

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

5. Lease Serial No.  
U-17424

6. If Indian, Allottee or Tribe Name  
N/A

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

7. If Unit or CA Agreement, Name and No.  
~~Eight Mile~~

8. Lease Name and Well No.  
Federal 12-4-9-18

2. Name of Operator  
Inland Production Company

9. API Well No.  
43-047-35595

3a. Address  
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)  
(435) 646-3721

10. Field and Pool, or Exploratory  
Eight Mile Flat

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface NW/SW 2041' FSL 340' FWL 44345864 40.05825  
At proposed prod. zone 593303x -109.90605

11. Sec., T., R., M., or Blk. and Survey or Area  
NW/SW Sec. 4, T9S R18E

14. Distance in miles and direction from nearest town or post office\*  
Approximatley 20.1 miles southeast of Myton, Utah

12. County or Parish  
Uintah

13. State  
UT

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 340' f/lse, NA f/unit

16. No. of Acres in lease  
639.84

17. Spacing Unit dedicated to this well  
40 Acres

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1690'

19. Proposed Depth  
6500'

20. BLM/BIA Bond No. on file  
#4488944

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
4971' GL

22. Approximate date work will start\*  
3rd Quarter 2004

23. Estimated duration  
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 3/24/04

Title Regulatory Specialist

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 10-18-04

Title ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**Federal Approval of this  
Action is Necessary**

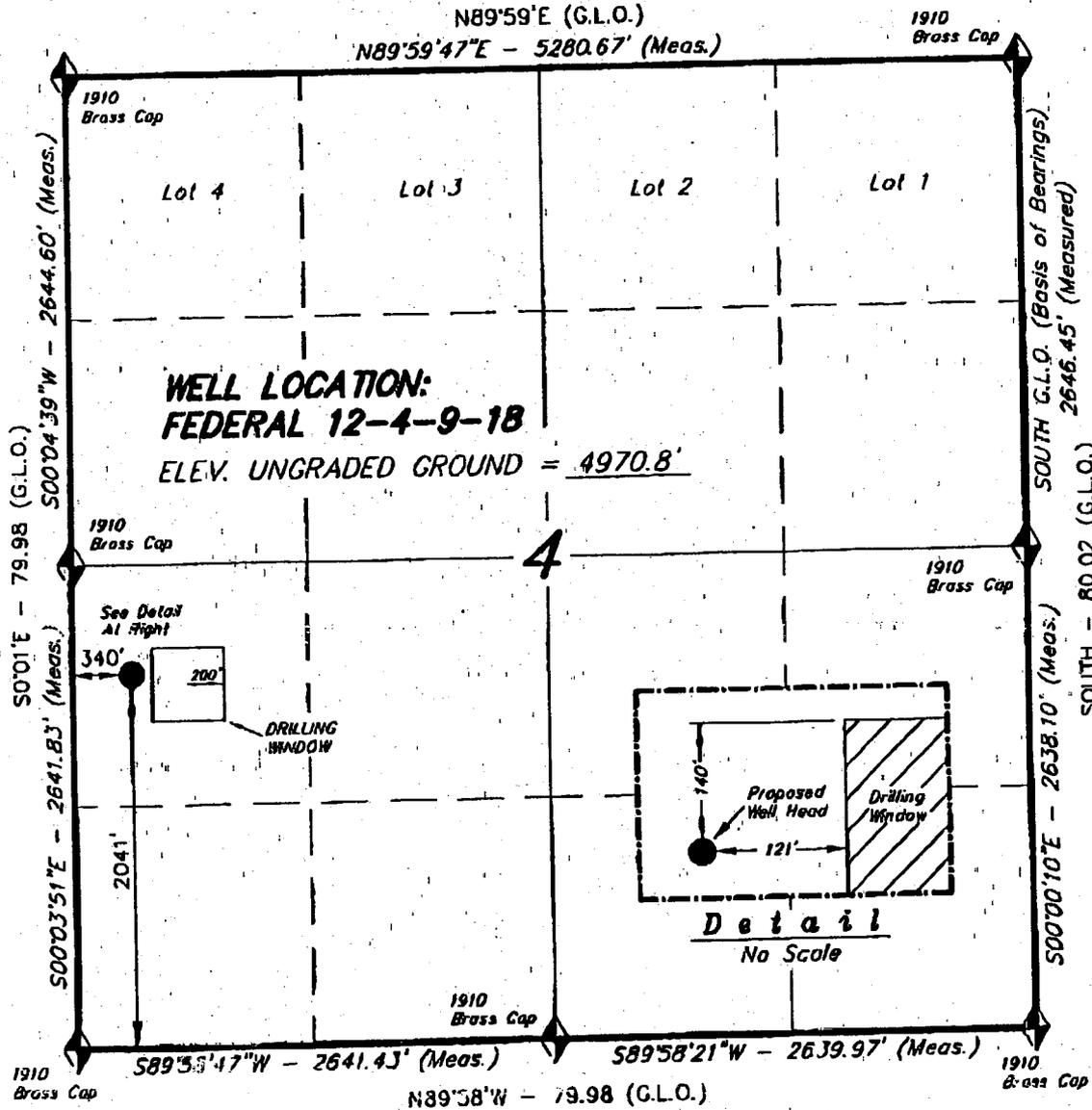
**RECEIVED  
MAR 26 2004  
DIV. OF OIL, GAS & MINING**



# T9S, R18E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, FEDERAL 12-4-9-18,  
 LOCATED AS SHOWN IN THE NW 1/4 SW  
 1/4 OF SECTION 4, T9S, R18E, S.L.B.&M.  
 UTAH COUNTY, UTAH.



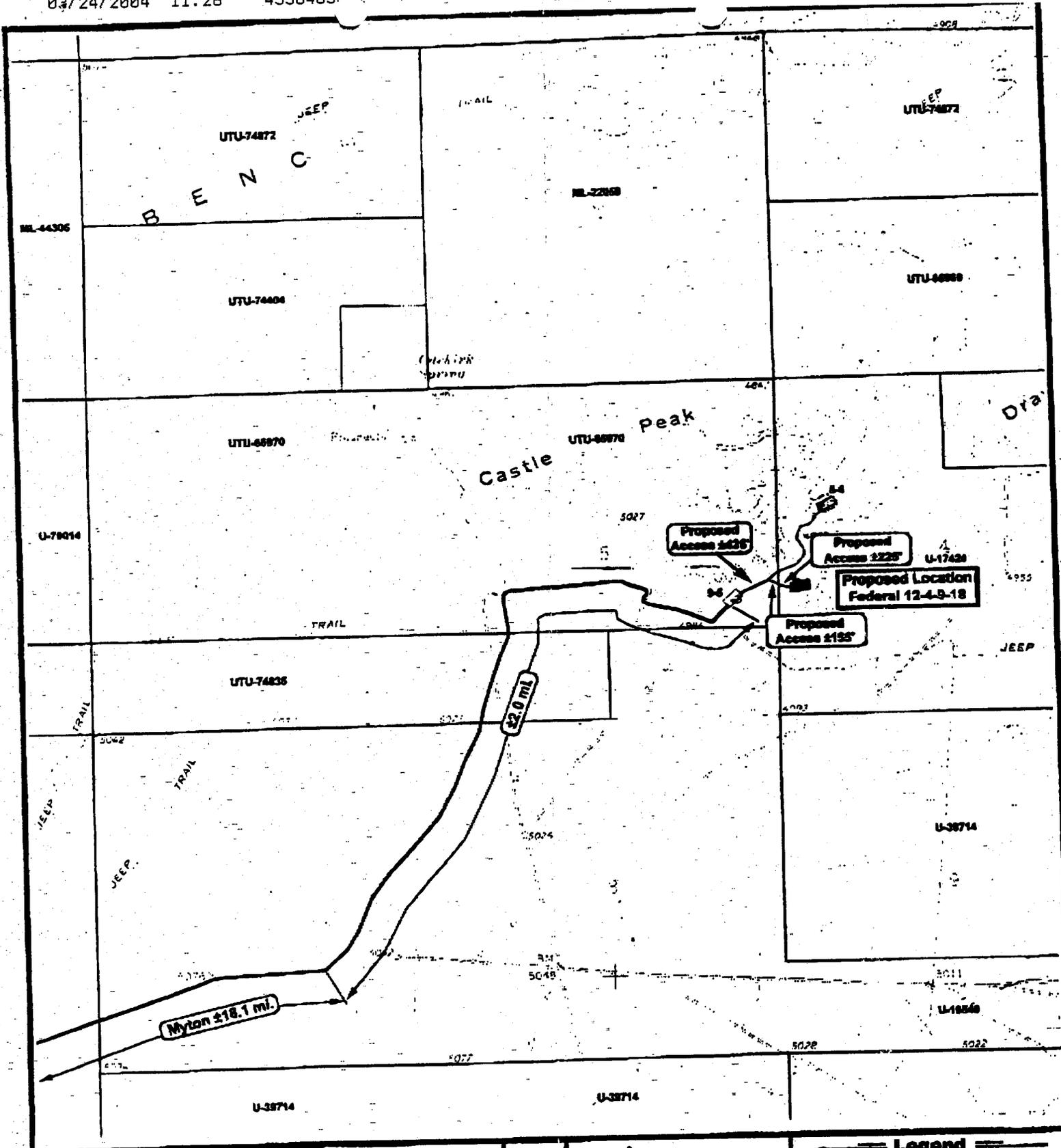
THIS IS TO CERTIFY THAT THE LARGE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

STACY W. STEWART  
 REGISTERED LAND SURVEYOR  
 REGISTRATION No. 189377  
 STATE OF UTAH

**TRI STATE LAND SURVEYING & CONSULTING**  
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
 (435) 781-2501

|                   |                     |
|-------------------|---------------------|
| SCALE: 1" = 1000' | SURVEYED BY: D.J.S. |
| DATE: 2-27-04     | DRAWN BY: J.R.S.    |
| NOTES:            | FILE #              |

◆ = SECTION CORNERS LOCATED  
 BASIS OF ELEV. U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)



**Federal 12-4-9-18  
SEC. 4, T9S, R18E, S.L.B.&M.**



*Tri-State  
Land Surveying Inc.*  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'  
DRAWN BY: bgm  
DATE: 02-25-2004

| Legend |                 |
|--------|-----------------|
|        | Existing Road   |
|        | Proposed Access |

TOPOGRAPHIC MAP

**"B"**

**RECEIVED**

OCT 12 2004

**MAIL ROOM****NEWFIELD***2nd request  
10-7-04*

August 18, 2004

Yates Petroleum Corporation  
Yates Drilling Company  
Myco Industries, Inc.  
Abo Petroleum Corporation  
105 South Fourth Street  
Artesia, New Mexico 88210-2118

Attn: Bonnie Floore

Re: Exception Locations

Dear Ms. Floore:

Please be advised that Inland Production Company is requesting approval from the Utah Division of Oil, Gas & Mining for the following exception locations:

Fed 12-4-9-18; 340' FWL, 2041' FSL Sec 4-T9S-R18E; the various Yates associates referenced above have ownership in the offsetting lease UTU-65970. The exception location is requested due to an active eagle nest.

Federal 15-31-8-18; 2246' FEL, 668' FSL Sec 31-T9S-R18E; the various Yates associates referenced above have ownership in the drillsite lease UTU-74404. The exception location is requested due to active eagle and hawk nests.

Federal 1-22-9-16; 903' FNL, 824' FEL Sec 22-T9S-R16E; the various Yates associates referenced above have ownership in the drillsite lease UTU-74392 and in offsetting lease UTU-64379. The exception location is due to extreme terrain.

Federal 15-12-9-16; 2355' FEL, 427' FSL SWSE Sec 12-T9S-R16E; the various Yates associates referenced above have ownership in the offsetting lease UTU-64805. The exception location is requested due to archeological reasons.

Federal 10-5-9-18; 1875' FSL, 2185' FEL, NWSE Sec 5-T9S-R18E; the various Yates associates referenced above have ownership in the drillsite lease UTU-65970. The exception location is requested due to terrain.

Federal 6-12-9-17; 2014' FNL, 2192' FEL, SENW Sec 12-T9S-R17E; the various Yates associates referenced above have ownership in the drillsite lease UTU-75234. The exception location is due to extreme terrain.

Federal 9-14-9-17; 2210' FSL, 923' FEL, NESE Dec 14-T9S-R17E; the various Yates associates referenced above have ownership in the drillsite lease UTU-64806. The exception location is requested due to an eagle nest.

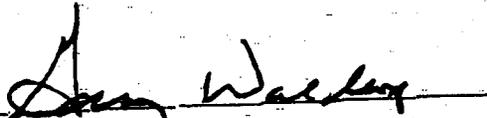
Attached please find the corresponding Application to Drill and survey plat copies to assist you in your review. Upon agreement to these locations, please verify your consent by signing and dating where indicated at the bottom of this facsimile. Please return to my attention as soon as possible using the following Inland fax number: 303-893-0103. If I can provide additional information to assist you in your review please do not hesitate to contact me. Thank you for your assistance in this matter.

Sincerely,  
INLAND PRODUCTION COMPANY



Laurie Deseau  
Properties Administrator

Please be advised that Yates Petroleum Corporation, Yates Drilling Company, Myco Industries, Inc. and Abo Petroleum Corporation do not have an objection to the proposed locations of the aforementioned wells.

By:   
GARY WALDROP-LANDON  
Print Name and Title

Date: 10-12-04

To: Newfield Production Company  
Attn: Laurie Deseau  
Fax: 303-893-0103

Exception Location: Federal 15-12-9-16  
2355' FEL, 427' FSL SWSE Sec 12-T9R-R16E  
Duschene County, Utah

Please be advised that Thomas Lambert does not object to the proposed location of the  
aforementioned well.

By: Thomas J. Lambert Date: 9/25/04

THOMAS J. LAMBERT  
Print Name and Title

Re: Exception Location: Federal 15-12-9-16  
2355' FEL, 427' FSL SWSE Sec 12-T9S-16E  
Duschene Cty., Utah; Lease UTU-035521

Please be advised that Larry R. Simpson does not object to the proposed exception location referenced above.

