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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

5. Lease Serial No.  
**U-0283**  
6. If Indian, Allottee or Tribe Name  
**UTE INDIAN TRIBE**  
7. If Unit or CA Agreement, Name and No.  
**STAGECOACH UNIT**  
8. Lease Name and Well No.  
**STAGECOACH UNIT 89-8**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43-047-35603**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**  
3b. Phone No. (Include area code)  
**(435)789-0790**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**  
11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 8, T9S, R22E,  
S.L.B.&M.**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **2331' FSL, 564' FEL** *4434206Y* **NE/SE** *40.04970*  
At proposed prod. Zone *631740X* *109.45560*

14. Distance in miles and direction from nearest town or post office\*  
**13.52 MILES SOUTHEAST OF OURAY, UTAH**  
12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **564'**  
(Also to nearest drig. Unit line, if any)  
16. No. of Acres in lease **600**  
17. Spacing Unit dedicated to this well  
**6'**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C  
**10,740'**  
19. Proposed Depth  
**10,740'**  
20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4724.5 FEET GRADED GROUND**  
22. Approximate date work will start\*  
**UPON APPROVAL**  
23. Esti mated duration  
**45 DAYS**

24. Attachments  
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Ed Trotter* Name (Printed/Typed) **Ed Trotter** Date **March 25, 2004**

**RECEIVED**  
**MAR 29 2004**

Title **Agent**  
Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **04-01-04**  
Title **ENVIRONMENTAL SCIENTIST III**  
**Federal Approval of this Action is Necessary**  
DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

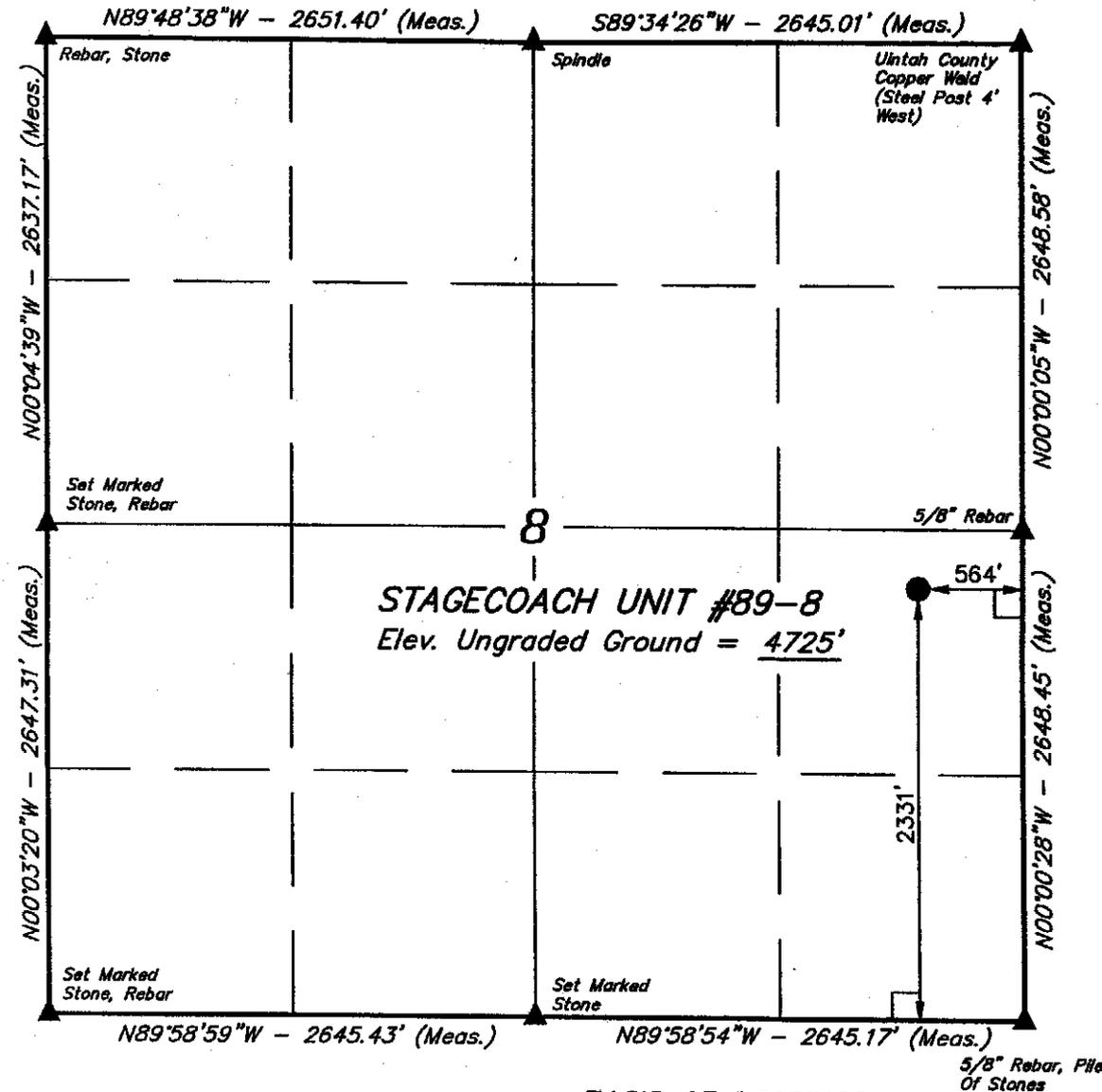
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

# T9S, R22E, S.L.B.&M.

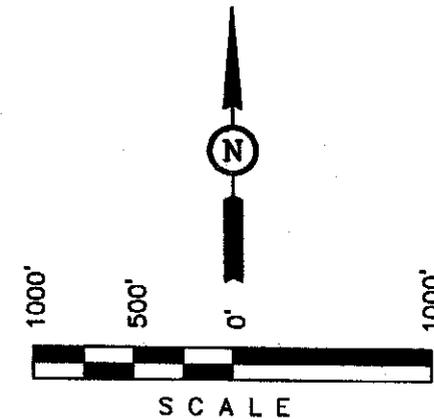
**EOG RESOURCES, INC.**

Well location, STAGECOACH UNIT #89-8, located as shown in the NE 1/4 SE 1/4 of Section 8, T9S, R22E, S.L.B.&M. Uintah County, Utah.



## BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. Kay*

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

Revised: 02-05-04 D.R.B.

## LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)

LATITUDE = 40°02'58.87" (40.049686)

LONGITUDE = 109°27'20.73" (109.455758)

**UINTAH ENGINEERING & LAND SURVEYING**

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-18-03	DATE DRAWN: 01-05-04
PARTY K.K. G.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

**United States Department of the Interior****BUREAU OF LAND MANAGEMENT**

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UF-922)

April 1, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2004 Plan of Development Stagecoach Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Stagecoach Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Blackhawk)		
43-047-35602	Stagecoach Unit 85-7	Sec 7 T09S R22E 2077 FNL 2066 FEL
43-047-35603	Stagecoach Unit 89-8	Sec 8 T09S R22E 2331 FSL 0564 FEL
43-047-35604	Stagecoach Unit 86-20	Sec 20 T09S R22E 1073 FNL 0925 FEL
43-047-35605	Stagecoach Unit 87-20	Sec 20 T09S R22E 0386 FNL 1862 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Stagecoach Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:4-1-04

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

March 25, 2004

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL  
STAGECOACH UNIT 89-8  
NE/SE, SEC. 8, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0283  
UTE INDIAN TRIBAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

**RECEIVED**  
**MAR 29 2004**  
DIV. OF OIL, GAS & MINING

Attachments

EIGHT POINT PLAN

STAGECOACH UNIT 89-8  
NE/SE, SEC. 8, T9S, R22E, S.L.B.&M.  
UINTAH COUNTY, UTAH

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	1,597'
Wasatch	4,982'
North Horn	6,864'
Island	7,504'
KMV Price River	7,797'
KMV Price River Middle	8,494'
KMV Price River Lower	9,307'
Sego	9,803'
KMV Castlegate	9,905'
Base Castlegate SS	10,147'
KMV Blackhawk	10,339'

EST. TD: 10,740

Anticipated BHP 4700 PSI

**3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.**

**4. CASING PROGRAM:**

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<i>Option 1</i>									
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2700' +/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/-KB	10,740' +/-	4 1/2"	11.6 #	P-110	LTC	7560 PSI	10,690 PSI	279,000#
<i>Option 2</i>									
12 1/4"	0' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	10,740' +/-	4 1/2"	11.6 #	P-110	LTC	7560 PSI	10,690 PSI	279,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0-250' Below GL):**

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

## EIGHT POINT PLAN

### STAGECOACH UNIT 89-8 NE/SE, SEC. 8, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### Float Equipment (Continued):

##### Intermediate Hole Procedure (250'-2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### Production Hole Procedure (2700'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm 7,797'$  (Top of Price River) and  $\pm 4,500'$  (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

## 6. MUD PROGRAM

##### Surface Hole Procedure (0-250' below GL):

Air - Air Water Mist

##### Intermediate Hole Procedure (250'-2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

##### Production Hole Procedure (2700'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with 6.0 ppb Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss - no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain 5.5 ppb DAP. Do not mix caustic or lime. Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO<sub>2</sub> contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

**EIGHT POINT PLAN**

**STAGECOACH UNIT 89-8**  
**NE/SE, SEC. 8, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

**8. EVALUATION PROGRAM:**

Logs: RST (Reservoir Saturation Tool) Cased logs                      TD to Surface

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (0-250' Below GL)**

**Lead: 300 sks** (100% excess volume) Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps via 1" tubing set at 25' if needed.

**Intermediate Hole Procedure (250' - 2700'):**

**Option 1:**

**Lead: 85 sks:** (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail: 290 sks:** (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft<sup>3</sup>/sk., 7.9 gps water.

**Option 2:**

**Lead: 210 sks:** (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Tail: 720 sks:** (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**EIGHT POINT PLAN**

**STAGECOACH UNIT 89-8**  
**NE/SE, SEC. 8, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure (2700' to TD)**

**Lead: 110 sks** 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

**Tail: 190 sks:** 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

**10. ABNORMAL CONDITIONS:**

**Intermediate Hole Procedure (250'- 2700'):**

Lost circulation below 1800' and minor amounts of gas may be present.

**Production Hole (2700'-TD):**

Sloughing shales and key seat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in the Price River (Mesa Verde).

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Stagecoach Unit 89-8  
Lease Number: U-0283  
Location: 2331' FSL & 564' FEL, NE/SE, Sec. 8,  
T9S, R22E, S.L.B.&M., Uintah County  
Surface Ownership: Ute Indian Tribe

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 13.52 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 4\*
  - B. Producing wells - 39\*
- (\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BIA administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored from Corner #5 to Corner #6.

Access to the well pad will be from the West.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Tribal

Location: Tribal

**12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application

of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

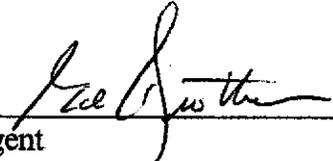
The BIA office shall be notified upon site completion prior to moving on the drilling rig.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Stagecoach Unit 89-8 Well, located in the NE/SE of Section 8, T9S, R22E, Uintah County, Utah; Lease #U-0283;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

3-25-2003  
Date

  
Agent

# EOG RESOURCES, INC.

SCU #89-8

## SECTION 8, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 100' MILES TO THE PROPOSED LOCATION.

# EOG RESOURCES, INC.

SCU #89-8

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 8, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

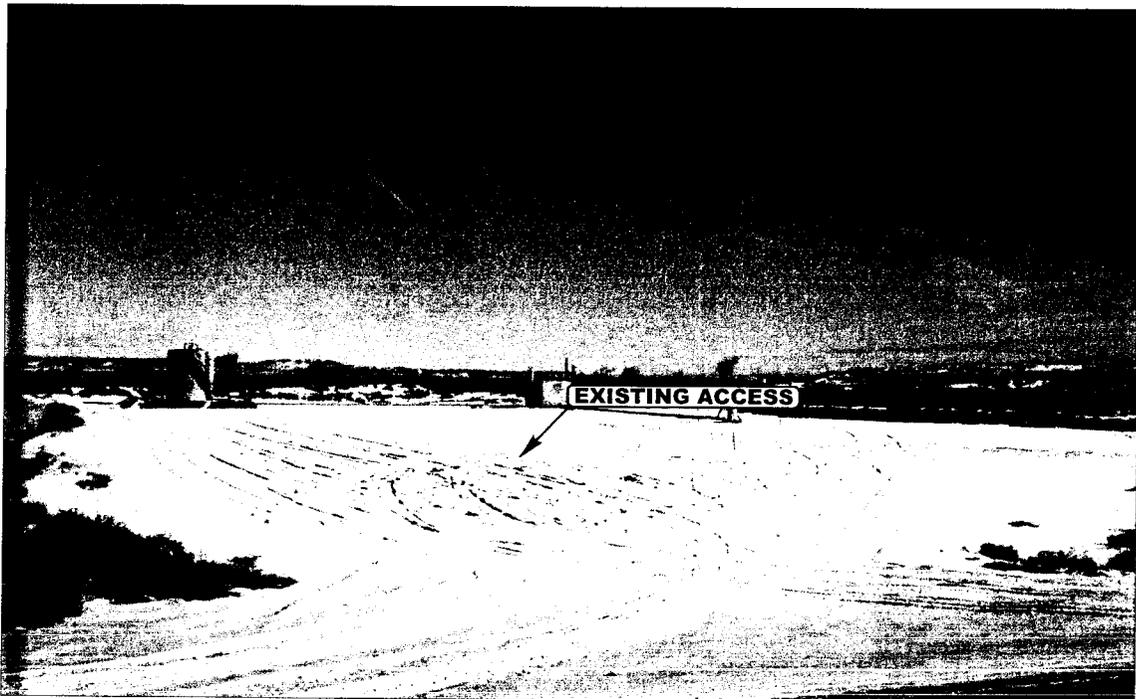


PHOTO: VIEW FROM BEGINNING OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

**ELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	1	20	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: J.L.G.	REVISED: 00-00-00		



