

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. U-10950-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P		Contact: SHEILA UPCHEGO E-Mail: supcheho@westportresourcescorp.com		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Lease Name and Well No. NBU 921-22A
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NENE 855FNL 700FEL At proposed prod. zone		4431529Y 40.02655 625420X -109.53019		9. API Well No. 43-047-35574
14. Distance in miles and direction from nearest town or post office* 16.25 MILES SOUTHEAST OF OURAY, UTAH				10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 700		16. No. of Acres in Lease 800.00		11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T9S R21E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		19. Proposed Depth 9800 MD		12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4821 GL		22. Approximate date work will start		13. State UT
				17. Spacing Unit dedicated to this well 40.00
				20. BLM/BIA Bond No. on file CO-1203
				23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

25. Signature (Electronic Submission) <i>[Signature]</i>	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 03/10/2004
Title REGULATORY ANALYST		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 03-16-04
Title ENVIRONMENTAL SCIENTIST III		

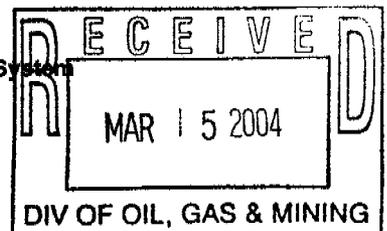
Federal Approval of this Action is Necessary

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #28755 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

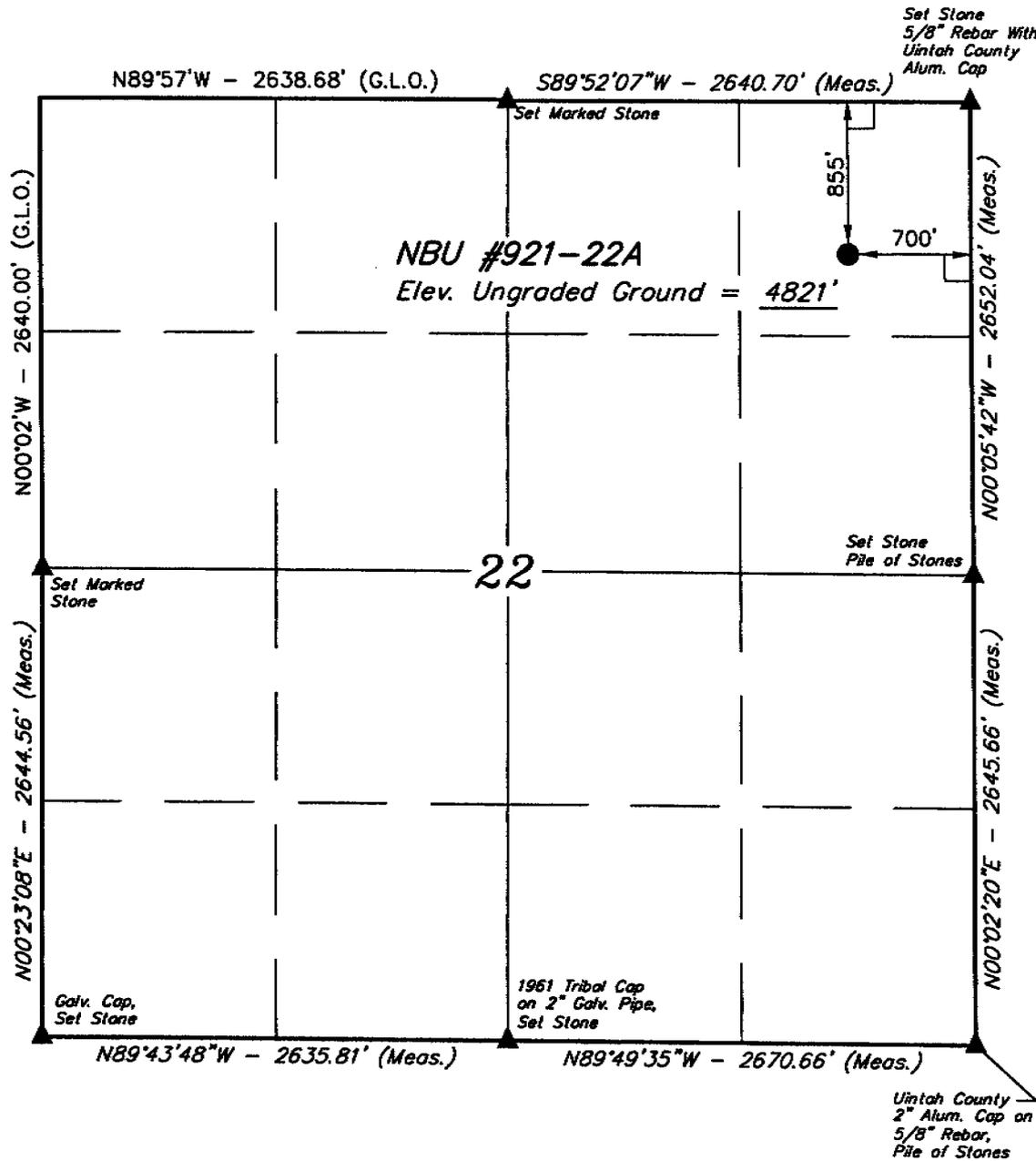


** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T9S, R21E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #921-22A, located as shown in the NE 1/4 NE 1/4 of Section 22, T9S, R21E, S.L.B.&M. Uintah County, Utah.

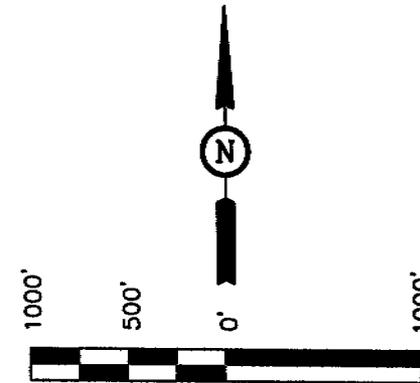


BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 18139
 ROBERT J. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 18139
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'35.33" (40.026481)
 LONGITUDE = 109°31'51.36" (109.530933)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-23-03	DATE DRAWN: 10-28-03
PARTY G.O. C.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

NBU #921-22A
NE/NE Sec. 22, T9S, R21E
UINTAH COUNTY, UTAH
U-10950-A

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1745'
Wasatch	5000'
Mesaverde	7945'
TD	9800'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1745'
Gas	Wasatch	5000'
Gas	Mesaverde	7945'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 9800' TD, approximately equals 3920 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1764 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variiances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.

**NBU #921-22A
NE/NE Sec. 22,T9S,R21E
UINTAH COUNTY, UTAH
U-10950-A**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#921-22A on 3/8/04, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.1Miles +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 335' +/- of pipeline is proposed. Up to 8" of pipeline shall be Butt Welded. Please refer to the attached Topo D Map for pipeline placement.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

A water diversion ditch shall be installed as discussed at the on-site inspection.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, UT 84026
(435) 722-4300

12. Other Information:

A Class III archaeological survey has been conducted. A copy of the survey report has been submitted to the Ute Indian Tribe Energy & Minerals Department, prior to the on-site.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203 and BIA Nationwide Bond #RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego
Sheila Upchego



3/10/04
Date


Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'						
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	2270 0.77*****	1370 1.46	254000 4.49
PRODUCTION	4-1/2"	0 to 9800	11.60	M-80	LTC	7780 2.65	6350 1.25	201000 2.03

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
- (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
- MASP 2940 psi
- ***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE			NOTE: If well will circulate water to surface, option 2 will be utilized				
Option 2	LEAD	1500	65/35 Poz + 6% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOW	360	35%	12.60	1.81
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,500'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	490	60%	11.00	3.38
	TAIL	5,300'	50/50 Poz/G + 10% salt + 2% gel + 1% R-3	1480	60%	14.30	1.31

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad Laney DHD_NBU921-22A_APD.xls

DATE:

WESTPORT OIL AND GAS COMPANY, L.P.
NBU #921-22A
SECTION 22, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.25 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-22A

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R21E, S.L.B.&M.

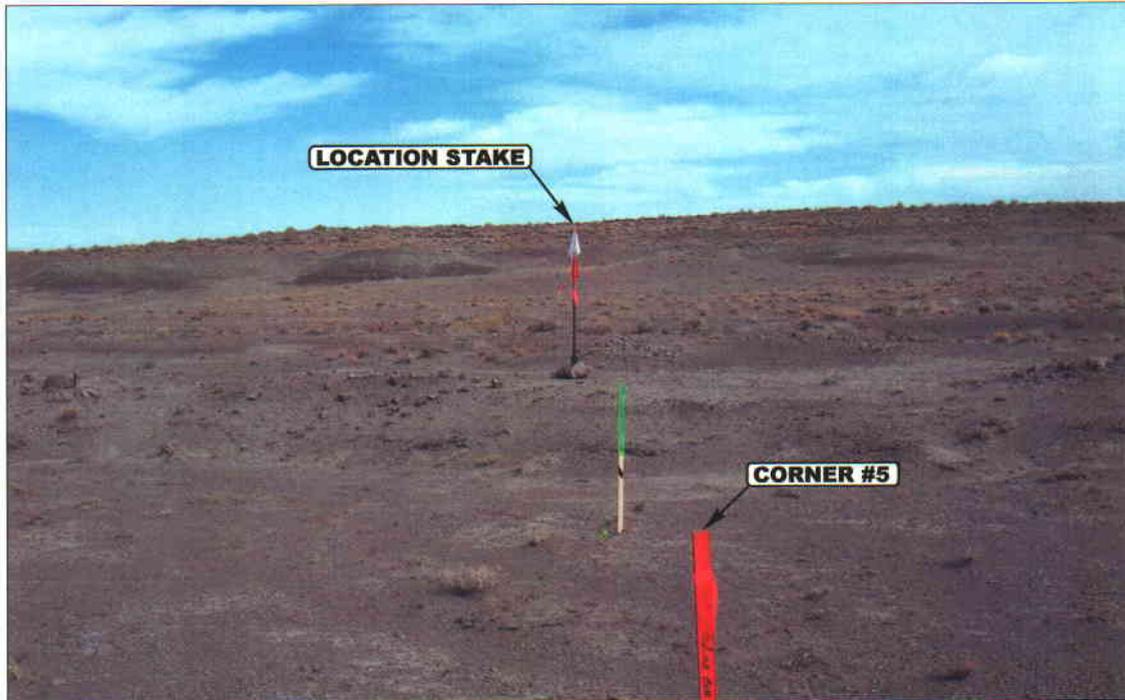


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

U Uintah Engineering & Land Surveying
E 85 South 200 East Vernal, Utah 84078
S 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