By: *Larry R. Simpson*  
LARRY R SIMPSON  
Print Name and Title

Date: *August 21 2004*

To: Inland Production Company  
Attn: Laurie Deseau  
Fax: 303-893-0103

Re: Exception Location: Federal 15-12-9-16  
2355' FEL, 427' FSL SWSE Sec 12-T9S-16E  
Duschene Cty., Utah; Lease UTU-035521

Please be advised that Vaughey & Vaughey does not object to the proposed exception location referenced above.

By: *CH Williams*

Date: *9/13/04*

*CH WILLIAMS, JR*  
Print Name and Title  
*Attorney in Fact*

To: Inland Production Company  
Attn: Laurie Deseau  
Fax: 303-893-0103

Re: Exception Location: Federal 15-12-9-16  
23.55' FEL, 427' FSL SWSE Sec 12-T9S-16E  
Duschene Cty., Utah; Lease UTU-635521

Please be advised that Montana & Wyoming Oil Company does not object to the proposed exception location referenced above.

By: Robert C. Balsam Jr. Date: 8-23-04

Robert C. Balsam Jr. - President  
Print Name and Title

To: Inland Production Company  
Attn: Laurie Deseau  
Fax: 303-893-0103

Re: Exception Location: Federal 15-12-9-16  
2355' FEL, 427' FSL SWSE Sec 12-T9S-16E  
Duschene Cty., Utah; Lease UTU-035521

Please be advised that John Warne does not object to the proposed exception location referenced above.

By: John R. Warne Date: Sept. 17, 2004  
John R. Warne  
Print Name and Title

To: Inland Production Company  
Attn: Laurie Deseau  
Fax: 303-893-0103

Re: Exception Location: Federal 15-12-9-16  
2355' FEL, 427' FSL SWSE Sec 12-T9S-16E  
Duschene Cty., Utah; Lease UTU-035521

Please be advised that Bonnie Warne does not object to the proposed exception location referenced above.

By: Bonnie Warne

Date: Sept. 17'04

Bonnie Warne  
Print Name and Title

To: Newfield Production Company  
Attn: Laurie Deseau  
Fax: 303-893-0103

Re: Exception Location: Federal 15-12-9-16  
2355' FEL, 427' FSL SWSE Sec 12-T9S-16E  
Duschene Cty., Utah; Lease UTU-035521

Please be advised that Carl Field does not object to the proposed exception location referenced above.

By: Carl B. Field Date: 9-22-04

CARL B. FIELD  
Print Name and Title

To: Inland Production Company  
Attn: Laurie Deseau  
Fax: 303-893-0103

Re: Exception Location: Federal 15-12-9-16  
2355' FEL, 427' FSL SWSE Sec 12-T9S-16E  
Duschene Cty., Utah; Lease UTU-035521

Please be advised that Carol Bibler does not object to the proposed exception location referenced above.

By: Carol Bibler Date: 8-27-04

CAROL BIBLER  
Print Name and Title

To: Newfield Production Company  
Attn: Laurie Deseau  
Fax: 303-893-0103

Re: Exception Location: Federal 15-12-9-16  
2355' FEL, 427' FSL SWSE Sec 12 T9S-16E  
Duschene Cty., Utah; Lease UTU-035521

Please be advised that Leslie Breaux does not object to the proposed exception location referenced above.

By: Leslie Breaux Date: 10/02/04

Leslie Breaux, President WJK Harrington, Inc.  
Print Name and Title

003

**United States Department of the Interior****BUREAU OF LAND MANAGEMENT**

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

3160

(UT-922)

March 29, 2004

## Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Eight Mile Flat  
Unit, Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Eight Mile Flat Unit, Uintah County, Utah.

| API# | WELL NAME | LOCATION |
|------|-----------|----------|
|------|-----------|----------|

(Proposed PZ Green River)

43-047-35594 Federal 10-4-9-18 Sec 4 T09S R18E 1855 FSL 1895 FEL

43-047-35595 Federal 12-4-9-18 Sec 4 T09S R18E 2041 FSL 0340 FWL

Our records indicate that the proposed location of the 12-4-9-18 is closer than 460 feet from the Eight Mile Flat unit boundary. We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File - Eight Mile Flat Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:3-29-04



March 24, 2004

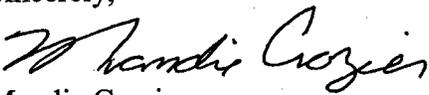
State of Utah  
Division of Oil, Gas & Mining  
Attn: Diana Whitney  
1594 West North Temple - Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Federal 2-4-9-18, 3-4-9-18, 5-4-9-18, 6-4-9-18, 8-4-9-18, 10-4-9-18, 12-4-9-18 and 16-4-9-18.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

  
Mandie Crozier  
Regulatory Specialist

mc  
enclosures

RECEIVED  
MAR 26 2004  
DIV. OF OIL, GAS & MINING

**INLAND PRODUCTION COMPANY  
FEDERAL #12-4-9-18  
NW/SW SECTION 4, T9S, R18E  
UINTAH COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**DRILLING PROGRAM**

**1. GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

**2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

|             |            |
|-------------|------------|
| Uinta       | 0' – 1640' |
| Green River | 1640'      |
| Wasatch     | 6065'      |

**3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1640' – 6500' - Oil

**4. PROPOSED CASING PROGRAM**

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

**5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

**6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

**7. AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

**8. TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

**9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

**10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY  
FEDERAL #12-4-9-18  
NW/SW SECTION 4, T9S, R18E  
UINTAH COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Inland Production Company well location site Federal #12-4-9-18 located in the NW 1/4 SW 1/4 Section 4, T9S, R18E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.7 miles  $\pm$  to its junction with an existing road to the southeast; proceed southeasterly - 3.6 miles  $\pm$  to its junction with an existing road to the east; proceed northeasterly - 1.2 miles  $\pm$  to its junction with an existing road to the northeast; proceed northeasterly - 2.0 miles  $\pm$  to its junction with the beginning of the proposed access road; proceed northeasterly along the proposed access road 815'  $\pm$  to the proposed well location.

**2. PLANNED ACCESS ROAD**

See Topographic Map "B" for the location of the proposed access road.

**3. LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

**5. LOCATION AND TYPE OF WATER SUPPLY**

Please refer to the Monument Butte Field SOP. See Exhibit "A".

**6. SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Monument Butte Field SOP.

**7. METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

**8. ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #03-154, 2/3/04. Paleontological Resource Survey prepared by, Wade E. Miller, 11/15/03. See attached report cover pages, Exhibit "D".

For the Federal #12-4-9-18 Inland Production Company requests a 590' ROW in Least UTU-65970 to allow for construction of the proposed access road as well as the gas line. Refer to **Topographic Map "B" and Topographic Map "C"**. For a ROW plan of development, please refer to the Monument Butte Field SOP.

Inland Production Company requests a 50' ROW for the Federal #12-4-9-18 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to **Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

**Water Disposal**

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Reserve Pit Liner**

A 12 mil liner is required. Please refer to the Monument Butte Field SOP.

**Location and Reserve Pit Reclamation**

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

|                    |                               |            |
|--------------------|-------------------------------|------------|
| Shadscale          | <i>Atriplex confertifolia</i> | 4 lbs/acre |
| Scarlet globmallow | <i>Sphaeralcea conccinea</i>  | 4 lbs/acre |
| Galleta grass      | <i>Hilaria jamesii</i>        | 4 lbs/acre |

**Details of the On-Site Inspection**

The proposed Federal #12-4-9-18 was on-sited on 10/9/03. The following were present; Brad Mecham (Inland Production), Byron Tolman (Bureau of Land Management), and a SWCA representative. Weather conditions were clear.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

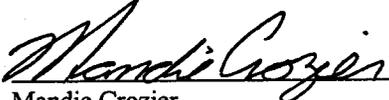
Name: Brad Mecham  
Address: Route #3 Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #12-4-9-18 NW/SW Section 4, Township 9S, Range 18E: Lease U-17424 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

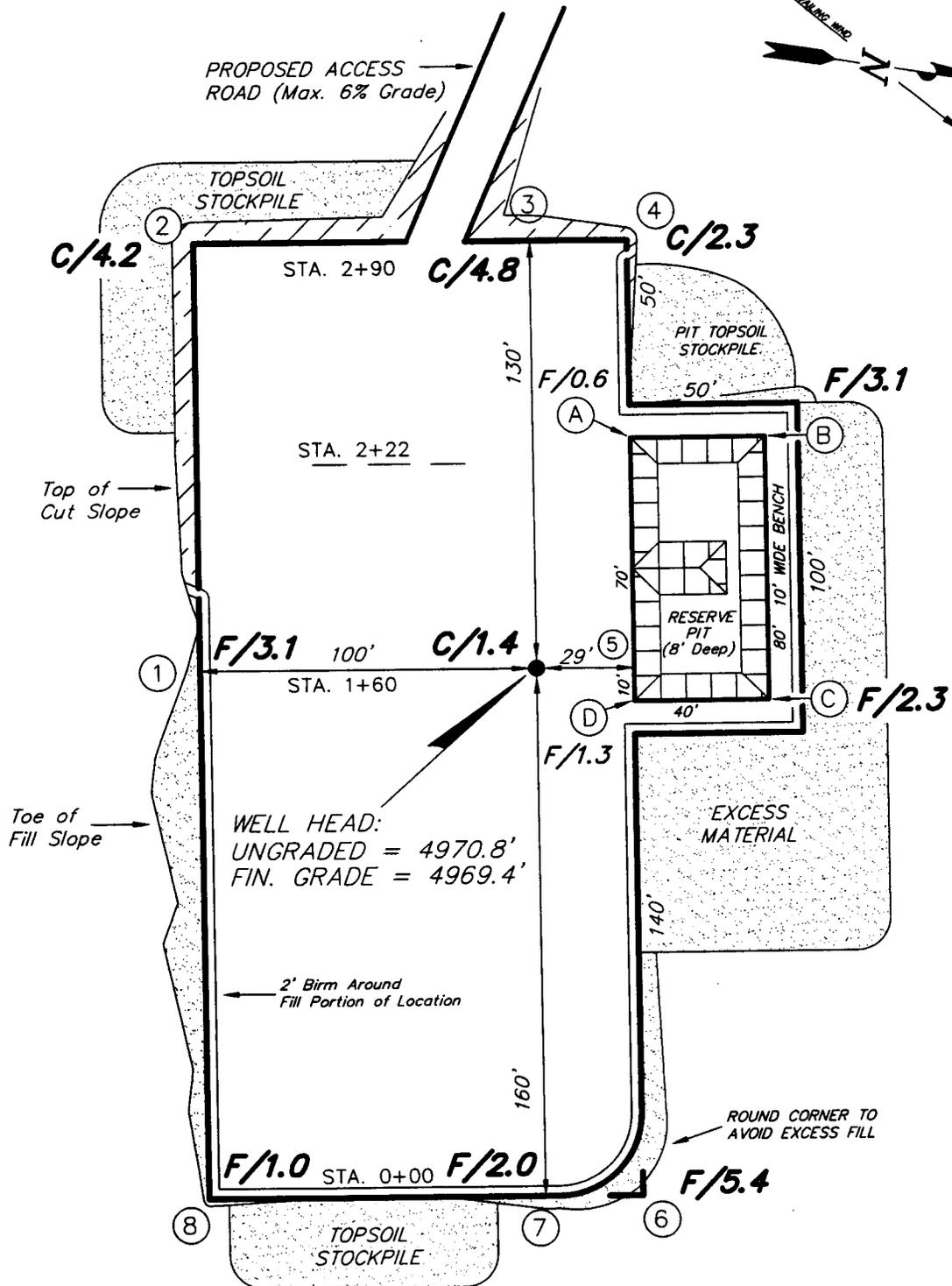
3/24/04  
Date

  
Mandie Crozier  
Regulatory Specialist

# INLAND PRODUCTION COMPANY

**FEDERAL 12-4-9-18**

Section 4, T9S, R18E, S.L.B.&M.



**REFERENCE POINTS**

210' EAST = 4958.7'  
 260' EAST = 4951.2'

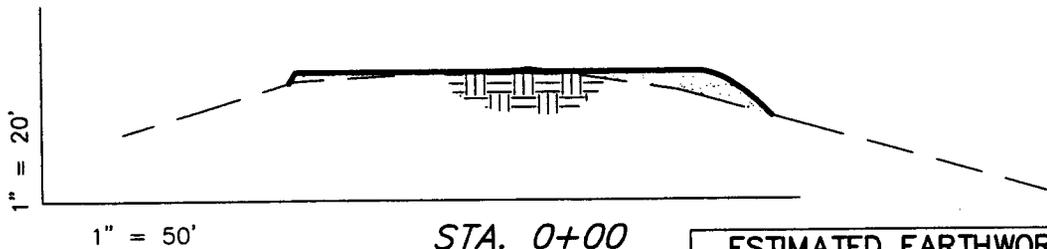
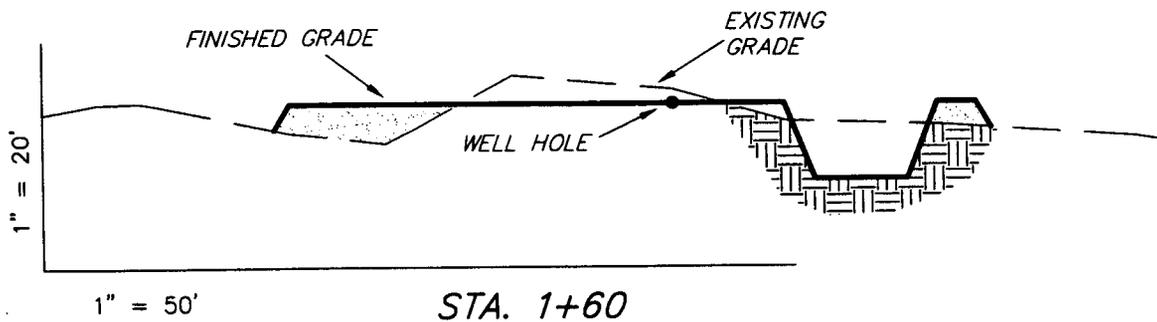
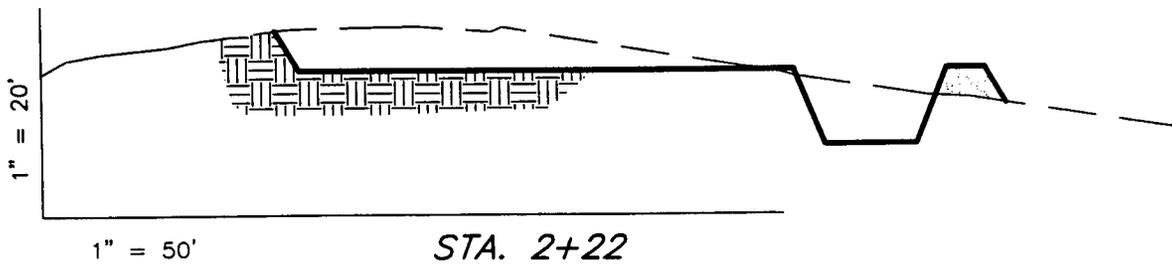
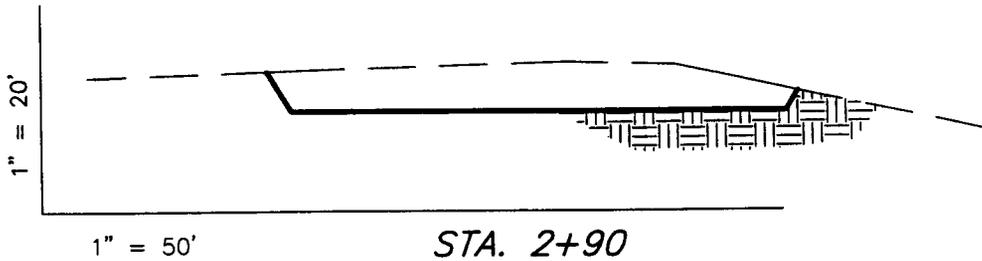
|                     |                 |  |
|---------------------|-----------------|--|
| SURVEYED BY: D.J.S. | SCALE: 1" = 50' | <b>Tri State</b><br>Land Surveying, Inc.<br>180 NORTH VERNAL AVE. VERNAL, UTAH 84078 |
| DRAWN BY: J.R.S.    | DATE: 2-27-04   |  |

