

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 19, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 903-25
NE/SW, SEC. 25, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0285A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED

FEB 23 2004

DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1877' FSL, 2060' FWL** *4429324 Y NE/SW 40.00482*
At proposed prod. Zone *637442 X -109.38982*

5. Lease Serial No.
U-0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 903-25

9. API Well No.
43-047-35539

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 25, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
20.34 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **1877'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1800

17. Spacing Unit dedicated to this well
'

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9075'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5114.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authority having jurisdiction.

RECEIVED

25. Signature *[Signature]* Name (Printed/Typed) **Ed Trotter** Date **February 19, 2004**

Title **Agent** **DIV. OF OIL, GAS & MINING**

Approved by (Signature) *[Signature]* Name (Printed/Typed) **BRADLEY G. HILL** Date **03-01-04**

Title **ENVIRONMENTAL SCIENTIST III**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

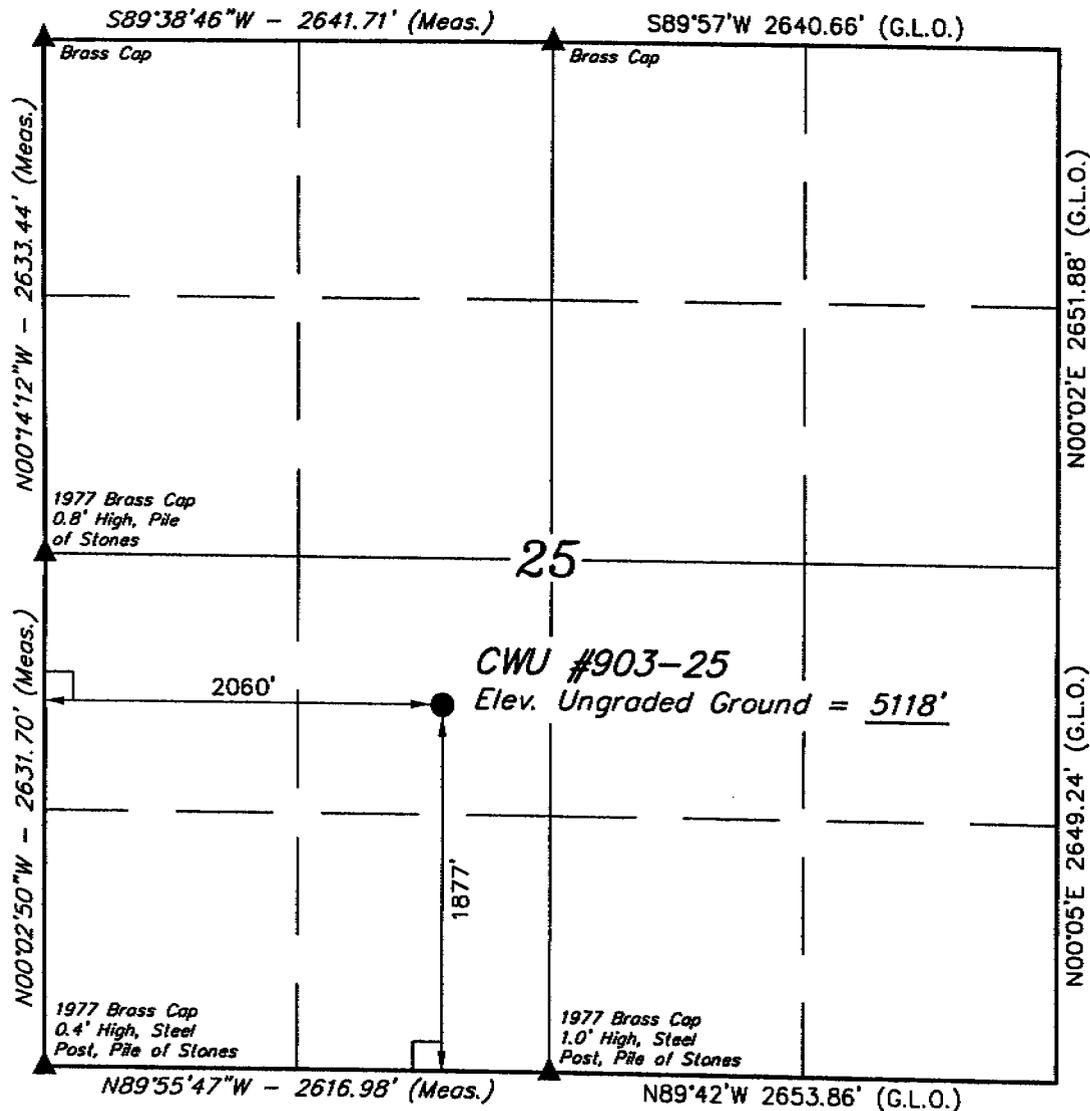
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #903-25, located as shown in the NE 1/4 SW 1/4 of Section 25, T9S, R22E, S.L.B.&M. Uintah County, Utah.

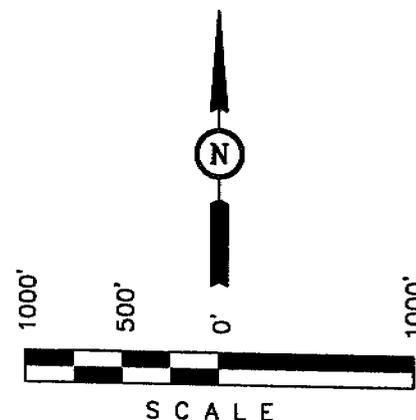


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFIED LAND SURVEYOR

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. [Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 0513
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = $40^{\circ}00'17.85''$ (40.004958)
 LONGITUDE = $109^{\circ}23'22.92''$ (109.389700)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-24-03	DATE DRAWN: 11-25-03
PARTY J.F. A.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 903-25
NE/SW, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	4,605'
Island	7,198'
KMV Price River	7,262'
KMV Price River Middle	7,812'
KMV Price River Lower	8,571'
Sego	8,977'

EST. TD: 9075

Anticipated BHP 3900 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<i>Option 1</i>									
17 1/2"	0' - 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2700' +/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/-KB	9075' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#
<i>Option 2</i>									
12 1/4"	0' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	9075' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 -- 5-10' above shoe, every collar for next 3 joints (4 total).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 903-25 NE/SW, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Intermediate Hole Procedure (250' - 2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2700'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,262'$ (Top of Price River) and $\pm 4,200'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air - Air Water Mist

Intermediate Hole Procedure (250' - 2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2700'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with 6.0 ppb Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss - no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain 5.5 ppb DAP. Do not mix caustic or lime. Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 903-25
NE/SW, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250'- 2700'):

Option 1:

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 903-25
NE/SW, SEC. 25, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2700' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole Procedure (250'- 2700'):

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2700'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

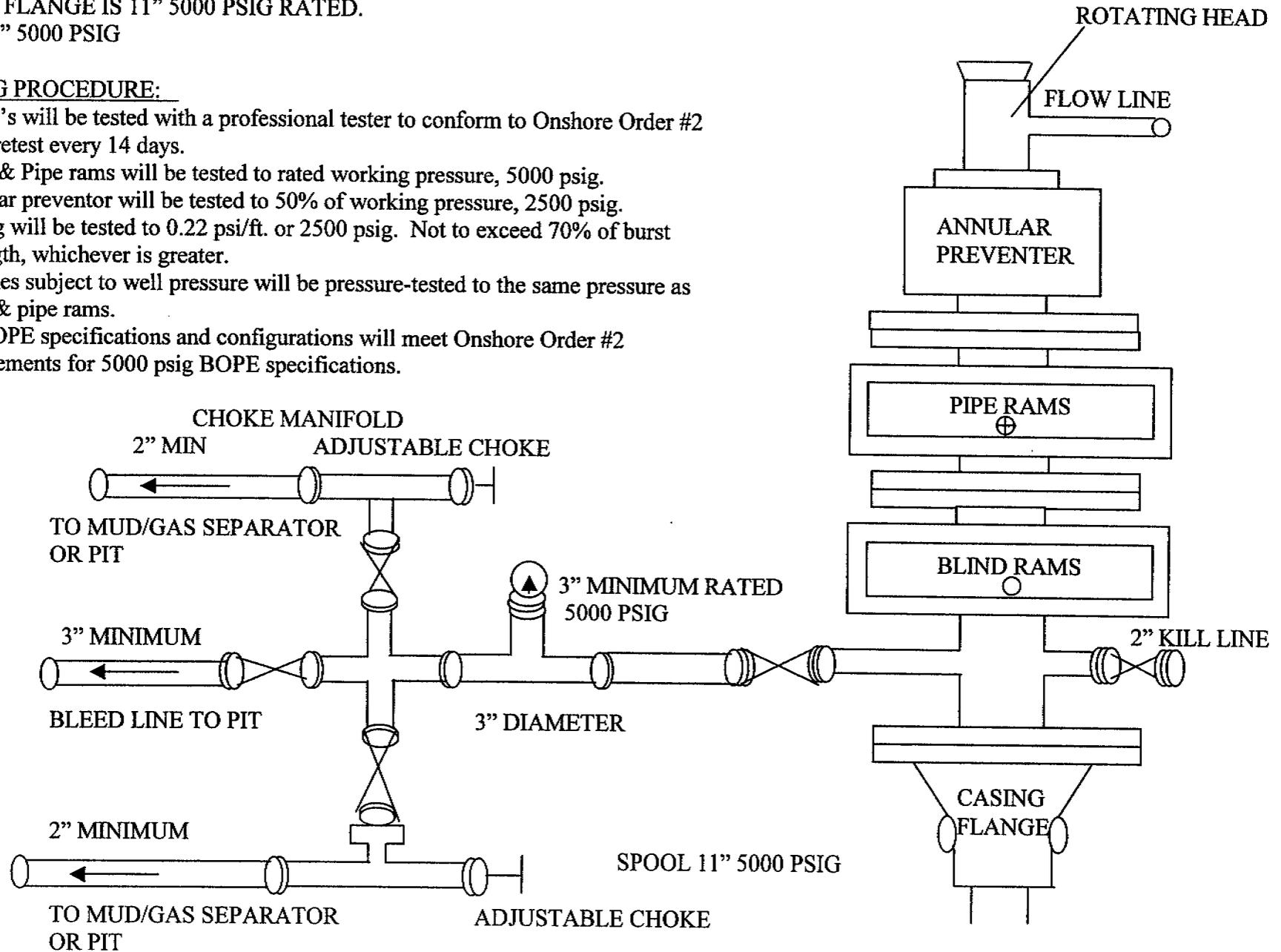
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
 CASING FLANGE IS 11" 5000 PSIG RATED.
 BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 903-25
Lease Number: U-0285A
Location: 1877' FSL & 2060' FWL, NE/SW, Sec. 25,
T9S, R22E, S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.34 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 6*
- B. Producing wells - 23*
- C. Shut in wells - 3*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1853' from proposed location to a point in the NW/SE of Section 25, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee.