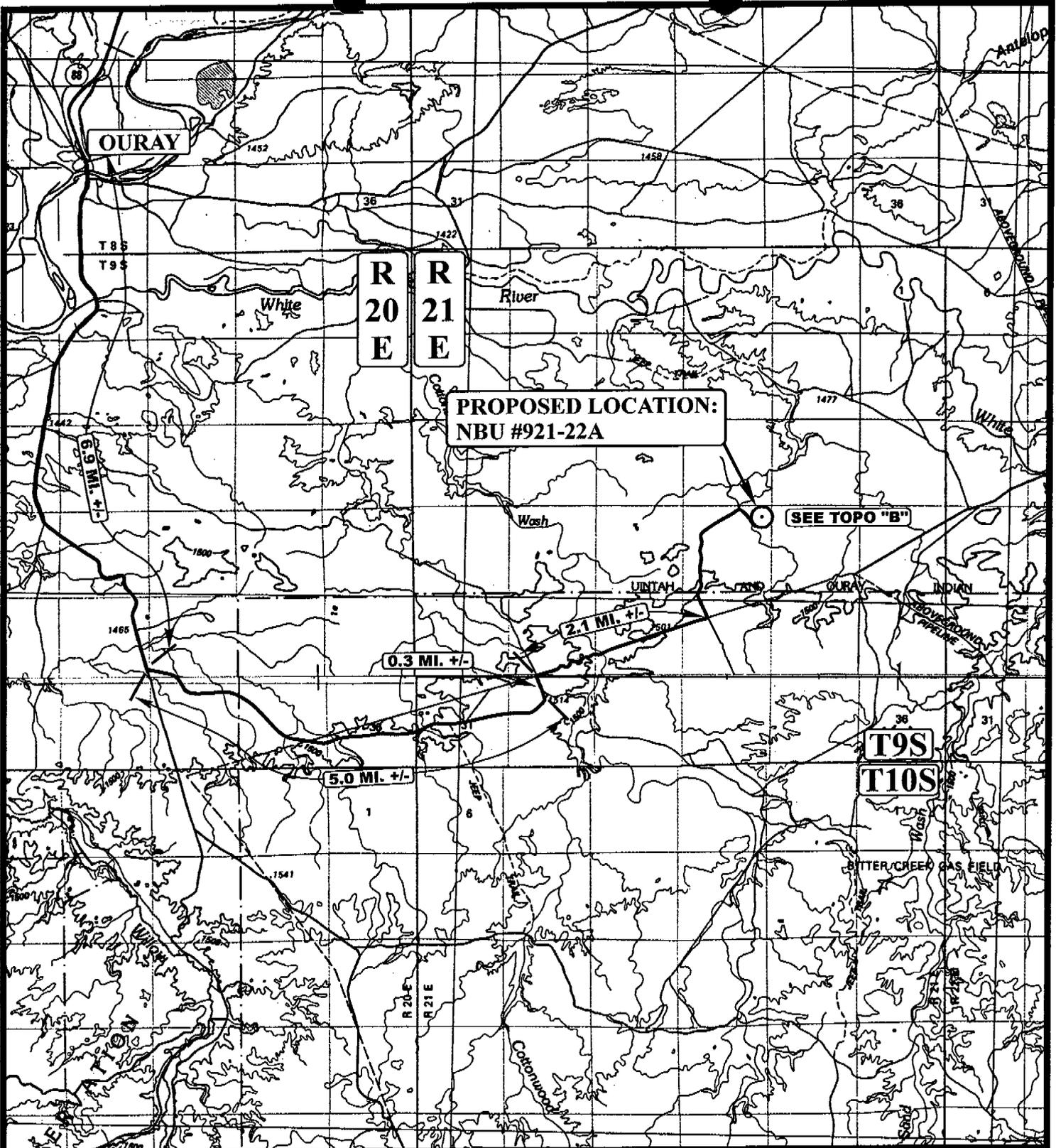
10 29 03
MONTH DAY YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: P.M.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-22A
SECTION 22, T9S, R21E, S.L.B.&M.
855' FNL 700' FEL



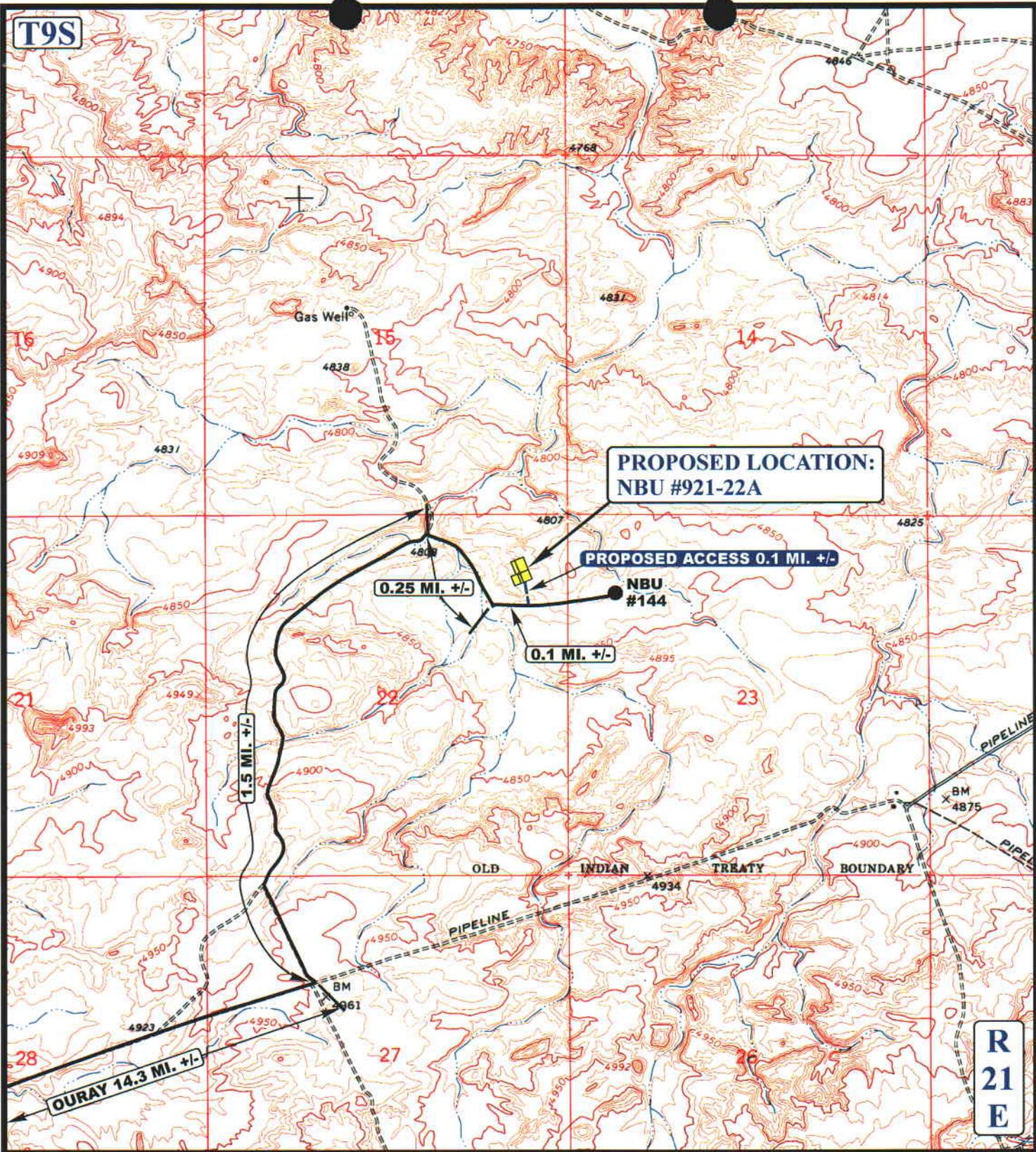
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 10 29 03
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



T9S



**PROPOSED LOCATION:
NBU #921-22A**

PROPOSED ACCESS 0.1 MI. +/-

0.25 MI. +/-

0.1 MI. +/-

1.5 MI. +/-

OURAY 14.3 MI. +/-

**R
21
E**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-22A
SECTION 22, T9S, R21E, S.L.B.&M.
855' FNL 700' FEL

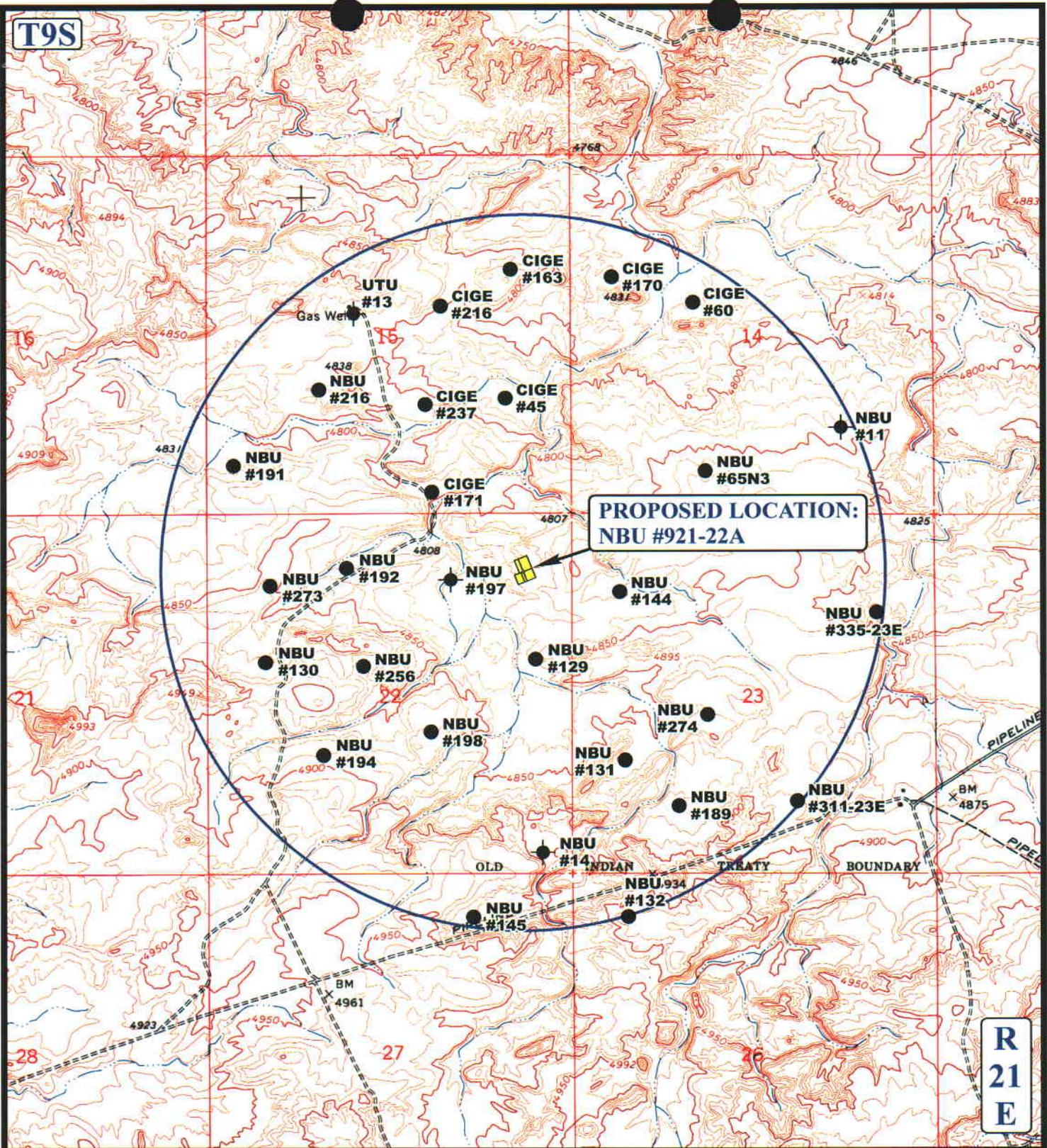


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TOPOGRAPHIC MAP **10 29 03**
MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



