



February 20, 2004

Fluid Minerals Group
U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

Reference: Application for Permit to Drill
RBU 1-14F, Section 14-10S-20E
Uintah County, Utah

Dear Fluid Minerals Group:

Dominion Exploration & Production Inc. respectfully submits the enclosed original and two copies of the Application for Permit to Drill (APD) for the above referenced well.

Please accept this letter as Dominion's written request for confidential treatment of all information contained in and pertaining to this application.

Should you have any additional questions please feel free to contact me at (405) 749-5263. Thank you for your timely consideration of this application.

Sincerely,

Dominion Exploration & Production, Inc.

Carla Christian
Regulatory Specialist

Enclosure

Cc: Diana Whitney, Division of Oil, Gas & Mining

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FEB 24 2004
DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.
 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.)
 At surface: 4423447Y 39.95492 126' FNL & 1083' FEL, NE/NE
 At proposed prod. zone: 617307Y -109.62646 900' FNL & 600' FEL, NE/NE
 BHL 4423211Y 39.95277
 617474Y -109.62479

5. LEASE DESCRIPTION AND SERIAL NO.
 UTU-013793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 River Bend Unit

8. FARM OR LEASE NAME, WELL NO.
 RBU 1-14F

9. API NUMBER
 43-047-35549

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 14-10S-20E

12. COUNTY OR PARISH
 Uintah

13. STATE
 UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 11.5 miles SE of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 600'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1098'

19. PROPOSED DEPTH
 7,400'

20. ROTARY OR CABLE TOOLS
 R

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5082'

22. APPROX. DATE WORK WILL START*
 1-May-04

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8" H-40	48#	500'	450 Sx
12 1/4"	9 5/8" J-55	36#	2,800'	690 Sx
7 7/8"	5 1/2" Mav-80	17#	7,400'	690 Sx

Thirteen Point Surface Program and Drilling Plan Approval of Operations are attached.

Dominion requests that this complete application for permit to drill be held confidential.

Dominion Exploration & Production, Inc is also requesting an exception to Rule 649-3-~~7~~², due to the directional drilling of the well. Dominion is the only owner within a 460' radius from all points along the intended well bore.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Carla Christian TITLE Regulatory Specialist DATE 2/17/2004

(This space for Federal or State office use)

PERMIT NO. 43-047-35549 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G Hill TITLE ENVIRONMENTAL SCIENTIST III DATE 03-01-04

Federal Approval of this Action is Necessary

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

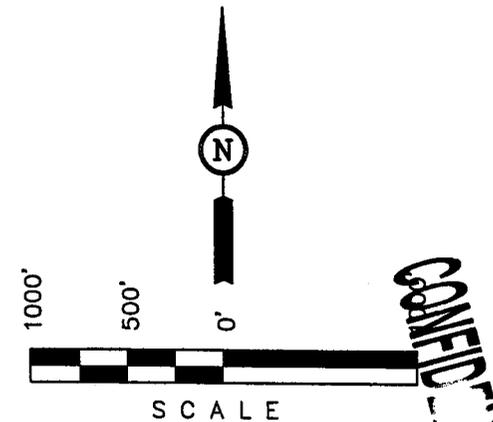
T10S, R20E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, RBU #1-14F, located as shown in the NE 1/4 NE 1/4 of Section 14, T10S, R20E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NE 1/4 OF SECTION 25, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5302 FEET.



CERTIFICATE

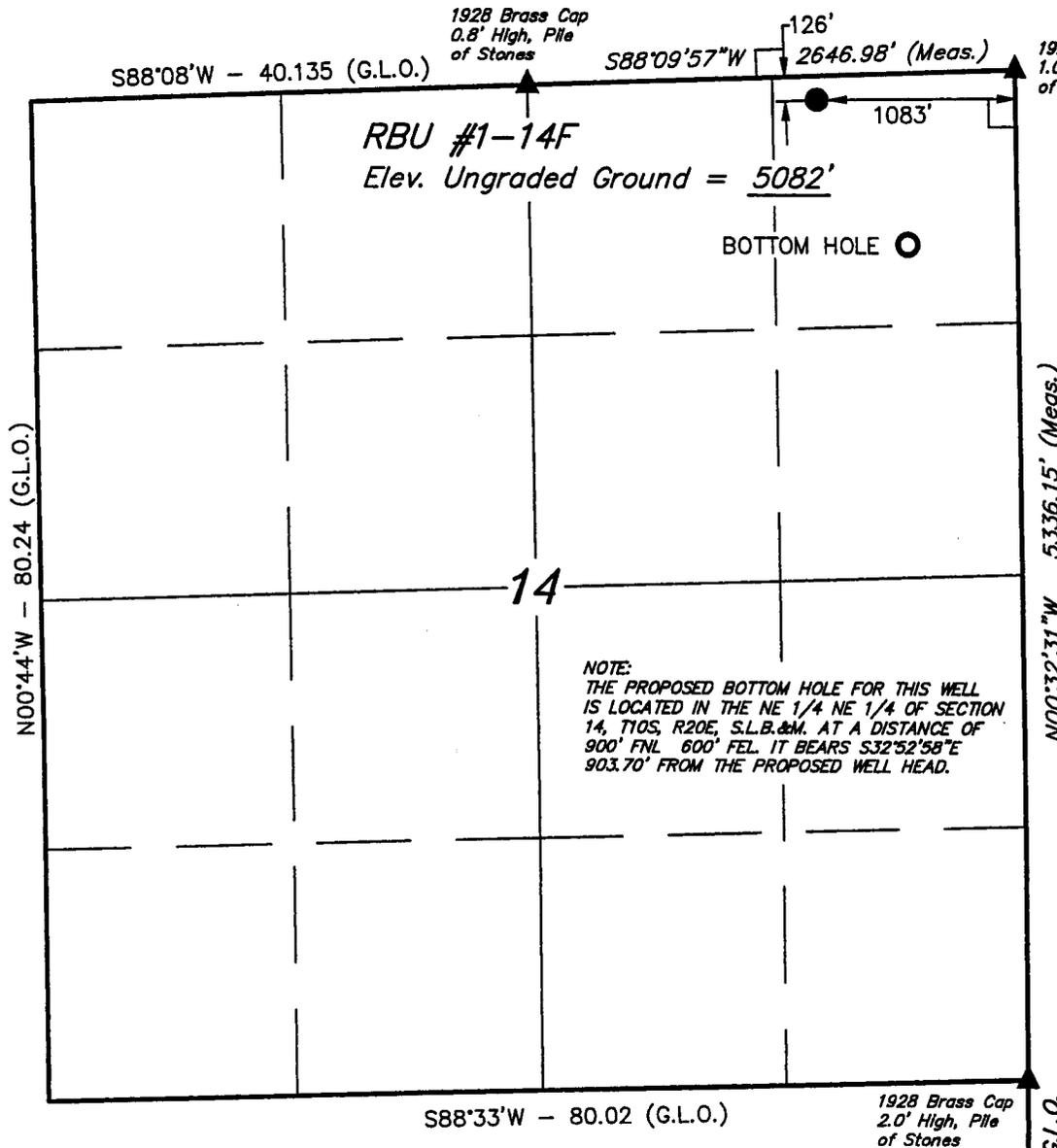
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 184319
 STATE OF UTAH

Revised: 07-28-03 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-04-01	DATE DRAWN: 06-12-01
PARTY J.F. P.J. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE DOMINION EXPLR. & PROD., INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°57'17"
 LONGITUDE = 109°37'36"

E 1/4 Cor Sec 23
 1928 Brass Cap
 0.9' High

DRILLING PLAN

APPROVAL OF OPERATIONS

CONFIDENTIAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 1-14F
SHL: 126' FNL & 1083' FEL Section 14-10S-20E
BHL: 900' FNL & 600' FEL Section 14-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	1,234'
Wasatch Tongue	4,144'
Uteland Limestone	4,474'
Wasatch	4,634'
Chapita Wells	5,534'
Uteland Buttes	6,734'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	1,234'	Oil
Wasatch Tongue	4,144'	Oil
Uteland Limestone	4,474'	Oil
Wasatch	4,634'	Gas
Chapita Wells	5,534'	Gas
Uteland Buttes	6,734'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	LTC	0'	2,800'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	7,400'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

DRILLING PLAN
APPROVAL OF OPERATIONS

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A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 2,800'	8.6	Fresh water, rotating head and diverter
2,800' – 7,400'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

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12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Poly-E-Flakes (volume includes 40% excess). Top out if necessary with Top Out cement listed below.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 2,800'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	300	0'-2,000'	11.0 ppg	3.82 CFS	658 CF	1,152 CF	75%
Tail	390	2,000'-2,800'	15.6 ppg	1.20 CFS	268 CF	469 CF	75%

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Pump Time: 1 hr. 5 min. @ 90 °F.
Compressives @ 95 °F: 24 Hour is 4,700 psi

c. Production Casing Cement:

- Drill 7-7/8" hole to 7,400'±, run and cement 5 1/2".
- Cement interface is at 3,700', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	90	3,700'-4,500'	11.5 ppg	3.12 CFS	139 CF	277 CF	100%
Tail	600	4,500'-7,400'	13.0 ppg	1.75 CFS	525 CF	1050 CF	100%

Note: Caliper will be run to determine exact cement volume.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 1, 2004
Duration: 14 Days

Ryan Energy Ryan Planing Full

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Plan: Plan #1	Date Composed: 2/18/2004
Principal: Yes	Version: 2
	Tied-to: From Surface

Field: Uintah County, Utah Natural Buttes Field USA	
Map System: US State Plane Coordinate System 1927	Map Zone: Utah, Central Zone
Geo Datum: NAD27 (Clarke 1866)	Coordinate System: Site Centre
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2000

Site: RBU #1-14F Natural Buttes Field Sec 14, T10S, R20E			
Site Position:	Northing: 596052.37 ft	Latitude: 39 57 17.000 N	
From: Geographic	Easting: 2525108.59 ft	Longitude: 109 37 36.000 W	
Position Uncertainty: 0.00 ft		North Reference: Grid	
Ground Level: 5081.00 ft		Grid Convergence: 1.20 deg	

Well: RBU #1-14F		Slot Name:	
Well Position:	+N/-S 0.00 ft	Northing: 596052.37 ft	Latitude: 39 57 17.000 N
	+E/-W 0.00 ft	Easting: 2525108.59 ft	Longitude: 109 37 36.000 W
Position Uncertainty: 0.00 ft			

Wellpath: OH		Drilled From: Surface	
Current Datum: est. RKB	Height 5097.00 ft	Tie-on Depth: 0.00 ft	
Magnetic Data: 2/18/2004		Above System Datum: Mean Sea Level	
Field Strength: 53175 nT		Declination: 12.31 deg	
Vertical Section: Depth From (TVD)	+N/-S	Mag Dip Angle: 66.05 deg	
ft	ft	+E/-W	Direction
		ft	deg
0.00	0.00	0.00	148.03

Plan Section Information

0.00	0.00	148.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	148.03	600.00	0.00	0.00	0.00	0.00	0.00	148.03	
1087.73	14.63	148.03	1082.44	-52.55	32.79	3.00	3.00	0.00	148.03	
4159.99	14.63	148.03	4055.07	-710.94	443.65	0.00	0.00	0.00	0.00	
4745.26	0.00	148.03	4634.00	-774.00	483.00	2.50	-2.50	0.00	180.00	Wasatch
5645.26	0.00	148.03	5534.00	-774.00	483.00	0.00	0.00	0.00	148.03	Chapita Wells
6845.26	0.00	148.03	6734.00	-774.00	483.00	0.00	0.00	0.00	148.03	Uteland Buttes
7511.26	0.00	148.03	7400.00	-774.00	483.00	0.00	0.00	0.00	148.03	TD

Casing Points

520.00	520.00	13.375	17.500	13 3/8" Surf Csg
2862.85	2800.00	9.625	12.250	9 5/8" Int Csg

Formations

1244.36	1234.00	Green River	0.00	0.00
4251.45	4144.00	Wasatch Tongue	0.00	0.00
4585.13	4474.00	Uteland Limestone	0.00	0.00
4745.26	4634.00	Wasatch	0.00	0.00
5645.26	5534.00	Chapita Wells	0.00	0.00
6845.26	6734.00	Uteland Buttes	0.00	0.00

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Targets

Name	Description	TD	TD	TD	TD	TD	TD	TD	TD	TD	TD	TD	TD
Green River		1234.00	-86.11	53.74	595966.262525162.33	39	57	16.138	N	109	37	35.333	W
-Plan hit target													
Wasatch Tongue		4144.00	-729.04	454.94	595323.332525563.53	39	57	9.702	N	109	37	30.355	W
-Plan hit target													
Uteland Limestone		4474.00	-769.26	480.04	595283.112525588.63	39	57	9.299	N	109	37	30.044	W
-Plan hit target													
Wasatch		4634.00	-774.00	483.00	595278.372525591.59	39	57	9.252	N	109	37	30.007	W
-Plan hit target													
Chapita Wells		5534.00	-774.00	483.00	595278.372525591.59	39	57	9.252	N	109	37	30.007	W
-Plan hit target													
Uteland Buttes		6734.00	-774.00	483.00	595278.372525591.59	39	57	9.252	N	109	37	30.007	W
-Plan hit target													
TD		7400.00	-774.00	483.00	595278.372525591.59	39	57	9.252	N	109	37	30.007	W
-Plan hit target													

Survey

0.00	0.00	148.03	0.00	-5097.00	0.00	0.00	0.00	0.00	0.00	0.00	126.00	1083.00
100.00	0.00	148.03	100.00	-4997.00	0.00	0.00	0.00	0.00	0.00	0.00	126.00	1083.00
200.00	0.00	148.03	200.00	-4897.00	0.00	0.00	0.00	0.00	0.00	0.00	126.00	1083.00
300.00	0.00	148.03	300.00	-4797.00	0.00	0.00	0.00	0.00	0.00	0.00	126.00	1083.00
400.00	0.00	148.03	400.00	-4697.00	0.00	0.00	0.00	0.00	0.00	0.00	126.00	1083.00
500.00	0.00	148.03	500.00	-4597.00	0.00	0.00	0.00	0.00	0.00	0.00	126.00	1083.00
520.00	0.00	148.03	520.00	-4577.00	0.00	0.00	0.00	0.00	0.00	0.00	126.00	1083.00
600.00	0.00	148.03	600.00	-4497.00	0.00	0.00	0.00	0.00	0.00	0.00	126.00	1083.00
700.00	3.00	148.03	699.95	-4397.05	2.62	-2.22	1.39	3.00	3.00	0.00	128.22	1081.61
800.00	6.00	148.03	799.63	-4297.37	10.46	-8.88	5.54	3.00	3.00	0.00	134.88	1077.46
900.00	9.00	148.03	898.77	-4198.23	23.51	-19.95	12.45	3.00	3.00	0.00	145.95	1070.55
1000.00	12.00	148.03	997.08	-4099.92	41.74	-35.41	22.09	3.00	3.00	0.00	161.41	1060.91
1087.73	14.63	148.03	1082.44	-4014.56	61.94	-52.55	32.79	3.00	3.00	0.00	178.55	1050.21
1100.00	14.63	148.03	1094.32	-4002.68	65.04	-55.18	34.43	0.00	0.00	0.00	181.18	1048.57
1200.00	14.63	148.03	1191.07	-3905.93	90.30	-76.61	47.81	0.00	0.00	0.00	202.61	1035.19
1244.36	14.63	148.03	1234.00	-3863.00	101.51	-86.11	53.74	0.00	0.00	0.00	212.11	1029.26
1300.00	14.63	148.03	1287.83	-3809.17	115.56	-98.04	61.18	0.00	0.00	0.00	224.04	1021.82
1400.00	14.63	148.03	1384.59	-3712.41	140.82	-119.47	74.55	0.00	0.00	0.00	245.47	1008.45
1500.00	14.63	148.03	1481.35	-3615.65	166.08	-140.90	87.92	0.00	0.00	0.00	266.90	995.08
1600.00	14.63	148.03	1578.10	-3518.90	191.34	-162.33	101.30	0.00	0.00	0.00	288.33	981.70
1700.00	14.63	148.03	1674.86	-3422.14	216.60	-183.76	114.67	0.00	0.00	0.00	309.76	968.33
1800.00	14.63	148.03	1771.62	-3325.38	241.86	-205.19	128.04	0.00	0.00	0.00	331.19	954.96
1900.00	14.63	148.03	1868.37	-3228.63	267.12	-226.62	141.42	0.00	0.00	0.00	352.62	941.58
2000.00	14.63	148.03	1965.13	-3131.87	292.39	-248.05	154.79	0.00	0.00	0.00	374.05	928.21
2100.00	14.63	148.03	2061.89	-3035.11	317.65	-269.48	168.16	0.00	0.00	0.00	395.48	914.84
2200.00	14.63	148.03	2158.64	-2938.36	342.91	-290.91	181.54	0.00	0.00	0.00	416.91	901.46
2300.00	14.63	148.03	2255.40	-2841.60	368.17	-312.34	194.91	0.00	0.00	0.00	438.34	888.09
2400.00	14.63	148.03	2352.16	-2744.84	393.43	-333.77	208.28	0.00	0.00	0.00	459.77	874.72
2500.00	14.63	148.03	2448.91	-2648.09	418.69	-355.20	221.66	0.00	0.00	0.00	481.20	861.34
2600.00	14.63	148.03	2545.67	-2551.33	443.95	-376.63	235.03	0.00	0.00	0.00	502.63	847.97
2700.00	14.63	148.03	2642.43	-2454.57	469.21	-398.06	248.40	0.00	0.00	0.00	524.06	834.60
2800.00	14.63	148.03	2739.19	-2357.81	494.47	-419.49	261.78	0.00	0.00	0.00	545.49	821.22
2862.85	14.63	148.03	2800.00	-2297.00	510.35	-432.96	270.18	0.00	0.00	0.00	558.96	812.82
2900.00	14.63	148.03	2835.94	-2261.06	519.73	-440.92	275.15	0.00	0.00	0.00	566.92	807.85
3000.00	14.63	148.03	2932.70	-2164.30	544.99	-462.35	288.52	0.00	0.00	0.00	588.35	794.48
3100.00	14.63	148.03	3029.46	-2067.54	570.25	-483.78	301.90	0.00	0.00	0.00	609.78	781.10

13 3/8" Su

Green River

9 5/8" Int

Ryan Energy Ryan Planing Full

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Survey

3200.00	14.63	148.03	3126.21	-1970.79	595.51	-505.21	315.27	0.00	0.00	0.00	631.21	767.73
3300.00	14.63	148.03	3222.97	-1874.03	620.77	-526.65	328.64	0.00	0.00	0.00	652.65	754.36
3400.00	14.63	148.03	3319.73	-1777.27	646.04	-548.08	342.02	0.00	0.00	0.00	674.08	740.98
3500.00	14.63	148.03	3416.48	-1680.52	671.30	-569.51	355.39	0.00	0.00	0.00	695.51	727.61
3600.00	14.63	148.03	3513.24	-1583.76	696.56	-590.94	368.76	0.00	0.00	0.00	716.94	714.24
3700.00	14.63	148.03	3610.00	-1487.00	721.82	-612.37	382.14	0.00	0.00	0.00	738.37	700.86
3800.00	14.63	148.03	3706.75	-1390.25	747.08	-633.80	395.51	0.00	0.00	0.00	759.80	687.49
3900.00	14.63	148.03	3803.51	-1293.49	772.34	-655.23	408.88	0.00	0.00	0.00	781.23	674.12
4000.00	14.63	148.03	3900.27	-1196.73	797.60	-676.66	422.26	0.00	0.00	0.00	802.66	660.74
4100.00	14.63	148.03	3997.02	-1099.98	822.86	-698.09	435.63	0.00	0.00	0.00	824.09	647.37
4159.99	14.63	148.03	4055.07	-1041.93	838.01	-710.94	443.65	0.00	0.00	0.00	836.94	639.35
4200.00	13.63	148.03	4093.87	-1003.13	847.78	-719.23	448.82	2.50	-2.50	0.00	845.23	634.18
4251.45	12.35	148.03	4144.00	-953.00	859.35	-729.04	454.94	2.50	-2.50	0.00	855.04	628.06
4300.00	11.13	148.03	4191.53	-905.47	869.22	-737.42	460.17	2.50	-2.50	0.00	863.42	622.83
4400.00	8.63	148.03	4290.04	-806.96	886.38	-751.98	469.26	2.50	-2.50	0.00	877.98	613.74
4500.00	6.13	148.03	4389.21	-707.79	899.23	-762.88	476.06	2.50	-2.50	0.00	888.88	606.94
4585.13	4.00	148.03	4474.00	-623.00	906.75	-769.26	480.04	2.50	-2.50	0.00	895.26	602.96
4600.00	3.63	148.03	4488.84	-608.16	907.74	-770.10	480.56	2.50	-2.50	0.00	896.10	602.44
4700.00	1.13	148.03	4588.74	-508.26	911.89	-773.62	482.76	2.50	-2.50	0.00	899.62	600.24
4745.26	0.00	148.03	4634.00	-463.00	912.34	-774.00	483.00	2.50	-2.50	0.00	900.00	600.00
4800.00	0.00	148.03	4688.74	-408.26	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
4900.00	0.00	148.03	4788.74	-308.26	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
5000.00	0.00	148.03	4888.74	-208.26	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
5100.00	0.00	148.03	4988.74	-108.26	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
5200.00	0.00	148.03	5088.74	-8.26	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
5300.00	0.00	148.03	5188.74	91.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
5400.00	0.00	148.03	5288.74	191.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
5500.00	0.00	148.03	5388.74	291.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
5600.00	0.00	148.03	5488.74	391.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
5645.26	0.00	148.03	5534.00	437.00	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
5700.00	0.00	148.03	5588.74	491.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
5800.00	0.00	148.03	5688.74	591.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
5900.00	0.00	148.03	5788.74	691.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
6000.00	0.00	148.03	5888.74	791.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
6100.00	0.00	148.03	5988.74	891.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
6200.00	0.00	148.03	6088.74	991.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
6300.00	0.00	148.03	6188.74	1091.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
6400.00	0.00	148.03	6288.74	1191.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
6500.00	0.00	148.03	6388.74	1291.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
6600.00	0.00	148.03	6488.74	1391.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
6700.00	0.00	148.03	6588.74	1491.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
6800.00	0.00	148.03	6688.74	1591.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
6845.26	0.00	148.03	6734.00	1637.00	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
6900.00	0.00	148.03	6788.74	1691.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
7000.00	0.00	148.03	6888.74	1791.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
7100.00	0.00	148.03	6988.74	1891.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
7200.00	0.00	148.03	7088.74	1991.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
7300.00	0.00	148.03	7188.74	2091.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
7400.00	0.00	148.03	7288.74	2191.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
7500.00	0.00	148.03	7388.74	2291.74	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00
7511.26	0.00	148.03	7400.00	2303.00	912.34	-774.00	483.00	0.00	0.00	0.00	900.00	600.00

Wasatch Tr

Uteland Li

Wasatch

Chapita We

Uteland Bu

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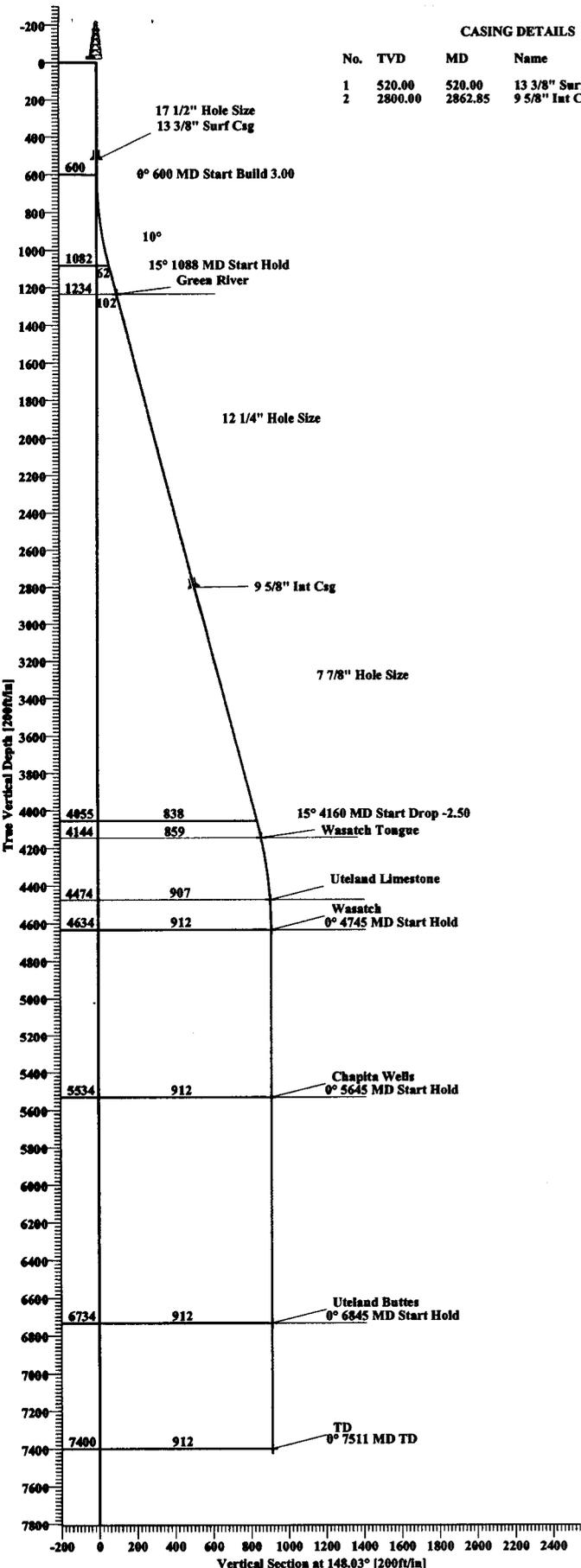


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DominionSM

Field: Uintah County, Utah
 Site: RBU #1-14F
 Well: RBU #1-14F
 Wellpath: OH
 Plan: Plan #1

Sec. 14, T10S, R20E

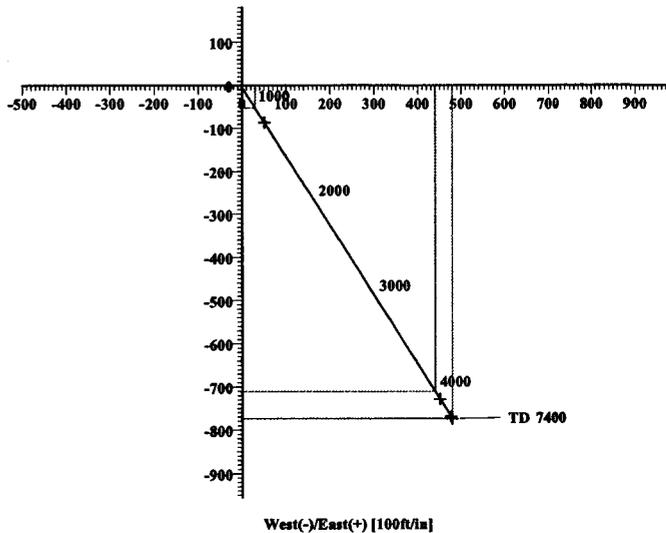


CASING DETAILS

No.	TVD	MD	Name	Size
1	520.00	520.00	13 3/8" Surf Csg	13.375
2	2800.00	2862.85	9 5/8" Int Csg	9.625

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
RBU #1-14F	0.00	0.00	596052.37	2525108.59	39°57'17.000N	109°37'36.000W	N/A



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	148.03	0.00	0.00	0.00	0.00	0.00	0.00	
2	600.00	0.00	148.03	600.00	0.00	0.00	0.00	148.03	0.00	
3	1087.73	14.63	148.03	1082.44	-52.55	32.79	3.00	148.03	61.94	
4	4199.99	14.63	148.03	4055.07	-718.94	443.65	0.00	0.00	838.01	
5	4745.26	0.00	148.03	4634.00	-774.00	483.00	2.50	180.00	912.34	Wasatch
6	5645.26	0.00	148.03	5534.00	-774.00	483.00	0.00	148.03	912.34	Chapita Wells
7	6845.26	0.00	148.03	6734.00	-774.00	483.00	0.00	148.03	912.34	Uteland Buttes
8	7511.26	0.00	148.03	7400.00	-774.00	483.00	0.00	148.03	912.34	TD

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
Green River	1234.00	-86.11	53.74	595966.26	2525162.33	39°57'16.138N	109°37'35.333W
Wasatch Tongue	4144.00	-729.84	454.04	595323.33	2525563.53	39°57'09.702N	109°37'30.355W
Uteland Limestone	4474.00	-769.26	480.04	595283.11	2525588.63	39°57'09.299N	109°37'30.044W
Wasatch	4634.00	-774.00	483.00	595278.37	2525591.59	39°57'09.252N	109°37'30.007W
Chapita Wells	5534.00	-774.00	483.00	595278.37	2525591.59	39°57'09.252N	109°37'30.007W
Uteland Buttes	6734.00	-774.00	483.00	595278.37	2525591.59	39°57'09.252N	109°37'30.007W
TD	7400.00	-774.00	483.00	595278.37	2525591.59	39°57'09.252N	109°37'30.007W

FIELD DETAILS

Uintah County, Utah
 Natural Buttes Field
 USA

Geodetic System: US State Plane Coordinate System 1927
 Ellipsoid: NAD27 (Clarke 1866)
 Zone: Utah, Central Zone
 Magnetic Model: Igr2000

System Datum: Mean Sea Level
 Local North: Grid North

SITE DETAILS

RBU #1-14F
 Natural Buttes Field
 Sec 14, T10S, R20E

Site Centre Latitude: 39°57'16.000N
 Longitude: 109°37'36.000W

Ground Level: 5081.00
 Positional Uncertainty: 0.00
 Convergence: 1.20

WELLPATH DETAILS

OH

Rig	est. RKB	5097.00ft	
Ref. Datum:			
V. Section Angle	Origin +N/-S	Origin +E/-W	Starting From TVD
148.03°	0.00	0.00	0.00

Plan: Plan #1 (RBU #1-14F/OH)

Created By: Robbie Melancon

Date: 2/18/2004



Azimuths to Grid North
 True North: -1.20°
 Magnetic North: 11.11°

Magnetic Field Strength: 53175nT
 Dip Angle: 66.05°
 Date: 2/18/2004
 Model: Igr2000

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CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production, Inc.