(435) 781-2501

# INLAND PRODUCTION COMPANY

## CROSS SECTIONS

FEDERAL 12-4-9-18



NOTE:  
UNLESS OTHERWISE NOTED  
ALL CUT/FILL SLOPES ARE  
AT 1.5:1

### ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

| ITEM   | CUT   | FILL  | 6" TOPSOIL                         | EXCESS |
|--------|-------|-------|------------------------------------|--------|
| PAD    | 1,650 | 1,650 | Topsail is not included in Pad Cut | 0      |
| PIT    | 640   | 0     |                                    | 640    |
| TOTALS | 2,290 | 1,650 | 790                                | 640    |

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

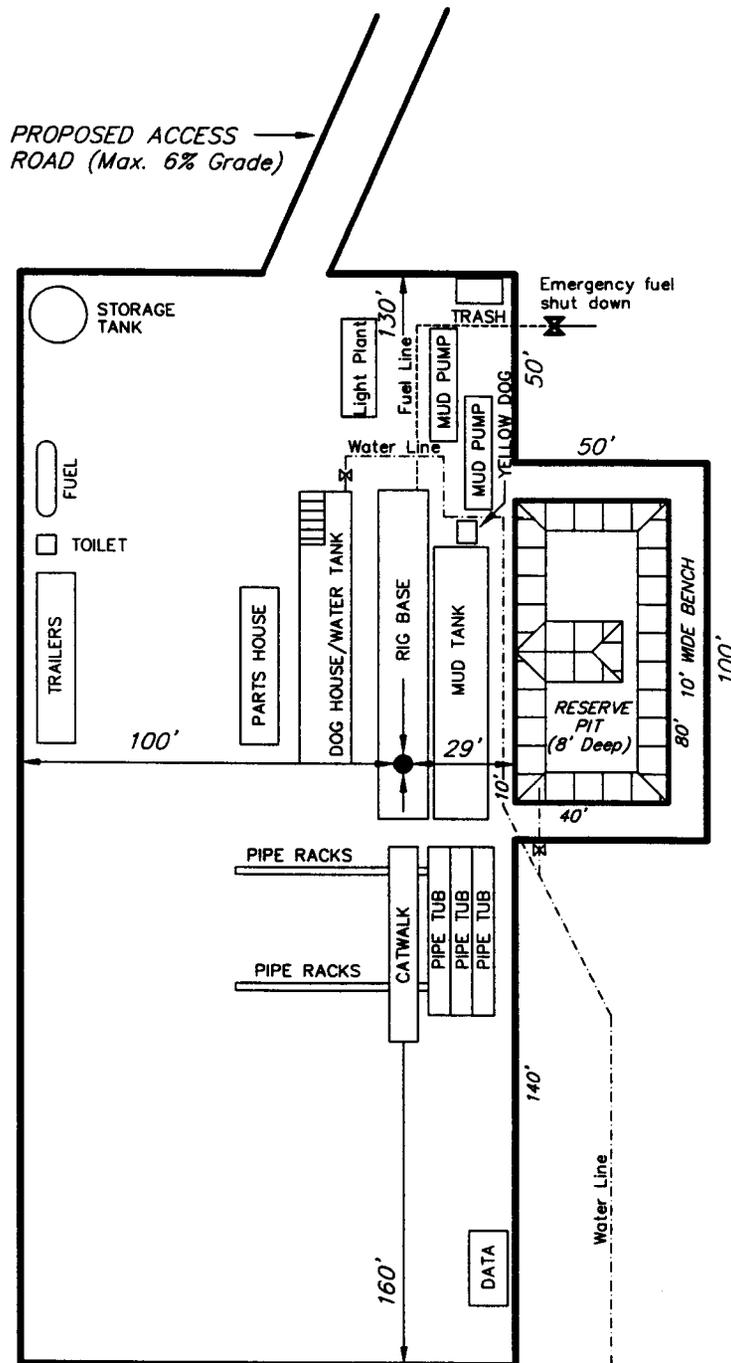
DATE: 2-27-04

**Tri State** (435) 781-2501  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# INLAND PRODUCTION COMPANY

## TYPICAL RIG LAYOUT

FEDERAL 12-4-9-18



SURVEYED BY: D.J.S.

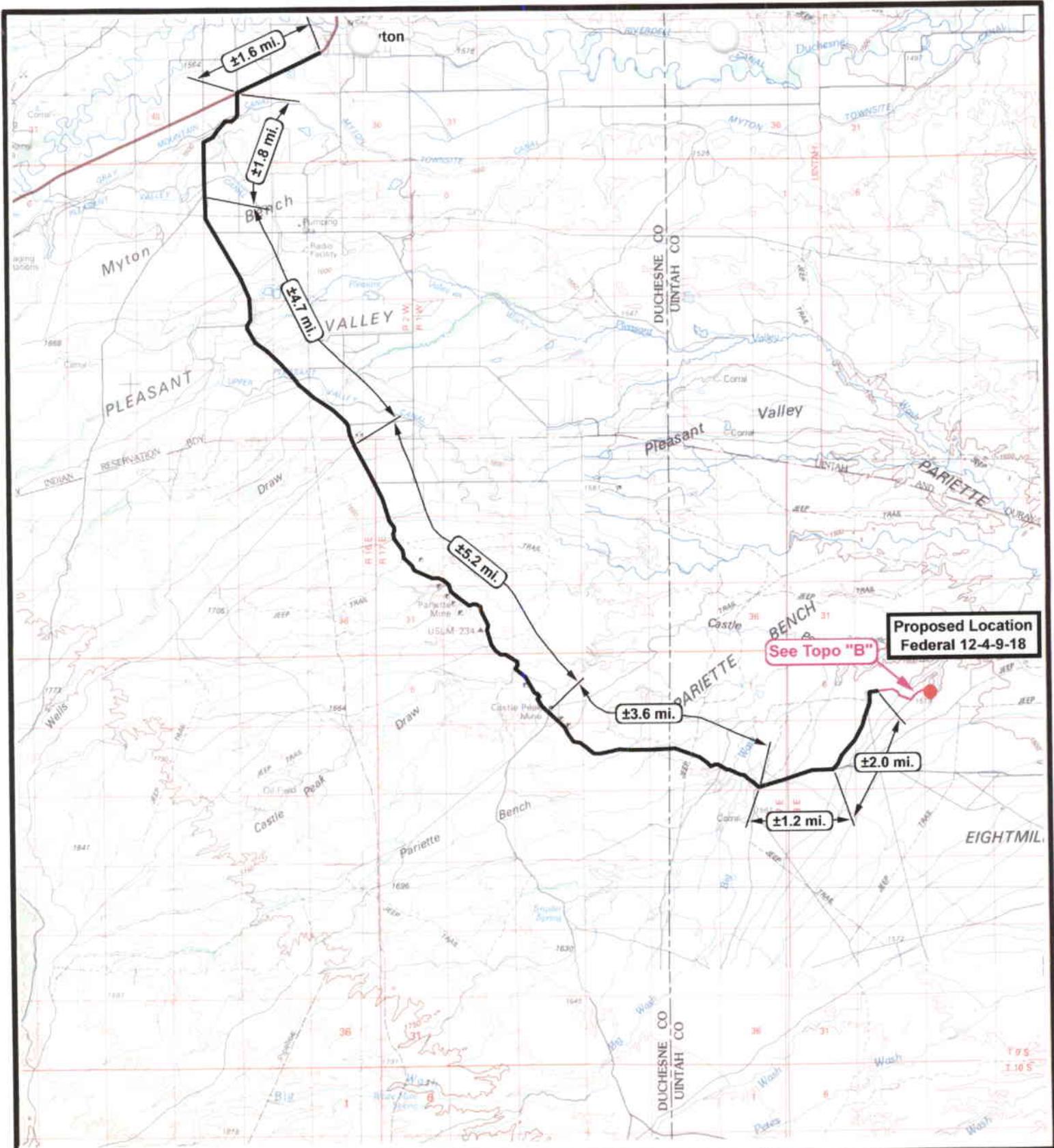
SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 2-27-04


**Tri State**  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501



**Proposed Location  
Federal 12-4-9-18**

See Topo "B"



**Federal 12-4-9-18  
SEC. 4, T9S, R18E, S.L.B.&M.**

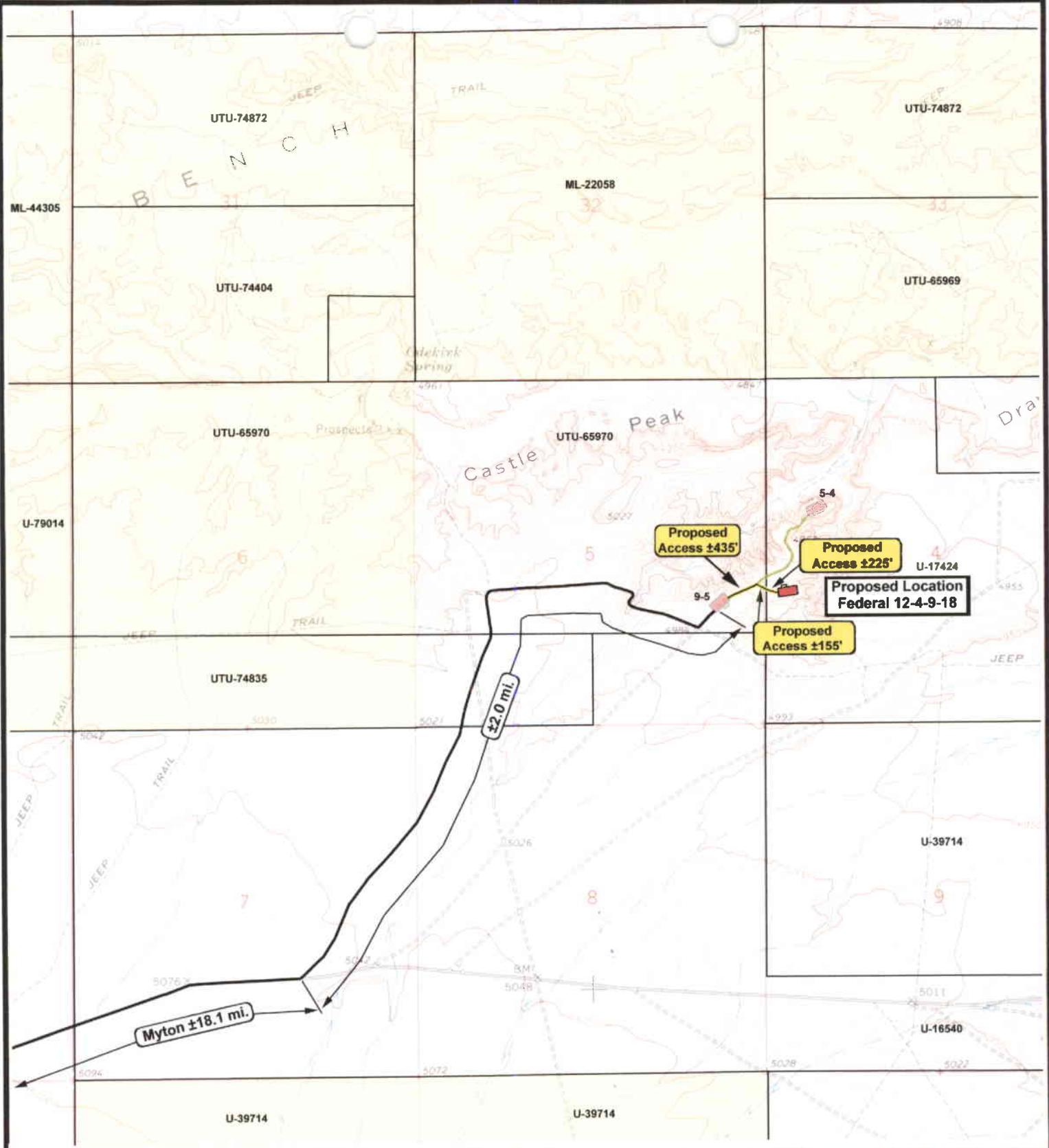


**Tri-State  
Land Surveying Inc.**  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 120,000  
DRAWN BY: bgm  
DATE: 02-25-2004

