

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

March 25, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
STAGECOACH UNIT 86-20
NE/NE, SEC. 20, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-019362A
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED

MAR 29 2004

DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-019362A

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.
STAGECOACH UNIT

8. Lease Name and Well No.
STAGECOACH UNIT 86-20

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-35604

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **1073' FNL, 925' FEL** *4431564 Y NE/NE 40.02592*
At proposed prod. Zone *631667 x -109.45699*

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 20, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
16.82 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **925'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
40

17. Spacing Unit dedicated to this well
6

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
10,550'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4874.8 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

24. Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

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MAR 29 2004

25. Signature *Ed Trotter* Name (Printed/Typed) **Ed Trotter** Date **March 25, 2004**

Title **Agent**
Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **04-01-04**
Title **ENVIRONMENTAL SCIENTIST III**

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

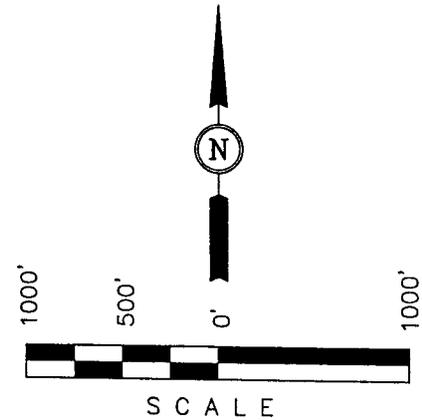
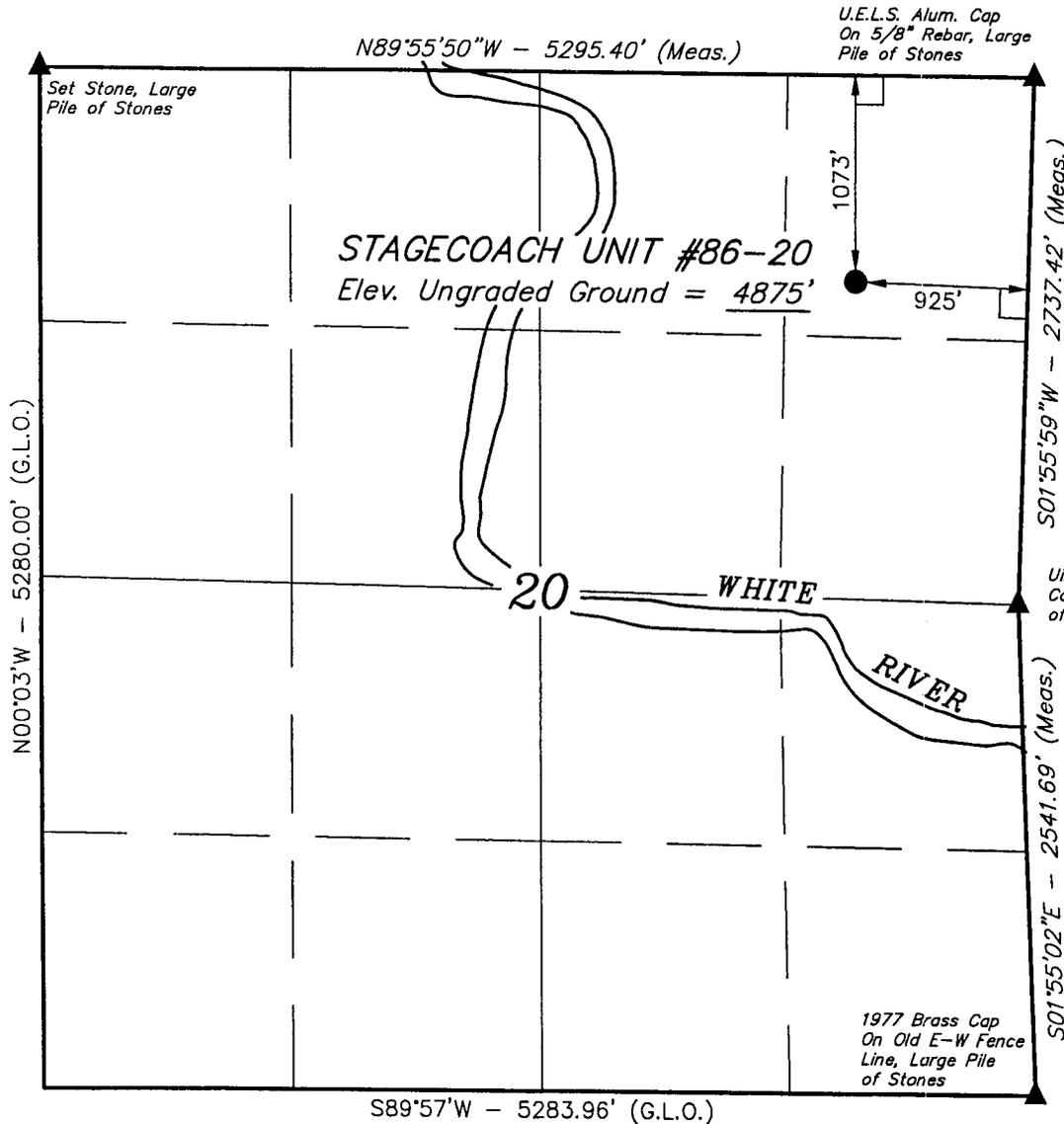
T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, STAGECOACH UNIT #86-20, located as shown in the NE 1/4 NE 1/4 of Section 20, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)

LATITUDE = 40°01'33.03" (40.025842)
 LONGITUDE = 109°27'25.75" (109.457153)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 12-18-03	DATE DRAWN: 01-06-04
PARTY K.K. G.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

STAGECOACH UNIT 86-20
NE/NE, SEC. 20, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	4,829'
North Horn	6,735'
Island	7,329'
KMV Price River	7,535'
KMV Price River Middle	8,258'
KMV Price River Lower	9,134'
Sego	9,572'
KMV Castlegate	9,729'
Base Castlegate SS	9,957'
KMV Blackhawk	10,147'

EST. TD: 10,550

Anticipated BHP 4600 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<i>Option 1</i>									
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2700' +/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/-KB	10,550' +/-	4 1/2"	11.6 #	P-110	LTC	7560 PSI	10,690 PSI	279,000#
<i>Option 2</i>									
12 1/4"	0' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	10,550' +/-	4 1/2"	11.6 #	P-110	LTC	7560 PSI	10,690 PSI	279,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

EIGHT POINT PLAN

STAGECOACH UNIT 86-20
NE/NE, SEC. 20, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

Intermediate Hole Procedure (250'- 2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2700'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,535'$ (**Top of Price River**) and $\pm 4,400'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- 2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2700'-TD):

2700'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500'- 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

EIGHT POINT PLAN

STAGECOACH UNIT 86-20 NE/NE, SEC. 20, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'- 2700'):

Option 1:

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

STAGECOACH UNIT 86-20
NE/NE, SEC. 20, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2700' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole Procedure (250'- 2700'):

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2700'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Stagecoach Unit 86-20
Lease Number: U-019362A
Location: 1073' FNL & 925' FEL, NE/NE, Sec. 20,
T9S, R22E, S.L.B.&M., Uintah County
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.82 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 100 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 5*
- B. Producing wells - 32*
- C. Shut in wells – 1*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
- 2. Gas gathering lines - A 4” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. will be a 4” OD steel, welded line laid on the surface.
- 3. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective,

earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northwest side of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored from Corner #2 to Corner #3.

Access to the well pad will be from the East.

Corner #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be

completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Stagecoach Unit 86-20 Well, located in the NE/NE of Section 20, T9S, R22E, Uintah County, Utah; Lease #U-019362A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

3-25-2004
Date

Paul Smith
Agent

EOG RESOURCES, INC.
STAGECOACH UNIT #86-20
SECTION 20, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY, THEN WESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 100' TO THE STAGECOACH UNIT #41-20 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.8 MILES.

EOG RESOURCES, INC.
STAGECOACH UNIT #86-20
 LOCATED IN UTAH COUNTY, UTAH
 SECTION 20, T9S, R22E, S.L.B.&M.

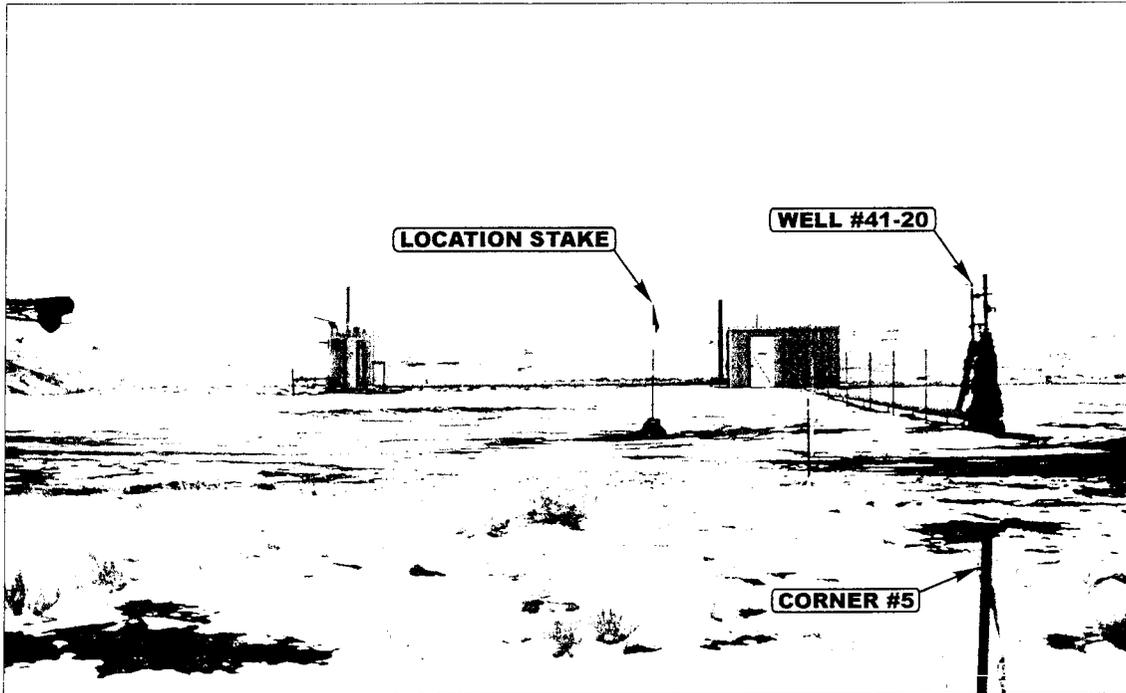


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

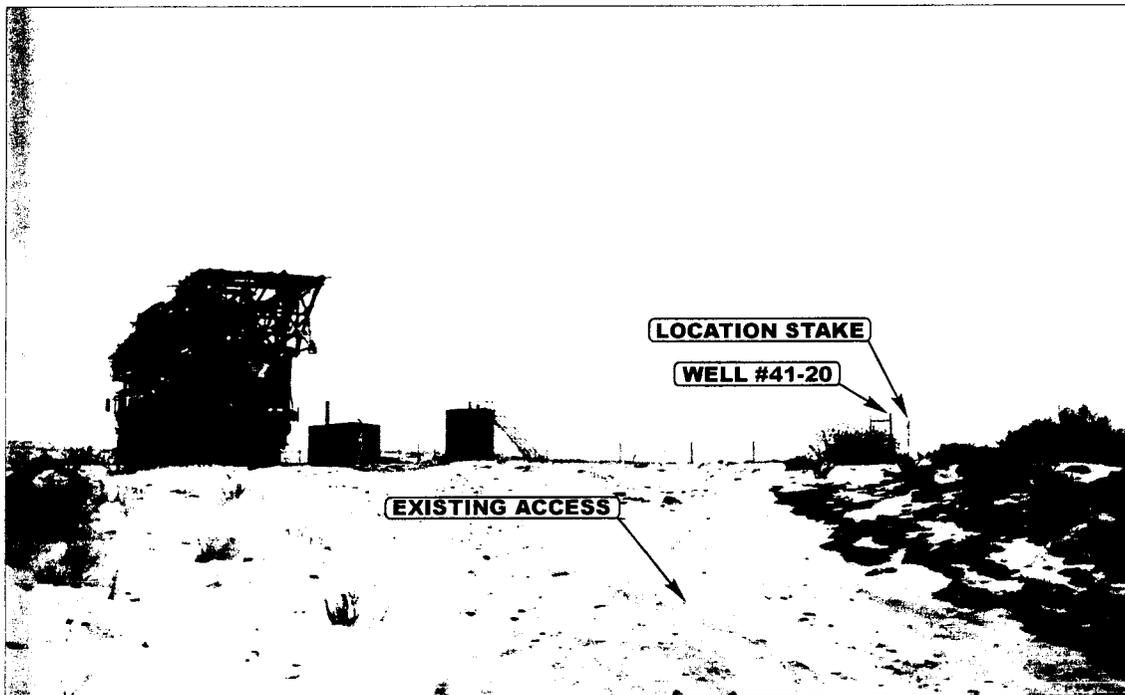


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: WESTERLY



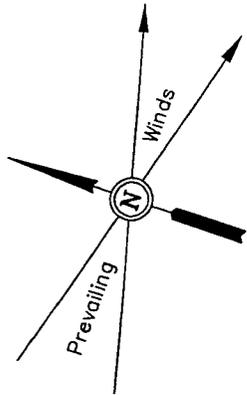
- Since 1964 -

E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	01	12	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: P.M.	REVISED: 00-00-00		

