

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

5a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-1193
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE TRIBE
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No. NATURAL BUTTES
3a. Address 1368 SOUTH 1200 EAST, VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-7060/435-828-1087	8. Lease Name and Well No. NBU 921-141
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NESE 2076' FSL 772' FEL 4432481Y 40.03444 At proposed prod. Zone 627003X -109.51146		9. API Well No. 43-047-35571
14. Distance in miles and direction from nearest town or post office* 20.75 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 772'	16. No. of Acres in lease 1920	11. Sec., T., R., M., or Blk, and Survey or Area SEC 14-T9S-R21E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10,000'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4820.7' GL	22. Approximate date work will start* WHEN APPROVED	13. State UTAH
		17. Spacing Unit dedicated to this well 40
		20. BLM/BIA Bond No. on file RLB0005239
		23. Estimated duration TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Debra Domenici</i>	Name (Printed/Typed) DEBRA DOMENICI	Date 3/9/2004
Title ADMINISTRATIVE ASSISTANT	Name (Printed/Typed) BRADLEY G. HILL	Date 03-16-04
Approved by (Signature) <i>Bradley G. Hill</i>	Office ENVIRONMENTAL SCIENTIST III	

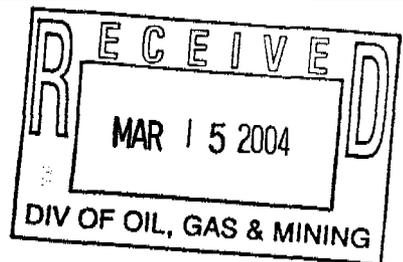
Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)



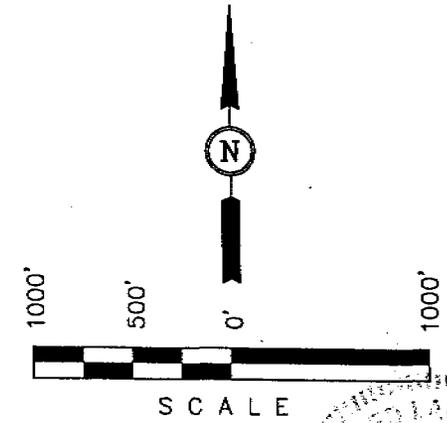
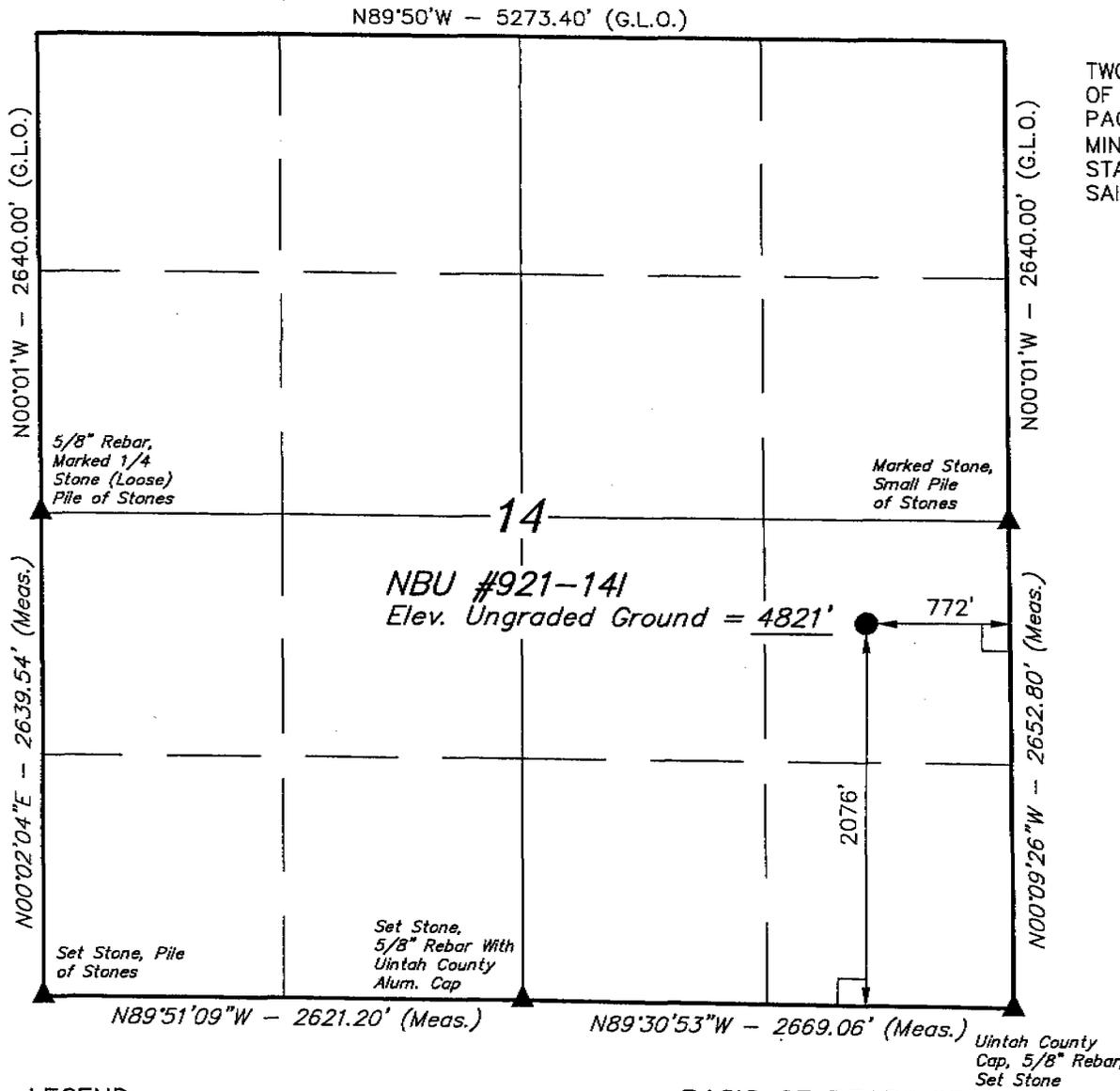
T9S, R21E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #921-14I, located as shown in the NE 1/4 SE 1/4 of Section 14, T9S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°02'04.11" (40.034475)
 LONGITUDE = 109°30'44.41" (109.512336)

UINTAH ENGINEERING & LAND SURVEYING			
85 SOUTH 200 EAST - VERNAL, UTAH 84078			
(435) 789-1017			
SCALE 1" = 1000'	DATE SURVEYED: 11-13-03	DATE DRAWN: 11-14-03	
PARTY K.K. B.J. D.R.B.	REFERENCES G.L.O. PLAT		
WEATHER COLD	FILE WESTPORT OIL AND GAS COMPANY, L.P.		

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

March 16, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Natural Buttes Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35569	NBU 921-12B Sec 12 T09S R21E 0664 FNL 1922 FEL	
43-047-35570	NBU 921-12F Sec 12 T09S R21E 1734 FNL 1600 FWL	
43-047-35571	NBU 921-14I Sec 14 T09S R21E 2076 FSL 0772 FEL	
43-047-35572	NBU 921-14O Sec 14 T09S R21E 0671 FSL 2086 FEL	
43-047-35573	NBU 921-14L Sec 14 T09S R21E 1489 FSL 0258 FWL	
43-047-35574	NBU 921-22A Sec 22 T09S R21E 0855 FNL 0700 FEL	
43-047-35575	NBU 921-22G Sec 22 T09S R21E 1946 FNL 1799 FEL	
43-047-35576	NBU 921-23E Sec 23 T09S R21E 2221 FNL 0509 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
 Division of Oil Gas and Mining
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:3-16-04

Post-It™ brand fax transmittal memo 7871 # of pages 1

To Diana Whitney	From Coulthard
Co. DDGM	Co. BLM
Dept. Oil & Gas	Phone # 539-4042
Fax # 359-3940	Fax # 539-4200

**NBU #921-14I
NE/SE SECTION 14-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-1193**

**ONSHORE ORDER NO. 1
WESTPORT OIL & GAS COMPANY**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Green River	1650'
Wasatch	4650'
Mesaverde	7900'
Total Depth	10,000'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1650'
Gas	Wasatch	4650'
Gas	Mesaverde	7900'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Please refer to the attached Drilling Program.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure at 10,000' TD approximately equals 4000 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1800 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variations:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'						
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	2270 0.76*****	1370 1.46	254000 4.49
PRODUCTION	4-1/2"	0 to 10000	11.60	M-80	LTC	7780 2.59	6350 1.22	201000 1.99

- 1) Max Anticipated Surf. Press. (MASP) (Surface Casing) = (Pore Pressure at next csg point - (0.22 psi/ft - partial evac gradient x TVD of next csg point))
 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft - partial evac gradient x TD)
 (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing * Buoy. Fact. of water)
 MASP 3000 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to surface, option 2 will be utilized					
Option 2	LEAD	1500	65/35 Poz + 6% Gel + 10 pps giisonite + .25 pps Flocele + 3% salt BWOW	360	35%	12.60	1.81
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	4,150'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps giisonite + 10% gel + 0.5% extender	450	60%	11.00	3.38
	TAIL	5,850'	50/50 Poz/G + 10% salt + 2% gel + .1% R-3	1640	60%	14.30	1.31

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.
 BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad Laney DHD_NBU921-14I_APD.xls

DATE:

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-14I

SECTION 14, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 5.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.75 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-14I
LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T9S, R21E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