All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc.

drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The approved seed mixture for this location is:

Gardner Salt Bush – 4 pounds per acre

Shad Scale – 3 pounds per acre

Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored from Corner #6 to Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the East.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X The reservoir located in the bottom Northwest of Corner #8 shall be cleaned out.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 903-25 Well, located in the NE/SW Section 25, T9S, R22E, Uintah County, Utah; Lease #U-0285A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-20-2004
Date


Agent

EOG RESOURCES, INC.
CWU #903-25
SECTION 25, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 200' TO THE CWU #811-25 LOCATION AND THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.3 MILES.

EOG RESOURCES, INC.

CWU #903-25

LOCATED IN UTAH COUNTY, UTAH
SECTION 25, T9S, R22E, S.L.B.&M.

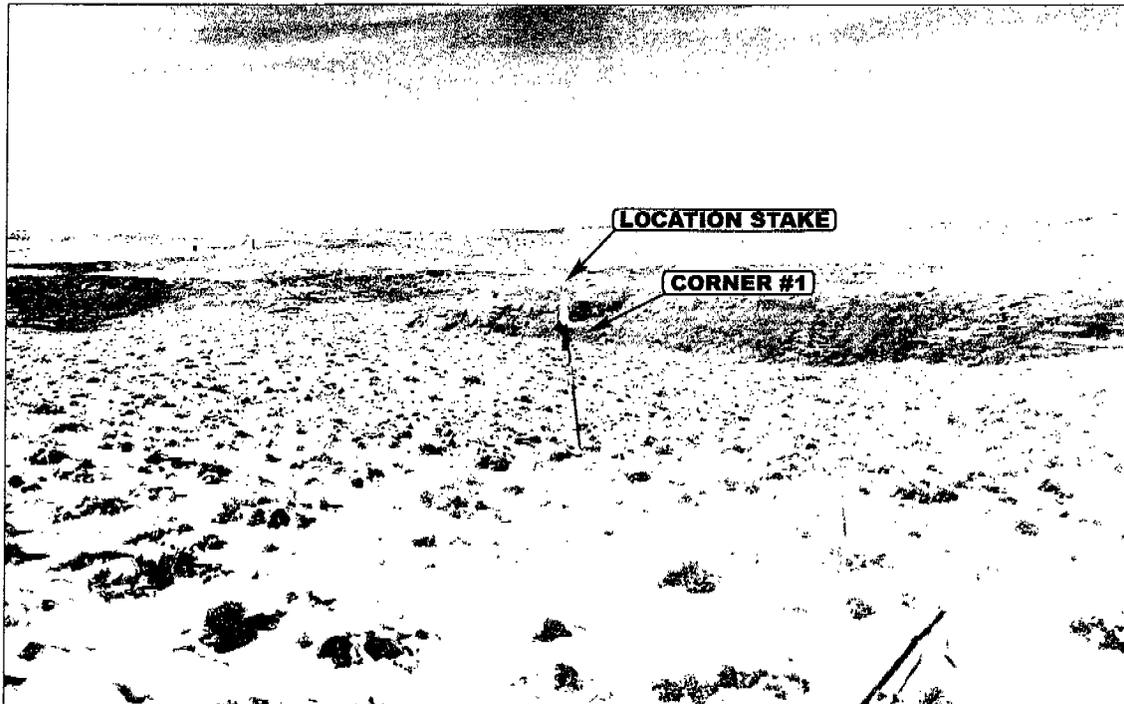


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #1

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

E&L

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12
MONTH

2
DAY

03
YEAR

PHOTO

TAKEN BY: J.F.

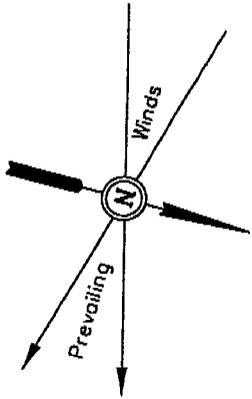
DRAWN BY: J.L.G.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #903-25
SECTION 25, T9S, R22E, S.L.B.&M.
1877' FSL 2060' FWL



SCALE: 1" = 50'
DATE: 11-25-03
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

F-19.4'
El. 95.3'

Sta. 3+25

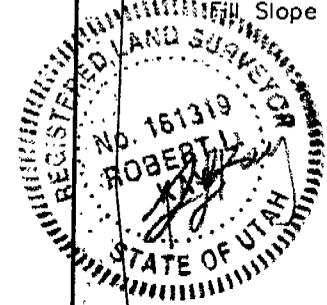
C-3.1'
El. 117.8'

F-5.1'
El. 109.6'

Approx. Top of Cut Slope

Round Corners as needed

Approx. Toe of Slope



Sta. 1+50

El. 119.2'
C-16.5'
(btm. pit)

F-8.8'
El. 105.9'

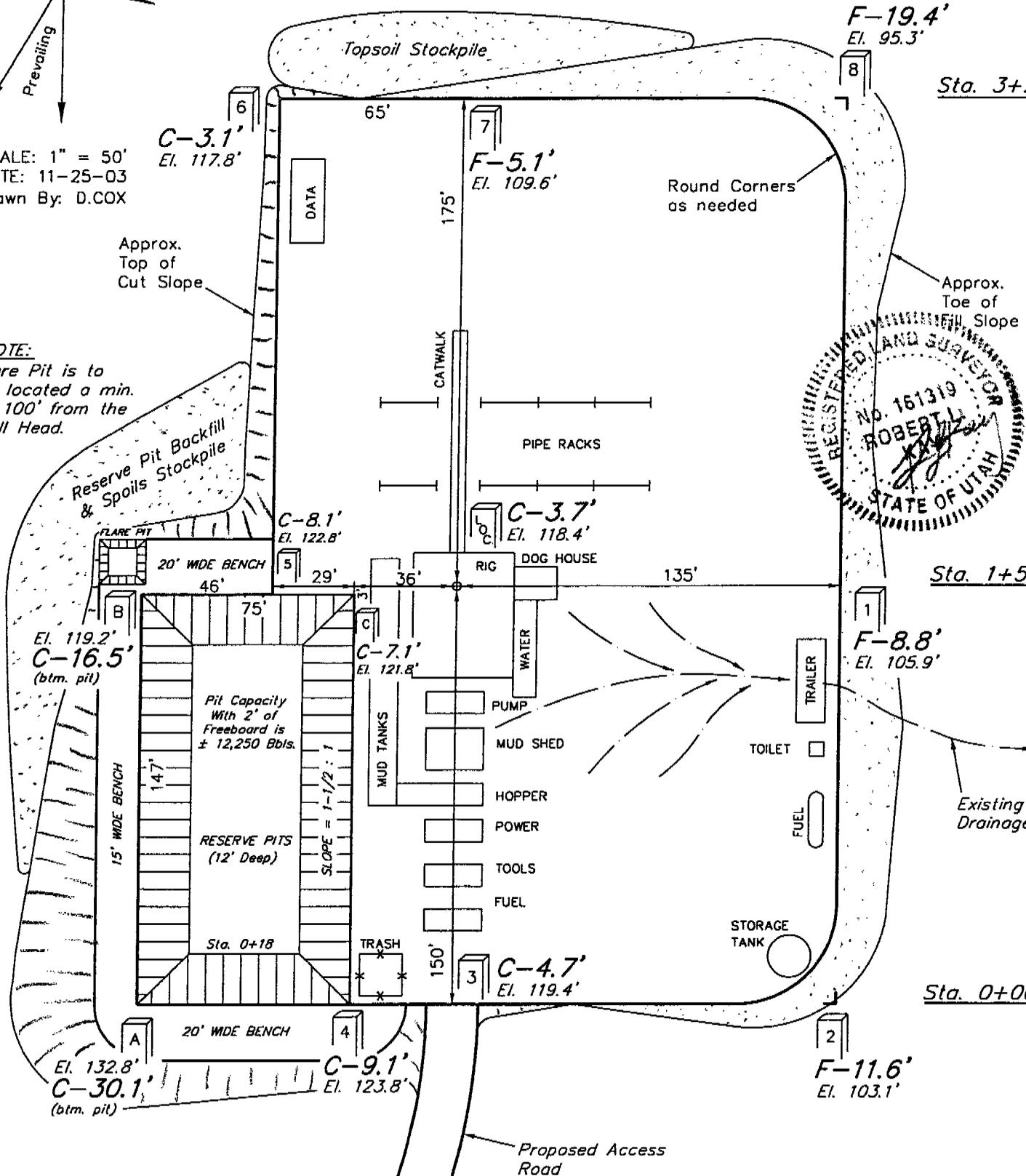
Sta. 0+00

El. 132.8'
C-30.1'
(btm. pit)

F-11.6'
El. 103.1'

Elev. Ungraded Ground at Location Stake = 5118.4'
Elev. Graded Ground at Location Stake = 5114.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



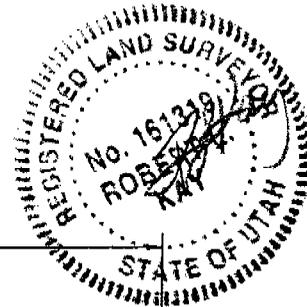
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #903-25