**Legend**  
 Existing Road  
 Proposed Access

**TOPOGRAPHIC MAP  
"A"**



**Tri-State**  
*Land Surveying Inc.*  
 (435) 781-2501  
 180 North Vernal Ave. Vernal, Utah 84078

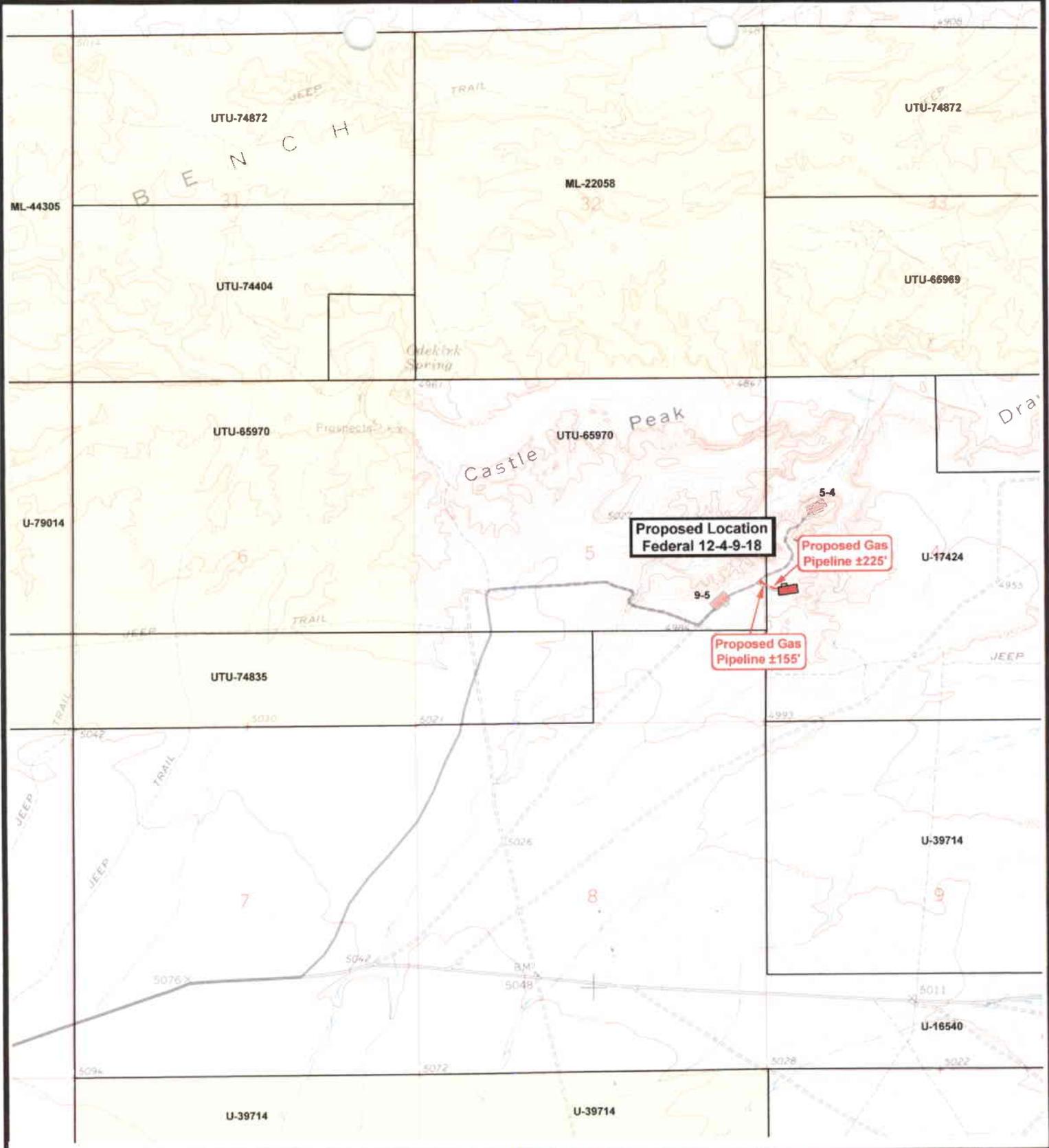
**Legend**

- Existing Road
- Proposed Access

**Federal 12-4-9-18**  
**SEC. 4, T9S, R18E, S.L.B.&M.**

SCALE: 1" = 2,000'  
 DRAWN BY: bgm  
 DATE: 02-25-2004

TOPOGRAPHIC MAP  
**"B"**



**Federal 12-4-9-18  
SEC. 4, T9S, R18E, S.L.B.&M.**



**Tri-State  
Land Surveying Inc.**  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

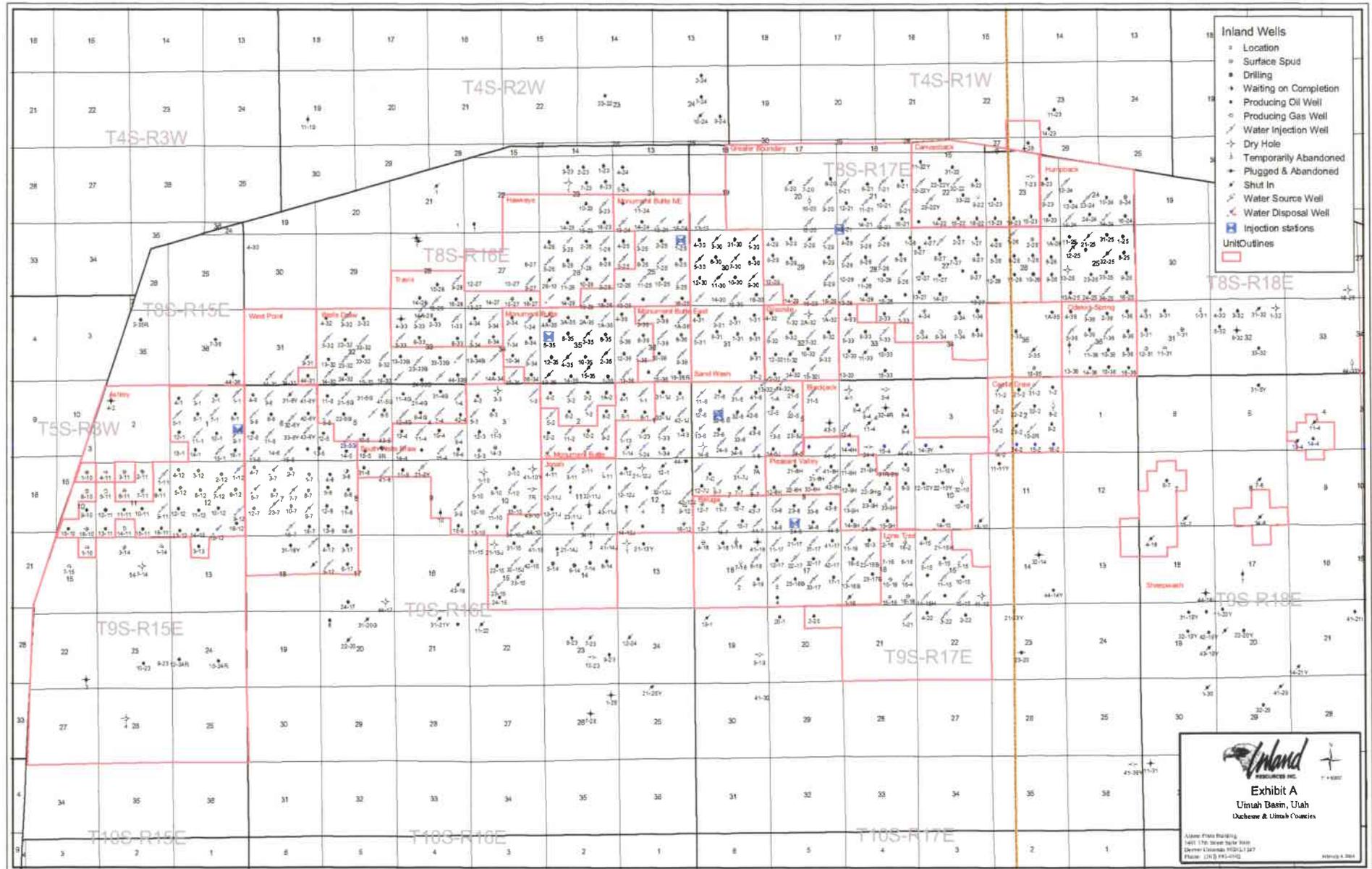
SCALE: 1" = 2,000'  
DRAWN BY: bgm  
DATE: 02-25-2004

**Legend**

-  Roads
-  Proposed Gas Line

TOPOGRAPHIC MAP

**"C"**



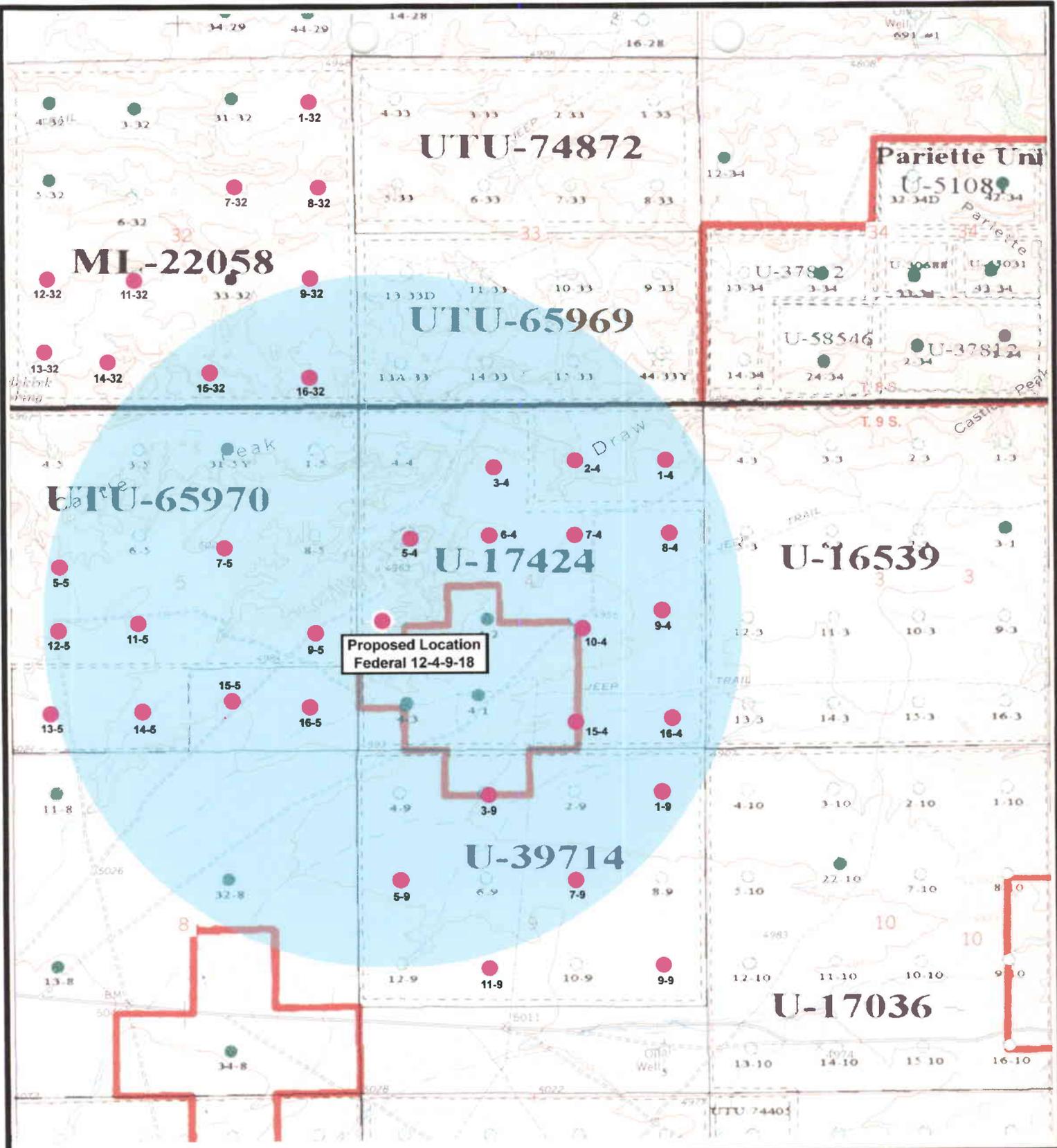
- Inland Wells**
- Location
  - Surface Spud
  - △ Drilling
  - ◇ Waiting on Completion
  - ★ Producing Oil Well
  - ☆ Producing Gas Well
  - Water Injection Well
  - Dry Hole
  - Temporarily Abandoned
  - Plugged & Abandoned
  - Shut In
  - Water Source Well
  - Water Disposal Well
  - Injection stations
  - Unit Outlines

**Inland**  
RESOURCES INC.

**Exhibit A**  
Umah Basin, Utah  
Duchesne & Uintah Counties

Alpine Photo Mapping  
1400 E. 17th Street Suite 200  
Denver, Colorado 80202-1247  
Phone: (303) 850-0102