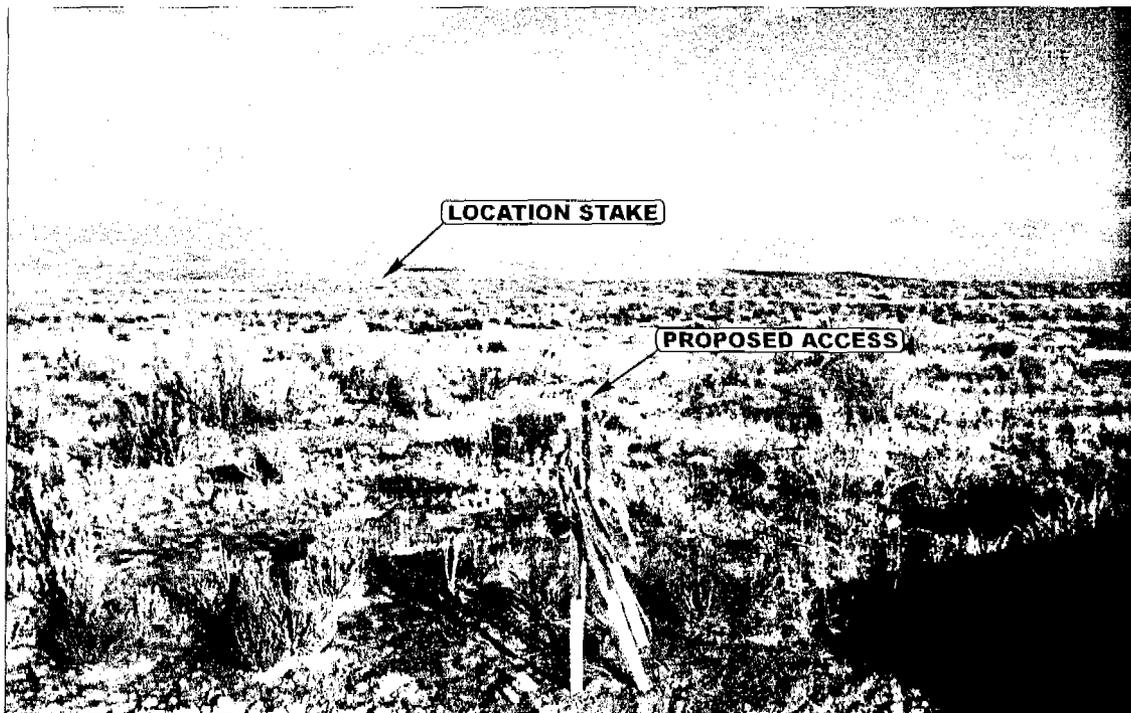


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



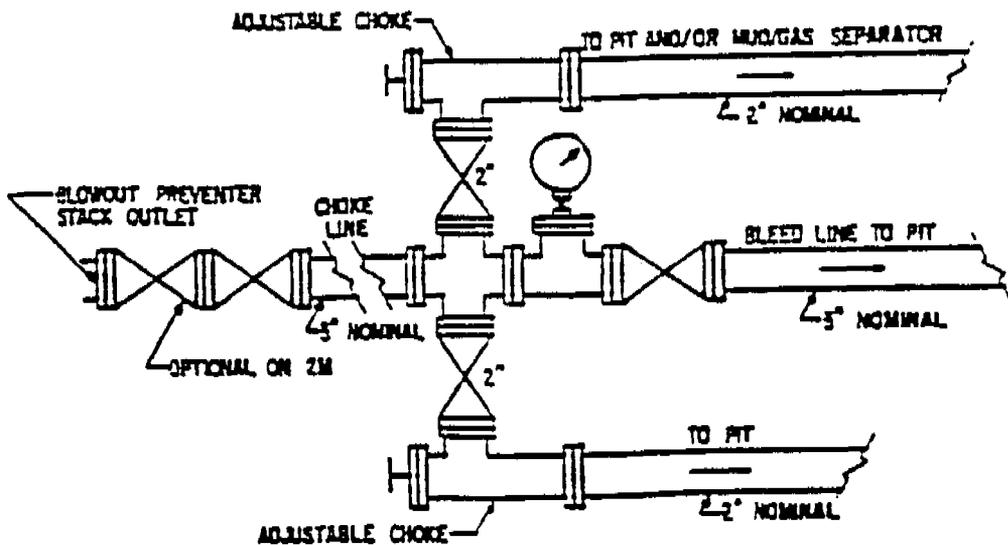
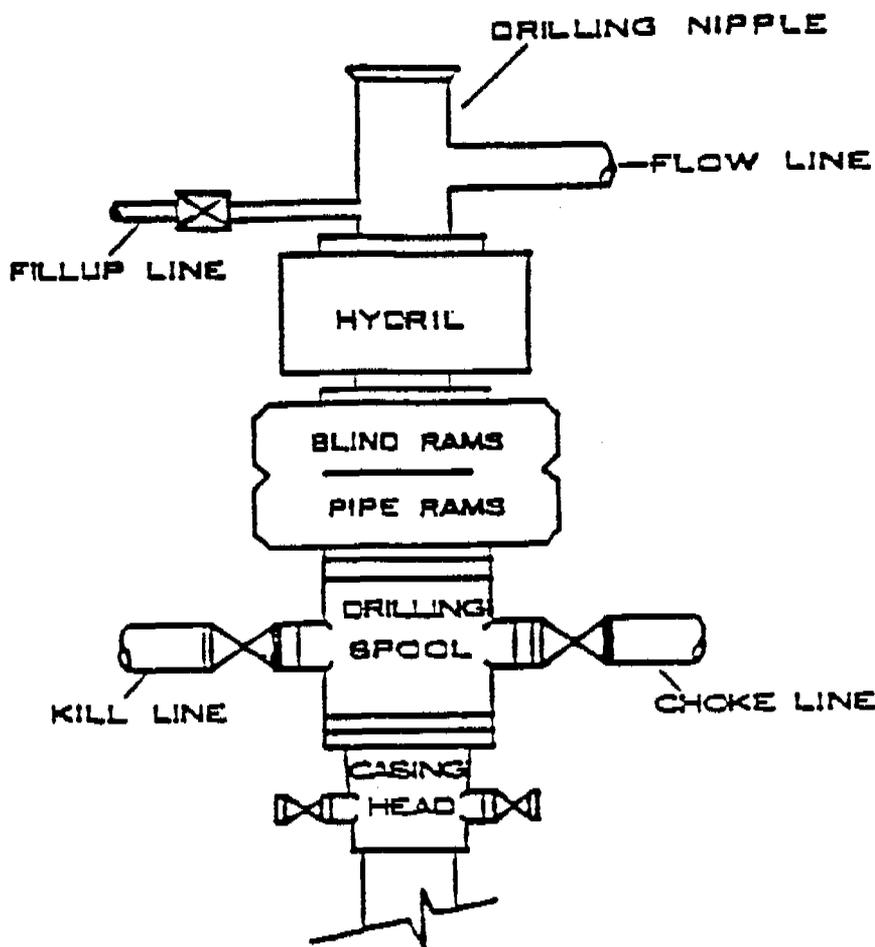
- Since 1964 -

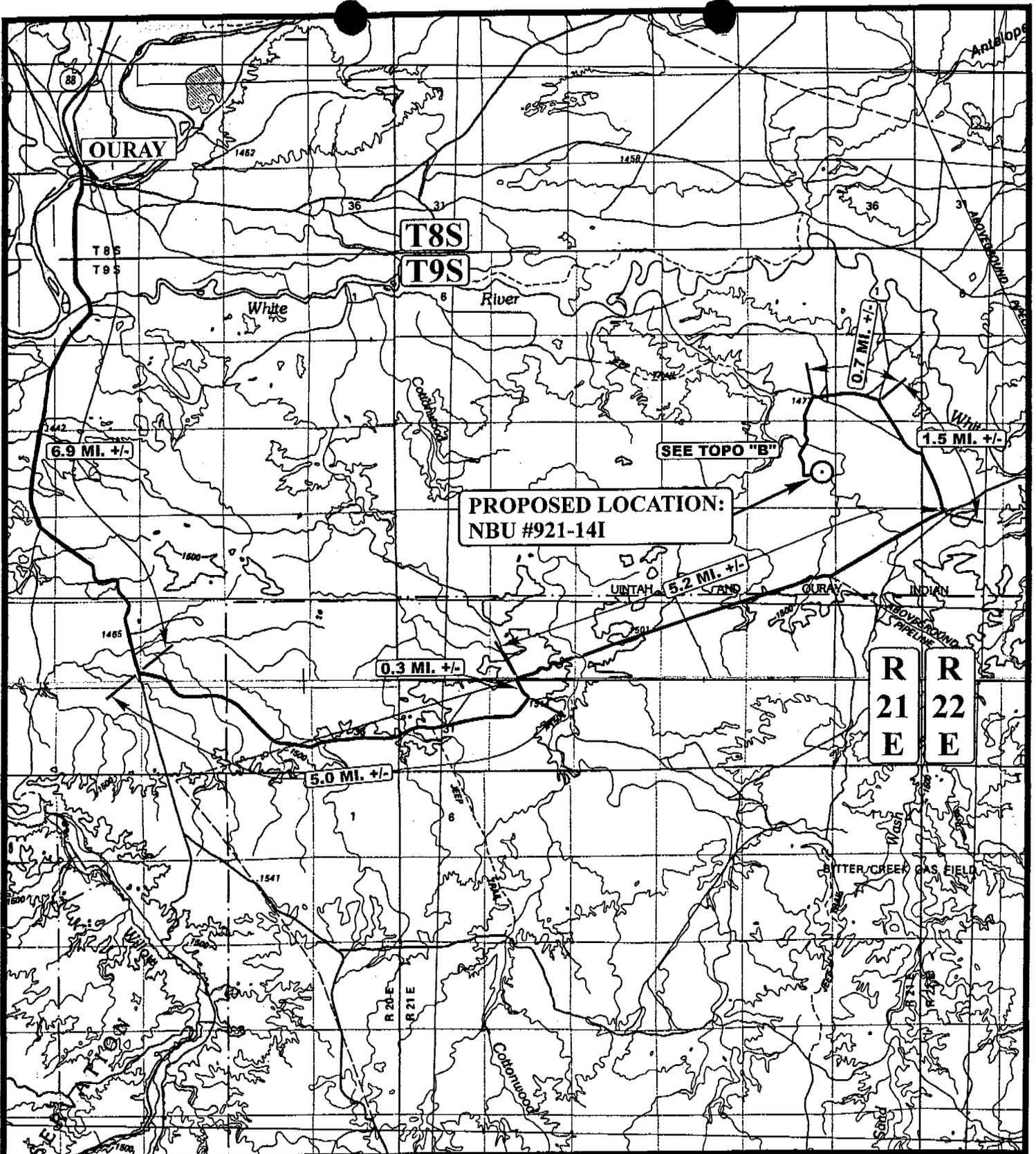
E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	11	19	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: P.M.	REVISED: 00-00-00		

