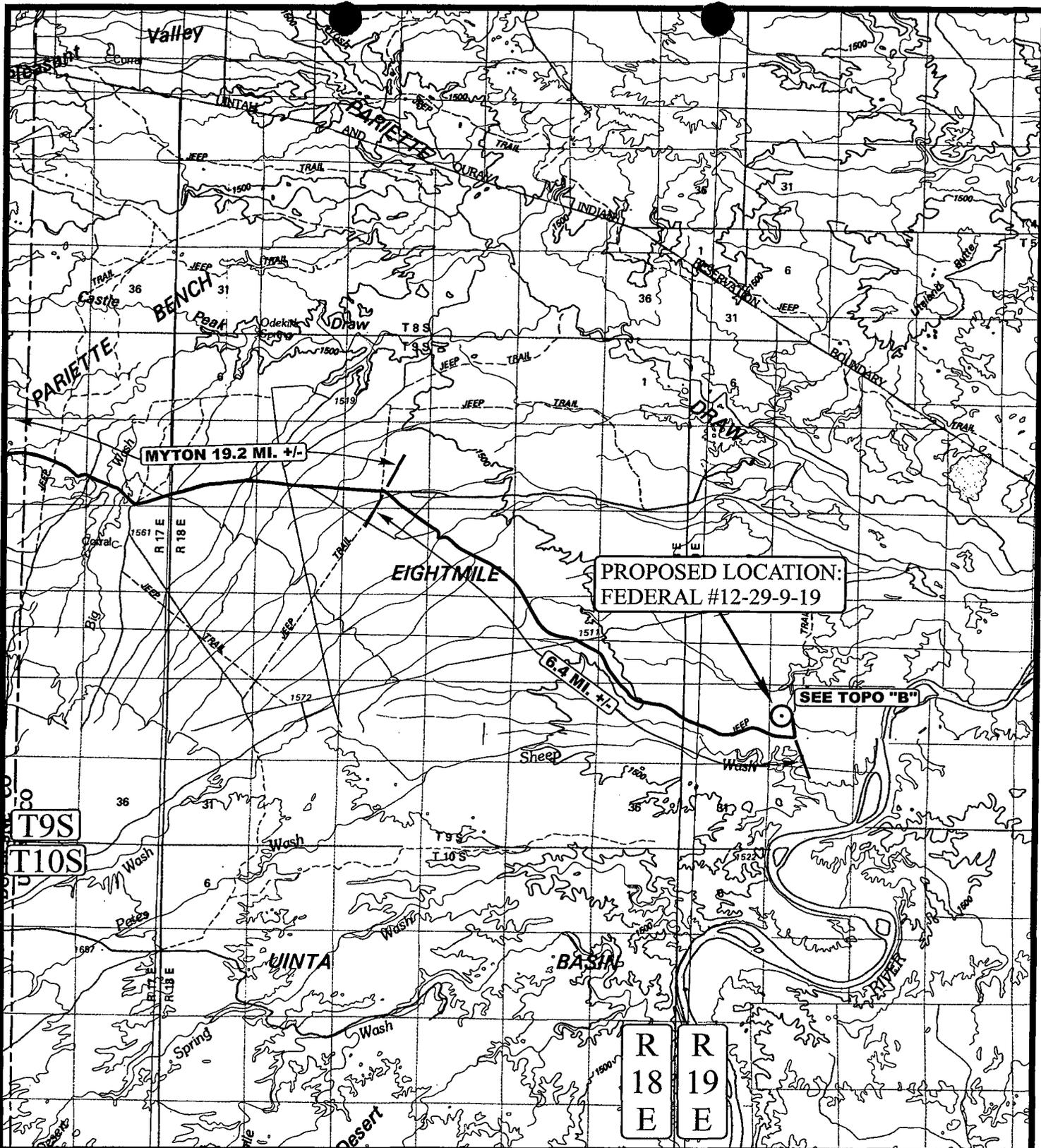
CAMERA ANGLE: NORTHWESTERLY



**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

- Since 1964 -

<b>LOCATION PHOTOS</b>			<b>11</b>	<b>25</b>	<b>03</b>	<b>PHOTO</b>
			MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: J.L.G.	REVISED: 00-00-00				



**LEGEND:**

○ PROPOSED LOCATION



**GASCO ENERGY, INC.**

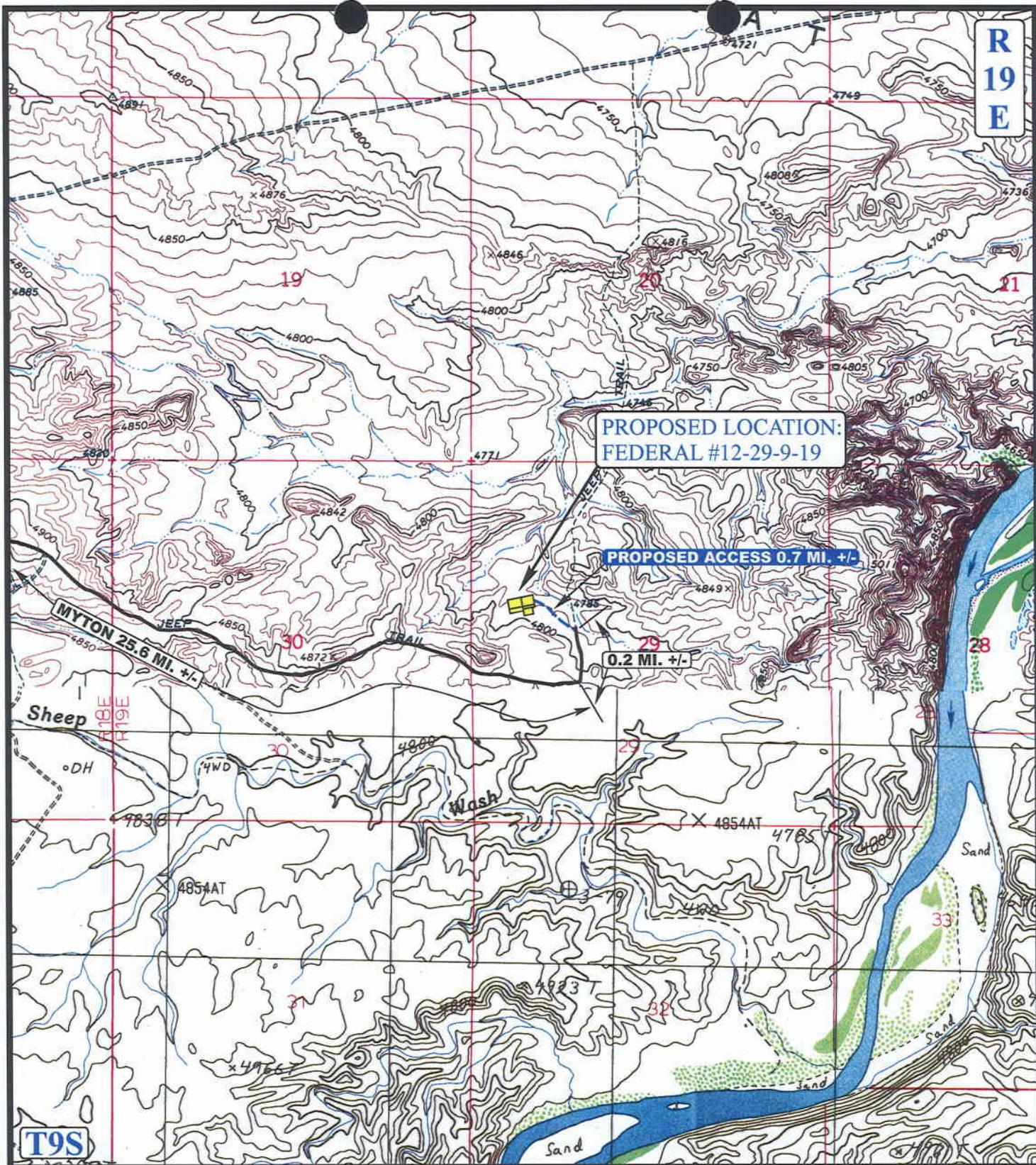
FEDERAL #12-29-9-19  
 SECTION 29, T9S, R19E, S.L.B.&M.  
 2122' FNL 750' FWL



Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP  
 11 25 03  
 MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





**PROPOSED LOCATION:  
FEDERAL #12-29-9-19**

**PROPOSED ACCESS 0.7 MI. +/-**

**0.2 MI. +/-**

**MYTON 25.6 MI. +/-**

**Sheep**

**Wash**

**Sand**

**Sand**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD

**GASCO ENERGY, INC.**

**FEDERAL #12-29-9-19  
SECTION 29, T9S, R19E, S.L.B.&M.  
2122' FNL 750' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC  
MAP**

**11 24 03**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

**B  
TOPO**



**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**GASCO ENERGY, INC.**

**FEDERAL #12-29-9-19**  
**SECTION 29, T9S, R19E, S.L.B.&M.**  
**2122' FNL 750' FWL**



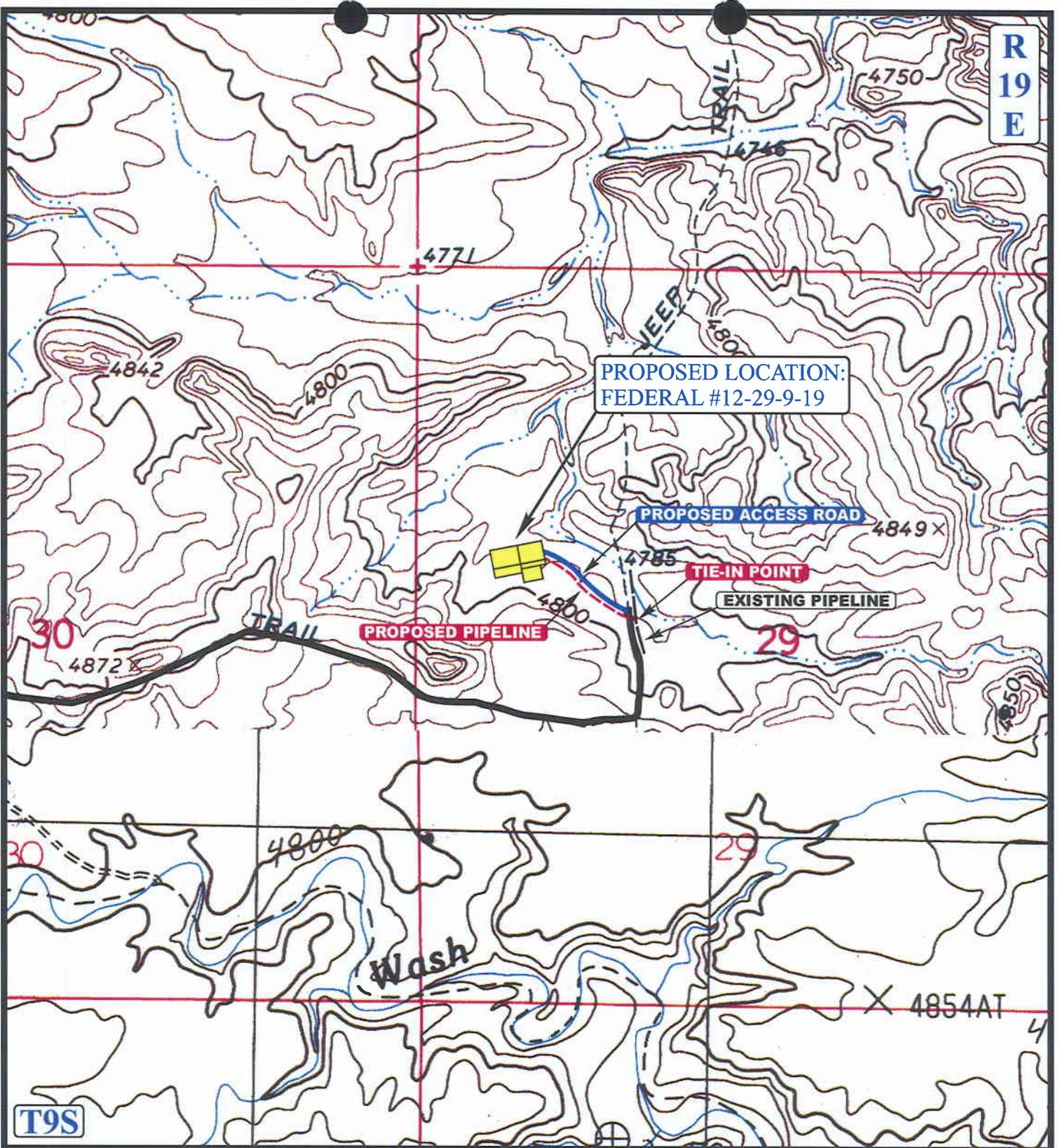
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**11 24 03**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 800' +/-**

**LEGEND:**

	EXISTING PIPELINE
	PROPOSED PIPELINE
	PROPOSED ACCESS



**GASCO ENERGY, INC.**  
**FEDERAL #12-29-9-19**  
**SECTION 29, T9S, R19E, S.L.B.&M.**  
**2122' FNL 750' FWL**

**UEIS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

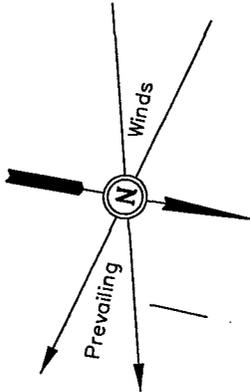
**TOPOGRAPHIC MAP** **11 24 03**  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00

**D**  
**TOPO**

**GASCO ENERGY, INC.**

**LOCATION LAYOUT FOR**

FEDERAL #12-29-9-19  
SECTION 29, T9S, R19E, S.L.B.&M.  
2122' FNL 750' FWL



C-2.7'  
El. 801.9'

F-2.0'  
El. 797.2'

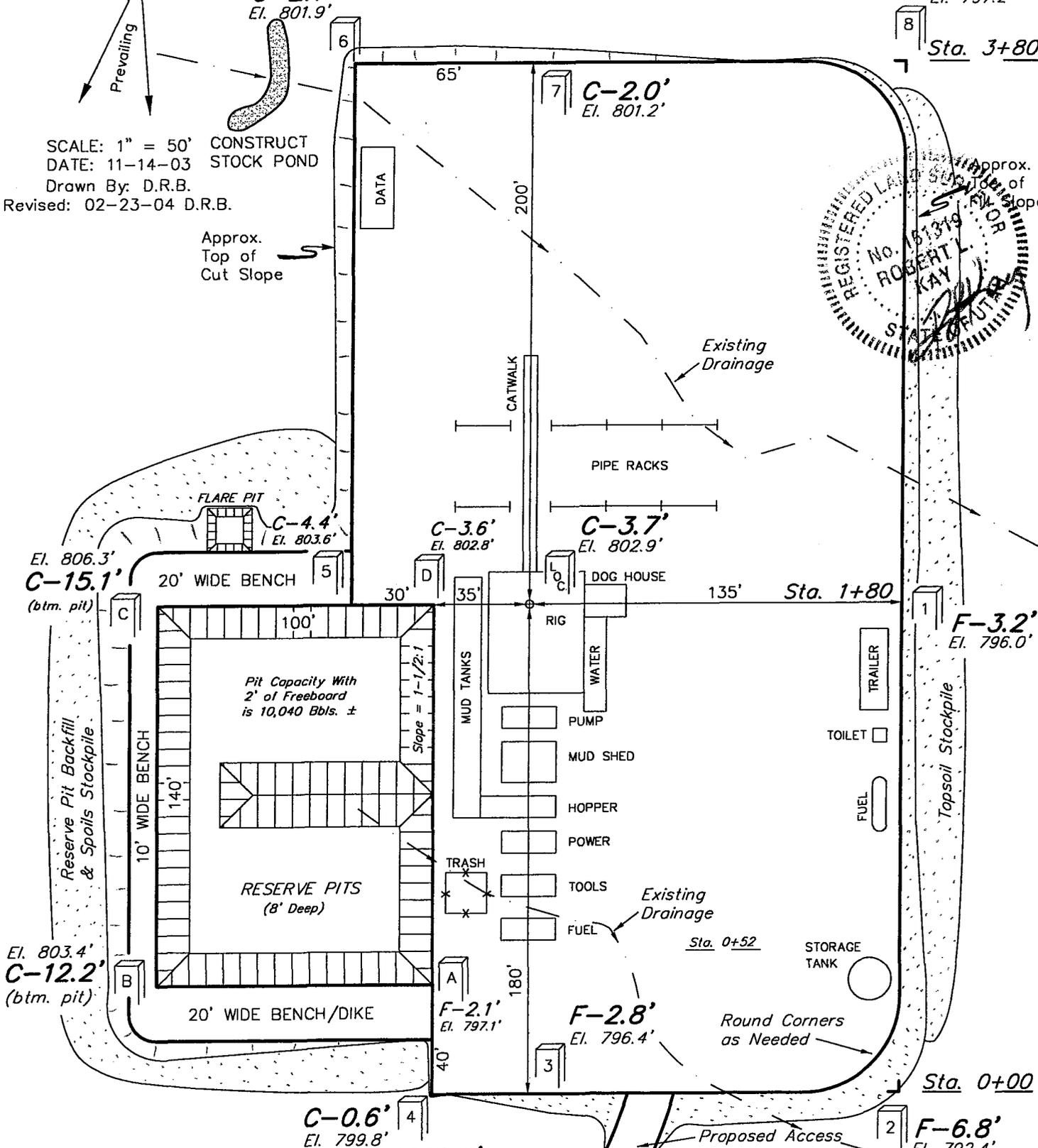
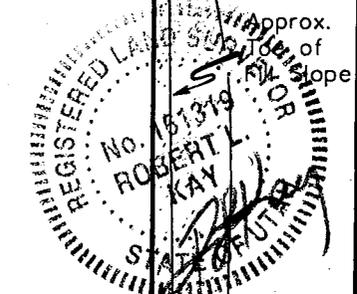
Sta. 3+80

SCALE: 1" = 50' CONSTRUCT  
DATE: 11-14-03 STOCK POND

Drawn By: D.R.B.

Revised: 02-23-04 D.R.B.

Approx.  
Top of  
Cut Slope



El. 806.3'  
C-15.1'  
(btm. pit)

FLARE PIT  
C-4.4'  
El. 803.6'

C-3.6'  
El. 802.8'

C-3.7'  
El. 802.9'

Sta. 1+80

F-3.2'  
El. 796.0'

El. 803.4'  
C-12.2'  
(btm. pit)

F-2.1'  
El. 797.1'

F-2.8'  
El. 796.4'

Sta. 0+00

C-0.6'  
El. 799.8'

F-6.8'  
El. 792.4'

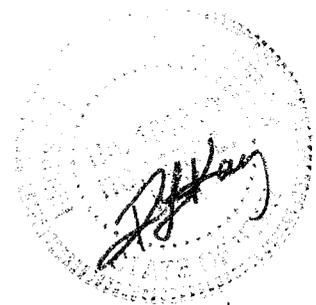
Elev. Ungraded Ground at Location Stake = 4802.9'  
Elev. Graded Ground at Location Stake = 4799.2'

Proposed Access Road  
**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

**GASCO ENERGY, INC.**

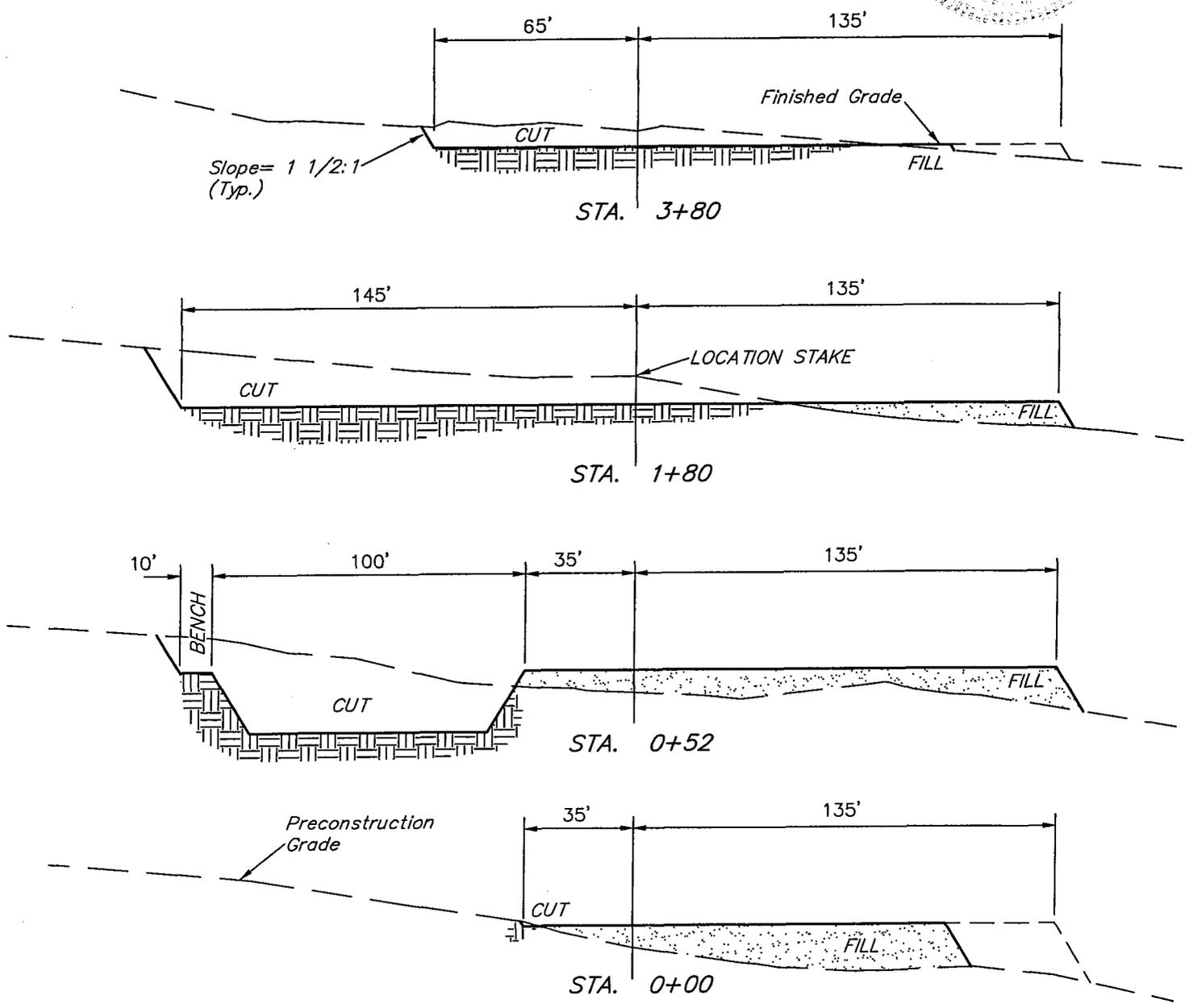
**TYPICAL CROSS SECTIONS FOR**

FEDERAL #12-29-9-19  
SECTION 29, T9S, R19E, S.L.B.&M.  
2122' FNL 750' FWL



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 11-14-03  
Drawn By: D.R.B.



**APPROXIMATE YARDAGES**

<b>CUT</b>	
(6") Topsoil Stripping	= 1,660 Cu. Yds.
Remaining Location	= 6,720 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 8,380 CU.YDS.</b>
<b>FILL</b>	<b>= 4,930 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,190 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,190 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

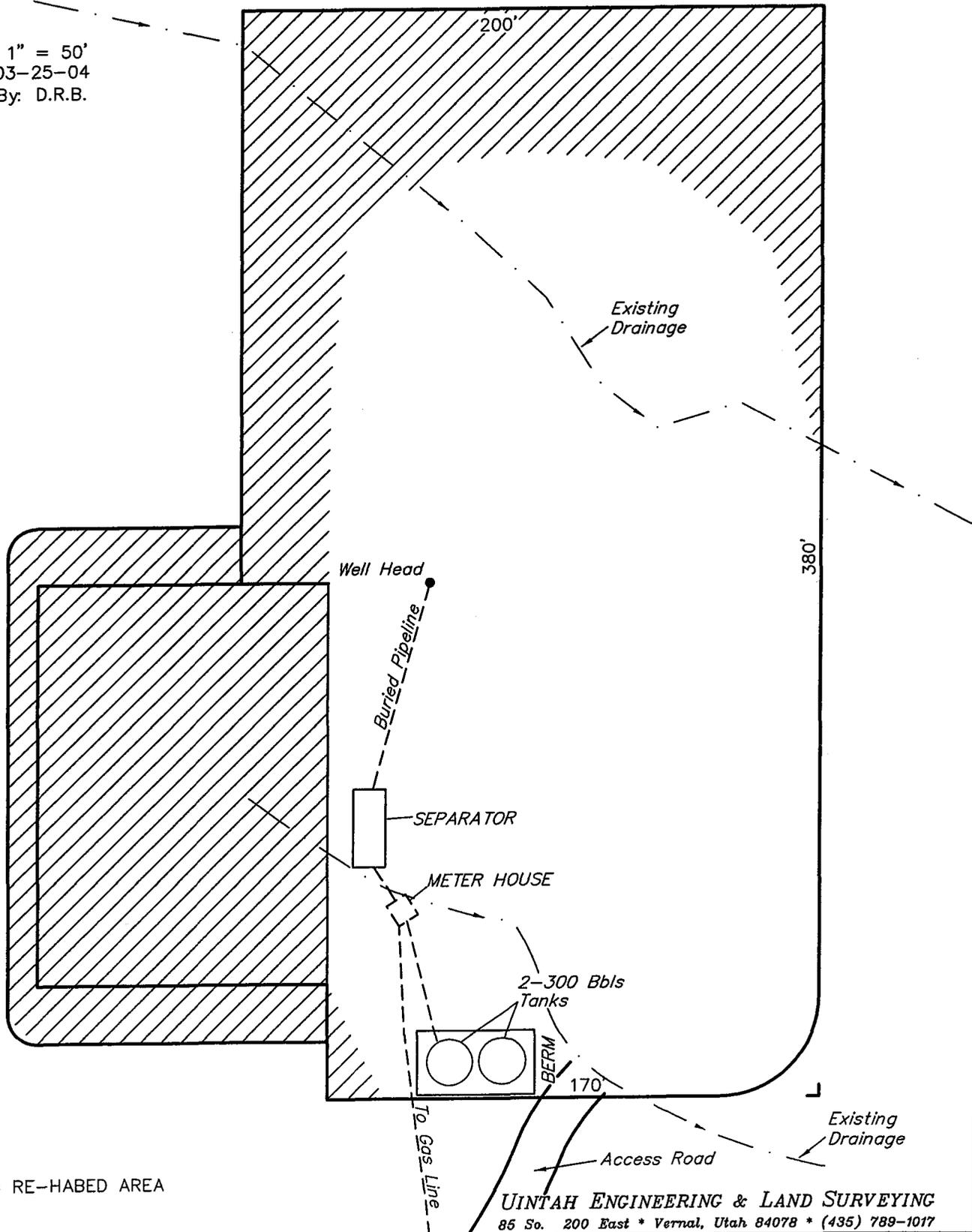
**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

**GASCO ENERGY, INC.**  
**PRODUCTION FACILITIES LAYOUT FOR**

FEDERAL #12-29-9-19  
SECTION 29, T9S, R19E, S.L.B.&M.  
2122' FNL 750' FWL



SCALE: 1" = 50'  
DATE: 03-25-04  
Drawn By: D.R.B.



 = RE-HABED AREA

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

**FEDERAL STIPULATIONS**

Any wildlife stipulations that pertain to this lease will be attached as a Conditional of Approval by the Bureau of Land Management.



**✦ Grand River Institute ✦**

**P.O. Box 3543 ✦ Grand Junction, CO 81502 ✦ 970/245-7868 FAX 970/245-6317**

March 23, 2004

Gasco, Inc.  
14 Inverness Drive East  
Suite H-236  
Englewood, CO 80112

Attn: Mike Decker

Re: GRI Project No. 2404 – U04-GB-0128b

Dear Mike:

Enclosed is one copy of our final report for the above cited project. Additional copies have been distributed as indicated below. Also enclosed is an invoice for our work. Please call me if you have any questions or comments.

Sincerely,



Carl E. Conner  
Director

Enc.

Distribution:

2 – Blaine Phillips, Bureau of Land Management Vernal District Office  
✓ 1 – Lisa Smith, Permitco

**UTAH STATE COVER PAGE**

Must Accompany All Project Reports  
Submitted to Utah SHPO

**Project Name: Class III Cultural Resource Inventory Report on Five Proposed Well Locations, Related Accesses and Pipeline Routes in Uintah County, Utah for Gasco, Inc.**

State Proj. No. **U04-GB-0128b**

Report Date: **19 March 2004**

County(ies): **Uintah**

Principal Investigator: **Carl E. Conner**

Field Supervisor(s): **Carl E. Conner**

Records search completed at: **BLM Vernal**

Record search date(s): **03/10/2004**

Acreage Surveyed ~ Intensive: **81 acres**

Recon/Intuitive: **0 acres**

7.5' Series USGS Map Reference(s): **Uteland Butte 1964, Nutters Hole 1985**

<b>Sites Reported</b>	<b>Count</b>	<b>Smithsonian Site Numbers</b>
<b>Archaeological Sites</b> Revisits (no inventory form update)	0	
Revisits (updated IMACS site inventory form attached)	0	
New recordings (IMACS site inventory form attached)	2	42UN3659, 42UN3660
<b>Total Count of Archaeological Sites</b>	<b>2</b>	<b>42UN3659, 42UN3660</b>
<b>Historic Structures</b> (USHS 106 site info form attached)	0	
<b>Total National Register Eligible Sites</b>	<b>0</b>	

-----Checklist of Required Items-----

1. X Copy of the Final Report
2. X Copy of 7.5' Series USGS Map with Surveyed/Excavated Area Clearly Identified.
3. Completed IMACS Site Inventory Forms, Including
  - X Parts A and B or C,      X The IMACS Encoding Form,
  - X Site Sketch Map,      X Photographs
  - X Copy of the appropriate 7.5' Series USGS Map w/ the Site Location Clearly Marked and Labeled with the Smithsonian Site Number
4. X Completed "Cover Sheet" Accompanying Final Report and Survey Materials (Please make certain all of your checked items are attached.)



**Summary Report of Cultural  
Resources Inspection**

**Project No.: U04-GB-0128b  
[GRI Project No. 2404]**

1. Report Title: **Class III Cultural Resource Inventory Report on Five Proposed Well Locations, Related Accesses and Pipeline Routes in Uintah County, Utah**
2. Report Date: **03/19/2004**                      3. Date(s) of Survey: **10<sup>th</sup> - 11<sup>th</sup> March 2004**
4. Development Company: **Gasco, Inc.**
5. Responsible Institution: **BLM Vernal Office**
6. Responsible Individuals Principal Investigator: Field Supervisor: **Carl E. Conner**  
Report Author(s): **Carl E. Conner**
7. BLM Field Office: **Vernal Field Office**
8. County(ies): **Uintah**
9. Fieldwork Location: **T. 9 S., R. 19 E., Sections 16, 17, 21, 29, and 31, S.L.B.M**
10. Record Search:

Location of Records Searched for BLM: **BLM Vernal**                      Date: **03/10/2004**

11. Description of Proposed Project: **Five well locations and related pipeline/access**
12. Description of Examination Procedures: **Class III, 100% pedestrian, cultural resources survey of the proposed pipeline route was made by walking four parallel transects spaced at 10m intervals and centered on the flagged line to cover corridors 100 feet wide. A total of about 81 acres was intensively surveyed.**

13. Area Surveyed:	BLM	OTHER FED	STATE	PRI.
<b>Linear Miles</b> Intensive:	<b>2.58 miles</b>			
Recon/Intuitive:				
<b>Acreage</b> Intensive:	<b>50 acres</b>			
Recon/Intuitive:				

14. Sites Recorded:

Smithsonian Site Numbers	#	BLM	OTHER FED	STATE	PRI.
Revisits NR Eligible	0				
(no IMACS form) Not Eligible	0				
Revisits NR Eligible	0				
updated IMACS) Not Eligible	0				
New Recordings	NR Eligible	0			
	Not Eligible	2	42UN3659 42UN3660		
Total Number of Archaeological Sites	2	42UN3659 42UN3660			
Historic Structures (USHS Form)	0				
Total National Register Eligible Sites	0				

15. Description of Findings: (see attached report) **No significant historic properties were identified within the areas of direct impact.**

16. Collection Yes No

(If Yes) Curation Facility:

Accession Number(s):

17. Conclusion/Recommendations: **Clearance is recommended.**

**Class III Cultural Resource Inventory Report**  
**on**  
**Five Proposed Well Locations, Related Accesses and Pipeline Routes**  
**in Uintah County, Utah**  
**for**  
**Gasco, Inc.**

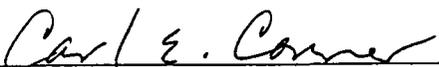
Declaration of Positive Findings

GRI Project No. 2404

22 March 2004

Prepared by

Grand River Institute  
P.O. Box 3543  
Grand Junction, Colorado 81502  
BLM Antiquities Permit No. 03UT-54939  
UDSH Project Authorization No. U04-GB-0128b

  
\_\_\_\_\_  
Carl E. Conner, Principal Investigator

Submitted to

The Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

## Abstract

Grand River Institute conducted a Class III cultural resources inventory of five proposed well locations (State # 24-16-9-19, Fed. #31-21-9-19, Fed. #12-29-9-19, Fed. #41-31-9-19, and Fed. #24-31-9-19), related accesses and pipeline routes in Uintah County, Utah, under BLM Antiquities Permit No. 03UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U04-GB-0128b. This work was done to meet requirements of Federal and State laws that protect cultural resources.

A files search conducted through the BLM Vernal District Office on 10 March 2004 indicated site 42UN1181 was previously recorded within the new access route to the proposed Fed. #12-29-9-19 well location. That site was previously evaluated as non-significant and not eligible for listing on the NRHP, and has been subsequently crossed by new roads and pipelines.

Field work was performed on the 10<sup>th</sup> and 11<sup>th</sup> of March 2004. A total of about 81.0 acres of BLM surface administered land was inspected. Remnants of the previously recorded site (42UN1181) were relocated, but those findings elicited no change to the site's original field evaluation of non-significant. Two small resource procurement sites (limited activity areas) were encountered—one on the Fed. #31-21 and one adjacent to the State #24-16. Both were field evaluated as non-significant and no further work is advised. Accordingly, archaeological clearance is recommended for the proposed wells, new roads, and pipelines.

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## Introduction

At the request of Gasco, Inc. and the Bureau of Land Management Vernal District Office (BLM), Grand River Institute (GRI) conducted a Class III cultural resources inventory of five proposed well locations (State # 24-16-9-19, Fed. #31-21-9-19, Fed. #12-29-9-19, Fed. #41-31-9-19, and Fed. #24-31-9-19), related accesses and pipeline routes in Uintah County, Utah. This work was conducted under BLM Antiquities Permit No. 03UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U04-GB-0128b. A files search was conducted at BLM on 10 March 2004 and field work was performed on that and the following day. A total of about 81.0 acres of BLM administered lands was inspected. The file searches, survey and report were completed by Carl E. Conner (Principal Investigator) and Barbara J. Davenport of GRI.

The survey was done to meet requirements of the Federal Land Policy and Management Act of 1976, the National Historic Preservation Act as amended in 1992, and the National Environmental Policy Act (NEPA) of 1969. These laws are concerned with the identification, evaluation, and protection of fragile, non-renewable evidences of human activity, occupation and endeavor reflected in districts, sites, structures, artifacts, objects, ruins, works of art, architecture, and natural features that were of importance in human events. Such resources tend to be localized and highly sensitive to disturbance.

## Location of Project Area

The study area's discrete units lie roughly 33.0 miles south-southeast of Vernal, Utah, in Uintah County. The proposed wells, new access roads and pipeline routes are located in T. 9 S., R. 19 E., Sections 16, 17, 21, 29, and 31; S.L.B.M. (Figures 1 and 2). Table 1 provides a summary of the well locations and linear routes.

