

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

March 11, 2004

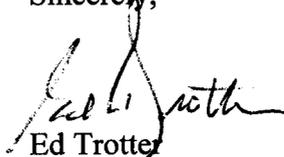
Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
LINDISFARNE #1-26
SW/SW, SEC. 26, T15S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: UT ST ML-46579
UTAH STATE LANDS

Enclosed please find an original and one copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,

Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

MAR 12 2004

DIV. OF OIL, GAS & MINING

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: UT ST ML-46579	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. WELL NAME and NUMBER: LINDISFARNE 1-26	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1316' FSL, 1192' FWL AT PROPOSED PRODUCING ZONE: SAME		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 26 15S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 51.5 MILES SOUTHEAST OF OURAY, UTAH		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1192	16. NUMBER OF ACRES IN LEASE: 2480	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) See TOPO Map "C"	19. PROPOSED DEPTH: 9,300	20. BOND DESCRIPTION: JP-0921	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 8062.1' GRADED GROUND	22. APPROXIMATE DATE WORK WILL START: 4/11/2004	23. ESTIMATED DURATION: 45 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8" H-40 48#	150	SEE 8 POINT PLAN
12 1/4"	9 5/8" J-55 36#	1,000	SEE 8 POINT PLAN
7 7/8"	4 1/2" N-80 11.6#	9,100	SEE 8 POINT PLAN

RECEIVED
MAR 17 2004
DIV. OF OIL, GAS & MINING

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- COMPLETE DRILLING PLAN
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE [Signature] DATE 3/11/2004

(This space for State use only)

API NUMBER ASSIGNED: 43-047-35567

APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-14-04

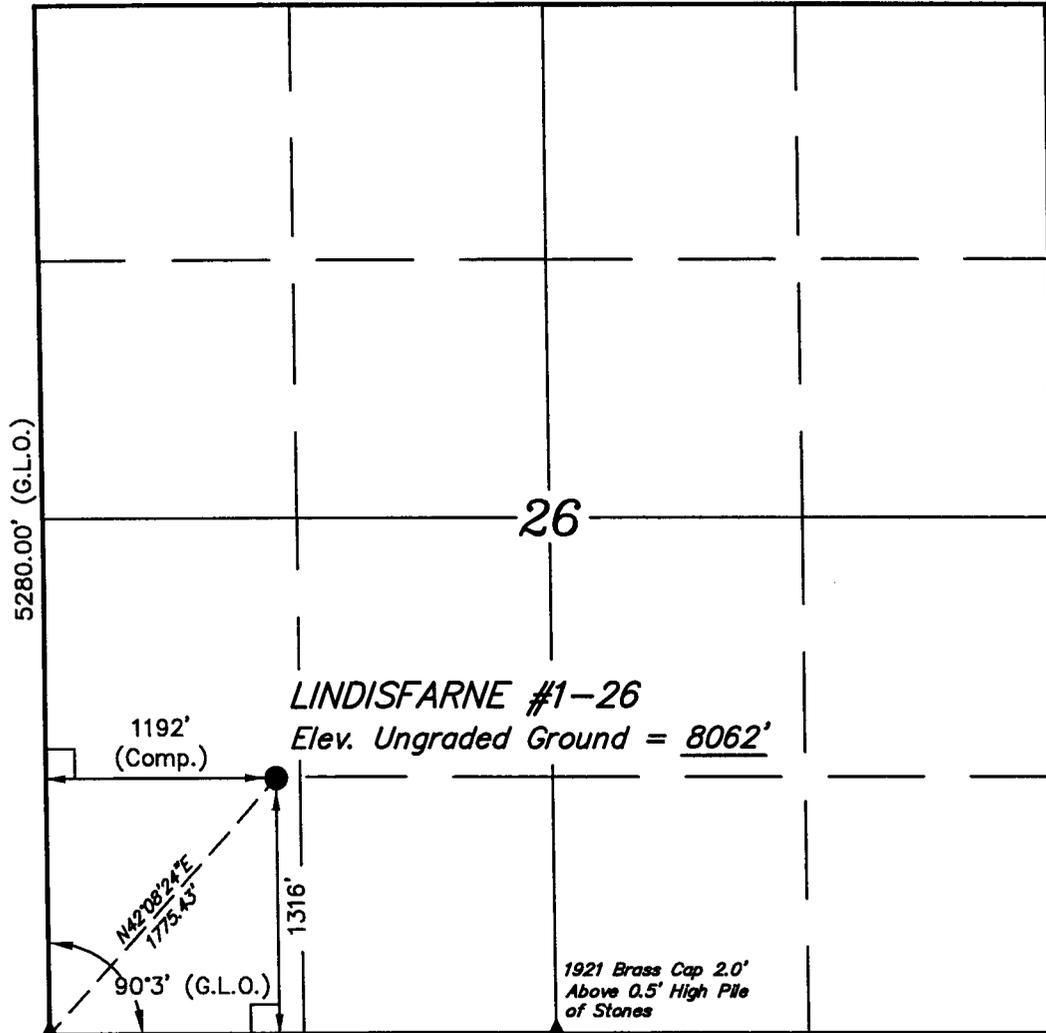
By: [Signature]

T15S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, LINDISFARNE #1-26, located as shown in the SW 1/4 SW 1/4 of Section 26, T15S, R23E, S.L.B.&M. Uintah County, Utah.

N89°57'W 5273.40' (G.L.O.)



5280.00' (G.L.O.)

N00°01'W 5280.00' (G.L.O.)

26

1192'
(Comp.)

LINDISFARNE #1-26
Elev. Ungraded Ground = 8062'

N42°08'24\"/>

90°3' (G.L.O.)

1316'

1921 Brass Cap 2.0'
Above 0.5' High Pile
of Stones

1921 Brass
Cap 1.4' High

S89°59'56\"/>

N89°58'W 2638.02' (G.L.O.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

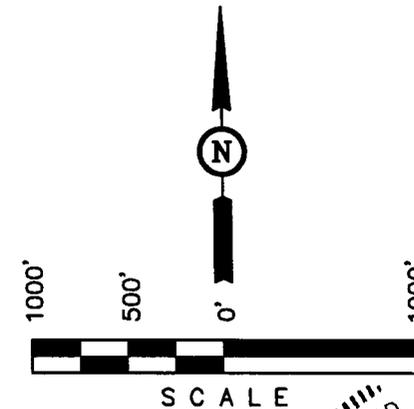
(NAD 27)
 LATITUDE = 39°28'49.60" (39.480444)
 LONGITUDE = 109°18'53.43" (109.314842)

BASIS OF ELEVATION

HORN TRIANGULATION STATION LOCATED IN THE SE 1/4 OF SECTION 34, T15S, R23E, S.L.B.&M. TAKEN FROM THE P R SPRING QUADRANGLE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. ELEVATION NOT ON CAP. USED NGS NGVD 29 ELEVATION IS REPORTED AT 8199 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 10095
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 02-24-04	DATE DRAWN: 03-08-04
PARTY K.K. D.J.. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

LINDISFARNE #1-26
SW/SW, SEC. 26, T15S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Buck Tongue	3455'
Castlegate	3650'
Mancos	3900'
Mancos 'B'	4425'
Frontier	7215'
Dakota Silt	7420'
Dakota	7500'
Cedar Mountain	7590'
Morrison	7735'
Salt Wash	7891'
Entrada	8281'
Chinle	9043'

EST. TD: 9100

Anticipated BHP 3900 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 150'+/- KB	150' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	150' - 1000'+/-KB	1000+/-	9 5/8"	36.0 #	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	1000' - TD +/-KB	9100' +/-	4 1/2"	11.6 #	N-80	LTC	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-150' Below GL):

Guide Shoe

Centralizers: 1 – bow-spring 5-10' above shoe, then collar of joints #2, and #3. (3 total). Have bottom of collars on joints #1 and #2 tack-welded. Thread lock guide shoe and tops of joints #1 and #2.

Intermediate Hole Procedure (150'-1000'):

Float Shoe

Insert Flapper Valve

Centralizers: 1 bow-spring 5' above shoe, top of #2 and #3 collars, then every 6th joint for 7 collars (10 total centralizers).

Have bottom of collars on joint 1 and 2 tack-welded. Thread-lock float shoe and tops of joints #1 and #2.

EIGHT POINT PLAN

LINDISFARNE #1-26
SW/SW, SEC. 26, T15S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment(Continued):

Production Hole Procedure (1000'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run marker collar $\pm 7000'$. Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 6700' (15 total).

6. MUD PROGRAM

Surface Hole Procedure (0-150' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (150-1000'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (1000'-TD):

Diammonium Phosphate (DAP). (8.4-9.2 ppg weight, vis as hole conditions require, water loss: NC-20 cc's).

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- B. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express from TD to base of intermediate casing.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-150' Below GL)

Lead: 220 sx. (140% excess volume) Class 'G' cement (150-0' coverage) with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

EIGHT POINT PLAN

LINDISFARNE #1-26 SW/SW, SEC. 26, T15S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued): Intermediate Hole Procedure (150'-1000')

Lead: 400 sx. (100% excess volume) Class 'G' cement (1000-0' coverage) with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing if needed.

Production Hole Procedure (1000' to TD)

Lead: Class 'G' cement (6700-2000' coverage) with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 50:50 Poz G cement (TD-6700' coverage) with 2% D20 (Bentonite), 2% D174 (Extender), 0.25% D65 (Dispersant), 0.5% D167 (Fluid Loss Additive), 0.15% D13 (Retarder) mixed at 14.2 ppg, 1.29 ft³/sx, 5.83 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE PROCEDURE (0-150')

Potential Problems: Rubblized/graveled, sloughing rock and surface water.

INTERMEDIATE HOLE PROCEDURE (150-1000')

Potential Problems: Offset well information indicates water zones anywhere below 1100'. Sloughing formation throughout intermediate hole and keyseat development in upper portion of intermediate hole. Lost circulation is possible if the hole needs to be mudded up or while cementing surface casing.

PRODUCTION HOLE (1000'-TD)

Potential Problems: Sloughing shale and keyseat development is possible in the upper hole below the intermediate casing seat. Deviation up to 14° inclination and related excessive dogleg severity is possible from 5500-7000'.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

LINDISFARNE #1-26
SW/SW, SEC. 26, T15S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

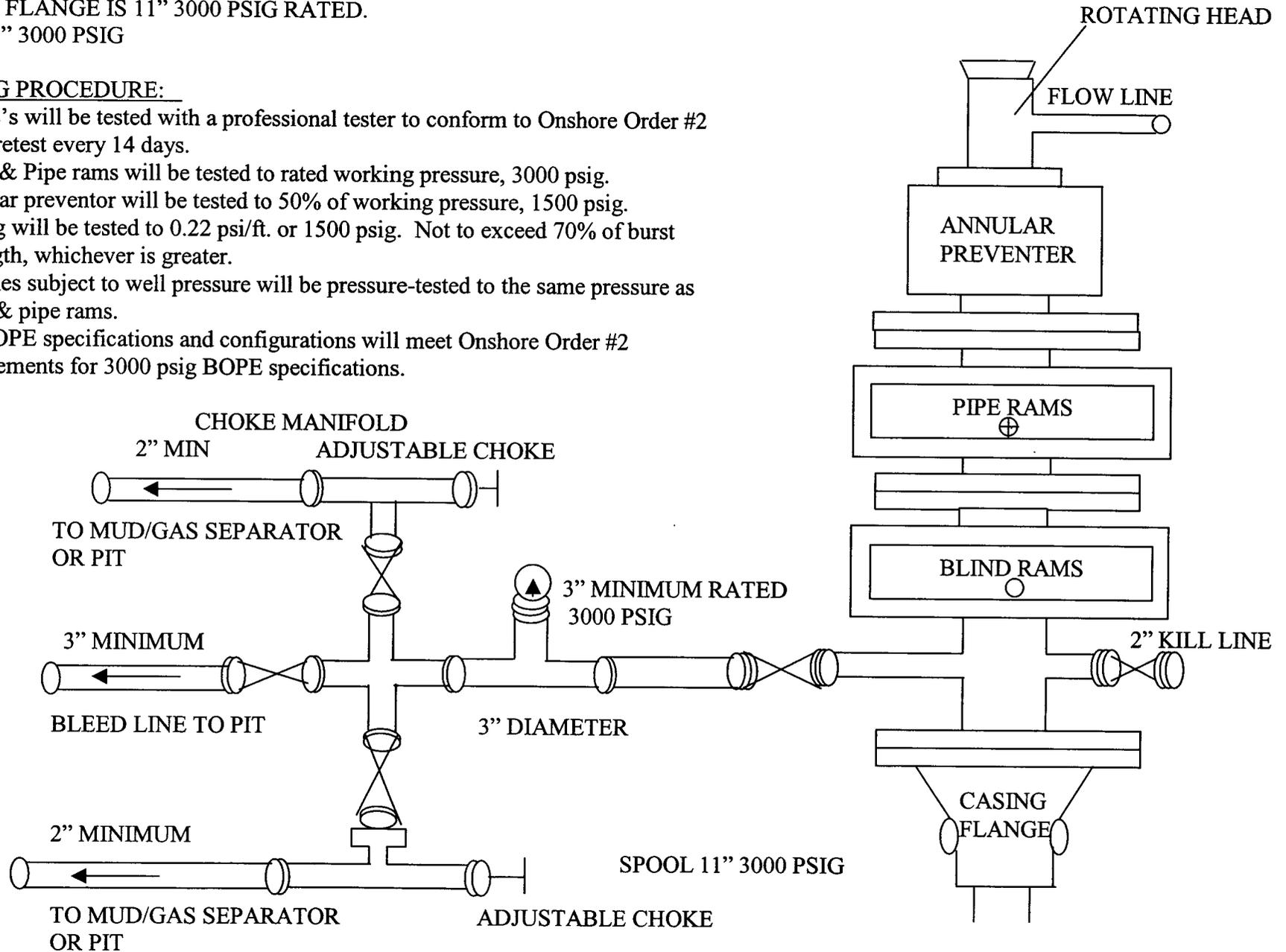
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Lindisfarne #1-26
Lease Number: UT ST ML-46579
Location: 1316' FSL & 1192' FWL, SW/SW,
Sec. 26, T15S, R23E, S.L.B.&M.,
Uintah County, Utah
Surface Ownership: STATE OF UTAH

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.5 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by

run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1757' from proposed location to a point in the SE/NW of Section 26, T15S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses State of Utah administered lands within the Chapita Wells Unit, thus a Right-of-Way grant will be not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the South side of the location.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored West of Corner #4 and North of Corner #3, as well as North and West of Corner #6.

Access to the well pad will be from the North.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road: State of Utah

Location: State of Utah

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

3-11-2004
Date

Ed Trotter
Agent

EOG RESOURCES, INC.
LINDISFARNE #1-26
SECTION 26, T15S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 51.3 MILES ON THE SEEP RIDGE ROAD TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 82.5 MILES.

EOG RESOURCES, INC.

LINDISFARNE #1-26

LOCATED IN UINTAH COUNTY, UTAH
SECTION 26, T15S, R23E, S.L.B.&M.

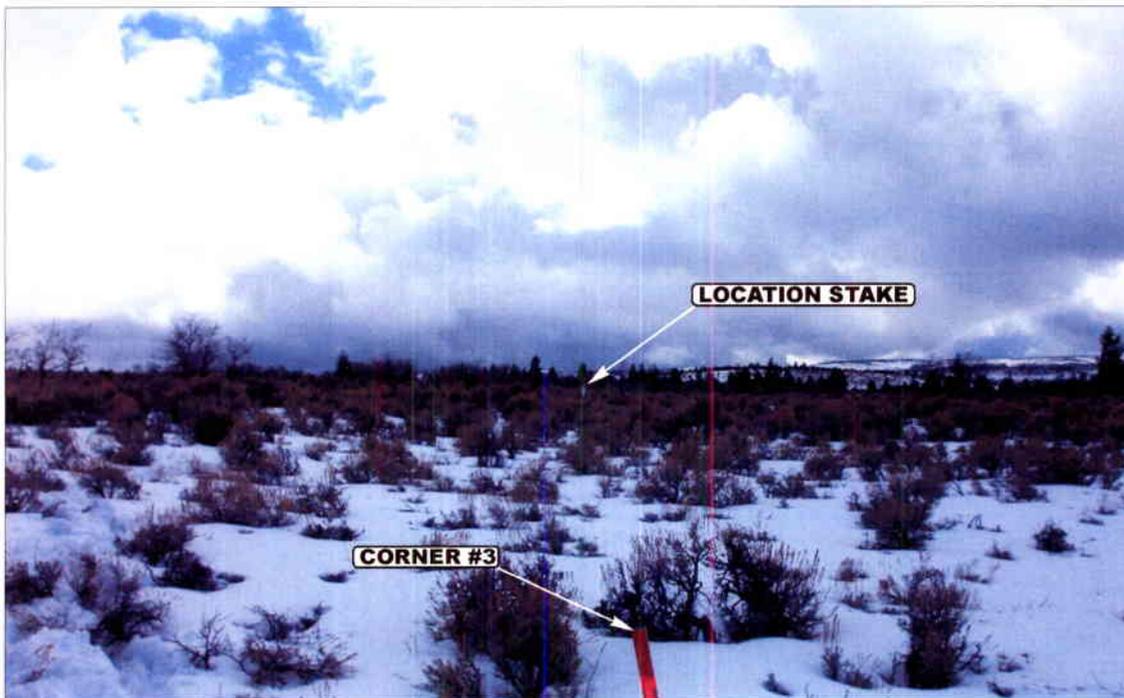


PHOTO: VIEW FROM CORNER #3 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

U
E
L
S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 02 04
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

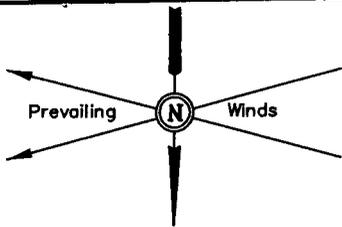
DRAWN BY: T.H.

REVISED: 00-00-00

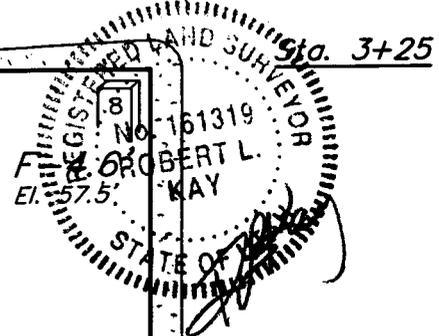
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

LINDISFARNE #1-26
SECTION 26, T15S, R23E, S.L.B.&M.
1316' FSL 1192' FWL

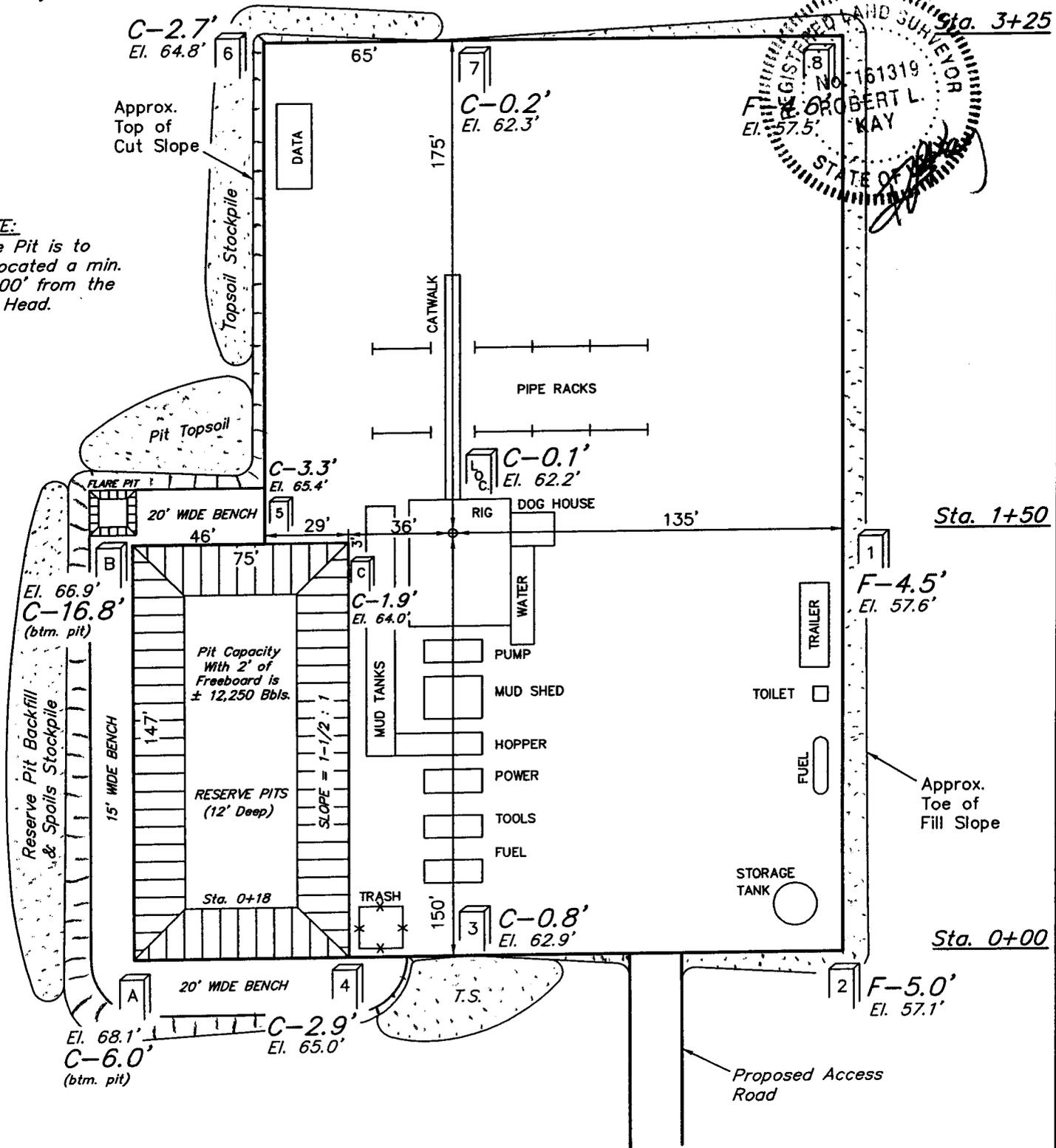


SCALE: 1" = 50'
DATE: 03-09-04
Drawn By: D.COX



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 8062.2'
Elev. Graded Ground at Location Stake = 8062.1'

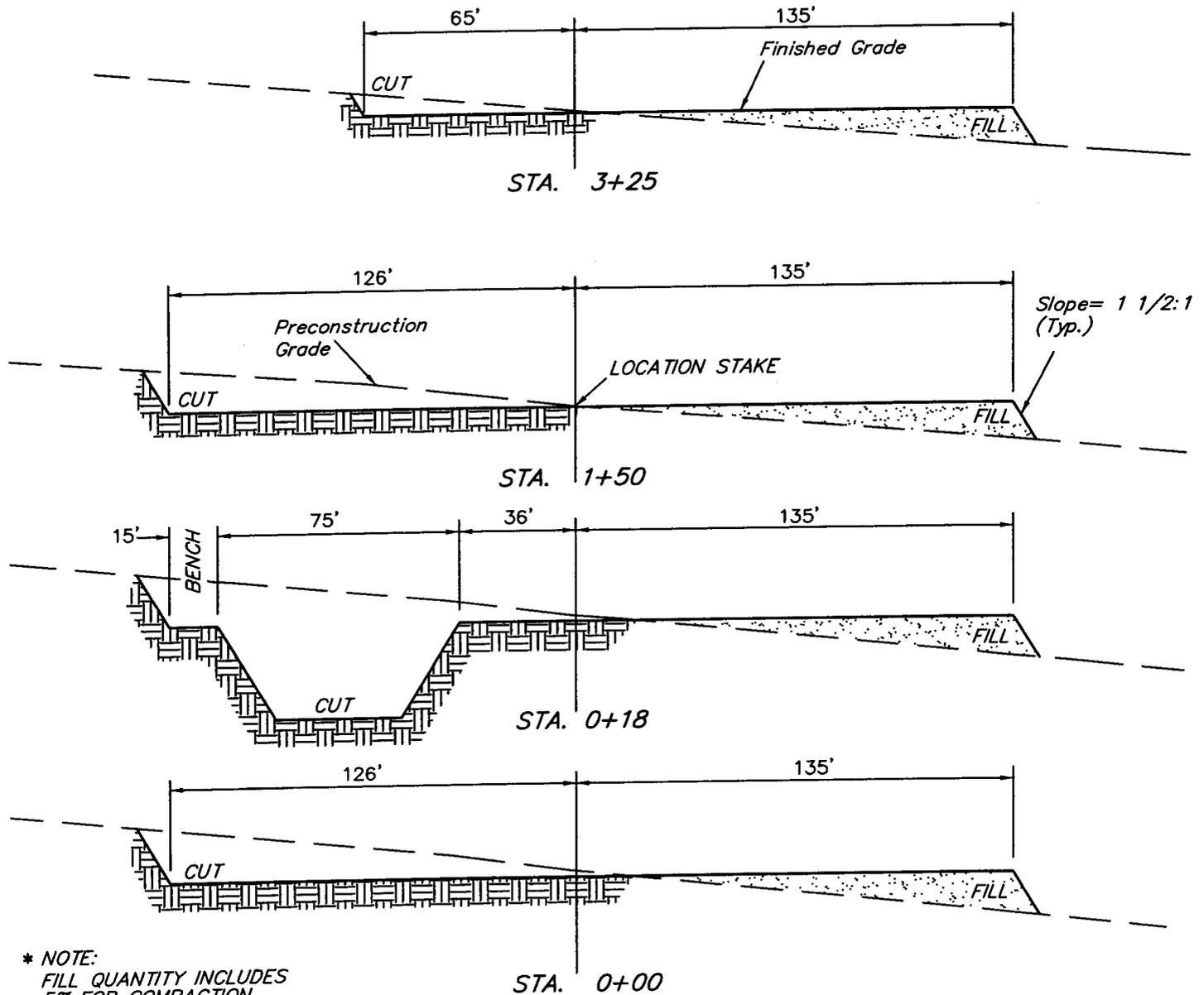
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
TYPICAL CROSS SECTIONS FOR
LINDISFARNE #1-26
SECTION 26, T15S, R23E, S.L.B.&M.
1316' FSL 1192' FWL



1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 03-09-04
 Drawn By: D.COX



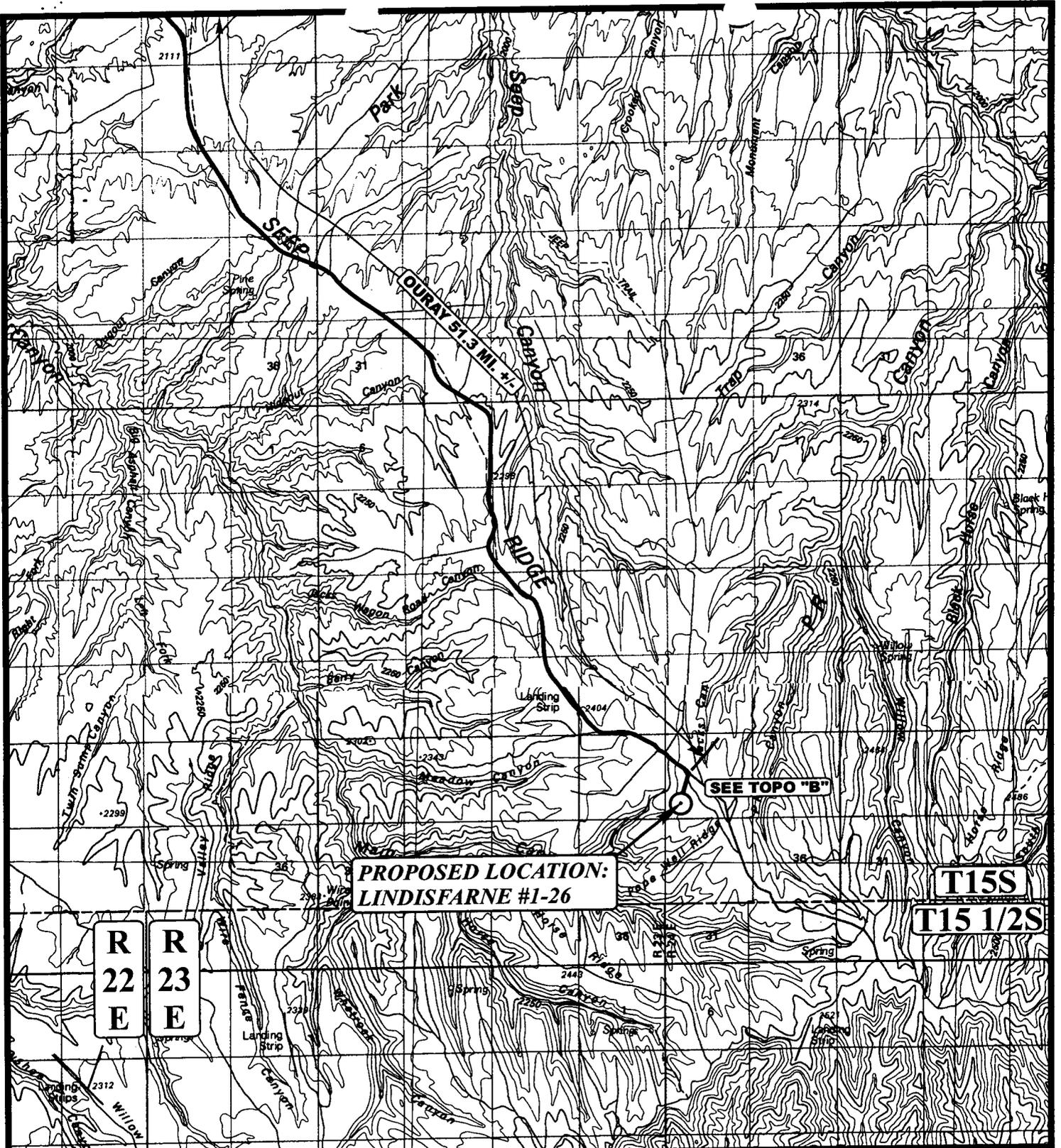
* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,620 Cu. Yds.
Remaining Location	=	6,540 Cu. Yds.
TOTAL CUT	=	8,160 CU.YDS.
FILL	=	4,880 CU.YDS.