January 4, 2004



  
**Federal 12-4-9-18**  
**SEC. 4, T9S, R18E, S.L.B.&M.**



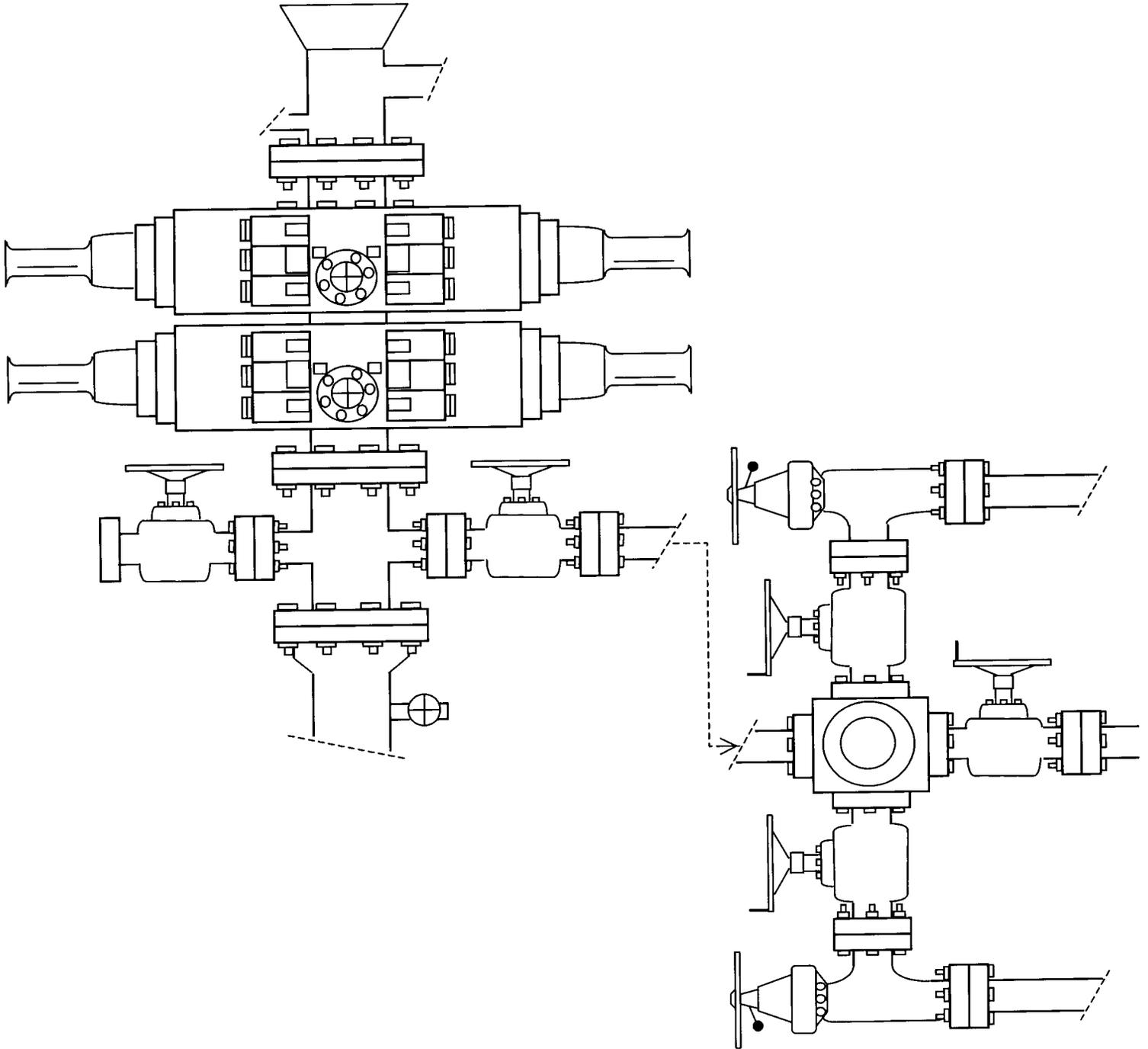
  
 Tri-State  
 Land Surveying Inc.  
 (435) 781-2501  
 180 North Vernal Ave. Vernal, Utah 84078  
 SCALE: 1" = 2,000'  
 DRAWN BY: bgm  
 DATE: 02-24-2004

**Legend**

- Well Locations
- One-Mile Radius

**Exhibit "B"**

**2-M SYSTEM**  
Blowout Prevention Equipment Systems



**EXHIBIT C**

Exhibit "D"

Page 1

CULTURAL RESOURCE INVENTORY OF  
INLAND PRODUCTIONS PARCEL IN  
T 8 S, R18 E, SEC. 33 AND  
T 9 S, R 18 E, SEC. 3 & 4,  
UINTAH COUNTIES, UTAH

BY:

Katie Simon  
and  
Keith R. Montgomery

Prepared For:

Bureau of Land Management  
Vernal Field Office

Prepared Under Contract With:

Inland Production  
Route 3, Box 3630  
Myton, UT 84052

Prepared By:

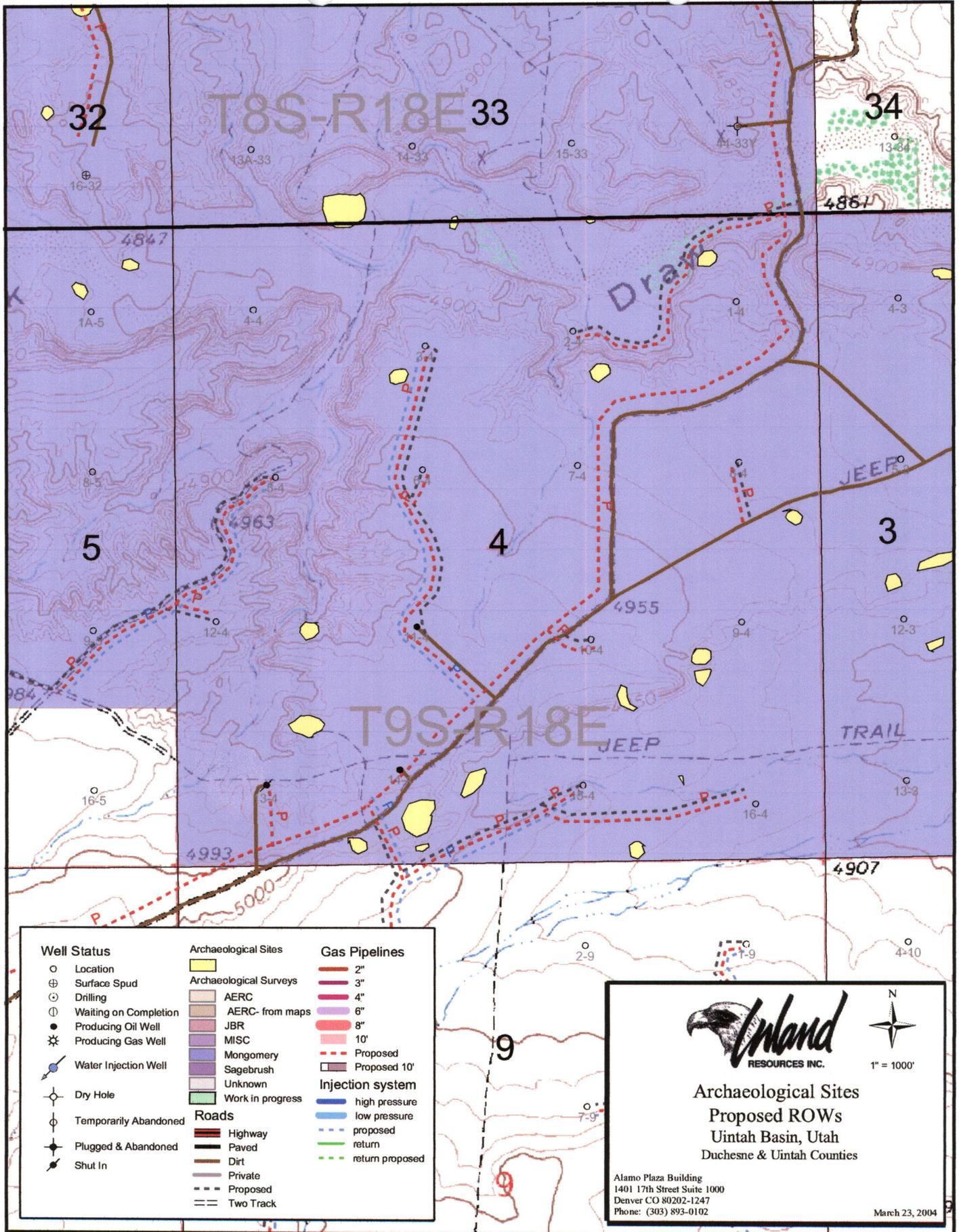
Montgomery Archaeological Consultants  
P.O. Box 147  
Moab, Utah 84532

MOAC Report No. 03-154

February 3, 2004

United States Department of Interior (FLPMA)  
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)  
Permit No. U-03-MQ-0799b



| Well Status             | Archaeological Sites   | Gas Pipelines    |
|-------------------------|------------------------|------------------|
| ○ Location              | Archaeological Sites   | 2"               |
| ⊕ Surface Spud          | Archaeological Surveys | 3"               |
| ⊙ Drilling              | AERC                   | 4"               |
| ⊙ Waiting on Completion | AERC- from maps        | 6"               |
| ● Producing Oil Well    | JBR                    | 8"               |
| ⊙ Producing Gas Well    | MISC                   | 10"              |
| ⊙ Water Injection Well  | Mongomery              | Proposed         |
| ⊙ Dry Hole              | Sagebrush              | Proposed 10"     |
| ⊙ Temporarily Abandoned | Unknown                | Injection system |
| ⊙ Plugged & Abandoned   | Work in progress       | high pressure    |
| ⊙ Shut In               | Roads                  | low pressure     |
|                         | Highway                | proposed         |
|                         | Paved                  | return           |
|                         | Dirt                   | return proposed  |
|                         | Private                |                  |
|                         | Proposed               |                  |
|                         | Two Track              |                  |



**Inland**  
RESOURCES INC.

Archaeological Sites  
Proposed ROWs  
Uintah Basin, Utah  
Duchesne & Uintah Counties

Alamo Plaza Building  
1401 17th Street Suite 1000  
Denver CO 80202-1247  
Phone: (303) 893-0102

1" = 1000'

March 23, 2004

**INLAND RESOURCES, INC.**

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED  
PRODUCTION DEVELOPMENT AREAS,  
UINTAH COUNTY, UTAH**

(Sections 3, 4, & 10, T 9 S, R 18 E; Section 7, T 9 S, R 19 E)

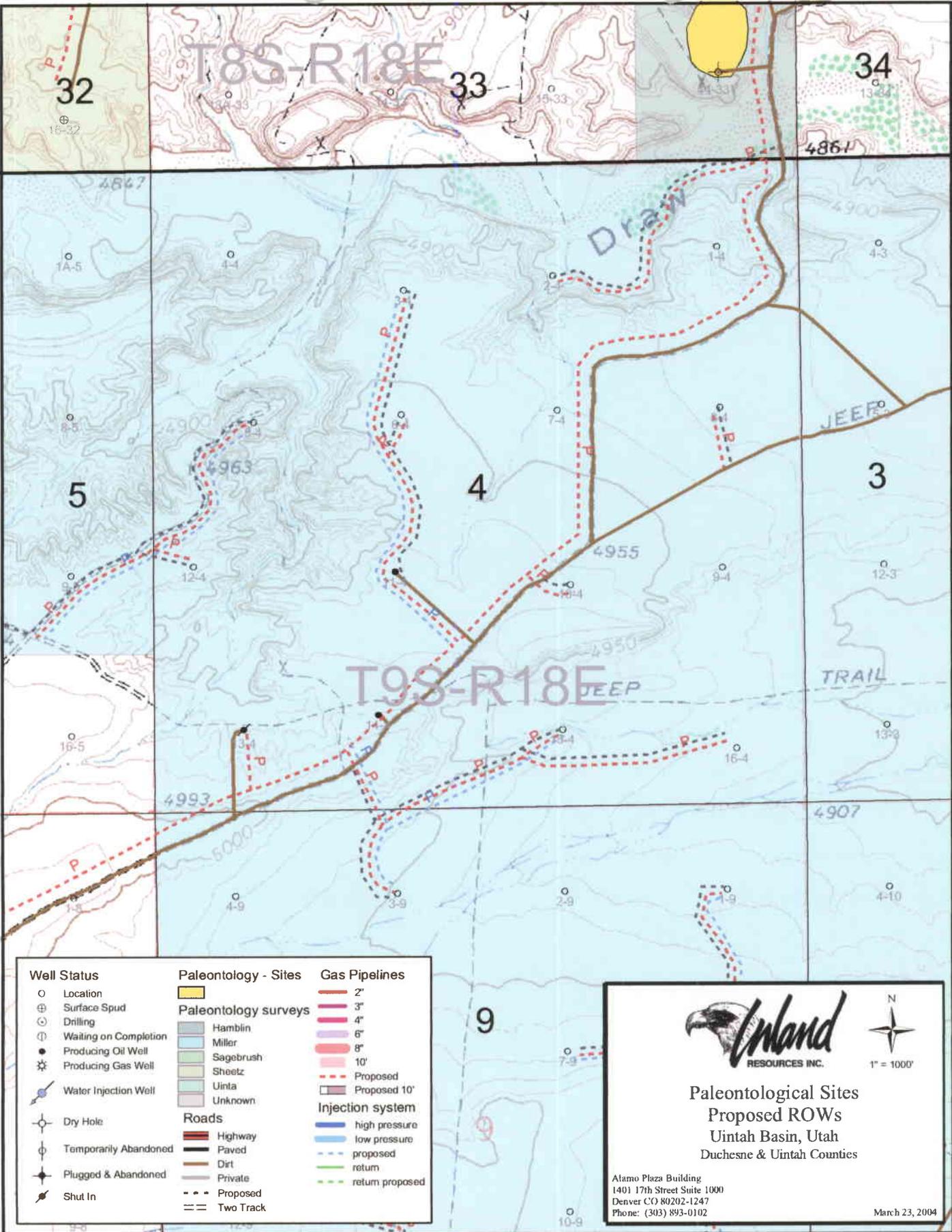
**REPORT OF SURVEY**

Prepared for:

**Inland Resources, Inc.**

Prepared by:

Wade E. Miller  
Consulting Paleontologist  
November 15, 2003



| Well Status             | Paleontology - Sites | Gas Pipelines      |
|-------------------------|----------------------|--------------------|
| ○ Location              | Yellow box           | 2"                 |
| ⊕ Surface Spud          | Paleontology surveys | 3"                 |
| ⊙ Drilling              | Hamblin              | 4"                 |
| ⊕ Wailing on Completion | Miller               | 6"                 |
| ● Producing Oil Well    | Sagebrush            | 8"                 |
| ⊙ Producing Gas Well    | Sheetz               | 10"                |
| ⊕ Water Injection Well  | Uinta                | - - - Proposed     |
| ⊕ Dry Hole              | Unknown              | - - - Proposed 10" |
| ⊕ Temporarily Abandoned | Roads                | Injection system   |
| ⊕ Plugged & Abandoned   | Highway              | high pressure      |
| ⊕ Shut In               | Paved                | low pressure       |
|                         | Dirt                 | proposed           |
|                         | Private              | return             |
|                         | - - - Proposed       | return proposed    |
|                         | - - - Two Track      |                    |



**Inland**  
RESOURCES INC.

1" = 1000'

**Paleontological Sites  
Proposed ROWs  
Uintah Basin, Utah  
Duchesne & Uintah Counties**

Alamo Plaza Building  
1401 17th Street Suite 1000  
Denver CO 80202-1247  
Phone: (303) 893-0102

March 23, 2004

005

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/26/2004

API NO. ASSIGNED: 43-047-35595

WELL NAME: FEDERAL 12-4-9-18

OPERATOR: INLAND PRODUCTION ( N5160 )

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWSW 04 090S 180E

SURFACE: 2041 FSL 0340 FWL

BOTTOM: 2041 FSL 0340 FWL

UINTAH

8 MILE FLAT NORTH ( 590 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-17424

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering |          |      |
| Geology     |          |      |
| Surface     |          |      |

LATITUDE: 40.05825

LONGITUDE: 109.90605

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. 4488944 )

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit  
(No. MUNICIPAL )

RDCC Review (Y/N)  
(Date: )

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

\_\_\_ R649-2-3.