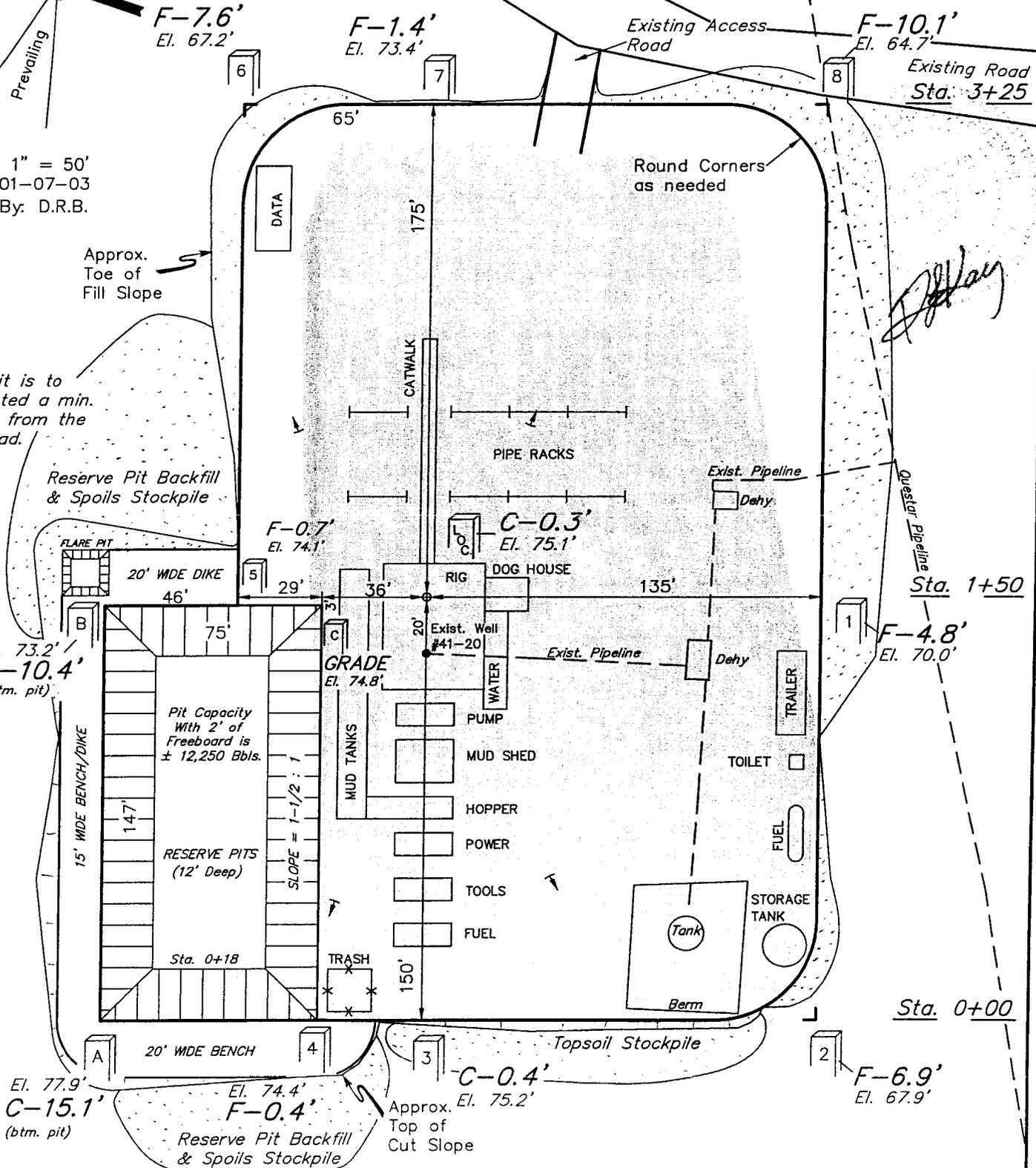
EOG RESOURCES, INC.

LOCATION LAYOUT FOR
 STAGECOACH UNIT #86-20
 SECTION 20, T9S, R22E, S.L.B.&M.
 1073' FNL 925' FEL



SCALE: 1" = 50'
 DATE: 01-07-03
 Drawn By: D.R.B.

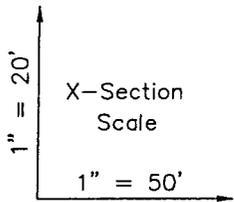
NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 4875.1'
 Elev. Graded Ground at Location Stake = 4874.8'

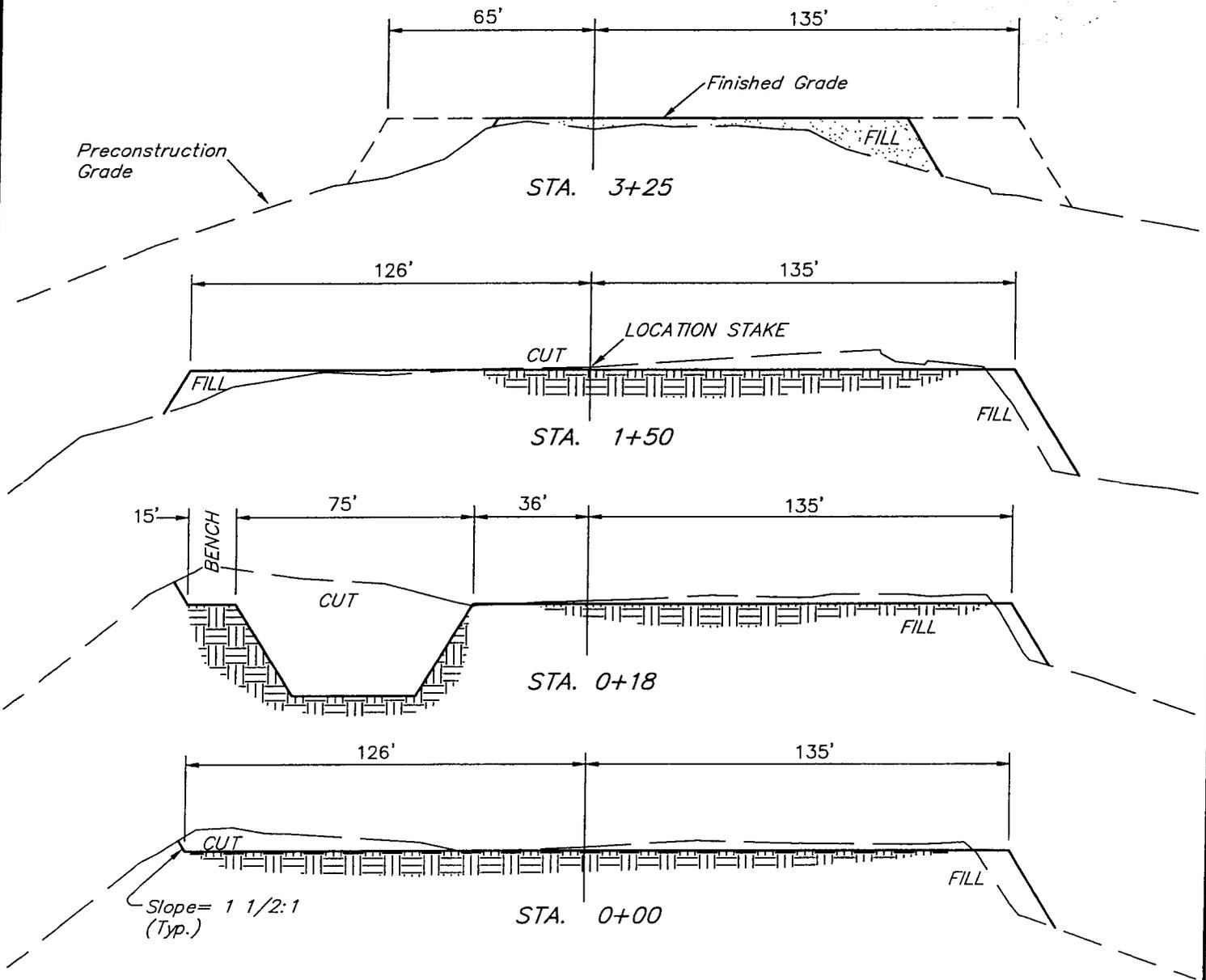
UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
TYPICAL CROSS SECTIONS FOR
STAGECOACH UNIT #86-20
SECTION 20, T9S, R22E, S.L.B.&M.
1073' FNL 925' FEL



DATE: 01-07-03
 Drawn By: D.R.B.

Handwritten signature

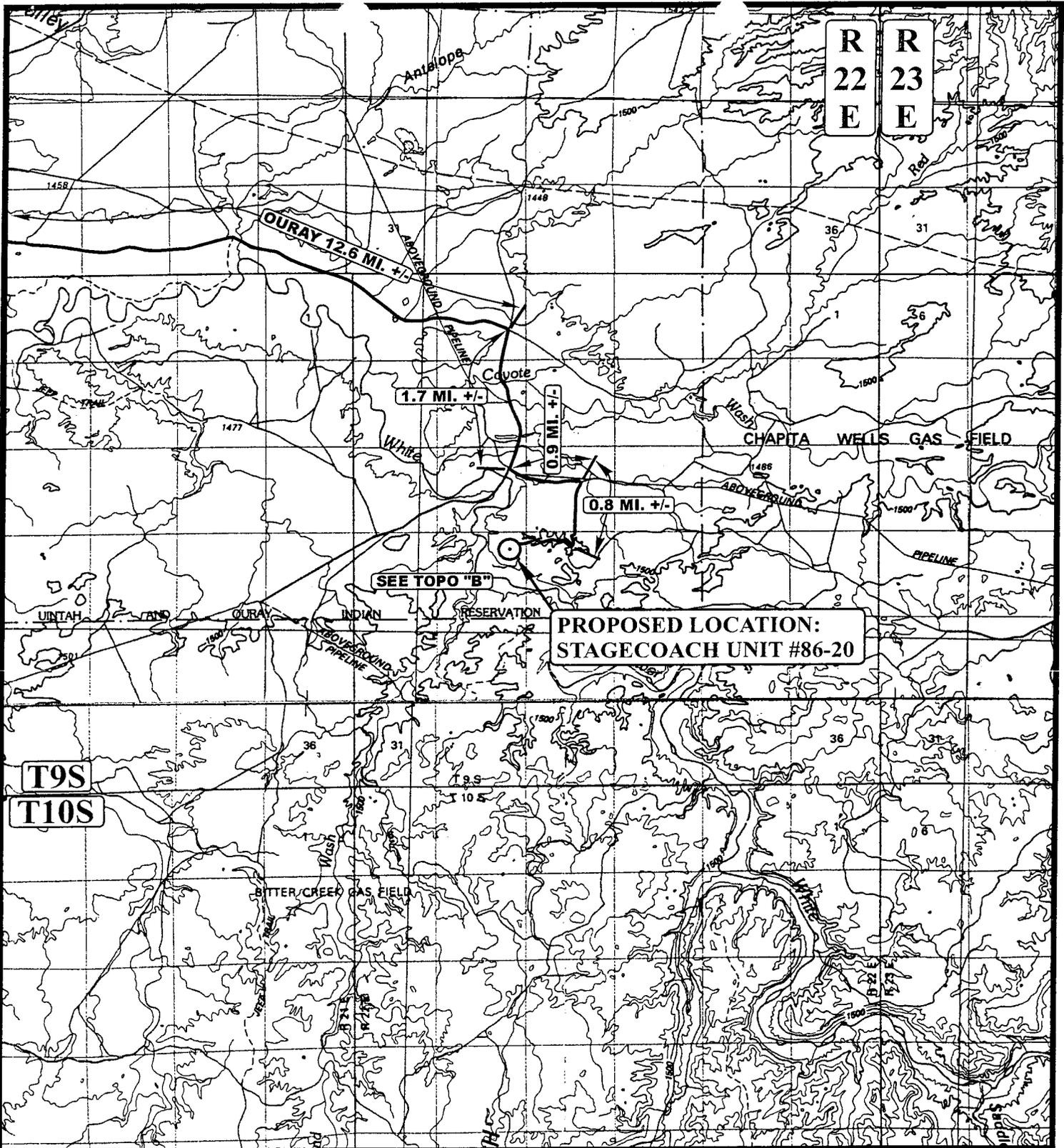


APPROXIMATE YARDAGES

(12") Topsoil Stripping	= 1,030 Cu. Yds.
Remaining Location	= 5,340 Cu. Yds.
TOTAL CUT	= 6,370 CU.YDS.
FILL	= 3,500 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,690 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,690 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

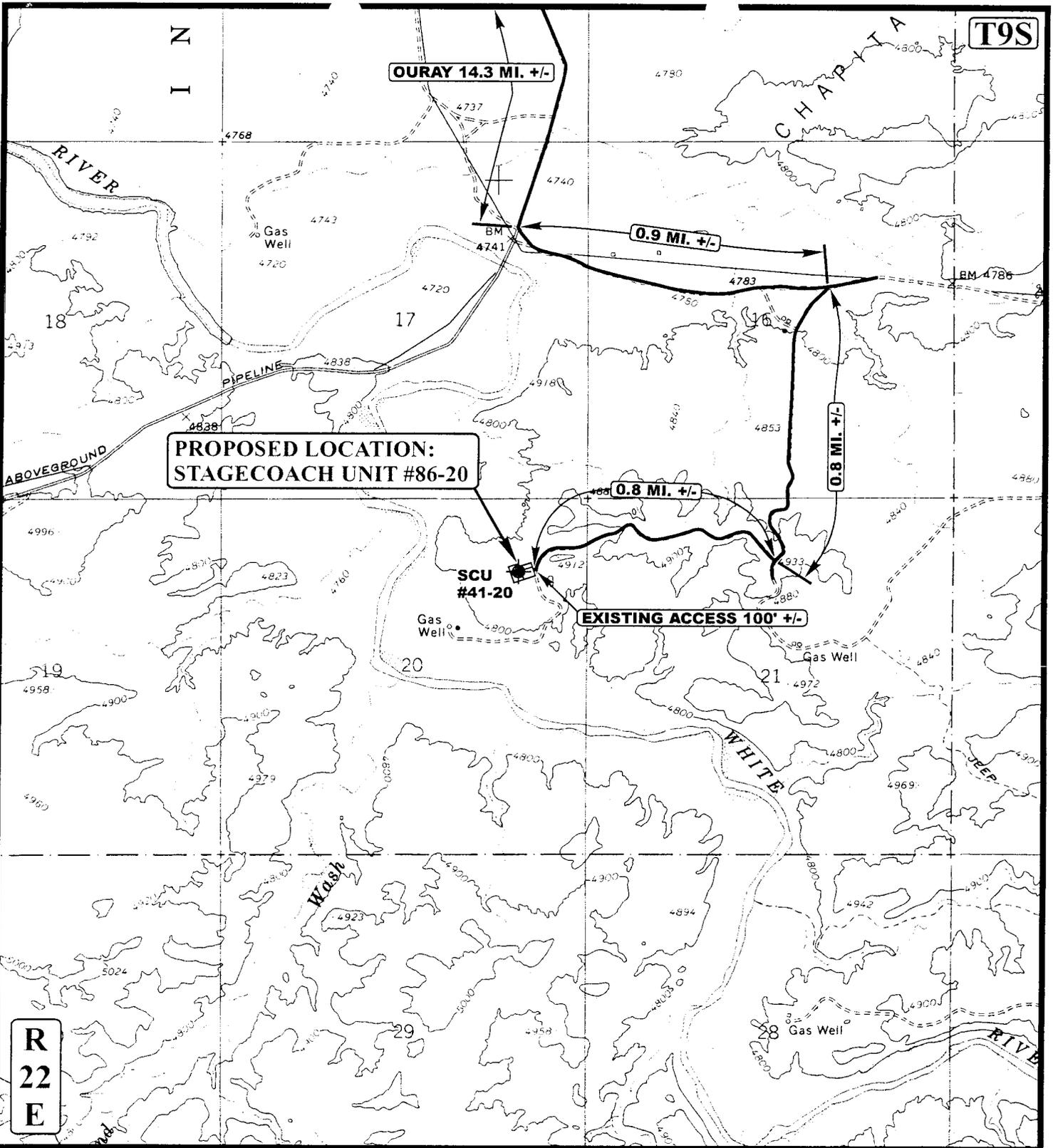
STAGECOACH UNIT #86-20
 SECTION 20, T9S, R22E, S.L.B.&M.
 1073' FNL 925' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 01 12 04
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