T9S



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-22A
SECTION 22, T9S, R21E, S.L.B.&M.
855' FNL 700' FEL

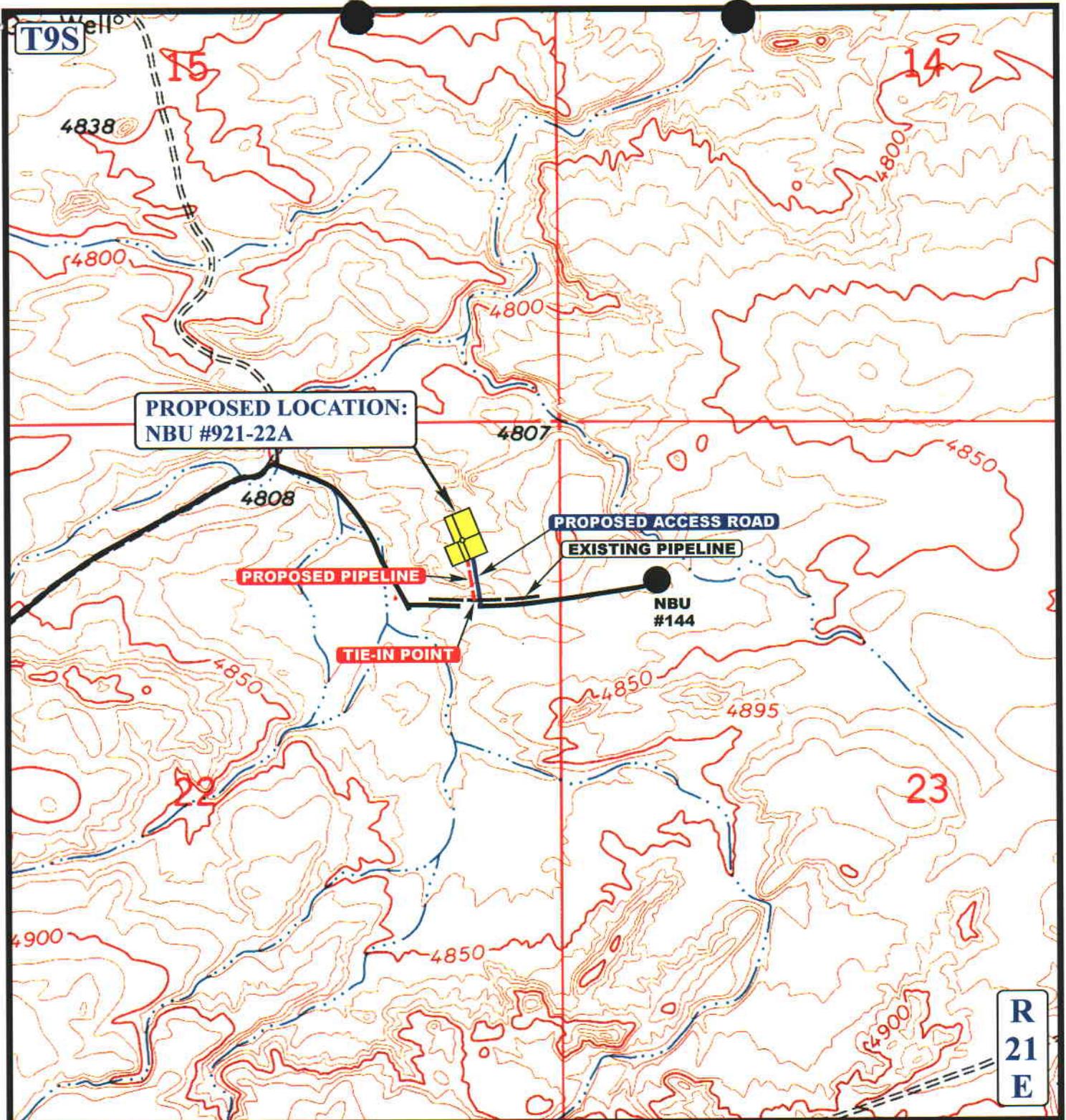


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TOPOGRAPHIC MAP 10 29 03
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 335' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #921-22A
SECTION 22, T9S, R21E, S.L.B.&M.
855' FNL 700' FEL**



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TOPOGRAPHIC MAP 10 29 03
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



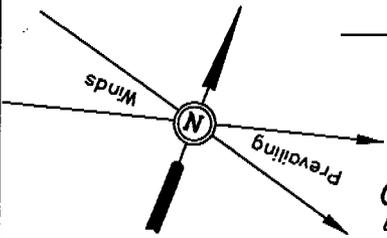
WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

NBU #921-22A

SECTION 22, T9S, R21E, S.L.B.&M.

855' FNL 700' FEL



SCALE: 1" = 50'
DATE: 10-28-03
Drawn By: C.G.

C-9.9'
El. 30.7'

F-2.6'
El. 18.2'

Sta. 3+50

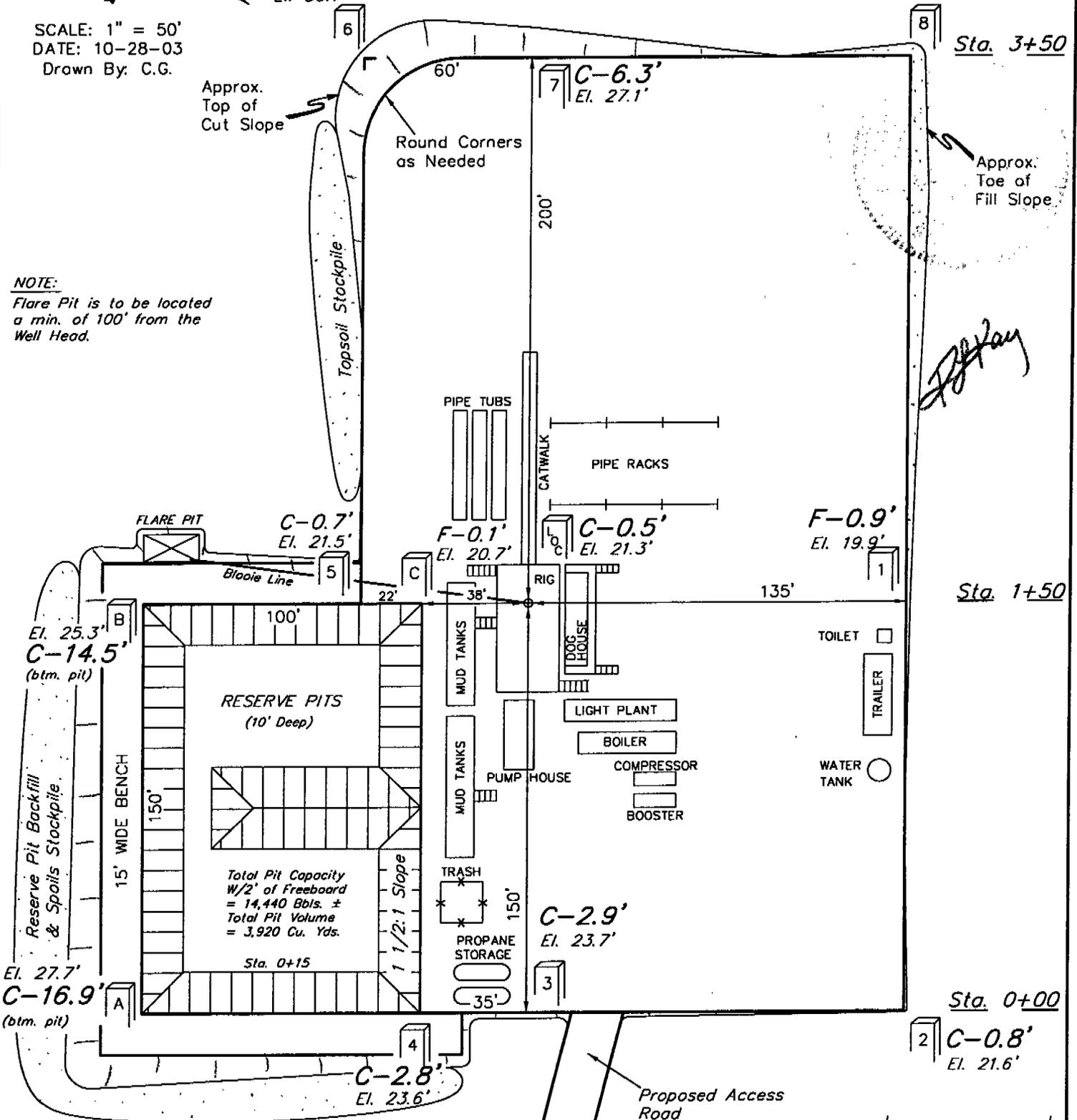
Approx. Top of Cut Slope

Round Corners as Needed

Approx. Toe of Fill Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity
W/2' of Freeboard
= 14,440 Bbls. ±
Total Pit Volume
= 3,920 Cu. Yds.

Sta. 0+15

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4821.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 4820.8'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