**Table 1. List of well locations and linear routes.**

Well Designation	Linear routes	Location
State # 24-16-9-19	1.53 mile access .18 mile pipeline	T. 9 S., R. 19 E., Sections 16, 17, 21
Fed. #31-21-9-19	.28 mile pipeline/access	T. 9 S., R. 19 E., Sections 16, 21
Fed. #12-29-9-19	.13 mile pipeline/access	T. 9 S., R. 19 E., Section 29 NW
Fed. #41-31-9-19	.37 mile pipeline/access	T. 9 S., R. 19 E., Section 31 NE
Fed. #24-31-9-19	.09 mile pipeline/access	T. 9 S., R. 19 E., Section 31 SW

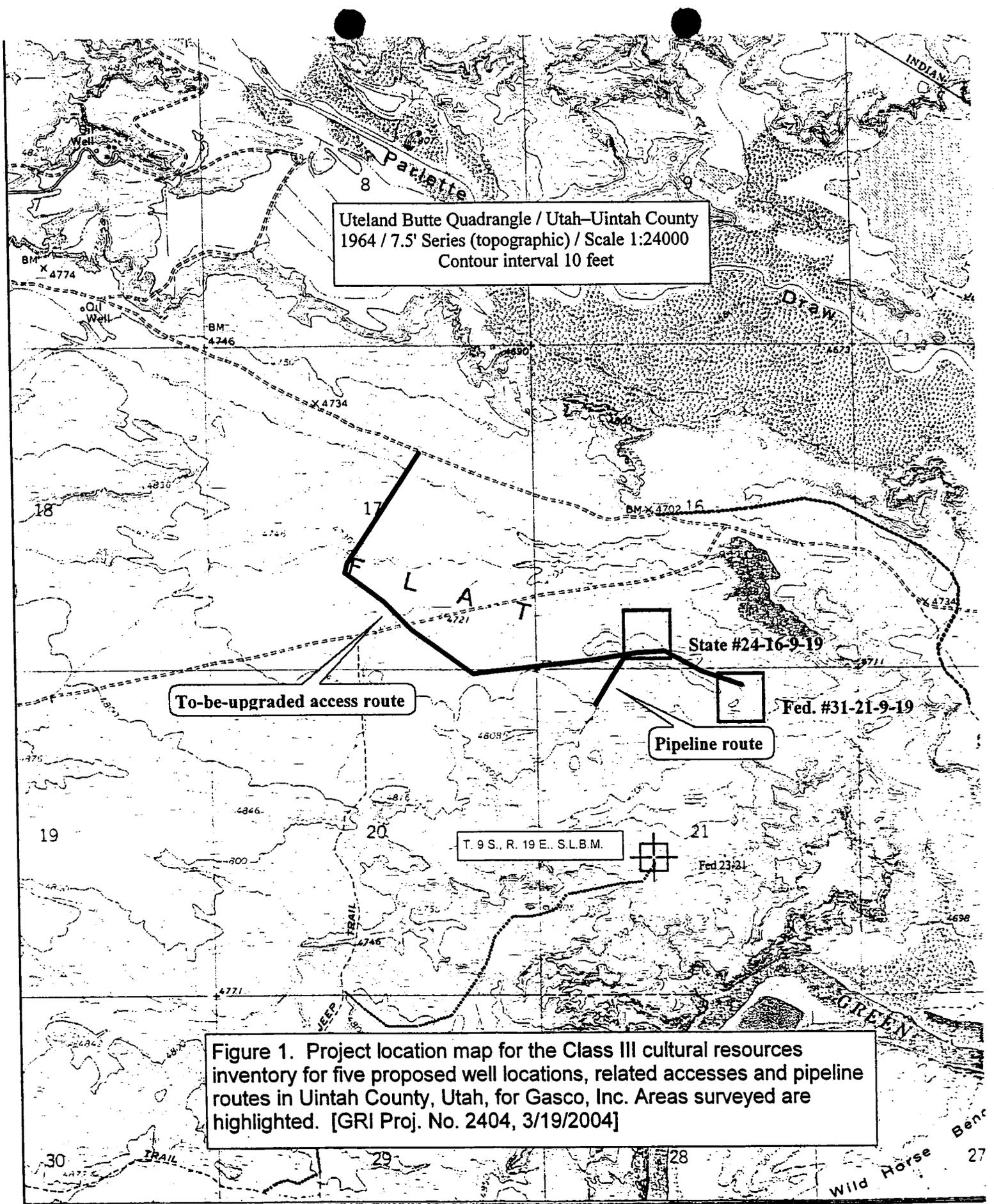


Figure 1. Project location map for the Class III cultural resources inventory for five proposed well locations, related accesses and pipeline routes in Uintah County, Utah, for Gasco, Inc. Areas surveyed are highlighted. [GRI Proj. No. 2404, 3/19/2004]

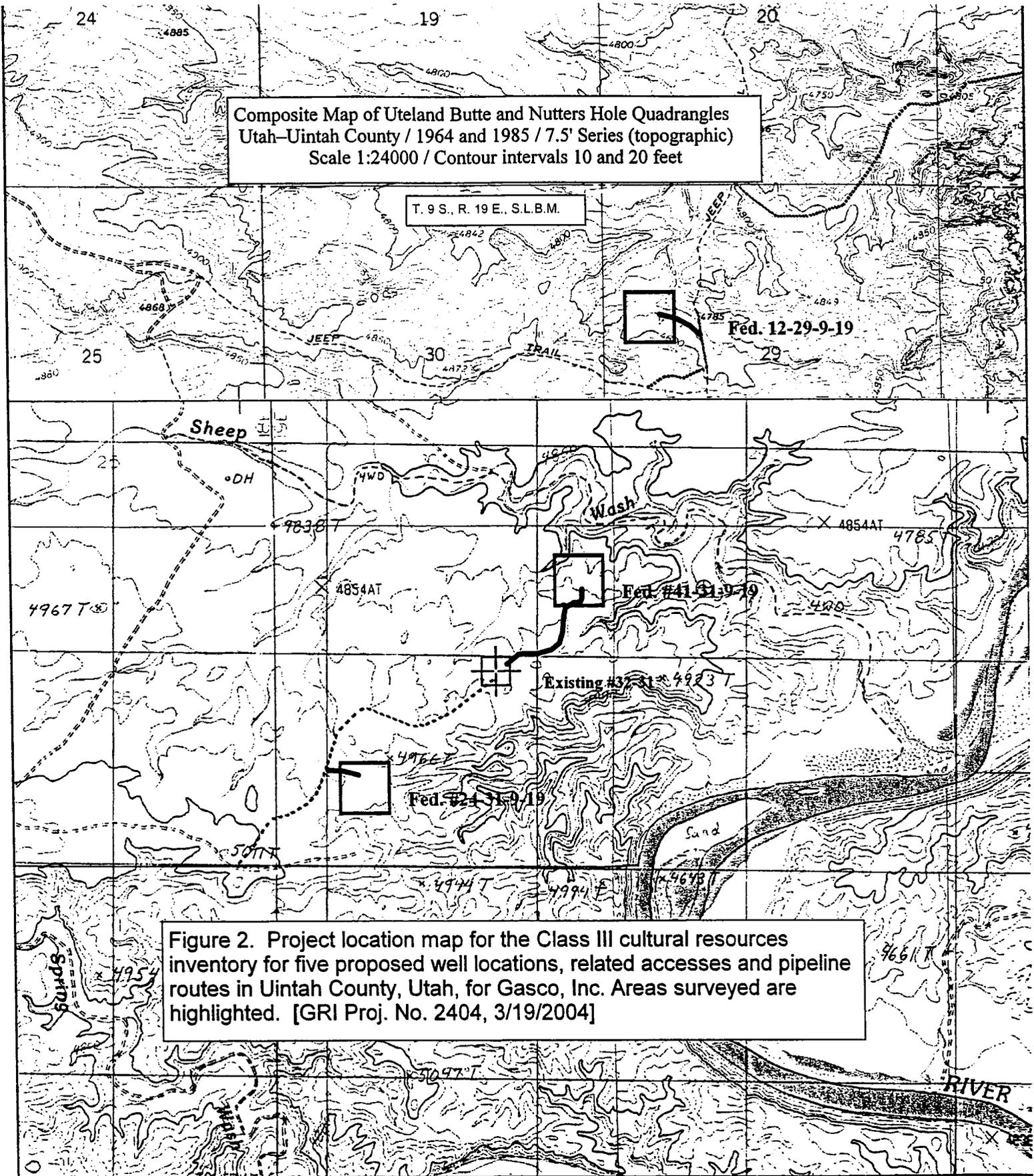


Figure 2. Project location map for the Class III cultural resources inventory for five proposed well locations, related accesses and pipeline routes in Uintah County, Utah, for Gasco, Inc. Areas surveyed are highlighted. [GRI Proj. No. 2404, 3/19/2004]

## Environment

The project areas are within the major geologic subdivision of the Colorado Plateau known as the Uinta Basin Section. In Utah, this section extends from the Uinta Mountains on the north to the Book Cliffs on the south. It is a broad downwarp into which Quaternary- and Tertiary-age deposits were made from the surrounding mountains which include Holocene and Pleistocene pediment deposits, and Eocene-age fluvial and lacustrine sedimentary rocks (Rigby 1976:xi). Physiographically, the basin includes the Uinta basin in the north portion and the Book Cliffs/Roan Plateau in the south portion. The lower Uinta Formation is the bedrock of the study area. Holocene and Pleistocene-age alluvium and colluvium occur as a veneer over the Uinta. It consists of channel and flood-plain stream deposits. Soils encountered were rocky, shaley, silty, and sandy loams, which are in general formed in residuum from the underlying formation. However, dunes are common in this region as well.

Elevations in the project area range from 4700-to-5000 feet. The terrain is characterized as bench land that is cut by dendritic washes. Vegetation is a shadscale desert community. Regional faunal inhabitants include deer, antelope, elk, black bear, coyote, mountain lion, cottontails, jack rabbits, and various raptors.

A cool, mid-latitude steppe climate prevails. Annual precipitation of this elevation range is between 7 and 10 inches. Temperatures range from 100°F in the summer to -40°F in January. Paleoenvironmental data are scant, but it is generally agreed that gross climatic conditions have remained fairly constant over the last 12,000 years. However, changes in effective moisture, and cooling-warming trends probably affected the prehistoric occupation of the region.

## Files Search

A files search was conducted through the BLM Vernal District Office on 10 March 2004. Previous projects in the areas near the proposed wells include 81-UT-181, U85-AF-664, U92-SJ-087b, U92-SJ-121b, U92-SJ-123bs, U96-AF-364b, U00-AF-976bs, U01-MQ-288b, and U02-MQ-146b. Only in the U92-SJ-121b report was a site recorded (Polk 1992). It is a prehistoric lithic procurement site, 42UN1181, adjacent to the proposed Fed. #12-29-9-19 well location. The following description of the site is excerpted from that report:

Site 42UN1181 is a large lithic quarry [procurement locality] that occurs wherever desert pavement [pediment deposits] is exposed in wash areas and on hillsides. It covers the major portion of Section 29 and the central part of the west half of Section 28 (T9S, R19E). No features were observed other than crude walls on a butte on the western edge of the site (previously recorded as 42UN863). Topography, slope, aspect, etc. change across the site, as it covers a large area. Most artifacts are quartzite primary and secondary flakes and cores. (Two types of cores

are evident: a cobble with bifacial flakes taken off bifacially and a cobble with one end knocked off and subsequent flakes removed.)

During a well pad inventory by Sagebrush Archaeological Consultants in April 1992, several small areas of lag cobble deposits were crossed by a survey along an existing two track road proposed for an access to the well pad. The areas were generally in low lying ponding areas or where sandstone bedrock exposures occur. Most of the gravels are quartzite, quartz and mudstone cobbles with no evidence of alteration. However, about five percent of the materials do show evidence of splitting and flaking, possibly for evaluation of the quality of the material or for creation of primary flakes for immediate use or later refinement into formal tools. Also present in these fields are some cores and primary flakes. There is no evidence of depth or concentrations of culturally altered materials.

Also found in a large cobble field was a possible hearth feature. It consists of four small boulders arranged in a rectangular pattern enclosing a small open area of sterile clay soils within a pebble/cobble field. There is also another rock near the corner of the feature. The feature measures about 120 cm. by 90 cm. in size. It may represent the remains of a former prehistoric hearth feature. No tools or other associated cultural evidence was found in the area.

This site was revisited in yr2000 as part of project U00-GB-0441b. Evidence of lithic procurement activities was observed within the natural gravel deposits of site 42UN1181, as originally documented. It was field evaluated under both the original recording and the yr2000 project as non-significant.

Regional archaeological studies suggest nearly continuous human occupation of northeastern Utah for the past 12,000 years. Evidence of the Paleoindian Tradition, the Archaic Tradition, Fremont Culture, and Protohistoric/Historic Utes has been found. Historic records suggest occupation or use by EuroAmerican trappers, settlers, miners, and ranchers as well. Overviews of the prehistory and history of the region are provided in the Utah BLM Cultural Resource Series No. 11, Archaeological Inventory in the Seep Ridge Cultural Study Tract, Uintah County, Northeastern Utah with a Regional Predictive Model for Site Locations (Chandler and Larralde 1980).

### **Study Objectives**

The purpose of the study was to identify and record all cultural resources within the areas of potential impact and to assess their significance and eligibility to the National Register of Historic Places (NRHP). The statements of significance included in this report are field assessments made in support of recommendations to the BLM and State Historic Preservation Officer (SHPO), and the final determination of site significance is made by the BLM in consultation with the SHPO.

Paleontological resources were also considered in the inspection. However, a final evaluation of those resources must be provided by a paleontologist permitted by Utah.

### **Field Methods**

A Class III, 100% pedestrian, cultural resources survey of the proposed well locations was made by walking a series of concentric circles around the flagged centers to diameters of 750 feet. The related access and pipeline routes not included within the 10-acre study plots were surveyed by walking four parallel transects spaced at 10m intervals and centered on the flagged lines to cover corridors 100 feet wide. A total of about 81.0 acres was intensively surveyed.

Cultural resources were sought as surface exposures and were characterized as sites or isolated finds. Sites were defined by the presence of six or more artifacts and/or significant feature(s) indicative of patterned human activity. Isolated finds were defined by the presence of 1 to 5 artifacts apparently of surficial nature. Cultural resources encountered were to be recorded to standards set by the Preservation Office of the Utah Division of State History (UDSH).

The basic approach to the data collection was the continuous mapping of observed artifacts and features by recording UTM coordinates (NAD 83 Datum) using a Trimble Geo XT. Site maps were created using corrected data and ARCMAP. Photographs were taken at each site and included general views and specific artifacts or features. Field notes and photo negatives are filed at Grand River Institute, while the photographs are submitted to the BLM and UDSH. No artifacts were collected.

### **Study Findings and Management Recommendations**

As expected, cultural resources were encountered during the survey. A very low density scatter of lithic debris was observed along the border of site 42UN1181 along the proposed access road to the Fed. #12-29-9-19. Since the site was previously evaluated as non-significant, these materials were given no further consideration by this project. One prehistoric open lithic scatter (42UN3659) was identified in the 10-acre study area for the proposed Fed. #31-21-9-19 well, and a small open camp was identified on the west edge of the proposed State #24-16-9-19 (Federal Surface). This portion of the report presents a discussion of site significance evaluation, describes the sites and provides their field evaluations. Appendix A contains the resources' location data and the IMACS site forms.

### **Site Significance**

The National Historic Preservation Act of 1966 (NHPA) directs federal agencies to ensure that federally-initiated or authorized actions do not inadvertently disturb or destroy

significant cultural resource values. Significance is a quality of cultural resource properties that qualifies them for inclusion in the NRHP. The statements of significance included in this report are field assessments to support recommendations to the BLM and State Historic Preservation Officer (SHPO). The final determination of site significance is made by the controlling agencies in consultation with the SHPO and the Keeper of the Register.

The Code of Federal Regulations was used as a guide for the in-field site evaluations. Titles 36 CFR 50, 36 CFR 800, and 36 CFR 64 are concerned with the concepts of significance and (possible) historic value of cultural resources. Titles 36 CFR 65 and 36 CFR 66 provide standards for the conduct of significant and scientific data recovery activities. Finally, Title 36 CFR 60.6 establishes the measure of significance that is critical to the determination of a site's NRHP eligibility, which is used to assess a site's research potential:

The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects of State and local importance that possess integrity of location, design, setting, materials, workmanship, feeling, and association, and a) that are associated with events that have made a significant contribution to the broad patterns of history; or b) that are associated with the lives of persons significant in our past; or c) that embody the distinctive characteristics of a type, period, or method of construction, or that represent the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or d) that have yielded, or may be likely to yield, information important in the prehistory or history.

### Site Descriptions

Site 42UN3659 is a low density open lithic scatter situated on the south side of a dune in shallow soils. The average elevation is 4730 feet and vegetation on site is a sparse shadscale community. A few artifacts are spread across an area that measures approximately 40 meters (E-W) by 30 meters. Five items were found that appear to be culturally produced artifacts. Three are reduced cobbles or cobble fragments that appear to have functioned as chopper/scrapers and a fourth is a utilized flake. One unusual piece of groundstone is also present. It is a unifacial, narrow, thick, rectangular-shaped cobble (27 x 8 x 7cm) with two small circular (about the size of a quarter) pecked areas. This piece likely functioned as a mortar. The chopper/scrapers and utilized flakes were apparently utilized for butchering purposes. The local chert and quartzite gravels were procured for these tools. No features or diagnostic artifacts were encountered, and there appears to be no potential for significant subsurface cultural deposits.

### Evaluation and Management Recommendation

This site is unlikely to contribute significant information concerning the prehistoric occupation of the Uinta Basin area of Northeastern Utah. Accordingly, it is field evaluated

as non-significant and not eligible for listing on the National Register of Historic Places. No further work is recommended.

---

Site 42UN3660 is a low density, dispersed lithic and ground stone scatter situated on the west side of a dune in shallow soils. The average elevation is 4745 feet and vegetation on the site is a sparse shadscale community. A few artifacts are spread across an area that measures approximately 60 meters in diameter. Six cultural items were found and these consist of a core, an end scraper, a metate, a flake and two cobble fragments. The metate is unifacial, shaped, ground and pecked. The artifacts suggest that the site was used as a temporary camp and activities represented include both floral and faunal processing. The local chert and quartzite gravels were procured for the tools. Unfortunately, no features or diagnostic artifacts were encountered, and there appears to be no potential for significant subsurface cultural deposits.

#### Evaluation and Management Recommendation

This site is unlikely to contribute significant information concerning the prehistoric occupation of the Uinta Basin area of Northeastern Utah. Accordingly, it is field evaluated as non-significant and not eligible for listing on the National Register of Historic Places. No further work is recommended.

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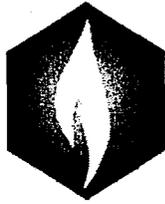
### **Summary of Site Evaluations and Management Recommendations**

The eligibility determination and consultation process is guided by Section 106 of the NHPA (36 CFR 60, 63, and 800). Inventory to identify, evaluate, and mitigate potential effects to cultural resources affected by an undertaking is the first step in the Section 106 process. BLM actions cannot be authorized until the Section 106 process is completed (36 CFR 800.3). In brief, the inventory recorded two prehistoric limited activity areas. Neither were considered significant resources and are field evaluated as not eligible for nomination to the National Register of Historic Places. Accordingly, archaeological clearance is recommended for the proposed wells, new roads, and pipeline.

### **References**

- Larralde, Signa L. and Susan M. Chandler  
1980 Archaeological inventory in the Seep Ridge Cultural Study Tract, Uintah County, Utah. In: Utah BLM Cultural Resource Series No. 11. Bureau of Land Management, Salt Lake City.

**GASCO**  
**Energy Inc**



Bureau of Land Management  
Vernal Field Office  
170 S. 500 E.  
Vernal, UT 84078

Attn: Minerals

Re: All Wells  
Uintah County, Utah

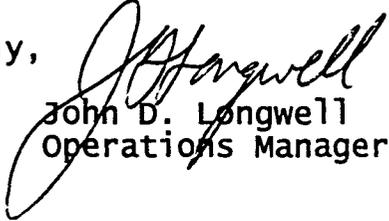
Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of (Company Name) when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Energy, Inc. / Pannonian Energy (Company Name) agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Sincerely,

  
John D. Longwell  
Operations Manager

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/02/2004

API NO. ASSIGNED: 43-047-35614

WELL NAME: FEDERAL 12-29-9-19  
OPERATOR: PANNONIAN ENERGY INC ( N1815 )  
CONTACT: LISA SMITH

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

SWNW 29 090S 190E  
SURFACE: 2122 FNL 0750 FWL  
BOTTOM: 2122 FNL 0750 FWL  
UINTAH  
PARIETTE BENCH ( 640 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
LEASE NUMBER: UTU-007203  
SURFACE OWNER: 1 - Federal  
PROPOSED FORMATION: CSLGT  
COALBED METHANE WELL? NO

LATITUDE: 40.00327  
LONGITUDE: 109.81059

RECEIVED AND/OR REVIEWED:

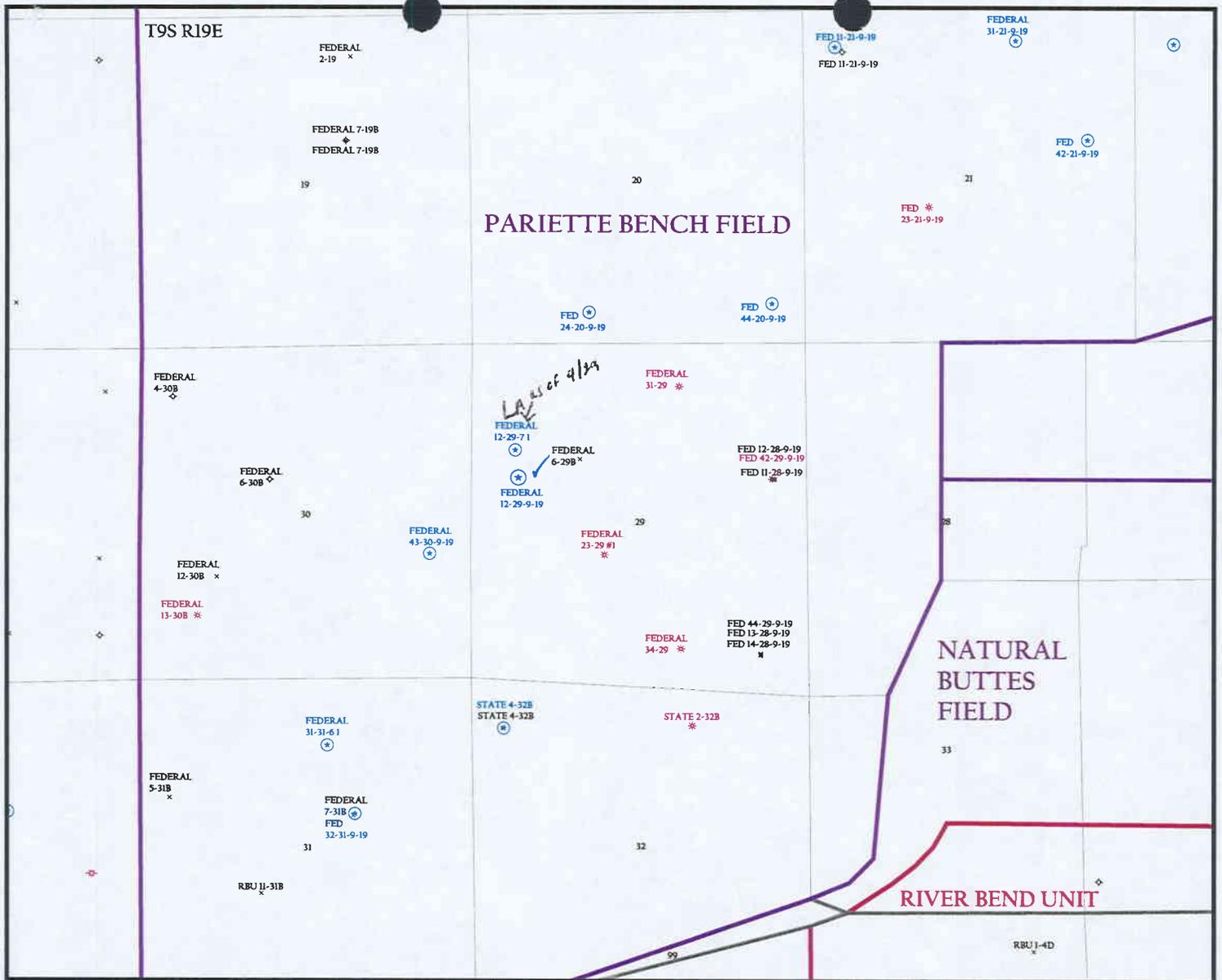
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. UT-1233 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-1723 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- \_\_\_ R649-2-3.  
Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- \_\_\_ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- \_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1-Federal Approval  
2 Spacing Strip



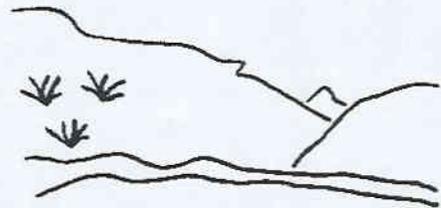
OPERATOR: PANNONIAN ENERGY (N1815)

SEC. 29 T.9S, R.19E

FIELD: PARIETTE BENCH (640)

COUNTY: Uintah

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Well Status

- ♣ GAS INJECTION
- ☆ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- \* PRODUCING GAS
- PRODUCING OIL
- ✱ SHUT-IN GAS
- SHUT-IN OIL
- ⊗ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊖ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 5-APRIL-2004



State of Utah

May 3, 2004

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

Gasco Energy, Inc./Pannonian Energy, Inc.  
14 Inverness Drive East, Suite #H236  
Englewood, CO 80112

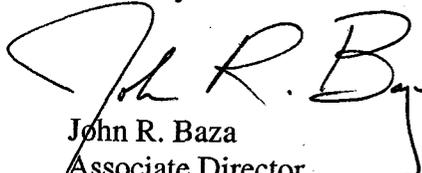
Re: Federal 12-29-9-19 Well, 2122' FNL, 750' FWL, SW NW, Sec. 29, T. 9 South,  
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35614.

Sincerely,



John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Gasco Energy, Inc./Pannonian Energy, Inc.  
Well Name & Number Federal 12-29-9-19  
API Number: 43-047-35614  
Lease: UTU-007203

Location: SW NW                      Sec. 29                      T. 9 South                      R. 19 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
APR 02 2004

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-007203 <i>U+1176262</i>	6. If Indian, Allottee or Tribe Name N/A
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No. N/A	8. Lease Name and Well No. Federal #12-29-9-19
2. Name of Operator GASCO Energy, Inc./ 303-483-0044		11 Inverness Drive East, Suite #H236 Englewood, CO 80112	
3. Name of Agent Permitco Inc. - Agent 303-857-9999		14421 County Road 10 Fort Lupton, CO 80621	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2122' FNL and 750' FWL At proposed prod. zone SW NW		9. API Well No. <i>43-DA7-351014</i>	
14. Distance in miles and direction from nearest town or post office* Approximately 26.5 miles Southeast of Myton, UT		12. County or Parish Uintah	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 750'	16. No. of Acres in lease 900.18	17. Spacing Unit dedicated to this well 40 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1700'	19. Proposed Depth 11,805'	20. BLM/BIA Bond No. on file Bond #UT-1233	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4803 GL	22. Approximate date work will start* August 15, 2004	23. Estimated duration 35 Days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |  |  |
|--|--|
| <ul style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan (if the location is on National Forest System Lands, SUPO shall be filed with the appropriate Forest Service Office.)</li> </ul> | <ul style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).</li> <li>5. Operator certification.</li> <li>6. Such other site specific information and/or plans as may be required by the authorized office.</li> </ul> |
|--|--|

**CONFIDENTIAL-TIGHT HOLE**

25. Signature <i>Lisa L. Smith</i>	Name (Printed/Typed) Lisa L. Smith	Date 3/31/2004
Title Authorized Agent for GASCO Energy, Inc./ Pannonian Energy, Inc.		
Approved by (Signature) <i>Howard R. Campbell</i>	Name (Printed/Typed) <b>RECEIVED</b>	Date <i>07/13/2004</i>
Title Assistant Field Manager Mineral Resources	Office JUL 19 2004	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**NOTICE OF APPROVAL**

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**CONDITIONS OF APPROVAL ATTACHED**

*044PS103971*

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Gasco Energy, Inc.

Well Name & Number: Federal 12-29-9-19

Lease Number: U-76262

API No. 43-047-35614

Location: NWNE Sec. 29 T.9S R. 19E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

None

3. Casing Program and Auxiliary Equipment

The top 200 feet of the surface casing/conductor annulus must be topped out with neat cement. If you are using a 'Multi-bowl' or 'Quick connect' head you must ensure that there is adequate clearance to run 1" tubing to perform the top out.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

A cement bond log (CBL) will be required from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

None

7. Other Information

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: GASCO PRODUCTION COMPANY

Well Name: FEDERAL 12-29-9-19

Api No: 43-047-35614 Lease Type: FEDERAL

Section 29 Township 09S Range 19E County UINTAH

Drilling Contractor NABORS RIG # 924

**SPUDDED:**

Date 12/02/2004

Time 10:00 AM

How ROTARY

**Drilling will commence:** \_\_\_\_\_

Reported by CRAIG OVERMILLER

Telephone # 1-435-828-7151

Date 12/03/2004 Signed CHD

007 12-13-04

Fax to: Ms Earlene Russell  
801-359-3940

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Company  
Address: 14 Inverness Drive E., Suite H-236  
city Englewood  
state CO zip 80112

Operator Account Number: N 2575  
Phone Number: (303) 483-0044

Well 1

API Number	Well Name	CO	Sec	Twp	Range	County
47-35614	Federal 12-29-9-19	SWNW	29	9S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	14442	11/27/04	12/30/04		
Comments: New Drill CSLGT = MURD						

CONFIDENTIAL

Well 2

API Number	Well Name	CO	Sec	Twp	Range	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	CO	Sec	Twp	Range	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mari A. Johnson

Name (Please Print) \_\_\_\_\_  
Signature *Mari A. Johnson*  
Manager-Property Admin Title  
12/13/2004 Date

(5/2000)

RECEIVED  
DEC 13 2004  
DIVISION OF OIL, GAS & MINING



CONFIDENTIAL

Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

Attn: Carol Daniels

April 12, 2005

Dear Ms. Daniels:

Gasco Production Company will soon be drilling the Federal 12-29-9-19, SWNW 29-9S-19E, Uintah County, Utah. The API Number for this well is 43-047-35614.

Gasco wishes to keep all information on this well CONFIDENTIAL for as long a period as possible.

Yours truly,

A handwritten signature in cursive script that reads "Robin Dean".

Robin Dean  
Senior Geologist  
Gasco Energy, Inc.

RECEIVED

APR 15 2005

DIV. OF OIL, GAS &amp; MINING

Form 3160-5  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
~~UTU-76262~~ **U+U-007203**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA/Agreement, Name and/or No.  
**NA**

8. Well Name and No.  
**FEDERAL #12-29-9-19**

9. API Well No.  
**43-047-35614**

10. Field and Pool, or Exploratory Area  
**RIVERBEND**

11. County or Parish, State  
**UINTAH, UTAH**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **GASCO PRODUCTION COMPANY**

3a. Address **14 INVERNESS DR. E., H236, ENGLEWOOD, CO 80112**  
3b. Phone No. (include area code) **303-483-0044**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2122 FNL X 750 FWL, SWNW, 29-T9S-R19E, SLM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Increase Proposed</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Depth, Revise Casing</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>&amp; Cement Program</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Original Permitted Depth was 11,805'.**

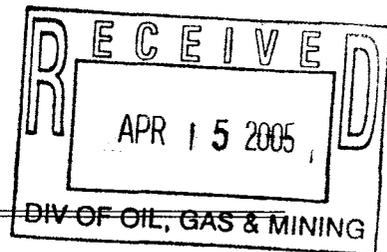
**1. Revise Proposed Depth to 12,697'.**

**2. Production casing program depth revised to 12,697' of 4 1/2", 13.5#/ft, P-110 LT&C (New).**

**3. Production casing cement program revised to 366 SX Hi-Lift @ 11.5 PPG, Yield=3.05 cu.ft., followed by 1669 SX 50-50 POZ @ 14.1 PPG, Yield=1.28 cu. ft.**

**Estimated spud date is April 20, 2005.**

COPY SENT TO OPERATOR  
Date: 4-19-05  
Initials: CHD



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Anthony W. Sharp**

Title **Senior Engineer**

Signature

Date

**04/15/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date

Federal Approval Of This  
Action is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Date

4/15/05

By:



011

T095 R19E S-29  
43-047-35614

**GASCO ENERGY**  
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: Fed. 12-29-9-19			OPR: MOVE IN & RIG UP			Date: 4/21/2005		Days:	
Depth: 3521'		Prog:		D Hrs:		AV ROP:		Formation:	
DMC:			TMC:			TDC: \$12,825		CWC: \$330,837	
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW: #1 4.5gpm 6.5X11		Bit #:		Conductor: \$ -		Loc, Cost: \$ -			
VIS: SPM:		Size:		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP: # 2 4.1gpm 6.5X10		Type:		Int. Csg: \$ -		Day Rate: \$ 11,000			
Gel: SPM:		MFG:		Prod Csg: \$ -		Rental Tools: \$ 1,000			
WL: GPM:		S/N:		Float Equip: \$ -		Trucking: \$ -			
Cake: Press:		Jets:		Well Head: \$ -		Water: \$ -			
Solids: AV DC:		In:		TBG/Rods: \$ -		Fuel: \$ -			
Sand: AV DP:		Out:		Packers: \$ -		Mud Logger: \$ -			
PH: JetVel:		FTG:		Tanks: \$ -		Logging: \$ -			
Pf/Mf: ECD:		Hrs:		Separator: \$ -		Cement: \$ -			
Chlor: SPR #1:		FPH:		Heater: \$ -		Bits: \$ -			
Ca: SPR #2:		WOB:		Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb: Btm.Up:		RPM:		Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			T/B/G:		Misc: \$ -		Consultant: \$ 825		
START	END	TIME	Rot. Hrs:			Daily Total: \$ -		Drilling Mud: \$ -	
6:00	18:00	12:00	MOVE IN AND RIG UP - RIG100% ON LOC.			Misc. / Labor: \$ -			
						Csg. Crew: \$ -			
			SHOULD BE ABLE TO RAISE DERRICK TODAY			Daily Total: \$ 12,825			
						Cum. Wtr: \$ 20,714			
						Cum. Fuel			
			NABORS HAS BEEN SHORT 5 HANDS THIS MOVE			Cum. Bits:			
						BHA			
						TOTAL BHA =		0.00	
						Survey			
						Survey			
P/U	0		LITH:			BKG GAS			
S/O	0		FLARE:			CONN GAS			
ROT.	0		LAST CSG.RAN: 8 5/8"			SET @ 3521' RKB		TRIP GAS	
FUEL	Used:		On Hand:			Co.Man S.L.SEELY		PEAK GAS	

012

7095 R19E S29

43-047-35614

**GASCO ENERGY**  
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: Fed. 12-29-19			OPR: RIGGING UP			DATE: 4/22/2005		Days:	
Depth: 3521'		Prog:		D Hrs:		AV ROP:		Formation:	
DMC:			TMC:			TDC: \$12,825		CWC: \$343,662	
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW: #1 4.5gpm 6.5X11		Bit #:		Conductor: \$ -		Loc, Cost: \$ -			
VIS: SPM:		Size:		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP: # 2 4.1gpm 6.5X10		Type:		Int. Csg: \$ -		Day Rate: \$ 11,000			
Gel: SPM:		MFG:		Prod Csg: \$ -		Rental Tools: \$ 1,000			
WL: GPM :		S/N:		Float Equip: \$ -		Trucking: \$ -			
Cake: Press:		Jets:		Well Head: \$ -		Water: \$ -			
Solids: AV DC:		In:		TBG/Rods: \$ -		Fuel: \$ -			
Sand: AV DP:		Out:		Packers: \$ -		Mud Logger: \$ -			
PH : JetVel:		FTG:		Tanks: \$ -		Logging: \$ -			
Pf/Mf: ECD:		Hrs:		Separator: \$ -		Cement: \$ -			
Chlor: SPR #1 :		FPH:		Heater: \$ -		Bits: \$ -			
Ca : SPR #2 :		WOB:		Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb: Btm.Up:		RPM:		Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:			T/B/G:		Misc: \$ -		Consultant: \$ 825		
START	END	TIME	Rot. Hrs:		Daily Total: \$ -		Drilling Mud: \$ -		
6:00	18:00	12:00	RIGGING UP - SHOULD BE ABLE TO PRESS. TEST		Misc. / Labor: \$ -				
			TONIGHT AND START PICKING UP DRILL STRING		Csg. Crew: \$ -				
					Daily Total: \$ 12,825				
			NABORS IS SHORT HANDED SO THINGS ARE		Cum. Wtr: \$ 20,714				
			GOING SLOW		Cum. Fuel				
					Cum. Bits:				
					BHA				
P/U	0		LITH:		BKG GAS				
S/O	0		FLARE:		CONN GAS				
ROT.	0		LAST CSG.RAN: 8 5/8" SET @ 3521' RKB		TRIP GAS				
FUEL	Used:		On Hand:		Co.Man S.L.SEELY		PEAK GAS		





015

T09S R19E S29  
43-047-35614

**GASCO ENERGY**  
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> DRLG. OUT FLOAT & SHOE			<b>DATE:</b> 4/25/2005		<b>Days:</b> 1		
<b>Depth:</b> 3521'		<b>Prog:</b>		<b>D Hrs:</b>		<b>AV ROP:</b>		<b>Formation:</b> UINTAH		
<b>DMC:</b> \$2,485		<b>TMC:</b> \$2,485		<b>TDC:</b> \$24,489		<b>CWC:</b> \$415,401				
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> W	#1 4.5gpm	6.5X11	<b>Bit #:</b> 1		<b>Conductor:</b> \$ -	<b>Loc, Cost:</b> \$ -				
<b>VIS:</b> A	<b>SPM:</b> 85		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -	<b>Rig Move:</b> \$ -				
<b>PV/YP:</b> T	# 2 4.1gpm	6.5X10	<b>Type:</b> L-77		<b>Int. Csg:</b> \$ -	<b>Day Rate:</b> \$ 12,500				
<b>Gel:</b> E	<b>SPM:</b>		<b>MFG:</b> HTC		<b>Prod Csg:</b> \$ -	<b>Rental Tools:</b> \$ 1,900				
<b>WL:</b> R	<b>GPM :</b> 382		<b>S/N:</b> E 9223		<b>Float Equip:</b> \$ -	<b>Trucking:</b> \$ -				
<b>Cake:</b>	<b>Press:</b> 700		<b>Jets:</b> 3 X 18		<b>Well Head:</b> \$ -	<b>Water:</b> \$ -				
<b>Solids:</b>	<b>AV DC:</b>		<b>In:</b> 3521		<b>TBG/Rods:</b> \$ -	<b>Fuel:</b> \$ -				
<b>Sand:</b>	<b>AV DP:</b>		<b>Out:</b>		<b>Packers:</b> \$ -	<b>Mud Logger:</b> \$ -				
<b>PH :</b>	<b>JetVel:</b>		<b>FTG:</b>		<b>Tanks:</b> \$ -	<b>Logging:</b> \$ -				
<b>Pf/Mf:</b>	<b>ECD:</b>		<b>Hrs:</b>		<b>Separator:</b> \$ -	<b>Cement:</b> \$ -				
<b>Chlor:</b>	<b>SPR #1 :</b>		<b>FPH:</b>		<b>Heater:</b> \$ -	<b>Bits:</b> \$ -				
<b>Ca :</b>	<b>SPR #2 :</b>		<b>WOB:</b>		<b>Pumping L/T:</b> \$ -	<b>Mud Motors:</b> \$ 2,400				
<b>Dapp ppb:</b>	<b>Btm.Up:</b>		<b>RPM:</b>		<b>Prime Mover:</b> \$ -	<b>Corrosion:</b> \$ -				
<b>Time Break Down:</b>			<b>T/B/G:</b>		<b>Misc:</b> \$ -	<b>Consultant:</b> \$ 825				
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b>		<b>Daily Total:</b> \$ -	<b>Drilling Mud:</b> \$ 2,485				
6:00	11:00	5:00	RIG UP AIR SPINNERS & HOOK UP ROT CHAIN			<b>Misc. / Labor:</b> \$ 4,379				
11:00	13:00	2:00	RIG UP LAY DOWN MACH. TO PICK UP D.P.			<b>Csg. Crew:</b> \$ -				
13:00	22:30	9:30	PICK UP BHA & D.P. TO 3420'			<b>Daily Total:</b> \$ 24,489				
22:30	1:00	2:30	RIG REPAIR CHANGE "O"RING IN STANDPIPE			<b>Cum. Wtr:</b> \$ 20,714				
1:00	6:00	5:00	DRILL CMT. FLOAT & SHOE T/3521'			<b>Cum. Fuel</b> \$ 17,112				
						<b>Cum. Bits:</b>				
						<b>BHA</b>				
					<b>BIT</b>	7 7/8"	1.00			
					<b>JUNK SUB</b>	7"	3.15			
					<b>BIT SUB</b>	6 1/4"	3.01			
					<b>21 - D.C.</b>	6 1/4"	644.56			
						<b>TOTAL BHA =</b> 651.72				
						<b>Survey</b>				
						<b>Survey</b>				
<b>P/U</b>	0	<b>LITH:</b>			<b>BKG GAS</b>					
<b>S/O</b>	0	<b>FLARE:</b>			<b>CONN GAS</b>					
<b>ROT.</b>	0	<b>LAST CSG.RAN:</b> 8 5/8"			<b>SET @</b>	3521' RKB		<b>TRIP GAS</b>		
<b>FUEL Used:</b>		<b>On Hand:</b>			<b>Co.Man</b>	S.L.SEELY		<b>PEAK GAS</b>		

016

T09S R19E S-29

43-047-35614

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> DRLG.			<b>DATE:</b> 4/26/2005		<b>Days:</b> 2		
<b>Depth:</b> 3783'		<b>Prog:</b> 262		<b>D Hrs:</b> 13 1/2		<b>AV ROP:</b> 19.4		<b>Formation:</b> UINTAH		
<b>DMC:</b> \$2,291			<b>TMC:</b> \$4,776			<b>TDC:</b> \$20,806		<b>CWC:</b> \$436,207		
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> W		#1 4.5gpm 6.5X11		<b>Bit #:</b> 1 2		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> A		<b>SPM:</b> 88		<b>Size:</b> 7 7/8" 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> T		#2 4.1gpm 6.5X10		<b>Type:</b> L-77 JT 9874		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> E		<b>SPM:</b>		<b>MFG:</b> HTC STC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> R		<b>GPM:</b> 396		<b>S/N:</b> E 9223 ER 20390		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -		
<b>Cake:</b>		<b>Press:</b> 950		<b>Jets:</b> 3 X 18 6 X 16		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b>		<b>AV DC:</b>		<b>In:</b> 3521 3613		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -		
<b>Sand:</b>		<b>AV DP:</b>		<b>Out:</b> 3613		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b>		<b>JetVel:</b>		<b>FTG:</b> 92 170		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b>		<b>ECD:</b>		<b>Hrs:</b> 7 6 1/2		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b>		<b>SPR #1 :</b>		<b>FPH:</b> 13.0 26.2		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca :</b>		<b>SPR #2 :</b>		<b>WOB:</b> 20 - 35 52 + 87		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b>		<b>Btm.Up:</b>		<b>RPM:</b> 55 5 - 15		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>T/B/G:</b> 2-E-I			<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825		
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b> 13 1/2			<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 2,291		
6:00	7:00	1:00	DRLG. F/3521' T/3550' 29' 29 fph						<b>Misc. / Labor:</b> \$ -	
7:00	7:30	0:30	RIG SERVICE						<b>Csg. Crew:</b> \$ -	
7:30	13:30	6:00	DRLG. F/3550' T/3613' 63' 10.5 fph						<b>Daily Total:</b> \$ 20,806	
13:30	16:00	2:30	TRIP OUT FOR PDC BIT & MOTOR						<b>Cum. Wtr:</b> \$ 20,714	
16:00	19:00	3:00	CHANGE BHA						<b>Cum. Fuel</b> \$ 17,112	
19:00	23:30	4:30	TRIP IN HOLE & WASH 30' TO BTM.						<b>Cum. Bits:</b>	
23:30	6:00	6:30	DRLG. F/3613' T/3783' 170' 26.2 fph						<b>BHA</b>	
			<b>PDC BIT</b>		7 7/8"		1.00			
			<b>M.M.</b>		6 1/2"		33.11			
			<b>STAB.</b>		7 7/8"		4.01			
			<b>SHOCK S.</b>		6 1/2"		9.94			
			<b>1 - D.C.</b>		6 1/4"		28.82			
			<b>STAB.</b>		7 7/8"		3.91			
			<b>20 - D.C.</b>		6 1/4"		615.68			
								<b>TOTAL BHA =</b> 696.47		
								<b>Survey</b>		
								<b>Survey</b>		
<b>P/U</b>	120	<b>LITH:</b> 80% SHALE - 20% SANDSTONE					<b>BKG GAS</b>		0	
<b>S/O</b>	120	<b>FLARE:</b>					<b>CONN GAS</b>		0	
<b>ROT.</b>	120	<b>LAST CSG.RAN:</b> 8 5/8" <b>SET @</b> 3521' RKB					<b>TRIP GAS</b>		0	
<b>FUEL</b>	<b>Used:</b>	<b>On Hand:</b> Co.Man S.L.SEELY					<b>PEAK GAS</b>		0	