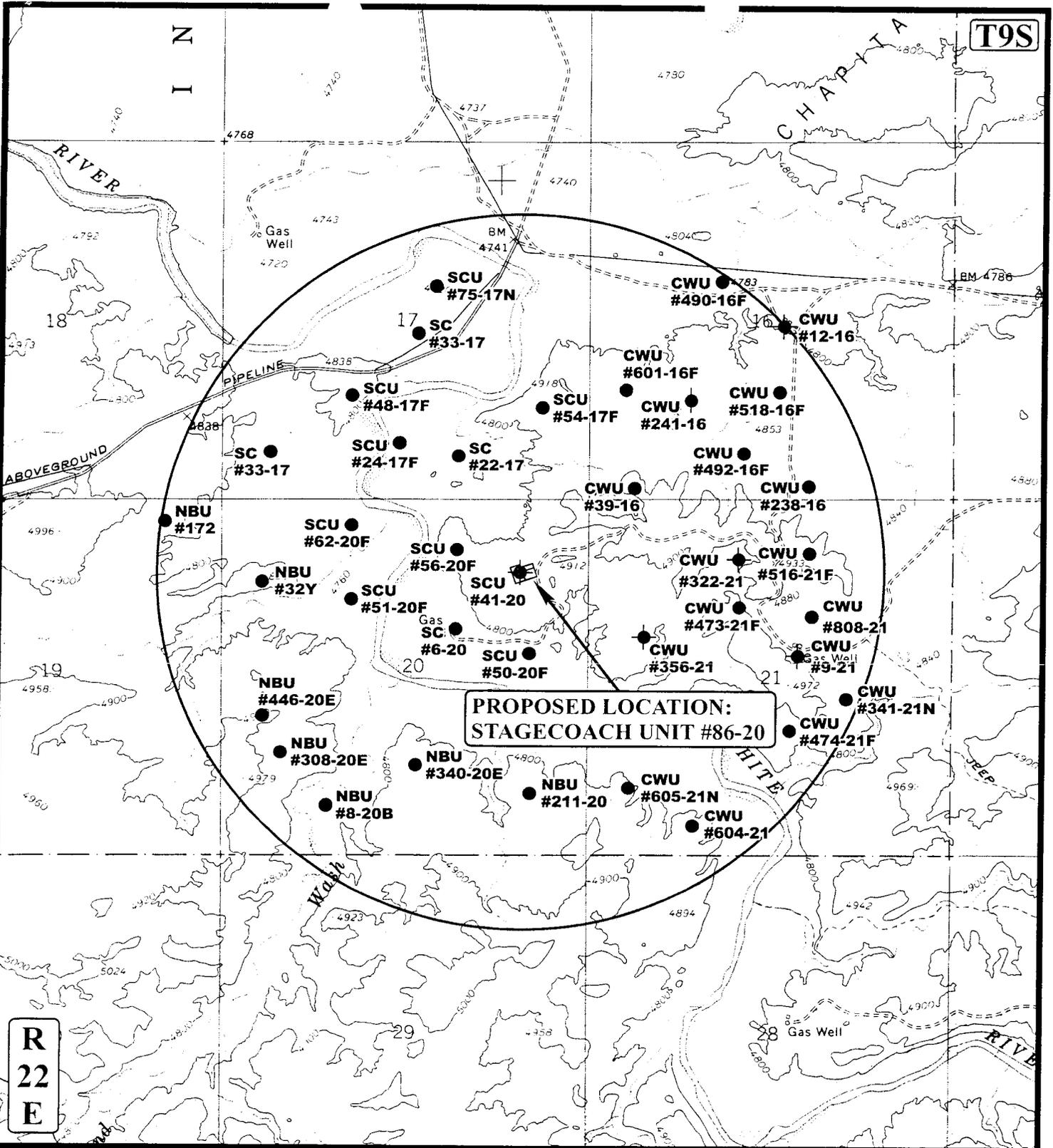


EOG RESOURCES, INC.

STAGECOACH UNIT #86-20
SECTION 20, T9S, R22E, S.L.B.&M.
1073' FNL 925' FEL

TOPOGRAPHIC MAP	01	12	04
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: P.M.		REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

U&L S Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

STAGECOACH UNIT #86-20
 SECTION 20, T9S, R22E, S.L.B.&M.
 1073' FNL 925' FEL

TOPOGRAPHIC MAP	01	12	04
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: P.M.		REVISED: 00-00-00

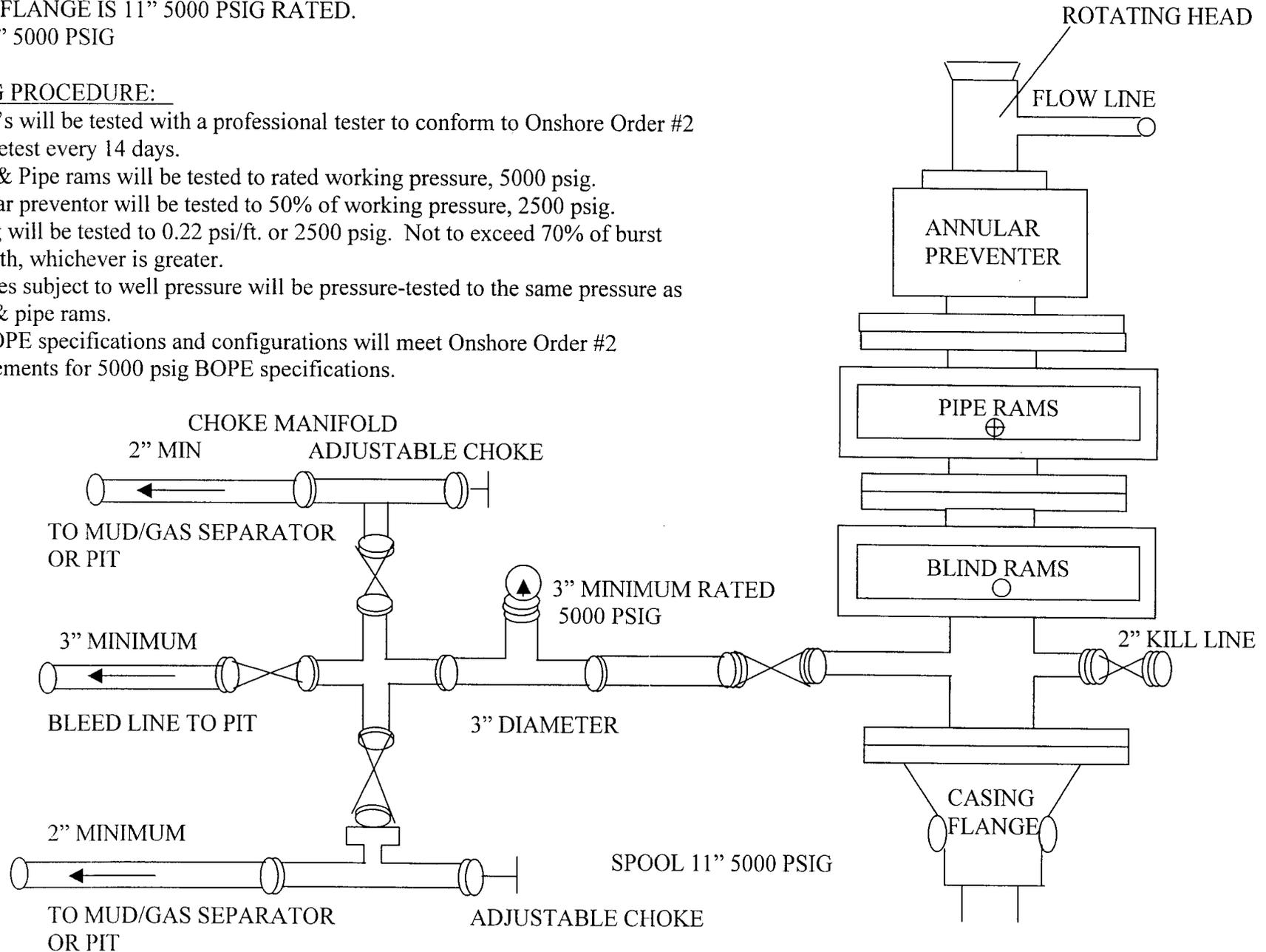


5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/29/2004

API NO. ASSIGNED: 43-047-35604

WELL NAME: STAGECOACH U 86-20
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENE 20 090S 220E
SURFACE: 1073 FNL 0925 FEL
BOTTOM: 1073 FNL 0925 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-019362A
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: BLKHK
COALBED METHANE WELL? NO

LATITUDE: 40.02592
LONGITUDE: 109.45699

RECEIVED AND/OR REVIEWED:

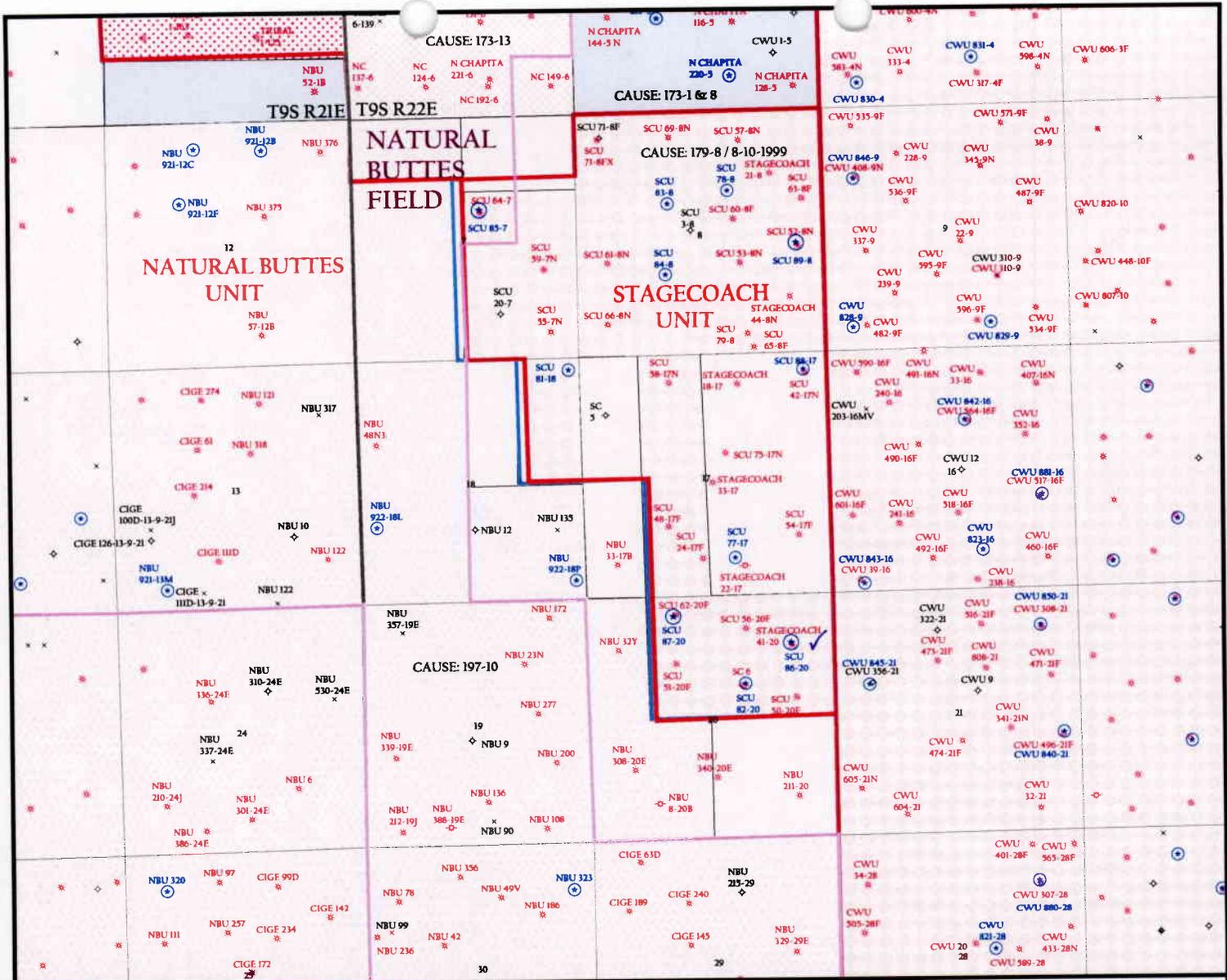
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit STAGECOACH
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspend General Siting
- _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Lease approved
2- Oil Shale