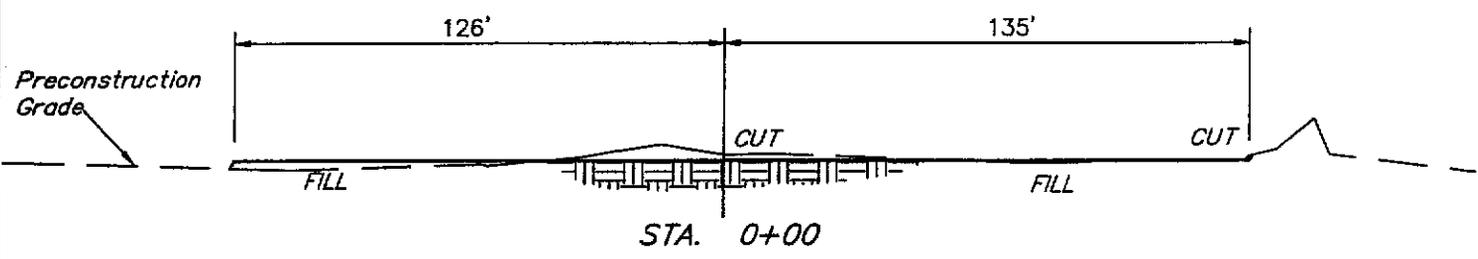
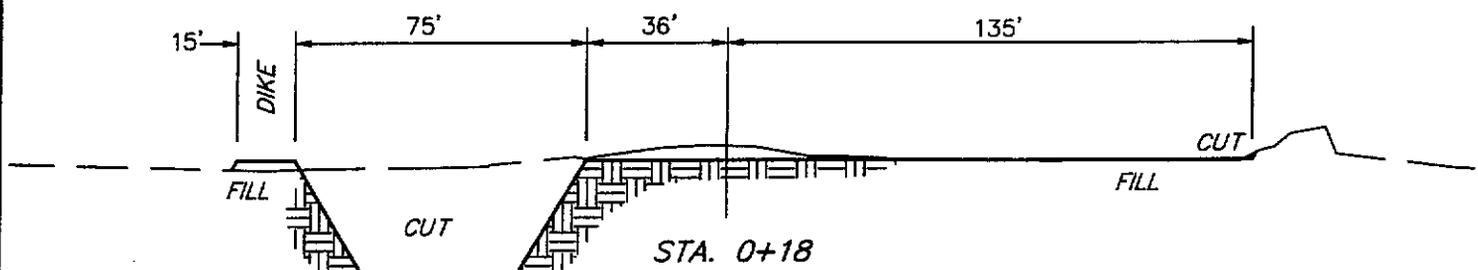
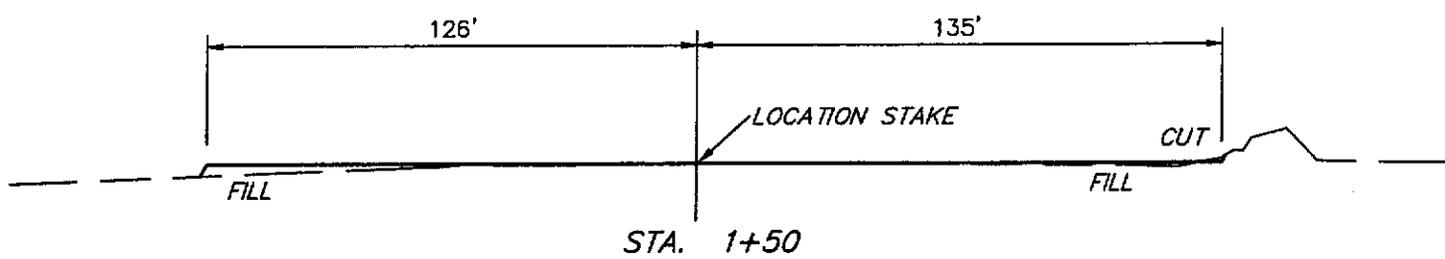
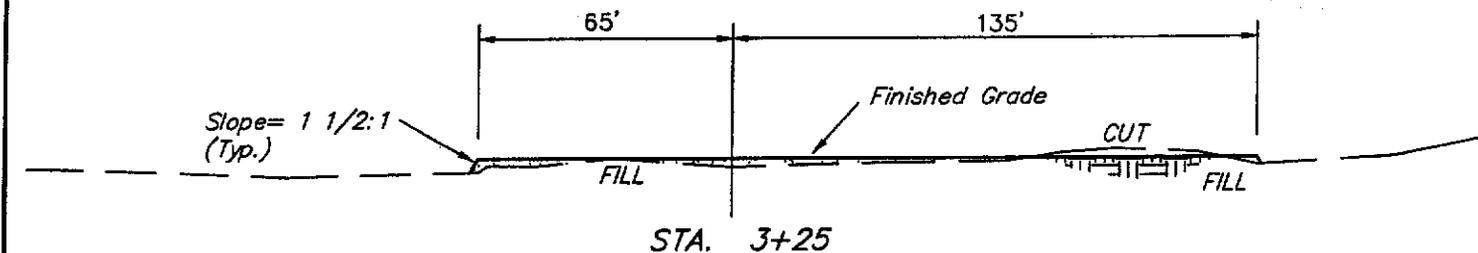
**EOG RESOURCES, INC.**

**TYPICAL CROSS SECTIONS FOR  
STAGECOACH UNIT #89-8  
SECTION 8, T9S, R22E, S.L.B.&M.  
2331' FSL 564' FEL**



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 01-05-04  
Drawn By: D.R.B.

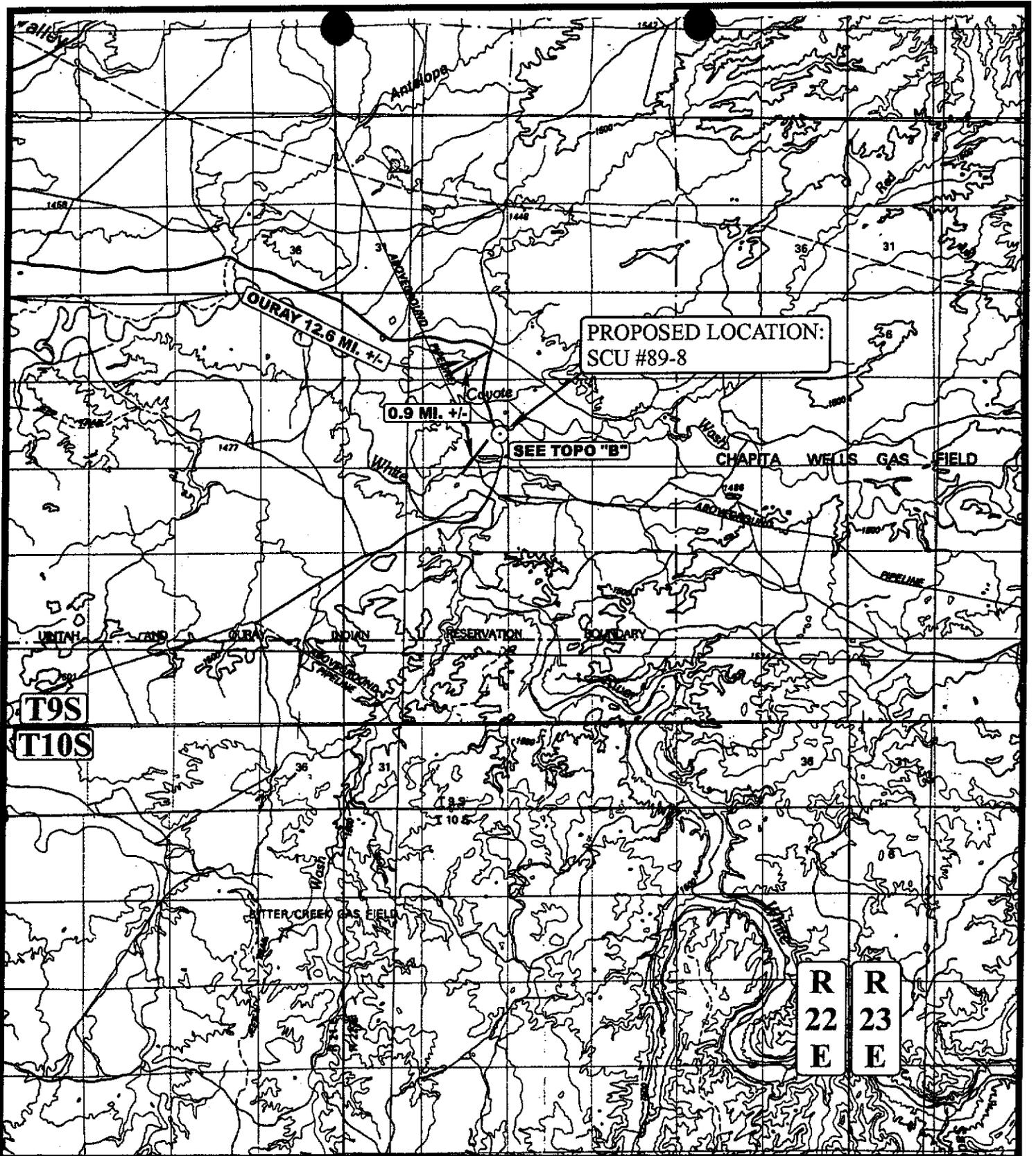


**APPROXIMATE YARDAGES**

(12") Topsoil Stripping	= 750	Cu. Yds.
Remaining Location	= 3,180	Cu. Yds.
<b>TOTAL CUT</b>	<b>= 3,930</b>	<b>CU.YDS.</b>
<b>FILL</b>	<b>= 860</b>	<b>CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,020	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,410	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 610	Cu. Yds.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



**LEGEND:**

⊙ PROPOSED LOCATION



**EOG RESOURCES, INC.**

SCU #89-8

SECTION 8, T9S, R22E, S.L.B.&M.

2331' FSL 564' FEL



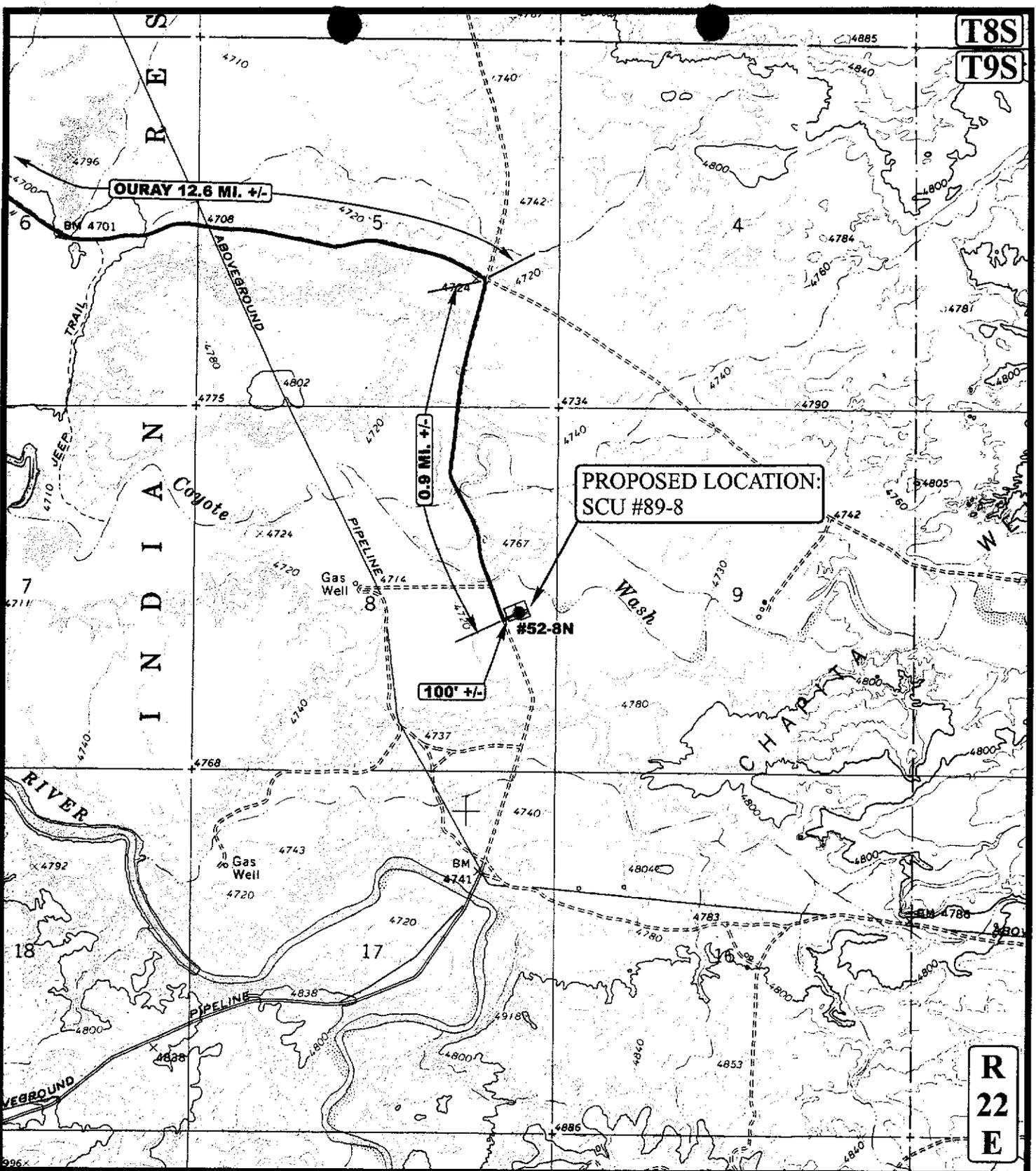
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

1 5 04  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**EOG RESOURCES, INC.**

SCU #89-8  
 SECTION 8, T9S, R22E, S.L.B.&M.  
 2331' FSL 564' FEL

TOPOGRAPHIC  
 MAP

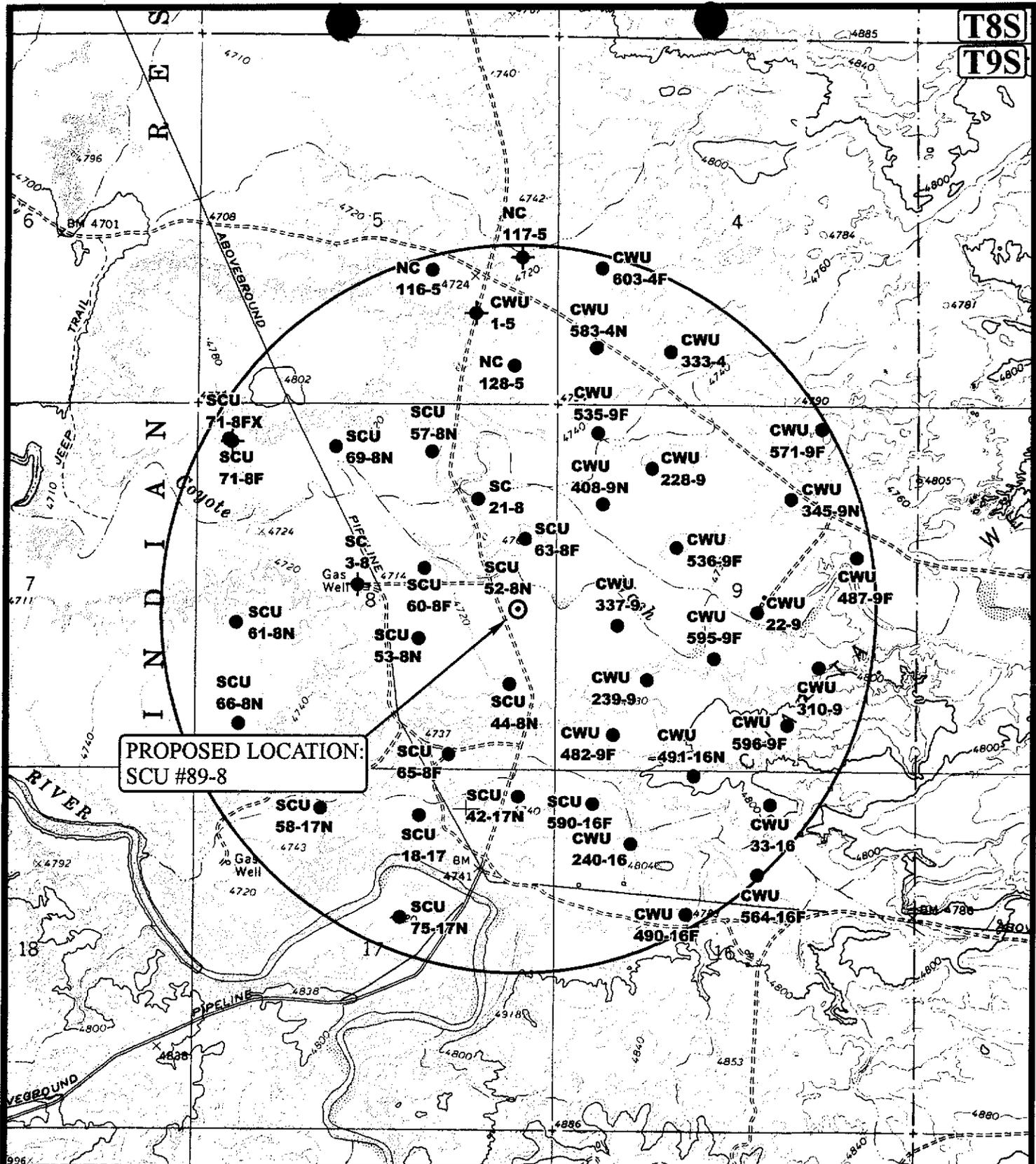
1	5	04
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B

