

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

February 11, 2004

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 902-19  
SW/SW (Lot 4), SEC. 19, T9S, 23RE  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0337  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

RECEIVED  
FEB 23 2004  
DIV. OF OIL, GAS & MINING

Attachments

001

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 902-19**

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **940' FSL, 1097' FWL SW/SW (Lot 4) 4D. 01688**

At proposed prod. Zone **4430686  
638735 - 109.37438**

9. API Well No.  
**43047-35548**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 19, T9S, R23E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**19.7 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish  
**UINTAH**

13. State  
**UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **940'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2344**

17. Spacing Unit dedicated to this well  
**6**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9115'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5061.5 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

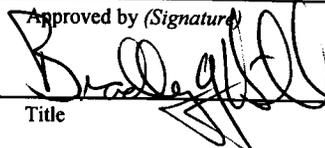
Attachments  
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **February 11, 2004**

Title **Agent** DIV. OF OIL, GAS & MINING

Approved by (Signature)  Name (Printed/Typed) **BRADLEY G. HILL** Date **03-01-04**

Title **ENVIRONMENTAL SCIENTIST III** Office

**Federal Approval of this Action is Necessary**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

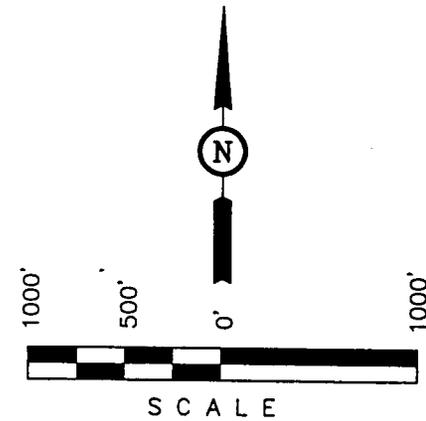
\*(Instructions on reverse)

**EOG RESOURCES, INC.**

Well location, CWU #902-19, located as shown in the SW 1/4 SW 1/4 of Section 19, T9S, R23E, S.L.B.&M. Uintah County, Utah.

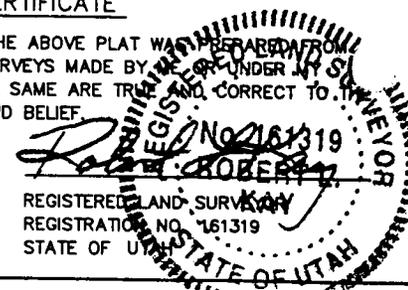
**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

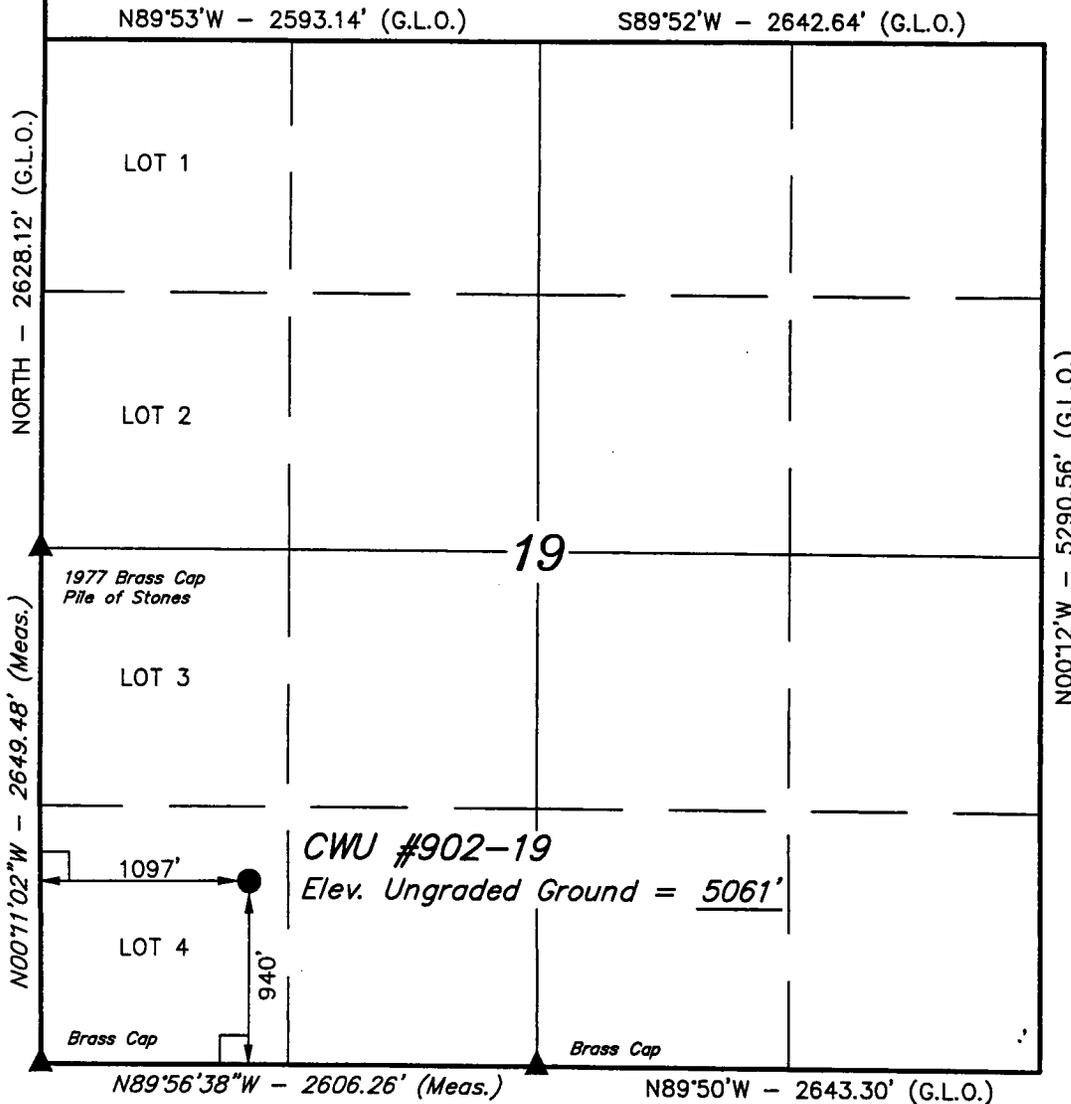


<b>UNTAH ENGINEERING &amp; LAND SURVEYING</b>		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 12-10-03	DATE DRAWN: 12-31-03
PARTY D.K. P.J. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

R  
22  
E

R  
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E

**T9S, R23E, S.L.B.&M.**



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.  
(NAD 27)  
LATITUDE = 40°01'00.80" (40.016889)  
LONGITUDE = 109°22'27.54" (109.374317)

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 902-19**  
**SW/SW (Lot 4), SEC. 19, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	1,597'
Wasatch	4,652'
Island	6,930'
KMV Price River	7,388'
KMV Price River Middle	7,804'
KMV Price River Lower	8,562'
Sego	9,014'

EST. TD: 9115

Anticipated BHP 4000 PSI

**3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.**

**4. CASING PROGRAM:**

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<i>Option 1</i>									
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2700'+/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/-KB	9115' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#
<i>Option 2</i>									
12 1/4"	0' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	9115' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0-250' Below GL):**

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 902-19 SW/SW (Lot 4), SEC. 19, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

#### Float Equipment (Continued):

##### Intermediate Hole Procedure (250'- 2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### Production Hole Procedure (2700'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm 7,388'$  (**Top of Price River**) and  $\pm 4,200'$  (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

#### 6. MUD PROGRAM

##### Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

##### Intermediate Hole Procedure (250'- 2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

##### Production Hole Procedure (2700'-TD):

2700'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500'- 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO<sub>2</sub> contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 902-19**  
**SW/SW (Lot 4), SEC. 19, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

**8. EVALUATION PROGRAM:**

Logs: RST (Reservoir Saturation Tool) Cased logs                      TD to Surface

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (0-250' Below GL)**

**Lead: 300 sks** (100% excess volume) Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps via 1" tubing set at 25' if needed.

**Intermediate Hole Procedure (250'- 2700'):**

**Option 1:**

**Lead: 85 sks:** (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail: 290 sks:** (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft<sup>3</sup>/sk., 7.9 gps water.

**Option 2:**

**Lead: 210 sks:** (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Tail: 720 sks:** (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 902-19**  
**SW/SW (Lot 4), SEC. 19, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure (2700' to TD)**

**Lead: 110 sks** 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

**Tail: 190 sks:** 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

**10. ABNORMAL CONDITIONS:**

**Intermediate Hole Procedure (250'- 2700'):**

Lost circulation below 1800' and minor amounts of gas may be present.

**Production Hole (2700'-TD):**

Sloughing shales and key seat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in the Price River (Mesa Verde).

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

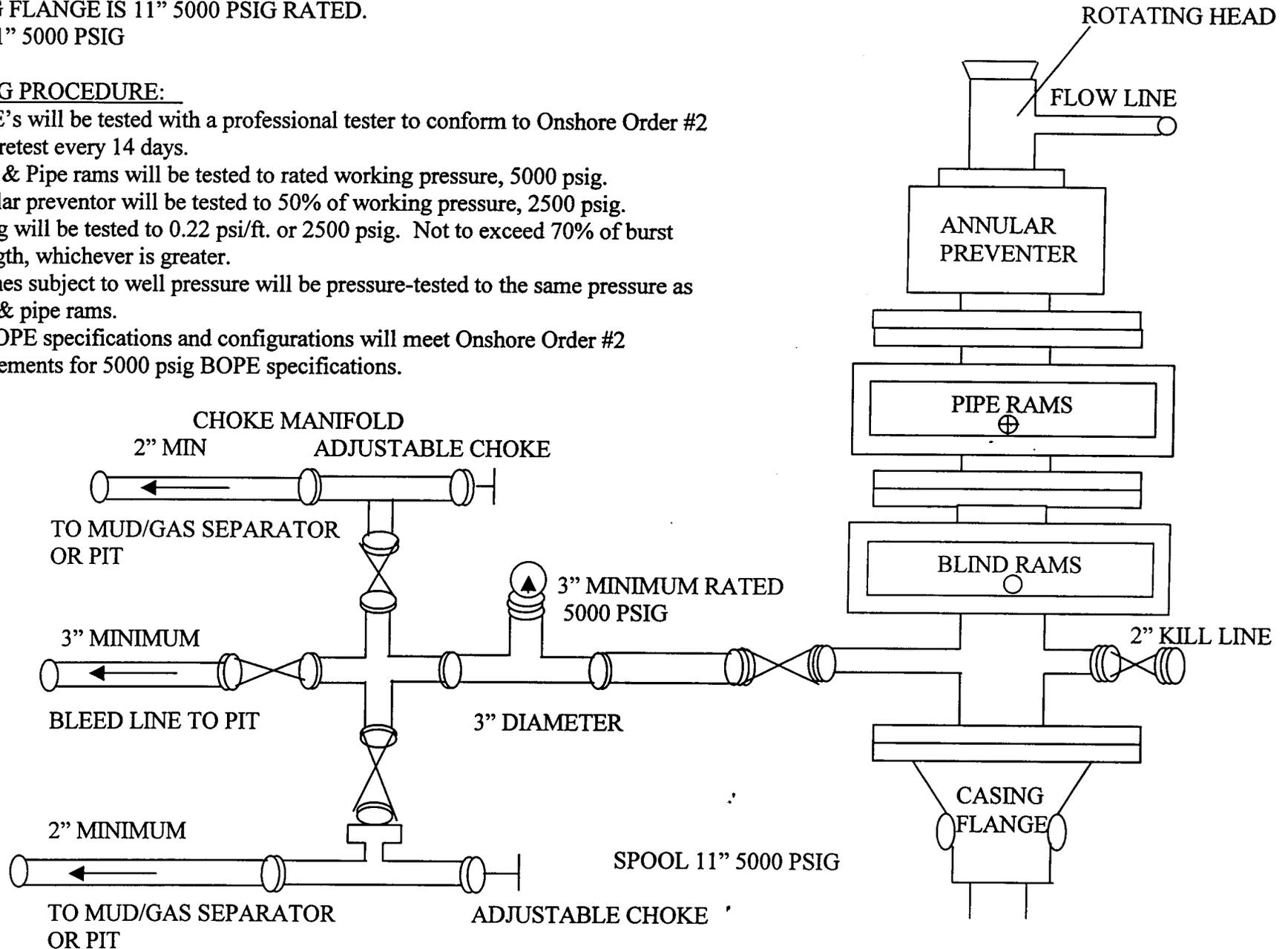
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
 CASING FLANGE IS 11" 5000 PSIG RATED.  
 BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 902-19  
Lease Number: U-0337  
Location: 940' FSL & 1097' FWL, SW/SW(Lot 1), Sec. 19,  
T9S, R23E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.7 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 6\*
- B. Producing wells - 16\*
- C. Shut in wells - 2\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

D. The approved seed mixture for this location is:

Wyoming Big Sage – 3 pounds per acre

Gardner Salt Bush – 3 pounds per acre

Indian Rice Grass – 2 pounds per acre

Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored from Corners 6 to 8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the East.