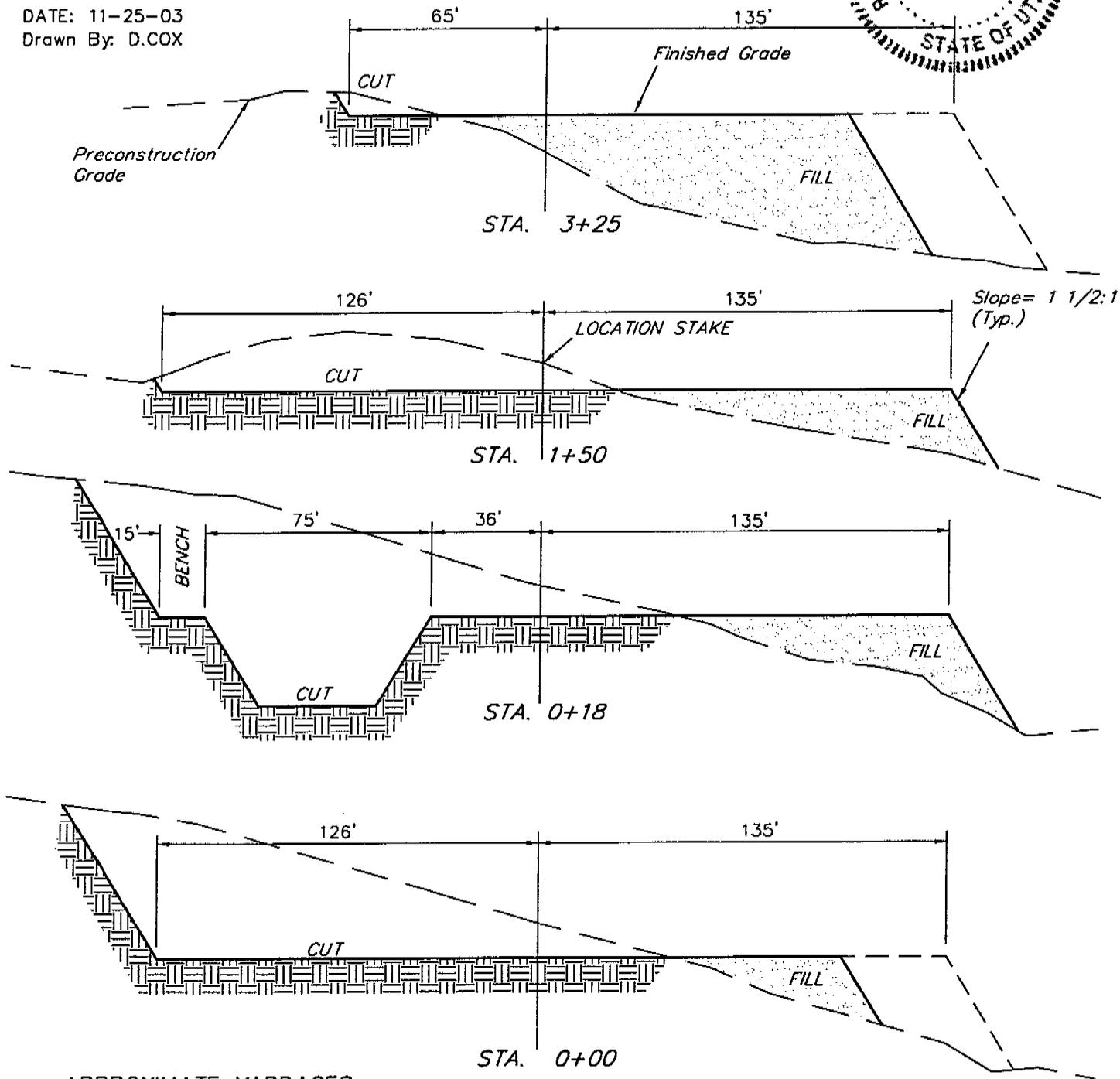
SECTION 25, T9S, R22E, S.L.B.&M.

1877' FSL 2060' FWL



1" = 20'
X-Section Scale
1" = 50'

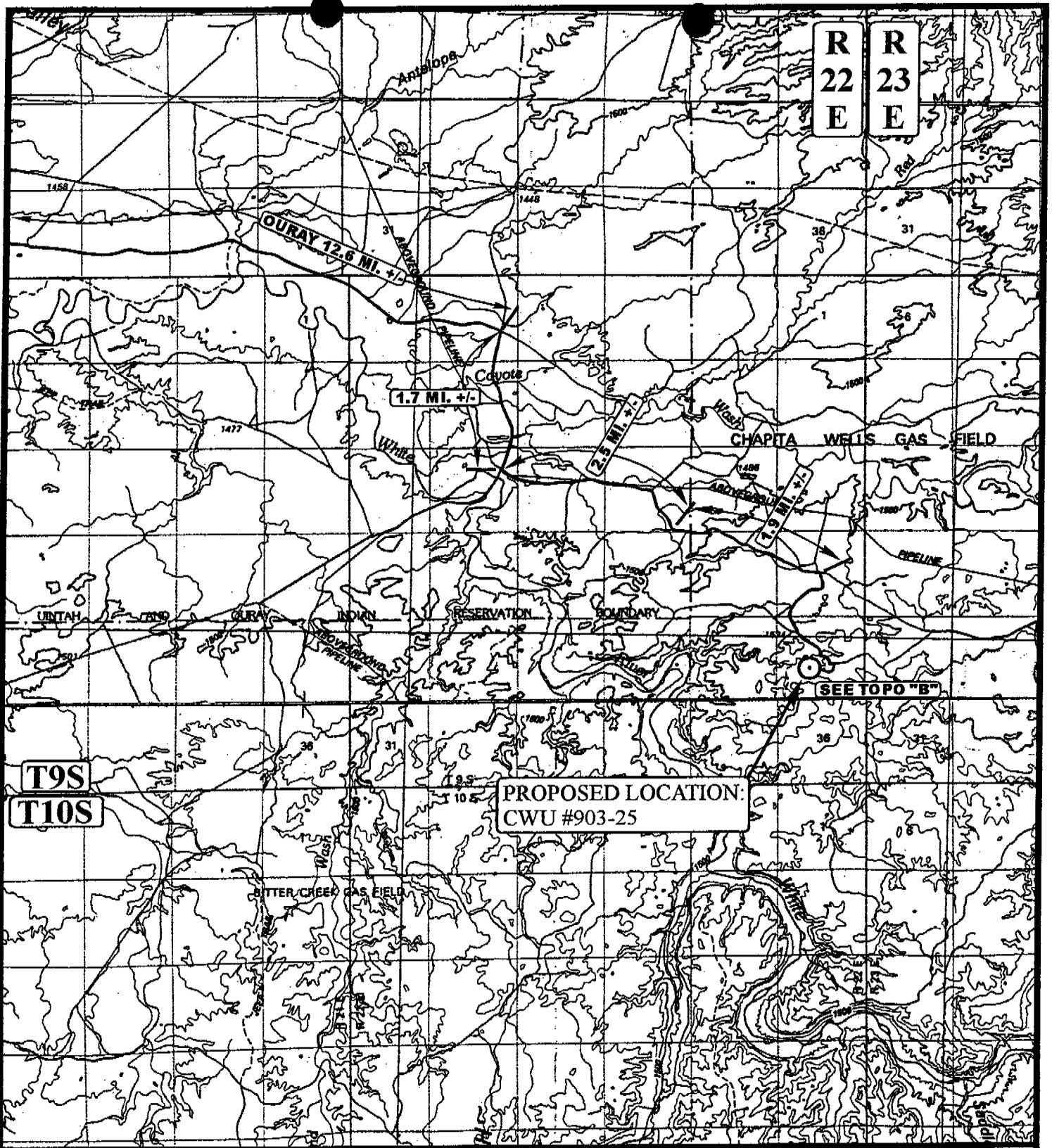
DATE: 11-25-03
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,430	Cu. Yds.
Remaining Location	=	12,660	Cu. Yds.
TOTAL CUT	=	14,090	CU.YDS.
FILL	=	10,450	CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,090	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,090	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0	Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #903-25
 SECTION 25, T9S, R22E, S.L.B.&M.
 1877' FSL 2060' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

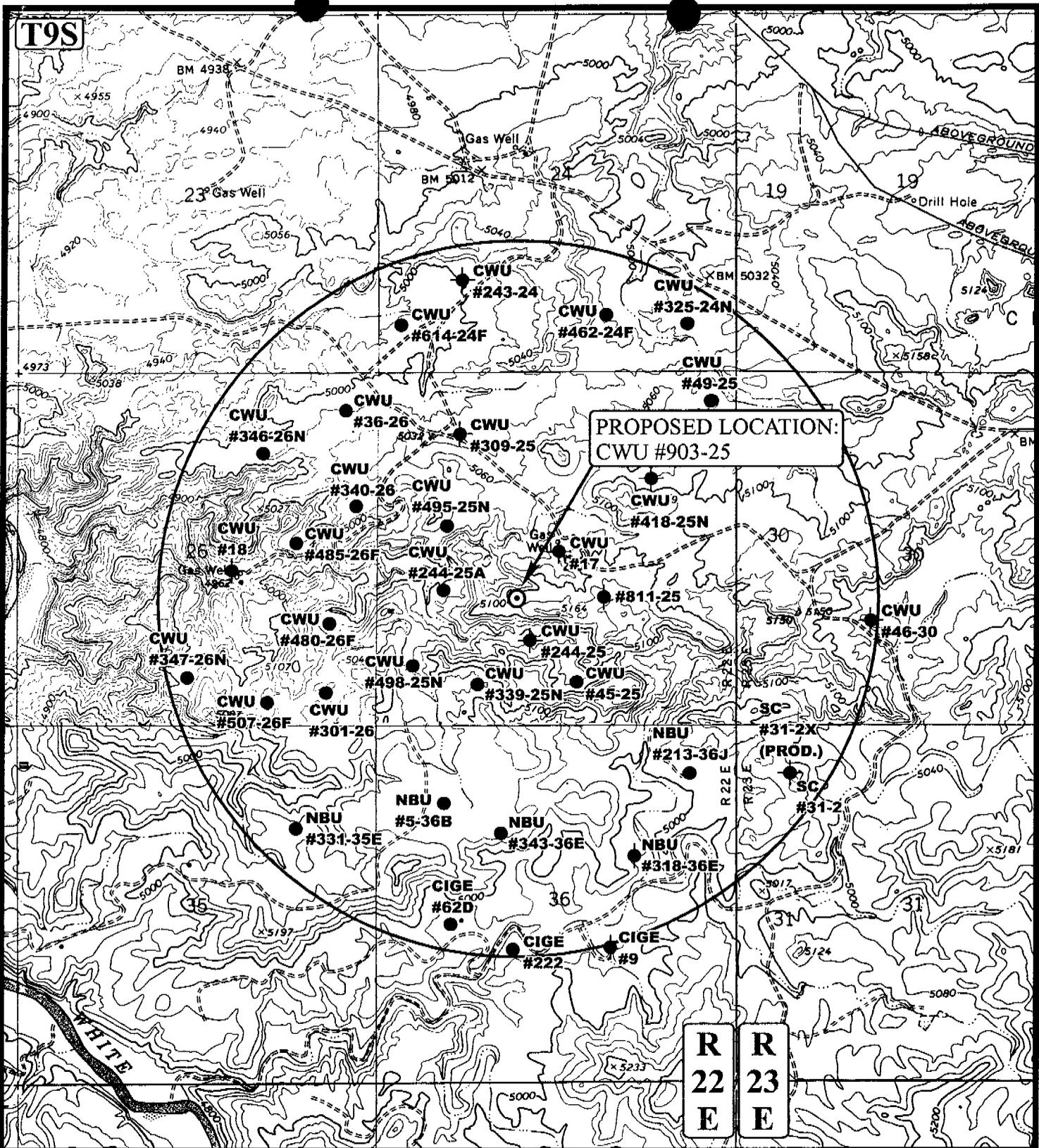


TOPOGRAPHIC
 MAP

12	1	03
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: J.L.G. | REVISED: 00-00-00