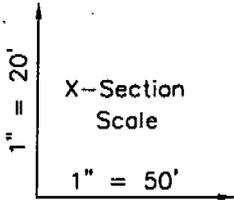
FIGURE #2

TYPICAL CROSS SECTIONS FOR

NBU #921-22A

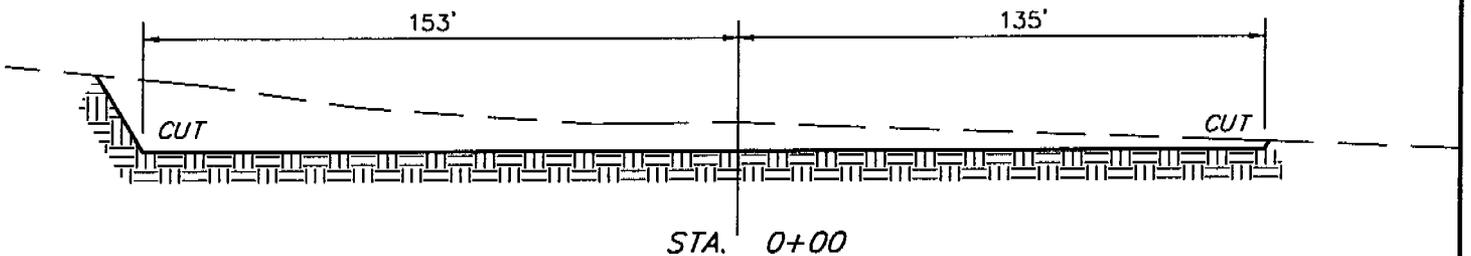
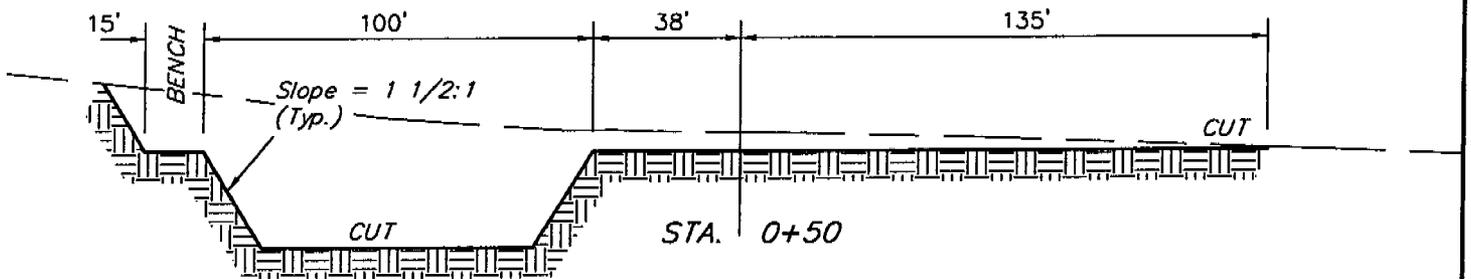
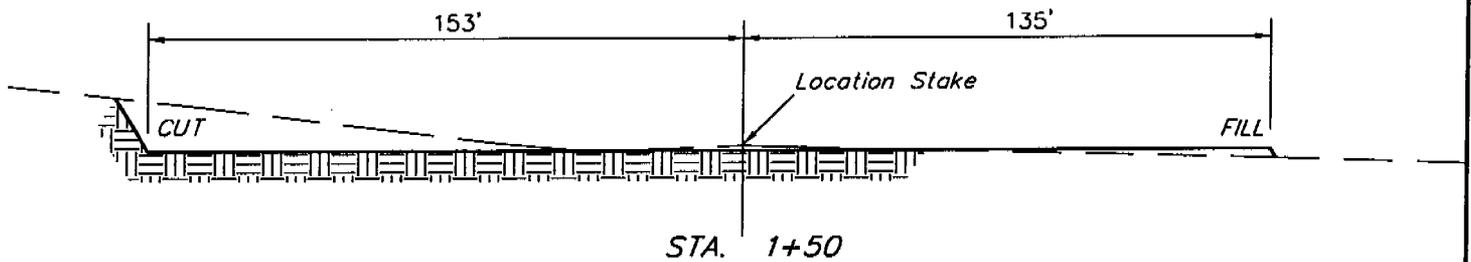
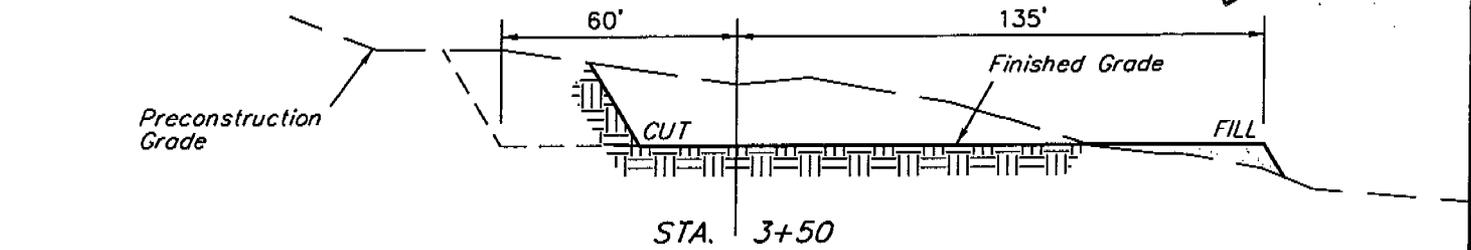
SECTION 22, T9S, R21E, S.L.B.&M.

855' FNL 700' FEL



DATE: 10-28-03
Drawn By: C.G.

[Handwritten Signature]



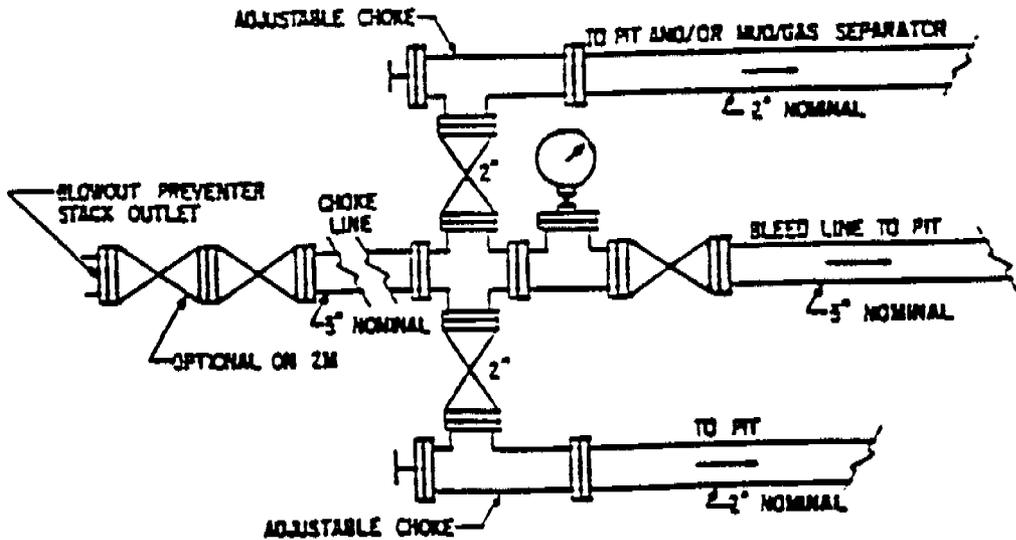
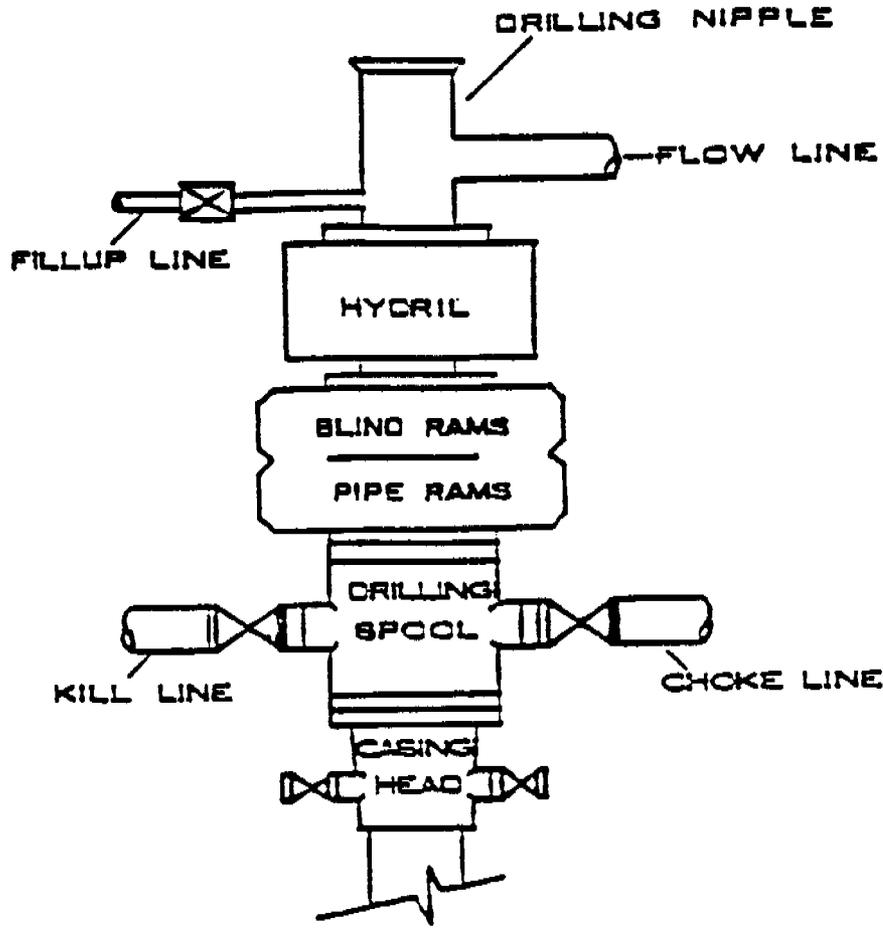
APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,170 Cu. Yds.
Remaining Location	= 7,310 Cu. Yds.
TOTAL CUT	= 10,480 CU.YDS.
FILL	= 3,080 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 7,240 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,130 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,110 Cu. Yds.

3,000 PSI

BOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/15/2004

API NO. ASSIGNED: 43-047-35574

WELL NAME: NBU 921-22A

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

NENE 22 090S 210E
SURFACE: 0855 FNL 0700 FEL
BOTTOM: 0855 FNL 0700 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-10950-A

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

LATITUDE: 40.02655

LONGITUDE: 109.53019

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil ~~Sh~~ 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 17314
Eff Date: 12-2-1999
Siting: 460' From boundary of Undermin. Tract
- R649-3-11. Directional Drill

COMMENTS:

Sop, Separate file

STIPULATIONS:

*1- Federal approval
2- On State*

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 16, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35569	NBU 921-12B Sec 12 T09S R21E 0664 FNL 1922 FEL	
43-047-35570	NBU 921-12F Sec 12 T09S R21E 1734 FNL 1600 FWL	
43-047-35571	NBU 921-14I Sec 14 T09S R21E 2076 FSL 0772 FEL	
43-047-35572	NBU 921-14O Sec 14 T09S R21E 0671 FSL 2086 FEL	
43-047-35573	NBU 921-14L Sec 14 T09S R21E 1489 FSL 0258 FWL	
43-047-35574	NBU 921-22A Sec 22 T09S R21E 0855 FNL 0700 FEL	
43-047-35575	NBU 921-22G Sec 22 T09S R21E 1946 FNL 1799 FEL	
43-047-35576	NBU 921-23E Sec 23 T09S R21E 2221 FNL 0509 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-16-04

Post-It™ brand fax transmittal memo 7871		# of pages	1
To	Diana Whitney	From	Coulthard
Co.	DDGM	Co.	BLM
Dept.	Oil & Gas	Phone #	539-4042
Fax #	359-3940	Fax #	539-4200



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 16, 2004

Westport Oil & Gas Company, L.P.
1368 South 1200 East
Vernal, UT 84078

Re: Natural Buttes Unit 921-22A Well, 855' FNL, 700' FEL, NE NE, Sec. 22,
T. 9 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35574.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, L.P.
Well Name & Number Natural Buttes Unit 921-22A
API Number: 43-047-35574
Lease: U-10950-A

Location: NE NE **Sec.** 22 **T.** 9 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No. UTU63047A	
2. Name of Operator WESTPORT OIL & GAS COMPANY LP		8. Lease Name and Well No. NBU 921-22A	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		9. API Well No. 43-047-35574-00-X1	
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NENE 855FNL 700FEL At proposed prod. zone		11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T9S R21E Mer SLB SME: BIA	
14. Distance in miles and direction from nearest town or post office* 16.25 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 700	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well 40.00	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 9800 MD	20. BLM/BIA Bond No. on file CO1203	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4821 GL	22. Approximate date work will start	23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 03/10/2004
Title REGULATORY ANALYST		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II	Date 05/28/2004
Title AFM FOR MINERAL RESOURCES		
Office Vernal		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**Electronic Submission #28755 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 03/12/2004 (04LW2553AE)**

** BLM REVISED **

:

Additional Operator Remarks:

NO REMARK PROVIDED

Revisions to Operator-Submitted EC Data for APD #28755

Operator Submitted

Lease: U-10950-A
Agreement: NATURAL BUTTES
Operator: WESTPORT OIL & GAS COMPANY L.P
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094

Admin Contact: SHEILA UPCHEGO
OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094

E-Mail: supchego@westportresourcescorp.com

Tech Contact: SHEILA UPCHEGO
REGULATORY ANALYST
1368 SOUTH 1200 EAST
VERNAL, UT 84078

Well Name: NBU
Number: 921-22A

Location: UT
State: UINTAH
County: Sec 22 T9S R21E Mer SLB
S/T/R: NENE 855FNL 700FEL
Surf Loc:

Field/Pool: NATURAL BUTTES

Bond: CO-1203

BLM Revised (AFMSS)

UTU010950A
UTU63047A
WESTPORT OIL & GAS COMPANY LP
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435 789 4433
Fx: 435 789 4436

SHEILA UPCHEGO
REGULATORY ANALYST
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094

E-Mail: supchego@westportresourcescorp.com

SHEILA UPCHEGO
REGULATORY ANALYST
1368 SOUTH 1200 EAST
VERNAL, UT 84078

NBU
921-22A

UT
UINTAH
Sec 22 T9S R21E Mer SLB
NENE 855FNL 700FEL

NATURAL BUTTES

CO1203

Page 1 of 4
Well No.: NBU 921-22A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Co. L.P. _____

Well Name & Number: NBU 921-22A

Lease Number: U-010950A

Location: NENE Sec. 22 T. 9S R. 21E

API Number: 43-047-35574

Agreement: Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

Page 2 of 4
Well No.: NBU 921-22A

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 4
Well No.: NBU 921-22A

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Westport Oil & Gas Co. L. P. (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform contractors to maintain construction of the pipelines within approved ROW.