EXCESS MATERIAL	=	3,280 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,280 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
LINDISFARNE #1-26**

SEE TOPO "B"

R 22 E
R 23 E

T15S
T15 1/2S

LEGEND:
○ PROPOSED LOCATION



EOG RESOURCES, INC.
LINDISFARNE #1-26
SECTION 26, T15S, R23E, S.L.B.&M.
1316' FSL 1192' FWL



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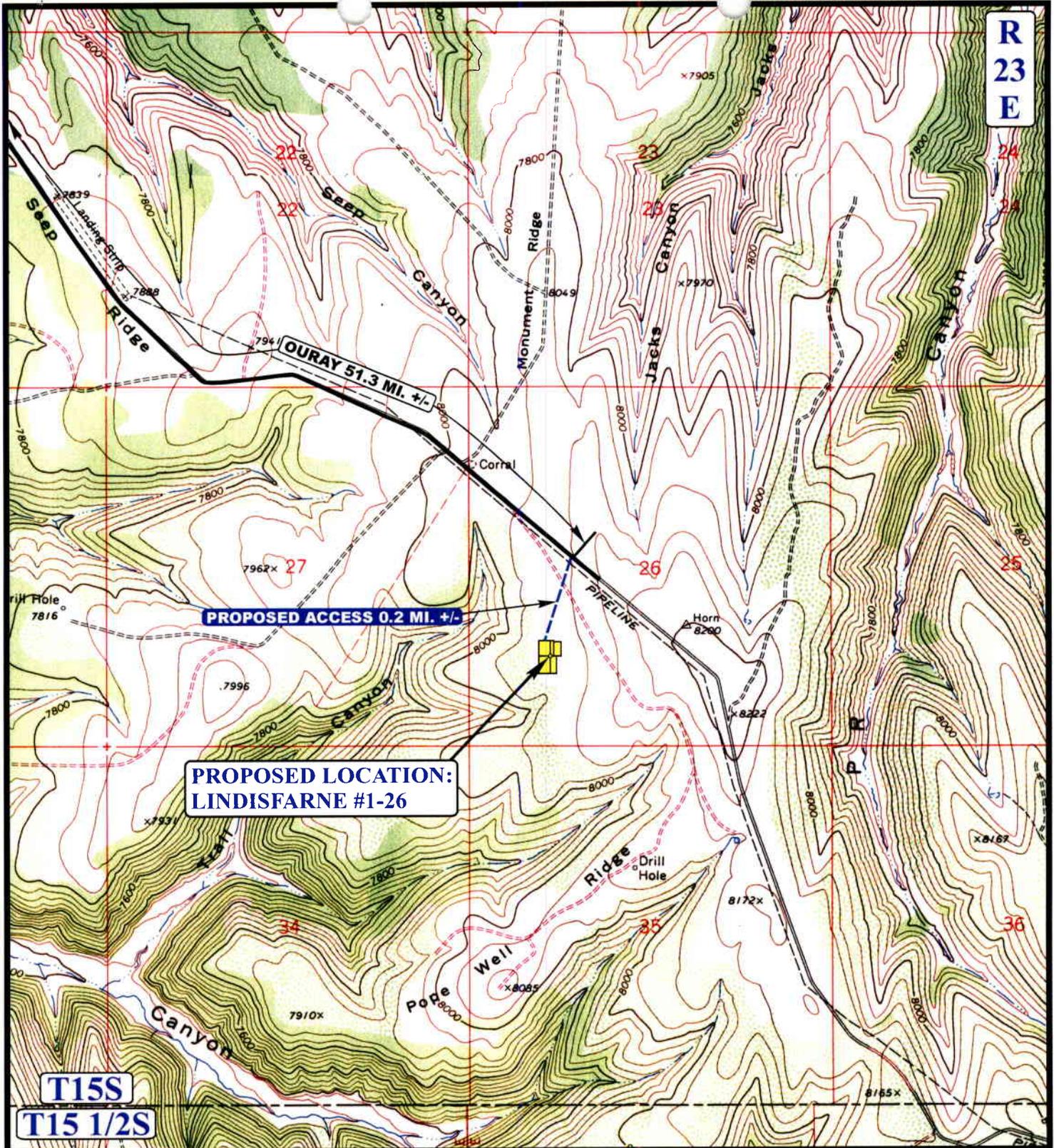
**TOPOGRAPHIC
MAP**

03 02 04
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: T.H. REVISED: 00-00-00



R
23
E



T15S
T15 1/2S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



EOG RESOURCES, INC.

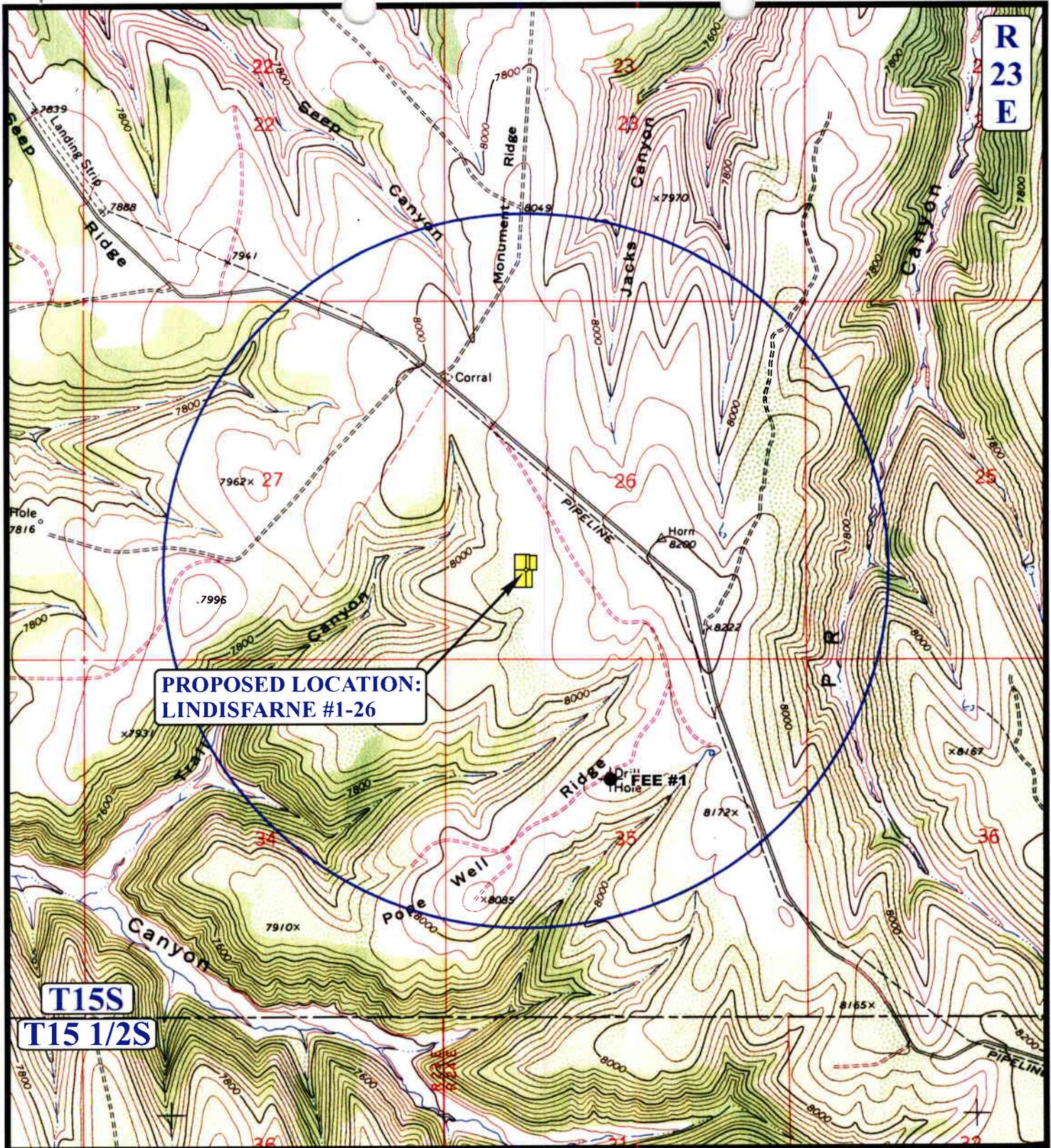
LINDISFARNE #1-26
SECTION 26, T15S, R23E, S.L.B.&M.
1316' FSL 1192' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP	03	02	04
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: T.H.		REVISED: 00-00-00





**PROPOSED LOCATION:
LINDISFARNE #1-26**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED



EOG RESOURCES, INC.

**LINDISFARNE #1-26
SECTION 26, T15S, R23E, S.L.B.&M.
1316' FSL 1192' FWL**

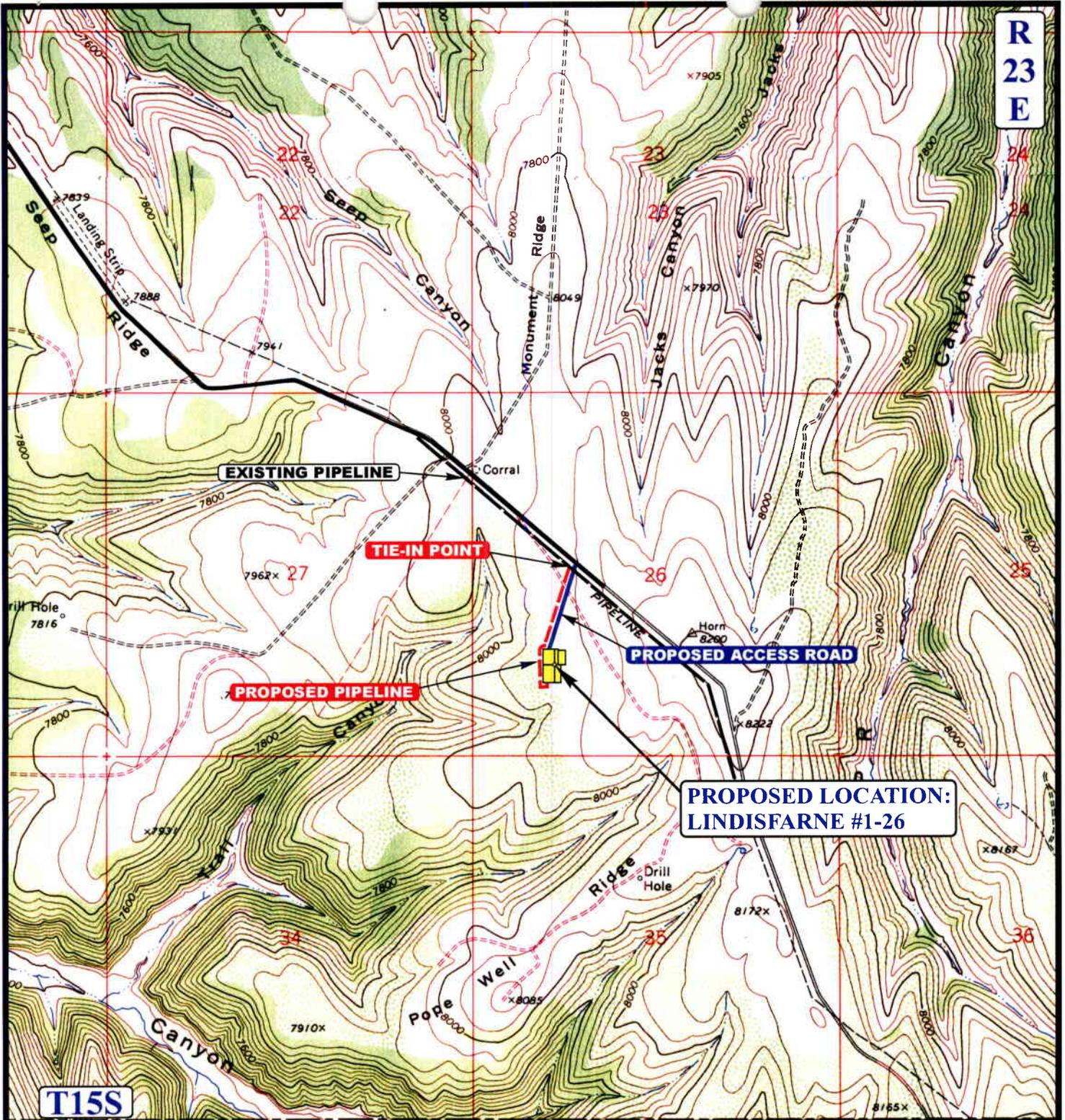


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(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 03 02 04
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: T.H. REVISED: 00-00-00



R
23
E



T15S

APPROXIMATE TOTAL PIPELINE DISTANCE = 1757' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

LINDISFARNE #1-26
 SECTION 26, T15S, R23E, S.L.B.&M.
 1316' FSL 1192' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

03	02	04
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: T.H. REVISED: 00-00-00



004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/12/2004

API NO. ASSIGNED: 43-047-35567

WELL NAME: LINDISFARNE 1-26
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSW 26 150S 230E
SURFACE: 1316 FSL 1192 FWL
BOTTOM: 1316 FSL 1192 FWL
UINTAH
WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	5/5/04
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML-46579 *or*
SURFACE OWNER: 3 - State
PROPOSED FORMATION: ENRD
COALBED METHANE WELL? NO

LATITUDE: 39.48034
LONGITUDE: 109.31475

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. JP-0921 *or* 619601788)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: 03/29/2004)
- NA* Fee Surf Agreement (Y/N)

LOCATION AND SITING:

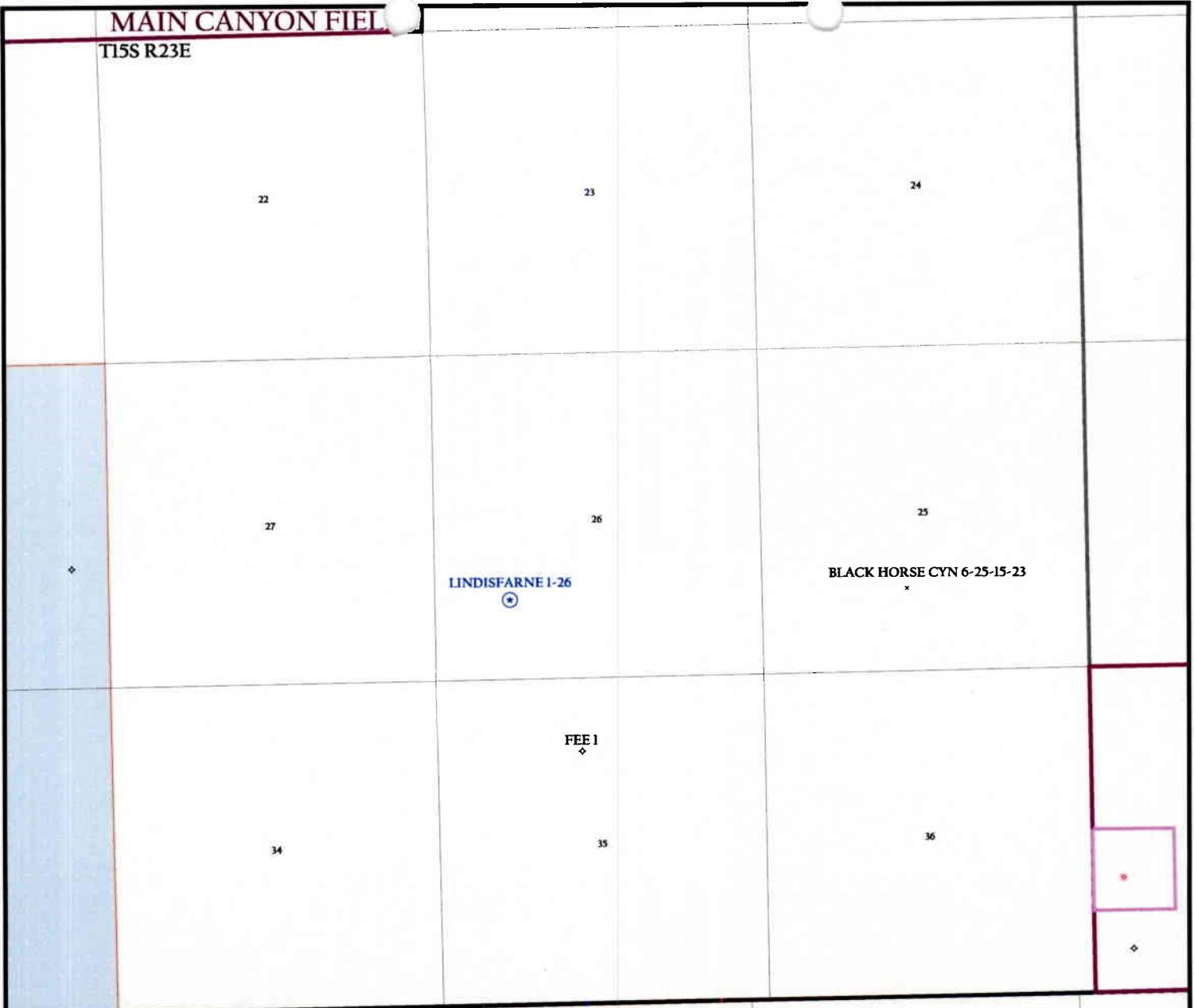
- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. **Exception**
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (03-25-04)

STIPULATIONS: 1- Spacing Strip
(2) Production casing Cement shall be brought above any water or productive zone
(3) STATEMENT OF BASIS

MAIN CANYON FIELD

T15S R23E



T15I/2S R22E

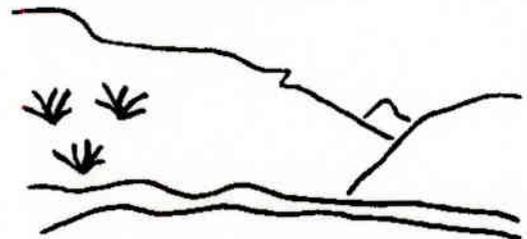
OPERATOR: EOG RESOURCES INC (N9550)

SEC. 26 T.15S, R.23E

FIELD: WILDCAT (002)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 12-MARCH-2004

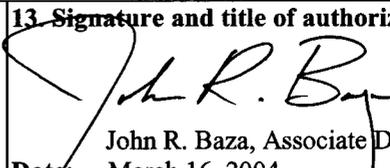
002

From: Ed Bonner
To: Whitney, Diana
Date: 3/12/2004 2:56:49 PM
Subject: Re: EOG Lease and Bond

Hi,

ML 46579 and Bond No. JP-0921 are OK for EOG

STATE ACTIONS
Governor's Office of Planning and Budget
Resource Development Coordinating Committee
P.O. Box 145610
1594 W. North Temple, Suite 3710
SLC, UT 84114-5610
538-5535

1. Administering State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. Approximate date project will start: Upon Approval or April 11, 2004
3. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Uintah Basin Association of Governments	
4. Type of action: // Lease /X/ Permit // License // Land Acquisition // Land Sale // Land Exchange // Other _____	
5. Title of proposed action: Application for Permit to Drill	
6. Description: EOG Resources, Inc proposes to drill the LINDISFARNE 1-26 well (wildcat) on a State lease UT ST ML-46579, Uintah County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
7. Land affected (site location map required) (indicate county) – include UTM coordinates where possible 1316' FSL 1192' FWL SW/4, SW/4, Section 26, Township 15 S, Range 23 E, Uintah County, Utah	
8. Jordan River Natural Areas Forum review – If the proposed action affects lands within the Jordan River Natural Areas Corridor. N/A	
9. Has the local government(s) been contacted? No If yes, a. How was contact made? b. Who was contacted? c. What was the response? d. If no response, how is the local government(s) likely to be impacted?	
10. Possible significant impacts likely to occur: Degree of impact is based on the discovery of oil or gas in commercial quantities.	
11. Name and phone of district representative from your agency near project site, if applicable: N/A	
12. For further information, contact: Diana Whitney Phone: (801) 538-5312	13. Signature and title of authorized officer  John R. Baza, Associate Director Date: March 16, 2004

T15S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

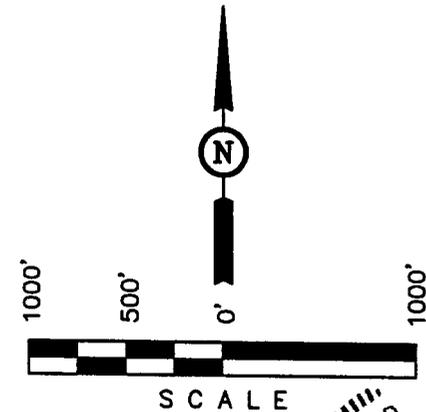
Well location, LINDISFARNE #1-26, located as shown in the SW 1/4 SW 1/4 of Section 26, T15S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

HORN TRIANGULATION STATION LOCATED IN THE SE 1/4 OF SECTION 34, T15S, R23E, S.L.B.&M. TAKEN FROM THE P R SPRING QUADRANGLE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. ELEVATION NOT ON CAP. USED NGS NGVD 29 ELEVATION IS REPORTED AT 8199 FEET.

BASIS OF BEARINGS

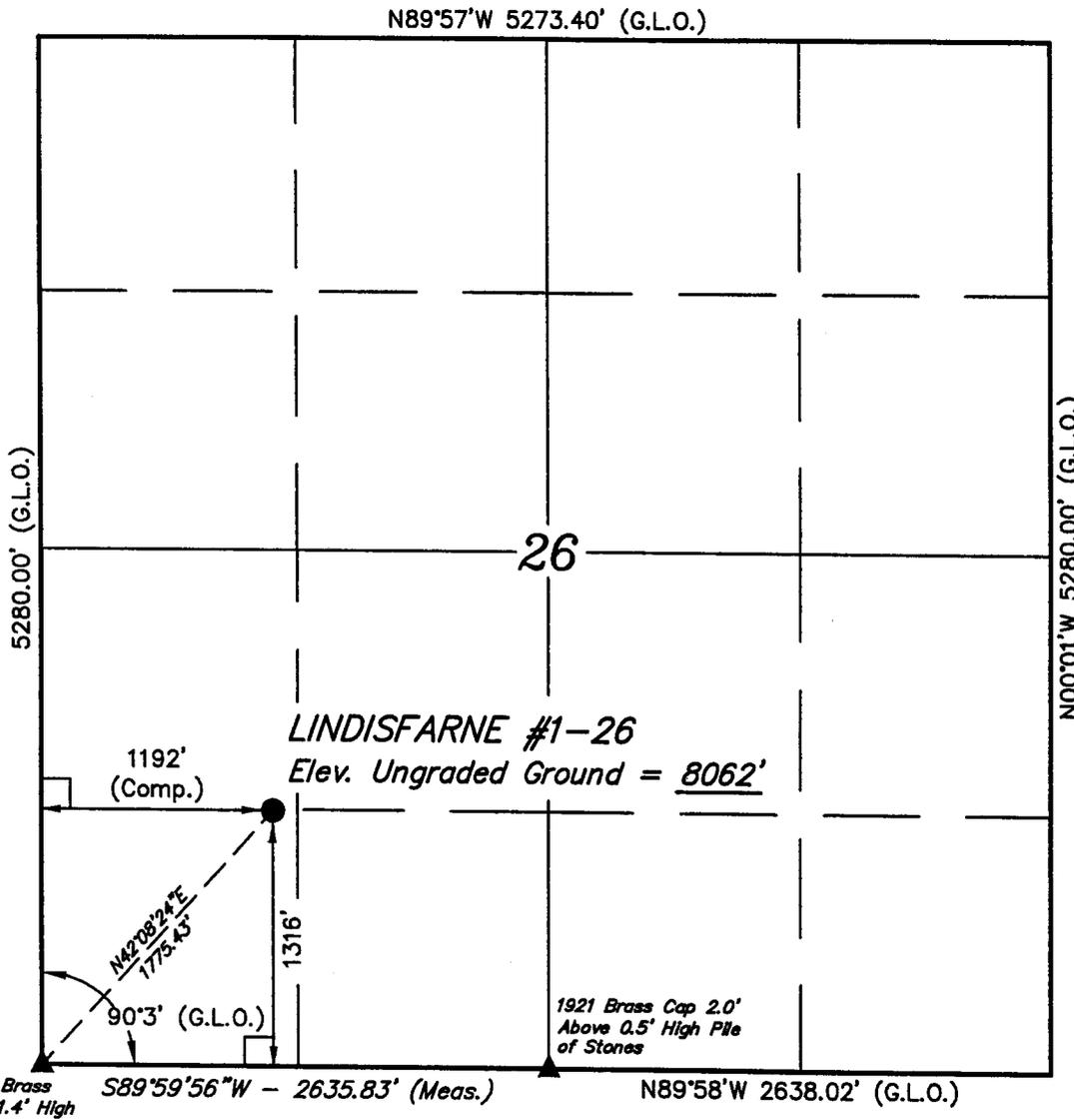
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Kline
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 164015
 STATE OF UTAH



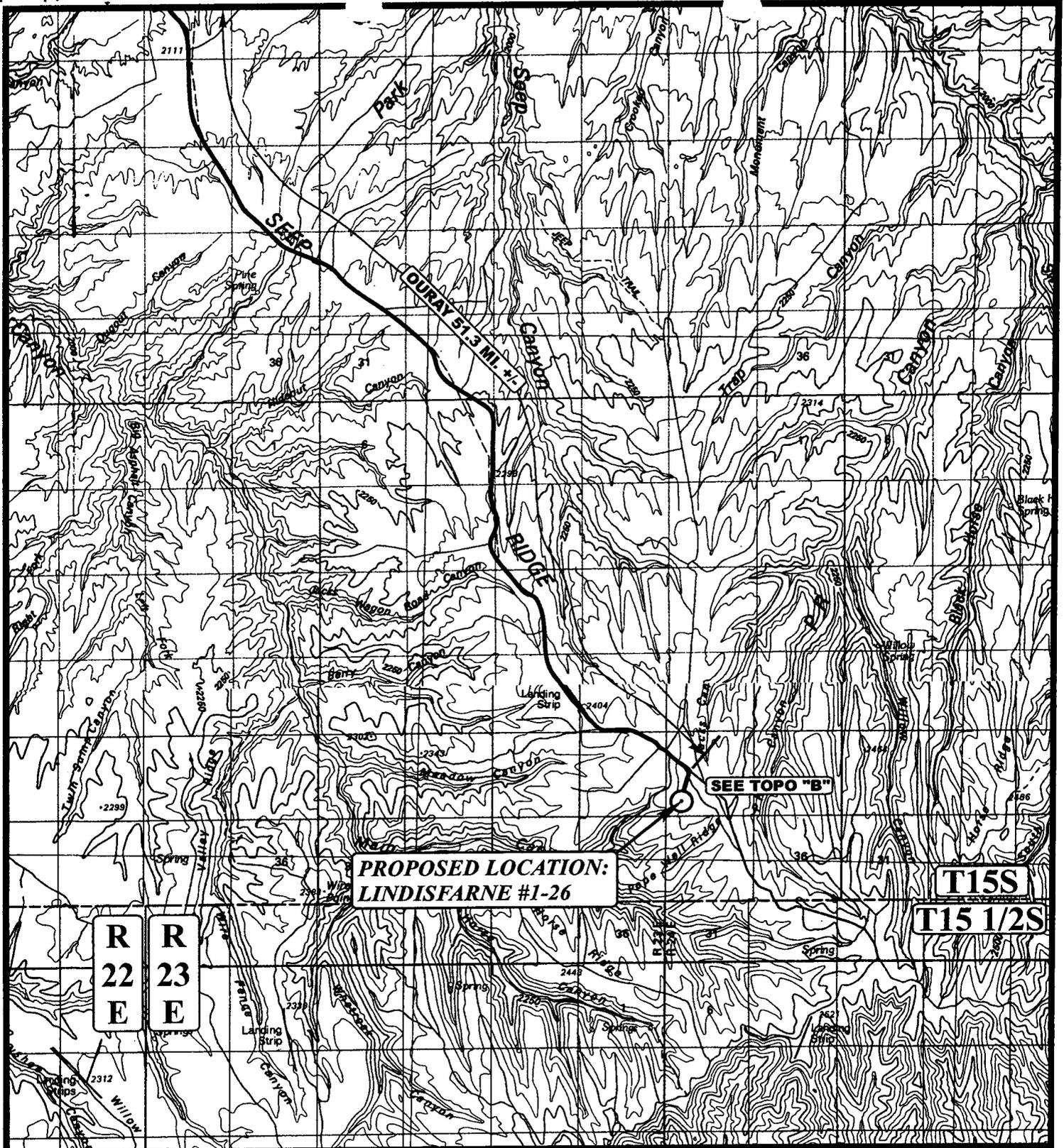
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 39°28'49.60" (39.480444)
 LONGITUDE = 109°18'53.43" (109.314842)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-24-04	DATE DRAWN: 03-08-04
PARTY K.K. D.J.. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

LINDISFARNE #1-26
SECTION 26, T15S, R23E, S.L.B.&M.
1316' FSL 1192' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

03 02 04
MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: T.H. | REVISED: 00-00-00



ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES INC.
WELL NAME & NUMBER: LINDISFARNE 1-26
API NUMBER: 43-047-35567
LEASE: UT ST ML-46579 **FIELD/UNIT:** WILDCAT
LOCATION: 1/4,1/4 SW/SW Sec: 26 TWP:15S RNG: 23E 1192' FWL 1316' FSL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): 644938E 4371243N **SURFACE OWNER:** STATE OF UTAH.

PARTICIPANTS

DAVID W. HACKFORD (DOGM), ED TROTTER (EOG), FLOYD BARTLETT (DWR).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS ON A RELATIVELY LEVEL AREA ON THE WEST SLOPE OF SEEP RIDGE. SEEP RIDGE RUNS SOUTH TO NORTH AND THIS SITE IS 0.25 MILES WEST OF THE TOP OF SEEP RIDGE. DEEP, SHARP DRAWS HEAD 0.2 MILES TO THE WEST AND SOUTH. THESE DRAWS RUN TO THE WEST TO MAIN CANYON WHICH IS TWO MILES AWAY. THE TOP OF THE BOOKCLIFF DIVIDE IS 2.5 MILES TO THE SOUTH. OURAY, UTAH IS 51.5 MILES TO THE NORTHWEST. DRAINAGE AT THIS SITE IS TO THE WEST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 246'. PROPOSED ACCESS IS 0.2 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: NEW PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: SAGEBRUSH, JUNIPER, PINION, DOUGLAS FIR, SERVICEBERRY, OAKBRUSH, BITTERBRUSH; DEER, ELK, BLACK BEAR, COUGAR, COYOTE, RODENTS,

BOBCAT, RAPTORS, SONGBIRDS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY LOAM.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION.
SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION
SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 147' BY 75' AND 12' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WILL BE
REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN: AS PER S.I.T.L.A.

SURFACE AGREEMENT: AS PER STATE OF UTAH

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WILL BE INSPECTED BY JIM TRUESDALE.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A WARM, SUNNY DAY WITH NO
SNOW COVER.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

03/25/04 11:15 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.





**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES, INC.
WELL NAME & NUMBER: LINDISFARNE 1-26
API NUMBER: 43-047-35567
LOCATION: 1/4,1/4 SW/SW Sec:26 TWP:15S RNG:23E 1192' FWL 1316' FSL

Geology/Ground Water:

EOG proposes to set 150 feet of surface casing, cemented to the surface, and 1,000 feet of intermediate, cemented to surface. The base of the moderately saline water is at approximately 3,200 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates no water wells within a 10,000 foot radius of the proposed location. The proposed casing and cement program should adequately protect any useable ground water. Production casing cement should be brought up above the base of the moderately saline groundwater.

Reviewer: Brad Hill **Date:** 04-01-04

Surface:

The predrill investigation of the surface was performed on 03/25/04. Surface and minerals for this well are owned by the State of Utah. S.I.T.L.A. and D.W.R. were notified of this investigation on 3/17/04. Floyd Bartlett was present and represented the D.W.R. S.I.T.L.A. did not have a representative present. Mr. Bartlett gave Mr. Trotter (EOG) a DWR approved seed mix for this area and suggested that the topsoil pile be reseeded as soon as possible to help preserve it. He also suggested that the reserve pit area and access road shoulders be reseeded as soon as the reserve pit is closed. There is very good loam topsoil at this site, and this area has traditionally been summer range for deer, elk and black bear.

Reviewer: David W. Hackford **Date:** 3/25/04

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

04-04 EOG Lindisfarne 1-20

Casing Schematic

Green River

Surface

13-3/8"
MW 8.4
Frac 19.3

9-5/8"
MW 8.4
Frac 19.3

TOC @
0.

TOC @
Surface
150. MD

Intermediate
1000. MD

TOC @
2064.

$(.052)(9.2)(9100) = 4353$

Anticipate 3900

$(.12)(9100) = 1092$

MASP = 3261

$(.22)(9100) = 2002$

MASP = 2351

BOP - 3,000 proposed

BOP Test

Surface Csg - $1736 \times .7 = 1211$ max

Intermediate Csg - $3520 \times .7 = 2464$ max

Propose 1500 PSI

Adequate DWD 5/5/04

3200 Bmsal

3455 Back Tongue

TOC Tail 6700

7215 Frontier

7500 Dakota

4-1/2"
MW 9.2

Production
9100. MD

From: Ed Bonner
To: Whitney, Diana
Date: 4/12/2004 4:41:49 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Shenandoah Energy
NC 11M-32-8-22

Dominion Exploration & Production
RBU 13-16F

The Houston Exploration Company
Rockhouse 6D-32

EOG Resources, Inc
Lindisfarne 1-26

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil

Well name:	04-04 EOG Lindisfarne 1-26	
Operator:	EOG Resources	Project ID:
String type:	Surface	43-047-35567
Location:	Uintah	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 77 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 150 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 132 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 150 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 132 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 1,000 ft
Next mud weight: 8.400 ppg
Next setting BHP: 436 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 150 ft
Injection pressure 150 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	150	13.375	48.00	H-40	ST&C	150	150	12.59	14.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	65	740	11.306	150	1730	11.53	6	322	50.99 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: (801) 538-5280
FAX: (801) 359-3940

Date: April 28, 2004
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 150 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	04-04 EOG Lindisfarne 1-26	
Operator:	EOG Resources	Project ID:
String type:	Intermediate	43-047-35567
Location:	Uintah	

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 89 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 150 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 880 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 1,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 876 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,100 ft
 Next mud weight: 9.200 ppg
 Next setting BHP: 4,349 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 1,000 ft
 Injection pressure 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	436	2020	4.630	1000	3520	3.52	32	394	12.50 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: (801) 538-5280
 FAX: (801) 359-3940

Date: April 28, 2004
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	04-04 EOG Lindisfarne 1-26		
Operator:	EOG Resources	Project ID:	43-047-35567
String type:	Production		
Location:	Uintah		

Design parameters:

Collapse

Mud weight: 9.200 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,450 psi
 Internal gradient: 0.099 psi/ft
 Calculated BHP: 4,349 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 7,848 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 202 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

 Cement top: 2,064 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9100	4.5	11.60	N-80	LT&C	9100	9100	3.875	210.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4349	6350	1.460	4349	7780	1.79	91	223	<u>-2.45 J</u>

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: (801) 538-5280
 FAX: (801) 359-3940

Date: April 28, 2004
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9100 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kernler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Thank you for your consideration to our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5464.