- LEGEND:**
- DISPOSAL WELLS
 - PRODUCING WELLS
 - SHUT IN WELLS
 - WATER WELLS
 - ABANDONED WELLS
 - TEMPORARILY ABANDONED

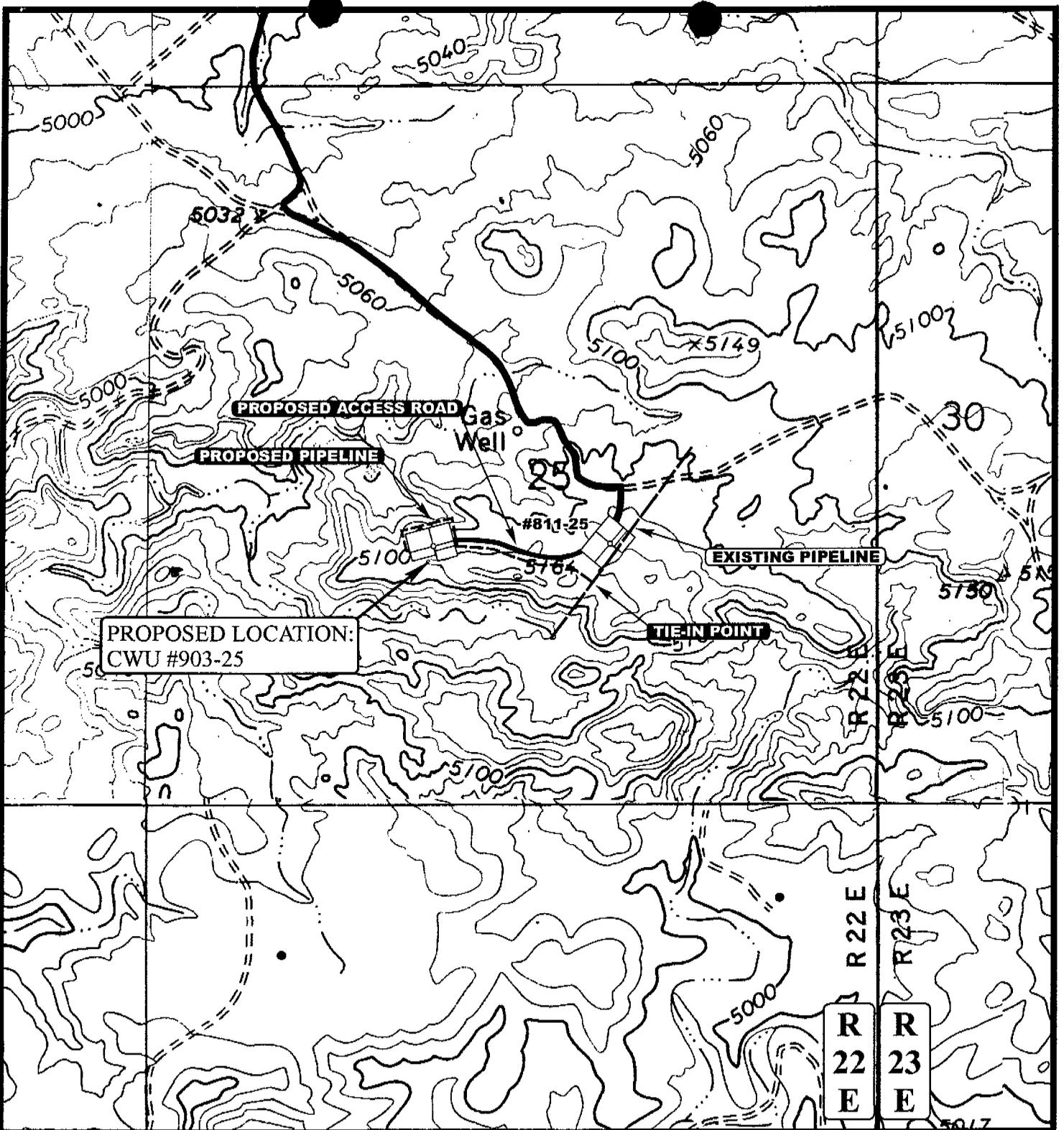
EOG RESOURCES, INC.

CWU #903-25
SECTION 25, T9S, R22E, S.L.B.&M.
1877' FSL 2060' FWL

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	12	1	03	C TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: J.L.G.		REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 1853' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

EOG RESOURCES, INC.

CWU #903-25
 SECTION 25, T9S, R22E, S.L.B.&M.
 1877' FSL 2060' FWL

U&L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC	12	1	03
MAP	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: J.L.G.		REVISED: 00-00-00

D
 TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2004

API NO. ASSIGNED: 43-047-35539

WELL NAME: CWU 903-25
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESW 25 090S 220E
SURFACE: 1877 FSL 2060 FWL
BOTTOM: 1877 FSL 2060 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0285A
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

LATITUDE: 40.00482
LONGITUDE: 109.38982

RECEIVED AND/OR REVIEWED:

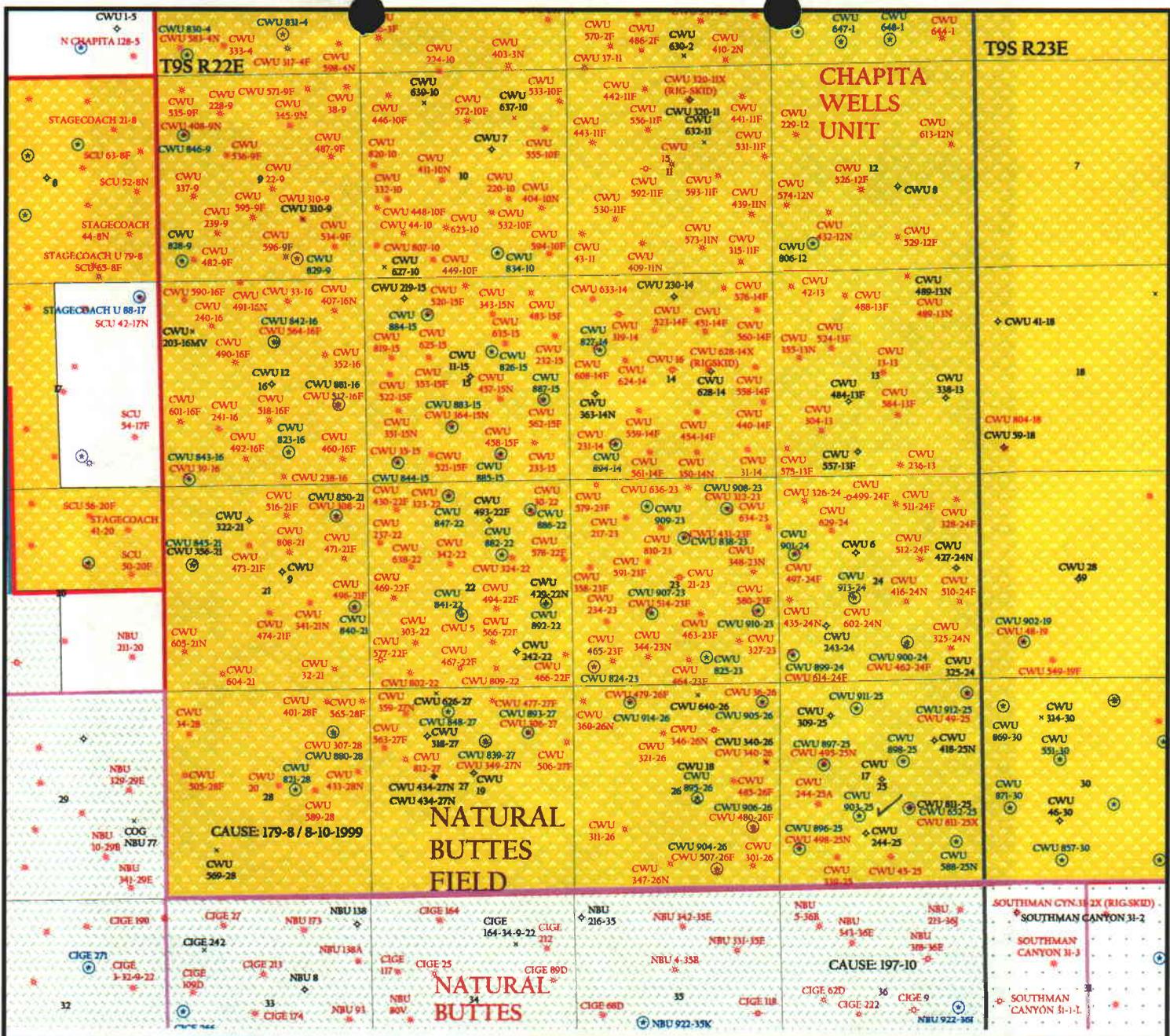
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit CHAPITA WELLS
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal approval
2-OIL SHALE



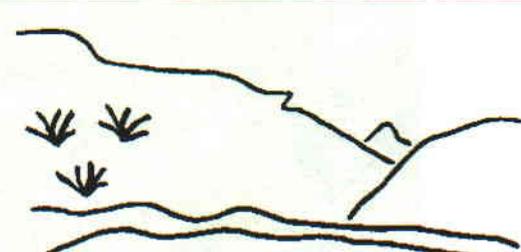
OPERATOR: EOG RESOURCES INC (N9550)

SEC. 25 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

- Wells**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 26-FEBRUARY-2004

002

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 27, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35525	CWU 881-16 Sec 16	T09S R22E 2023 FSL 0766 FEL
43-047-35526	CWU 892-22 Sec 22	T09S R22E 2151 FSL 0707 FEL
43-047-35527	CWU 909-23 Sec 23	T09S R22E 0678 FNL 1995 FWL
43-047-35528	CWU 908-23 Sec 23	T09S R22E 0805 FNL 1277 FEL
43-047-35529	CWU 910-23 Sec 23	T09S R22E 1852 FSL 0575 FEL
43-047-35530	CWU 907-23 Sec 23	T09S R22E 1882 FSL 2025 FWL
43-047-35531	CWU 901-24 Sec 24	T09S R22E 1990 FNL 0482 FWL
43-047-35532	CWU 913-24 Sec 24	T09S R22E 2177 FSL 1930 FWL
43-047-35533	CWU 899-24 Sec 24	T09S R22E 0692 FSL 0333 FWL
43-047-35534	CWU 912-25 Sec 25	T09S R22E 0370 FNL 0381 FEL
43-047-35535	CWU 911-25 Sec 25	T09S R22E 0660 FNL 1971 FWL
43-047-35537	CWU 896-25 Sec 25	T09S R22E 1026 FSL 0502 FWL
43-047-35538	CWU 897-25 Sec 25	T09S R22E 2105 FNL 1142 FWL
43-047-35539	CWU 903-25 Sec 25	T09S R22E 1877 FSL 2060 FWL
43-047-35540	CWU 904-26 Sec 26	T09S R22E 0518 FSL 1624 FEL
43-047-35541	CWU 906-26 Sec 26	T09S R22E 1606 FSL 0711 FEL
43-047-35542	CWU 914-26 Sec 26	T09S R22E 0403 FNL 1458 FWL
43-047-35543	CWU 905-26 Sec 26	T09S R22E 0495 FNL 0468 FEL
43-047-35544	CWU 895-26 Sec 26	T09S R22E 2331 FSL 2129 FEL
43-047-35545	CWU 893-27 Sec 27	T09S R22E 1189 FNL 1172 FEL
43-047-35548	CWU 902-19 Sec 19	T09S R23E 0940 FSL 1097 FWL

page 2

(Proposed PZ Wasatch)