A ROW, 30 feet wide and 281 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 258 feet long, shall be granted for the proposed pipeline. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must

Page 4 of 4
Well No.: NBU 921-22A

have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

007

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

P. 01

FAX NO. 4357817094

FEB-23-2005 WED 04:35 PM EL PASO PRODUCTION

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35574	NBU 921-22A	NENE	22	9S	21E	UINTAH	12/12/2004	2/24/05 K
WELL 1 COMMENTS: MIRU PETE MARTIN BUCKET RIG MVRD = WSMVD SPUD WELL LOCATION ON 12/12/05 AT 9 AM											
CONFIDENTIAL											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 2 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 3 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 4 COMMENTS:											
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was used (3/89)

Post-It* Fax Note 7671		Date	# of pages
To ERLENE RUSSELL	From Sheila Upchurch		
Co./Dept. UTDGAM	Co. WESTPORT O&G GAS CO		
Phone # (801) 530-5330	Phone # (435) 781-7024		
Fax # (801) 359-3940	Fax # (435) 781-7094		

Sheila Upchurch
Signature
REGULATORY ANALYST 02/23/05
Title Date
Phone No. (435) 781-7024

RECEIVED

FEB 23 2005

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

008

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL		5. Lease Serial No. U-10950-A
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP				6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435-781-7024		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T9S R21E NENE 855FNL 700FEL		Contact: SHEILA UPCHEGO E-Mail: supchego@kmg.com		8. Well Name and No. NBU 921-22A
				9. API Well No. 43-047-35574
				10. Field and Pool, or Exploratory NATURAL BUTTES
				11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 64# CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT.

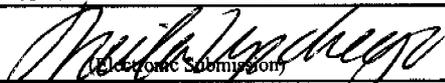
SPUD WELL LOCATION ON 12/12/04 AT 9 AM.

RECEIVED

MAR 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #54444 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature 	Date 02/23/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

009

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-010950-A	
2. Name of Operator WESTPORT OIL & GAS COMPANY, LP		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES	
3b. Phone No. (include area code) Ph: 435-781-7024		8. Well Name and No. NBU 921-22A	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T9S R21E NENE 855FNL 700FEL		9. API Well No. 43-047-35574	
		10. Field and Pool, or Exploratory NATURAL BUTTES	
		11. County or Parish, and State UINTAH COUNTY, UT	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

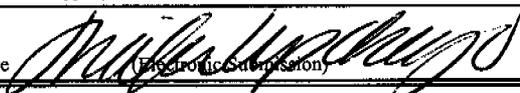
DRILLING FROM 40' TO 2560'. DRILLED 12 1/4" SURFACE HOLE. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/235 SX HIFILL CLASS G @11.0 PPG 3.82 YIELD. TAIL CMT W/200 SX PREM CLASS G @15.6 PPG 1.15 YIELD. TOP OUT W/250 SX PREM CLASS G @16.0 PPG 1.10 YIELD. THROUGH 200' OF 1" PIPE. HOLE STAYED FULL.

WORT

RECEIVED

APR 04 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #55004 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature 	Date 03/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
U-010950-A

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-22A

9. API Well No.
43-047-35574

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE SECTION 22-T9S-R21E 855'FNL & 700'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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FINISHED DRILLING FROM 2560' TO 9800'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.
LEAD CMT W/380 SX PREM LITE II @11.7 PPG 2.59 YIELD. TAIL CMT W/1500 SX
50/50 POZ @14.3 PPG 1.31 YIELD. NO CMT TO SURFACE.

RELEASED PIONEER 54 ON 5/4/05 AT 2130 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date May 5, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
MAY 10 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-010950-A

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-22A

9. API Well No.
43-047-35574

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE SECTION 22-T9S-R21E 855'FNL & 700'FEL

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markets and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 5/29/05 AT 9:20 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <i>Sheila Upchego</i>	Date May 31, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUN 13 2005

BLM BUREAU OF LAND MANAGEMENT

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 921-22A

SPUD	Surface Casing Air Rig	Activity	Status
11/11/04		Build Location, 5% complete	Pioneer54
11/12/04		Build Location, 40% complete	Pioneer54
11/15/04		Build Location, 40% complete	Pioneer54
11/16/04		Build Location, 45% complete	Pioneer54
11/17/04		Build Location, 50% complete	Pioneer54
11/18/04		Build Location, 55% complete	Pioneer54
11/19/04		Build Location, 55% complete	Pioneer54
11/22/04		Build Location, 55% complete	Pioneer54
11/23/04		Build Location, 55% complete	Pioneer54
11/24/04		Build Location, 65% complete	Pioneer54
11/25/04		Build Location, 65% complete	Pioneer54
11/26/04		Build Location, 65% complete	Pioneer54
11/29/04		Build Location, 65% complete	Pioneer54
11/30/04		Build Location, 85% complete	Pioneer54
12/1/04		Build Location, 90% complete	Pioneer54
12/2/04		Build Location, 95% complete	Pioneer54
12/3/04		Build Location, 95% complete	Pioneer54
12/6/04		Build Location, 100% complete	Pioneer54
12/7/04		Location built, WOBR	Pioneer54
12/8/04		Location built, WOBR	Pioneer54
12/9/04		Location built, WOBR	Pioneer54
12/10/04		Location built, WOBR	Pioneer54

12/13/04	Location built, WOBR	Pioneer54
12/14/04	Location built, WOBR	Pioneer54
12/15/04	Location built, WOBR	Pioneer54
12/16/04	Location built, WOBR	Pioneer54
12/17/04	Location built, WOBR	Pioneer54
12/20/04	Location built, WOBR	Pioneer54
12/21/04	Location built, WOBR	Pioneer54
12/22/04	Location built, WOBR	Pioneer54
12/23/04	Location built, WOBR	Pioneer54
12/27/04	Location built, WOBR	Pioneer54
12/28/04	Location built, WOBR	Pioneer54
12/29/04	Location built, WOBR	Pioneer54
12/30/04	Location built, WOBR	Pioneer54
12/31/04	Location built, WOBR	Pioneer54
01/03/05	Location built, WOBR	Pioneer54
01/04/05	Location built, WOBR	Pioneer54
01/05/05	Location built, WOBR	Pioneer54
01/06/05	Location built, WOBR	Pioneer54
01/07/05	Location built, WOBR	Pioneer54
01/10/05	Location built, WOBR	Pioneer54
01/11/05	Location built, WOBR	Pioneer54
01/12/05	Location built, WOBR	Pioneer54
01/13/05	Location built, WOBR	Pioneer54
01/14/05	Location built, WOBR	Pioneer54
01/17/05	Location built, WOBR	Pioneer54
01/18/05	Location built, WOBR	Pioneer54
01/19/05	Location built, WOBR	Pioneer54

01/20/05	Location built, WOBR	Pioneer54
01/21/05	Location built, WOBR	Pioneer54
01/24/05	Location built, WOBR	Pioneer54
01/25/05	Location built, WOBR	Pioneer54
01/26/05	Location built, WOBR	Pioneer54
01/27/05	Location built, WOBR	Pioneer54
01/28/05	Location built, WOBR	Pioneer54
01/31/05	Location built, WOBR	Pioneer54
02/01/05	Location built, WOBR	Pioneer54
02/02/05	Location built, WOBR	Pioneer54
02/03/05	Location built, WOBR	Pioneer54
02/04/05	Location built, WOBR	Pioneer54
02/07/05	Location built, WOBR	Pioneer54
02/08/05	Location built, WOBR	Pioneer54
02/09/05	Location built, WOBR	Pioneer54
02/10/05	Location built, WOBR	Pioneer54
02/11/05	Location built, WOBR	Pioneer54
02/14/05	Location built, WOBR	Pioneer54
02/15/05	Location built, WOBR	Pioneer54
02/16/05	Location built, WOBR	Pioneer54
02/17/05	Location built, WOBR	Pioneer54
02/18/05	Location built, WOBR	Pioneer54
02/21/05	Location built, WOBR	Pioneer54
02/22/05	Location built, WOBR	Pioneer54
02/23/05	Location built, WOBR	Pioneer54
02/24/05	Location built, WOBR	Pioneer54
02/25/05	Location built, WOBR	Pioneer54
02/28/05	Location built, WOBR	Pioneer54

crew. Running 4.5" production casing @ report time.

05/05/05 TD: 9800' Csg. 9 5/8" @ 2518' MW: 12.0 SD: 4/22/05 DSS: 12
Finish running 4.5" production casing. CCH and cement. Set slips, NDBOPE, cut casing, and clean pits. Released rig at 2130 hrs. Rigging down and moving to NBU 457 @ report time.

05/20/05 PROG: 7:00 AM MOVE IN RU RIG & RU. SPOT EQUIP. PU 3-7/8 BIT RIH PU & TALLYING 2-3/8" TBG .310 JTS, TAG @ 9740'. CIRC WL W/50 BBLS. POOH W/310 JTS, & BIT. SWI 4:00 PM.

05/23/05 PROG: 7:00 AM OPEN WL. RU CUTTERS. RUN CBL FROM PBTB @ 9740' TO 2000'. RU QUICK TEST. TEST CSG & BOP TO 7500#, HELD. RIH & PERF STAGE 1# 9526-36'. 40 HOLES. SWI 2:00 PM.

05/24/05 PROG: MIRU SCHLUMBERGER & CUTTER BRK PERF @ 3837# INJ RT 39 BPM INJ PSI 7100#, ISIP: 3000#, FG: .75, FRAC W/79800# 20/40 SD (CUT SD 50,000# SHORT & NO PROPNET) 1069 BBL OF YF120ST+ GEL FLUID, MP: 7503#, MR: 44.4 BPM, AP: 5939#, AR: 39.7 BPM, ISIP: 5250#, FG: .98, NPI: 2250#.

STAGE #2: RIH SET 5K CBP @ 9400' PERF @ 9226'-32' 4 SPF 9336'-42' 4 SPF BRK PERF @ 3283#, INJ RT 42 BPM, INJ PSI 6100#, ISIP: 2580#, FG: .71, FRAC W/235600# 20/40 SD & 1819 BBL OF YF120ST+ GEL FLUID, MP: 7038#, MR: 43.5 BPM, AP: 5020#, AR: 41.7 BPM, ISIP: 5500#, FG: .103, NPI: 2920#.