Sincerely,

EOG RESOURCES, INC.



Linda Turner
Staff Title Analyst

cc: Sheila Bremer – Denver
Curt Parsons – Big Piney

Ms. Diane Thompson
National Fuel Corporation
7720 E. Belleview Ave., Suite B-300
Englewood, CO 80111

Mr. Gary Butler
Mr. Fritz R. Weeth
1645 Court Place, Suite 212
Denver, CO 80202

Accepted and agreed to this _____ day of _____, 2004

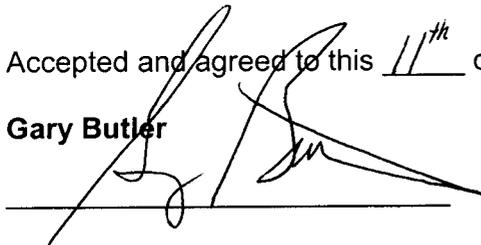
National Fuel Corporation

By: _____

Title: _____

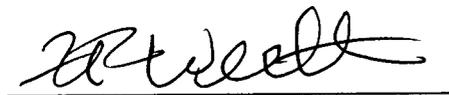
Accepted and agreed to this 11th day of May, 2004

Gary Butler



Accepted and agreed to this 12th day of May, 2004

Fritz R. Weeth





EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202
(303) 572-9000
Fax: (303) 824-5400

May 6, 2004

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception Location
Lindisfarne #1-26 Well
Horse Point Area
Grand County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 9,300 feet to test the Cedar Mountain and Entrada Formations:

Township 15 South, Range 23 East, SLB&M
Section 26: SW/4SW/4
1192' FWL and 1,316' FSL

Due to geological reasons, EOGR is unable to drill this exploratory well at a legal location as defined under state rule R649-3-2. We therefore respectfully request from the state an exception to rule R649-3-2 in accordance with state rule R649-3-3.

Please be advised that State of Utah Lease ML-46579 covers the All of said Section 26 in addition to other lands. This lease is held by EOG Resources, Inc. with pending assignments into National Fuel Corporation, Gary Butler and Fritz Weeth. By copy of this letter to the co-owners in this lease, EOG is requesting they provide their written consent to the exception location by dating, signing and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address. There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests the Utah Division of Oil, Gas and Mining to grant administrative approval of this application for an exception location described herein at its earliest opportunity.

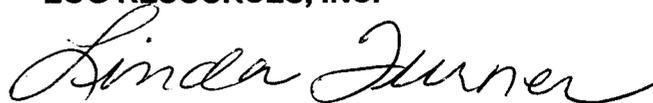
RECEIVED

MAY 14 2004

Thank you for your consideration to our request. Should you have any questions regarding this matter, please feel free to give me a call at (303) 824-5464.

Sincerely,

EOG RESOURCES, INC.



Linda Turner
Staff Title Analyst

cc: Sheila Bremer – Denver
Curt Parsons – Big Piney

Ms. Diane Thompson
National Fuel Corporation
~~7720 E. Belleview Ave., Suite B-300~~
Englewood, CO 80111

7979 E. Tufts Ave. - Ste. 815
DENVER, CO 80237

Mr. Gary Butler
Mr. Fritz R. Weeth
1645 Court Place, Suite 212
Denver, CO 80202

Accepted and agreed to this 21st day of May, 2004

National Fuel Corporation

By: Diane Thompson

Title: PRESIDENT

Accepted and agreed to this _____ day of _____, 2004

Gary Butler

Accepted and agreed to this _____ day of _____, 2004

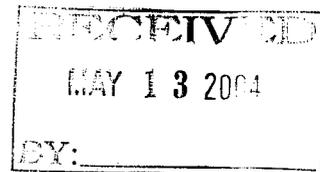
Fritz R. Weeth



EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202
(303) 572-9000
Fax: (303) 824-5400

May 6, 2004

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801



Attention: Ms. Diana Whitney

RE: Request for Exception Location
Lindisfarne #1-26 Well
Horse Point Area
Grand County, Utah

Ladies and Gentlemen:

EOG Resources, Inc. ("EOGR") applied with the Utah Division of Oil, Gas and Mining for a Drilling Permit for the captioned well. The well is scheduled to drill at the following location in the captioned area to a proposed subsurface depth of 9,300 feet to test the Cedar Mountain and Entrada Formations:

Township 15 South, Range 23 East, SLB&M
Section 26: SW/4SW/4
1192' FWL and 1,316' FSL

Due to geological reasons, EOGR is unable to drill this exploratory well at a legal location as defined under state rule R649-3-2. We therefore respectfully request from the state an exception to rule R649-3-2 in accordance with state rule R649-3-3.

Please be advised that State of Utah Lease ML-46579 covers the All of said Section 26 in addition to other lands. This lease is held by EOG Resources, Inc. with pending assignments into National Fuel Corporation, Gary Butler and Fritz Weeth. By copy of this letter to the co-owners in this lease, EOG is requesting they provide their written consent to the exception location by dating, signing and forwarding the duplicate original hereof to the Utah Division of Oil, Gas and Mining at the above address, and provide a copy to the undersigned at the letterhead address. There are no other owners within a 460' radius of the proposed well location.

EOGR respectfully requests the Utah Division of Oil, Gas and Mining to grant administrative approval of this application for an exception location described herein at its earliest opportunity.

RECEIVED

JUN 04 2004

DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 14, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Lindisfarne 1-26 Well, 1316' FSL, 1192' FWL, SW SW, Sec. 26, T. 15 South,
R. 23 East, Uintah County, Utah

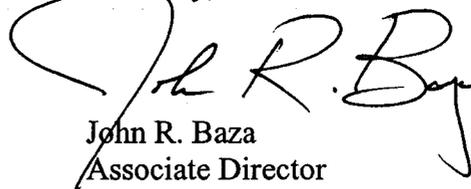
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35567.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: EOG Resources, Inc.
Well Name & Number Lindisfarne 1-26
API Number: 43-047-35567
Lease: ML-46579

Location: SW SW **Sec.** 26 **T.** 15 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
8. Production casing cement shall be brought above any water or productive zones.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UT ST ML-46579
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: LINDISFARNE 1-26
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 4304735567
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-4120
10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1316' FSL, 1192' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 26 15S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 06-06-05
By: [Signature]

SENT TO OPERATOR
Date: 6-2-05
By: [Signature]

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/4/2005</u>

(This space for State use only)

RECEIVED
JUN 01 2005
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735567
Well Name: LINDISFARNE 1-26
Location: 1316' FSL, 1192' FWL, SWSW, SEC. 26, T15S, R23E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/14/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

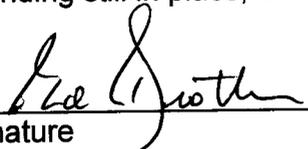
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

6/4/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED
JUN 01 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UT ST ML-46579
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: LINDISFARNE 1-26	
2. NAME OF OPERATOR: EOG RESOURCES, INC.	9. API NUMBER: 43-47-35567	
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113	PHONE NUMBER: (307) 276-3331	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1316 FSL 1192 FWL 39.480444 LAT 109.314842 LON		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 26 15S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CONSTRUCTION
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMPLETE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. completed well pad and access road construction for the referenced well 11/18/2005.

EOG Resources, Inc. operates under Nationwide Bond NM # 2308

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>11/23/2005</u>

(This space for State use only)

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NOV 28 2005
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: LINDISFARNE 1-26

Api No: 43-047-35567 Lease Type: STATE

Section 26 Township 15S Range 23E County UINTAH

Drilling Contractor ROCKY MTN DRILLING RIG # 1

SPUDDED:

Date 04/23/06

Time 1:30 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 04/24/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1 S Chapita 14-3X RIGSKID

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38001	SEW 14-3X		SESW	3	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15336	4/25/2006			4/27/06	
Comments: <u>PRRV = MVRD</u>							<u>- K</u>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35567	LINDSFARNE 1-26		SWSW	26	15S	23E	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15337	4/23/2006			4/27/06	
Comments: <u>ENRD</u>							<u>- K</u>

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35680	CHAPITA WELLS UNIT 890-16		NENW	16	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13650	4/25/2006			4/27/06	
Comments: <u>BLKHK = MVRD</u>							<u>- K</u>

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)



Regulatory Assistant

4/26/2006

Title

Date

(5/2000)

RECEIVED

APR 27 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

	5. LEASE DESIGNATION AND SERIAL NUMBER: UT ST ML-46579
--	--

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG RESOURCES, INC.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 BIG PINEY STATE WY ZIP 83113		8. WELL NAME and NUMBER: LINDISFARNE 1-26
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 43-047-35567
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1316 FSL 1192 FWL 39.480444 LAT 109.314842 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 26 15S 23E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>WELL SPUD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. spud a 20" surface hole at the referenced location 4/23/2006 at 1:30 p.m. Dall Cook, representative for EOG, Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 4/23/2006 @ 12:30 p.m.

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE	DATE <u>4/26/2006</u>

(This space for State use only)

APR 28 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UT ST ML-46579

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
LINDISFARNE 1-26

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
43-047-35567

3. ADDRESS OF OPERATOR:
P.O. BOX 250 BIG PINEY WY 83113

PHONE NUMBER:
(307) 276-3331

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1316 FSL 1192 FWL 39.480444 LAT 109.314842 LON**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 26 15S 23E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE TD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the TD for the referenced well to 9500'.

6/20/06
CHO

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant
SIGNATURE [Signature] DATE 4/18/2006

(This space for State use only)

RECEIVED
 DIVISION OF OIL, GAS AND MINING
 DATE: 4/28/06
 BY: [Signature]
(See Instructions on Reverse Side)

RECEIVED
APR 21 2006

DIV. OF OIL, GAS & MINING

Well name:	04-04 EOG Lindisfarne 1-26	
Operator:	EOG Resources	Project ID:
String type:	Production	43-047-35567
Location:	Uintah	

Design parameters:

Collapse

Mud weight: 9.200 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: *3405 psi*
~~2,450~~ psi
 Internal gradient: *0.12* ~~0.099~~ psi/ft
 Calculated BHP: ~~4,349~~ psi
 No backup mud specified. *4545 psi*

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 7,848 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 202 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,064 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (In)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (In)	Internal Capacity (ft ³)
1	9100	4.5	11.60	N-80	LT&C	9100	9100	3.875	210.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4349 4545	6350	1.460 1.40 ✓	4349 4545	7780	1.79 1.71	81 110	223	2.45 J 2.03 ✓

not buoyed

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: (801) 538-5280
 FAX: (801) 359-3940

Date: April 28, 2004
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9100 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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		5. LEASE DESIGNATION AND SERIAL NUMBER: UT ST ML-46579
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: LINDISFARNE 1-26
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-35567
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		PHONE NUMBER: (307) 276-3331
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1316 FSL 1192 FWL 39.480444 LAT 109.314842 LON		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 26 15S 23E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

6/20/06
CTR

**Accepted by the
Utah Division of
Oil, Gas and Mining**
Date: 05-01-06
By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE <u>[Signature]</u>	DATE 4/26/2006

(This space for State use only)

APR 28 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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		5. LEASE DESIGNATION AND SERIAL NUMBER: UT ST ML-49944-OBA
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Lindisfarne 1-26
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-35567
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5526
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1316' FSL & 1192' FWL 39.480444 LAT 109.35567 LON		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 26 15S 23E S		COUNTY: Uintah STATE: UTAH

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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc respectfully requests permission to commingle the Mancos B, Tununk, Dakota, and Salt Wash formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Mancos B, Tununk, Dakota, and Salt Wash formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

COPY SENT TO OPERATOR
Date: 11/6/06
Initials: CHD

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>10/6/2006</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/13/06
BY: [Signature] (See Instructions on Reverse Side)

RECEIVED
OCT 10 2006
DIV. OF OIL, GAS & MINING

STATE OF COLORADO)
)ss
COUNTY OF DENVER)

AFFIDAVIT

Mary Maestas, of lawful age, being first duly sworn upon oath, deposes and says: She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

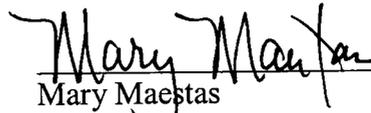
**Lindisfarne 1-26
1316 FSL 1192 FWL (SWSW)
SECTION 26, T15S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., National Fuel Corporation, and Robert L. Bayless Producer LLC, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 6th day of October, 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

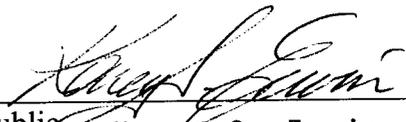
Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, National Fuel Corporation, and Robert L. Bayless Producer LLC.

Further affiant sayeth not.



Mary Maestas
Regulatory Assistant

Subscribed and sworn before me this 6th day of October, 2006.



Notary Public Karen S. Erwin
State of Colorado
County of Denver

My Commission Expires:
June 25, 2007



Exhibit "A" to Affidavit
Lindisfarne 1-26 Application to Commingle

National Fuel Corporation
7979 E Tufts Avenue Parkway
Suite 815
Denver, Colorado 80237
Attn: Diane Thompson

Robert L. Bayless Producer LLC
621 17th Street
Suite 2300
Denver, CO 80293-2023

R 23 E

27

26

LINDISFARNE 1-26



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15
S

ML-49280

ML-49944-OBA

ML-49281
34

ML-49944-OBA 35

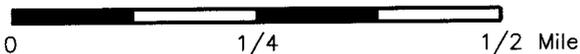
○ LINDISFARNE 1-26 WELL

RECEIVED

OCT 10 2006

DIV. OF OIL, GAS & MINING

Scale: 1"=1000'



eoog resources

Denver Division

EXHIBIT "A"

LINDISFARNE 1-26

Commingling Application

Uintah County, Utah

Scale:
1" = 1000'

D:\Utah\Commingling\
page_Lindisfarne 1-26_commingling
WELL

Author

TLM

Sep 26, 2006 -
2:23pm

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)
 Operator Name Change

Designation of Agent/Operator
 Merger

The operator of the well(s) listed below has changed, effective: **12/11/2006**

FROM: (Old Operator): N9550-EOG Resources PO Box 250 Big Piney, WY 83113 Phone: 1-(307) 276-3331	TO: (New Operator): N8060-National Fuel Corporation 7979 E Tufts Pkwy, Suite 815 Denver, CO 80237 Phone: 1-(303) 966-6766
---	---

CA No.			Unit:					
WELL NAME(S)	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
LINDISFARNE 1-26	26	150S	230E	4304735567	15337	State	GW	DRL

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/19/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/23/2007
- Is the new operator registered in the State of Utah: YES Business Number: 1260477-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: _____
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/23/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/23/2007
- Bond information entered in RBDMS on: 1/23/2007
- Fee/State wells attached to bond in RBDMS on: 1/23/2007
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: _____

- Federal well(s) covered by Bond Number: _____
- Indian well(s) covered by Bond Number: _____
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM8756586
- The **FORMER** operator has requested a release of liability from their bond on: _____
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTSTML46579
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: NA
		8. WELL NAME and NUMBER: Lindisfarne 1-26
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: EOG Resources, Inc. N9550	9. API NUMBER: 43-047-35567
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 824-5582	10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1316 FSL 1192 FWL LAT 39.480444 LON -109.314842** COUNTY: **Uintah**

QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 26 15S 23E S** STATE: **UTAH**

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that National Fuel Corporation is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. The effective date of change is 12/11/06. National Fuel Corporation's DOGM Bond number is LPM8756586.

National Fuel Corporation **N8060**
7979 East Tufts Avenue Parkway, Suite 815
Denver, CO 80237-2843

Amber Schaffer Date 12/8/2006

NAME (PLEASE PRINT) Amber Schaffer TITLE Operations Clerk

SIGNATURE *Amber Schaffer* DATE 1/18/07

(This space for State use only)

APPROVED 01/23/2007
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
JAN 19 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UT ST ML-49944-OBA
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1316' FSL & 1192' FWL 39.480444 LAT 109.35567 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 26 15S 23E S		8. WELL NAME and NUMBER: Lindisfarne 1-26
PHONE NUMBER: (303) 824-5526		9. API NUMBER: 43-047-35567
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales 12/18/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u><i>Mary A. Maestas</i></u>	DATE <u>1/12/2007</u>

(This space for State use only)

RECEIVED
JAN 16 2007

WELL CHRONOLOGY REPORT

Report Generated On: 01-12-2007

Well Name	LINDISFARNE 1-26	Well Type	EXPG	Division	DENVER
Field	WILDCAT	API #	43-047-35567	Well Class	ISA
County, State	UINTAH, UT	Spud Date	06-07-2006	Class Date	12-18-2006
Tax Credit	N	TVD / MD	9,500/ 9,500	Property #	054698
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	8,080/ 8,062				
Location	Section 26, T15S, R23E, SWSW, 1316 FSL & 1192 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	NATIONAL FUEL CORP	WI %	75.0	NRI %	25.0

AFE No 302747 **AFE Total** 2,159,300 **DHC / CWC** 1,395,000/ 764,300

Rig Contr PATTERSON **Rig Name** PATTERSON #779 **Start Date** 03-16-2004 **Release Date** 07-21-2006

03-16-2004 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (CHANGE TD SUNDRY 4/18/06)

1316' FSL & 1192' FWL (SW/SW)
SECTION 26, T15S, R23E
UINTAH COUNTY, UTAH

LAT 39.480444, LONG 109.314842 (NAD 27)

PATTERSON RIG #779
TD: 9500' CHILNE
DW/GAS
LINDISFARNE PROSPECT
DD&A FIELD:
FIELD: WILDCAT
WC/GAS

LEASE: U ST ML 46579
ELEVATION: 8062.2' NAT GL, 8062.1' PREP GL (DUE TO ROUNDING 8062' IS THE PREP GL), 8080' KB (18')

EOG WI 75%, NRI 61.875%

11-30-2005 Reported By ED TROTTER

Daily Costs: Drilling \$20,410 **Completion** \$0 **Daily Total** \$20,410
Cum Costs: Drilling \$20,410 **Completion** \$0 **Well Total** \$20,410
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION ACCESS ROAD & WELL PAD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S ROUSTABOUT BUILT THE LOCATION ACCESS ROAD & WELL PAD NOVEMBER 2 THRU 18, 2005 (RESERVE PIT WILL BE BUILT PRIOR TO SPUD).

04-16-2006 **Reported By** ED TROTTER

Daily Costs: Drilling \$37,212 **Completion** \$0 **Daily Total** \$37,212
Cum Costs: Drilling \$57,622 **Completion** \$0 **Well Total** \$57,622
MD 7.370 **TVD** 7.370 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION / WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	GOUND LEVEL ELEVATION 54068062' CUT @ STAKE 0.1"

MI CRAIG'S ROUSTABOUT. CONSTRUCTION EQUIPMENT, BUILD ACCESS ROAD AND LOCATION, LINED RESERVE PIT.

WO BUCKET RIG.

05-02-2006 **Reported By** COOK/BARNES

Daily Costs: Drilling \$146,828 **Completion** \$0 **Daily Total** \$146,828
Cum Costs: Drilling \$204,450 **Completion** \$0 **Well Total** \$204,450
MD 1.137 **TVD** 1.137 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN DRILLING BUCKET RIG. SPUD WELL @ 1:30 PM, 4/23/2006. DRILLED 22" HOLE TO 69'. RAN 72' OF 14", CONDUCTER PIPE. HIT SMALL AMOUNT OF WATER @ 30'. RD BUCKET RIG.

MIRU BIG 4 CEMENTERS. CIRCULATED CEMENTED ON 14" CONDUCTER TO SURFACE. MIXED & PUMPED 140 SX (29.4 BBLS) OF TYPE 5 CEMENT. MIXED CEMENT @ 15.6 PPG WITH A YIELD OF 1.18 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

MIRU CRAIGS AIR RIG # 2, DRILLED 12-1/4" HOLE TO 1150'. ENCOUNTERED NO WATER. RAN 26 JTS (1119.20') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND INSERT FLOAT. 10 CENTRALIZERS SPACED 5' FROM SHOE AND EVERY COLLAR TILL GONE. LANDED @ 1137' KB. RDMO CRAIG'S AIR RIG.

MIRU SCHLUMBERGER CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES & VALVES ON HEAD TO 1700 PSIG. PUMPED 95 BBL FRESH WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 450 SX 10-2 RFC CEMENT. PUMPED 20 BBLS @ 11.0 PPG. INCREASED DENSITY TO 14.2 PPG AND PUMPED 118 BBLS SLURRY. PRESSURE STARTED TO INCREASE SHARPLY 108 BBLS INTO THE 14.2 PPG SLURRY. CASING PLUGGED OFF AND PUMPING STOPPED. TRIED SURGING PRESSURE SEVERAL TIMES BEFORE INCREASING PRESSURE TO 2500 PSIG. CASING WAS LEFT FULL OF CEMENT. RDMO SCHLUMBERGER CEMENTERS.

MIRU ROCKY MOUNTAIN DRILLING BUCKET RIG & DRILL RAT & MOUSE HOLES. RDMO ROCKY MOUNTAIN BUCKET RIG.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED MIKE LEE W/BLM & CAROL DANIELS W/UDOGM OF WELL SPUD ON 4/23/2006 @ 12:30 PM.

JERRY BARNES NOTIFIED RICHARD POWELL W/UDOGM OF CONDUCTOR PIPE & CEMENT ON 4/25/2006 @ 9:20 AM.

JERRY BARNES NOTIFIED RICHARD POWELL W/UDOGM OF SURFACE PIPE & CEMENT ON 4/28/2006 @ 10:00 A.M.

JERRY BARNES NOTIFIED DUSTIN DUCET W/UDOGM OF SURFACE CASING CEMENT FAILURE ON 5/1/2006 @ 8:30 AM.

06-01-2006		Reported By		DUANE C WINKLER							
Daily Costs: Drilling	\$7,476	Completion	\$0	Daily Total	\$7,476						
Cum Costs: Drilling	\$211,926	Completion	\$0	Well Total	\$211,926						
MD	1,137	TVD	1,137	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP TO MIRT											
Start	End	Hrs	Activity Description								
08:00	06:00	22.0	RIG DOWN DRILLING EQUIPMENT, FLARE STACK, CHOKE MAINIFOLD, CLEAN PITTS, LOAD MUD ON TRUCKS, ND GAS SEPARATOR, PREPAIR REST EQUIPMENT FOR TRUCKS, PICK UP TRASH FULL CREW NO RIG REPAIRS NO ACCIDENTS SAFETY MEETINGS #1 WORKING AROUND EQUIPMENT #2 OPERATING FORK LIFT FUEL USED 400 GLS								
06-02-2006		Reported By		DUANE C WINKLER							
Daily Costs: Drilling	\$10,421	Completion	\$0	Daily Total	\$10,421						
Cum Costs: Drilling	\$222,347	Completion	\$0	Well Total	\$222,347						
MD	1,137	TVD	1,137	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RIG DOWN EQUIPMENT AND LOADING EQUIPMENT											
Start	End	Hrs	Activity Description								
06:00	21:00	15.0	SAFETY MEETING, MOVE AND LOAD EQUIPMENT, TAKE DERRICK OFF RIG, LOAD AND HAUL THREE CAMP TRAILERS ADDITIONAL EQUIPMENT AND SET ON LOCATION, FOUR LOAD AND RIG ARRIVED ON LOCATION, NO ACCIDENTS THIRTEEN PATTERSON PERSONNEL SAFETY MEETINGS								

#1 HELD WITH ALL PERSONNEL ON LOCATION, TRUCKING EQUIPMENT
 #2 HELD WITH ALL PERSONNEL ON LOCATION, LOAD AND OF LOAD EQUIPMENT
 FUEL USED 500 GLS
 NO RIG REPAIRS
 RIG AND EQUIPMENT MOVE IS HINDER WITH EXTREME ROUGH ROAD CONDITIONS

06-03-2006 Reported By DUANE C WINKLER
Daily Costs: Drilling \$10,886 **Completion** \$0 **Daily Total** \$10,886
Cum Costs: Drilling \$233,385 **Completion** \$0 **Well Total** \$233,385
MD 1,137 **TVD** 1,137 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: ALL EQUIPMENT ON LOCATION - RU

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SAFETY MEETING. HAUL REST OF LOADS TO LOCATION, INSTALL DERRICK ON RIG. RIGGING UP

NO ACCIDENTS
 NINE PATTERSON PERSONNEL
 SAFETY MEETING #1 WITH URIE DRIVERS
 SAFETY MEETING #2 MOUNTING DERRICK ON CARRIER
 FUEL USED 500 GALS
 NO RIG REPAIRS
 MOVE WAS SLOW FROM EXTREME ROUGH ROAD CONDITIONS, ALL EQUIPMENT ON LOCATION

06-04-2006 Reported By DUANE C WINKLER
Daily Costs: Drilling \$12,058 **Completion** \$0 **Daily Total** \$12,058
Cum Costs: Drilling \$245,443 **Completion** \$0 **Well Total** \$245,443
MD 1,137 **TVD** 1,137 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: SETTING UP RIG & EQUIPMENT - START TOWERS TOMORROW

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SAFETY MEETING. SET EQUIPMENT. RIG UP RIG. RAISE DERRICK. SET MUD PITS.

NO ACCIDENTS
 NO RIG REPAIRS
 NINE PATTERSON PERSONNEL
 SAFETY MEETING #1 WORKING WITH HEAVY EQUIPMENT
 SAFETY MEETING #2 OPERATING FORKLIFT
 FUEL USED 200 GALS
 STARTING TOWERS TOMORROW

06-05-2006 Reported By DUANE C WINKLER
Daily Costs: Drilling \$119,991 **Completion** \$0 **Daily Total** \$119,991
Cum Costs: Drilling \$365,434 **Completion** \$0 **Well Total** \$365,434
MD 1,137 **TVD** 1,137 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING CEMENT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG AND EQUIPMENT MOVE 62 MILES. SAFETY METTING. RIG UP GAS BUSTER, FLOORS AND MUD PITS. MARK JONES (435-820-8504) WITH STATE OF UTAH CONTACTED RIG AND CONFIRMED THAT STATE OF UTAH WAS AWARE OF OPERATIONS.
18:00	19:00	1.0	WELD ON FLOW NIPPLE AND CONNECT FLOW LINE.
19:00	22:00	3.0	RIG UP CHOKE LINES, KELLY. COMPLETE RIG UP.
22:00	03:30	5.5	RUN IN HOLE TO TIGHTEN KELLY. TAG CEMENT 30'. PULL OUT, TIGHTEN KELLY IN MOUSE HOLE.
03:30	06:00	2.5	TAG CMT 30'. DRILLED 7', WOB 2K, RPM 30, SPM 105, PENTRATION RATE WILL INCREASE WHEN DRILL ENOUGH TO LAND KELLY BUSHING. RIG START DAY RATE AT 03:30 HRS, 6/5/06.

NO ACCIDENTS
 PATTERSON CREW SHORT ONE MAN
 NO RIG REPAIRS
 FUEL USED 500 GALS
 SAFETY MEETINGS #1 PICKING UP BHA
 SAFETY MEETING #2 POST TOUR MEETING/TRIPPING OUT OF HOLE

06-06-2006	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$53,074	Completion	\$0	Daily Total	\$53,074						
Cum Costs: Drilling	\$418,508	Completion	\$0	Well Total	\$418,508						
MD	1,137	TVD	1,137	Progress	1,068	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREPARE SURFACE EQUIPMENT TO CEMENT THROUGH 1" PIPE

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SAFETY MEETING, DRILLING CMT 37' TO 122'.
07:30	08:00	0.5	REPAIR RIG. CHECKED CROWN-O-MATIC, CODE 8.
08:30	09:00	0.5	LUBRICATE RIG.
09:00	22:00	13.0	DRILLED CMT 122' TO 1097', DRILLED TOTAL OF 1060' CMT.
22:00	01:00	3.0	SAFETY MEETING, CIRCULATE FOR CBL/CCL LOG, DROP SURVEY, TOH FOR LOGS, STRAP OUT, SURVEY 1066', .75 DEGREES.
01:00	04:00	3.0	RIG UP BLACK WARRIOR WIRELINE. RUN CBL/CCL LOG FROM 1097' TO SURFACE, CMT TOP 760' FROM SURFACE.
04:00	06:00	2.0	PREPARE EQUIPMENT TO 1" CMT, WELDER IN ROUTE TO CUT OFF FLOW LINE.

NO ACCIDENTS
 ONE RIG REPAIR
 FULL CREW
 FUEL USED 600 GLS
 SAFETY MEETING: WORKING AROUND MOVING EQUIPMENT/WORKING AROUND V DOOR

06-07-2006	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$62,228	Completion	\$0	Daily Total	\$62,228						
Cum Costs: Drilling	\$480,736	Completion	\$0	Well Total	\$480,736						
MD	1,137	TVD	1,137	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TEST BOPE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	PREPARE EQUIPMENT TO RUN 1". WELDER ON ROUTE TO CUT OFF FLOW LINE. WAIT ON SCHLUMBERGER.
10:00	16:00	6.0	RIG UP SCHLUMBERGER TO CMT SURFACE CASING. SAFETY MEETING. CBL CMT TOP 650'. CMT SURFACE CSG. RUN 400' 1" PIPE, PUMP 90 BBLs FRESH WATER DOWN 1" AND NO CIRCULATION. PUMPED 50 SKS CLASS G CMT, (10 BBL CMT) W/2% CL TO BTM OF 1" PIPE. WAIT FOR THIRTY MINUTES, ATTEMPTED TO PULL 1" AND 1" WAS CMTD. PUMPED 200 SKS CLASS G CMT W/2% CL (41 BBLs CMT) DOWN ANNULUS. CMT TO SURFACE, WAIT 30 MINUTES, CMT DID NOT FALL BACK. RECEIVED VERBAL PERMISSION FROM DUSTIN DOUCET STATE UTAH ENGINEER (801-538-5281) ON 6/6/2006 TO CEMENT SURFACE CASING. STATE OF UTAH INSPECTORS DAVID HACKFORD, FLOYD BARLETT ARRIVED ON LOCATION AND INSPECTED RESERVE PIT LINER AND OPERATIONS (435-722-3417).
16:00	19:00	3.0	WOC.
19:00	21:00	2.0	WELD ON FMC DTO 5K WELL HEAD.
21:00	23:00	2.0	WAIT ON WELL HEAD WELD TO COOL. PREPARE EQUIPMENT FOR BHA.
23:00	05:00	6.0	SAFETY MEETING. NIPPLE UP BOP AND EQUIPMENT.
05:00	06:00	1.0	TESTING BOP AND EQUIPMENT. DAVID HACKFORD (435-722-3417) STATE OF UTAH INSPECTOR WAS NOTIFIED FOR BOP TEST 6/6/2006.

SAFETY MEETING: TEAM WORK WITH SERVICE COMPANY/CLEAN WORK AREA/WELDER WORKING IN CELLAR

NO ACCIDENTS

NO RIG REPAIRS

FULL CREW

FUEL: USED 600 GALS

06-08-2006	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$30,396	Completion	\$0	Daily Total	\$30,396						
Cum Costs: Drilling	\$511,132	Completion	\$0	Well Total	\$511,132						
MD	1.860	TVD	1.860	Progress	723	Days	1	MW	8.3	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	SAFETY MEETING. TEST BOP, CHOKE AND CASING. FLOYD BARTLETT (435-722-3417) STATE OF UTAH INSPECTOR WITNESS PART OF THE PRESSURE TEST. MUD LOGGER ON LOCATION AT 09:00 HRS.
13:00	13:30	0.5	RIG DOWN TESTERS. INSTALL WEAR BUSHING.
13:30	14:30	1.0	RIG UP TELEDRIFT EQUIPMENT.
14:30	18:00	3.5	PICK UP BHA, BIT, MUD MOTOR, TELEDRIFT, 21 DC.
18:00	18:30	0.5	PICK UP DRILL COLLAR. TRIP IN HOLE TO 1097'.
18:30	21:00	2.5	PICK UP KELLY INSTALL ROTATING HEAD RUBBER. DRY BUSHINGS AND STRAIGHTEN UP BOP.
21:00	22:30	1.5	DRILLED FLOAT COLLAR, CMT, DRILLED THROUGH SHOE AT 1137'.
22:30	06:00	7.5	DRILL ROTATE 1137' TO 1860', WOB 8-12K, RPM 50/60, PUMP PSIG 1075, SPM 119, MW 8.3 PPG, ROP 200'/180'. DRILLING WITH FW, FROM RESERVE PIT.