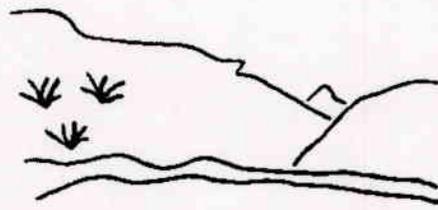
OPERATOR: EOG RESOURCES INC (N9550)

SEC. 20 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: Uintah

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

Well Status

- ⊕ GAS INJECTION
- ⊙ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- * PRODUCING GAS
- PRODUCING OIL
- ⊖ SHUT-IN GAS
- ⊖ SHUT-IN OIL
- ⊗ TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ⊕ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 31-MARCH-2004

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:3160
(UT-922)

April 1, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Stagecoach Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Stagecoach Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Blackhawk)		
43-047-35602	Stagecoach Unit 85-7	Sec 7 T09S R22E 2077 FNL 2066 FEL
43-047-35603	Stagecoach Unit 89-8	Sec 8 T09S R22E 2331 FSL 0564 FEL
43-047-35604	Stagecoach Unit 86-20	Sec 20 T09S R22E 1073 FNL 0925 FEL
43-047-35605	Stagecoach Unit 87-20	Sec 20 T09S R22E 0386 FNL 1862 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Stagecoach Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-1-04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 1, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Stagecoach Unit 86-20 Well, 1073' FNL, 925' FEL, NE NE, Sec. 20,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35604.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Stagecoach Unit 86-20
API Number: 43-047-35604
Lease: U-019362A

Location: NE NE **Sec.** 20 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

RECEIVED
MAR 26 2004
By _____

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **1073' FNL, 925' FEL** **NE/NE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
16.82 MILES SOUTHEAST OF OURAY, UTAH

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 20, T9S, R22E,
S.L.B.&M.**

15. Distance from proposed*
location to nearest
property or lease line, ft. **925'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
40

17. Spacing Unit dedicated to this well
**RECEIVED
SEP 07 2004**

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
10,550'

20. BLM/BIA Bond No. on file
NM-2308 DIV. OF OIL, GAS & MINING

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4874.8 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

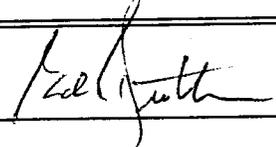
23. Estimated duration
45 DAYS

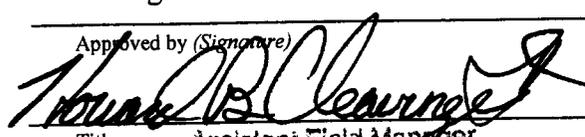
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date March 25, 2004
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) Thomas B. Clearman	Date 09/02/2004
Title Assistant Field Manager Mineral Resources		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

14950679

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: SCU 86-20

Lease Number: U-019362A

API Number: 43-047-35604

Location: NENE Sec. 20, T.9S R. 22E

Agreement: Stage Coach Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

The base of the usable water has been identified as $\pm 75'$. To protect this resource, the intermediate casing must be cemented back to surface.

The production casing must be cemented a minimum of 500' above the top of the Wasatch Formation which has been identified at $\pm 4933'$.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

A ROW, of 3.991 acres, shall be granted for the pad and pipeline. The pad coincides with the pad for Stagecoach Unit 41-20 except for some enlargement of the pad and the addition of a reserve pit and construction of that pit. Existing roads will be used for access.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

007

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-019362A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:
STAGECOACH UNIT

8. WELL NAME and NUMBER:
STAGECOACH UNIT 86-20

9. API NUMBER:
4304735604

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 789-4120

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1073' FNL, 925' FEL COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 20 9S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to move the subject well from its present location to 1066' FNL & 905' FEL, Section 20, T9S, R22E, S.L.B.&M. A revised staking plat is attached.

631674 X
44 31566 Y

EOG Resources, Inc. further requests authorization to revise the drilling procedure on the subject well. These changes include changes in the casing, cement, float equipment, and mud program. A revised drilling plan is attached.

40. 02 593
-109. 45 691

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 09-20-04
By: [Signature]

RECEIVED
SEP 07 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE [Signature] DATE 8/30/2004

(This space for State use only)

COPY SENT TO OPERATOR
Date: 9-21-04
Initials: CHD

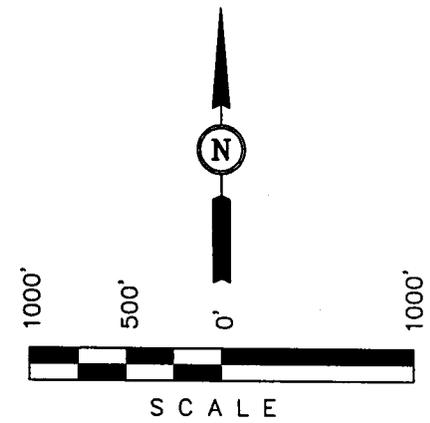
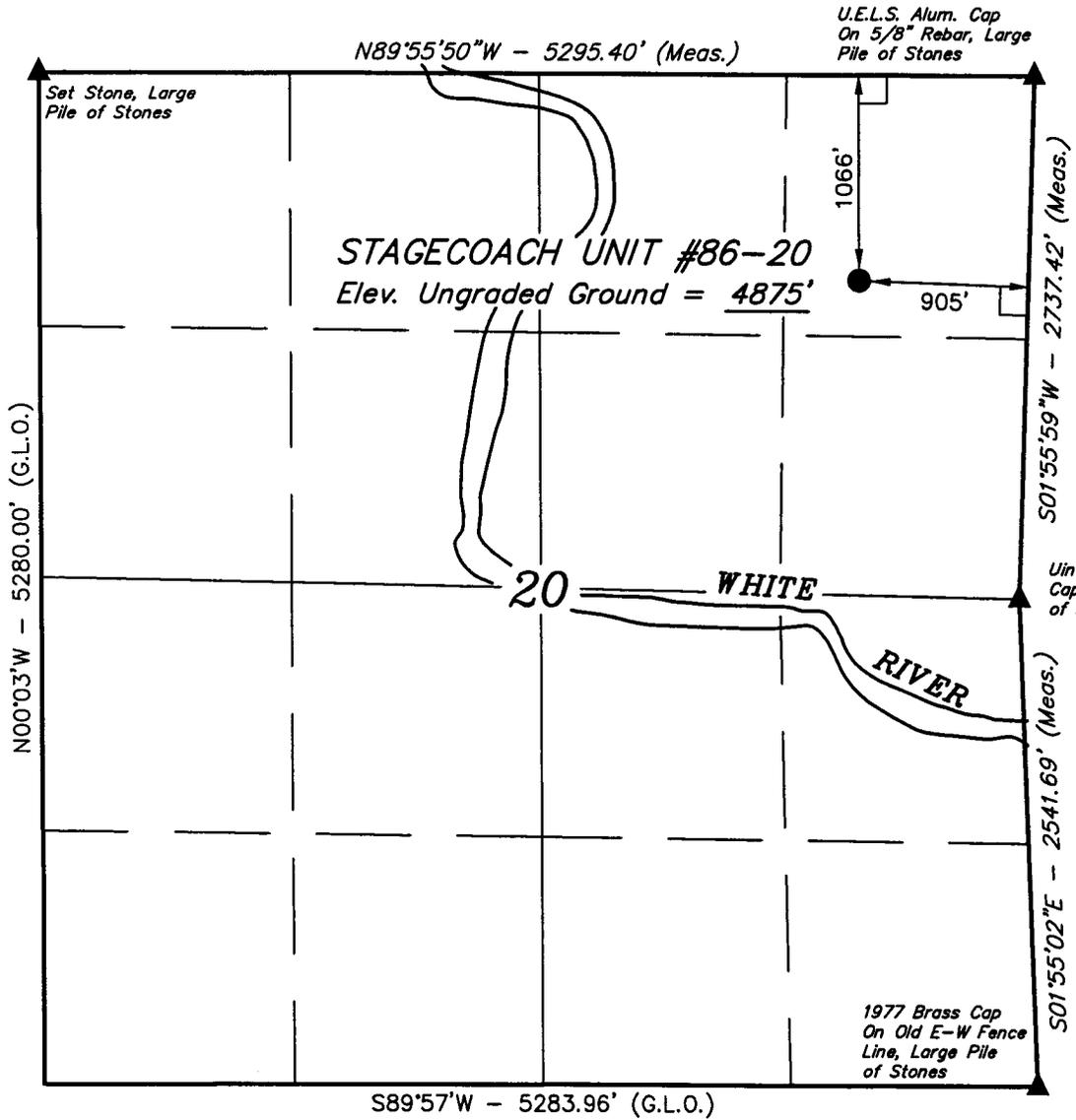
T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, STAGECOACH UNIT #86-20, located as shown in the NE 1/4 NE 1/4 of Section 20, T9S, R22E, S.L.B.&M. Uintah County, Utah.

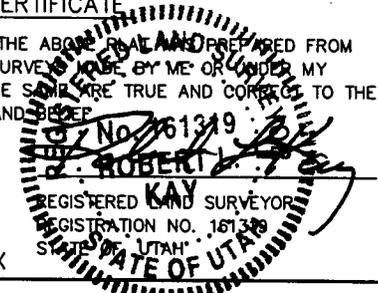
BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT AND PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 08-06-04 D.COX

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)
 LATITUDE = 40°01'33.09" (40.025858)
 LONGITUDE = 109°27'25.49" (109.457081)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 12-18-03	DATE DRAWN: 01-06-04
PARTY K.K. G.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

STAGECOACH UNIT 86-20
NE/NE, SEC. 20, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	4,829'
North Horn	6,735'
Island	7,329'
KMV Price River	7,535'
KMV Price River Middle	8,258'
KMV Price River Lower	9,134'
Sego	9,572'
KMV Castlegate	9,729'
Base Castlegate SS	9,957'
KMV Blackhawk	10,147'

EST. TD: 10,550

Anticipated BHP 4600 PSI

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	10,550'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

EIGHT POINT PLAN

STAGECOACH UNIT 86-20
NE/NE, SEC. 20, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500'- 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

EIGHT POINT PLAN

STAGECOACH UNIT 86-20
NE/NE, SEC. 20, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

STAGECOACH UNIT 86-20
NE/NE, SEC. 20, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

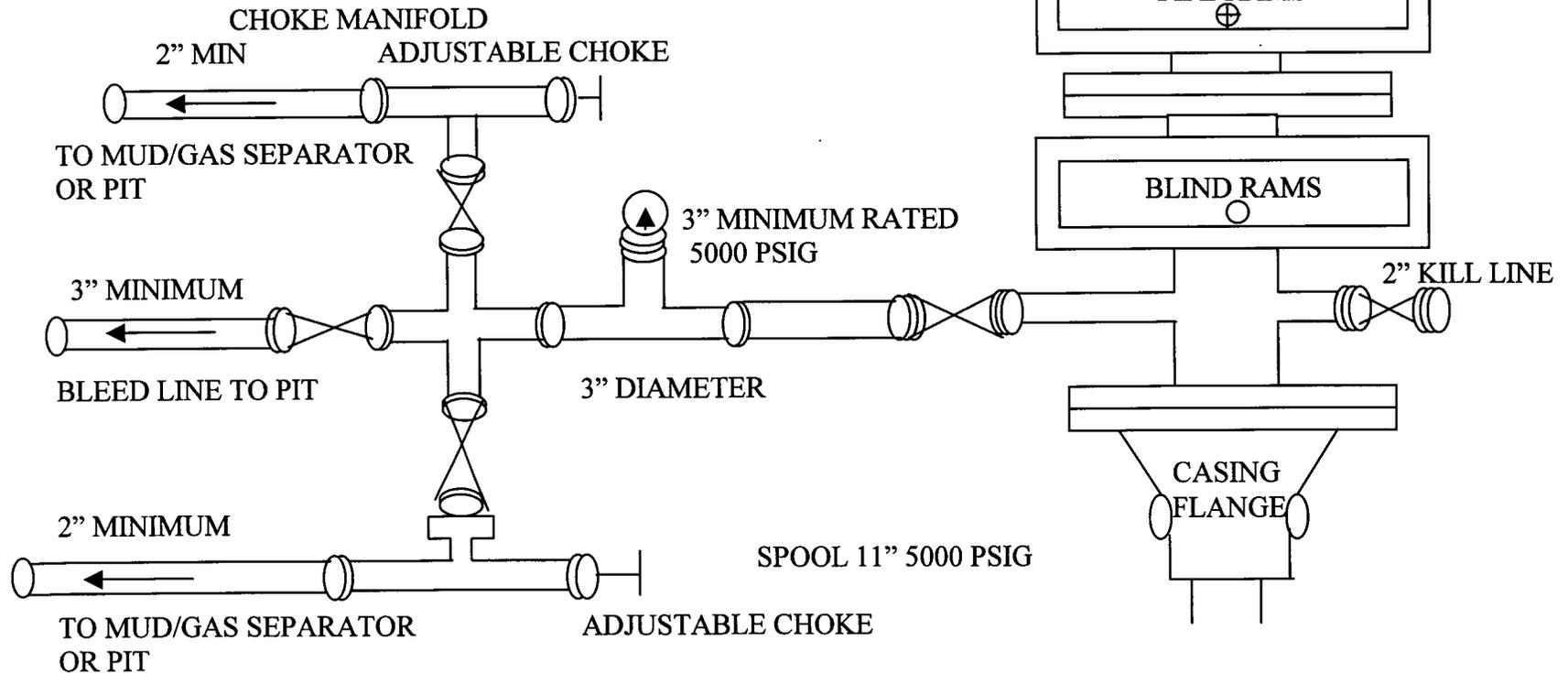
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-019362A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: STAGECOACH UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1066' FNL, 905' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 20 9S 22E S		8. WELL NAME and NUMBER: STAGECOACH UNIT 86-20
PHONE NUMBER: (435) 789-4120		9. API NUMBER: 4304735604
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 03-24-05
By: *[Signature]*

COPY SENT TO OPERATOR
DATE: 3-25-05
BY: *[Signature]*

NAME (PLEASE PRINT) Ed Trotter	TITLE Agent
SIGNATURE <i>[Signature]</i>	DATE 3/21/2005

(This space for State use only)

RECEIVED
MAR 23 2005

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735604
Well Name: STAGECOACH UNIT 86-20
Location: 1066' FNL, 905' FEL, NENE, Sec. 20, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 4/1/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

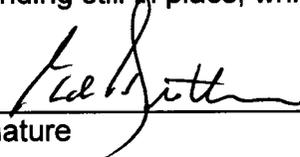
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

3/21/2005

Date

Title: Agent

Representing: EOG Resources, Inc.