Corners #6 & #8 will be rounded off to minimize excavation.

## **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 902-19 Well, located in the SW/SW Section 19, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-11-2004  
Date

  
Agent

**EOG RESOURCES, INC.**  
**CWU #902-19**  
**SECTION 19, T9S, R23E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.7 MILES.

# EOG RESOURCES, INC.

CWU #902-19

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 19, T9S, R23E, S.L.B.&M.

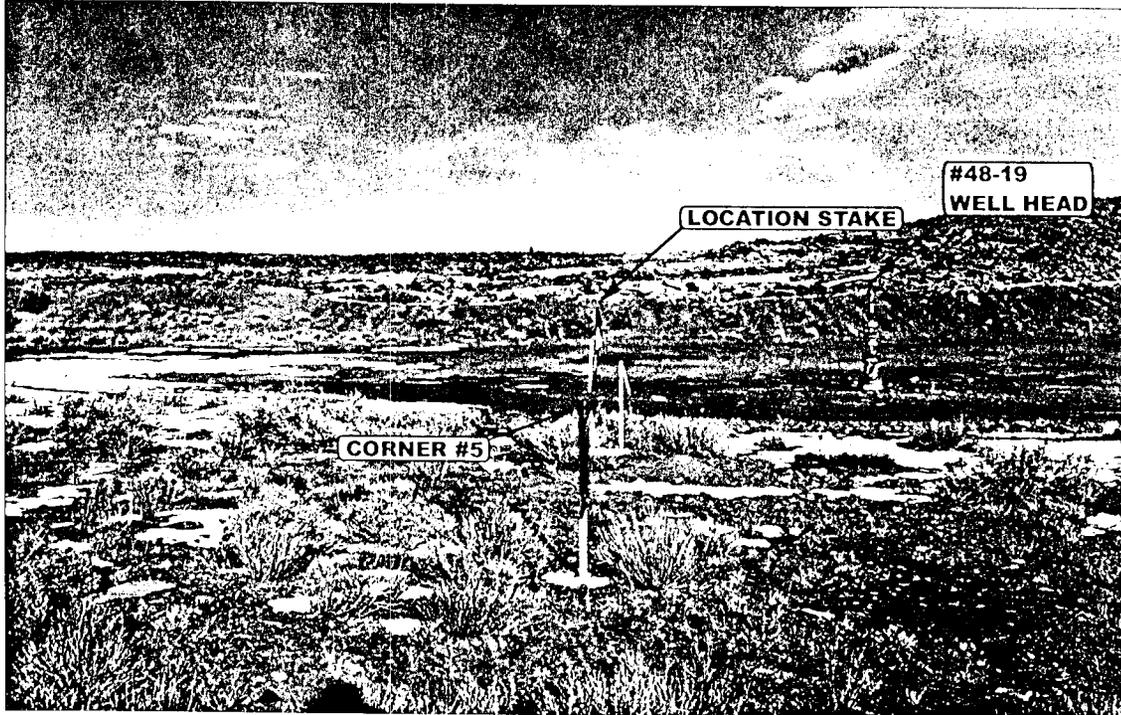


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHERLY



U  
E L S Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	1	2	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: J.L.G.		REVISED: 00-00-00	

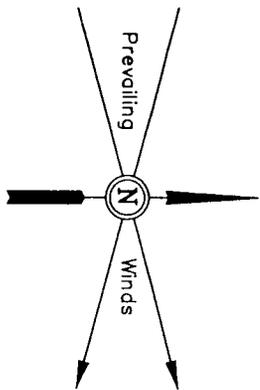
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #902-19

SECTION 19, T9S, R23E, S.L.B.&M.

940' FSL 1097' FWL



F-7.2'  
El. 54.3'

F-4.2'  
El. 57.3'

SCALE: 1" = 50'  
DATE: 12-31-03  
Drawn By: D.R.B.

Sta. 3+25

Approx. Top of Cut Slope

Approx. Toe of Fill Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

FLARE PIT  
20' WIDE BENCH  
46'  
El. 61.0' / C-11.5' (btm. pit)

Pit Capacity With 2' of Freeboard is ± 12,250 Bbls.

RESERVE PITS (12' Deep)  
Fence  
SLOPE = 1-1/2 : 1

20' WIDE BENCH  
El. 61.4' C-11.9' (btm. pit)  
El. 62.3' C-0.8'

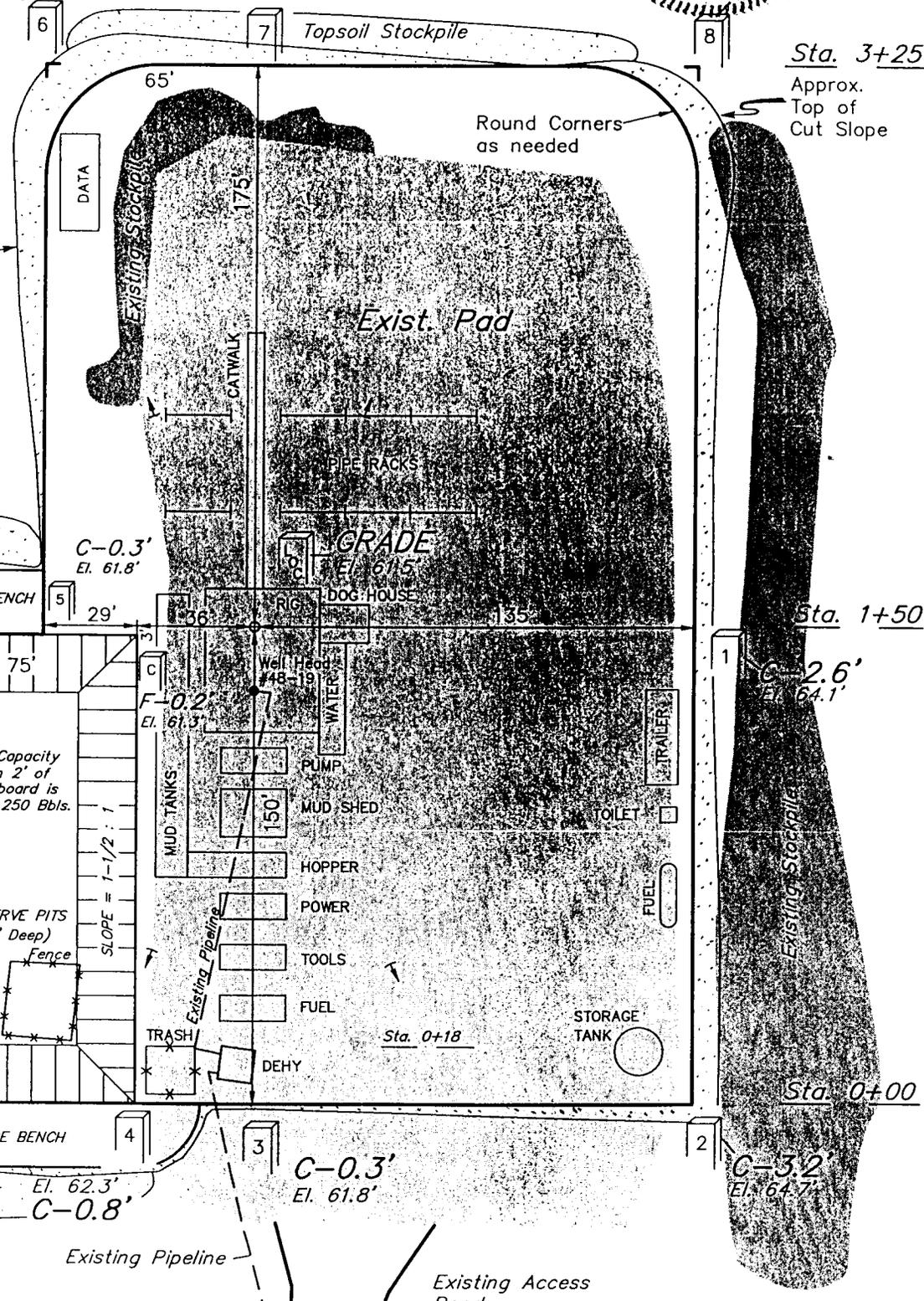
C-0.3'  
El. 61.8'

F-0.2'  
El. 61.3'

C-0.3'  
El. 61.8'

C-2.6'  
El. 64.1'

C-3.2'  
El. 64.7'



Elev. Ungraded Ground at Location Stake = 5061.5'  
Elev. Graded Ground at Location Stake = 5061.5'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

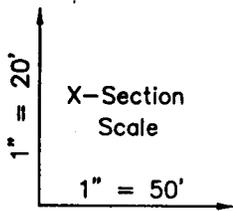
**EOG RESOURCES, INC.**

**TYPICAL CROSS SECTIONS FOR**

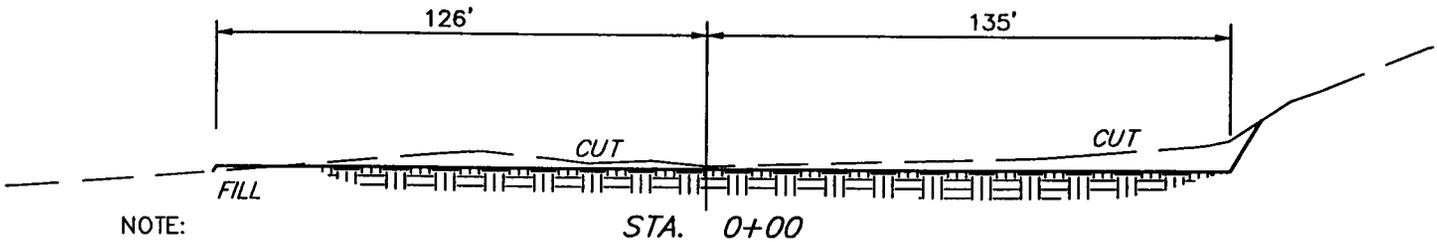
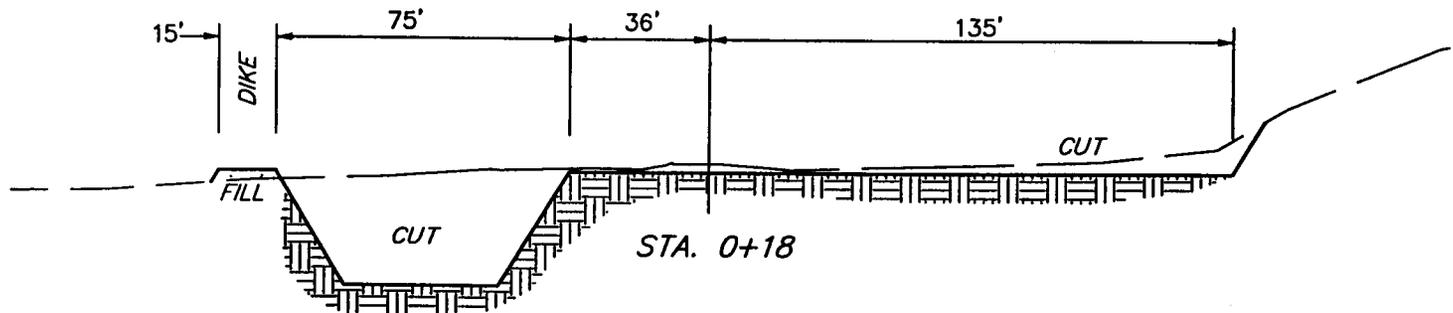
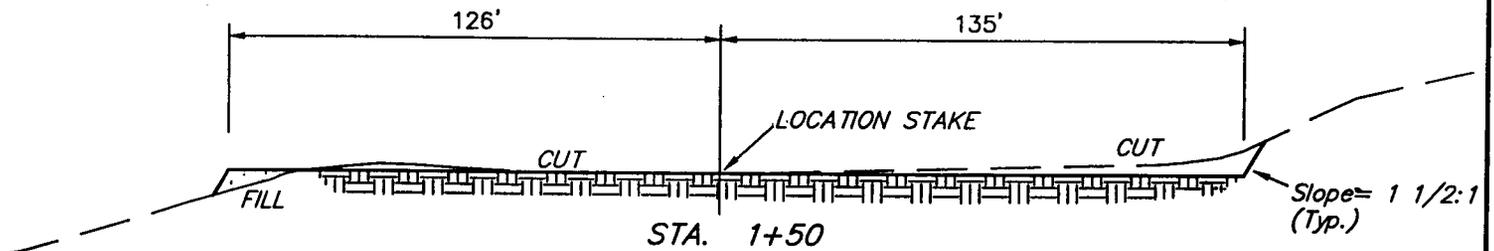
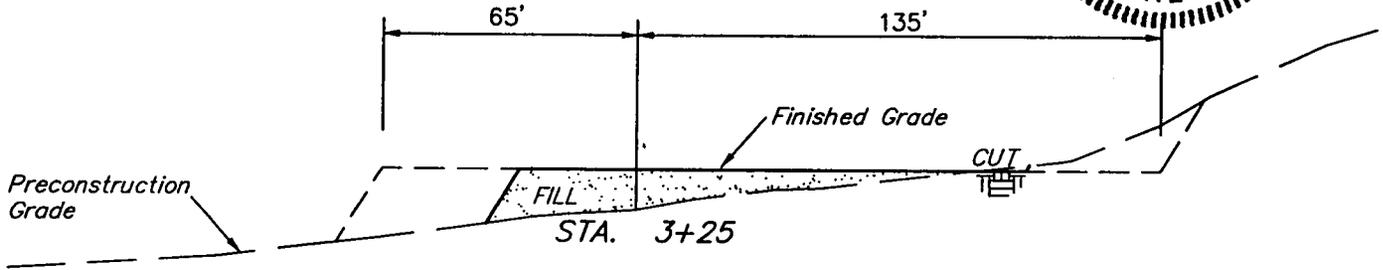
CWJ #902-19

SECTION 19, T9S, R23E, S.L.B.&M.

940' FSL 1097' FWL



DATE: 12-31-03  
Drawn By: D.R.B.



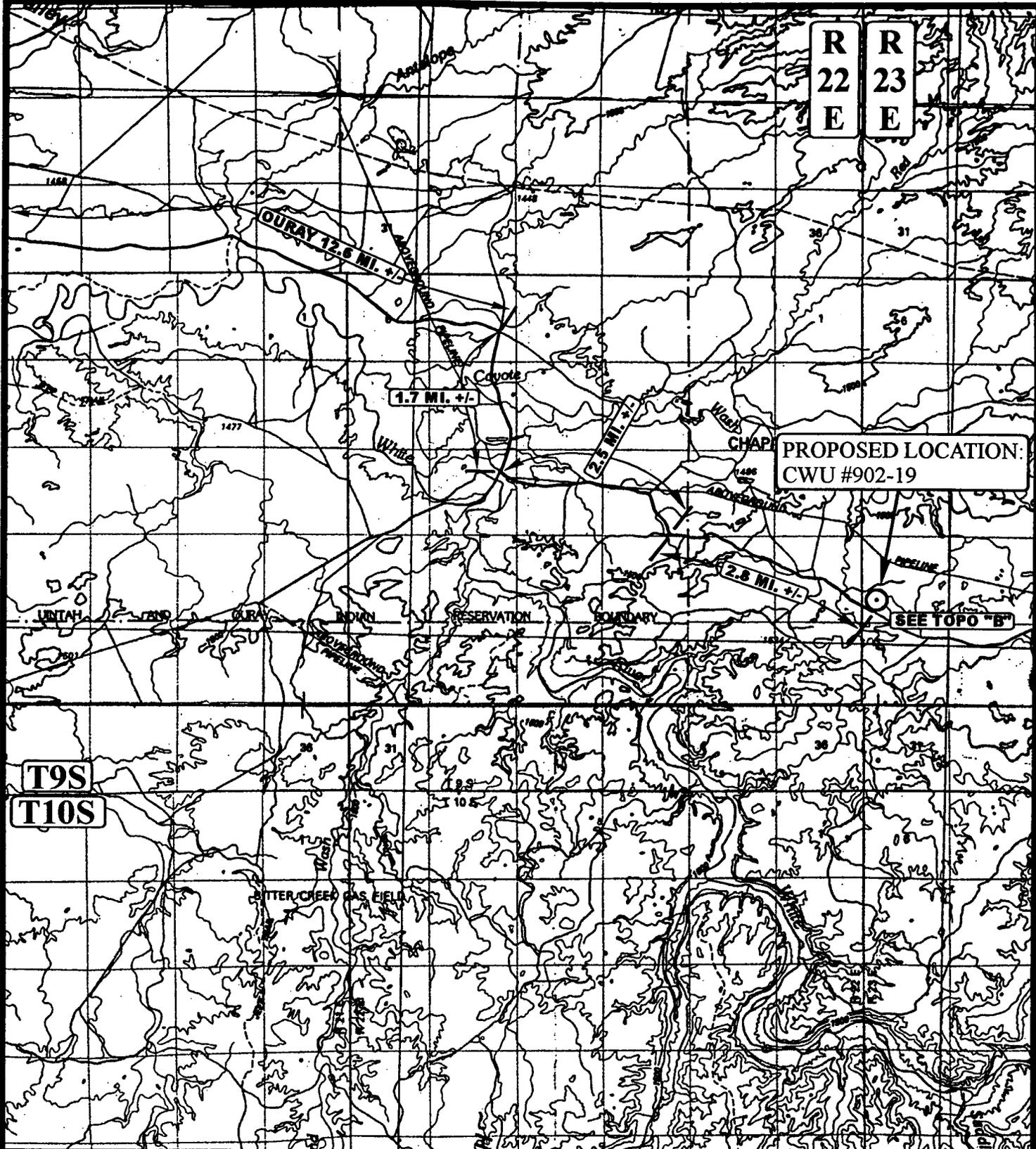
NOTE:  
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

**APPROXIMATE YARDAGES**

(6") Topsoil Stripping	= 280 Cu. Yds.
Remaining Location	= 4,440 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 4,720 CU.YDS.</b>
<b>FILL</b>	<b>= 1,400 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,250 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,940 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,310 Cu. Yds.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



R 22 E  
R 23 E

PROPOSED LOCATION:  
CWU #902-19

T9S  
T10S

**LEGEND:**

⊙ PROPOSED LOCATION



**EOG RESOURCES, INC.**

CWU #902-19  
SECTION 19, T9S, R23E, S.L.B.&M.  
940' FSL 1097' FWL



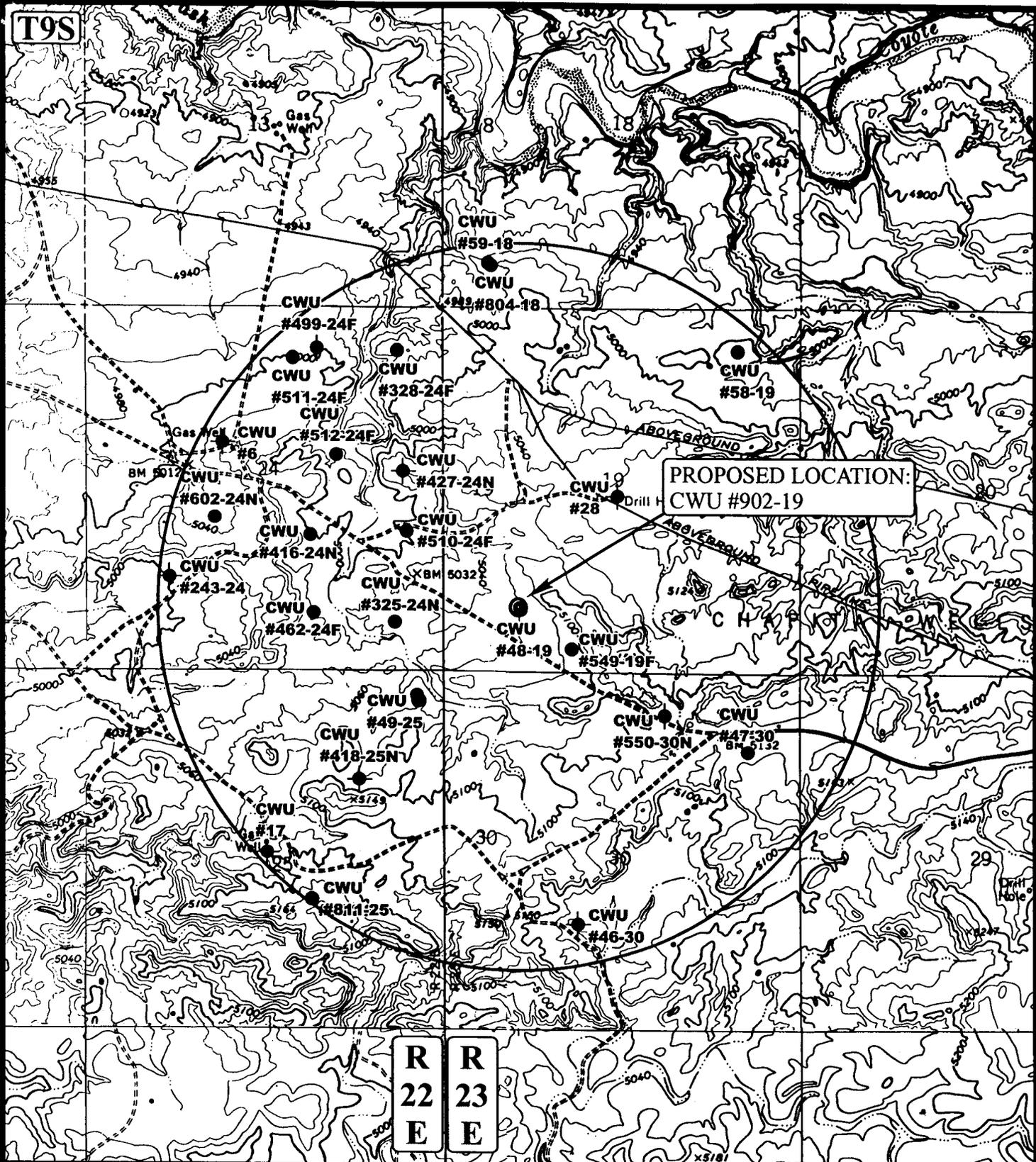
Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP  
1 2 03  
MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





T9S



PROPOSED LOCATION:  
CWU #902-19

R  
22  
E

R  
23  
E

**LEGEND:**

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊕ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

CWU #902-19  
SECTION 19, T9S, R23E, S.L.B.&M.  
940' FSL 1097' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC MAP  
1 MONTH 2 DAY 03 YEAR  
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2004

API NO. ASSIGNED: 43-047-35548

WELL NAME: CWU 902-19

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSW 19 090S 230E  
SURFACE: 0940 FSL 1097 FWL  
BOTTOM: 0940 FSL 1097 FWL  
UINTAH  
NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0337

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

LATITUDE: 40.01688

LONGITUDE: 109.37438

RECEIVED AND/OR REVIEWED:

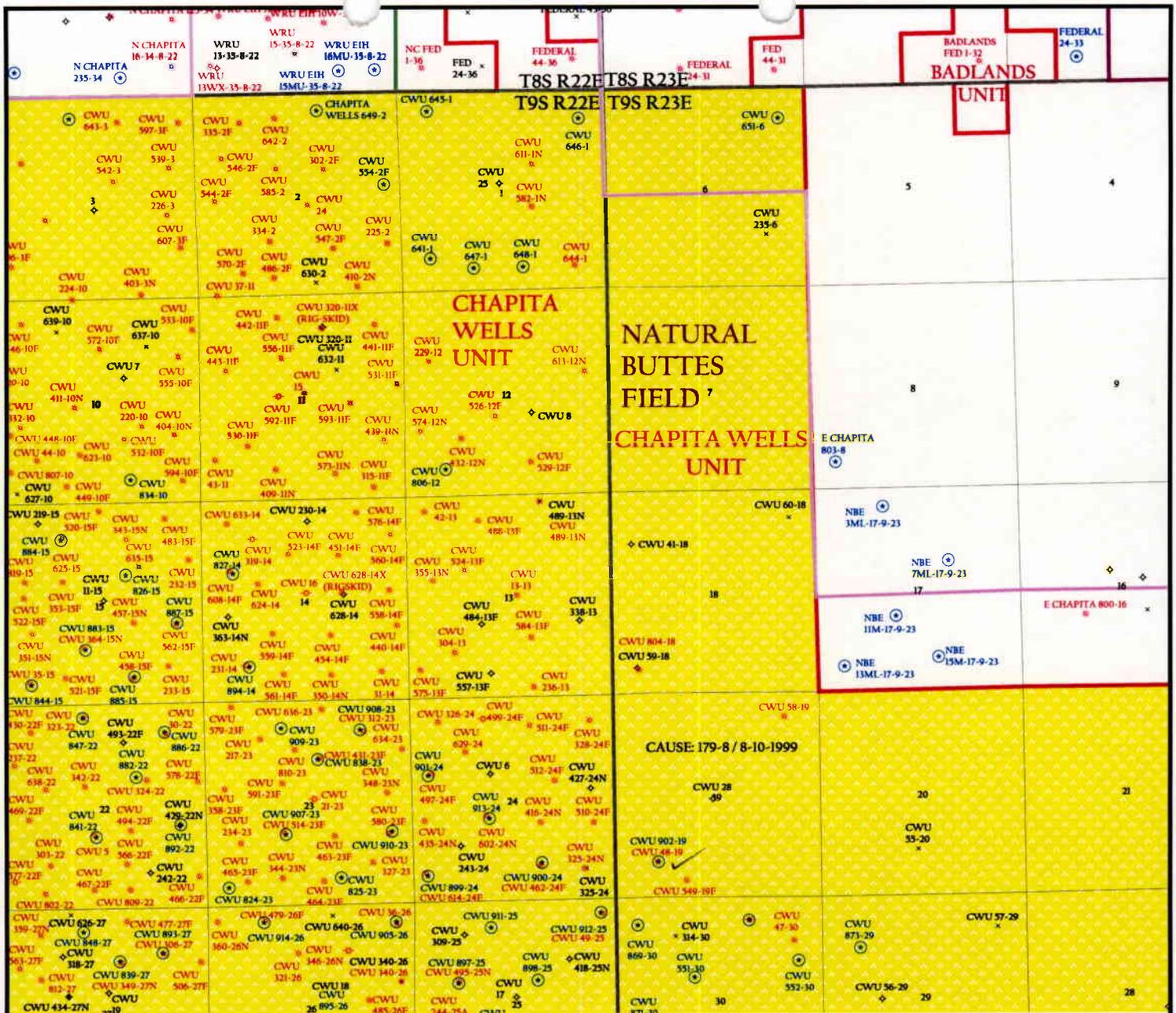
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- \_\_\_\_ R649-2-3.
- Unit CHAPITA WELLS
- \_\_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 129-8  
Eff Date: 8-10-1999  
Siting: Suspends General Siting
- \_\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal approval



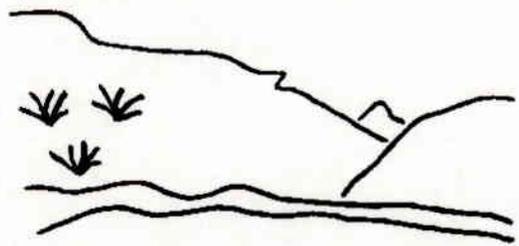
OPERATOR: EOG RESOURCES INC (N9550)

SEC. 19 T.9S, R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 26-FEBRUARY-2004

002

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

## IN REPLY REFER TO:

3160

(UT-922)

February 27, 2004

## Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35525	CWU 881-16 Sec 16	T09S R22E 2023 FSL 0766 FEL
43-047-35526	CWU 892-22 Sec 22	T09S R22E 2151 FSL 0707 FEL
43-047-35527	CWU 909-23 Sec 23	T09S R22E 0678 FNL 1995 FWL
43-047-35528	CWU 908-23 Sec 23	T09S R22E 0805 FNL 1277 FEL
43-047-35529	CWU 910-23 Sec 23	T09S R22E 1852 FSL 0575 FEL
43-047-35530	CWU 907-23 Sec 23	T09S R22E 1882 FSL 2025 FWL
43-047-35531	CWU 901-24 Sec 24	T09S R22E 1990 FNL 0482 FWL
43-047-35532	CWU 913-24 Sec 24	T09S R22E 2177 FSL 1930 FWL
43-047-35533	CWU 899-24 Sec 24	T09S R22E 0692 FSL 0333 FWL
43-047-35534	CWU 912-25 Sec 25	T09S R22E 0370 FNL 0381 FEL
43-047-35535	CWU 911-25 Sec 25	T09S R22E 0660 FNL 1971 FWL
43-047-35537	CWU 896-25 Sec 25	T09S R22E 1026 FSL 0502 FWL
43-047-35538	CWU 897-25 Sec 25	T09S R22E 2105 FNL 1142 FWL
43-047-35539	CWU 903-25 Sec 25	T09S R22E 1877 FSL 2060 FWL
43-047-35540	CWU 904-26 Sec 26	T09S R22E 0518 FSL 1624 FEL
43-047-35541	CWU 906-26 Sec 26	T09S R22E 1606 FSL 0711 FEL
43-047-35542	CWU 914-26 Sec 26	T09S R22E 0403 FNL 1458 FWL
43-047-35543	CWU 905-26 Sec 26	T09S R22E 0495 FNL 0468 FEL
43-047-35544	CWU 895-26 Sec 26	T09S R22E 2331 FSL 2129 FEL
43-047-35545	CWU 893-27 Sec 27	T09S R22E 1189 FNL 1172 FEL
43-047-35548	CWU 902-19 Sec 19	T09S R23E 0940 FSL 1097 FWL

page 2

(Proposed PZ Wasatch)

43-047-35536 CWU 652-25 Sec 25 T09S R22E 1956 FSL 1949 FEL  
43-047-35547 CWU 651-6 Sec 6 T09S R23E 0820 FNL 0662 FEL  
43-047-35553 CWU 655-6 Sec 6 T09S R23E 2084 FSL 0434 FWL  
43-047-35554 CWU 653-1 Sec 1 T09S R22E 1827 FSL 0830 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:2-27-04



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

March 1, 2004

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 902-19 Well, 940' FSL, 1097' FWL, SW SW, Sec. 19,  
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35548.

Sincerely,

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources, Inc.  
**Well Name & Number** Chapita Wells Unit 902-19  
**API Number:** 43-047-35548  
**Lease:** U-0337

**Location:** SW SW                      **Sec.** 19                      **T.** 9 South                      **R.** 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

FEB 12 2004

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER  
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

5. Lease Serial No.  
**U-0337**  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**  
8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 902-19**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43,047,35548**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**  
3b. Phone No. (Include area code)  
**(435)789-0790**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 19, T9S, R23E,  
S.L.B.&M.**

At surface **940' FSL, 1097' FWL SW/SW (Lot 4)**  
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*  
**19.7 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish **UINTAH**  
13. State **UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **940'**  
(Also to nearest drig. Unit line, if any)  
16. No. of Acres in lease  
**2344**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9115'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5061.5 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

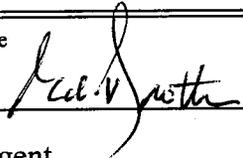
23. Esti mated duration  
**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

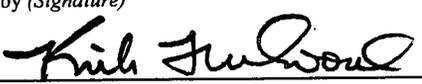
- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **February 11, 2004**

Title **Agent**

RECEIVED

JUN 28 2004

Approved by (Signature)  Name (Printed/Typed) Date **6/21/04**

Title **Assistant Field Manager  
ACTING Mineral Resources** Office

6/21/04 OF OIL GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

04PS0050A

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: CWU 902-19

API Number: 43-047-35548

Lease Number: UTU - 0337

Location: SWSW Sec. 19 TWN: 09S RNG: 23E

Agreement: CHAPITA WELLS UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.**

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at  $\pm 960$  ft. (option 1) and by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at  $\pm 4,652$  ft. (option 1 or 2). If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

007

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-4120		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 902-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 940' FSL, 1097' FWL		9. API NUMBER: 4304735548
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot4 19 9S 23E S		10. FIELD AND POOL, OR WLD/CAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authority to move the subject well from its present location to 960' FSL and 1088' FWL, Section 19, T9S, R23E. A copy of the revised staking plat is attached.

638732X 40.01693  
4430692Y - 109.37442

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 09-20-04  
By: [Signature]

COPY SENT TO OPERATOR  
DATE: 9-21-04  
BY: CHD

NAME (PLEASE PRINT) Ed Trotter	TITLE Agent
SIGNATURE [Signature]	DATE 8/18/2004

(This space for State use only)

RECEIVED  
AUG 23 2004

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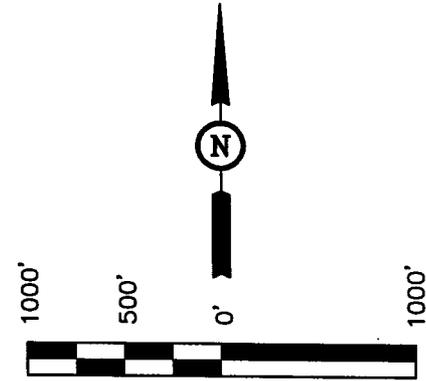
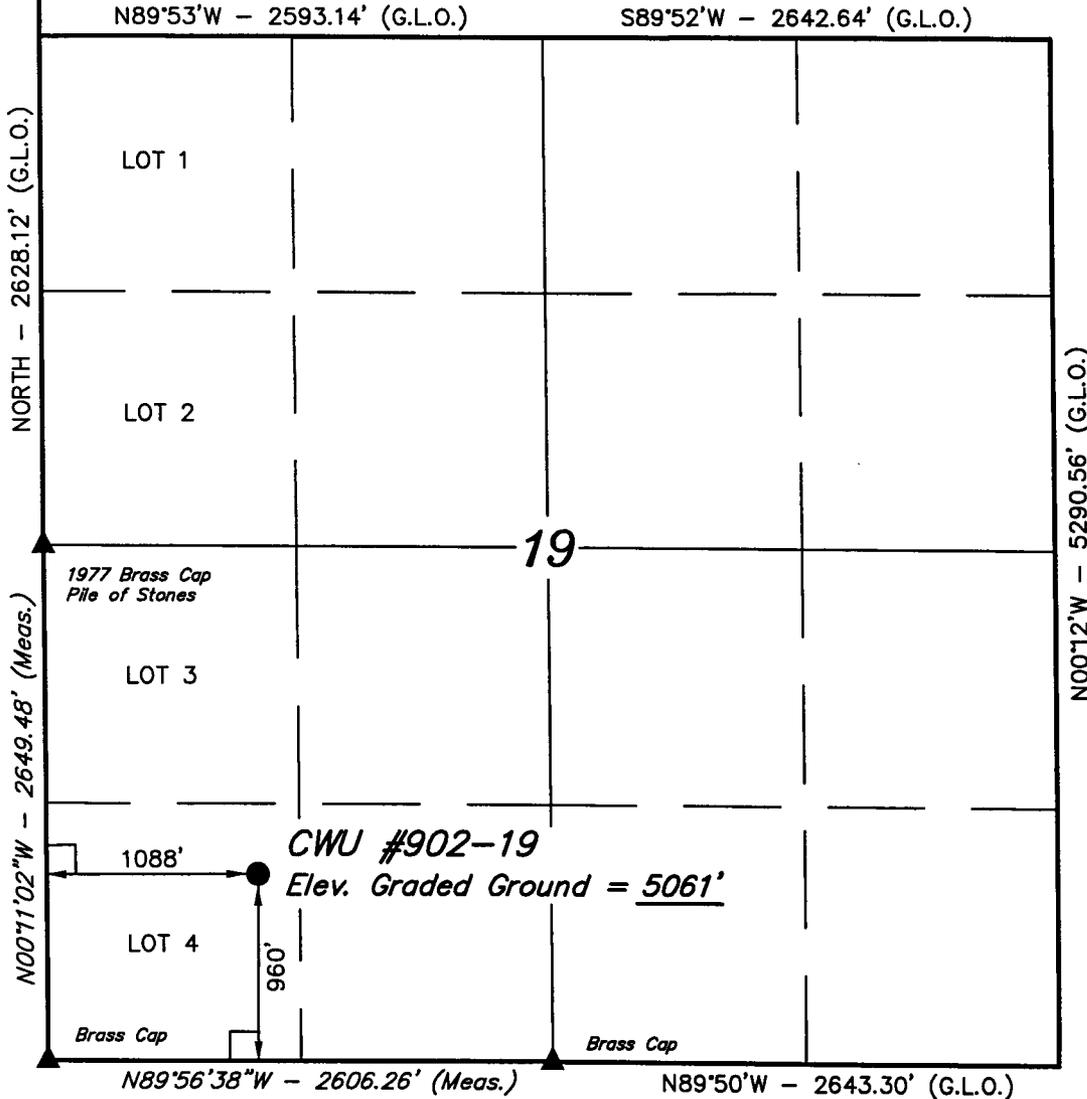
T9S, R23E, S.L.B.&M.

**EOG RESOURCES, INC.**

Well location, CWU #902-19, located as shown in the SW 1/4 SW 1/4 of Section 19, T9S, R23E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

REVISED: 08-05-04 D.COX

**UNTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)  
LATITUDE = 40°01'00.99" (40.016942)  
LONGITUDE = 109°22'27.66" (109.374350)

SCALE 1" = 1000'	DATE SURVEYED: 12-10-03	DATE DRAWN: 12-31-03
PARTY D.K. P.J. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

008

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

**CHAPITA WELLS UNIT**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**CHAPITA WELLS UNIT 902-19**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43-047-35548**

3a. Address  
**P.O. BOX 1910, VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435)789-4120**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**940' FSL, 1097' FWL SW/SW (Lot 4)  
SECTION 19, T9S, R23E, S.L.B.&M.**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authority to move the subject well from its present location to 960' FSL and 1088' FWL, Section 19, T9S, R23E. A copy of the revised staking plat is attached.**

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 08-20-04  
By: [Signature]

**RECEIVED  
SEP 07 2004**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ed Trotter** Title **Agent**

Signature [Signature] Date **August 18, 2004**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by [Signature] TITLE **ES** DATE **Aug 30, 04**

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**COPY SENT TO OPERATOR**  
Date: 9-21-04  
Initials: CHD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

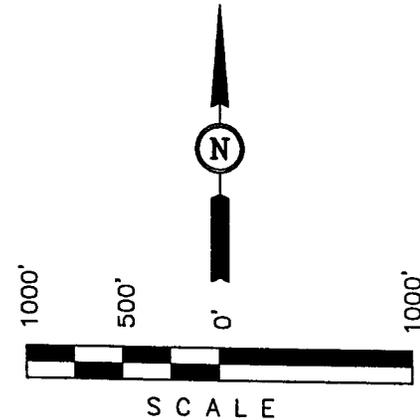


**EOG RESOURCES, INC.**

Well location, CWU #902-19, located as shown in the SW 1/4 SW 1/4 of Section 19, T9S, R23E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

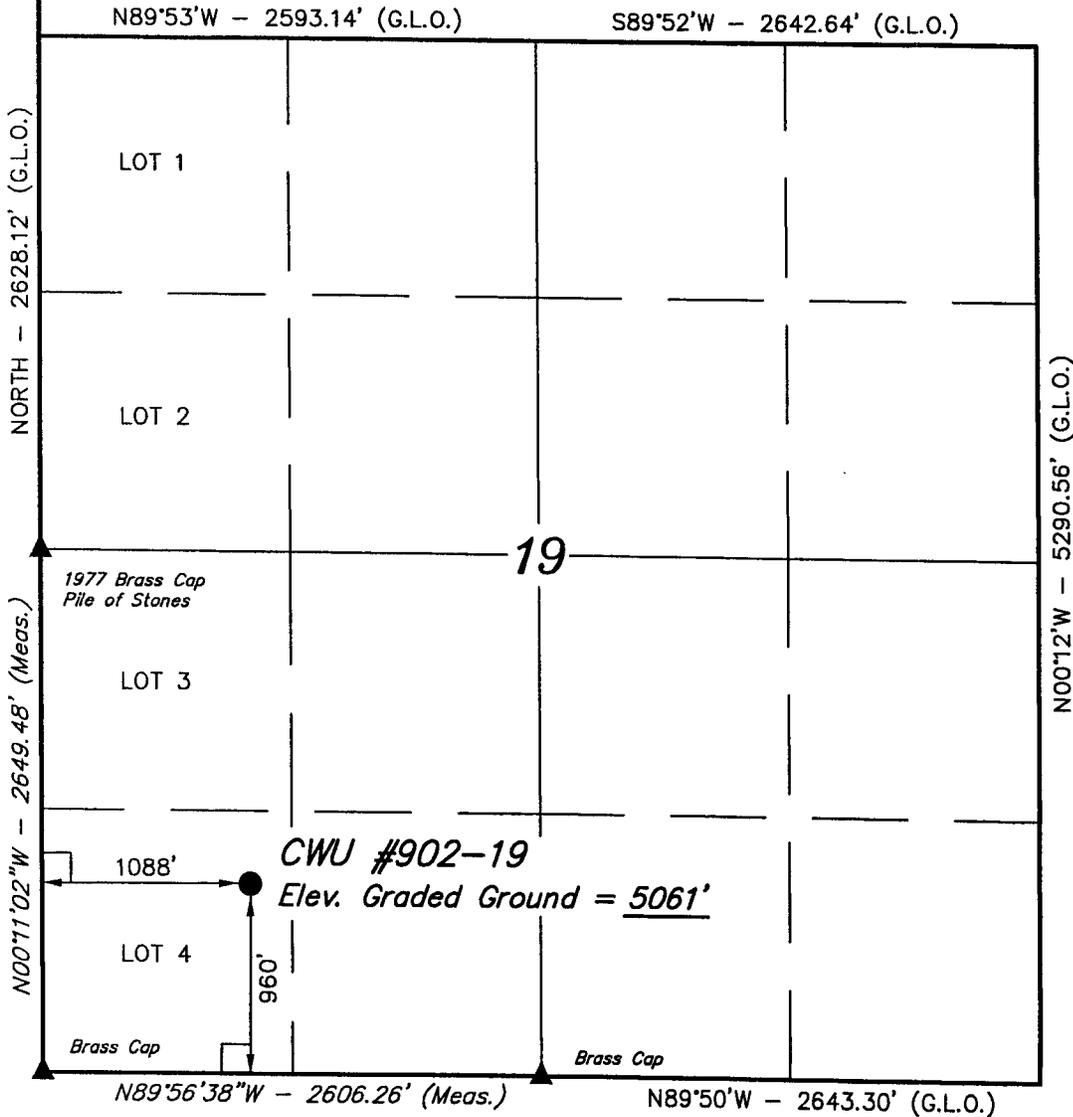
*Robert Gray*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

REVISED: 08-05-04 D.COX

**UNTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-10-03	DATE DRAWN: 12-31-03
PARTY D.K. P.J. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

R 22 E T9S, R23E, S.L.B.&M.  
 R 23 E



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)  
 LATITUDE = 40°01'00.99" (40.016942)  
 LONGITUDE = 109°22'27.66" (109.374350)

009

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
FEB 23 2005  
DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 902-19

9. API NUMBER:

4304735548

10. FIELD AND POOL, OR WLD CAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 960' FSL, 1088' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot4 19 9S 23E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

ACIDIZE

ALTER CASING

CASING REPAIR

CHANGE TO PREVIOUS PLANS

CHANGE TUBING

CHANGE WELL NAME

CHANGE WELL STATUS

COMMINGLE PRODUCING FORMATIONS

CONVERT WELL TYPE

DEEPEN

FRACTURE TREAT

NEW CONSTRUCTION

OPERATOR CHANGE

PLUG AND ABANDON

PLUG BACK

PRODUCTION (START/RESUME)

RECLAMATION OF WELL SITE

RECOMPLETE - DIFFERENT FORMATION

REPERFORATE CURRENT FORMATION

SIDETRACK TO REPAIR WELL

TEMPORARILY ABANDON

TUBING REPAIR

VENT OR FLARE

WATER DISPOSAL

WATER SHUT-OFF

OTHER: Extension Request

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 03-01-05

By: [Signature]

COPIES SENT TO OPERATOR

DATE: 3-3-05

BY: [Signature]

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 2/19/2005

(This space for State use only)

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304735548  
**Well Name:** CHAPITA WELLS UNIT 902-19  
**Location:** 960' FSL, 1088' FWL, Lot 4, SEC. 19, T9S, R23E  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 3/1/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

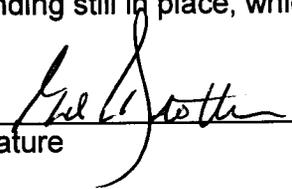
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
\_\_\_\_\_  
Signature

2/19/2005  
\_\_\_\_\_  
Date

Title: Agent

Representing: EOG Resources, Inc.

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 902-19

Api No: 43-047-35548 Lease Type: FEDERAL

Section 19 Township 09S Range 23E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

### **SPUDDED:**

Date 07/17/05

Time 3:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 07/18/2005 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
 Address: P.O. BOX 250  
city BIG PINEY  
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36648	CHAPITA WELLS UNIT 902-19		SWSW	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14833	7/17/2005			7-20-05	
Comments: PRRV-MURD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35493	CHAPITA WELLS UNIT 900-24		SWSE	24	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14834	7/16/2005			7-20-05	
Comments: PRRV-MURD							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

7/18/2005

Date

(5/2000)

RECEIVED  
JUL 18 2005  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSW SECTION 19, T9S, R23E  
 960 FSL 1088 FWL 40.016942 LAT 109.37435 LON**

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CWU 902-19**

9. API Well No.  
**43-047-35548**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>WELL SPUD</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. spud a 20" surface hole at the referenced location 7/17/2005 at 3:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Kirk Fleetwood of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 7/16/2005 @ 1:30 p.m**

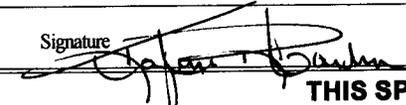
**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**07/18/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

**JUL 20 2005**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNIT

8. Well Name and No.  
CWU 902-19

9. API Well No.  
43-047-35548

10. Field and Pool, or Exploratory Area  
NATURAL BUTTES

11. County or Parish, State  
UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
EOG RESOURCES, INC.

3a. Address  
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)  
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SWSW SECTION 19, T9S, R23E  
960 FSL 1088 FWL 40.016942 LAT 109.37435 LON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Ace Disposal
- 3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

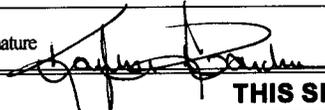
Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature



Date

07/18/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_

Date \_\_\_\_\_

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 20 2005

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. U-0337
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	8. Well Name and No. CWU 902-19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  SWSW SECTION 19, T9S, R23E 960 FSL 1088 FWL 40.016942 LAT 109.37435 LON		9. API Well No. 43-047-35548
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**No drilling activity has occurred since spud 7/17/2005.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Kaylene R. Gardner</b>	Title <b>Regulatory Assistant</b>
Signature 	Date <b>08/29/2005</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**AUG 31 2005**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

MAY 20 2005

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

**CHAPITA WELLS UNIT**

1. Type of Well  
 Oil Well     Gas Well     Other

8. Well Name and No.  
**CHAPITA WELLS UNIT 902-19**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43-047-35548**

3a. Address  
**P.O. BOX 1910, VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435)789-4120**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**960' FSL, 1088' FWL                      Lot 4 (SW/SW)  
SECTION 19, T9S, R23E, S.L.B.&M.**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Request

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.**

**RECEIVED  
SEP 09 2005**

**CONDITIONS OF APPROVAL ATTACHED**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ed Trotter** Title **Agent**

Signature *[Signature]* Date **May 21, 2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **Mark Baker** TITLE **Petroleum Engineer** DATE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



# CONDITIONS OF APPROVAL

## EOG Resources Inc.

### Notice of Intent APD Extension

**Lease:** UTU-0337  
**Well:** CWU 902-19  
**Location:** SWSW Sec 19-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 06/21/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSW SECTION 19, T9S, R23E  
 960 FSL 1088 FWL 40.016942 LAT 109.37435 LON**

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CWU 902-19**

9. API Well No.  
**43-047-35548**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**No drilling activity has occurred since spud 7/17/2005.**

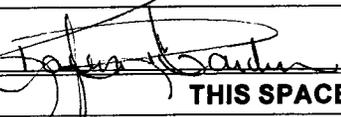
**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**09/09/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

Office

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(Instructions on page 2)

**RECEIVED**  
**SEP 14 2005**  
 DIV. OF OIL, GAS & MINING



<b>Cum Costs: Drilling</b>			<b>Completion</b>				<b>Well Total</b>				
<b>MD</b>	2,460	<b>TVD</b>	2,460	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPURRED 20" HOLE @ 3:00 PM, 7/17/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG 9/1/05. DRILLED 12-1/4" HOLE TO 2460'. RAN 56 JTS (2394.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2409.10' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs WATER FLUSH & 20 BBLs GELLED WATER AHEAD OF CEMENT.

LEAD: MIXED & PUMPED 220 SX (150.5 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAIL: MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/181.3 BBLs WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21 BBLs). WOC 3 HRS.

TOP OUT #2: MIXED & PUMPED 150 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (31.5 BBLs.) HAD 2 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 1:30 PM, JULY 17, 2005.

8-CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW SECTION 19, T9S, R23E  
 960 FSL 1088 FWL 40.016942 LAT 109.37435 LON**

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CWU 902-19**

9. API Well No.  
**43-047-35548**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**TD of 9125' was reached 9/16/2005 @ 8:00 p.m. and the Rig Released 9/18/2005 @ 2:30 a.m. for the referenced location. See attached Drilling Operations. Completions Activities are scheduled to begin on or about 9/30/2005.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

RECEIVED

SEP 22 2005

BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**09/20/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## WELL CHRONOLOGY REPORT

Report Generated On: 09-20-2005

<b>Well Name</b>	CWU 902-19	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35548	<b>Well Class</b>	DRIL
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	09-10-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,115/9,115	<b>Property #</b>	054029
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	9,115/9,115
<b>KB / GL Elev</b>	5,076/ 5,061				
<b>Location</b>	Section 19, T9S, R23E, SWSW (LOT 4), 960 FSL & 1088 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	50.0	<b>NRI %</b>	43.5

<b>AFE No</b>	302670	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #15	<b>Start Date</b>	03-10-2004
				<b>Release Date</b>	09-18-2005
<b>03-10-2004</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVED LOCATION BY SUNDRY 8/18/04) 960' FSL & 1088' FWL (SW/SW) LOT 4 SECTION 19, T9S, R23E UINTAH COUNTY, UTAH  LAT 40.016889, LONG 109.374317  TRUE #15 9115' MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD  LEASE: U-0337 ELEVATION: 5061' NAT GL, 5061' PREP GL, 5076' KB (15')  EOG WI 50%, NRI 43.5%

<b>09-07-2005</b>	<b>Reported By</b>	ED TROTTER
<b>Daily Costs: Drilling</b>	<b>Completion</b>	<b>Daily Total</b>

<b>Cum Costs: Drilling</b>			<b>Completion</b>				<b>Well Total</b>				
<b>MD</b>	2,460	<b>TVD</b>	2,460	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPURRED 20" HOLE @ 3:00 PM, 7/17/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG 9/1/05. DRILLED 12-1/4" HOLE TO 2460'. RAN 56 JTS (2394.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2409.10' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS WATER FLUSH & 20 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD: MIXED & PUMPED 220 SX (150.5 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAIL: MIXED & PUMPED 200 SX (42 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/181.3 BBLS WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21 BBLS). WOC 3 HRS.

TOP OUT #2: MIXED & PUMPED 150 SX PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (31.5 BBLS.) HAD 2 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 1:30 PM, JULY 17, 2005.

8-CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

09-10-2005      Reported By      JOHN HELM

<b>Daily Costs: Drilling</b>			<b>Completion</b>				<b>Daily Total</b>				
<b>Cum Costs: Drilling</b>			<b>Completion</b>				<b>Well Total</b>				
<b>MD</b>	2,552	<b>TVD</b>	2,552	<b>Progress</b>	132	<b>Days</b>	1	<b>MW</b>	8.4	<b>Visc</b>	27.0
<b>Formation :</b>			<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
12:00	15:30	3.5	RIG ON DAY RATE AT 12:00 HRS, 9/9/05. TESTED BOPS, SURFACE EQUIP & 9 5/8" CSG AS PER PROCEDURE.
15:30	16:00	0.5	INSTALLED WEAR BUSHING.
16:00	21:00	5.0	PU AND RIH W/BHA & TOOLS.
21:00	22:00	1.0	TORQUE UP KELLY CONNECTIONS AND INSTALLED ROTATING HEAD RUBBER.

22:00 23:30 1.5 PU AND RIH W/DRILL PIPE TO TOC @ 2330'.  
 23:30 00:00 0.5 REPLACED DRESSER SLEEVE ON FLOWLINE.  
 00:00 02:00 2.0 DRILL CEMENT/FLOAT EQUIP FROM 2330 TO 2410'. DRILLED 10' OF NEW HOLE TO 2420'.  
 02:00 02:30 0.5 WIRELINE SURVEY @ 2370', 5 1/2 DEG.  
 02:30 03:00 0.5 CIRC, CLEAN AND SPOT HI-VIS PILL ON BTM.  
 03:00 03:30 0.5 PERFORM FIT TO 12 PPG EMW W/425 PSI.  
 03:30 06:00 2.5 DRILLING 2420 - 2552', 132', 52.8 FT/HR, WOB 5-10K, RPM 35/MOTOR 65, GPM 408, SPP 560 PSI.

NOTIFIED MATT BAKER W/BLM IN VERNAL AT 15:45 HRS, 9/8/2005 INTENT TO TEST BOP'S AND SPUD WELL  
 NOTIFIED CAROL DANIELS W/UTAH DNR IN SLC AT 14:30 HRS, 9/8/2005 OF INTENT TO SPUD WELL

06:00 18.0 SPUD 7 7/8" HOLE @ 01:45 HRS, 9/10/2005.

09-11-2005 Reported By JOHN HELM

<b>DailyCosts: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
MD	4,159	TVD	4,159	Progress	1,607	Days	2	MW	8.5	Visc	29.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>	<b>PKR Depth : 0.0</b>					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 2552-2753', 201', 44.67 FT/HR, WOB 8-12K, RPM 35-40/MOTOR 65, GPM 401, SPP 580 PSI.
10:30	11:00	0.5	SURVEY @ 2674', 5 1/2 DEG. BOP DRILL UA 96 SEC.
11:00	12:30	1.5	DRILL 2753-2785', 33', 22 FT/HR, WOB 8-12K, RPM 65-68/MOTOR 65, GPM 401, SPP 580 PSI.
12:30	13:00	0.5	RIG SERVICE.
13:00	17:00	4.0	DRILL 2785-3003', 218', 54.5 FT/HR, WOB 8-12K, RPM 65-68/MOTOR 65, GPM 401, SPP 640 PSI.
17:00	17:30	0.5	SURVEY @ 2924', 5 DEG.
17:30	23:00	5.5	DRILL 3003-3422', 419', 76.18 FT/HR, WOB 12-18K, RPM 65-68/MOTOR 65, GPM 401, SPP 800 PSI.
23:00	23:30	0.5	SURVEY @ 3392', 3 3/4 DEG.
23:30	04:00	4.5	DRILL 3422-4004', 582', 129.33 FT/HR, WOB 20-25K, RPM 55-65/MOTOR 65, GPM 401, SPP 955 PSI.
04:00	04:30	0.5	SURVEY @ 3924', 2 1/4 DEG.
04:30	06:00	1.5	DRILL 4004-4159', 155', 103.33 FT/HR, WOB 20-25K, RPM 50-55/MOTOR 65, GPM 401, SPP 1050 PSI.

FORMATION: SHALE 70%, SANDSTONE 20%, SILTSTONE 5%, LIMESTONE 5%  
 GAS BG 125-2500U, CONN 0-1500U OVER BG, DOWNTIME 169-1305U, HIGH GAS 5718U @ 2634'

09-12-2005 Reported By JOHN HELM

<b>DailyCosts: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
MD	5,885	TVD	5,885	Progress	1,726	Days	3	MW	9.5	Visc	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>	<b>PKR Depth : 0.0</b>					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 4159 - 4532', 373', 82.89 FT/HR, WOB 20-25K, RPM 60-65/MOTOR 65, GPM 370, SPP 1050 PSI.
10:30	11:00	0.5	SURVEY @ 4453', 3 DEG.
11:00	12:30	1.5	DRILL 4532 - 4658', 126', 84 FT/HR, WOB 20-25K, RPM 60-65/MOTOR 65, GPM 370, SPP 1100 PSI.

12:30 13:00 0.5 RIG SERVICED.  
 13:00 18:00 5.0 DRILL 4658 - 5036', 378', 75.6 FT/HR, WOB 20-25K, RPM 60-65/MOTOR 65, GPM 370, SPP 1100 PSI.  
 18:00 18:30 0.5 SURVEY @ 4956', 3 DEG.  
 18:30 06:00 11.5 DRILL 5036 - 5885', 849', 73.83 FT/HR, WOB 20-25K, RPM 60-65/MOTOR 65, GPM 370, SPP 1000 PSI.

FORMATION: WASATCH @ 4646', SHALE 65%, SANDSTONE 35%  
 GAS BG 25-400U, CONN 0-700U OVER BG, DOWNTIME 104-1098U, HIGH GAS 11,59U @ 4220'  
 NO SHOWS

09-13-2005 Reported By JOHN HELM

<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>	
<b>MD</b>	6,785	<b>TVD</b>	6,785	<b>Progress</b>	900
				<b>Days</b>	4
				<b>MW</b>	9.9
				<b>Visc</b>	35.0
<b>Formation :</b>			<b>PBTD : 0.0</b>	<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 5885 - 6036', 151', 60.4 FT/HR, WOB 20-25K, RPM 55-65/MOTOR 65, GPM 370, SPP 1050 PSI.
08:30	09:00	0.5	SURVEY @ 5957', 3 1/2 DEG.
09:00	13:30	4.5	DRILL 6036 - 6257', 221', 49.11 FT/HR, WOB 20-25K, RPM 55-65/MOTOR 65, GPM 370, SPP 1100 PSI.
13:30	14:00	0.5	RIG SERVICED.
14:00	23:00	9.0	DRILL 6257 - 6584', 327', 36.33 FT/HR, WOB 20-25K, RPM 55-65/MOTOR 65, GPM 370, SPP 1200 PSI.
23:00	02:30	3.5	DRILL 6584 - 6680', 96', 27.43 FT/HR, WOB 20-25K, RPM 55-65/MOTOR 65, GPM 370, SPP 1250 PSI.
02:30	03:00	0.5	REPLACED SWAB ON #2 PUMP.
03:00	06:00	3.0	DRILL 6680 - 6785', 105', 35 FT/HR, WOB 20-25K, RPM 55-65/MOTOR 65, GPM 370, SPP 1300 PSI.

FORMATION: NORTH HORN @ 6612', SANDSTONE 50%, SHALE 45%, LIMESTONE 5%  
 GAS BG 25-400U, CONN 0-250U OVER BG, DOWNTIME 138U @ 6036', HIGH GAS 965U @ 6452'  
 SHOWS: 5888-5896', NO FLARE; 6444-6456', NO FLARE

09-14-2005 Reported By JOHN HELM

<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>	
<b>MD</b>	7,793	<b>TVD</b>	7,793	<b>Progress</b>	1,009
				<b>Days</b>	5
				<b>MW</b>	10.1
				<b>Visc</b>	36.0
<b>Formation :</b>			<b>PBTD : 0.0</b>	<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 6785 - 7164', 379', 50.53 FT/HR, WOB 20-25K, RPM 55-65/MOTOR 65, GPM 370, SPP 1300 PSI.
13:30	14:00	0.5	RIG SERVICED.
14:00	23:00	9.0	DRILL 7164 - 7463', 299', 33.22 FT/HR, WOB 20-25K, RPM 55-65/MOTOR 65, GPM 370, SPP 1425 PSI.
23:00	06:00	7.0	DRILL 7463 - 7794', 331', 47.29 FT/HR, WOB 20-25K, RPM 55-65/MOTOR 65, GPM 370, SPP 1500 PSI.

FORMATION: ISLAND @ 6865', KMV PRICE RIVER @ 7068', SANDSTONE 70%, SHALE 30%  
 GAS BG 18-100U, CONN 0-250U, DOWNTIME 187U @ 7163', HIGH GAS 1540U @ 7469'  
 SHOWS: 6894-6914', 6964-6972', 7132-7144', 7154-7177', 7179-7186', 7303-7346', 7462-7504', NO FLARE

09-15-2005 Reported By JOHN HELM

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 8,325 **TVD** 8,325 **Progress** 532 **Days** 6 **MW** 10.2 **Visc** 36.0  
**Formation :** **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7793 - 7919', 126', 25.2 FT/HR, WOB 20-25K, RPM 55-65/MOTOR 65, GPM 370, SPP 1350 PSI.
11:00	11:30	0.5	RIG SERVICED.
11:30	15:00	3.5	DRILL 7919 - 7979', 60', 17.14 FT/HR, WOB 20-25K, RPM 55-65/MOTOR 65, GPM 370, SPP 1350 PSI.
15:00	23:00	8.0	DRILL 7979 - 8127', 148', 18.5 FT/HR, WOB 20-25K, RPM 50-65/MOTOR 65, GPM 370, SPP 1400 PSI.
23:00	06:00	7.0	DRILL 8127 - 8325', 198', 28.29 FT/HR, WOB 20-25K, RPM 55-65/MOTOR 65, GPM 370, SPP 1550 PSI.

FORMATION: KMV PRICE RIVER MIDDLE @ 7790', SANDSTONE 65%, SHALE 35%  
 GAS BG 50-300U, CONN 0-1100U OVER BG, HIGH GAS 2082U @ 8198'  
 SHOWS: 7717-7735', 7750-7758', 7771-7785', 7861-7881', 7966-7985', 8003-8008', 8033-8040', 8068-8077', 8086-8113', 8127-8148'

09-16-2005 Reported By JOHN HELM

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 8,685 **TVD** 8,685 **Progress** 360 **Days** 7 **MW** 10.4 **Visc** 38.0  
**Formation :** **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

**Activity at Report Time: DRILLING AHEAD**

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRLG 8325 - 8331' (6' @ 4 FT/HR) WOB 20-25K, RPM 55-65/MOTOR 65, GPM 370, SPP 1550 PSI.
07:30	08:00	0.5	DROP SURVEY AND PUMP SLUG.
08:00	12:30	4.5	TOH AND LD ROLLER REAMERS, 1 TIGHT SPOT @ 4735'.
12:30	13:00	0.5	CHANGE OUT BIT FOR BIT #2 HC507Z.
13:00	16:30	3.5	TIH W/BIT #2 TO 8250'.
16:30	17:00	0.5	SAFETY REAM LAST 80' TO BTM, 20' FILL, 3-10' FLARE ON BTMS UP.
17:00	23:00	6.0	DRLG 8331 - 8492' (161' @ 26.83 FT/HR) WOB 12-20K, RPM 55-65/MOTOR 65, GPM 370, SPP 1500 PSI, 2-8 FT FLARE.
23:00	06:00	7.0	DRLG 8492 - 8685' (193' @ 27.57 FT/HR) WOB 15-25K, RPM 55-65/MOTOR 65, GPM 370, SPP 1550 PSI, 2-20 FT FLARE.

FORMATION: KMV PRICE RIVER LOWER @ 8523'  
 SANDSTONE 70%, SHALE 30%.  
 GAS: BGG 900-1800U, CONN 0-750U OVER BGG, TRIP GAS 2397U, HIGH GAS 2397U ON TRIP.

09-17-2005 Reported By JOHN HELM

**DailyCosts: Drilling** **Completion** **Daily Total**  
**Cum Costs: Drilling** **Completion** **Well Total**  
**MD** 9,125 **TVD** 9,125 **Progress** 440 **Days** 8 **MW** 10.4 **Visc** 38.0  
**Formation :** **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

**Activity at Report Time: LD DP**

Start	End	Hrs	Activity Description
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06:00	13:00	7.0 DRILL 8685 - 8900', 215', 30.71 FT/HR, WOB 15-22K, RPM 55/MOTOR 65, GPM 408, SPP 1550 PSI, 2-6' FLARE.
13:00	13:30	0.5 RIG SERVICE. FUNCTION TESTED BOP'S. CHECKED CROWN-O-MATIC.
13:30	20:00	6.5 DRILL 8900 - 9125' TD, 225', 34.62 FT/HR, WOB 15-22K, RPM 55/MOTOR 65, GPM 408, SPP 1550 PSI, 2-8' FLARE. REACHED TD AT 20:00 HRS, 9/16/05.
20:00	21:30	1.5 PUMP HI-VIS SWEEP & CIRC AROUND.
21:30	23:00	1.5 10 STD SHORT TRIP TO 8216' AND BACK TO BTM.
23:00	01:30	2.5 CIRC/COND, 8-12' FLARE ON BTMS UP, RAISED MUD WT FROM 10.6 TO 10.7+. HELD PJSM AND RU LD MACHINE WHILE CIRCULATING.
01:30	02:00	0.5 DROPPED SURVEY AND PUMPED SLUG.
02:00	06:00	4.0 LD DRILL PIPE.

09-18-2005 Reported By T. STONE

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,125	TVD	9,125	Progress	0	Days	9	MW	10.8	Visc	39.0
Formation :			PBTB : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	LD DRILLPIPE. BROKE KELLY. LAYED DOWN BHA. PULLED WEAR BUSHING. SURVEY 3 1/4 DEG.
12:00	20:00	8.0	HELD SAFETY MEETING. RU FRANKS WESTATES CASING TOOLS. RAN 234 JTS (231 FULL JTS + 3 MARKER JTS) 4 1/2", 11.6 #/FT, N-80, LTC CASING. LANDED AT 9115' KB. RAN AS FOLLOWS: FLOAT SHOE, SHOE JT, FLOAT COLLAR 9073', 53 JTS CASING, MARKER JT 6978', 59 JTS CASING, MARKER JT 4667', 116 JTS CASING, MARKER JT 103', 2 JTS CASING, PUP JT, CASING HANGER AND LANDING JT. TOTAL LENGTH 9115.80'.
20:00	21:30	1.5	CIRCULATED GAS FROM HOLE. RD CASING TOOLS. HELD SAFETY MEETING W/SCHLUMBERGER CEMENTERS. RU SCHLUMBERGER.
21:30	23:30	2.0	TESTED SURFACE LINES TO 4000 PSI. PUMPED 20 BBL CHEM WASH, 20 BBL WATER SPACER. PUMPED 455 SX 35:65 POZ G LEAD SLURRY W/4% D020, 2% D174, .75% D112, .2% D046, .2% D013, .125% D130 AT 13.0 PPG, 1.75 CF/SK, 9.18 GPS. SLURRY VOLUME 141.8 BBL. TAILED IN W/1440 SX 50:50 POZ G W/2% D020, .1% D046, .075% D013, .2% D167, .2% D065 AT 14.1 PPG, 1.29 CF/SK, 5.97 GPS. SLURRY VOLUME 330.8 BBL. DISPLACED CEMENT W/140.6 BBL WATER W/2% L064. BUMPED PLUG W/3000 PSI. FLOAT EQUIPMENT HELD. HAD FULL CIRCULATION THROUGHOUT JOB W/NO CEMENT TO SURFACE. CIP AT 2330 HRS. LANDED HANGER W/60K ON SAME. RD SCHLUMBERGER.
23:30	02:30	3.0	CLEANED MUD TANKS.
SAFETY MEETING: LD DRILLSTRING/RUNNING CASING/CEMENTING			
02:30		21.5	RELEASED RIG AT 02:30 HRS, 9/18/2005.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSW SECTION 19, T9S, R23E 960 FSL 1088 FWL 40.016942 LAT 109.37435 LON		8. Well Name and No. CWU 902-19
		9. API Well No. 43-047-35548
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completions Activities are scheduled to begin on or about 9/30/2005.

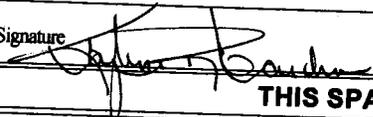
EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature



Date 09/28/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 30 2005

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG RESOURCES, INC.**

3a. Address    **P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)    **307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW SECTION 19, T9S, R23E  
 960 FSL 1088 FWL 40.016942 LAT 109.37435 LON**

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CWU 902-19**

9. API Well No.  
**43-047-35548**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMMINGLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>PRODUCED FLUID</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**EOG Resources, Inc. requests permission to commingle produced fluid (water) from Chapita Wells Unit 48-19 with the Chapita Wells Unit 902-19. The gas produced from each well is independently measured. The only fluid that will be commingled is the produced fluid from the separator water dump through the dumpline that is connected the production tanks for the CWU 902-19 well; potentially commingling produced fluid from the Wasatch and Mesaverde formations for the subject wells. The CWU 48-19 well makes very little fluid, in fact, the dumpline for the separator for the CWU 48-19 well dumped to a pit, prior to CWU 902-19 being drilled. When the CWU 48-19 well is blown down, it is blown to the atmosphere.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

SENT TO OPERATOR  
11-15-05  
CJD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)    **Kaylene R. Gardner**    Title **Regulatory Assistant**

Signature    *[Signature]*    Date    **11/01/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title **Accepted by the Utah Division of Oil, Gas and Mining** Date \_\_\_\_\_ Federal Approval of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: **117105**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: *[Signature]* **RECEIVED**

**NOV 04 2005**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

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**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSW SECTION 19, T9S, R23E  
 960 FSL 1088 FWL 40.016942 LAT 109.37435 LON**

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CWU 902-19**

9. API Well No.  
**43-047-35548**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**Please see the attached well chronology report for completion operations from 9/30/2005 - 11/4/2005.**

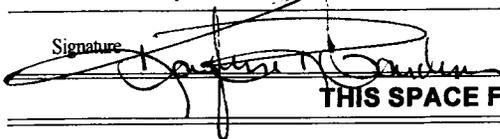
**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**11/04/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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**WELL CHRONOLOGY  
REPORT**

**Report Generated On: 11-04-2005**

<b>Well Name</b>	CWU 902-19	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35548	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	09-10-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,115/ 9,115	<b>Property #</b>	054029
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,076/ 5,061				
<b>Location</b>	Section 19, T9S, R23E, SWSW (LOT 4), 960 FSL & 1088 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	50.0	<b>NRI %</b>	43.5

<b>AFE No</b>	302670	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #15	<b>Start Date</b>	03-10-2004
				<b>Release Date</b>	09-18-2005
<b>03-10-2004</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (MOVED LOCATION BY SUNDRY 8/18/04) 960' FSL & 1088' FWL (SW/SW) LOT 4 SECTION 19, T9S, R23E UINTAH COUNTY, UTAH  LAT 40.016889, LONG 109.374317  TRUE #15 9115' MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD  LEASE: U-0337 ELEVATION: 5061' NAT GL, 5061' PREP GL, 5076' KB (15')  EOG WI 50%, NRI 43.5%

<b>09-07-2005</b>	<b>Reported By</b>	ED TROTTER
<b>Daily Costs: Drilling</b>	<b>Completion</b>	<b>Daily Total</b>

06:00	13:00	7.0 DRILL 8685 - 8900', 215', 30.71 FT/HR, WOB 15-22K, RPM 55/MOTOR 65, GPM 408, SPP 1550 PSI, 2-6' FLARE.
13:00	13:30	0.5 RIG SERVICE. FUNCTION TESTED BOP'S. CHECKED CROWN-O-MATIC.
13:30	20:00	6.5 DRILL 8900 - 9125' TD, 225', 34.62 FT/HR, WOB 15-22K, RPM 55/MOTOR 65, GPM 408, SPP 1550 PSI, 2-8' FLARE. REACHED TD AT 20:00 HRS, 9/16/05.
20:00	21:30	1.5 PUMP HI-VIS SWEEP & CIRC AROUND.
21:30	23:00	1.5 10 STD SHORT TRIP TO 8216' AND BACK TO BTM.
23:00	01:30	2.5 CIRC/COND, 8-12' FLARE ON BTMS UP, RAISED MUD WT FROM 10.6 TO 10.7+. HELD PJSM AND RU LD MACHINE WHILE CIRCULATING.
01:30	02:00	0.5 DROPPED SURVEY AND PUMPED SLUG.
02:00	06:00	4.0 LD DRILL PIPE.

09-18-2005 Reported By T. STONE

<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>	
MD	9,125	TVD	9,125	Progress	0
				Days	9
				MW	10.8
				Visc	39.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	12:00	6.0	LD DRILLPIPE. BROKE KELLY. LAYED DOWN BHA. PULLED WEAR BUSHING. SURVEY 3 1/4 DEG.
12:00	20:00	8.0	HELD SAFETY MEETING. RU FRANKS WESTATES CASING TOOLS. RAN 234 JTS (231 FULL JTS + 3 MARKER JTS) 4 1/2", 11.6 #/FT, N-80, LTC CASING. LANDED AT 9115' KB. RAN AS FOLLOWS: FLOAT SHOE, SHOE JT, FLOAT COLLAR 9073', 53 JTS CASING, MARKER JT 6978', 59 JTS CASING, MARKER JT 4667', 116 JTS CASING, MARKER JT 103', 2 JTS CASING, PUP JT, CASING HANGER AND LANDING JT. TOTAL LENGTH 9115.80'.
20:00	21:30	1.5	CIRCULATED GAS FROM HOLE. RD CASING TOOLS. HELD SAFETY MEETING W/SCHLUMBERGER CEMENTERS. RU SCHLUMBERGER.
21:30	23:30	2.0	TESTED SURFACE LINES TO 4000 PSI. PUMPED 20 BBL CHEM WASH, 20 BBL WATER SPACER. PUMPED 455 SX 35:65 POZ G LEAD SLURRY W/4% D020, 2% D174, .75% D112, .2% D046, .2% D013, .125% D130 AT 13.0 PPG, 1.75 CF/SK, 9.18 GPS. SLURRY VOLUME 141.8 BBL. TAILED IN W/1440 SX 50:50 POZ G W/2% D020, .1% D046, .075% D013, .2% D167, .2% D065 AT 14.1 PPG, 1.29 CF/SK, 5.97 GPS. SLURRY VOLUME 330.8 BBL. DISPLACED CEMENT W/140.6 BBL WATER W/2% L064. BUMPED PLUG W/3000 PSI. FLOAT EQUIPMENT HELD. HAD FULL CIRCULATION THROUGHOUT JOB W/NO CEMENT TO SURFACE. CIP AT 2330 HRS. LANDED HANGER W/60K ON SAME. RD SCHLUMBERGER.
23:30	02:30	3.0	CLEANED MUD TANKS.
			SAFETY MEETING: LD DRILLSTRING/RUNNING CASING/CEMENTING
02:30		21.5	RELEASED RIG AT 02:30 HRS, 9/18/2005. CASING POINT COST \$566,816

09-20-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>		<b>Completion</b>		<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>		<b>Completion</b>		<b>Well Total</b>	
MD	9,125	TVD	9,125	Progress	0
				Days	10
				MW	0.0
				Visc	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOGGING

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 1000'. CEMENT TOP @ 1650'. RD SCHLUMBERGER.

**10-13-2005** Reported By SEARLE

<b>DailyCosts: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	9,125	<b>TVD</b>	9,125	<b>Progress</b>	0	<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 0.0</b>			<b>Perf : 7921-8890</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. PERFORATE LPR FROM 8769'-70', 8803'-05', 8812'-14', 8826'-28', 8834'-36', 8864'-66' & 8889'-90' @ 3 SPF @ 120 DEG PHASING.RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4971 GAL YF125ST PAD, 45,637 GAL YF125ST & YF118ST & 168,489# 20/40 SAND @ 1-6 PPG. MTP 6290 PSIG. MTR 54.6 BPM. ATP 5146 PSIG. ATR 47.9 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8751'. PERFORATE LPR FROM 8472'-73', 8481'-82', 8514'-16', 8540'-41', 8550'-51', 8598'-99', 8608'-10', 8640'-41', 8653'-54' & 8669'-70' @ 3 SPF @ 120 DEG PHASING.RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF125ST PAD, 44,719 GAL YF125ST & YF118ST & 166,347# 20/40 SAND @ 1-6 PPG. MTP 6554 PSIG. MTR 50 BPM. ATP 5230 PSIG. ATR 46.5 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8452'. PERFORATE MPR FROM 8280'-81', 8292'-93', 8338'-40', 8359'-61', 8374'-75', 8404'-05' & 8424'-28' @ 2 SPF @ 180 DEG PHASING.RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST PAD, 44,943 GAL YF125ST & YF118ST & 168,745# 20/40 SAND @ 1-6 PPG. MTP 6557 PSIG. MTR 50.4 BPM. ATP 5841 PSIG. ATR 44.7 BPM. ISIP 4500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8248'. PERFORATE MPR FROM 8079'-80', 8892'-95', 8103'-06', 8139'-40', 8165'-66', 8182'-84' & 8205'-06' @ 3 SPF @ 120 DEG PHASING.RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4933 GAL YF125ST PAD, 44,488 GAL YF125ST & YF118ST & 167,094# 20/40 SAND @ 1-6 PPG. MTP 6298 PSIG. MTR 51.1 BPM. ATP 4839 PSIG. ATR 46.1 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8050'. PERFORATE MPR FROM 7921'-23', 7938'-39', 7944'-45', 7963'-64', 7969'-71', 79790'-80', 7996'-98', 8006'-09' & 8032'-33' @ 2 SPF @ 180 DEG PHASING.RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF125ST PAD, 44,715 GAL YF125ST & YF118ST & 167,591# 20/40 SAND @ 1-6 PPG. MTP 6428 PSIG. MTR 50.5 BPM. ATP 4912 PSIG. ATR 42.9 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER.

FLOW 13 HRS ON 16/64 CHOKE. FCP 1200 PSIG. EST 50-60 BPH. RECOVERED 850 BLW. 6410 BLWTR.

**10-14-2005** Reported By SEARLE

<b>DailyCosts: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	9,125	<b>TVD</b>	9,125	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 0.0</b>			<b>Perf : 7921-8890</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FCP 950 PSIG. RECOVERED 1338 BLW. 5460 BLWTR. SI. WILL RESUME FRACS ON 10/17/05.

**10-18-2005** Reported By DAN LINDSEY

<b>DailyCosts: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
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Cum Costs: Drilling

Completion

Well Total

<b>MD</b>	9,125	<b>TVD</b>	9,125	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 0.0</b>			<b>Perf : 7552-8890</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
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06:00	18:00	12.0	SICP 2400 PSIG. RU CUTTERS WL. SET 10K CFP @ 7891'. PERFORATED MPR FROM 7875-78', 7867-70', 7828-30', 7809-11', 7791-93' & 7779-81' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CSG W/165 GALS GYPTRON T-106, 4963 GALS YF125ST PAD, 86286 GALS YF125ST & YF118ST & 262128# 20/40 SAND @ 1-6 PPG. MTP 6163 PSIG. MTR 50.4 BPM. ATP 4605 PSIG. ATR 48.2 BPM. ISIP 2800 PSIG. RD SSCHLUMBERGER.
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RUWL. SET 10K CFP @ 7750'. PERFORATED UPR FROM 7725-27', 7709-11', 7689-91', 7668-69', 7641-42', 7602-04' & 7552-53' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CSG W/165 GALS GYPTRON T-106, 7572 GALS YF125ST PAD, 39752 GALS YF125ST & YF118ST & 145066# 20/40 SAND @ 1-6 PPG. MTP 6494 PSIG. MTR 50.9 BPM. ATP 5097 PSIG. ATR 38.8 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 7530'. RDWL. SDFN.

10-19-2005 Reported By HOOLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

<b>MD</b>	9,125	<b>TVD</b>	9,125	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 9073.0</b>			<b>Perf : 7552-8890</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
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06:00	15:00	9.0	SICP 0 PSIG. MIRU ROYAL WELL SERVICE. RIH W/3-7/8" BIT & PUMP OFF SUB TO CBP @ 7530'. RU POWER SWIVEL. SDFN.
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10-20-2005 Reported By HOOLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

<b>MD</b>	9,125	<b>TVD</b>	9,125	<b>Progress</b>	0	<b>Days</b>	15	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>			<b>PBTD : 9073.0</b>			<b>Perf : 7552-8890</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
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06:00	14:00	8.0	SICP 0 PSIG. DRILLED OUT PLUGS @ 7530', 7750', 7891', 8050', 8248', 8452' & 8751'. RIH. CLEANED OUT TO PBTD @ 9073'. LANDED TBG AT 7539' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
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FLOWED 16 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2250 PSIG. 41 BFPH. RECOVERED 651 BLW. 8549 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# J-55 TBG 32.40'

XN NIPPLE 1.10'

197 JTS 2-3/8" 4.7# J-55 TBG 7489.73'

BELOW KB 15.00'

LANDED @ 7539.23' KB

**10-21-2005**      **Reported By**      HOOLEY**DailyCosts: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

<b>MD</b>	9,125	<b>TVD</b>	9,125	<b>Progress</b>	0	<b>Days</b>	16	<b>MW</b>	0.0	<b>Visc</b>	0.0
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**Formation : MESAVERDE****PBTD : 9073.0****Perf : 7552-8890****PKR Depth : 0.0****Activity at Report Time:** FLOW BACK

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 3100 PSIG. 43 BFPH. RECOVERED 979 BLW. 7570 BLWTR.
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**10-22-2005**      **Reported By**      HOOLEY**DailyCosts: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

<b>MD</b>	9,125	<b>TVD</b>	9,125	<b>Progress</b>	0	<b>Days</b>	17	<b>MW</b>	0.0	<b>Visc</b>	0.0
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**Formation : MESAVERDE****PBTD : 9073.0****Perf : 7552-8890****PKR Depth : 0.0****Activity at Report Time:** FLOW BACK.

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 3100 PSIG. 34 BFPH. RECOVERED 833 BLW. 6737 BLWTR.
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**10-23-2005**      **Reported By**      HOOLEY**DailyCosts: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

<b>MD</b>	9,125	<b>TVD</b>	9,125	<b>Progress</b>	0	<b>Days</b>	18	<b>MW</b>	0.0	<b>Visc</b>	0.0
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**Formation : MESAVERDE****PBTD : 9073.0****Perf : 7552-8890****PKR Depth : 0.0****Activity at Report Time:** FLOW BACK

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2800 PSIG. 26 BFPH. RECOVERED 628 BLW. 6109 BLWTR.
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**10-24-2005**      **Reported By**      HOOLEY**DailyCosts: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

<b>MD</b>	9,125	<b>TVD</b>	9,125	<b>Progress</b>	0	<b>Days</b>	19	<b>MW</b>	0.0	<b>Visc</b>	0.0
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**Formation : MESAVERDE****PBTD : 9073.0****Perf : 7552-8890****PKR Depth : 0.0****Activity at Report Time:** SI - WO FACILITIES

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP 1950 PSIG. CP 2650 PSIG. 21 BFPH. RECOVERED 501 BLW. 5608 BLWTR. SI. WO FACILITIES. TURN WELL OVER TO PRODUCTION DEPARTMENT. DROP FROM REPORT UNTIL FURTHER ACTIVITY.
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FINAL COMPLETION DATE: 10/23/05

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>U-0337</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA/Agreement, Name and/or No. <b>CHAPITA WELLS UNIT</b>
3a. Address <b>P.O. BOX 250 Big Piney WY, 83113</b>	3b. Phone No. (include area code) <b>307-276-3331</b>	8. Well Name and No. <b>CWU 902-19</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  <b>SWSW SECTION 19, T9S, R23E 960 FSL 1088 FWL 40.016942 LAT 109.37435 LON</b>		9. API Well No. <b>43-047-35548</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
		11. County or Parish, State  <b>UINTAH COUNTY, UT</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

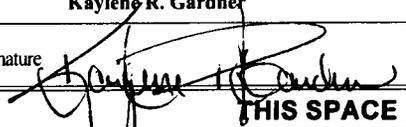
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**INITIAL PRODUCTION: The referenced well was turned to sales at 12:50 p.m., 11/8/2005 through Questar meter # 6879 on a 10/64" choke. Opening pressure, TP 3400 psig, CP 3550 psig.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Kaylene R. Gardner</b>	Title <b>Regulatory Assistant</b>
Signature 	Date <b>11/17/2005</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**NOV 18 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

2. Name of Operator **EOG RESOURCES, INC.**

3. Address **P.O. Box 250  
Big Piney, WY 83113** 3a. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **SWSW 960 FSL 1088 FWL 40.016942 LAT 109.374350 LON**

At top prod. interval reported below **SAME**

At total depth **SAME**

14. Date Spudded **07/17/2005** 15. Date T.D. Reached **09/16/2005** 16. Date Completed **11/08/2005**  
 D & A  Ready to Prod.

18. Total Depth: MD **9125** 19. Plug Back T.D.: MD **9073** 20. Depth Bridge Plug Set: MD  
 TVD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**RST/CBL/CCL/VDL/GR** 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36	0-2409		670			
7-7/8	4-1/2	N-80	11.6	0-9115		1895			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7539							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7552	8890	8769-8890		3/SPF	
B)			8472-8670		3/SPF	
C)			8280-8428		2/SPF	
D)			8079-8206		3/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8769-8890	1209 BBLs GELLED WATER & 168,489 # 20/40 SAND
8472-8670	1187 BBLs GELLED WATER & 166,347 # 20/40 SAND
8280-8428	1192 BBLs GELLED WATER & 168,745 # 20/40 SAND
8079-8206	1181 BBLs GELLED WATER & 167,094 # 20/04 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/08/2005	11/13/2005	24	→	60	867	120			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
10/64	SI 2400	3000	→	60	867	120			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7552	8890		WASATCH	4638
				CHAPITA WELLS	5151
				BUCK CANYON	5825
				NORTH HORN	6610
				ISLAND	6781
				MESAVERDE	7048
				MIDDLE PRICE RIVER	7762
LOWER PRICE RIVER	8467				
SEGO	8980				

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

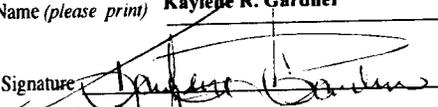
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)    
  Geologic Report    
  DST Report    
  Directional Survey  
 Sundry Notice for plugging and cement verification    
  Core Analysis    
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kaylene R. Gardner

Title Regulatory Assistant

Signature 

Date 12/09/2005

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 902-19 - ADDITIONAL REMARKS (CONTINUED):**

TURNED TO SALES THROUGH QUESTAR METER # 6879. Two 400 bbl tank # 80651V and 80652V are on location.

**27. PERFORATION RECORD**

7921-8033	2/SPF
7793-7878	2/SPF
7552-7727	3/SPF

**28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7921-8033	1186 BBLs GELLED WATER & 167,591 # 20/40 SAND
7779-7878	2177 BBLs GELLED WATER & 262,128 # 20/40 SAND
7552-7727	1131 BBLs GELLED WATER & 145,066 # 20/40 SAND

Perforated the Lower Price River from 8769-70', 8803-05', 8812-14', 8826-28', 8834-36', 8864-66' & 8889-90' w/3 SPF.

Perforated the Lower Price River from 8472-73', 8481-82', 8514-16', 8540-41', 8550-51', 8598-99', 8608-10', 8640-41', 8653-54' & 8669-70' w/3 SPF.

Perforated the Middle Price River from 8280-81', 8292-93', 8338-40', 8359-61', 8374-75', 8404-05' & 8424-28' w/2 SPF.

Perforated the Middle Price River from 8079-80', 8092-95', 8103-06', 8139-40', 8165-66', 8182-84' & 8205-06' w/3 SPF.

Perforated the Middle Price River from 7921-23', 7938-39', 7944-45', 7963-64', 7969-71', 7979-80', 7996-98', 8006-09' & 8032-33' w/2 SPF.

Perforated the Middle Price River from 7875-78', 7867-70', 7828-30', 7809-11', 7791-93' & 7779-81' w/2 SPF.

Perforated the Upper Price River from 7725-27', 7709-11', 7689-91', 7668-69', 7641-42', 7602-04' & 7552-53' w/3 SPF.

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DEC 12 2005

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
 Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-3683. 5	North Chapita 300-26		NWSW	26	8S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15682	9/28/2006			10/5/06	
Comments: <i>PRRV = MVRD</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36262	Chapita Wells Unit 664-1		NWNE	1	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15683	10/4/2006			10/5/06	
Comments: <i>PRRV = MVRD</i>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35548	Chapita Wells Unit 902-19		SWSW	19	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14833	13650				11/1/2005	
Comments: <i>PRRV = MVRD</i> — 10/5/06							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

10/5/2006

Date

**RECEIVED**

**OCT 05 2006**

(5/2000)

DIV. OF OIL, GAS & MINING



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

43-047-35548  
T9S R23E Sec 19



IN REPLY REFER TO  
3180  
UT-922

OCT 02 2006

EOG Resources, Inc.  
Attn: Debbie Spears  
600 Seventeenth Street  
Suite 100N  
Denver, Colorado 80202

Re: 1<sup>st</sup> Revision of the  
Consolidated Mesaverde Formation PA "A-B-D-E-  
F-H-J-K-N"  
Chapita Wells Unit  
Uintah County, Utah

Gentlemen:

The 1<sup>st</sup> Revision of the Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-N", Chapita Wells Unit, CRS No. UTU63013AB, AFS No. 892000905AB, is hereby approved effective as of November 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1<sup>st</sup> Revision of the Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-N" results in an addition of 78.85 acres to the participating area for a total of 6,474.69 acres and is based upon the completion of Well No. CWU 902-19, API No. 4304735548, located in the SW  $\frac{1}{4}$ SW  $\frac{1}{4}$  of Section 19, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 7, Lease No. UTU0337, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1<sup>st</sup> Revision of the Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-N", Chapita Wells Unit, and the effective date.

Sincerely,

*/s/ Douglas F. Cook*

Douglas F. Cook  
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED  
OCT 04 2006  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**960' FSL & 1088' FWL (SWSW, Lot 4)  
 Sec. 19-T9S-R23E 40.016942 LAT 109.374350 LON**

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 902-19**

9. API Well No.  
**43-047-35548**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Pit reclamation</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The reserve pit for the referenced location was closed on 8/28/2006 as per the APD procedure.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**02/06/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**FEB 08 2007**

DIV. OF OIL, GAS & MINING