Well Name & Number: RBU 1-14F

Lease Number: UTU-013793-A

Location: NE NE Sec. 14 T. 10S R. 20E

Surface Ownership: BLM

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related - twenty-four (24) hours prior to initiating pressure equipment tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM:

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Multipoint Requirement to Accompany APD

1. **Existing Roads** - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.) The proposed well site is located approximately 11.5 miles southwest of Ouray, Utah
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road. - From Vernal, proceed west on Highway 40 about 17 miles to Highway 88. Turn left on Highway 88 and proceed south about 16 miles to Ouray. Continue south on Sea Ridge Road for approximately 11 miles. Turn right and proceed approximately 0.4 miles and turn right onto access road.
 - c. Access road(s) to location color-coded or labeled. (See Topographic Map A & B for details.)
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. **Planned Access Roads** - describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 0.2 miles
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - None
 - d. Turnouts - None
 - e. Drainage design - Dry Creek
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None.
 - g. Surfacing material (source) - N/A
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - N/A(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off

at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

Right-of-Way Application needed. No

The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - None
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells - See attached exhibit C.
- g. Shut-in wells - None
- h. Injection wells - None

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines - (See exhibit D)
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits - After the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 400 bbl tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 400 bbl tank.
(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the

facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the Northeast end of location. All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Sec 9-T8S-R20E No. 43-10447
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state.
*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - Surface and subsoil materials in the immediate area will be utilized to build the location
- b. Identify if from Federal or Indian (tribal or allotted) land. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used. No construction materials will be removed from Federal land.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings - bury in pit
 - (2) Sewage - haul to sewer lagoon
 - (3) Garbage (trash) and other waste material - haul to disposal

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- (4) Salts - not used
- (5) Chemicals - non-toxic only; evaporate in pit

After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. Haul off
All fluids will be hauled off by Ace Disposal & MCMC for disposal.

After initial clean up period, a 300 bbls tank will be installed to contain produced waste water. This water will be transported from the 300 bbl tank to Dominion Exploration & Production, Inc. disposal well located at RBU 16-19F for disposal.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

- c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells with the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within the NBU. Specific APDs shall address any modifications from this policy.

On BLM administered lands:

The reserve pit will be lined with felt and a plastic liner.

If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil in thickness.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout—provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)

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c. Rig orientation, parking areas, and access roads, etc.

The reserve pit will be located on the: Southwest side of the location.

The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the Northwest side of location between corners 2 & 8.

Access to the well pad will be from the: West.

Diversion ditch(es) shall be constructed on the (NA) side of the location (above / below) the cut slope, draining to the (NA).

Soil compacted earthen berm(s) shall be constructed from corner 4 to corner 2 and then North 60 feet to divert water around location.

The drainage(s) shall be diverted around the (NA) side(s) of the well pad location.

The reserve pit and/or pad location shall be constructed long and narrow for topographic reason (NA).

Corner 6 of the well pad will be rounded off to minimize excavation.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed

temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership:

Access Road: Bureau of Land Management Location: Bureau of Land Management

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- d. A 4" pipeline is proposed to run parallel to the access road, approximately 75' until it ties into the main gathering system. See Exhibit D.

Additional Surface Stipulations

- _____ No construction or drilling activities shall be conducted between _____ and _____ because of _____.
- _____ No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- _____ No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- _____ There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- _____ No cottonwood trees will be removed or damaged.
- _____ A silt catchment dam and basin will be constructed according to BLM specifications, where flagged.

SELF-CERTIFICATION STATEMENT

CONFIDENTIAL

Under Federal regulation, effective June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

Please be advised that **Dominion Exploration & Production, Inc.** is considered to be the operator of **Well No. 1-14F**, located in the **NE ¼ NE ¼ of Section 14, T10S, R20E in Uintah County; Lease No. UTU-013793-A**; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330.

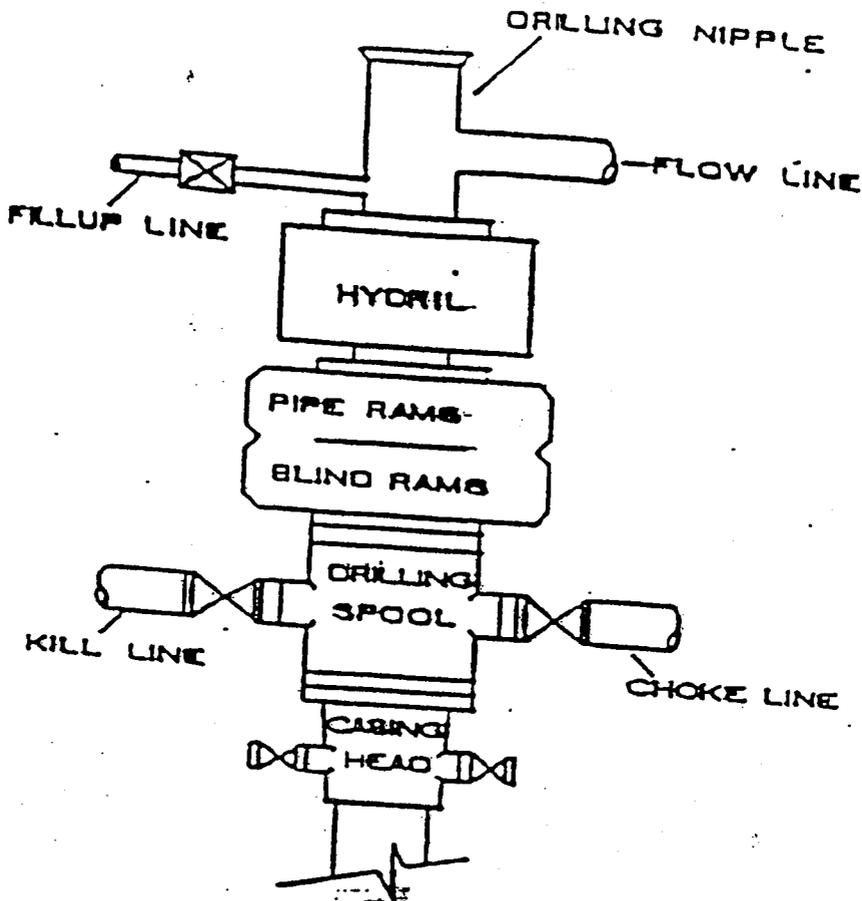
Carla Christian

Carla Christian
Regulatory Specialist

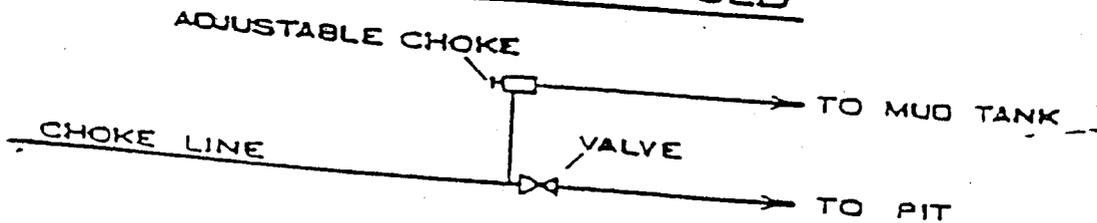
CONFIDENTIAL

CONFIDENTIAL

BOP STACK

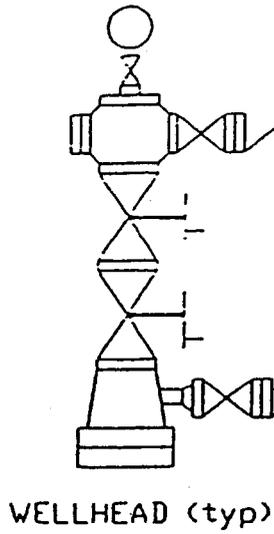


CHOKING MANIFOLD

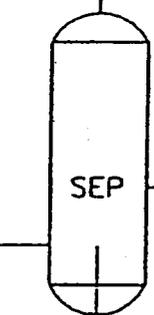
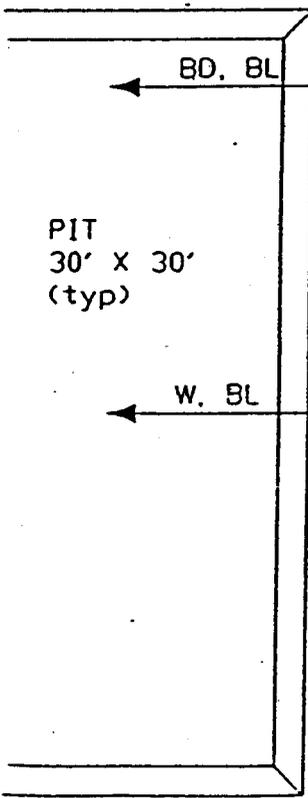


LEGEND

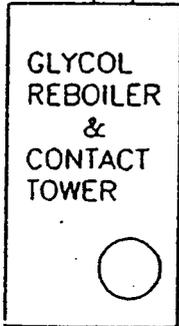
- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



BL, G, C, W
(± 100')



±100'



GAS SALES LINE

The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

DOMINION EXPLORATION & PRODUCTION, INC.

Well:	RIVER BEND FIELD, UINTA COUNTY	not to scale
	TYPICAL FLOW DIAGRAM	date: / /

DOMINION EXPLR. & PROD., INC.

RBU #1-14F

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T10S, R20E, S.L.B.&M.

CONFIDENTIAL

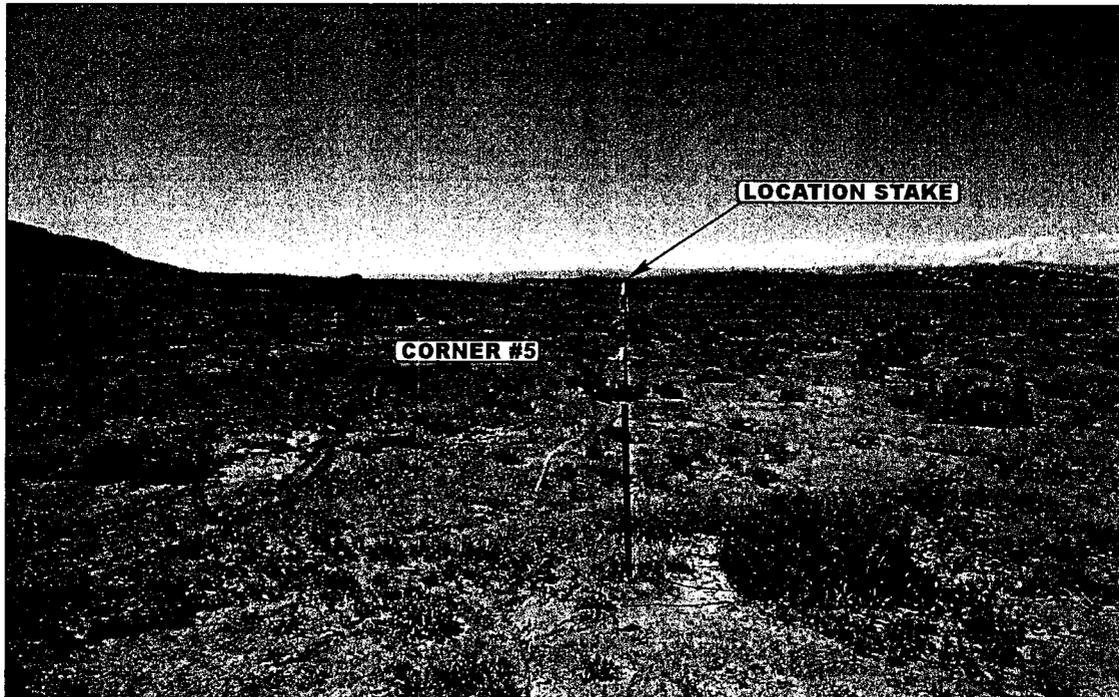


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

6 7 01
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: J.L.G.

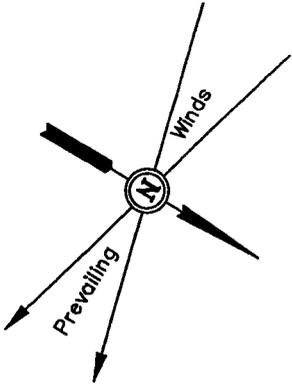
REVISED: 00-00-00

DOMINION EXPLR. & PROD., INC.

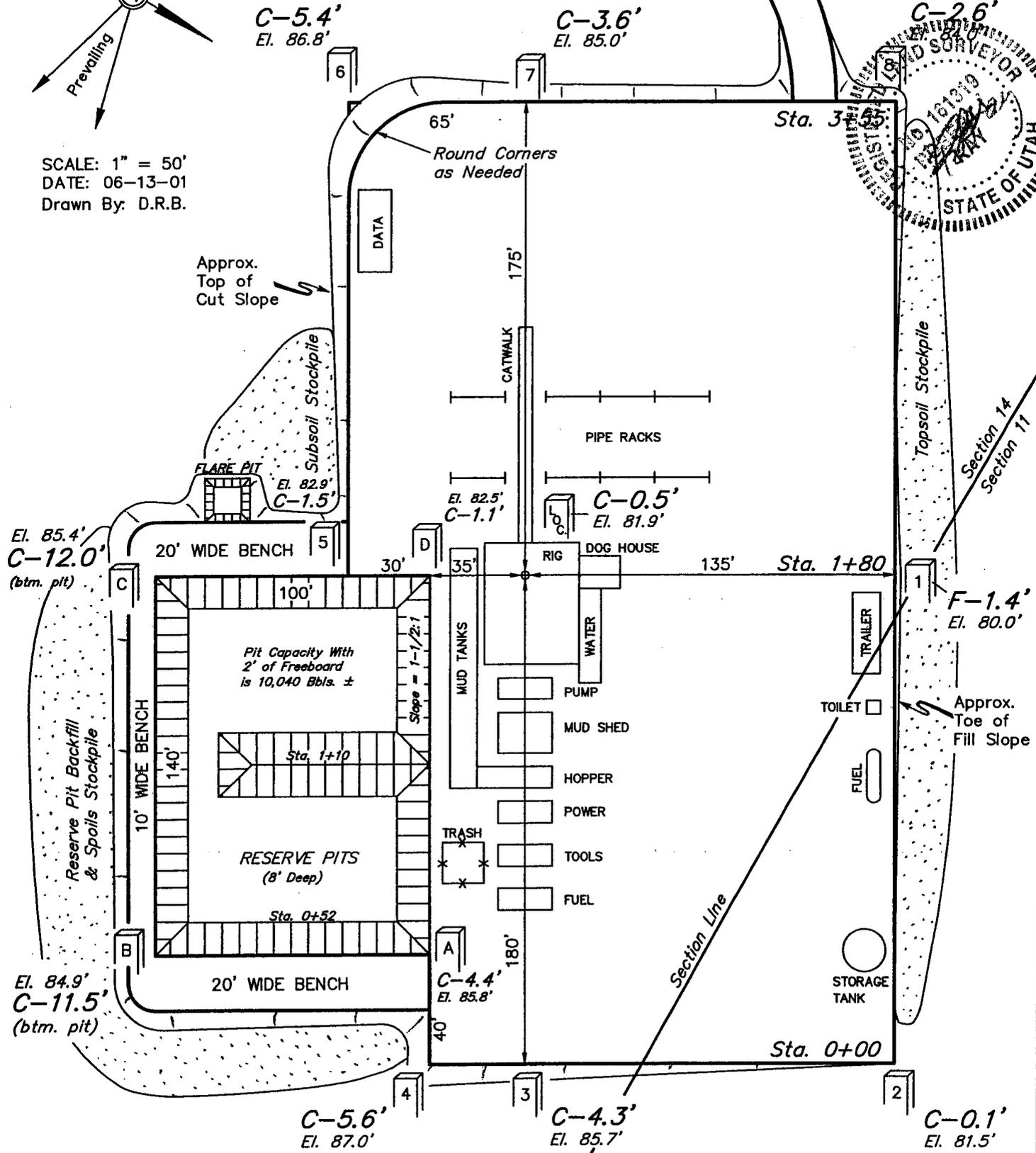
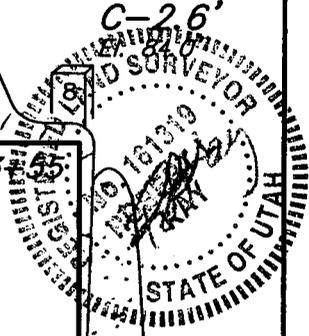
LOCATION LAYOUT FOR

RBU #1-14F
SECTION 14, T10S, R20E, S.L.B.&M.
126' FNL 1083 FEL

CONFIDENTIAL



SCALE: 1" = 50'
DATE: 06-13-01
Drawn By: D.R.B.



Elev. Ungraded Ground at Location Stake = 5081.9'
Elev. Graded Ground at Location Stake = 5081.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

RBU #1-14F

SECTION 14, T10S, R20E, S.L.B.&M

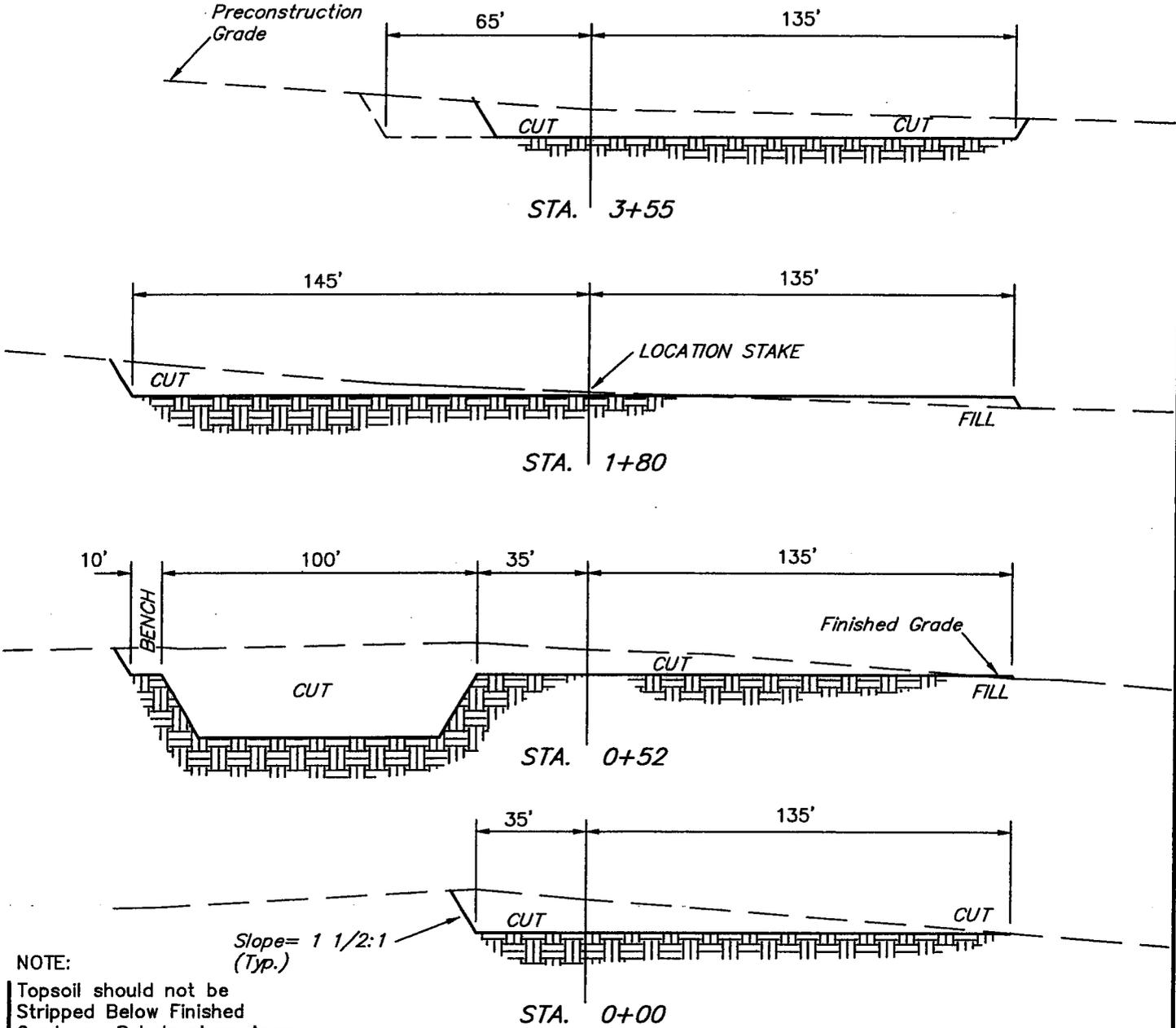
126' FNL 1083 FE

CONFIDENTIAL



1" = 20'
X-Section Scale
1" = 50'

DATE: 06-13-01
Drawn By: D.R.B.