Unit EIGHT MILE FLAT

\_\_\_ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

\_\_\_ R649-3-3. ~~Exception~~

\_\_\_ Drilling Unit

Board Cause No: \_\_\_\_\_

Eff Date: \_\_\_\_\_

Siting: \_\_\_\_\_

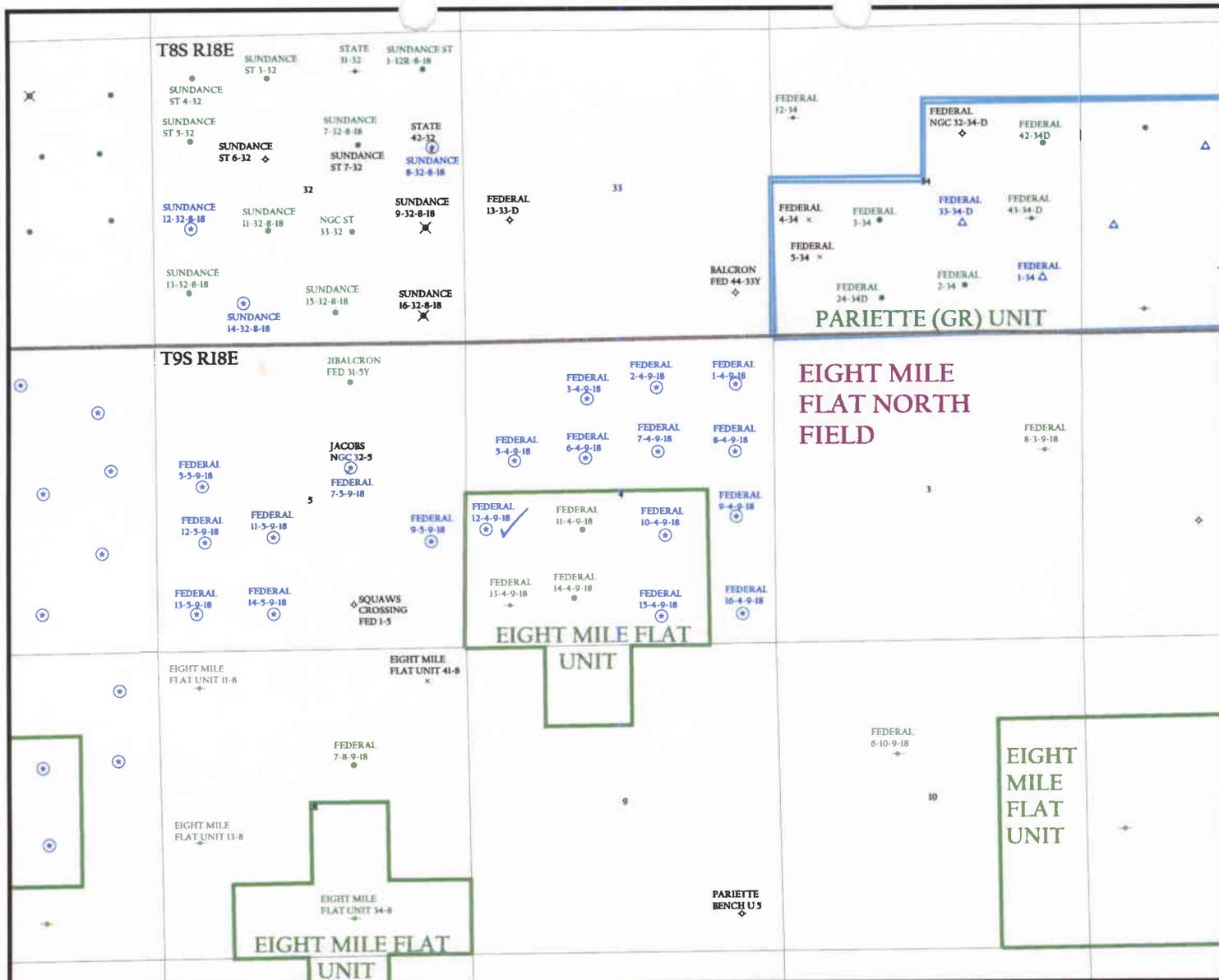
\_\_\_ R649-3-11. Directional Drill

COMMENTS:

See Separate file

STIPULATIONS:

1 - Federal Approval  
2 - Spacing Strip



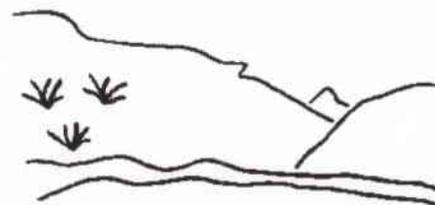
OPERATOR: INLAND PRODUCTION CO (N5160)

SEC. 4 T.9S, R.18E

FIELD: EIGHT MILE FLAT NORTH (590)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Well Status

- ⚡ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⋄ PLUGGED & ABANDONED
- ⋆ PRODUCING GAS
- PRODUCING OIL
- ⋄ SHUT-IN GAS
- ⋄ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ⚡ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 29-MARCH-2004

## NEWFIELD



October 14, 2004

Utah Division of Oil, Gas & Mining  
P.O. Box 145801  
Attn: Diana Whitney  
Salt Lake City, Utah 84114-5801

Re: Exception Location: Federal 12-4-9-18  
340'FWL, 2041' FSL Sec 4-T9S-R18E  
Uintah County, Utah; Lease U-17424

Dear Ms. Whitney:

Pursuant to Rule R649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company, Inc. hereby requests an exception location for the drilling of the captioned well. Rule R649-3-2 requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The above referenced location is an exception location under Rule 649-3-2, being 121' west of the drilling window tolerance for the NWSW of Sec 4, T9S-R18E. The attached plat depicts the proposed drillsite location and illustrates the deviation from the drilling window, in accordance with Rule R649-3-2. The requested location has been selected in order to comply with federal lease stipulation conditions. There is an active eagle nest on this lease.

Please note the location is completely within Federal lease U-17424. We have contacted the additional owner(s) of the offsetting lease (U-65970), Yates Petroleum Corp., Yates Drilling Company, Myco Industries Inc. and ABO Petroleum Corp. and their consent to this location exception is attached.

If you have any questions or need additional information please contact me at (303)-382-4448. Thank you for your assistance in this matter.

Sincerely,  
NEWFIELD PRODUCTION COMPANY

A handwritten signature in cursive script that reads "Laurie Deseau".

Laurie Deseau  
Properties Administrator

RECEIVED  
OCT 18 2004  
DIV. OF OIL, GAS & MINING



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

October 18, 2004

Inland Production Company  
Rt. #3, Box 3630  
Myton, UT 84052

Re: Federal 12-4-9-18 Well, 2041' FSL, 340' FWL, NW SW, Sec. 4, T. 9 South,  
R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35595.

Sincerely,

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company  
Well Name & Number Federal 12-4-9-18  
API Number: 43-047-35595  
Lease: U-17424

Location: NW SW                      Sec. 4                      T. 9 South                      R. 18 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



# United States Department of the Interior



## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

### Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard  
Acting Chief, Branch of  
Fluid Minerals

### Enclosure

#### 1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare

|         |        |        |        |       |        |
|---------|--------|--------|--------|-------|--------|
| UTSL-   | 15855  | 61052  | 73088  | 76561 |        |
| 071572A | 16535  | 62848  | 73089  | 76787 |        |
| 065914  | 16539  | 63073B | 73520A | 76808 |        |
|         | 16544  | 63073D | 74108  | 76813 |        |
|         | 17036  | 63073E | 74805  | 76954 | 63073X |
|         | 17424  | 63073O | 74806  | 76956 | 63098A |
|         | 18048  | 64917  | 74807  | 77233 | 68528A |
| UTU-    | 18399  | 64379  | 74808  | 77234 | 72086A |
|         | 19267  | 64380  | 74389  | 77235 | 72613A |
| 02458   | 26026A | 64381  | 74390  | 77337 | 73520X |
| 03563   | 30096  | 64805  | 74391  | 77338 | 74477X |
| 03563A  | 30103  | 64806  | 74392  | 77339 | 75023X |
| 04493   | 31260  | 64917  | 74393  | 77357 | 76189X |
| 05843   | 33992  | 65207  | 74398  | 77359 | 76331X |
| 07978   | 34173  | 65210  | 74399  | 77365 | 76788X |
| 09803   | 34346  | 65635  | 74400  | 77369 | 77098X |
| 017439B | 36442  | 65967  | 74404  | 77370 | 77107X |
| 017985  | 36846  | 65969  | 74405  | 77546 | 77236X |
| 017991  | 38411  | 65970  | 74406  | 77553 | 77376X |
| 017992  | 38428  | 66184  | 74411  | 77554 | 78560X |
| 018073  | 38429  | 66185  | 74805  | 78022 | 79485X |
| 019222  | 38431  | 66191  | 74806  | 79013 | 79641X |
| 020252  | 39713  | 67168  | 74826  | 79014 | 80207X |
| 020252A | 39714  | 67170  | 74827  | 79015 | 81307X |
| 020254  | 40026  | 67208  | 74835  | 79016 |        |
| 020255  | 40652  | 67549  | 74868  | 79017 |        |
| 020309D | 40894  | 67586  | 74869  | 79831 |        |
| 022684A | 41377  | 67845  | 74870  | 79832 |        |
| 027345  | 44210  | 68105  | 74872  | 79833 |        |
| 034217A | 44426  | 68548  | 74970  | 79831 |        |
| 035521  | 44430  | 68618  | 75036  | 79834 |        |
| 035521A | 45431  | 69060  | 75037  | 80450 |        |
| 038797  | 47171  | 69061  | 75038  | 80915 |        |
| 058149  | 49092  | 69744  | 75039  | 81000 |        |
| 063597A | 49430  | 70821  | 75075  |       |        |
| 075174  | 49950  | 72103  | 75078  |       |        |
| 096547  | 50376  | 72104  | 75089  |       |        |
| 096550  | 50385  | 72105  | 75090  |       |        |
|         | 50376  | 72106  | 75234  |       |        |
|         | 50750  | 72107  | 75238  |       |        |
| 10760   | 51081  | 72108  | 76239  |       |        |
| 11385   | 52013  | 73086  | 76240  |       |        |
| 13905   | 52018  | 73087  | 76241  |       |        |
| 15392   | 58546  | 73807  | 76560  |       |        |



## Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company  
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
INLAND PRODUCTION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas  
SEP 02 2004  
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs  
Susan G. Riggs, Treasurer

RECEIVED  
 MAR 25 2004  
 PUM VERNAL, UTAH

Form 3160-3  
 (September 2001)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

007

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
 OMB No. 1004-0136  
 Expires January 31, 2004

|  |   |
|--|---|
| 5. Lease Serial No.<br>U-17424   |   |
| 6. If Indian, Allottee or Tribe Name<br>N/A  |   |
| 7. If Unit or CA Agreement, Name and No.<br>N/A  |   |
| 8. Lease Name and Well No.<br>Federal 12-4-9-18  |   |
| 9. API Well No.<br>43-047-35595-   |   |
| 10. Field and Pool, or Exploratory<br>Eight Mile Flat  | 11. Sec., T., R., M., or Blk. and Survey or Area<br>NW/SW Sec. 4, T9S R18E  |
| 12. County or Parish<br>Uintah   | 13. State<br>UT   |
| 14. Distance in miles and direction from nearest town or post office*<br>Approximatley 20.1 miles southeast of Myton, Utah | 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 340' f/lse, NA f/unit |
| 16. No. of Acres in lease<br>639.84  | 17. Spacing Unit dedicated to this well<br>40 Acres   |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1690'   | 19. Proposed Depth<br>6500'   |
| 20. BLM/BIA Bond No. on file<br>#4488944   | 21. Elevations (Show whether DF, KDB, RT, GL, etc.)<br>4971' GL   |
| 22. Approximate date work will start*<br>3rd Quarter 2004  | 23. Estimated duration<br>Approximately seven (7) days from spud to rig release.  |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

|   |  |                    |
|---|--|--------------------|
| 25. Signature<br><i>Mandie Crozier</i>        | Name (Printed/Typed)<br>Mandie Crozier | Date<br>3/24/04    |
| Title<br>Regulatory Specialist                |  |                    |
| Approved by (Signature)<br><i>[Signature]</i> | Name (Printed/Typed)                   | Date<br>12/16/2004 |
| Title   | Office                                 |                    |

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

RECEIVED  
 JAN 10 2005

BY: [Signature]

04511094

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company  
Well Name & Number: Federal 12-4-9-18  
API Number: 43-047-35595  
Lease Number: U-17424  
Location: NWSW Sec. 4 T.9S R. 18E  
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well  
This submission will replace the requirement for submittal of paper logs to the BLM.**

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**CONDITIONS OF APPROVAL**  
**FOR THE SURFACE USE PROGRAM OF THE**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Inland Production Company.

API Number: 43-047-35595

Well Name & Number: Federal 12-4-9-18

Lease Number: U-17424

Location: NWSW Sec. 4, T. 9 S. R. 18 E.

Surface Ownership: BLM

Date NOS Received: None

Date APD Received: 3-25-04

-No construction or drilling shall be allowed during the golden eagle nesting season (Feb. 1 to July 15), without first consulting the BLM biologist. The nest was active in 2003, but topographic barriers may allow the well to be drilled even if the nest is active.

-To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.

**OPERATOR CHANGE WORKSHEET**

|         |
|---------|
| 1. GLH  |
| 2. CDW  |
| 3. FILE |

008

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

**Merger**

The operator of the well(s) listed below has changed, effective:

**9/1/2004**

|   |  |
|---|--|
| <b>FROM:</b> (Old Operator):<br>N5160-Inland Production Company<br>Route 3 Box 3630<br>Myton, UT 84052<br>Phone: 1-(435) 646-3721 | <b>TO:</b> ( New Operator):<br>N2695-Newfield Production Company<br>Route 3 Box 3630<br>Myton, UT 84052<br>Phone: 1-(435) 646-3721 |
|---|--|

CA No.

