

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

February 19, 2004

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 904-26  
SW/SE, SEC. 26, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-010956  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

RECEIVED

FEB 23 2004

DIV. OF OIL, GAS & MINING

Attachments

001

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078** 3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **518' FSL, 1624' FEL** *4428909 Y* **SW/SE** *40.00127*  
At proposed prod. Zone *636319 X* *-109.40305*

5. Lease Serial No.  
**U-010956**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 904-26**

9. API Well No.  
**43-047-35540**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 26, T9S, R22E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*  
**21.4 MILES SOUTHEAST OF OURAY, UTAH** 12. County or Parish  
**UINTAH** 13. State  
**UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. **518'** 16. No. of Acres in lease  
**320** 17. Spacing Unit dedicated to this well  
**'**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C **9050'** 20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.) **5042.0 FEET GRADED GROUND** 22. Approximate date work will start\*  
**UPON APPROVAL** 23. Estimated duration  
**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *[Signature]* Name (Printed/Typed) **RECEIVED** Date  
**Ed Trotter** **FEB 23 2004** **February 19, 2004**

Title **Agent** DIV. OF OIL, GAS & MINING

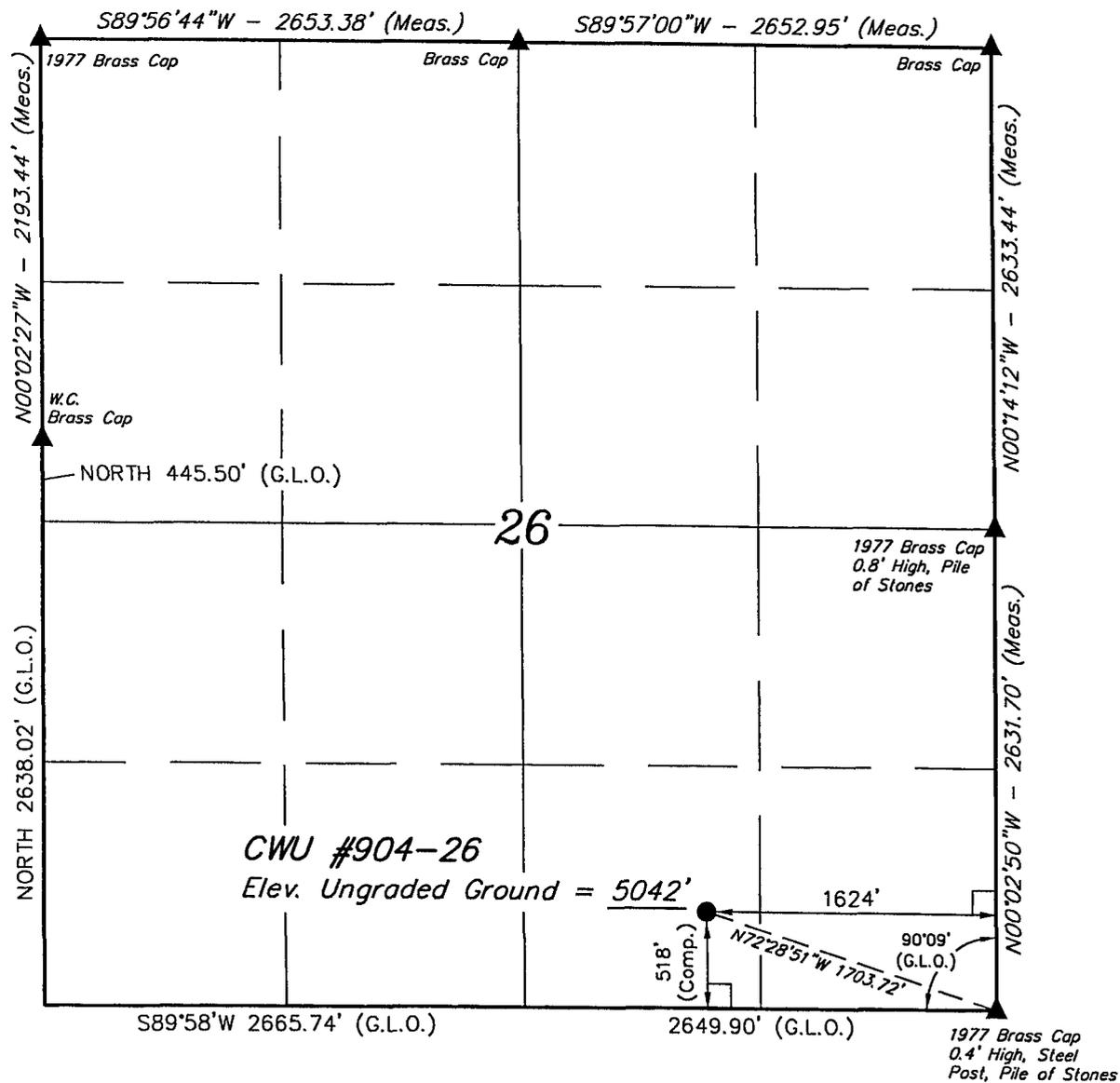
Approved by (Signature) *[Signature]* Name (Printed/Typed) **BRADLEY G. HILL** Date  
**ENVIRONMENTAL SCIENTIST III** **03-01-04**  
Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

T9S, R22E, S.L.B.&M.



EOG RESOURCES, INC.

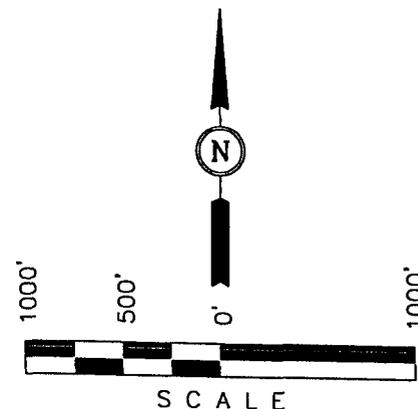
Well location, CWU #904-26, located as shown in the SW 1/4 SE 1/4 of Section 26, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE AND SURVEY

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*BOB ERL*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 18138  
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)  
 LATITUDE = 40°00'04.44" (40.001233)  
 LONGITUDE = 109°24'10.25" (109.402847)

SCALE 1" = 1000'	DATE SURVEYED: 11-24-03	DATE DRAWN: 11-25-03
PARTY J.F. A.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 904-26**  
**SW/SE, SEC. 26, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	1,597'
Wasatch	4,515'
Island	7,031'
KMV Price River	7,215'
KMV Price River Middle	7,758'
KMV Price River Lower	8,529'
Sego	8,955'

EST. TD: 9050

Anticipated BHP 3900 PSI

**3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.**

**4. CASING PROGRAM:**

<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>LENGTH</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
<i>Option 1</i>									
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2700' +/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/-KB	9050' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#
<i>Option 2</i>									
12 1/4"	0' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	9050' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0-250' Below GL):**

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 904-26 SW/SE, SEC. 26, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### Float Equipment (Continued):

##### Intermediate Hole Procedure (250'- 2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### Production Hole Procedure (2700'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm 7,215'$  (**Top of Price River**) and  $\pm 4,100'$  (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

#### 6. MUD PROGRAM

##### Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

##### Intermediate Hole Procedure (250'- 2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

##### Production Hole Procedure (2700'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO<sub>2</sub> contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 904-26**  
**SW/SE, SEC. 26, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

**8. EVALUATION PROGRAM:**

Logs: RST (Reservoir Saturation Tool) Cased logs                      TD to Surface

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (0-250' Below GL)**

**Lead: 300 sks** (100% excess volume) Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps via 1" tubing set at 25' if needed.

**Intermediate Hole Procedure (250' - 2700'):**

**Option 1:**

**Lead: 85 sks:** (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail: 290 sks:** (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft<sup>3</sup>/sk., 7.9 gps water.

**Option 2:**

**Lead: 210 sks:** (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Tail: 720 sks:** (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 904-26**  
**SW/SE, SEC. 26, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure (2700' to TD)**

**Lead: 110 sks** 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

**Tail: 190 sks:** 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

**10. ABNORMAL CONDITIONS:**

**Intermediate Hole Procedure (250' - 2700'):**

Lost circulation below 1800' and minor amounts of gas may be present.

**Production Hole (2700'-TD):**

Sloughing shales and key seat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in the Price River (Mesa Verde).

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

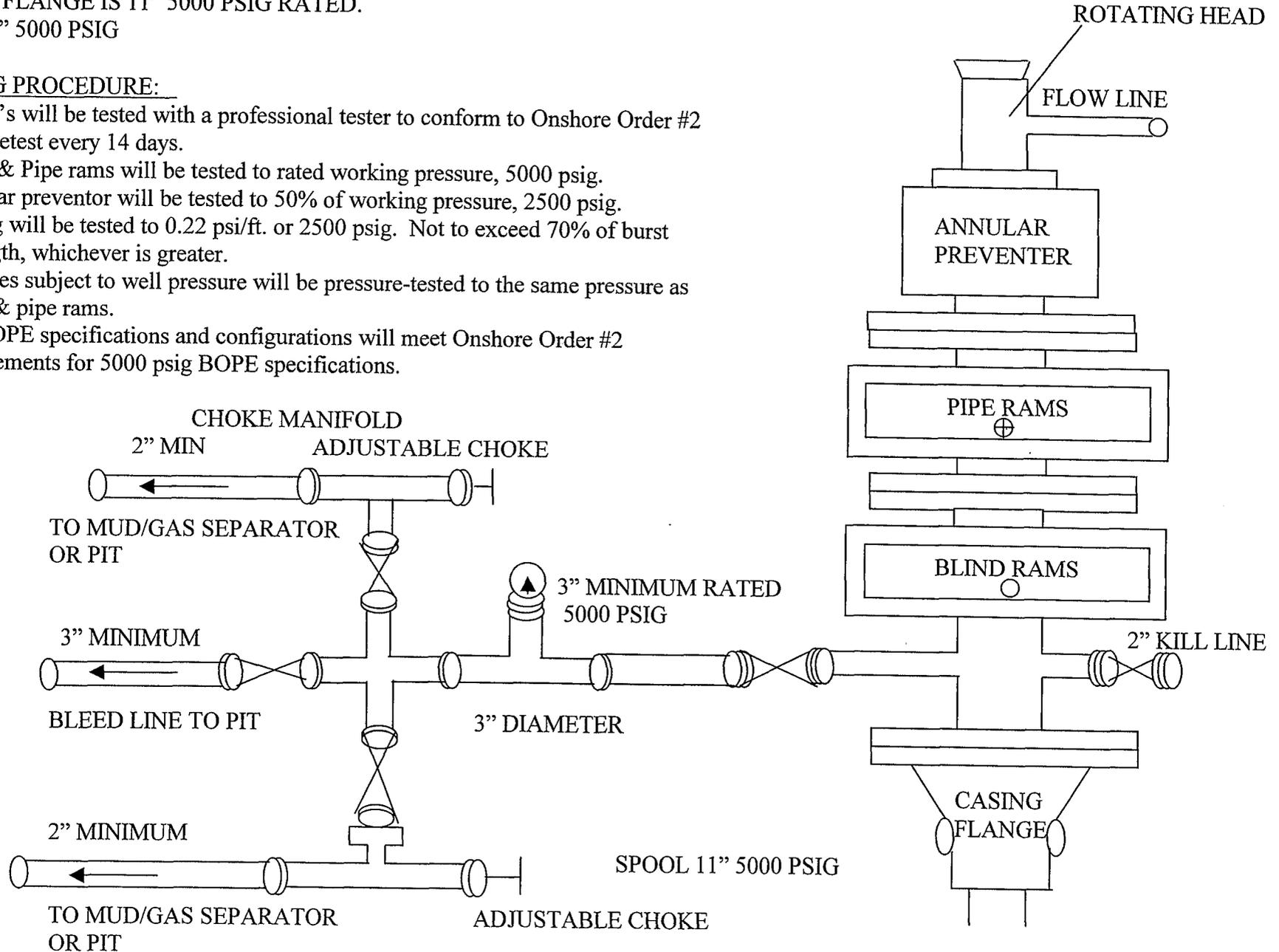
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
 CASING FLANGE IS 11" 5000 PSIG RATED.  
 BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 904-26  
Lease Number: U-010956  
Location: 518' FSL & 1624' FEL, SW/SE, Sec. 26,  
T9S, R22E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and  
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related  
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production  
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