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MAR 23 2005
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: STAGECOACH U 86-20Api No: 43-047-35604 Lease Type: FEDERALSection 20 Township 09S Range 22E County UINTAHDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDDED:**Date 05/07/05Time 10:00 AMHow DRY**Drilling will Commence:** _____Reported by ED TROTTERTelephone # 1-435-789-4120Date 05/06/2005 Signed CHD

010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35604	STAGECOACH 86-20		NENE	20	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14693	5/7/2005			5/12/05	
Comments: <u>BLKHK = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Regulatory Assistant

Title

5/9/2005

Date

(5/2000)

RECEIVED
MAY 09 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NENE 1066 FNL 905 FEL 40.025858 LAT 109.457081
SECTION 20, T9S, R22E**

5. Lease Serial No.
U-019362A

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
STAGECOACH UNIT

8. Well Name and No.
STAGECOACH 86-20

9. API Well No.
43-047-35604

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Ace Disposal**
- 3. RN Industries**

EOG Resources, Inc. operates under Nationwide Bond #2308

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
MAY 11 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

05/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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5. Lease Serial No.
U-019362A

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
STAGECOACH UNIT

8. Well Name and No.
STAGECOACH 86-20

9. API Well No.
43-047-35604

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 1066 FNL 905 FEL 40.025858 LAT 109.457081 SECTION 20, T9S, R22E

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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EOG Resources, Inc. spud a 20" surface hole at the referenced location 5/7/2005 at 10:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 5/8/2005 @ 9:00 a.m

EOG Resources, Inc. operates under Nationwide Bond #2308

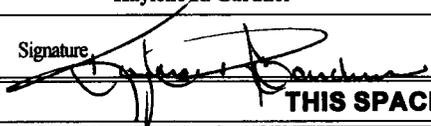
RECEIVED

MAY 11 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **05/09/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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3b. Phone No. (include area code)
307-276-3331

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**NENE 1066 FNL 905 FEL 40.025858 LAT 109.457081
 SECTION 20, T9S, R22E**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 5/6/2005 - 6/3/2005.

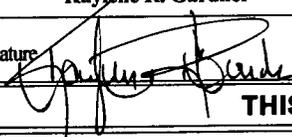
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

06/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

JUN 0 / 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-03-2005

Well Name	STAGECOACH 86-20	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35604	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	05-15-2005	Class Date	
Tax Credit	N	TVD / MD	10,550/ 10,550	Property #	053885
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,521/ 10,521
KB / GL Elev	4,889/ 4,875				
Location	SECTION 20, T9S, R22E (NENE) 1066 FNL & 905 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	75.0	NRI %	62.875

AFE No	302633	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	04-01-2004
				Release Date	06-01-2005
04-01-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVED LOCATION BY SUNDRY 8/30/04) 1066' FNL & 905' FEL (NE/NE) SECTION 20, T9S, R22E UINTAH COUNTY, UTAH LAT 40.03083, LONG -109.42242 TRUE #9 TD: 10,550' MESAVERDE (MOVED BY SUNDRY 8/6/04) DW/GAS STAGECOACH UNIT PROSPECT NATURAL BUTTES DD&A: CHAPITA WELLS DEEP LEASE: U-019362A ELEVATION 4875' NAT GL, 4875' PREP GL, 4889' KB (14') EOG WI 75.0%, NRI 62.875%

05-13-2005	Reported By	ED TROTTER
Daily Costs: Drilling	Completion	Daily Total

Cum Costs: Drilling			Completion				Well Total				
MD	2,260	TVD	2,260	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0				Perf :				
							PKR Depth : 0.0				

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JRS BUCKET RIG. SPURRED 20" HOLE @ 10:00 HRS, 5/7/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE & CEMENTED TO SURFACE. DRILLED & LINED RAT & MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2220'. HIT WATER FLOW & LOST CIRCULATION AT 1500'. RAN 52 JTS (2237.30') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING. LANDED @ 2251.30' KB.

RU BIG 4 CEMENTERS. PRESSURE TESTED LINES & CEMENT VALVE TO 1500 PSIG. PUMPED 170 BBLs WATER AHEAD. MIXED & PUMPED 20 BBLs GELLED WATER AHEAD OF CEMENT. LEAD CEMENT MIXED & PUMPED 200 SX PREMIUM CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (136 BBLs).

TAIL CEMENT: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (42 BBLs). DISPLACED CEMENT W/166 BBLs WATER, BUMPED PLUG W/800#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD 7 BBLs CEMENT RETURNS TO SURFACE, CEMENT FELL BACK. RAN 1" PIPE DOWN ANNULUS. WOC 2.5 HRS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21.4 BBLs). HAD 4 BBLs CEMENT RETURNS TO SURFACE, CEMENT FELL BACK. WOC 2.5 HRS.

TOP OUT #2: MIXED & PUMPED 150 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (29.3 BBLs). HAD 4 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ED TROTTER NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 09:00 HRS, 5/7/05.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

05-16-2005 Reported By JIM TILLEY

Daily Costs: Drilling			Completion				Daily Total				
Cum Costs: Drilling			Completion				Well Total				
MD	3,579	TVD	3,579	Progress	1,328	Days	1	MW	8.4	Visc	26.0
Formation :			PBTD : 0.0				Perf :				
							PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NU BOPS. RIG ON DAYWORK AT 08:00 HRS, 5/14/05.

08:00 12:30 4.5 RU B & C QUICK TEST. TESTED UPPER KELLY VALVE, LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS & INSIDE VALVE, PIPE RAMS & OUTSIDE VALVE, BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLD, OUTSIDE MANIFOLD VALVES TO 250 PSI LOW, 5000 PSI HIGH. TESTED ANNULAR TO 250 PSI LOW, 2500 PSI HIGH. HELD ALL TEST FOR 10 MIN.

12:30 13:00 0.5 TESTED 9 5/8 CASING TO 1500 PSI, HELD 30 MIN.

13:00 16:00 3.0 INSTALLED WEAR BUSHING. MU BIT #1. PU BHA #1. TIH PICKING UP DP TO 2194'. TAGGED CEMENT.

16:00 17:30 1.5 INSTALLED ROTATING HEAD. DRILL CEMENT & FLOAT EQUIPMENT.

17:30 18:00 0.5 DRILL 2251' TO 2264'.

18:00 18:30 0.5 FIT, HELD 12.5 EMW.

18:30 20:30 2.0 DRILL 2264' TO 2587', AVG 161.5 FPH, WOB 10/25, 60 ROTARY + 60 MTR.

20:30 21:00 0.5 WIRELINE SURVEY AT 2500', .75 DEG.

21:00 01:00 4.0 DRILL 2587' TO 3052', AVG 116.25 FPH, WOB 15 - 25, 60 - 64 ROTARY + 60 MTR.

01:00 01:30 0.5 WIRELINE SURVEY AT 2961', 1.75 DEG.

01:30 05:30 4.0 DRILL 3052' TO 3579', AVG 131.75 FPH, WOB 15 - 25, 64 ROTARY + 60 MTR.

05:30 06:00 0.5 WIRELINE SURVEY AT 3494', 3.75 DEG.

NOTIFIED MICHAEL LEE W/BLM ON 5/13/05 OF PENDING BOP TEST (BLM DID NOT WITNESS THIS TEST FUEL 9234 GAL, USED 1046 GAL
SAFETY MEETINGS: NU BOPS/PU DP/RUNNING DP
TEMP 53 DEG

BG GAS 2600U, CONN GAS 3600U, MAX GAS 5813U

06:00 18.0 SPUD 7 7/8" HOLE AT 17:30 HRS, 5/15/05.

05-17-2005 Reported By JIM TILLEY

Daily Costs: Drilling	Completion	Daily Total	
Cum Costs: Drilling	Completion	Well Total	5,512
MD 4,735 TVD 4,735	Progress 1,156	Days 2	MW 8.5
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
Activity at Report Time: DRILLING			

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 3579' TO 3766', AVG 93.5 FPH, WOB - 18, 60 ROTARY + 60 MTR.
08:00	08:30	0.5	SERVICED RIG.
08:30	08:45	0.25	DRILL 3766' TO 3795', AVG 116 FPH, WOB - 18, 60 ROTARY + 60 MTR.
08:45	09:15	0.5	WIRELINE SURVEY AT 3710', 5 DEG.
09:15	11:00	1.75	DRILL 3795' TO 3890', AVG 54.28 FPH, WOB - 12, 60 ROTARY + 60 MTR.
11:00	11:30	0.5	WIRELINE SURVEY AT 3805', 4 DEG.
11:30	16:30	5.0	DRILL 3890' TO 4079', AVG 37.8 FPH, WOB - 12, 60 ROTARY + 60 MTR.
16:30	17:00	0.5	WIRELINE SURVEY AT 3990', 4 1/2 DEG.
17:00	19:30	2.5	DRILL 4079' TO 4266', AVG 74.8 FPH, WOB - 12, 60 ROTARY + 60 MTR.
19:30	20:00	0.5	WIRELINE SURVEY AT 4180', 5 DEG.
20:00	23:30	3.5	DRILL 4266' TO 4453', AVG 53.4 FPH, WOB 10, 60 ROTARY + 60 MTR.
23:30	00:00	0.5	WIRELINE SURVEY AT 4368', 5 DEG.
00:00	03:30	3.5	DRILL 4453' TO 4641', AVG 53.7 FPH, WOB 10, 60 ROTARY + 60 MTR.
03:30	04:00	0.5	WIRELINE SURVEY AT 4556', 5 1/2 DEG.

04:00 06:00 2.0 DRILL 4641' TO 4735', AVG 47 FPH, WOB 8 - 10, 60 ROTARY + 60 MTR.

FUEL 8300 GAL, USED 934 GAL

SAFETY MEETINGS: CONNECTIONS/DRILLING FAST HOLE/WIRELINE SURVEYS

TEMP 44 DEG

BG GAS 1800U, CONN GAS 5000U, MAX GAS 5705U

05-18-2005 Reported By JIM TILLEY

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	5,215	TVD	5,215	Progress	480	Days	3	MW	8.8	Visc	28.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 4735' TO 4805', AVG 17.5 FPH, WOB 8, 60 ROTARY + 60 MTR.
10:00	10:30	0.5	SERVICED RIG.
10:30	11:00	0.5	DRILL 4805' TO 4825', AVG 40 FPH, WOB 8 - 10, 60 ROTARY + 60 MTR.
11:00	11:30	0.5	WIRELINE SURVEY AT 4750', 5 DEG.
11:30	16:30	5.0	DRILL 4825' TO 4983', AVG 31.6 FPH, WOB 8 - 10, 60 ROTARY + 60 MTR.
16:30	17:00	0.5	WIRELINE SURVEY AT 4900', 5 DEG.
17:00	20:00	3.0	DRILL 4983' TO 5108', AVG 41.66 FPH, WOB 10 - 12, 60 ROTARY + 60 MTR.
20:00	20:30	0.5	WIRELINE SURVEY AT 5050', 6 DEG.
20:30	21:00	0.5	DRILL 5108' TO 5126', AVG 36 FPH, WOB 10, 60 ROTARY + 60 MTR.
21:00	00:00	3.0	PUMPED SLUG. TOH.
00:00	02:30	2.5	LD DOG SUB. CHECKED MUD MOTOR, MOVE IBS'S TO 60' & 90'. TIH.
02:30	06:00	3.5	DRILL 5126' TO 5215', AVG 25.4 FPH, WOB - 10, 62 ROTARY + 60 MTR.

FUEL 7500 GAL, USED 800 GAL

SAFETY MEETINGS: WIRELINE SURVEYS/WORKING PIPE/PPE FOR MIXING CHEM

TEMP 37 DEG

BG GAS 800U, CONN GAS 5000U, TRIP GAS 6310U

05-19-2005 Reported By KENT DEVENPORT

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	5,739	TVD	5,739	Progress	524	Days	4	MW	9.1	Visc	33.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL FROM 5215' TO 5265 (50' AT 25 FPH), 8/10 WOB DUE TO DEVIATION, 62 ROTARY/60 MOTOR, 1500 PSI, 120 SPM W/387 GPM.
08:00	08:30	0.5	WIRE LINE SURVEY @ 5180' = 5 DEG.
08:30	12:00	3.5	DRILL FROM 5265 TO 5358' (93' AT 27 FPH), 8/10 WOB DUE TO DEVIATION, 62 ROTARY/60 MOTOR, 1550 PSI 120 SPM W/ 387 GPM.

12:00	12:30	0.5 SERVICE RIG = CHECK CROWN-O-MATIC, BOP DRILL AND CHECK KOOMEY PRESSURES.
12:30	13:00	0.5 DRILL FROM 5358' TO 5391' (33' AT 66 FPH), 8/10 WOB DEVIATION HOLDING, 63 ROTARY/63 MOTOR, 1600 PSI, 123 SPM W/ 397 GPM.
13:00	13:30	0.5 WIRE LINE SURVEY @ 5304' = 5 DEG.
13:30	20:30	7.0 DRILL FROM 5391' TO 5545' (154' AT 22 FPH), 8/10 WOB DEVIATION HOLDING, 63 ROTARY/63 MOTOR, 1600 PSI, 123 SPM W/ 397 GPM.
20:30	21:00	0.5 WIRE LINE SURVEY @ 5455' = 4.5 DEG.
21:00	04:00	7.0 DRILL FROM 5545' TO 5701' (156' AT 22 FPH), 9/11 WOB DEVIATION HOLDING, 63 ROTARY/63 MOTOR, 1600 PSI, 123 SPM W/ 397 GPM
04:00	04:30	0.5 WIRE LINE SURVEY @ 5616' = 3.75 DEG.
04:30	06:00	1.5 DRILL FROM 5701 TO 5739, (38' AT 25 FPH), 12/14 WOB, 63 ROTARY/63 MOTOR, 1600 PSI, 123 SPM W/ 397 GPM

FUEL = 6500 GAL ON HAND / USED 1000 GAL.

