

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	5. Lease Serial No. U-0141317
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.		Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com	7. If Unit or CA Agreement, Name and No. NATURAL BUTTES
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	8. Lease Name and Well No. NBU 921-12F
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 1734FNL 1600FWL At proposed prod. zone		4434503Y 40.05300 627668X -109.50326	9. API Well No. 43-047-35570
14. Distance in miles and direction from nearest town or post office* 32.05 MILES SOUTHEAST OF OURAY, UTAH			10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1600	16. No. of Acres in Lease 480.00		11. Sec., T., R., M., or Blk. and Survey or Area Sec 12 T9S R21E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10100 MD		12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4816 GL	22. Approximate date work will start		13. State UT
			17. Spacing Unit dedicated to this well 40.00
			20. BLM/BIA Bond No. on file CO-1203
			23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 03/10/2004
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 03-16-04
Title Office ENVIRONMENTAL SCIENTIST III		

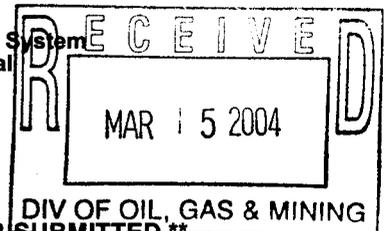
Federal Approval of this Action is necessary

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #28766 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal



** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

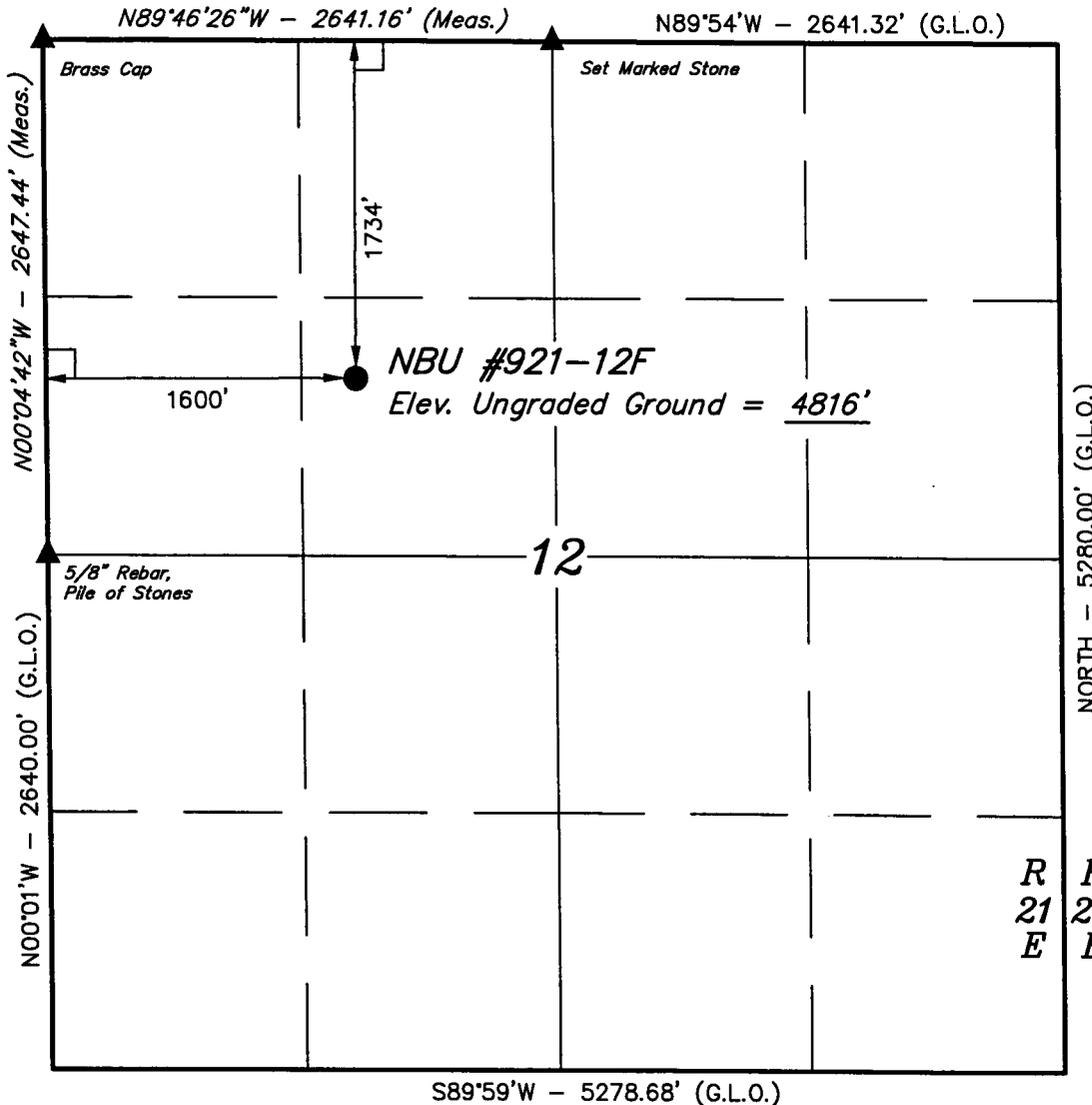
WESTPORT OIL AND GAS COMPANY, L.P.

T9S, T21E, S.L.B.&M.

Well location, NBU #921-12F, located as shown in the SE 1/4 NW 1/4 of Section 12, T9S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



NORTH - 5280.00' (G.L.O.)

R 21
E E

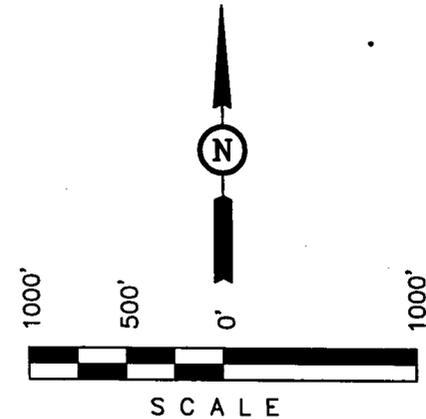
LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 40°03'10.92" (40.053033)
 LONGITUDE = 109°30'14.00" (109.503889)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert A. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161519
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-14-03	DATE DRAWN: 11-19-03
PARTY K.K. B.J. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 16, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35569	NBU 921-12B Sec 12 T09S R21E 0664 FNL 1922 FEL	
43-047-35570	NBU 921-12F Sec 12 T09S R21E 1734 FNL 1600 FWL	
43-047-35571	NBU 921-14I Sec 14 T09S R21E 2076 FSL 0772 FEL	
43-047-35572	NBU 921-14O Sec 14 T09S R21E 0671 FSL 2086 FEL	
43-047-35573	NBU 921-14L Sec 14 T09S R21E 1489 FSL 0258 FWL	
43-047-35574	NBU 921-22A Sec 22 T09S R21E 0855 FNL 0700 FEL	
43-047-35575	NBU 921-22G Sec 22 T09S R21E 1946 FNL 1799 FEL	
43-047-35576	NBU 921-23E Sec 23 T09S R21E 2221 FNL 0509 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-16-04

Post-It™ brand fax transmittal memo 7671		# of pages > 1
To Diana Whitney	From Coulthard	
Co. DOG M	Co. BLM	
Dept. Oil & Gas	Phone # 539-4042	
Fax # 359-3940	Fax # 539-4200	

NBU #921-12F
SE/NW Sec. 12,T9S,R21E
UINTAH COUNTY, UTAH
U-0141317

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1815'
Wasatch	4460'
Mesaverde	8135'
TD	10100'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1815'
Gas	Wasatch	4460'
Gas	Mesaverde	8135'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10100' TD, approximately equals 4040 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1818 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variations:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.

**NBU #921-12F
SE/NW Sec. 12,T9S,R21E
UINTAH COUNTY, UTAH
U-0141317**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#921-12F on 3/8/04, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.1Miles +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 579' +/- of pipeline is proposed. Up to 8" of pipeline shall be Butt Welded. Please refer to the attached Topo D Map for pipeline placement.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

A water diversion ditch shall be installed as discussed at the on-site inspection.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, UT 84026
(435) 722-4300

12. Other Information:**ENDANGERED PLANT:**

Hookless Cactus: Can be found outside of the damaged area, *it is very important to stay within the damaged area.*

A Class III archaeological survey has been conducted. A copy of the survey report has been submitted to the Ute Indian Tribe Energy & Minerals Department, prior to the on-site.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Westport Oil & Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203 and BIA Nationwide Bond #RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego
Sheila Upchego



3/10/04
Date


Westport Oil and Gas Company, L.P.
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.75*****	1.46	4.49
						7780	6350	201000
PRODUCTION	4-1/2"	0 to 10100	11.60	M-80	LTC	2.57	1.21	1.97

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)
- (Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore
- (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)
- MASP 3030 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE Option 2	LEAD	1500	NOTE: If well will circulate water to surface, option 2 will be utilized 65/35 Poz + 6% Gel + 10 pps gilsonite +.25 pps Flocele + 3% salt BWOW	360	35%	12.60	1.81
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,960'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	430	60%	11.00	3.38
	TAIL	6,140'	50/50 Poz/G + 10% salt + 2% gel +.1% R-3	1720	60%	14.30	1.31

*Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____
 Brad Laney

DRILLING SUPERINTENDENT: _____
 Randy Bayne

DATE: _____

DATE: _____

WESTPORT OIL AND GAS COMPANY, L.P.
NBU #921-12F
SECTION 12, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 5.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE NBU #63N3; PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 400' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.1 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-12F

LOCATED IN UTAH COUNTY, UTAH
SECTION 12, T9S, R21E, S.L.B.&M.