### 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 21.4 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### 2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 6\*
- B. Producing wells - 31\*
- C. Shut in wells - 1\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southwest side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corners B and 5. The stockpiled location topsoil will be stored between Corners #1 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Southeast.

Corners #6 & #8 will be rounded off to minimize excavation.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## 10. PLANS FOR RESTORATION OF SURFACE

### A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 904-26 Well, located in the SW/SE Section 26, T9S, R22E, Uintah County, Utah; Lease #U-010956;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-19-2004  
Date

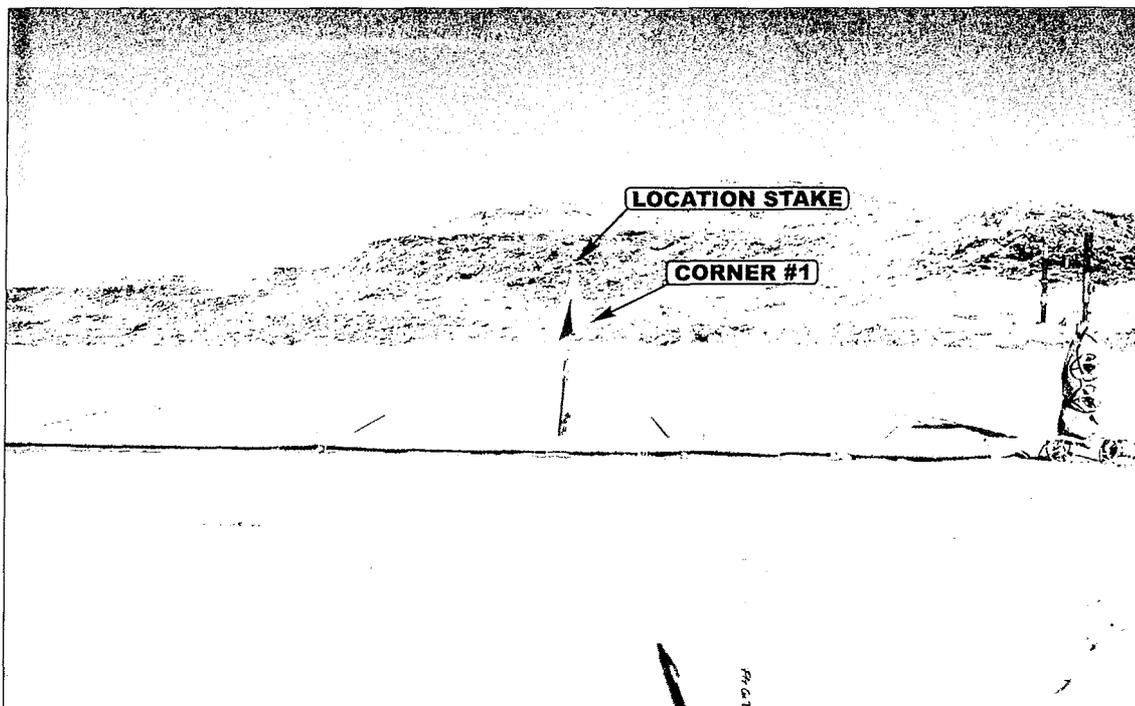
  
Agent

# EOG RESOURCES, INC.

CWU #904-26

LOCATED IN UINTAH COUNTY, UTAH

SECTION 26, T9S, R22E, S.L.B.&M.



LOCATION STAKE

CORNER #1

PHOTO: VIEW FROM LOCATION STAKE TO CORNER #1

CAMERA ANGLE: NORTHWESTERLY



EXISTING ACCESS

PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

**E&LS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

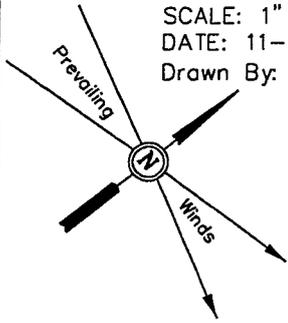
LOCATION PHOTOS	12	5	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: J.L.G.		REVISED: 00-00-00	

# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

CWU #904-26  
SECTION 26, T9S, R22E, S.L.B.&M.  
518' FSL 1624' FEL

SCALE: 1" = 50'  
DATE: 11-25-03  
Drawn By: D.COX



F-17.3'  
El. 24.7'

F-14.1'  
El. 27.9'

Sta. 3+25

F-7.2'  
El. 34.8'

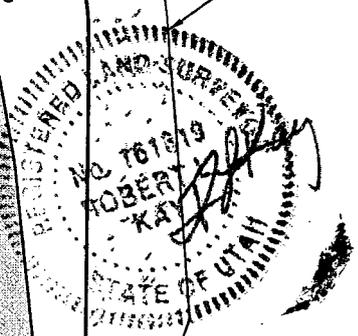
Approx. Toe of Fill Slope

Round Corners as needed

**NOTE:**

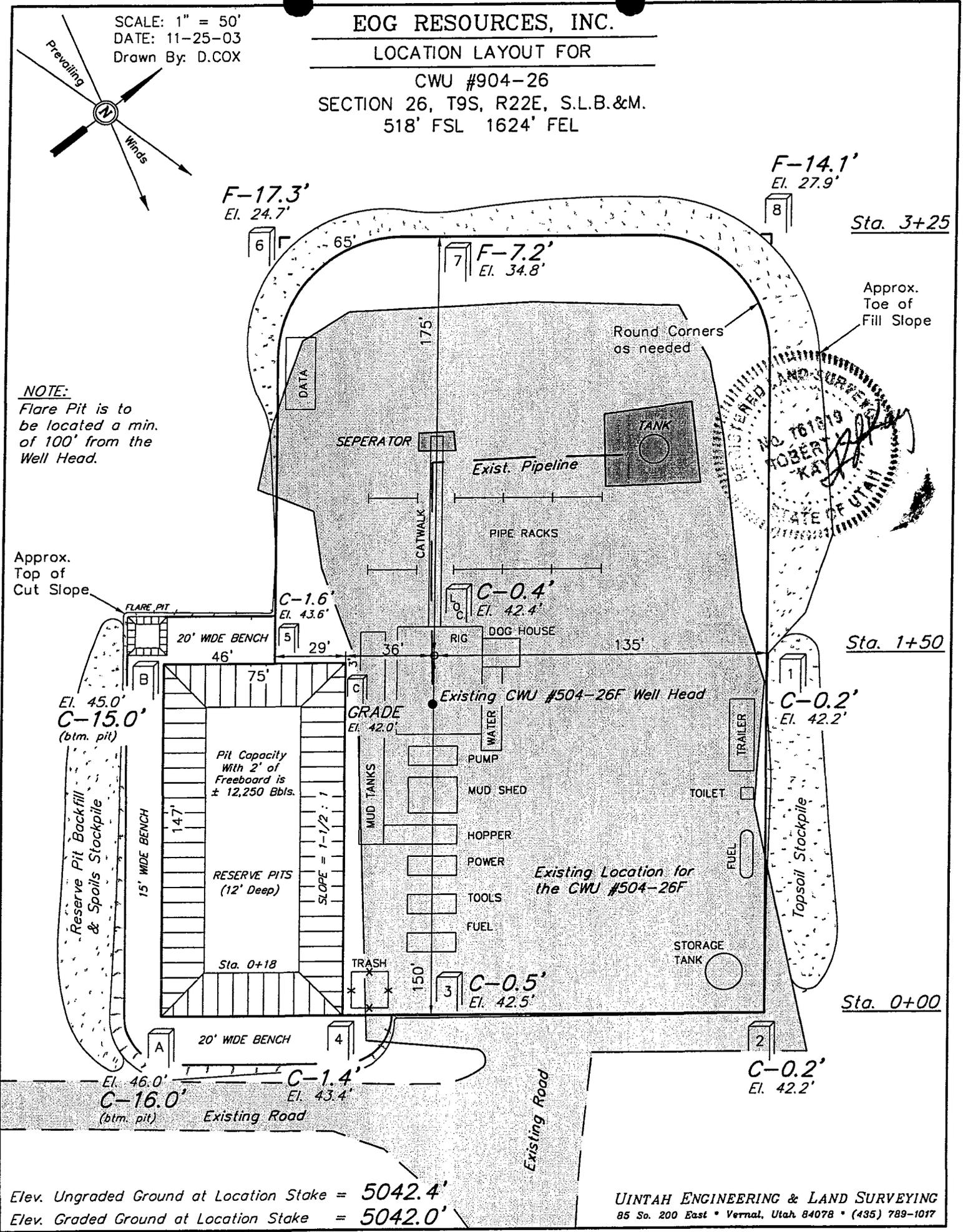
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope



Sta. 1+50

Sta. 0+00



Elev. Ungraded Ground at Location Stake = 5042.4'  
Elev. Graded Ground at Location Stake = 5042.0'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #904-26

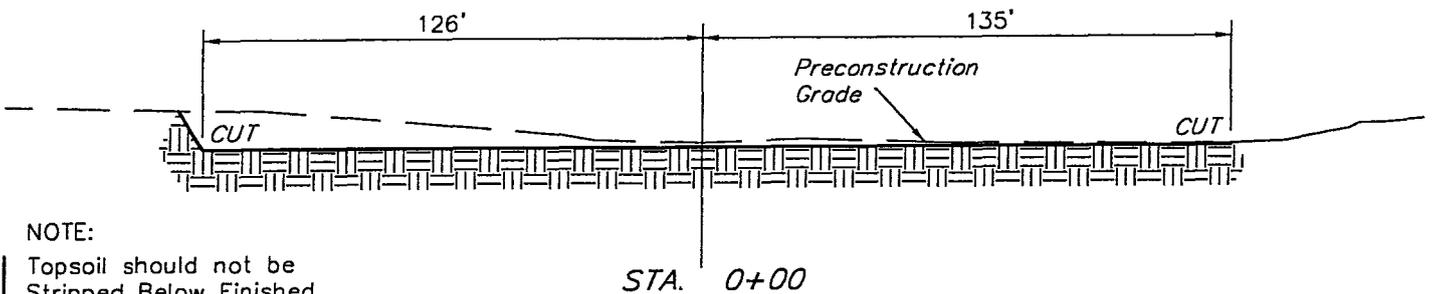
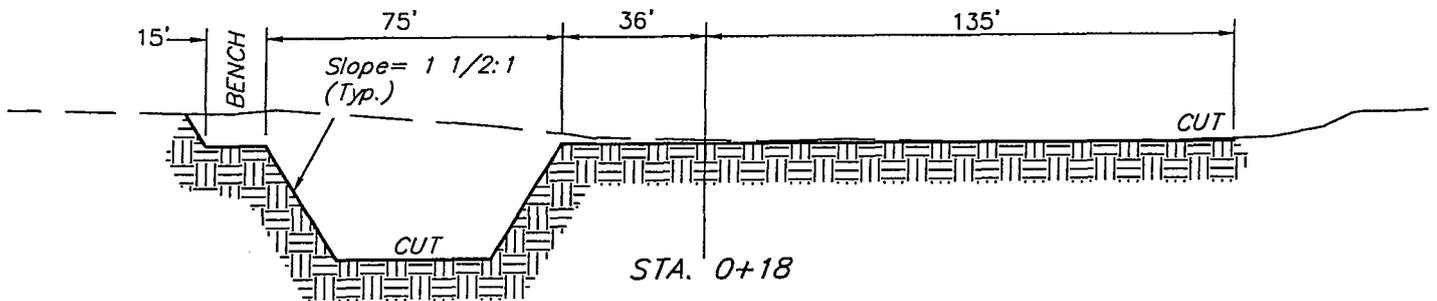
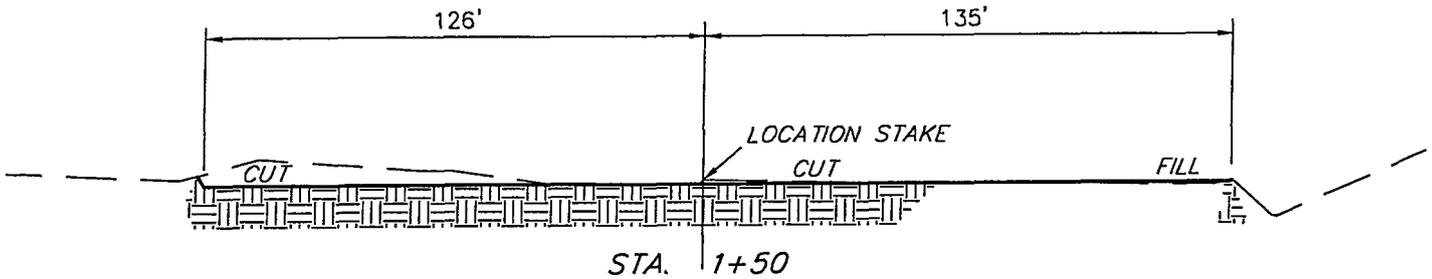
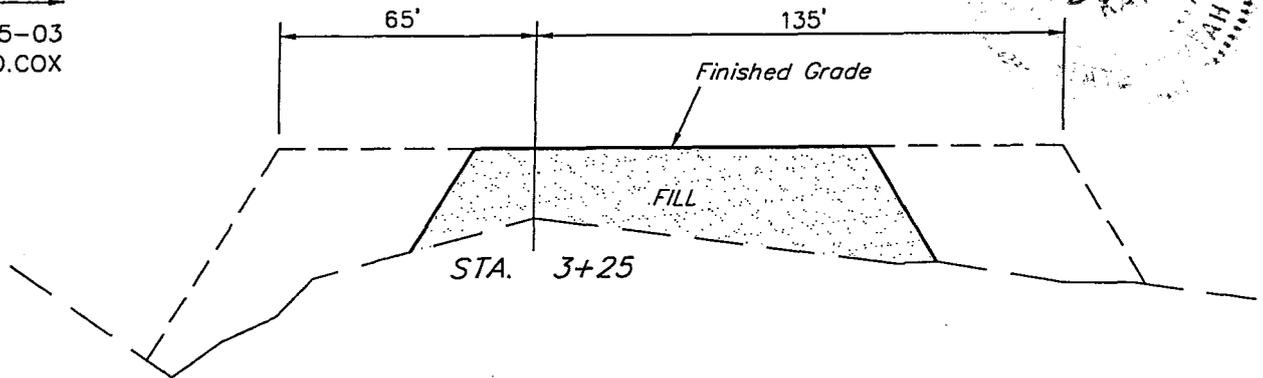
SECTION 26, T9S, R22E, S.L.B.&M.

518' FSL 1624' FEL



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 11-25-03  
Drawn By: D.COX



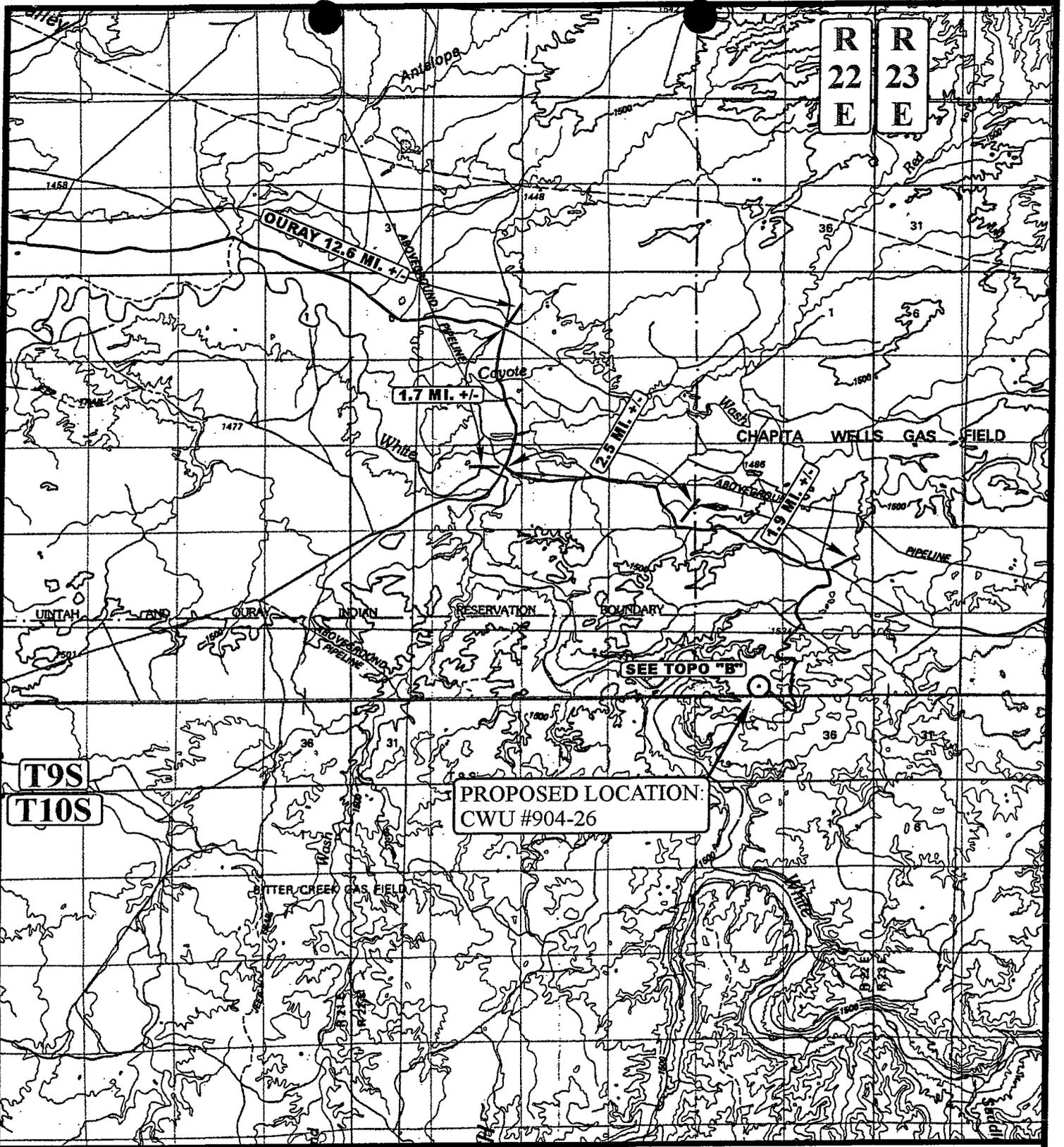
NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