SAFETY MEETINGS HELD: PUMP REPAIR - LOCKOUT TAGOUT - 100% TIE OFF

BG GAS. 800u - CONN GAS. 6000u - HIGH GAS 5705u

05-20-2005	Reported By		KENT DEVENPORT									
Daily Costs: Drilling						Completion		Daily Total				
Cum Costs: Drilling						Completion		Well Total				
MD	6,464	TVD	6,464	Progress	725	Days	5	MW	9.1	Visc	33.0	
Formation :	PBTD : 0.0					Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 5739' TO 5888', 149', AT 25 FPH. 12/14 WOB, 63 ROTARY + 63 MOTOR, 1600 PSIG, 123 SPM W/397 GPM.
12:00	12:30	0.5	RIG SERVICED. WIRELINE SURVEY @ 5804', 2.75 DEG. FUNCTION TESTED BOPS & CHECKED CROWN-O-MATIC.
12:30	03:00	14.5	DRILL 5888' TO 6387', 499' @ 35 FPH. 17/18 WOB, 63 ROTARY + 60 MOTOR, 1550 PSIG, 120 SPM W/387 GPM. ENCOUNTERED 140 BBL LOSSES WHILE DRILLING THROUGH 5826' TO 5811'. FIBER & SAWDUST CORRECTED PROBLEM.
03:00	03:30	0.5	WIRELINE SURVEY @ 6302', 2.75 DEG.
03:30	06:00	2.5	DRILL 6387' TO 6464', 77' AT 31 FPH. 18/20 WOB, 63 ROTARY + 60 MOTOR, 1550 PSIG, 120 SPM W/387 GPM.

FUEL ON HAND 5500 GAL, USED 1000 GALS

SAFETY MEETING: ELECTRICAL WIRING/ELECTRICAL SAFETY/WIRELINE SURVEY/FORK LIFT SAFETY
TEMP 65 DEG

BG GAS 500U, CONN GAS 5000U, HIGH GAS 6146U

05-21-2005	Reported By		KENT DEVENPORT									
Daily Costs: Drilling						Completion		Daily Total				
Cum Costs: Drilling						Completion		Well Total				
MD	6,958	TVD	6,958	Progress	494	Days	6	MW	9.2	Visc	35.0	
Formation :	PBTD : 0.0					Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 6464' TO 6605', 141', 36 FPH, 20/22 WOB, 63 ROTARY/60 MOTOR, 1550 PSI, 120 SPM W/387 GPM.

10:00 10:30 0.5 SERVICED RIG. FUNCTION TESTED ANNULAR & PIPE RAMS. CHECKED CROWN-O-MATIC, BOP DRILL.
 10:30 02:00 15.5 DRILL 6605' TO 6886', 281', 18' FPH, 22/30 WOB, 58/63 ROTARY/60/63 MOTOR, 1600/1800 PSI, 123 SPM W/397 GPM MAX.
 02:00 02:30 0.5 WIRE LINE SURVEY @ 6800', 2 DEG.
 02:30 06:00 3.5 DRILL 6886' TO 6958', 72', 21 FPH, 26/30 WOB, 60 ROTARY/60 MOTOR, 1700 PSI, 120 SPM W/387 GPM.

FUEL ON HAND 4500 GAL, USED 1000 GAL

SAFETY MEETINGS: FORK LIFT SAFETY DEVICES/WIRE LINE SURVEY SAFETY/HAMMER ON PRESSURIZED SYSTEMS/CHANGE OUT SAVER SUB

TEMP 63 DEG

BG GAS 500U, CONNECTION GAS 5000U, HIGH GAS 1300U

05-22-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	7,478	TVD	7,478	Progress	520	Days	7	MW	9.3	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 6958' TO 7039', 81', 23.1 FPH, 24/28 WOB, 60 ROTARY/60 MOTOR, 1700 PSI, 120 SPM W/387 GPM.
09:30	10:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
10:00	06:00	20.0	DRILL 7039 TO 7478', 439', 21.9 FPH, 24/28 WOB, 60 ROTARY/55 MOTOR, 1800, 117 SPM 451 GPM.

FUEL ON HAND 3400 GAL, USED 1100 GAL

SAFETY MEETING: CONFINED SPACE REVIEW/UNMARKED CONTAINERS

TEMP 50 DEG

BG GAS/500U, CONN GAS/5000U, HIGH GAS 1300U
 WASATCH TOP 4848' W/60% SHALE, 40% SANDSTONE
 NORTH HORN 6756' W/63% SHALE, 37% SANDSTONE
 ISLAND TOP 7254' W/55% SHALE, 45% SANDSTONE

05-23-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	8,058	TVD	8,058	Progress	580	Days	8	MW	9.6	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7478' TO 7565', 87', 21.7 FPH, 22/28 WOB, 50/60 ROTARY/55/60 MOTOR, 1800 PSI, 115/120 SPM W/371/387 GPM.
10:00	10:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED ANNULAR & PIPE RAMS. CHECKED KOOMEY VOLUMES & PRESSURES.
10:30	06:00	19.5	DRILL 7565' TO 8058', 493', 25.3 FPH, 28/30 WOB, 60 ROTARY/60 MOTOR, 1850 PSI, 120 SPM W/387 GPM.

FUEL ON HAND 2400 GAL, USED 1000 GAL

SAFETY MEETING: HYDRAULIC LEAKS & DANGERS/PULLING SLIPS/GENERAL HOUSEKEEPING
TEMP 54 DEG

BG GAS 500U, CONN GAS 5000U, HIGH GAS 1300U
PRICE RIVER TOP 7538', 54% SHALE, 46% SANDSTONE

05-24-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	8,443	TVD	8,443	Progress	385	Days	9	MW	9.7	Visc	34.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 8058'-8118', 60' AT 24 FPH, 24/28 WOB, 50/60 ROTARY + 60 MOTOR, 1850 PSIG, 120 SPM W/387 GPM.
08:30	09:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOPE.
09:00	06:00	21.0	DRILL 8118'-8443', 325' AT 15.47 FPH, 18/28 WOB, 50/60 ROTARY + 60 MOTOR, 1850 PSIG, 120 SPM W/387 GPM. RAISED MUD WEIGHT AT 8300', FROM 9.7 PPG TO 9.9 PPG, TO REDUCE SLUFFING SHALE.

FUEL ON HAND 9350 GAL, USED 1050 GAL, REC'D 8000 GAL

SAFETY MEETING: WORKING AT HEIGHT 100% TIE OFF/DEHYDRATION/WHY TREE/VOLVO FORKLIFT
VIDEO VIEWED BY 2 PERSONNEL

TEMP 54 DEG

BG GAS 1500U, CONN GAS 6661U, HIGH GAS 7069U
PRICE RIVER MIDDLE (TOP) 8300', 60% SHALE, 40% SANDSTONE

BILLY RUSHING & DANNY FISCHER PERFORMED WHY TREE & ROOT CAUSE ON FORKLIFT INCIDENT OF
5/7/2005

05-25-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	8,661	TVD	8,661	Progress	218	Days	10	MW	10.3	Visc	37.0
Formation :	PBTD : 0.0				Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 8443' TO 8478', 35' AT 11.66 FPH, 28 WOB, 60 ROTARY/60 MOTOR, 1900 PSIG, 120 SPM W/387 GPM.
09:00	09:30	0.5	SURVEYED & PUMPED PILL. SURVEY @ 8398', 2 DEG.
09:30	15:00	5.5	TOH. LD MUD MOTOR, 2 EACH IBS.
15:00	16:00	1.0	PU BIT #2. BIT, SUB & RIH TO 1656'.
16:00	17:00	1.0	SLIP & CUT 112' DRILLING LINE.
17:00	18:30	1.5	CONTINUED RIH. HIT OBSTRUCTION AT 7538'.
18:30	19:00	0.5	WASH/REAM 7530' TO 7578'.
19:00	20:00	1.0	CONTINUED TIH TO 8393'.
20:00	21:00	1.0	WASH/REAM 8393' TO 8478', ENCOUNTERED 50' FILL.
21:00	06:00	9.0	DRILL 8478' TO 8661', 183' AT 20.33 FPH, 15/20 WOB, 60 ROTARY, 1450 PSIG, 121 SPM, 391 GPM.

FUEL ON HAND 8450 GAL, USED 900 GAL
 SAFETY MEETING: ELECTRICAL WIRING/TRIPPING/CUTTING DRILLING LINE
 TEMP 47 DEG

BG GAS 3900U, CONN GAS 5820U, TRIP GAS 6133U, W/15/20' FLARE AFTER BTMS UP ON THE TRIP

05-26-2005 **Reported By** **KENT DEVENPORT**

Daily Costs: Drilling					Completion				Daily Total		
Cum Costs: Drilling					Completion				Well Total		
MD	8,980	TVD	8,980	Progress	319	Days	11	MW	10.2	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL 8661' TO 8853', 192' AT 16.69 FPH, 20/27 WOB, 60 ROTARY, 1550 PSIG, 120 SPM W/388,390 GPM.
			DURING DAY & EVENING TOUR, TRUE DRILLING CONDUCTED SAFETY TRAINING WITH ALL CREW MEMBERS. LEAD BY ARLAND TAYLOR OF TRUE.
17:30	18:00	0.5	SERVICED RIG, CHECKED CROWN-O-MATIC & FUNCTION TESTED BOPE.
18:00	06:00	12.0	DRILL 8853' TO 8980', 127' AT 10.58 FPH, 22/28 WOB, 50/60 ROTARY, 1650 PSIG, 115/121 SPM W/371 TO 390 GPM. PASON WAS DOWN FOR CALIBRATION DURING 5 HOURS OF THIS SECTION OF DRILLING.

FUEL ON HAND 7500 GAL, USED 950 GAL
 SAFETY MEETING: FORK LIFT TRAINING/RIG PASS TRAINING (TRUE)/GENERAL INFORMATION
 TEMP 52 DEG

BG GAS 4200U, CONN GAS 5200U, HIGH GAS 5774U
 PRICE RIVER MIDDLE 50% SHALE/ 50% SANDSTONE TOP @ 8300'

05-27-2005 **Reported By** **KENT DEVENPORT**

Daily Costs: Drilling					Completion				Daily Total		
Cum Costs: Drilling					Completion				Well Total		
MD	9,352	TVD	9,352	Progress	372	Days	12	MW	10.4	Visc	33.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 8980' TO 9071', 91' AT 18.20 FPH, 18/24 WOB, 60 ROTARY, 1550 PSIG, 120 SPM W/387 GPM.
11:00	11:30	0.5	RIG SERVICED. FUNCTION TESTED CROWN-O-MATIC, ANNULAR & PIPE RAMS.
11:30	06:00	18.5	DRILL 9071' TO 9352', 281' AT 15.18 FPH, 18/26 WOB, 60 ROTARY, 1550 PSIG, 120 SPM W/387 GPM.

FUEL ON HAND 6600 GAL, USED 900 GAL
 SAFETY MEETING: 2 CREWS 100% TIE OFF/CHANGING OIL SAFELY
 TEMP 55 DEGREES

BG GAS 5000U, CONN GAS 5200U, HIGH GAS 6412U
 LOWER PRICE RIVER (TOP) 9070' @ 41% SHALE, 27% SANDSTONE, 24% COAL, 8% SILTSTONE

05-28-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,739 TVD 9,739 Progress 387 Days 13 MW 10.7 Visc 35.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 9352' TO 9444', 92' AT 20.44 FPH, 20/23 WOB, 60 ROTARY, 1650 PSI, 120 SPM W/387 GPM.
10:30	11:00	0.5	RIG SERVICE. FUNCTION TESTED BOP. CHECKED CROWN-O-MATIC.
11:00	06:00	19.0	DRILL 9444' TO 9739', 295' AT 15.52 FPH, 18/24 WOB, 60 ROTARY, 1650 PSI, 125 SPM W/353 GPM.

FUEL ON HAND 5,500 GAL, USED 1100 GAL
 SAFETY MEETING: LOCK OUT-TAG OUT/PROPER PPE/WORKING IN HEAT
 TEMP 50 DEG

BG GAS 5400U, CONN GAS 5650U, HIGH GAS 5867U
 SEGO (TOP) 9513', 36% SHALE, 52% SANDSTONE, 8% COAL, 4% SILTSTONE

05-29-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 10,023 TVD 10,023 Progress 284 Days 14 MW 10.7 Visc 37.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL FROM 9739' TO 9785', 46' AT 18.40 FPH, 18/24 WOB, 60 ROTARY, 1650 PSI, 121 W/390 GPM.
08:30	09:00	0.5	RIG SERVICED. FUNCTION TETED BOPE. CHECKED CROWN-O-MATIC.
09:00	06:00	21.0	DRILL FROM 9785' TO 10,023', 284' AT 13.52 FPH, 20/28 WOB, 50/65 ROTARY, 1600/1750 PSI, 115/123 SPM 405 GPM.