TOPO

T8S  
T9S



PROPOSED LOCATION:  
SCU #89-8

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

SCU #89-8  
 SECTION 8, T9S, R22E, S.L.B.&M.  
 2331' FSL 564' FEL



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
 MAP

1 5 04  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

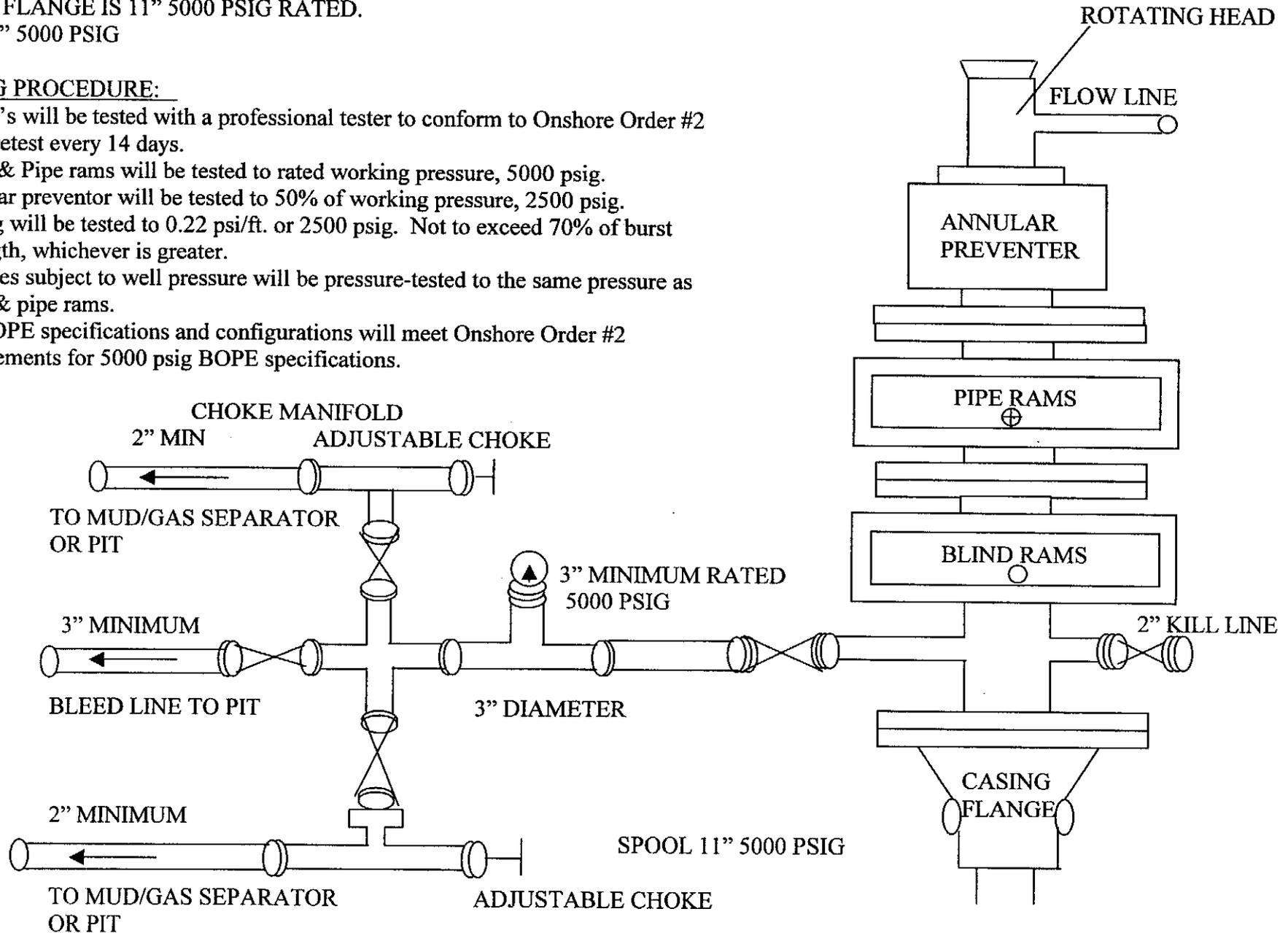


## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
 CASING FLANGE IS 11" 5000 PSIG RATED.  
 BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/29/2004

API NO. ASSIGNED: 43-047-35603

WELL NAME: STAGECOACH U 89-8  
OPERATOR: EOG RESOURCES INC ( N9550 )  
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:  
NESE 08 090S 220E  
SURFACE: 2331 FSL 0564 FEL  
BOTTOM: 2331 FSL 0564 FEL  
UINTAH  
NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
LEASE NUMBER: U-0283  
SURFACE OWNER: 2 - Indian  
PROPOSED FORMATION: BLKHK  
COALBED METHANE WELL? NO

LATITUDE: 40.04970  
LONGITUDE: 109.45560

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit  
(No. 49-1501 )

RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit STAGECOACH

R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

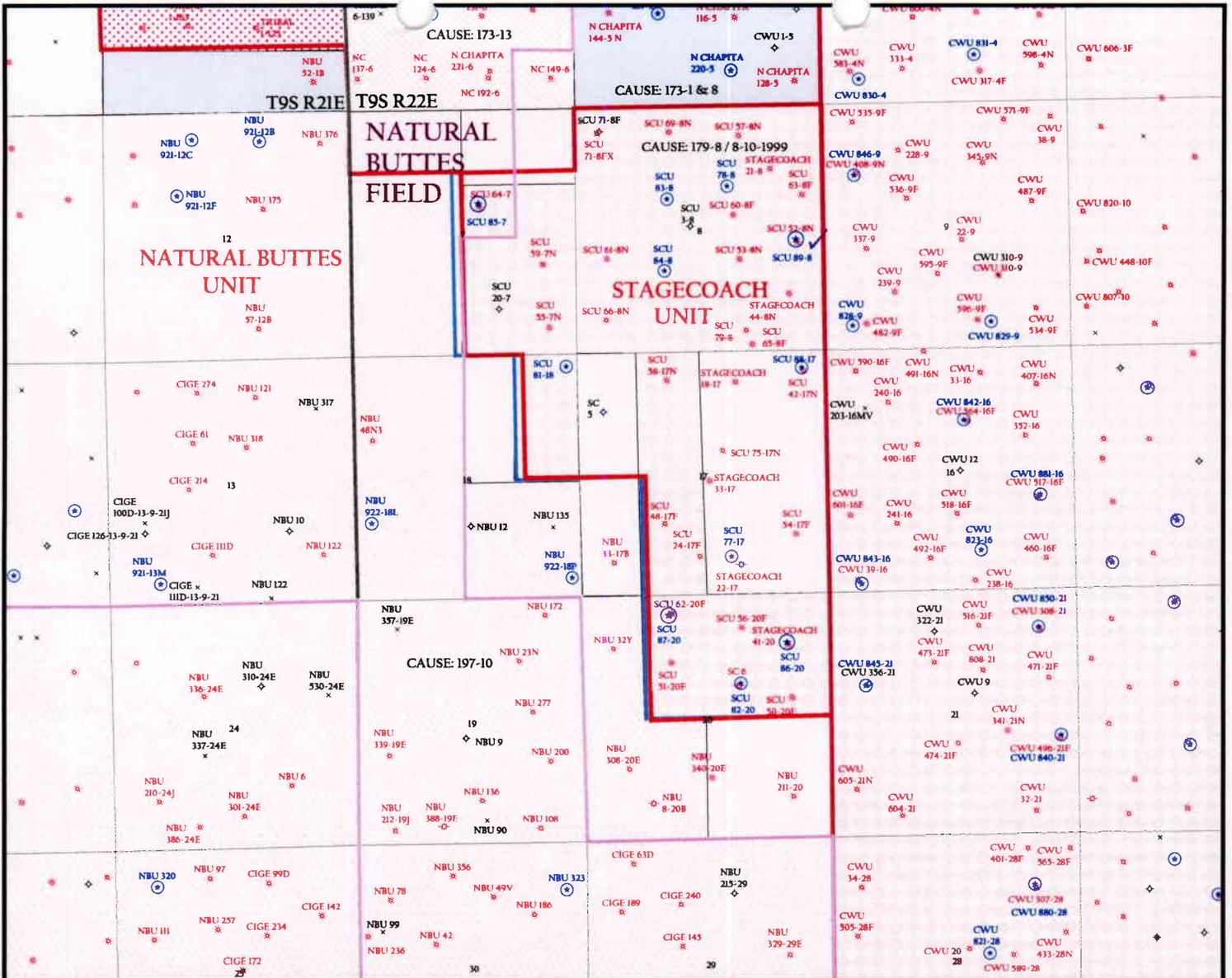
Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1999  
Siting: Skisreads General Siting

R649-3-11. Directional Drill

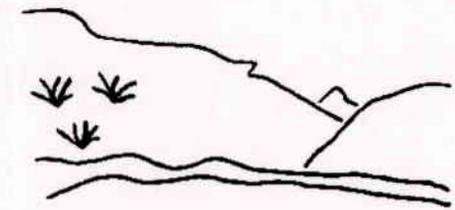
COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

*1- Federal Approval*  
*2- OIL SHALE*



**OPERATOR: EOG RESOURCES INC (N9550)**  
**SEC. 8 T.9S, R.22E**  
**FIELD: NATURAL BUTTES (630)**  
**COUNTY: UINTAH**  
**CAUSE: 179-8 / 8-10-1999**



Utah Oil Gas and Mining

**Well Status**

- ⚡ GAS INJECTION
- ⊠ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ⊛ PRODUCING GAS
- PRODUCING OIL
- ⊛ SHUT-IN GAS
- ➔ SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ⊕ WATER DISPOSAL

**Unit Status**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Field Status**

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



**PREPARED BY: DIANA WHITNEY**  
**DATE: 31-MARCH-2004**



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

April 1, 2004

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

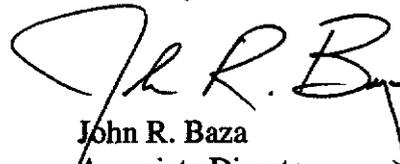
Re: Stagecoach Unit 89-8 Well, 2331' FSL, 564' FEL, NE SE, Sec. 8, T. 9 South,  
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35603.

Sincerely,



John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Stagecoach Unit 89-8  
API Number: 43-047-35603  
Lease: U-0283

Location: NE SE                      Sec. 8                      T. 9 South                      R. 22 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

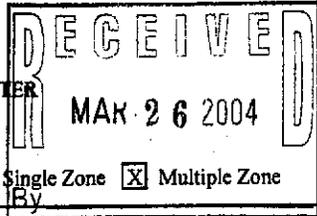
#### 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

#### 5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER



1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **2331' FSL, 564' FEL** **NE/SE**  
At proposed prod. Zone

5. Lease Serial No.  
**U-0283**

6. If Indian, Allottee or Tribe Name  
**UTE INDIAN TRIBE**

7. If Unit or CA Agreement, Name and No.  
**STAGECOACH UNIT**

8. Lease Name and Well No.  
**STAGECOACH UNIT 89-8**

9. API Well No.  
**43,047,351,003**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 8, T9S, R22E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**13.52 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **564'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**600**

17. Spacing Unit dedicated to this well  
**RECEIVED  
SEP 07 2004**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**10,740'**

20. BLM/BIA Bond No. on file **NM-2308**  
DIV. OF OIL, GAS & MINING

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4724.5 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Esti mated duration  
**45 DAYS**

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature Name (Printed/Typed) **Ed Trotter** Date **March 25, 2004**

Title **Agent**

Approved by (Signature) Name (Printed/Typed) \_\_\_\_\_ Date **09/02/2004**  
Title **Assistant Field Manager** Office \_\_\_\_\_  
**Mineral Resources**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

**NOTICE OF APPROVAL**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**CONDITIONS OF APPROVAL ATTACHED**

04450160 H

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: SCU 89-8

Lease Number: U-0283

API Number: 43-047-35603

Location: NESE Sec. 8, T.9S R. 22E

Agreement: Stage Coach Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

**The base of the usable water has been identified as  $\pm 245'$ . To protect this resource, the cement behind the intermediate casing must extend back to the surface.**

**The production casing must be cemented a minimum of 200' above the top of the Wasatch Formation which has been identified at  $\pm 4954'$ .**

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES**

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

EOG Resources, Inc. (EOG) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All EOG personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

EOG employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

EOG employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

EOG will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). EOG shall receive written notification of authorization or denial of the requested modification. Without authorization, EOG will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. EOG shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline.

A ROW, of 3.59 acres, shall be granted for the pad and pipeline. The pad coincides with the pad for Stagecoach Unit 52-80 except for some enlargement of the pad and the addition of a reserve pit and construction of that pit. Existing roads will be used for access.

Culverts and diversion ditches will be placed and constructed where needed. Road base gravel will be used where sandy soils make roadways and the drilling location hazardous for access or drilling operations.

Upon completion of the pertinent APD and ROWs, EOG will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EOG will implement "Safety and Emergency Plan" and ensure plan compliance.

EOG shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

EOG employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

EOG will control noxious weeds on the well site and ROWs. EOG will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled, to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place and assembled with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, EOG will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

007

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
U-0283-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:  
STAGECOACH UNIT

8. WELL NAME and NUMBER:  
STAGECOACH UNIT 89-8

9. API NUMBER:  
4304735603

10. FIELD AND POOL, OR WILDCAT:  
NATURAL BUTTES

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:  
P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER:  
(435) 789-4120

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 2331' FSL, 564' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 8 9S 22E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to move the subject well from its present location to 2355' FSL & 508' FEL, Section 8, T9S, R22E, S.L.B.&M. A revised staking plat is attached.

631757X  
4434214Y 40.04977  
-109.45540

EOG Resources, Inc. further requests authorization to revise the drilling procedure on the subject well. These changes include changes in the casing, cement, float equipment, and mud program. A revised drilling plan is attached.