3,000 PSI

BOP STACK





LEGEND:

○ PROPOSED LOCATION



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-14I

SECTION 14, T9S, R21E, S.L.B.&M.

2076' FSL 772' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

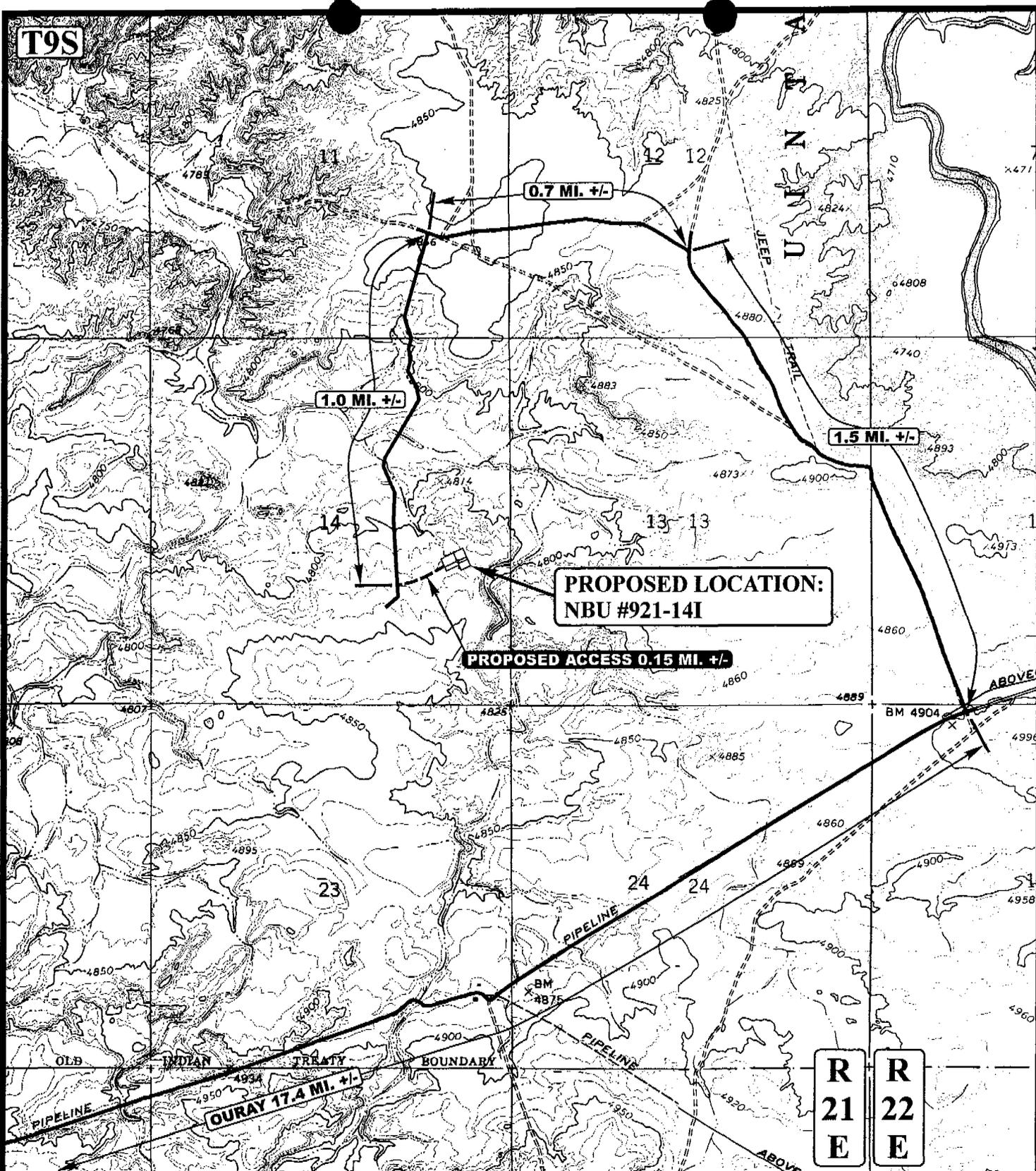
TOPOGRAPHIC
MAP

11	19	03
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 00-00-00



T9S



**PROPOSED LOCATION:
NBU #921-14I**

PROPOSED ACCESS 0.15 MI. +/-

R	R
21	22
E	E

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-14I
 SECTION 14, T9S, R21E, S.L.B.&M.
 2076' FSL 772' FEL



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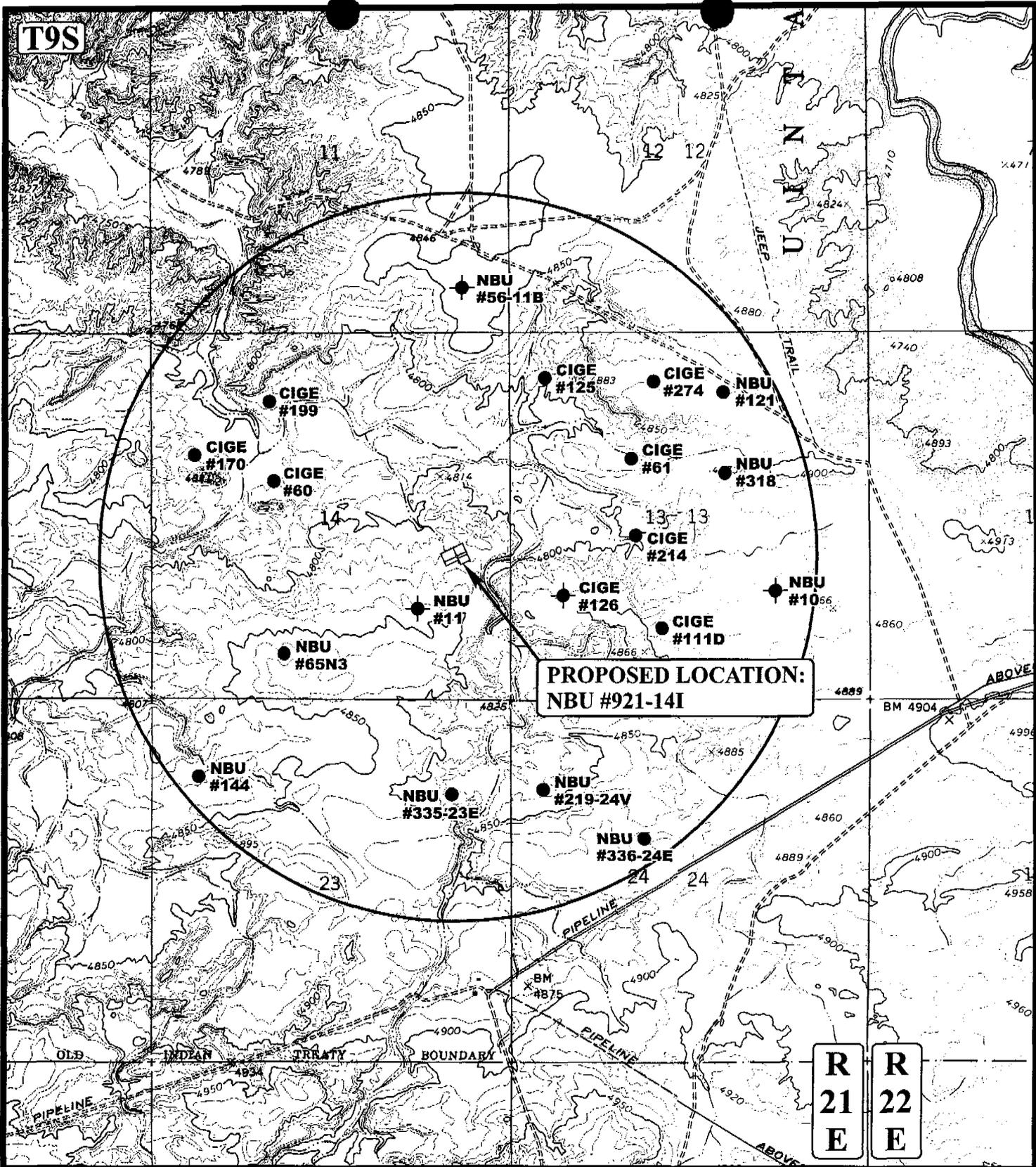