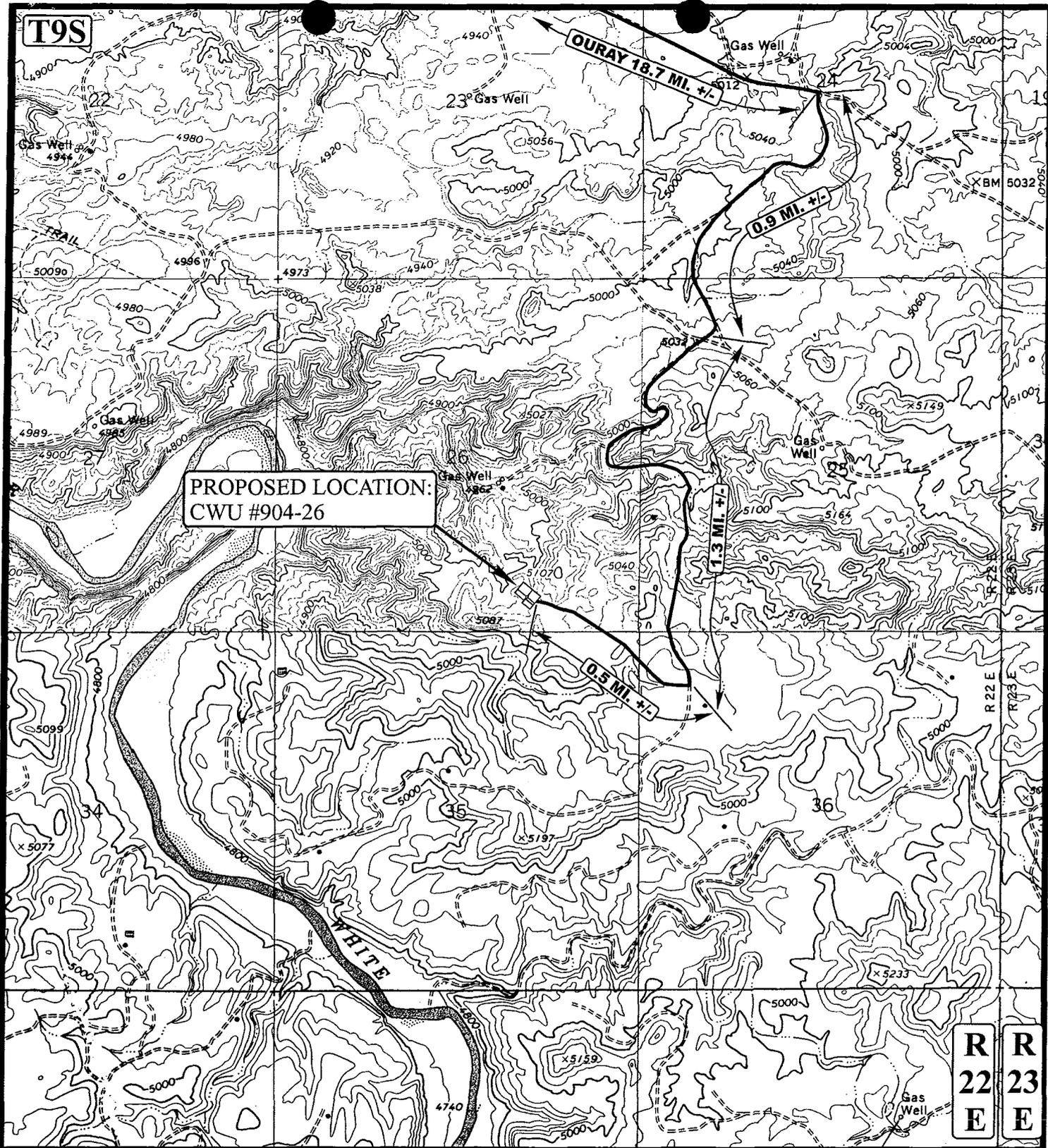
APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 410 Cu. Yds.
"NEW CONSTRUCTION ONLY"	
Remaining Location	= 4,510 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 4,920 CU.YDS.</b>
<b>FILL</b>	<b>= 2,710 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,070 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,070 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



<b>LEGEND:</b>		<b>EOG RESOURCES, INC.</b>	
○	PROPOSED LOCATION	CWU #904-26 SECTION 26, T9S, R22E, S.L.B.&M. 518' FSL 1624' FEL	
	<b>U E L S</b> Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813		<b>TOPOGRAPHIC</b> MAP SCALE: 1:100,000   DRAWN BY: J.L.G.   REVISED: 00-00-00
	MONTH: 12   DAY: 5   YEAR: 03 		



**PROPOSED LOCATION:  
CWU #904-26**

**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**EOG RESOURCES, INC.**

**CWU #904-26**  
**SECTION 26, T9S, R22E, S.L.B.&M.**  
**518' FSL 1624' FEL**

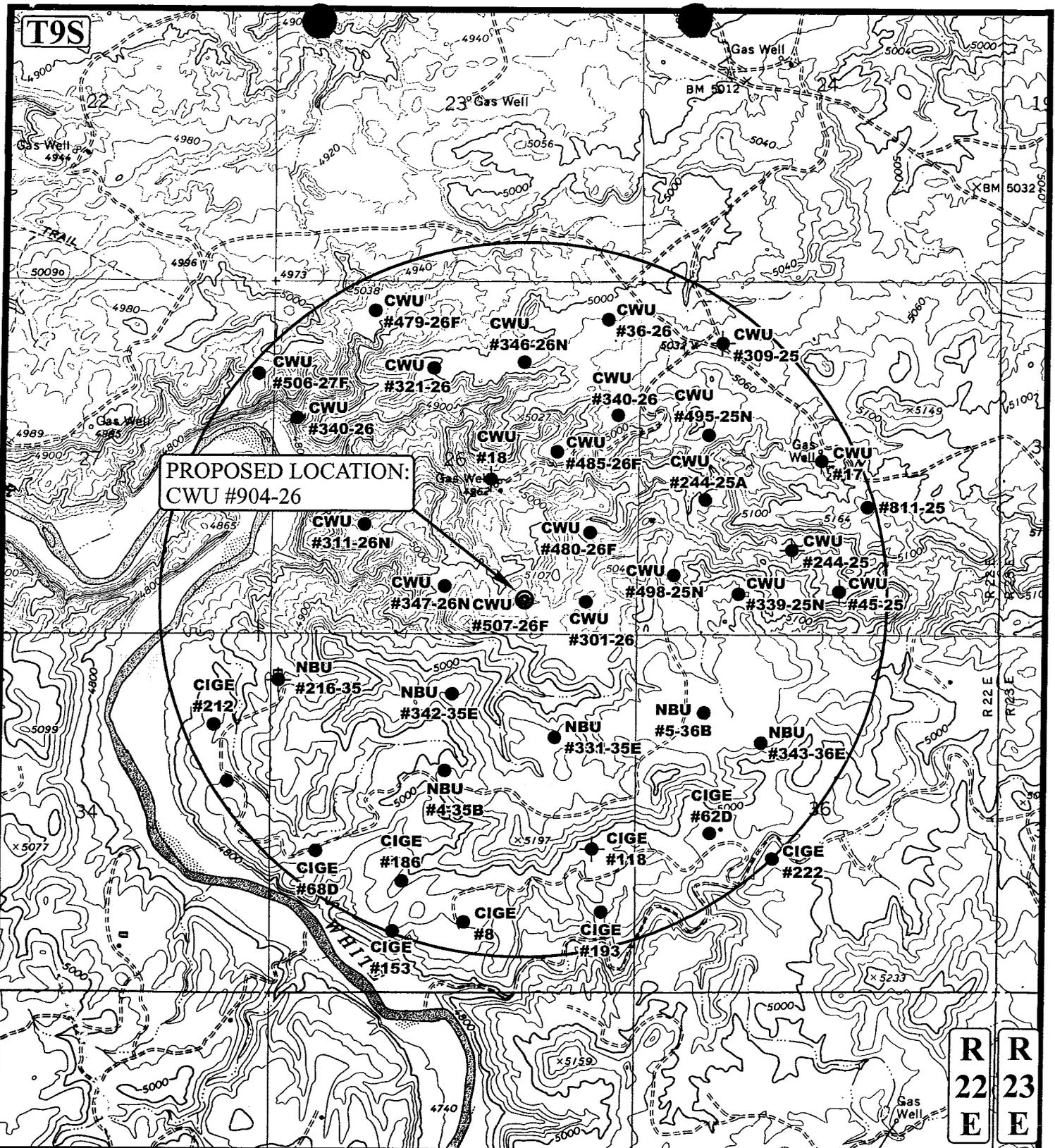
**TOPOGRAPHIC**  
**MAP**

<b>12</b>	<b>5</b>	<b>03</b>
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



**R R**  
**22 23**  
**E E**



**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**EOG RESOURCES, INC.**

**CWU #904-26**  
**SECTION 26, T9S, R22E, S.L.B.&M.**  
**518' FSL 1624' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC	12	5	03	<b>C</b> TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: J.L.G.		REVISED: 00-00-00

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2004

API NO. ASSIGNED: 43-047-35540

WELL NAME: CWU 904-26

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSE 26 090S 220E  
SURFACE: 0518 FSL 1624 FEL  
BOTTOM: 0518 FSL 1624 FEL  
UINTAH  
NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-010956

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

LATITUDE: 40.00127

LONGITUDE: 109.40305

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 49-1501 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- \_\_\_ R649-2-3.
- Unit CHAPITA WELLS
- \_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 129-8  
Eff Date: 8-10-1999  
Siting: Suspends General Siting
- \_\_\_ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1 - Federal Approval  
2 - OIL SHALE



002

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

3160

(UT-922)

February 27, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35525	CWU 881-16 Sec 16	T09S R22E 2023 FSL 0766 FEL
43-047-35526	CWU 892-22 Sec 22	T09S R22E 2151 FSL 0707 FEL
43-047-35527	CWU 909-23 Sec 23	T09S R22E 0678 FNL 1995 FWL
43-047-35528	CWU 908-23 Sec 23	T09S R22E 0805 FNL 1277 FEL
43-047-35529	CWU 910-23 Sec 23	T09S R22E 1852 FSL 0575 FEL
43-047-35530	CWU 907-23 Sec 23	T09S R22E 1882 FSL 2025 FWL
43-047-35531	CWU 901-24 Sec 24	T09S R22E 1990 FNL 0482 FWL
43-047-35532	CWU 913-24 Sec 24	T09S R22E 2177 FSL 1930 FWL
43-047-35533	CWU 899-24 Sec 24	T09S R22E 0692 FSL 0333 FWL
43-047-35534	CWU 912-25 Sec 25	T09S R22E 0370 FNL 0381 FEL
43-047-35535	CWU 911-25 Sec 25	T09S R22E 0660 FNL 1971 FWL
43-047-35537	CWU 896-25 Sec 25	T09S R22E 1026 FSL 0502 FWL
43-047-35538	CWU 897-25 Sec 25	T09S R22E 2105 FNL 1142 FWL
43-047-35539	CWU 903-25 Sec 25	T09S R22E 1877 FSL 2060 FWL
43-047-35540	CWU 904-26 Sec 26	T09S R22E 0518 FSL 1624 FEL
43-047-35541	CWU 906-26 Sec 26	T09S R22E 1606 FSL 0711 FEL
43-047-35542	CWU 914-26 Sec 26	T09S R22E 0403 FNL 1458 FWL
43-047-35543	CWU 905-26 Sec 26	T09S R22E 0495 FNL 0468 FEL
43-047-35544	CWU 895-26 Sec 26	T09S R22E 2331 FSL 2129 FEL
43-047-35545	CWU 893-27 Sec 27	T09S R22E 1189 FNL 1172 FEL
43-047-35548	CWU 902-19 Sec 19	T09S R23E 0940 FSL 1097 FWL

page 2

(Proposed PZ Wasatch)

43-047-35536 CWU 652-25 Sec 25 T09S R22E 1956 FSL 1949 FEL  
43-047-35547 CWU 651-6 Sec 6 T09S R23E 0820 FNL 0662 FEL  
43-047-35553 CWU 655-6 Sec 6 T09S R23E 2084 FSL 0434 FWL  
43-047-35554 CWU 653-1 Sec 1 T09S R22E 1827 FSL 0830 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:2-27-04



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

March 1, 2004

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 904-26 Well, 518' FSL, 1624' FEL, SW SE, Sec. 26,  
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35540.