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T09S R 19E S29

43-049-35614

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: Fed. 12-29-9-19			OPR: DRLG.			DATE: 4/27/2005		Days 3	
Depth: 4510'		Prog: 727		D Hrs: 23		AV ROP: 31.6		Formation: GREEN RIVER	
DMC: \$479		TMC: \$5,255			TDC: \$141,381		CWC: \$577,588		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW: W		#1 4.5gpm 6.5X11		Bit #: 2		Conductor: \$ -		Loc, Cost: \$ -	
VIS: A		SPM: 88		Size: 7 7/8"		Surf. Csg: \$ -		Rig Move: \$ 115,662	
PV/YF: T		# 2 4.1gpm 6.5X10		Type: JT 9874		Int. Csg: \$ -		Day Rate: \$ 12,500	
Gel: E		SPM:		MFG: STC		Prod Csg: \$ -		Rental Tools: \$ 1,900	
WL: R		GPM: 396		S/N: ER 20390		Float Equip: \$ -		Trucking: \$ -	
Cake:		Press: 1050		Jets: 6 X 16		Well Head: \$ -		Water: \$ 2,400	
Solids:		AV DC: 306		In: 3613		TBG/Rods: \$ -		Fuel: \$ -	
Sand:		AV DP: 222		Out:		Packers: \$ -		Mud Logger: \$ 800	
PH :		JetVel: 85		FTG: 897		Tanks: \$ -		Logging: \$ -	
P/Mf:		ECD: 8.7		Hrs: 29 1/2		Separator: \$ -		Cement: \$ -	
Chlor:		SPR #1: 300 @ 50		FPH: 30.4		Heater: \$ -		Bits: \$ -	
Ca :		SPR #2:		WOB: 10 - 20		Pumping L/T: \$ -		Mud Motors: \$ 2,400	
Dapp ppb:		Btm.Up: 17		RPM: 52 + 87		Prime Mover: \$ -		Corrosion: \$ 90	
Time Break Down:			T/B/G:		Misc: \$ -		Consultant: \$ 825		Daily Total: \$ -
START	END	TIME	Rot. Hrs: 36 1/2		Daily Total: \$ -		Drilling Mud: \$ 479		
6:00	10:30	4:30	DRLG. F/3783' T/3912' 129' 28.7 fph					Misc. / Labor: \$ 4,325	
10:30	11:00	0:30	RIG SERVICE					Csg. Crew: \$ -	
11:00	16:00	5:00	DRLG. F/3912' T/4035' 123' 24.6 fph					Daily Total: \$ 141,381	
16:00	16:30	0:30	SURVEY @ 3985' 1 Deg.					Cum. Wtr: \$ 23,114	
16:30	6:00	13:30	DRLG. F/4035' T/4510' 475' 35.2 fph					Cum. Fuel \$ 17,112	
								Cum. Bits:	
								<b>BHA</b>	
				PDC BIT	7 7/8"			1.00	
				M.M.	6 1/2"			33.11	
				STAB.	7 7/8"			4.01	
				SHOCK S.	6 1/2"			9.94	
				1 - D.C.	6 1/4"			28.82	
				STAB.	7 7/8"			3.91	
				20 - D.C.	6 1/4"			615.68	
				TOTAL BHA =				696.47	
				Survey	1			3985'	
				Survey					
P/U	135	LITH: 80% SHALE - 20% SANDSTONE				BKG GAS		35	
S/O	135	FLARE:				CONN GAS		125	
ROT.	135	LAST CSG.RAN: 8 5/8" SET @ 3521' RKB				TRIP GAS			
FUEL	Used:	On Hand:				Co.Man S.L.SEELY		PEAK GAS	

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T095 R19E 5-29

43-047-35614

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> DRLG.			<b>DATE:</b> 4/28/2005		<b>Days:</b> 4			
<b>Depth:</b> 5260'		<b>Prog:</b> 750		<b>D Hrs:</b> 22		<b>AV ROP:</b> 34.1		<b>Formation:</b> GREEN RIVER			
<b>DMC:</b>			<b>TMC:</b> \$5,255			<b>TDC:</b> \$19,209		<b>CWC:</b> \$596,797			
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>			
<b>MW:</b> W		#1 4.5gpm 6.5X11		<b>Bit #:</b> 2		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -			
<b>VIS:</b> A		<b>SPM:</b> 88		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -			
<b>PV/YP:</b> T		# 2 4.1gpm 6.5X10		<b>Type:</b> JT 9874		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500			
<b>Gel:</b> E		<b>SPM:</b>		<b>MFG:</b> STC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900			
<b>WL:</b> R		<b>GPM:</b> 396		<b>S/N:</b> ER 20390		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ 694			
<b>Cake:</b>		<b>Press:</b> 1050		<b>Jets:</b> 6 X 16		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -			
<b>Solids:</b>		<b>AV DC:</b> 306		<b>In:</b> 3613		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -			
<b>Sand:</b>		<b>AV DP:</b> 222		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800			
<b>PH :</b>		<b>JetVel:</b> 85		<b>FTG:</b> 1647		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -			
<b>Pf/Mf:</b>		<b>ECD:</b> 8.7		<b>Hrs:</b> 51 1/2		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -			
<b>Chlor:</b>		<b>SPR #1:</b> 300 @ 50		<b>FPH:</b> 32.0		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -			
<b>Ca :</b>		<b>SPR #2:</b>		<b>WOB:</b> 10 - 20		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400			
<b>Dapp ppb:</b>		<b>Btm.Up:</b>		<b>RPM:</b> 52 + 87		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90			
<b>Time Break Down:</b>			<b>T/B/G:</b>			<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825			
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b> 58 1/2			<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ -			
6:00	7:00	1:00	DRLG. F/4510' T/4567' 57' 57.0 fph						<b>Misc. / Labor:</b> \$ -		
7:00	7:30	0:30	SURVEY @ 4517' 2 Deg.						<b>Csg. Crew:</b> \$ -		
7:30	16:00	8:30	DRLG. F/4567' T/4912' 345' 40.6 fph						<b>Daily Total:</b> \$ 19,209		
16:00	16:30	0:30	RIG SERVICE						<b>Cum. Wtr:</b> \$ 23,114		
16:30	21:00	4:30	DRLG. F/4912' T/5068' 156' 34.7 fph						<b>Cum. Fuel:</b> \$ 17,112		
21:00	21:30	0:30	SURVEY @ 4976' 3 3/4 Deg.						<b>Cum. Bits:</b>		
21:30	1:00	3:30	DRLG. F/5068' T/5162' 94' 26.9 fph						<b>BHA</b>		
1:00	1:30	0:30	RIG REPAIR ( WORK ON # 1 PUMP )						<b>PDC BIT</b>	7 7/8"	1.00
1:30	6:00	4:30	DRLG. F/5162' T/5260' 98' 21.7 fph						<b>M.M.</b>	6 1/2"	33.11
									<b>STAB.</b>	7 7/8"	4.01
									<b>SHOCK S.</b>	6 1/2"	9.94
									<b>1 - D.C.</b>	6 1/4"	28.82
									<b>STAB.</b>	7 7/8"	3.91
									<b>20 - D.C.</b>	6 1/4"	615.68
									<b>TOTAL BHA =</b> 696.47		
									<b>Survey</b>	2	4517'
									<b>Survey</b>	3 3/4	4976'
<b>P/U</b>	150	<b>LITH:</b> 20% SHALE - 80% SANDSTONE					<b>BKG GAS</b>		180		
<b>S/O</b>	145	<b>FLARE:</b>					<b>CONN GAS</b>		240		
<b>ROT.</b>	145	<b>LAST CSG.RAN:</b> 8 5/8" <b>SET @</b> 3521' RKB					<b>TRIP GAS</b>				
<b>FUEL</b>	<b>Used:</b>	<b>On Hand:</b>					<b>Co.Man</b>	<b>S.L.SEELY</b>		<b>D.T. GAS</b> 520	

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T095 R19E S-29

43-047-35614

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> DRLG.			<b>DATE:</b> 4/29/2005		<b>Days:</b> 5		
<b>Depth:</b> 6200'		<b>Prog:</b> 940		<b>D Hrs:</b> 23		<b>AV ROP:</b> 40.8		<b>Formation:</b> WASATCH		
<b>DMC:</b> \$9,387			<b>TMC:</b> \$14,642			<b>TDC:</b> \$27,902		<b>CWC:</b> \$624,699		
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 8.5		#1 4.6gpm 6.5X11		<b>Bit #:</b> 2		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 25		<b>SPM:</b> 88		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 1/1		# 2 4.1gpm 6.5X10		<b>Type:</b> JT 9874		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 1/1		<b>SPM:</b>		<b>MFG:</b> STC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b>		<b>GPM:</b> 396		<b>S/N:</b> ER 20390		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -		
<b>Cake:</b>		<b>Press:</b> 1050		<b>Jets:</b> 6 X 16		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b> 1		<b>AV DC:</b> 306		<b>In:</b> 3613		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -		
<b>Sand:</b>		<b>AV DP:</b> 222		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH:</b> 9		<b>JetVel:</b> 85		<b>FTG:</b> 2587		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .5/5.3		<b>ECD:</b> 8.7		<b>Hrs:</b> 74 1/2		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 18000		<b>SPR #1:</b> 300 @ 50		<b>FPH:</b> 34.7		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca:</b> 140		<b>SPR #2:</b>		<b>WOB:</b> 10 - 20		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 5.1		<b>Btm.Up:</b> 23		<b>RPM:</b> 52 + 87		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>T/B/G:</b>			<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825		
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b> 81 1/2			<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 9,387		
6:00	17:00	11:00	DRLG. F/5260' T/5664' 404' 36.7 fph						<b>Misc. / Labor:</b> \$ -	
17:00	17:30	0:30	RIG SEVICE						<b>Csg. Crew:</b> \$ -	
17:30	18:00	0:30	SURVEY @ 5614' 3 Deg.						<b>Daily Total:</b> \$ 27,902	
18:00	6:00	12:00	DRLG. F/5664' T/6200' 536' 44.7 fph						<b>Cum. Wtr:</b> \$ 23,114	
									<b>Cum. Fuel:</b> \$ 17,112	
									<b>Cum. Bits:</b>	
									<b>BHA</b>	
			PDC BIT		7 7/8"			1.00		
			M.M.		6 1/2"			33.11		
			STAB.		7 7/8"			4.01		
			SHOCK S.		6 1/2"			9.94		
			1 - D.C.		6 1/4"			28.82		
			STAB.		7 7/8"			3.91		
			20 - D.C.		6 1/4"			615.68		
									<b>TOTAL BHA =</b> 696.47	
			<b>Survey</b>		3			5614'		
			<b>Survey</b>							
<b>P/U</b>	165	<b>LITH:</b> 20% SHALE - 80% SANDSTONE				<b>BKG GAS</b>		180		
<b>S/O</b>	155	<b>FLARE:</b>				<b>CONN GAS</b>		250		
<b>ROT.</b>	160	<b>LAST CSG.RAN:</b> 8 5/8"		<b>SET @</b> 3521' RKB		<b>TRIP GAS</b>				
<b>FUEL Used:</b>	988	<b>On Hand:</b> 8356		<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>		230		

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43-047-35614

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> DRLG.			<b>DATE:</b> 4/30/2005		<b>Days:</b> 6			
<b>Depth:</b> 7368'		<b>Prog:</b> 1168		<b>D Hrs:</b> 22		<b>AV ROP:</b> 53.1		<b>Formation:</b> WASATCH			
<b>DMC:</b> \$867			<b>TMC:</b> \$15,519			<b>TDC:</b> \$19,382		<b>CWC:</b> \$644,081			
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>			
<b>MW:</b> 8.5		#1 4.5gpm 6.5X11		<b>Bit #:</b> 2		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -			
<b>VIS:</b> 25		<b>SPM:</b> 88		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -			
<b>PV/YP:</b> 1/1		# 2 4.1gpm 6.5X10		<b>Type:</b> JT 9874		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500			
<b>Gel:</b> 1/1		<b>SPM:</b>		<b>MFG:</b> STC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900			
<b>WL:</b>		<b>GPM:</b> 396		<b>S/N:</b> ER 20390		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -			
<b>Cake:</b>		<b>Press:</b> 1050		<b>Jets:</b> 6 X 16		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -			
<b>Solids:</b> 1		<b>AV DC:</b> 306		<b>In:</b> 3613		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -			
<b>Sand:</b>		<b>AV DP:</b> 222		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800			
<b>PH :</b> 9		<b>JetVel:</b> 85		<b>FTG:</b> 3755		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -			
<b>Pf/Mf:</b> .5/5.3		<b>ECD:</b> 8.7		<b>Hrs:</b> 96 1/2		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -			
<b>Chlor:</b> 18000		<b>SPR #1 :</b> 300 @ 50		<b>FPH:</b> 38.9		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -			
<b>Ca :</b> 140		<b>SPR #2 :</b>		<b>WOB:</b> 10 - 20		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400			
<b>Dapp ppb:</b> 5.1		<b>Btm.Up:</b> 27		<b>RPM:</b> 52 + 87		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90			
<b>Time Break Down:</b>			<b>T/B/G:</b>			<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825			
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b> 103 1/2			<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 867			
6:00	6:30	0:30	SURVEY @ 6150' 21/2 Deg.						<b>Misc. / Labor:</b> \$ -		
6:30	7:00	0:30	RIG SERVICE						<b>Csg. Crew:</b> \$ -		
7:00	0:00	17:00	DRLG. F/6200' T/7050' 850' 50.0 fph						<b>Daily Total:</b> \$ 19,382		
0:00	1:00	1:00	SURVEY @ 7000' 3 Deg.						<b>Cum. Wtr:</b> \$ 23,114		
1:00	6:00	5:00	DRLG. F/7050' T/7368' 318' 63.6 fph						<b>Cum. Fuel:</b> \$ 17,112		
									<b>Cum. Bits:</b>		
									<b>BHA</b>		
									PDC BIT	7 7/8"	1.00
									M.M.	6 1/2"	33.11
									STAB.	7 7/8"	4.01
									SHOCK S.	6 1/2"	9.94
									1 - D.C.	6 1/4"	28.82
									STAB.	7 7/8"	3.91
									20 - D.C.	6 1/4"	615.68
									<b>TOTAL BHA =</b> 696.47		
									<b>Survey</b>	2 1/2	6150'
									<b>Survey</b>	3	7000'
<b>P/U</b>	170	<b>LITH:</b> 50% SHALE - 50% SANDSTONE					<b>BKG GAS</b>		400		
<b>S/O</b>	160	<b>FLARE:</b>					<b>CONN GAS</b>		500		
<b>ROT.</b>	165	<b>LAST CSG.RAN:</b> 8 5/8" <b>SET @</b> 3521' RKB					<b>TRIP GAS</b>				
<b>FUEL</b>	<b>Used:</b> 998	<b>On Hand:</b> 7358			<b>Co.Man</b> S.L.SEELY		<b>PEAK GAS</b>				

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T093 R19E S29  
43-047-35614

**GASCO ENERGY**  
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> DRLG.			<b>DATE:</b> 4/01/2005		<b>Days:</b> 7			
<b>Depth:</b> 8354'		<b>Prog:</b> 986		<b>D Hrs:</b> 22 1/2		<b>AV ROP:</b> 42.0		<b>Formation:</b> WASATCH			
<b>DMC:</b> \$1,988			<b>TMC:</b> \$17,507			<b>TDC:</b> \$20,503		<b>CWC:</b> \$664,584			
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>			
<b>MW:</b> 8.5		#1 4.5gpm 6.5X11		<b>Bit #:</b> 2		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -			
<b>VIS:</b> 25		<b>SPM:</b> 88		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -			
<b>PV/YP:</b> 1/1		# 2 4.1gpm 6.5X10		<b>Type:</b> JT 9874		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500			
<b>Gel:</b> 1/1		<b>SPM:</b>		<b>MFG:</b> STC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900			
<b>WL:</b>		<b>GPM:</b> 396		<b>S/N:</b> ER 20390		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -			
<b>Cake:</b>		<b>Press:</b> 1050		<b>Jets:</b> 6 X 16		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -			
<b>Solids:</b> 1		<b>AV DC:</b> 306		<b>In:</b> 3613		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -			
<b>Sand:</b>		<b>AV DP:</b> 222		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800			
<b>PH :</b> 9		<b>JetVel:</b> 85		<b>FTG:</b> 4741		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -			
<b>Pf/Mf:</b> .5/5.3		<b>ECD:</b> 8.7		<b>Hrs:</b> 119		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -			
<b>Chlor:</b> 18000		<b>SPR #1 :</b> 350 @ 50		<b>FPH:</b> 39.8		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -			
<b>Ca :</b> 140		<b>SPR #2 :</b>		<b>WOB:</b> 10 - 20		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400			
<b>Dapp ppb:</b> 5.1		<b>Btm.Up:</b>		<b>RPM:</b> 52 + 87		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90			
<b>Time Break Down:</b>			<b>T/B/G:</b>			<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825			
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b> 126			<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 1,988			
6:00	18:00	12:00	DRLG. F/7368' T/8000' 632' 52.7 fph						<b>Misc. / Labor:</b> \$ -		
18:00	18:30	0:30	RIG SERVICE						<b>Csg. Crew:</b> \$ -		
18:30	19:30	1:00	SURVEY @ 7959' 2 1/2 Deg.						<b>Daily Total:</b> \$ 20,503		
19:30	6:00	10:30	DRLG. F/8000' T/8354' 354' 33.7 fph						<b>Cum. Wtr:</b> \$ 23,114		
									<b>Cum. Fuel:</b> \$ 17,112		
									<b>Cum. Bits:</b>		
									<b>BHA</b>		
									PDC BIT	7 7/8"	1.00
									M.M.	6 1/2"	33.11
									STAB.	7 7/8"	4.01
									SHOCK S.	6 1/2"	9.94
									1 - D.C.	6 1/4"	28.82
									STAB.	7 7/8"	3.91
									20 - D.C.	6 1/4"	615.68
									<b>TOTAL BHA =</b> 696.47		
									<b>Survey</b>	2 1/2	7950'
									<b>Survey</b>		
<b>P/U</b>	190	<b>LITH:</b> 50% SHALE - 50% SANDSTONE					<b>BKG GAS</b>		70		
<b>S/O</b>	180	<b>FLARE:</b>					<b>CONN GAS</b>		220		
<b>ROT.</b>	185	<b>LAST CSG.RAN:</b> 8 5/8" <b>SET @</b> 3521' RKB					<b>TRIP GAS</b>				
<b>FUEL</b>	<b>Used:</b> 997	<b>On Hand:</b> 6361			<b>Co.Man</b> S.L.SEELY		<b>PEAK GAS</b>				

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T 093 R19E S-29  
43-047-35614

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> TRIP OUT F/BIT			<b>DATE:</b> 4/02/2005		<b>Days:</b> 8		
<b>Depth:</b> 8650'		<b>Prog:</b> 296		<b>D Hrs:</b> 18 1/2		<b>AV ROP:</b> 16.0		<b>Formation:</b> WASATCH		
<b>DMC:</b> \$9,222			<b>TMC:</b> \$26,730			<b>TDC:</b> \$37,837		<b>CWC:</b> \$702,421		
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 8.7		#1 4.5gpm 6.5X11		<b>Bit #:</b> 2		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 35		<b>SPM:</b> 92		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 6/4		# 2 4.1gpm 6.5X10		<b>Type:</b> JT 9874		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 4/6		<b>SPM:</b>		<b>MFG:</b> STC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 30		<b>GPM:</b> 414		<b>S/N:</b> ER 20390		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -		
<b>Cake:</b> 1		<b>Press:</b> 1050		<b>Jets:</b> 6 X 16		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b> 2		<b>AV DC:</b> 347		<b>In:</b> 3613		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -		
<b>Sand:</b> Tr		<b>AV DP:</b> 211		<b>Out:</b> 8650		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b> 9		<b>JetVel:</b> 97		<b>FTG:</b> 5037		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .5/4.6		<b>ECD:</b> 9		<b>Hrs:</b> 137 1/2		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 18000		<b>SPR #1 :</b> 350 @ 50		<b>FPH:</b> 36.6		<b>Heater:</b> \$ -		<b>Bits:</b> \$ 10,100		
<b>Ca :</b> 140		<b>SPR #2 :</b>		<b>WOB:</b> 10 - 20		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 4.1		<b>Btm.Up:</b> 36		<b>RPM:</b> 52 + 87		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>T/B/G:</b>			<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825		
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b> 144 1/2			<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 9,222		
6:00	17:30	11:30	DRLG. F/8354' T/8553' 199' 17.3 fph						<b>Misc. / Labor:</b> \$ -	
17:30	18:00	0:30	RIG SERVICE						<b>Csg. Crew:</b> \$ -	
18:00	1:00	7:00	DRLG. F/8553' T/8650' 97' 13.8 fph						<b>Daily Total:</b> \$ 37,837	
1:00	2:00	1:00	DROP SURVEY AND PUMP PILL						<b>Cum. Wtr:</b> \$ 23,114	
2:00	6:00	4:00	TRIP OUT FOR BIT ( NO TIGHT HOLE )						<b>Cum. Fuel</b> \$ 17,112	
									<b>Cum. Bits:</b> \$ 10,100	
									<b>BHA</b>	
			PDC BIT		7 7/8"			1.00		
			M.M.		6 1/2"			33.11		
			STAB.		7 7/8"			4.01		
			SHOCK S.		6 1/2"			9.94		
			1 - D.C.		6 1/4"			28.82		
			STAB.		7 7/8"			3.91		
			20 - D.C.		6 1/4"			615.68		
									<b>TOTAL BHA =</b> 696.47	
			<b>Survey</b>							
			<b>Survey</b>							
<b>P/U</b>	190	<b>LITH:</b> 40% SHALE - 60% SANDSTONE				<b>BKG GAS</b>		80		
<b>S/O</b>	180	<b>FLARE:</b>				<b>CONN GAS</b>		190		
<b>ROT.</b>	185	<b>LAST CSG.RAN:</b> 8 5/8"		<b>SET @</b> 3521' RKB		<b>TRIP GAS</b>				
<b>FUEL Used:</b>		<b>On Hand:</b>		<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>		220		

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T 09S R 19E S 29  
43-047-35614

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> DRLG.			<b>DATE:</b> 4/03/2005		<b>Days:</b> 9			
<b>Depth:</b> 8680'		<b>Prog:</b> 30		<b>D Hrs:</b> 1 1/2		<b>AV ROP:</b> 20.0		<b>Formation:</b> WASATCH			
<b>DMC:</b> \$4,695		<b>TMC:</b> \$31,426			<b>TDC:</b> \$23,210		<b>CWC:</b> \$725,631				
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>			
<b>MW:</b> 8.6		#1 4.5gpm 6.5X11		<b>Bit #:</b> 3		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -			
<b>VIS:</b> 30		<b>SPM:</b> 88		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -			
<b>PV/YP:</b> 3/2		# 2 4.1gpm 6.5X10		<b>Type:</b> HC 506 Z		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500			
<b>Gel:</b> 2/2		<b>SPM:</b>		<b>MFG:</b> HTC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900			
<b>WL:</b> 40		<b>GPM:</b> 396		<b>S/N:</b> 7016219		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -			
<b>Cake:</b> 1		<b>Press:</b> 1050		<b>Jets:</b> 6 X 16		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -			
<b>Solids:</b> 2		<b>AV DC:</b> 306		<b>In:</b> 8650		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -			
<b>Sand:</b> Tr		<b>AV DP:</b> 222		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800			
<b>PH :</b> 9		<b>JetVel:</b> 85		<b>FTG:</b> 30		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -			
<b>Pf/Mf:</b> .4/4.3		<b>ECD:</b> 8.7		<b>Hrs:</b> 1 1/2		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -			
<b>Chlor:</b> 13000		<b>SPR #1:</b> 300 @ 50		<b>FPH:</b> 20.0		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -			
<b>Ca :</b> 140		<b>SPR #2:</b>		<b>WOB:</b> 10 - 20		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400			
<b>Dapp ppb:</b> 4		<b>Btm.Up:</b> 41		<b>RPM:</b> 52 + 87		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90			
<b>Time Break Down:</b>			<b>T/B/G:</b>			<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825			
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b> 146			<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 4,695			
6:00	8:00	2:00	TRIP OUT FOR BIT						<b>Misc. / Labor:</b> \$ -		
8:00	10:00	2:00	CHANGE BIT & MOTOR						<b>Csg. Crew:</b> \$ -		
10:00	14:00	4:00	TRIP IN TO CSG. SHOE @ 3521' & BREAK CIRC.						<b>Daily Total:</b> \$ 23,210		
14:00	18:00	4:00	SLIP AND CUT DRLG. LINE						<b>Cum. Wtr:</b> \$ 23,114		
18:00	0:00	6:00	RIG REPAIR - PUT BELTS ON # 1 PUMP						<b>Cum. Fuel:</b> \$ 17,112		
0:00	4:00	4:00	TRIP IN HOLE TO 8605' & BREAK CIRC.						<b>Cum. Bits:</b>		
4:00	4:30	0:30	WASH 45' TO BTM. - NO FILL						<b>BHA</b>		
4:30	6:00	1:30	DRLG. F/8650' T/8680' 30' 20 fph						<b>PDC BIT</b>	7 7/8"	1.00
									<b>M.M.</b>	6 1/2"	33.11
									<b>STAB.</b>	7 7/8"	4.01
									<b>SHOCK S.</b>	6 1/2"	9.94
									<b>1 - D.C.</b>	6 1/4"	28.82
									<b>STAB.</b>	7 7/8"	3.91
									<b>20 - D.C.</b>	6 1/4"	615.68
									<b>TOTAL BHA =</b> 696.47		
									<b>Survey</b>	2 1/4	8600'
									<b>Survey</b>		
<b>P/U</b>	210	<b>LITH:</b> 40% SHALE - 60% SANDSTONE					<b>BKG GAS</b>		80		
<b>S/O</b>	190	<b>FLARE:</b>					<b>CONN GAS</b>		190		
<b>ROT.</b>	200	<b>LAST CSG.RAN:</b> 8 5/8" <b>SET @</b> 3521' RKB					<b>TRIP GAS</b>				
<b>FUEL Used:</b>		<b>On Hand:</b>					<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>		

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T09SR19E S-29  
43-047-35614

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

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<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> DRLG.			<b>DATE:</b> 4/04/2005		<b>Days:</b> 10		
<b>Depth:</b> 9233'		<b>Prog:</b> 553		<b>D Hrs:</b> 23 1/2		<b>AV ROP:</b> 23.5		<b>Formation:</b> Mesaverde		
<b>DMC:</b> \$2,735			<b>TMC:</b> \$34,162			<b>TDC:</b> \$43,681		<b>CWC:</b> \$769,312		
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 8.8		#1 4.5gpm 6.5X11		<b>Bit #:</b> 3		<b>Conductor:</b> \$ -		<b>Loc. Cost:</b> \$ -		
<b>VIS:</b> 37		<b>SPM:</b> 88		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 3/2		# 2 4.1gpm 6.5X10		<b>Type:</b> HC 506 Z		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 2/2		<b>SPM:</b>		<b>MFG:</b> HTC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 40		<b>GPM:</b> 396		<b>S/N:</b> 7016219		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -		
<b>Cake:</b> 1		<b>Press:</b> 1050		<b>Jets:</b> 6 X 16		<b>Well Head:</b> \$ -		<b>Water:</b> \$ 5,880		
<b>Solids:</b> 2		<b>AV DC:</b> 306		<b>In:</b> 8650		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ 16,551		
<b>Sand:</b> Tr		<b>AV DP:</b> 222		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b> 9		<b>JetVel:</b> 85		<b>FTG:</b> 583		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .4/4.3		<b>ECD:</b> 8.7		<b>Hrs:</b> 25		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 13000		<b>SPR #1:</b> 300 @ 50		<b>FPH:</b> 23.3		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca :</b> 140		<b>SPR #2:</b>		<b>WOB:</b> 10 - 20		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 4.8		<b>Btm.Up:</b> 37		<b>RPM:</b> 52 + 87		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>T/B/G:</b>			<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825		
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b> 169 1/2			<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 2,735		
6:00	17:30	11:30	DRLG. F/8680' T/8962' 282' 24.5 fph						<b>Misc. / Labor:</b> \$ -	
17:30	18:00	0:30	RIG SERVICE						<b>Csg. Crew:</b> \$ -	
18:00	6:00	12:00	DRLG. F/8962' T/9233' 271' 22.6 fph						<b>Daily Total:</b> \$ 43,681	
									<b>Cum. Wtr:</b> \$ 28,994	
									<b>Cum. Fuel:</b> \$ 33,663	
									<b>Cum. Bits:</b> \$ 10,100	
									<b>BHA</b>	
			PDC BIT		7 7/8"			1.00		
			M.M.		6 1/2"			33.11		
			STAB.		7 7/8"			4.01		
			SHOCK S.		6 1/2"			9.94		
			1 - D.C.		6 1/4"			28.82		
			STAB.		7 7/8"			3.91		
			20 - D.C.		6 1/4"			615.68		
									<b>TOTAL BHA =</b> 696.47	
									<b>Survey</b>	
									<b>Survey</b>	
<b>PIU</b>	215	<b>LITH:</b> 30% SHALE - 70% SANDSTONE				<b>BKG GAS</b>		180		
<b>S/O</b>	205	<b>FLARE:</b>				<b>CONN GAS</b>		190		
<b>ROT.</b>	210	<b>LAST CSG.RAN:</b> 8 5/8"		<b>SET @</b> 3521' RKB		<b>TRIP GAS</b>		250		
<b>FUEL</b>	<b>Used:</b>	<b>On Hand:</b>		<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>		250		

025

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

T09B R19E S-29  
43-047-35614

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> DRLG.			<b>DATE:</b> 4/05/2005		<b>Days:</b> 11		
<b>Depth:</b> 9610'		<b>Prog:</b> 377		<b>D Hrs:</b> 23 1/2		<b>AV ROP:</b> 16.1		<b>Formation:</b> Mesaverde		
<b>DMC:</b> \$9,059			<b>TMC:</b> \$43,222			<b>TDC:</b> \$28,268		<b>CWC:</b> \$797,580		
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 9		#1 4.5gpm 6.5X11		<b>Bit #:</b> 3		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 40		<b>SPM:</b> 88		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 11/16		# 2 4.1gpm 6.5X10		<b>Type:</b> HC 506 Z		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 11/14		<b>SPM:</b>		<b>MFG:</b> HTC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 28		<b>GPM:</b> 396		<b>S/N:</b> 7016219		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ 694		
<b>Cake:</b> 1		<b>Press:</b> 1050		<b>Jets:</b> 6 X 16		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b> 3		<b>AV DC:</b> 306		<b>In:</b> 8650		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -		
<b>Sand:</b> Tr		<b>AV DP:</b> 222		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b> 9		<b>JetVel:</b> 85		<b>FTG:</b> 960		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> 4/4.3		<b>ECD:</b> 8.7		<b>Hrs:</b> 48 1/2		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 17000		<b>SPR #1:</b> 300 @ 50		<b>FPH:</b> 19.8		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca :</b> 140		<b>SPR #2:</b>		<b>WOB:</b> 10 - 20		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 5		<b>Btm.Up:</b> 42		<b>RPM:</b> 52 + 87		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>T/B/G:</b>			<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825		
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b> 193			<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 9,059		
6:00	13:00	7:00	DRLG. F/9233' T/9337' 104' 14.8 fph						<b>Misc. / Labor:</b> \$ -	
13:00	13:30	0:30	RIG SERVICE						<b>Csg. Crew:</b> \$ -	
13:30	6:00	16:30	DRLG. F/9337' T/9610' 273' 16.5 fph						<b>Daily Total:</b> \$ 28,268	
									<b>Cum. Wtr:</b> \$ 28,994	
									<b>Cum. Fuel:</b> \$ 33,663	
									<b>Cum. Bits:</b> \$ 10,100	
<b>BHA</b>										
			PDC BIT		7 7/8"	1.00				
			M.M.		6 1/2"	33.11				
			STAB.		7 7/8"	4.01				
			SHOCK S.		6 1/2"	9.94				
			1 - D.C.		6 1/4"	28.82				
			STAB.		7 7/8"	3.91				
			20 - D.C.		6 1/4"	615.68				
								<b>TOTAL BHA =</b> 696.47		
								<b>Survey</b>		
								<b>Survey</b>		
<b>P/U</b>	215	<b>LITH:</b> 30% SHALE - 70% SANDSTONE				<b>BKG GAS</b>		110		
<b>S/O</b>	205	<b>FLARE:</b>				<b>CONN GAS</b>		225		
<b>ROT.</b>	210	<b>LAST CSG.RAN:</b> 8 5/8"		<b>SET @</b> 3521' RKB		<b>TRIP GAS</b>				
<b>FUEL</b>	<b>Used:</b> 896	<b>On Hand:</b> 11059		<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>		280		

026

T09S R19E S29  
43-049-35614

**GASCO ENERGY**  
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> DRLG.			<b>DATE:</b> 4/06/2005		<b>Days:</b> 12		
<b>Depth:</b> 9960'		<b>Prog:</b> 350		<b>D Hrs:</b> 23 1/2		<b>AV ROP:</b> 14.9		<b>Formation:</b> Mesaverde		
<b>DMC:</b> \$3,578			<b>TMC:</b> \$46,801			<b>TDC:</b> \$22,636		<b>CWC:</b> \$820,216		
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 9.1		#1 4.5gpm 6.5X11		<b>Bit #:</b> 3		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 39		<b>SPM:</b> 88		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 9/12		# 2 4.1gpm 6.5X10		<b>Type:</b> HC 506 Z		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 8/13		<b>SPM:</b>		<b>MFG:</b> HTC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 22		<b>GPM:</b> 396		<b>S/N:</b> 7016219		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ 543		
<b>Cake:</b> 1		<b>Press:</b> 1050		<b>Jets:</b> 6 X 16		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b> 3		<b>AV DC:</b> 306		<b>In:</b> 8650		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -		
<b>Sand:</b> Tr		<b>AV DP:</b> 222		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b> 9		<b>JetVel:</b> 85		<b>FTG:</b> 1310		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .4/4.3		<b>ECD:</b> 8.7		<b>Hrs:</b> 72		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 13000		<b>SPR #1:</b> 400 @ 50		<b>FPH:</b> 18.2		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca :</b> 140		<b>SPR #2:</b>		<b>WOB:</b> 10 - 20		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 5		<b>Btm.Up:</b> 45		<b>RPM:</b> 52 + 87		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>T/B/G:</b>			<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825		
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b> 216 1/2			<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 3,578		
6:00	12:00	6:00	DRLG. F/9610' T/9715' 105' 17.5 fph						<b>Misc. / Labor:</b> \$ -	
12:00	12:30	0:30	RIG SERVICE						<b>Csg. Crew:</b> \$ -	
12:30	6:00	17:30	DRLG. F/9715' T/9960' 245' 14.0 fph						<b>Daily Total:</b> \$ 22,636	
									<b>Cum. Wtr:</b> \$ 28,994	
									<b>Cum. Fuel:</b> \$ 33,663	
									<b>Cum. Bits:</b> \$ 10,100	
<b>BHA</b>										
			<b>PDC BIT</b>		7 7/8"		1.00			
			<b>M.M.</b>		6 1/2"		33.11			
			<b>STAB.</b>		7 7/8"		4.01			
			<b>SHOCK S.</b>		6 1/2"		9.94			
			<b>1 - D.C.</b>		6 1/4"		28.82			
			<b>STAB.</b>		7 7/8"		3.91			
			<b>20 - D.C.</b>		6 1/4"		615.68			
<b>TOTAL BHA =</b>								696.47		
<b>Survey</b>										
<b>Survey</b>										
<b>P/U</b>	210	<b>LITH:</b> 30% SHALE - 70% SANDSTONE					<b>BKG GAS</b>		1100	
<b>S/O</b>	200	<b>FLARE:</b>					<b>CONN GAS</b>		1500	
<b>ROT.</b>	205	<b>LAST CSG.RAN:</b> 8 5/8"		<b>SET @</b> 3521' RKB		<b>TRIP GAS</b>				
<b>FUEL</b>	<b>Used:</b> 1132	<b>On Hand:</b> 9927		<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>		1650		

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T09S R 19E S-29

43-047-35614

## GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

5

Well: Fed. 12-29-9-19			OPR: DRLG.			DATE: 4/07/2005		Days: 13		
Depth: 10220'		Prog: 260		D Hrs: 23 1/2		AV ROP: 11.1		Formation: Mesaverde		
DMC: \$2,994		TMC: \$49,796			TDC: \$50,551		CWC: \$870,767			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: 9.4		#1 4.5gpm 6.5X11		Bit #: 3		Conductor: \$ -		Loc, Cost: \$ -		
VIS: 40		SPM: 88		Size: 7 7/8"		Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP: 8/11		# 2 4.1gpm 6.5X10		Type: HC 506 Z		Int. Csg: \$ -		Day Rate: \$ 12,500		
Gel: 9/14		SPM:		MFG: HTC		Prod Csg: \$ -		Rental Tools: \$ 1,900		
WL: 18		GPM: 396		S/N: 7016219		Float Equip: \$ -		Trucking: \$ -		
Cake: 1		Press: 1050		Jets: 6 X 16		Well Head: \$ -		Water: \$ -		
Solids: 3.6		AV DC: 306		In: 8650		TBG/Rods: \$ -		Fuel: \$ 17,112		
Sand: Tr		AV DP: 222		Out:		Packers: \$ -		Mud Logger: \$ 800		
PH: 9		JetVel: 85		FTG: 1570		Tanks: \$ -		Logging: \$ -		
Pf/Mf: .5/5		ECD: 8.7		Hrs: 95 1/2		Separator: \$ -		Cement: \$ -		
Chlor: 13000		SPR #1: 400 @ 50		FPH: 16.4		Heater: \$ -		Bits: \$ -		
Ca: 140		SPR #2:		WOB: 10 - 20		Pumping L/T: \$ -		Mud Motors: \$ 2,400		
Dapp ppb: 4.8		Btm.Up: 46		RPM: 52 + 87		Prime Mover: \$ -		Corrosion: \$ 90		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 825		
START	END	TIME	Rot. Hrs: 240			Daily Total: \$ -		Drilling Mud: \$ 2,994		
6:00	13:30	7:30	DRLG. F/9960' T/10060' 100' 13.3 fph						Misc. / Labor: \$ 11,930	
13:30	14:00	0:30	RIG SERVICE						Csg. Crew: \$ -	
14:00	6:00	16:00	DRLG. F/10060' T/10220' 160' 10.0 fph						Daily Total: \$ 50,551	
									Cum. Wtr: \$ 28,994	
									Cum. Fuel: \$ 50,775	
									Cum. Bits: \$ 10,100	
									BHA	
			PDC BIT		7 7/8"			1.00		
			M.M.		6 1/2"			33.11		
			STAB.		7 7/8"			4.01		
			SHOCK S.		6 1/2"			9.94		
			1 - D.C.		6 1/4"			28.82		
			STAB.		7 7/8"			3.91		
			20 - D.C.		6 1/4"			615.68		
									TOTAL BHA = 696.47	
			Survey							
			Survey							
P/U	230	LITH: 30% SHALE - 70% SANDSTONE				BKG GAS		900		
S/O	215	FLARE:				CONN GAS		950		
ROT.	220	LAST CSG.RAN: 8 5/8"		SET @ 3521' RKB		TRIP GAS				
FUEL	Used: 1174	On Hand: 8753		Co.Man S.L.SEELY		D.T. GAS		2000		