SAFETY MEETING: PREVENT OBJECTS IN EYES/PROPER PROCEDURE TO PU DP

NO ACCIDENTS

FULL CREWS

FUEL USED 850 GALS

LITHOLOGY:

WASATCH: SS 50%, SH 45%, LS 5%

BG 10-12U, CONN GAS 50-65U, HIGH GAS 64U @ 1528'

06:00 18.0 SPUD 7 7/8" HOLE AT 22:30 HRS. 6/7/06.

06-09-2006 Reported By DUANE C WINKLER

Daily Costs: Drilling \$27,916 Completion \$0 Daily Total \$27,916

Cum Costs: Drilling \$539,049 Completion \$0 Well Total \$539,049

MD 2.582 TVD 2.582 Progress 722 Days 2 MW 8.3 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SHORT TRIP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG REPAIR, MAIN COMPRESSOR FAILED ON RIG. TRIP BIT OUT OF HOLE TO 1057', 79' INSIDE 9 5/8 CASING.
07:00	18:00	11.0	RIG REPAIR, WORK ON AIR COMPRESSOR IN LIGHT PLANT.
18:00	18:30	0.5	REAM TWO JTS TO BOTTOM.
18:30	03:00	8.5	DRILL ROTATE 1860' TO 2582', 722', WOB 8/12K, RPM 30/50, PUMP PSIG 1045, SPM 115, MW 8.3, ROP 85. SURVEY 2140', 1 DEGREE. DRLG W/FW THROUGH RESERVE PIT, SWEEPING HOLE W/ANCO DRILL.
03:00	03:20	0.33	CIRCULATE HOLE FOR SHORT TRIP.
03:20	06:00	2.67	SAFETY MEETING. WIPER TRIP/SHORT TRIP, TIGHT SPOTS FROM 2582' TO 1900', NO TIGHT SPOTS ABOVE 1900'. LAY DOWN DP TO REAM HOLE ON TRIP IN.

SAFETY MEETING: USE CAUTION AND TEAM WORK/WEAR PROPER WORK GLOVES
 NO ACCIDENTS
 FULL CREWS
 FUEL USED 800 GALS

LITHOLOGY: WASATCH SS 50%, SH 45%, LS 5%
 PRICE RIVER ESTIMATED TOP 2382, SH 60%, SS 40%
 BG 10-12U, CONN GAS NONE, HIGH GAS 24U @ 1821'

06-10-2006 Reported By DUANE C WINKLER

Daily Costs: Drilling \$42,658 Completion \$0 Daily Total \$42,658

Cum Costs: Drilling \$581,707 Completion \$0 Well Total \$581,707

MD 3,701 TVD 3,701 Progress 1,119 Days 3 MW 8.5 Visc 30.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	SAFETY MEETING. TRIP IN HOLE. WASH/REAM TIGHT SPOTS FROM 1944' TO 2355', TIGHT SPOT AT 2152'. START CIRCULATION FROM MUD PITS.
10:00	11:00	1.0	CONDITION MUD. CIRCULATE, BUILD SWEEP. CLEAN HOLE, RECOVERING LARGE CHUNKS ACROSS SHAKER.
11:00	11:30	0.5	TRIP IN HOLE. WASH/REAM TIGHT SPOTS FROM 2355' TO 2582'.
11:30	15:00	3.5	DRILL ROTATE 2582' TO 2771', 189', ROP 54. REAM/WASH EVERY CONNECTION.

15:00 15:30 0.5 LUBRICATE RIG. FUNCTION TESTED PIPE RAMS.
 15:30 04:00 12.5 DRILL ROTATE 2771' TO 3657', 886', ROP 71. REAM/WASH EVERY CONNECTION, INCREASE VIS TO 45. MW 8.7.
 04:00 05:30 1.5 SURVEY @ 3657', 4.25 DEGREE. STUCK IN HOLE, ROTATE, CIRC FREE.
 05:30 06:00 0.5 DRILL ROTATE 3657' TO 3701', 44', WOB 3K, RPM 62, ON/OFF BIT 1325/1200/125, SWEEPING HOLE.

SAFETY MEETING: LOCK OUT-TAG OUT, MIX CHEMICALS
 NO ACCIDENTS
 FULL CREWS
 FUEL USED 860 GALS

LITHOLOGY: BUCK TONGUE, SS 45%, CARB SH 35%, SH 15%, SLTSTN 5%
 BG 300-400 U, CONN GAS 600-1100U, HIGH GAS 312U CG/FG @ 3281

06-11-2006		Reported By		DUANE C WINKLER							
Daily Costs: Drilling	\$35,916	Completion	\$0	Daily Total	\$35,916						
Cum Costs: Drilling	\$617,623	Completion	\$0	Well Total	\$617,623						
MD	4,461	TVD	4,461	Progress	760	Days	4	MW	9.2	Visc	52.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 3701' TO 3791', 90', ROP 13.8, WOB 2/3K, RPM 62, VIS 52, MW 9.1.
12:30	13:30	1.0	DEVIATION SURVEY @ 3719', 4 DEGREES.
13:30	16:30	3.0	DRILL ROTATE 3791' TO 3919', 128', ROP 43, WOB 6/8K, RPM 60, VIS 52, MW 9.1.
16:30	17:00	0.5	DEVIATION SURVEY @ 3847', 3 3/4 DEGREES.
17:00	17:30	0.5	LUBRICATE RIG. FUNCTION TESTED PIPE RAMS.
17:30	00:00	6.5	DRILL ROTATE 3919' TO 4174', 261', 40 ROP, WOB 6/8K, RPM 60, VIS 50, MW 9.1.
00:00	01:00	1.0	DEVIATION SURVEY @ 4094', 3 DEGREES.
01:00	06:00	5.0	DRILL ROTATE 4174' TO 4461', 287', 57 ROP, WOB 6/8K, RPM 60, MW 9.1, VIS 42, ON/OFF BIT 1356/1230/126, SWEEPING HOLE.

SAFETY MEETING: BREAKING OUT TOOL JOINT/INSTALL NEW SCREENS ON SHAKER
 NO ACCIDENTS
 FULL CREWS
 FUEL USED 800 GALS

LITHOLOGY: CASTLE GATE: CARB SH 45%, SS 40%, SH 10%, SLTSTN 5%
 BG GAS 200-300U
 CONN GAS 500-700U, TRIP GAS NONE, HIGH GAS 1591U FG @ 3999'

06-12-2006		Reported By		DUANE C WINKLER							
Daily Costs: Drilling	\$34,054	Completion	\$0	Daily Total	\$34,054						
Cum Costs: Drilling	\$651,677	Completion	\$0	Well Total	\$651,677						
MD	4,636	TVD	4,636	Progress	175	Days	5	MW	9.3	Visc	42.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WASH/REAM - RAISE MUD WT

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL ROTATE, 4461' TO 4620', 159', ROP 64, WOB 6/8K, RON 60, VIS 40, MW 9.1.
08:30	09:00	0.5	DEVIATION SURVEY @ 4547', 4.25 DEGREES.
09:00	10:00	1.0	SERVICE RIG. LUBRICATE RIG. TEST PIPE RAMS, ANNULAR.
10:00	12:00	2.0	DRILL ROTATE 4620' TO 4636', 16, ROP 8, WOB 2/3K, RPM 62, VIS 42, MW 9.1.
12:00	13:00	1.0	CONDITION MUD & CIRCULATE. MIX PILL AND PUMP PILL.
13:00	19:00	6.0	TRIP OUT OF HOLE. SWABBING HOLE, TIGHT HOLE. STUCK NUMEROUS TIMES FROM 3850' THROUGH 2900'. LAY DOWN BHA & HUGHES 506Z BIT.
19:00	23:30	4.5	TRIP IN WITH NEW BHA.
23:30	00:30	1.0	TRIP IN HOLE WITH TWO STANDS. RIG UP MAGNETIC SINGLE SHOT SURVEY TOOL.
00:30	01:00	0.5	SURVEY @ 1200', 0.2 ° INCL, 107.0° AZ.
01:00	02:00	1.0	TRIP IN HOLE TO 2000'. CIRCULATE/CONDITION HOLE.
02:00	02:30	0.5	SURVEY @ 2000', 0.9° INCL, 73.7° AZ.
02:30	06:00	3.5	TRIP IN HOLE FROM 2000' TO 2889', 889', WASH & REAM. CONDITION MUD & CIRCULATE, INCREASING MUD WEIGHT TO 9.3 PPG. TIGHT HOLE @ 2889'.

SAFETY MEETING: RIG SERVICING/TRIPPING PIPE
 NO ACCIDENTS
 FULL CREWS
 FUEL USED 620 GALS

LITHOLOGY: MANCOS B, CARB SH 80%, SH 10%, SLTSTN 8%, SS2%
 BG 280-300U, CONNECTION GAS 500-564U, TRIP GAS NONE, HIGH GAS 564U CG @ 3999'

06-13-2006		Reported By		DUANE C WINKLER							
Daily Costs: Drilling	\$57,008	Completion	\$0	Daily Total	\$57,008						
Cum Costs: Drilling	\$708,686	Completion	\$0	Well Total	\$708,686						
MD	5.415	TVD	5.415	Progress	779	Days	6	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN HOLE. WASH/REAM, CONDITIONING MUD AND INCREASING MW 9.5, VIS 42.
06:30	07:00	0.5	SURVEY @ 3012'.
07:00	08:00	1.0	TRIP IN HOLE. WASH/REAM 3012' TO 3882'.
08:00	09:00	1.0	SURVEY @ 3811'.
09:00	10:00	1.0	TRIP IN HOLE. WASH/REAM 3882' TO 4152', CONDITIONING MUD AND INCREASING MW 9.5, VIS 42.
10:00	10:30	0.5	SURVEY @ 4152'.
10:30	11:00	0.5	TRIP IN HOLE. WASH/REAM 4152' TO 4477'. CONDITIONING MUD AND INCREASING MW 9.5, VIS 42.
11:00	12:00	1.0	SURVEY @ 4446'.
12:00	14:00	2.0	TRIP IN HOLE. WASH & REAM 4477' TO 4636'. CONDITIONING MUD AND INCREASING MW 9.5, VIS 42.
14:00	15:00	1.0	SURVEY @ 4567'.
15:00	17:00	2.0	DRILL ROTATE 4636' TO 4777', 141', MW 9.4, VIS 42, ROP 70, RPM 45.
17:00	18:00	1.0	SURVEY @ 4707'.
18:00	23:30	5.5	DRILL ROTATE 4777' TO 5160', 383', MW 9.5, VIS 44, ROP 70, RPM 45.
23:30	01:30	2.0	SURVEY @ 5089'.
01:30	06:00	4.5	DRILL ROTATE 5160' TO 5415', 225', MW 9.6, VIS 42, ROP 57, RPM 48, ON/OFF BIT 1900/1598/302.

SAFETY MEETING: PROPER HANDLING/OPERATING MULTI SHOT/POWER SWIVEL CONNECTION
 NO ACCIDENTS
 SHOT CREWS THREE PERSONNEL
 FUEL USED 710 GALS

LITHOLOGY: MANCOS B CARB SH 45%, SS 40%, SH 10%, SLTSTN 5%
 BG GAS 280U-300U, CONNECTION 2000-3200U
 HIGH GAS 4154U FG @ 4990'

06-14-2006		Reported By		DUANE C WINKLER							
Daily Costs: Drilling	\$52,292	Completion	\$0	Daily Total	\$52,292						
Cum Costs: Drilling	\$760,978	Completion	\$0	Well Total	\$760,978						
MD	6.020	TVD	6.020	Progress	605	Days	7	MW	9.8	Visc	45.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 5415' TO 5702', 287', WOB 16/19K, ROP 32, RPM 40/50, MW 9.8, VIS 42.
15:00	16:30	1.5	SURVEY @ 5632', 3.2 DEGREES, AZIMUTH 81.5.
16:30	19:00	2.5	DRILL ROTATE 5702' TO 5797', 95', WOB 16/19K, ROP 38, RPM 40/50, MW 9.8, VIS 42.
19:00	19:30	0.5	LUBRICATE RIG. FUNCTION TESTED PIPE RAMS.
19:30	22:30	3.0	DRILL ROTATE 5797' TO 5893', 96', WOB 18/20K, ROP 32, RPM 40/50, MW 9.8, VIS 42.
22:30	01:00	2.5	SURVEY @ 5822', 3.1 DEGREES, AZIMUTH 80.40.
01:00	06:00	5.0	DRILL ROTATE 5893' TO 6020', 127', WOB 18/20K, ROP 25, RPM 40/50, MW 9.7, VIS 43, ON/OFF/BIT 1886/1598/288.

SAFETY MEETING: MIXING CHEMICALS/CHANGE OIL/WIRE LINE SURVEY
 NO ACCIDENTS
 FULL CREWS
 FUEL USED 680 GALS

LITHOLOGY: MANCOS B, CARB SH 75%, SLTSTN 15%, SH 8%, SS 2%
 G GAS 400-450U, CONNECTION 1000-1200U, HIGH GAS 1545U CG/FG 5319'

06-15-2006		Reported By		DUANE C WINKLER							
Daily Costs: Drilling	\$32,621	Completion	\$0	Daily Total	\$32,621						
Cum Costs: Drilling	\$793,600	Completion	\$0	Well Total	\$793,600						
MD	6.320	TVD	6.320	Progress	300	Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH TO RUN DIRECTIOAL TOOLS

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE 6020' TO 6148', 128', WOB 18/20K, ROP 42, RPM 40/50, MW 9.7, VIS 42.
09:00	11:00	2.0	MULTI SHOT SURVEY @ 6078', 3.2 DEGREES, AZIMUTH 73.20.
11:00	12:00	1.0	DRILL ROTATE 6148' TO 6180', 32', WOB 18/20K, ROP 32, RPM 40/50, MW 9.7, VIS 41.
12:00	12:30	0.5	CONDITION/CIRCULATE HOLE, CALCULATING VERTICAL INCLINE ANGLE DEGREE PLANE TO ACHIEVE ZERO TARGET AT ENTRADA AND AVAILABILITY OF DIRETIONAL TOOLS / PERSONNEL.

12:30 18:30 6.0 DRILL ROTATE 6180' TO 6320', 140', WOB 18/20K, 6/10K, ROP 23, MW 9.7, VIS 42, DULL BIT ROP DROP.
 18:30 19:30 1.0 CONDITION MUD/CIRCULATE FOR MULTI SHOT SURVEY.
 19:30 20:30 1.0 MULTI SHOT SURVEY @ 6250', 2.9 DEGREES, AZIMUTH 76.10.
 20:30 22:00 1.5 CONDITION/CIRCULATE HOLE, MULTI-SHOT DIRECTIONAL MANAGEMENT ORGANIZING EQUIPMENT AND PERSONNEL FOR LOCATION ARRIVAL TIME.
 22:00 22:30 0.5 LUBRICATE RIG. FUNCTION TESTED PIPE RAMS.
 22:30 03:30 5.0 CONDITON MUD/CIRCULATE HOLE. WAIT ON DIRECTIONAL TOOLS. DIRECTIONAL EQUIPMENT/PERSONNEL IN ROUTE TO LOCATION.
 03:30 06:00 2.5 TOH TO RUN DIRECTIONAL TOOLS. NOTIFIED THAT ORIGINAL DIRECTIONAL PERSONNEL DETAINED BY LOCAL AUTHORITIES SECOND DIRECTIONAL PERSONNEL IN ROUTE.

SAFETY MEETING: BOP PROCEDURE/TRIP OUT OF HOLE
 NO ACCIDENTS
 FULL CREWS
 FUEL USED 465 GALS

LITHOLOGY: MANCOS B: CARB SH 75%, SLTSTN 15%, SH 8%, SS 2%
 BG GAS 400-450U, CONNECTION 1000-1200U

06-16-2006	Reported By	DUANE C WINKLER										
Daily Costs: Drilling	\$39,945	Completion	\$0	Daily Total								\$39,945
Cum Costs: Drilling	\$833,546	Completion	\$0	Well Total								\$833,546
MD	6,320	TVD	6,320	Progress	0	Days	9	MW	9.8	Visc	47.0	
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0							

Activity at Report Time: CIRCULATECONDITION MUD - TIH

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TRIP OUT OF HOLE AND LAY DOWN BHA. DIRECTIONAL PERSONNEL AND TOOLS IN ROUTE.
11:00	12:00	1.0	SERVICE RIG. LUBRICATE, TEST PIPE RAMS.
12:00	21:30	9.5	WAITING ON DELIVERY OF MOTOR AND FLOAT SUB.
21:30	04:30	7.0	CALIBRATE, MEASURE, PICK UP DIRECTIONAL TOOLS. TIH TO 3120'.
04:30	05:00	0.5	CONDITION/CIRCULATE MUD.
05:00	06:00	1.0	TRIP IN HOLE.

SAFETY MEETING: CHANGING RAMS ON BOP/CHANGING SHAKER SCREEN
 NO ACCIDENTS
 FULL CREWS
 FUEL USED 752 GALS

LITHOLOGY: MANCOS B: CARB SH 75%, SLTSH 15%, SH 8%, SS2%
 BG GAS 400U-450U, CONNECTION GAS 1000-1200U

06-17-2006	Reported By	DUANE C WINKLER										
Daily Costs: Drilling	\$43,960	Completion	\$0	Daily Total								\$43,960
Cum Costs: Drilling	\$877,507	Completion	\$0	Well Total								\$877,507
MD	6,726	TVD	6,726	Progress	406	Days	10	MW	9.9	Visc	48.0	
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0							

Activity at Report Time: C/C TO CONTROL GAS KICK

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP IN HOLE. CONDITON MUD AND CIRCULATE.
09:00	09:30	0.5	WASH/REAM 6200' TO 6270'. TRIP TO TD 6320'.
09:30	01:00	15.5	DIRECTIONAL DRILL. ORIENT TOOL FACE. SLIDE TOOL. SURVEY. ROTATE DRILL FROM 6320' TO 6726', 406', MW 9.9, VIS, WOB 8/10K TO 18/25K, ROP 26, ON/OFF BIT, 1821/1679/142.
01:00	06:00	5.0	LOWERING KELLY TO ROTATE AND DRILL. BIT @ 6716', MW 9.9, VIS 42, GAS KICK. CONDITION MUD AND CIRCULATE, MW 10.2, VIS 42, INCREASING MUD WEIGHT, GAS FLOW FROM 6720' TO 6726', 6020U, 40' TO 50' FLARE.

SLIDE/ROTATE DETAIL:

SLIDE 6330-6340 255 MAG
 ROTATE 6340-6345 CLEAN UP HOLE
 SLIDE 6345-6360 255 MAG
 ROTATE 6360-6430 CLEAN UP HOLE
 SLIDE 6430-6440 250 MAG
 ROTATE 6440-6503 CLEAN UP HOLE
 SLIDE 6503-6527 270 MAG
 ROTATE 6527-6566 CLEAN UP HOLE
 SLIDE 6566-6588 270 MAG
 ROTATE 6588-6631 CLEAN UP HOLE
 SLIDE 6631-6646 260 MAG
 ROTATE 6646-6694 CLEAN UP HOLE
 SLIDE 6694-6725 260 MAG FIGHTING LOW ANGLE & DIP

SAFETY MEETING: WORKING TONGS/CUTTING DRILL LINE
 NO ACCIDENTS
 FULL CREWS
 FUEL USED 520 GLS

LITHOLOGY: MANCOS B CARB SH 60%, SS 20%, SH 10%, SLTSTN 10%
 BG GAS: 5800-5900U AFTER KICK
 HIGH GAS 6020U @ 6726', 45' TO 55' FLARE

06-18-2006	Reported By	DUANE C WINKLER									
Daily Costs: Drilling	\$44,818	Completion	\$0	Daily Total	\$44,818						
Cum Costs: Drilling	\$922,325	Completion	\$0	Well Total	\$922,325						
MD	6,900	TVD	6,900	Progress	174	Days	11	MW	10.2	Visc	47.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CONDITION MUD/CIRCULATE HOLE PREPARE FOR SHORT TRIP

Start	End	Hrs	Activity Description
06:00	15:00	9.0	CONDITION MUD. CIRCULATING BUILDING VOLUME. ORDER MATERIAL/CONSTRUCITION COMPANY TO MOVE FLARE AWAY FROM RESERVE PIT.
15:00	15:30	0.5	LUBRICATE RIG. TEST PIPE RAMS.
15:30	22:00	6.5	CONDITION MUD. CIRCULATING BUILDING VOLUME, CONSTRUCITION COMPANY BUILDING FLARE PIT AND WELDING ADDITIONAL FLARE LINE.

22:00 04:00 6.0 DIRECTIONAL DRILL. ORIENT TOOL FACE. SLIDE TOOL. SURVEY. (MWD TOOL FAILED) ROTATE DRILL FROM 6726' TO 6900' TD, 174', MW 10.4, VIS 45, WOB 8/10K, ROP 29, ON/OFF BIT, 1969/1843/124. REACHED TD AT 04:00 HRS, 6/18/06.

04:00 06:00 2.0 CIRCULATE/CONDITION MUD. PREPARE FOR SHOT TRIP.

SAFETY MEETING: MIXING MUD/COMMUNICATION WITH HANDS
 NO ACCIDENTS
 FULL CREWS
 FUEL USED 620 GLS

LITHOLOGY: MANCOS B CARB 55%, SH 15%, SS 20%, SLTSN 10%
 BG GAS 5600-5800U, CONNECTION GAS 6100-6200U, HIGH GAS 6557U FG @ 6775'
 SHOWS 6722-6749', 45'-55' FLARE
 GAS BEFORE/DURING/AFTER 1137/6176/5900, MW 9.8

06-19-2006 Reported By DUANE C WINKLER

Daily Costs: Drilling	\$49,917	Completion	\$0	Daily Total	\$49,917						
Cum Costs: Drilling	\$972,242	Completion	\$0	Well Total	\$972,242						
MD	6,900	TVD	6,900	Progress	0	Days	12	MW	10.5	Visc	50.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: LOGGING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CIRCULATE/CONDITION MUD FOR SHORT TRIP.
11:00	12:00	1.0	SHORT TRIP BIT TO 6200', TIGHT SPOTS FROM 6900' TO 6600'.
12:00	16:30	4.5	WASH/REAM FROM 6600' TO 6900'.
16:30	18:00	1.5	CIRCULATE/CONDITION MUD FOR LOGS. PUMP PILL.
18:00	00:00	6.0	TRIP OUT OF HOLE TO LOG WELL, MW 10.5, VIS 50, NO GAINS/LOSS
00:00	06:00	6.0	RIG UP WIRELINE. LOGGING WELL, LOGGER TIGHT SPOT @ 1900'±. WIRELINE TD 6878', DRILLER TD 6900', (12') FILL, MW 10.5, VIS 50, NO GAIN OR LOSS OF FLUIDS.

SAFETY MEETING: TRIP OUT OF HOLE/WIRE LINE EQUIPMENT
 NO ACCIDENTS
 FULL CREWS
 FUEL USED 1080 GALS

LITHOLOGY: MANCOS B CARB SH 55%, SH 15%, SS 20%, SLTSTN 10%
 BG GAS 2100-2200U, HIGH GAS 6183U OBG @ 6900' @ 15:03 HRS

06-20-2006 Reported By DUANE C WINKLER

Daily Costs: Drilling	\$65,206	Completion	\$0	Daily Total	\$65,206						
Cum Costs: Drilling	\$1,037,449	Completion	\$0	Well Total	\$1,037,449						
MD	7,160	TVD	7,160	Progress	260	Days	13	MW	10.5	Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DIRCTIONAL DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	LOGGING WELL FROM 6878' TO 1137', MW 10.5, VIS 45.

10:30 12:30 2.0 INSTALL ROTATING HEAD RUBBER, CUT OFF DRILLING LINE 15 WRAPS.
 12:30 15:00 2.5 TRIP IN HOLE, MW 10.5, VIS 45.
 15:00 15:30 0.5 LUBRICATE RIG. FUNCTION TEST PIPE RAMS.
 15:30 16:30 1.0 CIRCULATE/CONDITION MUD.
 16:30 19:30 3.0 TRIP IN HOLE, MW 10.5, VIS 44.
 19:30 20:00 0.5 WASH/REAM 6830' TO 6900'.
 20:00 06:00 10.0 DIRECTIONALLY DRILL, ORIENT, SURVEY. MW 10.5, VIS 44, WOB 8/10K TO 18/25K, AVG ROP 26 FPH, ON/OFF BIT, 2089/1876/213.

ROTATE 6900-6917'
 SLIDE 6917-6939' 250 MTF
 ROTATE 6939-7012'
 SLIDE 7012-7023' 240 MTF
 ROTATE 7023-7107'
 SLIDE 7107-7132' 260 MTF

SAFETY MEETING: TRIP PIPE/CUT SLIP LINE
 NO ACCIDENTS
 FULL CREWS
 FUEL USED 989 GALS

LITHOLOGY: MANCOS B: CARB SH 45%, SS 25%, SH 20%, SLTSTN 10%
 BG GAS 1100-1200U, CONN GAS 2100-3000U, HIGH GAS 6496 TG @ 6900'

06-21-2006		Reported By		DUANE C WINKLER							
Daily Costs: Drilling	\$41,470	Completion	\$0	Daily Total	\$41,470						
Cum Costs: Drilling	\$1,078,919	Completion	\$0	Well Total	\$1,078,919						
MD	7.370	TVD	7.370	Progress	210	Days	14	MW	10.4	Visc	42.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LAY DOWN BHA - PREP TO PU CORE EQUIPMENT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DIRECTIONAL DRILL 7160' - 7170', 10', 30 FPH, ROTATE 40-50 RPM, 8/12K WOB, 150-300 PSI DIFF, SLIDE 7170' - 7184' @ 240 MTF, 8/10K WOB, 150-200 PSI DIFF, 18 FPH, DRILL 7184' - 7202', 60 FPH, ROTATE @ 40-50 RPM, 8/20K WOB, 150-250 PSI DIFF, SLIDE 7202' - 7214', @ 240 MTF, 10/20K WOB, 150-300 PSI DIFF, DRILL 7214' - 7298', 80 FPH, ROTATE 45 RPM, 8/15K WOB, 200 PSI DIFF, SLIDE 7298' - 7316', @ 270 MTF, 10/15K WOB, 150-275 PSI DIFF, 27 FPH, DRILL 7316' - 7370', 59 FPH, ROTATE @ 45 RPM, 15K WOB, 210 PSI DIFF.
15:00	16:30	1.5	CIRCULATE/CONDITION MUD FOR SHORT TRIP.
16:30	18:00	1.5	SHORT TRIP TO 6300', HOLE IN GOOD CONDITION, MW 10.5, VIS 45, NO GAIN/LOSS.
18:00	19:00	1.0	CIRCULATE/CONDITION MUD, PUMP PILL.
19:00	22:00	3.0	TRIP OUT OF HOLE, MW 10.5, VIS 44, NO GAIN/LOSS.
22:00	23:30	1.5	REPAIR RIG. CHANGE OUT CABLE ON WENCH LINE.
23:30	01:00	1.5	TRIP OUT OF HOLE, MW 10.5, VIS 44, NO GAIN/LOSS. LAY DOWN COLLARS.
01:00	02:00	1.0	REPAIR RIG. CHANGE OUT CABLE ON WENCH LINE.
02:00	04:30	2.5	LAY DOWN DRILL COLLARS, MWD TOOLS.
04:30	06:00	1.5	MEASURE TOOLS, PICKING UP CORE BHA.

SAFETY MEETING: PULL PIPE FROM V DOOR/PICKING UP BHA

NO ACCIDENTS
 FULL CREWS
 FUEL USED 950 GALS

LITHOLOGY: CARB SH 60%, SLTSTN 20%, SH 15%, SS 5%
 BGG 500-600U, CONN GAS 1100-1300U, DOWN TIME GAS 4863U @ 7338', HIGH GAS 4863U, DTG 7338'

06-22-2006 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$48,862	Completion	\$0	Daily Total	\$48,862
Cum Costs: Drilling	\$1,127,781	Completion	\$0	Well Total	\$1,127,781

MD 7.370 **TVD** 7.370 **Progress** 0 **Days** 15 **MW** 10.6 **Visc** 42.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PICKING UP FISHING TOOLS

Start	End	Hrs	Activity Description
06:00	11:00	5.0	MEASURE TOOLS. PICK UP CORE BHA.
11:00	13:30	2.5	TRIP IN HOLE WITH BHA AND DP, MW 10.5 VIS 44, NO GAIN/LOSS. 10-15K# DRAG ENCOUNTERED WITH COREHEAD AT 1900', WORK THROUGH WITHOUT PUMP WITH NO PROBLEMS. CON'TD TIH, 10-15K# DRAG AT 3243', CON'TD TIH TO 3275' WITH NO ADDITIONAL DRAG, ATTEMPT TO ADD STAND OF DRILLPIPE, STRING STUCK.
13:30	21:00	7.5	WORK STUCK PIPE UP TO 100K# OVER STRING WEIGHT UP, ALL OF STRING WEIGHT DOWN, ATTEMPT TO ROTATE WITH NO MOVEMENT, JARS NOT WORKING (STUCK POINT APPARENTLY ABOVE TOP OF JARS). CALL OUT FOR FREE-POINT WHILE CONT'G TO WORK STUCK PIPE.
21:00	02:00	5.0	RIG UP WIRE LINE, RUN FREE POINT. 100% STUCK AT TOP OF COLLARS AT 2863', 80% STUCK 15' ABOVE IN DRILLPIPE AT 2848'. RU AND BACK OFF AT TOP OF COLLARS AT 2863', CHECK GAP - OK.
02:00	03:30	1.5	TRIP OUT OF HOLE WITH 90 JTS DP, MW 10.5, VIS 45. TOP OF FISH AT 2863' CONSISTING OF CORE BIT, BIT SUB, CORE BARREL WITH STABILIZERS, SAFETY JT, MECH. JARS, CROSSOVER, 7 DC'S, HYD. JARS, 3 DC'S.
03:30	06:00	2.5	PICK UP FISHING TOOLS. TRIP IN HOLE WITH SCREW IN SUB, LUBRICATED BUMP SUB, JARS, 8 DC, INTENSIFIER.

SAFETY MEETING: STUCK PIPE/WIRE LINE CREW
 NO ACCIDENTS
 FULL CREW
 FUEL USED 780 GALS

BG GAS 60U, HIGH GAS 190U

06-23-2006 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$74,091	Completion	\$0	Daily Total	\$74,091
Cum Costs: Drilling	\$1,201,872	Completion	\$0	Well Total	\$1,201,872

MD 7.370 **TVD** 7.370 **Progress** 0 **Days** 16 **MW** 10.4 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH W/CORE ASSEMBLY - PU COLLARS

Start	End	Hrs	Activity Description
06:00	11:30	5.5	PICK UP FISHING TOOLS. TRIP IN HOLE WITH SCREW IN SUB. LUBRICATED BUMP SUB, JARS, 8 DC, INTENSIFIER. TRIP IN HOLE TO TOP OF FISH 2863'.
11:30	13:30	2.0	SCREW INTO TOP OF DC @ 2863'. CIRCULATE HOLE/CONDITON MUD. JAR ON FISH FROM 180/200K.
13:30	14:00	0.5	SERVICE RIG.
14:00	15:30	1.5	CIRCULATE HOLE/CONDITION MUD. JAR ON FISH FROM 190/200K, FREE FISH.

15:30 18:00 2.5 TRIP OUT OF HOLE TO TIGHT SPOT @ 2700', DRAG 60K/0 DOWN.
 18:00 19:00 1.0 CIRCULATE/CONDITION HOLE, MW 10.6, VIS 42.
 19:00 23:00 4.0 TRIP OUT OF HOLE. LAY DOWN FISHING TOOL EQUIPMENT.
 23:00 02:00 3.0 WAIT ON DELIVER OF UNDER SIZE STABILIZERS FOR OUTER CORE BARREL.
 02:00 04:00 2.0 PU/LD REED HYCALOG CORING ASSEMBLY.
 04:00 06:00 2.0 PICKING UP DRILL COLLARS.