Unit:

**WELL(S)**

| NAME               | SEC | TWN  | RNG  | API NO     | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |   |
|--------------------|-----|------|------|------------|-----------|------------|-----------|-------------|---|
| FEDERAL 2-4-9-18   | 04  | 090S | 180E | 4304735589 | 14485     | Federal    | OW        | DRL         | K |
| FEDERAL 3-4-9-18   | 04  | 090S | 180E | 4304735590 |           | Federal    | OW        | APD         | K |
| FEDERAL 5-4-9-18   | 04  | 090S | 180E | 4304735591 |           | Federal    | OW        | APD         | K |
| FEDERAL 6-4-9-18   | 04  | 090S | 180E | 4304735592 |           | Federal    | OW        | APD         | K |
| FEDERAL 8-4-9-18   | 04  | 090S | 180E | 4304735593 | 14528     | Federal    | OW        | DRL         | K |
| FEDERAL 10-4-9-18  | 04  | 090S | 180E | 4304735594 | 14535     | Federal    | OW        | DRL         | K |
| FEDERAL 12-4-9-18  | 04  | 090S | 180E | 4304735595 |           | Federal    | OW        | NEW         | K |
| FEDERAL 16-4-9-18  | 04  | 090S | 180E | 4304735596 |           | Federal    | OW        | APD         | K |
| FEDERAL 5-17-9-18  | 17  | 090S | 180E | 4304735561 |           | Federal    | OW        | APD         | K |
| FEDERAL 7-17-9-18  | 17  | 090S | 180E | 4304735562 |           | Federal    | OW        | APD         | K |
| FEDERAL 9-17-9-18  | 17  | 090S | 180E | 4304735563 |           | Federal    | OW        | APD         | K |
| FEDERAL 13-17-9-18 | 17  | 090S | 180E | 4304735564 |           | Federal    | OW        | APD         | K |
| FEDERAL 15-17-9-18 | 17  | 090S | 180E | 4304735565 |           | Federal    | OW        | APD         | K |
| FEDERAL 1-18-9-18  | 18  | 090S | 180E | 4304735580 |           | Federal    | OW        | APD         | K |
| FEDERAL 3-18-9-18  | 18  | 090S | 180E | 4304735581 |           | Federal    | OW        | APD         | K |
| FEDERAL 5-18-9-18  | 18  | 090S | 180E | 4304735582 |           | Federal    | OW        | APD         | K |
| FEDERAL 9-18-9-18  | 18  | 090S | 180E | 4304735583 |           | Federal    | OW        | APD         | K |
| FEDERAL 11-18-9-18 | 18  | 090S | 180E | 4304735584 |           | Federal    | OW        | APD         | K |
| FEDERAL 13-18-9-18 | 18  | 090S | 180E | 4304735585 |           | Federal    | OW        | APD         | K |
| FEDERAL 15-18-9-18 | 18  | 090S | 180E | 4304735587 |           | Federal    | OW        | APD         | K |
|                    |     |      |      |            |           |            |           |             |   |
|                    |     |      |      |            |           |            |           |             |   |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE  
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 0056

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 61BSBDH2912

**FEE & STATE WELL(S) BOND VERIFICATION:**

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a\*  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

# DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: FEDERAL 12-4-9-18

Api No: 43-047-35595 Lease Type: FEDERAL

Section 04 Township 09S Range 18E County UINTAH

Drilling Contractor NDSI RIG # NS#1

### SPUDDED:

Date 04/20/05

Time 9:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by FLOYD MITCHELL

Telephone # 1-435-823-3610

Date 04/20/2005 Signed CHD

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY  
ADDRESS: RT. 3 BOX 3630  
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

| ACTION CODE                  | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME         | WELL LOCATION |    |    |     |        | SPUD DATE | EFFECTIVE DATE |
|------------------------------|--------------------|----------------|--------------|-------------------|---------------|----|----|-----|--------|-----------|----------------|
|                              |                    |                |              |                   | QQ            | SC | TP | RG  | COUNTY |           |                |
| A                            | 99999              | 14669          | 43-047-35290 | Federal 5-5-9-18  | SWNW          | 5  | 9S | 18E | Utah   | 4/18/2005 | 4/21/05 K      |
| WELL 1 COMMENTS: <u>GRRV</u> |                    |                |              |                   |               |    |    |     |        |           |                |
| ACTION CODE                  | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME         | WELL LOCATION |    |    |     |        | SPUD DATE | EFFECTIVE DATE |
|                              |                    |                |              |                   | QQ            | SC | TP | RG  | COUNTY |           |                |
| A                            | 99999              | 14670          | 43-047-35595 | Federal 12-4-9-18 | NWNW          | 4  | 9S | 18E | Utah   | 4/20/2005 | 4/21/05 K      |
| WELL 2 COMMENTS: <u>GRRV</u> |                    |                |              |                   |               |    |    |     |        |           |                |
| ACTION CODE                  | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME         | WELL LOCATION |    |    |     |        | SPUD DATE | EFFECTIVE DATE |
|                              |                    |                |              |                   | QQ            | SC | TP | RG  | COUNTY |           |                |
|                              |                    |                |              |                   |               |    |    |     |        |           |                |
| WELL 3 COMMENTS:             |                    |                |              |                   |               |    |    |     |        |           |                |
| ACTION CODE                  | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME         | WELL LOCATION |    |    |     |        | SPUD DATE | EFFECTIVE DATE |
|                              |                    |                |              |                   | QQ            | SC | TP | RG  | COUNTY |           |                |
|                              |                    |                |              |                   |               |    |    |     |        |           |                |
| WELL 4 COMMENTS:             |                    |                |              |                   |               |    |    |     |        |           |                |
| ACTION CODE                  | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME         | WELL LOCATION |    |    |     |        | SPUD DATE | EFFECTIVE DATE |
|                              |                    |                |              |                   | QQ            | SC | TP | RG  | COUNTY |           |                |
|                              |                    |                |              |                   |               |    |    |     |        |           |                |
| WELL 6 COMMENTS:             |                    |                |              |                   |               |    |    |     |        |           |                |

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

*Kebbie S. Jones*  
 Signature  
 Title: Production Clerk  
 Date: April 21, 2005

RECEIVED  
APR 21 2005

DIV. OF OIL, GAS & MINING

INLAND

4355453031

04/21/2005 08:15

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**COPY**

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

|  |  |   |
|--|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br>UTU17424                           |
| 2. Name of Operator<br>Newfield Production Company   |  | 6. If Indian, Allottee or Tribe Name.                     |
| 3a. Address<br>Route 3 Box 3630<br>Myton, UT 84052   | 3b. Phone No. (include are code)<br>435.646.3721 | 7. If Unit or CA/Agreement, Name and/or No.               |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>2041 FSL 340 FWL<br>NW/SW Section 4 T9S R18E           |  | 8. Well Name and No.<br>FEDERAL 12-4-9-18                 |
|  |  | 9. API Well No.<br>4304735595                             |
|  |  | 10. Field and Pool, or Exploratory Area<br>Monument Butte |
|  |  | 11. County or Parish, State<br>Uintah, UT                 |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                               |   |   |  |
|---|--|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize             | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off                              |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing        | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation              | <input type="checkbox"/> Well Integrity                              |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair       | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete               | <input checked="" type="checkbox"/> Other _____<br>Spud Notice _____ |
|   | <input type="checkbox"/> Change Plans        | <input type="checkbox"/> Plug & Abandon   | <input type="checkbox"/> Temporarily Abandon      |  |
|   | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal           |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/20/2005 MIRU NDSI NS # 1. Spud well @ 9:00 AM. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 311.91' KB On 4/22/2005 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 5 bbls cement to pit. WOC.

|  |                              |
|--|------------------------------|
| I hereby certify that the foregoing is true and correct<br>Name (Printed/ Typed)<br>Floyd Mitchell | Title<br>Drilling Supervisor |
| Signature <i>Floyd Mitchell</i>  | Date<br>04/22/2005           |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |              |            |
|---|--------------|------------|
| Approved by _____   | Title _____  | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |            |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

**RECEIVED**  
**APR 29 2005**  
DIV. OF OIL, GAS & MINING

**NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT**

8 5/8 CASING SET AT 311.91

LAST CASING 8 5/8" SET AT 311.91'  
 DATUM 12' KB  
 DATUM TO CUT OFF CASING \_\_\_\_\_  
 DATUM TO BRADENHEAD FLANGE \_\_\_\_\_  
 TD DRILLER 310' LOGGER \_\_\_\_\_  
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company  
 WELL Federal 12-4-9-18  
 FIELD/PROSPECT Monument Butte  
 CONTRACTOR & RIG # NDSI NS #1

| LOG OF CASING STRING:                                 |        |   |           |                             |                          |       |               |         |
|---|--------|---|-----------|-----------------------------|--------------------------|-------|---------------|---------|
| PIECES  | OD     | ITEM - MAKE - DESCRIPTION   | WT / FT   | GRD                         | THREAD                   | CONDT | LENGTH        |         |
|   |        | Shoe Joint 41.99'   |           |                             |                          |       |               |         |
|   |        | WHI - 92 csg head   |           |                             | 8rd                      | A     | 0.95          |         |
| 7   | 8 5/8" | Maverick ST&C csg   | 24#       | J-55                        | 8rd                      | A     | 300.06        |         |
|   |        | <b>GUIDE</b> shoe   |           |                             | 8rd                      | A     | 0.9           |         |
| CASING INVENTORY BAL.                                 |        | FEET  | JTS       | TOTAL LENGTH OF STRING      |                          |       | 301.91        |         |
| TOTAL LENGTH OF STRING                                |        | 301.91  | 7         | LESS CUT OFF PIECE          |                          |       | 2             |         |
| LESS NON CSG. ITEMS                                   |        | 1.85  |           | PLUS DATUM TO T/CUT OFF CSG |                          |       | 12            |         |
| PLUS FULL JTS. LEFT OUT                               |        | 0   |           | CASING SET DEPTH            |                          |       | <b>311.91</b> |         |
| TOTAL   |        | 300.06  | 7         | } COMPARE                   |                          |       |               |         |
| TOTAL CSG. DEL. (W/O THRDS)                           |        | 300.06  | 7         |                             |                          |       |               |         |
| TIMING  |        | 1ST STAGE   |           |                             |                          |       |               |         |
| BEGIN RUN CSG.  |        | Spud  | 4/20/2005 | 9:00 AM                     | GOOD CIRC THRU JOB       |       |               | Yes     |
| CSG. IN HOLE  |        |   | 4/21/2005 | 11:00 AM                    | Bbls CMT CIRC TO SURFACE |       |               | 5       |
| BEGIN CIRC  |        |   | 4/22/2005 | 10:10 AM                    | RECIPROCATED PIPE FOR    |       |               | N/A     |
| BEGIN PUMP CMT  |        |   | 4/22/2005 | 10:33 AM                    |                          |       |               |         |
| BEGIN DSPL. CMT                                       |        |   | 4/22/2005 | 10:33 AM                    | BUMPED PLUG TO           |       |               | 485 PSI |
| PLUG DOWN   |        |   | 4/22/2005 | 10:42 AM                    |                          |       |               |         |
| CEMENT USED   |        | CEMENT COMPANY- <b>B. J.</b>  |           |                             |                          |       |               |         |
| STAGE   | # SX   | CEMENT TYPE & ADDITIVES   |           |                             |                          |       |               |         |
| 1   | 160    | Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield |           |                             |                          |       |               |         |
| CENTRALIZER & SCRATCHER PLACEMENT                     |        | SHOW MAKE & SPACING   |           |                             |                          |       |               |         |
| Centralizers - Middle first, top second & third for 3 |        |   |           |                             |                          |       |               |         |

COMPANY REPRESENTATIVE Floyd Mitchell DATE 4/22/2005

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

RECEIVED  
JUN 15 2005  
DIV. OF OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 Newfield Production Company

3a. Address   Route 3 Box 3630  
 Myton, UT   84052

3b. Phone No. (include are code)  
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 2041 FSL 340 FWL  
 NW/SW   Section 4 T9S R18E

5. Lease Serial No.  
 UTU17424

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
 FEDERAL 12-4-9-18

9. API Well No.  
 4304735595

10. Field and Pool, or Exploratory Area  
 Monument Butte

11. County or Parish, State  
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                               |   |   |   |
|--|--|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize             | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing        | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation              | <input type="checkbox"/> Well Integrity         |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair       | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete               | <input checked="" type="checkbox"/> Other _____ |
|  | <input type="checkbox"/> Change Plans        | <input type="checkbox"/> Plug & Abandon   | <input type="checkbox"/> Temporarily Abandon      | Variance _____                                  |
|  | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal           | _____   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Inland operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

OPERATOR  
 DATE: 6-17-05  
 NAME: CRO

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)   Mandie Crozier   Title   Regulatory Specialist

Signature   *Mandie Crozier*   Date   06/14/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office   **Accepted by the Utah Division of Oil, Gas and Mining**   Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and fraudulently to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

Date: 6/15/05  
 By: *[Signature]*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**RECEIVED**

**JUN 15 2005**

**DIV. OF OIL, GAS & MINING**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

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 Oil Well    Gas Well    Other

2. Name of Operator  
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                   Myton, UT    84052

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 NW/SW    Section 4 T9S R18E