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T09S R19E S29  
43-049-35614

**GASCO ENERGY**  
DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

Well: Fed. 12-29-9-19			OPR: TRIP IN WITH BIT # 4			DATE: 4/08/2005		Days: 14	
Depth: 10280'		Prog: 60		D Hrs: 7		AV ROP: 8.5		Formation: Mesaverde	
DMC: \$1,487		TMC: \$51,283			TDC: \$22,235		CWC: \$893,002		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW: 9.7		#1 4.5gpm 6.5X11		Bit #: 3 4		Conductor: \$ -		Loc, Cost: \$ -	
VIS: 40		SPM: 88		Size: 7 7/8" 7 7/8"		Surf. Csg: \$ -		Rig Move: \$ -	
PV/YP: 10/12		# 2 4.1gpm 6.5X10		Type: HC 506 Z DSX 146		Int. Csg: \$ -		Day Rate: \$ 12,500	
Gel: 8/12		SPM:		MFG: HTC HYC		Prod Csg: \$ -		Rental Tools: \$ 1,900	
WL: 18		GPM: 396		S/N: 7016219 111573		Float Equip: \$ -		Trucking: \$ -	
Cake: 1		Press: 1050		Jets: 6 X 16 6 X 16		Well Head: \$ -		Water: \$ 878	
Solids: 4		AV DC: 306		In: 8650 10280		TBG/Rods: \$ -		Fuel: \$ -	
Sand: Tr		AV DP: 222		Out: 10280		Packers: \$ -		Mud Logger: \$ 800	
PH: 9		JetVel: 85		FTG: 1630		Tanks: \$ -		Logging: \$ -	
Pf/Mf: .4/5.3		ECD: 8.7		Hrs: 102 1/2		Separator: \$ -		Cement: \$ -	
Chlor: 13500		SPR #1: 400 @ 50		FPH: 15.9		Heater: \$ -		Bits: \$ -	
Ca: 140		SPR #2:		WOB: 10 - 20		Pumping L/T: \$ -		Mud Motors: \$ 2,400	
Dapp ppb: 5.1		Btm.Up: 47		RPM: 52 + 87		Prime Mover: \$ -		Corrosion: \$ 90	
Time Break Down:			T/B/G:		Misc: \$ -		Consultant: \$ 825		Rot. Hrs: 247
START	END	TIME					Daily Total: \$ -		Drilling Mud: \$ 1,487
6:00	13:00	7:00	DRLG. F/10220' T/10280' 60' 8.5 fph				Misc. / Labor: \$ 1,355		
13:00	16:00	3:00	TRIP OUT FOR BIT - NO TIGHT HOLE				Csg. Crew: \$ -		
16:00	16:30	0:30	RIG SERVICE				Daily Total: \$ 22,235		
16:30	19:00	2:30	RIG REPAIR - CHAIN IN DRAW WORKS				Cum. Wtr: \$ 29,872		
19:00	3:00	8:00	FINISH TRIP OUT				Cum. Fuel \$ 50,775		
3:00	5:00	2:00	CHANGE BIT AND MOTOR				Cum. Bits: \$ 10,100		
5:00	6:00	1:00	TRIP IN HOLE				BHA		
					PDC BIT		7 7/8"	1.00	
					DOG. SUB		7 7/8"	1.00	
					M.M.		6 1/2"	33.11	
					STAB.		7 7/8"	4.01	
					SHOCK S.		6 1/2"	9.94	
					1 - D.C.		6 1/4"	28.82	
					STAB.		7 7/8"	3.91	
					20 - D.C.		6 1/4"	615.68	
							TOTAL BHA =		697.47
					Survey				
					Survey				
P/U	230	LITH:		BKG GAS					
S/O	215	FLARE:		CONN GAS					
ROT.	220	LAST CSG.RAN:		8 5/8"	SET @	3521' RKB		TRIP GAS	
FUEL	Used: 996	On Hand:		7757	Co.Man	S.L.SEELY		D.T. GAS	

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T099 R19F 329

43-047-35614

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> DRLG.			<b>DATE:</b> 4/09/2005		<b>Days:</b> 15		
<b>Depth:</b> 10555'		<b>Prog:</b> 275		<b>D Hrs:</b> 14		<b>AV ROP:</b> 19.6		<b>Formation:</b> Mesaverde		
<b>DMC:</b>			<b>TMC:</b> \$51,283			<b>TDC:</b> \$25,515		<b>CWC:</b> \$918,517		
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 9.7		#1 4.5gpm 6.5X11		<b>Bit #:</b> 4		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 40		<b>SPM:</b> 88		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 10/12		#2 4.1gpm 6.5X10		<b>Type:</b> DSX 146		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 8/12		<b>SPM:</b>		<b>MFG:</b> HYC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 18		<b>GPM:</b> 396		<b>S/N:</b> 111573		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -		
<b>Cake:</b> 1		<b>Press:</b> 1050		<b>Jets:</b> 6 X 16		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b> 4		<b>AV DC:</b> 306		<b>In:</b> 10280		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -		
<b>Sand:</b> Tr		<b>AV DP:</b> 222		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b> 9		<b>JetVel:</b> 85		<b>FTG:</b> 275		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .4/5.3		<b>ECD:</b> 8.7		<b>Hrs:</b> 14		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 13500		<b>SPR #1:</b> 400 @ 50		<b>FPH:</b> 19.6		<b>Heater:</b> \$ -		<b>Bits:</b> \$ 7,000		
<b>Ca :</b> 140		<b>SPR #2:</b>		<b>WOB:</b> 10 - 20		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 5.1		<b>Btm.Up:</b> 50		<b>RPM:</b> 52 + 87		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>T/B/G:</b>			<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825		
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b> 261			<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ -		
6:00	13:00	7:00	TRIP IN HOLE - BREAK CIRC. @ 5000' - NO TIGHT HOLE						<b>Misc. / Labor:</b> \$ -	
13:00	14:00	1:00	WASH 45' TO BTM. NO FILL						<b>Csg. Crew:</b> \$ -	
14:00	17:30	3:30	DRLG. F/10280' T/10350' 70' 20.0 fph						<b>Daily Total:</b> \$ 25,515	
17:30	18:00	0:30	RIG SERVICE						<b>Cum. Wtr:</b> \$ 29,872	
18:00	22:30	4:30	DRLG. F/10350' T/10408' 58' 12.9 fph						<b>Cum. Fuel:</b> \$ 50,775	
22:30	0:00	1:30	CIRC. & RAN SURVEY @ 10358' 3 Deg.						<b>Cum. Bits:</b> \$ 17,100	
0:00	6:00	6:00	DRLG. F/10408' T/10555' 147' 24.5 fph						<b>BHA</b>	
							PDC BIT	7 7/8"	1.00	
							DOG. SUB	7 7/8"	1.00	
							M.M.	6 1/2"	33.11	
							STAB.	7 7/8"	4.01	
							SHOCK S.	6 1/2"	9.94	
							1 - D.C.	6 1/4"	28.82	
							STAB.	7 7/8"	3.91	
							20 - D.C.	6 1/4"	615.68	
							<b>TOTAL BHA =</b> 697.47			
							<b>Survey</b>	3	10358'	
							<b>Survey</b>			
<b>PIU</b>	235	<b>LITH:</b> 20% SHALE - 80% SANDSTONE					<b>BKG GAS</b>		650	
<b>S/O</b>	215	<b>FLARE:</b> 15' ON BTMS. UP AFTER TRIP					<b>CONN GAS</b>		950	
<b>ROT.</b>	225	<b>LAST CSG.RAN:</b> 8 5/8" <b>SET @</b> 3521' RKB					<b>TRIP GAS</b>		2250	
<b>FUEL Used:</b>		<b>On Hand:</b> 7358		<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>		1400		

030  
T095 R19E S29

**GASCO ENERGY**  
DAILY DRILLING AND COMPLETION REPORT

43047-35614

<b>Well: Fed. 12-29-9-19</b>			<b>OPR: DRLG.</b>			<b>DATE: 5/10/2005</b>		<b>Days: 16</b>		
<b>Depth: 10865'</b>		<b>Prog: 310</b>		<b>D Hrs: 23 1/2</b>		<b>AV ROP: 13.2</b>		<b>Formation: Mesaverde</b>		
<b>DMC: \$6,227</b>			<b>TMC: \$57,510</b>			<b>TDC: \$24,742</b>		<b>CWC: \$943,259</b>		
<b>Contractor: NABORS RIG 924</b>			<b>Mud Co: M-I DRLG FLUIDS</b>			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW: 10</b>		#1 4.5gpm 6.5X11		<b>Bit #: 4</b>		<b>Conductor: \$ -</b>		<b>Loc, Cost: \$ -</b>		
<b>VIS: 40</b>		<b>SPM: 88</b>		<b>Size: 7 7/8"</b>		<b>Surf. Csg: \$ -</b>		<b>Rig Move: \$ -</b>		
<b>PV/YP: 10/12</b>		# 2 4.1gpm 6.5X10		<b>Type: DSX 146</b>		<b>Int. Csg: \$ -</b>		<b>Day Rate: \$ 12,500</b>		
<b>Gel: 8/12</b>		<b>SPM:</b>		<b>MFG: HYC</b>		<b>Prod Csg: \$ -</b>		<b>Rental Tools: \$ 1,900</b>		
<b>WL: 16</b>		<b>GPM: 396</b>		<b>S/N: 111573</b>		<b>Float Equip: \$ -</b>		<b>Trucking: \$ -</b>		
<b>Cake: 1</b>		<b>Press: 1050</b>		<b>Jets: 6 X 16</b>		<b>Well Head: \$ -</b>		<b>Water: \$ -</b>		
<b>Solids: 9</b>		<b>AV DC: 306</b>		<b>In: 10280</b>		<b>TBG/Rods: \$ -</b>		<b>Fuel: \$ -</b>		
<b>Sand: Tr</b>		<b>AV DP: 222</b>		<b>Out:</b>		<b>Packers: \$ -</b>		<b>Mud Logger: \$ 800</b>		
<b>PH: 9</b>		<b>JetVel: 85</b>		<b>FTG: 585</b>		<b>Tanks: \$ -</b>		<b>Logging: \$ -</b>		
<b>Pf/Mf: .1/4.9</b>		<b>ECD: 8.7</b>		<b>Hrs: 37 1/2</b>		<b>Separator: \$ -</b>		<b>Cement: \$ -</b>		
<b>Chlor: 13000</b>		<b>SPR #1: 400 @ 50</b>		<b>FPH: 15.6</b>		<b>Heater: \$ -</b>		<b>Bits: \$ -</b>		
<b>Ca: 140</b>		<b>SPR #2:</b>		<b>WOB: 10 - 20</b>		<b>Pumping L/T: \$ -</b>		<b>Mud Motors: \$ 2,400</b>		
<b>Dapp ppb: 4.8</b>		<b>Btm.Up: 50</b>		<b>RPM: 52 + 87</b>		<b>Prime Mover: \$ -</b>		<b>Corrosion: \$ 90</b>		
<b>Time Break Down:</b>			<b>T/B/G:</b>			<b>Misc: \$ -</b>		<b>Consultant: \$ 825</b>		
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs: 284 1/2</b>			<b>Daily Total: \$ -</b>		<b>Drilling Mud: \$ 6,227</b>		
6:00	16:30	10:30	DRLG. F/10555' T/10721' 166' 15.8 fph						<b>Misc. / Labor: \$ -</b>	
16:30	17:00	0:30	RIG SERVICE						<b>Csg. Crew: \$ -</b>	
17:00	6:00	13:00	DRLG. F/10721' T/10865' 144' 11.1 fph						<b>Daily Total: \$ 24,742</b>	
									<b>Cum. Wtr: \$ 29,872</b>	
									<b>Cum. Fuel \$ 50,775</b>	
									<b>Cum. Bits: \$ 17,100</b>	
									<b>BHA</b>	
			PDC BIT		7 7/8"			1.00		
			DOG. SUB		7 7/8"			1.00		
			M.M.		6 1/2"			33.11		
			STAB.		7 7/8"			4.01		
			SHOCK S.		6 1/2"			9.94		
			1 - D.C.		6 1/4"			28.82		
			STAB.		7 7/8"			3.91		
			20 - D.C.		6 1/4"			615.68		
			<b>TOTAL BHA =</b>						697.47	
			<b>Survey</b>							
			<b>Survey</b>							
<b>P/U</b>	235	<b>LITH:</b>			<b>BKG GAS</b>					
<b>S/O</b>	215	<b>FLARE: 5'</b>			<b>CONN GAS</b>					
<b>ROT.</b>	225	<b>LAST CSG.RAN: 8 5/8"</b>			<b>SET @ 3521' RKB</b>		<b>TRIP GAS</b>			
<b>FUEL Used:</b>	997	<b>On Hand: 6361</b>		<b>Co.Man S.L.SEELY</b>		<b>D.T. GAS</b>				

031

T09S R19E S29

43-047-35614

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> RIG REPAIR			<b>DATE:</b> 5/11/2005		<b>Days:</b> 17		
<b>Depth:</b> 10964'		<b>Prog:</b> 96		<b>D Hrs:</b> 16 1/2		<b>AV ROP:</b> 5.8		<b>Formation:</b> Mesaverde		
<b>DMC:</b> \$6,961			<b>TMC:</b> \$64,472			<b>TDC:</b> \$29,976		<b>CWC:</b> \$973,235		
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 10		#1 4.5gpm 6.5X11		<b>Bit #:</b> 4		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 40		<b>SPM:</b> 88		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 10/12		#2 4.1gpm 6.5X10		<b>Type:</b> DSX 146		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 8/12		<b>SPM:</b>		<b>MFG:</b> HYC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 16		<b>GPM:</b> 396		<b>S/N:</b> 111573		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -		
<b>Cake:</b> 1		<b>Press:</b> 1050		<b>Jets:</b> 6 X 16		<b>Well Head:</b> \$ -		<b>Water:</b> \$ 4,280		
<b>Solids:</b> 9		<b>AV DC:</b> 306		<b>In:</b> 10280		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -		
<b>Sand:</b> Tr		<b>AV DP:</b> 222		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b> 9		<b>JetVel:</b> 85		<b>FTG:</b> 684		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .1/4.9		<b>ECD:</b> 8.7		<b>Hrs:</b> 54		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 13000		<b>SPR #1:</b> 400 @ 50		<b>FPH:</b> 12.7		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca :</b> 140		<b>SPR #2:</b>		<b>WOB:</b> 10 - 20		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 4.8		<b>Btm.Up:</b> 50		<b>RPM:</b> 52 + 87		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>T/B/G:</b>			<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825		
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b> 301			<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 6,961		
6:00	9:00	3:00	DRLG. F/10865' T/10878' 13' 4.3 fph						<b>Misc. / Labor:</b> \$ 220	
9:00	9:30	0:30	RIG REPAIR - SWABS IN #1 & #2 PUMP						<b>Csg. Crew:</b> \$ -	
9:30	10:00	0:30	RIG SERVICE						<b>Daily Total:</b> \$ 29,976	
10:00	20:30	10:30	DRLG. F/10878' T/10946' 68' 6.5 fph						<b>Cum. Wtr:</b> \$ 34,152	
20:30	1:00	4:30	RIG REPAIR - AIR LINES ON #2 MOTOR CLUTCH						<b>Cum. Fuel:</b> \$ 50,775	
1:00	4:00	3:00	DRLG. F/10946' T/10965' 19' 6.3 fph						<b>Cum. Bits:</b> \$ 17,100	
4:00	6:00	2:00	RIG REPAIR - HUB ON #2 MOTOR CLUTCH						<b>BHA</b>	
							<b>PDC BIT</b>	7 7/8"	1.00	
							<b>DOG. SUB</b>	7 7/8"	1.00	
							<b>M.M.</b>	6 1/2"	33.11	
							<b>STAB.</b>	7 7/8"	4.01	
							<b>SHOCK S.</b>	6 1/2"	9.94	
							<b>1 - D.C.</b>	6 1/4"	28.82	
							<b>STAB.</b>	7 7/8"	3.91	
							<b>20 - D.C.</b>	6 1/4"	615.68	
							<b>TOTAL BHA =</b> 697.47			
							<b>Survey</b>			
							<b>Survey</b>			
<b>PIU</b>	250	<b>LITH:</b> 20% SHALE - 70% SANDSTONE - 10% COAL				<b>BKG GAS</b>		1500		
<b>S/O</b>	230	<b>FLARE:</b> 5' To 10'				<b>CONN GAS</b>		1800		
<b>ROT.</b>	240	<b>LAST CSG.RAN:</b> 8 5/8"		<b>SET @</b> 3521' RKB		<b>TRIP GAS</b>				
<b>FUEL</b>	<b>Used:</b> 985	<b>On Hand:</b> 5376		<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>		3500		

032

T09S R19E S-29

43-047-35614

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> TRIP IN HOLE WITH BIT # 5			<b>DATE:</b> 5/12/2005		<b>Days:</b> 18			
<b>Depth:</b> 10966'		<b>Prog:</b> 2		<b>D Hrs:</b> 1/2		<b>AV ROP:</b> 4.0		<b>Formation:</b> Mesaverde			
<b>DMC:</b> \$1,260			<b>TMC:</b> \$65,732			<b>TDC:</b> \$27,469		<b>CWC:</b> \$1,000,704			
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>			
<b>MW:</b> 10		#1 4.5gpm 6.5X11		<b>Bit #:</b> 4 5		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -			
<b>VIS:</b> 40		<b>SPM:</b> 88		<b>Size:</b> 7 7/8" 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -			
<b>PV/YP:</b> 10/12		#2 4.1gpm 6.5X10		<b>Type:</b> DSX 146 HC 408 Z		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500			
<b>Gel:</b> 8/12		<b>SPM:</b>		<b>MFG:</b> HYC HTC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900			
<b>WL:</b> 16		<b>GPM:</b> 396		<b>S/N:</b> 111573 7105651		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ 694			
<b>Cake:</b> 1		<b>Press:</b> 1050		<b>Jets:</b> 6 X 16 8 X 15		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -			
<b>Solids:</b> 9		<b>AV DC:</b> 306		<b>In:</b> 10280 10966		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -			
<b>Sand:</b> Tr		<b>AV DP:</b> 222		<b>Out:</b> 10966		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800			
<b>PH :</b> 9		<b>JetVel:</b> 85		<b>FTG:</b> 686		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -			
<b>Pf/Mf:</b> .1/4.9		<b>ECD:</b> 8.7		<b>Hrs:</b> 54 1/2		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -			
<b>Chlor:</b> 13000		<b>SPR #1 :</b> 400 @ 50		<b>FPH:</b> 12.6		<b>Heater:</b> \$ -		<b>Bits:</b> \$ 7,000			
<b>Ca :</b> 140		<b>SPR #2 :</b>		<b>WOB:</b> 10 - 20		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400			
<b>Dapp ppb:</b> 4.8		<b>Btm.Up:</b> 50		<b>RPM:</b> 52 + 87		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90			
<b>Time Break Down:</b>			<b>T/B/G:</b> 7 - X - I			<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825			
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b> 301 1/2			<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 1,260			
6:00	6:30	0:30	RIG SERVICE						<b>Misc. / Labor:</b> \$ -		
6:30	7:00	0:30	DRLG. F/10964' T/10966' 2' 4 fph						<b>Csg. Crew:</b> \$ -		
7:00	9:00	2:00	CIRC. BTM. UP FOR BIT TRIP						<b>Daily Total:</b> \$ 27,469		
9:00	9:30	0:30	SURVEY						<b>Cum. Wtr:</b> \$ 34,152		
9:30	16:00	6:30	TRIP OUT FOR BIT - NO TIGHT HOLE						<b>Cum. Fuel</b> \$ 50,775		
16:00	19:00	3:00	CHANGE BIT AND MOTOR LAY DOWN SHOCK						<b>Cum. Bits:</b> \$ 24,100		
19:00	22:30	3:30	TRIP IN TO 3500'						<b>BHA</b>		
22:30	1:30	3:00	DISMANTLE # 2 MOTOR CLUTCH, HUB IS BROKEN						<b>PDC BIT</b>	7 7/8"	1.00
			PARTS ARE ON THE WAY						<b>DOG. SUB</b>	7 7/8"	1.00
1:30	6:00	4:30	TRIP IN HOLE WITH BIT #5						<b>M.M.</b>	6 1/2"	33.11
									<b>STAB.</b>	7 7/8"	4.01
									<b>1 - D.C.</b>	6 1/4"	28.82
									<b>STAB.</b>	7 7/8"	3.91
									<b>20 - D.C.</b>	6 1/4"	615.68
									<b>TOTAL BHA =</b> 687.53		
									<b>Survey</b>	2 3/4	10916'
									<b>Survey</b>		
<b>P/U</b>	0	<b>LITH:</b> 15% SHALE - 80% SANDSTONE - 5% COAL						<b>BKG GAS</b>			
<b>S/O</b>	0	<b>FLARE:</b>						<b>CONN GAS</b>			
<b>ROT.</b>	0	<b>LAST CSG.RAN:</b> 8 5/8" <b>SET @</b> 3521' RKB						<b>TRIP GAS</b>			
<b>FUEL</b>	<b>Used:</b>	<b>On Hand:</b>						<b>Co.Man</b>	<b>S.L.SEELY</b>		<b>D.T. GAS</b>

033

T09S R19E S29  
43-049-35614

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> DRLG.			<b>DATE:</b> 5/13/2005		<b>Days:</b> 19		
<b>Depth:</b> 11166'		<b>Prog:</b> 200		<b>D Hrs:</b> 21		<b>AV ROP:</b> 9.5		<b>Formation:</b> Lower Mesaverde		
<b>DMC:</b> \$2,468		<b>TMC:</b> \$68,201			<b>TDC:</b> \$21,708		<b>CWC:</b> \$1,022,412			
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 10.2		#1 4.5gpm 6.5X11		<b>Bit #:</b> 5		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 40		<b>SPM:</b> 88		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 13/15		# 2 4.1gpm 6.5X10		<b>Type:</b> HC 408 Z		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 14/26		<b>SPM:</b>		<b>MFG:</b> HTC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 12.6		<b>GPM:</b> 396		<b>S/N:</b> 7105651		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ 725		
<b>Cake:</b> 1		<b>Press:</b> 1050		<b>Jets:</b> 8 X 15		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b> 9.8		<b>AV DC:</b> 306		<b>In:</b> 10966		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -		
<b>Sand:</b> Tr		<b>AV DP:</b> 222		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b> 9		<b>JetVel:</b> 85		<b>FTG:</b> 200		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .3/5.3		<b>ECD:</b> 8.7		<b>Hrs:</b> 21		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 13000		<b>SPR #1 :</b> 400 @ 50		<b>FPH:</b> 9.5		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca :</b> 140		<b>SPR #2 :</b>		<b>WOB:</b> 10 - 20		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 5		<b>Btm.Up:</b> 51		<b>RPM:</b> 52 + 87		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>T/B/G:</b>			<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825		
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b> 322 1/2			<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 2,468		
6:00	7:00	1:00	TRIP IN HOLE T/10885'						<b>Misc. / Labor:</b> \$ -	
7:00	8:30	1:30	BREAK CIRC. AND WASH 81' TO BTM. - NO FILL						<b>Csg. Crew:</b> \$ -	
8:30	23:30	15:00	DRLG. F/10966' T/11093' 127' 8.5 fph						<b>Daily Total:</b> \$ 21,708	
23:30	0:00	0:30	RIG SERVICE						<b>Cum. Wtr:</b> \$ 34,152	
0:00	6:00	6:00	DRLG. F/11093' T/11166' 73' 12.2 fph						<b>Cum. Fuel:</b> \$ 50,775	
									<b>Cum. Bits:</b> \$ 24,100	
									<b>BHA</b>	
					PDC BIT	7 7/8"	1.00			
					DOG. SUB	7 7/8"	1.00			
					M.M.	6 1/2"	33.11			
					STAB.	7 7/8"	4.01			
					1 - D.C.	6 1/4"	28.82			
					STAB.	7 7/8"	3.91			
					20 - D.C.	6 1/4"	615.68			
									<b>TOTAL BHA =</b> 687.53	
									<b>Survey</b>	
									<b>Survey</b>	
<b>P/U</b>	250	<b>LITH:</b> 25% SHALE - 60% SANDSTONE - 15% COAL				<b>BKG GAS</b>		1600		
<b>S/O</b>	230	<b>FLARE:</b> 1' To 5'				<b>CONN GAS</b>		1900		
<b>ROT.</b>	240	<b>LAST CSG.RAN:</b> 8 5/8"		<b>SET @</b> 3521' RKB		<b>TRIP GAS</b>		3356		
<b>FUEL</b>	<b>Used:</b> 941	<b>On Hand:</b> 3855		<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>				

034

T09S R19E S-29

43-047-35614

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> DRLG.			<b>DATE:</b> 5/14/2005		<b>Days:</b> 20		
<b>Depth:</b> 11388'		<b>Prog:</b> 222		<b>D Hrs:</b> 22		<b>AV ROP:</b> 10.1		<b>Formation:</b> Lower Mesaverde		
<b>DMC:</b> \$2,518		<b>TMC:</b> \$70,719			<b>TDC:</b> \$36,712		<b>CWC:</b> \$1,059,124			
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 10.2		#1 4.5gpm 6.5X11		<b>Bit #:</b> 5		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 40		<b>SPM:</b> 88		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 13/15		# 2 4.1gpm 6.5X10		<b>Type:</b> HC 408 Z		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 14/26		<b>SPM:</b>		<b>MFG:</b> HTC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 12.6		<b>GPM:</b> 396		<b>S/N:</b> 7105651		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -		
<b>Cake:</b> 1		<b>Press:</b> 1600		<b>Jets:</b> 8 X 15		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b> 9.8		<b>AV DC:</b> 306		<b>In:</b> 10966		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ 15,679		
<b>Sand:</b> Tr		<b>AV DP:</b> 222		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b> 9		<b>JetVel:</b> 85		<b>FTG:</b> 433		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .3/5.3		<b>ECD:</b> 8.7		<b>Hrs:</b> 43		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 13000		<b>SPR #1:</b> 550 @ 50		<b>FPH:</b> 9.8		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca :</b> 140		<b>SPR #2:</b> 500 @ 50		<b>WOB:</b> 10 - 20		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 5		<b>Btm.Up:</b> 51		<b>RPM:</b> 52 + 87		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>T/B/G:</b>			<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825		
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b> 344 1/2			<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 2,518		
6:00	9:00	3:00	DRLG. F/10166' T/11216' 50' 16.7 fph						<b>Misc. / Labor:</b> \$ -	
9:00	10:30	1:30	RIG REPAIR - PUMP CLUTCH						<b>Csg. Crew:</b> \$ -	
10:30	16:30	6:00	DRLG. F/10216' T/11276' 60' 10.0 fph						<b>Daily Total:</b> \$ 36,712	
16:30	17:00	0:30	RIG SERVICE						<b>Cum. Wtr:</b> \$ 34,152	
17:00	6:00	13:00	DRLG. F/10276' T/11388' 112' 8.6 fph						<b>Cum. Fuel:</b> \$ 66,454	
									<b>Cum. Bits:</b> \$ 24,100	
									<b>BHA</b>	
					PDC BIT	7 7/8"	1.00			
					DOG. SUB	7 7/8"	1.00			
					M.M.	6 1/2"	33.11			
					STAB.	7 7/8"	4.01			
					1 - D.C.	6 1/4"	28.82			
					STAB.	7 7/8"	3.91			
					20 - D.C.	6 1/4"	615.68			
									<b>TOTAL BHA =</b> 687.53	
									<b>Survey</b>	
									<b>Survey</b>	
<b>PIU</b>	255	<b>LITH:</b> 25% SHALE - 60% SANDSTONE - 15% COAL				<b>BKG GAS</b>		2000		
<b>S/O</b>	240	<b>FLARE:</b> 1' To 5'				<b>CONN GAS</b>		2300		
<b>ROT.</b>	245	<b>LAST CSG.RAN:</b> 8 5/8"		<b>SET @</b> 3521' RKB		<b>TRIP GAS</b>				
<b>FUEL</b>	<b>Used:</b>	<b>On Hand:</b>		<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>		3000		

035

T09S R19E S-29  
43-049-35614

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> TRIP FOR BIT			<b>DATE:</b> 5/15/2005		<b>Days:</b> 21		
<b>Depth:</b> 11506'		<b>Prog:</b> 118		<b>D Hrs:</b> 20 1/2		<b>AV ROP:</b> 5.8		<b>Formation:</b> Lower Mesaverde		
<b>DMC:</b> \$4,260		<b>TMC:</b> \$74,979			<b>TDC:</b> \$22,775		<b>CWC:</b> \$1,081,899			
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 10.5		#1 4.5gpm 6.5X11		<b>Bit #:</b> 5		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 44		<b>SPM:</b> 88		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 16/20		# 2 4.1gpm 6.5X10		<b>Type:</b> HC 408 Z		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 16/34		<b>SPM:</b>		<b>MFG:</b> HTC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 12.6		<b>GPM:</b> 396		<b>S/N:</b> 7105651		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -		
<b>Cake:</b> 1		<b>Press:</b> 1600		<b>Jets:</b> 8 X 15		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b> 10.5		<b>AV DC:</b> 306		<b>In:</b> 10966		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -		
<b>Sand:</b> Tr		<b>AV DP:</b> 222		<b>Out:</b> 11506		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b> 9		<b>JetVel:</b> 85		<b>FTG:</b> 540		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .4/4.8		<b>ECD:</b> 8.7		<b>Hrs:</b> 63 1/2		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 12500		<b>SPR #1:</b> 550 @ 50		<b>FPH:</b> 8.5		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca :</b> 150		<b>SPR #2:</b> 500 @ 50		<b>WOB:</b> 10 - 20		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 4.7		<b>Btm.Up:</b> 55		<b>RPM:</b> 52 + 87		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>T/B/G:</b>			<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825		
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b> 365			<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 4,260		
6:00	13:00	7:00	DRLG. F/11388' T/11433' 45' 6.4 fph						<b>Misc. / Labor:</b> \$ -	
13:00	13:30	0:30	RIG SERVICE						<b>Csg. Crew:</b> \$ -	
13:30	3:00	13:30	DRLG. F/11433' T/11506' 73' 5.4 fph						<b>Daily Total:</b> \$ 22,775	
3:00	3:30	0:30	DROP SURVEY & PUMP PILL						<b>Cum. Wtr:</b> \$ 34,152	
3:30	6:00	2:30	TRIP OUT FOR BIT - NO TIGHT HOLE						<b>Cum. Fuel:</b> \$ 66,454	
									<b>Cum. Bits:</b> \$ 24,100	
									<b>BHA</b>	
			PDC BIT		7 7/8"	1.00				
			DOG. SUB		7 7/8"	1.00				
			M.M.		6 1/2"	33.11				
			STAB.		7 7/8"	4.01				
			1 - D.C.		6 1/4"	28.82				
			STAB.		7 7/8"	3.91				
			20 - D.C.		6 1/4"	615.68				
									<b>TOTAL BHA =</b> 687.53	
			Survey							
			Survey							
<b>P/U</b>	255	<b>LITH:</b> 15% SHALE - 80% SANDSTONE - 5% COAL				<b>BKG GAS</b>		2500		
<b>S/O</b>	240	<b>FLARE:</b>				<b>CONN GAS</b>		3000		
<b>ROT.</b>	245	<b>LAST CSG.RAN:</b> 8 5/8"		<b>SET @</b> 3521' RKB		<b>TRIP GAS</b>				
<b>FUEL Used:</b>		<b>On Hand:</b>		<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>				

036

T095 R19E S29

43-040-35614

# GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT  
AFE # 40014

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> WASH & REAM TO BTM.			<b>DATE:</b> 5/16/2005		<b>Days:</b> 22		
<b>Depth:</b> 11506'		<b>Prog:</b>		<b>D Hrs:</b>		<b>AV ROP:</b>		<b>Formation:</b> Lower Mesaverde		
<b>DMC:</b> \$1,234		<b>TMC:</b> \$76,214		<b>TDC:</b> \$26,749		<b>CWC:</b> \$1,108,648				
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS		<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>			
<b>MW:</b> 10.5	#1 4.5gpm	6.5X11	<b>Bit #:</b> 6			<b>Conductor:</b> \$ -	<b>Loc, Cost:</b> \$ -			
<b>VIS:</b> 50	<b>SPM:</b> 88	<b>Size:</b> 7 7/8"				<b>Surf. Csg:</b> \$ -	<b>Rig Move:</b> \$ -			
<b>PV/YP:</b> 16/20	# 2 4.1gpm	6.5X10	<b>Type:</b> HH354G8	<b>D. Impreg.</b>	<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500			
<b>Gel:</b> 16/34	<b>SPM:</b>	<b>MFG:</b> HTC				<b>Prod Csg:</b> \$ -	<b>Rental Tools:</b> \$ 1,900			
<b>WL:</b> 13.2	<b>GPM:</b> 396	<b>S/N:</b> 7107619				<b>Float Equip:</b> \$ -	<b>Trucking:</b> \$ -			
<b>Cake:</b> 1	<b>Press:</b> 1600	<b>Jets:</b> 8 X 15				<b>Well Head:</b> \$ -	<b>Water:</b> \$ -			
<b>Solids:</b> 10.5	<b>AV DC:</b> 306	<b>In:</b> 11506				<b>TBG/Rods:</b> \$ -	<b>Fuel:</b> \$ -			
<b>Sand:</b> Tr	<b>AV DP:</b> 222	<b>Out:</b>				<b>Packers:</b> \$ -	<b>Mud Logger:</b> \$ 800			
<b>PH:</b> 9	<b>JetVel:</b> 85	<b>FTG:</b>				<b>Tanks:</b> \$ -	<b>Logging:</b> \$ -			
<b>Pf/Mf:</b> 4/4.8	<b>ECD:</b> 8.7	<b>Hrs:</b>				<b>Separator:</b> \$ -	<b>Cement:</b> \$ -			
<b>Chlor:</b> 12000	<b>SPR #1:</b> 550 @ 50	<b>FPH:</b>				<b>Heater:</b> \$ -	<b>Bits:</b> \$ 7,000			
<b>Ca:</b> 140	<b>SPR #2:</b> 500 @ 50	<b>WOB:</b> 5 + 15				<b>Pumping L/T:</b> \$ -	<b>Mud Motors:</b> \$ 2,400			
<b>Dapp ppb:</b> 4.7	<b>Btm.Up:</b>	<b>RPM:</b> 50 + 475				<b>Prime Mover:</b> \$ -	<b>Corrosion:</b> \$ 90			
<b>Time Break Down:</b>			<b>T/B/G:</b> 2 - X - I		<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825			
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b>		<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 1,234			
6:00	7:00	1:00	TRIP OUT FOR BIT				<b>Misc. / Labor:</b> \$ -			
7:00	10:00	3:00	RIG REPAIR - LOW CLUTCH CHAIN				<b>Csg. Crew:</b> \$ -			
10:00	17:00	7:00	TRIP OUT FOR BIT - SLM ( NO CORR. TO DEPTH )				<b>Daily Total:</b> \$ 26,749			
17:00	19:00	2:00	CHANGED MOTOR & BIT				<b>Cum. Wtr:</b> \$ 34,152			
19:00	1:00	6:00	TRIP IN HOLE				<b>Cum. Fuel:</b> \$ 66,454			
1:00	1:30	0:30	INSTALL ROT HEAD & BREAK CIRC.				<b>Cum. Bits:</b> \$ 31,100			
1:30	6:00	4:30	WASH & REAM F/11418' T/11460'				<b>BHA</b>			
						PDC BIT	7 7/8"	1.00		
						DOG. SUB	7 7/8"	1.00		
						M.M.	6 1/2"	33.11		
						STAB.	7 7/8"	4.01		
						1 - D.C.	6 1/4"	28.82		
						STAB.	7 7/8"	3.91		
						20 - D.C.	6 1/4"	615.68		
						<b>TOTAL BHA =</b> 687.53				
						<b>Survey</b>	2	11456'		
						<b>Survey</b>				
<b>P/U</b>	0	<b>LITH:</b>		<b>BKG GAS</b>						
<b>S/O</b>	0	<b>FLARE:</b>		<b>CONN GAS</b>						
<b>ROT.</b>	0	<b>LAST CSG.RAN:</b> 8 5/8"		<b>SET @</b>	3521' RKB		<b>TRIP GAS</b>			
<b>FUEL Used:</b>		<b>On Hand:</b>		<b>Co.Man</b>	S.L.SEELY		<b>D.T. GAS</b>			

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T095 R19E S29  
43-047-35614

# GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT  
AFE # 40014

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> RIG REPAIR			<b>DATE:</b> 5/17/2005		<b>Days:</b> 23			
<b>Depth:</b> 11534'		<b>Prog:</b> 28		<b>D Hrs:</b> 11		<b>AV ROP:</b> 2.5		<b>Formation:</b> Castlegate			
<b>DMC:</b> \$2,916		<b>TMC:</b> \$79,130			<b>TDC:</b> \$21,431		<b>CWC:</b> \$1,130,079				
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>			
<b>MW:</b> 10.5		#1 4.5gpm 6.5X11		<b>Bit #:</b> 6		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -			
<b>VIS:</b> 44		<b>SPM:</b> 88		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -			
<b>PV/YP:</b> 16/20		# 2 4.1gpm 6.5X10		<b>Type:</b> HH354G8		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500			
<b>Gel:</b> 16/34		<b>SPM:</b>		<b>MFG:</b> HTC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900			
<b>WL:</b> 12.6		<b>GPM:</b> 396		<b>S/N:</b> 7107619		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -			
<b>Cake:</b> 2		<b>Press:</b> 1600		<b>Jets:</b> 8 X 15		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -			
<b>Solids:</b> 12		<b>AV DC:</b> 306		<b>In:</b> 11506		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -			
<b>Sand:</b> Tr		<b>AV DP:</b> 222		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800			
<b>PH :</b> 9		<b>JetVel:</b> 85		<b>FTG:</b> 28		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -			
<b>Pf/Mf:</b> 4/4.8		<b>ECD:</b> 8.7		<b>Hrs:</b> 11		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -			
<b>Chlor:</b> 7500		<b>SPR #1:</b> 550 @ 50		<b>FPH:</b> 2.5		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -			
<b>Ca :</b> 160		<b>SPR #2:</b> 500 @ 50		<b>WOB:</b> 5 + 15		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400			
<b>Dapp ppb:</b> 5.1		<b>Btm.Up:</b> 61		<b>RPM:</b> 50 + 475		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90			
<b>Time Break Down:</b>			<b>T/B/G:</b>			<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825			
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>Rot. Hrs:</b> 376			<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 2,916			
6:00	7:00	1:00	WASH & REAM TO T.D. @ 11506'						<b>Misc. / Labor:</b> \$ -		
7:00	12:00	5:00	DRLG. F/11506' T/11521' 15' 3.0 fph						<b>Csg. Crew:</b> \$ -		
12:00	12:30	0:30	RIG SERVICE						<b>Daily Total:</b> \$ 21,431		
12:30	14:00	1:30	DRLG. F/11521' T/11524' 3' 2.0 fph						<b>Cum. Wtr:</b> \$ 34,152		
14:00	15:30	1:30	RIG REPAIR - # 3 DWRK MOTOR						<b>Cum. Fuel:</b> \$ 66,454		
15:30	16:00	0:30	DRLG. F/11524' T/11525' 1' 2.0 fph						<b>Cum. Bits:</b> \$ 31,100		
16:00	18:00	2:00	RIG REPAIR - COMPOUND						<b>BHA</b>		
18:00	21:00	3:00	DRLG. F/11525' T/11534' 9' 4.5 fph						<b>PDC BIT</b>	7 7/8"	1.00
21:00	6:00	9:00	RIG REPAIR - # 3 DWRK MOTOR						<b>DOG. SUB</b>	7 7/8"	1.00
									<b>M.M.</b>	6 1/2"	33.11
									<b>STAB.</b>	7 7/8"	4.01
			In the compound the splitter between #1 & #2 doesn't work						<b>1 - D.C.</b>	6 1/4"	28.82
			needs bearings - #2 motor is down, needs a new clutch - #3						<b>STAB.</b>	7 7/8"	3.91
			motor lost power there is a mechanic working on it now						<b>20 - D.C.</b>	6 1/4"	615.68
									<b>TOTAL BHA =</b> 687.53		
									<b>Survey</b>		
									<b>Survey</b>		
<b>P/U</b>	260	<b>LITH:</b> 15% SHALE - 80% SANDSTONE - 5% COAL				<b>BKG GAS</b>		2000			
<b>S/O</b>	240	<b>FLARE:</b> 5' to 25'				<b>CONN GAS</b>		2800			
<b>ROT.</b>	250	<b>LAST CSG.RAN:</b> 8 5/8"		<b>SET @</b> 3521' RKB		<b>TRIP GAS</b>		4250			
<b>FUEL</b>	<b>Used:</b>	<b>On Hand:</b>		<b>Co.Man</b> S.L. SEELY		<b>D.T. GAS</b>					