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 09-20-04  
By: [Signature]

RECEIVED  
SEP 07 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ed Trotter TITLE Agent  
SIGNATURE [Signature] DATE 8/30/2004

(This space for State use only)

Federal Approval of this  
Action is Necessary

COPY SENT TO OPERATOR  
Date: 9-21-04  
Initials: [Signature]

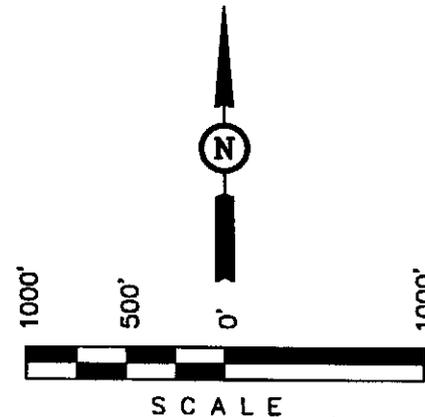
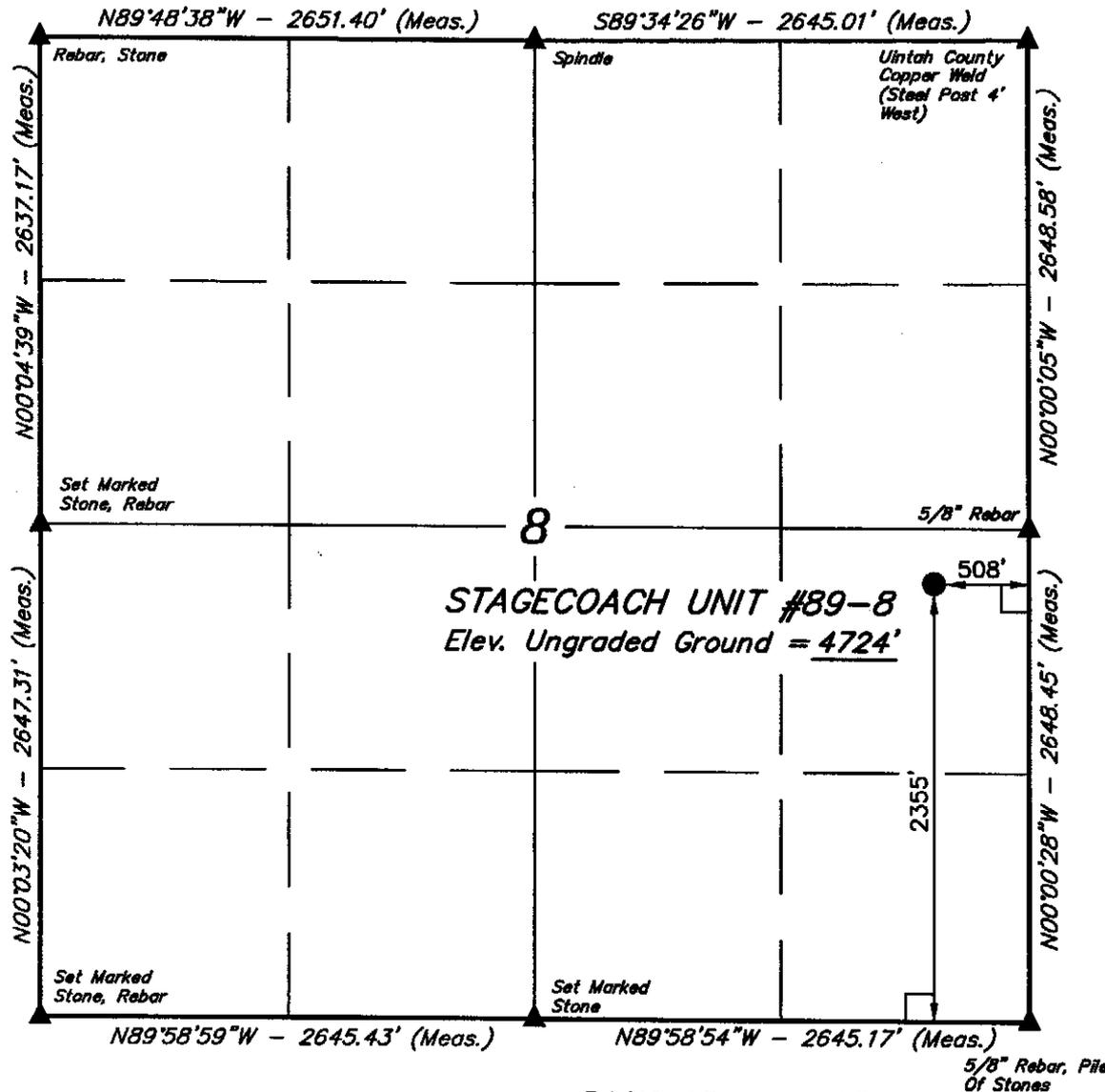
**EOG RESOURCES, INC.**

**T9S, R22E, S.L.B.&M.**

Well location, STAGECOACH UNIT #89-8, located as shown in the NE 1/4 SE 1/4 of Section 8, T9S, R22E, S.L.B.&M. Uintah County, Utah.

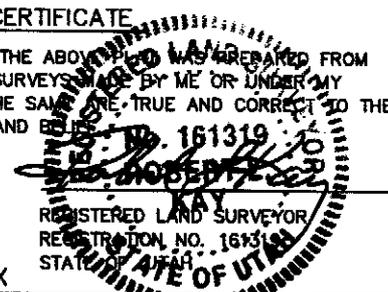
**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAID ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 08-09-04 D.COX

**UNTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)  
 LATITUDE = 40°02'59.10" (40.049750)  
 LONGITUDE = 109°27'20.00" (109.455556)

SCALE 1" = 1000'	DATE SURVEYED: 12-18-03	DATE DRAWN: 01-05-04
PARTY K.K. G.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**

**STAGECOACH UNIT 89-8**  
**NE/SE, SEC. 8, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	1,597'
Wasatch	4,982'
North Horn	6,864'
Island	7,504'
KMV Price River	7,797'
KMV Price River Middle	8,494'
KMV Price River Lower	9,307'
Sego	9,803'
KMV Castlegate	9,905'
Base Castlegate SS	10,147'
KMV Blackhawk	10,339'

EST. TD: 10,740

Anticipated BHP 4700 PSI

**3. PRESSURE CONTROL EQUIPMENT:** A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

**4. CASING PROGRAM:**

<b>HOLE SIZE</b>	<b>INTERVAL</b>	<b>LENGTH</b>	<b>SIZE</b>	<b>WEIGHT</b>	<b>GRADE</b>	<b>THREAD</b>	<b><u>MINIMUM SAFETY FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300'+/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	10,740'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

**5. Float Equipment:**

**CONDUCTOR HOLE PROCEDURE (0-45' Below GL):**

None

**SURFACE HOLE PROCEDURE (45'-2300'):**

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface.

**PRODUCTION HOLE PROCEDURE 2300'-TD:**

FS, 1 joint of casing, FC, and balance of casing to surface.

## EIGHT POINT PLAN

### STAGECOACH UNIT 89-8 NE/SE, SEC. 8, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### 6. MUD PROGRAM

##### CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

##### SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

##### PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO<sub>2</sub> contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

#### 7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

#### 8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

## EIGHT POINT PLAN

### STAGECOACH UNIT 89-8 NE/SE, SEC. 8, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### 9. CEMENT PROGRAM:

##### CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

##### SURFACE HOLE PROCEDURE (45'-2300'+/-):

###### Option #1: Well circulates or drills with air.

**Tail:** 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess.

**Lead:** Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

###### Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl<sub>2</sub> to get cement returns to surface.

##### PRODUCTION HOLE PROCEDURE 2300'-TD:

**Lead:** 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

**Tail:** 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

#### 10. ABNORMAL CONDITIONS:

##### SURFACE HOLE (45'-2300')

**Potential Problems:** Lost circulation below 1800' and minor amounts of gas may be present.

##### PRODUCTION HOLE 2300'-TD

**Potential Problems:** Sloughing shales and key seat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in the Price River (Mesa Verde).

**EIGHT POINT PLAN**

**STAGECOACH UNIT 89-8**  
**NE/SE, SEC. 8, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

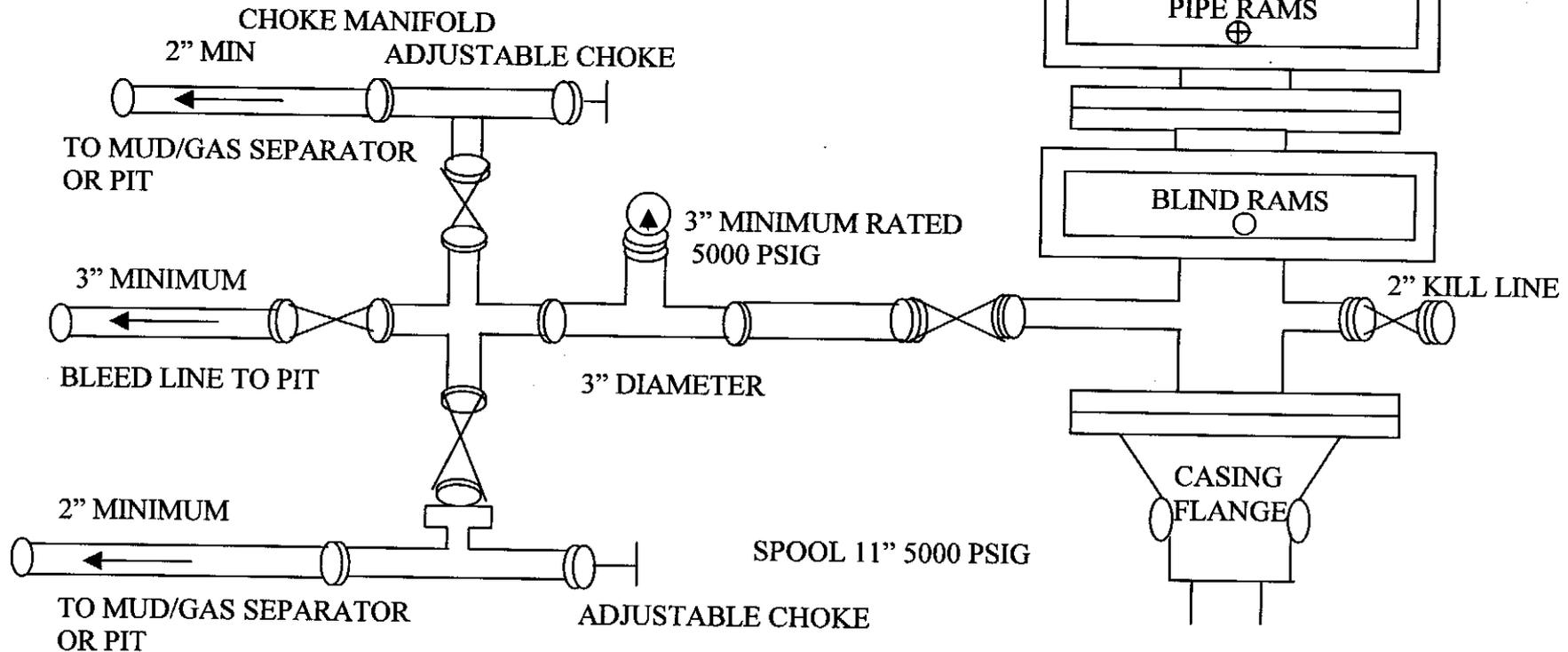
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
CASING FLANGE IS 11" 5000 PSIG RATED.  
BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



008

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-02834
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: STAGECOACH UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2355' FSL, 508' FEL		8. WELL NAME and NUMBER: STAGECOACH UNIT 89-8
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 8 9S 22E S		9. API NUMBER: 4304735603
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 03-24-05

By: [Signature]

COPY SENT TO OPERATOR

Date: 3-25-05

Initials: CD

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE [Signature] DATE 3/21/2005

(This space for State use only)

RECEIVED  
MAR 23 2005

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304735603  
**Well Name:** STAGECOACH UNIT 89-8  
**Location:** 2355' FSL, 508' FEL, NESE, Sec. 8, T9S, R22E  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 4/1/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

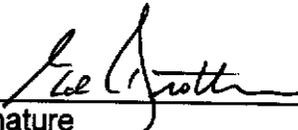
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
\_\_\_\_\_  
Signature

3/21/2005  
\_\_\_\_\_  
Date

Title: Agent  
\_\_\_\_\_

Representing: EOG Resources, Inc.  
\_\_\_\_\_

RECEIVED  
MAR 23 2005  
DIV. OF OIL, GAS & MINING

# CONDITIONS OF APPROVAL

## EOG Resources Inc.

### Notice of Intent APD Extension

**Lease:** UTU-0283  
**Well:** Stagecoach Unit 89-8  
**Location:** NESE Sec 8-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 09/02/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**U-0283**

6. If Indian, Allottee or Tribe Name **AUG 03 2005**  
**UTE INDIAN TRIBE**

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

**STAGECOACH UNIT**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**STAGECOACH UNIT 89-8**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43-047-35603**

3a. Address  
**P.O. BOX 1910, VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435)789-4120**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2355' FSL, 508' FEL NE/SE SECTION 8, T9S, R22E, S.L.B.&M.**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Request

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year. This APD was originally approved September 2, 2004.**

**RECEIVED**  
**SEP 09 2005**  
DIV. OF OIL, GAS & MINING

**CONDITIONS OF APPROVAL ATTACHED**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ed Trotter** Title **Agent**

Signature *Ed Trotter* Date **August 2, 2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by *Matt Baker* **Petroleum Engineer**

TITLE DATE

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

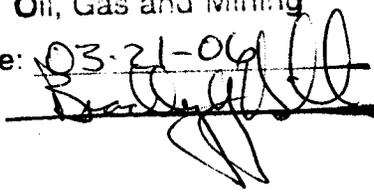
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-0283</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>UTE INDIAN TRIBE</b>
		7. UNIT or CA AGREEMENT NAME: <b>STAGECOACH UNIT</b>
1. TYPE OF WELL <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> _____	8. WELL NAME and NUMBER: <b>STAGECOACH UNIT 89-08</b>	
2. NAME OF OPERATOR: <b>EOG RESOURCES, INC.</b>		9. API NUMBER: <b>43-047-35603</b>
3. ADDRESS OF OPERATOR: <b>P.O. BOX 1815</b> CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b>	PHONE NUMBER: <b>(435) 789-0790</b>	10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2355 FSL 508 FEL 40.04975 LAT 109.45556 LON</b>		COUNTY: <b>UINTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESE 8 9S 22E S.L.B. &amp; M</b>		STATE: <b>UTAH</b>

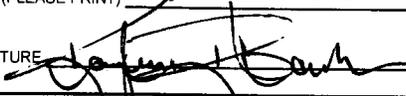
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>APD EXTENSION REQUEST</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

**Approved by the**  
Utah Division of  
Oil, Gas and Mining

Date: 03-21-06  
By: 

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>3/8/2006</u>

(This space for State use only)

**MAR 10 2006**

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-35603  
**Well Name:** STAGECOACH UNIT 89-08  
**Location:** 2355 FSL 508 FEL (NESE) SECTION 8, T9S, R22E  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 4/1/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

3/8/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

MAR 10 2006

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: STAGECOACH U 89-8

Api No: 43-047-35603 Lease Type: FEDERAL

Section 08 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

**SPUDDED:**

Date 07/18/06

Time 3:30 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by DALL COOK

Telephone # (435) 828-3630

Date 07/19/2006 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc.  
Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35603	Stagecoach Unit 89-08		NESE	8	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>#B</i>	99999	<i>13702</i>	7/18/2006			<i>7/31/06</i>	
Comments: <i>MVRD = MVMS</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36832	Chapita Wells Unit 1047-07		SWSE	7	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>15530</i>	7/18/2006			<i>7/31/06</i>	
Comments: <i>MVRD</i>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

*Mary A. Maestas*

Signature

Operations Clerk

7/21/2006

Title

Date

**RECEIVED**

**JUL 21 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2355' FSL & 508' FEL (NESE)  
 Sec. 8-T9S-R22E 40.049750 LAT 109.455556 LON**

5. Lease Serial No.  
**U-0283**

6. If Indian, Allottee or Tribe Name  
**Ute Indian Tribe**

7. If Unit or CA/Agreement, Name and/or No.  
**Stagecoach Unit**

8. Well Name and No.  
**Stagecoach Unit 89-08**

9. API Well No.  
**43-047-35603**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Mary A. Maestas**

Title **Operations Clerk**

Signature

*Mary A. Maestas*

Date

**07/21/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUL 25 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0283</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name <b>Ute Indian Tribe</b>
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	7. If Unit or CA/Agreement, Name and/or No. <b>Stagecoach Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2355' FSL &amp; 508' FEL (NESE) Sec. 8-T9S-R22E 40.049750 LAT 109.455556 LON</b>		8. Well Name and No. <b>Stagecoach Unit 89-08</b>
		9. API Well No. <b>43-047-35603</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, UT</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

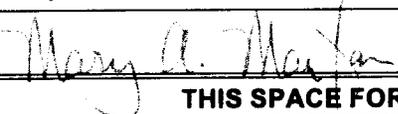
**The referenced well spud on 7/18/2006.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Operations Clerk**

Signature



Date

**07/21/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUL 25 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address    **600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)    **303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2355' FSL & 508' FEL (NE/SE)  
 Sec. 8-T9S-R22E 40.049750 LAT 109.455556 LON**

5. Lease Serial No.  
**U-0283**

6. If Indian, Allottee or Tribe Name  
**Ute Indian Tribe**

7. If Unit or CA/Agreement, Name and/or No.  
**Stagecoach Unit**

8. Well Name and No.  
**Stagecoach Unit 89-08**

9. API Well No.  
**43-047-35603**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, UT**

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Water evaporation unit</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. placed a water evaporation system on the referenced location as per verbal approval with Paul Buhler, BLM Vernal Field Office. Each unit consists of a 3" trash pump, a single/double evaporation unit consisting of 16-32 spray nozzles sprinkling fluids approximately 3'-4' into the atmosphere. All fluids are fully contained within the reserve pit. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**RECEIVED  
SEP 18 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Operations Clerk**