SAFETY MEETING: JAR ON STUCK PIPE/PICK UP LAY DOWN FISHING TOOLS
 NO ACCIDENTS
 FULL CREWS
 FUEL USED 935 GALS

LITHOLOGY: CARB SH 60%, SLTSTN 20%, SH 15%, SS 5%
 BG 50U, HIGH GAS 58U

06-24-2006 Reported By DUANE C WINKLER
Daily Costs: Drilling \$52,008 **Completion** \$0 **Daily Total** \$52,008
Cum Costs: Drilling \$1,253,881 **Completion** \$0 **Well Total** \$1,253,881
MD 7,370 **TVD** 7,370 **Progress** 0 **Days** 17 **MW** 10.4 **Visc** 50.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: PU FISHING TOOL ASSEMBLY

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TRIP IN HOLE. WASH/REAM FROM 2500' TO 2900', MW 10.5, 45 VIS.
11:00	11:30	0.5	SERVICE RIG.
11:30	16:00	4.5	TIH FROM 2900' TO 4007', PIPE STUCK @ 4007', TOP OF COLLARS @ 3404'.
16:00	23:00	7.0	ATTEMPT TO UNSTICK PIPE, WAITING ON FISH TOOLS EQUIPMENT/WIRE LINE.
23:00	03:00	4.0	WIRELINE FREE POINT PIPE, TOP OF COLLARS 3404' FREE, 3469' 50% STUCK, 3502' 90% STUCK, BACK OFF AT TOP OF COLLARS 3404'. RIG DOWN WIRE LINE.
03:00	04:30	1.5	TRIP OUT OF HOLE WITH DRILL PIPE, NO LOSS/GAIN, MW 10.5, VIS 43.
04:30	06:00	1.5	RIG UP FISHING TOOLS ASSEMBLY, SCREW IN SUB, BUMPER SUB, JARS, 9 DRILL COLLARS, INTENSIFER.

SAFETY MEETING: WORK WITH STUCK PIPE/FREE POINT PIPE
 NO ACCIDENTS
 FULL CREWS
 FUEL USED 789 GALS
 LITHOLOGY: NONE, BG 60U

06-25-2006 Reported By DUANE C WINKLER
Daily Costs: Drilling \$65,781 **Completion** \$0 **Daily Total** \$65,781
Cum Costs: Drilling \$1,319,662 **Completion** \$0 **Well Total** \$1,319,662
MD 7,370 **TVD** 7,370 **Progress** 0 **Days** 18 **MW** 10.5 **Visc** 60.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: PREPARE TO SPOT BLACK MAGIC PILL AROUND BHA

Start	End	Hrs	Activity Description
06:00	11:00	5.0	PICK UP FISHING TOOLS ASSEMBLY: SCREW IN SUB, BUMPER SUB, JARS, 9 DRILL COLLARS, INTENSIFER. TRIP IN HOLE TO TOP OF FISH @ 3404'.

11:00 16:00 5.0 CONNECT TO FISH @ 3404'. MADE NUMEROUS ATTEMPTS TO CIRCULATE. BHA PLUGGED, JAR ON FISH FROM 120/180 OVER AND MOVE FISH 20" UP HOLE. LAST TWO HOURS OF JARRING NO MOVEMENT.

16:00 18:00 2.0 RUN WIRELINE TOOLS. CLEAR OUT PLUG INSIDE BHA.

18:00 18:30 0.5 SERVICE RIG.

18:30 22:30 4.0 WIRELINE COMPLETED CLEARING OUT PLUG FROM BHA

22:30 23:30 1.0 CONNECT KELLY TO DRILL PIPE. ESTABLISH CIRCULATION, CONDITION MUD. MW 10.6 VIS 50

23:30 00:30 1.0 ATTEMPT TO JAR ON FISH. NO JAR MOVEMENT

00:30 04:30 4.0 DISCONNECT KELLY. SET UP WIRE LINE, WIRELINE RUN IN HOLE. FOUND FREE POINT AT 3074', (TOP OF FISHTOOLS INTENSIFER), FIRST COLLAR BELOW INTENSIFER NO MOVEMENT. STRETCH 18, TORQUE 0, JARS AT 3350' NO MOVEMENT. ELECTED NOT TO BACK OFF. RIG DOWN WIRELINE.

04:30 05:30 1.0 CONNECT KELLY. CIRCULATE HOLE, MW 10.6, VIS 47.

05:30 06:00 0.5 BEGIN TO SPOT BLACK MAGIC PILL AROUND BHA.

SAFETY MEETING: PICK UP DRILL COLLARS/JARRING ON PIPE
 NO ACCIDENTS
 FULL CREWS
 FUEL USED 2500 GALS
 LITHOLOGY NONE, BG GAS 50/60U

06-26-2006 **Reported By** DUANE C WINKLER

Daily Costs: Drilling	\$97,837	Completion	\$0	Daily Total	\$97,837
Cum Costs: Drilling	\$1,417,499	Completion	\$0	Well Total	\$1,417,499

MD 7.370 **TVD** 7.370 **Progress** 0 **Days** 19 **MW** 10.5 **Visc** 48.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH W/ASSEMBLY TO CONDITION WELL BORE

Start	End	Hrs	Activity Description
06:00	10:30	4.5	PUMP 50 BBLs BLACK MAGIC PILL. SPOT PILL ACROSS ALL BHA IN HOLE, WORK PIPE, FREE FISH. TOH WITH TWO STANDS DP, WELL FLOWING.
10:30	13:00	2.5	CIRCULATE/CONDITION. CIRCULATE OUT AND TREAT LIGHT SPOT IN MUD MW 10.2, BALANCE WELL, MW 10.5, VIS 60 IN/OUT.
13:00	21:30	8.5	TRIP OUT OF HOLE. LAY DOWN ALL BHA, NO GAIN/LOSS.
21:30	03:30	6.0	MEASURE AND PICK UP BHA.
03:30	06:00	2.5	TRIP IN HOLE. MW 10.5, VIS 50.

SAFETY MEETING: OPERATING AIR HOIST/TRIP AND LAY DOWN PIPE
 NO ACCIDENTS
 FULL CREWS
 FUEL USED 869 GALS
 LITHOLOGY: NONE, BG GAS 40-70U

06-27-2006 **Reported By** PETE COMEAU

Daily Costs: Drilling	\$39,401	Completion	\$0	Daily Total	\$39,401
Cum Costs: Drilling	\$1,456,449	Completion	\$0	Well Total	\$1,456,449

MD 7.370 **TVD** 7.370 **Progress** 0 **Days** 20 **MW** 10.5 **Visc** 50.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WASH & REAM TO BOTTOM

Start	End	Hrs	Activity Description
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06:00 06:30 0.5 TRIP IN HOLE WITH BIT #6. CLEAN OUT RUN. TAGGED BRIDGE @ 2010', KELLY UP & BREAK CIRCULATION.

06:30 16:00 9.5 WASH & REAM 2010' - 2173'. ATTEMPT TO RUN STANDS. UNABLE TO AND HAD TO PULL 2 SINGLES TO GET THE KELLY IN. CONTINUE WASH # REAM FROM 2113' TO 2630', AT TIMES HEAVY FLOW OF SHALE AT SHAKERS. HOLE BECAME MORE STICKY FROM 2400' TO 2550'. HOLE WOULD HEAVE IN AND PACK OFF AT TIMES.

16:00 16:30 0.5 TRIP IN 3 STANDS FROM 2630' TO 2810'. PICK UP 4TH STAND AND TAG UP 20' IN @ 2830'. RACK BACK STAND AND KELLY UP.

16:30 05:30 13.0 WASH & REAM FROM 2830' TO 4082'. SEVERAL SHORT BRIDGES BETWEEN 3500' & 3800'. THEY WASHED OUT WITHOUT ANY PROBLEM. CONDITION MUD WHILE REAMING. HOLE SEEMS TO HAVE CLEANED UP GOOD, NOTHING COMING OVER SHAKERS.

05:30 06:00 0.5 TRIP IN HOLE FROM 4082 TO 4285, TAG BRIDGE, KELLY UP @ 06:00
MUD WEIGHT 10.5, VISCOSITY 48

FUEL ON LOCATION 9148 GALLONS, USED 800 GALLONS

SAFETY MEETINGS, #1 = BREAKING STANDS IN MOUSE HOLE, #2 = MAKEING CONNECTIONS. IN ADDITION A SAFETY MEETING WAS HELD WITH EACH CREW ON USE OF FORK LIFT.

NO ACCIDENTS

06-28-2006 Reported By PETE COMEAU

Daily Costs: Drilling	\$39,500	Completion	\$0	Daily Total	\$39,500						
Cum Costs: Drilling	\$1,495,950	Completion	\$0	Well Total	\$1,495,950						
MD	7.370	TVD	7.370	Progress	0	Days	21	MW	10.5	Visc	45.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WIPER TRIP

Start	End	Hrs	Activity Description
06:00	20:30	14.5	WASH/REAM BRIDGES FROM 4285 TO TD @ 7368'. NEW TALLY IN HOLE, 2' DIFFERENCE IN DRILLED DEPTH AND TALLY. 15' FILL ON BOTTOM.
20:30	00:00	3.5	CIRCULATE/CONDITION MUD FOR WIPER TRIP. DUMP & CLEAN SAND TRAP & SHALE PIT. HAD PROBLEMS WITH MIXING HOPPER GETTING SLUG MIXED.
00:00	04:00	4.0	WIPER TRIP OUT TO CASING SHOE. HOLE TIGHT FIRST STAND OFF BOTTOM. ACTED LIKE A CHUNK WAS RIDING ABOVE STABILIZER. THE REST OF THE HOLE WAS GOOD ON TRIP OUT.
04:00	06:00	2.0	RIH @ 3200' @ 06:00. HOLE IN GOOD CONDITION, NO TIGHT SPOTS.

MUD WEIGHT 10.5, VISCOSITY 47

SAFETY MEETING: MIXING CHEMICALS/LOCK OUT-TAG OUT ON RIG SERVICE

FUEL ON LOCATION 8050 GALS, USED 1100 GALS

NO ACCIDENTS

06-29-2006 Reported By PETE COMEAU

Daily Costs: Drilling	\$39,458	Completion	\$0	Daily Total	\$39,458						
Cum Costs: Drilling	\$1,535,408	Completion	\$0	Well Total	\$1,535,408						
MD	7.370	TVD	7.370	Progress	0	Days	22	MW	10.6	Visc	46.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TIH W/CORE BBL

Start	End	Hrs	Activity Description
06:00	10:00	4.0	FINISH WIPER TRIP IN HOLE, NO FILL ON BOTTOM, NO HOLE PROBLEMS.
10:00	12:30	2.5	CIRCULATE OUT GAS. GAS PEAKED AT 4383U.
12:30	18:00	5.5	TRIP OUT FOR CORE BBL. HOLE IN GOOD CONDITION, NO TIGHT HOLE.

18:00 23:00 5.0 CHANGE OUT BHA, PICK UP CORE BBL.
 23:00 00:30 1.5 TRIP IN HOLE TO CASING SHOE.
 00:30 02:00 1.5 SLIP & CUT DRILL LINE.
 02:00 06:00 4.0 TRIP IN HOLE WITH CORE BBL @ 5500'. ONLY 1 LITTLE TIGHT SPOT SO FAR AT 4100', NOTHING SIGNIFICANT. STRAP IN.

FUEL ON LOCATION 7566 GALS, USED 718 GALS
 SAFETY MEETING: USE OF PIPE SPINNERS/PICK UP CORE BBL
 NO ACCIDENTS

BGG GAS 500 N-600U, TRIP GAS 4380U, HIGH GAS 4380U

06-30-2006 **Reported By** PETE COMEAU

Daily Costs: Drilling	\$44,389	Completion	\$0	Daily Total	\$44,389
Cum Costs: Drilling	\$1,579,797	Completion	\$0	Well Total	\$1,579,797

MD 7,450 **TVD** 7,450 **Progress** 72 **Days** 23 **MW** 10.6 **Visc** 43.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CUT CORE # 2

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP IN HOLE WITH CORE BBL. STRAP IN. NOTE: DEPTH CORRECTION + 8 FEET.
07:30	09:30	2.0	CIRCULATE OUT GAS & TAG BOTTOM. NO FILL, SPACE OUT & DROP BALL.
09:30	12:30	3.0	CUT CORE FROM 7378' TO 7439', 61' @ AVERAGE 20 FPH.
12:30	13:30	1.0	MIX & PUMP SLUG.
13:30	19:30	6.0	TRIP OUT WITH CORE.
19:30	20:30	1.0	SAFETY MEETING. RECOVER CORE & MAKE UP CORE BBL FOR RUN # 2. RECOVERED 61.5' OF CORE.
20:30	02:30	6.0	TRIP IN FOR CORE # 2. HOLE IN GOOD CONDITION.
02:30	04:00	1.5	BREAK CIRCULATION, WASH 60' TO BOTTOM, NO FILL. CIRCULATE OUT GAS.
04:00	04:30	0.5	MAKE CONNECTION, SPACE OUT WITH PUP JOINT & DROP BALL.
04:30	06:00	1.5	CUT CORE # 2.

SAFETY MEETING: RECOVER CORE/WORKING WITH CORE BBL.
 IN ADDITION 1 SAFETY MEETING WAS HELD ON HOT WORK BEING DONE ON CATWALK. HOT WORK PERMIT WAS ISSUED
 NO ACCIDENTS

LITHOLOGY: SH 45%, CARB SHALE 35%, SLTSTN 20%
 BGG 500 - 550U, CONN GAS 1050 - 1160U, HIGH GAS 2225U, FORMATION TOPS MOWRY 7420'

07-01-2006 **Reported By** PETE COMEAU

Daily Costs: Drilling	\$45,841	Completion	\$0	Daily Total	\$45,841
Cum Costs: Drilling	\$1,625,638	Completion	\$0	Well Total	\$1,625,638

MD 7,560 **TVD** 7,560 **Progress** 110 **Days** 24 **MW** 10.5 **Visc** 42.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP OUT W/CORE #3 @ CASING SHOE

Start	End	Hrs	Activity Description
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06:00 08:30 2.5 FINISH CUTTING CORE #2.
 08:30 14:00 5.5 PUMP SLUG & TRIP OUT WITH CORE #2.
 14:00 15:30 1.5 SAFETY MEETING. RECOVER CORE, RECOVERED 59.5'.
 15:30 16:30 1.0 MAKE UP CORE BBL #3.
 16:30 21:30 5.0 TRIP IN HOLE WITH CORE BBL #3 HOLE IN GOOD CONDITION. WASH SINGLE PLUS KELLY TO BOTTOM. NO FILL.
 21:30 23:30 2.0 CIRCULATE/CONDITION MUD.
 23:30 02:00 2.5 SPACE OUT. DROP BALL & CUT CORE #3 FROM 7499' - 7560'.
 02:00 06:00 4.0 TRIP OUT WITH CORE #3, NO HOLE PROBLEMS.

MUD WT 10.5, VIS 42, WOB 5-7, RPM 55-60, ROP 24.5 FPH
 FUEL ON LOCATION 6934, USED 632 GALS
 SAFETY MEETING: TRIPPING IN HOLE/FIRE WATCH WHILE USING CHOP SAW ON CATWALK
 NO ACCIDENTS

LITHOLOGY: CARB SHALE 40%, SH 35%, SLSTN 20% SS 5%
 BG GAS 480 - 500U, CONN GAS 1300 - 1400U, TRIP GAS 1734U, HIGH GAS 1734U

07-02-2006	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$45,352	Completion	\$0	Daily Total	\$45,352						
Cum Costs: Drilling	\$1,670,990	Completion	\$0	Well Total	\$1,670,990						
MD	7,591	TVD	7,591	Progress	61	Days	25	MW	10.6	Visc	44.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP OUT WITH CORE #3.
07:00	08:00	1.0	RECOVER CORE, SERVICE CORE BBL. RECOVERED 61.5' (DEPTH CHANGE TO 7561').
08:00	14:30	6.5	TRIP IN HOLE FOR CORE #4.
14:30	16:00	1.5	BREAK CIRCULATION. WASH 60' TO BOTTOM, NO FILL. HOLE IN GOOD CONDITION ON TRIP IN. CIRCULATE OUT GAS.
16:00	20:00	4.0	DROP BALL. CUT CORE #4, 7561' TO 7591', 30' @ 7.5 FPH.
20:00	21:00	1.0	BUILD & PUMP SLUG.
21:00	01:00	4.0	TRIP OUT WITH CORE #4.
01:00	02:00	1.0	RECOVER CORE, RECOVERED 30'.
02:00	03:00	1.0	BREAK & LAYDOWN CORE BBL. MAKE UP BHA #8. FUNCTION TESTED BLIND RAMS.
03:00	06:00	3.0	TRIP IN HOLE WITH BHA #8 @ 3600' @ 06:00 HRS.

FUEL ON LOCATION 6675 GALS, USED 259 GALS
 SAFETY MEETING: GOOD HAND SIGNALS/PICKING UP DRILL COLLARS
 NO ACCIDENTS

LITHOLOGY CARB SHALE 65%, SLSTN 20%, SH 10%, TRIP GAS 1291U

07-03-2006	Reported By	PETE COMEAU									
Daily Costs: Drilling	\$37,273	Completion	\$0	Daily Total	\$37,273						
Cum Costs: Drilling	\$1,707,885	Completion	\$0	Well Total	\$1,707,885						

MD 7,591 TVD 7,591 Progress 0 Days 26 MW 10.5 Visc 42.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TIH W/DIRECTIONAL TOOLS

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP IN HOLE, HOLE IN GOOD CONDITION.
09:00	13:00	4.0	CIRCULATE OUT GAS. UNABLE TO REAM OUT SECTION 7370' TO 7591' DUE TO NO RIG CREW. ONLY DRILLER + 1 FLOOR HAND SHOWED UP FOR WORK. NIGHT CREW WORKED OVER 3 HOURS TO GET TRIP COMPLETED.
13:00	15:00	2.0	REAM CORED SECTION OF HOLE FROM 7370' TO 7591', NO PROBLEMS & NO FILL ON BOTTOM.
15:00	18:00	3.0	CONDITION MUD FOR DIRECTIONAL WORK. QUITE HEAVY FLOW OF SHARP SPLINTERED SHALE OVER SHAKERS DETERMINED TO BE FROM UPPER PRICE RIVER WITH SOME WASATCH. FLOW OF SHALE CLEANED UP PRETTY GOOD PRIOR TO TRIP OUT.
18:00	19:00	1.0	TRIP OUT FOR DIRECTIONAL TOOLS. HOLE TIGHT FIRST 2 SINGLES OFF BOTTOM. HAD TO PULL FIRST 2 SGLS WITH PUMP ON. LAY DOWN TOTAL 6 SINGLES
19:00	21:00	2.0	CIRCULATE, BUILD & PUMP SLUG.
21:00	01:00	4.0	FINISH TRIP OUT FOR DIRECTIONAL TOOLS.
01:00	03:30	2.5	CHANGE OUT BHA. PICK UP DIRECTIONAL TOOLS, MUD MOTOR, MONEL COLLAR, MWD HOUSING.
03:30	06:00	2.5	TRIP IN HOLE WITH DIRECTIONAL ASSEMBLY.

FUEL ON LOCATION 6149 GALS, USED 526 GALS
 SAFETY MEETINGS: MOVING DRILL PIPE WITH FORK LIFT/LAYING DOWN DRILL PIPE
 NO ACCIDENTS

BG GAS 300 - 400U, CONN GAS 600U, TRIP GAS 1291U

06:00 18.0

07-04-2006 Reported By PETE COMEAU

Daily Costs: Drilling \$51,937 Completion \$4,362 Daily Total \$56,299
 Cum Costs: Drilling \$1,759,823 Completion \$4,362 Well Total \$1,764,185

MD 7,931 TVD 7,923 Progress 340 Days 27 MW 10.5 Visc 42.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DIRECTIONAL DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP IN WITH DIRECTIONAL TOOLS TO 7450'.
09:00	10:00	1.0	WASH TO BOTTOM, 15' FILL ORIENT TOOL FACE.
10:00	12:30	2.5	DRILL ROTATE 7591' - 7601', SLIDE 7601' - 7620', 250 AZ, 15' GOOD.
12:30	13:00	0.5	RIG REPAIR, REPAIR AIR LINE ON DRAWWORKS.
13:00	00:00	11.0	DRILL ROTATE 7620' - 7696', SLIDE 7696' - 7708', 280 AZ, ROTATE 7708' - 7792'. ATTEMPT SLIDE 7792' - 7812' @ 250 AZ. ROTATE 7812' - 7884'. STARTED LOSING MUD @ 40+ BBL/HR.
00:00	01:00	1.0	MIX & PUMP 70 BBL LCM PILL.
01:00	06:00	5.0	ROTATE 7884' - 7886', SLIDE 7886' - 7904', ROTATE 7904' - 7918', SLIDE 7918' - 7928' @ 225 AZ. ROTATE 7928' - 7931'.

FUEL ON LOCATION 5211 GALS, USED 611 GALS
 SAFETY MEETING: CREW CHANGE/NEW MEMBERS/MAKING CONNECTIONS
 NO ACCIDENTS

LITHOLOGY SS 45%, CARB SHALE 30%, SHALE 20%, SLSTN 5%
 BG GAS 220 - 250U, CONN GAS 400 - 600U, TRIP GAS 2210U, HIGH GAS 2680 @ 7722
 FORMATION TOPS DAKOTA @ 7694'
 STARTED LOSING MUD TO FORMATION AROUND 7825' MIXING LCM TO CONTROL LOSS

07-05-2006	Reported By	PETE COMEAU---DOUG GRINOLDS									
Daily Costs: Drilling	\$41,417	Completion	\$0	Daily Total	\$41,417						
Cum Costs: Drilling	\$1,799,905	Completion	\$4,362	Well Total	\$1,804,267						
MD	8,014	TVD	8,006	Progress	81	Days	28	MW	10.6	Visc	46.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	13:30	7.5	ROTATE 7931' - 7960'. SLIDE 7960' - 7966', ROTATE 7966' - 7992', SLIDE 7992' - 8012'. HAVING CONSIDERABLE TROUBLE MAKING SLIDE. DETERMINED POSSIBLE BIT UNDERGAUGE & HANGING UP ON KICK PAD. STILL LOSING TO FORMATION AT A RATE OF 10/12 BBL/HR.
13:30	17:00	3.5	CIRCULATE & BUILD PREMIX TANK OF WEIGHTED MUD TO 10.5 FOR VOLUME. BUILD & PUMP SLUG.
17:00	21:00	4.0	SPOT 40 BBL LCM PILL ON BOTTOM, PULL 10 STANDS. BUILD & PUMP SLUG.
21:00	06:00	9.0	TRIP OUT FOR BIT CHANGE. EXTREMELY POOR RIG CREW & TOOLPUSHER. HAVING DIFFICULTY MAKING TRIP. DIRECTIONAL DRILLER HELPING RUN DRAWWORKS WHILE DRILLER WORKS IN DERRICK & HELPS ON FLOOR. HOLE STILL TAKING FLUID AT A RATE OF 10 BBL/HR.

SAFETY MEETING: UNLOADING CASING ON RACK/TRIPPING PIPE WITH NEW CREWS
 NO ACCIDENTS

LITHOLOGY: SS 45%, CARB SHALE 30%, SH 20%, SLSTN 5%
 BG GAS 150 - 180U, CONN GAS 400 - 550U, HIGH GAS 531 UNITS @ 7950

07-06-2006	Reported By	PETE COMEAU/DOUG GRINOLDS									
Daily Costs: Drilling	\$45,704	Completion	\$6,122	Daily Total	\$51,826						
Cum Costs: Drilling	\$1,845,610	Completion	\$10,484	Well Total	\$1,856,094						
MD	8,110	TVD	8,102	Progress	96	Days	29	MW	10.6	Visc	44.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TRIP FOR MWD

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CHANGE BITS & MUD MOTOR.
06:30	13:30	7.0	TRIP IN HOLE WITH BIT #9 TO 752'. FILL PIPE @ 2000' & 5000'. NO TIGHT HOLE ON TRIP IN. NOTE: WELL TOOK 109 BBL MUD TO FORMATION DURING TRIP. AVERAGE 6.8 BBL/HR.
13:30	15:30	2.0	BREAK CIRCULATION. WASH FROM 7852' TO 8014.5', FILL ON BOTTOM.
15:30	20:30	5.0	DRILL 7.875" HOLE FROM 8014' TO 8110'. HAVING PROBLEMS WITH MWD SIGNAL. SURVEY AT 8060' INDICATED 3.2 DEGREES @ 202.54 AZIMUTH BUT THIS MAY NOT BE ACCURATE BECAUSE THE TOOL LOCKED UP AT THIS READING. DRILLING WITH REDUCED PUMP RATE (7.3 BPM) TO REDUCE ECD. PUMP LCM SWEEPS. MUD LOSS WENT FROM 6.8 BPH TO "0" OVER 6 HRS. NO MUD LOSS IN THE LAST 4 HRS CIRCULATING.
20:30	00:00	3.5	CIRCULATE AND KEEP PIPE MOVING WHILE WORKING ON MWD SIGNAL.
00:00	01:00	1.0	MIX & PUMP SLUG FOR TRIP OUT.
01:00	06:00	5.0	TOH FOR MWD. HOLE IN GOOD COND AT 1000' AT 6:00 HRS.

07-07-2006	Reported By	PETE COMEAU / KEN MCINTYRE									
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Daily Costs: Drilling \$61,916 **Completion** \$0 **Daily Total** \$61,916
Cum Costs: Drilling \$1,907,526 **Completion** \$10,484 **Well Total** \$1,918,010
MD 8,110 **TVD** 8,102 **Progress** 0 **Days** 30 **MW** 10.7 **Visc** 42.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH TRIP OUT FOR MWD FAILURE. FUNCTION TESTED BLIND RAMS. CHECK BIT & MOTOR.
06:30	09:30	3.0	CHECK OUT MWD (EM) TOOL. DETERMIN TRANSMITTER FAILURE. CHANGE OUT TOOLS.
09:30	10:00	0.5	TRIP IN HOLE WITH BHA TO CASING SHOE.
10:00	11:30	1.5	SLIP & CUT DRILL LINE.
11:30	12:00	0.5	SERVICE RIG.
12:00	12:30	0.5	REPLACE ROTATING HEAD RUBBER
12:30	15:30	3.0	REPAIR DRILL LINE ANCHOR ON DRAWWORKS DRUM
15:30	16:00	0.5	TRIP IN HOLE TO 2500'
16:00	16:30	0.5	FILL PIPE
16:30	17:00	0.5	TRIP IN HOLE
17:00	18:00	1.0	REPAIR HYDRAULIC HOSE ON SPINNERS
18:00	18:30	0.5	TRIP IN TO 4000'. ATTEMPT TO RECIEVE SIGNAL FROM MWD (EM), NO SIGNAL.
18:30	20:30	2.0	TROUBLE SHOOT PROBLEM, CIRCULATE & MOVE PIPE. DETERMIN ANOTHER TRANSMITTER FAILURE
20:30	23:30	3.0	MIX & PUMP SLUG. TRIP OUT TO LAY DOWN DIRECTIONAL TOOLS.
23:30	02:30	3.0	LD DIRECTIONAL TOOLS.
02:30	04:30	2.0	PU MOTOR & TELEDRIFT & 1 DRILL COLLAR.
04:30	06:00	1.5	TRIP IN HOLE.

FUEL 3090 GALS, FUEL USED 782
 MUDLOGGER NOTHING TO REPORT
 SAFTEY MEETING: MIXING MUD/LD BHA/PU BHA
 NO ACCIDENTS

07-08-2006 **Reported By** PETE COMEAU / KEN MCINTYRE

Daily Costs: Drilling \$66,359 **Completion** \$0 **Daily Total** \$66,359
Cum Costs: Drilling \$1,973,885 **Completion** \$10,484 **Well Total** \$1,984,369
MD 8,614 **TVD** 8,604 **Progress** 504 **Days** 31 **MW** 10.6 **Visc** 42.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TRIP IN WITH BHA # 15. FILL PIPE & TEST TELEDRIFT @ 1100'. TIH SLOW TO REDUCE SURGE PRESSURE. HOLE IN GOOD SHAPE
			AT 0900 HRS TALKED TO DEPARTMENT OF NAURAL RESOURCES (STATE OF UTAH), CONTACT WITH MR. DAVID HACKFORD REGARDING PREMISSION FOR EXTENTION FOR BOP TEST PERMISSION WAS GRANTED, BUT IF ANY PROBLEMS ARE ENCOUNTERED WE NEED TO CONTACT THE STATE.
11:00	13:00	2.0	WASH/REAM. WASH TO BOTTOM TAGGED BRIDGE @ 8019' TO 8024', 5', FROM 8095' TO 8110', 15' OF FILL ON BOTTOM. CIRCULATE OUT GAS. TAKE TELEDRIFT SURVEY @ 8067', 1.5°.

13:00 03:00 14.0 DRLG ROTATING 8110' TO 8519'. WOB 16/20 , ROT RPMS 54 , MTR RPM 53, PUMP # 2 90 SPM
329 GPM. FOOTAGE 409' , 29.21 FPH.

03:00 04:00 1.0 CIRCULATE & WORK TIGHT SPOT @ 8480'.

POPPING SHALE AT SHAKER

04:00 06:00 2.0 DRILL ROTATE 8519' TO 8614'.

MUD WT 10.6, VIS 42, WOB 18/20K, ROP 47.5 FT PHR, RPM 54, OFF BTM 1225, ON BTM 1425, FOOTAGE
DRLG 95', SURVEY AT 8471', 1.25°

BG 200-300U, CONN GAS 320-450U, TRIP GAS 2134U @ 8110'. DOWNTIME GAS NA, HIGH GAS 5145U, FG @
8223'

LITHOLOGY SH- 60% SS:30% RD SH/MDSTN

SHOWS 8187-8234': 200/5145/280, 8486-8506': 230/2614/272

FORMATION TOPS MORRISON AT 8020', SALT WASH 8122'

FUEL ON HAND 6281, FUEL USED 809, RECEIVED 4000 GAL

SAFETY MEETING #1: TRIPPING, # 2 PICKING UP DRILL PIPE

CREW SHORT HANDED A DRILLER, RIG MANGER DRILLED

NO ACCIDENTS

07-09-2006		Reported By		PETE COMEAU / KEN MCINTYRE							
Daily Costs: Drilling		\$50,890		Completion		\$0		Daily Total		\$50,890	
Cum Costs: Drilling		\$2,024,776		Completion		\$10,484		Well Total		\$2,035,260	
MD	8,811	TVD	8,810	Progress	197	Days	32	MW	10.5	Visc	40.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TRIPPING IN HOLE

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE 8614-8811'. BIT ROP SLOWING TO LESS THAN 10 FPH. M/WT 10.5 VIS 40 DRILLED 197' 10 HRS 19.7 FT P/HR AVG WOB 26K R/RPMS 52 MTR RPMS 53 PUMP SPM 94 OFF BTM 1250 ON BTM 1350 LAST SURVEY 8751 1.0 DEG
16:00	17:00	1.0	CIRCULATE BOTTOMS UP SAMPLE.
17:00	18:00	1.0	DROP TOTCO & CIRCULATE DOWN. TOTCO SURVEY @ 8800' , .75°.
18:00	18:30	0.5	TRIP OUT 5 STDS.
18:00	18:30	0.5	CIRCULATE & MIX SLUG & PUMP.
18:30	19:00	0.5	SERVICE RIG & FUNCTION TEST PIPE RAMS
19:00	23:00	4.0	TRIP OUT FOR BIT. FUNCTION TEST BLIND RAMS.
23:00	00:30	1.5	L/D MTR & BIT & P/U BIT SUB & BIT #11 HC509Z & CHANGE OUT TELEDRIFFT 1/2 - 3 DEG.
00:30	06:00	5.5	TRIP IN HOLE. FILL PIPE @ 2400' & 5250' ±.