038

709S R19F S-29  
43-047-35614

**GASCO ENERGY**  
DAILY DRILLING AND COMPLETION REPORT  
AFE # 40014

Well: Fed. 12-29-9-19			OPR: RIG REPAIR			DATE: 5/18/2005		Days: 24		
Depth: 11554'		Prog: 20		D Hrs: 4		AV ROP: 5.0		Formation: Castlegate		
DMC: \$1,063			TMC: \$80,193			TDC: \$19,578		CWC: \$1,149,657		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10.5	#1 4.5gpm	6.5X11	Bit #:	6	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	44	SPM:	88	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	16/20	# 2 4.1gpm	6.5X10	Type:	HH354G8	Int. Csg:	\$ -	Day Rate:	\$ 12,500	
Gel:	16/34	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	12.6	GPM :	396	S/N:	7107619	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press:	1600	Jets:	8 X 15	Well Head:	\$ -	Water:	\$ -	
Solids:	10.5	AV DC:	306	In:	11506	TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	Tr	AV DP:	222	Out:		Packers:	\$ -	Mud Logger:	\$ 800	
PH :	9	JetVel:	85	FTG:	48	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.4/4.8	ECD:	8.7	Hrs:	15	Separator:	\$ -	Cement:	\$ -	
Chlor:	12500	SPR #1 :	550 @ 50	FPH:	3.2	Heater:	\$ -	Bits:	\$ -	
Ca :	150	SPR #2 :	500 @ 50	WOB:	5 + 15	Pumping L/T:	\$ -	Mud Motors:	\$ 2,400	
Dapp ppb:	4.7	Btm.Up:	61	RPM:	50 + 475	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:				T/B/G:		Misc:	\$ -	Consultant:	\$ 825	
START	END	TIME		Rot. Hrs:	380	Daily Total:	\$ -	Drilling Mud:	\$ 1,063	
6:00	16:00	10:00	RIG REPAIR # 3 DWK MOTOR				Misc. / Labor:	\$ -		
16:00	19:30	3:30	DRLG. F/11534' T/11553'				Csg. Crew:	\$ -		
19:30	1:30	6:00	RIG REPAIR - COMPOUND SPLITTER				Daily Total:	\$ 19,578		
1:30	2:00	0:30	DRLG. F/11553' T/11554'				Cum. Wtr:	\$ 34,152		
2:00	6:00	4:00	RIG REPAIR - COMPOUND SPLITTER - WAIT ON PARTS				Cum. Fuel	\$ 66,454		
							Cum. Bits:	\$ 31,100		
							<b>BHA</b>			
						PDC BIT	7 7/8"	1.00		
						DOG. SUB	7 7/8"	1.00		
						M.M.	6 1/2"	33.11		
						STAB.	7 7/8"	4.01		
						1 - D.C.	6 1/4"	28.82		
						STAB.	7 7/8"	3.91		
						20 - D.C.	6 1/4"	615.68		
							TOTAL BHA =		687.53	
							Survey			
							Survey			
P/U	260	LITH: 15% SHALE - 80% SANDSTONE - 5% COAL				BKG GAS	2000			
S/O	240	FLARE: 5' to 25'				CONN GAS				
ROT.	250	LAST CSG.RAN:		8 5/8"	SET @	3521' RKB	TRIP GAS	4250		
FUEL	Used:	On Hand:		Co.Man		S.L. SEELY	D.T. GAS	2500		

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T 09S R19E S-29  
43-047-35614

# GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT  
AFE # 40014

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> RIG REPAIR W.O.PARTS			<b>DATE:</b> 5/19/2005		<b>Days:</b> 25		
<b>Depth:</b> 11554'		<b>Prog:</b>		<b>D Hrs:</b>		<b>AV ROP:</b>		<b>Formation:</b> Castlegate		
<b>DMC:</b> \$986		<b>TMC:</b> \$81,180		<b>TDC:</b> \$22,741		<b>CWC:</b> \$1,172,398				
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS		<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>			
<b>MW:</b> 10.5	#1 4.5gpm	6.5X11	<b>Bit #:</b> 6		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -			
<b>VIS:</b> 44	<b>SPM:</b> 88		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -			
<b>PV/YP:</b> 16/20	# 2 4.1gpm	6.5X10	<b>Type:</b> HH354G8		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500			
<b>Gel:</b> 16/34	<b>SPM:</b>		<b>MFG:</b> HTC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900			
<b>WL:</b> 12.6	<b>GPM :</b> 396		<b>S/N:</b> 7107619		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -			
<b>Cake:</b> 1	<b>Press:</b> 1600		<b>Jets:</b> 8 X 15		<b>Well Head:</b> \$ -		<b>Water:</b> \$ 3,240			
<b>Solids:</b> 10.5	<b>AV DC:</b> 306		<b>In:</b> 11506		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -			
<b>Sand:</b> Tr	<b>AV DP:</b> 222		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800			
<b>PH :</b> 9	<b>JetVel:</b> 85		<b>FTG:</b> 48		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -			
<b>Pf/Mf:</b> .4/4.8	<b>ECD:</b> 8.7		<b>Hrs:</b> 15		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -			
<b>Chlor:</b> 12500	<b>SPR #1 :</b> 550 @ 50		<b>FPH:</b> 3.2		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -			
<b>Ca :</b> 150	<b>SPR #2 :</b> 500 @ 50		<b>WOB:</b> 5 + 15		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400			
<b>Dapp ppb:</b> 4.7	<b>Btm.Up:</b>		<b>RPM:</b> 50 + 475		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90			
<b>Time Break Down:</b>			<b>D.T. F/MAY</b>	<b>T/B/G:</b>	<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825			
<b>START</b>	<b>END</b>	<b>TIME</b>	79 1/2 Hrs.	<b>Rot. Hrs:</b>	<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 986			
6:00	6:00	24:00	RIG REPAIR W.O.PARTS FOR # 3 MOTOR CLUTCH AND					<b>Misc. / Labor:</b> \$ -		
			SPLITTER BEARINGS FOR COMPOUND SHAFT					<b>Csg. Crew:</b> \$ -		
								<b>Daily Total:</b> \$ 22,741		
								<b>Cum. Wtr:</b> \$ 34,152		
								<b>Cum. Fuel</b> \$ 66,454		
								<b>Cum. Bits:</b> \$ 31,100		
								<b>BHA</b>		
							PDC BIT	7 7/8"	1.00	
							DOG. SUB	7 7/8"	1.00	
							M.M.	6 1/2"	33.11	
							STAB.	7 7/8"	4.01	
							1 - D.C.	6 1/4"	28.82	
							STAB.	7 7/8"	3.91	
							20 - D.C.	6 1/4"	615.68	
								<b>TOTAL BHA = 687.53</b>		
								<b>Survey</b>		
								<b>Survey</b>		
<b>P/U</b> 260	<b>LITH:</b>		<b>BKG GAS</b> 1000							
<b>S/O</b> 240	<b>FLARE:</b>		<b>CONN GAS</b>							
<b>ROT.</b> 250	<b>LAST CSG.RAN:</b> 8 5/8"		<b>SET @</b> 3521' RKB		<b>TRIP GAS</b>					
<b>FUEL</b> Used:	<b>On Hand:</b>		<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>					

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TOPS RIFE S-29

43-047-35614

## GASCO ENERGY

DAILY DRILLING AND COMPLETION REPORT

AFE # 40014

CONFIDENTIAL

Well: Fed. 12-29-19			OPR: RIG REPAIR W.O.PARTS			DATE: 5/20/2005		Days: 26				
Depth: 11554'		Prog:		D Hrs:		AV ROP:		Formation: Castlegate				
DMC:			TMC: \$81,180			TDC: \$19,237		CWC: \$1,191,635				
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST				
MW: 10.5		#1 4.6gpm 6.5X11		Bit #: 6		Conductor: \$ -		Loc, Cost: \$ -				
VIS: 44		SPM:		Size: 7 7/8"		Surf. Csg: \$ -		Rig Move: \$ -				
PV/YP: 16/20		# 2 4.1gpm 6.5X10		Type: HH354G8		Int. Csg: \$ -		Day Rate: \$ 12,500				
Gel: 16/34		SPM:		MFG: HTC		Prod Csg: \$ -		Rental Tools: \$ 1,900				
WL: 12.6		GPM:		S/N: 7107619		Float Equip: \$ -		Trucking: \$ 722				
Cake: 1		Press:		Jets: 8 X 15		Well Head: \$ -		Water: \$ -				
Solids: 10.5		AV DC:		In: 11506		TBG/Rods: \$ -		Fuel: \$ -				
Sand: Tr		AV DP:		Out:		Packers: \$ -		Mud Logger: \$ 800				
PH: 9		JetVel:		FTG: 48		Tanks: \$ -		Logging: \$ -				
Pf/Mf: .4/4.8		ECD:		Hrs: 15		Separator: \$ -		Cement: \$ -				
Chlor: 12500		SPR #1: 550 @ 50		FPH: 3.2		Heater: \$ -		Bits: \$ -				
Ca: 150		SPR #2: 500 @ 50		WOB: 5 + 15		Pumping L/T: \$ -		Mud Motors: \$ 2,400				
Dapp ppb: 4.7		Btm.Up:		RPM: 50 + 475		Prime Mover: \$ -		Corrosion: \$ 90				
Time Break Down:			D.T. F/MAY		T/B/G:		Misc: \$ -		Consultant: \$ 825			
START		END		TIME		103 1/2		Rot. Hrs: 380		Daily Total: \$ -		
6:00		6:00		24:00		RIG REPAIR - W.O. PARTS FOR # 2 COMPOUND SHAFT					Misc. / Labor: \$ -	
						CIRC. WITH # 3 MOTOR AND WE CAN ROT. WITH # 1					Csg. Crew: \$ -	
						MAY HAVE PARTS 5/21/05					Daily Total: \$ 19,237	
											Cum. Wtr: \$ 34,152	
											Cum. Fuel: \$ 66,454	
											Cum. Bits: \$ 31,100	
											BHA	
						PDC BIT		7 7/8"		1.00		
						DOG. SUB		7 7/8"		1.00		
						M.M.		6 1/2"		33.11		
						STAB.		7 7/8"		4.01		
						1 - D.C.		6 1/4"		28.82		
						STAB.		7 7/8"		3.91		
						20 - D.C.		6 1/4"		615.68		
											TOTAL BHA = 687.53	
						Survey						
						Survey						
PIU 260		LITH:		BKG GAS		1000						
S/O 240		FLARE: 2' to 8'		CONN GAS								
ROT. 250		LAST CSG.RAN: 8 5/8"		SET @ 3521' RKB		TRIP GAS						
FUEL Used:		On Hand:		Co.Man S.L.SEELY		D.T. GAS						

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T 095 R19E S29  
43-047-35614

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

AFE # 40014

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> RIG REPAIR W.O.PARTS			<b>DATE:</b> 5/21/2005		<b>Days:</b> 27		
<b>Depth:</b> 11554'		<b>Prog:</b>		<b>D Hrs:</b>		<b>AV ROP:</b>		<b>Formation:</b> Castlegate		
<b>DMC:</b> \$1,449		<b>TMC:</b> \$83,233			<b>TDC:</b> \$19,964		<b>CWC:</b> \$1,192,362			
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS		<b>TANGIBLE COST</b>			<b>INTANGIBLE COST</b>		
<b>MW:</b> 10.5		#1 4.5gpm 6.5X11		<b>Bit #:</b> 6		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 44		<b>SPM:</b>		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 16/20		# 2 4.1gpm 6.5X10		<b>Type:</b> HH354G8		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 16/34		<b>SPM:</b>		<b>MFG:</b> HTC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 12.6		<b>GPM:</b>		<b>S/N:</b> 7107619		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -		
<b>Cake:</b> 1		<b>Press:</b>		<b>Jets:</b> 8 X 15		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b> 10.5		<b>AV DC:</b>		<b>In:</b> 11506		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -		
<b>Sand:</b> Tr		<b>AV DP:</b>		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b> 9		<b>JetVel:</b>		<b>FTG:</b> 48		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .4/4.8		<b>ECD:</b>		<b>Hrs:</b> 15		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 12500		<b>SPR #1:</b> 550 @ 50		<b>FPH:</b> 3.2		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca :</b> 150		<b>SPR #2:</b> 500 @ 50		<b>WOB:</b> 5 + 15		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 4.7		<b>Btm.Up:</b>		<b>RPM:</b> 50 + 475		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>D.T. F/MAY</b>		<b>T/B/G:</b>		<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825	
<b>START</b>	<b>END</b>	<b>TIME</b>	127 1/2		Rot. Hrs: 380		<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 1,449	
6:00	6:00	24:00	RIG REPAIR - W.O. PARTS FOR # 2 COMPOUND SHAFT						<b>Misc. / Labor:</b> \$ -	
			CIRC. WITH # 3 MOTOR AND WE CAN ROT. WITH # 1						<b>Csg. Crew:</b> \$ -	
			MAY HAVE PARTS 5/21/05						<b>Daily Total:</b> \$ 19,964	
									<b>Cum. Wtr:</b> \$ 34,152	
									<b>Cum. Fuel:</b> \$ 66,454	
									<b>Cum. Bits:</b> \$ 31,100	
									<b>BHA</b>	
					PDC BIT		7 7/8"	1.00		
					DOG. SUB		7 7/8"	1.00		
					M.M.		6 1/2"	33.11		
					STAB.		7 7/8"	4.01		
					1 - D.C.		6 1/4"	28.82		
					STAB.		7 7/8"	3.91		
					20 - D.C.		6 1/4"	615.68		
									<b>TOTAL BHA =</b> 687.53	
									<b>Survey</b>	
									<b>Survey</b>	
<b>P/U</b>	260	<b>LITH:</b>			<b>BKG GAS</b>			1500		
<b>S/O</b>	240	<b>FLARE:</b> 2' to 8'			<b>CONN GAS</b>					
<b>ROT.</b>	250	<b>LAST CSG.RAN:</b> 8 5/8"			<b>SET @</b> 3521' RKB			<b>TRIP GAS</b>		
<b>FUEL</b>	<b>Used:</b>	<b>On Hand:</b>			<b>Co.Man</b> S.L.SEELY			<b>D.T. GAS</b>		

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T09S R19E S-29  
43-047-35614

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

AFE # 40014

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> RIG REPAIR W.O.PARTS			<b>DATE:</b> 5/22/2005		<b>Days:</b> 28		
<b>Depth:</b> 11554'		<b>Prog:</b>		<b>D Hrs:</b>		<b>AV ROP:</b>		<b>Formation:</b> Castlegate		
<b>DMC:</b>			<b>TMC:</b> \$83,233			<b>TDC:</b> \$18,515		<b>CWC:</b> \$1,210,877		
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 10.5		#1 4.5gpm 6.5X11		<b>Bit #:</b> 6		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 44		<b>SPM:</b>		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 16/20		#2 4.1gpm 6.5X10		<b>Type:</b> HH354G8		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 16/34		<b>SPM:</b>		<b>MFG:</b> HTC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 12.6		<b>GPM :</b>		<b>S/N:</b> 7107619		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -		
<b>Cake:</b> 1		<b>Press:</b>		<b>Jets:</b> 8 X 15		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b> 10.5		<b>AV DC:</b>		<b>In:</b> 11506		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -		
<b>Sand:</b> Tr		<b>AV DP:</b>		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b> 9		<b>JetVel:</b>		<b>FTG:</b> 48		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .4/4.8		<b>ECD:</b>		<b>Hrs:</b> 15		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 12500		<b>SPR #1 :</b> 550 @ 50		<b>FPH:</b> 3.2		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca :</b> 150		<b>SPR #2 :</b> 500 @ 50		<b>WOB:</b> 5 + 15		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 4.7		<b>Btm.Up:</b>		<b>RPM:</b> 50 + 475		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>D.T. F/MAY</b>		<b>T/B/G:</b>		<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825	
<b>START</b>	<b>END</b>	<b>TIME</b>	151 1/2		<b>Rot. Hrs:</b> 380		<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ -	
6:00	6:00	24:00	RIG REPAIR - W.O. PARTS FOR # 2 COMPOUND SHAFT						<b>Misc. / Labor:</b> \$ -	
			CIRC. WITH # 3 MOTOR AND WE CAN ROT. WITH # 1						<b>Csg. Crew:</b> \$ -	
			SHOULD BE BACK TO DRILLING THIS AFTERNOON						<b>Daily Total:</b> \$ 18,515	
									<b>Cum. Wtr:</b> \$ 34,152	
									<b>Cum. Fuel:</b> \$ 66,454	
									<b>Cum. Bits:</b> \$ 31,100	
									<b>BHA</b>	
					PDC BIT		7 7/8"	1.00		
					DOG. SUB		7 7/8"	1.00		
					M.M.		6 1/2"	33.11		
					STAB.		7 7/8"	4.01		
					1 - D.C.		6 1/4"	28.82		
					STAB.		7 7/8"	3.91		
					20 - D.C.		6 1/4"	615.68		
									<b>TOTAL BHA =</b> 687.53	
					<b>Survey</b>					
					<b>Survey</b>					
<b>P/U</b>	260	<b>LITH:</b>			<b>BKG GAS</b>		1900			
<b>S/O</b>	240	<b>FLARE:</b> 2' to 8'			<b>CONN GAS</b>					
<b>ROT.</b>	250	<b>LAST CSG.RAN:</b> 8 5/8"		<b>SET @</b> 3521' RKB		<b>TRIP GAS</b>				
<b>FUEL</b>	<b>Used:</b>	<b>On Hand:</b>			<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>			

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**GASCO ENERGY**  
DAILY DRILLING AND COMPLETION REPORT  
AFE # 40014

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> TRIP OUT FOR MUD MOTOR			<b>DATE:</b> 5/23/2005		<b>Days:</b> 29		
<b>Depth:</b> 11557'		<b>Prog:</b> 3		<b>D Hrs:</b> 2		<b>AV ROP:</b> 1.5		<b>Formation:</b> Castlegate		
<b>DMC:</b> \$2,848			<b>TMC:</b> \$86,082			<b>TDC:</b> \$21,363		<b>CWC:</b> \$1,232,240		
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 10.6		#1 4.5gpm 6.5X11		<b>Bit #:</b> 6		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 44		<b>SPM:</b> 88		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 16/20		# 2 4.1gpm 6.5X10		<b>Type:</b> HH354G8		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 16/34		<b>SPM:</b>		<b>MFG:</b> HTC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 14		<b>GPM:</b> 396		<b>S/N:</b> 7107619		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -		
<b>Cake:</b> 1		<b>Press:</b> 1600		<b>Jets:</b> 8 X 15		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b> 12		<b>AV DC:</b> 306		<b>In:</b> 11506		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -		
<b>Sand:</b> Tr		<b>AV DP:</b> 222		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b> 9		<b>JetVel:</b> 85		<b>FTG:</b> 51		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .3/5.4		<b>ECD:</b> 8.7		<b>Hrs:</b> 17		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 12000		<b>SPR #1:</b> 550 @ 50		<b>FPH:</b> 3.0		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca :</b> 160		<b>SPR #2:</b> 500 @ 50		<b>WOB:</b> 5 + 15		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 52		<b>Btm.Up:</b> 61		<b>RPM:</b> 50 + 475		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>D.T. F/MAY</b>		<b>T/B/G:</b>		<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825	
<b>START</b>	<b>END</b>	<b>TIME</b>	168 1/2		<b>Rot. Hrs:</b> 382		<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 2,848	
6:00	23:00	17:00	RIG REPAIR - REPLACE BEARINGS ON # 2 COMPOUND						<b>Misc. / Labor:</b> \$ -	
			SHAFT						<b>Csg. Crew:</b> \$ -	
23:00	1:00	2:00	DRLG. - MUD MOTOR STALLING OUT						<b>Daily Total:</b> \$ 21,363	
1:00	1:30	0:30	PUMP PILL & DROP SURVEY						<b>Cum. Wtr:</b> \$ 34,152	
1:30	6:00	4:30	TRIP OUT FOR MUD MOTOR - NO TIGHT HOLE						<b>Cum. Fuel:</b> \$ 66,454	
									<b>Cum. Bits:</b> \$ 31,100	
									<b>BHA</b>	
					PDC BIT		7 7/8"	1.00		
					DOG. SUB		7 7/8"	1.00		
					M.M.		6 1/2"	33.11		
					STAB.		7 7/8"	4.01		
					1 - D.C.		6 1/4"	28.82		
					STAB.		7 7/8"	3.91		
					20 - D.C.		6 1/4"	615.68		
									<b>TOTAL BHA =</b> 687.53	
									<b>Survey</b>	
									<b>Survey</b>	
<b>P/U</b>	260	<b>LITH:</b>		<b>BKG GAS</b>				1500		
<b>S/O</b>	240	<b>FLARE:</b> 2' to 8'		<b>CONN GAS</b>				1600		
<b>ROT.</b>	250	<b>LAST CSG.RAN:</b> 8 5/8"		<b>SET @</b> 3521' RKB		<b>TRIP GAS</b>				
<b>FUEL</b>	<b>Used:</b>	<b>On Hand:</b>		<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>				

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<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> DRLG.			<b>DATE:</b> 5/24/2005		<b>Days:</b> 30			
<b>Depth:</b> 11560'		<b>Prog:</b> 3		<b>D Hrs:</b> 2		<b>AV ROP:</b> 1.5		<b>Formation:</b> Castlegate			
<b>DMC:</b> \$2,740		<b>TMC:</b> \$88,822			<b>TDC:</b> \$28,755		<b>CWC:</b> \$1,260,995				
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>			
<b>MW:</b> 10.5		#1 4.5gpm 6.5X11		<b>Bit #:</b> 6		7		<b>Conductor:</b> \$ -			
<b>VIS:</b> 44		<b>SPM:</b> 80		<b>Size:</b> 7 7/8"		7 7/8"		<b>Surf. Csg:</b> \$ -			
<b>PV/YP:</b> 16/20		#2 4.1gpm 6.5X10		<b>Type:</b> HH354G8		M 57 H		<b>Int. Csg:</b> \$ -			
<b>Gel:</b> 16/34		<b>SPM:</b>		<b>MFG:</b> HTC		STC		<b>Prod Csg:</b> \$ -			
<b>WL:</b> 12.6		<b>GPM:</b> 360		<b>S/N:</b> 7107619		MW 7200		<b>Float Equip:</b> \$ -			
<b>Cake:</b> 1		<b>Press:</b> 1600		<b>Jets:</b> 8 X 15		3 X 20		<b>Well Head:</b> \$ -			
<b>Solids:</b> 10.5		<b>AV DC:</b> 280		<b>In:</b> 11506		11560		<b>TBG/Rods:</b> \$ -			
<b>Sand:</b> Tr		<b>AV DP:</b> 135		<b>Out:</b> 11557				<b>Packers:</b> \$ -			
<b>PH :</b> 9		<b>JetVel:</b> 80		<b>FTG:</b> 51		3		<b>Tanks:</b> \$ -			
<b>Pf/Mf:</b> .4/4.8		<b>ECD:</b> 8.7		<b>Hrs:</b> 17		2		<b>Separator:</b> \$ -			
<b>Chlor:</b> 12500		<b>SPR #1:</b> 650 @ 50		<b>FPH:</b> 3.0		1.5		<b>Heater:</b> \$ -			
<b>Ca :</b> 150		<b>SPR #2:</b> 600 @ 50		<b>WOB:</b> 5 - 15		5 - 20		<b>Pumping L/T:</b> \$ -			
<b>Dapp ppb:</b> 4.7		<b>Btm.Up:</b> 70		<b>RPM:</b> 50 + 475		50 + 47		<b>Prime Mover:</b> \$ -			
<b>Time Break Down:</b>			<b>D.T. F/MAY</b>		<b>T/B/G:</b> 1 / X / I		<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825		
<b>START</b>	<b>END</b>	<b>TIME</b>	168 1/2		<b>Rot. Hrs:</b> 382		384		<b>Daily Total:</b> \$ -		
6:00	17:30	11:30	TRIP OUT & CHANGE MOTOR & BIT						<b>Misc. / Labor:</b> \$ -		
17:30	18:00	0:30	RIG SERVICE						<b>Csg. Crew:</b> \$ -		
18:00	19:30	1:30	TRIP IN TO 8 5/8"CSG. SHOE						<b>Daily Total:</b> \$ 28,755		
19:30	21:30	2:00	SLIP & CUT DRILLING LINE						<b>Cum. Wtr:</b> \$ 34,152		
21:30	1:30	4:00	TRIP IN TO 7400'						<b>Cum. Fuel:</b> \$ 66,454		
1:30	2:30	1:00	BREAK CIRC.						<b>Cum. Bits:</b> \$ 36,600		
2:30	4:00	1:30	FINISH TRIP IN						<b>BHA</b>		
4:00	6:00	2:00	DRLG. F/11557 T/11560 ( BREAKING IN BIT )						<b>PDC BIT</b>	7 7/8"	1.00
									<b>DOG. SUB</b>	7 7/8"	1.00
									<b>M.M.</b>	6 1/2"	33.11
			FAN WENT THROUGH RADIATOR ON # 2 MOTOR ON						<b>STAB.</b>	7 7/8"	4.01
			THE TRIP OUT - D.P. SPINERS STOPPED WORKING ON						<b>1 - D.C.</b>	6 1/4"	28.82
			TRIP IN - RICK SAID WE SHOULD HAVE A FAN &						<b>STAB.</b>	7 7/8"	3.91
			RADIATOR HERE TODAY						<b>20 - D.C.</b>	6 1/4"	615.68
									<b>TOTAL BHA =</b> 687.53		
									<b>Survey</b>	2	11500'
									<b>Survey</b>		
<b>P/U</b>	260	<b>LITH:</b> Sandstone						<b>BKG GAS</b>		2600	
<b>S/O</b>	240	<b>FLARE:</b> 2' to 8'						<b>CONN GAS</b>		2700	
<b>ROT.</b>	250	<b>LAST CSG.RAN:</b> 8 5/8"		<b>SET @</b> 3521' RKB		<b>TRIP GAS</b>					
<b>FUEL Used:</b>		<b>On Hand:</b>		<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>					

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<b>Well: Fed. 12-29-9-19</b>			<b>OPR: DRLG.</b>			<b>DATE: 5/25/2005</b>		<b>Days: 31</b>		
<b>Depth: 11714'</b>		<b>Prog: 154</b>		<b>D Hrs: 23 1/2</b>		<b>AV ROP: 6.6</b>		<b>Formation: Castlegate</b>		
<b>DMC: \$3,924</b>			<b>TMC: \$92,746</b>			<b>TDC: \$26,116</b>		<b>CWC:</b>		
<b>Contractor: NABORS RIG 924</b>			<b>Mud Co: M-I DRLG FLUIDS</b>			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW: 10.7</b>		#1 4.5gpm 6.5X11		<b>Bit #: 7</b>		<b>Conductor: \$ -</b>		<b>Loc, Cost: \$ -</b>		
<b>VIS: 42</b>		<b>SPM: 80</b>		<b>Size: 7 7/8"</b>		<b>Surf. Csg: \$ -</b>		<b>Rig Move: \$ -</b>		
<b>PV/YP: 11/20</b>		# 2 4.1gpm 6.5X10		<b>Type: M 57 H</b>		<b>Int. Csg: \$ -</b>		<b>Day Rate: \$ 12,500</b>		
<b>Gel: 17/41</b>		<b>SPM:</b>		<b>MFG: STC</b>		<b>Prod Csg: \$ -</b>		<b>Rental Tools: \$ 1,900</b>		
<b>WL: 16</b>		<b>GPM: 360</b>		<b>S/N: MW 7200</b>		<b>Float Equip: \$ -</b>		<b>Trucking: \$ 637</b>		
<b>Cake: 1</b>		<b>Press: 1600</b>		<b>Jets: 3 X 20</b>		<b>Well Head: \$ -</b>		<b>Water: \$ 3,040</b>		
<b>Solids: 12.8</b>		<b>AV DC: 280</b>		<b>In: 11560</b>		<b>TBG/Rods: \$ -</b>		<b>Fuel: \$ -</b>		
<b>Sand: Tr</b>		<b>AV DP: 135</b>		<b>Out:</b>		<b>Packers: \$ -</b>		<b>Mud Logger: \$ 800</b>		
<b>PH: 9</b>		<b>JetVel: 80</b>		<b>FTG: 154</b>		<b>Tanks: \$ -</b>		<b>Logging: \$ -</b>		
<b>Pf/Mf: .3/4.3</b>		<b>ECD: 8.7</b>		<b>Hrs: 25.5</b>		<b>Separator: \$ -</b>		<b>Cement: \$ -</b>		
<b>Chlor: 12000</b>		<b>SPR #1: 650 @ 50</b>		<b>FPH: 6.1</b>		<b>Heater: \$ -</b>		<b>Bits: \$ -</b>		
<b>Ca: 140</b>		<b>SPR #2: 600 @ 50</b>		<b>WOB:</b>		<b>Pumping L/T: \$ -</b>		<b>Mud Motors: \$ 2,400</b>		
<b>Dapp ppb: 4.3</b>		<b>Btm.Up: 62</b>		<b>RPM: 50 + 47</b>		<b>Prime Mover: \$ -</b>		<b>Corrosion: \$ 90</b>		
<b>Time Break Down:</b>			<b>D.T. F/MAY</b>		<b>T/B/G:</b>		<b>Misc: \$ -</b>		<b>Consultant: \$ 825</b>	
<b>START</b>	<b>END</b>	<b>TIME</b>	168 1/2		Rot. Hrs: 407 1/2		<b>Daily Total: \$ -</b>		<b>Drilling Mud: \$ 3,924</b>	
6:00	11:00	5:00	DRLG. F/11560' T/11594' 34' 6.8 fph						<b>Misc. / Labor: \$ -</b>	
11:00	11:30	0:30	RIG SERVICE						<b>Csg. Crew: \$ -</b>	
11:30	6:00	18:30	DRLG. F/11594' T/11714' 120' 6.5 fph						<b>Daily Total: \$ 26,116</b>	
									<b>Cum. Wtr: \$ 37,192</b>	
									<b>Cum. Fuel \$ 66,454</b>	
			NEW RADIATOR & FAN FOR #2 MOTOR IS ON LOC.						<b>Cum. Bits: \$ 36,600</b>	
			SHOULD HAVE IT UP AND RUNNING TODAY						<b>BHA</b>	
					BIT		7 7/8"	1.00		
					DOG. SUB		7 7/8"	1.00		
					M.M.		6 1/2"	33.11		
					STAB.		7 7/8"	4.01		
					1 - D.C.		6 1/4"	28.82		
					STAB.		7 7/8"	3.91		
					20 - D.C.		6 1/4"	615.68		
									<b>TOTAL BHA = 687.53</b>	
									<b>Survey</b>	
									<b>Survey</b>	
<b>P/U</b>	260	<b>LITH: Sandstone</b>		<b>BKG GAS</b>				2500		
<b>S/O</b>	240	<b>FLARE: 2' to 8'</b>		<b>CONN GAS</b>				2800		
<b>ROT.</b>	250	<b>LAST CSG.RAN: 8 5/8"</b>		<b>SET @ 3521' RKB</b>		<b>TRIP GAS</b>				4050
<b>FUEL Used:</b>		<b>On Hand:</b>		<b>Co.Man S.L.SEELY</b>		<b>D.T. GAS</b>				

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<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> TRIP FOR BIT			<b>DATE:</b> 5/26/2005		<b>Days:</b> 32		
<b>Depth:</b> 11840'		<b>Prog:</b> 126		<b>D Hrs:</b> 19		<b>AV ROP:</b> 6.6		<b>Formation:</b> Blackhawk		
<b>DMC:</b> \$3,964			<b>TMC:</b> \$96,611			<b>TDC:</b> \$25,785		<b>CWC:</b> \$1,312,896		
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 10.7		#1 4.5gpm 6.5X11		<b>Bit #:</b> 7		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 42		<b>SPM:</b> 80		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YF:</b> 11/20		# 2 4.1gpm 6.5X10		<b>Type:</b> M 57 H		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 17/41		<b>SPM:</b>		<b>MFG:</b> STC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 16		<b>GPM:</b> 360		<b>S/N:</b> MW 7200		<b>Float Equip:</b> \$ 2,612		<b>Trucking:</b> \$ 694		
<b>Cake:</b> 1		<b>Press:</b> 1600		<b>Jets:</b> 3 X 20		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b> 12.8		<b>AV DC:</b> 280		<b>In:</b> 11560		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -		
<b>Sand:</b> Tr		<b>AV DP:</b> 135		<b>Out:</b> 11840		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b> 9		<b>JetVel:</b> 80		<b>FTG:</b> 280		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .3/4.3		<b>ECD:</b> 8.7		<b>Hrs:</b> 44.5		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 12000		<b>SPR #1:</b> 650 @ 50		<b>FPH:</b> 6.3		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca :</b> 140		<b>SPR #2:</b> 600 @ 50		<b>WOB:</b> 25 - 35		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 4.6		<b>Btm.Up:</b> 62		<b>RPM:</b> 50 + 47		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>D.T. F/MAY</b>		<b>T/B/G:</b>		<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825	
<b>START</b>	<b>END</b>	<b>TIME</b>	168 1/2		Rot. Hrs: 426 1/2		<b>Daily Total:</b> \$ 2,612		<b>Drilling Mud:</b> \$ 3,964	
6:00	12:00	6:00	DRLG. F/11714' T/11745' 31' 5.2 fph						<b>Misc. / Labor:</b> \$ -	
12:00	12:30	0:30	RIG SERVICE						<b>Csg. Crew:</b> \$ -	
12:30	1:30	13:00	DRLG. F/11745' T/11840' 95' 7.3 fph						<b>Daily Total:</b> \$ 25,785	
1:30	2:00	0:30	DROP SURVEY & PUMP PILL						<b>Cum. Wtr:</b> \$ 37,192	
2:00	6:00	4:00	TRIP OUT FOR BIT - NO TIGHT HOLE						<b>Cum. Fuel:</b> \$ 66,454	
									<b>Cum. Bits:</b> \$ 36,600	
<b>BHA</b>										
					BIT		7 7/8"	1.00		
					DOG. SUB		7 7/8"	1.00		
					M.M.		6 1/2"	33.11		
					STAB.		7 7/8"	4.01		
					1 - D.C.		6 1/4"	28.82		
					STAB.		7 7/8"	3.91		
					20 - D.C.		6 1/4"	615.68		
								<b>TOTAL BHA =</b>		687.53
								<b>Survey</b>		
								<b>Survey</b>		
<b>PIU</b>	260	<b>LITH:</b> SAND & SHALE WITH Tr COAL					<b>BKG GAS</b>		2500	
<b>S/O</b>	240	<b>FLARE:</b> 2' to 8'					<b>CONN GAS</b>		2800	
<b>ROT.</b>	250	<b>LAST CSG.RAN:</b> 8 5/8" <b>SET @</b> 3521' RKB					<b>TRIP GAS</b>			
<b>FUEL</b>	<b>Used:</b>	<b>On Hand:</b>					<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>	

**GASCO ENERGY**  
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**CONFIDENTIAL**

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<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> DRLG.			<b>DATE:</b> 5/27/2005		<b>Days:</b> 33		
<b>Depth:</b> 11864'		<b>Prog:</b> 24		<b>D Hrs:</b> 8		<b>AV ROP:</b> 3.0		<b>Formation:</b> Blackhawk		
<b>DMC:</b> \$1,908			<b>TMC:</b> \$98,520			<b>TDC:</b> \$20,423		<b>CWC:</b> \$1,333,319		
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 10.7		#1 4.5gpm 6.5X11		<b>Bit #:</b> 7 8		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 42		<b>SPM:</b> 80		<b>Size:</b> 7 7/8" 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 11/20		# 2 4.1gpm 6.5X10		<b>Type:</b> M 57 H FMX 655		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 17/41		<b>SPM:</b>		<b>MFG:</b> STC SEC.		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 16		<b>GPM:</b> 360		<b>S/N:</b> MW 7200 10683291		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -		
<b>Cake:</b> 1		<b>Press:</b> 1600		<b>Jets:</b> 3 X 20 6 X 16		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b> 12.8		<b>AV DC:</b> 280		<b>In:</b> 11560 11840		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -		
<b>Sand:</b> Tr		<b>AV DP:</b> 135		<b>Out:</b> 11840		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b> 9		<b>JetVel:</b> 80		<b>FTG:</b> 280 24		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .3/4.3		<b>ECD:</b> 8.7		<b>Hrs:</b> 44.5 8		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 12000		<b>SPR #1:</b> 650 @ 50		<b>FPH:</b> 6.3 3.0		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca :</b> 140		<b>SPR #2:</b> 600 @ 50		<b>WOB:</b> 25 - 35 10 - 25		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 4.3		<b>Btm.Up:</b> 62		<b>RPM:</b> 50 + 47 50 + 47		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>D.T. F/MAY</b>		<b>T/B/G:</b> 5 - E - I		<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825	
<b>START</b>	<b>END</b>	<b>TIME</b>	171		<b>Rot. Hrs:</b> 426 1/2 434 1/2		<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 1,908	
6:00	9:00	3:00	TRIP OUT FOR BIT						<b>Misc. / Labor:</b> \$ -	
9:00	10:00	1:00	CHANGE BIT & FUNC.TEST BOP						<b>Csg. Crew:</b> \$ -	
10:00	12:00	2:00	TRIP IN TO CSG.SHOE						<b>Daily Total:</b> \$ 20,423	
12:00	14:30	2:30	RIG REPAIR - WATER LINE TO DWK.						<b>Cum. Wtr:</b> \$ 37,192	
14:30	20:00	5:30	TRIP IN HOLE - BREAK CIRC. @ 6800'						<b>Cum. Fuel</b> \$ 66,454	
20:00	22:00	2:00	BREAK CIRC. & WASH 2 JTS. TO BTM.						<b>Cum. Bits:</b> \$ 36,600	
22:00	6:00	8:00	DRLG. F/11840' T/11864' 24' 3.0 fph						<b>BHA</b>	
							<b>BIT</b>	7 7/8"	1.00	
							<b>DOG. SUB</b>	7 7/8"	1.00	
							<b>M.M.</b>	6 1/2"	33.11	
							<b>STAB.</b>	7 7/8"	4.01	
							<b>1 - D.C.</b>	6 1/4"	28.82	
							<b>STAB.</b>	7 7/8"	3.91	
							<b>20 - D.C.</b>	6 1/4"	615.68	
							<b>TOTAL BHA =</b> 687.53			
							<b>Survey</b>	1 1/4	11800'	
							<b>Survey</b>			
<b>P/U</b>	260	<b>LITH:</b> SAND & SHALE WITH Tr COAL						<b>BKG GAS</b>		
<b>S/O</b>	240	<b>FLARE:</b> 2' to 8'						<b>CONN GAS</b>		
<b>ROT.</b>	250	<b>LAST CSG.RAN:</b> 8 5/8" <b>SET @</b> 3521' RKB						<b>TRIP GAS</b>		
<b>FUEL Used:</b>		<b>On Hand:</b>						<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>

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**GASCO ENERGY**  
DAILY DRILLING AND COMPLETION REPORT  
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CONFIDENTIAL