STAGE #3: RIH SET 5K CBP @ 9000' PERF @ 8572'-74' 8766'-70' 8940'-44' 4 SPF BRK PERF @ 3507#, INJ RT 35 BPM, INJ PSI 5850#, ISIP: 2495#, FG: .72 FRAC W/103000# 20/40 SD & 872 BBL OF YF120ST+ MP: 5800#, MR: 41.7 BPM, AP: 4419#, AR: 39.6 BPM, ISIP: 3200#, FG: .80, NPI: 705#.

STAGE #4: RIH SET 5K CBP @ 8400' PERF @ 8004'-06' 8136'-40' 8296'-02' 4SPF BRK PERF @ 3061#, INJ RT 39 BPM, INJ PSI 4615#, ISIP: 1705#, FG: .64, FRAC W/341300# 20/40 SD & 2527 BBL OF YF 120ST+ MP: 4908#, MR: 45.7 BPM, AP: 3956#, AR: 44.6 BPM, ISIP: 2850#, FG: .78, NPI: 1145#, SDFN.

05/25/05 PROG: SICP: 2100#. RIH W/5K CBP SET DN @ 3100' PLUG, STUCK WORK OUT OF ROPE SCOKET, BLEED WL DN, PLUG SET, POOH W/WIRE, CALL FOR FISHING TOOLS. PU TOOLS. RIH LATCH FISH POOH LD FISH & TOOLS, PU BIT RIH TAG CBP @ 3119' RU DRLG EQUIP & DRL OUT PLUG 1500# KICK. RIH TO 3500' FLW WL CLEAN SDFN.

05/26/05 PROG: SICP: 1800#. RIH TAG @ 8370' 30' SD ON PLUG. DRL OUT SD & CBP @ 8400' 2000# KICK RIH TAG @ 8970' 30' SD ON PLUG. DRLG OUT SD & CBP 9000' 500# KICK. FLOAT STUCK OPEN. W/O 10# BRINE. KILL TBG W/10# BRINE WATER. RIH TAG @ 9370 30' SD ON PLUG. DRL OUT SD & CBP 9400'. KILL TBG W/10# RIH TO 9650'. POOH LD 23 JTS LAND TBG ON WL HEAD. KILL TBG W/10# ND BOP NIPPLE TREE TURN WL TO FLOW BACK CREW.

TBG DETAL

KB	15.00'
HANGER	1.00
278 JTS J-55 2,3/8 TBG	8969.95
TOP 1/2 POBS	1.42
EOT	898737

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1700#, TP: 1400#, 20/64 CHK, 27

BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 3037, TODAY'S LTR: 6000 BBLs, LOAD
REC TODAY: 3,037 BBLs, REMAINING LTR: 2,963 BBLs, TOTAL LOAD REC TO DATE:
3,037

05/27/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2250#, TP: 1300#, 20/64 CHK,
23 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 604, TODAY'S LTR: 2,963 BBLs, LOAD
REC TODAY: 604 BBLs, REMAINING LTR: 2,359 BBLs, TOTAL LOAD REC TO DATE:
3,641 BBLs.

05/31/05

ON SALES PLACED ON SALES ON 5/29/05 AT 9:20 AM.
05/29/05: 860 MCF, 0 BC, 210 BW, TP: 391#, CP: 493#, 19/64 CHK, 21 HRS, LP: 120#.

03/01/05			Location built, WOBR	Pioneer54
03/02/05			Location built, WOBR	Pioneer54
03/03/05			Location built, WOBR	Pioneer54
03/04/05			Location built, WOBR	Pioneer54
03/07/05			Location built, WOBR	Pioneer54
03/08/05			Location built, WOBR	Pioneer54
03/09/05			Location built, WOBR	Pioneer54
03/10/05			Location built, WOBR	Pioneer54
03/11/05			Location built, WOBR	Pioneer54
03/14/05			Location built, WOBR	Pioneer54
03/15/05			Location built, WOBR	Pioneer54
03/16/05	3/13/05		Drill to 2560'. Set surf csg.	Pioneer54
03/17/05	3/13/05	9 5/8" @ 2517'		WORT Pioneer54
03/18/05	3/13/05	9 5/8" @ 2517'		WORT Pioneer54
03/21/05	3/13/05	9 5/8" @ 2517'		WORT Pioneer54
03/22/05	3/13/05	9 5/8" @ 2517'		WORT Pioneer54
03/23/05	3/13/05	9 5/8" @ 2517'		WORT Pioneer54
03/24/05	3/13/05	9 5/8" @ 2517'		WORT Pioneer54
03/25/05	3/13/05	9 5/8" @ 2517'		WORT Pioneer54
03/28/05	3/13/05	9 5/8" @ 2517'		WORT Pioneer54
03/29/05	3/13/05	9 5/8" @ 2517'		WORT Pioneer54
03/30/05	3/13/05	9 5/8" @ 2517'		WORT Pioneer54
03/31/05	3/13/05	9 5/8" @ 2517'		WORT Pioneer54
04/01/05	3/13/05	9 5/8" @ 2517'		WORT Pioneer54
04/04/05	3/13/05	9 5/8" @ 2517'		WORT Pioneer54
04/05/05	3/13/05	9 5/8" @ 2517'		WORT Pioneer54
04/06/05	3/13/05	9 5/8" @ 2517'		WORT Pioneer54

04/07/05	3/13/05	9 5/8" @ 2517'	WORT Pioneer 54
04/08/05	3/13/05	9 5/8" @ 2517'	WORT Pioneer 54
04/11/05	3/13/05	9 5/8" @ 2517'	WORT Pioneer 54
04/12/05	3/13/05	9 5/8" @ 2517'	WORT Pioneer 54
04/13/05	3/13/05	9 5/8" @ 2517'	WORT Pioneer 54
04/14/05	3/13/05	9 5/8" @ 2517'	WORT Pioneer 54
04/15/05	3/13/05	9 5/8" @ 2517'	WORT Pioneer 54
04/18/05	3/13/05	9 5/8" @ 2517'	WORT Pioneer 54
04/19/05	3/13/05	9 5/8" @ 2517'	WORT Pioneer 54
04/20/05	3/13/05	9 5/8" @ 2517'	WORT Pioneer 54
	TD: 2560'	Csg. 9 5/8" @ 2518'	MW: 8.4 SD: 4/X/05 DSS: 0
	Move rig f/ 921-22L. 100% moved and 50% rigged up. Rigging up @ report time.		
04/21/05	TD: 2560'	Csg. 9 5/8" @ 2518'	MW: 8.4 SD: 4/X/05 DSS: 0
	100% moved and 75% rigged up. Rigging up @ report time.		
04/22/05	TD: 2560'	Csg. 9 5/8" @ 2518'	MW: 8.4 SD: 4/X/05 DSS: 0
	Finish rigging up. NUBOP & test. PUBHA & DP @ report time.		
04/25/05	TD: 7077'	Csg. 9 5/8" @ 2518'	MW: 8.4 SD: 4/22/05 DSS: 3
	Finish picking up BHA. Drill cement and FE. Rotary spud @ 1230 hrs 4/22/05. Drill from 2550'-7077'. DA @ report time.		
04/26/05	TD: 8058'	Csg. 9 5/8" @ 2518'	MW: 8.8 SD: 4/22/05 DSS: 4
	Drill from 7077'-8058'. DA @ report time.		
04/27/05	TD: 8532'	Csg. 9 5/8" @ 2518'	MW: 10.0 SD: 4/22/05 DSS: 5
	Drill from 8058'-8532'. DA @ report time.		
04/28/05	TD: 8788'	Csg. 9 5/8" @ 2518'	MW: 10.8 SD: 4/22/05 DSS: 6
	Drill from 8532'-8730'. Lost 240 bbls mud. Mix and pump LCM sweeps. Drill to 8788'. TFNB and MM @ report time.		
04/29/05	TD: 9128'	Csg. 9 5/8" @ 2518'	MW: 11.3 SD: 4/22/05 DSS: 7
	Finish TFNB and MM. Drill from 8786'-9128'. DA @ report time.		
05/02/05	TD: 9800'	Csg. 9 5/8" @ 2518'	MW: 12.0 SD: 4/22/05 DSS: 10
	Drill from 9128'-9800' TD. CCH @ report time.		
05/03/05	TD: 9800'	Csg. 9 5/8" @ 2518'	MW: 12.0 SD: 4/22/05 DSS: 11
	CCH for short trip. Short trip to top of Wasatch. CCH for logs. POOH. RU loggers and RIH. Hit bridge at 6407'. Log out and rig down. TIH @ report time. Note: Will make 2 nd logging attempt after wiper trip.		
05/04/05	TD: 9800'	Csg. 9 5/8" @ 2518'	MW: 12.0 SD: 4/22/05 DSS: 12
	Finish TIH. CCH. LDDP and BHA. RU loggers and RIH w/ loggers TD @ 9780'. RU casing		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-010950-A

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

CONFIDENTIAL

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

3. Address
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)
(435)-781-7024

8. Lease Name and Well No.
NBU 921-22A

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface NENE 855'FNL & 700'FEL

9. API Well No.
43-047-35574

At top prod. interval reported below

10. Field and Pool, or Exploratory
NATURAL BUTTES

At total depth

11. Sec., T., R., M., or Block and Survey or Area SEC 22-T9S-21E

14. Date Spudded
12/12/05

15. Date T.D. Reached
05/02/05

16. Date Completed
 D & A Ready to Prod.
05/29/05

12. County or Parish
UINTAH

13. State
UTAH

17. Elevations (DF, RKB, RT, GL)*
4821'GL

18. Total Depth: MD 9800'
TVD

19. Plug Back T.D.: MD 9753'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL-CCL-GR

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	64#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		2560'		685 SX			
7 7/8"	4 1/2"	11.6#		9800'		1880 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	9127'							

25. Producing Intervals (W.S.M.V.D.)

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	8004'	8303'	8004'-8303'	0.35	147	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
8004'-8303'	PMP 6287 BBLs YF120ST & 759,700# 20/40 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/29/05	05/30/05	24	→	0	1,357	160			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
19/64	SI	1225#	→	0	1357	160			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. #	Csg. Press. #	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4940' 7818'	7818'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature  Date 6/21/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-010950-A

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-22A

9. API Well No.
43-047-35574

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE SECTION 22-T9S-R21E 855'FNL & 700'FEL

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

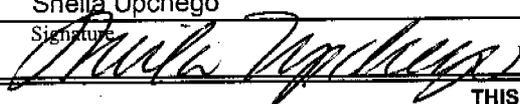
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other PRODUCTION START-UP

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 7/11/05 AT 9:30 AM
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

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JUL 22 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date July 18, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

CONFIDENTIAL

NBU 921-22A

07/01/05 PROG: HELD SAFETY MEETING. RACK OUT EQUIP. RD RIG. ROAD RIG FROM NBU 921-12B TO LOCATION. SPOT RIG & EQUIP. RU RIG, PMP 40 KCL DN TBG, KILL WL. ND WLHEAD, NU BOP. POOH W/TBG, STOP TO KILL WL PMP 20 BBLs OF 10 LBS DN TBG, CONT. TO POOH, STOP BLEW HEAD OFF WL. PMP 50 BBLs OF 10 LBS DN TBG TO KILL, FINISH POOH W/2-3/8" TBG. RD FLOOR. SWI, SDFN.