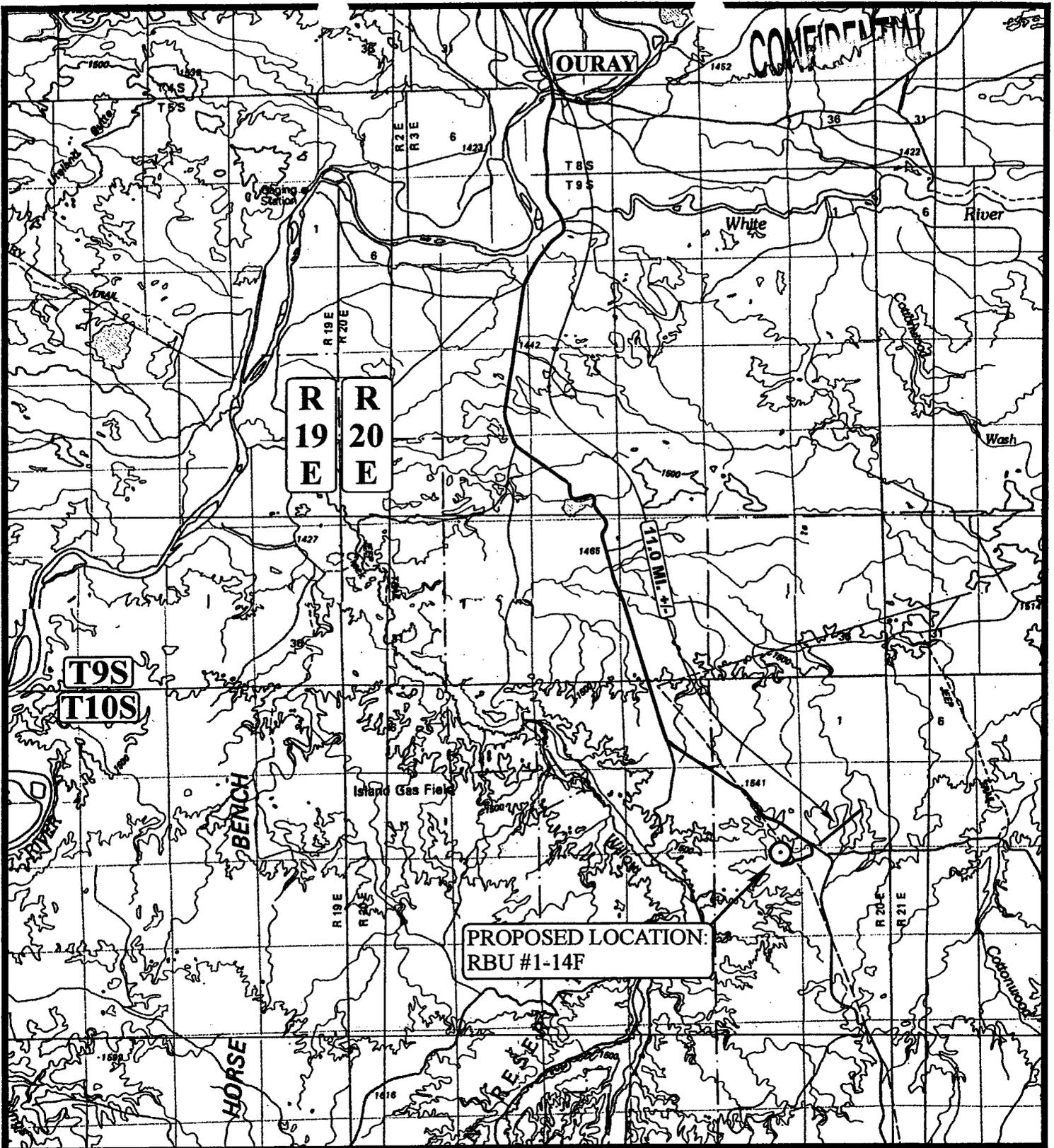
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,570 Cu. Yds.
Remaining Location	= 8,360 Cu. Yds.
TOTAL CUT	= 9,930 CU.YDS.
FILL	= 390 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 9,520 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,100 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 6,420 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
RBU #1-14F**

LEGEND:

○ PROPOSED LOCATION



DOMINION EXPLR. & PROD., INC.

**RBU #1-14F
SECTION 14, T10S, R20E, S.L.B.&M.
126' FNL 1083' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

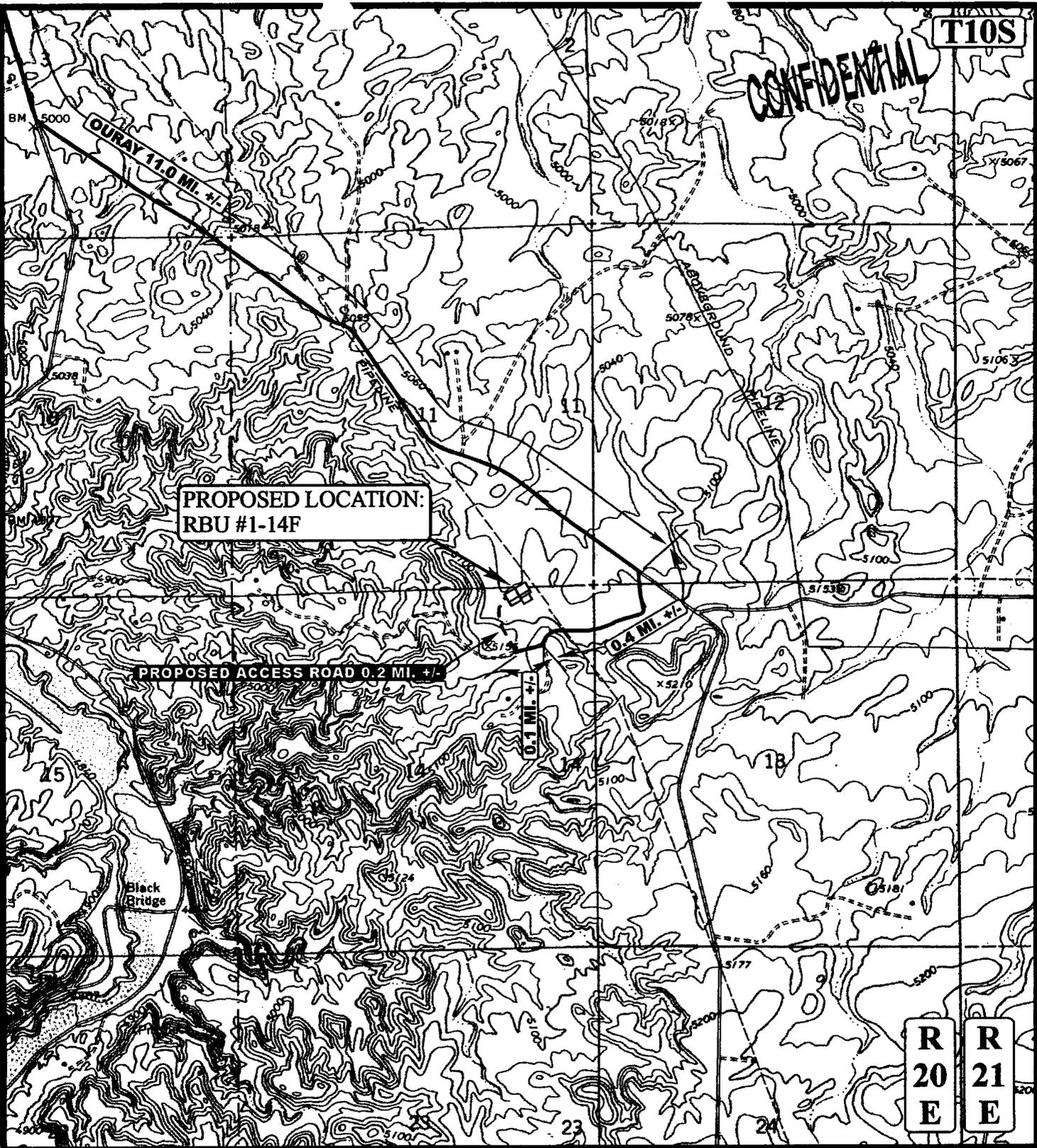
6	7	01
MONTH	DAY	YEAR

SCALE: 1: 100,000 DRAWN BY: J.L.G. REVISED: 00-00-00



T10S

CONFIDENTIAL



R	R
20	21
E	E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



DOMINION EXPLR. & PROD., INC.

RBU #1-14F
SECTION 14, T10S, R20E, S.L.B.&M.
126' FNL 1083' FEL



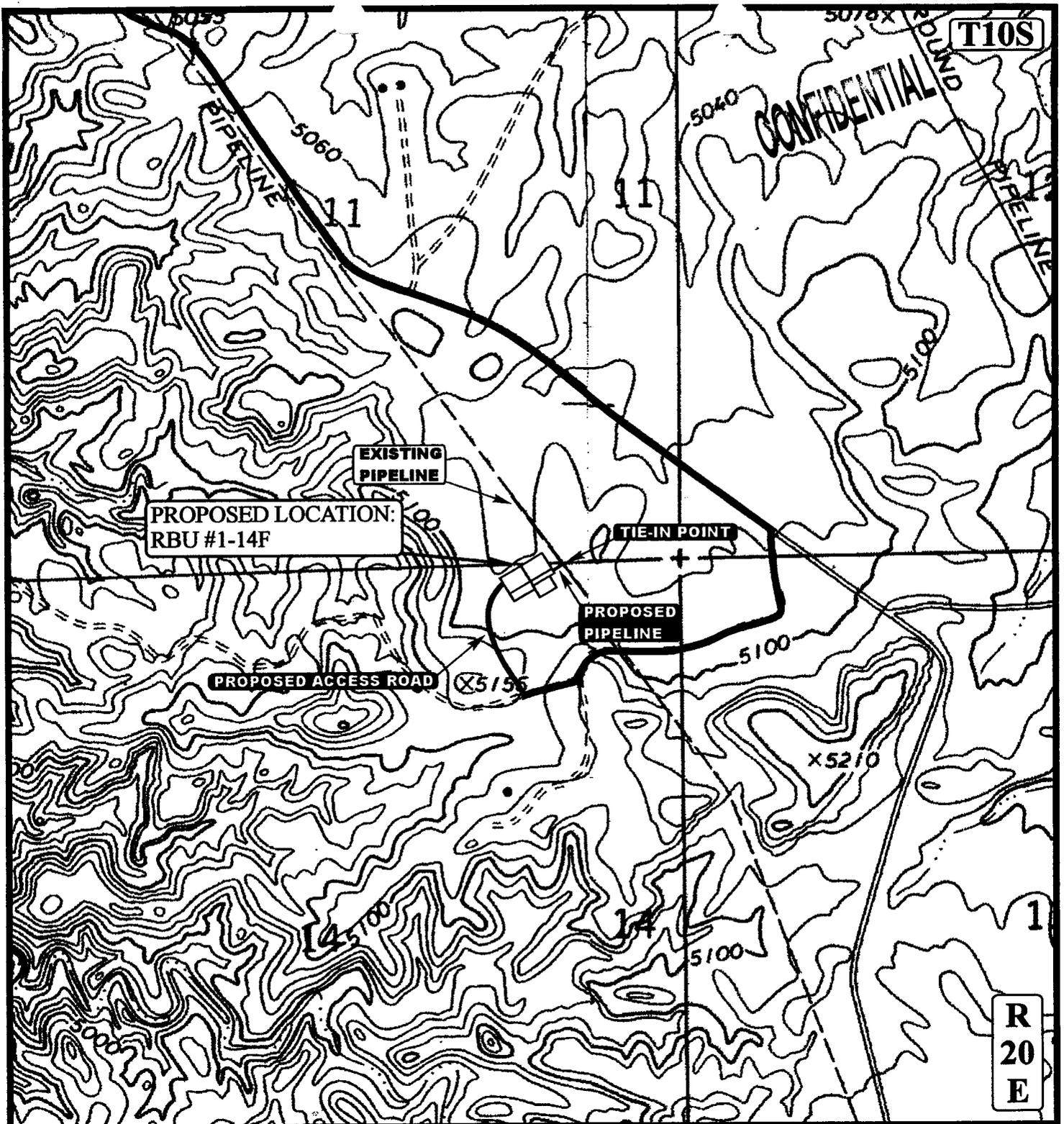
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

6	7	01
MONTH	DAY	YEAR

SCALE: 1" = 2000' | DRAWN BY: J.L.G. | REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 75' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



DOMINION EXPLR. & PROD., INC.

RBU #1-14F
SECTION 14, T10S, R20E, S.L.B.&M.
126' FNL 1083' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **6** **7** **01**
MAP **MONTH** **DAY** **YEAR**
 SCALE: 1" = 1000' DRAWN BY: J.L.G. [REVISED: 00-00-00]



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/24/2004

API NO. ASSIGNED: 43-047-35549

WELL NAME: RBU 1-14F

OPERATOR: DOMINION EXPL & PROD (N1095)

CONTACT: CARLA CHRISTIAN

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

NENE 14 100S 200E

SURFACE: 0126 FNL 1083 FEL

NENE BOTTOM: 0900 FNL 0600 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-013793-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.95492

LONGITUDE: 109.62646

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 76S630500330)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

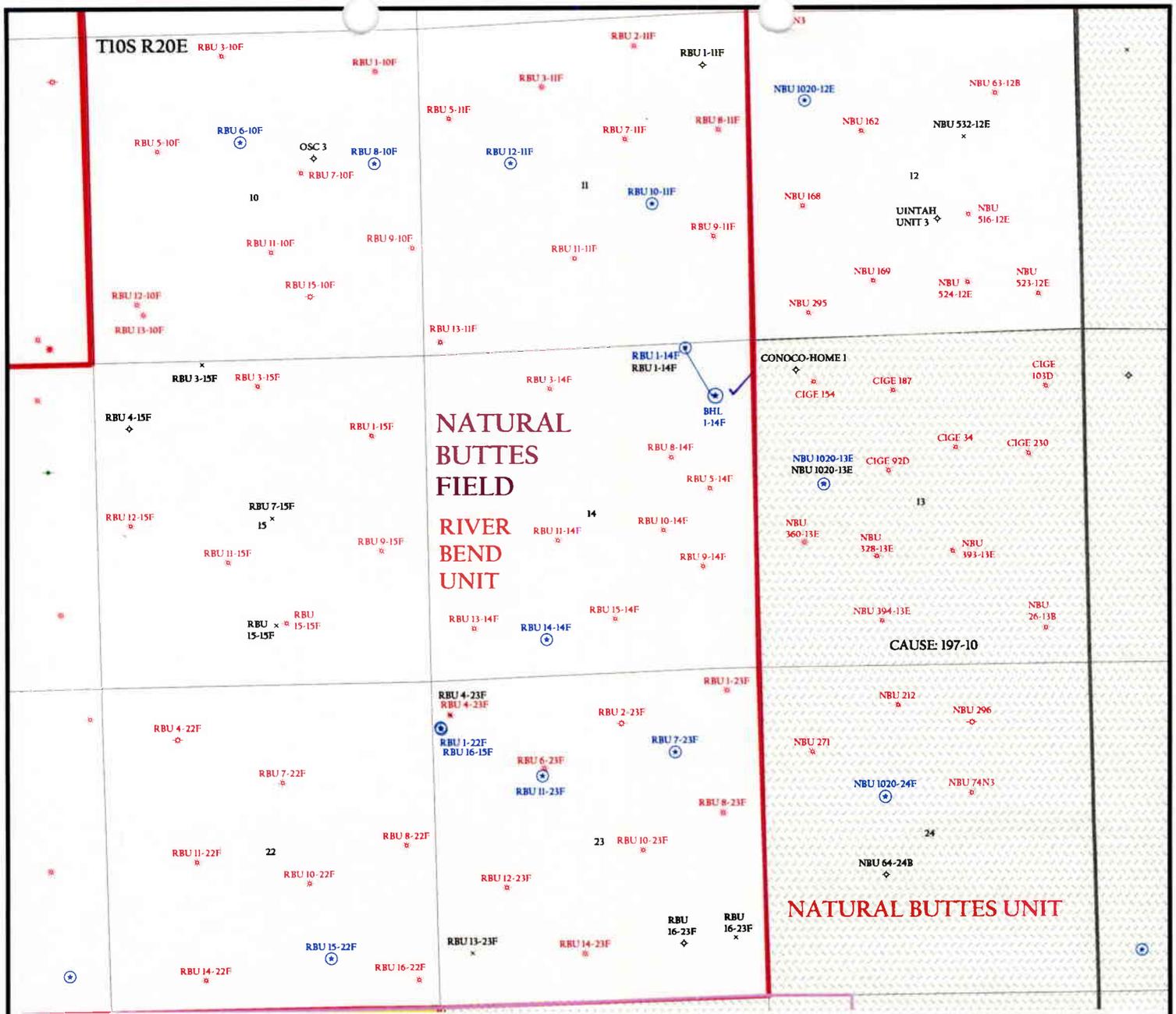
LOCATION AND SITING:

- R649-2-3.
- Unit RIVER BEND
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Spacing Strip
3- OIL SHALE



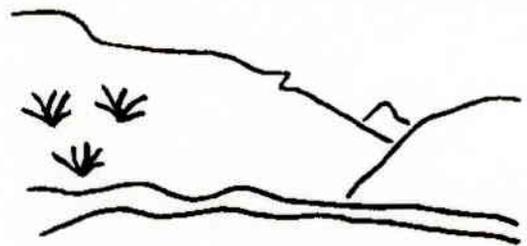
OPERATOR: DOMINION EXPL & PROD (N1095)

SEC. 14 T.10S, R.20E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING



Utah Oil Gas and Mining

Wells		Unit Status	
•	GAS INJECTION	□	EXPLORATORY
•	GAS STORAGE	□	GAS STORAGE
•	LOCATION ABANDONED	□	NF PP OIL
⊙	NEW LOCATION	□	NF SECONDARY
•	PLUGGED & ABANDONED	□	PENDING
•	PRODUCING GAS	□	PI OIL
•	PRODUCING OIL	□	PP GAS
•	SHUT-IN GAS	□	PP GEOTHEML
•	SHUT-IN OIL	□	PP OIL
×	TEMP. ABANDONED	□	SECONDARY
•	TEST WELL	□	TERMINATED
⊙	WATER INJECTION		
+	WATER SUPPLY		
⊙	WATER DISPOSAL		

Field Status	
□	ABANDONED
□	ACTIVE
□	COMBINED
□	INACTIVE
□	PROPOSED
□	STORAGE
□	TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 27-FEBRUARY-2004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/24/2004

API NO. ASSIGNED: 43-047-35549

WELL NAME: RBU 1-14F
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: CARLA CHRISTIAN

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

NENE 14 100S 200E
 SURFACE: 0963 FNL 0522 FEL
 BOTTOM: 0963 FNL 0522 FEL
 UINTAH
 NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-013793-A
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

LATITUDE: 39.95257
 LONGITUDE: -109.6244

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. 76S630500330)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. 43-10447)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)
 Intent to Commingle (Y/N)

LOCATION AND SITING:

R649-2-3.
 Unit RIVER BEND
 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
 Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

002

United States Department of the Interior**BUREAU OF LAND MANAGEMENT**

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

March 1, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development River Bend Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the River Bend Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Wasatch)		
43-047-35549	RBU 1-14F Sec 14 T10S R20E 0126 FNL 1083 FEL	
	BHL Sec 14 T10S R20E 0900 FNL 0600 FEL	

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - River Bend Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-1-04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 1, 2004

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: River Bend Unit 1-14F Well, Surface Location 126' FNL, 1083' FEL, NE NE, Sec. 14, T. 10 South, R. 20 East, Bottom Location 900' FNL, 600' FEL, NE NE, Sec. 14, T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35549.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Page 2

Conditions of Approval API #43-047-35549

March 1, 2004

7. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESCRIPTION AND SERIAL NO.
UTU-013793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
River Bend Unit

8. FARM OR LEASE NAME, WELL NO.
RBU 1-14F

9. API NUMBER
43-047-35549

10. FIELD AND POOL, OR WILDCAT
Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14-10S-20E

12. COUNTY OR PARISH
Uintah

13. STATE
UT

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.)
At surface: 126' FNL & 1083' FEL, NE/NE
At proposed prod. zone: 900' FNL & 600' FEL, NE/NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
11.5 miles SE of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
600'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1098'

19. PROPOSED DEPTH
7,400'

20. ROTARY OR CABLE TOOLS
R

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5082'

22. APPROX. DATE WORK WILL START*
1-May-04

FEB 25 2004

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8" H-40	48#	500'	450 Sx
12 1/4"	9 5/8" J-55	36#	2,800'	690 Sx
7 7/8"	5 1/2" Mav-80	17#	7,400'	690 Sx

Thirteen Point Surface Program and Drilling Plan Approval of Operations are attached.

Dominion requests that this complete application for permit to drill be held confidential.

Dominion Exploration & Production, Inc is also requesting an exception to Rule 649-3-11, due to the directional drilling of the well. Dominion is the only owner within a 460' radius from all points along the intended well bore.

JUN 01 2004

DIV. OF OIL, GAS & MIN. ING.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Carla Christian TITLE Regulatory Specialist DATE 2/17/2004

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 05/27/2004

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

04PSG47A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production Inc.
Well Name & Number: RBU 1-14F
API Number: 43-047-35549
Lease Number: UTU – 013793-A
Surface Location: NENE Sec. 14 TWN: 10S RNG: 20E
Bottom Hole Location: NENE Sec. 14 TWN: 10S RNG: 20E
Agreement: RIVER BEND UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,370$ ft and having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 3,845$ ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3

shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office.

All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-013793-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
River Bend Unit

8. Well Name and No.
RBU 1-14F

9. API Well No.
43-047-35549

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address **Suite 600**
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
126' FNL & 1083' FEL, (NE NE) Sec. 14-10S-20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	APD Extension.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The state APD for this well expires March 1, 2005. Dominion is hereby requesting a one year extension.

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 03-10-05
By: [Signature]

**RECEIVED
MAR 08 2005
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carla Christian** Title **Regulatory Specialist**

Signature Carla Christian Date **3/2/2005**

APPROVED BY

Approved by _____ Title **NOT SENT TO OPERATOR** Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **3-10-05**
CHD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35549
Well Name: RBU 1-14F
Location: Section 14-10S-20E, 126' FNL & 1083' FEL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 3/1/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Carla Christian
Signature

3/2/2005
Date

Title: Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED
MAR 08 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
MAY 5 2005

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 126' FNL & 1083' FEL, Sec. 14-10S-20E

5. Lease Serial No.
 UTU-013793-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 River Bend Unit

8. Well Name and No.
 RBU 1-14F

9. API Well No.
 43-047-35549

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Request for extension.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Federal APD for this well expires on May 27, 2005. Dominion is hereby requesting a one year extension.

RECEIVED
SEP 12 2005

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Title
 Carla Christian Regulatory Specialist

Signature *Carla Christian* Date 5/03/2005

APPROVED BY: *Matt Baker* Title Petroleum Engineer Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UDOGM

CONDITIONS OF APPROVAL

Dominion Exploration & Production Inc.

Notice of Intent APD Extension

Lease: UTU-013793-A
Well: RBU #1-14F
Location: NENE Sec 14-T10S-R20E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 05/27/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. U-013793A	
6. If Indian, Allottee or Tribe Name N/A	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	7. If Unit or CA Agreement, Name and No. River Bend Unit
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	8. Lease Name and Well No. RBU 1-14F
2. Name of Operator Dominion Exploration & Production, Inc.	
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	3b. Phone No. (include area code) 405-749-5263
9. API Well No. 43-047-35549	
10. Field and Pool, or Exploratory Natural Buttes	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 963' FNL & 522' FEL, NE/4 NE/4, At proposed prod. zone 963' FNL & 522' FEL, NE/4 NE/4,	
11. Sec., T. R. M. or Blk. and Survey or Area Section 14, T10S, R20E, SLB&M	
14. Distance in miles and direction from nearest town or post office* 9.79 miles south of Ouray, Utah	12. County or Parish Utah
	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 522'	16. No. of acres in lease 1,440
	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,200'	19. Proposed Depth 8,350'
	20. BLM/BIA Bond No. on file 76S 63050 0330
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,139' GR	22. Approximate date work will start* 03/15/2006
	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 12/20/2005
Title Agent for Dominion		
Approved by (Signature)	Name (Printed/Typed)	Date
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

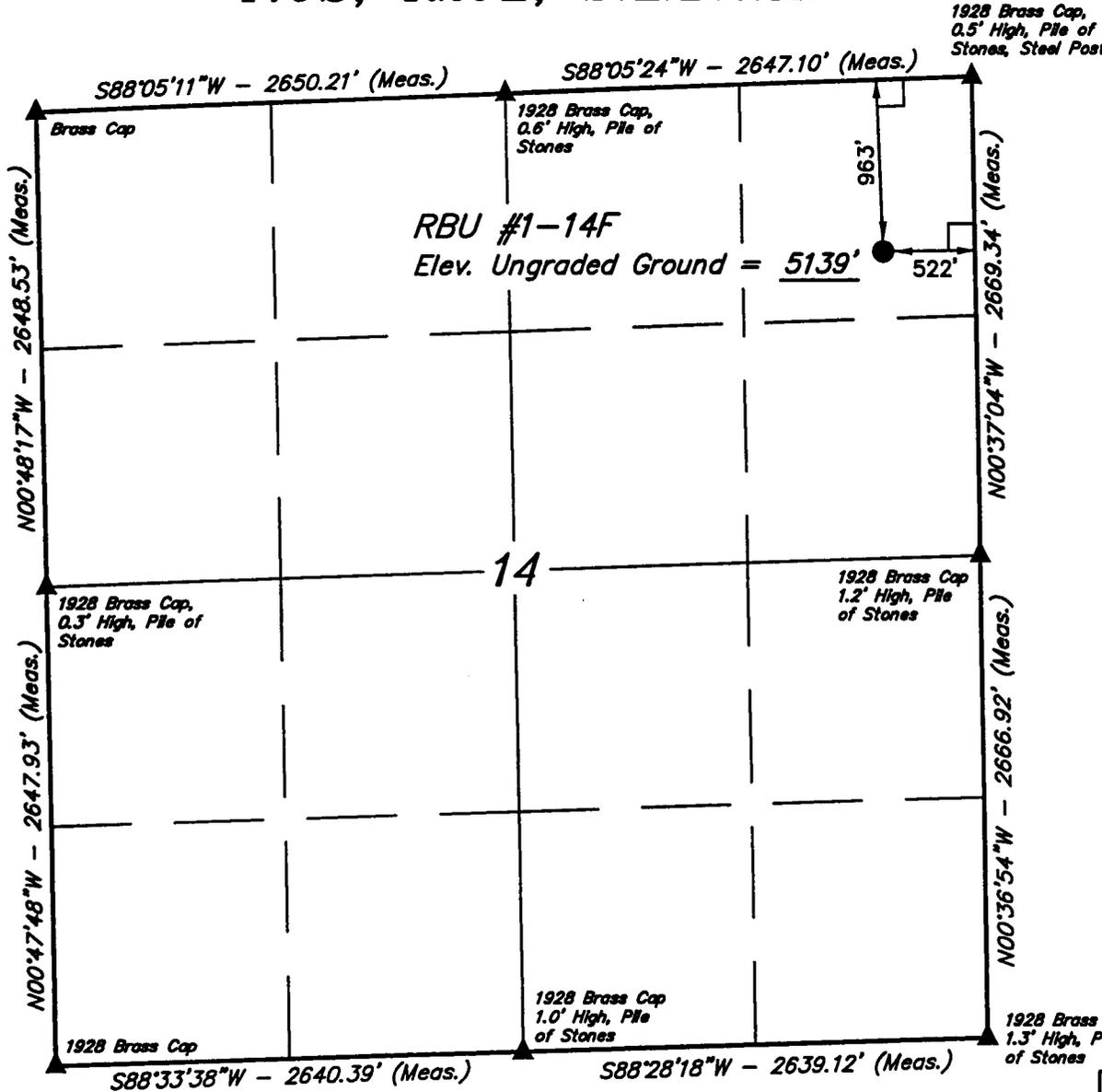
RECEIVED
DEC 23 2005
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

T10S, R20E, S.L.B.&M.