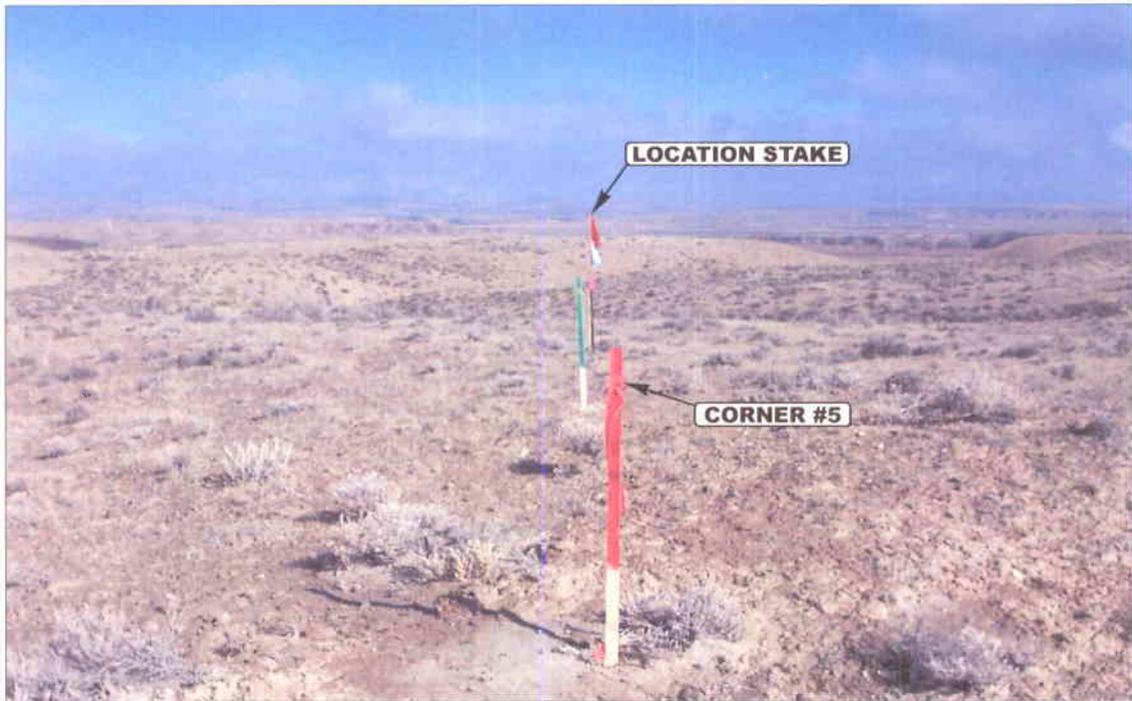


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

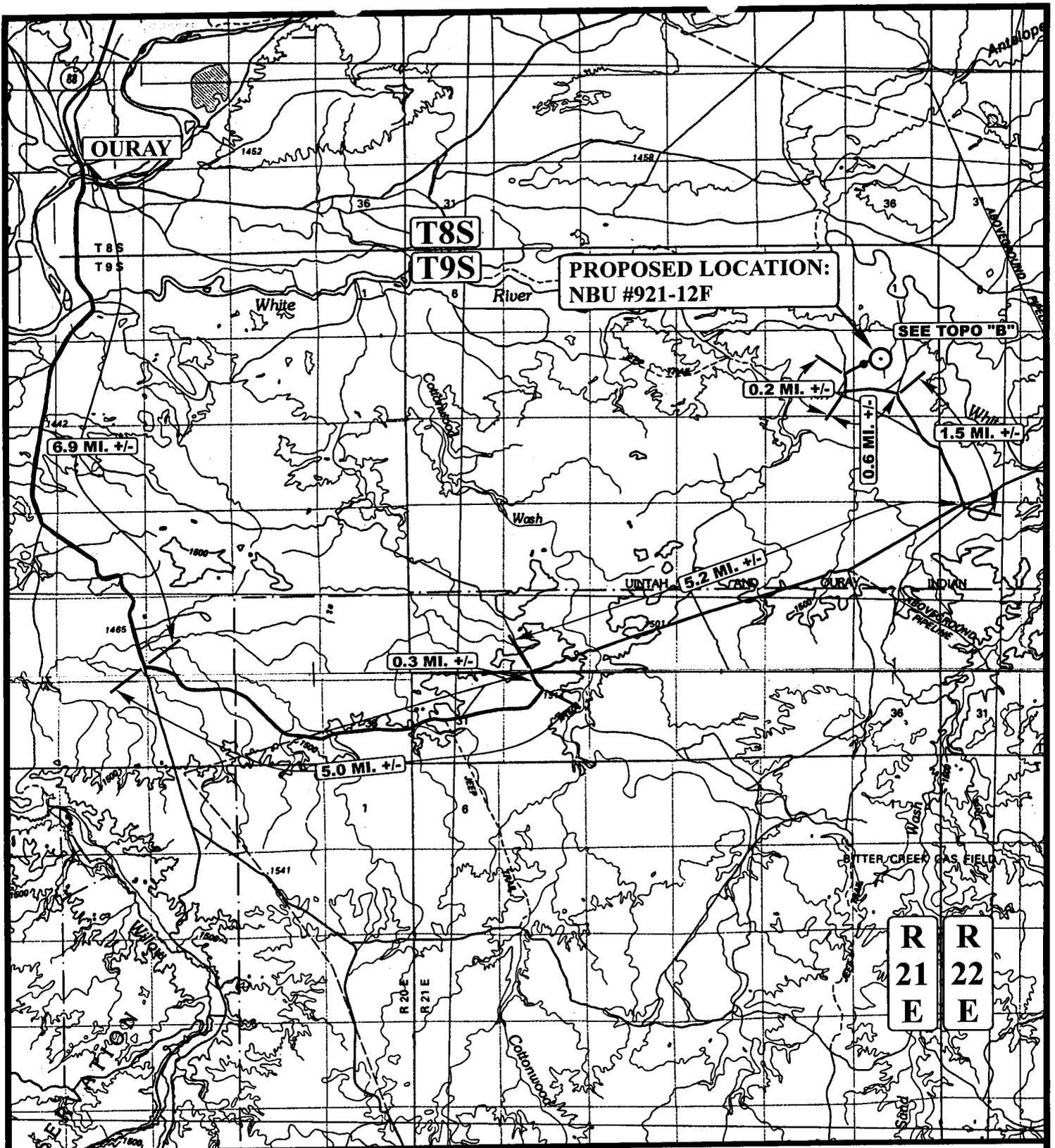
11 20 03
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: P.M.

REVISED: 00-00-00



**PROPOSED LOCATION:
NBU #921-12F**

SEE TOPO "B"

R	R
21	22
E	E

LEGEND:

⊙ PROPOSED LOCATION



WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #921-12F
SECTION 12, T9S, R21E, S.L.B.&M.
1734' FNL 1600' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