43-047-35536 CWU 652-25 Sec 25 T09S R22E 1956 FSL 1949 FEL
43-047-35547 CWU 651-6 Sec 6 T09S R23E 0820 FNL 0662 FEL
43-047-35553 CWU 655-6 Sec 6 T09S R23E 2084 FSL 0434 FWL
43-047-35554 CWU 653-1 Sec 1 T09S R22E 1827 FSL 0830 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-27-04



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 1, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 903-25 Well, 1877' FSL, 2060' FWL, NE SW, Sec. 25,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35539.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 903-25

API Number: 43-047-35539

Lease: U-0285A

Location: NE SW **Sec.** 25 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

5. Lease Serial No.
U-0285A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT
8. Lease Name and Well No.
CHAPITA WELLS UNIT 903-25

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-35539

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**
3b. Phone No. (Include area code)
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1877' FSL, 2060' FWL** **NE/SW**
At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
**SEC. 25, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*
20.34 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish **UINTAH** 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. **1877'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
1800

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9075'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5114.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *[Signature]* Name (Printed/Typed) **Ed Trotter** Date **February 19, 2004**

Title **Agent**

Approved by (Signature) *[Signature]* Name (Printed/Typed) **JUL 26 2004** Date **07/16/2004**

Title **Assistant Field Manager
Mineral Resources**

Office **DIV OF OIL, GAS & MINING**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

WDOG M

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.
Well Name & Number: CWU 903-25
Lease Number: U-0285A
API Number: 43-047-35539
Location: NESW Sec. 25 T.9S R. 22E
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at ±4750'

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43

CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the

operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due

anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc..

API Number: 43-047-35539

Well Name & Number: CWU 903-25

Lease number: UTU-0285A

Location: NESW Sec, 25 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 12/19/03

Date APD Received: 2/23/04

Conditions for Approval are in the APD

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: CWU 903-25Api No: 43-047-35539 Lease Type: FEDERALSection 25 Township 09S Range 22E County UINTAHDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDDED:**Date 10/02/04Time 10:00 AMHow DRY**Drilling will commence:** _____Reported by DALL COOKTelephone # 1-435-828-3630Date 10/04/2004 Signed CHD

008

DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.
 ADDRESS: P.O. BOX 250
 BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. 9550
 FAX: EARLENE RUSSELL
 (801) 359-3840

ENTITY ACTION FORM - FORM 6

T-081 P. 001/001 F-208

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
A	99999	14333	43-047-34593	NORTH CHAPITA 211-28	SWSW	28	8S	22E	UINTAH	9/28/2004	10/19/04 K
<p style="text-align: center;">WSTC CONFIDENTIAL</p>											
A	99999		43-047-35547	CHAPITA WELLS UNIT 651-06	NENE	0	9S	23E	UINTAH	9/22/2004	
<p style="text-align: center;">WSTC Duplicate</p>											
A	99999	13918	43-047-35539	CHAPITA WELLS UNIT 903-25	NESW	25	9S	22E	UINTAH	10/2/2004	10/6/04 K
<p style="text-align: center;">PRRD (MVRD)</p>											
A	99999	13650	43-047-35215	CHAPITA WELLS UNIT 844-15	SWSW	15	9S	22E	UINTAH	9/28/2004	10/6/04 K
<p style="text-align: center;">BLKHK (MVRD)</p>											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Allyda Schulz
 Signature
 Sr. Regulatory Assistant 10/4/2004
 Title
 Phone No. (307) 276-4833

(3/89)

RECEIVED
 OCT 04 2004

DIV. OF OIL, GAS & MINING

From 12:50am Oct-05-04

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

009

5. Lease Serial No.
U-0285 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 903-25

9. API Well No.
43-047-35539

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC

3a. Address
P. O. BOX 250, BIG PINEY, WY

3b. Phone No. (include area code)
(307) 276-3331

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)
SECTION 25, T9S, R22E NE/SW
1877 FSL 2060 FWL
40.004958 LAT, 109.389700 LON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal.
3. EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit, Stagecoach Unit).
4. RN Industries.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Alfreda Schulz Title Sr. Regulatory Assistant

Signature *Alfreda Schulz* Date 10/4/2004

THIS SPACE IS FOR FEDERAL OR STATE OFFICIAL USE

Approved by (Signature) _____ Name (Printed/Typed) _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____ Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED

OCT 06 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

015

5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

8. Well Name and No.
CHAPITA WELLS UNIT 839-27

9. API Well No.
43-047-35441

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC

3a. Address
P. O. BOX 250, BIG PINEY, WY

3b. Phone No. (include area code)
(307) 276-3331

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
SECTION 27, T9S, R22E SWNE
1382 FNL - 2286 FEL
40.010425 LAT 109.424150 LONG

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FIRST SALES</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales 11:00 a.m., 9/9/2004 through Questar meter # 6522 on a 8/64" choke. Opening Pressure, FTP 4150 psig, CP 4620 psig.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Alfreda Schulz Title Sr. Regulatory Assistant

Signature Alfreda Schulz Date 10/01/2004

Approved by (Signature) _____ Name (Printed/Typed) _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____ Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED
OCT 06 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

010

5. Lease Serial No.
U 0285 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 903-25

9. API Well No.
43-047-35539

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC

3a. Address
P. O. BOX 250, BIG PINEY, WY

3b. Phone No. (include area code)
(307) 276-3331

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
SECTION 25, T9S, R22E NE/SW
1877 FSL 2060 FWL
40.004958 N LAT, 109.389700 W LON

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WELL SPUD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 10/02/2004 at 10:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas & Mining of the spud 10/01/2004 @ 9:15 a.m.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Alfreda Schulz

Title
Sr. Regulatory Assistant

Signature
Alfreda Schulz

Date
10/4/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name (Printed/Typed)

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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RECEIVED
OCT 06 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

012

SUNDRY NOTICES AND REPORTS ON WELLS

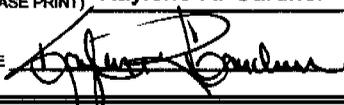
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FSL 2060 FWL 40.004958 LAT 109.389700 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 25 9S 22E S		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 903-25
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 4304735539
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/MESAVERDE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
INITIAL PRODUCTION: The referenced well was turned to sales at 11:30 a.m., 12/1/2004 through Questar meter # 6599 on a 12/64" choke.
 Opening pressure, FTP 1800 psig, CP 2900 psig.

RECEIVED
DEC 08 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>12/3/2004</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

011

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0285A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 903-25

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

9. API NUMBER:
4304735539

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113

PHONE NUMBER:
(307) 276-3331

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES/MESAVERDE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1877 FSL 2060 FWL 40.004958 LAT 109.389700 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 25 9S 22E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 10/01/2004 - 12/09/2004.

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE *Kaylene R. Gardner*

DATE 12/9/2004

(This space for State use only)

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WELL CHRONOLOGY REPORT

Report Generated On: 12-09-2004

Well Name	CWU 903-25	Well Type	PROD	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35539	Well Class	1SA
County, State	UINTAH, UT	Spud Date	10-12-2004	Class Date	12-01-2004
Tax Credit	N	TVD / MD	9,075/ 9,075	Property #	054030
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0
KB / GL Elev	5,130/ 5,115				
Location	Section 25, T9S, R22E, NESW, 1877 FSL & 2060 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	AFE Total			DHC / CWC			
Rig Contr	SST	Rig Name	SST #2	Start Date	03-10-2004	Release Date	10-21-2004
03-10-2004 Reported By							
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0		
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0		
MD	0	TVD	0	Progress	0	Days	0
				MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0		

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1877' FSL & 2060' FWL (NE/SW)
			SECTION 25, T9S, R22E
			UINTAH COUNTY, UTAH
			SST #2
			9075' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP
			LEASE: U-0285A
			ELEVATION: 5118' NAT GL, 5115' PREP GL, 5160' KB (15')
			EOG WI 50%, NRI 43.5%

10-08-2004	Reported By			ED TROTTER			
Daily Costs: Drilling		Completion		Daily Total	---		
Cum Costs: Drilling		Completion		Well Total			
MD	2,460	TVD	2,460	Progress	0	Days	0
				MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0		

Activity at Report Time: WORT

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Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPURRED 20" HOLE @ 10:00 AM, 10/1/04.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8" 54# H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12 1/4" HOLE TO 2,460'. RU WIRE LINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 2 DEGREE @ 2,460'. RAN 57 JTS (2,425.70') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,443.70' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMP 175 BBLs WATER AHEAD. MIXED & PUMPED 20 BBLs GELLED WATER AHEAD OF CEMENT.

MIXED & PUMPED 350 SX CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (71.6 BBLs). DISPLACED CEMENT W/180 BBLs WATER, BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT DID NOT HOLD, SHUT-IN CASING VALVE. NO CEMENT TO SURFACE. RAN 1" DOWN ANNULUS.

TOP OUT #1- MIXED & PUMPED 100 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (19.5BBLs) DOWN 1" PIPE. NO CEMENT RETURNS TO SURFACE, WOC 2 1/2 HRS.

TOP OUT #2- MIXED & PUMPED 225 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (44 BBLs). NO CEMENT RETURNS TO SURFACE.

TOP OUT #3- MIXED & PUMPED 450 SX PREMIUM CEMENT W/4% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (88 BBLs). HAD 10 BBLs CEMENT RETURNS TO SURFACE. CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL.

CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

10-12-2004		Reported By		RICK DITTO							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,460	TVD	2,460	Progress	0	Days	0	MW	8.4	Visc	26.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: TRIP											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NIPPLE UP BOPS. SST #2 ON DAYWORK CONTRACT AT 06:00 HRS, 10/11/04.
08:00	14:00	6.0	RU QUICK TEST. TESTED BOP PIPE & BLIND RAMS, ALL BOP VALVES, CHOKE MANIFOLD & SUPER CHOKE TO 250 LOW, 5000 PSI HIGH. TESTED UPPER KELLY VALVE, KELLY & LOWER KELLY VALVE TO 250 LOW, 5000 PSI HIGH. FLOOR VALVE & BOP DID NOT TEST. NEW VALVES COMING FROM CASPER. ALL TESTS HELD FOR 10 MIN. TESTED 9.625" CASING TO 1500 PSI FOR 30 MIN. RD QUICK TEST.
14:00	15:00	1.0	STRAP AND CALIPER BHA. LOADED PIPE RACKS WITH DRILL PIPE. RU CALIBER PICKUP MACHINE.

15:00 22:00 7.0 PICK UP & RIH WITH BHA & DRILL PIPE. HAVING TROUBLE WITH RIG ENGINES, SURGING & QUITTING. MECHANIC & ELECTRICIAN ON LOCATION TRYING TO RESOLVE THE ENGINE SITUATION, FOUND SHORT IN SCREEN CONTROL.

22:00 23:00 1.0 MADE UP KELLY. RIGGED DOWN PICKUP MACHINE. WASHED DOWN FROM 2324' TO 2355'. BIT PLUGGED.

23:00 06:00 7.0 POH, FOUND BIT TO BE PLUGGED WITH RUBBER. LAYDOWN MM# 2012. PICKED UP MM# 2060. TRIP BACK IN HOLE WITH NEW BIT.

NOTIFIED ED FORSMAN W/VERNAL BLM OF BOP TEST, BLM DECLINED TO WITNESS
 NOTIFIED CAROL DANIELS W/UDOGM OF THE SPUD OF THE 7 7/8" INTERVAL
 RELINED LEAKING RESERVE PIT LINER DURING MIRU. DAILY RESERVE PIT CHECKED OK
 DSLTA 2497
 SAFETY MEETING: PRESSURE TESTING/FIRST DAY BACK/TRIPPING PIPE
 CHECK CROWN-O-MATIC

10-13-2004 Reported By RICK DITTO

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	3,669	TVD	3,669	Progress 1,209 Days 1 MW 8.4 Visc 26.0
Formation :		PBTD : 0.0		Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISHED TIH. INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHINGS.
08:00	09:30	1.5	DRILL CEMENT FROM 2354'. DRILLED OUT SHOE TRACK.
09:30	10:00	0.5	DRILL FORMATION FROM 2444' TO 2480'.
10:00	10:30	0.5	PERFORMED PIT TO 420 PSI WITH 8.4 PPG WATER 11.7 PPGE. WIRELINE SURVEY AT 2403', 1.5 DEGREES.
10:30	17:30	7.0	DRILL FROM 2480' TO 2979'.
17:30	18:00	0.5	CIRC AND SURVEY AT 2902', 2.0 DEGREES.
18:00	03:30	9.5	DRILL FROM 2979' TO 3567'.
03:30	04:00	0.5	CIRC AND SURVEY AT 3490', 2.75 DEGREES.
04:00	06:00	2.0	DRILL FROM 3567' TO 3669'. CIRC RESERVE PIT, NO FLARE.

DSLTA 2498
 BOP DRILL NIGHTS 1 MIN, 30 SEC, FUNCTION TEST BOP
 SAFETY MEETING: DRILLING W/MUD MOTOR/WINTERIZING RIG
 CROWN-O-MATIC CHECK X 2
 DAILY RESERVE PIT CHECK
 MM#2060 DRLG HRS 20.5

06:00 18.0 SPUDDED 7 7/8" SURFACE AT 09:30, 10/12/04.

10-14-2004 Reported By RICK DITTO

Daily Costs: Drilling	\$30,464	Completion	\$0	Daily Total	\$30,464
Cum Costs: Drilling	\$344,347	Completion	\$0	Well Total	\$344,347
MD	4,945	TVD	4,945	Progress 1,276 Days 2 MW 8.4 Visc 26.0	
Formation :		PBTD : 0.0		Perf : PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL FROM 3669' TO 3941'.
09:30	10:00	0.5	LUBRICATED RIG. TAKE SPR, RESET CROWN-O-MATIC.
10:00	13:00	3.0	DRILL FROM 3941' TO 4066'. CIRC RESERVE PIT, NO FLARE.
13:00	13:30	0.5	CIRC & SURVEY AT 3989', 3.25 DEG.
13:30	22:30	9.0	DRILL FROM 4066' TO 4566'. CIRC RESERVE PIT, NO FLARE.
22:30	23:00	0.5	SURVEY AT 4489', 2.75 DEG.
23:00	05:30	6.5	DRILL FROM 4566' TO 4945'. CIRC RESERVE PIT, NO FLARE.
05:30	06:00	0.5	CIRC AND SURVEY AT 4870', 2.0 DEG.

DSLTA 2499
 BOP DRILL DAYS: 1MIN - 5 SEC, FUNSTION TEST BOP
 CROWN-O-MATIC CHECK X 2
 DAILY RESERVE PIT CHECK
 SAFETY MEETING: SAFETY AWARENESS AROUND THE ROTARY TABLE/WORKING ON SLICK FLOOR
 MM #2060 TOTAL 42.5 HRS

10-15-2004 Reported By RICK DITTO

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	6,130	TVD	6,130	Progress	1,185	Days	3	MW	8.4	Visc	26.0
Formation :		PBDT : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL FROM 4945' TO 5455'. CIRC RESERVE PIT, NO FLARE.
14:30	15:00	0.5	LUBRICATED RIG. CYCLED PIPE RAMS & RESET CROWN-O-MATIC.
15:00	15:30	0.5	SURVEY AT 5368', 1.75 DEGREES.
15:30	03:00	11.5	DRILL FROM 5455' TO 6005'. CIRC RESERVE PIT, NO FLARE.
03:00	04:00	1.0	CIRC & SURVEY AT 5962', 1.25 DEGREES.
04:00	06:00	2.0	DRILL FROM 6005' TO 6130'. CIRC RESERVE PIT, NO FLARE.

DSLTA 2500
 CROWN-O-MATIC X 2
 DAILY RESERVE PIT CHECK
 SAFETY MEETING: WORKING WITH NEW CREW MEMBER
 MM #2060, TOTAL 64.5 HRS

10-16-2004 Reported By RICK DITTO

Daily Costs: Drilling		Completion		Daily Total							
Cum Costs: Drilling		Completion		Well Total							
MD	6,914	TVD	6,914	Progress	784	Days	4	MW	8.4	Visc	26.0
Formation :		PBDT : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL FROM 6130' TO 6381'. CIRC RESERVE PIT, NO FLARE.

14:30 15:00 0.5 LUBRICATED RIG. CYCLE PIPE RAMS & RESET CROWN-O-MATIC. TAKE SPR.
 15:00 06:00 15.0 DRILL FROM 6381' TO 6914'. CLOSED IN PITS & BEGAN LIGHT MUD UP AT 6500'.

DSLTA 2501
 SAFETY MEETING: COMMUNICATION/HOUSKEEPING
 DAILY RESERVE PIT CHECK
 CROWN-O-MATIC CHECK X 2
 MM #2060 TOTAL 88 HRS

10-17-2004 Reported By RICK DITTO

DailyCosts: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	7,235	TVD	7,235	Progress	321	Days	5	MW	9.0	Visc	34.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL FROM 6914' TO 7132', MW 8.8 PPG.
15:30	16:00	0.5	CIRC. MIXED & PUMPED SLUG.
16:00	02:00	10.0	TRIP FOR BIT #2.
02:00	02:30	0.5	WASH 40' TO BOTTOM, NO FILL.
02:30	06:00	3.5	BREAK IN BIT. DRILL FROM 7132' TO 7235'.

DSLTA 2502
 SAFETY MEETING: PINCH POINTS/WORKING WITH NEW DRILLER
 DAILY RESERVE PIT CHECK
 CROWN-O-MATIC CHECK X 2
 MM #2060 TOTAL 101 TOTAL HRS

10-18-2004 Reported By RICK DITTO

DailyCosts: Drilling					Completion					Daily Total	
Cum Costs: Drilling					Completion					Well Total	
MD	7,990	TVD	7,990	Progress	755	Days	6	MW	9.9	Visc	34.0
Formation :	PBTD : 0.0				Perf :	PKR Depth : 0.0					

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL FROM 7194' TO 7444'. BEGAN SEEPING MUD WITH 9.6 PPG. ADD LCM & BYPASS SHAKERS.
14:00	14:30	0.5	DOWNTIME WITH SCR.
14:30	15:00	0.5	LUBRICATED RIG. CYCLE PIPE RAMS & RESET CROWN-O-MATIC.
15:00	06:00	15.0	DRILL FROM 7444' TO 7990'. BY PASSING SHALE SHAKERS. MW 10.1 PPG.

DSLTA 2503
 SAFETY MEETING: FORKLIFT OPERATIONS/WELL CONTROL
 DAILY RESERVE PIT CHECK
 CROWN-O-MATIC CHECK X 2
 MM #2060 TOTAL 124 HRS

10-19-2004 Reported By RICK DITTO

Daily Costs: Drilling					Completion				Daily Total			
Cum Costs: Drilling					Completion				Well Total			
MD	8,390	TVD	8,390	Progress	400	Days	7	MW	10.4	Visc	34.0	
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0			

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL FROM 7990' TO 8258'. MUD WEIGHT 10.2 PPG. BYPASSING SHALE SHAKERS.
15:00	15:30	0.5	LUBRICATED RIG. CYCLED PIPE RAMS & RESET CROWN-O-MATIC.
15:30	22:00	6.5	DRILL FROM 8258' TO 8390'. ROP DECREASING TO LESS THAN 6 FPH.
22:00	22:30	0.5	DROPPED SURVEY & PUMPED SLUG.
22:30	04:30	6.0	POH WITH BIT #2. LAYDOWN MUD MOTOR & ROLLER REAMERS.
04:30	06:00	1.5	MAKE UP BIT #3 & TIH.

DSLTA 2504

SAFETY MEETING: WORKING IN COLD WEATHER & DARK AREAS

DAILY RESERVE PIT CHECK

CROWN-O-MATIC CHECK X 2

MM #2060 TOTAL 139.5 HRS

10-20-2004 Reported By RICK DITTO

Daily Costs: Drilling					Completion				Daily Total			
Cum Costs: Drilling					Completion				Well Total			
MD	8,930	TVD	8,930	Progress	540	Days	8	MW	10.4	Visc	38.0	
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TIH WITH BIT #3. BREAK CIRC AT 2500' AND 5500'.
10:00	11:00	1.0	BREAK CIRC. WASH/REAM 65' TO BTM, 10' OF FILL.
11:00	15:30	4.5	DRILL FROM 8390' TO 8528', MUD WEIGHT 10.4 PPG.
15:30	16:00	0.5	RIG SERVICED.
16:00	06:00	14.0	DRILL FROM 8528' TO 8930', MUD WEIGHT 10.4 PPG.