BG 243-300U, CONN GAS 320-450, TRIP GAS NONE, HIGH GAS 5261 @ 8569'
 LITHOLOGY SS: 90%, SH:5%, RD SH/MDSTN: 5%
 SHOWS: 8556-8578': 300/5261/428, 8658-8742': 190/2678/300
 FORMATION TOPS : SALT WASH AT 8188', ENTRADA AT 8554', NAVAJO AT 8730'

FUEL ON HAND : 5733, FUEL USED : 548

SAFETY MEETING #1: MOUSE HOLE CONNECTIONS, #2: TRIPPING PIPE & L/D TOOLS

NO ACCIDENTS

07-10-2006		Reported By		PETE COMEAU / KEN MCINTYRE							
Daily Costs: Drilling	\$43,318	Completion	\$0	Daily Total	\$43,318						
Cum Costs: Drilling	\$2,068,095	Completion	\$10,484	Well Total	\$2,078,579						
MD	8,911	TVD	8,910	Progress	0	Days	33	MW	10.6	Visc	44.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILDING VOLUME

Start	End	Hrs	Activity Description
06:00	06:30	0.5	TRIP IN TO 8716'. HOLE IN GOOD SHAPE.
06:30	08:00	1.5	WASH/REAM TO BTM 8716'-8811' (17' FILL). CIRCULATE OUT GAS.
08:00	13:30	5.5	DRILL ROTATE 8811'-8911'. WOB 20K. RPM 60. SPM 90. ROP 18.8 FPH. LOST TOTAL RETURNS AT 8911', DRILL PIPE ON VACUUM.
13:30	14:30	1.0	CIRCULATE & MIX LCM. GAINED RETURNS. IDLE PUMP & MIX LCM. LOST 350 BBLS TO FORMATION.
14:30	16:30	2.0	BUILD VOLUME & CIRCULATE. WORK PIPE. LOSING 20 BPH. 20% RETURNS. UNABLE TO KEEP UP BUILDING VOLUME. LOST 600 BBLS±.
16:30	17:30	1.0	SD PUMP. BUILD VOLUME IN PITS & PREMIX TANK. KICK PUMP IN EVERY 5 MIN TO KEEP TELEDRIFT FROM PLUGGING UP WITH LCM.
17:30	22:00	4.5	STARTED PUMPING 40#/BBL LCM @ 3.3 BPM. TOOK 35 BBLS TO FILL HOLE. CIRCULATE & BUILD VOLUME IN MUD TANKS & PREMIX TANK.
22:00	06:00	8.0	CIRCULATE & BUILD VOLUME. BUILDING VOLUME & WORKING PIPE AND INCREASING 2 STROKES EVERY 20 TO 30 MINUTES IF HOLE ISN'T TAKING ANY MUD. UP TO 82 SPM ON PUMP AT REPORT TIME. LOST 50 BBLS MUD± IN LAST 12 HRS . HOLE WILL TAKE 10/12 BBLS & HOLD. PUMPED PREMIX OVER TO MUD TANKS. BUILDING VOLUME IN PREMIX.

FUEL ON HAND 5211, FUEL USED 522

BG 90-150U, CONN GAS 320-450U, TRIP GAS NONE, HIGH GAS 4007
 LITHOLOGY SS 95%, SH 2.5%, RD SH /MDSTN 2.5%
 SHOWS: 8910 - 8911', 180/4007/150

SAFETY MEETING #1 WELL CONTROL, #2 MIXING CHEMICALS
 BOP DRILL 52 SECS @ STATIONS
 NO ACCIDENTS.

MORNING TOUR SHORT DRILLER. DAYLIGHT DRILLER WORKED OVER 6 HRS, TOOLPUSHER DRILLED REST OF TOUR.

07-11-2006 **Reported By** PETE COMEAU / KEN MCINTYRE

Daily Costs: Drilling \$39,134 **Completion** \$0 **Daily Total** \$39,134
Cum Costs: Drilling \$2,107,229 **Completion** \$10,484 **Well Total** \$2,117,713
MD 8,911 **TVD** 8,910 **Progress** 100 **Days** 34 **MW** 10.4 **Visc** 42.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIPPING IN OPEN ENDED

Start	End	Hrs	Activity Description
06:00	12:00	6.0	BUILD VOLUME WITH 30+ #/BBL LCM. COMBINATION OF SAWDUST, FED SEAL, DRILL PAPER, CEDAR FIBER, CALCIUM CARBINATE, POLI SWELL. STILL LOSING PERIODICALLY AT 10-15 BBL DRINKS. SEEING SOME SLUFFING SHALE IN RETURNS. PIECES 1.5" LONG POPPING TYPE ALONG WITH FINE SANDSTONE. NOT CLEANING UP. CIRCULATING @ 7.2 BBL/MIN, WORK PIPE & ROTATE TO KEEP STRING FREE.
12:00	14:00	2.0	BUILD & PUMP SLUG, WIPER TRIP PULL 14 STANDS, HOLE NOT TAKING FLUID. MADE FLOW CHECK, CONSTANT 1" STREAM AT FLOWLINE. RUN BACK IN HOLE, KELLY UP.
14:00	18:30	4.5	CIRCULATE BOTTOMS UP, WELL HAD NOT BEEN FLOWING. PASON FLOATS HANGING UP DUE TO TANKS BEING TOO FULL. LIGHT FLOW WAS FROM "U" TUBE EFFECT FROM SLUG. LOST 30 BBL MUD ON SHORT TRIP. LEVEL MUD WT AT 10.4+ FOR TRIP OUT.
18:30	05:00	10.5	PUMP SLUG & TOH. LD 30 JTS HWDP & 1 DC, TELEDRIFT, BIT SUB & BIT.
05:00	06:00	1.0	TRIP IN HOLE OPEN ENDED TO RUN CEMENT PLUG ON BOTTOM.

BG 40-50U, WIPER TRIP GAS 477U, HIGH GAS 477U @ 8911'

FUEL ON HAND 4902, FUEL USED 309

SAFETY MEETINGS: # 1 MAKING CONNECTIONS, # 2 LAY DOWN BHA
NO ACCIDENTS

07-12-2006 **Reported By** PETE COMEAU / KEN MCINTYRE

Daily Costs: Drilling \$53,132 **Completion** \$0 **Daily Total** \$53,132
Cum Costs: Drilling \$2,160,362 **Completion** \$10,484 **Well Total** \$2,170,846
MD 8,911 **TVD** 8,910 **Progress** 0 **Days** 35 **MW** 10.4 **Visc** 42.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WOC

Start	End	Hrs	Activity Description
06:00	13:00	7.0	TRIP IN HOLE WITH OPEN END DRILL PIPE, 123 STANDS FROM DERRICK. PICK UP 33 SINGLES. WASH LAST 180', 18' FILL ON BOTTOM. LOST 54 BBL MUD TO FORMATION ON TRIP, 3.2 BBL/HR.
<p>CONTACTED DEPT NATURAL RESOURCES (STATE OF UTAH) & LEFT MESSAGE FOR MR. DAVE HACKFORD REGARDING UPDATE ON THIS WELL. LEFT MESSAGE ON PHONE 435-722-7589 AT 09:00 HRS, TUESDAY JULY 11TH.</p> <p>NOTE: THERE IS A PIECE OF DRILL BIT MATRIX APROXIMATLEY 2-1/2" LONG X 3/4" THICK PLUS 3 CUTTERS LEFT IN HOLE FROM LAST BIT PULLED. PROBABLEY BROKEN UP.</p>			
13:00	21:30	8.5	CIRCULATE & CONDITION MUD FOR CEMENT PLUG #1, MW 10.4 VIS 41.
21:30	22:00	0.5	SERVICE RIG.
22:00	23:00	1.0	HELD SAFETY MEETING & RIG UP CEMENTERS.

23:00 00:30 1.5 SPOT 75 SX (26.04 BBLS SLURRY) OF LITECRETE CMT @ 11 PPG, YIELD 1.95 CFS, 7.06 GPS, 529.5 GALS FW. THICKENING TIME 4.45 HRS FROM 8908' TO 8450' (8450' CALCULATED TOP OF CMT). DURING CEMENTING LOST 12 BBLS OF FLUID.

00:30 01:30 1.0 PULL 11 STANDS OF DP, 700', BTM DP @ 8200' (250' ABOVE CMT TOP 8450'), NO LOSS OR GAINS.

01:30 06:00 4.5 MONITOR MUD @ 10.4/10.5, VIS 40/45. CIRCULATE HOLE. MW 10.4/10.5, VIS 40/42. WAIT ON CMT TO SET UP TO TAG.

SAFETY MEETING #1: TRIPPING, SAFETY MEETING #2: CEMENTING
 NO ACCIDENTS
 FULL CREWS
 FUEL USED 500 GALS
 NO RIG REPAIRS

07-13-2006 Reported By DUANE WINKLER / KEN MCINTYRE

Daily Costs: Drilling	\$63,795	Completion	\$0	Daily Total	\$63,795						
Cum Costs: Drilling	\$2,224,157	Completion	\$10,484	Well Total	\$2,234,641						
MD	8,911	TVD	8,910	Progress	0	Days	36	MW	10.4	Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PICKING UP BHA

Start	End	Hrs	Activity Description
06:00	12:30	6.5	CIRCULATE HOLE AND CONDITION MUD WHILE WAITING ON CEMENT TO GEL.
12:30	13:00	0.5	SERVICE RIG.
13:00	13:30	0.5	CIRCULATE HOLE AND CONDITION MUD WHILE WAIT ON CEMENT TO GEL.
13:30	14:00	0.5	TRIP IN HOLE AND TAGGED CEMENT TOP AT 8630', (278' OF CEMENT). CMT FROM 8908' TO 8630'.
14:00	16:00	2.0	CIRCULATE HOLE AND CONDITION MUD TO TRIP OUT OF HOLE. MW 10.4, VIS 39.
16:00	18:30	2.5	TRIP OUT OF HOLE TO P/U BHA. L/D 25 JTS DP, FLOW WAS OBSERVED, MW 10.4, VIS 39.
18:30	21:00	2.5	TRIP IN HOLE WITH DP TO 8200'.
21:00	22:00	1.0	CIRCULATE & CONDITION MUD. BTM UP GAS WAS 1723U. HELD BOP TEST: DRLG 43 SEC TO STATIONS.
22:00	22:30	0.5	MONITOR WELL. CHECK FOR FLOW, NO FLOW, MUD WT 10.5 IN & OUT, VIS 42/41 IN & OUT. SAFETY MEETING WITH CREW ABOUT WELL CONTROL.
22:30	03:00	4.5	SLM OUT OF HOLE & CHECKING FOR FLOW EVERYTIME WE STRAP DP.
03:00	06:00	3.0	PU/LD BHA & TOOLS.

HIGH GAS 1723U @ 8630'

ON HAND FUEL 3902 GALS, FUEL USED 400 GALS
 SAFETY MEETING # 1 TRIPPING, #2: PICKING UP BHA
 NO ACCIDENTS
 NO RIG REPAIRS
 FULL CREWS

07-14-2006 Reported By DUANE WINKLER / KEN MCINTYRE

Daily Costs: Drilling	\$36,077	Completion	\$0	Daily Total	\$36,077						
Cum Costs: Drilling	\$2,260,234	Completion	\$10,484	Well Total	\$2,270,718						
MD	8,911	TVD	8,910	Progress	0	Days	37	MW	10.4	Visc	44.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATING TO REMOVE CEMENT CONTAMINATION FROM MUD

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN HOLE TO DRILL OUT CMT AND CONDITION WELL BORE FOR LOGS, NO GAIN/LOSS.
07:00	07:30	0.5	PATTERSON STAND DOWN SAFETY MEETING BOTH CREWS PRESENT.
07:30	10:30	3.0	TRIP IN HOLE TO DRILL OUT CMT AND CONDITION WELL BORE FOR LOGS, NO GAIN/LOSS.
10:30	19:30	9.0	TIGHT SPOT AT 7921', DRAG / SET DOWN & TORQUE, WASH / REAMING WELL BORE FROM 7921' TO 8630' TOP OF CMT, MW 10.4, VIS 40.
19:30	20:30	1.0	L/D 9 JTS DP & RUN IN HOLE W/5 STDS.
20:30	01:30	5.0	DRILL CEMENT 8630-8870', 240'. SPM 80 PUMP PSI 900#, RPM 60. WOB 5/8K REAM EVERY KELLY DOWN TWICE, NO GAIN OR LOSSES.
01:30	02:30	1.0	CIRCULATE BTMS UP & CHECK FOR FLOW.
02:30	03:00	0.5	WIPER TRIP / SHORT TRIP PULLED 6 STDS. #1 DRAWWORKS MOTOR DOWN.
03:00	04:00	1.0	RIG REPAIR #1, DRAWWORKS MOTOR DOWN, OVERHEATED.
04:00	05:00	1.0	WIPER TRIP / SHORT TRIP PULLED 4 MORE STDS UP TO 8238' & TRIP IN HOLE NO TORQUE OR DRAG.
05:00	06:00	1.0	CIRCULATE FOR WIRELINE LOGS. MW 10.5 , VIS 100 DUE TO CEMENT CONTAMINATION. RIG REPAIR.

FUEL ON HAND 3218, FUEL USED 618
NO GAIN OR LOSSES

BG 200-300 CONN GAS 650-1300U, TRIP GAS 3510U, HIGH GAS 3510 @ 8630'

SAFETY MEETING #1 HOISTING PERSONAL, #2 TRIPPING

07-15-2006		Reported By		DUANE WINKLER / KEN MCINTYRE							
Daily Costs: Drilling		\$43,426	Completion		\$0	Daily Total		\$43,426			
Cum Costs: Drilling		\$2,303,661	Completion		\$10,484	Well Total		\$2,314,145			
MD	8,911	TVD	8,910	Progress	240	Days	38	MW	10.6	Visc	50.0

Formation : PBTBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN IN HOLE WITH LOGS

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CIRCULATE/CONDITION MUD. WAITING FOR SCHLUMBERGER, NOTIFY THE EQUIPMENT IS IN ROUTE.
09:00	10:00	1.0	SHORT TRIP OUT OF HOLE TO 7815', NO GAIN/LOSS, MW 10.6, VIS 50.
10:00	12:00	2.0	CIRCULATE/CONDITION MUD. WAITING FOR SCHLUMBERGER, NOTIFY THE EQUIPMENT IS IN ROUTE.
12:00	13:30	1.5	TRIP OUT OF HOLE FOR LOGS, MW 10.6, VIS 45, NO FLOW.
13:30	14:00	0.5	SERVICE RIG.
14:00	21:30	7.5	RIG REPAIR, FUEL SYSTEM FAILED ON MOTOR # 2 (BAD RELAY, BY PASSED, MOTOR RUNNING NOW SO WE CAN TRIP OUT.
21:30	02:00	4.5	TRIP OUT FOR LOGS, NO GAINS OR LOSSES.
02:00	06:00	4.0	RIG UP SCHLUMBERGER. SAFETY MEETING WITH ALL HANDS

MUD WT 10.6, VIS 50
BG 50-60U, TRIP GAS 1353U @ 8875, HIGH GAS 1353U @ 8875

FUEL ON HAND 2221 GALS, USED 997 GALS

SAFETY MEETING: TRIPPING/MIXING CHEMICALS
NO GAINS/LOSSES
RIG REPAIR
NO ACCIDENTS

07-16-2006 Reported By DUANE WINKLER / KEN MCINTYRE

Daily Costs: Drilling \$90,493 Completion \$0 Daily Total \$90,493
Cum Costs: Drilling \$2,394,154 Completion \$10,484 Well Total \$2,404,638

MD 8,911 TVD 8,910 Progress 0 Days 39 MW 10.6 Visc 46.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TEST BOP

Start	End	Hrs	Activity Description
06:00	09:30	3.5	SCHLUMBERGER RAN PEX/DIPOLE SONIC LOGS FROM LOGGER'S TD OF 8917' TO 6600', TEMPERATURE LOG 1137' TO 8917'. RIG DOWN SCHLUMBERGER EQUIPMENT.
09:30	13:00	3.5	WO ORDERS WHILE EVALUATING LOGS. RECEIVED ORDERS TO DRILL AHEAD.
13:00	20:30	7.5	ORDER OUT BOP TESTERS TO CONDUCT 30 DAY BOPE TEST. PREPARE EQUIPMENT TO DRILL AHEAD. DUMP AND CLEAN OUT SHAKER TRAP AND SHALE TRAP. CIRCULATE/CONDITION MUD. CONNECT 400 BBL TANK TO SUCTION/DISCHARGE ON PREMIX TANK FOR THE OPTIMUM OPERATIONS TO CONTROL LOST CIRCULATION. CALLED STATE OF UTAH TO NOTIFY OF BOP TEST. TALKED W/FLOYD BARTLETT, HE SAID THEY WILL NOT SEND ANY ONE OUT TONIGHT BUT WILL STOP BY IN A DAY OR TWO TO LOOK AT OUR CHARTS (PHONE # 435-790-5892). HELD BOP DRILL.
20:30	03:00	6.5	BEGIN TESTING BOPE. VALVES ON KILL & CHOKE LINES WOULD NOT TEST. ORDER & CHANGE OUT 4" VALVE ON KILL LINE & 6" MANUAL VALVE BEHIND HCR.
03:00	06:00	3.0	RESUME TESTING BOP.

MWT 10.6, VIS 45

FUEL ON HAND 6149 GALS, FUEL USED 450 GALS

BGG 50-60, HIGH GAS 50-60, TRIP GAS 50-60

SAFETY MEETING: TRIPPING/LD PIPE

ACCIDENTS

07-17-2006 Reported By DUANE WINKLER / KEN MCINTYRE

Daily Costs: Drilling \$38,090 Completion \$0 Daily Total \$38,090
Cum Costs: Drilling \$2,432,245 Completion \$10,484 Well Total \$2,442,729

MD 9,036 TVD 9,036 Progress 125 Days 40 MW 10.6 Visc 48.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TEST BOPS/DIVERTER.
09:00	18:00	9.0	TRIP IN HOLE WITH BHA & DRILL PIPE. FILL AND CONDITION MUD IN PREMIX TO MW 10.4, VIS 45. LOST CIRC MATERIAL 25%. TAGGED BTM @ 8908'.
18:00	21:00	3.0	CIRCULATE BUILD VOLUME IN PITS. CIRCULATE BOTTOMS UP (4079U) MWT 10.6, VIS 48.
21:00	06:00	9.0	DRILL ROTATE 8911' - 9036', 125', 13.89' PHR, WOB 22, RPMS 50, SPM 75, OFF 650, ON 675/25, MWT 10.4 IN, 10.6 OUT, VIS 48 IN, 49 OUT.

FUEL ON HAND 5749 GALS, FUEL USED 400 GALS

SAFETY MEETING: TEST BOP/CONNECTIONS

NO RIG REPAIR
NO ACCIDENTS

BG 250-300U, CONN GAS 350-550U, TRIP GAS 4082U HIGH GAS 4082 @ 8911

06:00 18.0

07-18-2006 Reported By DUANE WINKLER

Daily Costs: Drilling	\$38,159	Completion	\$0	Daily Total	\$38,159
Cum Costs: Drilling	\$2,470,404	Completion	\$10,484	Well Total	\$2,480,888
MD	9,220	TVD	9,220	Progress	184
		Days	41	MW	10.4
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING WINGATE

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED FROM 9036' TO 9068', 32', MW 10.5, VIS 40, LCM 18%, ROP 10, RPM 40.
09:00	10:00	1.0	WHEN DRILLING AT 9068', LOST CIRCULATION, (10 BBLs MD) PUMP 10.3 MW, VIS 45, LCM 35%. CIRC HOLE, RECOVERED FULL RETURNS.
10:00	17:30	7.5	DRILLED FROM 9068' TO 9132', 64', ROP 8.5, MW 10.4, VIS 42, LCM 12%. NO GAIN/LOSS.
17:30	18:00	0.5	SERVICE RIG.
18:00	01:00	7.0	DRILLED FROM 9132' TO 9178', 46', MW 10.3, VIS 40, LCM 18%, WOB 21K, ROP 6.5, RPM 40. NO GAIN/LOSS, ON/OFF BIT 711/630/81.
01:00	01:30	0.5	SERVICE RIG.
01:30	06:00	4.5	DRILLED FROM 9178' TO 9220', 42', MW IN 10.2, VIS 45, LCM 18%, MW OUT 10.4, VIS 41, LCM 12%, WOB 21K, ROP 9.3, RPM 45, SPM 78, ON/OFF BIT, 724/650/74. AT 9184' LOST 20 BBLs. PUMP SWEEP FROM PREMIX AND RECOVERD 100% CIRCULATION (PREMIX MW 10.2, VIS 44, LCM 38%).

NO ACCIDENTS
NO REPAIRS
FUEL USED 678 GALS
FULL CREWS

BG GAS 60-80U, CONN GAS 240-300U, HIGH GAS 370U AT 9068'
LITHOLOGY: WINGATE SS 98%, SH 2% SLOUGH

07-19-2006 Reported By DUANE WINKLER

Daily Costs: Drilling	\$50,297	Completion	\$0	Daily Total	\$50,297
Cum Costs: Drilling	\$2,520,701	Completion	\$10,484	Well Total	\$2,531,185
MD	9,313	TVD	9,313	Progress	93
		Days	42	MW	10.4
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LAY DOWN DP

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILLED 9220' TO 9308', 88', ROP 76, SPM 73, WOB 22, MW 10.3, VIS 43, LCM 20%. AT 9277' LOST 85 BBLs, RECOVERED 99% RETURNS. SLIGHT SEEPAGE RATE OF 3 BBLs/HR. AT 9294' LOST 600 BBLs, RECOVERED 99% RETURNS. SEEPAGE OF 4 BBLs/HR.
17:30	18:00	0.5	SERVICE RIG.
18:00	19:00	1.0	DRILLED 9308' TO 9313', 5', ROP 7.6, SPM 73, WOB 22, MW 10.3, VIS 43, LCM 20%, SEEPAGE OF 4 BBLs/HR. REACHED TD @ 19:00 HRS, 7/18/06.
19:00	21:00	2.0	CIRCULATE HOLE/CONDITION MUD, STILL HAVE SEEPAGE OF 4 BBL PH, MW 10.4, VIS 43, LCM 22%

21:00 23:00 2.0 SHORT TRIP FROM 9313' TO 7880', NO TORQUE OR OVER DRAG. LOST 12 BBLs, MW 10.4, VIS 44, LCM 18%.
 23:00 01:30 2.5 CIRCULATE HOLE/CONDITION MUD, TRIP GAS 4729U. STILL HAVE SEEPAGE OF 4 BBLs/HR, MW 10.4, VIS 43, LCM 22%. CIRCULATE WAITING ON LAY DOWN TRUCK.
 01:30 06:00 4.5 LD DRILL PIPE. SEEPAGE OF 5 BBLs/HR, MW 10.4, VIS 40, LCM 19%.

SAFETY MEETING: INSPECT WIRE ROPE
 SAFETY MEETING BOP DRILL
 NO ACCIDENTS
 NO RIG REPAIRS
 FULL CREWS
 FUEL USED 725 GALS

LITHOLOGY: CHINLE 9294', SH 83.5%, CLYSTN 15%
 BG 60-80U, SHORT TRIP 4729U, HIGH GAS 4729U

07-20-2006	Reported By	DUANE WINKLER									
Daily Costs: Drilling	\$40,146	Completion	\$111,900	Daily Total	\$152,046						
Cum Costs: Drilling	\$2,560,848	Completion	\$122,384	Well Total	\$2,683,232						
MD	9.313	TVD	9.313	Progress	0	Days	43	MW	10.2	Visc	50.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CEMENTING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	LD DRILL PIPE, SEEPAGE OF 5 BBLs PH, MW 10.4, VIS 40, LCM 19%.
08:00	09:00	1.0	RU WEATHERFORD SERVICE TOOLS. RELEASE MUD LOGGER 7/19/2006.
09:00	20:00	11.0	RAN 208 TOTAL JTS (207 FULL JTS + 1 MARKER JT) OF 5 1/2" CASING AS FOLLOWS: FLOAT SHOE LANDED AT 9286', 1 JT 20#, L-80, LTC CASING, FLOAT COLLAR AT 9244', 4 JTS 20#, L-80, LTC CASING, 27 JTS 20#, N-80 LTC CASING (TOP OF 20# CASING AT 7920'), 7 JTS 17#, N-80, LTC CASING, DV TOOL @ 7604', 3 JTS 17#, N-80, LTC CASING, 22', 17#, HC P-110, LTC MARKER JT 7450-7472', 21 JTS 17#, N-80, LTC CASING, 7 JTS 17# HC P-110, LTC CASING, 1 - 17# N-80, BTC BOX X LTC PIN X/O JT, 136 JTS 17#, N-80, LTC CASING. RUN IN HOLE AND TAG BTM @ 9313' PULL UP TO CONNECT CIRC / CMT EQUIPMENT AND CASING STUCK @ 9286', CIRCULATE HOLE AT 50 SPM WITH 10.2 MW, VIS 45. PARTIAL CIRCULATION, THEN LOST CIRCULATION, COULD NOT FREE PIPE, TD OF WELL 9313', FS IS 27' OFF BTM @ 9286'.
20:00	21:00	1.0	RD WEATHERFORD SERVICE EQUIPMENT.
21:00	06:00	9.0	CEMENTING.

SAFETY MEETING: LAY DOWN PIPE/WORKING WITH CMT COMPANY PERSONNEL
 NO ACCIDENTS
 NO RIG REPAIRS
 FUEL USED 756 GALS
 FULL CREWS

07-21-2006	Reported By	DUANE WINKLER									
Daily Costs: Drilling	\$43,852	Completion	\$52,185	Daily Total	\$96,037						
Cum Costs: Drilling	\$2,604,701	Completion	\$174,569	Well Total	\$2,779,270						
MD	9.313	TVD	9.313	Progress	0	Days	44	MW	0.0	Visc	0.0
Formation :	PBTD : 9244.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	CEMENT AS FOLLOWS: PUMP 1ST STAGE 290 SKS, (101 BBL CMT), LITE CRETE CMT @ 11 PPG, Y 1.95, 7.06 GLS/SK WATER. RECOVERED ONLY 15% OF RETURNS DURING CEMENTING. DROP WIPER PLUG, PUMP DISPLACEMENT 213 BBL MUD. DID NOT SEE ANY INCREASE IN PRESSURE THAT INDICATED PLUG SEATED IN FLOAT COLLAR. DROP DVT DART, OPEN DVT, CIRCULATE HOLE, NO CMT TO SURFACE. 2ND LEAD: PUMP 330 SKS, (230 BBL CMT), G HILIFT CMT @ 11 PPG, Y 3.91, 24.96 GLS/SK WATER, GOOD RETURNS DURING CEMENTING. 2ND TAIL: PUMP 60 SKS (21 BBL CMT), LITE CRETE @ 11 PPG, Y 1.95, 7.06 GLS/SK WATER, GOOD RETURNS DURING CEMENTING. DROP PLUG, DISPLACE WITH 176 BBL 2% KCL / CLAY STABILIZER. BUMP DVT PLUG @ 2000 PSIG. BLEED OFF PRESSURE. SMALL FLOW BACK WATER. SHUT IN CMT HEAD.
11:00	17:00	6.0	WAIT ON CMT TO GEL. CLEAN & RIG DOWN PREMIX TANK. WASH OFF BOP TO SET SLIPS.
17:00	22:30	5.5	RAISE BOP. CASING COLLAR AT SLIP SETTING POINT. LOWER BOP. CASING TENSION WEIGHT 112,000 LBS, BLOCKS 12,000 LBS, ACTUAL TENSION 100,000 LBS, PULLED 140,000 LBS TENSION INTO CASING, BLOCKS 12,000 LBS, ACTUAL TENSION 128,000 LBS. RAISE BOP. CASING COLLAR OUT OF SLIPS AREA. SET FMC EMERGENCY SLIPS. CUT OFF CASING. COMPLETE ND OF BOP. INSTALL FMC PACK OFF DTO.
22:30	06:00	7.5	CLEAN MUD TANKS.
FULL CREWS NO RIG REPAIRS FUEL USED 520 GALS			
7/21/2006 NEAR MISS ACCIDENT: PATTERSON EMPLOYEE WAS ROLLING UP ELECTRICAL CORD AND A BARE WIRE ON CORE SHOCKED HIM, NO LOST TIME			
06:00			RELEASE RIG @ 06:00 HRS, 7/21/2006. CASING POINT COST \$2,592,345

10-10-2006	Reported By	HISLOP									
Daily Costs: Drilling	\$0	Completion	\$8,806	Daily Total	\$8,806						
Cum Costs: Drilling	\$2,604,701	Completion	\$183,375	Well Total	\$2,788,076						
MD	9,313	TVD	9,313	Progress	0	Days	45	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9244.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: RIH W/TBG

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MIRU ROYAL WELL SERVICE. ND TREE. NU 7 1/16" 10K BOPE. SDFN.

10-11-2006	Reported By	HISLOP									
Daily Costs: Drilling	\$0	Completion	\$6,115	Daily Total	\$6,115						
Cum Costs: Drilling	\$2,604,701	Completion	\$189,490	Well Total	\$2,794,191						
MD	9,313	TVD	9,313	Progress	0	Days	46	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9244.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: SD FOR REPAIRS

Start	End	Hrs	Activity Description
06:00	14:00	8.0	SICP 0 PSIG. RIH WITH 4 3/4" MILL TOOTH BIT & 2 3/8", 4.7#, N 80 TBG TO TAG @ 7435'. POH TO 7370' FOR TRANSMISSION REPAIR ON RIG PUMP. SDFN.

10-13-2006	Reported By	HISLOP									
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Daily Costs: Drilling	\$0	Completion	\$14,794	Daily Total	\$14,794
Cum Costs: Drilling	\$2,604,701	Completion	\$204,284	Well Total	\$2,808,985
MD	9,313	TVD	9,313	Progress	0
		Days	47	MW	0.0
Visc					0.0
Formation : MESAVERDE	PBTD : 9244.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: RUWL FOR CBL

Start	End	Hrs	Activity Description
06:00	17:30	11.5	SITP 0 PSIG. SICP 0 PSIG. DRILLED CEMENT FROM 7435' TO 7440', WIPER PLUG & CEMENT FROM 7441' TO 7476'. DRILLED OUT DV @ 7476'. RIH TO 7723'. POH. RIH WITH 4 5/8" BIT & 5 1/2" CSG SCRAPER TO 8595'. DISPLACED HOLE WITH 155 BBLs 4% KCL WATER. POH. SDFN.

10-14-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$27,023	Daily Total	\$27,023
Cum Costs: Drilling	\$2,604,701	Completion	\$231,307	Well Total	\$2,836,009
MD	9,313	TVD	9,313	Progress	0
		Days	48	MW	0.0
Visc					0.0
Formation : MESAVERDE	PBTD : 9244.0	Perf : 7717 - 8284		PKR Depth : 7663.0	

Activity at Report Time: PREP TO SWAB TEST

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 0 PSIG. RU CUTTERS WL. RAN CBL/VDL/GR/CCL FROM 8659' TO 980'. TOC @ 1260'. RU HALLIBURTON. TESTED CSG & BOP TO 6500 PSIG.

PERFORATED DAKOTA FROM 7717'-19', 7725'-26', 7734'-36' & SALT WASH FROM 8194'-96', 8209'-10', 8219'-21', 8251'-52', 8261'-62', 8267'-68' & 8283'-84' @ 3 SPF & 120° PHASING. RDWL. RIH WITH WEATHERFORD HD PKR. SET @ 7862'. RU HALLIBURTON. BROKE DOWN SALT WASH PERFORATIONS DOWN TUBING W/20 BBLs 4% KCL WATER @ 1800 PSIG & 1.5 BPM. COMMUNICATED W/ANNULUS AFTER PUMPING 17 BBLs. MTP 5270 PSIG. MTR 5.5 BPM. ATP 5150 PSIG. ATR 5.5 BPM. ISIP 800 PSIG.

RELEASED PKR & REVERSE CIRCULATED W/5 BBLs. RESET PKR @ 7862'. BROKE DOWN DAKOTA PERFS PUMPING DOWN CSG. COMMUNICATED W/TBG AFTER 2 BBLs. RELEASED PKR. POH & RESET @ 7656'. TESTED PKR & CSG TO 2500 PSIG. RIH. RESET PKR @ 7829'. PUMPED DOWN CSG. COMMUNICATED W/TBG AFTER 1.5 BBLs. RELEASED PKR. POH TO 7666'. RESET PKR WITH 18000# COMPRESSION. TESTED PKR & CSG TO 2500 PSIG. RD HALLIBURTON. SDFN. 74 BLWTR.