Signature

*Mary A. Maestas*

Date

**07/21/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 EOG Resources, Inc.

3a. Address  
 600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)  
 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2355' FSL & 508' FEL (NESE)  
 Sec. 8-T9S-R22E 40.049750 LAT 109.455556 LON

5. Lease Serial No.  
 U-0283

6. If Indian, Allottee or Tribe Name  
 Ute Indian Tribe

7. If Unit or CA/Agreement, Name and/or No.  
 Stagecoach Unit

8. Well Name and No.  
 Stagecoach Unit 89-8

9. API Well No.  
 43-047-35603

10. Field and Pool, or Exploratory Area  
 Natural Buttes/Mesaverde

11. County or Parish, State  
 Uintah County, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

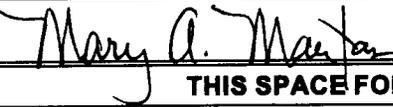
The referenced well was turned to sales on 10/4/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

Mary A. Maestas

Title Operations Clerk

Signature



Date

10/16/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

**RECEIVED**

**OCT 19 2006**

**DIV. OF OIL, GAS & MINING**

# WELL CHRONOLOGY REPORT

Report Generated On: 10-16-2006

<b>Well Name</b>	STAGECOACH 89-08	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35603	<b>Well Class</b>	ISA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	08-10-2006	<b>Class Date</b>	10-04-2006
<b>Tax Credit</b>	N	<b>TVD / MD</b>	10,740/ 10,740	<b>Property #</b>	053888
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	10,736/ 10,736
<b>KB / GL Elev</b>	4,739/ 4,725				
<b>Location</b>	Section 8, T9S, R22E, NESE, 2355 FSL & 508 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	75.0	<b>NRI %</b>	65.244

**AFE No** 302636      **AFE Total** 2,262,800      **DHC / CWC** 1,209,700/ 1,053,100

**Rig Contr** TRUE #9      **Rig Name** TRUE #9      **Start Date** 04-02-2004      **Release Date** 08-26-2006

04-02-2004      **Reported By**

**Daily Costs: Drilling** \$0      **Completion** \$0      **Daily Total** \$0

**Cum Costs: Drilling** \$0      **Completion** \$0      **Well Total** \$0

**MD** 0      **TVD** 0      **Progress** 0      **Days** 0      **MW** 0.0      **Visc** 0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVED LOCATION BY SUNDRY 8/30/04)

2355' FSL & 508' FEL (NE/SE)  
SECTION 8, T9S, R22E  
UINTAH COUNTY, UTAH

RIG: TRUE #9  
OBJECTIVE: 10,740' TD, MESAVERDE  
DW/GAS  
STATECOACH UNIT PROSPECT  
DD&A: CHAPITA DEEP  
NATURAL BUTTE FIELD

LEASE: U-0283  
ELEVATION 4725' NAT GL, 4725' PREP GL, 4739' KB, (14')

EOG WI 75%, NRI 65.243592%

07-18-2006      **Reported By** ED TROTTER

**Daily Costs: Drilling** \$18,900      **Completion** \$0      **Daily Total** \$18,900

**Cum Costs: Drilling** \$18,900      **Completion** \$0      **Well Total** \$18,900

**MD** 0      **TVD** 0      **Progress** 0      **Days** 0      **MW** 0.0      **Visc** 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION. LOCATION IS 50% COMPLETE.

07-19-2006 Reported By ED TROTTER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$18,900	Completion	\$0	Well Total	\$18,900

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 90% COMPLETE.

07-20-2006 Reported By ED TROTTER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$18,900	Completion	\$0	Well Total	\$18,900

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. WO AIR RIG.

07-21-2006 Reported By ED TROTTER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$18,900	Completion	\$0	Well Total	\$18,900

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD 20" @ 3:30 PM 7/18/2006. SET 40' OF 14" CONDUCTOR, DALL COOK NOTIFIED JAMIE SPARGER W/VERNAL BLM AND CAROL DANIELS W/UDOGM @ 3:00 ON 7/18/2006.

07-26-2006 Reported By COOK

Daily Costs: Drilling	\$195,798	Completion	\$0	Daily Total	\$195,798
Cum Costs: Drilling	\$214,685	Completion	\$0	Well Total	\$214,685

MD	2,444	TVD	2,444	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #4. DRILLED 12 1/4" HOLE TO 2430' GL. ENCOUNTERED NO WATER. RAN 58 JTS (2430') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2417' KB. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLS FRESH WATER & 40 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10# GILSONITE, 3# GR-3, 3% SALT & 1/4#/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS. TAILED IN WITH 200 SACKS (41 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/130 BBLS FRESH WATER. BUMPED PLUG W/510# @ 2:43 AM, 7/22/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 1 BBLS OF LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 140 SX (29 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED ±1 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS 15 MIN.

TOP JOB #2: MIXED & PUMPED 90 SX (18 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. NOT AVAILABLE AT THIS TIME.

DALL COOK NOTIFIED JAMIE SPARGER W/VERNAL BLM OF THE SURFACE CASING & CEMENT JOB ON 7/22/2006 @ 6:00 PM.

<b>08-07-2006</b>		<b>Reported By</b>		<b>DEVENPORT</b>							
<b>Daily Costs: Drilling</b>	\$9,482			<b>Completion</b>	\$0			<b>Daily Total</b>	\$9,482		
<b>Cum Costs: Drilling</b>	\$224,167			<b>Completion</b>	\$0			<b>Well Total</b>	\$224,167		
<b>MD</b>	2,444	<b>TVD</b>	2,444	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			

Activity at Report Time: RIG DOWN ON CWU 888-21

Start	End	Hrs	Activity Description
13:00	18:00	5.0	RIGGING DOWN ON CHAPITA WELLS UNIT 888-21. TRUCKS DUE FOR CAMP 8/7/06 @ 06:00 HRS. TRUCK DUE FOR RIG MOVE 8/7/06 @ 12:00 HRS.

MAST ON STAND 17:00 HRS  
 RIGGED DOWN 50%  
 RIGGED MOVED 0%  
 CAMP MOVED 0%  
 NO INCIDENTS OR ACCIDENTS REPORTED

TRANSFERRED FROM CWU 888-21 TO STAGE COACH 89-08 ON MT FR-01974:  
 1600 GALS OF DIESEL @ 3.206 TOTAL (\$5130)  
 9 JOINTS OF 4.5" CSG x P-110 x 11.6# x LTC (388.43') THREADS OFF  
 3 MARKER JOINTS 4.5" x P-110 x 11.6# x LTC (51.06') THREADS OFF

<b>08-08-2006</b>		<b>Reported By</b>		<b>DEVENPORT</b>							
<b>Daily Costs: Drilling</b>	\$18,013			<b>Completion</b>	\$0			<b>Daily Total</b>	\$18,013		
<b>Cum Costs: Drilling</b>	\$242,180			<b>Completion</b>	\$0			<b>Well Total</b>	\$242,180		
<b>MD</b>	2,444	<b>TVD</b>	2,444	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MOVE AND RIG UP

Start End Hrs Activity Description  
 06:00 18:00 12.0 MOVING FROM CWU 888-21 TO STAGECOACH 89-08 MOVE 2.7 MILES

CAMP 100% MOVED AND RIGGED UP  
 RIG 100% RIGGED DOWN  
 RIG 70% MOVED  
 RIG 0% RIGGED UP, SPOT MATTING BOARDS FIRST TOMORROW  
 TRUCKS & CRANE WORKING @ 12:00 HOURS 8/7/06

INSPECTED BHA: (1) BOX DAMAGED ON HWDP

CREWS FULL, NO TIME LOST DUE TO RIG REPAIR  
 CONDUCTED PRE-MOVE MEETING WITH ALL CREWS AND THIRD PARTY CONTRACTORS  
 NO INCIDENT OR ACCIDENTS REPORTED  
 ESTIMATED SPUD 8/10/06 @ 05:00 HRS  
 START DAY WORK 8/9/06 @ 15:00 HRS ESTIMATED

08-09-2006	Reported By	DEVENPORT									
Daily Costs: Drilling	\$12,548	Completion	\$0	Daily Total	\$12,548						
Cum Costs: Drilling	\$254,728	Completion	\$0	Well Total	\$254,728						
MD	2,444	TVD	2,444	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0	Perf :	PKR Depth : 0.0								

Activity at Report Time: RIG UP

Start End Hrs Activity Description  
 06:00 18:00 12.0 CONTINUE MOVING AND RIGGING UP ON STAGECOACH 89-08.

RIG 100% MOVED, RIG 70% RIGGED UP, CAMP 100% MOVED AND RIGGED UP  
 ALL EQUIPMENT FOR MOVE RELEASED BY 15:00 HOURS  
 MAST IN THE AIR @ 14:30 8/8/06  
 BOP TEST SCHEDULED FOR 16:00 HRS, 8/9/06  
 SPUD ESTIMATED 05:00 HRS, 8/10/06

NOTIFIED CADE TAYLOR W/VERNAL BLM (HE ELECTED TO WITNESS BOP TEST)

CREWS FULL  
 NO TIME LOST DUE TO RIG REPAIRS  
 CONDUCTED PRE-JOB MEETING WITH ALL CREWS AND THIRD PARTY CONTRACTORS  
 NO INCIDENTS OR ACCIDENTS REPORTED

08-10-2006	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$62,267	Completion	\$0	Daily Total	\$62,267						
Cum Costs: Drilling	\$316,995	Completion	\$0	Well Total	\$316,995						
MD	2,444	TVD	2,444	Progress	0	Days	0	MW	8.5	Visc	28.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAIT ON CHECK VALVE - TEST BOP

Start	End	Hrs	Activity Description
06:00	15:00	9.0	RIG UP COMPLETE.
15:00	22:00	7.0	RIG ON DAY WORK AT 15:00 HRS, 8/9/06. NIPPLE UP & FUNCTION TESTED BOP. TEST BOPS WITH B & C QUICK TEST. TESTER JAKE WILKINS TESTED, WITNESSED BY CADE TAYLOR BLM REPRESENTATIVE OF VERNAL. TESTED AS FOLLOWS: HOLD PRE JOB SAFETY MEETING WITH CREWS & TESTER. TEST TO 250 PSI LOW 5 MINUTES & 5000 PSI HIGH ON UPPER & LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, INSIDE MANUAL CHOKE LINE VALVE, HCR VALVE, PIPE RAMS, BLIND RAMS, KILL LINE VALVE, OUTSIDE MANIFOLD VALVES. CHECK VALVE ON KILL LINE LEAKED. EVERYTHING ELSE TESTED GOOD. ORDERED NEW CHECK VALVE. TESTED ANNULAR PREVENTER TO 250 PSI 5 MINUTES & 2500 PSI 10 MINUTES. TEST 9.625" CASING TO 1500 PSI FOR 30 MINUTES.
22:00	04:00	6.0	PICK UP BHA & DRILL PIPE. TAGGED CEMENT @ 2310'. POH & STAND PIPE & BHA IN DERRICK.
04:00	06:00	2.0	WAIT ON CHECK VALVE.

FUEL ON LOCATION 9000 GALS, USED 400 GALS, RECEIVED 8000 GALS #2 DIESEL  
 SAFETY MEETING: RIGGING UP FLOOR/TESTING BOPS/PICKING UP BHA  
 CREWS FULL  
 NO ACCIDENTS  
 MUD LOGGER: NOTHING TO REPORT  
 TEMP 61 DEGREES

08-11-2006		Reported By		PETE COMEAU							
Daily Costs: Drilling	\$45,142	Completion	\$0	Daily Total	\$45,142						
Cum Costs: Drilling	\$362,137	Completion	\$0	Well Total	\$362,137						
MD	3,730	TVD	3,730	Progress	1,286	Days	1	MW	9.0	Visc	32.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WAIT ON CHECK VALVE FROM CASPER.
08:00	08:30	0.5	INSTALL CHECK VALVE.
08:30	09:30	1.0	TEST CHECK VALVE ON KILL LINE TO 250 PSI FOR 5 MINUTES & 5000 PSI FOR 10 MINUTES. HELD OK. RIG DOWN TESTER & INSTALL WEAR BUSHING.
09:30	12:00	2.5	TRIP IN HOLE. PICK UP REAMERS AT 30 & 60'. TAG CEMENT @ 2310'.
12:00	13:30	1.5	DRILL HARD CEMENT 2310' TO 2377'. FLOAT, HARD CEMENT TO 2417', DRILL SHOE @ 2417'.
13:30	14:00	0.5	DRILL FIRM TO RATTY CEMENT TO 2444, (TD) DRILL 10' NEW HOLE TO 2454
14:00	14:30	0.5	CIRCULATE HOLE CLEAN. CHECK MUD WEIGHT FIR FIT TEST. MUD WT = 8.5#
14:30	15:00	0.5	RUN FIT TEST. 8.5# MUD + 240 PSI = 10.4 EMW @ CASING SHOE 2417
15:00	15:30	0.5	CIRCULATE & PREPARE FOR SURVEY. LINE UP ALL MANIFOLD VALVES.
15:30	16:00	0.5	RUN TOTCO SURVEY ON WIRE LINE.
16:00	21:00	5.0	DRILL 2444' TO 2664' WITH LIGHT WEIGHT, 10/12 WOB & 40 RPM UNTIL DRILL COLLARS CLEAR THE SHOE. DRILL 2664' TO 2875' WITH 18/20 WOB, ROTARY 53 & MOTOR 70. OVER ALL AVERAGE 86.2 FPH. #1 PUMP @ 123 SPM, 439 GPM.
21:00	21:30	0.5	SURVEY.
21:30	02:00	4.5	DRILL 2875' TO 3372', 497' @ 110 FPH, WOB 18/20, ROTARY 53, MOTOR 70. #1 PUMP @ 123 SPM, 423 GPM. MUD WT 8.9 PPSG, VIS 32. 3' TO 10' FLARE.
02:00	02:30	0.5	SURVEY.
02:30	06:00	3.5	DRILL 3372' TO 3730', 358' @ 102 FPH, WOB 20, RPM 123, MOTOR 70. #1 PUMP @ 123 SPM, 439 GPM @ 1525 PSI. MUD WT 9.0 PPG & VIS 32. 10' FLARE.

FUEL ON LOCATION 8300 GALS, USED 700 GALS  
CREWS FULL  
NO ACCIDENTS

LITHOLOGY: SH 80%, SS 10%, LMSTN 10%  
SHOWS 2659' - 2686', 20' FLARE, GAS 1898U / 7793U / 1781U, MUD 8.4 IN / OUT  
2843' - 2981', 20' FLARE, GAS 4221U / 8723U / 5609U, MUD 8.4 IN/ OUT

SPUD IN 7 7/8" HOLE @ 16:00 HRS, 8/10/06.

<b>08-12-2006</b>	<b>Reported By</b>	<b>PETE COMEAU</b>									
<b>Daily Costs: Drilling</b>	\$83,425	<b>Completion</b>	\$0	<b>Daily Total</b>	\$83,425						
<b>Cum Costs: Drilling</b>	\$445,562	<b>Completion</b>	\$0	<b>Well Total</b>	\$445,562						
<b>MD</b>	5,415	<b>TVD</b>	5,415	<b>Progress</b>	1,685	<b>Days</b>	2	<b>MW</b>	9.3	<b>Visc</b>	31.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	08:00	2.0	DRILL 7.875" HOLE FROM 3730' TO 3902', 172' @ 86 FPH, WOB 20, ROTARY 53 & MOTOR 70. #1 PUMP @ 123 SPM, 439 GPM. MUD WT 9.3 & VIS 31.
08:00	08:30	0.5	SURVEY.
08:30	13:30	5.0	DRILL 7.875" HOLE FROM 3902' TO 4433', 531' @ 106 FPH, WOB 20, ROTARY 53 & MOTOR 70 RPM. #1 PUMP @ 123 SPM, 439 GPM, MUD WT 9.3 & VIS 33.
13:30	14:00	0.5	SURVEY.
14:00	22:00	8.0	DRILL 7.875" HOLE FROM 4433' TO 4932', 499' @ 62 FPH, WOB 20, ROTARY 51 & MOTOR 70. #1 PUMP @ 123 SPM, 439 GPM, MUD WT 9.8, VIS 33.
22:00	22:30	0.5	SURVEY.
22:30	06:00	7.5	DRILL 7.875" HOLE FROM 4932' TO 5415', 483' @ 64 FPH, WOB 20, ROTARY 51 & MOTOR 70 #1 PUMP @ 123 SPM, 439 GPM, MUD WT 10.0 & VIS 35.