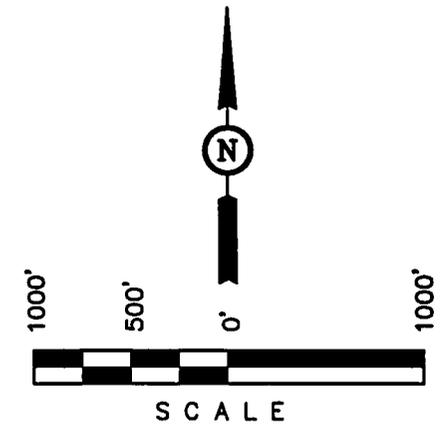
DOMINION EXPLR. & PROD., INC.

Well location, RBU #1-14F, located as shown in the NE 1/4 NE 1/4 of Section 14, T10S, R20E, S.L.B.&M. Uintah County Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 18334
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 39°57'09.12" (39.952533)
 LONGITUDE = 109°37'30.52" (109.625144)
 (NAD 27)
 LATITUDE = 39°57'09.25" (39.952569)
 LONGITUDE = 109°37'28.03" (109.624453)

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-22-05	DATE DRAWN: 9-23-05
PARTY B.B. J.R. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

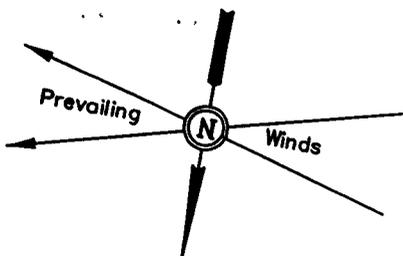
DIVISION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

RBU #1-14F

SECTION 14, T10S, R20E, S.L.B.&M.

963' FNL 522' FEL

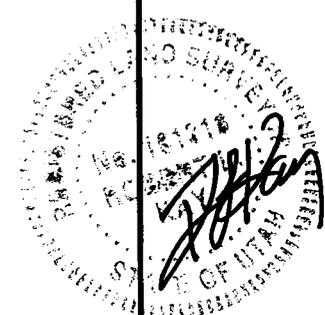
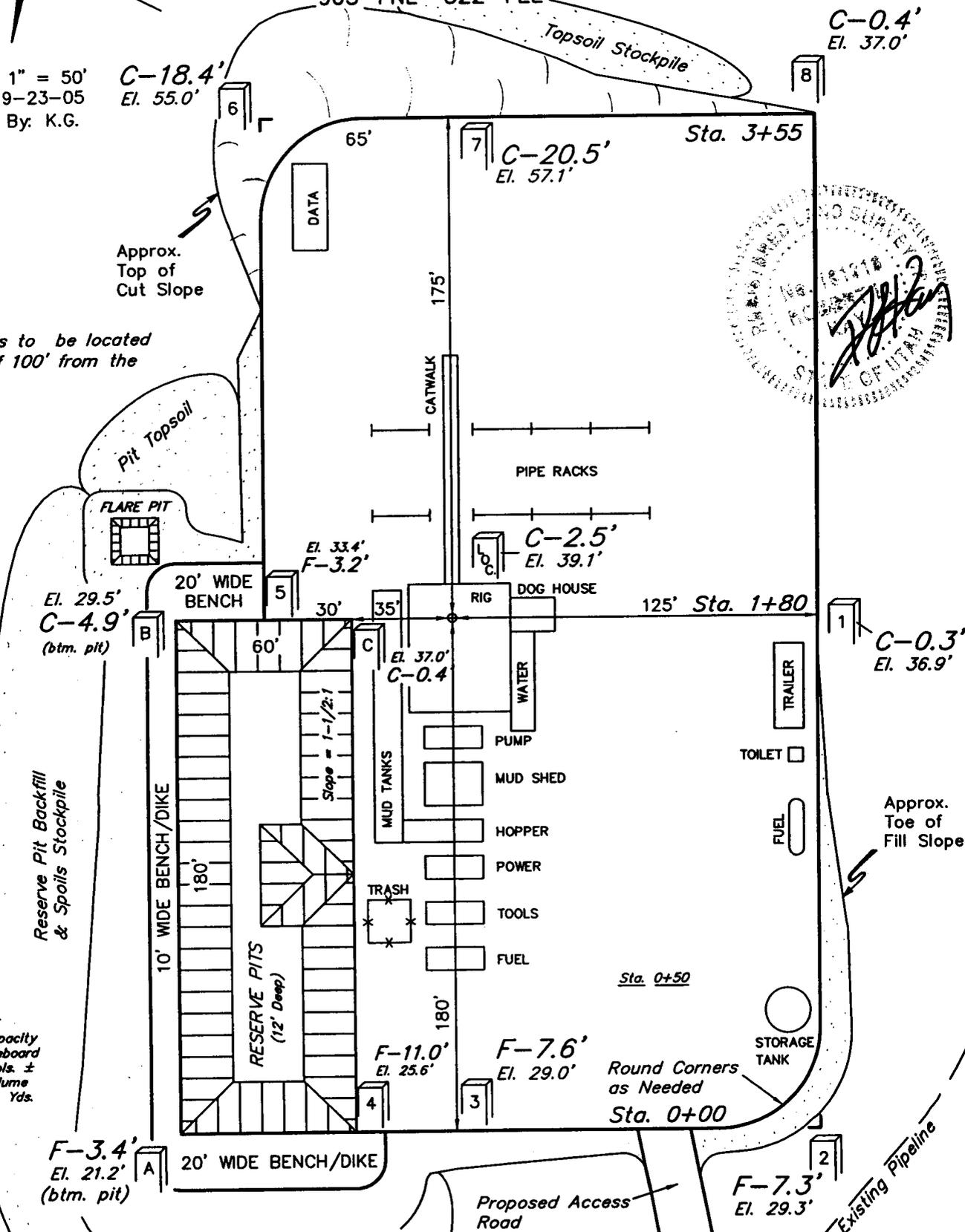


SCALE: 1" = 50'
DATE: 9-23-05
Drawn By: K.G.

C-18.4'
El. 55.0'

C-0.4'
El. 37.0'

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



Total Pit Capacity
W/2' of Freeboard
= 10,800 Bbls. ±
Total Pit Volume
= 2,960 Cu. Yds.

Elev. Ungraded Ground at Location Stake = 5139.1'
Elev. Graded Ground at Location Stake = 5136.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

MINION EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

RBU #1-14F

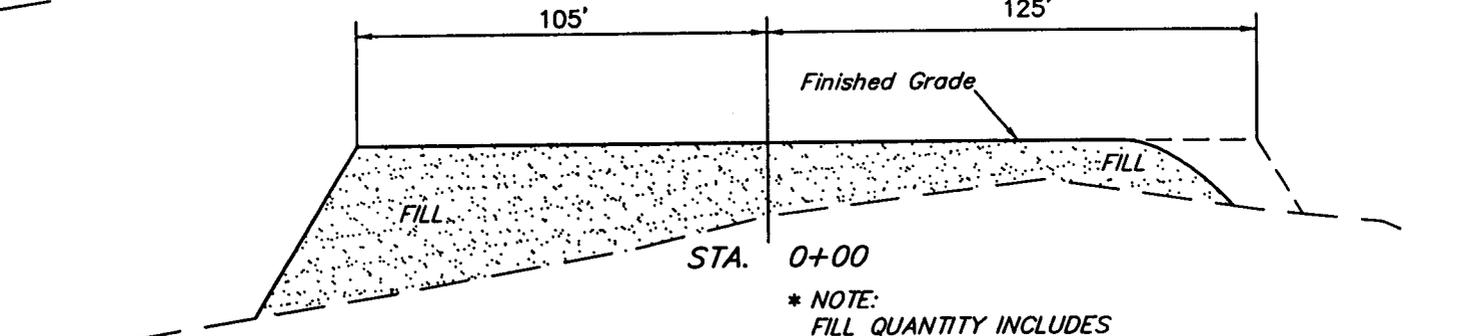
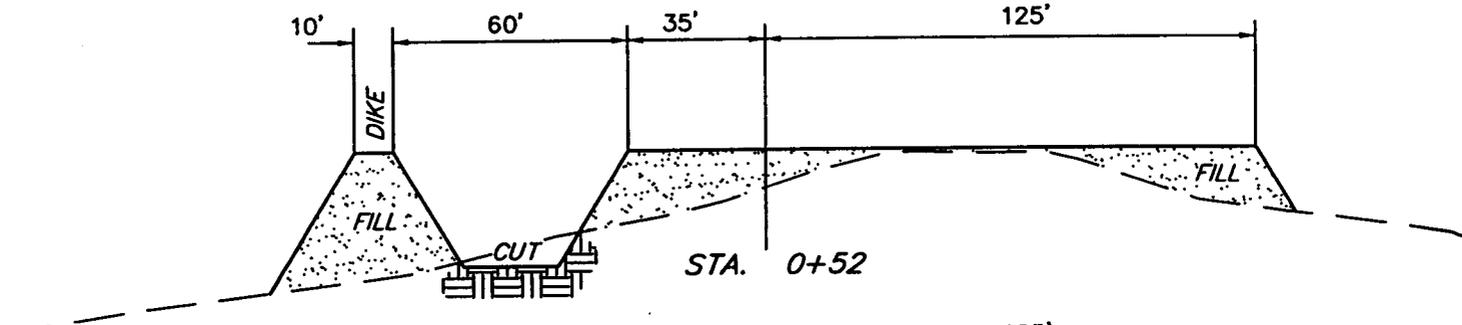
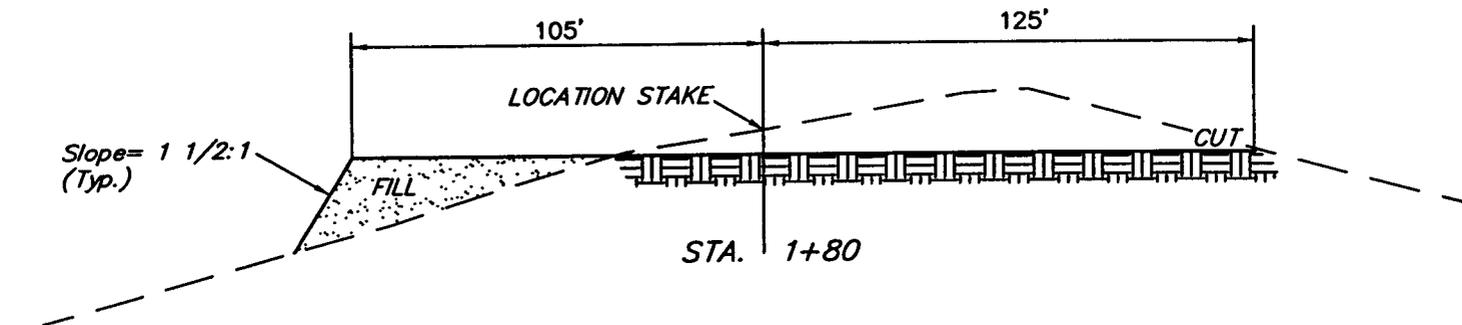
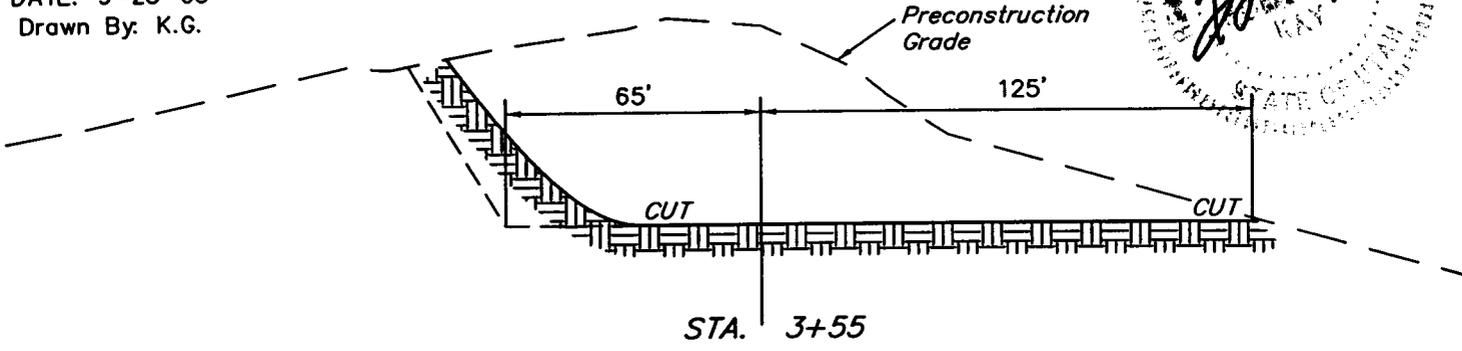
SECTION 14, T10S, R20E, S.L.B.&M.

963' FNL 522' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 9-23-05
Drawn By: K.G.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,820 Cu. Yds.
Remaining Location	= 9,970 Cu. Yds.
TOTAL CUT	= 11,790 CU.YDS.
FILL	= 8,490 CU.YDS.

EXCESS MATERIAL	= 3,300 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,300 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

DOMINION EXPLR. & PROD., INC.

RBU #1-14F

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T10S, R20E, S.L.B.&M.

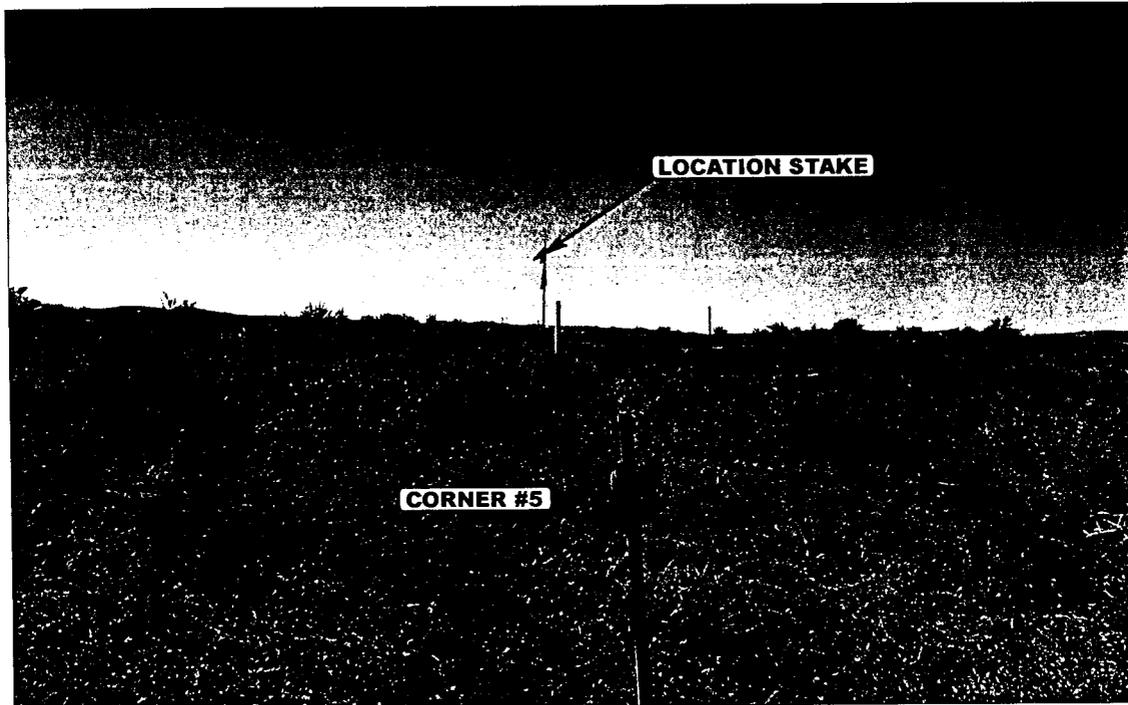


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

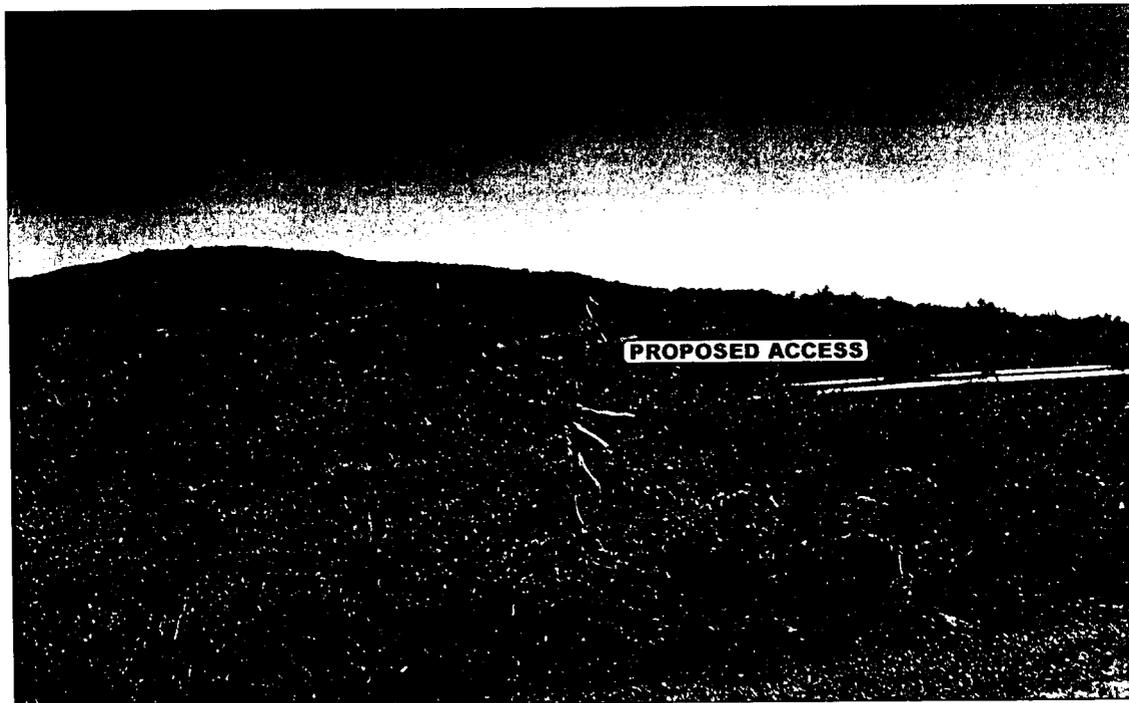


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

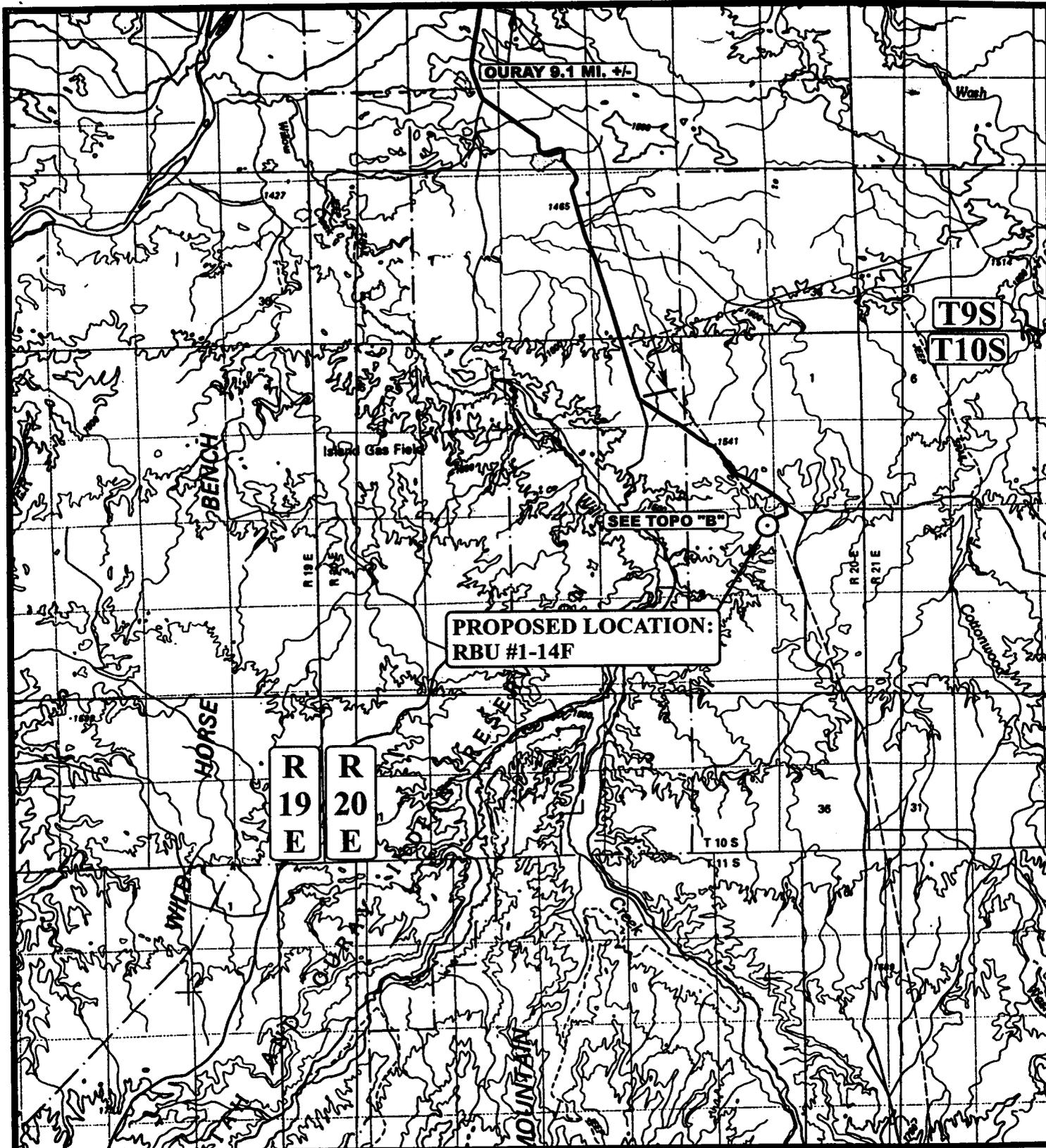
06 07 01
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: J.L.G.

REVISED: 09-27-05C.P.



**PROPOSED LOCATION:
RBU #1-14F**

LEGEND:

⊙ PROPOSED LOCATION



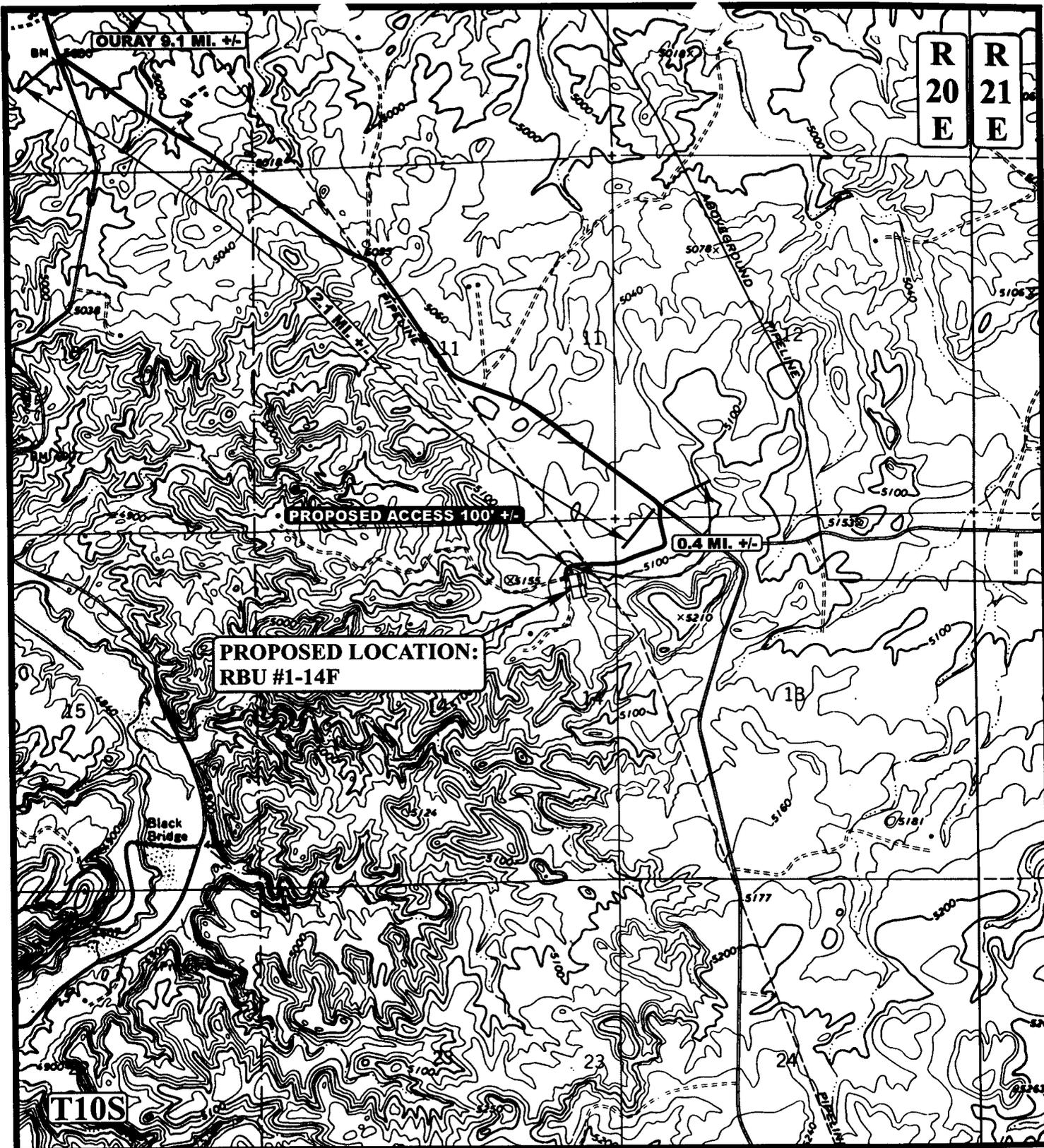
DOMINION EXPLR. & PROD., INC.

**RBU #1-14F
SECTION 14, T10S, R20E, S.L.B.&M.
963' FNL 522' FEL**

U&Ls Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 07 01
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 09-27-05CP





R	R
20	21
E	E

**PROPOSED LOCATION:
RBU #1-14F**

PROPOSED ACCESS 100 +/-

0.4 MI. +/-

OURAY 9.1 MI. +/-

Black Bridge

T10S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

DOMINION EXPLR. & PROD., INC.