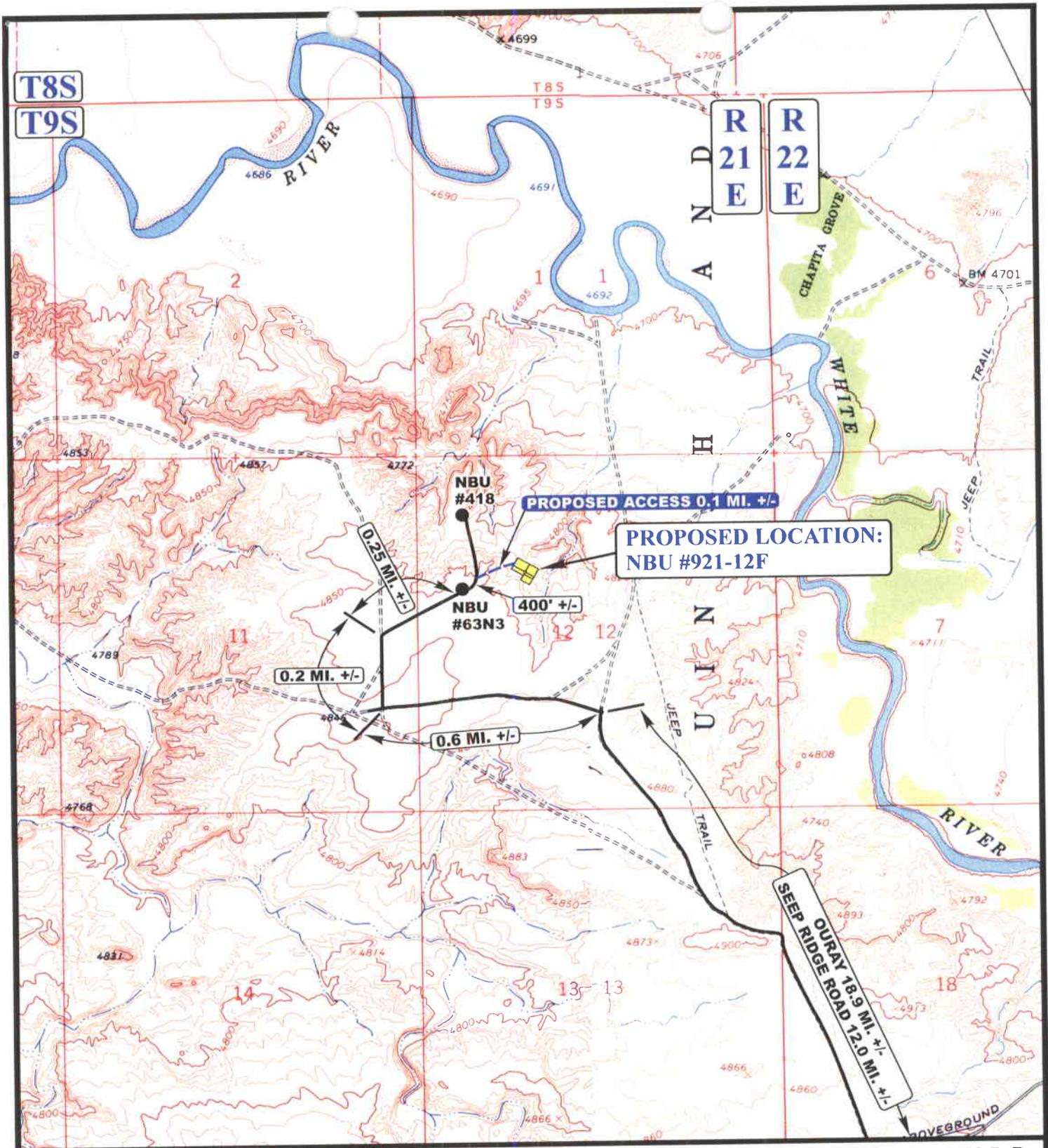
11	20	03
MONTH	DAY	YEAR

SCALE: 1:100,000

DRAWN BY: P.M.

REVISED: 00-00-00





T8S
T9S

R 21 E
R 22 E

PROPOSED LOCATION:
NBU #921-12F

PROPOSED ACCESS 0.1 MI. +/-

0.25 MI. +/-

0.2 MI. +/-

0.6 MI. +/-

400' +/-

SEEP RIDGE ROAD 18.9 MI. +/-
12.0 MI. +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

WESTPORT OIL AND GAS COMPANY, L.P.

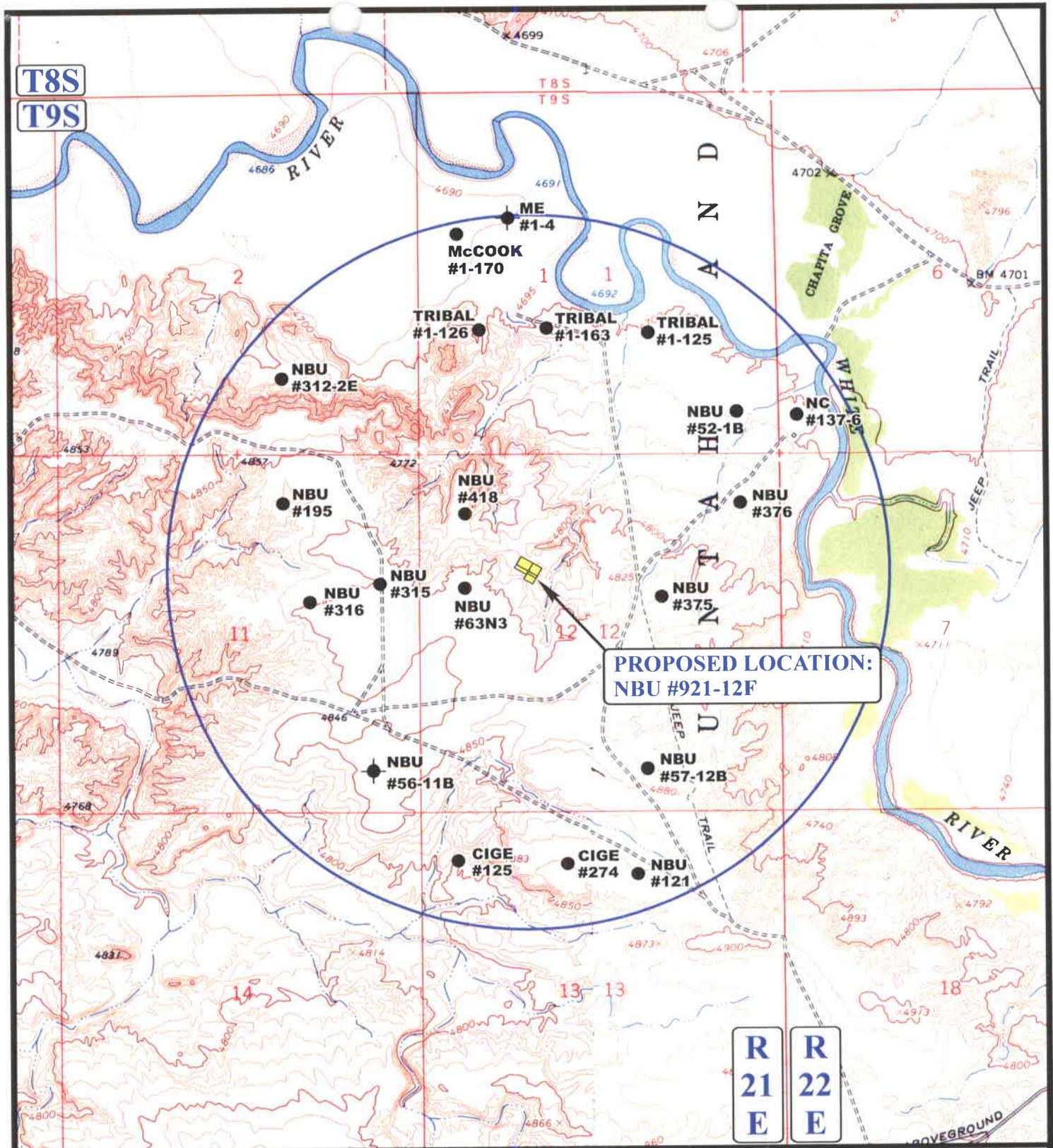
NBU #921-12F
SECTION 12, T9S, R21E, S.L.B.&M.
1734' FNL 1600' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
11 20 03
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

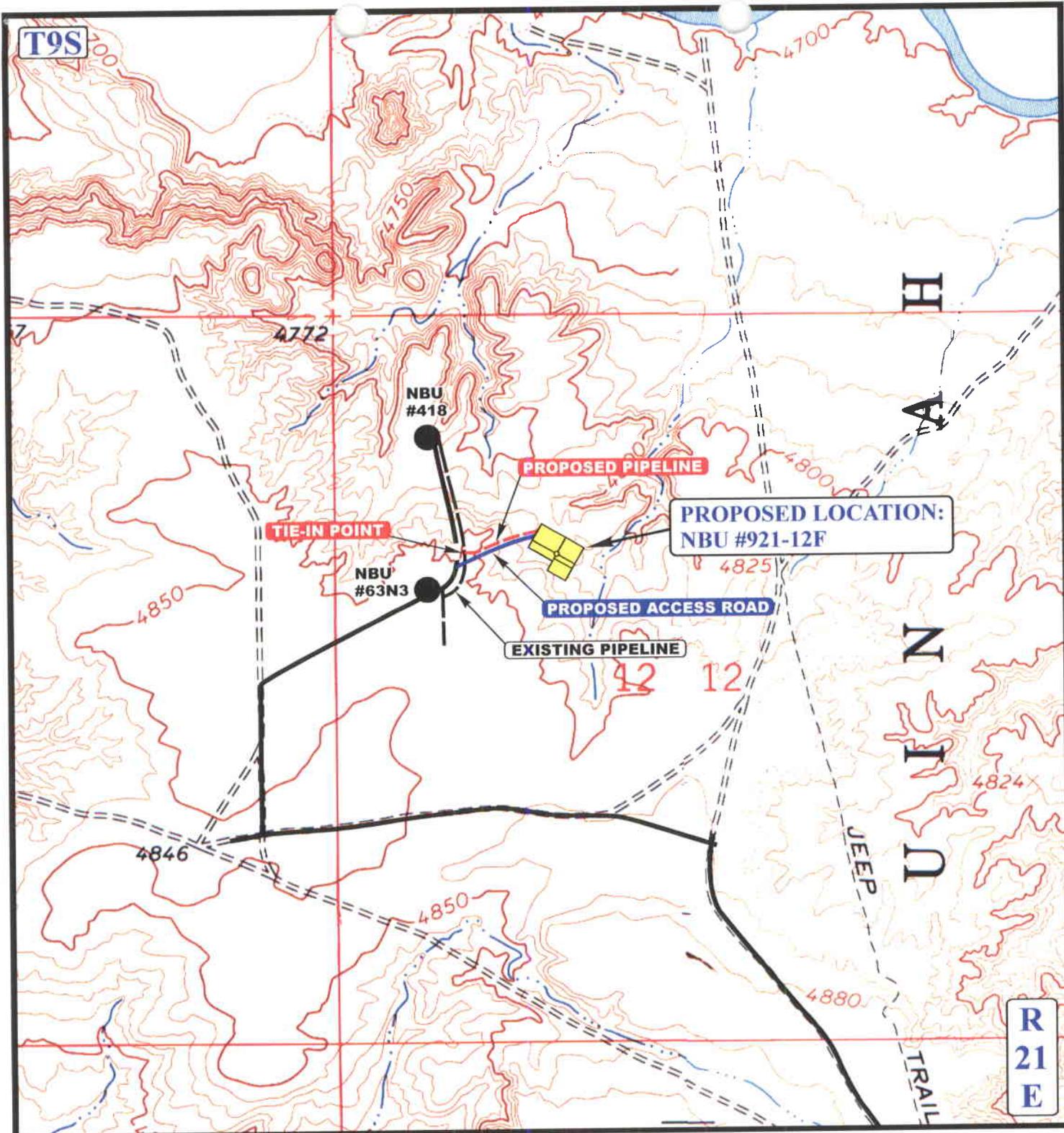
WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-12F
SECTION 12, T9S, R21E, S.L.B.&M.
1734' FNL 1600' FWL

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 11 20 03
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00 **TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 579' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE

WESTPORT OIL AND GAS COMPANY, L.P.