Sincerely,

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 904-26  
API Number: 43-047-35540  
Lease: U-010956

Location: SW SE                      Sec. 26                      T. 9 South                      R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.  
**U-010956**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.  
**CHAPITA WELLS UNIT 904-26**

1a. Type of Work:  DRILL  REENTER

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

9. API Well No.  
**43-047-35540**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

11. Sec., T., R., M., or Blk. and Survey or Area  
**SEC. 26, T9S, R22E,  
S.L.B.&M.**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **518' FSL, 1624' FEL** **SW/SE**

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*  
**21.4 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish  
**UINTAH**

13. State  
**UTAH**

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)  
**518'**

16. No. of Acres in lease  
**320**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9050'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**5042.0 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

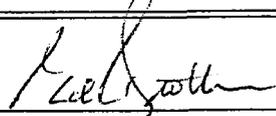
23. Estimated duration  
**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Ed Trotter** Date **February 19, 2004**

Title **Agent**

Approved by (Signature)  Name (Printed/Typed) **Howard B. Cleary** Date **05/21/2004**

Title **Assistant Field Manager Mineral Resources** Office

RECEIVED  
MAY 2 / 2004

DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.  
Well Name & Number: CWU 904-26  
Lease Number: U-010956  
API Number: 43-047-35540  
Location: SWSE Sec. 26 T. 9S R. 22E  
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL FOR NOTICE TO DRILL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil & Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

**As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at ±4460'.**

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43

CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.**

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the

operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**THERE ARE NO ADDITIONAL CONDITIONS FOR THE SURFACE USE PROGRAM.**

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-010956
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 518' FSL, 1624' FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 904-26
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 26 9S 22E S		9. API NUMBER: 4304735540
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

**Approved by the  
 Utah Division of  
 Oil, Gas and Mining**  
 Date: 03-06-05  
 By: [Signature]

COPIES TO OPERATOR  
3-3-05  
CHD

NAME (PLEASE PRINT) <u>Ed Trotter</u>	TITLE <u>Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/19/2005</u>

(This space for State use only)

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304735540  
**Well Name:** CHAPITA WELLS UNIT 904-26  
**Location:** 518' FSL, 1624' FEL, SW/SE, SEC. 26, T9S, R22E  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 3/1/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
\_\_\_\_\_  
Signature

2/19/2005  
\_\_\_\_\_  
Date

Title: Agent  
\_\_\_\_\_

Representing: EOG Resources, Inc.  
\_\_\_\_\_

# DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 904-26

Api No: 43-047-35540 Lease Type: FEDERAL

Section 26 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

### SPUDDED:

Date 09/07/05

Time 10:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 09/08/2005 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**U-010956**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
 Oil Well     Gas Well     Other  
**APR 21 2005**

8. Well Name and No.  
**CHAPITA WELLS UNIT 904-26**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43-047-35540**

3a. Address  
**P.O. BOX 1910, VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435)789-4120**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**518' FSL, 1624' FEL SW/SE SECTION 26, T9S, R22E, S.L.B.&M.**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other _____
			Extension _____
			Request _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.**

**RECEIVED  
SEP 09 2005**

**DIV. OF OIL, GAS & MINING**

**CONDITIONS OF APPROVAL ATTACHED**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Ed Trotter** Title **Agent**

Signature *Ed Trotter* Date **April 21, 2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by *Matt Baker* TITLE **Petroleum Engineer** DATE **APR 28 2005**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



# CONDITIONS OF APPROVAL

## EOG Resources Inc.

### Notice of Intent APD Extension

**Lease:** UTU-010956  
**Well:** CWU 904-26  
**Location:** SWSE Sec 26-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 05/21/06
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED FORM 6  
SEP 09 2005

ENTITY ACTION FORM

DIV. OF OIL, GAS & MINING

Operator: EOG RESOURCES Operator Account Number: N 9550  
 Address: P.O. BOX 250  
city BIG PINEY  
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35540	CHAPITA WELLS UNIT 904-26		SWSE	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14927	9/7/2005		9/15/05		
Comments: <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

9/9/2005

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 26, T9S, R22E  
 518 FSL 1624 FEL 40.001233 LAT 109.402847 LON**

5. Lease Serial No.  
**U-010956**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 904-26**

9. API Well No.  
**43-047-35540**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>WELL SPUD</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. spud a 20" surface hole at the referenced location 9/7/2005 at 10:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 9/7/2005 at 8:00 a.m.**

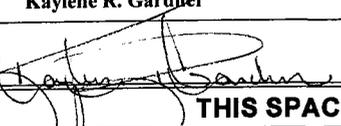
**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**09/09/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**SEP 14 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**U-010956**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 904-26**

9. API Well No.  
**43-047-35540**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSE SECTION 26, T9S, R22E  
518 FSL 1624 FEL 40.001233 LAT 109.402847 LON**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

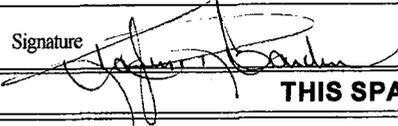
- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **09/09/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**SEP 14 2005**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-010956</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. BOX 250 Big Piney WY, 83113</b>	3b. Phone No. (include area code) <b>307-276-3331</b>	7. If Unit or CA/Agreement, Name and/or No. <b>CHAPITA WELLS UNIT</b>
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) <b>SWSE SECTION 26, T9S, R22E 518 FSL 1624 FEL 40.001233 LAT 109.402847 LON</b>		8. Well Name and No. <b>CHAPITA WELLS UNIT 904-26</b>
		9. API Well No. <b>43-047-35540</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
		11. County or Parish, State <b>UINTAH COUNTY, UT</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**No drilling activity has occurred since spud 9/7/2005.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

RECEIVED

SEP 22 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Kaylene R. Gardner</b>	Title <b>Regulatory Assistant</b>
Signature 	Date <b>09/20/2005</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## WELL CHRONOLOGY REPORT

Report Generated On: 09-20-2005

<b>Well Name</b>	CWU 904-26	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35540	<b>Well Class</b>	DRIL
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>		<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,050/ 9,050	<b>Property #</b>	054031
<b>Water Depth</b>	0	<b>Last CSG</b>	9.625	<b>Shoe TVD / MD</b>	2,382/ 2,382
<b>KB / GL Elev</b>	5,057/ 5,042				
<b>Location</b>	Section 26, T9S, R22E, SWSE, 518 FSL & 1624 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	80.25

<b>AFE No</b>	302672	<b>AFE Total</b>		<b>DHC / CWC</b>							
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #15	<b>Start Date</b>	03-11-2004	<b>Release Date</b>					
<b>03-11-2004</b>	<b>Reported By</b>										
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0						
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0						
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time: LOCATION DATA**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			518' FSL & 1624' FEL (SW/SE)
			SECTION 26, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.001233, LONG 109.402847
			TRUE RIG #15
			TD: 9050' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-010956
			ELEVATION: 5042' NAT GL, 5042' PREP GL, 5057' KB (15')
			EOG WI 100%, NRI 80.25%

<b>09-18-2005</b>	<b>Reported By</b>	ED TROTTER
<b>Daily Costs: Drilling</b>	<b>Completion</b>	<b>Daily Total</b>

<b>Cum Costs: Drilling</b>			<b>Completion</b>				<b>Well Total</b>				
MD	2,450	TVD	2,450	Progress	0	Days	0	MW	0.0	Visc	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>					

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDED 20" HOLE @ 10:00 AM, 9/7/05.
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DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG 9/11/05. DRILLED 12-1/4" HOLE TO 2450'. HIT LARGE WATER FLOW AT 1320'. RAN 55 JTS (2367.20') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2382.20' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs WATER FLUSH & 20 BBLs GELLED WATER AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/179.6 BBLs WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD NO CEMENT RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21 BBLs). WOC 3 HRS.

TOP OUT #2: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (41 BBLs.)

TOP OUT #3: MIXED & PUMPED 150 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (30.7 BBLs.) WOC 3 HRS.

TOP OUT #4: MIXED & PUMPED 250 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (51.2 BBLs.)

TOP OUT #5: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (41 BBLs.) HAD 12 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RU WIRELINE UNIT & RAN DIRECTIONAL SURVEY, SURVEY 2.5 DEGREES @ 2400'.

DALL COOK NOTIFIED MATT BAKER W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 8:00 AM, 9/7/05.