**TOPOGRAPHIC
MAP**

11	19	03
MONTH	DAY	YEAR
SCALE: 1" = 2000'		
DRAWN BY: P.M.		
REVISED: 00-00-00		

**B
TOPO**

T9S



PROPOSED LOCATION:
NBU #921-14I

R	R
21	22
E	E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-14I
SECTION 14, T9S, R21E, S.L.B.&M.
2076' FSL 772' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

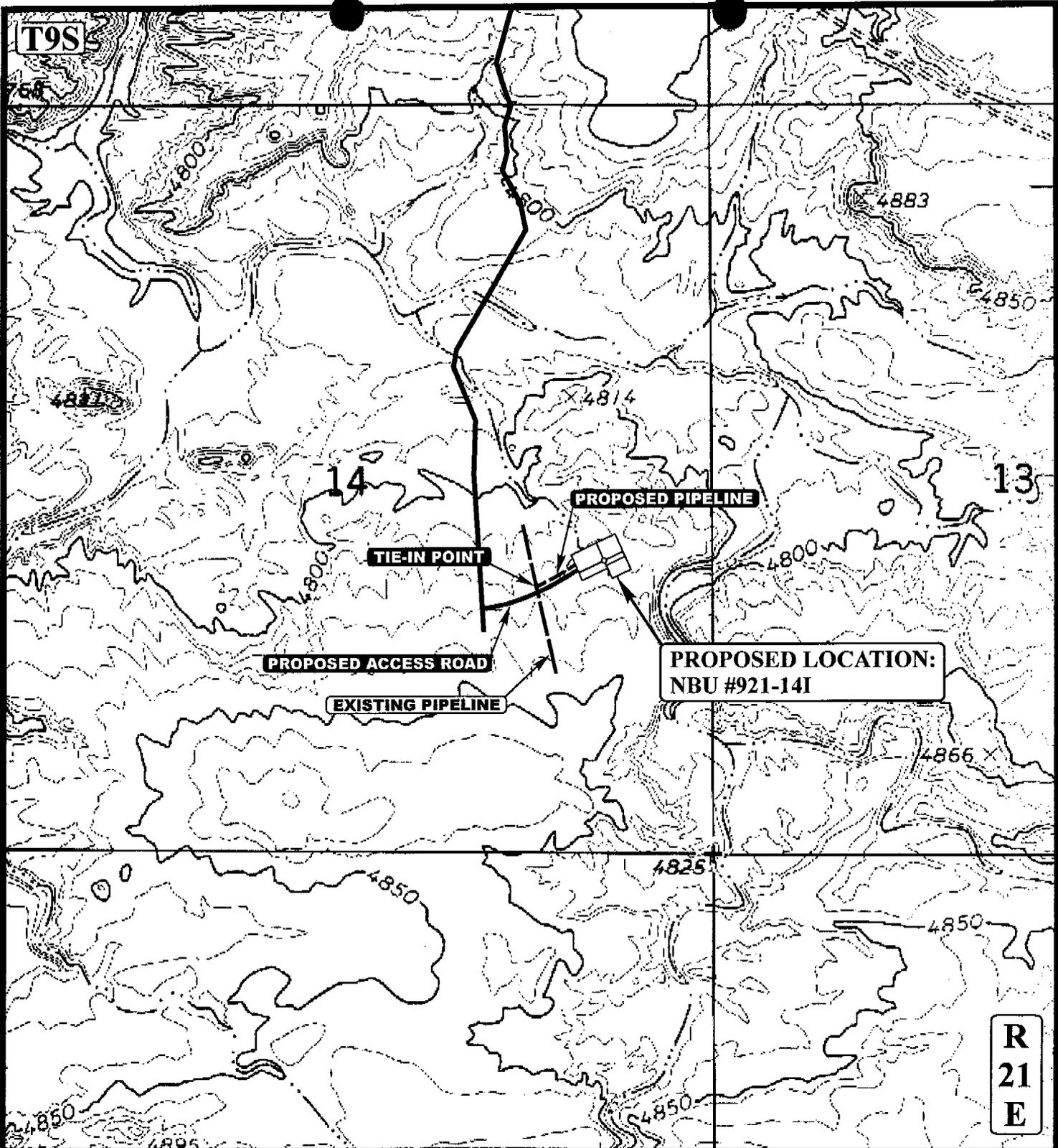


TOPOGRAPHIC
MAP

11 19 03
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 350' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-14I

SECTION 14, T9S, R21E, S.L.B.&M.

2076' FSL 772' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
M A P

11	19	03
MONTH	DAY	YEAR

SCALE: 1" = 1000' | DRAWN BY: P.M. | REVISED: 00-00-00

D
TOPO

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

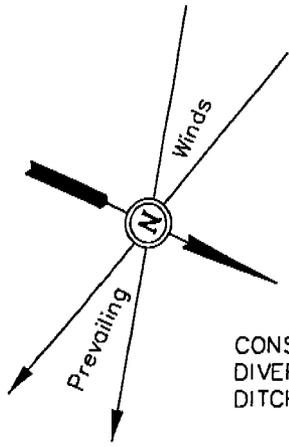
LOCATION LAYOUT FOR

NBU #921-14I

SECTION 14, T9S, R21E, S.L.B.&M.

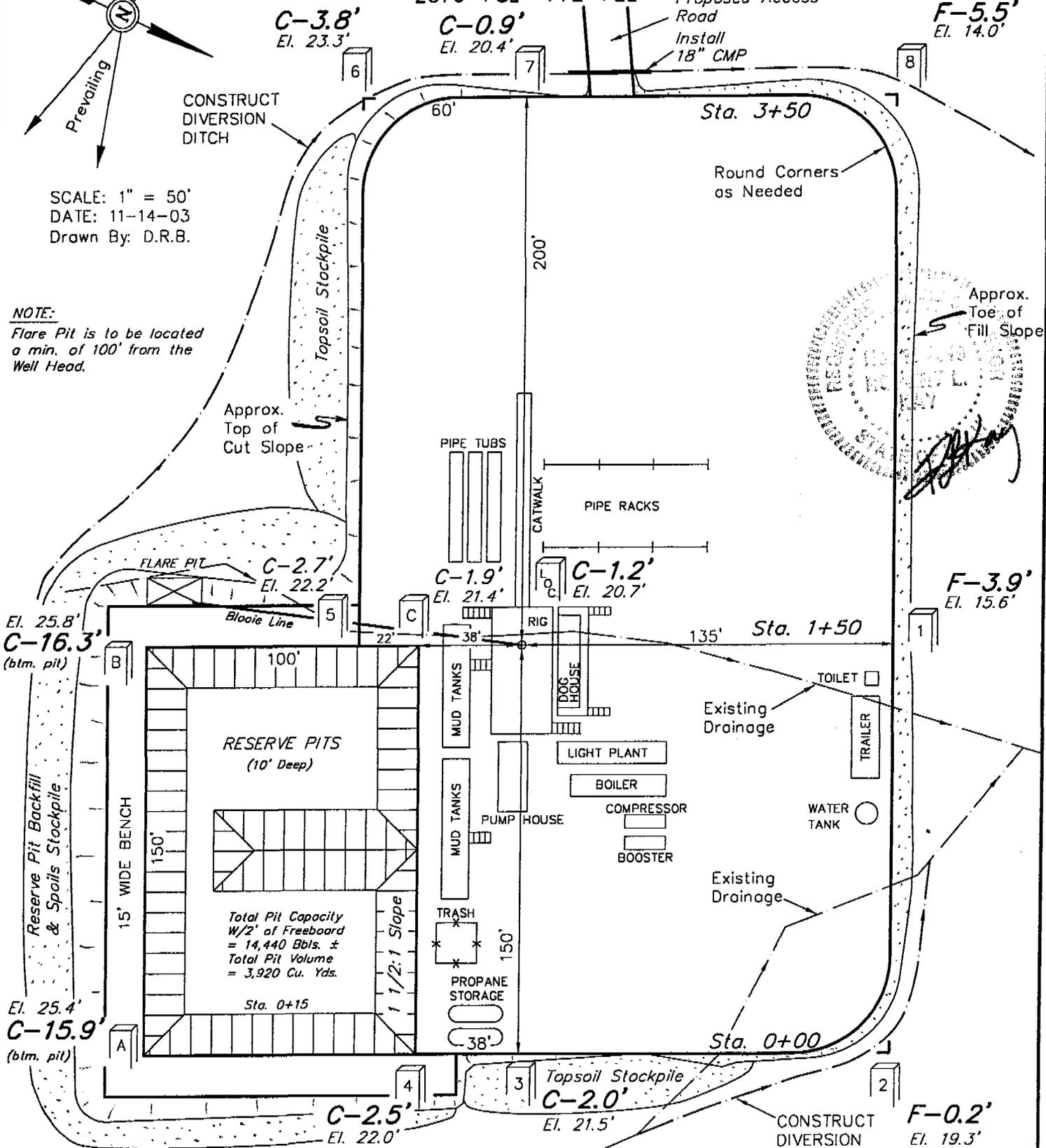
2076' FSL 772' FEL

Proposed Access Road
Install 18" CMP



SCALE: 1" = 50'
DATE: 11-14-03
Drawn By: D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4820.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 4819.5'