10-15-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$8,865	Daily Total	\$8,865
Cum Costs: Drilling	\$2,604,701	Completion	\$240,172	Well Total	\$2,844,874
MD	9,313	TVD	9,313	Progress	0
		Days	49	MW	0.0
Visc					0.0
Formation : MESAVERDE	PBTD : 9244.0	Perf : 7717 - 8284		PKR Depth : 7663.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. RU TO SWAB. IFL @ 1900'. MADE 7 RUNS & WELL STARTED FLOWING. RECOVERED 26 BLW. FLOWED 2 HRS THRU OPEN CHOKE. RECOVERED 8 BLW. INSTALLED 24/64" CHOKE @ 2:00 PM.

FLOWED 16 HRS. 24/64" CHOKE. FTP 300 PSIG. 1 BFPH. RECOVERED 29 BLW. 11 BLWTR.

10-16-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,546	Daily Total	\$2,546
Cum Costs: Drilling	\$2,604,701	Completion	\$242,718	Well Total	\$2,847,420
MD	9,313	TVD	9,313	Progress	0
		Days	50	MW	0.0
Visc					0.0

Formation : MESAVERDE PBDT : 9244.0 Perf : 7717 - 8284 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 250 PSIG. CP PKR. 2 BFPH. RECOVERED 39 BW. 28 BOL.

10-17-2006 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$8,276 Daily Total \$8,276
 Cum Costs: Drilling \$2,604,701 Completion \$250,994 Well Total \$2,855,696

MD 9,313 TVD 9,313 Progress 0 Days 51 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 9244.0 Perf : 7717 - 8284 PKR Depth : 0.0

Activity at Report Time: RUWL

Start End Hrs Activity Description
 06:00 16:00 10.0 FLOWED 6 HRS. 24/64" CHOKE. FTP 200 PSIG. 1/2 BFPH. RECOVERED 3 BF. 31 BOL. PUMP 29 BBLS 4% KCL WATER DOWN TUBING. RELEASED PKR @ 7063'. POH. SDFN.

10-18-2006 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$8,200 Daily Total \$8,200
 Cum Costs: Drilling \$2,604,701 Completion \$259,194 Well Total \$2,863,896

MD 9,313 TVD 9,313 Progress 0 Days 52 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 9244.0 Perf : 7717 - 8284 PKR Depth : 0.0

Activity at Report Time: PREP FOR REMEDIAL CEMENT

Start End Hrs Activity Description
 07:00 16:00 9.0 SICP 0 PSIG. RU CUTTERS WIRELINE. SET CEMENT RETAINER @ 7690'. PERFORATED 8 SQUEEZE HOLES @ 7500'-04' @ 2 SPF & 180° PHASING. RDWL. RIH. STUNG INTO RETAINER. PUMPED DOWN CASING W/2BW @ 2700 PSIG TO ESTABLISH CIRCULATION. PUMPED 30 BW DOWN TUBING & OUT SQUEEZE PERFS. UNSTUNG FROM RETAINER. CIRCULATED HOLE CLEAN. RECOVERED 6-10 BBLS GAS CUT DRILLING MUD. POH TO 7200'. SDFN.

10-19-2006 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$34,195 Daily Total \$34,195
 Cum Costs: Drilling \$2,604,701 Completion \$293,390 Well Total \$2,898,091

MD 9,313 TVD 9,313 Progress 0 Days 53 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 9244.0 Perf : 7717 - 8284 PKR Depth : 0.0

Activity at Report Time: WOC

Start End Hrs Activity Description
 06:00 15:00 9.0 SITP 0 PSIG. SICP 0 PSIG. RIH TO RETAINER @ 7690'. BROKE CIRCULATION W/14 BBLS 4% KCL WATER. STUNG INTO RETAINER, CIRCULATED 32 BBLS THROUGH RETAINER @ 2 BPM & 800 PSIG. RU HALLIBURTON. PUMPED 30 BBLS FRESH WATER. PUMP 60 SKS TYPE 'G' W/3% HALAD-322, .2% CFR, .25% HR-5 @ 15.8# [12.2 BBLS]. DISPLACED W/29 BBLS FRESH WATER. GOOD CIRCULATION THROUGH OUT JOB. UNSTUNG FROM RETAINER. POH TO 7335'. REVERSE CIRCULATED W/45 BW. RECOVERED 3 BBLS CEMENT. POH. SI. SDFD.

10-20-2006 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$9,170 Daily Total \$9,170
 Cum Costs: Drilling \$2,604,701 Completion \$302,560 Well Total \$2,907,261

MD 9,313 TVD 9,313 Progress 0 Days 54 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 9244.0 Perf : 7717 - 8284 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SICP 0 PSIG. RIH W/4-3/4" MILL TOOTH BIT TO TAG @ 7363'. DRILLED OUT GREEN CEMENT FROM 7363' TO 7510'. CEMENT STINGERS FROM 7510' TO 7620'. FELL THROUGH @ 7620'. RIH TO 7690'. DRILLED OUT CEMENT RETAINER @ 7690' & CEMENT TO 7730'. CEMENT STRINGERS FROM 7730' TO 7785'. FELL THROUGH @ 7785'. RIH TO 7891'. CIRCULATED CLEAN. POH TO 7330'. SDFN.

10-21-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$14,065	Daily Total	\$14,065
Cum Costs: Drilling	\$2,604,701	Completion	\$316,626	Well Total	\$2,921,327

MD	9,313	TVD	9,313	Progress	0	Days	55	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9244.0 Perf : 7717 - 8284 PKR Depth : 0.0

Activity at Report Time: RIH W/RETRIEVING HEAD

Start	End	Hrs	Activity Description
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06:00	17:00	11.0	SITP 0 PSIG. SICP 0 PSIG. POH. RIH W/WEATHERFORD TS RBP. SET RBP @ 7690'. DISPLACED HOLE W/170 BBLs CLEAN 4% KCL WATER. TESTED RBP TO 800 PSIG. POH. RU CUTTERS WIRELINE. RAN CBL/VDL/GR/CCL FROM 7687' TO 7300'. RDWL. SDFN.
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10-24-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$11,590	Daily Total	\$11,590
Cum Costs: Drilling	\$2,604,701	Completion	\$328,470	Well Total	\$2,933,171

MD	9,313	TVD	9,313	Progress	0	Days	56	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9244.0 Perf : 7717 - 8284 PKR Depth : 0.0

Activity at Report Time: SWABBING SALT WASH

Start	End	Hrs	Activity Description
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06:00	17:30	11.5	SICP 0 PSIG. RIH TO RBP @ 7690'. RELEASED BP. POH. RIH W/HD PKR. SET PKR @ 7849'. RU TO SWAB. IFL @ 700'. MADE 7 RUNS. FFL @ 5800'. RECOVERED 36 BW. SLIGHT GAS. NO AFTERFLOW. CP 0 PSIG. SDFN.
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10-25-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$13,159	Daily Total	\$13,159
Cum Costs: Drilling	\$2,604,701	Completion	\$342,270	Well Total	\$2,946,971

MD	9,313	TVD	9,313	Progress	0	Days	57	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9244.0 Perf : 7717 - 8284 PKR Depth : 7849.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. RU TO SWAB PERFS 8194'-8284'. IFL @ 5700'. MADE 3 RUNS & WELL STARTED FLOWING. RECOVERED 15 BW. FLOWED 1 HR ON OPEN CHOKE. FTP 20-30 PSIG. RECOVERED 1 BW.
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FLOWED 19 HRS. 24/64" CHOKE. FTP 175 PSIG. CP 0 PSIG (PKR @ 7849'). 1/2 BFPH. RECOVERED 9 BW. 10 BOL.

10-26-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$6,811	Daily Total	\$6,811
Cum Costs: Drilling	\$2,604,701	Completion	\$349,405	Well Total	\$2,954,106

MD	9,313	TVD	9,313	Progress	0	Days	58	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9244.0 Perf : 7717 - 8284 PKR Depth : 0.0

Activity at Report Time: PREP TO RUWL

Start	End	Hrs	Activity Description
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06:00	15:00	9.0	PUMPED 30 BBLs 4% KCL WATER DOWN TUBING. RELEASED PKR & POH. SDFN.
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10-27-2006 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$17,799 Daily Total \$17,799
 Cum Costs: Drilling \$2,604,701 Completion \$368,077 Well Total \$2,972,778
 MD 9,313 TVD 9,313 Progress 0 Days 59 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9244.0 Perf : 7388 - 8284 PKR Depth : 0.0

Activity at Report Time: RIH W/RBP & PKR

Start End Hrs Activity Description
 06:00 18:30 12.5 SICP 150 PSIG. BLOW WELL DOWN. MIRU CUTTERS WIRELINE. PERFORATE DAKOTA FROM 7717'-7719', 7725'-7726', 7734'-7736'. @ 3 SPF @ 120° PHASING. & TUNUNK FROM 7388'-7390', 7410'-7412', 7447'-7448', 7477'-7479', 7487'-7488', 7495'-7497', 7510'-7511', 7530'-7531'. @ 2 SPF @ 180° PHASING. RDMO CUTTERS WIRELINE. WITH 0 PSIG ON WELL.
 RIH WITH WEATHERFORD 5-1/2" TS RBP & HD PKR, 1-JT 2-3/8" N-80 8RD 4.7#, XN, 241-JTS. SET RBP @ 7766', PKR @ 7686'. FILL TUBING WITH 14 BBLS 4% KCL WATER. BREAK DOWN DAKOTA PERFORATIONS 7717'-7736'. @ 2 BPM @ 2500 PSIG. MTP 2900 PSIG. MTR 3.7 BPM. ATP 2400 PSIG. ATR 3.5 BPM. ISIP 900 PSIG.
 RELEASE PKR. RIH RELEASE RBP @ 7766'. POH RESET RBP @ 7650', PKR @ 7622'. TEST RBP. PSIG UP TO 3800 PSIG WENT TO 0 PSIG INSTANTLY. RELEASE PKR RIH RBP WAS STILL SET. POH SET PKR @ 7330'. PUMP DOWN ANNULAS FILLING HOLE W/ 36 BBLS PSIG TO 1500 PSIG. HELD GOOD. RELEASE PKR RIH TO RBP @ 7650'. RELEASE RBP, RESET @ 7644', SET PKR @ 7633'. TEST RBP TO 4500 PSIG. THEN WENT TO 0 PSIG INSTANTLY. RELEASE TOOLS POH W/ TUBING. ONE RUBBER MISSING FROM PKR. PEICES OF RUBBER STUCK IN UNLOADER ON RBP. SWI. SDFD.

10-28-2006 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$15,707 Daily Total \$15,707
 Cum Costs: Drilling \$2,604,701 Completion \$384,569 Well Total \$2,989,270
 MD 9,313 TVD 9,313 Progress 0 Days 60 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9244.0 Perf : 7388 - 8284 PKR Depth : 0.0

Activity at Report Time: PREP TO FRAC

Start End Hrs Activity Description
 06:00 17:00 11.0 SICP 0 PSIG. RIH W/RBP & PKR. UNABLE TO SET BP @ 7650'. SET @ 7598'. SET PKR @ 7557'. TESTED BP TO 6000 PSIG. RELEASED PKR. POH. SDFN. PREP TO FRAC.

10-30-2006 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$2,000 Daily Total \$2,000
 Cum Costs: Drilling \$2,604,701 Completion \$386,669 Well Total \$2,991,370
 MD 9,313 TVD 9,313 Progress 0 Days 61 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9244.0 Perf : 7388 - 8284 PKR Depth : 0.0

Activity at Report Time: FRAC

Start End Hrs Activity Description
 06:00 06:00 24.0 SICP 0 PSIG. MIRU WSS. PUMP 165 GAL GYPTRON T-106. SWI. SDFD.

10-31-2006 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$103,036 Daily Total \$103,036
 Cum Costs: Drilling \$2,604,701 Completion \$489,705 Well Total \$3,094,406
 MD 9,313 TVD 9,313 Progress 0 Days 62 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9244.0 Perf : 7388 - 8284 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 0 PSIG. RU HALLIBURTON. FRAC DOWN CASING WITH 350 GAL 15% HCL, 12,654 GAL SLICKWATER PAD. 137555 GAL SLICKWATER WITH 100960# 20/40 SAND @ .5 TO 2.0 PPG. MTP 5515 PSIG. MTR 60 BPM. ATP 3921 PSIG. ATR 50.8 BPM. ISIP 2573 PSIG. RD HALLIBURTON.

FLOWED 17 HRS. 16/64" TO 32/64" CHOKE. AT 5 AM, 32/64" CHOKE, FCP 80 PSIG, 14 BFPH. RECOVERED 930 BLW. 2873 BLWTR.

11-01-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$9,134	Daily Total	\$9,134
Cum Costs: Drilling	\$2,604,701	Completion	\$498,839	Well Total	\$3,103,540
MD	9,313	TVD	9,313	Progress	0
		Days	63	MW	0.0
Formation : MESAVERDE		PBTD : 9244.0		Perf : 7388 - 8284	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 3 HRS ON OPEN CHOKE. RECOVERED 66 BLW. RIH W/NOTCHED COLLAR TO TAG @ 7486'. CLEANED OUT TO 7593'. POH TO 7527'. WELL FLOWED 10 BBLS & DIED. RU TO SWAB. IFL @ SURFACE. MADE 4 RUNS & WELL STARTED FLOWING. RECOVERED 72 BLW. 2699 BLWTR.

FLOWED 13 HRS. OPEN CHOKE. FTP 0-40 PSIG. CP 850 PSIG. SURGING @ 0-10 BFPH. TRACE CONDENSATE. RECOVERED 62 BLW. 2637 BLWTR.

11-02-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$13,884	Daily Total	\$13,884
Cum Costs: Drilling	\$2,604,701	Completion	\$512,723	Well Total	\$3,117,424
MD	9,313	TVD	9,313	Progress	0
		Days	64	MW	0.0
Formation : MESAVERDE		PBTD : 9244.0		Perf : 7388 - 8284	
				PKR Depth : 0.0	

Activity at Report Time: SWAB/FLOW

Start End Hrs Activity Description

06:00 16:00 10.0 RU TO SWAB. IFL @ 500'. MADE 5 RUNS & WELL STARTED FLOWING. RECOVERED 15 BLW. FLOWED 2.5 HRS THROUGH 2" LINE. FTP 20 PSIG. CP 550 PSIG. 9 BFPH. FLOWED 30 MIN ON 32/64" CHOKE. FTP 80 PSIG TO 0 PSIG. RECOVERED 85 BLW. RU TO SWAB. MADE 11 RUNS. IFL @ 1700'. FFL @ 2000'. RECOVERED 60 BLW. CP 700 PSIG. TOTAL 160 BLW. 2477 BLWTR. SDFN.

11-03-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$13,884	Daily Total	\$13,884
Cum Costs: Drilling	\$2,604,701	Completion	\$526,607	Well Total	\$3,131,308
MD	9,313	TVD	9,313	Progress	0
		Days	65	MW	0.0
Formation : MESAVERDE		PBTD : 9244.0		Perf : 7388 - 8284	
				PKR Depth : 0.0	

Activity at Report Time: SWAB/FLOW TEST

Start End Hrs Activity Description

07:00 19:00 12.0 SITP 500 PSIG. SICP 1200 PSIG. BLEW WELL DOWN. RU TO SWAB. IFL @ 2000'. MADE 10 RUNS & WELL STARTED FLOWING. RECOVERED 87 BLW. FLOWED ON 2" LINE 1 HR. FTP 200 PSIG. CP 850 PSIG. RECOVERED 25 BLW. FLOWED ON 32/64" CHOKE 1.5 HRS & WELL DIED. CP 550 PSIG. RECOVERED 3 BLW. RU TO SWAB. FL @ 4800'. MADE 3 RUNS & WELL STARTED FLOWING. RECOVERED 18 BLW. FLOWED 2 HRS ON 2" LINE & WELL DIED. CP 300 PSIG. RECOVERED 16 BLW. LEFT OPEN 2 HRS WITH NO FLOW. CP 400 PSIG. 2328 BLWTR. RECOVERED 25 BBLS CONDENSATE. TOOK SAMPLE FOR TESTING. SDFN.

11-04-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$13,884	Daily Total	\$13,884
Cum Costs: Drilling	\$2,604,701	Completion	\$540,491	Well Total	\$3,145,192

MD 9,313 TVD 9,313 Progress 0 Days 66 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9244.0 Perf : 7388 - 8284 PKR Depth : 0.0

Activity at Report Time: FLOW/SWAB

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SITP 0 PSIG. SICP 900 PSIG. RU SWAB. MADE 9 RUNS. IFL 3900'. RECOVERED 35 BLW & 10 BBL CONDENSATE. FLOWED 1.5 HRS ON OPEN LINE & DIED. RECOVERED 15.5 BBL. RU SWAB. MADE 4 RUNS. IFL 5500'. FFL 6800'. FLOWED 15-30 MIN AFTER EACH RUN. SWI @ 4:30 PM. 2269 BLWTR. WILL LEAVE SIF WEEKEND.

11-07-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$33,634	Daily Total	\$33,634
Cum Costs: Drilling	\$2,604,701	Completion	\$574,125	Well Total	\$3,178,826

MD 9,313 TVD 9,313 Progress 0 Days 67 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9244.0 Perf : 7388 - 8284 PKR Depth : 0.0

Activity at Report Time: FLOW/SWAB

Start	End	Hrs	Activity Description
07:00	16:00	9.0	SITP 600 PSIG. SICP 1400 PSIG. BLEW TBG DOWN. RU TO SWAB. IFL @ 1900'. MADE 2 RUNS & WELL STARTED FLOWING. RECOVERED 22 BLW. FLOWED 1 HR ON OPEN LINE. RECOVERED 40 BLW. FLOWED 2 HRS ON 16/64" CHOKE. FTP DECREASED FROM 200 PSIG TO 0 PSIG. NO RECOVERY. MADE 1 RUN. IFL @ 4500'. RECOVERED 7 BLW. FLOWED 2 HRS ON 16/64" CHOKE. FTP DECREASED FROM 300 PSIG TO 0 PSIG. RECOVERED 2.5 BLW. MADE 1 RUN. IFL @ 4200'. RECOVERED 4.5 BLW. FLOWED 1.5 HRS ON 16/64" CHOKE. FTP DECREASED FROM 300 PSIG TO 0 PSIG. RECOVERED 4.5 BLW. CP 550 PSIG. SDFN. 2189 BLWTR. RECOVERED EST 25 BC TODAY.

11-08-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$7,334	Daily Total	\$7,334
Cum Costs: Drilling	\$2,604,701	Completion	\$581,459	Well Total	\$3,186,160

MD 9,313 TVD 9,313 Progress 0 Days 68 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9244.0 Perf : 7388 - 8284 PKR Depth : 0.0

Activity at Report Time: RIH W/RETRIEVING HEAD

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SITP 400 PSIG. SICP 900 PSIG. RU TO SWAB. IFL @ 4100'. MADE 2 RUNS. RECOVERED 18 BLW. FLOWED 2 HRS ON 24/64" CHOKE. RECOVERED 9 BLW & DIED. 2189 BLWTR. KILLED W/TREATED WATER. POH. RIH WITH RET HEAD TO 7350'. SDFN.

11-09-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$17,031	Daily Total	\$17,031
Cum Costs: Drilling	\$2,604,701	Completion	\$598,490	Well Total	\$3,203,191

MD 9,313 TVD 9,313 Progress 0 Days 69 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9244.0 Perf : 6727 - 8284 PKR Depth : 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
07:00	16:00	9.0	SITP 400 PSIG. SICP 600 PSIG. BLEW WELL DOWN. KILLED WITH 4% KCL WATER. RIH. CLEANOUT 40' SAND TO RBP @ 7598'. RELEASED BP. POH & RESET RBP @ 6885'. TESTED RBP TO 6000 PSIG. POH.

RU CUTTERS WIRELINE. PERFORATED MIDDLE MANCOS B FROM 6727'-31', 6739'-41', 6748'-50', 6760'-62' & 6768'-70' @ 2 SPF & 180° PHASING. RDWL. SDFN.

11-11-2006 Reported By HISLOP

Formation : MESAVERDE PBTB : 9244.0 Perf : 6727- 8284 PKR Depth : 0.0

Activity at Report Time: SWAB/FLOW TEST

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SITP 450 PSIG. SICP 250 PSIG. BLEW WELL DOWN. RU TO SWAB. IFL @ 800'. MADE 4 RUNS & WELL STARTED FLOWING. RECOVERED 45 BLW. FLOWED 2 HRS THROUGH 2" LINE. RECOVERED 71 BLW. FLOWED 1 HR THROUGH 32/64" CHOKE. FTP DECREASED FROM 100 PSIG TO 0 PSIG. RECOVERED 14 BLW. MADE 1 SWAB RUN. FL @ 1900'. RECOVERED 8 BLW. FLOWED 1 HR THROUGH 2" LINE & DIED. RECOVERED 16 BLW. MADE 7 SWAB RUNS. FL @ 1900'. RECOVERED 53 BLW. FFL @ 2400'. CP 500 PSIG. RECOVERED TOTAL OF 207 BLW TODAY. 1557 BLWTR. SDFN.

11-16-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$6,758	Daily Total	\$6,758
Cum Costs: Drilling	\$2,604,701	Completion	\$731,296	Well Total	\$3,335,998

MD	9.313	TVD	9.313	Progress	0	Days	69	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9244.0 Perf : 6727- 8284 PKR Depth : 0.0

Activity at Report Time: SWAB/FLOW

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SITP 350 PSIG. SICP 750 PSIG. RU SWAB. MADE 3 RUNS. IFL 2000'. RECOVERED 36 BLW. FLOWED 1 HR ON OPEN LINE. FTP 40 PSIG. CP 675 PSIG. RECOVERED 32 BLW. FLOWED 4 HRS ON 32/64 CHOKE. FTP 225 PSIG - 50 PSIG. RECOVERED 88 BLW. REMOVE CHOKE. FLOW 1.5 HRS ON OPEN LINE TO 0 PSIG. RECOVERED 20 BLW. RU SWAB. MADE 2 RUNS. IFL 3900'. FLOWED 2 HRS ON OPEN LINE & DIED. RECOVERED 43 BLW. CP 700 PSIG. TOTAL BLWR 233. 1324 BLWTR. SWIFN. NOTE: SAMPLES ARE 50% OIL CUT.

11-17-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$6,758	Daily Total	\$6,758
Cum Costs: Drilling	\$2,604,701	Completion	\$738,054	Well Total	\$3,342,756

MD	9.313	TVD	9.313	Progress	0	Days	70	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9244.0 Perf : 6727- 8284 PKR Depth : 0.0

Activity at Report Time: FLOW/SWAB

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SITP 50 PSIG. SICP 1000 PSIG. RU SWAB. MADE 2 RUNS. IFL 2600'. RECOVERED 18 BLW. FLOWED 1/2 HR ON OPEN LINE. FTP 100 PSIG. CP 800 PSIG. RECOVERED 22 BLW. FLOWED 1.5 HRS ON 32/64" CHOKE. FTP 200 PSIG TO 0 PSIG. RECOVERED 16 BLW. MADE 4 RUNS. FLOWED 30 MINS, 1 HR AFTER EACH RUN. FFL 4800'. RECOVERED 47 BLW. CP 450 PSIG. 103 TOTAL BLWR. 1219 BLWTR. STILL 50% OIL CUT FLUID.

11-18-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$18,669	Daily Total	\$18,669
Cum Costs: Drilling	\$2,604,701	Completion	\$756,724	Well Total	\$3,361,425

MD	9.313	TVD	9.313	Progress	0	Days	67	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTB : 9244.0 Perf : 6727- 8284 PKR Depth : 0.0

Activity at Report Time: RIH

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SITP 350 PSIG. SICP 1050 PSIG. BLEW WELL DOWN. POH. RIH W/RETRIEVING HEAD. CLEANED OUT SAND FROM 6815' TO RBP @ 6885'. RELEASED RBP. POH. RIH W/NOTCHED COLLAR TO 4935'. SDFN.

11-21-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$24,422	Daily Total	\$24,422
Cum Costs: Drilling	\$2,604,701	Completion	\$781,147	Well Total	\$3,385,848

MD 9,313 TVD 9,313 Progress 0 Days 68 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9244.0 Perf : 6727- 8284 PKR Depth : 0.0

Activity at Report Time: SWAB/FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 850 PSIG. SICP 800 PSIG. BLEW WELL DOWN. PUMP 20 BBLS 4% KCL WATER DOWN TUBING. RIH. LANDED TBG @ 7504' KB. ND BOP. NU TREE. RU TO SWAB. IFL @ 2200'. MADE 7 RUNS & WELL STARTED FLOWING. RECOVERED 63 BLW.

FLOWED 18 HRS. 44/64" CHOKE. FTP 0 PSIG. CP 1050 PSIG. 0 BFPH. RECOVERED 160 BLW. 1136 BLWTR.

TUBING DETAIL LENGTH

NOTCHED COLLAR .40'
 1 JT 2-3/8" 4.7# N-80 TBG 32.63'
 XN NIPPLE 1.10'
 232 JTS 2-3/8" 4.7# N-80 TBG 7451.93'
 BELOW KB 18.00'
 LANDED @ 7504.06' KB

11-22-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$24,422	Daily Total	\$24,422
Cum Costs: Drilling	\$2,604,701	Completion	\$805,570	Well Total	\$3,410,271

MD 9,313 TVD 9,313 Progress 0 Days 69 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9244.0 Perf : 6727- 8284 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU TO SWAB. IFL @ 1700'. MADE 1 RUN & WELL STARTED FLOWING. RECOVERED 8 BLW.

FLOWED 22 HRS. 44/64" CHOKE. FTP 100 PSIG. CP 500 PSIG. 1-2 BFPH. RECOVERED 153 BLW. 975 BLWTR.

JRS

11-23-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,540	Daily Total	\$2,540
Cum Costs: Drilling	\$2,604,701	Completion	\$808,110	Well Total	\$3,412,811

MD 9,313 TVD 9,313 Progress 0 Days 70 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9244.0 Perf : 6727- 8284 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	17:00	11.0	FLOWED 9 HRS. 32/64" CHOKE. FTP 200 PSIG. CP 525 PSIG. 1-2 BFPH. RECOVERED 17 BO. 975 BLWTR. FLOWED 2 HRS. 24/64" CHOKE. FTP 250 PSIG. CP 525 PSIG. 1-2 BFPH. RECOVERED 3 BO. 975 BLWTR. SWI @ 5:00 PM FOR THANKSGIVING HOLIDAY.

11-25-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,540	Daily Total	\$2,540
Cum Costs: Drilling	\$2,604,701	Completion	\$810,650	Well Total	\$3,415,351

MD 9,313 TVD 9,313 Progress 0 Days 71 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9244.0 Perf : 6727- 8284 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 12:00 06:00 18.0 12:00 AM SITP 600 PSIG. SICP 1250 PSIG. FLOWED 18 HRS. 24/64" CHOKE. FTP 250 PSIG. CP 600 PSIG. 4.5 BOPH. RECOVERED 117 BO. & EST 5 BLW. 970 BLWTR.

NOTE: MADE 20 BO FIRST HOUR. 9 BOPH NEXT 2 HRS & 4-5 BOPH LAST 15 HRS.

11-26-2006 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$2,540 Daily Total \$2,540
 Cum Costs: Drilling \$2,604,701 Completion \$813,190 Well Total \$3,417,891

MD 9,313 TVD 9,313 Progress 0 Days 72 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9244.0 Perf : 6727- 8284 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 250 PSIG. CP 550 PSIG. 3-4 BOPH. RECOVERED 68 BO & EST 8 BLW. 967 BLWTR. SWI @ 6:00 AM, 11/26/06.

11-28-2006 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$18,940 Daily Total \$18,940
 Cum Costs: Drilling \$2,604,701 Completion \$832,130 Well Total \$3,436,831

MD 9,313 TVD 9,313 Progress 0 Days 73 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9244.0 Perf : 6727- 8284 PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description
 06:00 06:00 24.0 RDMOSU. WO FACILITIES.

FINAL COMPLETION DATE: 11/27/06

12-20-2006 Reported By DUANE COOK

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$2,604,701 Completion \$832,130 Well Total \$3,436,831

MD 9,313 TVD 9,313 Progress 0 Days 74 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9244.0 Perf : 6727- 8284 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description
 06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: SITP 1350 PSIG & SICP 1400 PSIG. TURNED WELL OVER TO NATIONAL FUELS ON 12/18/06 AT 10:30 AM. FLOWED 505 MCFD RATE, 9/64" VARIABLE CHOKE.

NATIONAL FUELS TOOK OVER OPERATIONS OF LINDISFARNE 1-26 ON 12/18/06.

12-21-2006 Reported By DUANE COOK

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$2,604,701 Completion \$832,130 Well Total \$3,436,831

MD 9,313 TVD 9,313 Progress 0 Days 75 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTID : 9244.0 Perf : 6727- 8284 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	12/19/06 - FLOWED 230 MCF, 60 BO & 3 BW ON 12 HRS (CHOKE FREEZE) ON 12/64" CHOKE, FTP 1160 PSIG, CP 1250 PSIG.

12/20/06 - ACTUAL FLOW TIME NOT REPORTED, FREEZE IN CHOKE ON 17/64" CHOKE, TP 450 PSIG. CP 910 PSIG. FLOWED 232 MCF, 52 BO & 0 BW.

12-22-2006 Reported By DUANE COOK

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$2,604,701	Completion	\$832,130	Well Total	\$3,436,831						
MD	9,313	TVD	9,313	Progress	0	Days	76	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTID : 9244.0 Perf : 6727- 8284 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CHOKE FREEZE. OPENED WELL ON 22/64" CHOKE TO HELP UNLOAD. RESET CHOKE @ 17/64". FTP 610 PSIG, CP 690 PSIG, 568 MCFD RATE.

12-27-2006 Reported By ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$2,604,701	Completion	\$832,130	Well Total	\$3,436,831						
MD	9,313	TVD	9,313	Progress	0	Days	77	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTID : 9244.0 Perf : 6727- 8284 PKR Depth : 0.0

Activity at Report Time: ON SALES - FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	12/23/06: FLOWED 24 HRS. 17/64" CHOKE. FTP 400 PSIG, CP 600 PSIG, 535 MCF, 32 BO, 17 BW.

FINAL REPORT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-49944-OBA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
Lindisfarne 1-26

9. API NUMBER:
43-047-35567

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWSW 26 15S 23E S

12. COUNTY
Uintah

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR: **600 17th St., Suite 1000N** CITY **Denver** STATE **CO** ZIP **80229** PHONE NUMBER: **(303) 824-5526**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1316' FSL & 1192' FWL 39.480444 LAT 109.314842 LON**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**
AT TOTAL DEPTH: **Same**

14. DATE SPURRED: **4/23/2006** 15. DATE T.D. REACHED: **7/18/2006** 16. DATE COMPLETED: **12/18/2006** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **8062' NAT GL**

18. TOTAL DEPTH: MD **9,313** TVD _____ 19. PLUG BACK T.D.: MD **9,244** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL/CCL/VDL/GR

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9-5/8" J-55	36.0#	0	1,137		450 sx			
7-7/8"	5-1/2" P-110					680 sx			
	N-80								
	L-80								

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7.504							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Salt Wash	8,194	8,284			8,194 8,284		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Dakota	7,717	7,736			7,717 7,736		3/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Mancos	6,727	6,770			7,388 7,531		2/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					6,727 6,770		2/spf	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8194-8284	PERF ONLY
7717-7736	PERF ONLY
7388-7531	350 GALS HCL; 150,209 GALS SLICKWATER & 100,960# 20/40 SAND

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: **RECEIVED**

JAN 18 2007

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 12/18/2006		TEST DATE: 12/22/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 32	GAS - MCF: 535	WATER - BBL: 17	PROD. METHOD: Flowing
CHOKE SIZE: 17/64"	TBG. PRESS. 400	CSG. PRESS. 600	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: Producing

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Salt Wash	8,194	8,284		Wasatch	1,282
Dakota	7,717	7,736		Mesaverde	1,966
Mancos	6,727	6,770		Seo	3,673
				Castleate	3,971
				Mancos B	4,750
				Mancos	5,457
				Dakota	7,668
				Morrison	7,883
				Entrada	8,483
				Chinle	9,440

35. ADDITIONAL REMARKS (include plugging procedure)

Please see attached page.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. MaestasTITLE Regulatory AssistantSIGNATURE Mary A. MaestasDATE 1/17/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Lindisfarne 1-26 - ADDITIONAL REMARKS (CONTINUED):

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6727-6770	300 GALS HCL; 139,197 GALS SLICKWATER & 95,136# 20/40 SAND
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Perforated the Salt Wash from 8194-8196', 8209-8210', 8219-8221', 8251-8252', 8261-8262', 8267-8268' & 8283-8284' w/ 3 spf.