FUEL ON LOCATION 7300 GALS, USED 1000 GALS  
CREWS FULL  
NO ACCIDENTS

SAFETY MEETING: DRILLING FAST HOLE/PICKING UP SINGLES WHILE KELLY IS ROTATING/WORKING ABOVE FLOOR/100% TIE OFF

LITHOLOGY: SH 90%, SS 10%  
BG GAS 300U, CONN BN GAS 625U, DOWNTIME GAS 9536U, HIGH GAS 8835 @ 3277  
NO SHOWS  
FORMATION TOPS WASATCH 4970U

**BOP DRILLS:**

- #1, MORNING TOUR: 1:14 MINUTES TO 100% SHUT IN. CREWS TO STATIONS 1: 25.
- #2, DAY TOUR: 1: 25 MINUTES TO 100 % SHUT IN. CREWS TO STATIONS 2 MINUTES
- #3, EVENING TOUR: 1:20 MINUTES TO 100% SHUT IN. CREWS TO STATIONS 1:45

<b>08-13-2006</b>	<b>Reported By</b>	<b>PETE COMEAU</b>							
<b>Daily Costs: Drilling</b>	\$31,927	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,927				

**Cum Costs: Drilling** \$477,433      **Completion** \$0      **Well Total** \$477,433  
**MD** 6.715    **TVD** 6.715    **Progress** 1,300    **Days** 3    **MW** 10.0    **Visc** 36.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7.875" HOLE FROM 5415 TO 5647', 232' @ 58 FPH, WOB 20/25, RPM 50 & MOTOR 70. #1 PUMP @ 123 SPM, 429 GPM, 1700 PSI. MUD WT 10.0, VIS 35.
10:00	10:30	0.5	SERVICE RIG. FUNCTION TESTED PIPE RAMS. CHECK MANIFOLD VALVES.
10:30	06:00	19.5	DRILL 7.875" HOLE FROM 5647' TO 6715', 1068' @ 54 FPH, WOB 25, RPM 50 & MOTOR 70. #1 PUMP 123 SPM, 429 GPM, MUD WT 10.3, VIS 37.

SAFETY MEETING: MIXING MUD/KELLY SPINNER/FORK LIFT  
 FUEL ON LOCATION 6200 GALS, USED 1100 GALS  
 FULL CREWS  
 NO ACCIDENTS

LITHOLOGY: SH 50%, SS 50%  
 BG GAS 470U, CONNECTION GAS 210U, HIGH GAS 3908U

SHOWS:

5533 - 5549', 278 / 2749 / 408, MUD WT 10.0 IN / OUT  
 5816 - 5828', 344 / 2532 / 493, MUD WT 10.0 IN / OUT  
 5917 - 5932', 445 / 3731 / 442, MUD WT 10.1 IN / OUT  
 6034 - 6046', 348 / 3908 / 394, MUD WT 10.1 IN / OUT  
 6440 - 6451', 350 / 3650 / 481, MUD WT 10.2 IN / 10.1 OUT

08-14-2006      Reported By      PETE COMEAU

**Daily Costs: Drilling** \$34,393      **Completion** \$0      **Daily Total** \$34,393  
**Cum Costs: Drilling** \$511,827      **Completion** \$0      **Well Total** \$511,827  
**MD** 7.185    **TVD** 7.185    **Progress** 470    **Days** 4    **MW** 10.5    **Visc** 33.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 7.875" HOLE FROM 6715' TO 6767', 52' @ 34 FPH, WOB 25, ROTARY 51 & MOTOR 70. #1 PUMP @ 123 SPM, 429 GPM. MUD WT 10.4 & VIS 34.
07:30	08:00	0.5	SERVICE RIG. FUNCTION TESTED HCR. CHECK MANIFOLD VALVES.
08:00	18:30	10.5	DRILL 7.875" HOLE FROM 6767' TO 7075', 308' @ 28 FPH, WOB 25, ROTARY 50 & MOTOR 68. #1 PUMP @ 120 SPM, 428 GPM, MUD WT 10.5 & VIS 37. (CREW CHANGE DAY. NEW CREW HELD BOP DRILL. 2 MINUTES TO SHUT IN AND CREWS TO THEIR STATIONS).
18:30	19:00	0.5	CIRCULATE HOLE CLEAN.
19:00	19:30	0.5	SURVEY, PUMP SLUG.
19:30	22:00	2.5	TRIP OUT FOR BIT CHANGE, HOLE IN GOOD CONDITION, TIGHT SPOT 4830'.
22:00	22:30	0.5	LAY DOWN REAMERS, RECOVER SURVEY (MIS-RUN). CHANGE BITS.
22:30	01:30	3.0	TRIP IN WITH BIT # 2. FILL PIPE @ 4500', HOLE TIGHT @ 4840'.
01:30	02:00	0.5	WASH/REAM 70' TO BOTTOM, NO FILL.
02:00	06:00	4.0	DRILL 7.875" HOLE FROM 7075' TO 7185', 110' @ 27.5 FPH, WOB 20, ROTARY 48 & MOTOR 66. #1 PUMP @ 116 SPM, 414 GPM, 1840 PSI, MUD WT 10.5, VIS 37.

FUEL ON LOCATION 5100 GALS, USED 1100 GALS  
 SAFETY MEETING: RIG SERVICE/ELECTRICAL LINES & OUTLETS/TRIPPING  
 CREWS FULL  
 NO ACCIDENTS

LITHOLOGY: SS 65%, SH 45%  
 BG GAS 300U, CONN GAS 620U, TRIP GAS 1361U, HIGH GAS 2107 @ 6880  
 SHOWS: 6878 - 6885', 371 / 2107 / 597, MUD 10.5 IN/OUT  
 FORMATION TOPS: NORTH HORN 6878'

<b>08-15-2006</b>		<b>Reported By</b>		PETE COMEAU							
<b>Daily Costs: Drilling</b>	\$49,806	<b>Completion</b>	\$0	<b>Daily Total</b>	\$49,806						
<b>Cum Costs: Drilling</b>	\$556,902	<b>Completion</b>	\$0	<b>Well Total</b>	\$556,902						
<b>MD</b>	7,900	<b>TVD</b>	7,900	<b>Progress</b>	715	<b>Days</b>	5	<b>MW</b>	10.8	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 7.875" HOLE FROM 7185' TO 7247'. 62' @ 41 FPH, WOB 20, ROTARY 50 & MOTOR 67, MUD WT 10.8 & VIS 36.
07:30	08:00	0.5	SERVICE RIG. FUNCTION TESTED CROWN-O-MATIC, HCR & PIPE RAMS.
08:00	06:00	22.0	.DRILL 7.875" HOLE FROM 7247' TO 7900', 715' @ 30.4 FPH, WOB 20/25, ROTARY 50 & MOTOR 67. #1 PUMP @ 119 PM, 424 GPM, MUD WT 10.8, VIS 40.

FUEL ON LOCATION 3900 GALS, USED 1200 GALS  
 SAFETY MEETING: PICKING PIPE FROM PIPE BINS/TEAM WORK/FORKLIFT  
 CREWS FULL  
 NO ACCIDENTS

LITHOLOGY: SS 85%, SH 15%, SLTSTN TR  
 BGG GAS 650U, CONN GAS 800U, HIGH GAS 7321 @ 7761  
 FORMATION TOPS ISLAND @ 7314  
 KMV PRICE RIVER @ 7720  
 SHOWS:  
 7310 - 7320', 61 / 3897 / 410, MUD WT 10.8 IN/ OUT  
 7665 - 7674', 432 / 4736 / 471, MUD WT 10.8 IN / OUT  
 7697 - 7706', 373 / 2910 / 740, MUD WT 10.8 IN / OUT  
 7720 - 7845', 396 / 7321 / 755, MUD WT 10.8 IN / OUT

<b>08-16-2006</b>		<b>Reported By</b>		PETE COMEAU							
<b>Daily Costs: Drilling</b>	\$31,484	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,484						
<b>Cum Costs: Drilling</b>	\$588,386	<b>Completion</b>	\$0	<b>Well Total</b>	\$588,386						
<b>MD</b>	8,445	<b>TVD</b>	8,445	<b>Progress</b>	545	<b>Days</b>	6	<b>MW</b>	10.8	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
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06:00 11:30 5.5 DRILL 7.875" HOLE FROM 7900' TO 8052', 152' @ 27.6 FPH, WOB 25, ROTARY 50 & MOTOR 66. #1 PUMP @ 117 SPM, 417 GPM, 2010 PSI. BUMPED MUD WT 2/10# DUE TO SLUFFING SHALE & TIGHT CONNECTIONS. MUD WT 11.0, VIS 37.

11:30 12:00 0.5 SERVICE RIG. CHECK CROWN-O-MATIC AND ALL MANIFOLD VALVES.

12:00 06:00 18.0 DRILL 7.875" HOLE FROM 8052' TO 8445', 393' @ 21 FPH, WOB 18/25, RPM 50, MOTOR 66. #1 PUMP @ 117 SPM, 417 GPM, 2050 PSI. MUD WT 11.0, VIS 39.

FUEL ON LOCATION 2800 GALS, USED 1100 GALS  
 SAFETY MEETINGS: SLINGING PIPE FROM PIPE BINS/KELLY SPINNER/HIGH PRESSURE WASHER  
 CREWS FULL  
 NO ACCIDENTS

LITHOLOGY: SS 50%, SH 40, SLTSTN 10%  
 SHOWS: 7858 - 7880'; 7961 - 8026'; 8056 - 8063'; 8092 - 8098'; 8128 - 8151'; 8223 - 8236'; 8318 - 8345'  
 BG GAS 650U, CONN GAS 900U, HIGH GAS 6373U @ 8340'

<b>08-17-2006</b>		<b>Reported By</b>		PETE COMEAU							
<b>Daily Costs: Drilling</b>	\$32,956			<b>Completion</b>	\$7,676			<b>Daily Total</b>	\$40,632		
<b>Cum Costs: Drilling</b>	\$621,343			<b>Completion</b>	\$7,676			<b>Well Total</b>	\$629,019		
<b>MD</b>	8,875	<b>TVD</b>	8,875	<b>Progress</b>	430	<b>Days</b>	7	<b>MW</b>	11.0	<b>Visc</b>	39.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 7.875" HOLE FROM 8445' TO 8485', 40' @ 16 FPH, WOB 25/30, ROTARY 50 & MOTOR 66. #1 PUMP @ 117 SPM, 417 GPM, MUD WT 11.0 & VIS 38.
08:30	09:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC & FLOOR VALVES.
09:00	06:00	21.0	DRILL 7.875" HOLE FROM 8485' TO 8875', 390' @ 18.5 FPH, WOB 25/30, ROTARY 49, MOTOR 66. #1 PUMP @ 117 SPM, 417 GPM, MUD WT 11.1 & VIS 38. RAISED MUD WT 1/10# DUE TO LONG SLIVERS OF POPPING SHALE.

FUEL ON LOCATION 1600 GALS, USED 1200 GALS  
 SAFETY MEETINGS: 100% TIE OFF/MSDS/ROTARY TABLE WHILE MAKING CONNECTIONS  
 FULL CREWS  
 NO ACCIDENTS

LITHOLOGY: SS 45%, SH 50%, SLTSTN 5%  
 BGG GAS 900U, CONN GAS 6900U, HIGH GAS 8283U @ 8494'  
 SHOWS: 8376 - 8431'; 8477 - 8516'; 8566 - 8587'; 8616 - 8643'; 8683 - 8740'  
 FORMATION TOPS: KMV PRICE RIVER (MIDDLE) 8477'

<b>08-18-2006</b>		<b>Reported By</b>		PETE COMEAU							
<b>Daily Costs: Drilling</b>	\$65,842			<b>Completion</b>	\$504			<b>Daily Total</b>	\$66,346		
<b>Cum Costs: Drilling</b>	\$687,185			<b>Completion</b>	\$8,180			<b>Well Total</b>	\$695,365		
<b>MD</b>	9,035	<b>TVD</b>	9,035	<b>Progress</b>	160	<b>Days</b>	8	<b>MW</b>	11.0	<b>Visc</b>	39.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
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06:00 09:30 3.5 DRILL 7.875" HOLE FROM 8875' TO 8922', 47' @ 13.4 FPH, WOB 25/30, ROTARY 47 & MOTOR 66. #1 PUMP @ 117 SPM, 417 GPM, 2100 PSI. MUD WT 11.1 & VIS 36.  
 09:30 10:00 0.5 SERVICE RIG. CHECK MANIFOLD VALVES.  
 10:00 15:00 5.0 DRILL 7.875" HOLE FROM 8922' TO 8984', 62' @ 12.4 FPH, WOB 30, ROTARY 49 & MOTOR 66. #1 PUMP @ 117 SPM, 417 GPM @ 2150 PSI.  
 15:00 16:00 1.0 CIRCULATE HOLE CLEAN & PUMP WEIGHTED SLUG.  
 16:00 16:30 0.5 SURVEY, FILL TRIP TANK.  
 16:30 20:00 3.5 TRIP OUT FOR BIT CHANGE. HOLE TIGHT 4880' - 4830'. THE REST OF THE HOLE IN GOOD CONDITION.  
 20:00 20:30 0.5 CHANGE OUT MUD MOTORS, CHANGE BITS, RECOVER SURVEY.  
 20:30 00:00 3.5 TRIP IN HOLE WITH BIT # 3. FILL PIPE @ 4500'.  
 00:00 00:30 0.5 WASH/REAM 78' TO BOTTOM, 15' FILL.  
 00:30 06:00 5.5 DRILL 7.875" HOLE FROM 8984' TO 9035', 51' @ 9.2 FPH, WOB 25, ROTARY 48 & MOTOR 65. #1 PUMP 115 SPM, 410 GPM, 2195 PSI. MUD WT 11.2 & VIS 38.

FUEL 7800 GALS, USED 800 GALS, RECEIVED 7000 GALS  
 SAFETY MEETINGS: RIG SERVICE/TRIPPING/TRIPPING  
 CREWS FULL  
 NO ACCIDENTS

LITHOLOGY: SH 60%, SS 20%, SLTSTN 20%  
 BGG 600 U, CONN GAS 1100 U, TRIP GAS 5576U, HIGH GAS 6186U @ 8924'  
 SHOWS: 8879' - 8888', 8915' - 8929', 8964' - 8977'

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<b>08-19-2006</b>	<b>Reported By</b>	PETE COMEAU									
<b>Daily Costs: Drilling</b>	\$36,660	<b>Completion</b>	\$0	<b>Daily Total</b>	\$36,660						
<b>Cum Costs: Drilling</b>	\$717,974	<b>Completion</b>	\$8,180	<b>Well Total</b>	\$726,154						
<b>MD</b>	9,330	<b>TVD</b>	9,330	<b>Progress</b>	295	<b>Days</b>	9	<b>MW</b>	11.2	<b>Visc</b>	39.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7.875" HOLE FROM 9035' TO 9075', 40' @ 13.3 FPH. WOB 25, RPM 48 & MOTOR 65.
09:00	09:30	0.5	SERVICE RIG.
09:30	06:00	20.5	DRILL 7.875" HOLE FROM 9075' TO 9330', 255' @ 12.4 FPH. WOB 20/25, ROTARY 47 & MOTOR 64. #1 PUMP @ 113 SPM, 403 GPM @ 2150 PSI. MUD WT 11.2 & VIS 37.