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

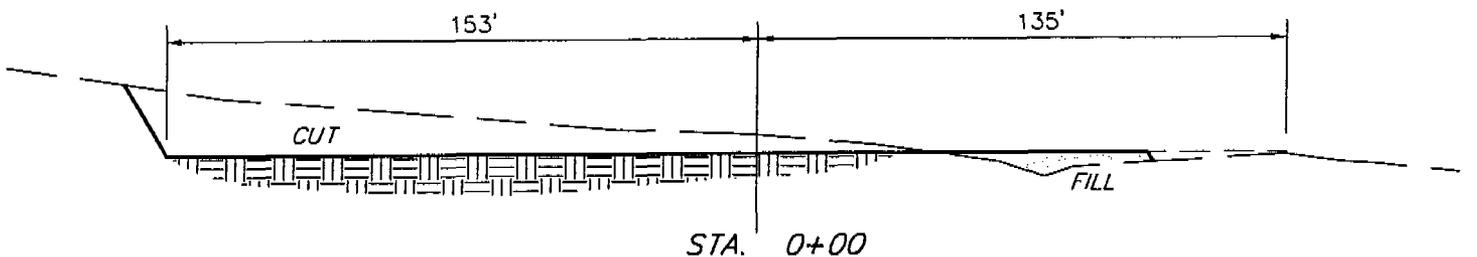
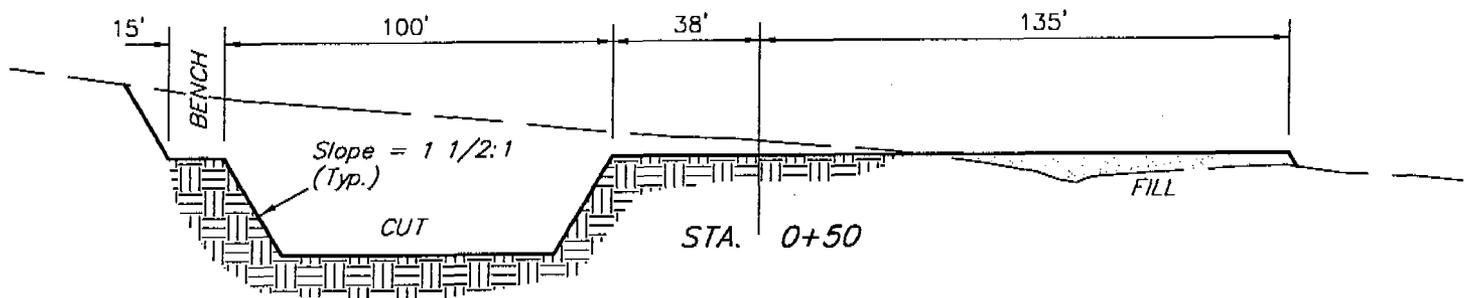
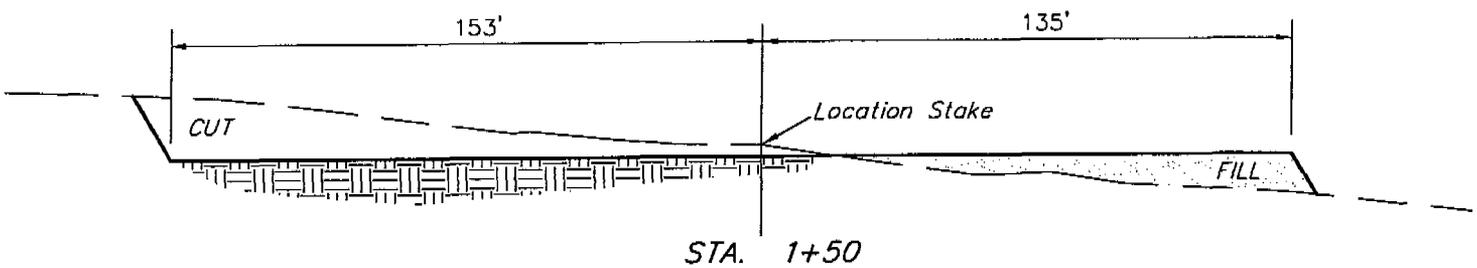
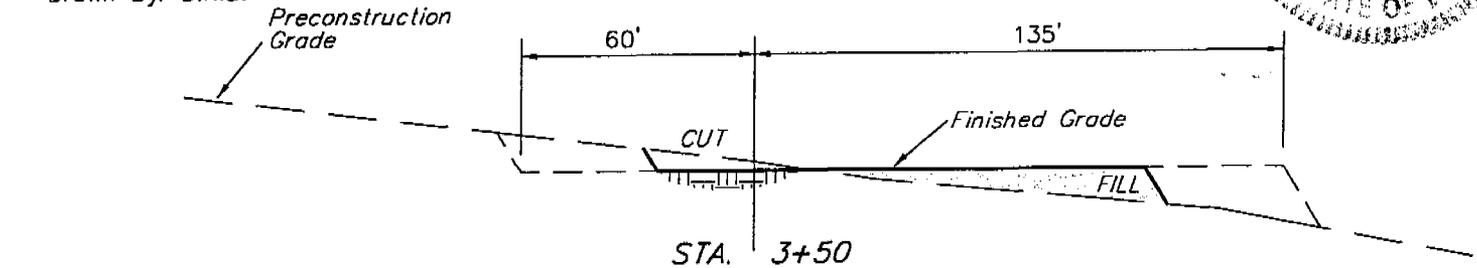
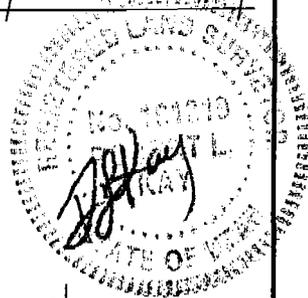
NBU #921-14I

SECTION 14, T9S, R21E, S.L.B.&M.

2076' FSL 772' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 11-14-03
Drawn By: D.R.B.



APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,170 Cu. Yds.
Remaining Location	= 7,520 Cu. Yds.
TOTAL CUT	= 10,690 CU.YDS.
FILL	= 5,280 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,130 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,130 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/15/2004

API NO. ASSIGNED: 43-047-35571

WELL NAME: NBU 921-14I
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

NESE 14 090S 210E
SURFACE: 2076 FSL 0772 FEL
BOTTOM: 2076 FSL 0772 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-1193
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

LATITUDE: 40.03444
LONGITUDE: 109.51146

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. RLB0005239)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: New fr U boundary
- R649-3-11. Directional Drill

COMMENTS: Sep. Separate

STIPULATIONS: 1- Federal Approval
2- OIL SHALE



NATURAL BUTTES FIELD

NATURAL BUTTES UNIT

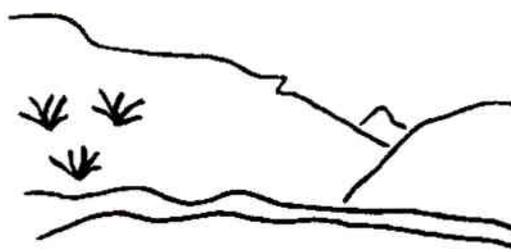
OPERATOR: WESTPORT O&G CO (N2115)

SEC. 14 T.9S, R.21E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999



Utah Oil Gas and Mining

Wells		Unit Status		Field Status	
•	GAS INJECTION	□	EXPLORATORY	□	ABANDONED
•	GAS STORAGE	□	GAS STORAGE	□	ACTIVE
•	LOCATION ABANDONED	□	NF PP OIL	□	COMBINED
•	NEW LOCATION	□	NF SECONDARY	□	INACTIVE
•	PLUGGED & ABANDONED	□	PENDING	□	PROPOSED
•	PRODUCING GAS	□	PI OIL	□	STORAGE
•	PRODUCING OIL	□	PP GAS	□	TERMINATED
•	SHUT-IN GAS	□	PP GEOTHERML		
•	SHUT-IN OIL	□	PP OIL		
•	TEMP. ABANDONED	□	SECONDARY		
•	TEST WELL	□	TERMINATED		
•	WATER INJECTION				
•	WATER SUPPLY				
•	WATER DISPOSAL				



PREPARED BY: DIANA WHITNEY
DATE: 16-MARCH-2004

NBU #921-14I
NE/SE SECTION 14-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-1193

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. **Planned Access Roads:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.15 miles +/- of access road is proposed. Refer to Topo Map B for the location of the proposed access road.

A culvert will be used for the pipeline crossing.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see the Natural Buttes Unit SOP.

Approximately 350' +/- of pipeline is proposed. Refer to Topo Map D for the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes Unit SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes Unit SOP.

The pit will be lined with 16 mil and felt.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes Unit SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec 5-T9S-R22E, NBU #159, Sec 35-T9S-

NBU 921-14I

Surface Use & Operations Plan

Page 2

R21E, Ace Oilfield Sec 2-T6S-R20E, MC & MC Sec 12-T6S-R19E., (Requests in lieu of filing Form 3160-5 after initial production).

8. Ancillary Facilities:

Please see the Natural Buttes Unit SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Culvert(s) are to be installed as needed.

A run off diversion for drainage will be constructed as needed.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes Unit SOP.