Perforated the Dakota from 7717-7719', 7725-7726' & 7734-7736' w/ 3 spf.

Perforated the Tununk from 7388-7390', 7410-7412', 7447-7448', 7477-7479', 7487-7488', 7495-7497', 7510-7511' & 7530-7531' w/ 2 spf.

Perforated the Middle Mancos B from 6727-6731', 6739-6741', 6748-6750', 6760-6762' & 6768-6770' w/ 2 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTSTML46579
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: National Fuel Corporation		8. WELL NAME and NUMBER: Lindisfarne #1-26
3. ADDRESS OF OPERATOR: 8400 E Prentice #1100 CITY Greenwood Vill STATE Co ZIP 80111		9. API NUMBER: 4304735567
PHONE NUMBER: (303) 220-7772		10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1316 FSL, 1192 FWL LAT 39.480444 LON 109.314842		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 26 15S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/1/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Isolate and test existing formations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry Notice is being submitted for notification of National Fuel Corporations(NFC) intent to isolate and test existing perforations in the Lindisfarne #1-26. In addition NFC plans to perforate the Mancos B formation at the following intervals. 4948' - 4949', 4960' - 4961', 4973' - 4974', 4990 - 4991', 5020' - 5022', 5036' - 5038', 5069' - 5071', 5093' - 5095'. Will perforate at 2 spf and 180 degree phasing. Attached for your review is a procedure for testing and perforating.

COPY SENT TO OPERATOR
Date: 4.3.2008
Initials: KS

NAME (PLEASE PRINT) <u>Andrew Busch</u>	TITLE <u>V. P. of Operations</u>
SIGNATURE <u>Andrew Busch</u>	DATE <u>3/24/2008</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 4/1/08 (See Instructions on Reverse Side)

BY: [Signature]

RECEIVED
MAR 31 2008
DIV. OF OIL, GAS & MINING

National Fuel Corporation
Lindisfarne #1-26
Testing and Perforating Procedure

1. MIRU
2. NU BOP
3. PU & RIH with extra tbg to check for fill.
4. Clean out if tag is above 8300'. Bottom perf 8284'.
5. POOH with tbg.
6. RIH with 5 ½" RBP and packer.
7. Set RBP at 7600'.
8. Set pkr at 7350'.
9. Test Tununk perforations at 7410' to 7532'.
10. Release pkr and RBP.
11. POOH and set RBP at 6850'.
12. Set pkr at 6650'.
13. Test Middle Mancos "B" perforations at 6727' to 6770'.
14. POOH with RBP and pkr.
15. RIH with RBP and set at 5200'.
16. Circulate hole with 3% KCl water.
17. POOH with tbg.
18. Pressure test csg.
19. RU wire line.
20. Perforate Mancos "B" at 4948' to 5095'.
21. RD wireline.
22. RIH with tbg and pkr and set at 4850'.
23. Break down perfs with 3% KCl water.
24. Swab back and test for production.
25. POOH with pkr and tbg.
26. ND BOP.
27. NU Frac tree.
28. Perform slickwater frac down casing.
29. Flow back and test.
30. ND frac tree.
31. NU BOP.
32. RIH with tbg.
33. POOH with RBP.
34. RIH with tbg to 8200'
35. Land tbg & ND BOP.
36. Return well to production.

RECEIVED

MAR 31 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UT ST ML-49944-OBA

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Lindisfarne 1-26

2. NAME OF OPERATOR:
National Fuel Corporation

9. API NUMBER:
4304735567

3. ADDRESS OF OPERATOR:
8400 E. Prentice #1100 Greenwood Village CO 80111

PHONE NUMBER:
(303) 220-7772

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1316 FSL 1192 FWL 39.480444 LAT 109.35567 LON** COUNTY: **Uintah**

QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 26 15S 23E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Request for 12 mo. wildcat exemption
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well is located in the Mancos B, Tununk, Dakota and Salt Wash formations. Attached is a plat map from EOG when well was completed in 2006. Per the requirements for exemption there are no producing wells within a one mile radius.

NAME (PLEASE PRINT) Lynne Jansons TITLE Land and Contract Management
SIGNATURE *Lynne Jansons* DATE 10/30/2008

(This space for State use only)
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 12/23/08
BY: *Dorothy* (See Instructions on Reverse Side)
* See Attached Statement of Basis

cc: Tax Commission (emailed 12/23/08)

RECEIVED
NOV 04 2008
DIV. OF OIL, GAS & MINING

R 23 E

27

26

LINDISFARNE 1-26



T
15
S

ML-49280

ML-49944-OBA

ML-49281
34

ML-49944-OBA 35

RECEIVED

NOV 04 2008

DIV. OF OIL, GAS & MINING

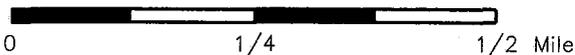
○ LINDISFARNE 1-26 WELL

RECEIVED

OCT 10 2006

DIV. OF OIL, GAS & MINING

Scale: 1"=1000'



Denver Division

EXHIBIT "A"

LINDISFARNE 1-26

Commingling Application

Uintah County, Utah

Scale: 1"=1000'

D:\Utah\Commingling\page_Lindisfarne1-26_commingling.well

Author

TLM

Sep 26, 2006 - 2:23pm

DIVISION OF OIL, GAS AND MINING
Wildcat Well Determination
STATEMENT OF BASIS

Applicant: National Fuel Corporation

Location: SWSW Sec. 26 T15S, R23E, Uintah County, Utah

WELL NAME: Lindisfarne 1-26 **API #:** 43-047-35567

FINDINGS

1. The subject well was spud on June 8, 2006. Total depth was reached on July 18, 2006 and the well was completed on December 18, 2006.
2. The subject well produces from the Mancos, Dakota and Morrison formations from 6770' to 8284'.
3. The subject well was > 1 mile from any known production in all formations at the date of first commercial production on December 18, 2006.
4. The subject well is currently > 1 mile from any producing well. See Attachment A for summary of current wells within the one (1) mile area of review.
5. The FEE 1 well (API # 43-047-20510) is the only other well that was drilled in the area of review. It was drilled to 1000' in 1900 and subsequently plugged without any record of ever producing.
6. The Wildcat Tax Credit application was received approximately 2 years after completion of the subject well. Future submittals should be filed timely (see submittal requirements in R649-3-35-1).

CONCLUSIONS

Based on the findings above the Division has determined the Lindisfarne 1-26 well was drilled into an unknown area for the Mancos, Dakota and Morrison formations. Although the request for wildcat well determination was received well after the completion of the well, no other requests for a wildcat determination have been received or approved by the Division within the area of review. Therefore, the Division finds that this well qualifies for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35 and the definition of a wildcat well in R649-1-1.

Reviewer(s): Dustin K. Doucet 

Date: 12/4/2007

Wildcat Area of Review National Fuel Corporation Lindisfarne 1-26

Legend

wells point

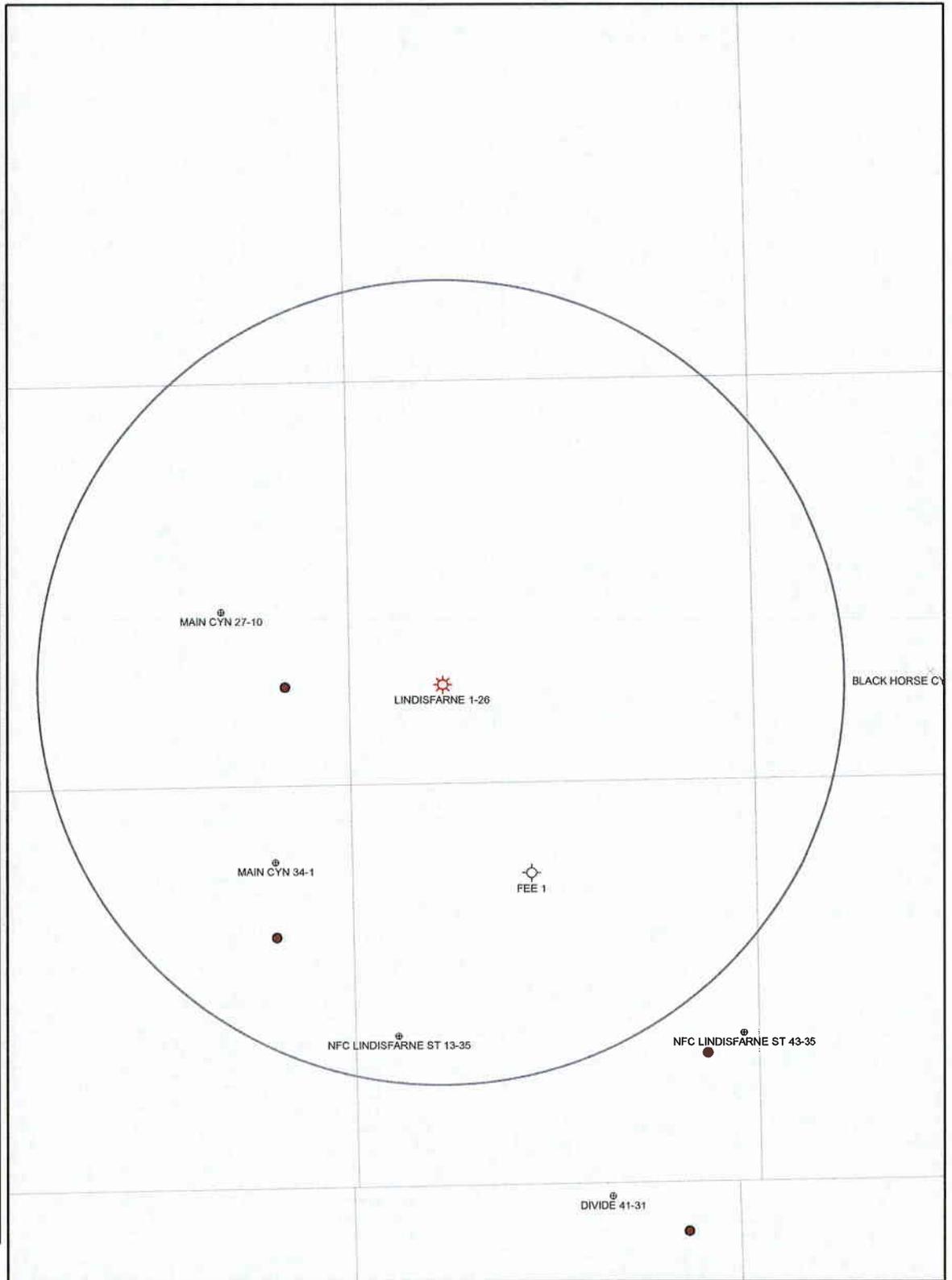
- <all other values>

WELLTYPE

-
- GIW
- GSW
- LA
- LOC
- PA
- PGW
- POW
- BHL
- SGW
- SOW
- TA
- TW
- WDW
- WIW
- WSW
- wellsbhl point

Sections.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED
- topbottom arc



ATTACHMENT A

1 Mile Area of Review

API	WELL NAME	Well Status	QTR	Sect	Town	Range	Cum Oil	Cum Gas	Field Type	Dx From Well (ft)	Rotary Spud	Date TD Reached	Date First Produced	Producing Formation
4304740181	MAIN CYN 27-10	APD	NWSE	27	150S	230E	0	0	W					Entrada (Proposed)
4304740182	MAIN CYN 34-1	APD	NENE	34	150S	230E	0	0	W					Entrada (Proposed)
4304735567	LINDISFARNE 1-26	PGW	SWSW	26	150S	230E	5194	130542	W	0	6/8/2006	7/18/2006	12/18/2006	Mancos-Dakota-Morrison
4304720510	REE 1	PA	NENW	35	150S	230E	0	0	W	2728	-1/1/1900	-1/1/1900	NA	NA - 1000' TD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTSTML46579
2. NAME OF OPERATOR: National Fuel Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8400 E Prentice #1100 CITY Greenwood Vill STATE Co ZIP 80111		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 220-7772		8. WELL NAME and NUMBER: Lindisfame #1-26
10. FIELD AND POOL, OR WILDCAT: Wildcat		

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1316 FSL, 1192 FWL** LAT **39.480444** LON **109.314842** COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 26 15S 23E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/19/2009</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry Notice is being submitted for notification of National Fuel Corporations(NFC) intent to perforate and test the Castlegate formation in the Lindisfame #1-26. NFC would like to commence proposed work as soon as possible to take advantage of using a rig that is in close proximity. Please review the following procedure. 1) MIRU service rig. 2) Remove wellhead and instal BOP. 3) Pull tubing. 4) Run in and set retrievable bridge plug at 4050'. 5) Fill hole to 2500' with 3% KCl water. 6) Perforate Castlegate at 3992' to 4002' at 2SPF. 7) Swab and test for production. 8) Treat with acid and frac if test results indicate the need.

Castlegate will be tested for 30 to 45 days through existing production equipment. If Castlegate formation is not profitable, perforations will be squeezed and well will be returned to production through existing producing intervals. If Castlegate is profitable, analysis of testing will be used to determine the potential for commingling with existing formations.

NFC respectfully requests that this Sundry Notice be kept confidential.

COPY SENT TO OPERATOR
Date: 8.19.2009
Initials: KS

NAME (PLEASE PRINT) Andrew Busch TITLE V. P. of Operations

SIGNATURE *Andrew Busch* DATE 8/14/2009

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8/18/09 (See Instructions on Reverse Side)

BY: *[Signature]*

RECEIVED
AUG 18 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTSTML46579
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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: National Fuel Corporation		8. WELL NAME and NUMBER: Lindisfarne #1-26
3. ADDRESS OF OPERATOR: 8400 E Prentice #1100 CITY Greenwood Vill STATE Co ZIP 80111		9. API NUMBER: 4304735567
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1316 FSL, 1192 FWL LAT 39.480444 LON 109.314842 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 26 15S 23E S		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry Notice is being submitted for notification of National Fuel Corporations(NFC) intent to plug back the Salt Wash (8194' to 8284') formation and frac the Dakota(7717' to 7736') formation in the Lindisfarne #1-26. A recent Castlegate test in this well did not produce positive results and as a result the Castlegate formation will be squeeze cemented. After squeezing operations are completed, well bore preparation will begin for a Dakota frac. Part of this preparation will involve plugging back the well above the perforated Salt Wash interval. During an isolation test conducted in June of 2008 the Salt Wash was tested at marginal rates and probably is not contributing to the current production. Please review the following procedure. 1) Set 5 1/2" CIBP at 8150'. 2) Dump ball 2 sx of cement on CIBP. 3) Shoot 6 squeeze holes at 7850'. 4) Set cement retainer at 7820'. 5) Sting into retainer and squeeze up to Dakota perms with 25 sx of Class "G" cement. 6) Drill out and re-perforate Dakota at 7717' to 7736'. 7) RIH with 5 1/2" packer and 2 7/8" frac string. 8) Frac Dakota and flow back. 9) Remove frac string and packer. 10) Resume production.

COPY SENT TO OPERATOR

Date: 10.13.2009
Initials: KS

NAME (PLEASE PRINT) <u>Andrew Busch</u>	TITLE <u>V. P. of Operations</u>
SIGNATURE <u><i>Andrew Busch</i></u>	DATE <u>10/1/2009</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 10/16/09
BY: *[Signature]* (See Instructions on Reverse Side)

RECEIVED
OCT 16 2009
DIV. OF OIL, GAS & MINING

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTSTML46579
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3. ADDRESS OF OPERATOR: 8400 E Prentice #1100 CITY Greenwood Vill STATE Co ZIP 80111	PHONE NUMBER: (303) 220-7772	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 1316 FSL, 1192 FWL LAT 39.480444 LON 109.314842		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 26 15S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/23/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Subsequent Sundry Notice is being submitted for notification of National Fuel Corporations(NFC) unsuccessful recompletion of the Castlegate zone in the Lindisfarne #1-26. After perforating and acidizing it was determined the Castlegate would not be capable of producing in profitable quantities. As a result, the Castlegate formation was squeeze cemented. and wellbore was restored to its original condition.

RECEIVED
NOV 22 2009
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Andrew Busch</u>	TITLE <u>V. P. of Operations</u>
SIGNATURE <u>Andrew Busch</u> <small>Digitally signed by Andrew Busch DN: cn=Andrew Busch, o=ou, email=abusch@national-fuel.com, c=US Date: 2009.11.23 07:20:09 -0700</small>	DATE <u>8/14/2009</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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PHONE NUMBER: (303) 220-7772		10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1316 FSL, 1192 FWL LAT 39.480444 LON 109.314842		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 26 15S 23E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/23/2009	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Subsequent Sundry Notice is being submitted for notification of National Fuel Corporations(NFC) attempt to fracture stimulate the Dakota formation in the Lindisfarne #1-26.

After plugging the Salt Wash formation, remedial cementing was attempted to develop a barrier below the Dakota that would be suitable for fracing against. Because this squeeze was unsuccessful, NFC determined that multiple squeezes and drill outs would not guarantee a suitable bond for fracing and therefore did not proceed with fracing the Dakota formation. See attached report for details.

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NOV 22 2009
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NAME (PLEASE PRINT) <u>Andrew Busch</u>	TITLE <u>V. P. of Operations</u>
SIGNATURE <u>Andrew Busch</u> <small>Digitally signed by Andrew Busch DN: cn=Andrew Busch, o.ou, email=abusch@national-fuel.com, c=US Date: 2009.11.23 07:22:25 -07'00'</small>	DATE <u>11/23/2009</u>

(This space for State use only)

**National Fuel Corporation
Lindisfarne #1-26
Castlegate Test**

8/26/09 – Csg – 105#. Tbg – 105#. MIRU W.P. Incorporated rig. Blew down well. ND wellhead. NU BOP and stripping head. POOH and laid down 100 jts on trailer. POOH and stood back remaining tbg. H-Twenty delivered 130 bbls of 3% KCl water to rig tank. SDFD 4:00PM.

8/27/09 – RU DLD Wireline Service. Did not have proper setting tool for RBP. Pusher ran to town for proper tool. RIH with CCL and .5 ½” RBP. Set RBP at 4110’. POOH with setting tool. Pumped 23 bbls of 3% KCl water down csg. PU and RIH with CCL and dump bailer. Dumped 10 gallons of sand on RBP. POOH with bailer. PU and RIH with CCL and 9’ perf gun. Perforated Castlegate at 3984’ to 3993’ with 2 SPF, 21.5 gram charges, .380 diameter. No blow after perforating. RD wireline. RIH with SN and 62 jts to 3985’. Light vapor of gas visible while tripping in. Shut in well. RU swab. Made 2 runs and recovered 8 bbls of oil and water. 50/50. RD swab and shut in. SDFD 6:00PM.

8/28/09 – Csg – 61#. Tbg – 21#. RU swab. First run fluid level at 3000’. 1st run recovered 4 bbls of oil and water. 50/50. 2nd run all water. Made 9 more runs and recovered 16 bbls of water. 12th run well continued flowing. Well continued to blow lightly for 30 min. Made another swab run and recovered ¼ bbl of fluid. Csg dropped to 27#. Shut in well for build up. Will RIH with ball catcher and packer on Monday. Scheduled acid for next Tuesday. SDFD 12:30PM.

8/31/09 – Csg – 242# and still slowly building. Tbg – 25#. Blew down tbg. Waited 20 minutes for well to unload. Tbg dead. Blew down csg. POOH with tbg. RIH with 5 ½” ball catcher on sand line. Sheared off of catcher on top of RBP. POOH with sand line. PU and RIH in order with Baker Model “R” packer, 1 jt, SSN and 120 jts. Set packer at 3905’. Shut in well. SDFD 2:30PM.

9/1/09 – Csg – 0#. Tbg – 180#. Blew down tbg. RU swab. Made 2 runs. Recovered 1 bbl of oily water on 1st run and no fluid on 2nd run. RD swab. RU Cal Frac. Pumped 750 gallons of 7.5% HCl acid with 25 perf balls. Caught pressure after 15 bbls. Pressure climbed to 2037# then broke back to 1250#. Good ball action during job. Max pressure during job 3350#. Displaced acid to bottom perf with 17.2 bbl of 3% KCl water. Pumped a total of 35.5 bbls. ISIP 510#. 5 minute 0#. RD Cal Frac. RU swab. 1st run fluid level 1700’ from surface. Fluid becoming gas cut on 3rd run. RD swab. Released packer and RIH with 2 stands to 4033’. Shut in csg. RU swab. Made 7 more runs. Recovered .5 bbls on last run. Recovered 15 bbls total. Csg – 9#. Left tbg open to rig tank. SDFD 4:30PM.

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9/2/09 – Csg – 37#. Tbg – Dead. Resumed swabbing. 1st run recovered fluid level at 3500'. Fluid mildly gas cut. 2nd run recovered 1 bbl. 3rd run recovered .5 bbl. Began waiting 30 minutes between runs. Made 15 runs total and recovered 15.5 bbls of water total. Total recovered since acid job = 30.5 bbls. Csg – 55#. RD swab and shut in well. SDFD 5:00PM.

9/3/09 – Csg – 83#. Tbg – 5#. Blew down tbg. RU swab.

Run #	Recovered bbls	Csg before/after	Water/Oil
1	1.5	90/89	water
2	1.5	89/89	water
3	.75	89/88	water
4	0	88/88	changed cup
5	1.5	88/87	water - acid job volume recovered
6	1.5	87/87	water
7	1.75	87/87	gas cut water/oil 50/50
8	2	87/87	gas cut water/oil 60/40
9	1	87/87	gas cut water/oil 80/20
10	1	86/86	gas cut water/oil 60/40
11	.5	86/73	gas cut water/oil 30/70 – 15 minutes of afterflow
12	0	71/71	changed cup
13	1	71/65	gas cut water/oil 25/75 – 10 minutes of afterflow
14	.25	44/33	gas cut water/oil 25/75 – 15 minutes of afterflow
Total	14.75		

Total recovered since acid job = 45.25. Collected sample on 13th run. RD swab and shut in well after 14th run. Will leave well shut in for build up while analyzing for frac. SDFD 1:30PM.

9/28/09 – Csg – 252#. Tbg – 125#. Blew down tbg. Bled down in 1 minute. RU Swab.

Run #	Recovered bbls	Csg before/after	Water/Oil
1	2	252/248	water
2	2.5	244/238	water
3	3	236/229	gas cut water/oil 90/10
4	3	229/223	gas cut water/oil 20/80
5	3	220/188	gas cut water/oil 95/5 – 40 minutes of afterflow – csg dropped to 48 before logging off

RD swab. Set packer at 4033'. RU test pump. Filled hole with 16 bbls of 3% KCl water. Pressure tested RBP below perms to 3500#. Pressure held. Released packer. POOH with tbg and packer. RIH with sand line and retrieving tool. POOH with ball catcher. RIH with tbg to 4001'. Shut in well. SDFD 5:30PM.

9/29/09 – Moved cementing and drilling equipment to location.

9/30/09 – RU cementer. Pumped 20 bbls of fresh water ahead of 30 sk cement plug. Displaced with 14 bbls of fresh water. POOH with tbg. Filled hole with fresh water. Pressured casing up to 300#. After 15 minutes pressure at 275# and holding. SDFD 1:00PM.

10/1/09 – Csg – 70#. Bled down casing. RD and moved cementing equipment. PU and RIH in order with 4.5" blade bit, 3 - 2 7/8" drill collars and 114 jts of tbg. Tagged cement top at 3767'. RU power swivel. Broke circulation. Drilled and circulated out 180' of cement. Circulated KCl concentrate into water while drilling to a 2% concentration. Winterized equipment. SDFD 6:00PM.

10/2/09 – Resumed drilling. Drilled another 60' of hard cement and then just a few stringers. RIH with tbg to fill on RBP. Pressure tested casing to 800#. Hydrostatic = 2532# at Castlegate perms. Pressure held for 30 minutes. Bled off pressure. Circulated fill off of RBP. RD power swivel. POOH with tbg, drill collars and bit. SDFD 5:00PM.

10/5/09 – Hole standing full of water. PU & RIH with RBP retrieving head. Released RBP and POOH with tbg and RBP. Shut in well. Will set plugs and shoot squeeze holes below Dakota tomorrow. SDFD 12:30PM.

10/6/09 – Csg – 400#. Blew down csg. RU DLD Wireline. PU & RIH with 5 1/2" CIBP. Fluid level 400' from surface. Set plug at 8150'. Started out of hole with setting tool. Plug 100' from surface. Well started unloading oil. Pulled tool up to pack off. Let well unload and blow down for 1 1/2 hrs. POOH with setting tool. PU & RIH with dump bailer. Dumped 2 sx of cement on CIBP at 8150'. POOH with bailer. PU & RIH with perf gun shot 8 squeeze holes at 7850'. POOH with spent gun. Did not have correct setting sleeve for cement retainer. RD wireline. Left well open to rig tank. SDFD 3:30PM.

10/7/09 – Well lightly blowing. RU wireline. PU & RIH with cement retainer and set at 7820'. POOH with setting tool. RD wireline. PU & RIH with retainer stinger and 243 jts of tbg. Stung into retainer. Shut in well. Cement scheduled for tomorrow morning. SDFD 2:30PM.

10/8/09 – Csg – 200#. Blew down csg. RU Pro Petro cementers. Pumped 32 bbls of fresh water down tbg at 3.5 BPM. Followed with 40 sx of Class “G” cement. Displaced with 29.5 bbls of water. Stung out of retainer. Pulled 35k over string weight to get out of retainer. Average pressure during job 150#. Max pressure 400# at end of job. RD cementers. POOH with tbg and stinger. Seal on stinger damaged and partially gone. Shut in well. SDFD 3:00PM.

10/9/09 – Csg – 0#. PU & RIH in order with 4 ½” cone bit, bit sub, 3 – 2 7/8” drill collars and tbg. Tagged cement at 7061’. RU power swivel and pump. Attempted to circulate down tbg with 110 bbls of 3% KCl water. No returns through casing. RD pump and power swivel. RU swab. Shut in well.

10/12/09 – Csg – 5#. RIH with swab. Could not get deeper than 200’. POOH with swab. Paraffin caked on swab mandrel. Made several attempts but was unable to get deeper than 250’. RD swab and scheduled hot oiler for tomorrow morning.

10/13/09 – RU Adler Hot Oil Service. Pumped 30 bbls of 3% KCl water heated to 200 degrees down tbg. RD hot oiler. RU swab. RIH with paraffin knife. No problems getting to bottom. Released Adler. Began swabbing. 1st run fluid level 3000’ from surface. Made 17 runs and recovered 68 bbls of water. Csg – 20#. SDFD 5:30PM.

10/14/09 – Csg – 150#. Continued swabbing. 1st run fluid level 4000’ from surface. Made 19 runs and recovered 76 bbls. Last 5 runs mostly oil. Csg - 380#. SDFD 4:30PM. 37 degrees and rain. Rained all day. Will reschedule foam unit and allow for roads to dry up some.

10/15/09 – Csg – 650#. Tbg – 220#. Foam unit scheduled for Monday.

10/16/09 – 3:30PM. Csg – 700#. Tbg – 230#. Blew down tbg. RU swab. Made 3 runs and unloaded well. Csg dropped to 550#. Shut in. SDFD 5:30PM.

10/19/09 – Csg – 730#. Tbg – 320#. Blew down tbg. Well did not unload. RU power swivel and Weatherford foam unit. Started pumping air mist down tbg. Blew down csg. Waited 1 ½ hrs for well to unload. Unloaded 15 bbls of oil to production tanks before unloading soapy water. Switched to flow back tank. Drilled down 3 jts. Lost circulation with 8’ left of third jt. Pumped air/mist for 1 ½ hrs before getting returns to surface. Drilled down another jt. Minimal returns at surface. Drilled 124’ total. Let circulate for 1 1/2 hrs. POOH with 4 jts. Finally got full returns at surface. Let clean up for 30 minutes then shut in. SDFD 6:30PM.

10/20/09 – Csg – 510#. Tbg – 100#. Started pumping air/mist down tbg. After 2 hrs no returns at surface. Asked operator about irregular pressures on foam unit. Called Weatherford office and confirmed unit was not operating properly. Air line that loads 1st stage on compressor was plugged. Established circulation 20 minutes after fixing line. Drilled down 4 more jts. Mostly stringers. Good circulation throughout drilling. Let clean up for 30 minute after drilling down 4th jt. Shut down foam unit. POOH with 1 jt and shut in well. SDFD 5:30PM.

10/21/09 – Csg – 420#. Tbg – 120#. Started pumping air/mist down tbg. Returns at surface after 20 minutes. PU and circulated down 15 jts. Drilling through occasional pockets and stringers of cement. Drilled down to cement retainer at 7820'. Let clean up for 30 minutes. RD foam unit. POOH and laid down 23 jts. Bled down string through string check. Shut in tbg. Left csg open to flowback tank. SDFD 6:00PM.

10/22/09 – Csg – light blow. Tbg – 140#. Blew down tbg. POOH with tbg and BHA. Trickled in 70 bbls of 3% KCl water while tripping. Shut in well SDFD 12:30PM

10/23/09 – Csg – 310#.

10/27/09 – Csg – 640#. ND Stripping head. RU Lone Wolf Wireline. PU and RIH with CCL and CBL tools. Bond logged from 7820' to 7650'. Bond did not look good enough to withstand frac pressures. POOH with logging tools. PU and RIH with CCL and 10' perf gun. Re-perforated Dakota at 7718' to 7728' at 2SPF, 0.36", 23 gram charges. No change in pressure after perforating. POOH with spent gun. RD wireline. NU stripping head. SDFD 1:00PM.

11/09/09 – Csg – 850#. Blew down well to flowback tank. PU & RIH in order with 5 1/2" packer, SN and 238 jts of 2 3/8" tbg. Set packer at 7653'. Dakota at perfs at 7718' to 7728'. Shut in tbg. Put csg on line through production equipment. SDFD 3:30PM.

11/10/09 – Csg – 317#. Did not flow overnight. ETC's valve was closed at CDM. Tbg – 390#. Blew down csg and tbg. RU Cal Frac. Started pumping acid at 3 bpm. Pumped 1000 gallons of 7 1/2% HCl with 40 perf balls. Caught pressure at 20 bbls. Pressure climbed to 2400# then broke back to 1200#. Increased rate to 4 bpm. Displaced acid to bottom perf with 30 bbls of 3% KCl. ISIP 43#. 1 minute – 0#. Good ball action throughout job. Total job volume = 55 bbls. RD Cal Frac. RU swab. 1st run fluid level 4000' from surface. Made 10 runs and recovered 30 bbls. Last run fluid level 4500' from surface. Shut in csg & tbg. SDFD 5:00PM.

11/11/09 – Csg – 121#. Tbg – 5#. Resumed swabbing. 1st run fluid level 4500' from surface. Made 17 runs and recovered 59 bbls. Last 3 runs mostly oil and heavily gas cut. Shut in tbg. SDFD 5:00PM. Will release and remove packer tomorrow.

11/12/09 – Csg – 580#. Tbg – 105#. Blew down csg and tbg. Released packer. POOH with 2 jts. On third jt packer began to drag. Pulled 30K over string weight. Worked to free packer for 1 ½ hours with no success. NU stripping head. Shut in csg and tbg. Will let pressure build until tomorrow and then blow down csg in an attempt to clean fill off of packer. SDFD 11:00AM.

11/13/09 - Csg – 500#. Tbg – 350#. Blew down csg. Left pressure on tbg. Worked packer free. Blew down tbg. POOH with tbg and packer. Top element on packer slightly damaged. Top of packer polished from sand. Laid down packer. PU and RIH in order with NC, 1 – jt, SN and 239 jts. Landed tbg in hanger. Shut in csg and tbg. SDFD 5:00PM.

11/16/09 – Csg – 655#. Tbg – 40#. Blew down tbg. ND stripping head and BOP. NU wellhead. RU swab. Made 8 runs and recovered 21 bbls of fluid. Last 2 runs heavily gas cut. Csg – 680#. RD swab. Shut in tbg. SDFD 4:30PM.

11/17/09 – Csg – 730#. Tbg – 315#. Blew down tbg. Blew down in 5 minutes. RU swab. Made 1 run. Well continued to flow. Let clean up for 45 minutes then shut in. RD swab. Released rig.

11/18/09 – Csg – 720#. Tbg – 500#. Put well on line.

Tbg Detail

239 jts N-80, 2 3/8"	7661.67'
SN	1.10'
1 jt N-80, 2 3/8"	31.63'
NC	0.60'
KB	18.00'
Total	7713.00'