<b>Well: Fed. 12-29-9-19</b>			<b>OPR: DRLG.</b>			<b>DATE: 5/28/2005</b>		<b>Days: 34</b>		
<b>Depth: 12067'</b>		<b>Prog: 203</b>		<b>D Hrs: 23 1/2</b>		<b>AV ROP: 8.6</b>		<b>Formation: Sunnyside</b>		
<b>DMC: \$5,551</b>		<b>TMC: \$104,071</b>			<b>TDC: \$43,916</b>		<b>CWC: \$1,377,235</b>			
<b>Contractor: NABORS RIG 924</b>			<b>Mud Co: M-I DRLG FLUIDS</b>			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW: 10.6</b>		<b>#1 4.5gpm 6.5X11</b>		<b>Bit #: 8</b>		<b>Conductor: \$ -</b>		<b>Loc, Cost: \$ -</b>		
<b>VIS: 42</b>		<b>SPM: 80</b>		<b>Size: 7 7/8"</b>		<b>Surf. Csg: \$ -</b>		<b>Rig Move: \$ -</b>		
<b>PV/YP: 11/20</b>		<b># 2 4.1gpm 6.5X10</b>		<b>Type: FMX 655</b>		<b>Int. Csg: \$ -</b>		<b>Day Rate: \$ 12,500</b>		
<b>Gel: 17/41</b>		<b>SPM:</b>		<b>MFG: SEC.</b>		<b>Prod Csg: \$ -</b>		<b>Rental Tools: \$ 1,900</b>		
<b>WL: 16</b>		<b>GPM: 360</b>		<b>S/N: 683291</b>		<b>Float Equip: \$ -</b>		<b>Trucking: \$ 4,900</b>		
<b>Cake: 1</b>		<b>Press: 1600</b>		<b>Jets: 6 X 16</b>		<b>Well Head: \$ -</b>		<b>Water: \$ -</b>		
<b>Solids: 12.8</b>		<b>AV DC: 280</b>		<b>In: 11840</b>		<b>TBG/Rods: \$ -</b>		<b>Fuel: \$ 14,950</b>		
<b>Sand: Tr</b>		<b>AV DP: 135</b>		<b>Out:</b>		<b>Packers: \$ -</b>		<b>Mud Logger: \$ 800</b>		
<b>PH: 9</b>		<b>JetVel: 80</b>		<b>FTG: 227</b>		<b>Tanks: \$ -</b>		<b>Logging: \$ -</b>		
<b>Pf/Mf: .3/4.3</b>		<b>ECD: 8.7</b>		<b>Hrs: 31.5</b>		<b>Separator: \$ -</b>		<b>Cement: \$ -</b>		
<b>Chlor: 12000</b>		<b>SPR #1: 650 @ 50</b>		<b>FPH: 7.2</b>		<b>Heater: \$ -</b>		<b>Bits: \$ -</b>		
<b>Ca: 140</b>		<b>SPR #2: 600 @ 50</b>		<b>WOB: 10 - 25</b>		<b>Pumping L/T: \$ -</b>		<b>Mud Motors: \$ 2,400</b>		
<b>Dapp ppb: 4.8</b>		<b>Btm.Up: 64</b>		<b>RPM: 50 + 47</b>		<b>Prime Mover: \$ -</b>		<b>Corrosion: \$ 90</b>		
<b>Time Break Down:</b>			<b>D.T. F/MAY</b>		<b>T/B/G:</b>		<b>Misc: \$ -</b>		<b>Consultant: \$ 825</b>	
<b>START</b>	<b>END</b>	<b>TIME</b>	171		Rot. Hrs: 458		<b>Daily Total: \$ -</b>		<b>Drilling Mud: \$ 5,551</b>	
6:00	17:30	11:30	DRLG. F/11864' T/11968' 104' 9.0 fph						<b>Misc. / Labor: \$ -</b>	
17:30	18:00	0:30	RIG SERVICE						<b>Csg. Crew: \$ -</b>	
18:00	6:00	12:00	DRLG. F/11968' T/12067' 99' 8.3 fph						<b>Daily Total: \$ 43,916</b>	
									<b>Cum. Wtr: \$ 37,192</b>	
									<b>Cum. Fuel \$ 81,404</b>	
									<b>Cum. Bits: \$ 36,600</b>	
<b>BHA</b>										
					BIT		7 7/8"	1.00		
					DOG. SUB		7 7/8"	1.00		
					M.M.		6 1/2"	33.11		
					STAB.		7 7/8"	4.01		
					1 - D.C.		6 1/4"	28.82		
					STAB.		7 7/8"	3.91		
					20 - D.C.		6 1/4"	615.68		
<b>TOTAL BHA = 687.53</b>										
<b>Survey</b>										
<b>Survey</b>										
<b>P/U 260</b>		<b>LITH:</b>		<b>BKG GAS 2000</b>						
<b>S/O 240</b>		<b>FLARE:</b>		<b>CONN GAS 2300</b>						
<b>ROT. 250</b>		<b>LAST CSG.RAN:</b>		8 5/8"		<b>SET @ 3521' RKB</b>		<b>TRIP GAS</b>		
<b>FUEL Used:</b>		<b>On Hand:</b>		<b>Co.Man S.L.SEELY</b>		<b>D.T. GAS</b>				

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CONFIDENTIAL

<b>Well: Fed. 12-29-9-19</b>			<b>OPR: DRLG.</b>			<b>DATE: 5/29/2005</b>		<b>Days: 35</b>		
<b>Depth: 12225'</b>		<b>Prog: 158</b>		<b>D Hrs: 23 1/2</b>		<b>AV ROP: 6.7</b>		<b>Formation: Sunnyside</b>		
<b>DMC: \$9,136</b>			<b>TMC: \$113,208</b>			<b>TDC: \$27,651</b>		<b>CWC: \$1,404,886</b>		
<b>Contractor: NABORS RIG 924</b>			<b>Mud Co: M-I DRLG FLUIDS</b>			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW: 10.7</b>		#1 4.5gpm 6.5X11		<b>Bit #: 8</b>		<b>Conductor: \$ -</b>		<b>Loc.Cost: \$ -</b>		
<b>VIS: 42</b>		<b>SPM: 80</b>		<b>Size: 7 7/8"</b>		<b>Surf. Csg: \$ -</b>		<b>Rig Move: \$ -</b>		
<b>PV/YP: 11/20</b>		# 2 4.1gpm 6.5X10		<b>Type: FMX 655</b>		<b>Int. Csg: \$ -</b>		<b>Day Rate: \$ 12,500</b>		
<b>Gel: 10/26</b>		<b>SPM:</b>		<b>MFG: SEC.</b>		<b>Prod Csg: \$ -</b>		<b>Rental Tools: \$ 1,900</b>		
<b>WL: 12</b>		<b>GPM: 360</b>		<b>S/N: 683291</b>		<b>Float Equip: \$ -</b>		<b>Trucking: \$ -</b>		
<b>Cake: 1</b>		<b>Press: 1600</b>		<b>Jets: 6 X 16</b>		<b>Well Head: \$ -</b>		<b>Water: \$ -</b>		
<b>Solids: 13</b>		<b>AV DC: 280</b>		<b>In: 11840</b>		<b>TBG/Rods: \$ -</b>		<b>Fuel: \$ -</b>		
<b>Sand: Tr</b>		<b>AV DP: 135</b>		<b>Out:</b>		<b>Packers: \$ -</b>		<b>Mud Logger: \$ 800</b>		
<b>PH: 9</b>		<b>JetVel: 80</b>		<b>FTG: 385</b>		<b>Tanks: \$ -</b>		<b>Logging: \$ -</b>		
<b>Pf/Mf: .3/5</b>		<b>ECD: 8.7</b>		<b>Hrs: 55</b>		<b>Separator: \$ -</b>		<b>Cement: \$ -</b>		
<b>Chlor: 11000</b>		<b>SPR #1: 650 @ 50</b>		<b>FPH: 7.0</b>		<b>Heater: \$ -</b>		<b>Bits: \$ -</b>		
<b>Ca: 140</b>		<b>SPR #2: 600 @ 50</b>		<b>WOB: 10 - 25</b>		<b>Pumping L/T: \$ -</b>		<b>Mud Motors: \$ 2,400</b>		
<b>Dapp ppb: 4.8</b>		<b>Btm.Up: 69</b>		<b>RPM: 50 + 47</b>		<b>Prime Mover: \$ -</b>		<b>Corrosion: \$ 90</b>		
<b>Time Break Down:</b>			<b>D.T. F/MAY</b>		<b>T/B/G:</b>		<b>Misc: \$ -</b>		<b>Consultant: \$ 825</b>	
<b>START</b>	<b>END</b>	<b>TIME</b>	171		<b>Rot. Hrs: 481 1/2</b>		<b>Daily Total: \$ -</b>		<b>Drilling Mud: \$ 9,136</b>	
6:00	17:30	11:30	DRLG. F/12067' T/12132' 65' 5.7 fph						<b>Misc. / Labor: \$ -</b>	
17:30	18:00	0:30	RIG SERVICE						<b>Csg. Crew: \$ -</b>	
18:00	6:00	12:00	DRLG. F/12132' T/12225' 93' 7.8 fph						<b>Daily Total: \$ 27,651</b>	
									<b>Cum. Wtr: \$ 37,192</b>	
									<b>Cum. Fuel \$ 81,404</b>	
									<b>Cum. Bits: \$ 36,600</b>	
									<b>BHA</b>	
					<b>BIT</b>	<b>7 7/8"</b>	<b>1.00</b>			
					<b>DOG. SUB</b>	<b>7 7/8"</b>	<b>1.00</b>			
					<b>M.M.</b>	<b>6 1/2"</b>	<b>33.11</b>			
					<b>STAB.</b>	<b>7 7/8"</b>	<b>4.01</b>			
					<b>1 - D.C.</b>	<b>6 1/4"</b>	<b>28.82</b>			
					<b>STAB.</b>	<b>7 7/8"</b>	<b>3.91</b>			
					<b>20 - D.C.</b>	<b>6 1/4"</b>	<b>615.68</b>			
									<b>TOTAL BHA = 687.53</b>	
									<b>Survey</b>	
									<b>Survey</b>	
<b>P/U</b>	260	<b>LITH: Sand &amp; Shale</b>			<b>BKG GAS</b>			1800		
<b>S/O</b>	240	<b>FLARE: 2' To 6'</b>			<b>CONN GAS</b>			2100		
<b>ROT.</b>	250	<b>LAST CSG.RAN: 8 5/8"</b>			<b>SET @ 3521' RKB</b>			<b>TRIP GAS</b>		
<b>FUEL Used:</b>	972	<b>On Hand: 9147</b>			<b>Co.Man S.L.SEELY</b>			<b>D.T. GAS</b>		

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<b>Well: Fed. 12-29-19</b>			<b>OPR: DRLG.</b>			<b>DATE: 5/30/2005</b>		<b>Days: 36</b>		
<b>Depth: 12395'</b>		<b>Prog: 170</b>		<b>D Hrs: 23 1/2</b>		<b>AV ROP: 7.2</b>		<b>Formation: Blackhawk</b>		
<b>DMC: \$8,602</b>		<b>TMC: \$121,810</b>			<b>TDC: \$27,117</b>		<b>CWC: \$1,432,003</b>			
<b>Contractor: NABORS RIG 924</b>			<b>Mud Co: M-I DRLG FLUIDS</b>			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW: 10.7</b>		#1 4.5gpm 6.5X11		<b>Bit #: 8</b>		<b>Conductor: \$ -</b>		<b>Loc, Cost: \$ -</b>		
<b>VIS: 42</b>		<b>SPM: 80</b>		<b>Size: 7 7/8"</b>		<b>Surf. Csg: \$ -</b>		<b>Rig Move: \$ -</b>		
<b>PV/YP: 11/20</b>		# 2 4.1gpm 6.5X10		<b>Type: FMX 655</b>		<b>Int. Csg: \$ -</b>		<b>Day Rate: \$ 12,500</b>		
<b>Gel: 10/26</b>		<b>SPM:</b>		<b>MFG: SEC.</b>		<b>Prod Csg: \$ -</b>		<b>Rental Tools: \$ 1,900</b>		
<b>WL: 12</b>		<b>GPM: 360</b>		<b>S/N: 683291</b>		<b>Float Equip: \$ -</b>		<b>Trucking: \$ -</b>		
<b>Cake: 1</b>		<b>Press: 1600</b>		<b>Jets: 6 X 16</b>		<b>Well Head: \$ -</b>		<b>Water: \$ -</b>		
<b>Solids: 13</b>		<b>AV DC: 280</b>		<b>In: 11840</b>		<b>TBG/Rods: \$ -</b>		<b>Fuel: \$ -</b>		
<b>Sand: Tr</b>		<b>AV DP: 135</b>		<b>Out:</b>		<b>Packers: \$ -</b>		<b>Mud Logger: \$ 800</b>		
<b>PH: 9</b>		<b>JetVel: 80</b>		<b>FTG: 555</b>		<b>Tanks: \$ -</b>		<b>Logging: \$ -</b>		
<b>Pf/Mf: .3/5</b>		<b>ECD: 8.7</b>		<b>Hrs: 78.5</b>		<b>Separator: \$ -</b>		<b>Cement: \$ -</b>		
<b>Chlor: 11000</b>		<b>SPR #1: 650 @ 50</b>		<b>FPH: 7.1</b>		<b>Heater: \$ -</b>		<b>Bits: \$ -</b>		
<b>Ca: 140</b>		<b>SPR #2: 600 @ 50</b>		<b>WOB: 10 - 25</b>		<b>Pumping L/T: \$ -</b>		<b>Mud Motors: \$ 2,400</b>		
<b>Dapp ppb: 4.8</b>		<b>Btm.Up: 62</b>		<b>RPM: 50 + 47</b>		<b>Prime Mover: \$ -</b>		<b>Corrosion: \$ 90</b>		
<b>Time Break Down:</b>			<b>D.T. F/MAY</b>		<b>T/B/G:</b>		<b>Misc: \$ -</b>		<b>Consultant: \$ 825</b>	
<b>START</b>	<b>END</b>	<b>TIME</b>	171		<b>Rot. Hrs:</b>		<b>Daily Total: \$ -</b>		<b>Drilling Mud: \$ 8,602</b>	
6:00	17:30	11:30	DRLG. F/12225' T/12324' 99' 8.6 fph						<b>Misc. / Labor: \$ -</b>	
17:30	18:00	0:30	RIG SERVICE						<b>Csg. Crew: \$ -</b>	
18:00	6:00	12:00	DRLG. F/12324' T/12395' 71' 5.9 fph						<b>Daily Total: \$ 27,117</b>	
									<b>Cum. Wtr: \$ 37,192</b>	
									<b>Cum. Fuel \$ 81,404</b>	
									<b>Cum. Bits: \$ 36,600</b>	
									<b>BHA</b>	
					BIT		7 7/8"	1.00		
					DOG. SUB		7 7/8"	1.00		
					M.M.		6 1/2"	33.11		
					STAB.		7 7/8"	4.01		
					1 - D.C.		6 1/4"	28.82		
					STAB.		7 7/8"	3.91		
					20 - D.C.		6 1/4"	615.68		
									<b>TOTAL BHA = 687.53</b>	
									<b>Survey</b>	
									<b>Survey</b>	
<b>P/U</b>	260	<b>LITH: Sand &amp; Shale</b>		<b>BKG GAS</b>		1500				
<b>S/O</b>	240	<b>FLARE: 2' To 6'</b>		<b>CONN GAS</b>		1800				
<b>ROT.</b>	250	<b>LAST CSG.RAN: 8 5/8"</b>		<b>SET @ 3521' RKB</b>		<b>TRIP GAS</b>				
<b>FUEL</b>	<b>Used: 1190</b>	<b>On Hand: 7957</b>		<b>Co.Man S.L.SEELY</b>		<b>D.T. GAS</b>				

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<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> TRIP IN HOLE			<b>DATE:</b> 5/31/2005		<b>Days:</b> 37		
<b>Depth:</b> 12398'		<b>Prog:</b> 3		<b>D Hrs:</b> 1 1/2		<b>AV ROP:</b> 2.0		<b>Formation:</b> Aberdeed		
<b>DMC:</b> \$4,207		<b>TMC:</b> \$126,018			<b>TDC:</b> \$25,850		<b>CWC:</b> \$1,457,853			
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 10.7		#1 4.5gpm 6.5X11		<b>Bit #:</b> 8		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 42		<b>SPM:</b> 80		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 11/20		# 2 4.1gpm 6.5X10		<b>Type:</b> FMX 655		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 10/26		<b>SPM:</b>		<b>MFG:</b> SEC.		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 12		<b>GPM :</b> 360		<b>S/N:</b> 683291		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -		
<b>Cake:</b> 1		<b>Press:</b> 1600		<b>Jets:</b> 6 X 16		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b> 13		<b>AV DC:</b> 280		<b>In:</b> 11840		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -		
<b>Sand:</b> Tr		<b>AV DP:</b> 135		<b>Out:</b> 12398		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b> 9		<b>JetVel:</b> 80		<b>FTG:</b> 558		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .3/5		<b>ECD:</b> 8.7		<b>Hrs:</b> 80		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 11000		<b>SPR #1 :</b> 650 @ 50		<b>FPH:</b> 7.0		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca :</b> 140		<b>SPR #2 :</b> 600 @ 50		<b>WOB:</b> 10 - 25		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 4.8		<b>Btm.Up:</b> 71		<b>RPM:</b> 50 + 47		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>D.T. F/MAY</b>		<b>T/B/G:</b>		<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825	
<b>START</b>	<b>END</b>	<b>TIME</b>	175		Rot. Hrs: 506 1/2		<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 4,207	
6:00	7:30	1:30	DRLG. F/12395' T/12398' 3' 1.5 fph						<b>Misc. / Labor:</b> \$ 3,128	
7:30	9:00	1:30	DROP SURVEY & PUMP PILL						<b>Csg. Crew:</b> \$ -	
9:00	18:00	9:00	TRIP OUT FOR BIT - NO TIGHT HOLE						<b>Daily Total:</b> \$ 25,850	
18:00	20:00	2:00	CHANGE BIT, MOTOR & STABS.						<b>Cum. Wtr:</b> \$ 37,192	
20:00	2:00	6:00	TRIP IN TO 6000'						<b>Cum. Fuel:</b> \$ 81,404	
2:00	6:00	4:00	RIG REPAIR - RIG WATER PUMP & # 2 MUD PUMP						<b>Cum. Bits:</b> \$ 36,600	
								<b>BHA</b>		
								<b>BIT</b>	7 7/8"	1.00
								<b>DOG. SUB</b>	7 7/8"	1.00
								<b>M.M.</b>	6 1/2"	33.11
								<b>STAB.</b>	7 7/8"	4.01
								<b>1 - D.C.</b>	6 1/4"	28.82
								<b>STAB.</b>	7 7/8"	3.91
								<b>20 - D.C.</b>	6 1/4"	615.68
								<b>TOTAL BHA =</b> 687.53		
								<b>Survey</b>	1 1/2	12350'
								<b>Survey</b>		
<b>P/U</b>	260	<b>LITH:</b> Sand & Shale			<b>BKG GAS</b>			1500		
<b>S/O</b>	240	<b>FLARE:</b> 2' To 6'			<b>CONN GAS</b>			1800		
<b>ROT.</b>	250	<b>LAST CSG.RAN:</b> 8 5/8"			<b>SET @</b> 3521' RKB			<b>TRIP GAS</b>		
<b>FUEL</b>	<b>Used:</b> 588	<b>On Hand:</b> 7358			<b>Co.Man</b> S.L.SEELY			<b>D.T. GAS</b>		

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**GASCO ENERGY**  
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CONFIDENTIAL

<b>Well: Fed. 12-29-9-19</b>			<b>OPR: TRIP IN HOLE</b>			<b>DATE: 6/01/2005</b>		<b>Days: 38</b>			
<b>Depth: 12404'</b>		<b>Prog: 6</b>		<b>D Hrs: 3</b>		<b>AV ROP: 2.0</b>		<b>Formation: Aberdeed</b>			
<b>DMC: \$1,760</b>			<b>TMC: \$127,778</b>			<b>TDC: \$20,275</b>		<b>CWC: \$1,478,128</b>			
<b>Contractor: NABORS RIG 924</b>			<b>Mud Co: M-I DRLG FLUIDS</b>			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>			
<b>MW: 10.7</b>		<b>#1 4.5gpm 6.5X11</b>		<b>Bit #: 9</b>		<b>Conductor: \$ -</b>		<b>Loc, Cost: \$ -</b>			
<b>VIS: 42</b>		<b>SPM: 80</b>		<b>Size: 7 7/8"</b>		<b>Surf. Csg: \$ -</b>		<b>Rig Move: \$ -</b>			
<b>PV/YP: 11/20</b>		<b># 2 4.1gpm 6.5X10</b>		<b>Type: DSX 199</b>		<b>Int. Csg: \$ -</b>		<b>Day Rate: \$ 12,500</b>			
<b>Gel: 10/26</b>		<b>SPM:</b>		<b>MFG: HYC.</b>		<b>Prod Csg: \$ -</b>		<b>Rental Tools: \$ 1,900</b>			
<b>WL: 12</b>		<b>GPM: 360</b>		<b>S/N: 108390</b>		<b>Float Equip: \$ -</b>		<b>Trucking: \$ -</b>			
<b>Cake: 1</b>		<b>Press: 1600</b>		<b>Jets: 6 X 16</b>		<b>Well Head: \$ -</b>		<b>Water: \$ -</b>			
<b>Solids: 13</b>		<b>AV DC: 280</b>		<b>In: 12398</b>		<b>TBG/Rods: \$ -</b>		<b>Fuel: \$ -</b>			
<b>Sand: Tr</b>		<b>AV DP: 135</b>		<b>Out:</b>		<b>Packers: \$ -</b>		<b>Mud Logger: \$ 800</b>			
<b>PH: 9</b>		<b>JetVel: 80</b>		<b>FTG: 6</b>		<b>Tanks: \$ -</b>		<b>Logging: \$ -</b>			
<b>Pf/Mf: .3/5</b>		<b>ECD: 8.7</b>		<b>Hrs: 2</b>		<b>Separator: \$ -</b>		<b>Cement: \$ -</b>			
<b>Chlor: 11000</b>		<b>SPR #1: 650 @ 50</b>		<b>FPH: 3.0</b>		<b>Heater: \$ -</b>		<b>Bits: \$ -</b>			
<b>Ca: 140</b>		<b>SPR #2: 600 @ 50</b>		<b>WOB: 10 - 25</b>		<b>Pumping L/T: \$ -</b>		<b>Mud Motors: \$ 2,400</b>			
<b>Dapp ppb: 4.8</b>		<b>Btm.Up: 71</b>		<b>RPM: 50 + 47</b>		<b>Prime Mover: \$ -</b>		<b>Corrosion: \$ 90</b>			
<b>Time Break Down:</b>			<b>D.T. F/MAY</b>		<b>T/B/G:</b>		<b>Misc: \$ -</b>		<b>Consultant: \$ 825</b>		
<b>START</b>	<b>END</b>	<b>TIME</b>	175		Rot. Hrs: 509 1/2		<b>Daily Total: \$ -</b>		<b>Drilling Mud: \$ 1,760</b>		
6:00	10:00	4:00	TRIP IN WITH BIT # 9 - NO TIGHT HOLE						<b>Misc. / Labor: \$ -</b>		
10:00	12:00	2:00	BREAK CIRC. & WASH 60' TO BTM. - BTM. UP GAS 40' FLAP						<b>Csg. Crew: \$ -</b>		
12:00	15:00	3:00	DRLG. F/12398' T/12404' - LOST 350 PSI PUMP PRES.						<b>Daily Total: \$ 20,275</b>		
15:00	2:00	11:00	TRIP OUT WITHOUT USING ROT. LOOKING FOR HOLE						<b>Cum. Wtr: \$ 37,192</b>		
2:00	5:00	3:00	LAYED DOWN TOP STAB & THE D.C. UNDERNEATH IT -						<b>Cum. Fuel \$ 81,404</b>		
			CRACKED IN BOX HALF WAY AROUND COLLAR CHECKED						<b>Cum. Bits: \$ 36,600</b>		
			BIT AND MOTOR						<b>BHA</b>		
5:00	6:00	1:00	TRIP IN WITH BIT # 9						<b>BIT</b>	7 7/8"	1.00
									<b>DOG. SUB</b>	7 7/8"	1.00
									<b>M.M.</b>	6 1/2"	33.11
									<b>STAB.</b>	7 7/8"	4.01
									<b>1 - D.C.</b>	6 1/4"	28.82
									<b>STAB.</b>	7 7/8"	3.91
									<b>20 - D.C.</b>	6 1/4"	615.68
									<b>TOTAL BHA = 687.53</b>		
									<b>Survey</b>		
									<b>Survey</b>		
<b>P/U</b>	270	<b>LITH: Sand &amp; Shale</b>						<b>BKG GAS</b>		1500	
<b>S/O</b>	250	<b>FLARE: 2' To 6'</b>						<b>CONN GAS</b>		1800	
<b>ROT.</b>	260	<b>LAST CSG.RAN: 8 5/8"</b>		<b>SET @</b>		3521' RKB		<b>TRIP GAS</b>		5500	
<b>FUEL</b>	<b>Used: 599</b>	<b>On Hand: 6759</b>		<b>Co.Man</b>		S.L. SEELY		<b>D.T. GAS</b>			

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CONFIDENTIAL

<b>Well: Fed. 12-29-9-19</b>			<b>OPR: TRIP IN HOLE</b>			<b>DATE: 6/02/2005</b>		<b>Days: 39</b>			
<b>Depth: 12408'</b>		<b>Prog: 4</b>		<b>D Hrs: 2</b>		<b>AV ROP: 2.0</b>		<b>Formation: Aberdeed</b>			
<b>DMC: \$418</b>			<b>TMC: \$128,197</b>			<b>TDC: \$32,027</b>		<b>CWC: \$1,510,155</b>			
<b>Contractor: NABORS RIG 924</b>			<b>Mud Co: M-I DRLG FLUIDS</b>			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>			
<b>MW: 10.6</b>		<b>#1 4.5gpm 6.5X11</b>		<b>Bit #: 9 10</b>		<b>Conductor: \$ -</b>		<b>Loc, Cost: \$ -</b>			
<b>VIS: 54</b>		<b>SPM: 80</b>		<b>Size: 7 7/8" 7 7/8"</b>		<b>Surf. Csg: \$ -</b>		<b>Rig Move: \$ -</b>			
<b>PV/YP: 20/9</b>		<b># 2 4.1gpm 6.5X10</b>		<b>Type: DSX 199 EP 5656</b>		<b>Int. Csg: \$ -</b>		<b>Day Rate: \$ 12,500</b>			
<b>Gel: 7/12</b>		<b>SPM:</b>		<b>MFG: HYC. HTC</b>		<b>Prod Csg: \$ -</b>		<b>Rental Tools: \$ 1,900</b>			
<b>WL: 15</b>		<b>GPM: 360</b>		<b>S/N: 108390 5071124</b>		<b>Float Equip: \$ -</b>		<b>Trucking: \$ 694</b>			
<b>Cake: 1</b>		<b>Press: 1600</b>		<b>Jets: 6 X 16 3 X 20</b>		<b>Well Head: \$ -</b>		<b>Water: \$ 3,440</b>			
<b>Solids: 13</b>		<b>AV DC: 280</b>		<b>In: 12398 12408</b>		<b>TBG/Rods: \$ -</b>		<b>Fuel: \$ -</b>			
<b>Sand: Tr</b>		<b>AV DP: 135</b>		<b>Out: 12408</b>		<b>Packers: \$ -</b>		<b>Mud Logger: \$ 800</b>			
<b>PH: 9</b>		<b>JetVel: 80</b>		<b>FTG: 10</b>		<b>Tanks: \$ -</b>		<b>Logging: \$ -</b>			
<b>Pf/Mf: .3/5</b>		<b>ECD: 8.7</b>		<b>Hrs: 4</b>		<b>Separator: \$ -</b>		<b>Cement: \$ -</b>			
<b>Chlor: 11000</b>		<b>SPR #1: 650 @ 50</b>		<b>FPH: 2.5</b>		<b>Heater: \$ -</b>		<b>Bits: \$ 7,200</b>			
<b>Ca: 140</b>		<b>SPR #2: 600 @ 50</b>		<b>WOB: 10 - 25</b>		<b>Pumping L/T: \$ -</b>		<b>Mud Motors: \$ 2,400</b>			
<b>Dapp ppb: 4</b>		<b>Btm.Up: 71</b>		<b>RPM: 50 + 47</b>		<b>Prime Mover: \$ -</b>		<b>Corrosion: \$ 90</b>			
<b>Time Break Down:</b>			<b>Down Time</b>		<b>T/B/G:</b>		<b>Misc: \$ -</b>		<b>Consultant: \$ 825</b>		
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>180</b>	<b>Rot. Hrs: 601 1/2</b>		<b>Daily Total: \$ -</b>		<b>Drilling Mud: \$ 418</b>			
6:00	12:00	6:00	<b>TRIP IN HOLE</b>						<b>Misc. / Labor: \$ 1,760</b>		
12:00	12:30	0:30	<b>BREAK CIRC.</b>						<b>Csg. Crew: \$ -</b>		
12:30	14:30	2:00	<b>RIG REPAIR # 1 PUMP CLUTCH</b>						<b>Daily Total: \$ 32,027</b>		
14:30	16:30	2:00	<b>DRLG. F/12404' T/12408' 4' 2 fph</b>						<b>Cum. Wtr: \$ 40,632</b>		
16:30	17:30	1:00	<b>RIG REPAIR # 1 PUMP</b>						<b>Cum. Fuel \$ 81,404</b>		
17:30	19:00	1:30	<b>CHECK MUD MOTOR ( DRIVE SHAFT BROKEN )</b>						<b>Cum. Bits: \$ 43,800</b>		
19:00	21:00	2:00	<b>PUMP PILL &amp; TRIP OUT</b>						<b>BHA</b>		
21:00	23:00	2:00	<b>RIG REPAIR # 1 PUMP CLUTCH</b>						<b>BIT</b>	<b>7 7/8"</b>	<b>1.00</b>
23:00	6:00	7:00	<b>TRIP OUT - NO TIGHT HOLE - LAY DOWN BIT MUD MOTOR</b>						<b>BIT SUB</b>	<b>6 1/4"</b>	<b>3.45</b>
			<b>AND STABS.</b>						<b>21 - D.C.</b>	<b>6 1/4"</b>	<b>646.68</b>
			<b>GOING IN WITH D.Cs. ONLY AND INSERT BIT</b>								
									<b>TOTAL BHA = 651.13</b>		
									<b>Survey</b>		
									<b>Survey</b>		
<b>PIU</b>	270	<b>LITH: Sand &amp; Shale</b>		<b>BKG GAS</b>		1500					
<b>S/O</b>	250	<b>FLARE: 2' To 6'</b>		<b>CONN GAS</b>		1800					
<b>ROT.</b>	260	<b>LAST CSG.RAN: 8 5/8" SET @</b>		<b>3521' RKB</b>		<b>TRIP GAS</b>		5500			
<b>FUEL</b>	<b>Used:</b>	<b>On Hand:</b>		<b>Co.Man S.L.SEELY</b>		<b>D.T. GAS</b>					

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**GASCO ENERGY**  
DAILY DRILLING AND COMPLETION REPORT  
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CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> DRLG.			<b>DATE:</b> 6/03/2005		<b>Days:</b> 40		
<b>Depth:</b> 12440'		<b>Prog:</b> 32		<b>D Hrs:</b> 7 1/2		<b>AV ROP:</b> 4.3		<b>Formation:</b> Aberdeed		
<b>DMC:</b> \$4,063			<b>TMC:</b> \$132,261			<b>TDC:</b> \$22,578		<b>CWC:</b> \$1,532,733		
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 10.7		#1 4.5gpm 6.5X11		<b>Bit #:</b> 10		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 42		<b>SPM:</b> 80		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 11/20		# 2 4.1gpm 6.5X10		<b>Type:</b> EP 5656		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 10/26		<b>SPM:</b>		<b>MFG:</b> HTC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 20		<b>GPM :</b> 360		<b>S/N:</b> 5071124		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -		
<b>Cake:</b> 1		<b>Press:</b> 1600		<b>Jets:</b> 3 X 20		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b> 13		<b>AV DC:</b> 280		<b>In:</b> 12408		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -		
<b>Sand:</b> Tr		<b>AV DP:</b> 135		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b> 9		<b>JetVel:</b> 80		<b>FTG:</b> 32		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .3/5		<b>ECD:</b> 8.7		<b>Hrs:</b> 7.5		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 11000		<b>SPR #1 :</b> 650 @ 50		<b>FPH:</b> 4.3		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca :</b> 140		<b>SPR #2 :</b> 600 @ 50		<b>WOB:</b> 30 - 35		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 4		<b>Btm.Up:</b> 73		<b>RPM:</b> 50		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>D.T. F/MAY</b>		<b>T/B/G:</b>		<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825	
<b>START</b>	<b>END</b>	<b>TIME</b>	180		Rot. Hrs: 609		<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 4,063	
6:00	10:00	4:00	RIG REPAIR - WORK ON DWKS.						<b>Misc. / Labor:</b> \$ -	
10:00	18:00	8:00	TRIP IN WITH BIT # 10						<b>Csg. Crew:</b> \$ -	
18:00	19:00	1:00	BREAK CIRC. & WASH 60' TO BTM. - NO FILL						<b>Daily Total:</b> \$ 22,578	
19:00	21:30	2:30	RIG REPAIR - WORK ON # 1 PUMP CLUTCH						<b>Cum. Wtr:</b> \$ 40,632	
21:30	3:30	6:00	DRLG. F/12408' T/12435' 27' 4.5 fph						<b>Cum. Fuel</b> \$ 81,404	
3:30	4:30	1:00	RIG REPAIR - CHAIN FOR # 2 PUMP						<b>Cum. Bits:</b> \$ 43,800	
4:30	6:00	1:30	DRLG. F/12435' T/12440' 5' 3.3 fph						<b>BHA</b>	
							<b>BIT</b>	7 7/8"	1.00	
							<b>BIT SUB</b>	6 1/4"	3.45	
							<b>21 - D.C.</b>	6 1/4"	646.68	
							<b>TOTAL BHA =</b> 651.13			
							<b>Survey</b>			
							<b>Survey</b>			
<b>P/U</b>	270	<b>LITH:</b> Sand & Shale		<b>BKG GAS</b>		800				
<b>S/O</b>	250	<b>FLARE:</b> 2' To 6' 25' WITH BTMS. UP				<b>CONN GAS</b>		1000		
<b>ROT.</b>	260	<b>LAST CSG.RAN:</b> 8 5/8"		<b>SET @</b> 3521' RKB		<b>TRIP GAS</b>		5200		
<b>FUEL</b>	<b>Used:</b>	<b>On Hand:</b>		<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>				

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**GASCO ENERGY**  
DAILY DRILLING AND COMPLETION REPORT  
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<b>Well: Fed. 12-29-9-19</b>			<b>OPR: DRLG</b>			<b>DATE: 6/04/2005</b>		<b>Days: 41</b>		
<b>Depth: 12520'</b>		<b>Prog: 80</b>		<b>D Hrs: 17</b>		<b>AV ROP: 4.7</b>		<b>Formation: Spring Canyon</b>		
<b>DMC: \$6,198</b>			<b>TMC: \$138,459</b>			<b>TDC: \$24,713</b>		<b>CWC: \$1,557,446</b>		
<b>Contractor: NABORS RIG 924</b>			<b>Mud Co: M-I DRLG FLUIDS</b>			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW: 10.7</b>		#1 4.5gpm 6.5X11		<b>Bit #: 10</b>		<b>Conductor: \$ -</b>		<b>Loc, Cost: \$ -</b>		
<b>VIS: 42</b>		<b>SPM: 80</b>		<b>Size: 7 7/8"</b>		<b>Surf. Csg: \$ -</b>		<b>Rig Move: \$ -</b>		
<b>PV/YP: 11/20</b>		# 2 4.1gpm 6.5X10		<b>Type: EP 5656</b>		<b>Int. Csg: \$ -</b>		<b>Day Rate: \$ 12,500</b>		
<b>Gel: 10/26</b>		<b>SPM:</b>		<b>MFG: HTC</b>		<b>Prod Csg: \$ -</b>		<b>Rental Tools: \$ 1,900</b>		
<b>WL: 12</b>		<b>GPM: 360</b>		<b>S/N: 5071124</b>		<b>Float Equip: \$ -</b>		<b>Trucking: \$ -</b>		
<b>Cake: 1</b>		<b>Press: 1600</b>		<b>Jets: 3 X 20</b>		<b>Well Head: \$ -</b>		<b>Water: \$ -</b>		
<b>Solids: 13</b>		<b>AV DC: 280</b>		<b>In: 12408</b>		<b>TBG/Rods: \$ -</b>		<b>Fuel: \$ -</b>		
<b>Sand: Tr</b>		<b>AV DP: 135</b>		<b>Out:</b>		<b>Packers: \$ -</b>		<b>Mud Logger: \$ 800</b>		
<b>PH: 9</b>		<b>JetVel: 80</b>		<b>FTG: 112</b>		<b>Tanks: \$ -</b>		<b>Logging: \$ -</b>		
<b>Pf/Mf: .3/5</b>		<b>ECD: 8.7</b>		<b>Hrs: 24.5</b>		<b>Separator: \$ -</b>		<b>Cement: \$ -</b>		
<b>Chlor: 11000</b>		<b>SPR #1: 650 @ 50</b>		<b>FPH: 4.6</b>		<b>Heater: \$ -</b>		<b>Bits: \$ -</b>		
<b>Ca: 140</b>		<b>SPR #2: 600 @ 50</b>		<b>WOB: 10 - 25</b>		<b>Pumping L/T: \$ -</b>		<b>Mud Motors: \$ 2,400</b>		
<b>Dapp ppb: 4.8</b>		<b>Btm.Up: 71</b>		<b>RPM: 50 + 47</b>		<b>Prime Mover: \$ -</b>		<b>Corrosion: \$ 90</b>		
<b>Time Break Down:</b>			<b>Down Time</b>			<b>T/B/G:</b>		<b>Misc: \$ -</b>		
<b>START</b>	<b>END</b>	<b>TIME</b>	194 1/2			<b>Rot. Hrs: 626</b>		<b>Daily Total: \$ -</b>		
6:00	13:00	7:00	DRLG, F/12440' T/12475' 35' 5.0 fph						<b>Misc. / Labor: \$ -</b>	
13:00	15:00	2:00	RIG RPAIR - CHAIN FOR # 2 PUMP						<b>Csg. Crew: \$ -</b>	
15:00	20:00	5:00	DRLG, F/12475' T/12495' 20' 4.0 fph						<b>Daily Total: \$ 24,713</b>	
20:00	1:00	5:00	RIG RPAIR - CHAIN FOR # 2 PUMP						<b>Cum. Wtr: \$ 40,632</b>	
1:00	6:00	5:00	DRLG. F/12495' T/12520' 25' 5.0 fph						<b>Cum. Fuel \$ 81,404</b>	
									<b>Cum. Bits: \$ 43,800</b>	
									<b>BHA</b>	
			BIT		7 7/8"		1.00			
			BIT SUB		6 1/4"		3.45			
			21 - D.C.		6 1/4"		646.68			
									<b>TOTAL BHA = 651.13</b>	
									<b>Survey</b>	
									<b>Survey</b>	
<b>P/U</b>	270	<b>LITH: Sand &amp; Shale</b>			<b>BKG GAS</b>			1000		
<b>S/O</b>	250	<b>FLARE: 4' To 8'</b>			<b>CONN GAS</b>			1300		
<b>ROT.</b>	260	<b>LAST CSG.RAN: 8 5/8"</b>			<b>SET @ 3521' RKB</b>			<b>TRIP GAS</b>		
<b>FUEL Used:</b>	775	<b>On Hand: 4796</b>			<b>Co.Man S.L.SEELY</b>			<b>D.T. GAS 1450</b>		