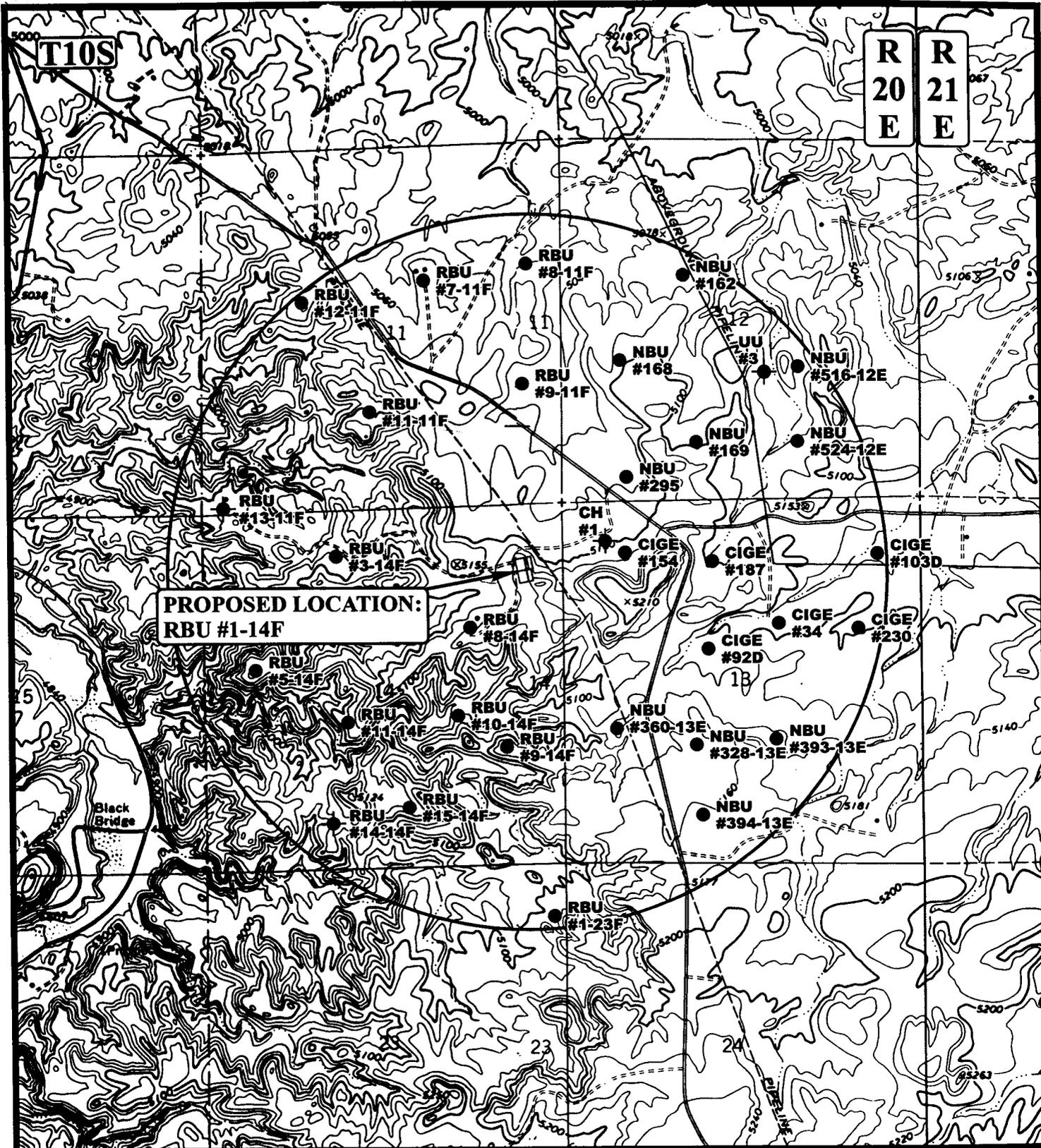
**RBU #1-14F
SECTION 14, T10S, R20E, S.L.B.&M.
963' FNL 522' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	06	07	01
	MONTH	DAY	YEAR
SCALE: 1" = 2000'		DRAWN BY: J.L.G. REVISED: 09-27-05C.P.	

B
TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



DOMINION EXPLR. & PROD., INC.

RBU #1-14F
SECTION 14, T10S, R20E, S.L.B.&M.
963' FNL 522' FEL

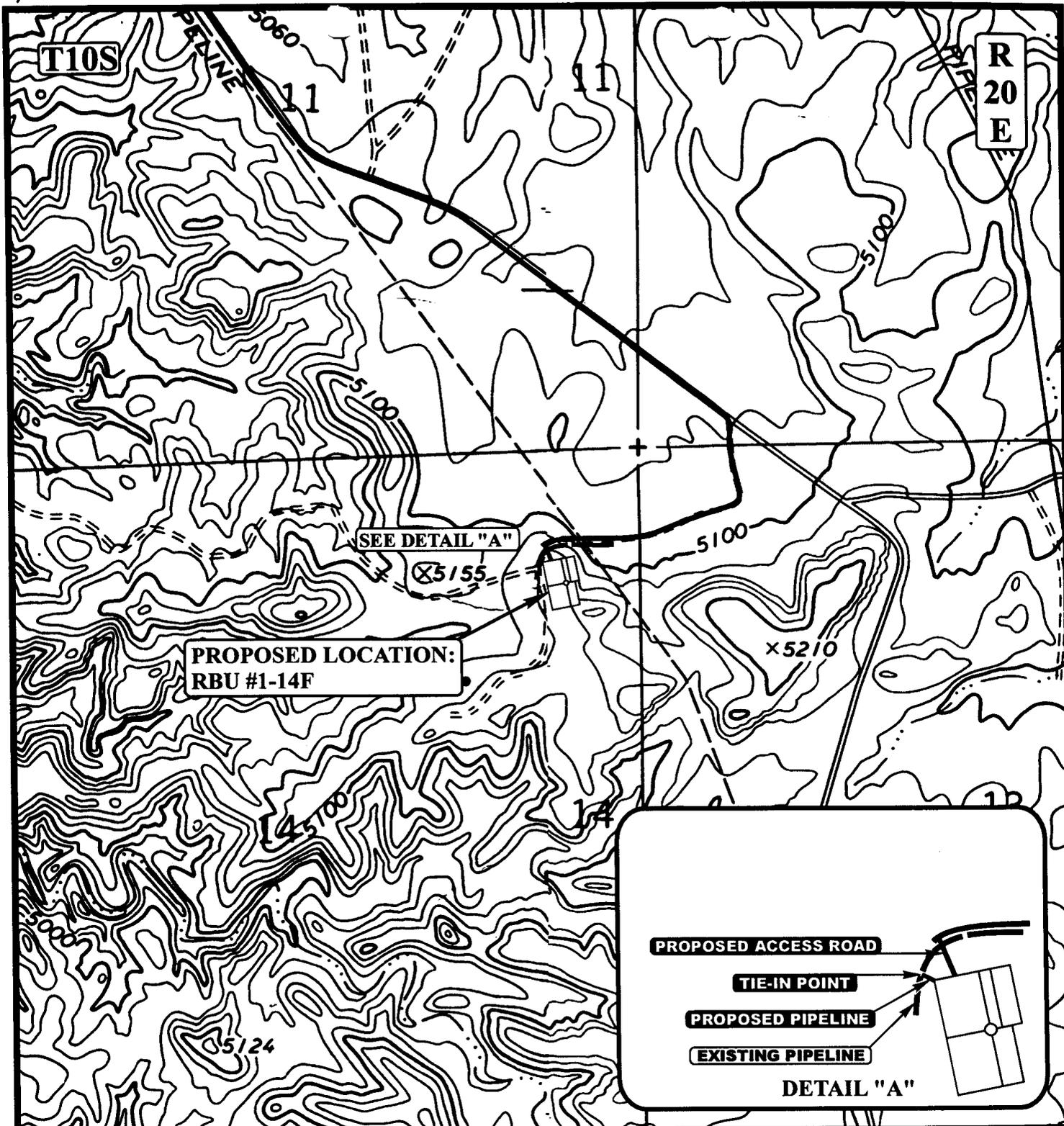


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TOPOGRAPHIC **06** **07** **01**
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. [REVISED: 09-27-05C.P.]





APPROXIMATE TOTAL PIPELINE DISTANCE = 37' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

DOMINION EXPLR. & PROD., INC.

RBU #1-14F
 SECTION 14, T10S, R20E, S.L.B.&M.
 963' FNL 522' FEL



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 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP 06 07 01
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 09-27-05C.P.



DOMINION EXPLR. & PROD., INC.

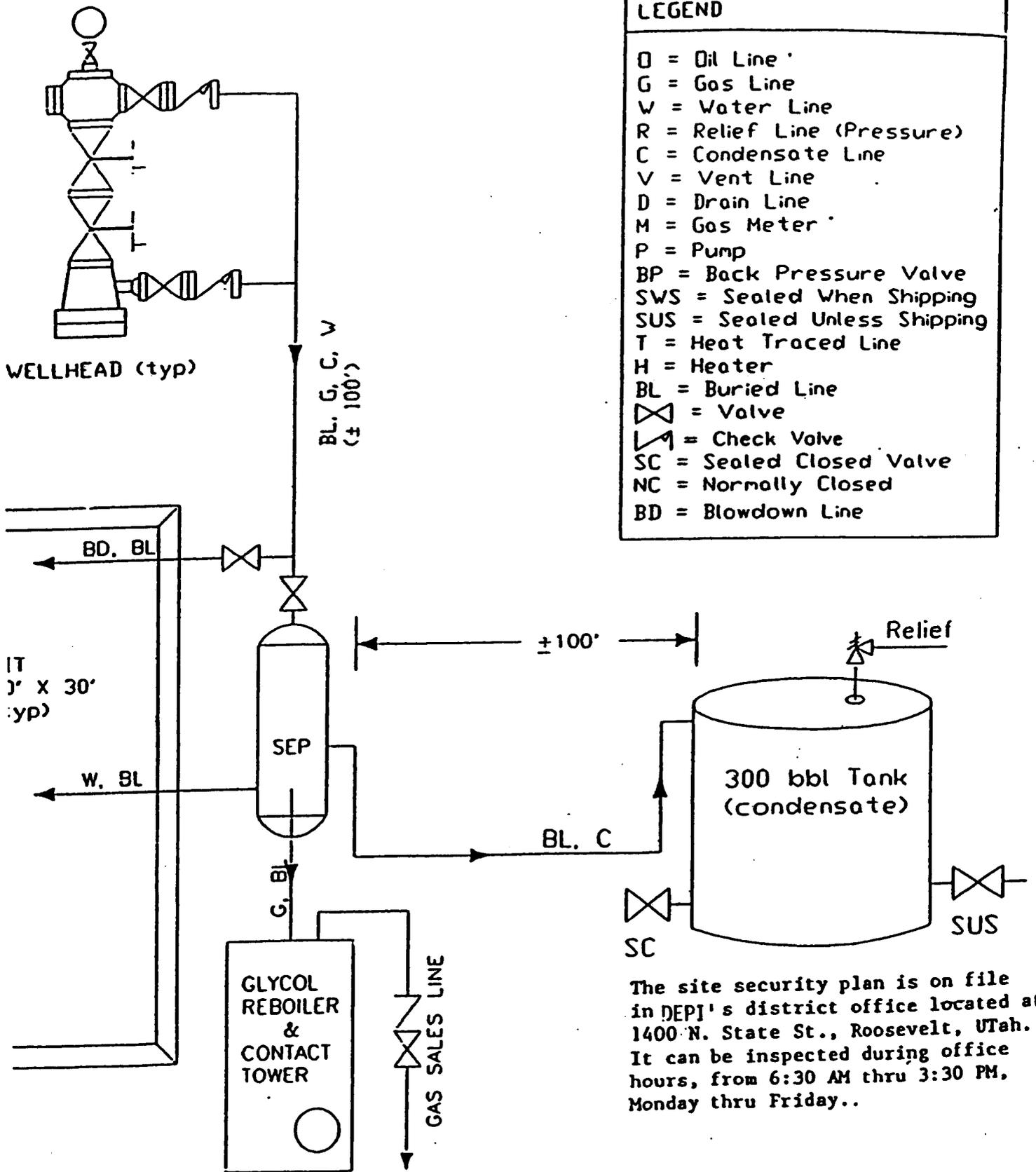
RBU #1-14F

SECTION 14, T10S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 42.6 MILES.

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DOMINION EXPLORATION & PRODUCTION, INC.

not to scale

TYPICAL FLOW DIAGRAM

date: / /

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 1-14F
963' FNL & 522' FEL
Section 14-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah
2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,135'
Uteland Limestone	4,485'
Wasatch	4,635'
Chapita Wells	5,535'
Uteland Buttes	6,705'
Mesaverde	7,480'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,135'	Oil
Uteland Limestone	4,485'	Oil
Wasatch	4,635'	Gas
Chapita Wells	5,535'	Gas
Uteland Buttes	6,705'	Gas
Mesaverde	7,480'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,350'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

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DRILLING PLAN

APPROVAL OF OPERATIONS

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 8,350'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

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DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>	<u>Excess</u>
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,350'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u> <u>Volume</u>	<u>Cement</u> <u>Volume</u>	<u>Excess</u>
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,350'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: March 15, 2006
Duration: 14 Days

CONFIDENTIAL

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 1-14F
963' FNL & 522' FEL
Section 14-10S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. **Existing Roads:**

- a. The proposed well site is located approximately 9.79 miles south of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary.

2. Planned Access Roads:

- a. From the existing RBU 3-14F access road an access is proposed trending south approximately 100' to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages.
- b. A road design plan is not anticipated at this time.
- c. The proposed access road will consist of a 24' travel surface within a 30' disturbed area across tribal lands.
- d. BLM approval to construct and utilize the proposed access road is requested with this application.
- e. A maximum grade of 10% will be maintained throughout the project with minor cuts and fills required to access the well.
- f. No turnouts are proposed since the access road is only 100' long and adequate site distance exists in all directions.
- g. No low water crossings and no culverts are anticipated. Adequate drainage structures will be incorporated into the road.
- h. No surfacing material will come from federal or Indian lands.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel will be limited to the approved location access road.
- k. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- l. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the north side of the well site and traverse 37' west to the existing pipeline corridor that services the RBU 3-14F. The pipeline crosses entirely BLM surface.
- i. The new gas pipeline will be a 4" steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 37' is associated with this well.
- j. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the east side of the pad.

- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the north.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the

location not needed for production facilities/operations will be recontoured to the approximate natural contours.

- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.

13. Operator's Representative and Certification

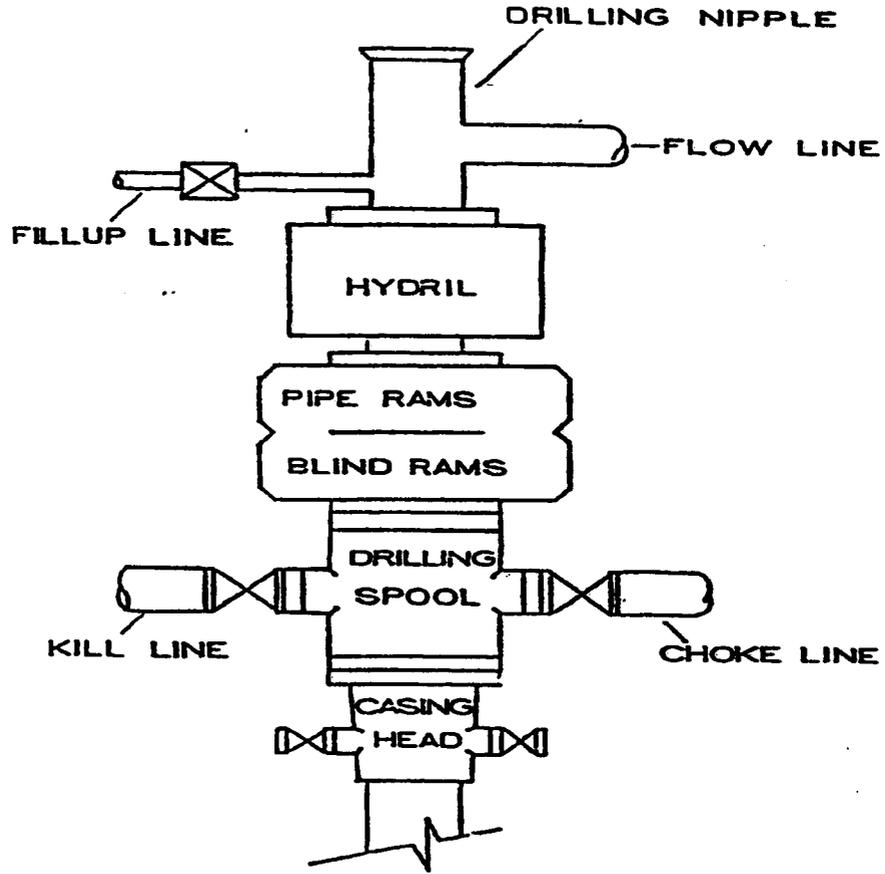
<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

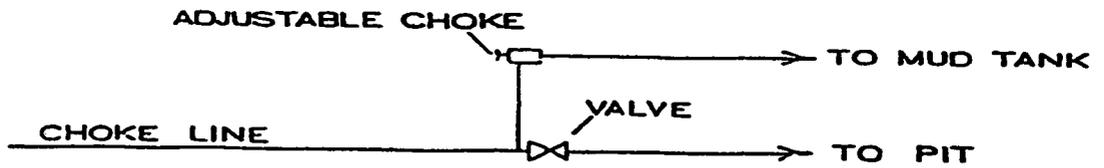
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 12-20-05

BOP STACK - 3000 #



CHOKE MANIFOLD - 3000 #



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas

CONFIDENTIAL

2. Name of Operator
Dominion Exploration & Production, Inc.

3. Address and Telephone No.
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
126'FNL & 1083' FEL, Section 14, T10S, R20E, SLB&M

5. Lease Designation and Serial No.
U-013793A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
River Bend Unit

8. Well Name and No.
RBU 1-14F

9. API Well No.
43-047-35549

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Relocation of SHL to vertical	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dominion Exploration & Production, Inc. requests permission to relocate the surface location for the referenced well following approval of the previously submitted APD to a vertical wellsite. Following is the updated location for the RBU 1-14F

963' FNL & 522' FEL, NE/4 NE/4, Section 14, T10S, R20E, SLB&M

617504X 39.952572
44231894 -109.624431

Attached please find an updated Form 3, plat package, drilling plan and surface use plan to replace those previously approved within the federal and state approval documents.

A request for exception to spacing (R649-3-2) is hereby requested based on topography since the well is located within 460' of the drilling unit boundary. Dominion Exploration & Production, Inc. is the only owner and operator within 460' of the proposed well.

COPY SENT TO OPERATOR
1-10-06
CHD

RECEIVED
DEC 23 2005

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Dominion

Date December 20, 2005

DIV. OF OIL, GAS & MINING

(This space for Federal or State office use)

Approved by Bradley G. Hill Title BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III

12-28-05 **FILE COPY**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE. Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 963' FNL & 522' FEL, Sec. 14-10S-20E

5. Lease Serial No.
 UTU-013793-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 River Bend Unit

8. Well Name and No.
 RBU 1-14F

9. API Well No.
 43-047-35549

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Extension
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The State APD for this well expires on March 10, 2006. Dominion is hereby requesting a one year extension.

COPIES SENT TO OPERATOR
 DATE: 03-28-06
 BY: CHD

Approved by the
 Utah Division of
 Oil, Gas and Mining
 Date: 03-21-06
 By: *[Signature]*

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) Carla Christian Title Regulatory Specialist

Signature *Carla Christian* Date 2/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAR 08 2006
 DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35549
Well Name: RBU 1-14F
Location: Section 14-10S-20E, 963' FNL & 522' FEL
Company Permit Issued to: Dominion Exploration & Production, Inc.
Date Original Permit Issued: 3/1/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Carla Anstrom
Signature

2/22/2006

Date

Title: Sr. Regulatory Specialist

Representing: Dominion Exploration & Production, Inc.

RECEIVED
MAR 08 2006
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: DOMINION EXPL & PROD INC

Well Name: RBU 1-14F

Api No: 43-047-35549 Lease Type: FEDERAL

Section 14 Township 10S Range 20E County UINTAH

Drilling Contractor BILL JR'S RIG # 6

SPUDDED:

Date 04/16/06

Time 11:00 PM

How DRY

Drilling will Commence: _____

Reported by PAT WISENER

Telephone # (435) 828-1455

Date 04/18/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc.
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134

Operator Account Number: N 1095
Phone Number: (405) 749-1300

Well 1

43-047-35549	RBU 1-14F	NENE	14	10S	20E	Utah
A	99999	7050	4/16/2006	4/19/06		
Comments: <i>WSTC = WSMUD</i>				CONFIDENTIAL K		

Well 2

Comments:						

Well 3

Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Sr. Regulatory Specialist

Title

4/19/2006

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

CONFIDENTIAL

2. Name of Operator

Dominion Exploration & Production, Inc.

3. Address and Telephone No.

14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

126'FNL & 1083' FEL, Section 14, T10S, R20E, SLB&M

5. Lease Designation and Serial No.
U-013793A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
River Bend Unit

8. Well Name and No.
RBU 1-14F

9. API Well No.
43-047-35549

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Change of Name	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Request to rescind amending sundry	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dominion Exploration & Production, Inc. requests that the amended location application (submitted by sundry on December 20, 2005) for the RBU 1-14F be rescinded and that the existing federal permit be left intact for the future drilling of the RBU 1-14F as a directional well.

The permitted well is at the following surface location:

126' FNL & 1,083' FEL, Section 14, T10S, R20E, SLB&M

617327X 39.954809
4423435Y 701.626457

Approved by the
Utah
Oil & Gas

Date

03-29-06
[Signature]

By:

FILE COPY

04-25-06
C/D

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Dominion

Date March 22, 2006

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

MAR 27 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **UTU-013793-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No. **River Bend Unit**

8. Well Name and No. **RBU 1-14F**

9. API Well No. **43-047-35549**

10. Field and Pool, or Exploratory Area **Natural Buttes**

11. County or Parish, State **Uintah, UT**

SUBMIT IN TRIPLICATE - Other Instructions on Reverse Side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Dominion Exploration & Production, Inc.

3a. Address **Suite 600**
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
126 1083
963' FNL & 522' FEL, Sec. 14-10S-20E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon Spud well
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Spud well 4/16/06. 4/16/06 ran 12 jts. 13 3/8", 48#, H-40 csg., set @ 520'. Cemented w/500 sks Class "G", 1.15 cuft/sk, 15.8 ppg, good returns, 17 bbbls cmt. To pit.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carla Christian** Title **Sr. Regulatory Specialist**

Signature *Carla Christian* Date **4/24/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
APR 26 2006
DIV. OF OIL, GAS & MINING

Form 3160-3
(August, 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-013793-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
River Bend Unit

8. Well Name and No.
RBU 1-14F

9. API Well No.
43-047-35549

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Dominion Exploration & Production, Inc.