**NBU #921-12F
SECTION 12, T9S, R21E, S.L.B.&M.
1734' FNL 1600' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP

11	20	03
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

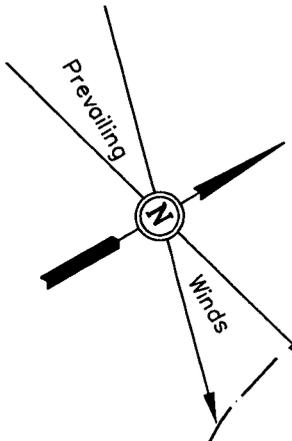
LOCATION LAYOUT FOR

NBU #921-12F

SECTION 12, T9S, R21E, S.L.B.&M.

1734' FNL 1600' FWL

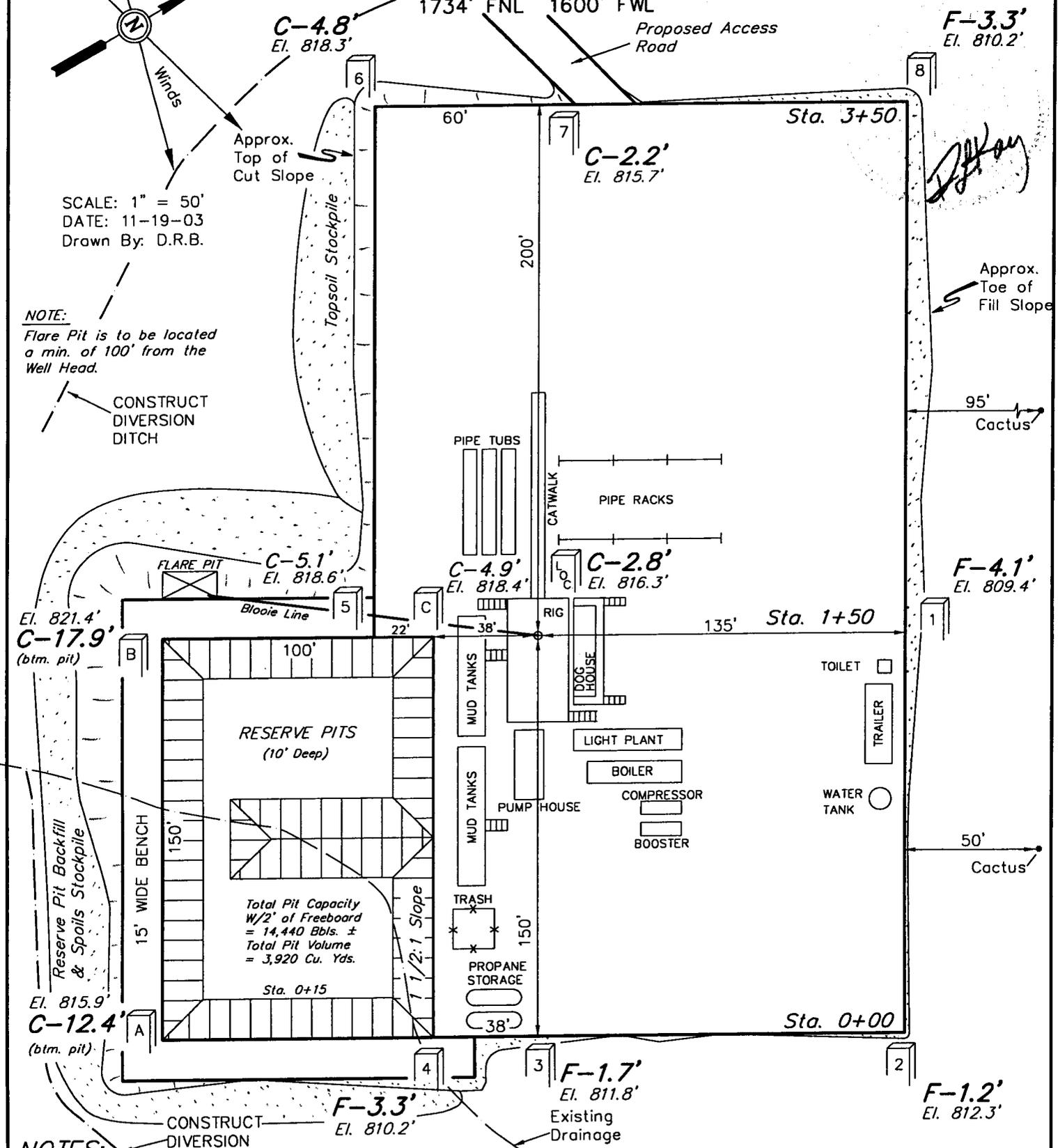
Proposed Access Road



SCALE: 1" = 50'
DATE: 11-19-03
Drawn By: D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

CONSTRUCT DIVERSION DITCH



NOTES:

CONSTRUCT DIVERSION DITCH

Elev. Ungraded Ground At Loc. Stake = 4816.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 4813.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

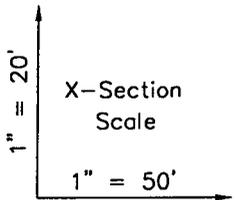
FIGURE #2

TYPICAL CROSS SECTIONS FOR

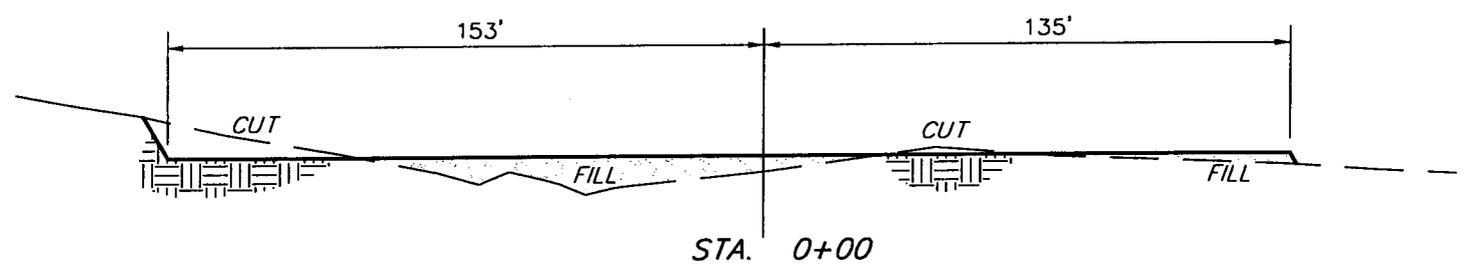
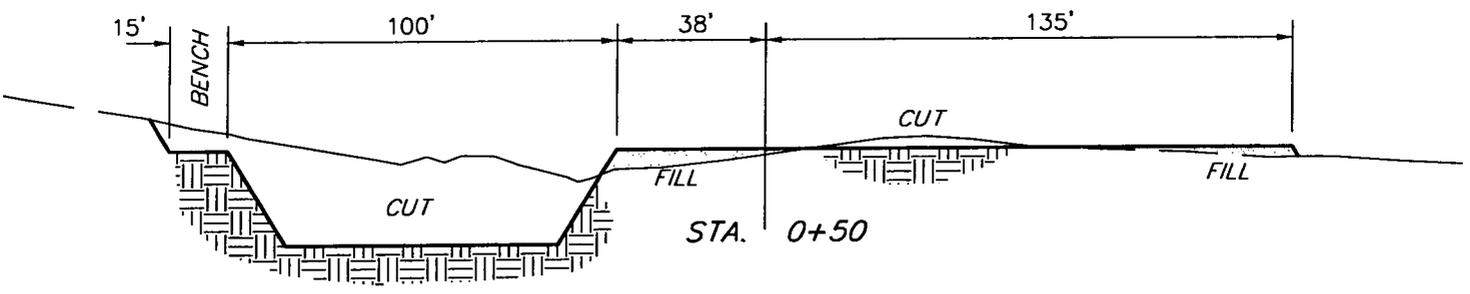
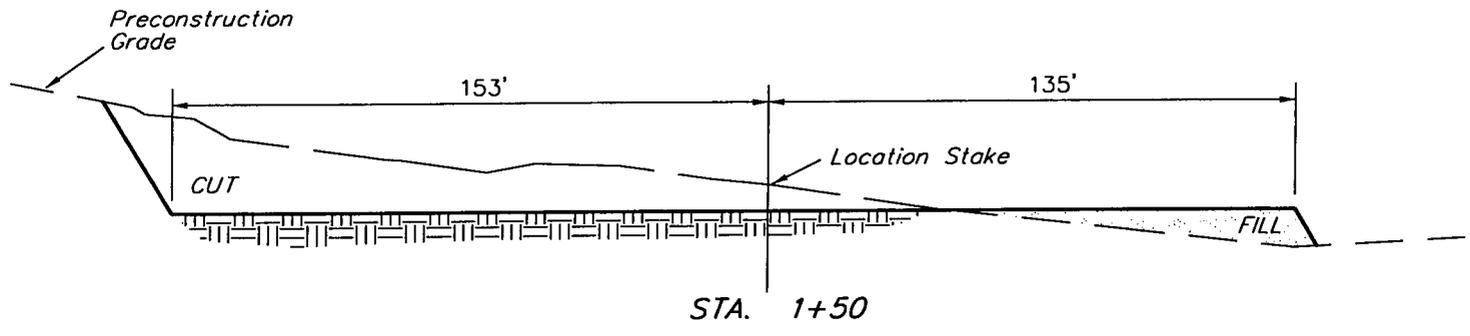
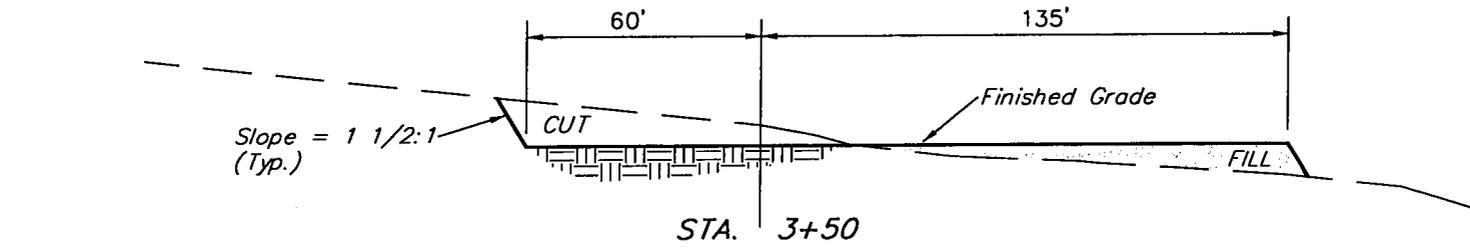
NBU #921-12F