FUEL 6700 GALS, USED 1100 GALS  
 SAFETY MEETING: PPE/PRESSURE WASHER/CONNECTIONS

LITHOLOGY: CARB SHALE 80%, SS 10%, SLTSTN 10%  
 BGG 1500 U, CONN GAS 3950 U, HIGH GAS 6933 U @ 9217'  
 SHOWS: 9171' - 9196', 9208' - 9224'  
 FORMATION TOPS KMV PRICE RIVER LOWER @ 9220'

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<b>08-20-2006</b>	<b>Reported By</b>	PETE COMEAU									
<b>Daily Costs: Drilling</b>	\$32,226	<b>Completion</b>	\$0	<b>Daily Total</b>	\$32,226						
<b>Cum Costs: Drilling</b>	\$745,924	<b>Completion</b>	\$8,180	<b>Well Total</b>	\$754,104						
<b>MD</b>	9,665	<b>TVD</b>	9,665	<b>Progress</b>	335	<b>Days</b>	10	<b>MW</b>	11.2	<b>Visc</b>	40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7.875" HOLE FROM 9330' TO 9384', 54' @ 18 FPH, WOB 25/30, ROTARY 48 & MOTOR 63. #1 PUMP @ 112 SPM, 399 GPM. PSI 2150, MUD WT 11.3 & VIS 39.
09:00	09:30	0.5	SERVICE RIG. FUNCTION TESTED CROWN-O-MATIC & SUPERCHOKE.
09:30	06:00	20.5	DRILL 7.875" HOLE FROM 9384' TO 9665', 281' @ 13.7 FPH. WOB 25/30, ROTARY 48 & MOTOR 63. #1 PUMP @ 112 SPM, 399 GPM @ 2200 PSI. MUD WT 11.5 & VIS 40. LOST 30 BBLs MUD TO FORMATION. PUMPED LCM PILL. HOLDING OK. HAD TO RAISE MUD WT TO CONTROL SHALE & TIGHT CONNECTIONS.

FUEL: 5800 GALS, USED 1200 GALS  
 SAFETY MEETING: PPE/USE OF GRINDERS & SANDERS/MSDS  
 FULL CREWS  
 NO ACCIDENTS

LITHOLOGY: CARB SHALE 80%, SS 10%, SLTSTN 10%  
 BGG 2500 U, CONN GAS 5500 U, HIGH GAS 7629 U @ 9404'  
 SHOWS 9383' - 9440', 9580' - 9598'

08-21-2006 Reported By PETE COMEAU

Daily Costs: Drilling	\$43,715	Completion	\$0	Daily Total	\$43,715						
Cum Costs: Drilling	\$789,640	Completion	\$8,180	Well Total	\$797,820						
MD	9,823	TVD	9,823	Progress	158	Days	11	MW	11.5	Visc	40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP IN WITH BIT # 4

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 7.875" HOLE FROM 9665' TO 9726', 61' @ 13.5 FPH. WOB 30, ROTARY 48 & MOTOR 63. #1 PUMP @ 112 SPM, 399 GPM @ 2100 PSI. MUD WT 11.5 @ VIS 39.
10:30	11:00	0.5	SERVICE RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED HCR.
11:00	22:30	11.5	DRILL 7.875" HOLE FROM 9726' TO 9823', 97' @ 8.4 FPH. WOB 30/32, ROTARY 47 & MOTOR 63. #1 PUMP @ 112 SPM, 399 GPM @ 2200 PSI.
22:30	23:30	1.0	CIRCULATE HOLE CLEAN. MIX & PUMP WEIGHTED SLUG.
23:30	00:00	0.5	SURVEY.
00:00	05:00	5.0	TRIP OUT FOR BIT. 30000 OVERPULL @ 4830', ONLY 1 SHORT SPOT.
05:00	05:30	0.5	CHANGE BITS. RECOVER SURVEY. CHANGE OUT MOTOR.
05:30	06:00	0.5	TRIP IN WITH BIT # 4.

FUEL 4300 GALS, USED 1200 GALS  
 SAFETY MEETING: MSDS/SLIPS/TRIPS & FALLS/TRIPPING  
 FULL CREWS  
 NO ACCIDENTS

LITHOLOGY: CARB SHALE 55%, SS 35%, SLTSTN 10%  
 NO SHOWS TO REPORT  
 BGG 1550 U, CONN GAS 5575U, HIGH GAS 5071U @ 9737'  
 FORMATION TOPS SEGO @ 9753'

08-22-2006 Reported By PETE COMEAU

Daily Costs: Drilling \$33,511 Completion \$0 Daily Total \$33,511  
 Cum Costs: Drilling \$823,151 Completion \$8,180 Well Total \$831,331

MD 10,045 TVD 10,045 Progress 222 Days 12 MW 11.6 Visc 40.0  
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILL

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN HOLE WITH BIT #4 TO 2000'.
06:30	07:30	1.0	SLIP & CUT DRILL LINE. RESET CROWN-O-MATIC.
07:30	10:00	2.5	TRIP IN HOLE TO 9775'. FILL PIPE AT 5400'. TIGHT SPOT @ 4830'.
10:00	10:30	0.5	WASH/REAM FROM 9775' TO 9823'. 4' FILL.
10:30	13:00	2.5	DRILL 7.875" HOLE FROM 9823' TO 9882', 59' @ 23.6 FPH. WOB 20, ROTARY 47 & MOTOR 65. #1 PUMP @ 114 SPM, 406 GPM @ 2125 PSI. MUD WT 11.6 & VIS 40.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRILL 7.875" HOLE FROM 9882' TO 10045', 163' @ 9.8 FPH. WOB 25, ROTARY 47 & MOTOR 65. #1 PUMP @ 114 SPM, 406 GPM. MUD WT 11.6 & VIS 40.

FUEL: 3300 GALS, USED 1000 GALS  
 SAFETY MEETING: PIPE SPINNERS/CHANGING TONG DIES/PICK UP DRILL PIPE  
 FULL CREWS  
 NO ACCIDENTS

LITHOLOGY: SS 60%, CARB SHALE 30%, SLTSTN 10%  
 BGG 2000 U, CONN GAS 7000 U, TRIP GAS 7286U, HIGH GAS 7329U @ 9933'  
 SHOWS: 9884' - 9888', 9925' - 9940', 9979' - 9988'  
 FORMATION TOPS KMV CASTLEGATE 9915'

08-23-2006 Reported By PETE COMEAU

Daily Costs: Drilling \$33,057 Completion \$0 Daily Total \$33,057  
 Cum Costs: Drilling \$856,209 Completion \$8,180 Well Total \$864,389

MD 10,240 TVD 10,240 Progress 195 Days 13 MW 11.6 Visc 40.0  
 Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILL 7.875" HOLE (BASE CASTLEGATE)

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7.875" HOLE FROM 10045' TO 10067', 22' @ 4 FPH, WOB 25/30, ROTARY 48 & TABLE 64. #1 PUMP @ 112 SPM, 399 GPM. MUD WT 11.7 & VIS 40.
11:30	12:00	0.5	SERVICE RIG.
12:00	06:00	18.0	DRILL 7.875" HOLE FROM 10067' TO 10240', WOB 25/30, ROTARY 47 & MOTOR 63. #1 PUMP @ 112 SPM, 399 GPM @ 2100 PSI. MUD WT 11.7, VIS 40.

FUEL ON LOCATION 2400 GAL, USED 900 GALS  
 SAFETY MEETINGS: GAS KICKS/DO'S & DON'TS/PPE  
 CREWS FULL  
 NO ACCIDENTS

1 INCIDENT TO REPORT. MUD LOGGER WAS RELAXING, STOOD UP TOO FAST AND PASSED OUT. MUD  
 LOGGER FELL DOWN, WAS TREATED AND OK. POSSIBLE DEHYDRATION, CHECKED BLOOD SUGAR, OK.

LITHOLOGY: SS 40%, CARB SHALE 40%, SLTSTN 20%  
 BGG GAS 1400U, CONN GAS 6800U, HIGH GAS 8509U @ 10028'  
 SHOWS: 10023' - 10033'; 10076' - 10081'; 10107' - 10114'; 10172' - 10188'  
 FORMATION TOPS: BASE GASTLEGATE 10,134'

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<b>08-24-2006</b>	<b>Reported By</b>	PETE COMEAU									
<b>Daily Costs: Drilling</b>	\$43,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$43,000						
<b>Cum Costs: Drilling</b>	\$899,209	<b>Completion</b>	\$8,180	<b>Well Total</b>	\$907,389						
<b>MD</b>	10,403	<b>TVD</b>	10,403	<b>Progress</b>	163	<b>Days</b>	14	<b>MW</b>	11.7	<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** TRIP IN HOLE W/BIT #5

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7.875" HOLE FROM 10,240' TO 10,266', 26' @ 5.2 FPH, WOB 28/30, ROTARY 47 & MOTOR 63. #1 PUMP @ 112 SPM, 399 GPM @ 2150 PSI. MUD WT 11.7, VIS 38.
11:00	11:30	0.5	SERVICE RIG. FUNCTION CROWN-O-MATIC. CHECK FLOOR VALVES.
11:30	22:30	11.0	DRILL 7.875" HOLE FROM 10,266' TO 10,403', 137' @ 12.5 FPH, WOB 28/30, ROTARY 47 & MOTOR 63. #1 PUMP @ 112 SPM, 399 GPM @ 2200 PSI. MUD WT 11.7, VIS 40.
22:30	23:00	0.5	SURVEY, PUMP SLUG.
23:00	04:00	5.0	TRIP OUT WITH BIT #4.
04:00	04:30	0.5	CHANGE OUT BITS. RECOVER SURVEY.
04:30	06:00	1.5	TRIP IN HOLE WITH BIT #5.

FUEL ON LOCATION 3100 GALS, USED 1300 GALS, RECIEVED 2000 GALS  
 SAFETY MEETINGS: CHANGING OIL/DEHYDRATION/TRIPPING PIPE  
 CREWS FULL  
 NO ACCIDENTS

LITHOLOGY: SHALE 65%, SS 25%, SLTSTN 10%  
 BGG GAS 890U, CONN GAS 5800U, HIGH GAS 5629U @ 10028'  
 SHOWS: 10219 - 10234'  
 FORMATION TOPS: BLACKHAWK 10,350'

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<b>08-25-2006</b>	<b>Reported By</b>	PETE COMEAU									
<b>Daily Costs: Drilling</b>	\$45,510	<b>Completion</b>	\$0	<b>Daily Total</b>	\$45,510						
<b>Cum Costs: Drilling</b>	\$944,720	<b>Completion</b>	\$8,180	<b>Well Total</b>	\$952,900						
<b>MD</b>	10,714	<b>TVD</b>	10,714	<b>Progress</b>	311	<b>Days</b>	15	<b>MW</b>	11.9	<b>Visc</b>	41.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILL 7.875" HOLE (BLACKHAWK)

Start	End	Hrs	Activity Description
06:00	08:30	2.5	TRIP IN HOLE WITH BIT #5. LOST RETURNS @ 3500' WHILE RUNNING IN. CONTINUE IN HOLE SLOW. FILL PIPE @ 4500' & 7500'. 1 TIGHT SPOT @ 4830'. WORKED THROUGH OK.
08:30	11:30	3.0	CIRCULATE, REGAIN CIRCULATION. MIX & PUMP SEVERAL LCM SWEEPS, BUILD 350 BBLs VOLUME. LOST TOTAL 400+ BBLs TO FORMATION.

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11:30 13:00 1.5 DRILL 7.875" HOLE FROM 10403' TO 10442', 39' @ 26 FPH. WOB 18, ROTARY 44 & MOTOR 58. #1 PUMP @ 105 SPM, 376 GPM, 2250 PSI. NO FILL ON BOTTOM.  
 13:00 13:30 0.5 SERVICE RIG.  
 13:30 06:00 16.5 DRILL 7.875" HOLE FROM 10442' TO 10714', TD. WOB 25, ROTARY 45 & MOTOR 58. #1 PUMP @ 105 SPM, 376 GPM @ 2250 PSI.

FUEL: 2100 GALS, USED 1000 GALS  
 SAFETY MEETINGS: MIXING LCM/GAS KICKS/PPE  
 FULL CREWS  
 NO ACCIDENTS

LITHOLOGY: SS 50%, SH 45%, SLTSTN 5%  
 BG 1500U, CONN GAS 3000U, TRIP GAS 5561U, HIGH GAS 5550U @ 10411'  
 SHOWS: 10402' - 10434', 10525' - 10537'

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<b>08-26-2006</b>	<b>Reported By</b>	PETE COMEAU									
<b>Daily Costs: Drilling</b>	\$28,537	<b>Completion</b>	\$12,614	<b>Daily Total</b>	\$41,151						
<b>Cum Costs: Drilling</b>	\$973,258	<b>Completion</b>	\$20,794	<b>Well Total</b>	\$994,052						
<b>MD</b>	10,740	<b>TVD</b>	10,740	<b>Progress</b>	26	<b>Days</b>	16	<b>MW</b>	12.0	<b>Visc</b>	45.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: SPACE OUT 4.5" CASING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 7.875" HOLE FROM 10,714' TO 10,740', 26' @ 13 FPH, WOB 25, ROTARY 44 & MOTOR 59. #1 PUMP @ 105 SPM. MUD WT 12.0# & VIS 44. REACHED TD @ 08:00 HRS, 8/25/06.
08:00	09:30	1.5	CIRCULATE HOLE CLEAN AND CATCH BOTTOM HOLE SAMPLE.
09:30	11:00	1.5	SHORT TRIP 20 STANDS. NO TIGHT HOLE, NO FILL ON BOTTOM.
11:00	13:00	2.0	CIRCULATE OUT GAS, 10' FLARE. MUD WT 12#. GAS UNITS 6667, DROPPED BACK TO 1400 UNITS. RIG UP FRANKS LAY DOWN MACHINE. SAFETY MEETING WITH RIG CREW & FRANKS CREW.
13:00	13:30	0.5	SURVEY.
13:30	21:30	8.0	LAY DOWN DRILL PIPE & BHA.
21:30	22:00	0.5	BREAK BIT, RECOVER SURVEY. CLEAN FLOOR.
22:00	23:00	1.0	RIG UP FRANKS WESTATES CASING CREW, HOLD SAFETY MEETING.
23:00	06:00	7.0	RUN 4.5", HC P-110, 11.6#/FT, LT&C CASING RAN 244 JOINTS. TAG BOTTOM WITH JOINT #245, SPACE OUT @ 06:00 HRS.