11. Surface Ownership:

Ute Indian Tribe
P.O. Box 70
Fort Duchesne, Utah 84026
(435)-722-5141

12. Other Information:

A Class III archaeological survey has been conducted for this location and submitted to the Ute Indian Tribe prior to the on-site.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company
P.O. Box 1148
Vernal, UT 84078
(435)781-7018

RECEIVED
MAR 16 2004

DIVISION OF OIL, GAS & MINERAL

NBU 921-14I

Surface Use & Operations Plan

Page 3

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under terms and conditions of the lease for the operations conducted Upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Westport Oil & Gas Company Bond #N-2115, BLM Nationwide Bond # CO-1203, and BIA Nationwide Bond # RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

3/16/2004
Date

MAR 16 2004

DIVISION OF OIL AND GAS



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 16, 2004

Westport Oil & Gas Company, L.P.
1368 South 1200 East
Vernal, UT 84078

Re: Natural Buttes Unit 921-14I Well, 2076' FSL, 772' FEL, NE SE, Sec. 14,
T. 9 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35571.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, L.P.
Well Name & Number Natural Buttes Unit 921-14I
API Number: 43-047-35571
Lease: U-1193

Location: NE SE Sec. 14 T. 9 South R. 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

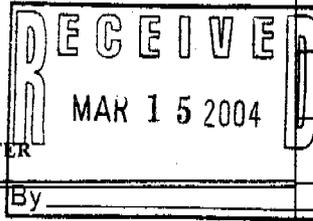
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000



006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		By _____		5. Lease Serial No. U-1193
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name UTE TRIBE
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.				7. If Unit or CA Agreement, Name and No. NATURAL BUTTES
3A. Address 1368 SOUTH 1200 EAST, VERNAL, UT 84078		3b. Phone No. (include area code) 435-781-7060/435-828-1087		8. Lease Name and Well No. NBU 921-141
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESE 2076' FSL 772' FEL At proposed prod. Zone				9. API Well No. 43-047-35571
14. Distance in miles and direction from nearest town or post office* 20.75 MILES SOUTHEAST OF OURAY, UTAH				10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 772'		16. No. of Acres in lease 1920	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		19. Proposed Depth 10,000'	20. BLM/BIA Bond No. on file RLB0005239	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4820.7' GL		22. Approximate date work will start* WHEN APPROVED		23. Estimated duration TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature <i>Debra Domenici</i>	Name (Printed/Typed) DEBRA DOMENICI	Date 3/9/2004
--	--	------------------

Title SR ADMINISTRATIVE ASSISTANT		
Approved by (Signature) <i>Thomas R. Leavitt</i>	Name (Printed/Typed)	Date 11/26/2004
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)



DEC 20 2004

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

4006M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company

Well Name & Number: NBU 921-14I

API Number: 43-047-35571

Lease Number: UTU - 01193

Location: NESE Sec. 14 TWN: 09S RNG: 21E

Agreement: NATURAL BUTTES UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at $\pm 5,053$ ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Westport Oil and Gas Corporation (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform the contractors to maintain construction of the pipelines within approved right of ways.

A ROW, 30 feet wide and 735 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 325 feet long, shall be granted for the proposed pipeline. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and then hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeded all disturbed areas.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

007

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
U-1193

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-141

9. API Well No.
43-047-35571

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE SECTION 14-T9S-R21E 2076'FSL & 772'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other DOGM APD EXTENSION

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION, FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED.

Approved by the
Utah Division of
Oil, Gas and Minerals

Date: 04-04-05
By: [Signature]

COPIES SENT TO OPERATOR
DATE: 4-6-05
INITIALS: C.H.O.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA WPCHEGO	Title REGULATORY ANALYST
Signature [Signature]	Date March 22, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35571
Well Name: NBU 921-14I
Location: NESE SECTION 14-T9S-R21E
Company Permit Issued to: WESTPORT OIL & GAS CO., L.P.
Date Original Permit Issued: 3/16/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

3/22/2005

Date

Title: REGULATORY ANALYST

Representing: WESTPORT OIL & GAS COMPANY L.P.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WESTPORT OIL & GAS COMPANY LP

Well Name: NBU 921-14I

Api No: 43-047-35571 Lease Type: FEDERAL

Section 14 Township 09S Range 21E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 07/01/05

Time 7:30 PM

How DRY

Drilling will Commence: _____

Reported by SID LAWRENCE

Telephone # 1-702-809-9919

Date 07/05/2005 Signed CHD

OPERATOR WESTPORT OIL & GAS COMPANY
 ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-3557E	NBU 921-14I	NESE	14	9S	21E	UINTAH	7/1/2005	7-13-05

WELL 1 COMMENTS:
 MIRU PETE MARTIN DRILL. SET 40' OF 14" CONDUCTOR & SET RODENTS.
 WELL SPUD ON 7/1/2005.

MVRD = WSMUD

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14827	43-047-35960	GLEN BENCH 822-27M	SWSW	27	8S	22E	UINTAH	7/2/2005	7-13-05

WELL 2 COMMENTS:
 MIRU PETE MARTIN DRILL. SET 40' OF 14" CONDUCTOR & SET RODENTS.
 WELL SPUD ON 7/2/2005.

WSMUD

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35794	NBU 922-33D (FKA CIGE 242)	NWNW	33	9S	22E	UINTAH	7/1/2005	7-13-05

WELL 3 COMMENTS:
 MIRU BILL JR RIG 4.
 WELL SPUD ON 7/1/2005.

WSMUD

CONFIDENTIAL

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

Post-It® Fax Note 7671 Date 7-7-05 # of pages 1

To Earlene Russell From Raleen Weddle

Co./Dept. UDDGM Co. WOG

Phone # 801-538-5330 Phone # 435-781-7044

Fax # 801-359-3240 Fax # 435-781-7094

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
			TP	RG	COUNTY				

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected. (3/89)

Raleen Weddle
 Signature
Regulatory Analyst 07/07/05
 Title Date

Phone No. 435-781-7044

RECEIVED

JUL 0 / 2005

DIV. OF OIL, GAS & MINING

P. 01
 FAX NO. 4357817094
 JUL-07-2005 THU 09:41 AM EL PASO PRODUCTION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE SECTION 14-T9S-R21E 2076'FSL & 772'FEL

5. Lease Serial No.
U-1193

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-141

9. API Well No.
43-047-35571

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

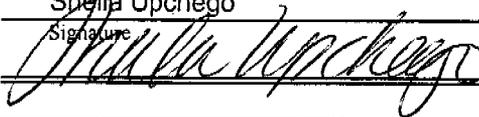
MIRU PETE MARTIN BUCKET RIG. DRILLED 17 1/2" CONDUCTOR HOLE TO 40'.
RAN 14" 54# CONDUCTOR PIPE. CMT W/28 SX READY MIX CMT.

MIRU BILL MARTIN AIR RIG #4. DRILLED 12 1/4" SURFACE HOLE TO 2540'.
RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/240 SX CLASS G @11.0 PPG 3.82 YIELD
TAILED CMT W/200 SX CLASS G @15.8 PPG 1.15 YIELD
TOP OUT W/145 SX PREM G CMT @15.8 PPG 1.15 YIELD

SPUD WELL LOCATION ON 7/1/05 AT 1700 HRS.

RECEIVED
JUL 22 2005

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst	DIV. OF OIL, GAS & MINING
Signature 	Date July 11, 2005	

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
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Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-1193
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7024	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESE SECTION 14-T9S-R21E 2076'FSL & 772'FEL		8. Well Name and No. NBU 921-141
		9. API Well No. 43-047-35571
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2540' TO 9531'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. CMT W/10 BBLS MUD CLEAN FOLLOW W/9 BBLS 20 SX SCAVENGER CMT. LEAD CMT W/580 SX PREMIUM + ADDITIVES MIXED @12.3 PPG 2.19 YIELD. 226.4 BBLS SLURRY. TAILED CMT W/1220 SX 50/50 POZ + ADDITIVES MIXED @14.3 PPG 1.13 YIELD. 284.5 BBLS SLURRY. DISPLACED W/147.5 BBLS FRESH WATER PLUG BUMPED FLOATS HELD W/2580# WENT 500# OVER RELEASED PSI RD. ND & PU STACK SET SLIPS W/110K CUT OFF SET ON DA CAP. CLEAN PITS

RELEASED PIONEER RIG #52 ON 9/13/05 AT 0430 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date September 13, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

SEP 20 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESE SECTION 14-T9S-R21E 2076'FSL & 772'FEL

5. Lease Serial No.
U-1193

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-14I

9. API Well No.
43-047-35571

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 10/17/05 AT 10:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date October 19, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

OCT 24 2005

DIV. OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 921-141

UINTAH COUNTY, UT

SPUD	Surface Casing	Activity	Status
05/31/05		Build Location, 10% complete	Caza 83 or P 52
06/01/05		Build Location, 10% complete	Caza 83 or P 52
06/02/05		Build Location, 10% complete	Caza 83 or P 52
06/03/05		Build Location, 30% complete	Caza 83 or P 52
06/06/05		Build Location, 45% complete	Caza 83 or P 52
06/07/05		Build Location, 45% complete	Pioneer 52
06/08/05		Build Location, 45% complete	Pioneer 52
06/09/05		Build Location, 45% complete	Pioneer 52
06/10/05		Build Location, 45% complete	Pioneer 52
06/13/05		Build Location, 80% complete	Pioneer 52
06/14/05		Build Location, 80% complete	Pioneer 52
06/15/05		Build Location, 90% complete	Pioneer 52
06/16/05		Location Built, WOBR	Pioneer 52
06/17/05		Location Built, WOBR	Pioneer 52
06/20/05		Location Built, WOBR	Pioneer 52
06/21/05		Location Built, WOBR	Pioneer 52
06/22/05		Location Built, WOBR	Pioneer 52
06/23/05		Location Built, WOBR	Pioneer 52
06/24/05		Location Built, WOBR	Pioneer 52
06/27/05		Location Built, WOBR	Pioneer 52
06/28/05		Location Built, WOBR	Pioneer 52