8-CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**U-010956**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 904-26**

9. API Well No.  
**43-047-35540**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSE SECTION 26, T9S, R22E  
518 FSL 1624 FEL 40.001233 LAT 109.402847 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Please see the attached well chronology report for drilling operations from 9/20/2005 - 9/28/2005.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature  Date **09/28/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**SEP 30 2005**

**DIV. OF OIL, GAS & MINING**

## WELL CHRONOLOGY REPORT

Report Generated On: 09-28-2005

<b>Well Name</b>	CWU 904-26	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35540	<b>Well Class</b>	DRIL
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	09-21-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,050/ 9,050	<b>Property #</b>	054031
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	9,029/ 9,029
<b>KB / GL Elev</b>	5,057/ 5,042				
<b>Location</b>	Section 26, T9S, R22E, SWSE, 518 FSL & 1624 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	80.25

<b>AFE No</b>	302672	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #15	<b>Start Date</b>	03-11-2004
<b>03-11-2004</b>	<b>Reported By</b>			<b>Release Date</b>	
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
		<b>Days</b>	0	<b>MW</b>	0.0
		<b>Visc</b>		<b>PKR Depth</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>		

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			518' FSL & 1624' FEL (SW/SE)
			SECTION 26, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.001233, LONG 109.402847
			 TRUE RIG #15
			TD: 9050' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-010956
			ELEVATION: 5042' NAT GL, 5042' PREP GL, 5057' KB (15')
			 EOG WI 100%, NRI 80.25%

<b>09-18-2005</b>	<b>Reported By</b>	ED TROTTER	<b>Daily Costs: Drilling</b>	<b>Completion</b>	<b>Daily Total</b>
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<b>Cum Costs: Drilling</b>			<b>Completion</b>				<b>Well Total</b>				
<b>MD</b>	2,450	<b>TVD</b>	2,450	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>				

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 10:00 AM, 9/7/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG 9/11/05. DRILLED 12-1/4" HOLE TO 2450'. HIT LARGE WATER FLOW AT 1320'. RAN 55 JTS (2367.20') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2382.20' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS WATER FLUSH & 20 BBLS GELLED WATER AHEAD OF CEMENT. MIXED & PUMPED 450 SX (92 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/179.6 BBLS WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD NO CEMENT RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21 BBLS). WOC 3 HRS.

TOP OUT #2: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (41 BBLS.)

TOP OUT #3: MIXED & PUMPED 150 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (30.7 BBLS.) WOC 3 HRS.

TOP OUT #4: MIXED & PUMPED 250 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (51.2 BBLS.)

TOP OUT #5: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (41 BBLS.) HAD 12 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RU WIRELINE UNIT & RAN DIRECTIONAL SURVEY, SURVEY 2.5 DEGREES @ 2400'.

DALL COOK NOTIFIED MATT BAKER W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 8:00 AM, 9/7/05.

8-CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

09-22-2005 Reported By T. STONE

<b>Daily Costs: Drilling</b>			<b>Completion</b>				<b>Daily Total</b>				
<b>Cum Costs: Drilling</b>			<b>Completion</b>				<b>Well Total</b>				
<b>MD</b>	3,640	<b>TVD</b>	3,640	<b>Progress</b>	1,190	<b>Days</b>	1	<b>MW</b>	8.6	<b>Visc</b>	33.0
<b>Formation :</b>			<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>				
<b>Activity at Report Time: DRILLING</b>											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	COMPLETE MIRU. RIG ON DAYWORK AT 08:00 HRS, 9/21/05.
08:00	12:00	4.0	RU B&C QUICK TEST. TESTED UPPER AND LOWER KELLY VALVES, PIPE AND BLIND RAMS, CHOKE AND KILL LINES AND VALVES, CHOKE MANIFOLD, FLOOR VALVES TO 250 PSI LOW, 5000 PSI HIGH FOR 10 MIN EACH TEST. TESTED ANNULAR TO 250/2500 PSI FOR 10 MIN EACH TEST. TESTED CASING TO 1500 PSI FOR 30 MIN. RD TESTERS. BOP TEST WITNESSED BY JERRY BARNES, BLM VERNAL.
12:00	15:00	3.0	PU BIT #1 MUD MOTOR (SN 6125, 0.16 RPG) AND REMAINING BHA.
15:00	18:30	3.5	PU DRILL PIPE. TAGGED TOC AT 2280'.
18:30	20:30	2.0	DRILL CEMENT/FLOAT EQUIPMENT, 2280' - 2382'. WASH DOWN RAT HOLE TO 2420'. PERFORM FIT. FORMATION LEAKED OFF AT 290 PSI, 10.7 PPG EMW. WASHED RAT HOLE TO 2450'.
20:30	01:30	5.0	DRILLED 2450' - 3080', ROP 126 FPH, WOB 15-23, RPM 62 MM, 55/60 ROT, DP 250 PSI.
01:30	02:00	0.5	WIRELINE SURVEY AT 3000', 2 3/4 DEG.
02:00	06:00	4.0	DRILLED 3080' - 3640', ROP 140 FPH, WOB 20/23, RPM 62 MM, 55/60 ROT, DP 250 PSI.

SAFETY MEETING: FORKLIFT USE/PPE/PU DRILL PIPE  
 NOTIFIED JOHNNY BOEN W/VERNAL BLM, OF BOP TEST & SPUD AT 10:30 HRS, 9/20/05  
 NOTIFIED CAROL DANIEL W/UTAH DNR AT 10:30 HRS, 9/20/05

BGG 200/4500U, CONN GAS 0/1500U, MAX 5254 AT 2768'

06:00 18.0 SPURRED 7 7/8" HOLE AT 20:30 HRS, 9/21/05.

09-23-2005 Reported By T. STONE

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	5,319	TVD	5,319	Progress	1,679	Days	2	MW	9.1	Visc	34.0
Formation :		PBTB : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: TRIP FOR BIT.

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 3640' - 4079'. ROP 125.4 FPH, WOB 15/23, RPM 60 ROT, 64 MM, DP 200 PSI.
09:30	10:00	0.5	WIRELINE SURVEY AT 4000', 3 DEG.
10:00	11:30	1.5	DRILLED 4079' - 4276'. ROP 131.3 FPH, WOB 18/20, RPM 55/60 ROT, 64 MM, DP 200 PSI.
11:30	12:00	0.5	SERVICE RIG.
12:00	19:30	7.5	DRILLED 4276' - 5077'. ROP 106.8 FPH, WOB 20/23, RPM 55/60 ROT, 62 MM, DP 150/200 PSI.
19:30	20:00	0.5	WIRELINE SURVEY AT 4998', 2 1/4 DEG.
20:00	01:00	5.0	DRILLED 5077' - 5319'. ROP 48.4 FPH, WOB 15/24, RPM 40/60 ROT, 63 MM, DP 50/200 PSI. ROP DECREASED TO 15 FPH LAST TWO HOURS.
01:00	02:00	1.0	DROP SURVEY. MIX AND PUMP SLUG.
02:00	05:00	3.0	TOH FOR BIT. SURVEY 2 1/4 DEG. BIT #1 HAD ONE BROKEN CUTTER.
05:00	06:00	1.0	MU BIT #2 AND START TRIP IN HOLE.

FORMATION: WASATCH 4628'.  
 GAS: BGG 80/2000, CONN 0/2500, MAX 6215 DTG AT 4079'.

SAFETY MTG: DRILLING FAST HOLE, SNUB LINES.

09-24-2005 Reported By T. STONE



07:30 03:30 20.0 DRILLED 7550' - 8287', ROP 36.9 FPH, WOB 23/25, RPM 45/55 ROT, 51 MM, DP 100/150 PSI. BIT QUIT DRILLING.  
 03:30 06:00 2.5 CIRCULATE AND CONDITION MUD TO 11.2 PPG. DROP SURVEY.

SAFETY MEETING: DOPING SLIPS/PROPER LIFTING/JOB TASKS

FORMATION: MIDDLE PRICE RIVER 7751'  
 GAS BGG 70/1300, CONN 0/1200, MAX 3143 AT 7869'  
 LITHOLOGY SAND 80%, SHALE 20%

09-27-2005 Reported By T. STONE

<b>DailyCosts: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	8,630	<b>TVD</b>	8,630	<b>Progress</b>	343	<b>Days</b>	6	<b>MW</b>	11.2	<b>Visc</b>	39.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>			<b>PKR Depth :</b>	0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	PUMP SLUG AND TOH FOR BIT. LAYED DOWN ROLLER REAMERS, MOTOR AND BIT. BIT #2 LOOKED IN GOOD CONDITION. SURVEY 2 1/2 DEG.
11:30	17:00	5.5	PU BIT #3 AND NEW MOTOR. TIH. WASHED 43' TO TD, NO FILL.
17:00	06:00	13.0	DRILLED 8287' - 8630, ROP 26.4 FPH, WOB 20/23, RPM 45/55 MOT, 62 MM, DP 100/150 PSI, MW 11.4 PPG W/STEADY 5-15' FLARE.

SAFETY MEETING: MAKING CONN/TRIPPING PIPE/TRIP GAS

GAS BGG 267/1250, CONN GAS 0/1250, TRIP GAS 2698 W/20' FLARE  
 LITHOLOGY SAND 60%, SHALE 40%

09-28-2005 Reported By T. STONE

<b>DailyCosts: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	9,050	<b>TVD</b>	9,050	<b>Progress</b>	420	<b>Days</b>	7	<b>MW</b>	11.4	<b>Visc</b>	41.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>			<b>PKR Depth :</b>	0.0		

Activity at Report Time: WIPER TRIP

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 8630' - 8667', ROP 24.7 FPH, WOB 22, RPM 50 ROT, 63 MM, DP 150 PSI.
07:30	08:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
08:00	02:00	18.0	DRILLED 8667' - 9050', ROP 21.3 FPH, WOB 16/29, RPM 35/60 ROT 63 MM, DP 100/150 PSI. REACHED TD AT 02:00 HRS, 9/28/05.
02:00	04:00	2.0	CIRCULATE BOTTOMS UP, HAD 1300U GAS W/2/10' FLARE AFTER BOTTOMS UP W/11.8 PPG MUD. PUMPED SLUG.
04:00	06:00	2.0	MADE 20 STD WIPER TRIP, NO EXCESS DRAG, NO FILL. ON BOTTOM AT 06:00 HRS. PREP TO CIRCULATE.