FUEL ON LOCATION: 1500 GALS, USED 600 GALS  
 SAFETY MEETINGS: LAYING DOWN DRILL PIPE/LAYING DOWN DRILL PIPE/RUNNING CASING  
 CREWS FULL  
 NO ACCIDENTS

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<b>08-27-2006</b>	<b>Reported By</b>	PETE COMEAU									
<b>Daily Costs: Drilling</b>	\$13,928	<b>Completion</b>	\$211,084	<b>Daily Total</b>	\$225,012						
<b>Cum Costs: Drilling</b>	\$987,186	<b>Completion</b>	\$231,878	<b>Well Total</b>	\$1,219,064						
<b>MD</b>	10,740	<b>TVD</b>	10,740	<b>Progress</b>	0	<b>Days</b>	17	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RUN 247 JTS (244 FULL JTS + 3 MARKER JTS) OF 4 1/2", 11.6#, HC P-110 LT&C PRODUCTION CASING. LANDED AT 10,734' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JOINT, FLOAT COLLAR AT 10,690', 68 JOINTS, MARKER JOINT @ 7687, 71 JOINTS, MARKER JOINT @ 4569, 49 JOINTS, MARKER JOINT @ 2422, 55 JOINTS, PUP JOINT, DTO & LANDING JOINT FOR A TOTAL OF 10736.62'.
06:30	08:30	2.0	CIRCULATE HOLE CLEAN & CIRCULATE OUT GAS, 15' FLARE.
08:30	11:00	2.5	SAFETY MEETING WITH SCHLUMBERGER. TEST LINES TO 5000 PSI, OK. CEMENT CASING WITH 20 BBLs CHEM WASF FOLLOWED BY 20 BBLs WATER, 515 SKS OF 35/65 POZ PLUS ADDITIVES, YEILD 1.75 3/FT PER SK. VOLUME 160.5 BBLs FOLLOWED BY 1855 SKS 50/50 POZ G, YEILD 1.29 GPS, DISPLACE WITH 165.7 BBLs FRESH WATER. BUMP PLUG WITH 900 PSI OVER FINAL DISPLACEMENT PRESSURE. PLUGS HELD OK. LOST RETURNS AFTER 137 BBLs DISPLACED. LAND DTO HEAD WITH 107,000#. TEST SEALS OK
11:00	14:00	3.0	CLEAN MUD TANKS. NIPPLE DOWN BOP. JOB COMPLETE.
			MOVING TO STAGE COACH 90-08 TRUCKS TODAY FUEL ON LOCATION 1100 GALS, USED 400 GALS CREWS FULL NO ACCIDENTS OR INCIDENTS TO REPORT
			TRANSFERRED ON FR#01975: 7 JOINTS 4 1/2" HC P-110, 11.6# LT&C (TOTAL 309.89') THREADS OFF MEASURE 2 JOINTS 4 1/2 P-110, 11.6# LT&C MARKER JOINTS (TOTAL 39.48') THREADS OFF MEASURE 1100 GALS #2 DIESLE @ \$3.407/GALS (TOTAL \$.3747.7)
14:00		10.0	RELEASE RIG @ 1400 HRS, 8/26/06. CASING POINT COST \$987,098

09-01-2006		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$1,990	Daily Total	\$1,990
Cum Costs: Drilling	\$987,186	Completion	\$233,868	Well Total	\$1,221,054
MD	10,740	TVD	10,740	Progress	0
Formation : MESAVERDE		PBTD : 0.0		Days	18
Activity at Report Time: PREP FOR FRAC				MW	0.0
				Visc	0.0
				Perf :	
				PKR Depth :	0.0

Start	End	Hrs	Activity Description
13:00	14:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.

09-08-2006		Reported By		MCCURDY	
Daily Costs: Drilling	\$0	Completion	\$221,734	Daily Total	\$221,734
Cum Costs: Drilling	\$987,186	Completion	\$455,602	Well Total	\$1,442,789
MD	10,740	TVD	10,740	Progress	0
Formation : BLACKHAWK / MESAVERDE		PBTD : 0.0		Days	19
Activity at Report Time: FLOW TEST				MW	0.0
				Visc	0.0
				Perf :	8703-10599
				PKR Depth :	0.0

Start	End	Hrs	Activity Description

06:00 06:00 24.0 RU CUTTERS WIRELINE. PERFORATED BLACKHAWK FROM 10389'-90', 10414'-16', 10426'-27', 10437'-38', 10466'-67', 10480'-81', 10495'-96', 10541'-42', 10553'-54', 10569'-70' & 10598'-99' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4964 GAL YF125ST+ PAD, 52450 GAL YF125ST+ & YF118ST+ WITH 169300# 20/40 SAND @ 1-6 PPG. MTP 7893 PSIG. MTR 49.5 BPM. ATP 6957 PSIG. ATR 47.5 BPM. ISIP 4300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9660'. PERFORATED LPR FROM 9320'-21', 9346'-47', 9356'-57', 9368'-69', 9401'-03', 9417'-18', 9441'-42', 9543'-45', 9579'-81' & 9597'-99' @ 2 SPF & 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6979 GAL YF125ST+ PAD, 51401 GAL YF125ST+ & YF118ST+ WITH 168800# 20/40 SAND @ 1-6 PPG. MTP 7232 PSIG. MTR 50.3 BPM. ATP 5916 PSIG. ATR 43.2 BPM. ISIP 3650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9300'. PERFORATED MPR FROM 9105'-06', 9116'-17', 9125'-26', 9179'-80', 9194'-95', 9200'-01', 9223'-25', 9237'-38', 9257'-58' & 9267'-68' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF125ST+ PAD, 51375 GAL YF125ST+ & YF118ST+ WITH 169100# 20/40 SAND @ 1-6 PPG. MTP 7310 PSIG. MTR 50.2 BPM. ATP 6009 PSIG. ATR 49.9 BPM. ISIP 3680 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9010'. PERFORATED MPR FROM 8703'-04', 8720'-21', 8727'-28', 8751'-52', 8791'-92', 8812'-13', 8845'-46', 8896'-97', 8920'-21', 8927'-28', 8942'-43', 8967'-68' & 8980'-82' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF123ST+ PAD, 66366 GAL YF123ST+ & YF118ST+ WITH 235140# 20/40 SAND @ 1-6 PPG. MTP 7429 PSIG. MTR 50.2 BPM. ATP 5872 PSIG. ATR 48.9 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

FLOWED 14 HRS. 16/64" CHOKE. FCP 1700 PSIG. 76 BFPH. RECOVERED 1273 BLW. 4688 BLWTR.

09-09-2006		Reported By		MCCURDY	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,895	<b>Daily Total</b>	\$2,895
<b>Cum Costs: Drilling</b>	\$987,186	<b>Completion</b>	\$458,497	<b>Well Total</b>	\$1,445,684
<b>MD</b>	10,740	<b>TVD</b>	10,740	<b>Progress</b>	0
				<b>Days</b>	20
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : BLACKHAWK / MESAVERDE</b>		<b>PBTD : 0.0</b>		<b>Perf : 8703-10599</b>	
<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FLOW TEST</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1850 PSIG. 36 BFPH. RECOVERED 1153 BLW, 18 BC. 3535 BLWTR.		

09-10-2006		Reported By		MCCURDY	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$9,214	<b>Daily Total</b>	\$9,214
<b>Cum Costs: Drilling</b>	\$987,186	<b>Completion</b>	\$467,711	<b>Well Total</b>	\$1,454,898
<b>MD</b>	10,740	<b>TVD</b>	10,740	<b>Progress</b>	0
				<b>Days</b>	21
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : BLACKHAWK / MESAVERDE</b>		<b>PBTD : 0.0</b>		<b>Perf : 8703-10599</b>	
<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FLOW TEST</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 1300 PSIG. 18 BFPH. RECOVERED 587 BLW, 18 BC. 2948 BLWTR.		

09-11-2006		Reported By		MCCURDY	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$5,805	<b>Daily Total</b>	\$5,805
<b>Cum Costs: Drilling</b>	\$987,186	<b>Completion</b>	\$473,516	<b>Well Total</b>	\$1,460,703
<b>MD</b>	10,740	<b>TVD</b>	10,740	<b>Progress</b>	0
				<b>Days</b>	22
				<b>MW</b>	0.0
				<b>Visc</b>	0.0

Formation : BLACKHAWK / PBTB : 0.0  
MESAVERDE

Perf : 8703-10599

PKR Depth : 0.0

Activity at Report Time: SI- WO FACILITIES

Start	End	Hrs	Activity Description
06:00	12:00	6.0	FLOWED 6 HRS. 16/64" CHOKE. FCP 1250 PSIG. 16 BFPH. RECOVERED 102 BLW, 40 BC. 2846 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 9/10/06

10-05-2006 Reported By LEMON

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$987,186	Completion	\$473,516	Well Total	\$1,460,703						
MD	10,740	TVD	10,740	Progress	0	Days	23	MW	0.0	Visc	0.0

Formation : BLACKHAWK / PBTB : 0.0  
MESAVERDE

Perf : 8703-10599

PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 4300 PSIG & CP 4300 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:00 HRS, 10/4/06. FLOWED 1305 MCFD RATE ON 8/64" CHOKE.

10-06-2006 Reported By ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$987,186	Completion	\$473,516	Well Total	\$1,460,703						
MD	10,740	TVD	10,740	Progress	0	Days	24	MW	0.0	Visc	0.0

Formation : BLACKHAWK / PBTB : 0.0  
MESAVERDE

Perf : 8703-10599

PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 911 MCF, 4 BO & 31 BW IN 24 HRS ON 8/64" CH, TP 3300 PSIG, CP 3500 PSIG.

10-09-2006 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$987,186	Completion	\$473,516	Well Total	\$1,460,703						
MD	10,740	TVD	10,740	Progress	0	Days	25	MW	0.0	Visc	0.0

Formation : BLACKHAWK / PBTB : 0.0  
MESAVERDE

Perf : 8703-10599

PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	10/7/06 FLOWED 883 MCF, 0 BO & 0 BW IN 24 HRS ON 8/64" CH, TP 4000 PSIG, CP 4100 PSIG. WELL LOGGED OFF.

10/8/06 FLOWED 719 MCF, 60 BO & 3 BW IN 24 HRS ON 8/64" CH, TP 3300 PSIG, CP 3350 PSIG.

10/9/06 FLOWED 689 MCF, 38 BO & 3 BW IN 24 HRS ON 8/64" CH, TP 3100 PSIG, CP 3100 PSIG.

10-10-2006 Reported By ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$987,186	Completion	\$473,516	Well Total	\$1,460,703

MD 10,740 TVD 10,740 Progress 0 Days 26 MW 0.0 Visc 0.0  
 Formation : BLACKHAWK / PBTB : 0.0 Perf : 8703-10599 PKR Depth : 0.0  
 MESAVERDE

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 349 MCF, 25 BO & 5 BW IN 24 HRS ON 8/64" CH, TP 2650 PSIG, CP 2900 PSIG.

10-11-2006 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$987,186	Completion	\$473,516	Well Total	\$1,460,703

MD 10,740 TVD 10,740 Progress 0 Days 27 MW 0.0 Visc 0.0  
 Formation : BLACKHAWK / PBTB : 0.0 Perf : 8703-10599 PKR Depth : 0.0  
 MESAVERDE

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 151 MCF, 14 BO & 4 BW IN 24 HRS ON 8/64" CH, TP 2650 PSIG, CP 2900 PSIG. CHOKE PLUGGED- BACK ON.

10-12-2006 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$987,186	Completion	\$473,516	Well Total	\$1,460,703

MD 10,740 TVD 10,740 Progress 0 Days 28 MW 0.0 Visc 0.0  
 Formation : BLACKHAWK / PBTB : 0.0 Perf : 8703-10599 PKR Depth : 0.0  
 MESAVERDE

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 317 MCF, 30 BC & 0 BW IN 24 HRS ON 8/64" CHOKE, TP 0 PSIG, CP 2700 PSIG. 10 POS CHOKE INSTALLED.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No. **U-0283**

6. If Indian, Allottee or Tribe Name  
**Ute Indian Tribe**

7. Unit or CA Agreement Name and No.  
**Stagecoach Unit**

8. Lease Name and Well No.  
**Stagecoach Unit 89-8**

9. AFI Well No.  
**43-047-35603**

10. Field and Pool, or Exploratory  
**Natural Buttes/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area  
**Sec. 8-T9S-R22E**

12. County or Parish  
**Uintah County**

13. State  
**UT**

14. Date Spudded  
**07/18/2006**

15. Date T.D. Reached  
**08/25/2006**

16. Date Completed  
**10/04/2006**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**4725' NAT GL**

18. Total Depth: MD **10,740**  
TVD

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**RST/CBL/CCL/VDL/GR**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2417		650 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-10,734		2370 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Mesaverde	8703	10,599	10,389-10,599		3/spf	
B)			9320-9599		2/spf	
C)			9105-9268		3/spf	
D)			8703-8982		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10,389-10,599	57,579 GALS GELLED WATER & 169,300# 20/40 SAND
9320-9599	58,545 GALS GELLED WATER & 168,800# 20/40 SAND
9105-9268	56,487 GALS GELLED WATER & 169,100# 20/40 SAND
8703-8982	71,481 GALS GELLED WATER & 235,140# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/04/2006	10/09/2006	24	→	25	349	5			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
8/64"	SI 2650	2900	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*See instructions and spaces for additional data on page 2)

RECEIVED

NOV 29 2006

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>Mesaverde</b>	<b>8703</b>	<b>10,599</b>		<b>Wasatch</b>	<b>4980</b>
				<b>Chapita Wells</b>	<b>5611</b>
				<b>Buck Canyon</b>	<b>6278</b>
				<b>North Horn</b>	<b>6938</b>
				<b>Upper Price River</b>	<b>7773</b>
				<b>Middle Price River</b>	<b>8477</b>
				<b>Lower Price River</b>	<b>9281</b>
				<b>Sego</b>	<b>9738</b>
	<b>Castlegate</b>	<b>9829</b>			
	<b>Blackhawk</b>	<b>10,408</b>			

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

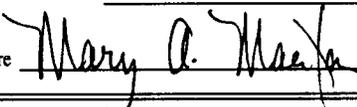
- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature



Date **11/28/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Stagecoach Unit 89-8 - ADDITIONAL REMARKS (CONTINUED):**

Perforated the Blackhawk from 10389-10390', 10414-10416', 10426-10427', 10437-10438', 10466-10467', 10480-10481', 10495-10496', 10541-10542', 10553-10554', 10569-10570' & 10598-10599' w/ 3 spf.

Set 10K CFP at 9660'. Perforated the Lower Price River from 9320-9321', 9346-9347', 9356-9357', 9368-9369', 9401-9403', 9417-9418', 9441-9442', 9543-9545', 9579-9581' & 9597-9599' w/ 2 spf.

Set 10K CFP at 9300'. Perforated the Middle Price River from 9105-9106', 9116-9117', 9125-9126', 9179-9180', 9194-9195', 9200-9201', 9223-9225', 9237-9238', 9257-9258' & 9267-9268' w/ 3 spf.

Set 10K CFP at 9010'. Perforated the Middle Price River from 8703-8704', 8720-8721', 8727-8728', 8751-8752', 8791-8792', 8812-8813', 8845-8846', 8896-8897', 8920-8921', 8927-8928', 8942-8943', 8967-8968' & 8980-8982' w/ 2 spf.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2355' FSL & 508' FEL (NESE)  
 Sec. 8-T9S-R22E 40.049750 LAT 109.455556 LON**

5. Lease Serial No.

**U-0283**

6. If Indian, Allottee or Tribe Name

**Ute Indian Tribe**

7. If Unit or CA/Agreement, Name and/or No.

**Stagecoach Unit**

8. Well Name and No.

**Stagecoach Unit 89-8**

9. API Well No.

**43-047-35603**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Continued</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>completion</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. continued completion on the referenced well as follows:**

- 1.) Perforated the Middle Price River from 8498-8500', 8517-8519', 8531-8532', 8539-8540', 8547-8548', 8578-8579', 8584-8585', 8589-8590', 8605-8606', 8637-8639' & 8646-8647' w/ 2 spf. Fracture stimulated with 77,991 gals gelled water & 238,741# 20/40 sand.
- 2.) Perforated the Upper Price River from 8336-8338', 8348-8350', 8390-8392', 8396-8398', 8413-8415' & 8427-8429' w/ 3 spf. Fracture stimulated with 51,237 gals gelled water & 175,876# 20/40 sand.
- 3.) Perforated the Upper Price River from 7969-7970', 7976-7977', 8009-8010', 8029-8030', 8143-8145', 8155-8157', 8226-8228' & 8239-8241' w/ 3 spf. Fracture stimulated with 50,019 gals gelled water & 169,334# 20/40 sand.
- 4.) Perforated the Upper Price River from 7791-7792', 7795-7796', 7819-7821', 7834-7836', 7844-7846', 7866-7868', 7875-7877' & 7882-7884' w/ 2 spf. Fracture stimulated with 50,439 gals gelled water & 170,963# 20/40 sand.

**Returned well to sales 4/27/2007.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature



Date

**05/07/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**MAY 09 2007**

**DIV. OF OIL, GAS & MINING**