06/29/05			Location Built, WOBR	Pioneer 52
06/30/05			Location Built, WOBR	Pioneer 52
07/01/05			Location Built, WOBR	Pioneer 52
07/04/05		14" @ 40'	MIBR. Set conductor. WOAR	Pioneer 52
07/05/05		14" @ 40'	MIBR. Set conductor. WOAR	Pioneer 52
07/06/05		14" @ 40'	MIBR. Set conductor. WOAR	Pioneer 52
07/07/05		14" @ 40'	MIBR. Set conductor. WOAR	Pioneer 52
07/08/05	7/7/05	Drlg @ 1510'	MIAR. Drill f/ 40'-1510'.	Pioneer 52
07/11/05	7/7/05	9 5/8" @ 2511'	Drill to 2540'. Set surf csg.	Pioneer 52
07/12/05	7/7/05	9 5/8" @ 2511'		Pioneer 52
07/13/05	7/7/05	9 5/8" @ 2511'		Pioneer 52
07/14/05	7/7/05	9 5/8" @ 2511'		Pioneer 52
07/15/05	7/7/05	9 5/8" @ 2511'		Pioneer 52
07/18/05	7/7/05	9 5/8" @ 2511'		WORT Pioneer 52
07/19/05	7/7/05	9 5/8" @ 2511'		WORT Pioneer 52
07/20/05	7/7/05	9 5/8" @ 2511'		WORT Pioneer 52
07/21/05	7/7/05	9 5/8" @ 2511'		WORT Pioneer 52
07/22/05	7/7/05	9 5/8" @ 2511'		WORT Pioneer 52
07/25/05	7/7/05	9 5/8" @ 2511'		WORT Pioneer 52
07/26/05	7/7/05	9 5/8" @ 2511'		WORT Pioneer 52
07/27/05	7/7/05	9 5/8" @ 2511'		WORT Pioneer 52
07/28/05	7/7/05	9 5/8" @ 2511'		WORT Pioneer 52
07/29/05	7/7/05	9 5/8" @ 2511'		WORT Pioneer 52
08/01/05	7/7/05	9 5/8" @ 2511'		WORT Pioneer 52
08/02/05	7/7/05	9 5/8" @ 2511'		WORT Pioneer 52
08/03/05	7/7/05	9 5/8" @ 2511'		WORT Pioneer 52
08/04/05	7/7/05	9 5/8" @ 2511'		WORT Pioneer 52

08/05/05	7/7/05	9 5/8" @ 2511'	WORT Pioneer 52
08/08/05	7/7/05	9 5/8" @ 2511'	WORT Pioneer 52
08/09/05	7/7/05	9 5/8" @ 2511'	WORT Pioneer 52
08/10/05	7/7/05	9 5/8" @ 2511'	WORT Pioneer 52
08/11/05	7/7/05	9 5/8" @ 2511'	WORT Pioneer 52
08/12/05	7/7/05	9 5/8" @ 2511'	WORT Pioneer 52
08/15/05	7/7/05	9 5/8" @ 2511'	WORT Pioneer 52
08/16/05	7/7/05	9 5/8" @ 2511'	WORT Pioneer 52
08/17/05	7/7/05	9 5/8" @ 2511'	WORT Pioneer 52
08/18/05	7/7/05	9 5/8" @ 2511'	WORT Pioneer 52
08/19/05	7/7/05	9 5/8" @ 2511'	WORT Pioneer 52
08/22/05	7/7/05	9 5/8" @ 2511'	WORT Pioneer 52

TD: 9870' Csg. 9 5/8" @ 2516' MW: 8.3 SD: 8/XX/05 DSS: 0
Rig down rotary tools and move to NBU 921-14I. Rig 100 % moved, 30% rigged up.

08/23/05 TD: 2540' Csg. 9 5/8" @ 2516' MW: 8.3 SD: 8/XX/05 DSS: 0
Continue rigging up Pioneer 52. Attempt to raise sub. Cracked beam on right cylinder. W/O welder. Rig 75% rigged up.

08/24/05 TD: 2540' Csg. 9 5/8" @ 2516' MW: 8.3 SD: 8/XX/05 DSS: 0
Working on substructure. Rig 75% rigged up.

08/25/05 TD: 2540' Csg. 9 5/8" @ 2516' MW: 8.3 SD: 8/XX/05 DSS: 0
Finish working on substructure. Will raise derrick this am.

08/26/05 TD: 2540' Csg. 9 5/8" @ 2516' MW: 8.3 SD: 8/XX/05 DSS: 0
Finish working on substructure. Raise sub and derrick. Rig up floor. NU BOPE @ report time.

08/29/05 TD: 4575' Csg. 9 5/8" @ 2516' MW: 8.3 SD: 8/27/05 DSS: 2
NU and test BOPE. RIH with 7 7/8" PDC bit and MM. Drill cement and FE. Rotary spud @ 0800 hrs 8/27/05. Drill from 2540'-2649'. Trip for obstruction in drill string. Drill to 3775'. Work on SCR and generator. Rig up Big 4 and circulate well while working on SCR and generator. Drill from 3818'-4575'. DA @ report time.

08/30/05 TD: 5900' Csg. 9 5/8" @ 2516' MW: 8.4 SD: 8/27/05 DSS: 3
Drill from 4575'-5900'. DA @ report time. Top of Wasatch @ 5065'

08/31/05 TD: 6945' Csg. 9 5/8" @ 2516' MW: 9.7 SD: 8/27/05 DSS: 4
Drill from 5900'-6251'. Displace hole with mud and repair SCR. Drill to 6945'. DA @ report time.

09/01/05 TD: 7625' Csg. 9 5/8" @ 2516' MW: 10.2 SD: 8/27/05 DSS: 5
Drill from 6945'-7625'. DA @ report time.

09/02/05 TD: 8145' Csg. 9 5/8" @ 2516' MW: 10.4 SD: 8/27/05 DSS: 6
Drill from 7625'-8145'. DA @ report time. Top of Wasatch @ 7814'.

09/06/05 TD: 9272' Csg. 9 5/8" @ 2516' MW: 11.7 SD: 8/27/05 DSS: 10
TFNB and MM. Drill from 8145'-9272'. Work pipe and raise mud weight to control sloughing shale. TFNB. Wash and ream from 6634'-6822'. Drill to 9272' increasing mud weight for sloughing shale. DA @ report time.

09/07/05 TD: 9357' Csg. 9 5/8" @ 2516' MW: 12.0 SD: 8/27/05 DSS: 11
Drill from 9272'-9357' increasing mud weight for sloughing shale. Pump slug and trip for tricone bit @ report time.

09/08/05 TD: 9495' Csg. 9 5/8" @ 2516' MW: 12.2 SD: 8/27/05 DSS: 12
Finish TFNB. Drill from 9357'-9495' with tricone bit. DA @ report time.

09/09/05 TD: 9531' Csg. 9 5/8" @ 2516' MW: 12.2 SD: 8/27/05 DSS: 13
Drill from 9495'-9531 with tricone bit. TFNB. Left 2 ½ cones in hole. WO fishing tools. RIH with Magnet and Junk Basket. LD 6 jts of DP. Circulate and wash and ream to bottom @ report time.

09/12/05 TD: 9531' Csg. 9 5/8" @ 2516' MW: 12.3 SD: 8/27/05 DSS: 16
Circulate on bottom with Magnet and Junk Basket. POOH and recover junk. PU bit and junk basket and TIH to 6316'. Shut down operation and work on Derrick. Had to brace between first and second stage. Pull five stands and check derrick. Decision made to TD well @ 9531' because of derrick integrity. TIH to 9319'. Tag bridge and wash down 3 joints. Lost full returns. POOH to 4939' and regain returns. Build Volume. TIH to 9247'. Wash and ream to 9520'. Tag junk. CCH and rig up lay down machine. Work pipe past junk. POOH laying down drill string @ report time.

09/13/05 TD: 9531' Csg. 9 5/8" @ 2516' MW: 12.3 SD: 8/27/05 DSS: 16
Finish POOH laying down drill string. Run and cement 4 ½" Production Casing @ 9504'. ND and PU stack. Set slips. Clean mud tanks and release rig to Pioneer @ 0430 hrs 9/13/05. Rig down rotary tools @ report time.

09/14/05 TD: 9531' Csg. 9 5/8" @ 2516' MW: 12.3 SD: 8/27/05 DSS: 16
Rig down rotary tools and prepare to move rig to NBU 922-29M this am. Rig released to Pioneer to replace derrick.

09/15/05 TD: 9531' Csg. 9 5/8" @ 2516' MW: 12.3 SD: 8/27/05 DSS: 16
Rig down. Lower derrick and sub.

09/16/05 TD: 9531' Csg. 9 5/8" @ 2516' MW: 12.3 SD: 8/27/05 DSS: 17
Moved rig over to NBU 922-29M.

10/06/05 PROG: 10:00 AM, ROAD RIG FROM CIGE 214 TO LOCATION. MIRU, ND WL HEAD, NU BOP, PREP & TALLY 285 JTS TBG, PU 3-7/8" BIT, BIT SUB & RIH W/250 JTS TO 8150'. X/O PREP TO POOH IN AM.

10/07/05 PROG: PRESS TESTED CSG & FRAC STAND TO 7500#. RD MOVE OUT BOP TESTER, RU CUTTERS WIRELINE SERVICE, RIH PERF 1ST STAGE. POOH. LD WIRELINE TOOLS & RDMO CUTTERS & PREP TO FRAC ON MONDAY.

10/10/05 PROG: MIRU SCHLUMBERGER & CUTTERS WIRELINE SERVICE. OPEN WL: 900#. TEST SURFACE LINES TO 8500#. ALL STAGES WILL USE NALCO DVE-004 SCALE

INHIBITOR (3 GPT IN PAD THRU' 3# SD & 10 GPT IN FLUSH).