SAFETY MEETING: MAKING CONN/GREASING EQUIP/BOP DRILLS

FORMATION: PRICE RIVER MIDDLE 7751', PRICE RIVER LOWER 8553', SEGO 9020'  
 GAS BGG 400/1400, CONN 0/1200, MAX 3308 AT 8846

LITHOLOGY SHALES 60%, SAND 40%

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

**SWSE SECTION 26, T9S, R22E  
 518 FSL 1624 FEL 40.001233 LAT 109.402847 LON**

5. Lease Serial No.

**U-010956**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**

8. Well Name and No.

**CHAPITA WELLS UNIT 904-26**

9. API Well No.

**43-047-35540**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH COUNTY, UT**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Please see the attached well chronology report for drilling operations from 9/28/2005 - 11/5/2005.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date

**11/04/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**NOV 07 2005**

**DIV. OF OIL, GAS & MINING**

## WELL CHRONOLOGY REPORT

Report Generated On: 11-04-2005

<b>Well Name</b>	CWU 904-26	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35540	<b>Well Class</b>	DRIL
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	09-21-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,050/ 9,050	<b>Property #</b>	054031
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	8,984/ 8,984
<b>KB / GL Elev</b>	5,057/ 5,042				
<b>Location</b>	Section 26, T9S, R22E, SWSE, 518 FSL & 1624 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	80.25

<b>AFE No</b>	302672	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #15	<b>Start Date</b>	03-11-2004
				<b>Release Date</b>	09-29-2005
<b>03-11-2004</b>	<b>Reported By</b>				
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			518' FSL & 1624' FEL (SW/SE)
			SECTION 26, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.001233, LONG 109.402847
			 TRUE RIG #15
			TD: 9050' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD

LEASE: U-010956

ELEVATION: 5042' NAT GL, 5042' PREP GL, 5057' KB (15')

EOG WI 100%, NRI 80.25%

<b>09-18-2005</b>	<b>Reported By</b>	ED TROTTER
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<b>Daily Costs: Drilling</b>	<b>Completion</b>	<b>Daily Total</b>
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Start	End	Hrs	Activity Description
06:00	08:00	2.0	COMPLETE MIRU. RIG ON DAYWORK AT 08:00 HRS, 9/21/05.
08:00	12:00	4.0	RU B&C QUICK TEST. TESTED UPPER AND LOWER KELLY VALVES, PIPE AND BLIND RAMS, CHOKE AND KILL LINES AND VALVES, CHOKE MANIFOLD, FLOOR VALVES TO 250 PSI LOW, 5000 PSI HIGH FOR 10 MIN EACH TEST. TESTED ANNULAR TO 250/2500 PSI FOR 10 MIN EACH TEST. TESTED CASING TO 1500 PSI FOR 30 MIN. RD TESTERS. BOP TEST WITNESSED BY JERRY BARNES, BLM VERNAL.
12:00	15:00	3.0	PU BIT #1 MUD MOTOR (SN 6125, 0.16 RPG) AND REMAINING BHA.
15:00	18:30	3.5	PU DRILL PIPE. TAGGED TOC AT 2280'.
18:30	20:30	2.0	DRILL CEMENT/FLOAT EQUIPMENT, 2280' - 2382'. WASH DOWN RAT HOLE TO 2420'. PERFORM FIT. FORMATION LEAKED OFF AT 290 PSI, 10.7 PPG EMW. WASHED RAT HOLE TO 2450'.
20:30	01:30	5.0	DRILLED 2450' - 3080', ROP 126 FPH, WOB 15-23, RPM 62 MM, 55/60 ROT, DP 250 PSI.
01:30	02:00	0.5	WIRELINE SURVEY AT 3000', 2 3/4 DEG.
02:00	06:00	4.0	DRILLED 3080' - 3640', ROP 140 FPH, WOB 20/23, RPM 62 MM, 55/60 ROT, DP 250 PSI.

SAFETY MEETING: FORKLIFT USE/PPE/PU DRILL PIPE  
 NOTIFIED JOHNNY BOEN W/VERNAL BLM, OF BOP TEST & SPUD AT 10:30 HRS, 9/20/05  
 NOTIFIED CAROL DANIEL W/UTAH DNR AT 10:30 HRS, 9/20/05

BGG 200/4500U, CONN GAS 0/1500U, MAX 5254 AT 2768'

06:00 18.0 SPUDED 7 7/8" HOLE AT 20:30 HRS, 9/21/05.

09-23-2005 Reported By T. STONE

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	5,319	TVD	5,319	Progress	1,679	Days	2	MW	9.1	Visc	34.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: TRIP FOR BIT.

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 3640' - 4079'. ROP 125.4 FPH, WOB 15/23, RPM 60 ROT, 64 MM, DP 200 PSI.
09:30	10:00	0.5	WIRELINE SURVEY AT 4000', 3 DEG.
10:00	11:30	1.5	DRILLED 4079' - 4276'. ROP 131.3 FPH, WOB 18/20, RPM 55/60 ROT, 64 MM, DP 200 PSI.
11:30	12:00	0.5	SERVICE RIG.
12:00	19:30	7.5	DRILLED 4276' - 5077'. ROP 106.8 FPH, WOB 20/23, RPM 55/60 ROT, 62 MM, DP 150/200 PSI.
19:30	20:00	0.5	WIRELINE SURVEY AT 4998', 2 1/4 DEG.
20:00	01:00	5.0	DRILLED 5077' - 5319'. ROP 48.4 FPH, WOB 15/24, RPM 40/60 ROT, 63 MM, DP 50/200 PSI. ROP DECREASED TO 15 FPH LAST TWO HOURS.
01:00	02:00	1.0	DROP SURVEY. MIX AND PUMP SLUG.
02:00	05:00	3.0	TOH FOR BIT. SURVEY 2 1/4 DEG. BIT #1 HAD ONE BROKEN CUTTER.
05:00	06:00	1.0	MU BIT #2 AND START TRIP IN HOLE.

FORMATION: WASATCH 4628'.  
 GAS: BGG 80/2000, CONN 0/2500, MAX 6215 DTG AT 4079'.

SAFETY MTG: DRILLING FAST HOLE, SNUB LINES.

09-24-2005 Reported By T. STONE



07:30 03:30 20.0 DRILLED 7550' - 8287', ROP 36.9 FPH, WOB 23/25, RPM 45/55 ROT, 51 MM, DP 100/150 PSI. BIT QUIT DRILLING.  
 03:30 06:00 2.5 CIRCULATE AND CONDITION MUD TO 11.2 PPG. DROP SURVEY.

SAFETY MEETING: DOPING SLIPS/PROPER LIFTING/JOB TASKS

FORMATION: MIDDLE PRICE RIVER 7751'  
 GAS BGG 70/1300, CONN 0/1200, MAX 3143 AT 7869'  
 LITHOLOGY SAND 80%, SHALE 20%

09-27-2005 Reported By T. STONE

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	8,630	<b>TVD</b>	8,630	<b>Progress</b>	343	<b>Days</b>	6	<b>MW</b>	11.2	<b>Visc</b>	39.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>			<b>PKR Depth : 0.0</b>			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	PUMP SLUG AND TOH FOR BIT. LAYED DOWN ROLLER REAMERS, MOTOR AND BIT. BIT #2 LOOKED IN GOOD CONDITION. SURVEY 2 1/2 DEG.
11:30	17:00	5.5	PU BIT #3 AND NEW MOTOR. TIH. WASHED 43' TO TD, NO FILL.
17:00	06:00	13.0	DRILLED 8287' - 8630, ROP 26.4 FPH, WOB 20/23, RPM 45/55 MOT, 62 MM, DP 100/150 PSI, MW 11.4 PPG W/STEADY 5-15' FLARE.

SAFETY MEETING: MAKING CONN/TRIPPING PIPE/TRIP GAS

GAS BGG 267/1250, CONN GAS 0/1250, TRIP GAS 2698 W/20' FLARE  
 LITHOLOGY SAND 60%, SHALE 40%

09-28-2005 Reported By T. STONE

<b>Daily Costs: Drilling</b>					<b>Completion</b>			<b>Daily Total</b>			
<b>Cum Costs: Drilling</b>					<b>Completion</b>			<b>Well Total</b>			
<b>MD</b>	9,050	<b>TVD</b>	9,050	<b>Progress</b>	420	<b>Days</b>	7	<b>MW</b>	11.4	<b>Visc</b>	41.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>			<b>PKR Depth : 0.0</b>			

Activity at Report Time: WIPER TRIP

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 8630' - 8667', ROP 24.7 FPH, WOB 22, RPM 50 ROT, 63 MM, DP 150 PSI.
07:30	08:00	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
08:00	02:00	18.0	DRILLED 8667' - 9050', ROP 21.3 FPH, WOB 16/29, RPM 35/60 ROT 63 MM, DP 100/150 PSI. REACHED TD AT 02:00 HRS, 9/28/05.
02:00	04:00	2.0	CIRCULATE BOTTOMS UP, HAD 1300U GAS W/2/10' FLARE AFTER BOTTOMS UP W/11.8 PPG MUD. PUMPED SLUG.
04:00	06:00	2.0	MADE 20 STD WIPER TRIP, NO EXCESS DRAG, NO FILL. ON BOTTOM AT 06:00 HRS. PREP TO CIRCULATE.

SAFETY MEETING: MAKING CONN/GREASING EQUIP/BOP DRILLS

FORMATION: PRICE RIVER MIDDLE 7751', PRICE RIVER LOWER 8553', SEGO 9020'  
 GAS BGG 400/1400, CONN 0/1200, MAX 3308 AT 8846

## LITHOLOGY SHALES 60%, SAND 40%

09-29-2005 Reported By T. STONE

<b>Daily Costs: Drilling</b>					<b>Completion</b>					<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>					<b>Completion</b>					<b>Well Total</b>	
<b>MD</b>	9,050	<b>TVD</b>	9,050	<b>Progress</b>	0	<b>Days</b>	8	<b>MW</b>	12.3	<b>Visc</b>	39.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>					<b>PKR Depth : 0.0</b>	

Activity at Report Time: RUN 4 1/2" PROD CSG

Start	End	Hrs	Activity Description
06:00	10:00	4.0	CIRCULATED BOTTOMS UP FROM SHORT TRIP. CIRC OUT GAS BUBBLE W/30 BBL PIT GAIN, 25' FLARE. RAISE MW TO 12.2 PPG ADDING LCM TO SYSTEM.
10:00	12:00	2.0	MADE SECOND 20 STD SHORT TRIP.
12:00	14:00	2.0	CIRC BOTTOMS UP W/2600 U MAX GAS, 15' FLARE. CONDITION MUD TO 12.3 PPG. PUMPED SLUG. HELD SAFETY MEETING W/WEATHERFORD TRS FOR LAY DOWN OPERATIONS. RU WEATHERFORD LAY DOWN MACHINE.
14:00	21:30	7.5	LAY DOWN DRILL PIPE. BREAK KELLY. LAY DOWN BHA.
21:30	22:00	0.5	PULLED WEAR BUSHING. HELD SAFETY MEETING W/WEATHERFORD CASING CREWS AND RIG CREWS.
22:00	06:00	8.0	RU CASING TOOLS. RAN 230 JTS (228 FULL JTS + 2 MARKER JTS) 4 1/2" CASING, 11.6 #/FT, N-80, LTC CASING. LANDED AT 8984' KB. RAN AS FOLLOWS: FLOAT SHOE, SHOE JOINT, FLOAT COLLAR 8942', 51 JTS CASING, MARKER JOINT 6925', 73 JTS CASING, MARKER JOINT 4046', 103 JTS CASING, PUP JT, CSG HANGER, LANDING JT. ON BOTTOM AT 06:00 HRS, PREP TO CIRC.