3a. Address
14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 126' FNL & 1083' FEL, Sec. 14-10S-20E
BHL: 900' FNL & 600' FEL, Sec. 14-10S-20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion request permission to change the direction plan slightly. The intermediate casing will now be set at 3,501'. Please find attached a new directional plan and a new drilling plan.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Barbara Lester** Title **Regulatory Specialist**

Signature *Barbara Lester* Date **12/6/2006**

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
DEC 06 2006

DIV. OF OIL, GAS & MINING

DIRECTIONAL DRILLING PLAN**APPROVAL OF OPERATIONS****Attachment for Permit to Drill**

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 1-14F
SHL: 126' FNL & 1083' FEL Section 14-10S-20E
BHL: 900' FNL & 600' FEL Section 14-10S-20E
Uintah County, UT

1. **GEOLOGIC SURFACE FORMATION** Uintah
2. **ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS**

<u>Formation</u>	<u>Depth (MD)</u>
Wasatch Tongue	4,336'
Uteland Limestone	4,686'
Wasatch	4,836'
Chapita Wells	5,736'
Uteland Buttes	6,906'
Mesaverde	7,681

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

<u>Formation</u>	<u>Depth (MD)</u>	<u>Type</u>
Wasatch Tongue	4,336'	Oil
Uteland Limestone	4,686'	Oil
Wasatch	4,836'	Gas
Chapita Wells	5,736'	Gas
Uteland Buttes	6,906'	Gas
Mesaverde	7,681	Gas

4. **PROPOSED CASING PROGRAM**

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom (MD)</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,501'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,551'	7-7/8"

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

RECEIVED

DEC 06 2006

DIV. OF OIL, GAS & MINING

DRILLING PLAN**APPROVAL OF OPERATIONS**

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. **MUD SYSTEMS**

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths (MD)</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 3,501'	8.6	Fresh water, rotating head and diverter
3,501' - 8,551'	8.6	Fresh water/2% KCL/KCL mud system

7. **BLOOIE LINE**

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. **AUXILIARY EQUIPMENT TO BE USED**

- Kelly cock.
- Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. **WATER SUPPLY**

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

RECEIVED

DEC 06 2006

DIV. OF OIL, GAS & MINING

DRILLING PLAN**APPROVAL OF OPERATIONS****12. CEMENT SYSTEMS****a. Surface Cement:**

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,501' (MD) ±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval (MD)	Density	Yield	Hole	Cement
					Volume	Volume
Lead	254	0'-3,501'	10.5 ppg	4.14 CFS	978 CF	1,711 CF
Tail	413	3,501'-8,551'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
 Water requirement: 26.07 gal/sack
 Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
 Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
 Pump Time: 1 hr. 5 min. @ 110 °F.
 Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,551' (MD) ±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval (MD)	Density	Yield	Hole	Cement
					Volume	Volume
Lead	90	4,036'-4,836'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	740	4,836'-8,551'	13.0 ppg	1.75 CFS	644 CF	1,287 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: April 6, 2007
 Duration: 14 Days

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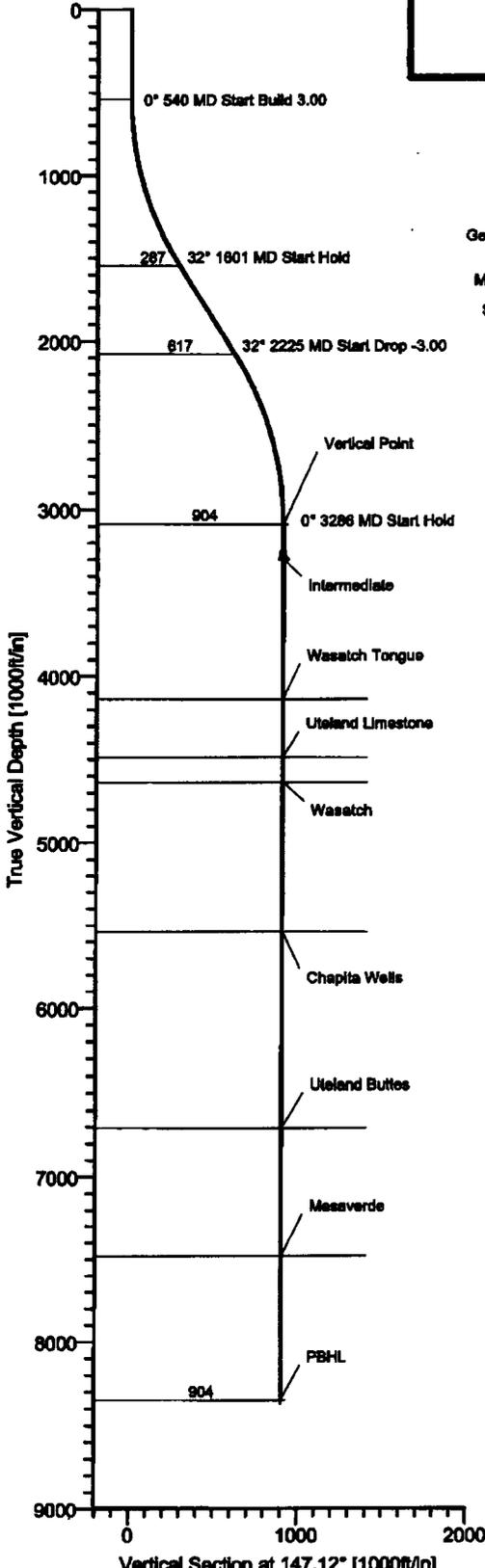


Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 1-14F
Well: RBU 1-14F
Wellpath: Original Hole
Plan: Plan #2



Azimuths to Grid North
 True North: -1.20°
 Magnetic North: 10.49°
 Magnetic Field
 Strength: 52795nT
 Dip Angle: 66.93°
 Date: 12/4/2006
 Model: igr2006



FIELD DETAILS

Uintah County, Utah
 Utah - Natural Buttes
 USA

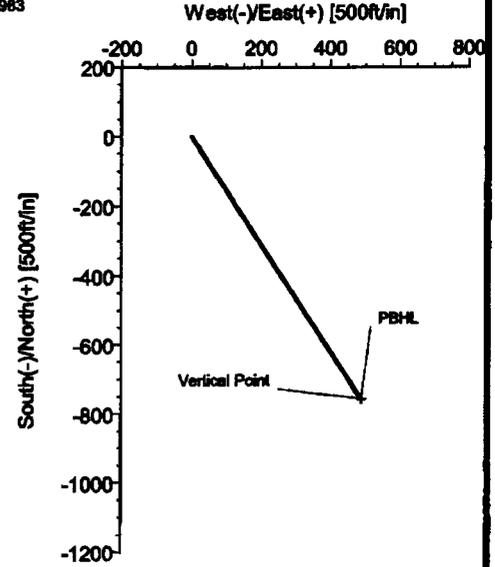
Geodetic System: US State Plane Coordinate System 1983
 Ellipsoid: GRS 1980
 Zone: Utah, Central Zone
 Magnetic Model: igr2005
 System Datum: Mean Sea Level
 Local North: Grid North

SITE DETAILS

RBU 1-14F
 Sec 14, T10S R20E
 Uintah County, Utah
 Site Centre Latitude: 39°57'17.000N
 Longitude: 109°37'36.000W
 Ground Level: 5137.00
 Positional Uncertainty: 0.00
 Convergence: 1.20

WELLPATH DETAILS

Original Hole
 Rig: Est RKB 5155.00ft
 Ref. Datum: V.Section Angle 147.12°
 Origin +N-S 0.00
 Origin +E-W 0.00
 Starting From TVD 8350.00



WELL DETAILS

Name	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot
RBU 1-14F	0.00	0.00	7157744.66	2165515.80	39°57'17.000N	109°37'36.000W	N/A

TARGET DETAILS

Name	TVD	+N-S	+E-W	Shape
Vertical Point	3085.00	-758.81	490.84	Point
PBHL	8350.00	-758.81	490.84	Point

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	4135.00	4336.36	Wasatch Tongue
2	4485.00	4686.36	Uteland Limestone
3	4835.00	4836.36	Wasatch
4	5635.00	5736.36	Chapita Wells
5	6705.00	6906.36	Uteland Buttes
6	7480.00	7881.36	Mesaverde

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	147.12	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	147.12	540.00	0.00	0.00	0.00	0.00	0.00	
3	1800.95	31.83	147.12	1547.22	-241.17	155.92	3.00	147.12	287.19	
4	2225.41	31.83	147.12	2077.78	-517.74	334.72	0.00	0.00	616.51	
5	3286.36	0.00	147.12	3085.00	-758.81	490.84	3.00	180.00	903.70	Vertical Point
6	8551.36	0.00	147.12	8350.00	-758.81	490.84	0.00	147.12	903.70	PBHL

Ryan Energy Technologies
 Wireline Oil Control Blvd
 Houston, TX 77073
 Ph: 281-463-1614
 Fx: 281-463-1614



Plan: Plan #2 (RBU 1-14F Original Hole)
 Created By: Mark Reynolds Date: 12/06/06
 Checked: _____ Date: _____
 Reviewed: _____ Date: _____
 Approved: _____ Date: _____

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Ryan Energy Technologied Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 1-14F
Well: RBU 1-14F
Wellpath: Original Hole
Date: 12/4/2006
Time: 14:35:45
Coordinates (NE) Reference: Well: RBU 1-14F, Grid North
Vertical (TVD) Reference: Est RKB 5155.0
Section (VS) Reference: Well: (0.60N, 0.00E, 147.12Az)
Plan: Plan #2

Field: Uintah County, Utah
 Utah - Natural Buttes
 USA
Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level
Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: Igrf2005

Site: RBU 1-14F
 Sec 14, T10S R20E
 Uintah County, Utah
Site Position:
From: Geographic
Position Uncertainty: 0.00 ft
Ground Level: 5137.00 ft
Northing: 7157744.66 ft
Easting: 2165515.80 ft
Latitude: 39 57 17.000 N
Longitude: 109 37 36.000 W
North Reference: Grid
Grid Convergence: 1.20 deg

Well: RBU 1-14F
Well Position: +N-S 0.00 ft
 +E-W 0.00 ft
Position Uncertainty: 0.00 ft
Slot Name:
Northing: 7157744.66 ft
Easting: 2165515.80 ft
Latitude: 39 57 17.000 N
Longitude: 109 37 36.000 W

Wellpath: Original Hole
Current Datum: Est RKB
Magnetic Data: 12/4/2006
Field Strength: 52795 nT
Vertical Section: Depth From (TVD)
 ft
Drilled From: Surface
Tie-on Depth: 0.00 ft
Above System Datum: Mean Sea Level
Declination: 11.69 deg
Mag Dip Angle: 65.93 deg
+N-S: 0.00 ft
+E-W: 0.00 ft
Direction: 147.12 deg

Plan: Plan #2
Principal: Yes
Date Composed: 12/4/2006
Version: 1
Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azmi deg	TVD ft	+N-S ft	+E-W ft	DES deg/100ft	Buld deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	147.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	147.12	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
1600.95	31.83	147.12	1547.22	-241.17	155.92	3.00	3.00	0.00	147.12	
2225.41	31.83	147.12	2077.78	-517.74	334.72	0.00	0.00	0.00	0.00	
3288.36	0.00	147.12	3085.00	-758.91	490.64	3.00	-3.00	0.00	180.00	Vertical Point
8551.36	0.00	147.12	8350.00	-758.91	490.64	0.00	0.00	0.00	147.12	PBHL

Survey

MD ft	Incl deg	Azmi deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Buld deg/100ft	Turn deg/100ft	Top/Comment
540.00	0.00	147.12	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	147.12	599.99	-0.79	0.51	0.94	3.00	3.00	0.00	
700.00	4.80	147.12	699.81	-5.62	3.64	6.70	3.00	3.00	0.00	
800.00	7.80	147.12	799.20	-14.84	9.59	17.67	3.00	3.00	0.00	
900.00	10.80	147.12	897.87	-28.41	18.37	33.83	3.00	3.00	0.00	
1000.00	13.80	147.12	995.57	-46.30	29.93	55.13	3.00	3.00	0.00	
1100.00	16.80	147.12	1092.01	-88.45	44.28	81.51	3.00	3.00	0.00	
1200.00	19.80	147.12	1186.94	-94.82	61.30	112.91	3.00	3.00	0.00	
1300.00	22.80	147.12	1280.10	-125.32	81.02	149.23	3.00	3.00	0.00	
1400.00	25.80	147.12	1371.23	-159.88	103.36	190.38	3.00	3.00	0.00	
1500.00	28.80	147.12	1460.08	-198.39	128.26	236.24	3.00	3.00	0.00	
1600.95	31.83	147.12	1547.22	-241.17	155.92	287.19	3.00	3.00	0.00	
1700.00	31.83	147.12	1631.37	-285.04	184.28	339.42	0.00	0.00	0.00	
1800.00	31.83	147.12	1716.34	-329.33	212.91	392.16	0.00	0.00	0.00	
1900.00	31.83	147.12	1801.30	-373.62	241.55	444.90	0.00	0.00	0.00	

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Ryan Energy Technologied Planning Report



Company: Dominion Exploration & Production	Date: 12/4/2006	Time: 14:35:40	Page: 2
Field: Uintah County, Utah	Co-ordinate (NE) Reference: Well RBU 1-14F, Grid North	Vertical (TVD) Reference: Est RKB 5155.0	
Site: RBU 1-14F	Section (VS) Reference: Well (0.00N, 0.00E, 147.12Azi)	Plan #2	
Well: RBU 1-14F			
Wellpath: Original Hole			

Survey

MD ft	Incl deg	Azim deg	TVD ft	N-S ft	E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2000.00	31.83	147.12	1886.26	-417.91	270.18	497.64	0.00	0.00	0.00	
2100.00	31.83	147.12	1971.23	-462.19	298.81	550.37	0.00	0.00	0.00	
2200.00	31.83	147.12	2056.19	-506.48	327.44	603.11	0.00	0.00	0.00	
2225.41	31.83	147.12	2077.78	-517.74	334.72	616.51	0.00	0.00	0.00	
2300.00	29.59	147.12	2141.90	-549.72	355.40	654.60	3.00	-3.00	0.00	
2400.00	26.59	147.12	2230.11	-589.26	380.96	701.68	3.00	-3.00	0.00	
2500.00	23.59	147.12	2320.67	-624.87	403.98	744.08	3.00	-3.00	0.00	
2600.00	20.59	147.12	2413.32	-656.45	424.40	781.69	3.00	-3.00	0.00	
2700.00	17.59	147.12	2507.80	-683.91	442.15	814.39	3.00	-3.00	0.00	
2800.00	14.59	147.12	2603.88	-707.18	457.20	842.10	3.00	-3.00	0.00	
2900.00	11.59	147.12	2701.27	-726.20	469.49	864.75	3.00	-3.00	0.00	
3000.00	8.59	147.12	2799.71	-740.91	479.01	882.27	3.00	-3.00	0.00	
3100.00	5.59	147.12	2898.93	-751.28	485.71	894.61	3.00	-3.00	0.00	
3200.00	2.59	147.12	2998.67	-757.27	489.58	901.75	3.00	-3.00	0.00	
3286.36	0.00	147.12	3085.00	-758.91	490.64	903.70	3.00	-3.00	0.00	Vertical Point
3300.00	0.00	147.12	3086.64	-758.91	490.64	903.70	0.00	0.00	0.00	
3400.00	0.00	147.12	3186.64	-758.91	490.64	903.70	0.00	0.00	0.00	
3500.00	0.00	147.12	3286.64	-758.91	490.64	903.70	0.00	0.00	0.00	
3501.36	0.00	147.12	3300.00	-758.91	490.64	903.70	0.00	0.00	0.00	Intermediate
3600.00	0.00	147.12	3398.64	-758.91	490.64	903.70	0.00	0.00	0.00	
3700.00	0.00	147.12	3498.64	-758.91	490.64	903.70	0.00	0.00	0.00	
3800.00	0.00	147.12	3598.64	-758.91	490.64	903.70	0.00	0.00	0.00	
3900.00	0.00	147.12	3698.64	-758.91	490.64	903.70	0.00	0.00	0.00	
4000.00	0.00	147.12	3798.64	-758.91	490.64	903.70	0.00	0.00	0.00	
4100.00	0.00	147.12	3898.64	-758.91	490.64	903.70	0.00	0.00	0.00	
4200.00	0.00	147.12	3998.64	-758.91	490.64	903.70	0.00	0.00	0.00	
4300.00	0.00	147.12	4098.64	-758.91	490.64	903.70	0.00	0.00	0.00	
4336.36	0.00	147.12	4135.00	-758.91	490.64	903.70	0.00	0.00	0.00	Wasatch Tongue
4400.00	0.00	147.12	4198.64	-758.91	490.64	903.70	0.00	0.00	0.00	
4500.00	0.00	147.12	4298.64	-758.91	490.64	903.70	0.00	0.00	0.00	
4600.00	0.00	147.12	4398.64	-758.91	490.64	903.70	0.00	0.00	0.00	
4686.36	0.00	147.12	4485.00	-758.91	490.64	903.70	0.00	0.00	0.00	Uteland Limestone
4700.00	0.00	147.12	4498.64	-758.91	490.64	903.70	0.00	0.00	0.00	
4800.00	0.00	147.12	4598.64	-758.91	490.64	903.70	0.00	0.00	0.00	
4836.36	0.00	147.12	4635.00	-758.91	490.64	903.70	0.00	0.00	0.00	Wasatch
4900.00	0.00	147.12	4698.64	-758.91	490.64	903.70	0.00	0.00	0.00	
5000.00	0.00	147.12	4798.64	-758.91	490.64	903.70	0.00	0.00	0.00	
5100.00	0.00	147.12	4898.64	-758.91	490.64	903.70	0.00	0.00	0.00	
5200.00	0.00	147.12	4998.64	-758.91	490.64	903.70	0.00	0.00	0.00	
5300.00	0.00	147.12	5098.64	-758.91	490.64	903.70	0.00	0.00	0.00	
5400.00	0.00	147.12	5198.64	-758.91	490.64	903.70	0.00	0.00	0.00	
5500.00	0.00	147.12	5298.64	-758.91	490.64	903.70	0.00	0.00	0.00	
5600.00	0.00	147.12	5398.64	-758.91	490.64	903.70	0.00	0.00	0.00	
5700.00	0.00	147.12	5498.64	-758.91	490.64	903.70	0.00	0.00	0.00	
5736.36	0.00	147.12	5535.00	-758.91	490.64	903.70	0.00	0.00	0.00	Chapita Wells
5800.00	0.00	147.12	5598.64	-758.91	490.64	903.70	0.00	0.00	0.00	
5900.00	0.00	147.12	5698.64	-758.91	490.64	903.70	0.00	0.00	0.00	
6000.00	0.00	147.12	5798.64	-758.91	490.64	903.70	0.00	0.00	0.00	
6100.00	0.00	147.12	5898.64	-758.91	490.64	903.70	0.00	0.00	0.00	
6200.00	0.00	147.12	5998.64	-758.91	490.64	903.70	0.00	0.00	0.00	
6300.00	0.00	147.12	6098.64	-758.91	490.64	903.70	0.00	0.00	0.00	
6400.00	0.00	147.12	6198.64	-758.91	490.64	903.70	0.00	0.00	0.00	
6500.00	0.00	147.12	6298.64	-758.91	490.64	903.70	0.00	0.00	0.00	
6600.00	0.00	147.12	6398.64	-758.91	490.64	903.70	0.00	0.00	0.00	

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Ryan Energy Technologied Planning Report



Company: Dominion Exploration & Production
 Field: Uintah County, Utah
 Site: RBU 1-14F
 Well: RBU 1-14F
 Wellpath: Original Hole

Date: 12/4/2006
 Co-ordinate (ND) Reference: Well RBU 1-14F Grid North
 Vertical (TVD) Reference: Est RKB 5155.0
 Section (VS) Reference: Well (0.00N,0.00E,147.12Azi)
 Plan: Plan #2

Page: 3

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	YS ft	BES deg/100ft	Roll deg/100ft	Turn deg/100ft	Tool/Comment
6700.00	0.00	147.12	6498.64	-758.91	490.64	903.70	0.00	0.00	0.00	
6800.00	0.00	147.12	6598.64	-758.91	490.64	903.70	0.00	0.00	0.00	
6900.00	0.00	147.12	6698.64	-758.91	490.64	903.70	0.00	0.00	0.00	
6906.36	0.00	147.12	6705.00	-758.91	490.64	903.70	0.00	0.00	0.00	Uteland Buttes
7000.00	0.00	147.12	6798.64	-758.91	490.64	903.70	0.00	0.00	0.00	
7100.00	0.00	147.12	6898.64	-758.91	490.64	903.70	0.00	0.00	0.00	
7200.00	0.00	147.12	6998.64	-758.91	490.64	903.70	0.00	0.00	0.00	
7300.00	0.00	147.12	7098.64	-758.91	490.64	903.70	0.00	0.00	0.00	
7400.00	0.00	147.12	7198.64	-758.91	490.64	903.70	0.00	0.00	0.00	
7500.00	0.00	147.12	7298.64	-758.91	490.64	903.70	0.00	0.00	0.00	
7600.00	0.00	147.12	7398.64	-758.91	490.64	903.70	0.00	0.00	0.00	
7681.36	0.00	147.12	7480.00	-758.91	490.64	903.70	0.00	0.00	0.00	Mesaverde
7700.00	0.00	147.12	7498.64	-758.91	490.64	903.70	0.00	0.00	0.00	
7800.00	0.00	147.12	7598.64	-758.91	490.64	903.70	0.00	0.00	0.00	
7900.00	0.00	147.12	7698.64	-758.91	490.64	903.70	0.00	0.00	0.00	
8000.00	0.00	147.12	7798.64	-758.91	490.64	903.70	0.00	0.00	0.00	
8100.00	0.00	147.12	7898.64	-758.91	490.64	903.70	0.00	0.00	0.00	
8200.00	0.00	147.12	7998.64	-758.91	490.64	903.70	0.00	0.00	0.00	
8300.00	0.00	147.12	8098.64	-758.91	490.64	903.70	0.00	0.00	0.00	
8400.00	0.00	147.12	8198.64	-758.91	490.64	903.70	0.00	0.00	0.00	
8500.00	0.00	147.12	8298.64	-758.91	490.64	903.70	0.00	0.00	0.00	
8551.36	0.00	147.12	8350.00	-758.91	490.64	903.70	0.00	0.00	0.00	PBHL

Targets

Name	Description	Dip	Dir.	TVD ft	N/S ft	E/W ft	Map Northing ft	Map Easting ft	Latitude Deg Min Sec	Longitude Deg Min Sec
Vertical Point	-Plan hit target			3085.00	-758.91	490.64	7156985.75	2168006.44	39 57 9.399 N	109 37 29.905 W
PBHL	-Plan hit target			8350.00	-758.91	490.64	7156985.75	2168006.44	39 57 9.399 N	109 37 29.905 W

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3501.36	3300.00	9.625	9.625	Intermediate

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4336.36	4135.00	Wasatch Tongue		0.00	0.00
4686.36	4485.00	Uteland Limestone		0.00	0.00
4836.36	4635.00	Wasatch		0.00	0.00
5736.36	5535.00	Chapita Wells		0.00	0.00
6906.36	6705.00	Uteland Buttes		0.00	0.00
7681.36	7480.00	Mesaverde		0.00	0.00

RECEIVED
DEC 06 2006

**Dominion**

14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134

Fax

To: Dustin Doucet, State of Utah	From: Barbara Lester
Fax: 801-359-3940	Phone: 405-749-5237 FAX: 405-749-6690
Phone: 801-538-5281	Pages: 9 (including cover sheet)
Re: RBU 1-14F	Date: 12/6/2006

Urgent **For Review** **Please Comment** **Please Reply** **Please Recycle**

● **Comments:**

Dustin,

Please approve as soon as possible. Dominion is requesting to change the directional plan with the intermediate casing now being set at 3501'. They are moving on the rig tomorrow (12/7/06).

Thank you very much,
Barbara
405-749-5237

RECEIVED

DEC 06 2006

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/20/2006 at 5:29:06 PM

Pages : 3 (including Cover)

Subject : RBU 1-14F *T/O&G R 20E S-14*

43-040-35549

CONFIDENTIAL

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DEC 21 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 1-14F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 126' FNL 1083' FEL SEC 14 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0603582

API # : 43-047-35549

PLAN DEPTH : 8,700

SPUD DATE : 04/16/06

DHC : \$863,500

CWC : \$760,040

AFE TOTAL : \$1,623,540

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$778,542.00

EVENT CC : \$0.00

EVENT TC : \$778,542.00

WELL TOTL COST : \$783,092

REPORT DATE: 04/18/06 MD : 550 TVD : 550 DAYS : 0 MW : VISC :
 DAILY : DC : \$93,583.00 CC : \$0.00 TC : \$93,583.00 CUM : DC : \$93,583.00 CC : \$0.00 TC : \$93,583.00
 DAILY DETAILS : MIRU BILL JRS # 6. SPUD WELL ON 4-16-06 @ 11:00 PM. DRILL 550' OF 17.5" HOLE. RUN 12 JT'S 13.375", H-40, 48# CSGN. SET @ 520' CEMENT W/ 500 SKS CLASS G MIXED @ 15.8 PPG & 1.15 YLD. W/ GOOD RETURNS & 17 BBLs CEMENT TO PIT.

REPORT DATE: 12/08/06 MD : 550 TVD : 550 DAYS : 1 MW : VISC :
 DAILY : DC : \$25,200.00 CC : \$0.00 TC : \$25,200.00 CUM : DC : \$118,783.00 CC : \$0.00 TC : \$118,783.00
 DAILY DETAILS : MIRU PATTERSON RIG 12. 2 DAY MOVE, FROM HCU 16-30F TO RBU 1-14E 18 MILES.

REPORT DATE: 12/09/06 MD : 550 TVD : 550 DAYS : 2 MW : 8.5 VISC : 26
 DAILY : DC : \$37,515.00 CC : \$0.00 TC : \$37,515.00 CUM : DC : \$156,298.00 CC : \$0.00 TC : \$156,298.00
 DAILY DETAILS : CONT' TO MIRU PATTERSON RIG 12. FUNCTION TEST EQUIPMENT. PICK UP AND MAKE UP DIRECTIONAL 12.25" HOLE ASSY. AS PER RYANS PLANS.

REPORT DATE: 12/10/06 MD : 1,175 TVD : 1,165 DAYS : 3 MW : 8.8 VISC : 32
 DAILY : DC : \$37,515.00 CC : \$0.00 TC : \$37,515.00 CUM : DC : \$193,813.00 CC : \$0.00 TC : \$193,813.00
 DAILY DETAILS : CONT' TO PICK UP BHA. TAG CEMENT @ 450'. KELLY UP, INSTALL CORROSION RINGS. BREAK CIRCULATION. FIX FLOW LINE LEAKS. DRILL CEMENT & SHOE @ 538'. DRILL 12.25" HOLE AS PER DIRECTIONAL PLAN. FROM 538' TO A DPETH OF 624' RIG SERVICE. DRILL 12.25" HOLE AS PER DIRECTIONAL PLAN. FROM 624' TO A DPETH OF 1175'

REPORT DATE: 12/11/06 MD : 1,873 TVD : 1,778 DAYS : 4 MW : 8.9 VISC : 31
 DAILY : DC : \$41,195.00 CC : \$0.00 TC : \$41,195.00 CUM : DC : \$235,008.00 CC : \$0.00 TC : \$235,008.00
 DAILY DETAILS : DRILLING 12.25" DIRECTIONAL HOLE AS PER PLAN. FROM 1175' TO A DEPTH OF 1366'. (90% ROTATION. 10% SLIDDING). PUMP REPAIR REPAIR & REPLACE WASHED PACKING POD. (TOH INTO SHOE W/ BIT) DRILLING 12.25" DIRECTIONAL HOLE AS PER PLAN, FROM 1366' TO A DPETH OF 1873'. (95% ROTATION, 5% SLIDDING).