07/06/05 PROG: 07/01/05: HELD SAFETY MEETING. MIRU CUTTERS WIRELINE SERV. PU 10K CBP, RIH, SET PLUG @ 7600'. POOH, LD WL TLS. MIRU DOUBLE JACK BOP TESTERS. FILL CSG W/120 BBL 2%. TEST FRAC VALVES, CSG & PLUG TO 7500#. RDMO DBL JACK. MU CWLS, PU 3-3/8" GUN, RIH, PERF 7554-7560'. 4 SPF, TOT OF 24 HOLES. POOH, RDMO CWLS.

07/05/05: MIRU SCHLUMBERGER (DS) & CUTTERS WIRELING SERVICE (CWLS). HELD SAFETY MEETING. PRESS TEST SURF LINES TO 8500#. MAKE REPAIRS TO UNION. RE-TEST SURFACE LINES TO 8500#. OPEN WL: 150#. BRK: 2805, ISIP: 1200#, EST RATE: 35 BPM, 4100#. FG: 0.59. (ALL STAGES WILL USE NALCO DVE-4004 SCALE, INHIB, & WILL INCLUDE PROP NET IN THE LAST 10% OF EACH STAGE). FRAC STAGE AS PER DESIGN W/YF-118 ST+ GEL. TOT SD: 85,100 LBS, TOT FL: 838, ISIP: 2950#, FG: 0.82. MR: 37.4 BPM, MP: 4710#, AR: 31.8 BPM, AP: 3845#. MU CWLS, PU 5KCBP & 3-3/8" GUN, RIH, SET CBP @ 6800', PU, PERF 6762-68', 4 SPF, TOT OF 24 HOLES. POOH, LD WL TLS. MU DS.

STAGE 2: BRK: 2195, ISIP: 1285, FG: 0.62, EST RATE: 36 BPM @ 3500#. FRAC AS PER DESIGN W/YF 118 ST+ GEL. TOT SD: 85,700 LBS, TOT FL: 722 BBL, ISIP: 2375#, FG: 0.78. MR: 36.3 BPM, MP: 4352#, AR: 34.4 BPM, AP: 2878#. MU CWLS, PU 5K CBP & 3-3/8" GUN, RIH, SET CBP @ 6090', PU, PERF 6050-6060', 4 SPF, TOT OF 40 HOLES. POOH, LD WL TLS, MU BJ.

STAGE 3: BRK: 2538#, ISIP: 1370#, FG: 0.66. EST RATE: 45.5 BPM @ 3650#. FRAC AS PER DESIGN W/YF 118 ST+GEL. TOT SD: 224,000 LBS, TOT FL: 1509 BBL, ISIP: 1520#, FG: 0.68. MR: 45.9, MP: 4799#, AR: 44.4 BPM, AP: 2720#. MU CWLS, PU 5K KILL PLUG, RIH, SET PLUG @ 5950', POOH, LD WL. RDMO CSWLS & SCHLUMBERGER. ND FRAC VALVES, NU BOP. PU 3-7/8" BIT & FE POBS. RIH W/BIT & SUB, TALLY TBG ON WAY IN. SD, SWIFN/W EOT @ 5033'.

07/07/05 PROG: 7:00 AM, HELD SAFETY MEETING, CONT TO RIH W/TBG F/5033'. TAG KILL PLUG @ 5950'. RU DRL EQUIP. RU PMP & LINES. BRK CONV CIRC & BEG TO DRL.

DRL UP KILL PLUG IN 9 MIN. (100# PSI INC). CONT RIH. TAG FILL @ 6060'. (30' FILL). C/O TO 2ND CBP @ 6090'.

DRL UP 2ND CBP IN 8 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 6740', (60' FILL). C/O TO 3RD CBP @ 6800'.

DRL UP 3RD CBP IN 10 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 7560', (40'

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FILL). C/O TO 4TH CBP @ 7600'.

DRL UP 4TH CBP IN 12 MIN. (0# PSI INC). LOST CIRC. PMP 40 BBLs 2% KCL. CATCH CIRC. CIRC WL CLEAN W/100 BBLs. CONT TO RIH. TAG FILL @ 9440'.

CO TO NEW PBTD @ 9551'. (VERY HARD SCALE, TBG STICKY. PULL 10K OVER TO PULL UP). POOH. LD 20 JTS WORK STRING. LAND TBG W/EOT @ 8954'. RU PMP TO TBG. PMP OFF THE BIT SUB W/40 BBLs 2% KCL. RU FLWBACK EQUIP. RACK OUT EQUIP. TURN OVER TO FLWBACK CREW. SICP: 300#, FTP: 10#, OPEN CHK

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 160#, TP: 1#, OPEN CHK, 60 BWPH, 24 HRS, SD: N/A, TTL BBLs FLWD: 680, TODAY'S LTR: 3109 BBLs, LOAD REC TODAY: 680 BBLs, REMAINING LTR: 2429 BBLs, TOTAL LOAD REC TO DATE: 680 BBLs.

07/08/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 160#, TP: 1#, OPEN CHK, 60 BWPH, 24 HRS, SD: N/A, TTL BBLs FLWD: 680, TODAY'S LTR: 3109 BBLs, LOAD REC TODAY: 680 BBLs, REMAINING LTR: 2429 BBLs, TOTAL LOAD REC TO DATE: 680 BBLs.

07/11/05 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1475#, TP: 925#, 20/64 CHK, 10 BPWH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 282, TODAY'S LTR: 1488 BBLs, LOAD REC TODAY: 282 BBLs, REMAINING LTR: 1206 BBLs, TOTAL LOAD REC TO DATE: 1903 BBLs.

07/12/05 PROG: WELL WENT ON SALES: 7/11/05, 9:30 AM. 1450 MCF, 22/64 CHK, SICP: 1350#, FTP: 820#, 12 BWPH. FINAL REPORT FOR COMPLETION.

07/13/05 ON SALES
07/11/05: 949 MCF, 0 BC, 216 BW, TP: 639#, CP: 1105#, 20/64 CHK, 18 HRS, LP: 101#.

07/14/05 ON SALES
07/12/05: 1425 MCF, 0 BC, 144 BW, TP: 543#, CP: 988#, 20/64 CHK, 24 HRS, LP: 163#.

07/15/05 ON SALES
07/13/05: 1366 MCF, 0 BC, 288 BW, TP: 492#, CP: 921#, 20/64 CHK, 24 HRS, LP: 259#.

07/18/05 ON SALES
07/14/05: 1352 MCF, 0 BC, 260 BW, TP: 452#, CP: 928#, 22/64 CHK, 24 HRS, LP: 205#.
07/15/05: 1352 MCF, 0 BC, 100 BW, TP: 469#, CP: 947#, 22/64 CHK, 24 HRS, LP: 145#.
07/16/05: 870 MCF, 0 BC, 100 BW, TP: 307#, CP: 870#, 22/64 CHK, 24 HRS, LP: 78#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-010950-A

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other AMENDED

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

3. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078
3a. Phone No. (include area code) (435)-781-7024

8. Lease Name and Well No.
NBU 921-22A

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface NENE 855'FNL & 700'FEL

9. API Well No.
43-047-35574

At top prod. interval reported below

10. Field and Pool, or Exploratory
NATURAL BUTTES

At total depth

11. Sec., T., R., M., or Block and Survey or Area SEC 22-T9S-R21E

14. Date Spudded 12/12/05
15. Date T.D. Reached 05/02/05
16. Date Completed 05/29/05 D & A Ready to Prod.

12. County or Parish UINTAH
13. State UTAH

17. Elevations (DF, RKB, RT, GL)*
4821'GL

18. Total Depth: MD 9800' TVD
19. Plug Back T.D.: MD 9753' TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	64#		40'		28 SX			
12 1/4"	9 5/8"	32.3#		2560'		685 SX			
7 7/8"	4 1/2"	11.6#		9800'		1880 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	9127'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6050'	7560'	6050'-7560'	0.35	88	OPEN
B) MESAVERDE	8004'	8303'	8004'-8303'	0.35	147	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6050'-7560'	PMP 3269 BBLs YF118ST & 394,800# 20/40 SD
8004'-8303'	PMP 6287 BBLs YF120ST & 759,700# 20/40 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/29/05	07/17/05	24	→	0	1,435	100			FLOWING
Choke Size	Tbg. Press. Flwg. 339# SI	Csg. Press. 864#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
22/64	SI	864#	→	0	1435	100			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/29/05	07/17/05	24	→	0	1435	100			FLOWING
Choke Size	Tbg. Press. Flwg. 339# SI	Csg. Press. 864#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
22/64	SI	864#	→	0	1435	100			PRODUCING GAS WELL

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4940' 7818'	7818'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature *Sheila Upchego* Date 7/27/2005

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AUG 11 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
U-010950-A

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-22A

9. API Well No.
4304735574

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

3a. Address
1368 S. 1200 E. VERNAL, UT 84078

3b. Phone No. (include area code)
(435)781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**855' FNL, 700' FEL
NENE, SEC 22-T10S-R22E
075 21E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MAINTENANCE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

SEE ATTACHED CHRONO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Ramey Hoppes	Title Land Specialist I
Signature <i>Ramey Hoppes</i>	Date May 10, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

MAY 29 2007

DIV. OF OIL, GAS & MINING

03/21/07 7:00 AM, (DAY#1) HELD JSA# 7. RD, MOVE RIG FROM UTE TRIBAL 36-148 TO NBU 921-22A. MIRU, SPOT EQUIP. FTP 176# CSGP 160#. BLED DN PRESSUERS, ND W/H NU BOPS AND TBG EQUIP. LUBRICATE TBG HANGER OUT. POOH W/ 72 JTS (2,275' GOOD TBG.) TRY TO DRIFT WOULD NOT. LD 37 JTS (1,169') 2,275 TO 3,444' (WHITE SCALE INSIDE TBG WOULD NOT DRIFT.) RIH W/ DRIFT TO 5,846' WOULD NOT GO PAST THAT POINT. POOH W/ 76 JTS (2,402' GOOD TBG.) FROM 5,846' WE FINISH POOH W/ 92 JTS LD ON TBG TRAILER. (TOTAL OF 129 JTS LD. 4,205' BAD. 148 JTS 4,677' GOOD.) LD OLD

POBS. 5:00 PM, SWI SDFN.

WTR USED FOR THE DAY 40 BBL'S. TOTAL WTR USED 40 BBL'S.

WTR RECOVERED 0 BBL'S. WTR LEFT TO RECOV 40 BBL'S.

03/22/07 7:00 AM, (DAY#2) HELD JSA. SICP 500#. BLED DN PRESSUER. PMP 30 BBL'S 2% TO CONTROL WELL. PU 3 7/8" SCALE MILL 6- 3 1/8" DRILL COLLERS AND LBS W/ JARS. RIH W/ 276 JTS USED YELLOW BAND 2 3/8" J-55 TBG. PU 15 JTS LN-80 TBG 2 3/8" TBG. TAG FILL @ 9517'. RU DRILLING EQUIP. ESTABLISH CIRC IN 1 1/2 HR'S, CIRC WELL CLEAN. PMP 10 BBL TOP KILL. POOH W/ 112 JTS EOT @ 5976'. 6:00 PM, SWI SDFN.