SECTION 12, T9S, R21E, S.L.B.&M.

1734' FNL 1600' FWL



DATE: 11-19-03
Drawn By: D.R.B.



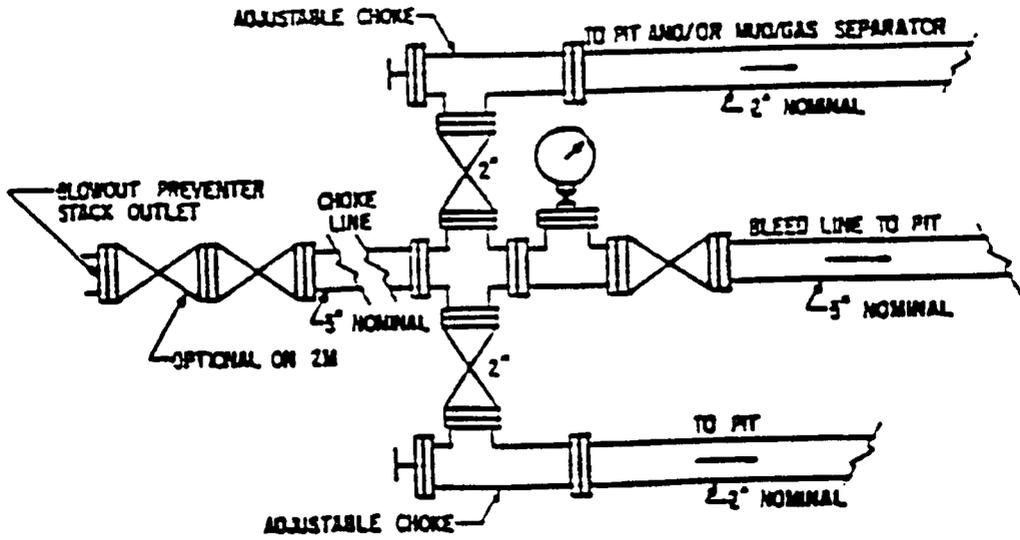
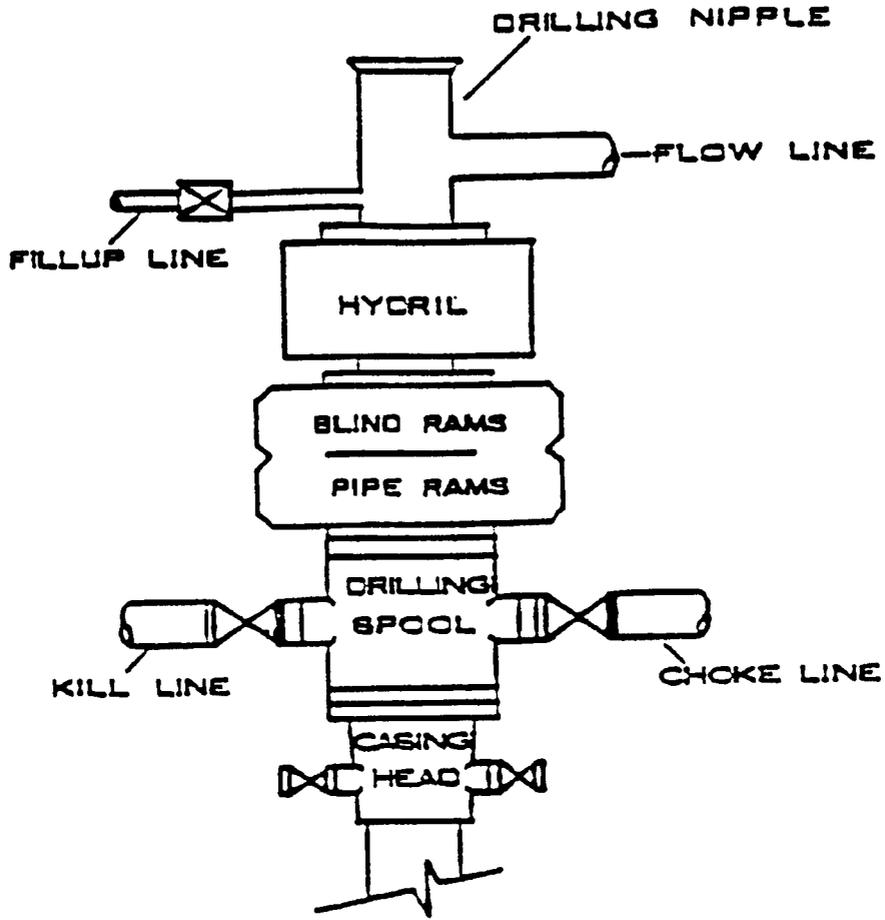
APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,170 Cu. Yds.
Remaining Location	= 6,810 Cu. Yds.
TOTAL CUT	= 9,980 CU.YDS.
FILL	= 4,610 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,130 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,130 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

3,000 PSI

EOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/15/2004

API NO. ASSIGNED: 43-047-35570

WELL NAME: NBU 921-12F

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

SENW 12 090S 210E
SURFACE: 1734 FNL 1600 FWL
BOTTOM: 1734 FNL 1600 FWL
UINTAH
NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0141317
SURFACE OWNER: 2 - Indian
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.05300

LONGITUDE: 109.50326

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

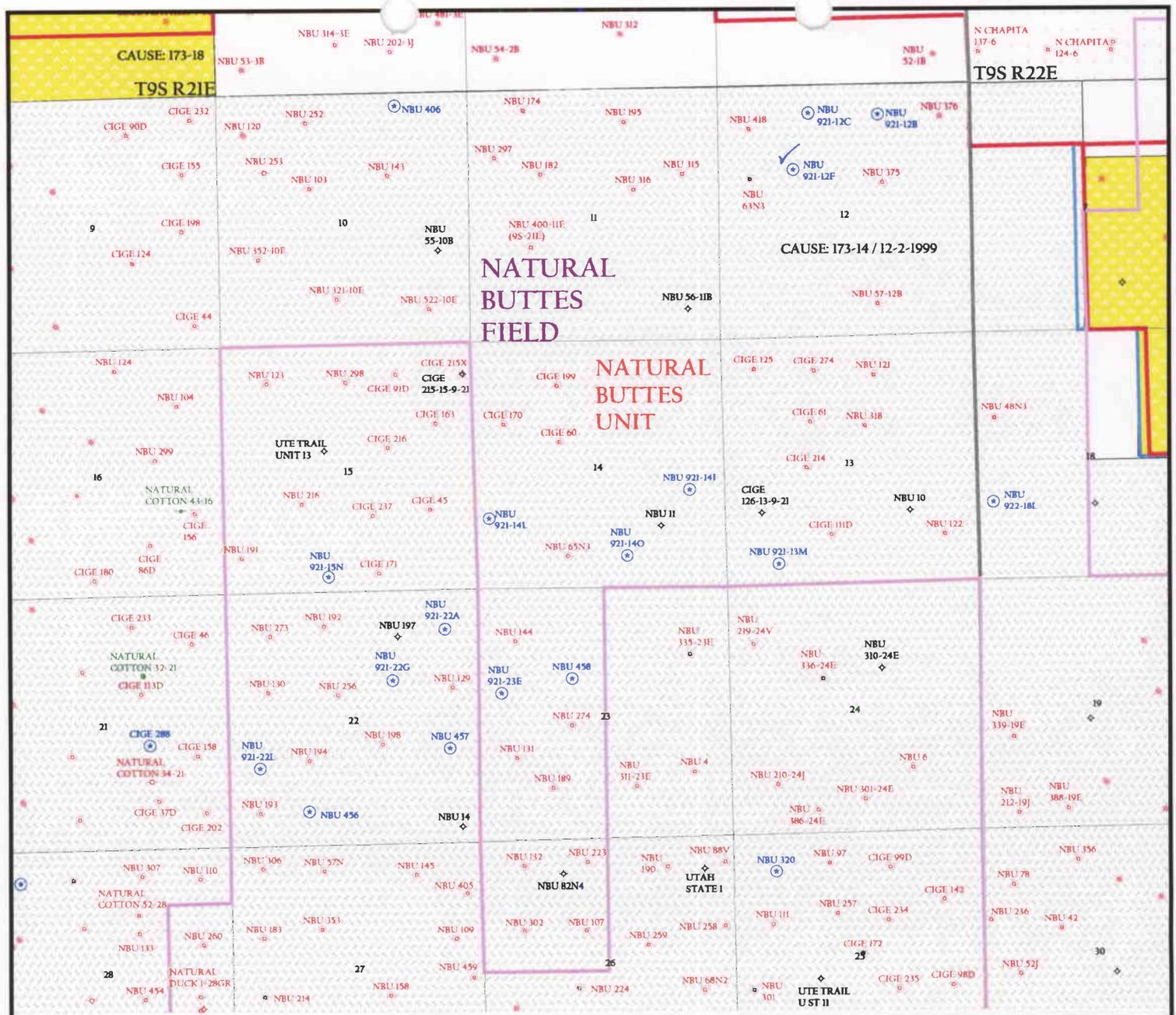
- R649-2-3.
- Unit NATURAL BUTTES
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-1999
Siting: 460' Fr W boundary? Wellcomer Treat
- R649-3-11. Directional Drill