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 UTU17424

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and Date

8. Well Name and No.  
 FEDERAL 12-4-9-18

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 Monument Butte

11. County or Parish, State  
 Uintah, UT

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| TYPE OF SUBMISSION                                   | TYPE OF ACTION                               |   |  |   |
|--|--|---|--|---|
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| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing        | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair       | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|  | <input type="checkbox"/> Change Plans        | <input type="checkbox"/> Plug & Abandon   | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back        | <input checked="" type="checkbox"/> Water Disposal |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

|   |                                |
|---|--------------------------------|
| I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br>Mandie Crozier | Title<br>Regulatory Specialist |
| Signature<br><i>Mandie Crozier</i>  | Date<br>06/14/2005             |
| <b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>   |                                |

|   |              |            |
|---|--------------|------------|
| Approved by _____   | Title _____  | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |            |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31,2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

|  |  |   |
|--|--|---|
| SUBMITTER INFORMATION  |  | 5. Lease Serial No.<br>UTU17424                           |
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 6. If Indian, Allottee or Tribe Name.                     |
| 2. Name of Operator<br>Newfield Production Company   |  | 7. If Unit or CA/Agreement, Name and/or No.               |
| 3a. Address<br>Route 3 Box 3630<br>Myton, UT 84052   | 3b. Phone No. (include are code)<br>435.646.3721 | 8. Well Name and No.<br>FEDERAL 12-4-9-18                 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>2041 FSL 340 FWL<br>NW/SW Section 4 T9S R18E           |  | 9. API Well No.<br>4304735595                             |
|  |  | 10. Field and Pool, or Exploratory Area<br>Monument Butte |
|  |  | 11. County or Parish, State<br>Uintah,UT                  |

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                               |   |   |   |
|---|--|---|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize             | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off                           |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing        | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation              | <input type="checkbox"/> Well Integrity                           |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair       | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete               | <input checked="" type="checkbox"/> Other<br>Weekly Status Report |
|   | <input type="checkbox"/> Change Plans        | <input type="checkbox"/> Plug & Abandon   | <input type="checkbox"/> Temporarily Abandon      |   |
|   | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal           |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 05/23/05 - 06/10/05

Subject well had completion procedures intiated in the Green River formation on 05-23-05 without the use of a service rig over the well. A cement bond log was run and a total of six Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (5640'-5656'); Stage #2 (5325'-5330'),(5271-5277); Stage #3 (5060'-5068'),(5046'-5048'); Stage #4(4934'-4939'),(4917'-4925'),(4906'-4910'); Stage #5(4718'-4736'),(4679'-4692'); Stage #6(4296'-4306'),(4212'-4224'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 06-08-2005. Bridge plugs were drilled out and well was cleaned to 5942'. Zones were swab tested for sand cleanup. A 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 06-10-2005.

|   |                    |
|---|--------------------|
| I hereby certify that the foregoing is true and correct | Title              |
| Name (Printed/ Typed)<br>Lana Nebeker                   | Production Clerk   |
| Signature<br>   | Date<br>06/16/2005 |

|   |        |      |
|---|--------|------|
| Approved by   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WORK

OIL WELL  GAS WELL  DRY  Other

1b. TYPE OF WELL

NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR.  Other

**RECEIVED**

**JUL 22 2005**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-17424

6. IF INDIAN ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Federal 12-4-9-18

2. NAME OF OPERATOR

Newfield Exploration Company

DIV. OF OIL, GAS & MINING

43-047-35595

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Eight Mile Flat

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*

At Surface 2041' FSL & 340' FWL (NW/SW) Sec. 4, T9S, R18E

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T9S, R18E

At top prod. Interval reported below

At total depth

14. API NO.  
43-047-35595

DATE ISSUED  
10/18/04

12. COUNTY OR PARISH  
Uintah

13. STATE  
UT

15. DATE SPUNDED  
4/20/05

16. DATE T.D. REACHED  
5/12/05

17. DATE COMPL. (Ready to prod.)  
6/10/05

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
4971' GL

4983' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6000'

21. PLUG BACK T.D., MD & TVD

5942'

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY  
----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

Green River 4212'-5656'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

**CASING RECORD (Report all strings set in well)**

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD         | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---|---------------|
| 8-5/8" - J-55     | 24#             | 312'           | 12-1/4"   | To surface with 160 sx Class "G" cmt    |               |
| 5-1/2" - J-55     | 15.5#           | 5986'          | 7-7/8"    | 375 sx Premlite II and 450 sx 50/50 Poz |               |

**LINER RECORD**

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-7/8" | EOT @<br>5729' | TA @<br>5629'   |

**TUBING RECORD**

31. PERFORATION RECORD (Interval, size and number)

| INTERVAL                                  | SIZE | SPF/NUMBER | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED               |
|---|------|------------|---------------------|--|
| (CP2) 5640'-5656'                         | .41" | 4/64       | 5640'-5656'         | Frac w/ 79,733# 20/40 sand in 618 bbls fluid   |
| (LODC) 5271'-5277', 5325'-5330'           | .41" | 4/44       | 5271'-5330'         | Frac w/ 50,168# 20/40 sand in 437 bbls fluid   |
| (B1) 5046'-5048', 5060'-5068'             | .41" | 4/40       | 5046'-5068'         | Frac w/ 40,103# 20/40 sand in 378 bbls fluid   |
| (C) 4906'-4910', 4917'-4925', 4934'-4939' | .41" | 4/68       | 4906'-4939'         | Frac w/ 90,678# 20/40 sand in 664 bbls fluid   |
| (D2&3) 4679'-4692', 4718'-4736'           | .41" | 4/124      | 4679'-4736'         | Frac w/ 160,634# 20/40 sand in 1060 bbls fluid |
| (GB4&6) 4212'-4224', 4296'-4306'          | .41" | 4/88       | 4212'-4306'         | Frac w/ 82,370# 20/40 sand in 589 bbls fluid   |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

**PRODUCTION**

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) | WELL STATUS (Producing or shut-in) |                         |           |             |                         |               |
|-----------------------|---|------------------------------------|-------------------------|-----------|-------------|-------------------------|---------------|
| 6/10/05               | 2-1/2" x 1-1/2" x 10' x 14' RHAC Pump                                 | PRODUCING                          |                         |           |             |                         |               |
| DATE OF TEST          | HOURS TESTED  | CHOKE SIZE                         | PROD'N. FOR TEST PERIOD | OIL--BBL. | GAS--MCF.   | WATER--BBL.             | GAS-OIL RATIO |
| 10 day ave            |   |                                    | ----->                  | 32        | 74          | 26                      | 2313          |
| FLOW, TUBING PRESS.   | CASING PRESSURE   | CALCULATED 24-HOUR RATE            | OIL--BBL.               | GAS--MCF. | WATER--BBL. | OIL GRAVITY-API (CORR.) |               |
|                       |   | ----->                             |                         |           |             |                         |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Mandie Crozier*  
Mandie Crozier

TITLE

Regulatory Specialist

DATE

7/19/2005

MC

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC.   | 38. GEOLOGIC MARKERS |                  |  |
|-----------|-----|--------|---|----------------------|------------------|--|
|           |     |        |   | NAME                 | TRUE VERT. DEPTH |  |
|           |     |        | <p style="text-align: center;"><b>Well Name<br/>Federal 12-4-9-18</b></p> | MEAS. DEPTH          | TOP              |  |
|           |     |        |   | Garden Gulch Mkr     | 3786'            |  |
|           |     |        |   | Garden Gulch 1       | 3959'            |  |
|           |     |        |   | Garden Gulch 2       | 4075'            |  |
|           |     |        |   | Point 3 Mkr          | 4335'            |  |
|           |     |        |   | X Mkr                | 4562'            |  |
|           |     |        |   | Y-Mkr                | 4598'            |  |
|           |     |        |   | Douglas Creek Mkr    | 4738'            |  |
|           |     |        |   | BiCarbonate Mkr      | 4984'            |  |
|           |     |        |   | B Limestone Mkr      | 5126'            |  |
|           |     |        |   | Castle Peak          | 5533'            |  |
|           |     |        | Basal Carbonate   | 5954'                |                  |  |
|           |     |        | Total Depth (LOGGERS)   | 5989'                |                  |  |

Entity Form 6  
 "C" Change from one existing entity to another existing entity

| API        | Well                | Sec | Twsp | Rng  | Entity         | Entity Eff Date |
|------------|---------------------|-----|------|------|----------------|-----------------|
| 4304735697 | FEDERAL 15-13-9-17  | 13  | 090S | 170E | 14828 to 14844 | 9/20/2005       |
| 4304735698 | FEDERAL 13-13-9-17  | 13  | 090S | 170E | 14813 to 14844 | 9/20/2005       |
| 4304735699 | FEDERAL 11-13-9-17  | 13  | 090S | 170E | 14837 to 14844 | 9/20/2005       |
| 4304735702 | FEDERAL 5-13-9-17   | 13  | 090S | 170E | 14836 to 14844 | 9/20/2005       |
| 4304736012 | FEDERAL 14-13-9-17  | 13  | 090S | 170E | 14790 to 14844 | 9/20/2005       |
| 4304732438 | FEDERAL 44-14Y      | 14  | 090S | 170E | 11506 to 14844 | 9/20/2005       |
| 4304735708 | FEDERAL 9-14-9-17   | 14  | 090S | 170E | 14808 to 14844 | 9/20/2005       |
| 4304735709 | FEDERAL 11-14-9-17  | 14  | 090S | 170E | 14734 to 14844 | 9/20/2005       |
| 4304735710 | FEDERAL 15-14-9-17  | 14  | 090S | 170E | 14735 to 14844 | 9/20/2005       |
| 4304736068 | FEDERAL 14-14-9-17  | 14  | 090S | 170E | 14770 to 14844 | 9/20/2005       |
| 4304736069 | FEDERAL 10-14-9-17  | 14  | 090S | 170E | 14787 to 14844 | 9/20/2005       |
| 4304736071 | FEDERAL 6-14-9-17   | 14  | 090S | 170E | 14809 to 14844 | 9/20/2005       |
| 4304731181 | FEDERAL 14-4-9-18   | 04  | 090S | 180E | 14601 to 14844 | 9/20/2005       |
| 4304732653 | FEDERAL 13-4-9-18   | 04  | 090S | 180E | 14602 to 14844 | 9/20/2005       |
| 4304732654 | FEDERAL 11-4-9-18   | 04  | 090S | 180E | 14603 to 14844 | 9/20/2005       |
| 4304735473 | FEDERAL 1-4-9-18    | 04  | 090S | 180E | 14533 to 14844 | 9/20/2005       |
| 4304735474 | FEDERAL 7-4-9-18    | 04  | 090S | 180E | 14499 to 14844 | 9/20/2005       |
| 4304735475 | FEDERAL 9-4-9-18    | 04  | 090S | 180E | 14530 to 14844 | 9/20/2005       |
| 4304735589 | FEDERAL 2-4-9-18    | 04  | 090S | 180E | 14485 to 14844 | 9/20/2005       |
| 4304735590 | FEDERAL 3-4-9-18    | 04  | 090S | 180E | 14697 to 14844 | 9/20/2005       |
| 4304735591 | FEDERAL 5-4-9-18    | 04  | 090S | 180E | 14680 to 14844 | 9/20/2005       |
| 4304735592 | FEDERAL 6-4-9-18    | 04  | 090S | 180E | 14696 to 14844 | 9/20/2005       |
| 4304735593 | FEDERAL 8-4-9-18    | 04  | 090S | 180E | 14528 to 14844 | 9/20/2005       |
| 4304735594 | FEDERAL 10-4-9-18   | 04  | 090S | 180E | 14535 to 14844 | 9/20/2005       |
| 4304735595 | FEDERAL 12-4-9-18   | 04  | 090S | 180E | 14670 to 14844 | 9/20/2005       |
| 4304732503 | 21BALCRON FED 31-5Y | 05  | 090S | 180E | 11680 to 14844 | 9/20/2005       |
| 4304735290 | FEDERAL 5-5-9-18    | 05  | 090S | 180E | 14669 to 14844 | 9/20/2005       |
| 4304735292 | FEDERAL 9-5-9-18    | 05  | 090S | 180E | 14554 to 14844 | 9/20/2005       |
| 4304735293 | FEDERAL 11-5-9-18   | 05  | 090S | 180E | 14769 to 14844 | 9/20/2005       |
| 4304735294 | FEDERAL 13-5-9-18   | 05  | 090S | 180E | 14658 to 14844 | 9/20/2005       |
| 4304735505 | FEDERAL 14-5-9-18   | 05  | 090S | 180E | 14687 to 14844 | 9/20/2005       |
| 4304735506 | FEDERAL 12-5-9-18   | 05  | 090S | 180E | 14651 to 14844 | 9/20/2005       |
| 4304735891 | FEDERAL 10-5-9-18   | 05  | 090S | 180E | 14698 to 14844 | 9/20/2005       |
| 4304734933 | FEDERAL 6-6-9-18    | 06  | 090S | 180E | 14152 to 14844 | 9/20/2005       |
| 4304734934 | FEDERAL 7-6-9-18    | 06  | 090S | 180E | 14126 to 14844 | 9/20/2005       |
| 4304734936 | FEDERAL 13-6-9-18   | 06  | 090S | 180E | 14049 to 14844 | 9/20/2005       |



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

June 30, 2005

Newfield Production Company  
Attn: Kelly L. Donohoue  
1401 Seventeenth Street, Suite 1000  
Denver, Colorado 80202

Gentlemen:

The Sundance (Green River) Unit Agreement, Uintah County, Utah, was approved June 30, 2005. This agreement has been designated No. UTU82472X, and is effective July 1, 2005. The unit area embraces 11,143.86 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Sundance (Green River) Unit will be covered by your nationwide (Utah) oil and gas bond No. 0056.

The following leases embrace lands included within the unit area:

|            |           |           |           |
|------------|-----------|-----------|-----------|
| UTU0075174 | UTU39713  | UTU65970* | UTU79013* |
| UTU16539*  | UTU39714  | UTU74404  | UTU79014* |
| UTU16540   | UTU44429  | UTU74835  | UTU80915  |
| UTU17424*  | UTU64806* | UTU74872* | UTU82205  |
| UTU18043   | UTU65969  | UTU75234  |           |

\* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 228-08 are fully committed.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

RECEIVED

JUL 01 2005

DIV. OF OIL, GAS & MINING

*Docket No  
2005-009*

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. Certification-Determination, signed by the School and Institutional Trust Land Administration for the State of Utah, is attached to the enclosed agreement. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

/s/ Terry Catlin

Terry Catlin  
Acting Chief, Branch of Fluid Minerals

**Enclosure**

bcc: Mary Higgins w/enclosure  
MMS - Data Management Division (Attn: James Sykes)  
Trust Lands Administration  
Division of Oil, Gas and Mining  
Field Manager - Vernal w/enclosure  
File - Sundance (Green River) Unit w/enclosure  
Agr. Sec. Chron  
Fluid Chron  
Central Files

UT922:TAThompson:tt:06/30/2005