T09S R19E S-29

43-049-35614

# GASCO ENERGY

## DAILY DRILLING AND COMPLETION REPORT

AFE # 40014

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> SHORT TRIP			<b>DATE:</b> 6/06/2005		<b>Days:</b> 43		
<b>Depth:</b> 12720'		<b>Prog:</b> 100		<b>D Hrs:</b> 17 1/2		<b>AV ROP:</b> 5.7		<b>Formation:</b> Spring Canyon		
<b>DMC:</b> \$6,229			<b>TMC:</b> \$152,420			<b>TDC:</b> \$24,744		<b>CWC:</b> \$1,608,435		
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 10.8		#1 4.5gpm 6.5X11		<b>Bit #:</b> 10		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 45		<b>SPM:</b>		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 16/18		# 2 4.1gpm 6.5X10		<b>Type:</b> EP 5656		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 12/26		<b>SPM:</b> 85		<b>MFG:</b> HTC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 16		<b>GPM:</b> 348		<b>S/N:</b> 5071124		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -		
<b>Cake:</b> 1		<b>Press:</b> 1300		<b>Jets:</b> 3 X 20		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b> 15		<b>AV DC:</b> 292		<b>In:</b> 12408		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ -		
<b>Sand:</b> Tr		<b>AV DP:</b> 177		<b>Out:</b>		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ 800		
<b>PH :</b> 9		<b>JetVel:</b> 95		<b>FTG:</b> 312		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .3/5.8		<b>ECD:</b> 11.3		<b>Hrs:</b> 65.5		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 11000		<b>SPR #1:</b> 650 @ 50		<b>FPH:</b> 4.8		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca :</b> 140		<b>SPR #2:</b> 600 @ 50		<b>WOB:</b> 10 - 25		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ 2,400		
<b>Dapp ppb:</b> 5.5		<b>Btm.Up:</b> 71		<b>RPM:</b> 50 + 47		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>Down Time</b>			<b>T/B/G:</b>		<b>Misc:</b> \$ -		
			187 1/2			<b>Rot. Hrs:</b> 667		<b>Daily Total:</b> \$ -		
<b>START</b>			<b>END</b>			<b>TIME</b>			<b>Drilling Mud:</b> \$ 6,229	
6:00			17:30			11:30			<b>Misc. / Labor:</b> \$ -	
						DRLG. F/12620' T/12683' 63' 5.5 fph			<b>Csg. Crew:</b> \$ -	
17:30			18:00			0:30			<b>Daily Total:</b> \$ 24,744	
						RIG SERVICE			<b>Cum. Wtr:</b> \$ 40,632	
18:00			0:00			6:00			<b>Cum. Fuel:</b> \$ 81,404	
						DRLG. F/12683' T/12720' 37' 6.2 fph			<b>Cum. Bits:</b> \$ 43,800	
0:00			2:30			2:30				
						CIRC. & COND MUD TO 10.8 ppg				
2:30			6:00			3:30				
						SHORT TRIP - PULLED TIGHT COMING OFF BTM. - WASH				
						AND REAM BACK TO BTM. SEVERAL TIMES THEN PUMPE				
						THREE JTS. OUT WITH KELLY - STARTING SHORT TRIP				
						AT REPORT TIME				
									<b>BHA</b>	
									BIT 7 7/8" 1.00	
									BIT SUB 6 1/4" 3.45	
									21 - D.C. 6 1/4" 646.68	
									<b>TOTAL BHA = 651.13</b>	
									<b>Survey</b>	
									<b>Survey</b>	
<b>P/U</b> 270		<b>LITH:</b> 60% SHALE - 40% SANDSTONE				<b>BKG GAS</b>		1500		
<b>S/O</b> 250		<b>FLARE:</b> 4' To 8'				<b>CONN GAS</b>		1800		
<b>ROT.</b> 260		<b>LAST CSG.RAN:</b> 8 5/8" <b>SET @</b> 3521' RKB				<b>TRIP GAS</b>				
<b>FUEL Used:</b> 712		<b>On Hand:</b> 2960		<b>Co.Man</b> S.L.SEELY		<b>D.T. GAS</b>				

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**GASCO ENERGY**  
DAILY DRILLING AND COMPLETION REPORT  
AFE # 40014

CONFIDENTIAL

<b>Well: Fed. 12-29-9-19</b>			<b>OPR: F/CSG.</b>			<b>DATE: 6/07/2005</b>		<b>Days: 44</b>	
<b>Depth: 12720'</b>		<b>Prog:</b>		<b>D Hrs:</b>		<b>AV ROP:</b>		<b>Formation: Spring Canyon</b>	
<b>DMC: \$7,761</b>		<b>TMC: \$160,182</b>			<b>TDC: \$68,982</b>		<b>CWC: \$1,677,417</b>		
<b>Contractor: NABORS RIG 924</b>			<b>Mud Co: M-I DRLG FLUIDS</b>			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>	
<b>MW: 10.9</b>	<b>#1 4.5gpm</b>	<b>6.5X11</b>	<b>Bit #: 10</b>	<b>Conductor: \$ -</b>		<b>Loc, Cost: \$ -</b>			
<b>VIS: 45</b>	<b>SPM:</b>		<b>Size: 7 7/8"</b>	<b>Surf. Csg: \$ -</b>		<b>Rig Move: \$ -</b>			
<b>PV/YP: 16/18</b>	<b># 2 4.1gpm</b>	<b>6.5X10</b>	<b>Type: EP 5656</b>	<b>Int. Csg: \$ -</b>		<b>Day Rate: \$ 12,500</b>			
<b>Gel: 12/31</b>	<b>SPM:</b>		<b>MFG: HTC</b>	<b>Prod Csg: \$ -</b>		<b>Rental Tools: \$ 1,900</b>			
<b>WL: 16</b>	<b>GPM :</b>		<b>S/N: 5071124</b>	<b>Float Equip: \$ -</b>		<b>Trucking: \$ 694</b>			
<b>Cake: 1</b>	<b>Press:</b>		<b>Jets: 3 X 20</b>	<b>Well Head: \$ -</b>		<b>Water: \$ -</b>			
<b>Solids: 15</b>	<b>AV DC:</b>		<b>In: 12408</b>	<b>TBG/Rods: \$ -</b>		<b>Fuel: \$ -</b>			
<b>Sand: Tr</b>	<b>AV DP:</b>		<b>Out: 12720</b>	<b>Packers: \$ -</b>		<b>Mud Logger: \$ 800</b>			
<b>PH : 9</b>	<b>JetVel:</b>		<b>FTG: 312</b>	<b>Tanks: \$ -</b>		<b>Logging: \$ 44,412</b>			
<b>Pf/Mf: .3/5</b>	<b>ECD:</b>		<b>Hrs: 65.5</b>	<b>Separator: \$ -</b>		<b>Cement: \$ -</b>			
<b>Chlor: 11000</b>	<b>SPR #1 :</b>		<b>FPH: 4.8</b>	<b>Heater: \$ -</b>		<b>Bits: \$ -</b>			
<b>Ca : 140</b>	<b>SPR #2 :</b>		<b>WOB: 10 - 25</b>	<b>Pumping L/T: \$ -</b>		<b>Mud Motors: \$ -</b>			
<b>Dapp ppb: 4.7</b>	<b>Btm.Up:</b>		<b>RPM: 50 + 47</b>	<b>Prime Mover: \$ -</b>		<b>Corrosion: \$ 90</b>			
<b>Time Break Down:</b>			<b>Down Time</b>	<b>T/B/G: 4 -X - I</b>	<b>Misc: \$ -</b>		<b>Consultant: \$ 825</b>		
<b>START</b>	<b>END</b>	<b>TIME</b>	<b>187 1/2</b>	<b>Rot. Hrs: 667</b>	<b>Daily Total: \$ -</b>		<b>Drilling Mud: \$ 7,761</b>		
6:00	7:00	1:00	<b>SHORT TRIP 10 STDS. - NO TIGHT HOLE</b>				<b>Misc. / Labor: \$ -</b>		
7:00	12:30	5:30	<b>CIRC. &amp; COND. FOR LOGS</b>				<b>Csg. Crew: \$ -</b>		
12:30	19:30	7:00	<b>TRIP OUT TO LOG</b>				<b>Daily Total: \$ 68,982</b>		
19:30	4:30	9:00	<b>LOG WITH SCHLUMBERGER - RAN PLATFORM EXPRESS</b>				<b>Cum. Wtr: \$ 40,632</b>		
			<b>WITH SONIC LOGGERS T.D. 12720' - MAX TEMP. 200 Deg.</b>				<b>Cum. Fuel \$ 81,404</b>		
4:30	6:00	1:30	<b>TRIP IN TO COND. WELL FOR 4 1/2" CSG.</b>				<b>Cum. Bits: \$ 43,800</b>		
						<b>BHA</b>			
						<b>BIT</b>	<b>7 7/8"</b>	<b>1.00</b>	
						<b>BIT SUB</b>	<b>6 1/4"</b>	<b>3.45</b>	
						<b>21 - D.C.</b>	<b>6 1/4"</b>	<b>646.68</b>	
						<b>TOTAL BHA = 651.13</b>			
						<b>Survey</b>			
						<b>Survey</b>			
<b>P/U 270</b>	<b>LITH:</b>		<b>BKG GAS</b>						
<b>S/O 250</b>	<b>FLARE:</b>		<b>CONN GAS</b>						
<b>ROT. 260</b>	<b>LAST CSG.RAN:</b>		<b>8 5/8"</b>	<b>SET @</b>	<b>3521' RKB</b>	<b>TRIP GAS</b>			
<b>FUEL Used: 675</b>	<b>On Hand: 2285</b>		<b>Co.Man S.L.SEELY</b>		<b>D.T. GAS</b>				

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**GASCO ENERGY**  
DAILY DRILLING AND COMPLETION REPORT  
AFE # 40014

CONFIDENTIAL

<b>Well:</b> Fed. 12-29-9-19			<b>OPR:</b> LAY DOWN D.P.			<b>DATE:</b> 6/08/2005		<b>Days:</b> 45		
<b>Depth:</b> 12720'		<b>Prog:</b>		<b>D Hrs:</b>		<b>AV ROP:</b>		<b>Formation:</b> Spring Canyon		
<b>DMC:</b> \$3,713		<b>TMC:</b> \$163,895			<b>TDC:</b> \$25,727		<b>CWC:</b> \$1,703,144			
<b>Contractor:</b> NABORS RIG 924			<b>Mud Co:</b> M-I DRLG FLUIDS			<b>TANGIBLE COST</b>		<b>INTANGIBLE COST</b>		
<b>MW:</b> 10.9		#1 4.6gpm 6.5X11		<b>Bit #:</b> 10		<b>Conductor:</b> \$ -		<b>Loc, Cost:</b> \$ -		
<b>VIS:</b> 45		<b>SPM:</b>		<b>Size:</b> 7 7/8"		<b>Surf. Csg:</b> \$ -		<b>Rig Move:</b> \$ -		
<b>PV/YP:</b> 16/18		# 2 4.1gpm 6.5X10		<b>Type:</b> EP 5656		<b>Int. Csg:</b> \$ -		<b>Day Rate:</b> \$ 12,500		
<b>Gel:</b> 12/31		<b>SPM:</b>		<b>MFG:</b> HTC		<b>Prod Csg:</b> \$ -		<b>Rental Tools:</b> \$ 1,900		
<b>WL:</b> 16		<b>GPM :</b>		<b>S/N:</b> 5071124		<b>Float Equip:</b> \$ -		<b>Trucking:</b> \$ -		
<b>Cake:</b> 1		<b>Press:</b>		<b>Jets:</b> 3 X 20		<b>Well Head:</b> \$ -		<b>Water:</b> \$ -		
<b>Solids:</b> 15		<b>AV DC:</b>		<b>In:</b> 12408		<b>TBG/Rods:</b> \$ -		<b>Fuel:</b> \$ 6,699		
<b>Sand:</b> Tr		<b>AV DP:</b>		<b>Out:</b> 12720		<b>Packers:</b> \$ -		<b>Mud Logger:</b> \$ -		
<b>PH :</b> 9		<b>JetVel:</b>		<b>FTG:</b> 312		<b>Tanks:</b> \$ -		<b>Logging:</b> \$ -		
<b>Pf/Mf:</b> .3/5		<b>ECD:</b>		<b>Hrs:</b> 65.5		<b>Separator:</b> \$ -		<b>Cement:</b> \$ -		
<b>Chlor:</b> 11000		<b>SPR #1 :</b>		<b>FPH:</b> 4.8		<b>Heater:</b> \$ -		<b>Bits:</b> \$ -		
<b>Ca :</b> 140		<b>SPR #2 :</b>		<b>WOB:</b> 10 - 25		<b>Pumping L/T:</b> \$ -		<b>Mud Motors:</b> \$ -		
<b>Dapp ppb:</b> 4.7		<b>Btm.Up:</b>		<b>RPM:</b> 50 + 47		<b>Prime Mover:</b> \$ -		<b>Corrosion:</b> \$ 90		
<b>Time Break Down:</b>			<b>Down Time</b>		<b>T/B/G:</b> 4 -X - 1		<b>Misc:</b> \$ -		<b>Consultant:</b> \$ 825	
<b>START</b>	<b>END</b>	<b>TIME</b>	187 1/2		<b>Rot. Hrs:</b> 667		<b>Daily Total:</b> \$ -		<b>Drilling Mud:</b> \$ 3,713	
6:00	7:00	1:00	TRIP IN TO CSG. SHOE						<b>Misc. / Labor:</b> \$ -	
7:00	11:30	4:30	SLIP & CUT DRILLING LINE						<b>Csg. Crew:</b> \$ -	
11:30	15:00	3:30	TRIP IN HOLE TO BTM. - NO TIGHT HOLE						<b>Daily Total:</b> \$ 25,727	
15:00	21:30	6:30	CIRC. & COND. TO LAY DOWN D.P.						<b>Cum. Wtr:</b> \$ 40,632	
21:30	6:00	8:30	LAY DOWN D.P. WITH T&M CASERS						<b>Cum. Fuel</b> \$ 88,103	
									<b>Cum. Bits:</b> \$ 43,800	
									<b>BHA</b>	
					<b>BIT</b>		7 7/8"		1.00	
					<b>BIT SUB</b>		6 1/4"		3.45	
					<b>21 - D.C.</b>		6 1/4"		646.68	
									<b>TOTAL BHA =</b> 651.13	
					<b>Survey</b>					
					<b>Survey</b>					
<b>P/U</b>	0	<b>LITH:</b>			<b>BKG GAS</b>					
<b>S/O</b>	0	<b>FLARE:</b>			<b>CONN GAS</b>					
<b>ROT.</b>	0	<b>LAST CSG.RAN:</b>		8 5/8"		<b>SET @</b>		3521' RKB		<b>TRIP GAS</b> 3850
<b>FUEL</b>	<b>Used:</b>	<b>On Hand:</b>			<b>Co.Man</b>		<b>S.L.SEELY</b>		<b>D.T. GAS</b>	

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**GASCO ENERGY**  
DAILY DRILLING AND COMPLETION REPORT  
AFE # 40014

CONFIDENTIAL

Well: Fed. 12-29-9-19			OPR: RIG DOWN SCHLUMBERGER			DATE: 6/09/2005		Days: 46		
Depth: 12720'		Prog:		D Hrs:		AV ROP:		Formation: Spring Canyon		
DMC: \$840		TMC: \$164,736			TDC: \$263,775		CWC: \$1,966,919			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW: #1 4.6gpm 6.5X11		Bit #:		Conductor: \$ -		Loc, Cost: \$ -				
VIS: SPM:		Size:		Surf. Csg: \$ -		Rig Move: \$ -				
PV/YP: #2 4.1gpm 6.5X10		Type:		Int. Csg: \$ -		Day Rate: \$ 12,500				
Gel: SPM:		MFG:		Prod Csg: \$ 139,920		Rental Tools: \$ 1,900				
WL: GPM :		S/N:		Float Equip: \$ -		Trucking: \$ 1,034				
Cake: Press:		Jets:		Well Head: \$ -		Water: \$ 4,080				
Solids: AV DC:		In:		TBG/Rods: \$ -		Fuel: \$ -				
Sand: AV DP:		Out:		Packers: \$ -		Mud Logger: \$ -				
PH : JetVel:		FTG:		Tanks: \$ -		Logging: \$ -				
Pf/Mf: ECD:		Hrs:		Separator: \$ -		Cement: \$ 80,066				
Chlor: SPR #1 :		FPH:		Heater: \$ -		Bits: \$ -				
Ca : SPR #2 :		WOB:		Pumping L/T: \$ -		Mud Motors: \$ -				
Dapp ppb: Btm.Up:		RPM:		Prime Mover: \$ -		Corrosion: \$ -				
Time Break Down:			Down Time		T/B/G:		Misc: \$ -		Consultant: \$ 825	
START	END	TIME	187 1/2	Rot. Hrs:		Daily Total: \$ 139,920		Drilling Mud: \$ 840		
6:00	12:00	6:00	LAY DOWN D.P. & D.C. - PULL WEAR BUSHING						Misc. / Labor: \$ 1,820	
12:00	23:00	11:00	RIG UP T&M CASERS AND RAN 298 Jts. 4 1/2" 13.5 # P-110						Csg. Crew: \$ 20,790	
			WITH DIFF. FILL SHOE & FLOAT - TOTAL 12,710' - SHOE						Daily Total: \$ 263,775	
			SET @ 12,708' FLOAT @ 12,662' - NO TIGHT HOLE						Cum. Wtr: \$ 44,712	
23:00	23:30	0:30	INSTALL WELLHEAD INC. CSG. HANGER						Cum. Fuel: \$ 88,103	
23:30	2:30	3:00	CIRC. OUT GAS & COND. HOLE FOR CMT.						Cum. Bits: \$ 43,800	
2:30	6:00	3:30	CMT. WITH SCHLUMBERGER PUMPED 20 B SPACER -						BHA	
			LEAD: 850 Sk Hi-Lift WT. 11.5 ppg YIELD 3.04 460 B - TAIL:							
			1750 Sk 50/50 Poz WT. 14.1 ppg YIELD 1.28 399 B - DROP							
			PLUG AND DISP. WITH 189 B KCL WATER - PLUG BUMPED							
			FLOATS HELD - HAD GOOD RETURNS THUR JOB - LIFT							
			PRESS. 2800 psi - EST. TOP TAIL 8000' LEAD 2520'							
			HUNG CSG. 140,000 lbs.							
									TOTAL BHA = 0.00	
									Survey	
									Survey	
P/U	0	LITH:		BKG GAS						
S/O	0	FLARE:		CONN GAS						
ROT.	0	LAST CSG. RAN:		4 1/2"	SET @	12,708'	TRIP GAS			
FUEL	Used:	On Hand:		Co. Man		S.L. SEELY	D.T. GAS			





CONFIDENTIAL

GASCO Energy  
Drilling Report  
Federal #12-29-9-19  
SWNW, Sec.29, T9S, R19E  
Uintah County, Utah

43-047-35614



**Distribution list:** M. Decker, M. Erickson, R. Dean, J. Longwell,

6-30-05 MIRU SLB wireline (Jason). GIH with 3 1/8" Hi-Vol Gun and perforate **Stage 1 Spring Canyon 12456'-462' 3 SPF and Aberdeen 12338'-342' 3 SPF**. 30 holes total. POOH and RU SLB PS Worland crew (Dustin) Broke down Blackhawk with 6123psi. Perform reverse step rate test, 24/30 holes open. ISIP-5400psi. Hybrid frac Blackhawk with 94,299# of 20-40 Tempered DC Plus and 36,981# of 20-40 Econoprop using 3054 Bbls of WF118 and YF 118 gell. ATP 6728psi at 35.4 BPM. ISIP-5010psi. Turned well on to flowback at 1 PM on a 12/64 ck. Flow back 3 hrs and RU SLB Wireline. GIH and **Perf ONLY Aberdeen 12396'-404' and Kenilworth 12216'-222' 3 SPF**. GIH and set a 9K Baker FTFP at 11912', **perforate Stage 2 Grassy 11892'-896' and Desert 11801'-805' 3 SPF** 24 holes. RU frac crew. Broke stage 2 down at 6345 psi. Perform reverse step rate test 14/24 holes open. ISIP-4978psi. Gell frac Grassy and Desert with 71,249# of 20-40 Tempered DC Plus and 23,744# of 20-40 Econoprop using 1663 Bbls of YF 125ST Gell. ATP 5170 at 25 BPM. ISIP-4648 psi. Turned well on to flowback at 9:40 PM on a 12/64 ck with 4500psi. Flowback well for 14 hours on a 16/64 ck with 3400psi FCP and made 1420 BF. TR -1420, BLWTR-3297. DC-\$13115 CCC-\$13115

7-1-05 RU Slb Wireline (Jason) GIH with Baker 9K FTFP and guns. Tools stacked out at 3697'. Could not pick up or go down. Worked tools gently for 1 hour-no success. Flow well on 12/64 ck and sheave jumped a little. Tools free on pick up, hit obstruction going down. POOH and found plug missing. Plug assumed to be set at 3697'. Attempt to get SLB braided line truck to knock out plug-not available until late next week. Release frac crew and wireline crew. Flow well 22 hrs on a 18/64 ck with 1800 psi and made 1361 BF, TR-2781, BLWTR-1936, Medium gas, slight trace of sand. Will turn well down sales line later today when battery is completed. DC-\$600 CCC-\$13,715

7/2/05 - 7/5/05 Well on production

7/6/05 MIRU Temples WS. Spot in tbg trailers. DC \$3125 CCC \$16,840

7/7/05 Fd 700 FCP. Top killed well. Tried to blow dn. Well unloaded kill wtr. Blew dn a little harder and top killed to stuck FTFP. Blew dn and ND frac tree. NU BOPE. RIH w/ 3 3/4" cone bit + POBS w/ float + 2 3/8" N-80 tbg (New f/ Lone tree steel / J&R yd). Drilled up FTFP #2 @ 3715'. RIH

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w/ 74 jts to 6000'. SDFN. Fld well back for night. (Rick w/ Premier)  
DC 7452 CCC \$24,292.

- 7/8/05 Well flowing this AM w/ 350 FCP on 16/64" ck. Fld 59 bbls in 13 hrs. TR 3353. BLWTR 1364. Fin RIH and tag FTFP #1 @ 11912'. Drill up. RIH and tag fill up @ 12500' (38' rat hole). POOH and LD tbg to 11592'. SDFN. Left well flowing back to pit for night. (Rick w/ Premier) DC \$8144 CCC \$32,436
- 7/9/05 Well flowing this AM @ 450 FCP on 20/64" ck. Flowed 58 bbls in 11 hrs. TR 3411. BLWTR 1306. Cont to POOH and LD tbg to 3250'. Rig engine broke dn. SD to repair. Put well back dn line for weekend. (Rick w/ Premier) DC \$3,748 CCC \$36,184
- 
- 
- 7/12/05 Rig repaired. Fin POOH and LD tbg. Had to quick kill to pull last 800'. NU frac tree. RDMOL. (Rick w/ Premier) DC \$3175 CCC \$39,359
- 7/13/05 MIRU SLB Wireline (Dwayne). RIH w/ plug and guns for **Stage 3, Lower Mesaverde / Castlegate**. Set Baker 12.5K Comp BP @ 11,415'. Perforated f/ 11222 - 26', 11260 - 62', 11346 - 49', 11365 - 68', 11398 - 401', 3 spf w/ 3 1/8" Hivolt guns, 120 deg phased, .44 EHD, 24.9" pen, 23 gm chgs. (SCE) DC \$51,600 CCC \$90,959
- 7/14/05 RU SLB pumping services (Selwyn). Had some trouble w/ 2 pumps. Loaded wellbore w/ 105 BW. Fd 860 SICP. Broke dn perfs @ 5840 psi @ 20 bpm. ISIP 4410. FG .82. Calc 27 holes open. Hybrid fraced Stg 3 w/ 168,405# 20-40 sd, using 3327 bbls WF and YF 118 gel. 1<sup>st</sup> well to pump 1/2 of scale frac chemical during prepad and second 1/2 during 1/4 ppg sd stage. Flushed w/ 165.4 bbls. ISIP 4545. FG .84. Opened well up to FB @ 11:30 AM on 12 and 14/64" ck w/ 4400 SICP. Cleaned up and RIH w/ plug and guns to perf **Stage 4 - Lower Mesaverde**. Set 10 K FTFP (#2) @ 10984'. Perfs: 10764 - 68', 10822 - 25', 10844 - 47', 10966 - 69'. Fd 4270 SICP. Broke dn perfs @ 4870 psi @ 5.3 bpm. ISIP 4400. FG .84. Calc 19 holes open / 39. Hybrid fraced Stg 4 w/ 141,278 # 20-40 Tempered DC plus, using 3028 bbls WF and YF 118 gel. Flushed w/ 158.6 bbls. Pressured out to 8500 psi during flush. Had to drop rate slightly, during flush. ISIP 5200 psi (dropping, indicating almost screened out). FG .91. Opened well to FB @ 6:15 PM on 12/64" ck w/ 4400 SICP. (SCE) DC \$89,454 CCC \$180,413.

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Drilling Report  
Federal #12-29-9-19  
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Uintah County, Utah

43-047-35614



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w/ 74 jts to 6000'. SDFN. Fld well back for night. (Rick w/ Premier)  
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- 7/9/05 Well flowing this AM @ 450 FCP on 20/64" ck. Flowed 58 bbls in 11 hrs. TR 3411. BLWTR 1306. Cont to POOH and LD tbg to 3250'. Rig engine broke dn. SD to repair. Put well back dn line for weekend. (Rick w/ Premier) DC \$3,748 CCC \$36,184
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- 7/14/05 RU SLB pumping services (Selwyn). Had some trouble w/ 2 pumps. Loaded wellbore w/ 105 BW. Fd 860 SICP. Broke dn perfs @ 5840 psi @ 20 bpm. ISIP 4410. FG .82. Calc 27 holes open. Hybrid fraced Stg 3 w/ 168,405# 20-40 sd, using 3327 bbls WF and YF 118 gel. 1<sup>st</sup> well to pump 1/2 of scale frac chemical during prepad and second 1/2 during 1/4 ppg sd stage. Flushed w/ 165.4 bbls. ISIP 4545. FG .84. Opened well up to FB @ 11:30 AM on 12 and 14/64" ck w/ 4400 SICP. Cleaned up and RIH w/ plug and guns to perf Stage 4 - Lower Mesaverde. Set 10 K FTFP (#2) @ 10984'. Perfs: 10764 - 68', 10822 - 25', 10844 - 47', 10966 - 69'. Fd 4270 SICP. Broke dn perfs @ 4870 psi @ 5.3 bpm. ISIP 4400. FG .84. Calc 19 holes open / 39. Hybrid fraced Stg 4 w/ 141,278 # 20-40 Tempered DC plus, using 3028 bbls WF and YF 118 gel. Flushed w/ 158.6 bbls. Pressured out to 8500 psi during flush. Had to drop rate slightly, during flush. ISIP 5200 psi (dropping, indicating almost screened

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43-047-35614

- out). FG .91. Opened well to FB @ 6:15 PM on 12/64" ck w/ 4400 SICP. (SCE) DC \$89,454 CCC \$180,413
- 7/15/05 Well flowing this AM @ 2500 FCP on 16/64" ck. Flowed back 1782 bbls in 16.25 hrs. TR 5238 BLWTR 5834. RIH w/ plug and guns to perf Stage 5 - Lower Mesaverde. Set Baker 9K FTFP (#3) @ 10711'. Perforated f/ 10,583 - 88', 10693 - 96'. Fd 3200 SICP. Broke dn perfs @ 5413 psi @ 5.5 bpm. ISIP 3960. FG .81. Calc 17 holes open / 24. Hybrid fraced Stg 5 w/ 108,018 # 20-40 Temp DC Plus, using 2527 bbls WF and YF 118 gel. Flushed w/ 156 bbls. ISIP 4040. FG .82. Opened well up to FB @ 10:30 AM on 12/64" ck w/ 3850 SICP. DC \$529,981 (does not include 1<sup>st</sup> 2 frac stages) CCC \$710,394
- 7/16/05 Well flowing this AM w/ 2350 FCP on 16/64" ck. Made 2082 bbls in 2 1/2 hrs. TR 7320. BLWTR 6279. MIRU Temples WS. RU SLB Wireline. RIH w/ Baker kill plug and set @ 10540'. Blew well dn above plug. ND frac tree. NU BOPE. Redressed BOP w/ 2 sets of pipe rams for pressure work. RIH w/ 3 3/4" cone bit + POBS w/ float + 1 jt + XN nipple + 108 jts 2 3/8" N-80 tbg (new from Stock @ J&R yard). SDFN w/ EOT @ 3500'. DC 11880 CCC \$722,274
- 7/17/05 Cont RIH w/ tbg. RU new (Ken Allen) Power Swivel. Drill out kill plug @ 10540'. Well flowing @ 2350 on 20/64" ck. Cut ck back to 16/64" for night. (Rick w/ Premier) DC 57725 CCC \$779,999 (inc tbg)
- 7/18/05 Well flg this AM w/ 2300 FCP on 16/64" ck. Fld 595 in 16 hrs. TR 8203. BLWTR 5396.
- 7/19/05 Well flg this AM w/ 1550 FCP on 16/64" ck. Fld 337 in 24 hrs. TR **8540**. BLWTR 5059. Fin RIH w/ tbg to FTFP #3 @ 10711'. Drill up and RIH to FTFP #2 10984' and drill up. RIH and tag sd @ 11400'. Circ cln to Comp BP #1 @ 11415'. Drill up. Fin RIH to PBTB @ 12482'. POOH and LD 62 jts. Landed tbg @ 10498' w/ 329 jts. Broached tbg and ND BOPE. NU wellhead for production. Pump off bit and bit sub. SDFN and turn well over to FB crew. DC \$7260 CCC \$787,205
- 7/20/05 Well flg this AM w/ 1550 / 2400 FTP on 16/64" ck. Fld 314 bbls in 13 hrs. TR 8854. BLWTR 4745. **Put well dn sales line @ 3:00 AM, 7/19/05**. RDMOL service rig. (Rick w/ Premier) DC \$2000 CCC \$789,205

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.	<i>UTU-76262</i>
6. If Indian, Allottee or Tribe Name	<i>NA</i>
7. If Unit or CA/Agreement, Name and/or No.	<i>NA</i>
8. Well Name and No.	<i>Federal 12-29-9-19</i>
9. API Well No.	<i>043-047-35614</i>
10. Field and Pool, or Exploratory Area	<i>Pariette Bench</i>
11. County or Parish, State	<i>Uintah</i>

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

CONFIDENTIAL

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <i>Gasco Energy, Inc</i>	
3a. Address <i>8 Inverness Dr E, Englewood, Colorado 80112</i>	3b. Phone No. (include area code) <i>303-483-0044</i>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>2122' FNL &amp; 750' FWL SW NW of Section 29-T9S-R19E</i>	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

*This well was started on production on 7/18/05.*

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <i>Beverly Walker</i>	Title <i>Engineering Technician</i>
Signature <i>Beverly Walker</i>	Date <i>October 18, 2005</i>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)*

RECEIVED  
OCT 21 2005  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **GASCO PRODUCTION COMPANY**

3a. Address  
**8 INVERNESS DR. E, # 100, ENGLEWOOD, CO 80112**

3b. Phone No. (include area code)  
**303-483-0044**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2122' FNL X 750'FWL  
 SWNW, 29-T9S-R19E, SLC**

5. Lease Serial No.  
**UTU-76262**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA/Agreement, Name and/or No.  
**NA**

8. Well Name and No.  
**FEDERAL 12-29-9-19**

9. API Well No.  
**04304735614**

10. Field and Pool, or Exploratory Area  
**PARIETTE BENCH**

11. County or Parish, State  
**UINTAH, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Complete and commingle multiple pay zones</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Gasco has complete all productive intervals in the Mesaverde and Wasatch formations, and has commingled production from these intervals. A Completion Report (BLM 3160-4), containing the perforation and stimulation specifics for each zone completed, will be submitted within 30 days of final completion.

Current Status: Producing from Mesaverde and Wasatch (2/18/06)

Perfs - Mesaverde: 12456-62, 12396-404, 12216-22, 11892-96, 11801-05, 11398-401, 11365-68, 11346-49, 11260-62, 11222-26, 10966-69, 10844-47, 10822-25, 10764-68, 10693-96, 10583-88, 9766-70, 9729-34, 9558-62, 9059-62, 9046-50

Perf - Wasatch: 8934-37

If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools, Gasco herewith waive it's right to the 15-day period of objection per UDOGM Rule 649-3-22(3), and respectfully requests that the Division therefore accept this subsequent report in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all wells on contiguous oil and gas lease or drilling units overlying the subject pools.

(Submitted per discussions with M.Baker, BLM-Vernal, and D. Doucet, UDOGM - 2/13/06)

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Anthony W. Sharp**

Title **Senior Engineer**

Signature

Date

**02/20/2006**

3-14-06  
 UAD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the  
**Utah Division of  
 Oil, Gas and Mining**

Date

Federal Approval Of This  
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

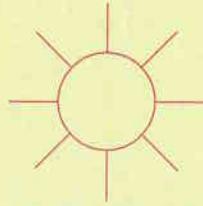
Date: **2/27/06**  
 By: *[Signature]*

**FEB 24 2006**

DIV. OF OIL, GAS & MINING

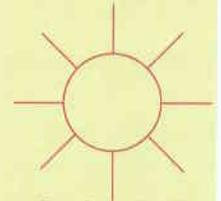
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INLAND  
YATES  
STONE  
4/1/2006

FEDERAL



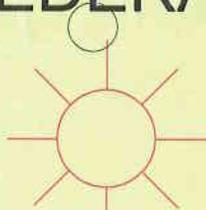
24-20-9-19

FEDERA



31-29

FEDERAL



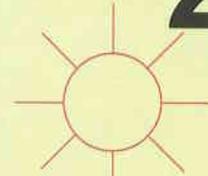
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29

FEDERAL



43-30-9-19



1

FEDERAL 23-29



RECEIVED

FEB 21 2006

DIV. OF OIL, GAS & MINING



GASCO Energy  
Drilling Report  
Federal #12-29-9-19  
SWNW, Sec.29, T9S, R19E  
Uintah County, Utah

43-047-35614

**Distribution list: M. Decker, M. Erickson, R. Dean, J. Longwell,**

**6-30-05 MIRU SLB wireline (Jason). GIH with 3 1/8" Hi-Vol Gun and perforate Stage 1 Spring Canyon 12456'-462' 3 SPF and Aberdeen 12338'-342' 3 SPF. 30 holes total. POOH and RU SLB PS Worland crew (Dustin) Broke down Blackhawk with 6123psi. Perform reverse step rate test, 24/30 holes open. ISIP-5400psi. Hybrid frac Blackhawk with 94,299# of 20-40 Tempered DC Plus and 36,981# of 20-40 Econoprop using 3054 Bbls of WF118 and YF 118 gell. ATP 6728psi at 35.4 BPM. ISIP-5010psi. Turned well on to flowback at 1 PM on a 12/64 ck. Flow back 3 hrs and RU SLB Wireline. GIH and Perf ONLY Aberdeen 12396'-404' and Kenilworth 12216'-222' 3 SPF. GIH and set a 9K Baker FTFP at 11912', perforate Stage 2 Grassy 11892'-896' and Desert 11801'-805' 3 SPF 24 holes. RU frac crew. Broke stage 2 down at 6345 psi. Perform reverse step rate test 14/24 holes open. ISIP-4978psi. Gell frac Grassy and Desert with 71,249# of 20-40 Tempered DC Plus and 23,744# of 20-40 Econoprop using 1663 Bbls of YF 125ST Gell. ATP 5170 at 25 BPM. ISIP-4648 psi. Turned well on to flowback at 9:40 PM on a 12/64 ck with 4500psi. Flowback well for 14 hours on a 16/64 ck with 3400psi FCP and made 1420 BF. TR -1420, BLWTR-3297. DC-\$13115 CCC-\$13115**

**7-1-05 RU Slb Wireline (Jason) GIH with Baker 9K FTFP and guns. Tools stacked out at 3697'. Could not pick up or go down. Worked tools gently for 1 hour- no success. Flow well on 12/64 ck and sheave jumped a little. Tools free on pick up, hit obstruction going down. POOH and found plug missing. Plug assumed to be set at 3697'. Attempt to get SLB braided line truck to knock out plug-not available until late next week. Release frac crew and wireline crew. Flow well 22 hrs on a 18/64 ck with 1800 psi and made 1361 BF, TR-2781, BLWTR-1936, Medium gas, slight trace of sand. Will turn well down sales line later today when battery is completed. DC-\$600 CCC-\$13,715**

**7/2/05 – 7/5/05 Well on production**

**7/6/05 MIRU Temples WS. Spot in tbg trailers. DC \$3125 CCC \$16,840**

**7/7/05 Fd 700 FCP. Top killed well. Tried to blow dn. Well unloaded kill wtr. Blew dn a little harder and top killed to stuck FTFP. Blew dn and ND frac tree. NU BOPE. RIH w/ 3 3/4" cone bit + POBS w/ float + 2 3/8" N-80 tbg (New f/ Lone tree steel / J&R yd). Drilled up FTFP #2**

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Uintah County, Utah

**@ 3715'. RIH w/ 74 jts to 6000'. SDFN. Fld well back for night.  
(Rick w/ Premier) DC 7452 CCC \$24,292.**

**7/8/05 Well flowing this AM w/ 350 FCP on 16/64" ck. Fld 59 bbls in 13 hrs.  
TR 3353. BLWTR 1364. Fin RIH and tag FTFP #1 @ 11912'. Drill  
up. RIH and tag fill up @ 12500' (38' rat hole). POOH and LD tbg to  
11592'. SDFN. Left well flowing back to pit for night. (Rick w/  
Premier) DC \$8144 CCC \$32,436**

**7/9/05 Well flowing this AM @ 450 FCP on 20/64" ck. Flowed 58 bbls in 11  
hrs. TR 3411. BLWTR 1306. Cont to POOH and LD tbg to 3250'.  
Rig engine broke dn. SD to repair. Put well back dn line for  
weekend. (Rick w/ Premier) DC \$3,748 CCC \$36,184**

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**7/12/05 Rig repaired. Fin POOH and LD tbg. Had to quick kill to pull last  
800'. NU frac tree. RDMOL. (Rick w/ Premier) DC \$3175 CCC  
\$39,359**

**7/13/05 MIRU SLB Wireline (Dwayne). RIH w/ plug and guns for Stage 3,  
Lower Mesaverde / Castlegate. Set Baker 12.5K Comp BP @ 11,415'.  
Perforated f/ 11222 – 26', 11260 – 62', 11346 – 49', 11365 – 68',  
11398 – 401', 3 spf w/ 3 1/8" Hivolt guns, 120 deg phased, .44 EHD,  
24.9" pen, 23 gm chgs. (SCE) DC \$51,600 CCC \$90,959**

**7/14/05 RU SLB pumping services (Selwyn). Had some trouble w/ 2 pumps.  
Loaded wellbore w/ 105 BW. Fd 860 SICP. Broke dn perfs @ 5840  
psi @ 20 bpm. ISIP 4410. FG .82. Calc 27 holes open. Hybrid fraced  
Stg 3 w/ 168,405# 20-40 sd, using 3327 bbls WF and YF 118 gel. 1<sup>st</sup>  
well to pump ½ of scale frac chemical during prepad and second ½  
during ¼ ppg sd stage. Flushed w/ 165.4 bbls. ISIP 4545. FG .84.  
Opened well up to FB @ 11:30 AM on 12 and 14/64" ck w/ 4400 SICP.  
Cleaned up and RIH w/ plug and guns to perf Stage 4 – Lower  
Mesaverde. Set 10 K FTFP (#2) @ 10984'. Perfs: 10764 – 68', 10822  
– 25', 10844 – 47', 10966 – 69'. Fd 4270 SICP. Broke dn perfs @  
4870 psi @ 5.3 bpm. ISIP 4400. FG .84. Calc 19 holes open / 39.  
Hybrid fraced Stg 4 w/ 141,278 # 20-40 Tempered DC plus, using 3028  
bbls WF and YF 118 gel. Flushed w/ 158.6 bbls. Pressured out to  
8500 psi during flush. Had to drop rate slightly, during flush. ISIP  
5200 psi (dropping, indicating almost screened out). FG .91. Opened**

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Uintah County, Utah

well to FB @ 6:15 PM on 12/64" ck w/ 4400 SICP. (SCE) DC \$89,454  
CCC \$180,413