COMMENTS:

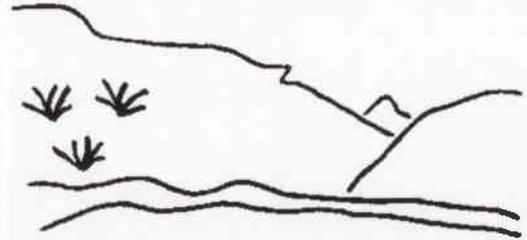
Sep, Separation file

STIPULATIONS:

1- Federal Approval
2- OIL SHALE



OPERATOR: WESTPORT O&G CO (N2115)
SEC. 12 T.9S, R.21E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 173-14 / 12-2-1999



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA WHITNEY
 DATE: 16-MARCH-2004



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 16, 2004

Westport Oil & Gas Company, L.P.
1368 South 1200 East
Vernal, UT 84078

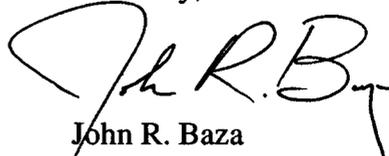
Re: Natural Buttes Unit 921-12F Well, 1734' FNL, 1600' FWL, SE NW, Sec. 12,
T. 9 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35570.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, L.P.
Well Name & Number Natural Buttes Unit 921-12F
API Number: 43-047-35570
Lease: U-0141317

Location: SE NW **Sec.** 12 **T.** 9 South **R.** 21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0141317	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator WESTPORT OIL & GAS COMPANY LP		7. If Unit or CA Agreement, Name and No. UTU63047A	
Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com		8. Lease Name and Well No. NBU 921-12F	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	9. API Well No. 43-047-35570	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 1734FNL 1600FWL At proposed prod. zone		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 32.05 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 12 T9S R21E Mer SLB	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1600	16. No. of Acres in Lease 480.00	12. County or Parish UINTAH	13. State UT
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 10100 MD	17. Spacing Unit dedicated to this well 40.00	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4816 GL	22. Approximate date work will start	20. BLM/BIA Bond No. on file CO1203	
24. Attachments		23. Estimated duration	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 03/10/2004
Title REGULATORY ANALYST	RECEIVED	
Approved by (Signature) 	Name (Printed/Typed) Howard B. Cleary	Date 08/03/2004
Title Assistant Field Manager Mineral Resources	Office DIV. OF OIL, GAS & MINING	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #28766 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 03/12/2004 (04LW2554AE)

CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED **

04LW2554AE

No Nos

Posted 3/12/04

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil and Gas Company LP.

Well Name & Number: NBU 921-12F

Lease Number: U-0141317

Location: SENW Sec. 12 T.9S R. 21E

API Number: 43-047-35570

Agreement: Natural Buttes Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

A 5M BOPE system will be required while drilling the production hole.

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production/intermediate casing must extend at least 200' above the top of the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Westport Oil and Gas Corporation (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform contractors to maintain construction of the pipelines within approved right of ways.

A corridor ROW, 30 feet wide and 546 feet long, shall be granted for the pipeline and a ROW, 30 feet wide and 566 feet long, shall be granted for the new access road. The road ROW is adjacent to part of the pipeline corridor. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation. Soil erosion will be mitigated, by reseeded all disturbed areas.

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

007

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
 3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW SECTION 12-T9S-R21E 1734'FNL & 1600'FWL

5. Lease Serial No.
U-0141317

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES UNIT

8. Well Name and No.
NBU 921-12F

9. API Well No.
43-047-35570

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other DOGM APD EXTENSION
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION, FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: **04-11-05**
 By: *[Signature]*

**RECEIVED
APR 04 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Signature

[Signature]

Title

REGULATORY ANALYST

Date

March 22, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
---	--------

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735570
Well Name: NBU 921-12F
Location: SENW SECTION 12-T9S-R21E
Company Permit Issued to: WESTPORT OIL & GAS CO., L.P.
Date Original Permit Issued: 3/16/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

3/22/2005

Date

Title: REGULATORY ANALYST

Representing: WESTPORT OIL & GAS COMPANY L.P.

RECEIVED
APR 04 2005
DIV. OF OIL, GAS & MINING

008

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

P. 01
FAX NO. 4357817094
APR-28-2005 THU 11:37 AM EL PASO PRODUCTION

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	2900	43-047-35570	NBU 921-12F	SENW	12	9S	21E	UINTAH	4/23/2005	5/5/05 K

WELL 1 COMMENTS: MIRU PETE MARTIN BUCKET RIG *MURD = WS MVD*
SPUD WELL LOCATION ON 4/23/05 AT 9:30 AM. **CONFIDENTIAL**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14688	43-047-35788	STATE 920-360	SWSE	36	9S	20E	UINTAH	4/23/2005	5/5/05 K

WELL 2 COMMENTS: MIRU PETE MARTIN BUCKET RIG *MURD*
SPUD WELL LOCATION ON 4/23/05 AT 11:00 AM.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was used (3/89)

Post-It® Fax Note 7671

To: ERIC RUSSELL	Date:	# of pages: ▶
Co./Dept: UTDOAM	From: SHEILA WATHEGO	
Phone #: (801) 339-5337	Westport Oil & Gas (U)	
Fax #: (801) 339-3400	Phone: (435) 781-7024	
	Fax: (435) 781-7024	

Sheila Wathengo
Signature

REGULATORY ANALYST 04/28/05
Title Date

Phone No. (435) 781-7024

RECEIVED
APR 28 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENW SECTION 12-T9S-R21E 1734'FNL & 1600'FWL

5. Lease Serial No.

U-0141317

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 921-12F

9. API Well No.

43-047-355708

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WELL SPUD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 54# STEEL CONDUCTO PIPE. CMT W/28 SX READY MIX CMT.

MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 2540'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/230 SX CLASS G @11.0 PPG 3.82 YIELD. TAILED W/200 SX CLASS G @15.6 PPG 1.18 YIELD. TOP OUT W/210 SX CLASS G @15.6 PPG 1.18 YIELD. CMT TO SURFACE.

SPUD WELL LOCATION ON 4/23/05 AT 9:30 AM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

May 3, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 10 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. U-0141317
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.	6. If Indian, Allottee or Tribe Name TRIBAL SURFACE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UNIT
3b. Phone No. (include area code) (435) 781-7024	8. Well Name and No. NBU 921-12F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEW SECTION 12-T9S-R21E 1734'FNL & 1600'FWL	9. API Well No. 43-047-35570
	10. Field and Pool, or Exploratory Area NATURAL BUTTES
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2540' TO 9785'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.
LEAD CMT W/456 SX PREM LITE II @11.3 PPG 3.01 YIELD.
TAILED CMT W/1202 SX 50/50 POZ @14.3 PPG 1.31 YIELD.
DROP PLUG DISPLACED W/151 BBLs WATER -BUMP PLUG 500 PSI @3200 PSI CHECKED FLOATS. FLOATS DID NOT HOLD. RE-PLUG & CHECKED FLOATS. FLOATS NOT HOLDING RE-BUMP PLUG AGAIN & FLOATS HELD. LOST CIRC. AFTER SHUTTING DN TO WASH PMP & LINES. UNABLE TO REGAIN CIRC ON DISP N/DN SET SLIPS W/94K STING WT ROUGH CUT CSG CLEAN PITS RD ROTARY TOOLS.
RELEASED PIONEER 54 ON 6/28/05 AT 1800 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst	<p>RECEIVED JUL 05 2005 DIV OF OIL, GAS & MINING</p>
Signature 	Date June 29, 2005	

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0141317

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resrvr.
Other _____

6. If Indian, Allottee or Tribe Name
TRIBAL SURFACE

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

7. Unit or CA Agreement Name and No.
NATURAL BUTTES UNIT

3. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078
3a. Phone No. (include area code) (435)-781-7024

8. Lease Name and Well No.
NBU 921-12F

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface SENW 1734'FNL & 1600'FWL