DSLTA 2504

SAFETY MEETING: USE OF SPINNING CHAIN/GETTING RIG READY FOR COLD WEATHER

RESERVE PIT IS LEAKING, VISABLE TEAR IN LINER ON SUCTION SIDE. PUMPED OUT ALL WATER ON SUCTION SIDE, WILL MAKE REPAIRS ON 10/20/04.

CROWN-O-MATIC CHECK X 2

10-21-2004 Reported By JOHN FOREMAN

Daily Costs: Drilling					Completion				Daily Total			
Cum Costs: Drilling					Completion				Well Total			
MD	9,075	TVD	9,075	Progress	145	Days	9	MW	10.4	Visc	38.0	
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0			

Activity at Report Time: RUNNING CASING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 8930' TO 9075' TD. REACHED TD AT 11:00 AM, 10/20/04.
11:00	12:00	1.0	CIRCULATE AND CONDITION MUD FOR SHORT TRIP.
12:00	13:30	1.5	WIPER TRIP/SHORT TRIP TO 8290'. NO DRAG , NO FILL.
13:30	16:30	3.0	CIRCULATE AND CONDITION MUD. LAY DOWN CREW SET UP TO DO THIS JOB WAS UNAVAILABLE, WAITED TWO ADDITIONAL HRS FOR REPLACEMENT.
16:30	02:00	9.5	HELD SAFETY MEETING W/ALL PERSONEL ON LOCATION, RIG UP LAY DOWN MACHINE AND LAID DOWN DRILL STRING, BREAK KELLY AND PULLED WEAR BUSHING.
02:00	03:00	1.0	RIG UP CASING CREW AND HELD SAFETY MEETING W/CASING CREW AND RIG CREW.
03:00	06:00	3.0	RUNNING 4.5", 11.6# CASING.

2505 DSLTA.

CHECK COM X 2.

SAFETY TOPICS: LAYING DOWN DRILL PIPE & RUNNING CASING.

10-22-2004		Reported By		JOHN FOREMAN							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,075	TVD	9,075	Progress	0	Days	10	MW	10.4	Visc	38.0
Formation :			PBT D : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RIGGING DOWN

Start	End	Hrs	Activity Description
06:00	10:30	4.5	RUN IN HOLE WITH 4.5" 11.6# N-80 PRODUCTION CASING. 224 TOTAL JOINTS + 2 MJTS 'PUP JT, AND MANDREL HANGER OVER ALL LENGTH = 9063".
10:30	13:00	2.5	CIRCULATE AND CONDITION MUD FOR CEMENT.
13:00	14:30	1.5	SAFETY MEETING WITH ALL Personal RIG UP SCHLUMBERGER TEST LINES TO 3,000 PSI, PUMPED 20 BBL CHEMICAL WASH AND 20 BBL FRESH WATER , MIX AND PUMP 160 SKS (YIELD= 3.91) H2O 24.46 GAL/SK @ 11.0 PPG. 1125 SKS 50/50 POZ G + TAIL (Yield=1.29) H2O 5.96 GL/SK @ 14.1 PPG DISPLACE TO FLOAT COLLAR WITH 2 GAL / 1000 LO64 IN FRESH WATER PLUG DID NOT BUMP PUMPED 1/2 BBL OVER CALC. Displacement OF 130.5 BBL FINAL PSI 2,000 CHECKED FLOATS OK.
14:30	15:00	0.5	LAMD MANDREL HANGER WITH FULL STRING WT. TEST HANGER TO 5000 PSI. (CASING LANDED WITH FS @ 9063 FC @ 9021 & MJ @ 7200 & 4206).
15:00	18:00	3.0	NIPPLE DOWN BOP & CLEAN MUD PITS. RDRT. MOVING RIG TO CWU 901-24.
18:00	06:00	12.0	RIG DOWN SST RIG 2. WILL DROP FROM REPORT WHILE WATING ON COMPLETION.

2506 DSLTA.

TRANSTERRED 2601 GAL. DIESEL @ \$ 1.839 TO CWU 901-24.

RIG REALEASED 10/21/04 @ 1800 HRS.

11-13-2004		Reported By		SEARLE							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			

MD 9,075 TVD 9,075 Progress 0 Days 11 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : 8706-8867 PKR Depth : 0.0

Activity at Report Time: SHUT IN FOR BUILDUP

Start End Hrs Activity Description
 08:00 15:00 7.0 NU 15M BOPE. PRESSURE TESTED CASING & BOPE TO 6500 PSIG. RU CUTTERS WIRELINE.

PERFORATE LPR ZONE @ 8706'-07', 8725'-26', 8750'-52', 8795'-98', 8809'-11', 8822'-23' & 8865'-67' WITH 3 1/8" HSC PORTED CASING GUNS @ 2 SPF @ 180 DEG PHASING. RDWL. SI FOR PRESSURE BUILD UP.

11-16-2004 Reported By HANSEN

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,075 TVD 9,075 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : 8706-8867 PKR Depth : 0.0

Activity at Report Time: FRAC

Start End Hrs Activity Description
 07:00 17:30 10.5 SICP 1450 PSIG. RU SCHLUMBERGER. START FRAC DOWN CASING W/4998 GALS YF125ST PAD, 3360 GALS YF125ST & 3355# 20/40 SAND @ 1 PPG WHEN LINE STARTED LEAKING. SD. REPAIRED LEAK. FINISHED FRAC W/3722 GALS YF125ST PAD, 10,552 GALS YF125ST, 34,628 GALS YF118ST & 169,941# 20/40 SAND @ 1-6 PPG. MTP 6167 PSIG. MTR 51.1 BPM. ATP 4578 PSIG. ATR 44.0 BPM. ISIP 2840 PSIG. RD SCHLUMBERGER.

RU CUTTERS WL. SET 10K COMPOSITE FRAC PLUG @ 8680'. PERFORATED LPR FROM 8430-31', 8449-50', 8477-78', 8520-22', 8551-53', 8578-80' & 8640-42' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4970 GALS YF125ST PAD, 10,541 GALS YF125ST, 38,958 GALS YF118ST & 194,375# 20/40 SAND @ 1-6 PPG. MTP 6299 PSIG. MTR 51.4 BPM. ATP 5513 PSIG. ATR 44.8 BPM. ISIP 3228 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8411'. PERFORATED MPR FROM 8228-30', 8260-63', 8287-89', 8311-13', 8333-35' & 8361-64' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4961 GALS YF12ST PAD, 10,518 GALS YF125ST, 39,247 GALS YF118ST & 194,722# 20/40 SAND @ 1-6 PPG. MTP 6547 PSIG. MTR 51.7 BPM. ATP 5408 PSIG. ATR 45.7 BPM. ISIP 2820 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8213'. PERFORATED MPR FROM 8069-70', 8095-98', 8114-16', 8134-36', 8152-53' & 8182-83' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4960 GALS YF125ST PAD, 10,517 GALS YF125ST, 34,760 GALS YF118ST & 171,557# 20/40 SAND @ 1-6 PPG. MTP 6320 PSIG. MTR 52.6 BPM. ATP 5406 PSIG. ATR 46.2 BPM. ISIP 2575 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 8050'. PERFORATED MPR FROM 7911-13', 7933-35', 7985-88' & 8019-20' @ 3 SPF & 120° PHASING. RDWL. SDFN.

11-17-2004 Reported By HANSEN

Daily Costs: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,075 TVD 9,075 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : 7120-8867 PKR Depth : 0.0

Activity at Report Time: SI - WO COMPLETION RIG

Start End Hrs Activity Description
 07:00 16:30 9.5 SICP 2200 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING W/4963 GALS YF125ST PAD, 10,533 GALS YF125ST, 34,855 GALS YF118ST & 170,620# 20/40 SAND @ 1-6 PPG. MTP 6531 PSIG. MTR 50.1 BPM. ATP 4903 PSIG. ATR 46.1 BPM. ISIP 2570 PSIG. RD SCHLUMBERGER.

RU CUTTERS WL. SET 10K COMPOSITE FRAC PLUG @ 7890'. PERFORATED MPR FROM 7660-62', 7689-91', 7725-26', 7745-46', 7765-67', 7803-06' & 7849-51' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4963 GALS YF125ST PAD, 10,526 GALS YF125ST, 47,521 GALS YF118ST & 240,160# 20/40 SAND @ 1-6 PPG. MTP 6190 PSIG. MTR 52.1 BPM. ATP 4798 PSIG. ATR 48.3 BPM. ISIP 2307 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7640'. PERFORATED UPR FROM 7359-60', 7374-75', 7399-7401', 7422-24', 7541-43' & 7603-06' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4953 GALS YF125ST PAD, 10,518 GALS YF125ST, 38,632 GALS YF118ST & 193,525# 20/40 SAND @ 1-6 PPG. MTP 6497 PSIG. MTR 52.5 BPM. ATP 5026 PSIG. ATR 46.7 BPM. ISIP 2273 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 7337'. PERFORATED UPR FROM 7120-23', 7146-48', 7199-7201', 7234-35', 7273-75' & 7315-17' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4973 GALS YF125ST PAD, 10,523 GALS YF125ST, 41,450 GALS YF118ST & 209,039# 20/40 SAND @ 1-6 PPG. MTP 6856 PSIG. MTR 50.4 BPM. ATP 4645 PSIG. ATR 46.2 BPM. ISIP 2235 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE BP @ 7073'. RDWL. BLEED OFF PRESSURE. SI. WILL MOVE IN COMPLETION RIG TODAY. 11,745 BLWTR.

11-18-2004		Reported By		HANSEN							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,075	TVD	9,075	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf : 7120-8867			PKR Depth : 0.0		
Activity at Report Time: DRILL PLUGS											
Start	End	Hrs	Activity Description								
06:30	16:30	10.0	SICP 0 PSIG. RU ROYAL WELL SERVICE. RIH W/3-7/8" BIT & PUMP OFF ASSEMBLY. DRILLED OUT COMPOSITE BP @ 7073'. SDFN.								

11-20-2004		Reported By		HANSEN							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	9,075	TVD	9,075	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf : 7120-8867			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	SITP 0 PSIG. SICP 1300 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7337', 7640', 7890', 8050', 8213', 8411' & 8680'. CLENAED OUT FROM 8847' TO PBTD @ 8934'. LANDED TUBING @ 8870'. ND BOPE. NU TREE. DROPPED BALL & PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 15 HRS. 24/64" CHOKE. FTP 1800 PSIG. CP 1600 PSIG. 74 BFPH. RECOVERED 1141 BLW. 10,604 BLWTR.