FUEL ON HAND 4300 GAL, USED 1200 GAL
 SAFETY MEETING: 2 WHILE WORKING ON FORKLIFT/BURNS FROM HOT OIL & HOT ANTI FREEZE
 TEMP 55 DEG

BG GAS 5400U, CONN GAS 5800U, HIGH GAS 5867U
 KMV CASTLEGATE (TOP) 9752'
 BASE CASTLEGATE (TOP) 9970', 47% SHALE, 53% SANDSTONE

05-30-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 10,189 TVD 10,189 Progress 166 Days 15 MW 10.8 Visc 35.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 07:30 1.5 DRILL FROM 10,023 TO 10,033', 10' AT 6.66 FPH, 29 WOB, 60 ROTARY, 1650 PSI, 121 SPM W/390 GPM.
 07:30 08:00 0.5 DROP SURVEY & PUMP SLUG. SURVEY @ 9980', 2 DEG.
 08:00 15:00 7.0 TOH. TIGHT HOLE FROM 6300' TO 5200', ±OVER PULL 80K. FUNCTION TESTED BLIND RAMS, HCR VALVE. PU BIT #3.
 15:00 17:30 2.5 TIH W/BIT #3, TIGHT HOLE @ 5300'. SETTING ABOUT 45K DOWN.
 17:30 18:00 0.5 REAM TIGHT SECTION OF WELL BORE, FROM 5823' TO 5913', HIGH TORQUE OVER MOST OF THE SECTION.
 18:00 19:30 1.5 CONTINUE TIH TO 9985'.
 19:30 20:00 0.5 WASH/REAM FROM 9985' TO 10,033', ENCOUNTER 10' OF FILL.
 20:00 06:00 10.0 DRILL FROM 10,033' TO 10,189', 156' AT 15.6 FPH, 17/22 WOB, 60 ROTARY, 1900 PSI, 120 SPM W/387 GPM.

FUEL ON HAND 3650 GAL, USED 650 GAL
 SAFETY MEETINGS: ELECTRICAL SAFETY/TRIPPING WITH 2 CREWS
 TEMP 47 DEG
 FLARE OF SOLID 15' DURING BOTTOMS UP FROM TRIP

BG GAS 5400U, TRIP GAS 6120U, CONN GAS 6000U
 BASE CASTLEGATE 62% SHALE, 27% SANDSTONE, 11% SILTSTONE

05-31-2005 Reported By KENT DEVENPORT

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 10,550 TVD 10,550 Progress 361 Days 16 MW 10.9 Visc 37.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: CIRC FOR CASING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 10,189' TO 10,312', 123' AT 24.6 FPH, 15/22 WOB, 60 ROTARY, 1900 PSI, 120 SPM W/397 GPM.
11:00	11:30	0.5	SERVICE RIG. FUNCTION TESTED BOP. CHECKED CROWN-O-MATIC.
11:30	20:00	8.5	DRILL FROM 10,312 TO 10,541', 229' AT 26.94 FPH, 22 WOB, 60 ROTARY, 2000 PSI, 120 SPM, 390 GPM. LOST RETURNS WHILE DRILLING, MUD WEIGHT 11.2 IN, OUT LOST 119 BBLs.
20:00	21:00	1.0	MIX AND PUMP LCM, 75 BBL'S AT 15% FIBER AND SAWDUST, ESTABLISH RETURNS LOST TOTAL 157 BBLs.
21:00	21:30	0.5	DRILL FROM 10,541 TO 10,550 TD, REDUCED SPM TO 110 MINIMAL LOSSES. REACHED TD AT 21:30 HRS, 5/30/05.
21:30	23:00	1.5	CIRCULATE BOTTOMS UP FOR SHORT TRIP BEFORE LAYING DOWN DRILL PIPE AND RUNNING CASING.
23:00	03:30	4.5	WIPER TRIP TO 5250', NO PROBLEMS ENCOUNTERED, MUD WEIGHT 11.3 PPG.
03:30	06:00	2.5	CIRCULATE FOR CASING. FLARE ON BOTTOMS UP FROM SHORT TRIP 20' MAXIMUM.

FUEL ON HAND 3200 GAL, USED 950 GAL
 SAFETY MEETING: TRIPPING PIPE/MIXING CAUSTIC/DANGERS DURING RIG SERVICE
 TEMP 46 DEG

BG GAS 1300U, CONN GAS 2300U, TRIP GAS 5660U
 GAS FROM BOTTOMS UP AFTER LOST CIRCULATION 6200U

06-01-2005 Reported By KENT DEVENPORT

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 10,550 TVD 10,550 Progress 0 Days 17 MW 11.3 Visc 40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RU TO CEMENT 4.5" CASING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CIRCULATE/CONDITION MUD TO LAY DOWN DRILL PIPE AND RUN CASING. CASING RUNNING COMPANY CHANGED DUE TO DELAYED OPERATIONS ON OTHER RIGS. LEFT MESSAGE WITH VERNAL BLM, UTE TRIBE ENERGY AND STATE OF UTAH 6/1/05 AT 03:00 HRS CONCERNING TD OF STG 86-20.
09:00	09:30	0.5	RIG UP LAY DOWN EQUIPMENT, PUMPED SLUG. HELD SAFETY MEETING WITH ALL CREWS. T&M CASING CREW.
09:30	19:00	9.5	TOH LAYING DOWN DRILL STRING.
19:00	20:00	1.0	ATTEMPTED TO PULL WEAR BUSHING, NO SUCCESS.
20:00	21:00	1.0	RIG UP TO RUN 4.5" CASING. HELD PRE-JOB SAFETY MEETING WITH ALL CREW MEMBERS ON PCKING UP AND RUNNING CASING.
21:00	03:00	6.0	RUN 261 JTS 4.5", 11.6#, P-110, LTC PRODUCTION CASING. FLOAT SHOE AT 10,521', 1 JT CASING, FLOAT COLLAR AT 10,478', 74 JOINTS OF CASING, MARKER JOINT AT 7487', 77 JOINTS CASING, MARKER JOINT AT 4376', 109 JOINTS CASING. CIRCULATED AT 10,521'.
03:00	05:30	2.5	CIRCULATED FOR CEMENTING OF 4.5" CASING. FLARE BACK IN 30 MINUTES W/120 SPM, 20+ FLARE, REDUCED CIRCULATING RATE TO 95 SPM TO REDUCE DISPLACEMENT. SCHLUMBERGER ARRIVED AND RIGGING UP GROUND EQUIPMENT.
05:30	06:00	0.5	RIG UP CEMENTING EQUIPMENT AND HELD SAFETY MEETING WITH ALL CREWS.

FUEL ON HAND 2400 GAL, USED 800 GAL

SAFETY MEETING: LAYING DOWN TUBULARS/RUNNING CASING

GAS FROM LAYING DOWN AND RUNNING CASING 2400U WITH 20'+ FLARE AT REDUCED CIRCULATING RATE

TEMP 58 DEG

06-02-2005 Reported By KENT DEVENPORT

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 10,550 TVD 10,550	Progress 0	Days 18 MW 11.3 Visc 40.0
Formation :	PBTB : 0.0	Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG UP SCHLUMBERGER, HELD PRE JOB SAFETY MEETING. ATTEMPTED TO WASH SINGLE TO 10,531', WOULD NOT WASH, CEMENT AT 10,521.57'. MUD LOGING SERVICE (CHARLIE DAVIS) RIGGED DOWN AND PACKED UP.
07:00	09:30	2.5	CEMENTING, W/SCHLUMBERGER. TESTED LINES TO 5000 PSI. MIXED & PUMPED. DISPLACED THE FOLLOWING 20 BBL CHEMICAL WASH, 20 BBL FRESH WATER SPACER, LEAD CEMENT 560 SKS, 174.5 BBL, 35/65 POZ "G" (YIELD 1.75), H2O=8.8 GAL/SK @ 13 PPG. TAIL CEMENT 1730 SKS, 397.5 BBL, 50/50 POZ "G" (YIELD 1.29), H2O=5.9 GAL/SK @ 14.1 PPG. DISPLACE TO FLOAT COLLAR, 162.8 BBL, 1000 PSI OVER FCP, FLOAT EQUIPMENT HELD BACK PRESSURE. MIXED, 2 GALL/1000 LO64.
09:30	11:00	1.5	NIPPLE DOWN BOP. SET 4.5" CASING SLIPS W/120,000 STRING WEIGHT. NIPPLE BACK UP THE BOP.
11:00	14:00	3.0	CLEANED MUD TANKS AND PREPARE RIG FOR RELEASE.
14:00		10.0	RELEASED RIG AT 14:00 HRS, 6/1/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-019362A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. STAGECOACH UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENE 1066 FNL 905 FEL 40.025858 LAT 109.457081 SECTION 20, T9S, R22E		8. Well Name and No. STAGECOACH 86-20
		9. API Well No. 43-047- 35604
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 6/3/2005 - 6/24/2005.

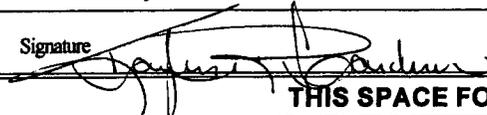
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature



Date

06/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JUN 29 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-24-2005

Well Name	STAGECOACH 86-20	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35604	Well Class	COMP
County, State	UINTAH, UT	Spud Date	05-15-2005	Class Date	
Tax Credit	N	TVD / MD	10,550/ 10,550	Property #	053885
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,521/ 10,521
KB / GL Elev	4,889/ 4,875				
Location	SECTION 20, T9S, R22E (NENE) 1066 FNL & 905 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	75.0	NRI %	62.875

AFE No	302633	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	04-01-2004
04-01-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVED LOCATION BY SUNDRY 8/30/04)
			1066' FNL & 905' FEL (NE/NE)
			SECTION 20, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.03083, LONG -109.42242
			 TRUE #9
			TD: 10,550' MESAVERDE (MOVED BY SUNDRY 8/6/04)
			DW/GAS
			STAGECOACH UNIT PROSPECT
			NATURAL BUTTES
			DD&A: CHAPITA WELLS DEEP
			 LEASE: U-019362A
			ELEVATION 4875' NAT GL, 4875' PREP GL, 4889' KB (14')
			 EOG WI 75.0%, NRI 62.875%

05-13-2005	Reported By	ED TROTTER
Daily Costs: Drilling	Completion	Daily Total

06:00 07:30 1.5 DRILL FROM 10,023 TO 10,033', 10' AT 6.66 FPH, 29 WOB, 60 ROTARY, 1650 PSI, 121 SPM W/390 GPM.
 07:30 08:00 0.5 DROP SURVEY & PUMP SLUG. SURVEY @ 9980', 2 DEG.
 08:00 15:00 7.0 TOH. TIGHT HOLE FROM 6300' TO 5200', ±OVER PULL 80K. FUNCTION TESTED BLIND RAMS, HCR VALVE. PU BIT #3.
 15:00 17:30 2.5 TIH W/BIT #3, TIGHT HOLE @ 5300'. SETTING ABOUT 45K DOWN.
 17:30 18:00 0.5 REAM TIGHT SECTION OF WELL BORE, FROM 5823' TO 5913', HIGH TORQUE OVER MOST OF THE SECTION.
 18:00 19:30 1.5 CONTINUE TIH TO 9985'.
 19:30 20:00 0.5 WASH/REAM FROM 9985' TO 10,033', ENCOUNTER 10' OF FILL.
 20:00 06:00 10.0 DRILL FROM 10,033' TO 10,189', 156' AT 15.6 FPH, 17/22 WOB, 60 ROTARY, 1900 PSI, 120 SPM W/387 GPM.

FUEL ON HAND 3650 GAL, USED 650 GAL

SAFETY MEETINGS: ELECTRICAL SAFETY/TRIPPING WITH 2 CREWS

TEMP 47 DEG

FLARE OF SOLID 15' DURING BOTTOMS UP FROM TRIP

BG GAS 5400U, TRIP GAS 6120U, CONN GAS 6000U

BASE CASTLEGATE 62% SHALE, 27% SANDSTONE, 11% SILTSTONE

05-31-2005 Reported By KENT DEVENPORT

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,550	TVD	10,550	Progress	361	Days	16	MW	10.9	Visc	37.0
Formation :	PBTD : 0.0				Perf :		PKR Depth : 0.0				

Activity at Report Time: CIRC FOR CASING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 10,189' TO 10,312', 123' AT 24.6 FPH, 15/22 WOB, 60 ROTARY, 1900 PSI, 120 SPM W/397 GPM.
11:00	11:30	0.5	SERVICE RIG. FUNCTION TESTED BOP. CHECKED CROWN-O-MATIC.
11:30	20:00	8.5	DRILL FROM 10,312 TO 10,541', 229' AT 26.94 FPH, 22 WOB, 60 ROTARY, 2000 PSI, 120 SPM, 390 GPM. LOST RETURNS WHILE DRILLING, MUD WEIGHT 11.2 IN, OUT LOST 119 BBLs.
20:00	21:00	1.0	MIX AND PUMP LCM, 75 BBL'S AT 15% FIBER AND SAWDUST, ESTABLISH RETURNS LOST TOTAL 157 BBLs.
21:00	21:30	0.5	DRILL FROM 10,541 TO 10,550 TD, REDUCED SPM TO 110 MINIMAL LOSSES. REACHED TD AT 21:30 HRS, 5/30/05.
21:30	23:00	1.5	CIRCULATE BOTTOMS UP FOR SHORT TRIP BEFORE LAYING DOWN DRILL PIPE AND RUNNING CASING.
23:00	03:30	4.5	WIPER TRIP TO 5250', NO PROBLEMS ENCOUNTERED, MUD WEIGHT 11.3 PPG.
03:30	06:00	2.5	CIRCULATE FOR CASING. FLARE ON BOTTOMS UP FROM SHORT TRIP 20' MAXIMUM.