9. API Well No.
43-047-35570

At top prod. interval reported below

10. Field and Pool, or Exploratory
NATURAL BUTTES

At total depth

11. Sec., T., R., M., or Block and Survey or Area SEC 12-T9S-R21E

14. Date Spudded 04/23/05
15. Date T.D. Reached 06/27/05
16. Date Completed D & A Ready to Prod. 07/23/05

12. County or Parish UINTAH
13. State UTAH

17. Elevations (DF, RKB, RT, GL)*
4816'GL

18. Total Depth: MD 9785' TVD
19. Plug Back T.D.: MD 9738' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DN/POB/GR, MIC/ROD/GR
CBL-CCL-GR, DIG/GR, CN/CD/GR, RST/A/GR

22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	54#		40		28 SX			
12 1/4"	9 5/8"	32.3#		2540'		640 SX			
7 7/8"	4 1/2"	11.6#		9785'		1667 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	8911							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5973'	8018'	5973'-8018'	0.35	104	OPEN
B) MESAVERDE	8197'	9700'	8197'-9700'	0.35	132	OPEN
C)						
D)						

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
5973'-8018'	0.35	104	OPEN
8197'-9700'	0.35	132	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5973'-8018'	PMP 4016 BBLs LIGHTNING 18 & 545,734# 20/40 SD
8197'-9700'	PMP 5142 BBLs LIGHTNING 20 & 346,000# 20/40 SD

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DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/23/05	07/25/05	24	→	0	2,425	216			FLOWING
Choke Size	Tbg. Press. Flwg. 1007# SI	Csg. Press. 1007# SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
22/64		1318#	→	0	2425	216			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/23/05	07/25/05	24	→	0	2425	216			FLOWING
Choke Size	Tbg. Press. Flwg. 1007# SI	Csg. Press. 1007# SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
22/64		1318#	→	0	2425	216			PRODUCING

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5217' 7927'	7927'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

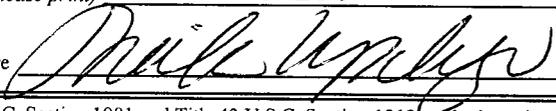
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature



Date 8/12/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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5. Lease Serial No.
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TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.
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8. Well Name and No.
NBU 921-12F

9. API Well No.
43-047-35570

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW SECTION 12-T9S-R21E 1734'FNL & 1600'FWL

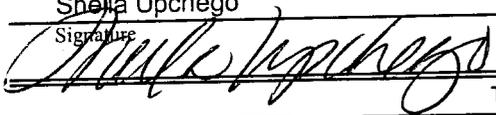
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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 7/23/05 AT 11:00 AM.
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date July 25, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on reverse)

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WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 921-12F

SPUD	Surface Casing Air Rig	Activity	Status
03/04/05		Build Location, 80% complete	Pioneer54
03/07/05		Build Location, 90% complete	Pioneer54
03/08/05		Build Location, 90% complete	Pioneer54
03/09/05		Build Location, 95% complete	Pioneer54
03/10/05		Build Location, 100% complete	Pioneer54
03/11/05		Build Location, 100% complete	Pioneer54
03/14/05		Build Location, 100% complete	Pioneer54
03/15/05		Build Location, 100% complete	Pioneer54
03/16/05		Build Location, 100% complete	Pioneer54
03/17/05		Build Location, 100% complete	Pioneer54
03/18/05		Build Location, 100% complete	Pioneer54
03/21/05		Build Location, 100% complete	Pioneer54
03/22/05		Build Location, 100% complete	Pioneer54
03/23/05		Build Location, 100% complete	Pioneer54
03/24/05		Build Location, 100% complete	Pioneer54
03/25/05		Build Location, 100% complete	Pioneer54
03/28/05		Build Location, 100% complete	Pioneer54
03/29/05		Build Location, 100% complete	Pioneer54
03/30/05		Build Location, 100% complete	Pioneer54
03/31/05		Build Location, 100% complete	Pioneer54
04/01/05		Build Location, 100% complete	Pioneer54
04/04/05		Build Location, 100% complete	Pioneer54

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DIV. OF OIL, GAS & MINING

04/05/05			Build Location, 100% complete	Pioneer54
04/06/05			Build Location, 100% complete	Pioneer54
04/07/05			Build Location, 100% complete	Pioneer54
04/08/05			Build Location, 100% complete	Pioneer54
04/11/05			Build Location, 100% complete	Pioneer54
04/12/05			Build Location, 100% complete	Pioneer54
04/13/05			Build Location, 100% complete	Pioneer54
04/14/05			Build Location, 100% complete	Pioneer54
04/15/05			Build Location, 100% complete	Pioneer54
04/18/05			Build Location, 100% complete	Pioneer54
04/19/05			Build Location, 100% complete	Pioneer54
04/20/05			Build Location, 100% complete	Pioneer54
04/21/05			Build Location, 100% complete	Pioneer54
04/22/05			Build Location, 100% complete	Pioneer54
04/25/05			Build Location, 100% complete	Pioneer54
04/26/05		14" @ 40'	MIBR. Set 14" conductor.	Pioneer54
04/27/05	4/25/05	14" @ 40'	Drill from 960'-2010'. DA.	Pioneer54
04/28/05	4/25/05	14" @ 40'	Drill from 960'-2010'. DA.	Pioneer54
04/29/05	4/25/05	9 5/8" @ 2505'	Drill to 2540'. Set surf csg.	Pioneer54
05/02/05	4/25/05	9 5/8" @ 2505'	Drill to 2540'. Setsurf csg. WORT	Pioneer54
05/03/05	4/25/05	9 5/8" @ 2505'	Drill to 2540'. Setsurf csg. WORT	Pioneer54
05/04/05	4/25/05	9 5/8" @ 2505'	Drill to 2540'. Setsurf csg. WORT	Pioneer54
05/05/05	4/25/05	9 5/8" @ 2505'	Drill to 2540'. Setsurf csg. WORT	Pioneer54
05/06/05	4/25/05	9 5/8" @ 2505'	Drill to 2540'. Setsurf csg. WORT	Pioneer54
05/09/05	4/25/05	9 5/8" @ 2505'	Drill to 2540'. Setsurf csg. WORT	Pioneer54
05/10/05	4/25/05	9 5/8" @ 2505'		WORT Pioneer54
05/11/05	4/25/05	9 5/8" @ 2505'		WORT Pioneer54

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AUG 0 1 2005

DIV. OF OIL, GAS & MINING

05/12/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
05/13/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
05/16/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
05/17/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
05/18/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
05/19/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
05/20/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
05/23/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
05/24/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
05/25/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
05/26/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
05/27/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
05/31/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
06/01/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
06/02/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
06/03/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
06/06/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
06/07/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
06/08/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
06/09/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
06/10/05	4/25/05	9 5/8" @ 2505'	WORT Pioneer54
06/13/05	TD: 2540'	Csg. 9 5/8" @ 2505'	MW: 8.4 SD: 6/X/05 DSS: 0 Move rig from NBU 921-12B on 6/12/05. 100% moved 30% rigged up @ report time.
06/14/05	TD: 2540'	Csg. 9 5/8" @ 2505'	MW: 8.4 SD: 6/X/05 DSS: 0 Finish rigging up rotary tools. NU and test BOPE. PU 7 7/8" PDC bit, MM and BHA @ report time.
06/15/05	TD: 3640'	Csg. 9 5/8" @ 2505'	MW: 8.4 SD: 6/14/05 DSS: 1 RIH w/7 7/8" PDC bit, MM and BHA. Drill cement and FE. Rotary spud @ 1030 hrs 6/14/05. Drill from 2540'-3640'. DA @ report time.
06/16/05	TD: 4647'	Csg. 9 5/8" @ 2505'	MW: 8.4 SD: 6/14/05 DSS: 2 Drill from 3640'-4647'. DA @ report time.

06/17/05 TD: 5725' Csg. 9 5/8" @ 2505' MW: 8.4 SD: 6/14/05 DSS: 3
Drill from 4647'-4907'. TFNB. Drill to 5725'. DA @ report time.

06/20/05 TD: 8521' Csg. 9 5/8" @ 2505' MW: 9.8 SD: 6/14/05 DSS: 6
Drill from 5725'-8521'. DA @ report time. Top of MV @ 7941'.

06/21/05 TD: 8836' Csg. 9 5/8" @ 2505' MW: 10.3 SD: 6/14/05 DSS: 7
Drill from 8521'-8836'. DA @ report time.

06/22/05 TD: 9112' Csg. 9 5/8" @ 2505' MW: 11.2 SD: 6/14/05 DSS: 8
Drill from 8836'-9112'. CCH and raise mud weight . TFNB and MM @ report time.

06/23/05 TD: 9430' Csg. 9 5/8" @ 2505' MW: 11.2 SD: 6/14/05 DSS: 9
Finish TFNB and MM. Drill from 9112'-9430'. DA @ report time.

06/24/05 TD: 9522' Csg. 9 5/8" @ 2505' MW: 11.4 SD: 6/14/05 DSS: 10
Drill from 9430'-9522'. DA @ report time.

06/27/05 TD: 9785' Csg. 9 5/8" @ 2505' MW: 11.4 SD: 6/14/05 DSS: 10
Drill from 9522'-9529'. Monitor well and TFNB. Lay down MM. TIH and drill to 9785' TD.
CCH for logs. POOH and run Triple Combo. TIH w/drill string @ report time.

06/28/05 TD: 9785' Csg. 9 5/8" @ 2505' MW: 11.2 SD: 6/14/05 DSS: 11
TIH w/drill string and CCH for casing. POOH 20 stds and monitor well. COOH laying down
drill string. Rig up casing crew and run 4 1/2" Production Casing @ report time.