TUBING DETAIL : LENGTH

PUMP OFF ASSEMBLY .91'
 1 JT 2-3/8" 4.7# J55 TUBING 32.42'
 XN NIPPLE 1.10'
 272 JTS 2-3/8" 4.7# J55 TUBING 8820.57'

BELOW KB 15.00'
TUBING LANDED @ 8877.00' KB

11-21-2004 Reported By HANSEN

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	9,075	TVD	9,075	Progress 0
				Days 16
				MW 0.0
				Visc 0.0
Formation :		PBTD : 0.0		Perf : 7120-8867
				PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. TP 1800 PSIG. CP 2200 PSIG. 27-30 BFPH. RECOVERED 1310 BLW. 9294 BLWTR.

11-22-2004 Reported By HANSEN

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	9,075	TVD	9,075	Progress 0
				Days 17
				MW 0.0
				Visc 0.0
Formation :		PBTD : 8934.0		Perf : 7120-8867
				PKR Depth : 0.0

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	12:00	6.0	FLOWED 6 HRS. 24/64" CHOKE. FTP 1800 PSIG. CP 2450 PSIG. 27 BFPH. RECOVERED 180 BLW. 9114 BLWTR. LIGHT CONDENSATE. SI. WO FACILITIES. FINAL REPORT UNTIL FURTHER ACTIVITY.

FINAL COMPLETION DATE: 11/21/04

12-02-2004 Reported By DUANE COOK

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	9,075	TVD	9,075	Progress 0
				Days 18
				MW 0.0
				Visc 0.0
Formation :		PBTD : 8934.0		Perf : 7120-8867
				PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	OPENING PRESSURE: TP 1800 & CP 2900 PSIG. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 12/1/04. FLOWING 304 MCFD RATE ON 12/64" CK.

12-03-2004 Reported By DUANE COOK

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	9,075	TVD	9,075	Progress 0
				Days 19
				MW 0.0
				Visc 0.0
Formation :		PBTD : 8934.0		Perf : 7120-8867
				PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 415 MCF, 16 BC & 242 BW ON 12/64" CK IN 24 HRS, FTP 2120 & CP 2820 PSIG.

12-04-2004 Reported By DUANE COOK

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total

MD 9,075 TVD 9,075 Progress 0 Days 20 MW 0.0 Visc 0.0
 Formation : PBTB : 8934.0 Perf : 7120-8867 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 303 MCF, 21 BC & 130 BW ON 12/64" CK IN 24 HRS, FTP 2200 & CP 2800 PSIG.

12-05-2004 Reported By DUANE COOK

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,075 TVD 9,075 Progress 0 Days 21 MW 0.0 Visc 0.0
 Formation : PBTB : 8934.0 Perf : 7120-8867 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 704 MCF, 20 BC & 160 BW ON 12/64" CK IN 24 HRS, FTP 2200 & CP 2800 PSIG.

12-06-2004 Reported By DUANE COOK

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,075 TVD 9,075 Progress 0 Days 22 MW 0.0 Visc 0.0
 Formation : PBTB : 8934.0 Perf : 7120-8867 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 718 MCF, 21 BC & 163 BW ON 12/64" CK IN 24 HRS, FTP 2150 & CP 2650 PSIG.

12-07-2004 Reported By DUANE COOK

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,075 TVD 9,075 Progress 0 Days 23 MW 0.0 Visc 0.0
 Formation : PBTB : 8934.0 Perf : 7120-8867 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 752 MCF, 5 BC & 156 BW ON 12/64" CK IN 24 HRS, FTP 2100 & CP 2600 PSIG.

12-08-2004 Reported By DUANE COOK

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,075 TVD 9,075 Progress 0 Days 24 MW 0.0 Visc 0.0
 Formation : PBTB : 8934.0 Perf : 7120-8867 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 06:00 06:00 24.0 FLOWED 844 MCF, 38 BC & 180 BW ON 12/64" CK IN 24 HRS, FTP 2100 & CP 2600 PSIG.

12-09-2004 Reported By DUANE COOK

DailyCosts: Drilling Completion Daily Total
 Cum Costs: Drilling Completion Well Total

MD 9,075 TVD 9,075 Progress 0 Days 25 MW 0.0 Visc 0.0
Formation : PBTD : 8934.0 Perf : 7120-8867 PKR Depth : 0.0

Activity at Report Time: ON SALES - FINAL REPORT

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 743 MCF, 18 BC & 161 BW ON 12/64" CK IN 24 HRS, FTP 2050 & CP 2590 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0285A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

2. Name of Operator
EOG RESOURCES, INC. Contact: KAYLENE R GARDNER
E-Mail: KAYLENE_GARDNER@EOGRESOU

8. Lease Name and Well No.
CHAPITA WELLS UNIT 903-25

3. Address P.O. BOX 250
BIG PINEY, WY 83113

3a. Phone No. (include area code)
Ph: 307-276-3331 Ext: 4842

9. API Well No.
43-047-35539

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NESW 1877FSL 2060FWL 40.00496 N Lat, 109.38970 W Lon
At top prod interval reported below NESW 1877FSL 2060FWL 40.00496 N Lat, 109.38970 W Lon
At total depth NESW 1877FSL 2060FWL 40.00496 N Lat, 109.38970 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T9S R22E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
10/02/2004

15. Date T.D. Reached
10/20/2004

16. Date Completed
 D & A Ready to Prod.
12/01/2004

17. Elevations (DF, KB, RT, GL)*
5160 KB

18. Total Depth: MD 9075
TVD

19. Plug Back T.D.: MD 8934
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST-CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2444		1125			
7.875	4.500 N-80	11.6	0	9063		1285			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8877							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7120	8867	8706 TO 8867		2	SPF
B)			8430 TO 8642		2	SPF
C)			8228 TO 8364		2	SPF
D)			8069 TO 8183		2	SPF

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8706 TO 8867	1363 BBLs GELLED WATER & 173,296 # 20/40 SAND
8430 TO 8642	1297 BBLs GELLED WATER & 194,375 # 20/40 SAND
8228 TO 8364	1303 BBLs GELLED WATER & 194,722 # 20/40 SAND
8069 TO 8183	1196 BBLs GELLED WATER & 171,557 # 20/40 SAND

RECEIVED

JAN 03 2005

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/01/2004	12/07/2004	24	▶	5.0	752.0	156.0			DIV. OF OIL, GAS & MINING FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64	SI 2100	2600.0	▶	5	752	156		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #52409 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7120	8867		WASATCH NORTHORN MESAVERDE	4596 6569 7084

32. Additional remarks (include plugging procedure):

TURNED TO SALES THROUGH QUESTAR METER # 6599. Two 400 bbl tanks # 80512V & 80522 V are on location.
 Perforated the Lower Price River from 8706-07', 8725-26', 8750-52', 8795-98', 8809-11', 8822-23' & 8865-67' w/2 SPF.
 Perforated the Lower Price River from 8430-31', 8449-50', 8477-78', 8520-22', 8551-53', 8578-80' & 8640-42' w/2 SPF.
 Perforated the Middle Price River from 8228-30', 8260-63', 8287-89', 8311-13', 8333-35' & 8361-64' w/2 SPF.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #52409 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) KAYLENE R GARDNER Title REGULATORY ASSISTANT
 Signature (Electronic Submission) Date 12/29/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #52409 that would not fit on the form

32. Additional remarks, continued

Perforated the Middle Price River from 8069-70', 8095-98', 8114-16', 8134-36', 8152-53' & 8182-83' w/2 SPF.

Perforated the Middle Price River from 7911-13', 7933-35', 7985-88' & 8019-20' w/3 SPF. Fracture stimulated with 1199 bbls gelled water & 170,620 # 20/40 sand.

Perforated the Middle Price River from 7660-62', 7689-91', 7725-26', 7745-46', 7765-67', 7803-06' & 7849-51' w/2 SPF. Fracture stimulated with 1500 bbls gelled water & 240,160 # 20/40 sand.

Perforated the Upper Price River from 7359-60', 7374-75', 7399-7401', 7422-24', 7541-43' & 7603-06' w/2 SPF. Fracture stimulated with 1288 bbls gelled water & 193,525 # 20/40 sand.

Perforated the Upper Price River from 7120-23', 7146-48', 7199-7201', 7234-35', 7273-75' & 7315-17' w/2 SPF. Fracture stimulated with 1356 bbls gelled water & 209,039 # 20/40 sand.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



Well file

IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

AUG 08 2005

Re: 3rd Revision of the
Mesaverde Formation PA "E"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 3rd Revision of the Mesaverde Formation Participating Area "E", Chapita Wells Unit, CRS No. UTU63013I, AFS No. 892000905I, is hereby approved effective as of December 1, 2004, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 3rd Revision of the Mesaverde Formation Participating Area "E" results in the addition of 80.00 acres to the participating area for a total of 319.02 acres and is based upon the completion of Well No. 903-25, API No. 43-047-35539, located in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 25, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 17, Lease No. UTU0285A, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 3rd Revision of the Mesaverde Formation Participating Area "E", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Reading Chron.
Central Files

UT922:TATHOMPSON:tt:8/8/05

RECEIVED

AUG 09 2005

DIV. OF OIL, GAS & MINING

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
 Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35539	Chapita Wells Unit 903-25		NESW	25	9S	22W	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13918	13650	10/2/2004		9/1/2005		
Comments: <u>MVRD</u> — <u>9/27/06</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35541	Chapita Wells Unit 906-26		NESE	26	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13918	13650	4/6/2006		9/1/2005		
Comments: <u>MVRD</u> — <u>9/27/06</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35544	Chapita Wells Unit 895-26		NWSE	26	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13918	13650	1/3/2005		9/1/2005		
Comments: <u>MVRD</u> — <u>9/27/06</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
SEP 27 2006

Mary A. Maestas

Name (Please Print) _____
 Signature Mary A. Maestas
 Regulatory Assistant _____
 Title _____ Date 9/27/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

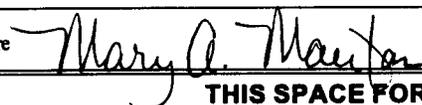
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. U-0285A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Well Name and No. Chapita Wells Unit 903-25
3b. Phone No. (include area code) 303-824-5526		9. API Well No. 43-047-35539
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1877' FSL & 2060' FWL (NESW) Sec. 25-T9S-R22E 40.004958 LAT 109.389700 LON		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed 8/8/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 		Date 01/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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