REPORT DATE: 12/12/06 MD : 2,285 TVD : 2,185 DAYS : 5 MW : 9 VISC : 34
 DAILY : DC : \$40,055.00 CC : \$0.00 TC : \$40,055.00 CUM : DC : \$275,063.00 CC : \$0.00 TC : \$275,063.00
 DAILY DETAILS : DIREC DRLG F/ 1873 TO 1956 TOOH F/ BIT REPAIR MUD PUMP TIH DIREC DRLG F/ 1956 TO 1969 TOOH CHG MWD TIH DIREC DRLG F/ 1969 TO 2285

REPORT DATE: 12/13/06 MD : 2,982 TVD : 2,782 DAYS : 6 MW : 9 VISC : 36
 DAILY : DC : \$38,341.00 CC : \$0.00 TC : \$38,341.00 CUM : DC : \$313,404.00 CC : \$0.00 TC : \$313,404.00
 DAILY DETAILS : DIREC DRLG F/ 2285 TO 2539 RIG SERVICE DIREC DRLG F/ 2539 TO 2669 REPAIR MUD PUMP DIREC DRLG F/ 2669 TO 2982

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DEC 21 2006



WELL CHRONOLOGY REPORT

WELL NAME : RBU 1-14F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 126' FNL 1083' FEL SEC 14 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0603582

API # : 43-047-35549

PLAN DEPTH : 8,700

SPUD DATE : 04/16/06

DHC : \$863,500

CWC : \$760,040

AFE TOTAL : \$1,623,540

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$778,542.00

EVENT CC : \$0.00

EVENT TC : \$778,542.00

WELL TOTL COST : \$783,092

REPORT DATE: 12/14/06 MD : 3,204 TVD : 3,004 DAYS : 7 MW : 9.1 VISC : 33
 DAILY : DC : \$38,341.00 CC : \$0.00 TC : \$38,341.00 CUM : DC : \$351,745.00 CC : \$0.00 TC : \$351,745.00
 DAILY DETAILS : DIREC DRLG F/ 2982 TO 3204 TOOH LD 8" TOOLS RUN 72 JTS OF 9 5/8 J-55 36# ST&C 8RD CSG TO N3189' KB
 CIRC RU CEMENTERS CEMENT CSG W/ 400 SKS OF LEAD AND 200 SKS OF TAIL, LAND PLUG W/ 640 PSI
 FLOATS DID NOT HOLD SHUT IN HEAD WAIT 3 HRS FOR CEMENT TO SET, 69 BBLs OF CEMENT BACK TO
 SURFACE, TOPPED OFF W/ 130 SKS OF G

REPORT DATE: 12/15/06 MD : 4,031 TVD : 3,831 DAYS : 8 MW : 8.5 VISC : 26
 DAILY : DC : \$221,911.00 CC : \$0.00 TC : \$221,911.00 CUM : DC : \$573,656.00 CC : \$0.00 TC : \$573,656.00
 DAILY DETAILS : RD CEMENTERS NU BOPE TEST BOPE TIH DRLG CEMENT DRLG F/ 3204 TO 3225 FIT DRLG F/ 3225 TO 4031
 SURVEY @ 3942 2.5 DEG @ 182 AZ

REPORT DATE: 12/16/06 MD : 6,056 TVD : 5,856 DAYS : 9 MW : 8.5 VISC : 26
 DAILY : DC : \$41,655.00 CC : \$0.00 TC : \$41,655.00 CUM : DC : \$615,311.00 CC : \$0.00 TC : \$615,311.00
 DAILY DETAILS : DRLG F/ 4031 TO 4112 CHG ROT RUBBER DRLG F/ 4112 TO 4850 RIG SERVICE DRLG F/ 4850 TO 4977 SURVEY
 @ 4977 2.5 DEG @ 182 DRLG F/ 4977 TO 5739 WORK ON AUTO DRLR DRLG F/ 5739 TO 5771 WORK ON AUTO
 DRLR DRLG F/ 5771 TO 6056 SURVEY @ 5986 1.75 DEG @ 182

REPORT DATE: 12/17/06 MD : 7,611 TVD : 7,411 DAYS : 10 MW : 8.5 VISC : 26
 DAILY : DC : \$43,905.00 CC : \$0.00 TC : \$43,905.00 CUM : DC : \$659,216.00 CC : \$0.00 TC : \$659,216.00
 DAILY DETAILS : DRLG F/ 6056 TO 6596 RIG SERVICE DRLG F/ 6596 TO 6976 SURVEY @ 6897 1.75 DEG @ 162 DRLG F/ 6976 TO
 7611

REPORT DATE: 12/18/06 MD : 8,597 TVD : 8,397 DAYS : 11 MW : 9 VISC : 36
 DAILY : DC : \$45,080.00 CC : \$0.00 TC : \$45,080.00 CUM : DC : \$704,296.00 CC : \$0.00 TC : \$704,296.00
 DAILY DETAILS : DRLG F/ 7611 TO 7960 RIG SERVICE DRLG F/ 7960 TO 8597 NOTE: TD'D WELL AT 6 AM ON 12-18-06.

REPORT DATE: 12/19/06 MD : 8,597 TVD : 8,397 DAYS : 12 MW : 8.2 VISC : 36
 DAILY : DC : \$74,246.00 CC : \$0.00 TC : \$74,246.00 CUM : DC : \$778,542.00 CC : \$0.00 TC : \$778,542.00
 DAILY DETAILS : CIRC F/ LOGS TOOH F/ LOGS LOGGING TO 8592 CUT DRLG LINE TIH CIRC HOLD SAFETY MTG LD DP

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DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/27/2006 at 2:39:16 PM

Pages : 2 (including Cover)

Subject : RBU 1-14F

T10S R 20F3-14

43-042-35549

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DEC 27 2006

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****CONFIDENTIAL****WELL NAME : RBU 1-14F**

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 126' FNL 1083' FEL SEC 14 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0603582

API # : 43-047-35549

PLAN DEPTH : 8,700 SPUD DATE : 04/16/06

DHC : \$863,500

CWC : \$760,040

AFE TOTAL : \$1,623,540

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$778,542.00

EVENT CC : \$0.00

EVENT TC : \$778,542.00

WELL TOTL COST : \$783,092

REPORT DATE: 12/19/06

MD : 8,597

TVD : 8,397

DAYS : 12

MW : 8.2

VISC : 36

DAILY : DC : \$74,246.00

CC : \$0.00

TC : \$74,246.00

CUM : DC : \$778,542.00

CC : \$0.00

TC : \$778,542.00

DAILY DETAILS : CIRC F/ LOGS TOOH F/ LOGS LOGGING TO 8592 CUT DRLG LINE TIH CIRC HOLD SAFETY MTG LD DP

**RECEIVED
DEC 27 2006**

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 1/3/2007 at 1:45:22 PM

Pages : 5 (including Cover)

Subject : RBU 1-14F *T105R20E S-14 43-047-35549*

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JAN 03 2007

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 1-14F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 126' FNL 1083' FEL SEC 14 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0603582

API # : 43-047-35549

PLAN DEPTH : 8,700

SPUD DATE : 04/16/06

DHC : \$863,500

CWC : \$760,040

AFE TOTAL : \$1,623,540

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$967,884.57

EVENT CC : \$404,828.00

EVENT TC : \$1,372,712.57

WELL TOTL COST : \$1,377,263

REPORT DATE: 12/21/06

MD : 8,597

TVD : 8,397

DAYS : 14

MW : 8.2

VISC : 36

DAILY : DC : \$30,150.00

CC : \$0.00

TC : \$30,150.00

CUM : DC : \$967,884.57

CC : \$0.00

TC : \$967,884.57

DAILY DETAILS : ND CLEAN PITS, RIG RELEASED @ 0630 12/20/2006 RIG DOWN AND MOVE TO RBU 11-23F

REPORT DATE: 12/23/06

MD : 8,597

TVD : 8,397

DAYS : 13

MW : 8.2

VISC : 36

DAILY : DC : \$0.00

CC : \$19,627.00

TC : \$19,627.00

CUM : DC : \$967,884.57

CC : \$19,627.00

TC : \$987,511.57

DAILY DETAILS : MIRU SCHLUMBER WIRE LINE AND ACTION HOT OIL SERVICE. RUN CMT BOND LOG UNDER 1500#
 PRESSURE FROM W.L. PBD @ 8,566' KB TO 2400' KB, FOUND CMT TOP @ 2600' KB. POOH W/ WIRE LINE,
 AND PRESSURE TESTED CSG TO 5000 PSI, HELD GOOD. RIH AND PERFORATED STAGE #1, SHUT WELL IN,
 RDMO WIRE LINE AND HOT OILIER. WAIT ON FRAC DATE.

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 JAN 03 2007



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 1-14F		Event No: 1	
DISTRICT : WESTERN	FIELD : NATURAL BUTTES 630	LOCATION : 126' FNL 1083' FEL SEC 14 T 10S R 20E	
COUNTY & STATE : UINTAH	UT	CONTRACTOR :	
WI % : 100.00	AFE # : 0603582	API # : 43-047-35549	PLAN DEPTH : 8,700 SPUD DATE : 04/16/06
DHC : \$863,500	CWC : \$760,040	AFE TOTAL : \$1,623,540	FORMATION : WASATCH/MESAVERDE
EVENT DC : \$967,884.57	EVENT CC : \$404,828.00	EVENT TC : \$1,372,712.57	WELL TOTL COST : \$1,377,263

REPORT DATE: 12/29/06	MD : 8,597	TVD : 8,397	DAYS : 14	MW : 8.2	VISC : 36
DAILY : DC : \$0.00	CC : \$58,900.00	TC : \$58,900.00	CUM : DC : \$967,884.57	CC : \$78,527.00	TC : \$1,046,411.57

DAILY DETAILS : 12-28-06 RBU 1-14F. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 1, 8527-48', 3 spf, 64 holes, with 40,234# 20/40 PR6000 sand. Pumped frac at an average rate of 32.9 bpm, using 227.7 mscf of N2 and 547 bbls of fluid. Average surface treating pressure was 4301 psi with sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

2794 gallons Pad YF120ST/N2 gel.
 2822 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.
 2819 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

2815 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.
 3417 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.
 8325 gallons WF110 slick water flush.

Total frac fluid pumped 547 bbls. N2 was cut during flush. RIH and set 8K frac plug @ 8500'. RIH and perforate interval #2 @ 8200-08', 8246-53', 8298-8305', 8308-29', 8363-82', 1 spf, 67 holes. Fraced interval #2 w/ 95,753# 20/40 PR6000 sand. Pumped frac at an avg rate of 42.7 bpm, using 507.6 mscf of N2 and 1097 bbls of fluid. Avg surface treating pressure was 4160 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

6289 gallons Pad YF120ST/N2 gel.
 4974 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.
 6324 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.
 7725 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.
 7476 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

7965 gallons WF110 slick water flush.

Total frac fluid pumped 1097 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 8120', perforate interval # 3 @ 7969-81', 7986-97', 1 spf, 8021-28', 2 spf, 8036-46', 1 spf, 58 holes. Fraced interval #3 w/ 92,091# 20/40 Ottawa sand. Pumped frac at an avg rate of 38.2 bpm, using 324.8 mscf of N2 and 752 bbls of fluid. Avg surface treating pressure was 4097 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

4889 gallons Pad YF120ST/N2 gel.
 2847 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.
 2820 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.
 3518 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.
 3517 gallons YF120ST/N2 pumped @ 5.0 ppg sand concentration.

3838 gallons YF120ST/N2 pumped @ 6.0 ppg sand concentration.
 7768 gallons WF110 slick water flush.

Total frac fluid pumped 752 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 7900', perforate interval # 4 @ 7525-31', 7558-64', 7593-98', 7780-90', 2 spf, 58 holes. Fraced interval #4 w/ 86,454# 20/40 Ottawa sand. Pumped frac at an avg rate of 41.8 bpm, using 307 mscf of N2 and 716 bbls of fluid. Avg surface treating pressure was 4438 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

4882 gallons Pad YF120ST/N2 gel.
 2853 gallons pumped YF120ST/N2 @ 2.0 ppg sand concentration.
 2820 gallons pumped YF120ST/N2 @ 3.0 ppg sand concentration.
 2819 gallons pumped YF120ST/N2 @ 4.0 ppg sand concentration.

3518 gallons pumped YF120ST/N2 @ 5.0 ppg sand concentration.
 3628 gallons pumped YF120ST/N2 @ 6.0 ppg sand concentration.
 7352 gallons WF110 slick water flush.

Total frac fluid pumped 716 bbls. N2 was cut during flush. Shut well in overnight, prep to finish in the morning.

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JAN 03 2007



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 1-14F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 126' FNL 1083' FEL SEC 14 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0603582

API # : 43-047-35549

PLAN DEPTH : 8,700

SPUD DATE : 04/16/06

DHC : \$863,500

CWC : \$760,040

AFE TOTAL : \$1,623,540

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$967,884.57

EVENT CC : \$404,828.00

EVENT TC : \$1,372,712.57

WELL TOTL COST : \$1,377,263

REPORT DATE: 12/30/06

MD : 8,597

TVD : 8,397

DAYS : 15

MW : 8.2

VISC : 36

DAILY : DC : \$0.00

CC : \$326,301.00

TC : \$326,301.00

CUM : DC : \$967,884.57

CC : \$404,828.00

TC : \$1,372,712.57

DAILY DETAILS : W/ SCHLUMBERGER already rigged up, RIH and set 5K frac plug @ 7390', perforate interval # 5 @ 7194-7203', 7205-11', 7300-06', 2 spf, 45 holes. Fraced interval #5 w/ 66,595# 20/40 Ottawa sand. Pumped frac at an avg rate of 33.3 bpm, using 222.3 mscf of N2 and 580 bbls of fluid. Avg surface treating pressure was 3516 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

3495 gallons Pad YF115ST/N2 gel.

2145 gallons pumped YF115ST/N2 @ 2.0 ppg sand concentration.

2116 gallons pumped YF115ST/N2 @ 3.0 ppg sand concentration.

2117 gallons pumped YF115ST/N2 @ 4.0 ppg sand concentration.

2816 gallons pumped YF115ST/N2 @ 5.0 ppg sand concentration.

2760 gallons pumped YF115ST/N2 @ 6.0 ppg sand concentration.

6951 gallons WF110 slick water flush.

Total frac fluid pumped 580 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 7000', perforate interval # 6 @ 6743-51', 2 spf, 6755-57', 6 spf, 6857-63', 4 spf, 55 holes. Fraced interval #6 w/ 62,606# 20/40 Ottawa sand. Pumped frac at an avg rate of 33.2 bpm, using 203.4 mscf of N2 and 551 bbls of fluid. Avg surface treating pressure was 2964 psi w/ sand concentrations stair stepping from 2.0 ppg to 6.0 ppg.

3494 gallons Pad YF115ST/N2 gel.

2144 gallons YF115ST/N2 pumped @ 2.0 ppg sand concentration.

2118 gallons YF115ST/N2 pumped @ 3.0 ppg sand concentration.

2116 gallons YF115ST/N2 pumped @ 4.0 ppg sand concentration.

2116 gallons YF115ST/N2 pumped @ 5.0 ppg sand concentration.

2881 gallons YF115ST/N2 pumped @ 6.0 ppg sand concentration.

6526 gallons WF110 slick water flush.

Total frac fluid pumped 551 bbls. N2 was not cut during flush. RIH and set 5K frac plug @ 6240', perforate interval # 7 @ 6018-24', 6093-96', 6 spf, 56 holes. Fraced interval #7 w/ 56,697# 20/40 Ottawa sand. Pumped frac at an avg rate of 29.7 bpm, using 273.1 mscf of N2 and 465 bbls of fluid. Avg surface treating pressure was 2583 psi w/ sand concentrations stair stepping from 2.0 ppg to 5.0 ppg.

3497 gallons Pad YF115ST/N2 gel.

2142 gallons YF115ST/N2 pumped @ 2.0 ppg sand concentration.

2819 gallons YF115ST/N2 pumped @ 3.0 ppg sand concentration.

2816 gallons YF115ST/N2 pumped @ 4.0 ppg sand concentration.

3674 gallons YF115ST/N2 pumped @ 5.0 ppg sand concentration.

3025 gallons WF110/N2 slick water flush.

Total frac fluid pumped 465 bbls. N2 was not cut during flush. Opened well to the pit on a 12/64 choke. Turned well over to production.

REPORT DATE: 12/31/06

MD : 8,597

TVD : 8,397

DAYS : 16

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$967,884.57

CC : \$404,828.00

TC : \$1,372,712.57

DAILY DETAILS : FLOW REPORT WELL FLOWING TO PIT ON 12/64 CHOKE FCP 1600 PSI RECOVERED 950 BBLS FRAC FLUID CHANGE TO 18/64 CHOKE & LEFT TO PIT.

RECEIVED

JAN 03 2007



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : RBU 1-14F

DISTRICT : WESTERN

FIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 126' FNL 1083' FEL SEC 14 T 10S R 20E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0603582

API # : 43-047-35549

PLAN DEPTH : 8,700

SPUD DATE : 04/16/06

DHC : \$863,500

CWC : \$760,040

AFE TOTAL : \$1,623,540

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$967,884.57

EVENT CC : \$404,828.00

EVENT TC : \$1,372,712.57

WELL TOTL COST : \$1,377,263

REPORT DATE: 01/01/07

MD : 8,597

TVD : 8,397

DAYS : 17

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$967,884.57

CC : \$404,828.00

TC : \$1,372,712.57

DAILY DETAILS : FLOW REPORT WELL FLOWING TO PIT ON 18/64 CHOKE FCP 977 PSI RECOVERED 1150 BBLs FRAC FLUID
GAS WOULD NOT BURN LEFT TO PIT ON 18/64 CHOKE.

REPORT DATE: 01/02/07

MD : 8,597

TVD : 8,397

DAYS : 18

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$967,884.57

CC : \$404,828.00

TC : \$1,372,712.57

DAILY DETAILS : FLOW REPORT WELL FLOWING TO PIT ON 18/64 CHOKE FCP 1216 PSI RECOVERED 1000 BBLs FRAC FLUID
RU FLOWLINW TURN TO SALES @ 9 AM ON 14/64 CHOKE RATE 1.5 MMCF.

REPORT DATE: 01/03/07

MD : 8,597

TVD : 8,397

DAYS : 19

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$967,884.57

CC : \$404,828.00

TC : \$1,372,712.57

DAILY DETAILS : FLOW REPORT WELL FLOWING SALES 16 HRS. MADE 407 MCF, FCP, 73 SLP, 0 OIL, 450 WTR. 14/64 CHOKE
OPEN CHOKE TO 24/64.

REPORT DATE: 01/04/07

MD : 8,597

TVD : 8,397

DAYS : 20

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$967,884.57

CC : \$404,828.00

TC : \$1,372,712.57

DAILY DETAILS : FLOW REPORT WELL TO SALES 24 HRS. MADE 1629 MCF, FCP 1312, SLP 76, 0 OIL 592 WTR. 24/64 CHOKE
LEFT WELL SAME.

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JAN 03 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address
 14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SHL: 126' FNL & 1083' FEL, Sec. 14-10S-20E
 BHL: 900' FNL & 600' FEL, Sec. 14-10S-20E

5. Lease Serial No.
 UTU-013793-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 River Bend Unit

8. Well Name and No.
 RBU 1-14F

9. API Well No.
 43-047-35549

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			First Sales

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/13/06 - Ran 74 jts 9 5/8", J-55, 36#, ST&C 8RD csg set @ 3189'. Cement lead w/400 sks Hi-Fill "V", 11.0 ppg, 3.82 yld, tailed w/200 sks Class "G", 15.8 ppg, 1.15 yld. 69 bbbs cement back to surface, topped off w/130 sks Class "G", 15.8 ppg, 1.15 yld. 12/19/06 - Ran 201 jts of 5 1/2", 17#, M-80, LT&C csg set @ 8587'. Cement lead w/110 sks Hi-Fill "V", 11.0 ppg, 3.82 yld, tailed w/550 sks Class "G", 13.0 ppg, 1.85 yld. Clean pits. 12/20/06 - Rig released. - 12/28/06 - Frac'd & perf'd. 12/29/06 - Frac'd & perf'd. 1/1/07 - First Sales.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature

Barbara Lester

Date 1/4/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JAN 08 2007

DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-013793-A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Diff. Restr.
Other _____

CONFIDENTIAL

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Dominion Exploration & Production, Inc.

7. Unit or CA Agreement Name and No.
River Bend Unit

3. Address
14000 Quail Springs Pkwy, STE 600, Oklahoma City, OK 73134

3a. Phone No. (include area code)
405-749-5237

8. Lease Name and Well No.
RBU 1-14F

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface 126' FNL & 1083' FEL, NE NE
At top prod. interval reported below
At total depth 1053 fml 580 fel
900' FNL & 000' FEL, NE NE

RECEIVED
MAR 30 2007
DIV. OF OIL, GAS & MINING

9. API Well No.
43-047-35549

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T., R., M., or Block and Survey or Area
14-10S-20E

12. County or Parish
Utah

13. State
UT

14. Date Spudded
4/16/2006

15. Date T.D. Reached
12/18/2006

16. Date Completed
 D&A Ready to prod. 1/1/2007

17. Elevations (DF, RKB, RT, GL)*
5137' GL

18. Total Depth: MD 8597'
TVD 8401

19. Plug Back T.D.: MD 8566'
TVD 8370

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Platform Express, Compensated Neutron/Lithodensity, High Resolution Laterlog Array, Cement Bond Log, Gamma Ray CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H40	48#	Surface	520'		500 sks		Circ	
12-1/4"	9-5/8" J55	36#	Surface	3189'		730 sks		Circ	
7-7/8"	5-1/2" M80	17#	Surface	8587'		660 sks		2600'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SEE ATTACHMENT						
B)						
C)						
D)						
E)						
F)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
SEE ATTACHMENT	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/1/2007	1/31/2007	24	→	0	992	47			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
25		122	→	0	992	47			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

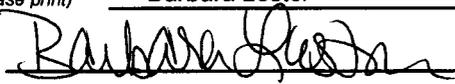
Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	4327'
				Uteland Limestone	4661'
				Wasatch	4798'
				Chapita Wells	5746'
				Uteland Buttes	6720'
				Mesaverde	7572'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Barbara Lester Title Regulatory Specialist
 Signature  Date March 28, 2007

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**RBU 1-14F
PERFORATIONS & FRACS**

Interval #1 Mersaverde 8527 - 48 64 holes
Frac w/40,234# 20/40 PR6000 sd., w/227.7 mscf N2 & 547 bbls YF120ST

Interval #2 Mesaverde 8200 - 08
8246 - 53
8298 - 8305
8308 - 29
8363 - 82 67 holes
Frac w/95,753# 20/40 Ottawa sd., w/507.6 mscf N2 & 1097 bbls YF120ST

Interval #3 Mesaverde 7969 - 81
7986 - 97
8021 - 28
8036 - 46 58 holes
Frac w/92,091# 20/40 Ottawa sd., w/324.8 mscf N2 & 752 bbls YF120ST

Interval #4 Mesaverde 7252 - 31
7558 - 64
7593 - 98
7780 - 90 58 holes
Frac w/86,454# 20/40 Ottawa sd., w/307 mscf N2 & 716 bbls YF120ST

Interval #5 Mesaverde 7194 - 7203
7205 - 11
7300 - 06 45 holes
Frac w/66,595# 20/40 Ottawa sd., w/222.3 mscf N2 & 580 bbls YF115ST

Interval #6 Wasatch 6743 - 51
6755 - 57
6857 - 63 55 holes
Frac w/62,606# 20/40 Ottawa sd., w/203.4 mscf N2 & 551 bbls YF115ST

Interval #7 Wasatch 6018 - 24
6093 - 96 56 holes
Frac w/56,697# 20/40 Ottawa sd., w/273.1 mscf N2 & 465 bbls YF115ST



Dominion Exploration & Production
Natural Buttes Field
Uintah County, Utah

RBU 1-14F

Section 14, T10S, R20W

FINAL WELL REPORT



AS DRILLED

Prepared for:

RBU 1-14F

Dominion Exploration & Production

on

Section 14, T10S, R20W

Uintah County, Utah



Dominion

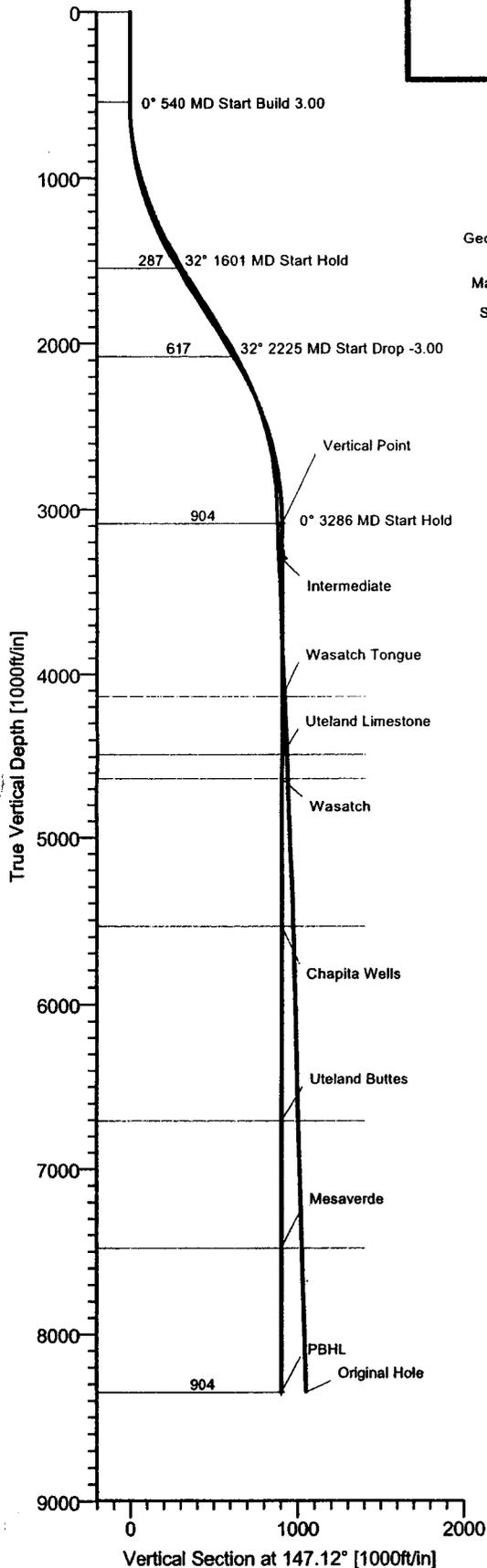
Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 1-14F
Well: RBU 1-14F
Wellpath: Original Hole
Plan: Plan #2



Azimuths to Grid North
True North: -1.20°
Magnetic North: 10.49°

Magnetic Field
Strength: 52795nT
Dip Angle: 65.93°
Date: 12/4/2006
Model: igrf2005



FIELD DETAILS

Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igrf2005

System Datum: Mean Sea Level
Local North: Grid North

SITE DETAILS

RBU 1-14F
Sec 14, T10S R20E
Uintah County, Utah

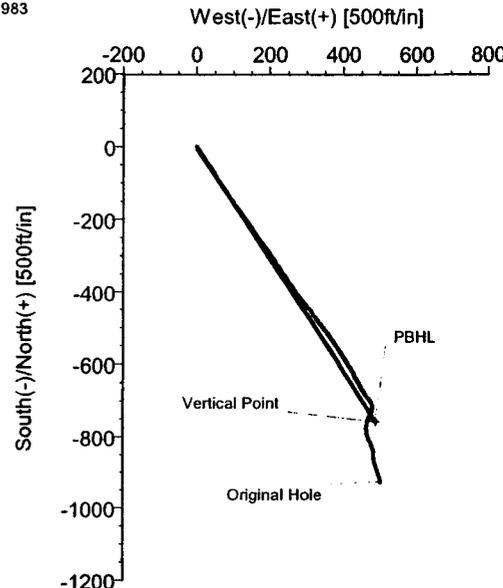
Site Centre Latitude: 39°57'17.000N
Longitude: 109°37'36.000W

Ground Level: 5137.00
Positional Uncertainty: 0.00
Convergence: 1.20

WELLPATH DETAILS

Original Hole

Rig:	Est RKB	5155.00ft	
Ref. Datum:			
V. Section Angle	Origin +N/-S	Origin +E/-W	Starting From TVD
147.12°	0.00	0.00	0.00



WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
RBU 1-14F	0.00	0.00	7157744.66	2165515.80	39°57'17.000N	109°37'36.000W	N/A