FUEL ON HAND 3200 GAL, USED 950 GAL

SAFETY MEETING: TRIPPING PIPE/MIXING CAUSTIC/DANGERS DURING RIG SERVICE

TEMP 46 DEG

BG GAS 1300U, CONN GAS 2300U, TRIP GAS 5660U

GAS FROM BOTTOMS UP AFTER LOST CIRCULATION 6200U

06-01-2005 Reported By KENT DEVENPORT

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,550	TVD	10,550	Progress	0	Days	17	MW	11.3	Visc	40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RU TO CEMENT 4.5" CASING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CIRCULATE/CONDITION MUD TO LAY DOWN DRILL PIPE AND RUN CASING. CASING RUNNING COMPANY CHANGED DUE TO DELAYED OPERATIONS ON OTHER RIGS. LEFT MESSAGE WITH VERNAL BLM, UTE TRIBE ENERGY AND STATE OF UTAH 6/1/05 AT 03:00 HRS CONCERNING TD OF STG 86-20.
09:00	09:30	0.5	RIG UP LAY DOWN EQUIPMENT, PUMPED SLUG. HELD SAFETY MEETING WITH ALL CREWS. T&M CASING CREW.
09:30	19:00	9.5	TOH LAYING DOWN DRILL STRING.
19:00	20:00	1.0	ATTEMPTED TO PULL WEAR BUSHING, NO SUCCESS.
20:00	21:00	1.0	RIG UP TO RUN 4.5" CASING. HELD PRE-JOB SAFETY MEETING WITH ALL CREW MEMBERS ON PCKING UP AND RUNNING CASING.
21:00	03:00	6.0	RUN 261 JTS 4.5", 11.6#, P-110, LTC PRODUCTION CASING. FLOAT SHOE AT 10,521', 1 JT CASING, FLOAT COLLAR AT 10,478', 74 JOINTS OF CASING, MARKER JOINT AT 7487', 77 JOINTS CASING, MARKER JOINT AT 4376', 109 JOINTS CASING. CIRCULATED AT 10,521'.
03:00	05:30	2.5	CIRCULATED FOR CEMENTING OF 4.5" CASING. FLARE BACK IN 30 MINUTES W/120 SPM, 20+ FLARE, REDUCED CIRCULATING RATE TO 95 SPM TO REDUCE DISPLACEMENT. SCHLUMBERGER ARRIVED AND RIGGING UP GROUND EQUIPMENT.
05:30	06:00	0.5	RIG UP CEMENTING EQUIPMENT AND HELD SAFETY MEETING WITH ALL CREWS.

FUEL ON HAND 2400 GAL, USED 800 GAL

SAFETY MEETING: LAYING DOWN TUBULARS/RUNNING CASING

GAS FROM LAYING DOWN AND RUNNING CASING 2400U WITH 20'+ FLARE AT REDUCED CIRCULATING RATE

TEMP 58 DEG

06-02-2005	Reported By	KENT DEVENPORT										
Daily Costs: Drilling					Completion					Daily Total		
Cum Costs: Drilling					Completion					Well Total		
MD	10,550	TVD	10,550	Progress	0	Days	18	MW	11.3	Visc	40.0	

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG UP SCHLUMBERGER, HELD PRE JOB SAFETY MEETING. ATTEMPTED TO WASH SINGLE TO 10,531', WOULD NOT WASH, CEMENT AT 10,521.57'. MUD LOGING SERVICE (CHARLIE DAVIS) RIGGED DOWN AND PACKED UP.
07:00	09:30	2.5	CEMENTING, W/SCHLUMBERGER. TESTED LINES TO 5000 PSI. MIXED & PUMPED. DISPLACED THE FOLLOWING 20 BBL CHEMICAL WASH, 20 BBL FRESH WATER SPACER, LEAD CEMENT 560 SKS, 174.5 BBL, 35/65 POZ "G" (YIELD 1.75), H2O=8.8 GAL/SK @ 13 PPG. TAIL CEMENT 1730 SKS, 397.5 BBL, 50/50 POZ "G" (YIELD 1.29), H2O=5.9 GAL/SK @ 14.1 PPG. DISPLACE TO FLOAT COLLAR, 162.8 BBL, 1000 PSI OVER FCP, FLOAT EQUIPMENT HELD BACK PRESSURE. MIXED, 2 GALL/1000 LO64.
09:30	11:00	1.5	NIPPLE DOWN BOP. SET 4.5" CASING SLIPS W/120,000 STRING WEIGHT. NIPPLE BACK UP THE BOP.
11:00	14:00	3.0	CLEANED MUD TANKS AND PREPARE RIG FOR RELEASE.
14:00		10.0	RELEASED RIG AT 14:00 HRS, 6/1/05

06-16-2005 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,550	TVD	10,550	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10478.0			Perf : 8616-10347			PKR Depth : 0.0		

Activity at Report Time: FLOW TEST MESAVERDE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	6/4/2005: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 1200'. CEMENT TOP @ 950'. RD SCHLUMBERGER.

6/9/2005: NU 10M FRAC TREE. TESTED CASING & TREE TO 8500 PSIG.

6/14/2005 MIRU CUTTERS WIRELINE. PERFORATE BLACKHAWK FROM 10,190'-92', 10,220'-23', 10,229'-31', 10,241'-42', 10,247'-49', 10,287'-88' & 10,346'-47' @ 2 SPF @ 180 DEG. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4959 GAL YF125ST PAD, 45,029 GAL YF125ST & YF118ST WITH 168,649# 20/40 SAND @ 1-6 PPG. MTP 8631 PSIG. MTR 51.5 BPM. ATP 6454 PSIG. ATR 46.2 BPM. ISIP 4300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9440'. PERFORATE LPR FROM 9242'-43', 9284'-86', 9340'-41', 9368'-69', 9388'-90' & 9408'-11' @ 2 SPF @ 180 DEG. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST PAD, 45,080 GAL YF125ST & YF118ST WITH 168,484# 20/40 SAND @ 1-6 PPG. MTP 8664 PSIG. MTR 50.1 BPM. ATP 6591 PSIG. ATR 40.9 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9195'. PERFORATE LPR FROM 8900'-01', 8912'-13', 8953'-54', 8958'-59', 8976'-77', 8985'-86', 9022'-23', 9073'-74', 9085'-86', 9142'-43' & 9153'-54' @ 2 SPF @ 180 DEG. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST PAD, 49,410 GAL YF125ST & YF118ST WITH 192,853# 20/40 SAND @ 1-6 PPG. MTP 8669 PSIG. MTR 50.6 BPM. ATP 7089 PSIG. ATR 41.8 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8874'. PERFORATE LPR FROM 8616'-18', 8681'-83', 8698'-8700', 8766'-68', 8794'-96' & 8845'-47' @ 2 SPF @ 180 DEG. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4960 GAL YF125ST PAD, 54,601 GAL YF125ST & YF118ST WITH 219,709# 20/40 SAND @ 1-6 PPG. MTP 8471 PSIG. MTR 51.7 BPM. ATP 5788 PSIG. ATR 47.2 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

FLOW 14 HRS ON 16/64" CHOKE. FCP 1800 PSIG. EST 45-50 BPH. RECOVERED 1020 BLW. 4793 BLWTR.

06-17-2005 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,550	TVD	10,550	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10478.0			Perf : 8616-10347			PKR Depth : 0.0		

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1800 PSIG. 2-5 BFPH. LIGHT CONDENSATE. RECOVERED 720 BLW. 4073 BLWTR. SI. TURNED WELL OVER TO PRODUCTION DEPARTMENT. SI. WO FACILITIES.

FINAL COMPLETION DATE: 6/16/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NENE 1066 FNL 905 FEL 40.025858 LAT 109.457081
 SECTION 20, T9S, R22E**

5. Lease Serial No.
U-019362A

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
STAGECOACH UNIT

8. Well Name and No.
STAGECOACH 86-20

9. API Well No.
43-047- 35604

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 1:30 p.m., 6/29/2005 through Questar meter # 6765 on a 8/64" choke. Opening pressure, CP 4550 psig.

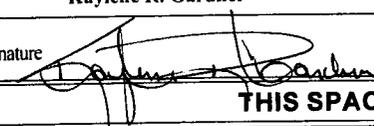
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

06/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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 DIV. OF OIL, GAS & MINING



EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202
(303) 572-9000
Fax: (303) 824-5400

July 20, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, 84114-5801

43-047-35604
RE: Stagecoach Unit 86-20
T09S-R22E-Sec. 20
Uintah County, Utah

Carol:

Enclosed herewith are the following logs and data associated with the subject well:

Stagecoach Unit 86-20
Cement Bond Log SCMT-PBMS 06-04-05 (1)
Sigma Log SCMT-PBMS 06-04-05 (1)

Please contact me at 303-824-5572 if you have any questions.

Regards,


Cristal Messenger
EOG Resources, Inc.
Exploration & Operations Secretary
Denver Office

Enc. 2
cc: Well File

RECEIVED
JUL 26 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **U-019362A**

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. Unit or CA Agreement Name and No.
STAGECOACH UNIT

8. Lease Name and Well No.
STAGECOACH 86-20

9. AFI Well No.
43-047-35604

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVE

11. Sec., T., R., M., on Block and Survey or Area **20, T9S, R22E**

12. County or Parish **UINTAH** | 13. State **UT**

14. Date Spudded **05/07/2005** | 15. Date T.D. Reached **05/30/2005** | 16. Date Completed **06/29/2005**
 D & A | Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4889 KB

18. Total Depth: MD **10,550** | 19. Plug Back T.D.: MD **10,478** | 20. Depth Bridge Plug Set: MD
TVD . | TVD | TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CCL/VDE/CBL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2251		650			
7-7/8	4-1/2	P-110	11.6#	0-10,521		2290			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8616	10,347	10,190-10,347		2/SPF	
B)			9242-9411		2/SPF	
C)			8900-9154		2/SPF	
D)			8616-8847		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10,190-10,347	1190 BBLS GELLED WATER & 168,649 # 20/40 SAND
9242-9411	1191 BBLS GELLED WATER & 168,484 # 20/40 SAND
8900-9154	1294 BBLS GELLED WATER & 192,853 # 20/40 SAND
8616-8847	1418 BBLS GELLED WATER & 219,709 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/29/2005	07/06/2005	24	→	35	584	40			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
8/64		2600	→	35	584	40			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	8616	10,347		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO CASTLEGATE BLACKHAWK	4824 5430 6118 6702 7311 7568 8315 9057 9569 9746 10093

32. Additional remarks (include plugging procedure):

Perforated the Blackhawk from 10,190-92', 10,220-23', 10,229-31', 10,241-42', 10,247-49', 10,287-88' & 10,346-47' w/2 SPF.
 Perforated the Lower Price River from 9,242-43', 9284-96', 9340-41', 9368-69', 9388-40' & 9408-11' w/2 SPF.
 Perforated the Lower Price River from 8900-01', 8912-13', 8953-54', 8958-59', 8976-77', 8985-86', 9022-23', 9073-74', 9085-86', 9142-43' & 9153-54' w/2 SPF.
 Perforated the Lower Price River from 8616-18', 8681-83', 8698-8700', 8766-68', 8794-96' & 8845-47' w/2 SPF.

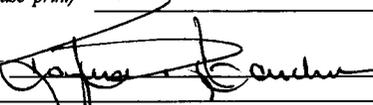
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kaylene R. Gardner

Title Regulatory Assistant

Signature 

Date 07/26/2005

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-019362A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. STAGECOACH UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENE 1066 FNL 905 FEL 40.025858 LAT 109.457081 SECTION 20, T9S, R22E		8. Well Name and No. STAGECOACH 86-20
		9. API Well No. 43-047- 35604
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CONTINUED
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. continued completion of the referenced well opening additional pay in the Mesaverde formation as follows:

- Set 10k composite bridge plug @ 8580'. Perforated the Middle Price River from 8463-65', 8491-93', 8512-14', 8552-53' & 8563-65' w/2 SPF. Fracture stimulated with 962 bbls gelled water & 129,464 # 20/40 sand.
- Set 10k composite frac plug @ 8427'. Perforated the Middle Price River from 8325-27', 8345-47', 8366-68', 8385-87' & 8399-8400' w/2 SPF. Fracture stimulated with 1287 bbls gelled water & 191,827 # 20/40 sand.
- Set 10k composite frac plug @ 8200'. Perforated the Upper Price River from 7860-62', 7898-7900', 7933-34', 7967-68', 8012-14', 8063-65', 8107-09' & 8153-55' w/2 SPF. Fracture stimulated with 1506 bbls gelled water & 238,207 # 20/40 sand.
- Set 10k composite frac plug @ 7836'. Perforated the Upper Price River from 7598-7600', 7689-91', 7706-08', 7756-58', 7779-80', 7796-98' & 7808-09' w/2 SPF. Fracture stimulated with 1500 bbls gelled water & 237,912 # 20/40 sand. Drilled out plugs @ 8580', 8427', 8200' & 7836'. Tubing landed @ 10,337'. Returned to sales 10/5/2005.

TEST: 10/12/05 1076 MCF, 16 BC & 85 BW on 10/64" choke, FTP 2900, CP 3300 PSIG.
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 01/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35492	STAGECOACH UNIT 81-18		NENE	18	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14256	13702				4/12/06	
Comments: CHANGE TO PARTICIPATING AREA <i>mvmcs</i> — <i>K</i> PER BLM EFFECTIVE 3/1/2005							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35604	STAGECOACH UNIT 86-20		NENE	20	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14693	13702				4/12/06	
Comments: CHANGE TO PARTICIPATING AREA <i>mvmcs</i> — <i>K</i> PER BLM EFFECTIVE 6/1/2005							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner
Signature

Regulatory Assistant

Title

4/10/2006

Date

(5/2000)

RECEIVED

APR 11 2006

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

February 27, 2006

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Denver, Colorado 80202

Re: Initial Consolidated
Mesaverde/Mancos Formation PA "A-B"
Stagecoach Unit
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde/Mancos Formation PA "A-B", Stagecoach Unit, UTU63027F, AFS No. 891006951F, is hereby approved effective as of June 1, 2005, pursuant to Section 11 of the Stagecoach Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde/Mancos Formation PA "A-B" results in an initial consolidated participating area of 1,520.00 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
SCU 88-17	43-047-35444	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 17-9S-22E	Patented
SCU 86-20	43-047-35604	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 20-9S-22E	UTU019362A

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde/Mancos Formation PA "A-B", Stagecoach Unit and its effective date.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

RECEIVED

MAR 01 2006

DIV. OF OIL, GAS & MINING

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-019362A

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.
Stagecoach Unit

8. Well Name and No.
Stagecoach Unit 86-20

9. API Well No.
43-047-35604

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code) **303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1,066' FNL & 905' FEL (NENE)
Sec. 20-T9S-R22E 40.025858 LAT 109.457081 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 7/24/2006 as per the APD procedure.

RECEIVED
JAN 23 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

01/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)