09-30-2005 Reported By T. STONE

<b>Daily Costs: Drilling</b>					<b>Completion</b>					<b>Daily Total</b>	
<b>Cum Costs: Drilling</b>					<b>Completion</b>					<b>Well Total</b>	
<b>MD</b>	9,050	<b>TVD</b>	9,050	<b>Progress</b>	0	<b>Days</b>	9	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>				<b>Perf :</b>					<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATED OUT GAS. HELD SAFETY MTG W/SCHLUMBERGER.
07:30	10:00	2.5	RU SCHLUMBERGER CEMENTERS. PRESSURE TESTED LINES TO 5000 PSI. PUMPED 20 BBL MUD FLUSH, 20 BBL WATER SPACER, 460 SX 35:65 POZ G W/4% D040, 2% D174, .75% D112, .2% D046, .2% D013, .125% D130 AT 13.0 PPG, 1.75 CF/SK, 8.8 GPS. VOL 143 BBL. TAIL IN W/1430 SX 50:50 POZ G W/2% D020, .1% D046, .075% D013, .2% D167, .2% D065 AT 14.1 PPG, 5.96 GPS, 1.29 CF/SK. VOL 328.5 BBL. DISPLACED W/139 BBL WATER W/.2% L064. BUMPED PLUG W/3216 PSI. LOST RETURNS W/82 BBL DISPLACEMENT PUMPED. CIP 10:00. RD SCHLUMBERGER.
10:00	16:00	6.0	CASING STUCK OFF BOTTOM. WO EMERGENCY SLIPS. PU BOP AND SET SLIPS, SLIPS WOULD NOT HOLD. SLIPS WERE SETTING UNEVEN IN BOWL AND BROKEN. WO SECOND SET OF SLIPS. LANDED CASING W/74K CASING WEIGHT. SET DOWN BOP'S.
16:00		8.0	RELEASED RIG AT 16:00 HRS, 9/29/05. CASING POINT COST \$619,360

10-05-2005 Reported By SEARLE

<b>Daily Costs: Drilling</b>					<b>Completion</b>					<b>Daily Total</b>
<b>Cum Costs: Drilling</b>					<b>Completion</b>					<b>Well Total</b>

MD 9,050 TVD 9,050 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTD : 8936.0 Perf : PKR Depth : 0.0

Activity at Report Time: LOGGING

Start End Hrs Activity Description

24.0 MIRU SCHLUMBERGER. LOG WITH RST/GR/CCL/CBL/VDL FROM PBTD TO 950'. CEMENT TOP @ 1075'.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**U-010956**

6. If Indian, Allottee or Tribe Name

**RECEIVED**  
**DEC 15 2005**

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**  
**CHAPITA WELLS UNIT 904-26**

**DIV. OF OIL, GAS & MINING**

9. API Well No.  
**43-047-35540**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UT**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSE SECTION 26, T9S, R22E**  
**518 FSL 1624 FEL 40.001233 LAT 109.402847 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**INITIAL PRODUCTION: The referenced well was turned to sales at 1:00 p.m., 12/9/2005 through Questar meter # 6895 on a 12/64" choke. Opening pressure, FTP 2200 psig, CP 3300 psig.**

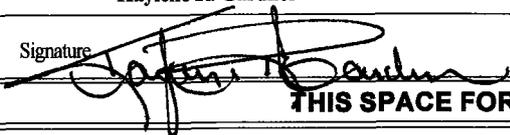
**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**11/12/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

5. Lease Serial No.  
U-010956

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
CHAPITA WELLS UNIT

8. Lease Name and Well No.  
CWU 904-26

2. Name of Operator **EOG RESOURCES, INC.**

3. Address **P.O. Box 250  
Big Piney, WY 83113**

3a. Phone No. (include area code)  
**307-276-3331**

9. AFI Well No.  
**43-047-35540**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **SWSE 518 FSL 1624 FSL 40.001233 LAT 109.402847 LON**

At top prod. interval reported below **SAME**

At total depth **SAME**

10. Field and Pool, or Exploratory  
**NAT. BUTTES/MESAVERDE**

11. Sec., T., R., M., on Block and Survey or Area **SECTION 26, T9S, R22E**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded  
**09/07/2005**

15. Date T.D. Reached  
**09/28/2005**

16. Date Completed **12/09/2005**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**5057 KB**

18. Total Depth: MD **9050**  
TVD

19. Plug Back T.D.: MD **8779**  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**RST/GR/CCL/CBL/VDL**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	36#	J-55	0-2382		1350			
7-7/8	4-1/2	11.6#	N-80	0-8984		1890			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals **MURK**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6885	8565	8565-8667		3/SPF	
B)			8432-8451		3/SPF	
C)			8301-8394		3/SPF	
D)			8190-8226		3/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8565-8667	524 BBLs GELLED WATER & 66,123 # 20/40 SAND
8432-8451	1325 BBLs GELLED WATER & 58,200 # 20/40 SAND
8301-8394	798 BBLs GELLED WATER & 29,263 # 20/40 SAND
8190-8226	750 BBLs GELLED WATER & 66,500 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/09/2005	12/19/2005	24	→	35	998	160			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64	SI 2400	2900	→	35	998	160			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6885	8565		WASATCH	4515
				CHAPITA WELLS	5098
				BUCK CANYON	5717
				NORTH HORN	6466
				ISLAND	6762
				MESAVERDE	6908
				MIDDLE PRICE RIVER	7694
				LOWER PRICE RIVER	8469
				PRESSURE PICKS	7694
				SEGO	8901

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

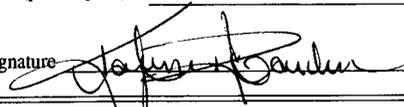
- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date **12/29/2005**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 904-26 - ADDITIONAL REMARKS (CONTINUED):**

TURNED TO SALES THROUGH QUESTAR METER # 6895. Two 400 bbl tanks # 80659V and 80660V are on location.

**27. PERFORATION RECORD**

8112-8147	3/SPF
8050-8064	3/SPF
7970-7996	3/SPF
7910-7922	3/SPF
7862-7972	3/SPF
7772-7820	3/SPF
7700-7718	3/SPF
7560-7632	3/SPF
7494-7520	3/SPF
7322-7424	3/SPF
7133-7200	3/SPF
6885-6963	3/SPF

**28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8112-8147	633 BBLS GELLED WATER & 86,400 # 20/40 SAND
8050-8064	319 BBLS GELLED WATER & 49,880 # 20/40 SAND
7970-7996	495 BBLS GELLED WATER & 66,430 # 20/40 SAND
7910-7922	475 BBLS GELLED WATER & 62,200 # 20/40 SAND
7862-7972	475 BBLS GELLED WATER & 85,300 # 20/40 SAND
7772-7820	475 BBLS GELLED WATER & 87,727 # 20/40 SAND
7700-7718	475 BBLS GELLED WATER & 64,322 # 20/40 SAND
7560-7632	418 BBLS GELLED WATER & 41,619 # 20/40 SAND
7494-7520	478 BBLS GELLED WATER & 61,997 # 20/40 SAND
7322-7424	548 BBLS GELLED WATER & 66,400 # 20/40 SAND
7133-7200	1498 BBLS GELLED WATER & 207,900 # 20/40 SAND
6885-6963	654 BBLS GELLED WATER & 87,083 # 20/40 SAND

Perforated the Lower Price River from 8565', 8634' & 8667' w/3 SPF.  
Perforated the Middle Price River from 8432' & 8451' w/3 SPF.  
Perforated the Middle Price River from 8301', 8363' & 8394' w/3 SPF.  
Perforated the Middle Price River from 8190', 8210', 8226' w/3 SPF.  
Perforated the Middle Price River from 8112' & 8147' w/3 SPF.  
Perforated the Middle Price River from 8050' & 8064' w/3 SPF.  
Perforated the Middle Price River from 7970' & 7996' w/3 SPF.  
Perforated the Middle Price River from 7910' & 7922' w/3 SPF.  
Perforated the Middle Price River from 7862' & 7872' w/3 SPF.  
Perforated the Upper Price River from 7772' & 7820' w/3 SPF.  
Perforated the Upper Price River from 7700' & 7718' w/3 SPF.  
Perforated the Upper Price River from 7560' & 7632' w/3 SPF.  
Perforated the Upper Price River from 7494' & 7520'; w/3 SPF.  
Perforated the Upper Price River from 7322', 7374' & 7424' w/3 SPF.  
Perforated the Upper Price River from 7133' & 7200' w/3 SPF.  
Perforated the Upper Price River from 6998', 7012' & 7044' w/3 SPF.  
Perforated the Upper Price River from 6885', 6910' & 6963' w/3 SPF.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**518' FSL & 1624' FEL (SWSE)  
 Sec. 26-T9S-R22E 40.001233 LAT 109.402847 LON**

5. Lease Serial No.  
**U-010956**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 904-26**

9. API Well No.  
**43-047-35540**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Pit reclamation</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The reserve pit for the referenced location was closed on 8/21/2006 as per the APD procedure.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**02/06/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**FEB 08 2007**

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

MAR 02 2007

EOG Resources, Inc.  
Attn: Debbie Spears  
600 Seventeenth Street  
Suite 100N  
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA  
"A-B-D-E-F-H-J-K-L-N" Chapita Wells Unit  
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-L-N", Chapita Wells Unit, CRS No. UTU63013AD, AFS No. 892000905AD, is hereby approved effective as of December 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-L-N" results in an initial consolidated participating area of 7,034.69 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 831-4	43-047-35014	SW 1/4 SE 1/4, 4-9S-22E	UTU0283-A
CWU 846-9	43-047-35218	SW 1/4 NW 1/4, 9-9S-22E	Patented
CWU 904-26	43-047-35540	SW 1/4 SE 1/4, 26-9S-22E	UTU010956

from  
14831  
14888  
14927

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-B-D-E-F-H-J-K-L-N", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ R. A. McKee

R. A. McKee  
Chief, Branch of Fluid Minerals

Enclosure

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ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550  
 Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35540	CHAPITA WELLS UNIT 904-26		SWSE	26	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14927	13650	9/7/2005		12/1/2005		
Comments: <i>MVRD</i> — <i>processed 6/9/08</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

*Kaylene R. Gardner*  
Signature

Lead Regulatory Assistant 6/2/2008

Title Date

(5/2000)

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JUN 02 2008

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