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Vertical Point	3085.00	-758.91	490.64	Point
PBHL	8350.00	-758.91	490.64	Point

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	4135.00	4336.36	Wasatch Tongue
2	4485.00	4686.36	Uteland Limestone
3	4635.00	4836.36	Wasatch
4	5535.00	5736.36	Chapita Wells
5	6705.00	6906.36	Uteland Buttes
6	7480.00	7681.36	Mesaverde

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	147.12	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	147.12	540.00	0.00	0.00	0.00	0.00	0.00	
3	1600.95	31.83	147.12	1547.22	-241.17	155.92	3.00	147.12	287.19	
4	2225.41	31.83	147.12	2077.78	-517.74	334.72	0.00	0.00	616.51	
5	3286.36	0.00	147.12	3085.00	-758.91	490.64	3.00	180.00	903.70	Vertical Point
6	8551.36	0.00	147.12	8350.00	-758.91	490.64	0.00	147.12	903.70	PBHL



DIRECTIONAL DRILLING COMPOSITE SURVEY REPORT

Prepared for:

RBU 1-14F

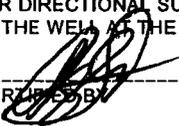
Dominion Exploration & Production

on

Section 14, T10S, R20W

Uintah County, Utah

Report Prepared on November, 2006

WE HEREBY CERTIFY THAT THE DATA CONTAINED IN THIS REPORT FROM <u>545'</u> FT. TO <u>8546'</u> FT BY OUR DIRECTIONAL SUPERVISOR, REPRESENTS TO THE BEST OF OUR KNOWLEDGE, A TRUE AND ACCURATE SURVEY OF THE WELL AT THE TIME THE SURVEY WAS TAKEN.	
 CERTIFIED BY _____	<u>1-3-07</u> DATE



SURVEY REPORT - STANDARD

Prepared for:

RBU 1-14F

Domnion Exploration & Production

on

Section 14, T10S, R20W

Uintah County, Utah



Ryan Energy Technologied Survey Report



Company: Dominion Exploration & Product	Date: 1/3/2007	Time: 14:12:46	Page: 1
Field: Uintah County, Utah	Co-ordinate(N/E) Reference:	Well: RBU 1-14F, Grid North	
Site: RBU 1-14F	Vertical (TVD) Reference:	Est RKB 5155.0	
Well: RBU 1-14F	Section (VS) Reference:	Well (0.00N,0.00E,147.12Azi)	
Wellpath: Original Hole	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Field: Uintah County, Utah Utah - Natural Buttes USA	Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone
Geo Datum: GRS 1980	Coordinate System: Well Centre	
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005	

Site: RBU 1-14F Sec 14, T10S R20E Uintah County, Utah			
Site Position:	Northing: 7157744.66 ft	Latitude: 39 57 17.000 N	
From: Geographic	Easting: 2165515.80 ft	Longitude: 109 37 36.000 W	
Position Uncertainty: 0.00 ft		North Reference: Grid	
Ground Level: 5137.00 ft		Grid Convergence: 1.20 deg	

Well: RBU 1-14F	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 7157744.66 ft
+E/-W 0.00 ft	Latitude: 39 57 17.000 N
Position Uncertainty: 0.00 ft	Longitude: 109 37 36.000 W

Wellpath: Original Hole	Drilled From: Surface
Current Datum: Est RKB	Tie-on Depth: 0.00 ft
Magnetic Data: 12/4/2006	Above System Datum: Mean Sea Level
Field Strength: 52795 nT	Declination: 11.69 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.93 deg
ft	+N/-S ft
	+E/-W ft
	Direction deg
0.00	0.00
	0.00
	147.12

Survey Program for Definitive Wellpath				
Date: 1/3/2007	Validated: No	Version: 0		
Actual From ft	To ft	Survey	Toolcode	Tool Name
545.00	3154.00	Survey #1 (545.00-3154.00)	MWD	MWD
3942.00	6896.00	SS (3942.00-6896.00)	SS	Single-Shot
8546.00	8546.00	Survey #3 (8546.00-8546.00)	Projection	Projection

Survey										
MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
545.00	0.60	248.90	544.90	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
610.00	2.20	174.30	609.88	-1.36	-0.19	1.04	3.26	2.46	-114.77	MWD
702.00	6.00	157.90	701.63	-7.58	1.79	7.34	4.28	4.13	-17.83	MWD
793.00	9.80	147.90	791.76	-18.55	7.70	19.76	4.43	4.18	-10.99	MWD
885.00	12.20	142.20	882.06	-32.87	17.82	37.28	2.86	2.61	-6.20	MWD
978.00	14.60	146.90	972.53	-50.45	30.25	58.79	2.83	2.58	5.05	MWD
1068.00	17.40	146.40	1059.03	-71.17	43.89	83.59	3.11	3.11	-0.56	MWD
1164.00	19.60	145.00	1150.06	-96.32	61.07	114.04	2.34	2.29	-1.46	MWD
1259.00	22.70	146.10	1238.66	-124.59	80.44	148.30	3.29	3.26	1.16	MWD
1354.00	26.30	144.90	1325.09	-157.03	102.77	187.67	3.83	3.79	-1.26	MWD
1450.00	28.80	144.00	1410.20	-193.15	128.60	232.02	2.64	2.60	-0.94	MWD
1544.00	30.00	144.60	1492.09	-230.62	155.52	278.11	1.31	1.28	0.64	MWD
1640.00	31.60	144.80	1574.55	-270.74	183.92	327.22	1.67	1.67	0.21	MWD
1735.00	32.30	147.40	1655.16	-312.47	211.95	377.47	1.62	0.74	2.74	MWD
1830.00	32.50	146.60	1735.37	-355.16	239.67	428.38	0.50	0.21	-0.84	MWD
1925.00	31.60	145.50	1815.89	-396.98	267.82	478.78	1.13	-0.95	-1.16	MWD
2020.00	31.00	144.10	1897.06	-437.31	296.26	528.09	0.99	-0.63	-1.47	MWD
2116.00	30.80	142.40	1979.44	-476.80	325.75	577.27	0.93	-0.21	-1.77	MWD
2211.00	28.30	144.20	2062.08	-514.35	353.77	624.01	2.79	-2.63	1.89	MWD
2305.00	26.10	145.20	2145.68	-549.40	378.61	666.93	2.39	-2.34	1.06	MWD
2401.00	23.50	147.80	2232.82	-582.94	400.86	707.19	2.94	-2.71	2.71	MWD



Ryan Energy Technologied Survey Report



Company: Dominion Exploration & Product	Date: 1/3/2007	Time: 14:12:46	Page: 2
Field: Uintah County, Utah	Co-ordinate(NE) Reference:	Well: RBU 1-14F, Grid North	
Site: RBU 1-14F	Vertical (TVD) Reference:	Est RKB 5155.0	
Well: RBU 1-14F	Section (VS) Reference:	Well (0.00N,0.00E,147.12Azi)	
Wellpath: Original Hole	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2496.00	21.50	148.10	2320.58	-613.75	420.16	743.53	2.11	-2.11	0.32	MWD
2591.00	18.30	151.00	2409.90	-641.59	436.59	775.83	3.52	-3.37	3.05	MWD
2686.00	14.60	150.40	2501.00	-665.05	449.74	802.67	3.90	-3.89	-0.63	MWD
2781.00	12.90	142.00	2593.28	-683.82	462.19	825.19	2.76	-1.79	-8.84	MWD
2876.00	9.60	144.80	2686.44	-698.65	473.29	843.68	3.52	-3.47	2.95	MWD
2971.00	7.10	155.00	2780.43	-710.45	480.34	857.41	3.05	-2.63	10.74	MWD
3066.00	5.70	191.50	2874.88	-720.40	481.88	866.60	4.44	-1.47	38.42	MWD
3154.00	4.80	206.30	2962.51	-727.98	479.37	871.61	1.84	-1.02	16.82	MWD
3942.00	2.50	182.00	3748.90	-774.72	464.16	902.60	0.35	-0.29	-3.08	SS
4900.00	2.50	152.00	4706.03	-814.05	473.24	940.56	0.14	0.00	-3.13	SS
5986.00	1.75	182.00	5791.31	-851.54	483.79	977.77	0.12	-0.07	2.76	SS
6896.00	1.75	162.00	6700.89	-878.64	487.59	1002.60	0.07	0.00	-2.20	SS
8546.00	1.75	162.00	8350.12	-926.57	503.17	1051.29	0.00	0.00	0.00	PROJECTED to TD



SURVEY REPORT - GEOGRAPHIC

Prepared for:

RBU 1-14F

Dominion Exploration & Production

on

Section 14, T10S, R20W

Uintah County, Utah



Ryan Energy Technological Survey Report - Geographic



Company: Dominion Exploration & Product	Date: 1/3/2007	Time: 14:14:18	Page: 1
Field: Uintah County, Utah	Co-ordinate(NE) Reference: Well: RBU 1-14F, Grid North		
Site: RBU 1-14F	Vertical (TVD) Reference: Est RKB 5155.0		
Well: RBU 1-14F	Section (VS) Reference: Well (0.00N,0.00E,147.12Azi)		
Wellpath: Original Hole	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Field: Uintah County, Utah Utah - Natural Buttes USA			
Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone		
Geo Datum: GRS 1980	Coordinate System: Well Centre		
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005		

Site: RBU 1-14F Sec 14, T10S R20E Uintah County, Utah			
Site Position:	Northing: 7157744.66 ft	Latitude: 39 57 17.000 N	
From: Geographic	Easting: 2165515.80 ft	Longitude: 109 37 36.000 W	
Position Uncertainty: 0.00 ft		North Reference: Grid	
Ground Level: 5137.00 ft		Grid Convergence: 1.20 deg	

Well: RBU 1-14F		Slot Name:	
Well Position:	+N/-S 0.00 ft	Northing: 7157744.66 ft	Latitude: 39 57 17.000 N
	+E/-W 0.00 ft	Easting: 2165515.80 ft	Longitude: 109 37 36.000 W
Position Uncertainty:	0.00 ft		

Wellpath: Original Hole		Drilled From: Surface	
		Tie-on Depth: 0.00 ft	
Current Datum: Est RKB	Height 5155.00 ft	Above System Datum: Mean Sea Level	
Magnetic Data: 12/4/2006		Declination: 11.69 deg	
Field Strength: 52795 nT		Mag Dip Angle: 65.93 deg	
Vertical Section: Depth From (TVD)	+N/-S	+E/-W	Direction
ft	ft	ft	deg
0.00	0.00	0.00	147.12

Survey Program for Definitive Wellpath					
Date: 1/3/2007		Validated: No		Version: 0	
Actual From	To	Survey	Toolcode	Tool Name	
ft	ft				
545.00	3154.00	Survey #1 (545.00-3154.00)	MWD	MWD	
3942.00	6896.00	SS (3942.00-6896.00)	SS	Single-Shot	
8546.00	8546.00	Survey #3 (8546.00-8546.00)	Projection	Projection	

Survey													
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →		← Longitude →			
								Deg	Min	Sec	Deg	Min	Sec
545.00	0.60	248.90	544.90	0.00	0.00	7157744.66	2165515.80	39	57	17.000 N	109	37	36.000 W
610.00	2.20	174.30	609.88	-1.36	-0.19	7157743.29	2165515.61	39	57	16.987 N	109	37	36.003 W
702.00	6.00	157.90	701.63	-7.58	1.79	7157737.08	2165517.59	39	57	16.925 N	109	37	35.979 W
793.00	9.80	147.90	791.76	-18.55	7.70	7157726.10	2165523.50	39	57	16.815 N	109	37	35.906 W
885.00	12.20	142.20	882.06	-32.87	17.82	7157711.79	2165533.62	39	57	16.672 N	109	37	35.780 W
978.00	14.60	146.90	972.53	-50.45	30.25	7157694.20	2165546.05	39	57	16.495 N	109	37	35.625 W
1068.00	17.40	146.40	1059.03	-71.17	43.89	7157673.49	2165559.69	39	57	16.288 N	109	37	35.456 W
1164.00	19.60	145.00	1150.06	-96.32	61.07	7157648.34	2165576.87	39	57	16.036 N	109	37	35.242 W
1259.00	22.70	146.10	1238.66	-124.59	80.44	7157620.06	2165596.24	39	57	15.752 N	109	37	35.001 W
1354.00	26.30	144.90	1325.09	-157.03	102.77	7157587.62	2165618.57	39	57	15.427 N	109	37	34.723 W
1450.00	28.80	144.00	1410.20	-193.15	128.60	7157551.51	2165644.40	39	57	15.065 N	109	37	34.401 W
1544.00	30.00	144.60	1492.09	-230.62	155.52	7157514.03	2165671.32	39	57	14.689 N	109	37	34.065 W
1640.00	31.60	144.80	1574.55	-270.74	183.92	7157473.91	2165699.73	39	57	14.287 N	109	37	33.711 W
1735.00	32.30	147.40	1655.16	-312.47	211.95	7157432.19	2165727.75	39	57	13.869 N	109	37	33.363 W
1830.00	32.50	146.60	1735.37	-355.16	239.67	7157389.50	2165755.47	39	57	13.441 N	109	37	33.018 W
1925.00	31.60	145.50	1815.89	-396.98	267.82	7157347.68	2165783.62	39	57	13.022 N	109	37	32.668 W
2020.00	31.00	144.10	1897.06	-437.31	296.26	7157307.35	2165812.06	39	57	12.618 N	109	37	32.314 W
2116.00	30.80	142.40	1979.44	-476.80	325.75	7157267.85	2165841.56	39	57	12.221 N	109	37	31.946 W
2211.00	28.30	144.20	2062.08	-514.35	353.77	7157230.31	2165869.57	39	57	11.844 N	109	37	31.596 W
2305.00	26.10	145.20	2145.68	-549.40	378.61	7157195.25	2165894.41	39	57	11.493 N	109	37	31.287 W



Ryan Energy Technologied

Survey Report - Geographic



Company: Dominion Exploration & Product	Date: 1/3/2007	Time: 14:14:18	Page: 2
Field: Uintah County, Utah	Co-ordinate(NE) Reference:	Well: RBU 1-14F, Grid North	
Site: RBU 1-14F	Vertical (TVD) Reference:	Est RKB 5155.0	
Well: RBU 1-14F	Section (VS) Reference:	Well (0.00N,0.00E,147.12Azi)	
Wellpath: Original Hole	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	Map Northing ft	Map Easting ft	← Latitude →		← Longitude →					
								Deg	Min	Sec	Deg	Min	Sec		
2401.00	23.50	147.80	2232.82	-582.94	400.86	7157161.71	2165916.67	39	57	11.157	N	109	37	31.010	W
2496.00	21.50	148.10	2320.58	-613.75	420.16	7157130.90	2165935.96	39	57	10.848	N	109	37	30.771	W
2591.00	18.30	151.00	2409.90	-641.59	436.59	7157103.07	2165952.40	39	57	10.570	N	109	37	30.567	W
2686.00	14.60	150.40	2501.00	-665.05	449.74	7157079.60	2165965.55	39	57	10.335	N	109	37	30.404	W
2781.00	12.90	142.00	2593.28	-683.82	462.19	7157060.83	2165977.99	39	57	10.147	N	109	37	30.250	W
2876.00	9.60	144.80	2686.44	-698.65	473.29	7157046.00	2165989.09	39	57	9.998	N	109	37	30.111	W
2971.00	7.10	155.00	2780.43	-710.45	480.34	7157034.20	2165996.14	39	57	9.880	N	109	37	30.024	W
3066.00	5.70	191.50	2874.88	-720.40	481.88	7157024.26	2165997.68	39	57	9.782	N	109	37	30.007	W
3154.00	4.80	206.30	2962.51	-727.98	479.37	7157016.67	2165995.18	39	57	9.707	N	109	37	30.041	W
3942.00	2.50	182.00	3748.90	-774.72	464.16	7156969.93	2165979.97	39	57	9.249	N	109	37	30.249	W
4900.00	2.50	152.00	4706.03	-814.05	473.24	7156930.60	2165989.05	39	57	8.858	N	109	37	30.143	W
5986.00	1.75	182.00	5791.31	-851.54	483.79	7156893.11	2165999.59	39	57	8.486	N	109	37	30.018	W
6896.00	1.75	162.00	6700.89	-878.64	487.59	7156866.01	2166003.40	39	57	8.217	N	109	37	29.976	W
8546.00	1.75	162.00	8350.12	-926.57	503.17	7156818.09	2166018.97	39	57	7.740	N	109	37	29.789	W



Ryan Energy Technologied Survey Report (Closure)



Company: Dominion Exploration & Product	Date: 1/3/2007	Time: 14:15:34	Page: 1
Field: Uintah County, Utah	Co-ordinate(NE) Reference: Well: RBU 1-14F, Grid North		
Site: RBU 1-14F	Vertical (TVD) Reference: Est RKB 5155.0		
Well: RBU 1-14F	Section (VS) Reference: Well (0.00N,0.00E,147.12Azi)		
Wellpath: Original Hole	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Field: Uintah County, Utah Utah - Natural Buttes USA		
Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone	
Geo Datum: GRS 1980	Coordinate System: Well Centre	
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005	

Site: RBU 1-14F Sec 14, T10S R20E Uintah County, Utah			
Site Position:	Northing: 7157744.66 ft	Latitude: 39 57 17.000 N	
From: Geographic	Easting: 2165515.80 ft	Longitude: 109 37 36.000 W	
Position Uncertainty: 0.00 ft		North Reference: Grid	
Ground Level: 5137.00 ft		Grid Convergence: 1.20 deg	

Well: RBU 1-14F		Slot Name:	
Well Position:	+N/-S 0.00 ft	Northing: 7157744.66 ft	Latitude: 39 57 17.000 N
	+E/-W 0.00 ft	Easting: 2165515.80 ft	Longitude: 109 37 36.000 W
Position Uncertainty: 0.00 ft			

Wellpath: Original Hole		Drilled From: Surface	
Current Datum: Est RKB	Height 5155.00 ft	Tie-on Depth: 0.00 ft	
Magnetic Data: 12/4/2006		Above System Datum: Mean Sea Level	
Field Strength: 52795 nT		Declination: 11.69 deg	
Vertical Section: Depth From (TVD)	+N/-S	Mag Dip Angle: 65.93 deg	
ft	ft	+E/-W	Direction
		ft	deg
0.00	0.00	0.00	147.12

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	ClsD ft	ClsA deg	Comment
545.00	0.60	248.90	544.90	0.00	0.00	0.00	0.00	0.00	0.00	
610.00	2.20	174.30	609.88	-1.36	-0.19	1.04	3.26	1.38	188.08	
702.00	6.00	157.90	701.63	-7.58	1.79	7.34	4.28	7.79	166.70	
793.00	9.80	147.90	791.76	-18.55	7.70	19.76	4.43	20.08	157.46	
885.00	12.20	142.20	882.06	-32.87	17.82	37.28	2.86	37.39	151.53	
978.00	14.60	146.90	972.53	-50.45	30.25	58.79	2.83	58.82	149.06	
1068.00	17.40	146.40	1059.03	-71.17	43.89	83.59	3.11	83.61	148.34	
1164.00	19.60	145.00	1150.06	-96.32	61.07	114.04	2.34	114.05	147.62	
1259.00	22.70	146.10	1238.66	-124.59	80.44	148.30	3.29	148.30	147.15	
1354.00	26.30	144.90	1325.09	-157.03	102.77	187.67	3.83	187.67	146.80	
1450.00	28.80	144.00	1410.20	-193.15	128.60	232.02	2.64	232.04	146.34	
1544.00	30.00	144.60	1492.09	-230.62	155.52	278.11	1.31	278.16	146.01	
1640.00	31.60	144.80	1574.55	-270.74	183.92	327.22	1.67	327.30	145.81	
1735.00	32.30	147.40	1655.16	-312.47	211.95	377.47	1.62	377.57	145.85	
1830.00	32.50	146.60	1735.37	-355.16	239.67	428.38	0.50	428.46	145.99	
1925.00	31.60	145.50	1815.89	-396.98	267.82	478.78	1.13	478.87	145.99	
2020.00	31.00	144.10	1897.06	-437.31	296.26	528.09	0.99	528.21	145.88	
2116.00	30.80	142.40	1979.44	-476.80	325.75	577.27	0.93	577.46	145.66	
2211.00	28.30	144.20	2062.08	-514.35	353.77	624.01	2.79	624.26	145.48	
2305.00	26.10	145.20	2145.68	-549.40	378.61	666.93	2.39	667.22	145.43	
2401.00	23.50	147.80	2232.82	-582.94	400.86	707.19	2.94	707.47	145.49	
2496.00	21.50	148.10	2320.58	-613.75	420.16	743.53	2.11	743.79	145.61	
2591.00	18.30	151.00	2409.90	-641.59	436.59	775.83	3.52	776.05	145.77	
2686.00	14.60	150.40	2501.00	-665.05	449.74	802.67	3.90	802.85	145.93	
2781.00	12.90	142.00	2593.28	-683.82	462.19	825.19	2.76	825.37	145.95	
2876.00	9.60	144.80	2686.44	-698.65	473.29	843.68	3.52	843.87	145.89	
2971.00	7.10	155.00	2780.43	-710.45	480.34	857.41	3.05	857.59	145.94	
3066.00	5.70	191.50	2874.88	-720.40	481.88	866.60	4.44	866.71	146.22	



Ryan Energy Technologied Survey Report (Closure)



Company: Dominion Exploration & Product	Date: 1/3/2007	Time: 14:15:34	Page: 2
Field: Uintah County, Utah	Co-ordinate(NE) Reference:	Well: RBU 1-14F, Grid North	
Site: RBU 1-14F	Vertical (TVD) Reference:	Est RKB 5155.0	
Well: RBU 1-14F	Section (VS) Reference:	Well (0.00N,0.00E,147.12Azi)	
Wellpath: Original Hole	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	ClsD ft	ClsA deg	Comment
3154.00	4.80	206.30	2962.51	-727.98	479.37	871.61	1.84	871.64	146.64	
3942.00	2.50	182.00	3748.90	-774.72	464.16	902.60	0.35	903.13	149.07	
4900.00	2.50	152.00	4706.03	-814.05	473.24	940.56	0.14	941.62	149.83	
5986.00	1.75	182.00	5791.31	-851.54	483.79	977.77	0.12	979.37	150.40	
6896.00	1.75	162.00	6700.89	-878.64	487.59	1002.60	0.07	1004.87	150.97	
8546.00	1.75	162.00	8350.12	-926.57	503.17	1051.29	0.00	1054.37	151.50	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		RIVER BEND				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY: Fort Worth STATE: TX ZIP: 76102	PHONE NUMBER: (817) 870-2800	9. API NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P	
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304734907	RBU 2-24E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P	
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P	
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P	
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734978	RBU 6-15E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734978	RBU 6-15E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734978	RBU 6-15E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734978	RBU 6-15E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P	
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P	
4304734987	RBU 9-20E	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P	
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P	
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P	
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SESW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SESW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SESW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SESW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 1-14F
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047355490000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0126 FNL 1083 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 14 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/30/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="CLEAN OUT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment & clean out on this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 25, 2013

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 11/21/2013	

Riverbend Unit 01-14F

9/24/2013: MIRU. ND WH. NU & FT BOP. LD donut tbg hgr. Tbg stuck. Wk tbg free. PU tbg, Tgd 5' of fill @ 8,561'. LD 1 jt tbg. TOH tbg, SN and MSC. Rec BHBS fr/SN, SL tls. TIH w/ bit and scr, SN & tbg. SWI. SDFN.

9/25/2013: Cont TIH tbg, Tgd 31' of fill @ 8,535'. LD 2 jts tbg. RU pwr swivel. Ppd 30 bbls TFW. RU AFU. Estb circ. CO 31' of fill fr/8,535' to 8,566' PBTD. Circ well cln 1.5 hrs. Ppd 10 bbls TFW & kill tbg. RD AFU. RD swivel. LD 7 jts tbg. TOH tbg. LD BHA. SWI. SDFN.

9/26/2013: TIH w/ MSC, SN & tbg. Ld tbg w/donut tbg hgr. SN @ 8,341'. EOT @ 8,343'. MIRU acid crew. Ppd 250 gal 15% NEFE HCL ac w/adds, 5 gal H2S scavenger dwn tbg, flshd w/16 bbl TFW. Ppd 500 gal 15% NEFE HCL ac w/adds dwn csg, flshd w/20 bbls TFW. RDMO acid crew. Let ac soak 4 hrs. BOP Blind & pipe rams, low press 250 psig & hi press 5,000 psig. Tstd gd. RDMO BC. Dropd SV. PT tbg to 2,000 psig w/30 bbls TFW for 10". Tstd ok. Rlsd press. RU swb tls. Swab. RD swb tls. SWI. SDFN

9/27/2013: RU swb tls. Swab. RD swb tls. SWI. Did not drop BHBS. SWIFPBU. RDMO.

10/2/2013: MIRU SWU. Swab. SWI & SDFN.

10/3/2013: RU swb tls & RIH. Swab. SWI & SDFN.

10/4/2013: RU fishing tls & RIH. Tgd @ SN. POH. Rec PCS dual pad plngr. RU swb tls & RIH. Swab. Well KO flwg. Dropd new PCS dual pad plngr & SWI for 60". SWI & SDFWE.

10/7/2013: RU fishing tls & RIH. Tgd @ SN. POH. Rec PCS dual pad plngr. RU swb tls & RIH. Swab. Well KO flwg. Dropd new PCS dual pad plngr & SWI for 60". SWI & SDFN.

10/8/2013: RU fishing tls & RIH. Tgd @ SN. POH. Rec PCS dual pad plngr. RU swb tls & RIH. Swab. Well KO flwg. Dropd new PCS dual pad plngr & SWI for 60". SWI & SDFN.

10/9/2013: RU fishing tls & RIH. Tgd @ SN. POH. Rec PCS dual pad plngr. RU swb tls & RIH. Swab. Well KO flwg. Dropd new PCS dual pad plngr & SWI for 60". SWIFPBU. RDMO SWU.

10/29/2013: MIRU SWU. BD tbg to prod tk. RU fishing tls & RIH. Tgd @ SN. POH. Rec PCS dual pad plngr. RU swb tls & RIH. Swab. SWI & SDFN.

10/30/2013: RU fishing tls & RIH. Tgd @ SN. POH. Rec PCS dual pad plngr. RU swb tls & RIH. Swab. Well KO flwg. Dropd same PCS bar stk plngr & SWI for 60". Cycld plngr to surf & RWTP RDMO SWU

=====Riverbend Unit 01-14F=====