WTR USED FOR THE DAY 110 BBL'S. TOTAL WTR USED 150 BBL'S.

WTR RECOVERED 30 BBL'S. WTR LEFT TO RECOVER 120 BBL'S.

03/23/07 7:00 AM, (DAY#3) HELD JSA#7. SICP 600#, SITP 0#. BLED DN PRESSURE. RIH W/ 112 JTS, TAG FILL @ 9517'. PU SWIVEL, ESTABLISH CIRC W/ FOAMING UINT IN 1 HR. C/O 10' TO 9,527'. SUB ON SWIVEL STARTED LEAKING. SHUT DN CIRC WELL CLEAN; TRY TO FIX 2 7/8" REG, THREAD ON SWIVEL COULD NOT. WAIT ON NEW SUB FOR SWIVEL. DN 2 HR'S FIXING SWIVEL. RETURN TO DRILLING. C/O 4 MORE FEET TO 9531' IN 2 HR'S. (BTM PERF @ 9536' VERY HARD DRILLING COULD NOT GET PAST THAT POINT). CIRC WELL CLEAN, PMP 10 BBL'S TOP KILL. POOH W/ 112 JT'S. EOT @ 5976' ABOVE TOP PERF @ 6050'. 5:30 PM, SWI SDFW.

WTR USED FOR THE DAY 140 BBL'S. TOTAL WTR USED 290 BBL'S.

WTR RECOVERED FOR THE DAY 130 BBL'S. TOTAL WTR RECOVERED 160 BBL'S.

WTR LEFT TO RECOVER 130 BBL'S.

03/26/07 7:00 HSM REVIEW JSA #11, SICP 560# SICP, 0# SITP. BLOW WELL DN, P/U & RIH W/ BROACH ON SAND LINE TO EOT @ 5775'. POOH W/ 180 JNTS 2-3/8 TBG, LD DRL COLLARS & BHA. CONTROLLED WELL W/ 70 BBL'S ON TRIP OUT. P/U 1.78 PROFILE NIPPLE [EDDIE "R"] RIH W/ 276 JNTS 2-3/8 J-55 TBG P/U HANGER & LAND WELL EOT @ 8862'. R/D TBG EQUIP, N/D BOPS, N/U WELL HEAD, SWIFN RDMO. 5:00

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: U-10950-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 921-22A
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047355740000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6456 9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0855 FNL 0700 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 22 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/18/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text" value="WORKOVER"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A WELLBORE CLEANOUT HAS BEEN COMPLETED ON THE NBU 921-22A WELL. PLEASE SEE THE ATTACHED OPERATIONS SUMMARY REPORT FOR DETAILS.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 24, 2016

NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 5/19/2016	

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-22A

Spud date: 4/22/2005

Project: UTAH-UINTAH

Site: NBU 921-22A

Rig name no.: MILES 2/2

Event: WELL WORK EXPENSE

Start date: 5/3/2016

End date: 5/10/2016

Active datum: RKB @4,838.99usft (above Mean Sea Level)

UWI: NBU 921-22A

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
5/3/2016	10:30 - 17:30	7.00	MAINT	31	I	P		MOVE RIG & EQUIP FROM NBU 920-14F, MIRU, SPOT EQUIP, CNTRL WELL W/ 20 BBLS TMAC, NDWH, NUBOP, UNLAND TBG REMOVE HANGER, TBG STUCK WORK TBG UP & DWN WHILE PUMPING DWN CSG FOR 2.5 HRS, SET TBG IN COMPRESSION, SWIFN
5/4/2016	7:00 - 7:15	0.25	MAINT	48		P		HSM-JSA
	7:15 - 8:30	1.25	MAINT	31	I	P		WORK STUCK TBG
	8:30 - 14:30	6.00	MAINT	34	A	P		MIRU CUTTERS WL, RUN STUCK PIPE LOG, PIPE FREE FROM 6680'-8835', UNABLE TO LOG ABOVE FLUID LEVEL @ 6680', PMP 30 BBLS TMAC DWN TBG, STILL UNABLE TO LOG DUE TO FLUID MOVEMENT, POOH LD LOGGING TOOL PU FREEPOINT RIH FIND TBG STUCK @ 6040', POOH LD FREEPOINT TOOL, PU CHEM CUTTER RIH CUT TBG @ 6020', POOH, RDMO CUTTERS WL.
	14:30 - 18:00	3.50	MAINT	31	S	P		MIRU SCAN TECH, POOH SCAN 188 JTS TBG, 103 YB, 85 RB, RDMO SCAN TECH, SWIFN.
5/5/2016	7:00 - 7:15	0.25	MAINT	48		P		HSM-JSA
	7:15 - 16:30	9.25	MAINT	31	B	P		SICP 500 PSI, CNTRL WELL W/ 20 BBLS TMAC, PU OS, BS, JAR, 4 DRL CLRS, & INTENSIFIER RIH W/ 185 JTS TBG LATCH FISH @ 6020', JAR 1HR 40K-60K BRK FREE, POOH STD BK TBG, LD FISHING TOOLS & 90 JTS TBG, SWIFWE.
5/9/2016	7:00 - 7:15	0.25	MAINT	48		P		HSM-JSA
	7:15 - 17:30	10.25	MAINT	44	D	P		SICP 500 PSI, CNTRL WELL W/ 20 BBLS TMAC, PU 3 7/8" MILL RIH W/ 299 JTS TBG TAG FILL @ 9477', RU PWR SWVL & WTRFD FU W/ N2, BRK CIRC C/O TO 9541' TAG OLD POBS, DRL 1 HR NO HOLE, CIRC CLN, RD PWR SWVL, POOH LD 22 JTS TBG STD BK 144 JTS, EOT @ 4490', SWIFN.
5/10/2016	7:00 - 7:15	0.25	MAINT	48		P		HSM-JSA
	7:15 - 16:00	8.75	MAINT	31	I	P		SICP 700 PSI, CNTRL WELL W/ 20 BBLS TMAC, POOH STD BK 141 JTS TBG, LD MILL PU XN NOTCH RIH W/ 139 JTS TBG RU SWAB TOOLS BROACH TO SN @ 4400', RIH W/ 140 JTS TBG, BROACH TO 4800', LAND TBG W/ 279 JTS 2 3/8" P-110 EOT @ 8865.09', RD FLOOR & TBG EQUIP, NDBOP, NUWH, USE WTRFD FOAM UNIT W/ N2 TO BLOW WELL AROUND, RDMO, MOVE RIG & EQUIP TO 921-3604CS, SDFN.
								KB- 18' HANGER- .83' 279 JTS 2 3/8" P-110- 8845.21' XN NOTCH COLLAR- 1.05' EOT @ 8865.09' C/O TO 9541' PBTD- 9753'

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-22A

Spud date: 4/22/2005

Project: UTAH-UINTAH

Site: NBU 921-22A

Rig name no.: MILES 2/2

Event: WELL WORK EXPENSE

Start date: 5/3/2016

End date: 5/10/2016

Active datum: RKB @4,838.99usft (above Mean Sea Level)

UWI: NBU 921-22A

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
5/12/2016	7:00 - 15:00	8.00	PROD	42		P		Arrived to location, rigged up and blew tubing pressure down. Started swabbing made 7 runs, fluid level was at 7200 ft, recovered 22 bbls. Well was on a major suck all day, it was making a hole on swab cups, fluid level never moved and casing kept going up. Shut well in and headed back to the shop
5/13/2016	7:00 - 15:00	8.00	PROD	42	B	P		Arrived to location, rigged up and blew tubing pressure down. Started swabbing made 8 runs, fluid level was at 7900 ft, recovered 28 bbls. Well was on major suck for half a day and then well tried to unload on its own but it died after 5 minutes, so I kept swabbing until it was time to quit for the day, casing would drop but then it would climb. shut well in and headed back to the shop. [master valve its really hard to close it wont make 2 turns, it probably needs service]
5/16/2016	7:00 - 15:00	8.00	PROD	42		P		Arrived to location, rigged up and blew tubing pressure down. Started swabbing made 5 runs, fluid level was at 7000 ft, recovered 24 bbls. Swabbed well back on, unloaded for a while, dropped in spring and plunger, tripped it twice. Rigged down and moved to next well

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-22A		Spud date: 4/22/2005	
Project: UTAH-UINTAH		Site: NBU 921-22A	Rig name no.: MILES 2/2
Event: WELL WORK EXPENSE		Start date: 5/3/2016	End date: 5/10/2016
Active datum: RKB @4,838.99usft (above Mean Sea Level)		UWI: NBU 921-22A	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
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5/18/2016 7:00 - 10:00 3.00 MAINT 35

SLICKLINE REPORT SERVICE RECORD

WELL NAME: NBU 921-22A Job Code: 80012176

WINS #: ZID: vmv004

FOREMAN: V3-Jason Hackford MECHANICAL:

SLICKLINE COMPANY GLENN'S WIRELINE

SLICKLINE OPERATOR BRET TEL.NUMBER: 435-828-8855

DATE: 5/18/2016 Ex. mm/dd/yy

JOB DESCRIPTION

RUN 1.906 BROACH BEAT THROUGH TIGHT SPOTS AT 1901' AND 2156' FEELS LIKE CRIMP JOINT METAL SHAVINGS ON BROACH. RUN 1.910 BROACH BEAT DOWN AND UP THROUGH TIGHT SPOTS A LOT OF TIMES AT 1901' AND 2156' THEY WONT CLEAN OUT. METAL SHAVINGS ON BROACH SWAB HAND DROPPED PLUNGER

FLUID LEVEL 6785 SEAT NIPPLE DEPTH 8858

SN TYPE TD (Max Depth) 8858

JOB DETAILS

SPRING AND/OR PRODUCTION TOOL DETAIL

Spring Out Drop Down Menu Spring In Drop Down Menu
 Stuck Spring Drop Down Menu Corrosion on Spring Drop Down Menu
 Bailed Acid Drop Down Menu
 Broken Spring Drop Down Menu Scale on Spring Drop Down Menu
 Production Tools Drop Down Menu Depth of Tool
 Other Hardware Drop Down Menu

PLUNGER DETAIL

Stuck Plunger Drop Down Menu Corrosion on Plunger No
 Broken Plunger No Scale on Plunger No

SOLIDS DETAIL

Tight Spots Yes, up high (<2000) Severity of Trash Drop Down Menu
 Solid sample to turn in Drop Down Menu Solid Sample Source Drop Down Menu
 Speculated Type of Solid Drop Down Menu Speculated Depth of Solid

LOST SLICKLINE TOOLS

Slickline Tools Lost No Depth of Tool

JOB CHARGES

US ROCKIES REGION
Operation Summary Report

Well: NBU 921-22A		Spud date: 4/22/2005	
Project: UTAH-UINTAH		Site: NBU 921-22A	Rig name no.: MILES 2/2
Event: WELL WORK EXPENSE		Start date: 5/3/2016	End date: 5/10/2016
Active datum: RKB @4,838.99usft (above Mean Sea Level)		UWI: NBU 921-22A	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:00 - 15:00	8.00	PROD	42		P		Arrived to location, rigged up and blew tubing pressure down. Started swabbing made 6 runs, starting fluid level was at 7200 ft, recovered 20 bbls. Swabbed well back on, plunger finally came up, plunger got stuck at 2218 ft, tried to tripped a worn out plunger but it got stuck too in the same spot. set well back on sales and headed back to the shop