- 7/15/05 Well flowing this AM @ 2500 FCP on 16/64" ck. Flowed back 1782 bbls in 16.25 hrs. TR 5238 BLWTR 5834. RIH w/ plug and guns to perf Stage 5 – Lower Mesaverde. Set Baker 9K FTFP (#3) @ 10711'. Perforated f/ 10,583 – 88', 10693 – 96'. Fd 3200 SICP. Broke dn perfs @ 5413 psi @ 5.5 bpm. ISIP 3960. FG .81. Calc 17 holes open / 24. Hybrid fraced Stg 5 w/ 108,018 # 20-40 Temp DC Plus, using 2527 bbls WF and YF 118 gel. Flushed w/ 156 bbls. ISIP 4040. FG .82. Opened well up to FB @ 10:30 AM on 12/64" ck w/ 3850 SICP. DC \$529,981 (does not include 1<sup>st</sup> 2 frac stages) CCC \$710,394
- 7/16/05 Well flowing this AM w/ 2350 FCP on 16/64" ck. Made 2082 bbls in 21 ½ hrs. TR 7320. BLWTR 6279. MIRU Temples WS. RU SLB Wireline. RIH w/ Baker kill plug and set @ 10540'. Blew well dn above plug. ND frac tree. NU BOPE. Redressed BOP w/ 2 sets of pipe rams for pressure work. RIH w/ 3 ¾" cone bit + POBS w/ float + 1 jt + XN nipple + 108 jts 2 3/8" N-80 tbg (new from Stock @ J&R yard). SDFN w/ EOT @ 3500'. DC 11880 CCC \$722,274
- 7/17/05 Cont RIH w/ tbg. RU new (Ken Allen) Power Swivel. Drill out kill plug @ 10540'. Well flowing @ 2350 on 20/64" ck. Cut ck back to 16/64" for night. (Rick w/ Premier) DC 57725 CCC \$779,999 (inc tbg)
- 7/18/05 Well flg this AM w/ 2300 FCP on 16/64" ck. Fld 595 in 16 hrs. TR 8203. BLWTR 5396.
- 7/19/05 Well flg this AM w/ 1550 FCP on 16/64" ck. Fld 337 in 24 hrs. TR 8540. BLWTR 5059. Fin RIH w/ tbg to FTFP #3 @ 10711'. Drill up and RIH to FTFP #2 10984' and drill up. RIH and tag sd @ 11400'. Circ cln to Comp BP #1 @ 11415'. Drill up. Fin RIH to PBDT @ 12482'. POOH and LD 62 jts. Landed tbg @ 10498' w/ 329 jts. Broached tbg and ND BOPE. NU wellhead for production. Pump off bit and bit sub. SDFN and turn well over to FB crew. DC \$7260 CCC \$787,205
- 7/20/05 Well flg this AM w/ 1550 / 2400 FTP on 16/64" ck. Fld 314 bbls in 13 hrs. TR 8854. BLWTR 4745. Put well dn sales line @ 3:00 AM, 7/19/05. RDMOL service rig. (Rick w/ Premier) DC \$2000 CCC \$789,205

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Uintah County, Utah

- 9/18/05      Update late costs: DC 120,308    CCC \$909,513
- 1/25/06      Well flowing @ 1100 psi. MORU service unit and hot oiler. Pump 75 bbls to control well and NDWH and NU BOP. POOH w/ 328 jts tbg, X-N nipple, 1 jt , POBS. Pick up 3 ¾ bit and 4 ½ scrapper w string float and RIH w. 51 jts. Return well to sales line and shut down for day. (Rick w/ Premier / CR) DC \$ 7613    CCC \$ 917,126
- 1/26/06      Well flowing this AM @ 200 psi. open well up and RIH w/ 278 jts to 10,490'. POOH laying down w/ 289 jts. Return well to sales and shut down for day. (Rick w/ Premier / CR) DC \$ 5765CCC \$ 922,891
- 1/27/06      Quick killed well w/ 75 bbls Kcl. Fin LD 39 jts tbg, X-N nipple and scraper. ND bop's. NU frac tree. Tested tree ok. RDMOL. (Rick w/ Premier) DC 3443    CCC \$ 926,334
- 2/10/06      Rig up SLB wire line and RIH w/ 3 1/8 guns w/ 3 SPF @ 120 deg spacing for perf only stage. Perf well @ 10,528-32, 10,494-10,500. RIH w/ 12 ½ k CBP and guns for stage #6. Set plug @ 9800' and perf Upper Mesaverde @ 9558 – 62, 9729 – 34', 9766 – 70'. Rig up SLB (Grand Jct frac crew Owen). Ready to frac @ 11:30 AM. Loaded hole w/ 90 bbls wtr. Broke dn perfs @ 4990 @ 19 bpm. ISIP 3750. FG .82. Calc 24 holes open / 39. Hybrid fraced Stg 6 w/ 20,000# 20-40 reg sd, and 97,000# 20-40 SB Excel, using 2361 bbls WF and YF 118 gel. Flushed csg w/ 140.6 bbls. ISIP 3680. FG .83. Opened well up to FB @ 12:25 PM, on 12/64" ck w/ 3600 SICP. SI to perf. Shot perf only zone f/ 9253 – 63', 3 spf. RIH w/ plug and guns to perf Stage 7 – Upper Mesaverde / Dark Canyon / Wasatch, f/ 8934 – 37,' 9046 – 50' – 9059 – 62', 3 spf. Pumped into perfs @ 4830 @ 13.2 bpm (No break). ISIP 3260. FG . 80. Calc 21 holes open. Hybrid fraced w/ 27,000# 20-40 reg sd, and 116,856# 20-40 SB Excell, using 2764 bbls WF and YF 118 gel. Flushed csg w/ 131.3 bbls. ISIP 3500. FG .83. Opened to FB @ 8:10 PM, on 12/64" ck w/ 3400 SICP. (SCE and CR) DC \$ 245,059 CCC \$ 1,171,393
- 2/11/06      Well flowing this AM w/ 2400 psi on a 16/64 ck. Well flowed 1433 bbls in 13 ½ hrs, TR 1433, BLWTR 3692.
- 2/12/06      Well flowing this AM w/ 1300 psi on a 16/64 ck. Well flowed 1109 bbls in 24 hrs. TR 2542, BLWTR 2583

GASCO Energy  
Drilling Report  
Federal #12-29-9-19  
SWNW, Sec.29, T9S, R19E  
Uintah County, Utah

- 2/13/06** Well flowing this AM w/ 1300 psi on a 16/64 ck. Well flowed 582 bbls in 24 hrs. TR 3124, BLWTR 2001. Will turn well down line for production @ 12 PM today.
- 2/15/06** MORU service unit. Rig up wireline and set kill plug @ 6000'. Rig down wireline and PU BHA as 3 ¾ bit, POBS, 1 jt, XN nipple and start in hole w/ tbg. Drill line on rig bird caged and needed replaced. Shut down for day repair rig. (Rick w/ Premier / CR) DC \$ 11,293 CCC \$ 1,182,686
- 2/16/06** Open well up this AM and POOH w/ BHA. Change out BOP due to leak and NU new BOP. RIH w/ BHA and 186 jts. Tag CBP @ 6012' and drill out, saw 1700 psi on well. RIH w/ 97 jts and tag FTFP @ 9077'. Pull up above plug and shut down for day, turn well over to flow back for clean up. (Rick w/ Premier / CR) DC \$ 13,054 CCC \$ 1,195,740
- 2/17/06** Well flowing this AM @ 700 psi. Open well up and start drilling FTFP @ 9077'. RIH w/ 22 jts and tag up @ 9770' clean out 30' sand and drill up CBP @ 9800'. RIH w/ 83 jts and tag up @ 12,480'. Unable to clean out any more rat hole, POOH w/ 4 jts and turn well over to flow back for clean up. Shut down for day (Rick w/ Premier / CR) DC\$ 16,898 CCC \$ 1,212,638
- 2/18/06** Well flowing this AM @ 1300 psi. POOH w/ 95 jts and broach tbg, broach ok. Land tbg @ 10,016' w/ 313 jts. ND BOP and NUWH. Pump bit off and RDMO. (Rick w/ Premier / CR) DC \$ 14,141 CCC \$ 1,226,779

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-76262
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No (include area code) 303-483-0044	7. If Unit or CA Agreement Name and/or No NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2122' FNL & 750' FWL SW NW of Section 29-T9S-R19E		8. Well Name and No. Federal 12-29-9-19
		9. API Well No. 43-047-35614
		10. Field and Pool, or Exploratory Area Pariette Bench
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

*This is to inform you that we will be disposing of water from this well as follows:*

*All produced water from this well will be trucked off the location and disposed of at Brennan bottom Water Disposal located between Roosevelt and Vernal Utah.*

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

RECEIVED  
APR 26 2006  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date April 20, 2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
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**SUBMIT IN TRIPLICATE** - Other Instructions on reverse side.

5 Lease Serial No.  
UTU-76262

6 If Indian, Allottee, or Tribe Name  
NA

7 If Unit or CA Agreement Name and/or No.  
NA

8 Well Name and No.  
Federal 12-29-9-19

9 API Well No.  
43-047-35614

10 Field and Pool, or Exploratory Area  
Pariette Bench

11 County or Parish, State  
Uintah County, Utah

1 Type of Well  
 Oil Well  Gas Well  Other

2 Name of Operator  
Gasco Production Company

3a Address  
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b Phone No. (include area code)  
303-483-0044

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2122' FNL & 750' FWL SW NW of Section 29-T9S-R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Spud Well _____	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____	

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

*This well was started on spud on 11/27/04*

RECEIVED

APR 26 2006

BUREAU OF LAND MANAGEMENT

14 I hereby certify that the foregoing is true and correct

Name (Printed Type) Beverly Walker Title Engineering Technician

Signature *Beverly Walker* Date April 20, 2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other Instructions on reverse side.

5. Lease Serial No.  
UTU-76262

6. If Indian, Allottee, or Tribe Name  
NA

7. If Unit or CA, Agreement Name and/or No.  
NA

8. Well Name and No.  
Federal 12-29-9-19

9. API Well No.  
43-047-35614

10. Field and Pool, or Exploratory Area  
Pariette Bench

11. County or Parish, State  
Uintah County, Utah

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Gasco Production Company

3a. Address  
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)  
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2122' FNL & 750' FWL SW NW of Section 29-T9S-R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	EFM Meter	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

*This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.*

APR 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed) **Beverly Walker** Title **Engineering Technician**

Signature *Beverly Walker* Date **April 20, 2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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**SUBMIT IN TRIPLICATE** - Other Instructions on reverse side.

5. Lease Serial No	UTU-75090
6. If Indian, Allottee, or Tribe Name	NA
7. If Unit or CA Agreement Name and/or No	NA
8. Well Name and No	Federal 24-20-9-19
9. API Well No.	43-047-34168
10. Field and Pool, or Exploratory Area	Riverbend
11. County or Parish, State	Uintah County, Utah

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Gasco Production Company	
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 481' FSL & 1891' FEL SE SW of Section 20-T9S-R19E	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

*This well was started on production on 10-24-04*

RECORDED

APR 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date April 20, 2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
*Gasco Production Company*

3a. Address  
*8 Inverness Dr E, Englewood, Colorado 80112*

3b. Phone No. (include area code)  
*303-483-0044*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
*2122' FNL & 750' FWL  
SW NW of Section 29-T9S-R19E*

5. Lease Serial No.  
*UTU-76262*

6. If Indian, Allottee or Tribe Name  
*NA*

7. If Unit or CA/Agreement, Name and/or No.  
*NA*

8. Well Name and No.  
*Federal 12-29-9-19*

9. API Well No.  
*43-047-35614*

10. Field and Pool, or Exploratory Area  
*Pariette Bench*

11. County or Parish, State  
*Uintah County, Utah*

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>Calibrate Meter</i>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

*This well is scheduled to have the sales meter calibrated on April 27, 2006 at 2:00 p.m.*

RECEIVED

APR 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <i>Beverly Walker</i>	Title <i>Engineering Technician</i>
Signature <i>Beverly Walker</i>	Date <i>April 20, 2006</i>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

5. Lease Serial No.  
**UTU-76262**

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.  
**See list below**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Gasco Production Company**

3a. Address  
**8 Inverness Drive East Ste 100 Englewood, Co 80112**

3b. Phone No. (include area code)  
**303-483-0044**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

*This is to inform you that effective immediately we will be disposing of produced water from wells within this lease as follows:*

*All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E Uintah County, Utah. Which is owned by Gasco Production Company. A copy of the approved permit for this facility is attached.*

*The wells within this lease are:*

- ★ Federal 12-29-9-19 SW NW of Sec 29-T9S-R19E Uintah Cnty, Utah 043-047-35614*
- Federal 23-29 #1 NE SW of Sec 29-T9S-R19E Uintah Cnty, Utah 043-047-34111*
- Federal 31-29 #1 NW NE of Sec 29-T9S-R19E Uintah Cnty, Utah 043-047-33653*
- Federal 42-29-9-19 SE NE of Sec 29-T9S-R19E Uintah Cnty, Utah 043-047-34202*

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**  
**RECEIVED**  
**OCT 24 2006**

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed) **Beverly Walker** Title **Engineering Tech**

Signature *Beverly Walker* Date **October 18, 2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

UTU-76262

1a. Type of Well  Oil Well  Gas  Dry  Other  
 b. Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Reserv.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

NA

7. Unit or CA Agreement Name and No.

NA

8. Lease Name and Well No.

Federal 12-29-9-19

9. API Well No.

043-047-35614

2. Name of Operator

Gasco Energy, Inc.

3. Address

8 Inverness Drive East Suite 100, Englewood, Colorado 80112

3a. Phone No. (include area code)

303-483-0044

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*

At surface 2122' FNL & 750' FWL

At top prod. interval reported below Same

At total depth Same

10. Field and Pool, or Exploratory

Pariette Bench

11. Sec., T., R., M., or Block and Survey or Area SW NW Sec 29-T9S-R19E

12. County or Parish

Uintah

13. State

Utah

14. Date Spudded

11/27/04

15. Date T.D. Reached

06/06/05

16. Date Completed

D & A  Ready to Prod.  
02/18/06

17. Elevations (DF, RKB, RT, GL)\*

4799' GL. 4817' KB

18. Total Depth: MD 12720'  
TVD 12720'

19. Plug Back T.D.: MD 12480'  
TVD 12480'

20. Depth Bridge Plug Set: MD NA  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

PELL; HIRLL; CBL; BHC & CNL

22. Was well cored?  No  Yes (Submit copy)

Was DST run?  No  Yes (Submit copy)

Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48	0	225		225 sx of Class G		Circ to Surface	
12 1/4"	8 5/8 J-55	32	0	3504		810 sx of Class G		Circ to Surface	
7 7/8"	4 1/2 P110	13.5	0	12708		850 sx of Hlift		Circ to Surface	
						1750 sx of 5050			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8	10'016							

25. Producing Intervals - continued on attached sheet

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blackhawk	11801	12342	12456-62; 12338-42; 12396-404	.44	54	Open
B) Mesaverde	9558	11401	12216-22; 11892-96; 11801-05;	.44	42	Open
C) Wasatch	8934	9062	11398-401; 11365-68; 11346-49;	.44	27	Open
			11260-62; 11222-26; 10966-69;	.44	27	Open
			10844-47; 10822-25; 10764-68;	.44	30	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc. (Continued on attached sheet)

Depth Interval	Amount and type of Material
12338-12462	94,299# of 20-40 Temp DC + & 36,981# of 20-40 Econoprop using 3054 bbls of WF & YF 118 Gel
11801-11896	71,249# of 20-40 Temp DC+ & 23,744# of 20-40 Econoprop using 1663 bbls of YF 125 ST Gel
11222-11401	168,405# 20-40 Sand using 3327 bbls WF & YF 118 Gel
10764-10969	141,278# 20-40 Temp DC+ using 3028 bbls of WF & YF 118 Gel
10583-10696	108,018# 20-40 Temp DC+ using 2527 bbls of WF & YF 118 Gel

28. Production - Interval A

WSMUD

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/02/05	07/20/05	24	→	0	1,157	184			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
16/64"	1635	2500	→	0	1157	184		Producing from A & B	

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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APR 10 2006

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/18/06	02/19/06	24	→	0	885	160			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
16/64"	SI 1225	1624	→	0	885	160		Producing from all	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch Mesaverde Blackhawk	5,246 9,106 11,515	9,106 11,515	Well td'd within the Blackhawk @ 12,720'		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Beverly Walker Title Engineering Tech  
 Signature *Beverly Walker* Date 2/4/2006

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Federal 12-29-9-19  
Additional Information to Well Completion Report

25. Producing Intervals continued

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A. Blackhawk	11,801	12,342	10693-96; 10583-88; 10494-500; 10528-32; 9766-70; 9729-34; 9558-62; 9253-63; 9059-62; 9046-50; 8934-37	0.44	150	Open
B. Mesaverde	9,558	11,401				
C. Wasatch	8,934	9,062				
D.						

27. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
9558-9770	20K# of 20-40 Reg Sd & 97K # of 20-40 SB Excel using 2361 bls of WF & YF 118 gel
8934-9062	27K# of 20-40 Reg Sd & 116,856# of 20-40 SB Excel using 2764 bls of WF & YF 118 gel

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No. UTU-76262

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA/Agreement, Name and/or No.  
NA

8. Well Name and No.  
Federal 12-29-9-19

9. API Well No.  
43-047-35614

10. Field and Pool, or Exploratory Area  
Pariette Bench

11. County or Parish, State  
Uintah County, Utah

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Gasco Production Company

3a. Address  
8 Inverness Dr E, Englewood, Colorado 80112

3b. Phone No. (include area code)  
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2122' FNL & 750' FWL  
SW NW of Section 29-T9S-R19E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Site security</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

*Please find attached a copy of the site security diagram for this lease.*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <u>Beverly Walker</u>	Title <u>Engineering Technician</u>
Signature <i>Beverly Walker</i>	Date <u>March 8, 2007</u>

**THIS SPACE FOR FEDERAL OR STATE USE**

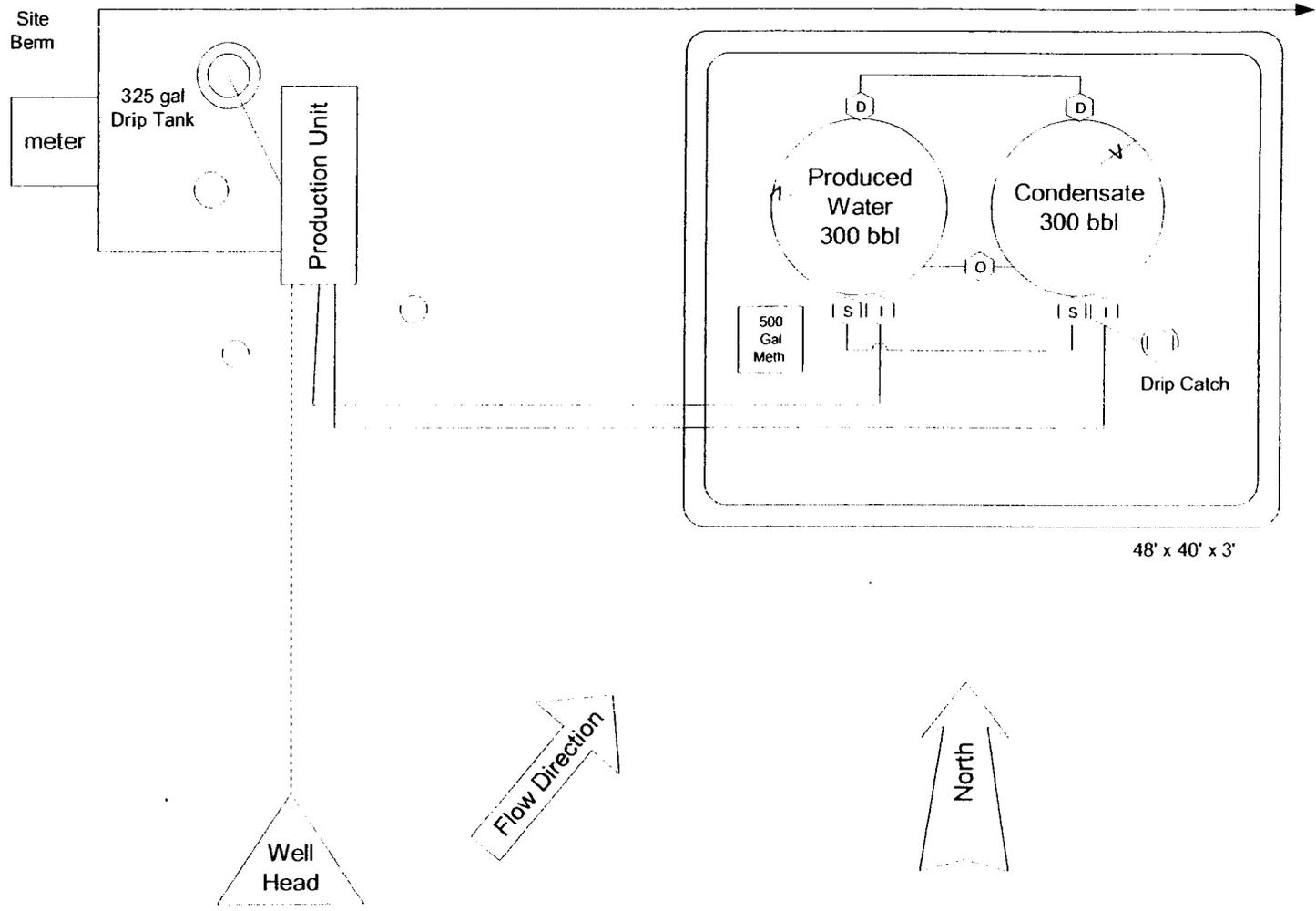
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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*(Instructions on reverse)*

**RECEIVED**  
**MAR 12 2007**  
DIV. OF OIL, GAS & MINING

Sales



48' x 40' x 3'

This lease is subject to the Site Security Plan for GASCO Production Company. The Plan is located at GASCO Production Company 8 Inverness Drive East Suite 100 Englewood, CO 80112-5625

**LEGEND**

- S - Sales Valve
- D - Drain Valve
- I - Inlet Valve
- O - Overflow
- B - Blowdown
- V - Vent

**POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN**

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
B	Blowdown	Open/Closed	No

**POSITION OF VALVES AND USE OF SEALS DURING SALES**

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
B	Blowdown	Closed	Yes

**POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN**

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
B	Blowdown	Closed	No

**BUYS & ASSOCIATES, INC.**  
**ENVIRONMENTAL CONSULTANTS**

GASCO Production Company  
 Federal 12-29-9-19  
 SW/NW Sec. 29, Twp. 9S, Rge. 19E  
 Uintah County, Utah

RECEIVED

APR 12 2007

DIV. OF OIL, GAS &amp; MINING

**Gasco Production Company**

Federal 12-29-9-19

SW NW of Section 29-T9S-R19E

Uintah County Utah,

**043-047-35614**

6-30-05 MIRU SLB wireline (Jason). GIH with 3 1/8" Hi-Vol Gun and perforate Stage 1 Spring Canyon 12456'-462' 3 SPF and Aberdeen 12338'-342' 3 SPF. 30 holes total. POOH and RU SLB PS Worland crew (Dustin) Broke down Blackhawk with 6123psi. Perform reverse step rate test, 24/30 holes open. ISIP-5400psi. Hybrid frac Blackhawk with 94,299# of 20-40 Tempered DC Plus and 36,981# of 20-40 Econoprop using 3054 Bbls of WF118 and YF 118 gell. ATP 6728psi at 35.4 BPM. ISIP-5010psi. Turned well on to flowback at 1 PM on a 12/64 ck. Flow back 3 hrs and RU SLB Wireline. GIH and Perf ONLY Aberdeen 12396'-404' and Kenilworth 12216'-222' 3 SPF. GIH and set a 9K Baker FTFP at 11912', perforate Stage 2 Grassy 11892'-896' and Desert 11801'-805' 3 SPF 24 holes. RU frac crew. Broke stage 2 down at 6345 psi. Perform reverse step rate test 14/24 holes open. ISIP-4978psi. Gell frac Grassy and Desert with 71,249# of 20-40 Tempered DC Plus and 23,744# of 20-40 Econoprop using 1663 Bbls of YF 125ST Gell. ATP 5170 at 25 BPM. ISIP-4648 psi. Turned well on to flowback at 9:40 PM on a 12/64 ck with 4500psi. Flowback well for 14 hours on a 16/64 ck with 3400psi FCP and made 1420 BF. TR -1420, BLWTR-3297. DC-\$13115 CCC-\$13115

7-1-05 RU Slb Wireline (Jason) GIH with Baker 9K FTFP and guns. Tools stacked out at 3697'. Could not pick up or go down. Worked tools gently for 1 hour-no success. Flow well on 12/64 ck and sheave jumped a little. Tools free on pick up, hit obstruction going down. POOH and found plug missing. Plug assumed to be set at 3697'. Attempt to get SLB braided line truck to knock out plug-not available until late next week. Release frac crew and wireline crew. Flow well 22 hrs on a 18/64 ck with 1800 psi and made 1361 BF, TR-2781, BLWTR-1936, Medium gas, slight trace of sand. Will turn well down sales line later today when battery is completed. DC-\$600 CCC-\$13,715

7/2/05 - 7/5/05 Well on production

7/6/05 MIRU Temples WS. Spot in tbg trailers. DC \$3125 CCC \$16,840

7/7/05 Fd 700 FCP. Top killed well. Tried to blow dn. Well unloaded kill wtr. Blew dn a little harder and top killed to stuck FTFP. Blew dn and ND frac tree. NU BOPE. RIH w/ 3 3/4" cone bit + POBS w/ float + 2 3/8" N-80 tbg (New f/ Lone tree steel / J&R yd). Drilled up FTFP #2 @ 3715'. RIH w/ 74 jts to 6000'. SDFN. Fld well back for night. (Rick w/ Premier) DC 7452 CCC \$24,292.

### Gasco Production Company

Federal 12-29-9-19

SW NW of Section 29-T9S-R19E

Uintah County Utah,

**043-047-35614**

- 7/8/05 Well flowing this AM w/ 350 FCP on 16/64" ck. Fld 59 bbls in 13 hrs. TR 3353. BLWTR 1364. Fin RIH and tag FTFP #1 @ 11912'. Drill up. RIH and tag fill up @ 12500' (38' rat hole). POOH and LD tbg to 11592'. SDFN. Left well flowing back to pit for night. (Rick w/ Premier) DC \$8144 CCC \$32,436
- 7/9/05 Well flowing this AM @ 450 FCP on 20/64" ck. Flowed 58 bbls in 11 hrs. TR 3411. BLWTR 1306. Cont to POOH and LD tbg to 3250'. Rig engine broke dn. SD to repair. Put well back dn line for weekend. (Rick w/ Premier) DC \$3,748 CCC \$36,184
- 
- 
- 7/12/05 Rig repaired. Fin POOH and LD tbg. Had to quick kill to pull last 800'. NU frac tree. RDMOL. (Rick w/ Premier) DC \$3175 CCC \$39,359
- 7/13/05 MIRU SLB Wireline (Dwayne). RIH w/ plug and guns for Stage 3, Lower Mesaverde / Castlegate. Set Baker 12.5K Comp BP @ 11,415'. Perforated f/ 11222 - 26', 11260 - 62', 11346 - 49', 11365 - 68', 11398 - 401', 3 spf w/ 3 1/8" Hivolt guns, 120 deg phased, .44 EHD, 24.9" pen, 23 gm chgs. (SCE) DC \$51,600 CCC \$90,959
- 7/14/05 RU SLB pumping services (Selwyn). Had some trouble w/ 2 pumps. Loaded wellbore w/ 105 BW. Fd 860 SICP. Broke dn perms @ 5840 psi @ 20 bpm. ISIP 4410. FG .82. Calc 27 holes open. Hybrid fraced Stg 3 w/ 168,405# 20-40 sd, using 3327 bbls WF and YF 118 gel. 1<sup>st</sup> well to pump 1/2 of scale frac chemical during prepad and second 1/2 during 1/4 ppg sd stage. Flushed w/ 165.4 bbls. ISIP 4545. FG .84. Opened well up to FB @ 11:30 AM on 12 and 14/64" ck w/ 4400 SICP. Cleaned up and RIH w/ plug and guns to perf Stage 4 - Lower Mesaverde. Set 10 K FTFP (#2) @ 10984'. Perfs: 10764 - 68', 10822 - 25', 10844 - 47', 10966 - 69'. Fd 4270 SICP. Broke dn perms @ 4870 psi @ 5.3 bpm. ISIP 4400. FG .84. Calc 19 holes open / 39. Hybrid fraced Stg 4 w/ 141,278 # 20-40 Tempered DC plus, using 3028 bbls WF and YF 118 gel. Flushed w/ 158.6 bbls. Pressured out to 8500 psi during flush. Had to drop rate slightly, during flush. ISIP 5200 psi (dropping, indicating almost screened out). FG .91. Opened well to FB @ 6:15 PM on 12/64" ck w/ 4400 SICP. (SCE) DC \$89,454 CCC \$180,413

**Gasco Production Company**

Federal 12-29-9-19

SW NW of Section 29-T9S-R19E

Uintah County Utah,

**043-047-35614**

- 7/15/05 Well flowing this AM @ 2500 FCP on 16/64" ck. Flowed back 1782 bbls in 16.25 hrs. TR 5238 BLWTR 5834. RIH w/ plug and guns to perf Stage 5 - Lower Mesaverde. Set Baker 9K FTFP (#3) @ 10711'. Perforated f/ 10,583 - 88', 10693 - 96'. Fd 3200 SICP. Broke dn perfs @ 5413 psi @ 5.5 bpm. ISIP 3960. FG .81. Calc 17 holes open / 24. Hybrid fraced Stg 5 w/ 108,018 # 20-40 Temp DC Plus, using 2527 bbls WF and YF 118 gel. Flushed w/ 156 bbls. ISIP 4040. FG .82. Opened well up to FB @ 10:30 AM on 12/64" ck w/ 3850 SICP. DC \$529,981 (does not include 1<sup>st</sup> 2 frac stages) CCC \$710,394
- 7/16/05 Well flowing this AM w/ 2350 FCP on 16/64" ck. Made 2082 bbls in 21 ½ hrs. TR 7320. BLWTR 6279. MIRU Temples WS. RU SLB Wireline. RIH w/ Baker kill plug and set @ 10540'. Blew well dn above plug. ND frac tree. NU BOPE. Redressed BOP w/ 2 sets of pipe rams for pressure work. RIH w/ 3 ¾" cone bit + POBS w/ float + 1 jt + XN nipple + 108 jts 2 3/8" N-80 tbg (new from Stock @ J&R yard). SDFN w/ EOT @ 3500'. DC 11880 CCC \$722,274
- 7/17/05 Cont RIH w/ tbg. RU new (Ken Allen) Power Swivel. Drill out kill plug @ 10540'. Well flowing @ 2350 on 20/64" ck. Cut ck back to 16/64" for night. (Rick w/ Premier) DC 57725 CCC \$779,999 (inc tbg)
- 7/18/05 Well flg this AM w/ 2300 FCP on 16/64" ck. Fld 595 in 16 hrs. TR 8203. BLWTR 5396.
- 7/19/05 Well flg this AM w/ 1550 FCP on 16/64" ck. Fld 337 in 24 hrs. TR 8540. BLWTR 5059. Fin RIH w/ tbg to FTFP #3 @ 10711'. Drill up and RIH to FTFP #2 10984' and drill up. RIH and tag sd @ 11400'. Circ cln to Comp BP #1 @ 11415'. Drill up. Fin RIH to PBTB @ 12482'. POOH and LD 62 jts. Landed tbg @ 10498' w/ 329 jts. Broached tbg and ND BOPE. NU wellhead for production. Pump off bit and bit sub. SDFN and turn well over to FB crew. DC \$7260 CCC \$787,205
- 7/20/05 Well flg this AM w/ 1550 / 2400 FTP on 16/64" ck. Fld 314 bbls in 13 hrs. TR 8854. BLWTR 4745. Put well dn sales line @ 3:00 AM, 7/19/05. RDMOL service rig. (Rick w/ Premier) DC \$2000 CCC \$789,205
- 9/18/05 Update late costs: DC 120,308 CCC \$909,513

Completion: Mobe 2

### Gasco Production Company

Federal 12-29-9-19

SW NW of Section 29-T9S-R19E

Uintah County Utah,

**043-047-35614**

- 1/25/06 Well flowing @ 1100 psi. MORU service unit and hot oiler. Pump 75 bbls to control well and NDWH and NU BOP. POOH w/ 328 jts tbg, X-N nipple, 1 jt , POBS. Pick up 3 ¾ bit and 4 ½ scrapper w string float and RIH w. 51 jts. Return well to sales line and shut down for day. (Rick w/ Premier / CR) DC \$ 7613 CCC \$ 917,126
- 1/26/06 Well flowing this AM @ 200 psi. open well up and RIH w/ 278 jts to 10,490'. POOH laying down w/ 289 jts. Return well to sales and shut down for day. (Rick w/ Premier / CR) DC \$ 5765 CCC \$ 922,891
- 1/27/06 Quick killed well w/ 75 bbls Kcl. Fin LD 39 jts tbg, X-N nipple and scraper. ND bop's. NU frac tree. Tested tree ok. RDMOL. (Rick w/ Premier) DC 3443 CCC \$ 926,334
- 2/10/06 Rig up SLB wire line and RIH w/ 3 1/8 guns w/ 3 SPF @ 120 deg spacing for perf only stage. Perf well @ 10,528-32, 10,494-10,500. RIH w/ 12 ½ k CBP and guns for stage #6. Set plug @ 9800' and perf Upper Mesaverde @ 9558 - 62, 9729 - 34', 9766 - 70'. Rig up SLB (Grand Jct frac crew Owen). Ready to frac @ 11:30 AM. Loaded hole w/ 90 bbls wtr. Broke dn perfs @ 4990 @ 19 bpm. ISIP 3750. FG .82. Calc 24 holes open / 39. Hybrid fraced Stg 6 w/ 20,000# 20-40 reg sd, and 97,000# 20-40 SB Excel, using 2361 bbls WF and YF 118 gel. Flushed csg w/ 140.6 bbls. ISIP 3680. FG .83. Opened well up to FB @ 12:25 PM, on 12/64" ck w/ 3600 SICP. SI to perf. Shot perf only zone f/ 9253 - 63', 3 spf. RIH w/ plug and guns to perf Stage 7 - Upper Mesaverde / Dark Canyon / Wasatch, f/ 8934 - 37,' 9046 - 50' - 9059 - 62', 3 spf. Pumped into perfs @ 4830 @ 13.2 bpm (No break). ISIP 3260. FG . 80. Calc 21 holes open. Hybrid fraced w/ 27,000# 20-40 reg sd, and 116,856# 20-40 SB Excell, using 2764 bbls WF and YF 118 gel. Flushed csg w/ 131.3 bbls. ISIP 3500. FG .83. Opened to FB @ 8:10 PM, on 12/64" ck w/ 3400 SICP. (SCE and CR) DC \$ 245,059 CCC \$ 1,171,393
- 2/11/06 Well flowing this AM w/ 2400 psi on a 16/64 ck. Well flowed 1433 bbls in 13 ½ hrs, TR 1433, BLWTR 3692.
- 2/12/06 Well flowing this AM w/ 1300 psi on a 16/64 ck. Well flowed 1109 bbls in 24 hrs. TR 2542, BLWTR 2583
- 2/13/06 Well flowing this AM w/ 1300 psi on a 16/64 ck. Well flowed 582 bbls in 24 hrs. TR 3124, BLWTR 2001. Will turn well down line for production

**Gasco Production Company**

Federal 12-29-9-19

SW NW of Section 29-T9S-R19E

Uintah County Utah,

**043-047-35614**

@ 12 PM today.

- 2/15/06 MORU service unit. Rig up wireline and set kill plug @ 6000'. Rig down wireline and PU BHA as 3 ¾ bit, POBS, 1 jt, XN nipple and start in hole w/ tbg. Drill line on rig bird caged and needed replaced. Shut down for day repair rig. (Rick w/ Premier / CR) DC \$ 11,293 CCC \$ 1,182,686
- 2/16/06 Open well up this AM and POOH w/ BHA. Change out BOP due to leak and NU new BOP. RIH w/ BHA and 186 jts. Tag CBP @ 6012' and drill out, saw 1700 psi on well. RIH w/ 97 jts and tag FTFP @ 9077'. Pull up above plug and shut down for day, turn well over to flow back for clean up. (Rick w/ Premier / CR) DC \$ 13,054 CCC \$ 1,195,740
- 2/17/06 Well flowing this AM @ 700 psi. Open well up and start drilling FTFP @ 9077'. RIH w/ 22 jts and tag up @ 9770' clean out 30' sand and drill up CBP @ 9800'. RIH w/ 83 jts and tag up @ 12,480'. Unable to clean out any more rat hole, POOH w/ 4 jts and turn well over to flow back for clean up. Shut down for day (Rick w/ Premier / CR) DC \$ 16,898 CCC \$ 1,212,638
- 2/18/06 Well flowing this AM @ 1300 psi. POOH w/ 95 jts and broach tbg, broach ok. Land tbg @ 10,016' w/ 313 jts. ND BOP and NUWH. Pump bit off and RDMO. (Rick w/ Premier / CR) DC \$ 14,141 CCC \$ 1,226,779
- 8/11/06 Update late costs: DC 25,348 CCC \$ 1,252,127
- 8/31/06 Late cost: DC \$ 14,752 CCC \$ 1,266,879

**Lower Tbg**

- 3/29/07 Fd 1700 TP, 1700 CP. MIRU Wildcat WS. Pump 40 bbls dn tbg. NDWH. NU BOPE. Remove tbg hanger. Leave csg open to sales for night. (Rick w/ Premier, SCE) DC 8061 CC \$1,274,940
- 3/30/07 Pumped 40 BW dn tbg. Tally and RIH w/ 77 jts tbg. Tagged PBTD @ 12480'. POOH and LD 59 jts tbg. Broach tbg to SN. Landed tbg @ 11929' w/ 372 jts. ND BOPE. NU wellhead. RU to swab. IFL 2800'. Made 6 runs and recovered 12 bbls. FFL 3300'. Leave tbg open to sales for night. (Rick w/ Premier, SCE) DC 6178 CC \$1,281,118
- 3/31/07 Fd 150 TP / 1800 CP. Made 8 swab runs and recovered 22 bbls. Well kicked off flowing. Put to sales. SDFN. (Rick w/ Premier, SCE) DC 5739

**Gasco Production Company**

Federal 12-29-9-19

SW NW of Section 29-T9S-R19E

Uintah County Utah,

**043-047-35614**

CC \$1,286,857

4/1/07 Fd 250 TP / 2100 CP. Made 5 swab runs and recovered 40 bbls. Well kicked off flowing. Put to sales. RDMOL. (Rick w/ Premier, SCE) DC 3143 CC \$1,290,000  
Final Report

4/12/07 Update late costs. (SCE) DC 51,494 CC \$1,341,494

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-007203
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> FEDERAL 12-29-9-19
<b>2. NAME OF OPERATOR:</b> GASCO PRODUCTION COMPANY	<b>9. API NUMBER:</b> 43047356140000
<b>3. ADDRESS OF OPERATOR:</b> 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112	<b>PHONE NUMBER:</b> 303 483-0044 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2122 FNL 0750 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 29 Township: 09.0S Range: 19.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> PARIETTE BENCH  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 1/7/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input checked="" type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Roger Knight	<b>PHONE NUMBER</b> 303 996-1803	<b>TITLE</b> EHS Supervisor
<b>SIGNATURE</b> N/A		<b>DATE</b> 12/30/2010

Effective Date: 4/16/2015

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

**OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

**REVIEW:**

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

**NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845  
SUR0035619 -FCB

**DATA ENTRY:**

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

**COMMENTS:**

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From: Gasco Production Company  
 To: Badlands Production Company  
 Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBU 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company  
 To: Badlands Production Company  
 Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company  
 To: Badlands Production Company  
 Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company  
To: Badlands Production Company  
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU-76482**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**Desert Spring Fed 21-1-10-18**

2. NAME OF OPERATOR:  
**Gasco Production Company**

9. API NUMBER:  
**4304737631**

3. ADDRESS OF OPERATOR:  
**7979 E. Tufts Ave.** CITY **Denver** STATE **CO** ZIP **80237**

PHONE NUMBER:  
**(303) 483-0044**

10. FIELD AND POOL, OR WILDCAT:  
**Uteland Butte**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **0633 FNL 1512 FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 1 10S 18E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <b>4/16/2015</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company  
7979 E Tufts Ave, Suite 1150  
Denver CO 80237  
303-996-1805

*Michael Decker*

Michael Decker, Exec. Vice President & COO

Badlands Production Company  
7979 E Tufts Ave, Suite 1150  
Denver CO 80237  
303-996-1805

*Michael Decker*

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **Lindsey Cooke**

TITLE **Engineering Tech**

SIGNATURE *Lindsey Cooke*

DATE **5/18/2015**

(This space for State use only)

**APPROVED**

JAN 22 2016

DIV. OIL GAS & MINING  
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBV 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBV 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBV 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBV 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBV 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBV 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBV 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBV 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBV 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBV 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBV 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S