STAGE 1: BRK: 3706#, ISIP: 2690#, FG: 0.73. ATTEMPT TO EST RATE, PCM FAILED. WORK ON PCM. ATTEMPT TO FRAC, PCM FAILED AGAIN. CALL OUT TECHNICIANS, COULDN'T REPAIR. TAKE PCM TO VERNAL & CALL FOR PCM FROM ROCK SPRINGS WYO. MAKE REPAIRS TO FRAC VALVES. SWI, SDFN.

10/11/05

PROG: 7:00 AM PSI TST LINES TO 8500# (HELD). CONT TO FRAC.

STAGE 1: EST INJ RT @ 45 BPM @ 4900#. (39/48 HOLES OPEN). FRAC STG 1 W/380,000 +/-, 20/40 SD W/YF124ST+, TOT CL FL 2950 BBLs. ISIP: 2808#, NPI: 118#, FG: .74.

STAGE 2: PU 3-3/8" EXP PERF GUNS LOADED W/23 GM CHARGES. 4 SPF, 90 DEG PHASING & 4-1/2" HALL 8K CBP & RIH, SET CBP @ 8720'. PU SHOOT 16 HOLES F/8684'-8688'. POOH. COULD NOT BREAK DN PERF'S, ZONE HELD 7500#. SHOCK ZONE 3 TIMES. STILL WOULD NOT BRK. CONSULT ENGINEERING. ABANDONED ZONE 2.

STAGE 3: PU 3-3/8" PERF GUNS & RIH. SHOOT 20 HOLES F/8424'-29', PU SHOOT 12 HOLES F/8204'-07'. POOH. BRK DN PERF'S @ 5268#, EST INJ RT @ 36 BPM @ 4300#, ISIP: 2300#, FG: .71. FRAC STG 3 W/123,000# SD W/YF120ST+, TOT CL FL 1040 BBLs. ISIP: 3076#, NPI: 776#, FG: .81.

STAGE 4: PU 3-3/8" PERF GUNS & 4-1/2" HALL 5K CBP & RIH. SET CBP @ 8111', PU SHOOT 16 HOLES F/8077'-81', PU SHOOT 16 HOLES F/7868'-72'. POOH. BRK DN PERF'S @ 3670#, EST INJ RT @ 52.5 BPM @ 5200#, ISIP: 1500#, FG: .63, FRAC STG 4 W/502,000#, W/YF124ST+, TOT CL FL 3649 BBLs. ISIP: 2940#, NPI: 1440#, FG: .80.

STAGE 5: PU 3-3/8" PERF GUNS & 4-1/2" HALL 5K CBP & RIH. SET CBP @ 7553'. PU SHOOT 16 HOLES F/7519'-23', PU SHOOT 16 HOLES F/7358'-62', POOH. BRK DN PERF'S @ 2001#, EST INJ RT @ 35.8 BPM @ 3540#, ISIP: 1350#, FG: .62, FRAC STG 5 W/108,000# SD W/YF118ST+, TOT CL FL 897 BBLs. ISIP: 2430#, NPI: 1080#, FG: .76 SWI. SDFN.

10/12/05

PROG: 7:00 AM HELD SAFETY MEETING. OPEN WL, SICP: 2600#.

STAGE 6: RU CUTTERS. PU 3-1/8" EXP PERF GUNS LOADED W/12 GM CHARGES, 4 SPF, 90 DEG PHASING & 4-1/2" HALL 5K CBP & RIH. SET CBP @ 7111', PU SHOOT 20 HOLES F/7076'-81', PU SHOOT 16 HOLES F/6980'-84'. POOH. BRK DN PERF'S @ 1880#, EST INJ RT @ 35 BPM @ 3600#, ISIP: 1505#, FG: .65, FRAC ZONE 6 W/113,000# SD W/YF118ST+GEL. TOT CL FL 918 BBLs. ISIP: 1948#, NPI: 442#, FG: .72.

STAGE 7: PU 3-1/8" PERF GUNS & 4-1/2" HALL 5K CBP & RIH. SET CBP @ 6630', PU SHOOT 20 HOLES F/6585'-90', PU SHOOT 16 HOLES F/6258'-62'. POOH. BRK DN PERF'S @ 1702#, EST INJ RT @ 42.1 BPM @ 3500#, ISIP: 1270#, FG: .64, FRAC STG 7 W/141,100# SD W/YF118ST+, TOT CL FL 1080 BBLs, ISIP: 3330#, NPI: 2060#, FG: .96.

PU 4-1/2" HALL 5K CBP & RIH. SET KILL PLUG @ 6170'. POOH. RDMO CUTTERS. RDMO SCHLUMBERGER. ND FRAC VLVS, NUBOP. PU 3-7/8" SMITH BIT, POBS & RIH W/TBG. TAG KILL PLUG @ 6170'. RU DRL EQUIP. RU PMP & LINES. BRK CONV CIRC & BEG TO DRL.

DRL UP KILL PLUG IN 10 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 6590', (40' FILL). C/O TO 2ND CBP @ 6630'.

DRL UP 2ND CBP IN 12 MIN. (0# PSI INC). CONT TO RIH. TAG FILL @ 8738', (30' FILL), C/O TO 3RD CBP @ 8459'.

DRL UP 3RD CBP IN 8 MIN. (400# PSI INC). CONT TO RIH. TAG FILL @ 8150', (39' FILL).
C/O TO 4TH CBP @ 8111'.

DRL UP 4TH CBP IN 10 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 7540'. (20' FILL)
C/O TO 5TH CBP @ 7560'.

DRL UP 5TH CBP IN 9 MIN. (300# PSI INC). RIH W/2 JTS TBG. FLW WL CLEAN. SWI. SDFN
EOT @ 7625'.

10/13/05 PROG: 7:00 AM HELD SAFETY MEETING. CONT TO RIH. TAG FILL @ 8769', (60' FILL).
BRK CONV CIRC & BEG TO DRL. CO TO 6TH CBP @ 8829', DRL UP 6TH CBP IN 12 MIN.
(400# PSI INC). CONT TO RIH. TAG FILL @ 9400', (86' FILL). CO TO PBTB @ 9486'. CIRC
WL CLEAN. POOH LD 32 JTS TBG. LUBRICATE TBG HANGER INTO WL. LAND TBG
W/EOT @ 8520'. NDBOP, DROP BALL. NUWH. RU PMP & LINES. PMP OFF THE BIT SUB
@ 2300#. ND PMP & LINES. RU FLW BACK LINES. TURN OVER TO FLW BACK CREW
@ 11:30 AM RACK OUT EQUIP. RDMO. SICP: 1200#, FTP: 50#, OPEN CHK

10/14/05 PROG: 9/15/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 600#, TP: 1125#, 20/64
CHK, 28 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 816, TODAY'S LTR: 7951 BBLs,
LOAD REC TODAY: 816 BBLs, REMAINING LTR: 7135 BBLs, TOTAL LOAD REC TO
DATE: 1872 BBLs.

9/17/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2275#, TP: 1225#, 20/64 CHK,
16 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 474, TODAY'S LTR: 6525 BBLs, LOAD
REC TODAY: 474 BBLs, REMAINING LTR: 6051 BBLs, TOTAL LOAD REC TO DATE:
2956 BBLs.

10/17/05 PROG: WELL WENT ON SALES: 10/17/05, 10:00 AM. 1500 MCF, 24/64 CHK, SICP: 1414#,
FTP: 1037#, 42 BWPH. FINAL REPORT FOR COMPLETION.

10/18/05 **ON SALES**
10/17/05: 1077 MCF, 0 BC, 1008 BW, TP: 961#, CP: 1981#, 24/64 CHK, 15 HRS, LP: 304#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
U-1193

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

8. Lease Name and Well No.
NBU 921-141

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3. Address 3a. Phone No. (include area code)
1368 SOUTH 1200 EAST VERNAL, UTAH 84078 (435)-781-7024

9. API Well No.
43-047-35571

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface NESE 2076'FSL & 772'FEL

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area SEC 14-T9S-R21E

At total depth

12. County or Parish 13. State
UINTAH UTAH

14. Date Spudded 15. Date T.D. Reached 16. Date Completed
07/01/05 09/09/05 10/17/05
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4821'GL

18. Total Depth: MD 9531' TVD 19. Plug Back T.D.: MD 9486' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

CBL-CCL-GR, Res.

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	14"	54#		40'		28 SX			
12 1/4"	9 5/8"	32.3# -36#		2540'		585 SX			
7 7/8"	4 1/2"	11.6#		9531'		1820 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8521'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6258'	7523'	6258'-7523'	0.35	104	OPEN
B) MESAVERDE	7868'	9381'	7868'-9381'	0.35	128	OPEN
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6258'-7523'	PMP 2895 BBLS YF118ST & 362,000# 20/40 SD
7868'-9381'	PMP 7639 BBLS YF124ST & 1,005,000# 20/40 SD

RECEIVED
NOV 16 2005

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/17/05	10/18/05	24	→	0	1,721	600			OW OF OIL, GAS & MINING FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1491# SI	Csg. Press. 1491#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
24/64	SI	1491#	→	0	1721	600			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/17/05	10/18/05	24	→	0	1721	600			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1491# SI	Csg. Press. 1491#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
24/64	SI	1491#	→	0	1721	600			PRODUCING GAS WELL

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

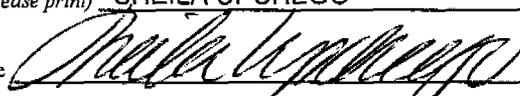
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5030' 7800'	7800'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 11/10/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MULTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL