

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 19, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 895-26
NW/SE, SEC. 26, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0285A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED
FEB 23 2004
DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2,331' FSL & 2,129' FEL (NWSE)
 Sec. 26-T9S-R22E 40.006206 LAT 1093.400647 LON**

5. Lease Serial No.
U-0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 895-26

9. API Well No.
43-047-35544

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on June 2, 2007.

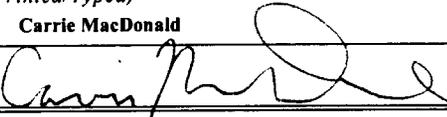
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

07/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 30 2007

DIV. OF OIL, GAS & MINING

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No. **U-0285A**
6. If Indian, Allottee or Tribe Name
7. If Unit or CA Agreement, Name and No. **CHAPITA WELLS UNIT**
8. Lease Name and Well No. **CHAPITA WELLS UNIT 895-26**

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-35544

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**
3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **2331' FSL, 2129' FEL** *44294627* **NW/SE** *40.00627*
At proposed prod. Zone *636165x* *-109.40474*

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 26, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
20.4 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH**
13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **2129'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1800

17. Spacing Unit dedicated to this well
'

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9090'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4961.9 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments
Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *[Signature]* Name (Printed/Typed) **Ed Trotter** Date **February 19, 2004**

Title **Agent** DIV. OF OIL, GAS & MINING

Approved by (Signature) *[Signature]* Name (Printed/Typed) **BRADLEY G. HILL** Date **03-01-04**
Title **ENVIRONMENTAL SCIENTIST III** Office

Federal Approval of this Action is Necessary

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

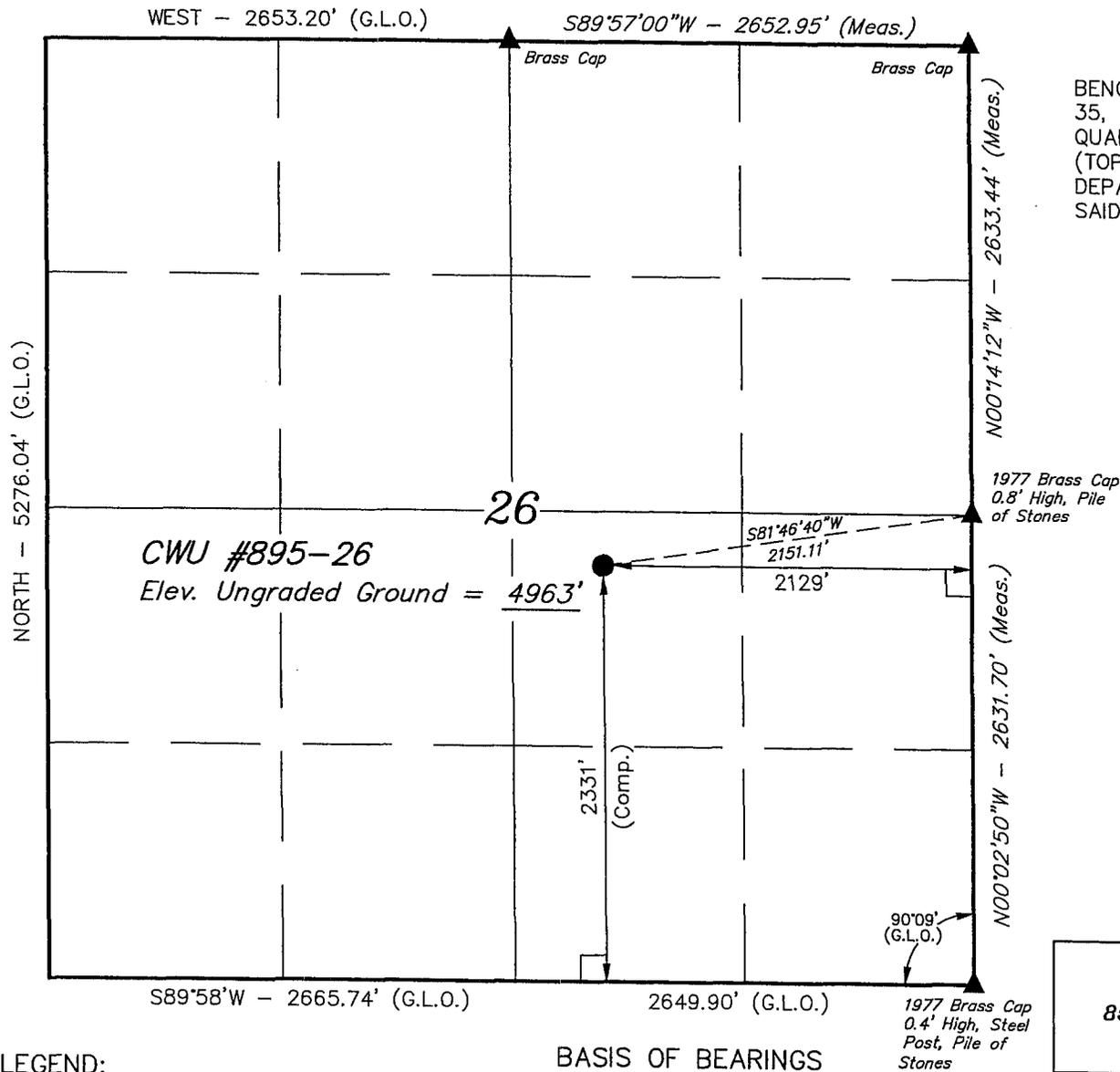
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R22E, S.L.B.&M.

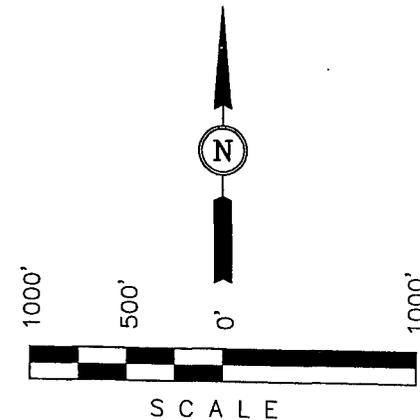
EOG RESOURCES, INC.

Well location, CWU #895-26, located as shown in the NW 1/4 SE 1/4 of Section 26, T9S, R22E, S.L.B.&M. Uintah County, Utah.



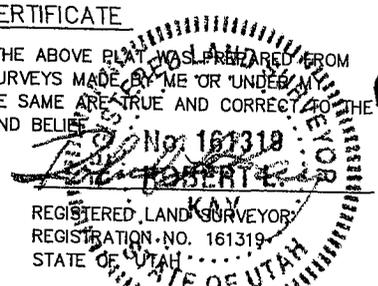
BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)

LATITUDE = 40°00'22.34" (40.006206)

LONGITUDE = 109°24'16.73" (109.400647)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-23-03	DATE DRAWN: 12-30-03
PARTY K.K. G.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 895-26
NW/SE, SEC. 26, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	4,499'
North Horn	6,500'
Island	6,950'
KMV Price River	7,226'
KMV Price River Middle	7,763'
KMV Price River Lower	8,542'
Sego	8,970'

EST. TD: 9090

Anticipated BHP 3900 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<i>Option 1</i>									
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2700' +/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/-KB	9090' +/-	4 1/2"	11.6 #	N-80	LTC	6350 PSI	7780 PSI	223,000#
<i>Option 2</i>									
12 1/4"	0' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/-KB	9090' +/-	4 1/2"	11.6 #	N-80	LTC	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 895-26 NW/SE, SEC. 26, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Intermediate Hole Procedure (250'- 2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2700'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,226'$ (**Top of Price River**) and $\pm 4,000'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250'- 2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2700'-TD):

2700'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500'- 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 895-26
NW/SE, SEC. 26, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2700' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole Procedure (250' - 2700'):

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2700'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

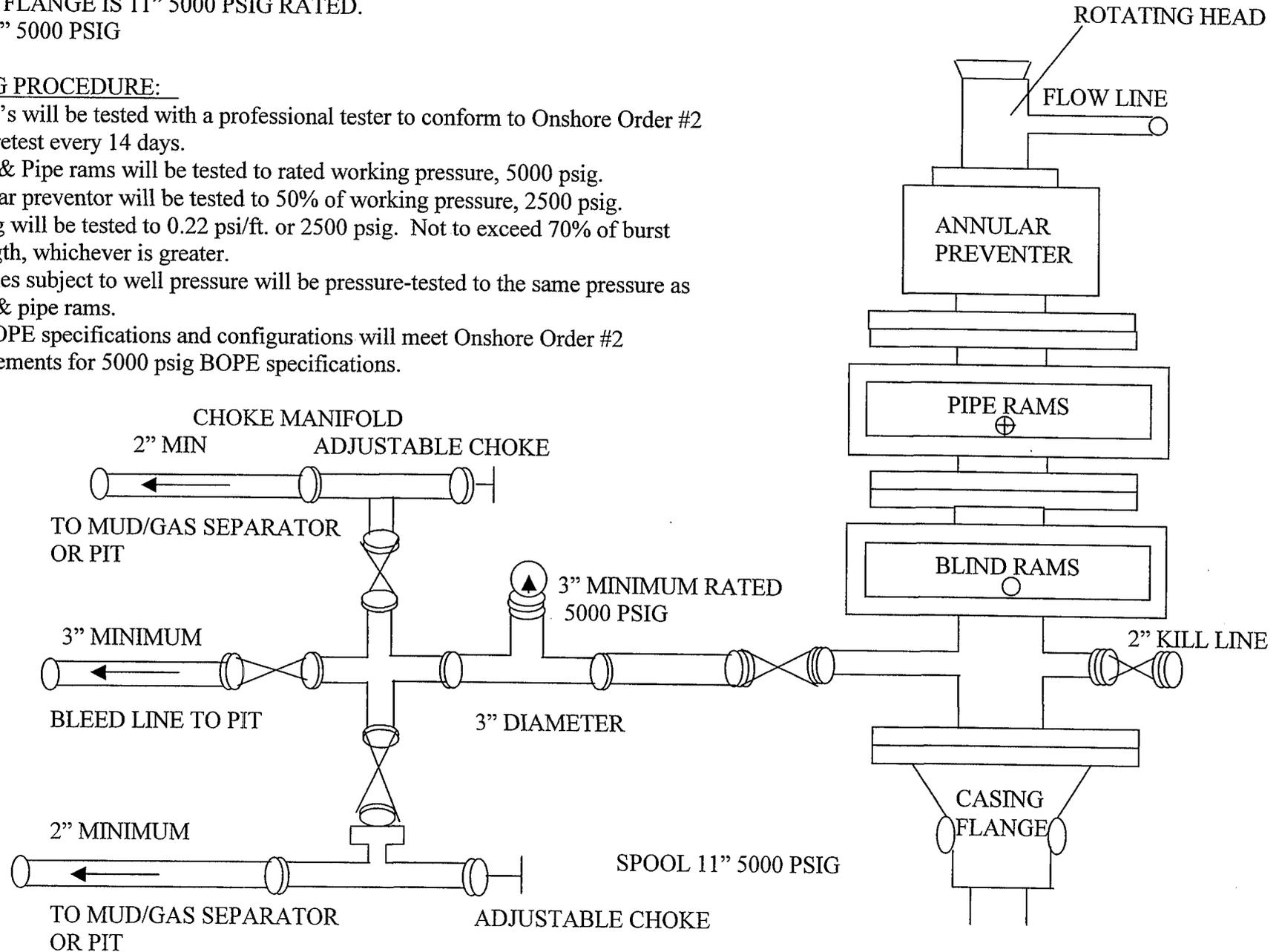
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 895-26
Lease Number: U-0285-A
Location: 2331' FSL & 2129' FEL, NW/SE, Sec. 26,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.4 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 4*

B. Producing wells - 33*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 500' from proposed location to a point in the NW/SE of Section 26, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored from East of Corner #6 to North of Corner #7. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the East.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 895-26 Well, located in the NW/SE Section 26, T9S, R22E, Uintah County, Utah; Lease #U-0285A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-19-2004
Date


Agent

EOG RESOURCES, INC.

CWU #895-26

SECTION 26, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #895-26

LOCATED IN UINTAH COUNTY, UTAH
SECTION 26, T9S, R22E, S.L.B.&M.

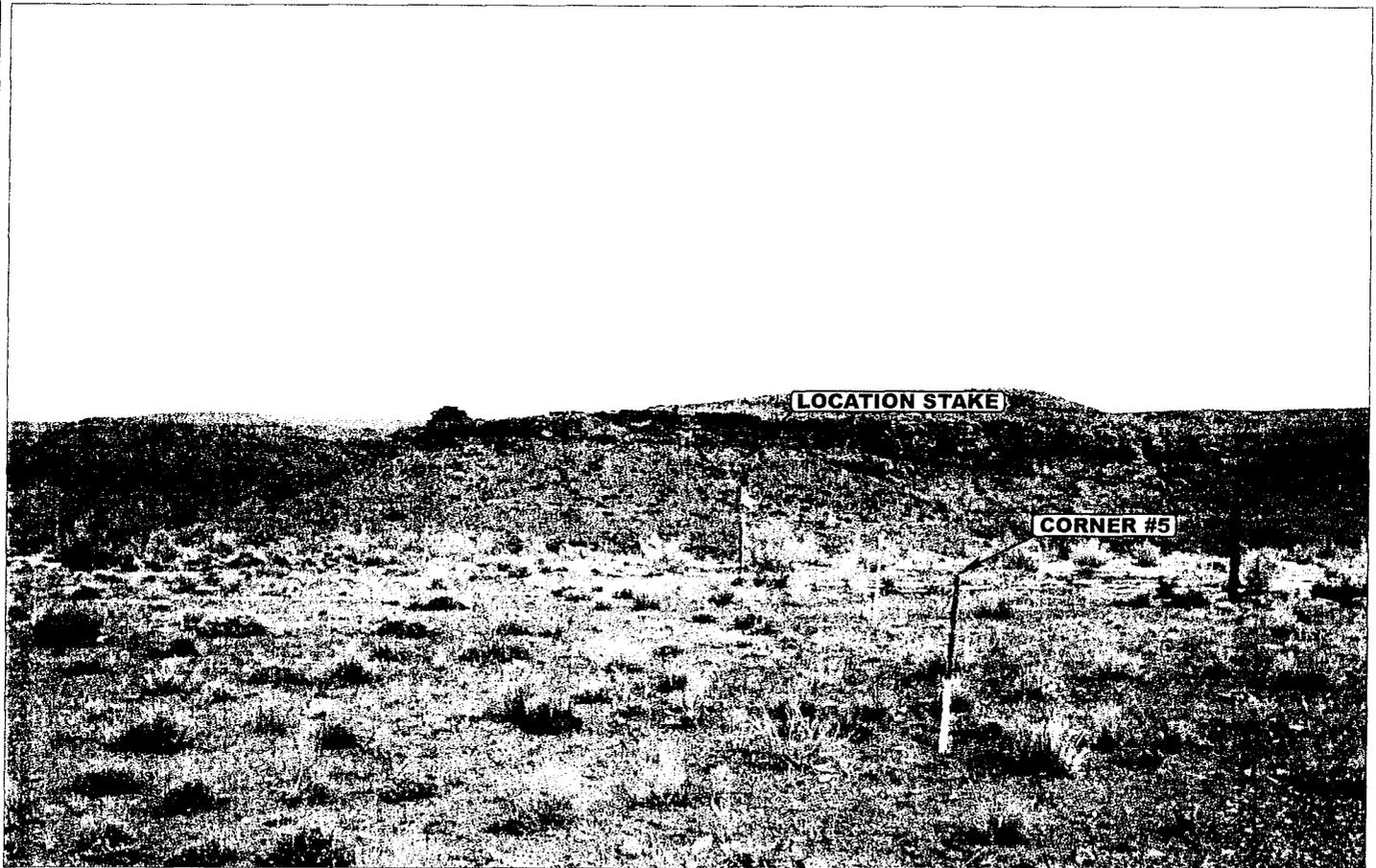


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



- Since 1964 -

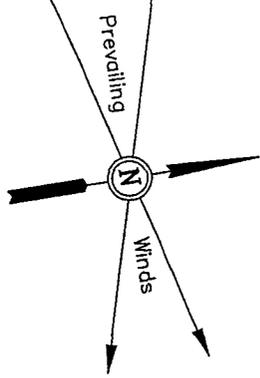
E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	12	31	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: J.L.G.	REVISED: 00-00-00		

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #895-26
SECTION 26, T9S, R22E, S.L.B.&M.
2331' FSL 2129' FEL



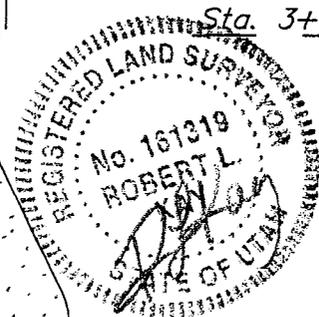
SCALE: 1" = 50'
DATE: 12-30-03
Drawn By: D.R.B.

F-5.1'
El. 56.8'

C-2.7'
El. 64.6'

C-3.6'
El. 65.5'

Sta. 3+25



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Reserve Pit Backfill & Spoils Stockpile

FLARE PIT

3' WIDE BENCH

C-1.5'
El. 63.4'

C-0.8'
El. 62.7'

Sta. 1+50

El. 63.5'
C-13.6'
(btm. pit)

C-1.4'
El. 63.3'

F-6.2'
El. 55.7'

Pit Capacity With 2' of Freeboard is ± 12,250 Bbls.

RESERVE PITS (12' Deep)

Sta. 0+18

SLOPE = 1-1/2 : 1

5' WIDE BENCH

5' WIDE BENCH

El. 67.6'
C-17.7'
(btm. pit)

El. 64.8'
C-2.9'

C-2.3'
El. 64.2'

F-2.9'
El. 59.0'

Sta. 0+00

Approx. Toe of Fill Slope

Proposed Access Road

Existing 4" Pipeline

Elev. Ungraded Ground at Location Stake = 4962.7'
Elev. Graded Ground at Location Stake = 4961.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #895-26

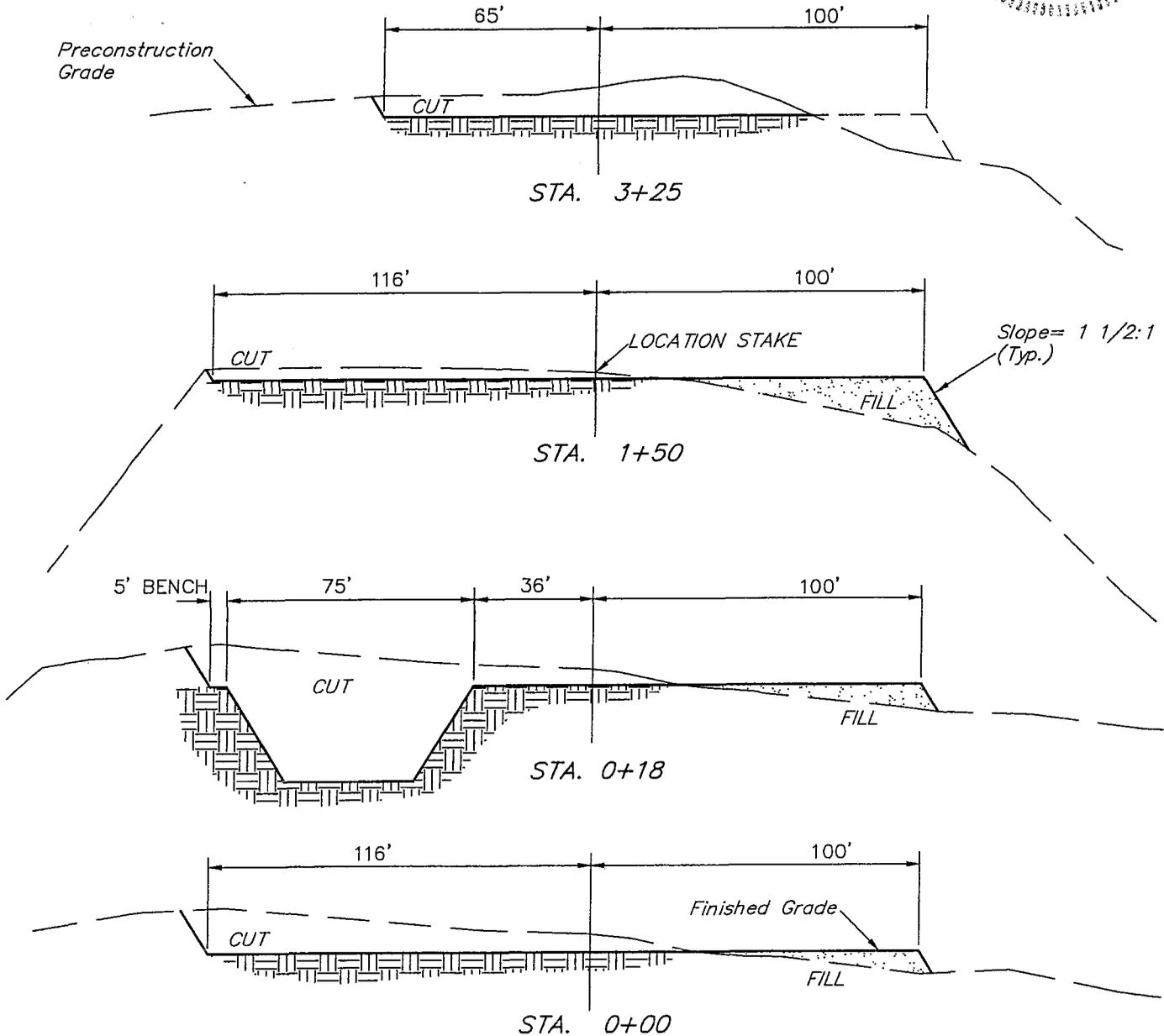
SECTION 26, T9S, R22E, S.L.B.&M.

2331' FSL 2129' FEL



1" = 20'
X-Section Scale
1" = 50'

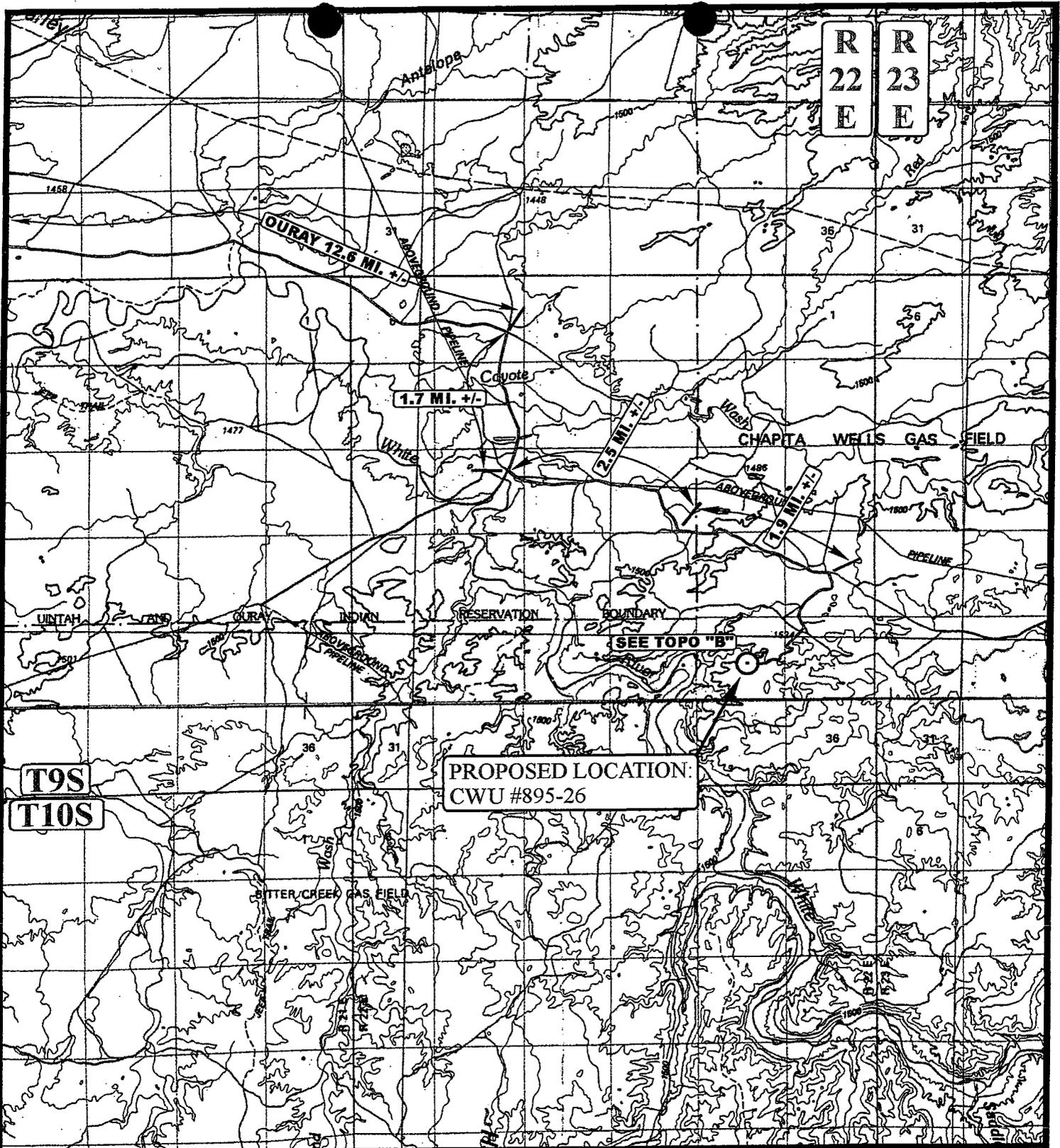
DATE: 12-30-03
Drawn By: D.R.B.



APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 5,290 Cu. Yds.
TOTAL CUT	= 6,430 CU.YDS.
FILL	= 3,450 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,800 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,800 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



PROPOSED LOCATION:
CWU #895-26

LEGEND: **EOG RESOURCES, INC.**

⊙ PROPOSED LOCATION

CWU #895-26
SECTION 26, T9S, R22E, S.L.B.&M.
2331' FSL 2129' FEL

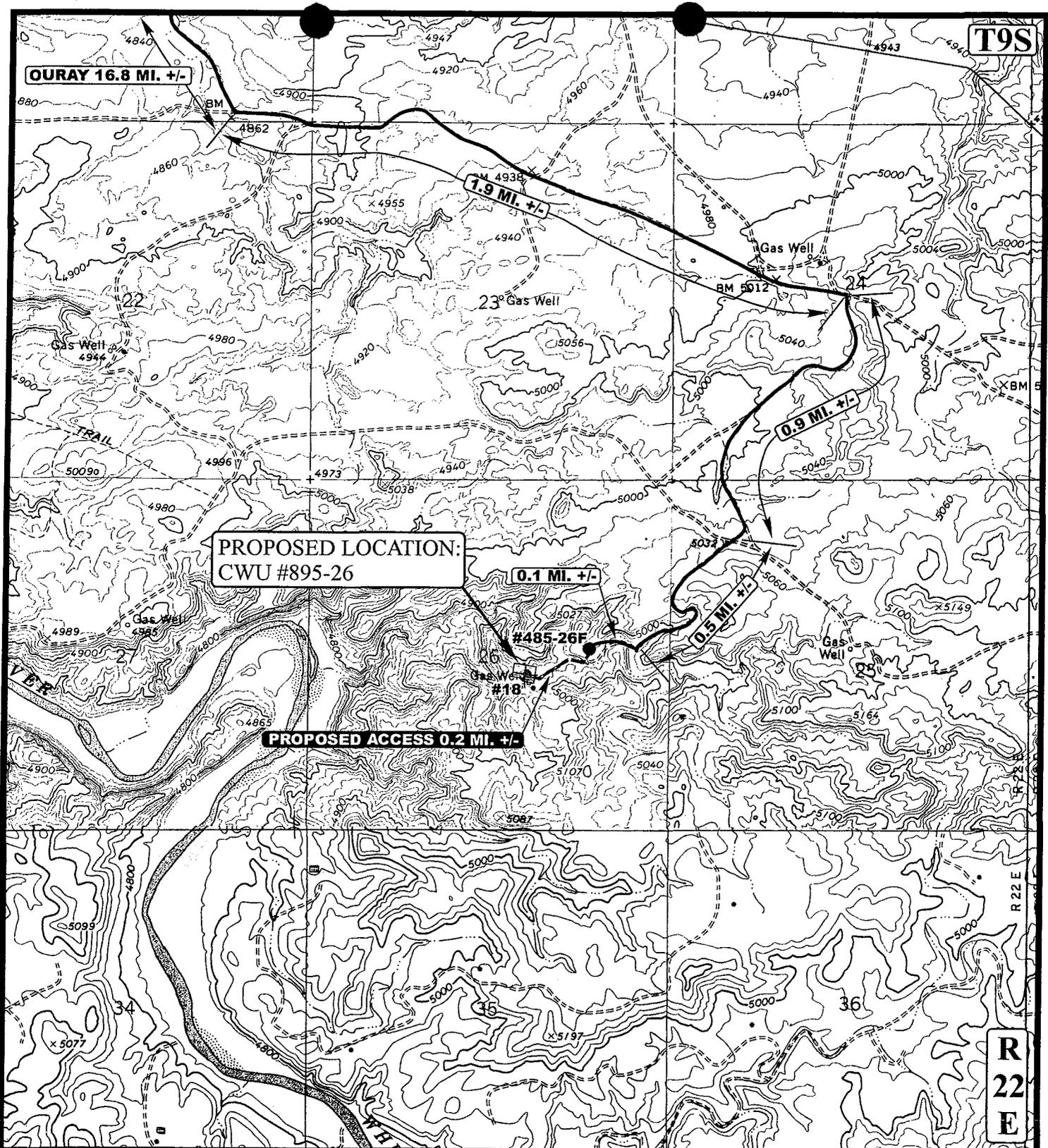
U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

12	31	03
MONTH	DAY	YEAR

A
TOPO



LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #895-26
SECTION 26, T9S, R22E, S.L.B.&M.
2331' FSL 2129' FEL

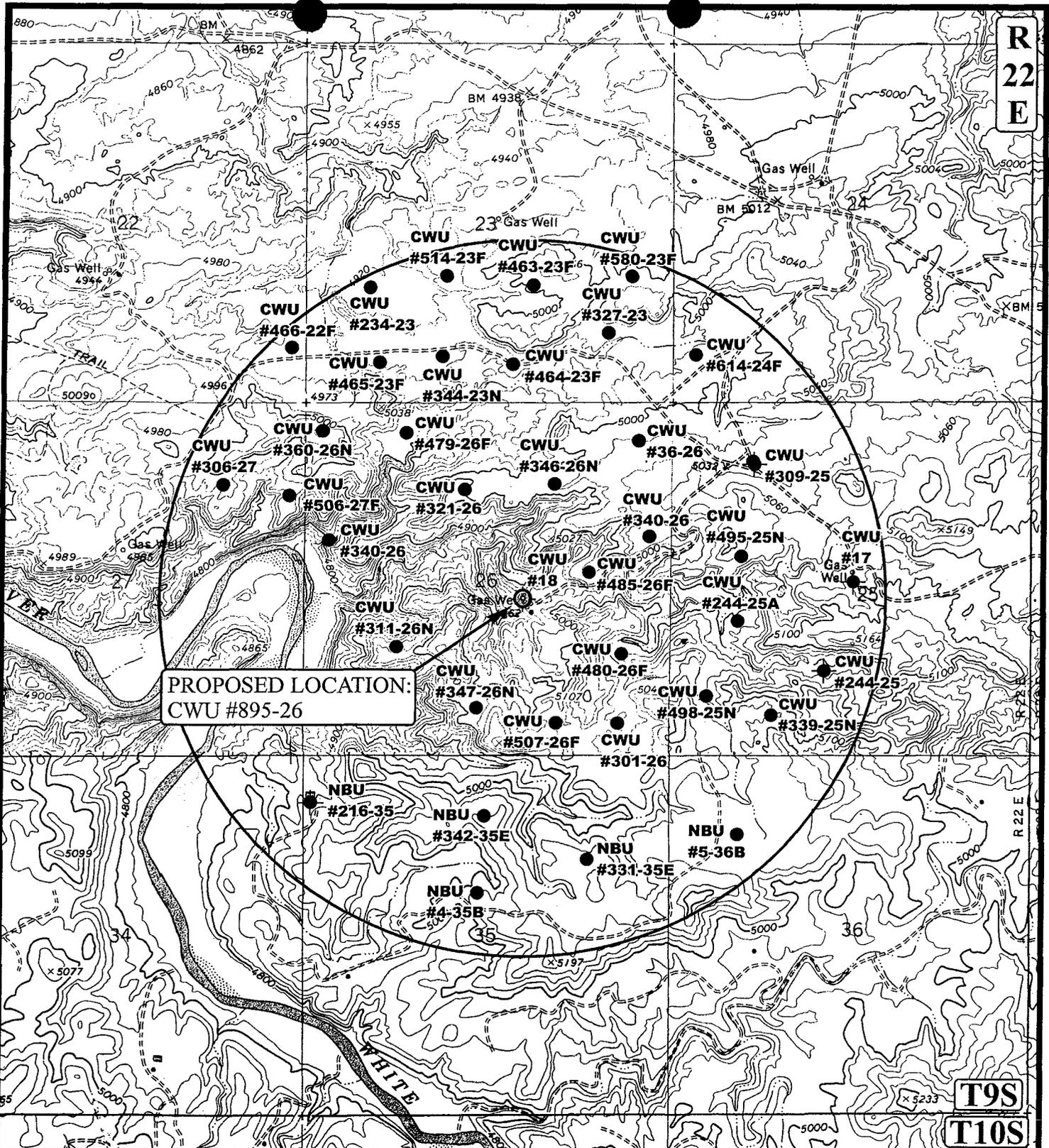
U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 12 | 31 | 03
 MONTH | DAY | YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B
TOPO

R
22
E



PROPOSED LOCATION:
CWU #895-26

T9S
T10S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬤ SHUT IN WELLS
- ⊕ WATER WELLS
- ⬤ ABANDONED WELLS
- ⬤ TEMPORARILY ABANDONED

EOG RESOURCES, INC.

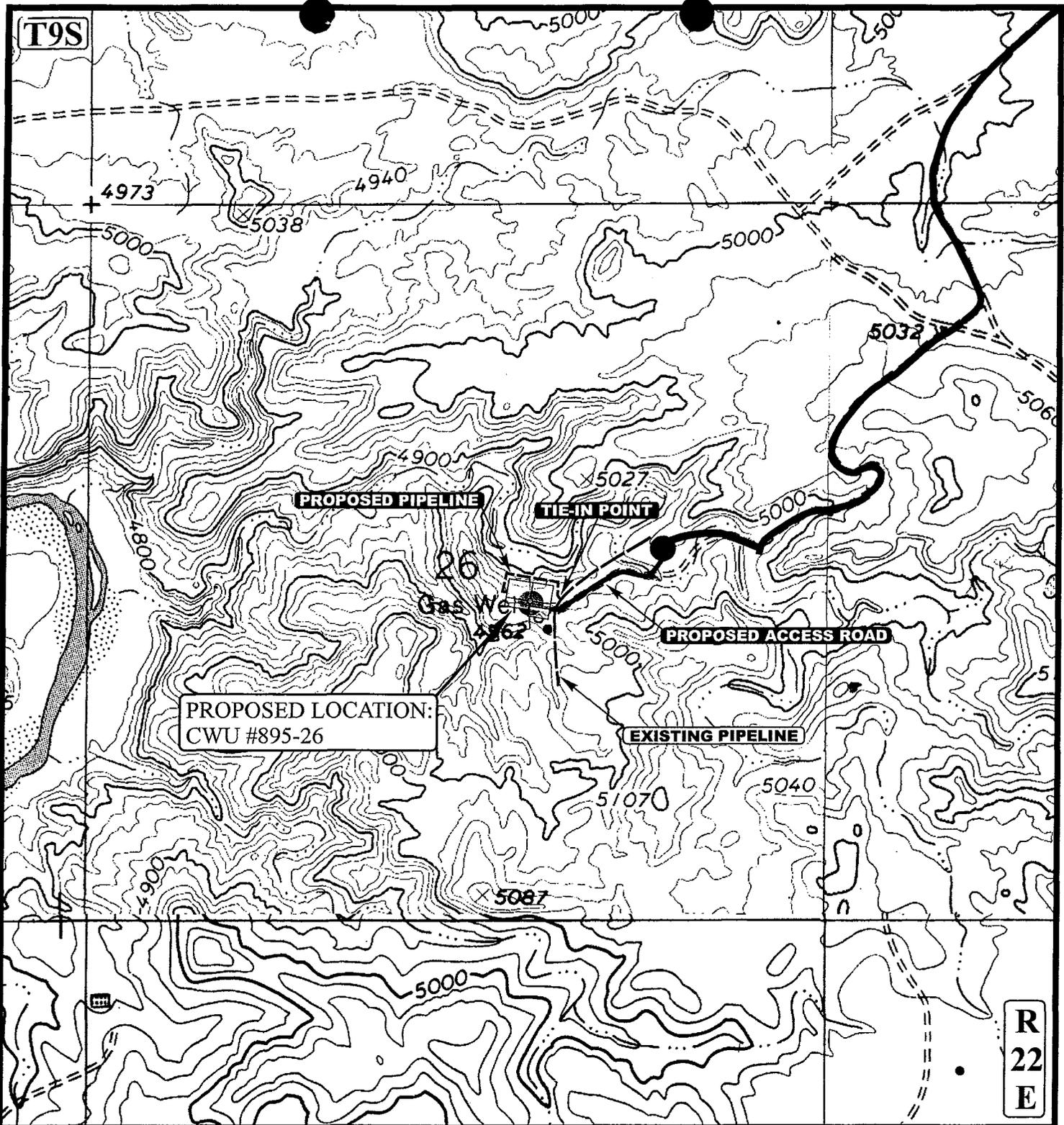
CWU #895-26
SECTION 26, T9S, R22E, S.L.B.&M.
2331' FSL 2129' FEL

U&Ls Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
12 31 03
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 500' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



EOG RESOURCES, INC.

CWU #895-26
SECTION 26, T9S, R22E, S.L.B.&M.
2331' FSL 2129' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
12 31 03
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2004

API NO. ASSIGNED: 43-047-35544

WELL NAME: CWU 895-26

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWSE 26 090S 220E
SURFACE: 2331 FSL 2129 FEL
BOTTOM: 2331 FSL 2129 FEL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0285A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

LATITUDE: 40.00627

LONGITUDE: 109.40474

RECEIVED AND/OR REVIEWED:

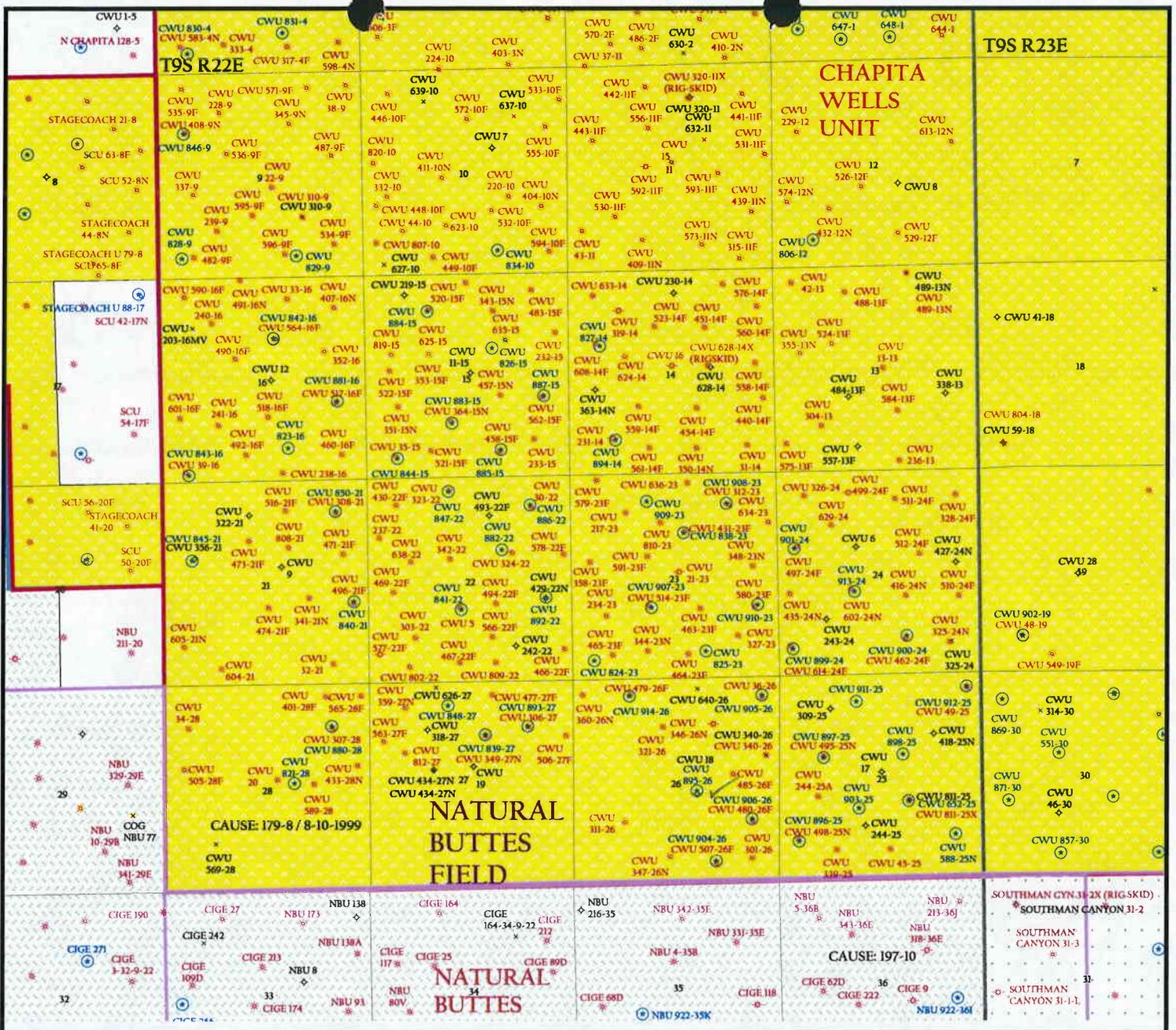
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

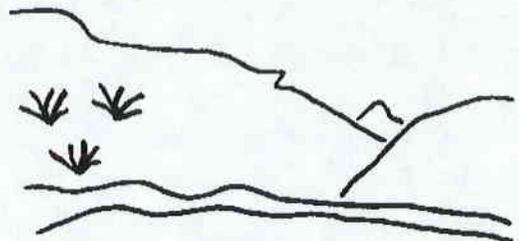
- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal approval
2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)
 SEC. 26 T.9S, R.22E
 FIELD: NATURAL BUTTES (630)
 COUNTY: UINTAH
 CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA WHITNEY
 DATE: 26-FEBRUARY-2004

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

February 27, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2004 Plan of Development Chapita Wells Unit
 Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35525	CWU 881-16 Sec 16	T09S R22E 2023 FSL 0766 FEL
43-047-35526	CWU 892-22 Sec 22	T09S R22E 2151 FSL 0707 FEL
43-047-35527	CWU 909-23 Sec 23	T09S R22E 0678 FNL 1995 FWL
43-047-35528	CWU 908-23 Sec 23	T09S R22E 0805 FNL 1277 FEL
43-047-35529	CWU 910-23 Sec 23	T09S R22E 1852 FSL 0575 FEL
43-047-35530	CWU 907-23 Sec 23	T09S R22E 1882 FSL 2025 FWL
43-047-35531	CWU 901-24 Sec 24	T09S R22E 1990 FNL 0482 FWL
43-047-35532	CWU 913-24 Sec 24	T09S R22E 2177 FSL 1930 FWL
43-047-35533	CWU 899-24 Sec 24	T09S R22E 0692 FSL 0333 FWL
43-047-35534	CWU 912-25 Sec 25	T09S R22E 0370 FNL 0381 FEL
43-047-35535	CWU 911-25 Sec 25	T09S R22E 0660 FNL 1971 FWL
43-047-35537	CWU 896-25 Sec 25	T09S R22E 1026 FSL 0502 FWL
43-047-35538	CWU 897-25 Sec 25	T09S R22E 2105 FNL 1142 FWL
43-047-35539	CWU 903-25 Sec 25	T09S R22E 1877 FSL 2060 FWL
43-047-35540	CWU 904-26 Sec 26	T09S R22E 0518 FSL 1624 FEL
43-047-35541	CWU 906-26 Sec 26	T09S R22E 1606 FSL 0711 FEL
43-047-35542	CWU 914-26 Sec 26	T09S R22E 0403 FNL 1458 FWL
43-047-35543	CWU 905-26 Sec 26	T09S R22E 0495 FNL 0468 FEL
43-047-35544	CWU 895-26 Sec 26	T09S R22E 2331 FSL 2129 FEL
43-047-35545	CWU 893-27 Sec 27	T09S R22E 1189 FNL 1172 FEL
43-047-35548	CWU 902-19 Sec 19	T09S R23E 0940 FSL 1097 FWL

page 2

(Proposed PZ Wasatch)

43-047-35536 CWU 652-25 Sec 25 T09S R22E 1956 FSL 1949 FEL
43-047-35547 CWU 651-6 Sec 6 T09S R23E 0820 FNL 0662 FEL
43-047-35553 CWU 655-6 Sec 6 T09S R23E 2084 FSL 0434 FWL
43-047-35554 CWU 653-1 Sec 1 T09S R22E 1827 FSL 0830 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-27-04

005



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 1, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

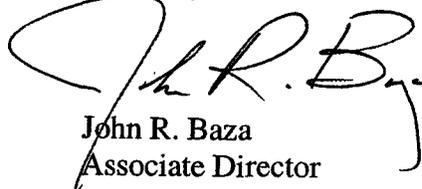
Re: Chapita Wells Unit 895-26 Well, 2331' FSL, 2129' FEL, NW SE, Sec. 26,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35544.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 895-26

API Number: 43-047-35544

Lease: U-0285A

Location: NW SE Sec. 26 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **2331' FSL, 2129' FEL** **NW/SE**

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
20.4 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **2129'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1800

17. Spacing Unit dedicated to this well
'

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9090'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4961.9 FEET GRADED GROUND

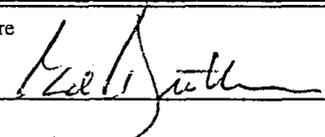
22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **February 19, 2004**

Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **RECEIVED** Date **08/03/2004**

Title **Assistant Field Manager Mineral Resources** Office **DIV. OF OIL, GAS & MINING**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

URD 617

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: CWU 895-26

API Number: 43-047-35544

Lease Number: UTU - 0285-A

Location: NWSE Sec. 26 TWN: 09S RNG: 22E

Agreement: CHAPITA WELLS UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at $\pm 1,410$ ft. (option 1) and by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at $\pm 4,460$ ft. (option 1 or 2). If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc..

API Number: 43-047-35544

Well Name & Number: CWU 895-26

Lease number: U-0285A

Location: NWSE NW Sec, 26, T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 1/20/04

Date APD Received: 2/23/04

Conditions for Approval are in the APD

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: CWU 895-26Api No: 43-047-35544 Lease Type: FEDERALSection 26 Township 09S Range 22E County UINTAHDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDDED:**Date 01/03/2005Time 3:00 PMHow DRY**Drilling will commence:** _____Reported by DALL COOKTelephone # 1-435-828-3630Date 01/03/2005 Signed CHD

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735489	NORTH CHAPITA 255-28		SESE	28	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14474	12/31/2004		1/4/05		
Comments: <i>PRR = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735644	CHAPITA WELLS UNIT 895-26		NWSE	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14475	1/3/2005		1/4/05		
Comments: <i>PRR = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene Gardner

Signature

Regulatory Assistant

1/4/2005

Title

Date

(5/2000)

RECEIVED

JAN 04 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CHAPITA WELLS UNIT 895-26

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES

9. API Well No. **43-047**
~~83047~~-35544

3a. Address
P.O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307-276-3334 Ext: 4842

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T9S R22E NWSE 2331FSL 2129FEL
40.00621 N Lat, 109.40064 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 1/3/2005 at 3:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 1/3/2005 @ 9:30 a.m.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #52612 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KAYLENE R GARDNER

Title REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 01/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JAN 07 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

010

5. Lease Serial No.
U-0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 895-26

9. API Well No.
83017-35544

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM

3a. Address
P.O. BOX 250
BIG PINEY, WY 83113

3b. Phone No. (include area code)
Ph: 307-276-3331 Ext: 4842

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T9S R22E NWSE 2331FSL 2129FEL
40.00621 N Lat, 109.40065 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #52593 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KAYLENE R GARDNER Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 01/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

**RECEIVED
JAN 07 2005
DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SECTION 26, T9S, R22E NW/SE 2331 FSL 2129 FEL 40.006206 LAT 109.400647 LON

5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS 895-26

9. API Well No.
43-047-35544

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

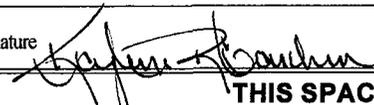
No drilling activity has occurred since spud 1/3/2005.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

01/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

RECEIVED

JAN 24 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 26, T9S, R22E NW/SE 2331 FSL 2129 FEL 40.006206 LAT 109.400647 LON

5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS 895-26

9. API Well No.
43-047-35544

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other DRILLING OPERATIONS

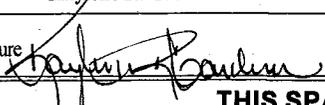
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 1/3/2005.

RECEIVED
JAN 31 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **01/28/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS 895-26

9. API Well No.
43-047-35544

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address **P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 26, T9S, R22E NW/SE 2331 FSL 2129 FEL 40.006206 LAT 109.400647 LON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other DRILLING OPERATIONS

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 1/3/2005.

RECEIVED

FEB 08 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature *Kaylene R. Gardner* Date **02/04/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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Office _____

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0285-A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 250 Big Piney WY, 83113		8. Well Name and No. CHAPITA WELLS 895-26
3b. Phone No. (include area code) 307-276-3331		9. API Well No. 43-047-35544
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 26, T9S, R22E NW/SE 2331 FSL 2129 FEL 40.006206 LAT 109.400647 LON		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other DRILLING OPERATIONS

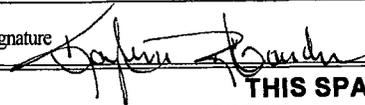
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Please see the attached well chronology report for drilling operations from 2/11/2005 - 2/18/2005.

RECEIVED

FEB 24 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 	Date 02/18/2005	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

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(Instructions on page 2)



WELL CHRONOLOGY REPORT

Report Generated On: 02-18-2005

Well Name	CWU 895-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35544	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,090 / 9,090	Property #	053942
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,427 / 2,427
KB / GL Elev	4,977 / 4,962				
Location	Section 26, T9S, R22E, NWSE, 2331 FSL & 2129 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302663	AFE Total				DHC / CWC					
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	03-10-2004	Release Date					
03-10-2004		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2331' FSL & 2129' FEL (NW/SE)
			SECTION 26, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE RIG #15
			9090' KMV PRICE RIVER LOWER
			DW/GAS
			CHAPITA WELLS DEEP
			LEASE: U-0285-A
			ELEVATION: 4963' NAT GL, 4962' PREP GL, 4977' KB (15')
			EOG WI 50%, NRI 43.5%

01-21-2005	Reported By	ED TROTTER										
Daily Costs: Drilling		Completion									Daily Total	
Cum Costs: Drilling		Completion									Well Total	
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0							
Activity at Report Time: WORT												

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDED 20" HOLE @ 3:00 PM, 1/3/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8" 54# H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2440'. DID NOT HIT ANY WATER FLOW. RU WIRE LINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 1 DEGREE @ 2440'. RAN 55 JTS (2412.30') OF 9-5/8", 36.0 #/FT, J-55, ST&C CASING & LANDED @ 2426.80' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 160 BBLS WATER AHEAD. MIXED & PUMPED 40 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX PREMIUM CEMENT W/16% GEL & 10#SX GILSONITE-3% SALT, 2% CACL2 & 1/4#SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (149.7 BBLS).

TAIL CEMENT: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & 1/4#SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CF/SX (41 BBLS). DISPLACED CEMENT W/183.4 BBLS WATER. BUMPED PLUG W/1000#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4#SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21.00 BBLS).

TOP OUT #2: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4#SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21.00 BBLS). HAD 8 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM AT 9:30 AM, 1/3/05 OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 26, T9S, R22E NW/SE 2331 FSL 2129 FEL 40.006206 LAT 109.400647 LON

5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS 895-26

9. API Well No.
43-047-35544

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
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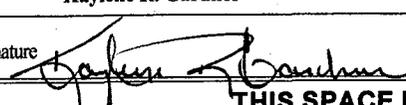
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Please see the attached well chronology report for drilling operations from 2/25/2005 - 3/4/2005.

RECEIVED
MAR 0 / 2005
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **03/04/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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(Instructions on page 2)



WELL CHRONOLOGY REPORT

Report Generated On: 03-04-2005

Well Name	CWU 895-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35544	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,090/ 9,090	Property #	053942
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,427/ 2,427
KB / GL Elev	4,977/ 4,962				
Location	Section 26, T9S, R22E, NWSE, 2331 FSL & 2129 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	AFE Total				DHC / CWC						
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	03-10-2004	Release Date					
03-10-2004		Reported By									
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2331' FSL & 2129' FEL (NW/SE) SECTION 26, T9S, R22E UINTAH COUNTY, UTAH TRUE RIG #15 9090' KMV PRICE RIVER LOWER DW/GAS CHAPITA WELLS DEEP LEASE: U-0285-A ELEVATION: 4963' NAT GL, 4962' PREP GL, 4977' KB (15') EOG WI 50%, NRI 43.5%

01-21-2005	Reported By				ED TROTTER						
Daily Costs: Drilling				Completion	Daily Total						
Cum Costs: Drilling				Completion	Well Total						
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WORT											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 3:00 PM, 1/3/05.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

016

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 26, T9S, R22E NW/SE 2331 FSL 2129 FEL 40.006206 LAT 109.400647 LON		8. Well Name and No. CHAPITA WELLS 895-26
		9. API Well No. 43-047-35544
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
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			<input type="checkbox"/> Water Shut-Off
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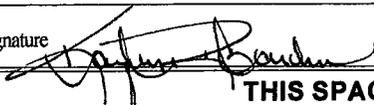
Please see the attached well chronology report for drilling operations from 3/4/2005 - 3/18/2005.

RECEIVED

MAR 21 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 03/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 03-18-2005

Well Name	CWU 895-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35544	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	03-11-2005	Class Date	
Tax Credit	N	TVD / MD	9,090/ 9,090	Property #	053942
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,427/ 2,427
KB / GL Elev	4,977/ 4,962				
Location	Section 26, T9S, R22E, NWSE, 2331 FSL & 2129 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302663	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	03-10-2004
				Release Date	
03-10-2004	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2331' FSL & 2129' FEL (NW/SE)
			SECTION 26, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE RIG #15
			9090' KMV PRICE RIVER LOWER
			DW/GAS
			CHAPITA WELLS DEEP
			LEASE: U-0285-A
			ELEVATION: 4963' NAT GL, 4962' PREP GL, 4977' KB (15')
			EOG WI 50%, NRI 43.5%

01-21-2005	Reported By					ED TROTTER
Daily Costs: Drilling		Completion		Daily Total		
Cum Costs: Drilling		Completion		Well Total		
MD	2,440	TVD	2,440	Progress	0	
				Days	0	
				MW	0.0	
				Visc	0.0	
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0		
Activity at Report Time: WORT						

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 3:00 PM, 1/3/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8" 54# H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2440'. DID NOT HIT ANY WATER FLOW. RU WIRE LINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 1 DEGREE @ 2440'. RAN 55 JTS (2412.30') OF 9-5/8", 36.0 #/FT, J-55, ST&C CASING & LANDED @ 2426.80' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 160 BBLS WATER AHEAD. MIXED & PUMPED 40 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX PREMIUM CEMENT W/16% GEL & 10#SX GILSONITE-3% SALT, 2% CACL2 & 1/4#SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (149.7 BBLS).

TAIL CEMENT: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & 1/4#SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CF/SX (41 BBLS). DISPLACED CEMENT W/183.4 BBLS WATER. BUMPED PLUG W/1000#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4#SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21.00 BBLS).

TOP OUT #2: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4#SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21.00 BBLS). HAD 8 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM AT 9:30 AM, 1/3/05 OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

03-10-2005		Reported By		PAT CLARK							
Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: PU DRILL PIPE

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU. RDMO FROM 3/5/05 - 3/9/05.
18:00	24:00	6.0	RIG ON DAYWORK @ 18:00 ON 03/09/05. TESTED BOPE.
			TESTED BOPE HIGH 5000 PSIG, LOW 250 PSIG. TESTED KELLY VALVES, INSIDE BOP, SAFETY VALVE, PIPE & BLIND RAMS, KILL & CHOKE LINES, MANIFOLD TO 2500 PSIG HIGH, 250 PSIG LOW. TESTED ANNULAR PREVENTER. TESTED SURFACE CASING @ 1500 PSIG FOR 30 MIN.
24:00	05:00	5.0	FINISHED RU FLOOR & GAS BUSTER.
05:00	06:00	1.0	PU BHA & TOOLS.

NOTIFIED (LEFT MESSAGE) JERRY BARNES W/BLM IN VERNAL @ 09:00 HRS, 3/9/05

SAFETY MEETING: TEST BOPE

03-11-2005		Reported By		PAT CLARK							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,780	TVD	2,780	Progress	335	Days	0	MW	8.4	Visc	27.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	PU DP. TAGGED CEMENT @ 2300'.
18:00	00:30	6.5	DRILL CEMENT & FLOAT EQUIPMENT FROM 2300' - 2445'.
00:30	00:45	0.25	LEAK OFF TEST 440 PSIG, 11.8 MUD WEIGHT EQUIVALENT.
00:45	06:00	5.25	DRILL & ROTATE 2445' - 2780', WOB 10-20K, RPM 45-55, ROP 58 FPH. SPUD SURFACE HOLE @ 00:45 HRS, 3/11/05.

SAFETY MEETING: INSTALL ROTATING HEAD

03-12-2005		Reported By		PAT CLARK							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	3,875	TVD	3,875	Progress	1,095	Days	1	MW	8.7	Visc	34.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:45	5.75	DRILL & ROTATE 2780' - 3105', WOB 15-22K, RPM 48-55, ROP 57 FPH.
11:45	12:45	1.0	RIG SERVICED. SURVEY-MISRUN.
12:45	13:30	0.75	DRILL & ROTATE 3105' - 3137', WOB 22K, RPM 53, ROP 43 FPH.
13:30	14:00	0.5	SURVEY-MISRUN.
14:00	14:45	0.75	DRILL & ROTATE 3137' - 3195', WOB 22K, RPM 53, ROP 77 FPH.
14:45	15:45	1.0	SURVEY, 3/4 DEG.
15:45	22:45	7.0	DRILL & ROTATE 3195' - 3545', WOB 18-22K, RPM 48-55, ROP 50 FPH.
22:45	23:30	0.75	SURVEY, 1 DEG.
23:30	06:00	6.5	DRILL ROTATE 3545' - 3875', WOB 18-22K, RPM 50, ROP 66 FPH.

SAFETY MEETING: RUN SURVEYS

FORMATION GREEN RIVER

BG GAS 2200-7300U, CONN GAS 0-2500U OVER BG GAS

SH 50%, SS 45%, SLTST 5%

03-13-2005		Reported By		PAT CLARK							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	4,705	TVD	4,705	Progress	830	Days	2	MW	8.8	Visc	37.0
Formation :		PBTD : 0.0		Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 3875' - 4264'. WOB 15-23K, RPM 45-55, ROP 52 FPH. BOP DRILL 55 SECONDS. FUNCTION TESTED PIPE RAMS.
13:30	15:15	1.75	EQUIPMENT REPAIR, KELLY SPINNER & #2 PUMP.
15:15	15:45	0.5	DRILL & ROTATE 4264' - 4285'.
15:45	16:45	1.0	EQUIPMENT REPAIR, VALVE ON PUMP DISCHARGE LINE.
16:45	22:45	6.0	DRILL & ROTATE 4285' - 4485', WOB 15-23K, RPM 45-55, ROP 34 FPH.
22:45	23:15	0.5	EQUIPMENT REPAIR, VALVE ON #2 PUMP DISCHARGE LINE.
23:15	23:30	0.25	DRILL & ROTATE 4485' - 4514'.
23:30	00:30	1.0	SURVEY, 1 1/4 DEG.
00:30	01:15	0.75	DRILL & ROTATE 4515' - 4545'.
01:15	02:15	1.0	EQUIPMENT REPAIR, SAME VALVE.
02:15	06:00	3.75	DRILL & ROTATE 4545' - 4705', WOB 17-23K, RPM 50, ROP 43 FPH.

SAFETY MEETING: AIR TUGGER

WASATCH 4489'

BG GAS 1300-2200U, CONN GAS 900-2000U OVER BG GAS

SH 85%, SS 15%

03-14-2005 Reported By PAT CLARK

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	5,240	TVD	5,240	Progress	535	Days	3	MW	9.1	Visc	37.0
Formation :		PBSD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL & ROTATE 4705' - 4740', WOB 22K, RPM 50, ROP 35 FPH.
07:00	08:00	1.0	CIRCULATED FOR TRIP. STRAP & CALIPER NEW BHA COMPONENTS.
08:00	12:00	4.0	TRIP OUT FOR NEW BIT & MOTOR.
12:00	13:00	1.0	PU LD BHA & TOOLS. LD TRI-COLLAR. PU MUD MOTOR, X/O BIT.
13:00	15:30	2.5	EQUIPMENT REPAIRED, FLOOR MOTORS.
15:30	19:00	3.5	TIH. WASH/REAM 45' TO BOTTOM.
19:00	06:00	11.0	DRILL & ROTATE 4740' - 5240', WOB 15-22K, RPM 50/65, ROP 45 FPH. ROP WITHOUT CONNECTIONS 57 FPH.

SAFETY MEETING: NEW HANDS

BOP DRILL DAYLIGHTS 82 SECONDS, MORNING TOUR 92 SECONDS

FUNCTION TESTED PIPE RAMS

BG GAS 70-1000U, CONN GAS 0-1200U OVER BG GAS

SH 90%, SS 10%, COAL TR

03-15-2005 Reported By PAT CLARK

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	6,380	TVD	6,380	Progress	1,140	Days	4	MW	9.3	Visc	37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	21:00	15.0	DRILL & ROTATE 5240' - 6086', WOB 20-25K, RPM 60/65, ROP 57 FPH.
21:00	22:15	1.25	EQUIPMENT REPAIR, FLOOR MOTORS.
22:15	06:00	7.75	DRILL & ROTATE 6086' - 6380', WOB 22-25K, RPM 60/65, ROP 38 FPH.

SAFETY MEETING: TONG BACKLASH
 BOP DRILL MORNING TOUR 72 SECONDS
 FUNCTION TESTED PIPE RAMS

BG GAS 50-2000U, CONN GAS 0-1200U OVER BG GAS
 SH 80%, SS 15%, LS 5%

03-16-2005 Reported By PAT CLARK

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	6,910 TVD	6,910 Progress	530 Days	5 MW	9.7 Visc 39.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:45	4.75	DRILL & ROTATE 6380' - 6521', WOB 20-25K, RPM 60/65, ROP 30 FPH.
10:45	11:00	0.25	SERVICED RIG.
11:00	06:00	19.0	DRILL & ROTATE 6521' - 6910', WOB 12-22K, RPM 45-65/65, ROP 21 FPH.

BOP DRILL 80 SECONDS
 FUNCTION TESTED PIPE RAMS

BG GAS 30-100U
 CONN GAS 0-80U, OVER BG GAS
 SH 60%, SS 35%, LS 5%
 NORTH HORN FORMATION 6503'

03-17-2005 Reported By PAT CLARK

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	5,919 TVD	6,919 Progress	9 Days	6 MW	10.2 Visc 41.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WASH/REAM

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL & ROTATE 6910' - 6919', WOB 12-29K, RPM 50/65, ROP 18 FPH.
06:30	08:00	1.5	CIRCULATED FOR BIT TRIP. DROPPED SURVEY. PUMPED PILL.
08:00	11:00	3.0	TOH.
11:00	13:30	2.5	EQUIPMENT REPAIR, TONG CABLE, SLIP DIES.
13:30	15:00	1.5	FINISHED TOH.

15:00 19:15 4.25 CHECKED SURVEY, MISRUN. LD MUD MOTOR. PU NEW BIT & TRI-COLLAR, TIH. FILLED PIPE AT 3700'.
 19:15 01:00 5.75 HOLE/MUD PROBLEMS, WORKED STUCK PIPE & BUILT MUD WEIGHT AT 6600'. ABLE TO CIRCULATE, BUT NOT ROTATE.
 01:00 04:30 3.5 PIPE CAME FREE. ROTATE & CIRCULATE TO BUILD MUD WEIGHT TO 10.2 PPG.
 04:30 06:00 1.5 WASH/REAM 6600' - 6700'.

SAFETY MEETING: TRIP PIPE

BG GAS 70-300U, CONN GAS NA, TRIP GAS 5700U
 SH 30%, SS 70%

03-18-2005 Reported By PAT CLARK

Daily Costs: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	7,498	TVD	7,498	Progress	579	Days	7	MW	10.6	Visc	39.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	WASH/REAM 6700' - 6919'.
10:00	12:45	2.75	DRILL & ROTATE 6919' - 6986', WOB 12-22K, RPM 50, ROP 24 FPH.
12:45	13:15	0.5	BOP DRILL 75 SECONDS. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC. SERVICED RIG.
13:15	03:15	14.0	DRILL & ROTATE 6986' - 7455', WOB 18-24K, RPM 50-60, ROP 34 FPH.
03:15	04:30	1.25	LOST 90 BBLS MUD. CIRCULATED WHILE BUILDING MUD VOLUME & ADDING LCM.
04:30	06:00	1.5	DRILL & ROTATE 7455' - 7498', WOB 22K, RPM 54, ROP 29 FPH.

SAFETY MEETING: TRIP PIPE

RIG INSPECTION BY JERRY BARNES OF VERNAL BLM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

017

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 26, T9S, R22E NW/SE 2331 FSL 2129 FEL 40.006206 LAT 109.400647 LON		8. Well Name and No. CHAPITA WELLS 895-26
		9. API Well No. 43-047-35544
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other DRILLING OPERATIONS

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

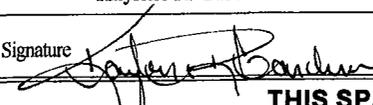
Please see the attached well chronology report for drilling operations from 3/18/2005 - 3/24/2005.

RECEIVED

MAR 28 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 03/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 03-24-2005

Well Name	CWU 895-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35544	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	03-11-2005	Class Date	
Tax Credit	N	TVD / MD	9,090/ 9,090	Property #	053942
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,090/ 9,090
KB / GL Elev	4,977/ 4,962				
Location	Section 26, T9S, R22E, NWSE, 2331 FSL & 2129 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302663	AFE Total		DHC / CWC							
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	03-09-2004	Release Date	03-21-2005				
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	03-10-2004	Release Date					
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	03-11-2004	Release Date					
03-10-2004 Reported By											
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2331' FSL & 2129' FEL (NW/SE) SECTION 26, T9S, R22E UINTAH COUNTY, UTAH TRUE RIG #15 9090' KMV PRICE RIVER LOWER DW/GAS CHAPITA WELLS DEEP LEASE: U-0285-A ELEVATION: 4963' NAT GL, 4962' PREP GL, 4977' KB (15') EOG WI 50%, NRI 43.5%

01-21-2005	Reported By	ED TROTTER									
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0

08:00	11:00	3.0 TOH.
11:00	13:30	2.5 EQUIPMENT REPAIR, TONG CABLE, SLIP DIES.
13:30	15:00	1.5 FINISHED TOH.
15:00	19:15	4.25 CHECKED SURVEY, MISRUN. LD MUD MOTOR. PU NEW BIT & TRI-COLLAR, TIH. FILLED PIPE AT 3700'.
19:15	01:00	5.75 HOLE/MUD PROBLEMS, WORKED STUCK PIPE & BUILT MUD WEIGHT AT 6600'. ABLE TO CIRCULATE, BUT NOT ROTATE.
01:00	04:30	3.5 PIPE CAME FREE. ROTATE & CIRCULATE TO BUILD MUD WEIGHT TO 10.2 PPG.
04:30	06:00	1.5 WASH/REAM 6600' - 6700'.

SAFETY MEETING: TRIP PIPE

BG GAS 70-300U, CONN GAS NA, TRIP GAS 5700U
SH 30%, SS 70%

03-18-2005 Reported By PAT CLARK

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	7,498	TVD	7,498	Progress	579	Days	7	MW	10.6	Visc	39.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	WASH/REAM 6700' - 6919'.
10:00	12:45	2.75	DRILL & ROTATE 6919' - 6986', WOB 12-22K, RPM 50, ROP 24 FPH.
12:45	13:15	0.5	BOP DRILL 75 SECONDS. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC. SERVICED RIG.
13:15	03:15	14.0	DRILL & ROTATE 6986' - 7455', WOB 18-24K, RPM 50-60, ROP 34 FPH.
03:15	04:30	1.25	LOST 90 BBLs MUD. CIRCULATED WHILE BUILDING MUD VOLUME & ADDING LCM.
04:30	06:00	1.5	DRILL & ROTATE 7455' - 7498', WOB 22K, RPM 54, ROP 29 FPH.

SAFETY MEETING: TRIP PIPE

RIG INSPECTION BY JERRY BARNES OF VERNAL BLM

03-19-2005 Reported By PAT CLARK

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	8,250	TVD	8,250	Progress	752	Days	8	MW	10.7	Visc	38.0
Formation :	PBTD : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL & ROTATE 7498' - 7614', WOB 19-25K, RPM 50-60, ROP 21 FPH.
11:30	11:45	0.25	SERVICED RIG. BOP DRILL 90 SECONDS. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
11:45	06:00	18.25	DRILL & ROTATE 7614' - 8250', WOB 18-25K, RPM 50-60, ROP 34 FPH.

SAFETY MEETING: PRESSURE HOSES

BG GAS 75-2000U, CONN GAS 0-4500U OVER BG GAS
SS 70%, SH 30%, LS TR

KMV PRICE RIVER MIDDLE 7736'

03-20-2005 Reported By PAT CLARK

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	9,027	TVD	9,027	Progress	777	Days	9	MW	10.8	Visc	42.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:15	8.25	DRILL & ROTATE 8250' - 8585'. WOB 20-25K, RPM 55, ROP 41 FPH.
14:15	14:45	0.5	CIRCULATED GAS BUBBLE. STARTED RAISING WEIGHT TO 11 PPG.
14:45	18:45	4.0	DRILL & ROTATE 8585' - 8709', WOB 20-25K, RPM 55, ROP 31 FPH.
18:45	19:30	0.75	CHANGED OUT FLOW SENSOR GASKET. WASH/REAM TIGHT SPOT.
19:30	05:00	9.5	DRILL & ROTATE 8709' - 9027', WOB 23K, RPM 43, ROP 34 FPH.
05:00	06:00	1.0	EQUIPMENT REPAIR, #2 FLOOR MOTOR.

SAFETY MEETING: WORKING AROUND GAS
 BOP DRILL 97 SECONDS
 FUNCTION TESTED PIPE RAMS, REPLACED PRESSURE RELIEF VALVE ON ACCUMULATOR

BG GAS 1500-5000U, CONN GAS 0-1500U OVER BG GAS
 SH 50%, SS 50%
 KMV PRICE RIVER LOWER 8554', SEGO 9010'

03-21-2005 Reported By PAT CLARK

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	9,090	TVD	9,090	Progress	63	Days	10	MW	11.1	Visc	38.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: RUN PROD CSG

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL ROTATE 9027' - 9090' TD, WOB 10-23K, ROP 12.6 FPH. REACHED TD AT 11:00 HRS, 3/20/05.
11:00	12:00	1.0	CIRCULATED FOR SHORT TRIP. PUMPED PILL.
12:00	15:00	3.0	SHORT TRIP 23 STANDS. REAMED 8750' - 8815'. FINISHED TIH. NO FILL.
15:00	18:30	3.5	CIRCULATE/CONDITION MUD. BRING MUD WEIGHT UP TO 11.3 PPG. SAFETY MEETING. RIG UP WESTATES CASING TO LD DP.
18:30	05:30	11.0	LD DP, BHA. PULLED WEAR BUSHING. BREAK KELLY.
05:30	06:00	0.5	RU TO RUN CASING.

03-22-2005 Reported By PAT CLARK/WADE URAN

Daily Costs: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	9,090	TVD	9,090	Progress	0	Days	11	MW	11.3	Visc	38.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
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06:00	15:00	9.0 RUN 212 JTS 4 1/2", N-80, 11.6 #, LT&C CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR AT 9044', 47 JTS CASING, MARKER JT @ 7,000', 70 JTS CASING, MARKER JT @ 3962', 94 JTS CASING. CASING LANDED AT 9090' KB. INSTALLED ROTATING HEAD RUBBER ON JOINT 212 TO CIRCULATE GAS.
15:00	18:00	3.0 CIRCULATED GAS OUT. RD CASERS.
18:00	20:30	2.5 SAFETY MEETING. RU SCHLUMBERGER TO CEMENT. CEMENT WELL AS FOLLOWS: PUMPED 20 BBLs MUD FLUSH, 20 BBLs H2O SPACER, 415 SX(129 BLS, 726 CU FT, 35/65 POZ/G LEAD @ 13 PPG, 1.75 YIELD, H2O 8.8 GPS W/ADDITIVES. PUMPED 1415 SX (325 BBLs, 1825 CU FT, 50/50 POZ/G @ 14.1 PPG, 1.29 YIELD, H2O 5.98 GPS W/ADDITIVES. DROPPED PLUG & DISPLACED W/139 BBLs H2O W/2 GAL/1000 L064. MAX PRESS 2250 PSI. BUMPED PLUG TO 3000 PSI. FULL RETURNS THROUGHOUT. FLOAT HELD. RD SCHLUMBERGER.
20:30	23:00	2.5 PU BOP. SET SLIPS W/80,000#. CLEANED MUD TANKS.
23:00	06:00	7.0 RDMO.

TRANSFERRED 4165 GAL FUEL @ \$1.875, 2400 GAL @ \$1.25, TOTAL \$10,809 TO CWU 905-26

06:00 18.0 RIG RELEASED @ 23:00 HRS, 3/21/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

018

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 26, T9S, R22E NW/SE 2331 FSL 2129 FEL 40.006206 LAT 109.400647 LON		8. Well Name and No. CHAPITA WELLS 895-26
		9. API Well No. 43-047-35544
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion operations are scheduled to begin on or about 4/6/2005.

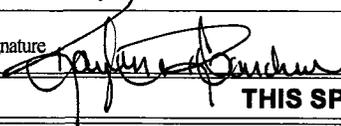
EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED

APR 05 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 04/01/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

019

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 26, T9S, R22E NW/SE 2331 FSL 2129 FEL 40.006206 LAT 109.400647 LON		8. Well Name and No. CHAPITA WELLS 895-26
		9. API Well No. 43-047-35544
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Completion operations are scheduled to begin on or about 4/9/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
APR 11 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Kaylene R. Gardner	Title Regulatory Assistant
Signature 	Date 04/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

020

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SECTION 26, T9S, R22E NW/SE 2331 FSL 2129 FEL 40.006206 LAT 109.400647 LON

5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS 895-26

9. API Well No.
43-047-35544

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 4/4/2005 - 4/15/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED

APR 18 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature *[Handwritten Signature]* Date **04/15/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 04-15-2005

Well Name	CWU 895-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35544	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-11-2005	Class Date	
Tax Credit	N	TVD / MD	9,090/ 9,090	Property #	053942
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,090/ 9,090
KB / GL Elev	4,977/ 4,962				
Location	Section 26, T9S, R22E, NWSE, 2331 FSL & 2129 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302663	AFE Total		DHC / CWC							
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	03-09-2004	Release Date	03-21-2005				
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	03-10-2004	Release Date					
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	03-11-2004	Release Date					
03-10-2004 Reported By											
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2331' FSL & 2129' FEL (NW/SE)
			SECTION 26, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE RIG #15
			9090' KMV PRICE RIVER LOWER
			DW/GAS
			CHAPITA WELLS DEEP
			LEASE: U-0285-A
			ELEVATION: 4963' NAT GL, 4962' PREP GL, 4977' KB (15')
			EOG WI 50%, NRI 43.5%

01-21-2005	Reported By	ED TROTTER									
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0

06:00 15:00 9.0 RUN 212 JTS 4 1/2", N-80, 11.6 #, LT&C CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR AT 9044', 47 JTS CASING, MARKER JT @ 7,000', 70 JTS CASING, MARKER JT @ 3962', 94 JTS CASING. CASING LANDED AT 9090' KB. INSTALLED ROTATING HEAD RUBBER ON JOINT 212 TO CIRCULATE GAS.

15:00 18:00 3.0 CIRCULATED GAS OUT. RD CASERS.

18:00 20:30 2.5 SAFETY MEETING. RU SCHLUMBERGER TO CEMENT. CEMENT WELL AS FOLLOWS: PUMPED 20 BBLS MUD FLUSH, 20 BBLS H2O SPACER, 415 SX(129 BLS, 726 CU FT, 35/65 POZ/G LEAD @ 13 PPG, 1.75 YIELD, H2O 8.8 GPS W/ADDITIVES. PUMPED 1415 SX (325 BBLS, 1825 CU FT, 50/50 POZ/G @ 14.1 PPG, 1.29 YIELD, H2O 5.98 GPS W/ADDITIVES. DROPPED PLUG & DISPLACED W/139 BBLS H2O W/2 GAL/1000 L064. MAX PRESS 2250 PSI. BUMPED PLUG TO 3000 PSI. FULL RETURNS THROUGHOUT. FLOAT HELD. RD SCHLUMBERGER.

20:30 23:00 2.5 PU BOP. SET SLIPS W/80,000#. CLEANED MUD TANKS.

23:00 06:00 7.0 RDMO.

TRANSFERRED 4165 GAL FUEL @ \$1.875, 2400 GAL @ \$1.25, TOTAL \$10,809 TO CWU 905-26

06:00 18.0 RIG RELEASED @ 23:00 HRS, 3/21/05
CASING POINT COST \$654,516

24.0 LOG TOPS
WASATCH 4508'
CHAPITA WELLS 5095'
BUCK CANYON 5707'
NORTH HORN 6410'
ISLAND 6783'
TOP PRICE RIVER 7152'
MIDDLE PRICE RIVER 7831'
LOWER PRICE RIVER 8610'

04-07-2005		Reported By		SEARLE							
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,090	TVD	9,090	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTB : 9044.0		Perf : 8692-8831			PKR Depth : 0.0			

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
07:00	10:00	3.0	3/27/2005 LOG WITH RST/GR/CCL/CBL/VDL FROM PBTB TO 300'. ESTIMATED CEMENT TOP @ 3150'.

4/1/2005 NU 10M BOPE. PRESSURE TEST CASING & BOPE TO 6500 PSIG.

4/6/2005. MIRU CUTTERS WIRELINE & SCHLUMBERGER. PERFORATE LPR ZONE @ 8692'-94', 8745'-56', 8764'-66', 8781'-83', 8791'-92', 8797'-98', 8817'-19' & 8829'-31' @ 2 SPF @ 180 DEG. SCHLUMBERGER POD BLENDER NOT OPERATIONAL. SWI. WILL PREP TO FRAC THIS AM.

04-08-2005		Reported By		SEARLE							
Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	9,090	TVD	9,090	Progress	0	Days	13	MW	0.0	Visc	0.0

Formation : MESAVERDE PBDT : 9044.0 Perf : 7683-8831 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:30	18:30	12.0	RU SCHLUMBERGER. SICP 1100 PSIG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4976 GAL YF125ST PAD, 45,230 GAL YF125ST & YF118ST & 169,631# 20/40 SAND @ 1-6 PPG. MTP 6248 PSIG. MTR 50.6 BPM. ATP 5073 PSIG. ATR 47.6 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K COMPOSITE FRAC PLUG @ 8660'. PERFORATED MPR/LPR FROM 8510'-11', 8555'-57', 8564'-67', 8579'-80', 8596'-97', 8611'-13' & 8633'-34' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF125ST PAD, 45,492 GAL YF125ST & YF118ST & 171,310# 20/40 SAND @ 1-6 PPG. MTP 6552 PSIG. MTR 50.9 BPM. ATP 5280 PSIG. ATR 49 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K COMPOSITE FRAC PLUG @ 8485'. PERFORATED MPR FROM 8321'-23', 8334'-36', 8370'-73', 8405'-07', 8438'-41' & 8471'-72' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4935 GAL YF125ST PAD, 45,118 GAL YF125ST & YF118ST & 169,953# 20/40 SAND @ 1-6 PPG. MTP 6419 PSIG. MTR 50.9 BPM. ATP 5133 PSIG. ATR 45.7 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K COMPOSITE FRAC PLUG @ 8285'. PERFORATED MPR FROM 8033'-34', 8065'-67', 8087'-88', 8115'-17', 8137'-38', 8153'-54', 8195'-96', 8215'-16' & 8249'-50' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF125ST PAD, 57,822 GAL YF125ST & YF118ST & 239,085# 20/40 SAND @ 1-6 PPG. MTP 6436 PSIG. MTR 50.4 BPM. ATP 4931 PSIG. ATR 47.5 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K COMPOSITE FRAC PLUG @ 8010'. PERFORATED MPR FROM 7877'-80', 7908'-10', 7924'-26', 7947'-49' & 7979'-81' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF125ST PAD, 46,777 GAL YF125ST & YF118ST & 168,914# 20/40 SAND @ 1-6 PPG. MTP 6069 PSIG. MTR 50.3 BPM. ATP 4546 PSIG. ATR 47.7 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K COMPOSITE FRAC PLUG @ 7854'. PERFORATED UPR/MPR FROM 7683'-85', 7713'-15', 7745'-47', 7770'-73', 7806'-08' & 7821'-23' @ 2 SPF & 180° PHASING. SDFN.

04-09-2005		Reported By		SEARLE							
Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	9,090	TVD	9,090	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBDT : 9044.0			Perf : 7179-8831			PKR Depth : 0.0		

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:30	14:00	7.5	SICP 2000 PSIG. FRAC UPR/MPR ZONE DOWN CASING WITH 165 GAL GYPTRON T-106, 4975 GAL YF125ST PAD, 49,636 GAL YF125ST & YF118ST WITH 192,734# 20/40 SAND @ 1-6 PPG. MTP 6159 PSIG. MTR 50.9 BPM. ATP 4513 PSIG. ATR 45 BPM. ISIP 2700 PSIG.
			SET 10K COMPOSITE FRAC PLUG @ 7660'. PERFORATE UPR @ 7421'-22', 7456'-57', 7479'-81', 7486'-88', 7515'-16', 7534'-37', 7591'-92', 7617'-18' & 7630'-31' @ 2 SPF @ 180 DEG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5060 GAL YF125ST PAD, 45,121 GAL YF125ST & YF118ST WITH 169,197# 20/40 SAND @ 1-6 PPG. MTP 6153 PSIG. MTR 49.4 BPM. ATP 4620 PSIG. ATR 44.6 BPM. ISIP 2700 PSIG.

SET 10K COMPOSITE FRAC PLUG @ 7370'. PERFORATE UPR @ 7179'-80', 7209'-11', 7233'-35', 7273'-74' & 7331'-34' @ 3 SPF @ 120 DEG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4956 GAL YF125ST PAD, 57,846 GAL YF125ST & YF118ST WITH 234,763# 20/40 SAND @ 1-6 PPG. MTP 6112 PSIG. MTR 50.8 BPM. ATP 4356 PSIG. ATR 48.3 BPM. ISIP 2500 PSIG.

SET 10K COMPOSITE BRIDGE PLUG @ 7078'. RDWL & SCHLUMBERGER. SWIFN.

04-10-2005 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,090 TVD 9,090 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 9044.0

Perf : 7179-8831

PKR Depth : 0.0

Activity at Report Time: DRILL OUT PLUGS

Start End Hrs Activity Description

07:00 16:00 9.0 MIRU ROYAL WELL SERVICE. RIH W/3-7/8" BIT & PUMP OFF SUB TO 8600'. PREP TO DRILL PLUGS. SDFW.

04-12-2005 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,090 TVD 9,090 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 9044.0

Perf : 7179-8831

PKR Depth : 0.0

Activity at Report Time: DRILL OUT PLUGS

Start End Hrs Activity Description

07:00 17:30 10.5 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7978', 7370', 7660', 7854', 8010', 8285', 8485' & 8660'. CLEANED OUT TO PBTD. POH TO 7930'.

FLOWED 12 HRS. 16/64" CHOKE. FCP 1800 PSIG. 40-50 BFPH. LIGHT CONDENSATE. RECOVERED 980 BLW. 10482 BLWTR.

04-13-2005 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,090 TVD 9,090 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 9044.0

Perf : 7179-8831

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 RIH TO 8900' WITH NO TAG. POH. LANDED TUBING @ 7157' KB. ND BOPE & NU TREE. PUMPED OFF BIT. RDSU. FLOWED 20 HRS ON 16/64" CHOKE. FTP 2100 PSIG. CP 2900 PSIG. EST 35-40 BPH. LIGHT CONDENSATE. RECOVERED 1120 BLW. 9362 BLWTR.

TUBING DETAIL: LENGTH

PUMP OFF SUB .90'

1 JT 2 3/8" X 4.7# J55 TUBING 32.44'

XN NIPPLE 1.10'

219 JTS 2 3/8" X 4.7# J55 TUBING 7109.04'

BELOW KB 14.00'

TUBING LANDED @ 7157.48' KB

04-14-2005 Reported By SEARLE

Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,090	TVD	9,090	Progress	0	Days	18	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9044.0 Perf : 7179-8831 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS ON 16/64 CHOKE. FTP 2300 PSIG. CP 3500 PSIG. EST 15-18 BPH. LIGHT CONDENSATE. RECOVERED 490 BLW. 8872 BLWTR. SWI @ 6:00 AM TURN WELL OVER TO PRODUCTION DEPARTMENT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 26, T9S, R22E NW/SE 2331 FSL 2129 FEL 40.006206 LAT 109.400647 LON		8. Well Name and No. CHAPITA WELLS 895-26
		9. API Well No. 43-047-35544
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 12:30 p.m., 4/20/2005 through Questar meter # 6684 on a 12/64" choke. Opening pressure, FTP 2050 psig, CP 3500 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

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APR 28 2005

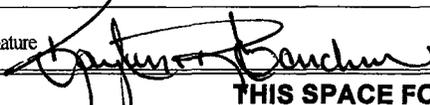
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature



Date

04/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.**

3. Address **P.O. Box 250
Big Piney, WY 83113**

3a. Phone No. (include area code)
307-276-3331

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **NWSE 2331 FSL 2129 FEL 40.006206 LAT 109.400647 LON**

At top prod. interval reported below **SAME**

At total depth **SAME**

14. Date Spudded
01/03/2005

15. Date T.D. Reached
03/20/2005

16. Date Completed **04/20/2005**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4977 KB

18. Total Depth: MD **9090**
TVD

19. Plug Back T.D.: MD **9044**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/GR/CCL/CBL/VDL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2427		620			
7-7/8	4-1/2	N-80	11.6#	0-9090		1830			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7157							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	8831	7179	8692-8831		2/SPF	
B)			8510-8634		3/SPF	
C)			8321-8472		2/SPF	
D)			8033/8250		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8692-8831	1195 BBLS GELLED WATER & 169,631 # 20/40 SAND
8510-8634	1201 BBLS GELLED WATER & 171,310 # 20/40 SAND
8321-8472	1192 BBLS GELLED WATER & 169,953 # 20/40 SAND
8033-8250	1494 BBLS GELLED WATER & 239,085 # 20/40 SAND

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MAY 31 2005

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/20/2005	04/26/2005	24	→	28	1085	243			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64	SI 2500	3200	→	28	1085	243			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	8831	7179		WASATCH	4508
				CHAPITA WELLS	5095
				BUCK CANYON	5707
				NORTH HORN	6410
				ISLAND	6783
				MESAVERDE BUGTOP	7152
MIDDLE PRICE RIVER	7831				
LOWER PRICE RIVER	8610				

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

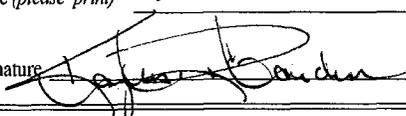
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date **05/26/2005**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER #6684. Two 400 bbl tank # 80579V & 80580V are on location.

27. PERFORATION RECORD

7877-7981	3/SPF
7683-7823	2/SPF
7421-7631	2/SPF
7179-7334	3/SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7877-7981	1232 BBLS GELLED WATER & 168,914 # 20/40 SAND
7683-7823	1300 BBLS GELLED WATER & 192,734 # 20/40 SAND
7421-7631	1195 BBLS GELLED WATER & 169,197 # 20/40 SAND
7179-7334	1495 BBLS GELLED WATER & 234,763 # 20/40 SAND

32. ADDITIONAL REMARKS

Perforated the Lower Price River from 8692-94', 8745-56', 8764-66', 8781-83', 8791-92', 8797-98', 8817-19' & 8829-31' w/2 SPF.

Perforated the Middle Price River/Lower Price River from 8510-11', 8555-57', 8564-67', 8579-80', 8596-97', 8611-13' & 8633-34' w/3 SPF.

Perforated the Middle Price River from 8321-23', 8334-36', 8370-73', 8405-07', 8438-41' & 8471-72' w/2 SPF.

Perforated the Middle Price River from 8033-34', 8065-67', 8087-88', 8115-17', 8137-38', 8153-54', 8195-96', 8215-16' & 8249-50 w/2 SPF.

Perforated the Middle Price River from 7877-80', 7908-10', 7924-26', 7947-49' & 7979-81' w/3 SPF.

Perforated the Upper Price/Middle Price River from 7683-85', 7713-15', 7745-47', 7770-73', 7806-08' & 7821-23' w/2 SPF.

Perforated the Upper Price River from 7421-22', 7456-57', 7479-81', 7486-88', 7515-16', 7534-37', 7591-92', 7617-18' & 7630-31' w/2 SPF.

Perforated the Upper Price River from 7179-80', 7209-11', 7233-35', 7273-74' & 7331-34' w/3 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 495 FNL 489 FEL 40.01291 LAT 109.39882 LON SECTION 26, T9S, R22E

5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 905-26

9. API Well No.
43-047-35543

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMMINGLE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	PRODUCED FLUID
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to commingle produced fluid from Chapita Wells Unit 36-26 with the Chapita Wells Unit 905-26. The gas produced from each well is independently measured. The only fluid that will be commingled is the produced fluid from the separator dump through the dumpline that is connected the production tanks for the CWU 905-26 well; potentially commingling produced fluid from the Wasatch and Mesaverde formations for the subject wells. The CWU 36-26 well makes very little fluid, in fact, the dumpline for the separator for the CWU 36-26 well dumped to a pit, prior to CWU 905-26 being drilled. When the CWU 36-26 well is blown down, it is blown to the atmosphere.

Produced fluid TSTM per Kaylene Gardner/Ed Forsman of EOG. No reported fluid production since well first produced in 1977. Dues

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
 Date: 7-8-05
 Initials: CHD

Date: 7/6/05
 By: [Signature]

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

[Signature]

Date

06/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JUN 16 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CWU 905-26

2. Name of Operator **EOG RESOURCES, INC.**

9. AFI Well No.
43-047-35543

3. Address **P.O. Box 250
Big Piney, WY 83113**

3a. Phone No. (include area code)
307-276-3331

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NENE 495 FNL 489 FEL 40.01291 LAT 109.39882 LON**
 At top prod. interval reported below **SAME**
 At total depth **SAME**

10. Field and Pool, or Exploratory
NATURAL BUTES/MESAVE

11. Sec., T., R., M., on Block and Survey or Area **26, T9S, R22E**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **01/27/2005** 15. Date T.D. Reached **04/06/2005** 16. Date Completed **05/17/2005**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5030 KB

18. Total Depth: MD **9180** 19. Plug Back T.D.: MD **9072**
 TVD TVD

20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/VDL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2347		770			
7-7/8	4-1/2	N-80	11.6#	0-9164		1890			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7122							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6897	8139	8857-9072		2/SPF	
B)			8620-8793		2/SPF	
C)			8385-8508		2/SPF	
D)			8186-8326		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8857-9072	1218 BBLS GELLED WATER & 170,088 # 20/40 SAND
8620-8793	1192 BBLS GELLED WATER & 169,714 # 20/40 SAND
8385-8508	1186 BBLS GELLED WATER & 168,292 # 20/40 SAND
8186-8326	1193 BBLS GELLED WATER & 167,254 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/17/2005	05/22/2005	24	→	35	1097	180			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64	2320	2820	→	35	1097	180			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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 JUN 29 2005
 DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6897	9072		WASATCH	4601
				CHAPITA WELLS	5159
				BUCK CANYON	5884
				NORTH HORN	6507
				ISLAND	6881
MESAVERDE	7032				

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

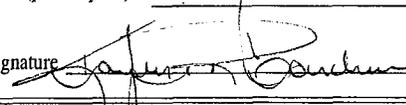
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kaylene R. Gardner

Title Regulatory Assistant

Signature



Date 06/24/2005

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6717. Two 400 bbl tank # 80589V & 80590V are on location.

27. PERFORATION RECORD

7963-8139	2/SPF
7724-7901	2/SPF
7449-7680	3/SPF
7140-7398	2/SPF
6897-7067	2/SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7963-8139	1292 BBLS GELLED WATER & 191,684 # 20/40 SAND
7724-7901	992 BBLS GELLED WATER & 130,508 # 20/40 SAND
7449-7680	1209 BBLS GELLED WATER & 169,166 # 20/40 SAND
7140-7398	1507 BBLS GELLED WATER & 239,135 # 20/40 SAND
6897-7067	1380 BBLS GELLED WATER & 215,063 # 20/40 SAND

Perforated the Lower Price River from 8857-59', 8872-73', 8917-18', 8939-41', 8974-75', 9026-28' & 9070-72' w/2 SPF.

Perforated the Lower/Middle Price River from 8620-22', 8667-68', 8694-95', 8708-10', 8726-28', 8766-67', 8784-85' & 8792-93' w/2 SPF.

Perforated the Middle Price River from 8385-88', 8442-46', 8460-61', 8480-82' & 8505-08' w/2 SPF.

Perforated the Middle Price River from 8186-87', 8212-13', 8225-27', 8245-46', 8281-83', 8291-93', 8309-10' & 8324-26' w/2 SPF.

Perforated the Middle Price River from 7963-64', 7985-87', 8003-05', 8036-38', 8065-67', 8106-08' & 8137-39' w/2 SPF.

Perforated the Middle/Upper Price River from 7724-25', 7762-63', 7788-89', 7808-09', 7880-83' & 7899-901' w/3 SPF.

Perforated the Upper Price River from 7449-50', 7498-99', 7510-11', 7546-48', 7571-72', 7633-35', 7656-57' & 7679-80' w/3 SPF.

Perforated the Upper Price River from 7140-42', 7150-52', 7227-28', 7246-47', 7293-94', 7324-26', 7360-61', 7372-73' & 7396-98' w/2 SPF.

Perforated the Upper Price River from 6897-98', 6909-10', 6924-25', 6984-86', 6995-97', 7049-51' & 7065-67' w/2 SPF.



EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202
(303) 572-9000
Fax: (303) 824-5400

July 20, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, 84114-5801

43-047-35543
RE: Chapita Wells Unit 905-26
T09S-R22E- Section 26
Uintah County, Utah

Carol:

Enclosed herewith are the following logs and data associated with the subject well:

Chapita Wells Unit 905-26
Cement Bond Log SCMT 04-13-05 (1)
Sigma Log RST 04-13-05 (1)

Please contact me if you have any questions.

Regards,

EOG RESOURCES, INC.

A handwritten signature in black ink, appearing to read "Cristal Messenger".

Cristal Messenger
Exploration & Operations Secretary
Denver Office

Enc. 2
cc: Well File

RECEIVED

JUL 26 2005

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

December 12, 2005

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: 3rd Revision of the
Consolidated Mesaverde Formation PA "E-J-K"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 3rd Revision of the Consolidated Mesaverde Formation PA "E-J-K", Chapita Wells Unit, CRS No. UTU63013U, AFS No. 892000905U, is hereby approved effective as of April 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 3rd Revision of the Consolidated Mesaverde Formation PA "E-J-K" results in an addition of 80.00 acres to the participating area for a total of 1035.84 acres and is based upon the completion of Well No. 895-26, API No. 43-047-35544, located in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 26, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 5, Lease No. UTU0285A, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 3rd Revision of the Consolidated Mesaverde Formation PA "E-J-K", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ David H. Murphy

David H. Murphy
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Reading File
Central Files

UT922:TATHOMPSON:tt:12/12/2005

RECEIVED

DEC 14 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9650
 Address: P.O. BOX 260
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35544	CHAPITA WELLS UNIT 895-26		NWSE	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14475	13918	1/3/2005		2/2/06		
Comments: <i>Effective 4/1/05 per BLM MVRD - J</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35543	CHAPITA WELLS UNIT 905-26		NENE	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14527	13650	1/27/2005		2/2/06		
Comments: <i>Effective 5/1/05 per BLM MVRD - J</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35222	CHAPITA WELLS UNIT 861-32		SWNE	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14638	13884	4/2/2005		2/2/06		
Comments: <i>Effective 6/1/05 per BLM MVRD - J</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Keylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

2/2/2006

Date

RECEIVED

FEB 02 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35539	Chapita Wells Unit 903-25		NESW	25	9S	22W	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13918	13650	10/2/2004		9/1/2005		
Comments: <i>mVRD</i> — <i>9/27/06</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35541	Chapita Wells Unit 906-26		NESE	26	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13918	13650	4/8/2006		9/1/2005		
Comments: <i>mVRD</i> — <i>9/27/06</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35544	Chapita Wells Unit 895-26		NWSE	26	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13918	13650	1/3/2005		9/1/2005		
Comments: <i>mVRD</i> — <i>9/27/06</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

9/27/2006

Title

Date

RECEIVED

SEP 27 2006

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

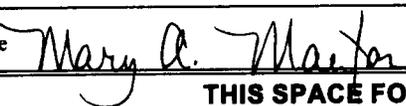
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0285A
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-824-5526		8. Well Name and No. Chapita Wells Unit 895-26
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2331' FSL & 2129' FEL (NWSE) Sec. 26-T9S-R22E 40.006206 LAT 109.400647 LON		9. API Well No. 43-047-35544
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed 8/11/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 	Date 01/16/2007	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JAN 18 2007
DIV. OF OIL, GAS & MINING