06/29/05 TD: 9785' Csg. 9 5/8" @ 2505' MW: 11.2 SD: 6/14/05 DSS: 15
Run and cement 4 1/2" Production Casing. Set slips and Release rig @ 1800 hrs. 6/28/05. Rig
down rotary tools and Prepare to move to Glen Bench 822-22K this am.

07/15/05 PROG: 7:00 AM, HELD SAFETY MEETIN. ROAD RIG & EQUIP F/NBU 453 TO LOC.
MIRU. NDWH. NUBOPE. PREP & TALLY 323 JTS 2-3/8" J-55 8RD TBG. PU 3-7/8" MILL,
BIT SUB & RIH PU TBG OFF TRAILER. EOT @ 9100' SWI. SDFN 7:00 PM.

07/18/05 PROG: 7:00 AM HELD SAFETY MEETING. CONT TO RIH PU TBG OFF TRAILER. TAG
PBTD @ 9738'. MIRU ADLER HOT OIL SVC. REV CIRC HOLE W/60 BBLS 2% KCL. RD
ADLER. POOH W/TBG. LD 26 JTS ON TRAILER. CONT POOH STAND BACK 294 JTS. LD
MILL & BIT SUB. MIRU CUTTERS. PU GR/CCL/CBL LOG TOOLS & RIH. TAG PBTD @
9738'. LOG WL F/PBTD TO 2100'. (200' ABOVE SURF CSG). POOH. LD LOG TOOLS. RU
HOT OILER PSI TST BOP & CSG TO 7500# (HELD). RDMO ADLER. PU 3-3/8"
PROSPECTOR PERF GUNS LOADED W/23 GM CHARGES. 4 SPF, 90 DEG PHASING &
RIH. SHOOT 20 HOLES F/9695'-9700', PU SHOOT 12 HOLES F/9697'-9600'. POOH. PREP
TO FRAC MONDAY AM, SWI. SDFWE.

07/19/05 PROG: MIRU CUTTERS WIRELINE SERV (CWLS) & BJ SERV. HELD SAFETY MEETING.
OPEN WL: 1800#. PRESS TEST LINES TO 8500#. ALL STAGES WILL USE NALCO DVE
4004 SCALE INHIB 10 GPT IN FLUSH & 3 GPT IN PAD-2.5# SD.

STAGE 1: BRK: 4750#, EST RATE: 35 BPM @ 4400#, ISIP: 3120#, FG: 0.76. PMP TRUCK
BROKE HOSE, WAIT ON HOSE FROM VERNAL MAKE REPAIRS TO PMP TR. FRAC
STAGE AS PER DESIGN W/LIGHTENING 22# GEL. TOT SD: 300,700 LBS, TOT FL: 2432
BBL, ISIP: 3520#, FG: 0.8. MR: 40.6 BPM, MP: 5565#, AR: 40.4 BPM, AP: 5368#. MU CWLS,
PU 10K CBP & 3-3/8" GUN. RIH, SET CBP @ 9480', PU, PERF: 9446-51', 9369-73' & 9306-10,
4 SPF EA, TOT OF 52 HOLES. POOH, LD WL TLS. MU BJ.

STAGE 2: BRK: 4106#, EST RATE: 35 BPM @ 5800#, ISIP: 3300, POC: 100%. FRAC AS PER DESIGN W/LIGHTNING 22 LB GEL. TOT SD: 180,700 LBS, TOT FL: 1410 BBL, ISIP: 3450#, FG: 0.80. MR: 35.1 BPM, MP: 5350#. AR: 34.9 BPM, AP: 4965#. MU CWLS, PU 5K CBP & 3-3/8" GUN. RIH, SET CBP @ 8420', PU, PERF: 8396-400', 8325-30' & 8197-8200', 4 SPF EA, TOT OF 48 HOLES. POOH, LD WL TLS. MU BJ.

STAGE 3: BRK: 4642#, ISIP: 1950#, FG: 0.67. EST RATE: 35.8 BPM @ 5050#. FRAC STAGE W/LIGHTNING 20# GEL AS PER DESIGN. TOT SD: 165,300 LBS, TOT FL: 1300 BBL, ISIP: 2630#, FG: 0.75. MR: 36.7 BPM, MP: 5189#, AR: 36.4 BPM, AP: 4400#. MU CWLS, PU 5K CBP & 3-3/8" GUN, RIH, SET CBP @ 8048', PU PERF: 8015-18', PU, ATTEMPT TO PERF, GUN FAILED. POOH, MAKE REPAIRS TO GUN, RIH, PERF: 7934-39' & 7774-77'. 4 SPF EA, TOT OF 44 HOLES. POOH, LD WL TLS. MU BJ.

STAGE 4: BRK: 2710#, ISIP: 1450#, FG: 0.62. EST RATE: 36.5 BPM @ 4300#, POC: 68%. FRAC AS PER DESIGN W/LIGHTNING 20# GEL. TOT SD: 190,600 LBS, TOT FL: 1459 BBL, ISIP: 2950#, FG: 0.82. MR: 36.8 BPM, MP: 3980#, AR: 36.0 BPM, AP: 3843#. SWI, SDFN.

07/20/05

PROG: 7:00 A.M. HELD SAFETY MEETING.

STAGE 5: PU 3-3/8" PROSPECTOR PERF GUNS LOADED W/23 GM CHARGES, 4 SPF, 90 DEG PHASING & 4-1/2" 5K CBP & RIH. SET CBP @ 6547', PU SHOOT 20 HOLES F/6512'-17', PU SHOOT 12 HOLES F/6397'-6400', PU SHOOT 12 HOLES F/6218'-21'. POOH. MIRU B.J. SVC. BRK DN PERF'S @ 1940#, EST INJ RT @ 3600# @ 44.8 BPM. ISIP: 1250#, FG: .63. FRAC STAGE 5 W/285634# SD W/LIGHTNING 18 GEL. TOT CL. FL. 2049 BBLS. ISIP: 1465#, NPI: 215#, FG: .66.

STAGE 6: PU 3-3/8" PERF GUNS & 4-1/2" CBP & RIH. SET CBP @ 6007', PU SHOOT 16 HOLES F/5973'-5977'. POOH. BRK DN PERF'S @ 1750#, EST INJ RT @ 2188# @ 19.6 BPM, ISIP: 1250#, FG: .64. FRAC STG 6 W/69,500# SD W/LIGHTNING 18 GEL. TOT CL FL. 508 BBLS. ISIP: 1950#, NPI: 700#, FG: .76. PU 4-1/2" CBP & RIH. SET KILL PLUG @ 5870'. POOH. RDMO CUTTERS. RDMO B.J. PU 3-7/8" SMITH BIT. POBS & RIH W/TBG. TAG KILL PLUG @ 5870'. PU TO 5800'. RU DRL EQUIP. RU PMP & LINES. PREP TO DRL PLUGS IN AM, SDFD.

07/21/05

PROG: 7:00 AM HELD SAFETY MEETING. BRK CONV CIRC. RIH W/30' TBG. TAG KILL PLUG @ 5870' & BEG TO DRL.

DRL UP KILL PLUG IN 10 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 5977', (30' FILL). C/O TO 2ND CBP @ 6007'.

DRL UP 2ND CBP IN 5 MIN. (0# PSI INC). CONT TO RIH. TAG FILL @ 6517', (30' FILL). C/O TO 3RD CBP @ 6547'.

DRL UP 3RD CBP IN 8 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 8008' (40' FILL). C/O TO 4TH CBP @ 8048',

DRL UP 4TH CBP IN 10 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 8390', (30' FILL). C/O TO 5TH CBP @ 8420'

DRL UP 5TH CBP IN 10 MIN. (500# PSI INC). CONT TO RIH. TAG FILL @ 9450', (30' FILL). C/O TO 6TH CBP @ 9480'.

DRL UP 6TH CBP IN 12 MIN. (1300# PSI INC). CONT TO RIH. TAG FILL @ 9669', (70'

FILL). C/O TO PBTD @ 9739'.

CIRC HOLE CLEAN FOR 30 MIN W/2% KCL. R/D DRL EQUIP, RD PMP & LINES. POOH
LD 28 JTS TBG. LUBRICATE HANGER INTO WL. LAND TBG W/EOT @ 8910'. NDBOP.
NUWH. RACK OUT EQUIP. RU PMP. DROP BALL. PMP OFF THE BIT SUB @ TURN
OVER TO FLWBACK CREW. RD.
SICP: 1000#, FTP: 50#, OPEN CHK

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1250#, TP: 1225#, 20/64 CHK, 46
BWPH, 17 HRS, SD: TRACE, TTL BBLs FLWD: 2972, TODAY'S LTR: 9158 BBLs, LOAD
REC TODAY: 2972 BBLs, REMAINING LTR: 6186 BBLs, TOTAL LOAD REC TO DATE:
2972 BBLs.

07/22/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1500#, TP: 1450#, 20/64 CHK,
28 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 796, TODAY'S LTR: 6132 BBLs, LOAD
REC TODAY: 796 BBLs, REMAINING LTR: 5336 BBLs, TOTAL LOAD REC TO DATE:
796 BBLs.

07/25/05

ON SALES

07/23/05: 851 MCF, 0 BC, 456 BW, TP: 1102#, CP: 1747#, 22/64 CHK, 14 HRS, LP: 151#.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS
9. API Well No.

10. Field and Pool, or Exploratory Area
11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL